GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIDNEY WELL #: 406 RRCID -> 270776 COMPL. DATE 09/26/2008 TOTAL DEPTH 315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-			N	-0-			-0-
09	0		-0-	-0-	-0-	-0-			N	-0-			-0-
10	SHUT IN		-0-	-0-	-0-	-0-			N	-0-			-0-
11	SHUT IN	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-

CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217291 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13366

08	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-

CHESAPEAKE OPERATING, INC. 147715
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

08	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

08	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

08	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-

CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

08	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
CHI OPERATING, INC. 148123
SCHULTZ RIMFIRE WELL #: 1 RRCID -> 257280 COMPL. DATE 04/17/2009 TOTAL DEPTH 10550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LENORA WELL #: 2 RRCID -> 247108 COMPL. DATE 11/18/2008 TOTAL DEPTH 7022 PERF. 6392 - 6412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL

KAISER-FRANCIS OIL COMPANY 450175
HARNLY WELL #: 1 RRCID -> 188784 COMPL. DATE 10/16/2001 TOTAL DEPTH 10985 PERF.10433 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
FINCH & BRUNSON 5 WELL #: 1 RRCID -> 268562 COMPL. DATE 05/11/2012 TOTAL DEPTH 9990 PERF. N/A

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.H. FINCH 92 WELL #: 1 RRCID -> 268572 COMPL. DATE 01/14/2012 TOTAL DEPTH 9850 PERF. N/A

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

08	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 9W RRCID -> 225370 COMPL. DATE 07/28/2008 TOTAL DEPTH 4300 PERF. 3616 - 3680

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

08	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
09	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
10	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
11	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
12	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
01	PRTL PLG	NO RPT	-0-	-0-	116					N	NO RPT					50

LINN OPERATING, INC. 501545
LEE WELL #: 2071 RRCID -> 207984 COMPL. DATE 03/16/2004 TOTAL DEPTH 8230 PERF. 6390 - 6408

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LINN OPERATING, INC. //CONT.// 501545
HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: MOORE
NEWFIELD EXPL. MID-CON. INC 606616
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CB WELL #: 1039 RRCID -> 236222 COMPL. DATE N/A TOTAL DEPTH 11320 PERF. 9318 - 9826

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST TEXAS ROYALTIES, INC. 910382
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHARTER OAK PRODUCTION CO., LLC 146669
BIG LAKE 102 WELL #: 1 RRCID -> 244557 COMPL. DATE 05/18/2008 TOTAL DEPTH 13455 PERF. 8440 - 8456

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			135
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			135
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			135
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			135
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			135
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			135

PLUGGED AND ABANDONED_____ 01/10/2013 - PLUGGED 01-10-2013

LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-	48	7	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

08	279	N	213	-0-	-66	-0-	213	3	N	-0-			27
09	0	N	-0-	-0-	-0-	-0-			N	-0-			27
10	224	N	224	-0-	-0-	-0-	224	3	N	-0-			27
11	210	N	190	-0-	-20	-0-	190	3	N	-0-			27
12	187	N	187	-0-	-0-	-0-	187	3	N	-0-			27
01	217	N	179	-0-	-38	-0-	179	3	N	-0-			27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			74
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			74
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			74
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			74
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			74
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			74

PLUGGED AND ABANDONED_____ 01/28/1999

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

08	0	X	-0-	-0-	-0-	-0-					N	-0-					132
09	0	X	-0-	-0-	-0-	-0-					N	-0-					132
10	0	X	-0-	-0-	-0-	-0-					N	-0-					132
11	0	X	-0-	-0-	-0-	-0-					N	-0-					132
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					132
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

08	31		2185	-0-	2154	320355	557	1	926	2	N	638	898	1			386
							702	9									
09	673		673	-0-	-0-	320355	194	2	479	9	N	435	535	1			286
10	600		600	-0-	-0-	320355	97	1	302	2	N	183					469
							201	9									
11	3000	N	591	-0-	-2409	317946	214	2	377	9	N	343	181	1			631
12	3100	N	614	-0-	-2486	315460	221	2	393	9	N	357	520	1			468
*01	3100	N	402	-0-	-2698	312762	149	2	253	9	N	230	187	1			511

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF. 11972 - 12122

08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF. 12428 - 12911

08	564	N	564	-0-	-0-	-0-	24	2	540	9	N	491	520	1	1	8	422
09	960	N	-0-	-0-	-960	-0-					N	373	343	1			452
10	992	N	-0-	-0-	-992	-0-					N	358	574	1			236
11	540	N	-0-	-0-	-540	-0-					N	350	342	1			244
12	0	N	-0-	-0-	-0-	-0-					N	216	169	1			291
01	0	N	-0-	-0-	-0-	-0-					N	334					625

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		632	-0-	632	1548	632	2			N	-0-					155
09	14B2 EXT		471	-0-	471	2019	471	2			N	-0-					155
10	T. A.		492	-0-	492	2511	492	2			N	-0-					155
11	T. A.		447	-0-	447	2958	447	2			N	-0-					155
12	3368	X	410	-0-	-2958	-0-	410	2			N	-0-					155
01	496	N	422	-0-	-74	-0-	422	2			N	-0-					155

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

08	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					157
09	2040	N	1914	-0-	-126	-0-	1914	2			N	-0-					157
10	2077	N	1913	-0-	-164	-0-	1913	2			N	-0-					157
11	1920	N	1866	-0-	-54	-0-	1865	2	1	9	N	1	108	1			50
12	1984	N	1776	-0-	-208	-0-	1776	2			N	-0-					50
01	1922	N	1430	-0-	-492	-0-	1430	2			N	-0-					50

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	137	5			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

08	1178	N	1100	-0-	-78	-0-	1100	2			N	-0-					102
09	1080	N	983	-0-	-97	-0-	983	2			N	-0-					102
10	1147	N	906	-0-	-241	-0-	906	2			N	-0-					102
11	1050	N	797	-0-	-253	-0-	797	2			N	-0-	40	1			62
12	1023	N	877	-0-	-146	-0-	877	2			N	-0-					62
*01	918	N	918	-0-	-0-	-0-	918	2			N	-0-					62

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

08	14353	X	10332	-0-	-4021	-0-	10254	2	78	9	N	71					361
09	13890	X	8767	-0-	-5123	-0-	8713	2	54	9	N	49	170	1			240
10	13826	X	8261	-0-	-5565	-0-	8187	2	74	9	N	67					307
11	12120	X	7932	-0-	-4188	-0-	7879	2	53	9	N	48	177	1			178
12	7704	X	7704	-0-	-0-	-0-	7613	2	91	9	N	83					261
01	10323	X	4920	-0-	-5403	-0-	4831	2	89	9	N	81					342

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

08	8494	X	6801	-0-	-1693	-0-	6771	2	30	9	N	27	194	1			120
09	8040	X	6207	-0-	-1833	-0-	6152	2	55	9	N	50					170
10	8060	X	6332	-0-	-1728	-0-	6249	2	83	9	N	75					245
11	7800	X	5859	-0-	-1941	-0-	5828	2	31	9	N	28	182	1			91
12	5512	X	5512	-0-	-0-	-0-	5487	2	25	9	N	23					114
01	6789	X	5608	-0-	-1181	-0-	5608	2			N	-0-					114

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14520	X	14520	-0-	-0-	-0-	14294	2	226	9	N	205	185	1	2	8	306
09	16015	X	16015	-0-	-0-	-0-	15700	2	315	9	N	286	378	1			214
10	16567	X	16567	-0-	-0-	-0-	16429	2	138	9	N	125	194	1			145
11	16527	X	16527	-0-	-0-	-0-	16315	2	212	9	N	193	194	1			144
12	16477	X	16477	-0-	-0-	-0-	16271	2	206	9	N	187					331
*01	16231	X	16231	-0-	-0-	-0-	15987	2	244	9	N	222	374	1			179

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	22871	-0-	22871	43031	22563	2	308	9	N	280	195	1	2	8	273
09	0	W	22753	-0-	22753	65784	22512	2	241	9	N	219	196	1			296
10	87611	X	21827	-0-	-65784	-0-	21579	2	248	9	N	225	397	1			124
11	22140	X	14786	-0-	-7354	-0-	14609	2	177	9	N	161	175	1			110
12	9620	X	9620	-0-	-0-	-0-	9466	2	154	9	N	140	178	1			72
01	23498	X	5466	-0-	-18032	-0-	5411	2	55	9	N	50					122

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17711	X	17711	-0-	-0-	-0-	17566	2	145	9	N	132					406
09	17041	X	17041	-0-	-0-	-0-	16927	2	114	9	N	104	196	1			314
10	19406	X	17109	-0-	-2297	-0-	16979	2	130	9	N	118	190	1			242
11	18780	X	15330	-0-	-3450	-0-	15238	2	92	9	N	84					326
12	15064	X	15064	-0-	-0-	-0-	14950	2	114	9	N	104	204	1			226
*01	16491	X	16491	-0-	-0-	-0-	16424	2	67	9	N	61					287

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12118	X	12118	-0-	-0-	-0-	11858	2	260	9	N	236	1	8			442
09	12464	X	12464	-0-	-0-	-0-	12213	2	251	9	N	228	357	1			313
10	12792	X	12792	-0-	-0-	-0-	12584	2	208	9	N	189	179	1			323
11	12830	X	12830	-0-	-0-	-0-	12640	2	190	9	N	173	194	1			302
12	12715	X	12715	-0-	-0-	-0-	12508	2	207	9	N	188	181	1			309
*01	11930	X	11930	-0-	-0-	-0-	11752	2	178	9	N	162					471

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15023	X	15023	-0-	-0-	-0-	14639	2	384	9	N	349	357	1	12	8	263
09	14370	X	14370	-0-	-0-	-0-	13953	2	417	9	N	379	385	1	2	8	255
10	16058	X	14200	-0-	-1858	-0-	13903	2	297	9	N	270	189	1	3	8	333
11	15540	X	13746	-0-	-1794	-0-	13306	2	440	9	N	400	367	1	1	8	365
12	13179	X	13179	-0-	-0-	-0-	12776	2	403	9	N	366	391	1	1	8	339
01	15035	X	12487	-0-	-2548	-0-	12244	2	243	9	N	221	183	1			377

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14497	X	14497	-0-	-0-	-0-	14339	2	158	9	N	144	194	1	1	8	206
09	17451	X	17451	-0-	-0-	-0-	17210	2	241	9	N	219	181	1			244
10	17789	X	17789	-0-	-0-	-0-	17592	2	197	9	N	179	195	1			228
11	19129	X	19129	-0-	-0-	-0-	18902	2	227	9	N	206	276	1			158
12	18070	X	18070	-0-	-0-	-0-	17869	2	201	9	N	183					341
01	18042	X	16577	-0-	-1465	-0-	16469	2	108	9	N	98					439

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17119	X	17119	-0-	-0-	-0-	16921	2	198	9	N	180	188	1	1	8	349
09	17219	X	17219	-0-	-0-	-0-	17063	2	156	9	N	142	370	1			121
10	16407	X	16407	-0-	-0-	-0-	16241	2	166	9	N	151	171	1			101
11	16560	X	15112	-0-	-1448	-0-	14976	2	136	9	N	124	128	1			97
12	14295	X	14295	-0-	-0-	-0-	14205	2	90	9	N	82					179
01	17794	X	12384	-0-	-5410	-0-	12326	2	58	9	N	53					232

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14080	X	14080	-0-	-0-	-0-	13931	2	149	9	N	135					411
09	14612	X	14612	-0-	-0-	-0-	14532	2	80	9	N	73	182	1			302
10	15675	X	15675	-0-	-0-	-0-	15513	2	162	9	N	147					449
11	15198	X	15198	-0-	-0-	-0-	15106	2	92	9	N	84	366	1			167
12	15668	X	15668	-0-	-0-	-0-	15561	2	107	9	N	97					264
*01	15266	X	15266	-0-	-0-	-0-	15175	2	91	9	N	83					347

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

08	33311	X	33311	-0-	-0-	-0-	33035	2	276	9	N	251	371	1	3	8	236
09	25866	X	25866	-0-	-0-	-0-	25595	2	271	9	N	246	185	1			297
10	28303	X	23853	-0-	-4450	-0-	23697	2	156	9	N	142					439
11	32130	X	23558	-0-	-8572	-0-	23405	2	153	9	N	139	376	1			202
12	21963	X	21963	-0-	-0-	-0-	21836	2	127	9	N	115					317
01	33325	X	21900	-0-	-11425	-0-	21723	2	177	9	N	161	199	1			279

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

08	34684	X	34684	-0-	-0-	-0-	34279	2	405	9	N	368	571	1			319
09	31968	X	31968	-0-	-0-	-0-	31672	2	296	9	N	269	354	1			234
10	31992	X	31323	-0-	-669	-0-	31019	2	304	9	N	276	192	1			318
11	35028	X	35028	-0-	-0-	-0-	34812	2	216	9	N	196	198	1			316
12	37635	X	37635	-0-	-0-	-0-	37263	2	372	9	N	338	366	1			288
*01	38651	X	38651	-0-	-0-	-0-	38381	2	270	9	N	245					533

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

08	26350	X	24982	-0-	-1368	-0-	24368	2	614	9	N	558	516	1	13	8	325
09	26622	X	26622	-0-	-0-	-0-	25942	2	680	9	N	618	532	1	2	8	409
10	26350	X	25886	-0-	-464	-0-	25208	2	678	9	N	616	562	1	4	8	459
11	25500	X	24295	-0-	-1205	-0-	23793	2	502	9	N	456	523	1			392
12	24603	X	24603	-0-	-0-	-0-	23986	2	617	9	N	561	535	1	1	8	417
01	26691	X	24125	-0-	-2566	-0-	23544	2	581	9	N	528	351	1			594

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

08	12431	X	9649	-0-	-2782	-0-	9483	2	166	9	N	151	179	1			339
09	12030	X	10616	-0-	-1414	-0-	10418	2	198	9	N	180	188	1			331
10	12431	X	10018	-0-	-2413	-0-	9776	2	242	9	N	220	200	1			351
11	9330	X	9196	-0-	-134	-0-	8991	2	205	9	N	186	197	1			340
12	5215	X	5215	-0-	-0-	-0-	5013	2	202	9	N	184	186	1			338
01	10974	X	7328	-0-	-3646	-0-	7161	2	167	9	N	152	197	1			293

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

08	8959	X	7125	-0-	-1834	-0-	6810	2	315	9	N	286	354	1	1	8	395
09	8490	X	7051	-0-	-1439	-0-	6735	2	316	9	N	287	379	1	1	8	302
10	8711	X	5120	-0-	-3591	-0-	4834	2	286	9	N	260	193	1	2	8	367
11	8040	X	5277	-0-	-2763	-0-	5158	2	119	9	N	108	164	1			311
12	5201	X	5201	-0-	-0-	-0-	5038	2	163	9	N	148	192	1			267
01	7130	X	4678	-0-	-2452	-0-	4478	2	200	9	N	182	181	1			268

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

08	26474	X	23963	-0-	-2511	-0-	23770	2	193	9	N	175	181	1	1	8	246
09	22758	X	22758	-0-	-0-	-0-	22652	2	106	9	N	96					342
10	21680	X	21680	-0-	-0-	-0-	21581	2	99	9	N	90	196	1			236
11	23190	X	21760	-0-	-1430	-0-	21638	2	122	9	N	111	199	1			148
12	21769	X	21769	-0-	-0-	-0-	21661	2	108	9	N	98					246
01	23963	X	20560	-0-	-3403	-0-	20493	2	67	9	N	61					307

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33627	X	33627	-0-	-0-	-0-	33422	2	205	9	N	186	198	1	1	8	344
09	31560	X	29255	-0-	-2305	-0-	29134	2	121	9	N	110	182	1			272
10	28490	X	28490	-0-	-0-	-0-	28338	2	152	9	N	138	267	1			143
11	32550	X	27384	-0-	-5166	-0-	27228	2	156	9	N	142	174	1			111
12	26362	X	26362	-0-	-0-	-0-	26271	2	91	9	N	83					194
01	33635	X	24874	-0-	-8761	-0-	24851	2	23	9	N	21					215

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29884	X	28294	-0-	-1590	-0-	27538	2	756	9	N	687	735	1	18	8	281
09	27450	X	27387	-0-	-63	-0-	26655	2	732	9	N	665	734	1	3	8	209
10	29884	X	28048	-0-	-1836	-0-	27222	2	826	9	N	751	573	1	5	8	382
11	28920	X	26209	-0-	-2711	-0-	25443	2	766	9	N	696	790	1			288
12	26141	X	26141	-0-	-0-	-0-	25451	2	690	9	N	627	533	1			382
01	26164	X	25589	-0-	-575	-0-	24883	2	706	9	N	642	725	1			299

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21914	X	21914	-0-	-0-	-0-	21669	2	245	9	N	223	184	1	1	8	357
09	23562	X	23562	-0-	-0-	-0-	23275	2	287	9	N	261	384	1			234
10	23433	X	23433	-0-	-0-	-0-	23105	2	328	9	N	298	372	1			160
11	23679	X	23679	-0-	-0-	-0-	23372	2	307	9	N	279	173	1			266
*12	21931	X	21931	-0-	-0-	-0-	21736	2	195	9	N	177	176	1			267
01	23250	X	21052	-0-	-2198	-0-	20778	2	274	9	N	249					516

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29915	X	29514	-0-	-401	-0-	29249	2	265	9	N	241	216	1			264
09	27720	X	27707	-0-	-13	-0-	27478	2	229	9	N	208	191	1			281
10	28923	X	26739	-0-	-2184	-0-	26550	2	189	9	N	172					453
11	28560	X	24663	-0-	-3897	-0-	24487	2	176	9	N	160	362	1			251
12	24655	X	24655	-0-	-0-	-0-	24444	2	211	9	N	192					443
01	29512	X	23717	-0-	-5795	-0-	23578	2	139	9	N	126	200	1			369

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					147
09	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					147
10	1085	N	1045	-0-	-40	-0-	1045	2			N	-0-					147
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					147
12	1054	N	757	-0-	-297	-0-	757	2			N	-0-					147
*01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					147

DEVON ENERGY PRODUCTION CO, L.P. 216378
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1459	N	1459	-0-	-0-	-0-	1455	3	4	9	Y	4	79	1			15
09	1222	N	1222	-0-	-0-	-0-	1202	3	20	9	Y	18	4	1			29
10	944	N	944	-0-	-0-	-0-	936	3	8	9	Y	7					36
11	798	N	798	-0-	-0-	-0-	780	3	18	9	Y	16					52
12	1147	N	264	-0-	-883	-0-	257	3	7	9	Y	6	23	1			35
01	930	N	645	-0-	-285	-0-	632	3	13	9	Y	12	35	1			12

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1041	-0-	-230	-0-	1041	3			Y	-0-					30
09	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					30
10	1457	N	1041	-0-	-416	-0-	1041	3			Y	-0-					30
11	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					30
12	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					30
*01	1118	N	1118	-0-	-0-	-0-	1117	3	1	9	Y	1	1	8			30

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

08	961	N	708	-0-	-253	-0-	707	3	1	9	Y	1	1	8			40
09	630	N	600	-0-	-30	-0-	600	3			Y	-0-					40
10	589	N	564	-0-	-25	-0-	564	3			Y	-0-					40
11	690	N	524	-0-	-166	-0-	524	3			Y	-0-					40
12	620	N	527	-0-	-93	-0-	527	3			Y	-0-					40
01	558	N	500	-0-	-58	-0-	500	3			Y	-0-					40

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

08	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
09	210	N	148	-0-	-62	-0-	142	3	6	9	Y	5					5
10	186	N	181	-0-	-5	-0-	173	3	8	9	Y	7					12
11	240	N	173	-0-	-67	-0-	173	3			Y	-0-					12
12	55	N	55	-0-	-0-	-0-	53	3	2	9	Y	2	2	8			12
01	186	N	62	-0-	-124	-0-	62	3			Y	-0-					12

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

08	1612	N	1250	-0-	-362	-0-	1220	3	30	9	Y	27	71	1			22
09	1530	N	1369	-0-	-161	-0-	1345	3	24	9	Y	22	3	1			41
10	1581	N	1410	-0-	-171	-0-	1397	3	13	9	Y	12					53
11	1448	N	1448	-0-	-0-	-0-	1434	3	14	9	Y	13					66
12	1429	N	1429	-0-	-0-	-0-	1411	3	18	9	Y	16	2	8			80
*01	1401	N	1401	-0-	-0-	-0-	1391	3	10	9	Y	9	1	8			88

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

08	2368	N	2368	-0-	-0-	-0-	2289	3	79	9	Y	72	128	1			15
09	2236	N	2236	-0-	-0-	-0-	2204	3	32	9	Y	29	6	1			38
10	2343	N	2343	-0-	-0-	-0-	2325	3	18	9	Y	16					54
11	2236	N	2236	-0-	-0-	-0-	2206	3	30	9	Y	27					81
12	2242	N	2242	-0-	-0-	-0-	2207	3	35	9	Y	32	44	1	2	8	67
01	2356	N	2284	-0-	-72	-0-	2227	3	57	9	Y	52	67	1	1	8	51

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

08	2170	N	1923	-0-	-247	-0-	1898	3	25	9	Y	23	44	1			13
09	2100	N	1821	-0-	-279	-0-	1800	3	21	9	Y	19					32
10	2108	N	1357	-0-	-751	-0-	1346	3	11	9	Y	10	35	1			7
11	1860	N	1401	-0-	-459	-0-	1380	3	21	9	Y	19					26
12	2108	X	1377	-0-	-731	-0-	1367	3	10	9	Y	9					35
*01	1922	X	1407	-0-	-515	-0-	1396	3	11	9	Y	10	31	1			14

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0-	-0-	930	3	1	9	Y	1	92	1	1	8	41
09	960	N	920	-0-	-40	-0-	916	3	4	9	Y	4	4	1			41
10	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					41
11	900	N	818	-0-	-82	-0-	818	3			Y	-0-					41
12	961	N	844	-0-	-117	-0-	844	3			Y	-0-					41
01	899	N	670	-0-	-229	-0-	668	3	2	9	Y	2	1	8			42

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	555	-0-	-96	-0-	538	3	17	9	Y	15	120	1	1	8	10
09	630	N	421	-0-	-209	-0-	412	3	9	9	Y	8	6	1			12
10	651	N	507	-0-	-144	-0-	507	3			Y	-0-					12
11	540	N	435	-0-	-105	-0-	431	3	4	9	Y	4	1	8			15
12	434	N	407	-0-	-27	-0-	405	3	2	9	Y	2	1	8			16
01	496	N	282	-0-	-214	-0-	276	3	6	9	Y	5	1	8			20

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3470	-0-	-560	-0-	3445	3	25	9	Y	23	44	1			13
09	3810	X	3295	-0-	-515	-0-	3274	3	21	9	Y	19					32
10	3782	X	2461	-0-	-1321	-0-	2450	3	11	9	Y	10	35	1			7
11	3480	X	2531	-0-	-949	-0-	2510	3	21	9	Y	19					26
12	3379	X	2500	-0-	-879	-0-	2490	3	10	9	Y	9					35
*01	3379	X	2548	-0-	-831	-0-	2537	3	11	9	Y	10	31	1			14

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1521	-0-	-742	-0-	1493	3	28	9	Y	25	80	1	1	8	18
09	1830	N	1440	-0-	-390	-0-	1418	3	22	9	Y	20	4	1			34
10	1891	N	1519	-0-	-372	-0-	1491	3	28	9	Y	25					59
11	1555	N	1555	-0-	-0-	-0-	1518	3	37	9	Y	34					93
12	1488	N	711	-0-	-777	-0-	697	3	14	9	Y	13	1	8			105
01	1519	N	448	-0-	-1071	-0-	446	3	2	9	Y	2					107

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4074	X	4074	-0-	-0-	-0-	4018	3	56	9	Y	51	91	1	3	8	27
09	4149	X	4149	-0-	-0-	-0-	4074	3	75	9	Y	68					95
10	3596	X	3144	-0-	-452	-0-	3100	3	44	9	Y	40	107	1			28
11	3480	X	3259	-0-	-221	-0-	3175	3	84	9	Y	76	1	8			103
12	4278	X	3201	-0-	-1077	-0-	3151	3	50	9	Y	45	8	8			140
*01	4278	X	3260	-0-	-1018	-0-	3212	3	48	9	Y	44	123	1	6	8	55

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	X	6673	-0-	-2224	-0-	6654	3	19	9	Y	17	33	1	1	8	23
09	8490	X	7634	-0-	-856	-0-	7594	3	40	9	Y	36	2	1			57
10	8587	X	7501	-0-	-1086	-0-	7480	3	21	9	Y	19					76
11	7800	X	7548	-0-	-252	-0-	7500	3	48	9	Y	44					120
12	7420	X	7420	-0-	-0-	-0-	7368	3	52	9	Y	47	2	8			165
01	7874	X	6185	-0-	-1689	-0-	6152	3	33	9	Y	30	1	8			194

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3344	X	3344	-0-	-0-	-0-	279	1	3051	3	Y	13	86	1	2	8	28
							14	9									
09	2944	X	2944	-0-	-0-	-0-	135	1	2797	3	Y	11	4	1			35
							12	9									
10	2852	X	2662	-0-	-190	-0-	2648	3	14	9	Y	13					48
11	2760	X	2445	-0-	-315	-0-	2436	3	9	9	Y	8					56
12	3162	X	2352	-0-	-810	-0-	2350	3	2	9	Y	2	22	1	2	8	34
*01	3162	X	2445	-0-	-717	-0-	2384	3	61	9	Y	55	33	1	2	8	54

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17112	X	15676	-0-	-1436	-0-	15425	3	251	9	Y	228	188	1	3	8	141
09	16560	X	14843	-0-	-1717	-0-	14590	3	253	9	Y	230	175	1			196
10	17112	X	15062	-0-	-2050	-0-	14797	3	265	9	Y	241	185	1			252
11	16440	X	14146	-0-	-2294	-0-	13886	3	260	9	Y	236	393	1	1	8	94
12	16399	X	14529	-0-	-1870	-0-	14256	3	273	9	Y	248	182	1	4	8	156
01	15686	X	14062	-0-	-1624	-0-	13801	3	261	9	Y	237	192	1	5	8	196

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9645	X	9645	-0-	-0-	-0-	9623	3	22	9	N	20	194	1	1	8	-0-
09	7268	X	7268	-0-	-0-	-0-	115	1	7153	3	N	-0-					-0-
10	6983	X	6983	-0-	-0-	-0-	80	1	6903	3	N	-0-					-0-
11	6833	X	6833	-0-	-0-	-0-	125	1	6708	3	N	-0-					-0-
12	9827	X	6542	-0-	-3285	-0-	147	1	6394	3	N	1	1	8			-0-
							1	9									
01	9641	X	6857	-0-	-2784	-0-	149	1	6708	3	N	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36146	X	10446	-0-	-25700	-0-	10319	3	127	9	N	115	198	1	4	8	244
09	30870	X	935	-0-	-29935	-0-	935	3			N	-0-					244
10	31279	X	19125	-0-	-12154	-0-	18895	3	230	9	N	209					453
11	29370	X	23770	-0-	-5600	-0-	23427	3	343	9	N	312	586	1	1	8	178
12	30008	X	22183	-0-	-7825	-0-	21797	3	386	9	N	351	373	1			156
*01	22880	X	22880	-0-	-0-	-0-	22558	3	322	9	N	293	187	1	4	8	258

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38719	X	34468	-0-	-4251	-0-	33926	3	542	9	N	493	371	1	6	8	333
09	37470	X	34997	-0-	-2473	-0-	34482	3	515	9	N	468	374	1	1	6	426
10	37820	X	35611	-0-	-2209	-0-	35124	3	487	9	N	443	574	1			295
11	35280	X	33657	-0-	-1623	-0-	33173	3	484	9	N	440	564	1	3	8	168
12	36177	X	33707	-0-	-2470	-0-	33194	3	513	9	N	466	392	1	15	8	227
01	36177	X	32530	-0-	-3647	-0-	31978	3	552	9	N	502	588	1	14	8	127

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23529	X	19359	-0-	-4170	-0-	18987	3	372	9	Y	338	359	1	5	8	169
09	21840	X	18439	-0-	-3401	-0-	18092	3	347	9	Y	315	184	1	1	6	299
10	22041	X	18449	-0-	-3592	-0-	18093	3	356	9	Y	324	377	1			246
11	20340	X	16988	-0-	-3352	-0-	16655	3	333	9	Y	303	373	1	1	8	175
12	18538	X	16748	-0-	-1790	-0-	16355	3	393	9	Y	357	389	1	7	8	136
01	18538	X	16388	-0-	-2150	-0-	16000	3	388	9	Y	353	377	1	6	8	106

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					41
09	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					41
10	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					41
11	1440	N	1410	-0-	-30	-0-	1410	2			N	-0-					41
12	1550	N	1411	-0-	-139	-0-	1411	2			N	-0-					41
01	1488	N	1371	-0-	-117	-0-	1371	2			N	-0-					41

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					45
09	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					45
10	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					45
11	1950	N	1805	-0-	-145	-0-	1785	2	20	9	N	18					63
12	1984	N	1890	-0-	-94	-0-	1890	2			N	-0-					63
01	1891	N	1668	-0-	-223	-0-	1664	2	4	9	N	4					67

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1445	-0-	-74	-0-	1445	2			N	-0-					188
09	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					188
10	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					188
11	1410	N	1263	-0-	-147	-0-	1254	2	9	9	N	8					196
12	1457	N	1447	-0-	-10	-0-	1447	2			N	-0-					196
01	1519	N	1059	-0-	-460	-0-	1059	2			N	-0-					196

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					177
09	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					177
10	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					177
11	2118	N	2118	-0-	-0-	-0-	2104	2	14	9	N	13					190
12	2232	N	1761	-0-	-471	-0-	1761	2			N	-0-					190
01	2108	N	1648	-0-	-460	-0-	1646	2	2	9	N	2					192

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					99
09	1950	N	1718	-0-	-232	-0-	1718	2			N	-0-					99
10	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					99
11	1879	N	1879	-0-	-0-	-0-	1851	2	28	9	N	25					124
12	1887	N	1887	-0-	-0-	-0-	1884	2	3	9	N	3					127
01	1829	N	1749	-0-	-80	-0-	1747	2	2	9	N	2					129

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					22
09	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					22
10	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					22
11	2310	N	2205	-0-	-105	-0-	2205	2			N	-0-					22
12	2263	N	2182	-0-	-81	-0-	2182	2			N	-0-					22
01	2170	N	2136	-0-	-34	-0-	2136	2			N	-0-					22

NEWFIELD EXPL. MID-CON. INC 606616
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					47
09	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					47
10	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					47
11	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					47
12	1054	N	1033	-0-	-21	-0-	983	3	50	9	N	45					92
01	1488	N	1119	-0-	-369	-0-	1010	3	109	9	N	99					191

SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					42
09	1260	N	1031	-0-	-229	-0-	1031	2			N	-0-					42
10	1302	N	1008	-0-	-294	-0-	1008	2			N	-0-					42
11	1170	N	912	-0-	-258	-0-	912	2			N	-0-					42
12	1054	N	897	-0-	-157	-0-	897	2			N	-0-					42
01	1023	N	1008	-0-	-15	-0-	1008	2			N	-0-					42

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1422	-0-	-4	-0-	1422	2			N	-0-					80
09	1740	N	1365	-0-	-375	-0-	1297	2	68	9	N	62					142
10	1395	N	1349	-0-	-46	-0-	1349	2			N	-0-					142
11	1380	N	1230	-0-	-150	-0-	1230	2			N	-0-					142
12	1426	N	1330	-0-	-96	-0-	1330	2			N	-0-					142
*01	1546	N	1546	-0-	-0-	-0-	1498	2	48	9	N	44					186

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		21	-0-	21	162	21	2			N	-0-					30
09	T. A.		8	-0-	8	170	8	2			N	-0-					30
10	T. A.		-0-	-0-	-0-	170					N	-0-					30
11	T. A.		-0-	-0-	-0-	170					N	-0-					30
12	T. A.		-0-	-0-	-0-	170					N	-0-					30
01	T. A.		-0-	-0-	-0-	170					N	-0-					30

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22351	X	20391	-0-	-1960	-0-	20300	2	91	9	N	83					217
09	21630	X	19463	-0-	-2167	-0-	19329	2	134	9	N	122	179	1			160
10	22103	X	19616	-0-	-2487	-0-	19570	2	46	9	N	42					202
11	20640	X	18627	-0-	-2013	-0-	101	1	18474	2	N	47	178	1			71
							52	9									
12	20057	X	18543	-0-	-1514	-0-	198	1	18240	2	N	95					166
							105	9									
01	20057	X	17153	-0-	-2904	-0-	1353	1	15800	2	N	-0-					166

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	3447	-0-	-1544	-0-	3410	2	37	9	N	34	179	1			52
09	4620	X	3199	-0-	-1421	-0-	3163	2	36	9	N	33					85
10	4991	X	4857	-0-	-134	-0-	4690	2	167	9	N	152	182	1			55
11	4830	X	3767	-0-	-1063	-0-	3767	2			N	-0-					55
12	5983	X	3383	-0-	-2600	-0-	3289	2	94	9	N	85					140
*01	5213	X	5213	-0-	-0-	-0-	5097	2	116	9	N	105					245

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21328	X	18978	-0-	-2350	-0-	18620	2	358	9	N	325	366	1			222
09	20400	X	17769	-0-	-2631	-0-	17485	2	284	9	N	258	357	1			123
10	20336	X	17818	-0-	-2518	-0-	17529	2	289	9	N	263	183	1			203
11	19200	X	16770	-0-	-2430	-0-	16487	2	283	9	N	257	365	1			95
12	17081	X	15673	-0-	-1408	-0-	15464	2	209	9	N	190	192	1			93
01	17081	X	16261	-0-	-820	-0-	15943	2	318	9	N	289	195	1			187

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37107	X	30802	-0-	-6305	-0-	30615	2	187	9	N	170	181	1			282
09	35430	X	28366	-0-	-7064	-0-	28366	2			N	-0-	179	1			103
10	35867	X	27972	-0-	-7895	-0-	27768	2	204	9	N	185	180	1			108
11	33420	X	26287	-0-	-7133	-0-	101	1	26186	2	N	-0-					108
12	29543	X	26652	-0-	-2891	-0-	149	1	26282	2	N	201	190	1			119
							221	9									
01	29543	X	24501	-0-	-5042	-0-	149	1	24161	2	N	174	194	1			99
							191	9									

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15779	X	13202	-0-	-2577	-0-	13202	2			N	-0-	175	1			40
09	15330	X	11517	-0-	-3813	-0-	11517	2			N	-0-					40
10	15841	X	11679	-0-	-4162	-0-	11483	2	196	9	N	178	177	1			41
11	15330	X	10668	-0-	-4662	-0-	134	1	10534	2	N	-0-					41
12	13330	X	10625	-0-	-2705	-0-	198	1	10358	2	N	63					104
							69	9									
01	13206	X	10270	-0-	-2936	-0-	198	1	9950	2	N	111	185	1			30
							122	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101603	X	33316	-0-	-68287	-0-	33316	2			N	-0-					85
09	30123	X	30123	-0-	-0-	-0-	29935	2	188	9	N	171	180	1			76
10	32209	X	29678	-0-	-2531	-0-	115	1	29377	2	N	169	178	1			67
							186	9									
11	31170	X	27102	-0-	-4068	-0-	192	1	26748	2	N	147					214
							162	9									
12	30597	X	26554	-0-	-4043	-0-	198	1	26356	2	N	-0-	177	1			37
01	30597	X	26801	-0-	-3796	-0-	198	1	26399	2	N	185	180	1			42
							204	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18636	X	5186	-0-	-13450	-0-	5120	2	66	9	N	60					278
09	4333	X	4333	-0-	-0-	-0-	4272	2	61	9	N	55	180	1			153
10	6479	X	3962	-0-	-2517	-0-	86	1	3859	2	N	15					168
							17	9									
11	6270	X	3948	-0-	-2322	-0-	144	1	3756	2	N	44					212
							48	9									
12	6479	X	4304	-0-	-2175	-0-	139	1	4096	2	N	63	190	1			85
							69	9									
01	5177	X	3867	-0-	-1310	-0-	149	1	3676	2	N	38					123
							42	9									

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13175	X	10567	-0-	-2608	-0-	10479	2	88	9	N	80					298
09	11880	X	9778	-0-	-2102	-0-	9778	2			N	-0-	178	1			120
10	11315	X	9507	-0-	-1808	-0-	9449	2	58	9	N	53					173
11	10950	X	8627	-0-	-2323	-0-	8590	2	37	9	N	34					207
12	10881	X	7380	-0-	-3501	-0-	7151	2	229	9	N	208					415
01	10571	X	8463	-0-	-2108	-0-	8195	2	268	9	N	244	534	1			125

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	41	1	619	3	N	157					217
							173	9									
09	360	N	325	-0-	-35	-0-	16	1	234	3	N	68					285
							75	9									
10	719	N	719	-0-	-0-	-0-	45	1	672	3	N	2					287
							2	9									
11	810	N	807	-0-	-3	-0-	50	1	757	3	N	-0-					287
12	757	N	757	-0-	-0-	-0-	47	1	710	3	N	-0-					287
*01	961	N	961	-0-	-0-	-0-	60	1	901	3	N	-0-					287

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					85

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

08	6324	X	5444	-0-	-880	-0-	203	1	5239	2	N	-0-					-0-
							2	4									
09	6120	X	5075	-0-	-1045	-0-	189	1	4884	2	N	-0-					-0-
							2	4									
10	6324	X	4369	-0-	-1955	-0-	117	1	4250	2	N	-0-					-0-
							2	4									
11	6120	X	5695	-0-	-425	-0-	177	1	5517	2	N	-0-					-0-
							1	4									
12	6221	X	6221	-0-	-0-	-0-	211	1	6008	2	N	-0-					-0-
							2	4									
*01	6048	X	6048	-0-	-0-	-0-	13	1	6035	2	N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

08	2464	N	2464	-0-	-0-	-0-	60	1	2400	2	N	2					57
							2	4	2	9							
09	2340	N	2124	-0-	-216	-0-	56	1	2066	2	N	-0-					57
							2	4									
10	2356	N	1557	-0-	-799	-0-	44	1	1509	2	N	2					59
							2	4	2	9							
11	2370	N	2009	-0-	-361	-0-	57	1	1951	2	N	-0-					59
							1	4									
12	2201	N	779	-0-	-1422	-0-	28	1	749	2	N	-0-					59
							2	4									
*01	2284	N	2284	-0-	-0-	-0-	2	1	2282	2	N	-0-					59

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

08	4061	X	3943	-0-	-118	-0-	3943	2			N	-0-					121
09	3930	X	3415	-0-	-515	-0-	3415	2			N	-0-					121
10	4061	X	2439	-0-	-1622	-0-	2439	2			N	-0-					121
11	4829	X	4829	-0-	-0-	-0-	4829	2			N	-0-					121
12	4760	X	4760	-0-	-0-	-0-	4760	2			N	-0-					121
*01	4631	X	4631	-0-	-0-	-0-	4631	2			N	-0-					121

CHESAPEAKE OPERATING, INC. 147715
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOWERS WELL #: 7A RRCID -> 164749 COMPL. DATE 08/08/1997 TOTAL DEPTH 14330 PERF.14185 - 14236

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BOWERS WELL #: 2522 RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87

PLUGGED AND ABANDONED_____ 07/18/2013 - PLUGGED 07-18-2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 03/31/1980 TOTAL DEPTH 15414 PERF.14927 - 14943

08	3729 X	3729	-0-	-0-	-0-	3729	3		N	-0-			-0-
09	3568 X	3568	-0-	-0-	-0-	3568	3		N	-0-			-0-
10	3619 X	3619	-0-	-0-	-0-	3619	3		N	-0-			-0-
11	3377 X	3377	-0-	-0-	-0-	3377	3		N	-0-			-0-
12	3117 X	3117	-0-	-0-	-0-	3117	3		N	-0-			-0-
*01	3384 X	3384	-0-	-0-	-0-	3384	3		N	-0-			-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1686	-0-	-422	-0-	1684	3	2	9	N	2	2	8			-0-
09	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
10	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
11	1620	N	-0-	-0-	-1620	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3927	X	3927	-0-	-0-	-0-	3927	3			N	-0-					-0-
09	3783	X	3783	-0-	-0-	-0-	3783	3			N	-0-					-0-
10	3695	X	3695	-0-	-0-	-0-	3695	3			N	-0-					-0-
11	3615	X	3615	-0-	-0-	-0-	3615	3			N	-0-					-0-
12	3337	X	3337	-0-	-0-	-0-	3336	3	1	9	N	1	1	8			-0-
*01	3357	X	3357	-0-	-0-	-0-	3356	3	1	9	N	1	1	8			-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4036	X	4036	-0-	-0-	-0-	4036	2			N	-0-					-0-
09	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					-0-
10	4123	X	3984	-0-	-139	-0-	3984	2			N	-0-					-0-
11	3990	X	3527	-0-	-463	-0-	3527	2			N	-0-					-0-
12	3901	X	3901	-0-	-0-	-0-	3901	2			N	-0-					-0-
*01	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12572	X	12572	-0-	-0-	-0-	12571	3	1	9	N	1	1	8			-0-
09	11850	X	11667	-0-	-183	-0-	11667	3			N	-0-					-0-
10	12245	X	10521	-0-	-1724	-0-	10521	3			N	-0-					-0-
11	11850	X	6310	-0-	-5540	-0-	6310	3			N	-0-					-0-
12	12586	X	5583	-0-	-7003	-0-	5583	3			N	-0-					-0-
01	12586	X	1398	-0-	-11188	-0-	1397	3	1	9	N	1	1	8			-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	6823	-0-	-1423	-0-	279	1	6543	3	N	1	1	8			-0-
							1	9									
09	7980	X	6964	-0-	-1016	-0-	135	1	6829	3	N	-0-					-0-
10	7998	X	4735	-0-	-3263	-0-	4735	3			N	-0-					-0-
11	7380	X	5102	-0-	-2278	-0-	5102	3			N	-0-					-0-
12	7409	X	5851	-0-	-1558	-0-	5851	3			N	-0-					-0-
01	7192	X	5893	-0-	-1299	-0-	5892	3	1	9	N	1	1	8			-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4228	X	4228	-0-	-0-	-0-	4228	3			N	-0-					-0-
09	4030	X	4030	-0-	-0-	-0-	4030	3			N	-0-					-0-
10	3796	X	3796	-0-	-0-	-0-	3796	3			N	-0-					-0-
11	3838	X	3838	-0-	-0-	-0-	3838	3			N	-0-					-0-
12	4185	X	3532	-0-	-653	-0-	3532	3			N	-0-					-0-
01	4185	X	3307	-0-	-878	-0-	3307	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	64553	-0-	64553	143860	64292	2	261	9	N	237					437
09	0	W	35073	-0-	35073	178933	34471	2	602	9	N	547	719	1			265
10	215194	X	36261	-0-	-178933	-0-	35609	2	652	9	N	593	560	1			298
11	39150	X	34167	-0-	-4983	-0-	33636	2	531	9	N	483	529	1			252
12	38502	X	31582	-0-	-6920	-0-	31109	2	473	9	N	430	357	1			325
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					325

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11622	X	11622	-0-	-0-	-0-	598	1	11024	2	N	-0-					-0-
09	14049	X	14049	-0-	-0-	-0-	690	1	13359	2	N	-0-					-0-
10	14268	X	14268	-0-	-0-	-0-	713	1	13555	2	N	-0-					-0-
11	13578	X	13578	-0-	-0-	-0-	590	1	12988	2	N	-0-					-0-
*12	13795	X	7900	-0-	-5895	-0-	460	1	7440	2	N	-0-					-0-
*01	14180	X	14180	-0-	-0-	-0-	713	1	13467	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12465	X	12465	-0-	-0-	-0-	62	1	12403	2	N	-0-					195
09	11310	X	9492	-0-	-1818	-0-	60	1	9432	2	N	-0-					195
10	11687	X	10607	-0-	-1080	-0-	58	1	10549	2	N	-0-					195
11	12060	X	5668	-0-	-6392	-0-	40	1	5628	2	N	-0-					195
*12	12369	X	7453	-0-	-4916	-0-	38	1	7415	2	N	-0-					195
01	12369	X	6468	-0-	-5901	-0-	30	1	6438	2	N	-0-					195

DONALDSON-ALLISON WELL #: 3A RRCID -> 128084 COMPL. DATE 06/27/1988 TOTAL DEPTH 14940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

08	0	W	1330	-0-	1330	457807	1330	2			N	-0-					-0-
09	0	W	967	-0-	967	458774	967	2			N	-0-					-0-
10	459271	X	497	-0-	-458774	-0-	497	2			N	-0-					-0-
11	3630	X	3630	-0-	-0-	-0-	43	1	3587	2	N	-0-					-0-
12	3100	N	8119	-0-	5019	5019	437	1	7682	2	N	-0-					-0-
*01	3100	N	8177	-0-	5077	10096	468	1	7709	2	N	-0-					-0-

MONITOR O&G, L.L.C. 576645
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

08	7653	X	2362	-0-	-5291	-0-	2362	2			N	-0-					-0-
09	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
10	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
11	2640	X	1260	-0-	-1380	-0-	1260	2			N	-0-					-0-
12	2635	X	1156	-0-	-1479	-0-	1156	2			N	-0-					-0-
*01	2641	X	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

08	2708	N	2691	-0-	-17	-0-	2691	2			N	-0-					-0-
09	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
10	2790	X	809	-0-	-1981	-0-	809	2			N	-0-					-0-
11	2700	X	2248	-0-	-452	-0-	2248	2			N	-0-					-0-
12	3131	X	2502	-0-	-629	-0-	2502	2			N	-0-					-0-
01	2759	X	1363	-0-	-1396	-0-	1363	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

08	6200	X	6095	-0-	-105	-0-	6095	2			N	-0-					20
09	6000	X	5803	-0-	-197	-0-	5803	2			N	-0-					20
10	5938	X	5938	-0-	-0-	-0-	5938	2			N	-0-					20
11	5910	X	5049	-0-	-861	-0-	5049	2			N	-0-					20
12	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					20
01	6107	X	5179	-0-	-928	-0-	5179	2			N	-0-					20

AITKENHEAD, EDITH WELL #: 1259 RRCID -> 103223 COMPL. DATE 10/07/1982 TOTAL DEPTH 15070 PERF.14618 - 14653

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	6198	-0-	-281	-0-	6198	2			N	-0-					-0-
09	6060	X	5731	-0-	-329	-0-	5731	2			N	-0-					-0-
10	6262	X	4631	-0-	-1631	-0-	4631	2			N	-0-					-0-
11	6000	X	4964	-0-	-1036	-0-	4964	2			N	-0-					-0-
12	6498	X	6498	-0-	-0-	-0-	6498	2			N	-0-					-0-
01	5952	X	5909	-0-	-43	-0-	5909	2			N	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1530	-0-	-144	-0-	1530	2			N	-0-					22
09	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					22
10	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					22
11	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					22
12	2912	N	2912	-0-	-0-	-0-	2912	2			N	-0-					22
*01	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					22

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
09	2580	X	1708	-0-	-872	-0-	1708	2			N	-0-					-0-
10	2666	N	2509	-0-	-157	-0-	2509	2			N	-0-					-0-
11	2664	N	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
12	1767	N	1344	-0-	-423	-0-	1344	2			N	-0-					-0-
*01	2974	N	2974	-0-	-0-	-0-	2974	2			N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	162	-0-	-768	-0-	162	2			N	-0-					-0-
09	330	N	24	-0-	-306	-0-	24	2			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	217	N	76	-0-	-141	-0-	76	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7941	X	7941	-0-	-0-	-0-	7940	2	1	9	N	1					61
09	7402	X	7402	-0-	-0-	-0-	7402	2			N	-0-					61
10	7748	X	7748	-0-	-0-	-0-	7748	2			N	-0-					61
11	6547	X	6547	-0-	-0-	-0-	6547	2			N	-0-					61
12	8677	X	8677	-0-	-0-	-0-	8677	2			N	-0-					61
*01	8344	X	8344	-0-	-0-	-0-	1	1	8343	2	N	-0-					61

TURNER ENERGY SWD, LLC 873488
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 05/09/2005 TOTAL DEPTH 6375 PERF. 4610 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18327	X	18327	-0-	-0-	-0-	544 1 190 9		17593	2	N	173	188	1			264
09	19052	X	19052	-0-	-0-	-0-	831 1 195 9		18026	2	N	177	183	1			258
10	18668	X	18668	-0-	-0-	-0-	878 1 199 9		17591	2	N	181	186	1			253
11	17250	X	17090	-0-	-160	-0-	850 1 186 9		16054	2	N	169	192	1			230
12	19892	X	19892	-0-	-0-	-0-	827 1 304 9		18761	2	N	276	224	1	44	8	238
01	18073	X	14305	-0-	-3768	-0-	572 1 162 9		13571	2	N	147	180	1			205

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15841	X	15201	-0-	-640	-0-	835 1 133 9		14233	2	N	121					582
09	14795	X	14795	-0-	-0-	-0-	828 1 144 9		13823	2	N	131	191	1			522
10	15841	X	12079	-0-	-3762	-0-	710 1 90 9		11279	2	N	82	358	1			246
11	15330	X	12597	-0-	-2733	-0-	850 1 112 9		11635	2	N	102					348
12	14725	X	8986	-0-	-5739	-0-	463 1 138 9		8385	2	N	125	208	1	22	8	243
01	14725	X	11956	-0-	-2769	-0-	570 1 157 9		11229	2	N	143					386

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12679	X	4937	-0-	-7742	-0-	4847 2		90	9	N	82					349
09	8430	X	4866	-0-	-3564	-0-	4771 2		95	9	N	86					435
10	5921	X	5092	-0-	-829	-0-	4798 2		294	9	N	267	182	1			520
11	5730	X	4589	-0-	-1141	-0-	4535 2		54	9	N	49	182	1			387
12	T. A.		3909	-0-	3909	3909	3815 2		94	9	N	85					472
01	T. A.		4068	-0-	4068	7977	4015 2		53	9	N	48	376	1			144

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715

LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

BRITT -6- WELL #: 2 RRCID -> 150084 COMPL. DATE 06/21/1994 TOTAL DEPTH 12750 PERF.12144 - 12677

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

08	1918 N	1918	-0-	-0-	-0-	1918	2			N	-0-					82
09	1800 N	1701	-0-	-99	-0-	1701	2			N	-0-					82
10	1886 N	1886	-0-	-0-	-0-	1866	2	20	9	N	18					100
11	1800 N	1191	-0-	-609	-0-	1189	2	2	9	N	2	45	1			57
12	1767 N	1143	-0-	-624	-0-	1129	2	14	9	N	13					70
01	1860 N	1015	-0-	-845	-0-	1007	2	8	9	N	7					77

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

08	806 N	779	-0-	-27	-0-	768	2	11	9	N	10					75
09	780 N	736	-0-	-44	-0-	735	2	1	9	N	1	63	1			13
10	806 N	692	-0-	-114	-0-	690	2	2	9	N	2					15
11	750 N	611	-0-	-139	-0-	574	2	37	9	N	34					49
12	775 N	717	-0-	-58	-0-	699	2	18	9	N	16					65
*01	697 N	697	-0-	-0-	-0-	656	2	41	9	N	37					102

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

08	0 N	-0-	-0-	-0-	-0-					N	-0-					72
09	0 N	-0-	-0-	-0-	-0-					N	-0-					72
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72

ELMORE 32 WELL #: 4 RRCID -> 201516 COMPL. DATE 03/26/2004 TOTAL DEPTH 12780 PERF.12092 - 12611

08	0 N	-0-	-0-	-0-	-0-					N	-0-					54
09	0 N	-0-	-0-	-0-	-0-					N	-0-					54
10	0 N	-0-	-0-	-0-	-0-					N	-0-					54
11	0 N	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	-0-	-0-	-5	-0-					N	-0-	89	1			110
09	5	N	-0-	-0-	-5	-0-					N	-0-					110
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-	52	1			58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58

LEGG WELL #: 207 RRCID -> 203228 COMPL. DATE 05/09/2004 TOTAL DEPTH 12740 PERF.11950 - 12575

08	1457	N	1443	-0-	-14	-0-	1443	2			N	-0-					196
09	1380	N	1077	-0-	-303	-0-	1041	2	36	9	N	33					229
10	1302	N	1162	-0-	-140	-0-	1140	2	22	9	N	20	180	1			69
11	1410	N	1099	-0-	-311	-0-	1071	2	28	9	N	25					94
12	1116	N	1011	-0-	-105	-0-	959	2	52	9	N	47					141
01	1147	N	-0-	-0-	-1147	-0-					N	9	73	1			77

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

08	1739	N	1739	-0-	-0-	-0-	1686	2	53	9	N	48	185	1	1	8	33
09	1510	N	1510	-0-	-0-	-0-	1454	2	56	9	N	51					84
10	1870	N	1870	-0-	-0-	-0-	1802	2	68	9	N	62					146
11	1869	N	1869	-0-	-0-	-0-	1812	2	57	9	N	52	111	1			87
12	1594	N	1594	-0-	-0-	-0-	1537	2	57	9	N	52					139
01	1860	N	1594	-0-	-266	-0-	1551	2	43	9	N	39	64	1			114

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

08	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					104
09	1050	N	900	-0-	-150	-0-	887	2	13	9	N	12	63	1			53
10	1085	N	805	-0-	-280	-0-	784	2	21	9	N	19					72
11	990	N	762	-0-	-228	-0-	754	2	8	9	N	7					79
12	930	N	706	-0-	-224	-0-	689	2	17	9	N	15					94
01	806	N	733	-0-	-73	-0-	705	2	28	9	N	25					119

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

08	1798	N	1665	-0-	-133	-0-	1620	2	45	9	N	41	1	8			292
09	1620	N	1466	-0-	-154	-0-	1447	2	19	9	N	17	183	1			126
10	1559	N	1559	-0-	-0-	-0-	1518	2	41	9	N	37	66	1			97
11	1620	N	1421	-0-	-199	-0-	1379	2	42	9	N	38					135
12	1650	N	1650	-0-	-0-	-0-	1619	2	31	9	N	28	1	8			162
01	1550	N	1536	-0-	-14	-0-	1511	2	25	9	N	23	136	1			49

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

08	1984	N	1728	-0-	-256	-0-	1694	2	34	9	N	31	1	8			177
09	1830	N	1634	-0-	-196	-0-	1628	2	6	9	N	5					182
10	1798	N	1672	-0-	-126	-0-	1649	2	23	9	N	21	71	1			132
11	1680	N	1415	-0-	-265	-0-	1401	2	14	9	N	13					145
12	1674	N	1447	-0-	-227	-0-	1404	2	43	9	N	39					184
01	1674	N	1518	-0-	-156	-0-	1478	2	40	9	N	36					220

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

08	2945	X	1484	-0-	-1461	-0-	1452	2	32	9	N	29	1	8			146
09	1650	X	1202	-0-	-448	-0-	1177	2	25	9	N	23	66	1			103
10	1705	X	1431	-0-	-274	-0-	1425	2	6	9	N	5	66	1			42
11	1440	N	1122	-0-	-318	-0-	1112	2	10	9	N	9					51
12	1925	N	1925	-0-	-0-	-0-	1923	2	2	9	N	2					53
01	1426	N	1396	-0-	-30	-0-	1385	2	11	9	N	10					63

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2190	N	2190	-0-	-0-	-0-	2172	2	18	9	N	16	1	8			164
09	1956	N	1956	-0-	-0-	-0-	1928	2	28	9	N	25					189
10	2077	N	1736	-0-	-341	-0-	1734	2	2	9	N	2	127	1			64
11	2130	N	1942	-0-	-188	-0-	1911	2	31	9	N	28					92
12	2015	N	1523	-0-	-492	-0-	1503	2	20	9	N	18					110
01	1736	N	1532	-0-	-204	-0-	1496	2	36	9	N	33					143

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2181	-0-	-237	-0-	2139	2	42	9	N	38	2	8			225
09	2340	X	2013	-0-	-327	-0-	1963	2	50	9	N	45	99	1			171
10	2418	X	2130	-0-	-288	-0-	2000	2	130	9	N	118	150	1	1	8	138
11	2100	N	1706	-0-	-394	-0-	1656	2	50	9	N	45	101	1			82
12	2077	N	928	-0-	-1149	-0-	889	2	39	9	N	35					117
01	2139	N	1198	-0-	-941	-0-	1137	2	61	9	N	55	133	1			39

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1318	-0-	-325	-0-	1318	2			N	-0-					78
09	1590	N	1254	-0-	-336	-0-	1254	2			N	-0-					78
10	1550	N	1328	-0-	-222	-0-	1293	2	35	9	N	32					110
11	1290	N	1266	-0-	-24	-0-	1223	2	43	9	N	39					149
12	1302	N	1073	-0-	-229	-0-	1053	2	20	9	N	18					167
01	1333	N	1146	-0-	-187	-0-	1126	2	20	9	N	18					185

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	678	-0-	-748	-0-	678	2			N	-0-					239
09	1170	N	634	-0-	-536	-0-	631	2	3	9	N	3					242
10	775	N	654	-0-	-121	-0-	653	2	1	9	N	1	181	1			62
11	1956	N	1956	-0-	-0-	-0-	1915	2	41	9	N	37					99
12	3100	N	4042	-0-	942	942	4041	2	1	9	N	1					100
*01	1858	N	916	-0-	-942	-0-	916	2			N	-0-					100

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2036	-0-	-537	-0-	1992	2	44	9	N	40	1	8			115
09	2340	N	1837	-0-	-503	-0-	1797	2	40	9	N	36	71	1			80
10	2294	N	2059	-0-	-235	-0-	2008	2	51	9	N	46	87	1			39
11	1980	N	1973	-0-	-7	-0-	1898	2	75	9	N	68					107
12	1898	N	1898	-0-	-0-	-0-	1837	2	61	9	N	55					162
01	2046	N	1649	-0-	-397	-0-	1595	2	54	9	N	49	50	1			161

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1440	-0-	-141	-0-	1417	2	23	9	N	21	1	8			147
09	1470	N	1416	-0-	-54	-0-	1388	2	28	9	N	25					172
10	1488	N	1397	-0-	-91	-0-	1384	2	13	9	N	12					184
11	1380	N	1213	-0-	-167	-0-	1212	2	1	9	N	1	161	1			24
12	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					24
*01	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					24

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1406	N	1406	-0-	-0-	-0-	1389	2	17	9	N	15					139
09	1287	N	1287	-0-	-0-	-0-	1273	2	14	9	N	13					152
10	1363	N	1363	-0-	-0-	-0-	1315	2	48	9	N	44					196
11	1350	N	1295	-0-	-55	-0-	1262	2	33	9	N	30	151	1			75
12	1333	N	1263	-0-	-70	-0-	1226	2	37	9	N	34					109
01	1364	N	1251	-0-	-113	-0-	1192	2	59	9	N	54	106	1			57

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-	-0-	-0-	1288	2	50	9	N	45	1	8			174
09	1409	N	1409	-0-	-0-	-0-	1373	2	36	9	N	33	120	1			87
10	1536	N	1536	-0-	-0-	-0-	1479	2	57	9	N	52	100	1			39
11	1632	N	1632	-0-	-0-	-0-	1576	2	56	9	N	51					90
12	1457	N	1343	-0-	-114	-0-	1310	2	33	9	N	30					120
*01	1855	N	1855	-0-	-0-	-0-	1822	2	33	9	N	30	74	1			76

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	743	2	33	9	N	30					119
09	759	N	759	-0-	-0-	-0-	726	2	33	9	N	30					149
10	1457	N	952	-0-	-505	-0-	886	2	66	9	N	60	143	1			66
11	1216	N	1216	-0-	-0-	-0-	1124	2	92	9	N	84	90	1			60
12	889	N	889	-0-	-0-	-0-	843	2	46	9	N	42					102
01	961	N	710	-0-	-251	-0-	666	2	44	9	N	40					142

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1083	-0-	-95	-0-	1082	2	1	9	N	1	1	8			197
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-	167	1			30
10	1488	N	1102	-0-	-386	-0-	1093	2	9	9	N	8					38
11	1050	N	1049	-0-	-1	-0-	1036	2	13	9	N	12					50
12	1116	N	1087	-0-	-29	-0-	1081	2	6	9	N	5					55
01	1116	N	1082	-0-	-34	-0-	1067	2	15	9	N	14					69

HALL 23 WELL #: 1 RRCID -> 214548 COMPL. DATE 10/09/2005 TOTAL DEPTH 14200 PERF.12096 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1867	N	1867	-0-	-0-	-0-	1825	2	42	9	N	38					257
09	1770	N	1725	-0-	-45	-0-	1710	2	15	9	N	14					271
10	2015	N	1766	-0-	-249	-0-	1741	2	25	9	N	23	199	1			95
11	1848	N	1848	-0-	-0-	-0-	1813	2	35	9	N	32	75	1			52
12	1924	N	1924	-0-	-0-	-0-	1912	2	12	9	N	11					63
*01	1842	N	1842	-0-	-0-	-0-	1840	2	2	9	N	2					65

BRITT RANCH 29 WELL #: 2 RRCID -> 214969 COMPL. DATE 12/24/2005 TOTAL DEPTH 13300 PERF.12215 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	568	-0-	-331	-0-	559	2	9	9	N	8					202
09	723	N	723	-0-	-0-	-0-	719	2	4	9	N	4	103	1			103
10	1054	N	938	-0-	-116	-0-	937	2	1	9	N	1					104
11	613	N	613	-0-	-0-	-0-	596	2	17	9	N	15					119
12	744	N	457	-0-	-287	-0-	456	2	1	9	N	1					120
01	930	N	874	-0-	-56	-0-	842	2	32	9	N	29					149

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					205
09	0	N	-0-	-0-	-0-	-0-					N	-0-					205
10	0	N	-0-	-0-	-0-	-0-					N	-0-	185	1			20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2591	-0-	-44	-0-	2560	2	31	9	N	28	168	1	2	8	57
09	2550	N	2519	-0-	-31	-0-	2484	2	35	9	N	32					89
10	2638	N	2638	-0-	-0-	-0-	2618	2	20	9	N	18	49	1			58
11	2520	N	2320	-0-	-200	-0-	2291	2	29	9	N	26					84
12	2604	N	2525	-0-	-79	-0-	2489	2	36	9	N	33					117
01	2635	N	2339	-0-	-296	-0-	2308	2	31	9	N	28	108	1			37

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4459	-0-	-563	-0-	4448	2	11	9	N	10	1	8			147
09	5457	X	5457	-0-	-0-	-0-	5449	2	8	9	N	7					154
10	5022	X	4603	-0-	-419	-0-	4568	2	35	9	N	32	1	8			185
11	4590	X	4166	-0-	-424	-0-	4121	2	45	9	N	41	151	1			75
12	5841	X	5841	-0-	-0-	-0-	5778	2	63	9	N	57					132
01	5642	X	4842	-0-	-800	-0-	4810	2	32	9	N	29	110	1			51

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4094	X	4094	-0-	-0-	-0-	4079	2	15	9	N	14	2	8			206
09	4212	X	4212	-0-	-0-	-0-	4109	2	103	9	N	94	170	1	1	8	129
10	4222	X	4222	-0-	-0-	-0-	4167	2	55	9	N	50	138	1	1	8	40
11	4068	X	4068	-0-	-0-	-0-	3908	2	160	9	N	145					185
12	3973	X	3973	-0-	-0-	-0-	3940	2	33	9	N	30					215
*01	3795	X	3795	-0-	-0-	-0-	3778	2	17	9	N	15					230

BRITT 5 WELL #: 3 RRCID -> 219131 COMPL. DATE 05/06/2006 TOTAL DEPTH 14850 PERF.12208 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	542	-0-	-1597	-0-	538	2	4	9	N	4	1	8			137
09	1980	N	-0-	-0-	-1980	-0-					N	-0-					137
10	1891	N	-0-	-0-	-1891	-0-					N	1	103	1			35
11	510	N	-0-	-0-	-510	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1175	-0-	-902	-0-	1134	2	41	9	N	37	1	8			76
09	1764	X	1764	-0-	-0-	-0-	1688	2	76	9	N	69					145
10	1410	X	1410	-0-	-0-	-0-	1364	2	46	9	N	42	112	1			75
11	1140	N	747	-0-	-393	-0-	711	2	36	9	N	33					108
12	3017	N	3017	-0-	-0-	-0-	3002	2	15	9	N	14					122
01	1395	N	468	-0-	-927	-0-	444	2	24	9	N	22					144

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1462	-0-	-119	-0-	1432	2	30	9	N	27	1	8			189
09	1140	N	97	-0-	-1043	-0-	97	2			N	-0-					189
10	1457	N	-0-	-0-	-1457	-0-					N	1					190
11	1410	N	-0-	-0-	-1410	-0-					N	-0-	138	1			52
12	93	N	-0-	-0-	-93	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1677	-0-	-214	-0-	1638	2	39	9	N	35					267
09	1800	N	1490	-0-	-310	-0-	1482	2	8	9	N	7	135	1			139
10	1736	N	1559	-0-	-177	-0-	1517	2	42	9	N	38	130	1			47
11	1620	N	1482	-0-	-138	-0-	1446	2	36	9	N	33					80
12	1550	N	1449	-0-	-101	-0-	1425	2	24	9	N	22					102
01	1550	N	1355	-0-	-195	-0-	1319	2	36	9	N	33					135

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4298	X	4298	-0-	-0-	-0-	4284	2	14	9	N	13	1	8			128
09	4178	X	4178	-0-	-0-	-0-	4141	2	37	9	N	34					162
10	3100	X	2436	-0-	-664	-0-	2417	2	19	9	N	17					179
11	3000	X	2799	-0-	-201	-0-	2799	2			N	-0-	113	1			66
12	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					66
*01	3446	X	3446	-0-	-0-	-0-	3438	2	8	9	N	7					73

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3474	X	3474	-0-	-0-	-0-	3418	2	56	9	N	51					295
09	3504	X	3504	-0-	-0-	-0-	3445	2	59	9	N	54					349
10	3613	X	3613	-0-	-0-	-0-	3551	2	62	9	N	56	194	1			211
11	2790	X	2737	-0-	-53	-0-	2693	2	44	9	N	40					251
12	4761	X	4761	-0-	-0-	-0-	4700	2	61	9	N	55	180	1			126
*01	3485	X	3485	-0-	-0-	-0-	3416	2	69	9	N	63					189

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2258	X	2258	-0-	-0-	-0-	2240	2	18	9	N	16	2	8			254
09	2099	X	2099	-0-	-0-	-0-	2066	2	33	9	N	30	174	1			110
10	2209	X	2209	-0-	-0-	-0-	2187	2	22	9	N	20	66	1			64
11	1714	X	1714	-0-	-0-	-0-	1685	2	29	9	N	26					90
12	1833	X	1833	-0-	-0-	-0-	1816	2	17	9	N	15					105
*01	2112	X	2112	-0-	-0-	-0-	2088	2	24	9	N	22	48	1			79

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	1630	-0-	-3144	-0-	1630	2			N	-0-					78
09	4620	X	2538	-0-	-2082	-0-	2538	2			N	-0-					78
10	4774	X	2920	-0-	-1854	-0-	2890	2	30	9	N	27					105
11	4290	X	2279	-0-	-2011	-0-	2275	2	4	9	N	4					109
12	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					109
*01	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					109

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5609	X	5609	-0-	-0-	-0-	5569	2	40	9	N	36	4	8			161
09	2670	X	2151	-0-	-519	-0-	2115	2	36	9	N	33					194
10	2759	X	2499	-0-	-260	-0-	2465	2	34	9	N	31	170	1			55
11	2670	X	2457	-0-	-213	-0-	2433	2	24	9	N	22					77
12	6788	X	6788	-0-	-0-	-0-	6730	2	58	9	N	53					130
*01	4356	X	4356	-0-	-0-	-0-	4347	2	9	9	N	8					138

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3424	X	3424	-0-	-0-	-0-	3403	2	21	9	N	19	1	8			253
09	3071	X	3071	-0-	-0-	-0-	3013	2	58	9	N	53	193	1			113
10	3379	X	3379	-0-	-0-	-0-	3279	2	100	9	N	91	55	1			149
11	3394	X	3394	-0-	-0-	-0-	3371	2	23	9	N	21					170
12	3359	X	3359	-0-	-0-	-0-	3345	2	14	9	N	13					183
*01	3812	X	3812	-0-	-0-	-0-	3812	2			N	-0-					183

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3650	X	3650	-0-	-0-	-0-	3616	2	34	9	N	31	1	8			246
09	3556	X	3556	-0-	-0-	-0-	3506	2	50	9	N	45					291
10	3489	X	3489	-0-	-0-	-0-	3474	2	15	9	N	14	206	1			99
11	3359	X	3359	-0-	-0-	-0-	3357	2	2	9	N	2					101
12	3385	X	3385	-0-	-0-	-0-	3345	2	40	9	N	36					137
*01	3922	X	3922	-0-	-0-	-0-	3835	2	87	9	N	79					216

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2203	-0-	-711	-0-	2147	2	56	9	N	51					278
09	2820	X	1810	-0-	-1010	-0-	1793	2	17	9	N	15	173	1			120
10	2914	X	1632	-0-	-1282	-0-	1630	2	2	9	N	2					122
11	2820	X	1387	-0-	-1433	-0-	1387	2			N	-0-	84	1			38
12	2914	X	1331	-0-	-1583	-0-	1331	2			N	-0-					38
01	2201	X	1118	-0-	-1083	-0-	1110	2	8	9	N	7					45

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	5064	-0-	-82	-0-	5019	2	45	9	N	41	175	1			39
09	4980	X	2299	-0-	-2681	-0-	2280	2	19	9	N	17					56
10	5836	X	5836	-0-	-0-	-0-	5763	2	73	9	N	66					122
11	6254	X	6254	-0-	-0-	-0-	6225	2	29	9	N	26	70	1			78
12	6491	X	6491	-0-	-0-	-0-	6425	2	66	9	N	60					138
*01	4244	X	4244	-0-	-0-	-0-	4183	2	61	9	N	55	125	1			68

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13532	X	13532	-0-	-0-	-0-	13497	2	35	9	N	32	3	8			189
09	13038	X	13038	-0-	-0-	-0-	13027	2	11	9	N	10					199
10	12139	X	12139	-0-	-0-	-0-	12115	2	24	9	N	22	179	1	1	8	41
11	5702	X	5702	-0-	-0-	-0-	5671	2	31	9	N	28					69
12	7163	X	7163	-0-	-0-	-0-	7099	2	64	9	N	58	1	8			126
*01	6750	X	6750	-0-	-0-	-0-	6707	2	43	9	N	39	83	1			82

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24438	X	24438	-0-	-0-	-0-	24000	2	438	9	N	398	511	1	17	8	201
09	24869	X	24869	-0-	-0-	-0-	24460	2	409	9	N	372	349	1	2	8	222
10	25698	X	25698	-0-	-0-	-0-	25181	2	517	9	N	470	359	1	4	8	329
11	23699	X	23699	-0-	-0-	-0-	23224	2	475	9	N	432	544	1			217
12	24925	X	24925	-0-	-0-	-0-	24431	2	494	9	N	449	360	1	1	8	305
01	25203	X	25161	-0-	-42	-0-	24685	2	476	9	N	433	360	1			378

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40703	X	39253	-0-	-1450	-0-	38520	2	733	9	N	666	548	1	5	8	465
09	39516	X	39516	-0-	-0-	-0-	38857	2	659	9	N	599	548	1	1	8	515
10	41402	X	41402	-0-	-0-	-0-	40639	2	763	9	N	694	942	1	2	8	265
11	39390	X	38454	-0-	-936	-0-	37773	2	681	9	N	619	555	1			329
12	37141	X	37141	-0-	-0-	-0-	36577	2	564	9	N	513	199	1			643
01	41416	X	36501	-0-	-4915	-0-	35810	2	691	9	N	628	950	1	1	8	320

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83930	X	83930	-0-	-0-	-0-	81506	2	2424	9	N	2204	2239	1	20	8	980
09	80848	X	80848	-0-	-0-	-0-	78321	2	2527	9	N	2297	2245	1	3	8	1029
10	84216	X	84216	-0-	-0-	-0-	81717	2	2499	9	N	2272	2064	1	5	8	1232
11	78099	X	78099	-0-	-0-	-0-	75886	2	2213	9	N	2012	2426	1	2	8	816
12	75485	X	75485	-0-	-0-	-0-	73312	2	2173	9	N	1975	1516	1	1	8	1274
*01	73089	X	73089	-0-	-0-	-0-	70984	2	2105	9	N	1914	2424	1			764

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14913	X	14913	-0-	-0-	-0-	14474	2	439	9	N	399	359	1	8	8	228
09	15710	X	15710	-0-	-0-	-0-	15270	2	440	9	N	400	371	1	1	8	256
10	16111	X	16111	-0-	-0-	-0-	15640	2	471	9	N	428	564	1	2	8	118
11	15120	X	13938	-0-	-1182	-0-	13550	2	388	9	N	353	199	1			272
12	15280	X	15280	-0-	-0-	-0-	14902	2	378	9	N	344	363	1	1	8	252
01	16244	X	14367	-0-	-1877	-0-	14037	2	330	9	N	300					552

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50251	X	30481	-0-	-19770	-0-	29401	2	1080	9	N	982	1044	1	4	8	308
09	44460	X	31251	-0-	-13209	-0-	30302	2	949	9	N	863	699	1			472
10	42718	X	30044	-0-	-12674	-0-	29087	2	957	9	N	870	708	1	1	8	633
11	38520	X	28000	-0-	-10520	-0-	27054	2	946	9	N	860	1082	1			411
12	26984	X	26984	-0-	-0-	-0-	26080	2	904	9	N	822	548	1			685
01	32302	X	25497	-0-	-6805	-0-	24781	2	716	9	N	651	1080	1			256

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	X	645	-0-	-0-	-0-	645	3			Y	-0-	64	1			112
09	612	N	612	-0-	-0-	-0-	609	3	3	9	Y	3	3	1			112
10	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					112
11	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					112
12	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					112
*01	671	N	671	-0-	-0-	-0-	670	3	1	9	Y	1	1	8			112

LINN OPERATING, INC. 501545
REED WELL #: 2 RRCID -> 127626 COMPL. DATE 05/20/1988 TOTAL DEPTH 12896 PERF.12432 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	878	2			N	-0-					29
09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					29
10	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					29
11	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					29
12	1240	N	775	-0-	-465	-0-	771	2	4	9	N	4					33
01	1240	N	-0-	-0-	-1240	-0-					N	-0-					33

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MCMAHAN 22 WELL #: 1 RRCID -> 218834 COMPL. DATE 08/04/2006 TOTAL DEPTH 12360 PERF.11904 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-			Y	-0-			76
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			76
*10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			76
*11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			76
*12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			76
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			76

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

*02	11508	X	8508	-0-	-3000	-0-	872	1	7306	2	N	300	364	1	12	8	761
							330	9									
*03	13764	X	10481	-0-	-3283	-0-	772	1	9366	2	N	312	365	1	7	8	701
							343	9									
*04	14331	X	14331	-0-	-0-	-0-	886	1	13116	2	N	299	545	1	6	8	449
							329	9									
*05	14382	X	14382	-0-	-0-	-0-	966	1	13021	2	N	359	369	1	6	8	433
							395	9									
*06	14362	X	14362	-0-	-0-	-0-	935	1	13050	2	N	343	185	1	3	8	588
							377	9									
*07	15159	X	13372	-0-	-1787	-0-	966	1	12065	2	N	310	554	1			344
							341	9									
*08	15159	X	13492	-0-	-1667	-0-	976	1	12177	2	N	308	368	1	5	8	279
							339	9									
*09	14670	X	13013	-0-	-1657	-0-	935	1	11734	2	N	313	359	1	3	8	230
							344	9									
*10	14849	X	13493	-0-	-1356	-0-	1036	1	12127	2	N	300	367	1	4	8	159
							330	9									
*11	14715	X	14715	-0-	-0-	-0-	1263	1	13192	2	N	236	187	1	2	8	206
							260	9									
*12	15037	X	15037	-0-	-0-	-0-	1346	1	13439	2	N	229	184	1	9	8	242
							252	9									
01	13516	X	10745	-0-	-2771	-0-	1350	1	9191	2	N	185	184	1	4	8	239
							204	9									

MCMAHAN 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 10/15/2011 TOTAL DEPTH 13992 PERF.14428 - 18391

08	0	Z	58939	-0-	58939	4175528	544	1	58264	2	N	119	175	1	19	8	112
							131	9									
09	0	Z	54538	-0-	54538	4230066	597	1	53789	2	N	138	38	8			212
							152	9									
10	0	Z	54968	-0-	54968	4285034	643	1	54175	2	N	136	178	1	35	8	135
							150	9									
11	0	Z	52010	-0-	52010	4337044	935	1	50946	2	N	117	181	1	11	8	60
							129	9									
12	0	Z	52126	-0-	52126	4389170	966	1	51010	2	N	136	32	8			164
							150	9									
01	0	Z	49386	-0-	49386	4438556	966	1	48279	2	N	128	175	1	32	8	85
							141	9									

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MCMAHAN 22 SL WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	103127	X	103127	-0-	-0-	-0-	763	1	101048	2	N	1196	1101	1	14	8	510
							1316	9									
*03	111812	X	111812	-0-	-0-	-0-	647	1	109603	2	N	1420	1322	1	13	8	595
							1562	9									
*04	99613	X	99613	-0-	-0-	-0-	267	1	97952	2	N	1267	1508	1	2	8	352
							1394	9									
*05	96813	X	96813	-0-	-0-	-0-	95469	2	1344	9	N	1222	1094	1	6	8	474
*06	0	W	87313	-0-	87313	87313	86118	2	1195	9	N	1086	1097	1	6	8	457
*07	0	W	84184	-0-	84184	171497	83026	2	1158	9	N	1053	1268	1			242
*08	0	W	80611	-0-	80611	252108	45	1	79471	2	N	995	895	1	6	8	336
							1095	9									
*09	0	W	75569	-0-	75569	327677	528	1	74047	2	N	904	892	1	16	8	332
							994	9									
*10	0	W	75682	-0-	75682	403359	728	1	73935	2	N	926	902	1	22	8	334
							1019	9									
*11	0	W	71395	-0-	71395	474754	1357	1	69321	2	N	652	721	1	17	8	248
							717	9									
*12	0	W	74024	-0-	74024	548778	1402	1	71666	2	N	869	727	1	64	8	326
							956	9									
*01	0	W	64984	-0-	64984	613762	1402	1	62610	2	N	884	895	1	25	8	290
							972	9									

MCMAHAN 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPL. MID-CON. INC 606616
BRITT -7- WELL #: 1 RRCID -> 086356 COMPL. DATE 10/16/1979 TOTAL DEPTH 16850 PERF.12354 - 12380

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

08	502	N	502	-0-	-0-	-0-	473	2	29	9	N	26					59
09	150	N	100	-0-	-50	-0-	94	2	6	9	N	5					64
10	48	N	48	-0-	-0-	-0-	35	2	13	9	N	12					76
11	480	N	75	-0-	-405	-0-	22	2	53	9	N	48					124
12	178	N	178	-0-	-0-	-0-	38	2	140	9	N	127	128	1			123
01	62	N	25	-0-	-37	-0-	25	2			N	-0-	107	1			16

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

08	310	N	199	-0-	-111	-0-	199	2			N	-0-					78
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					78
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					78
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					78
12	403	N	259	-0-	-144	-0-	259	2			N	-0-					78
*01	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					78

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT, DAVID WELL #: 106 RRCID -> 124636 COMPL. DATE 05/06/1987 TOTAL DEPTH 12700 PERF.12196 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

BRITT, THOMAS WELL #: 106 RRCID -> 126074 COMPL. DATE 10/08/1987 TOTAL DEPTH 12900 PERF.12244 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	58	-0-	-345	-0-	52	2	6	9	N	5					137
09	330	N	220	-0-	-110	-0-	206	2	14	9	N	13	130	1			20
10	976	N	976	-0-	-0-	-0-	962	2	14	9	N	13					33
11	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					33
12	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					33
*01	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					33

BRITT -9- WELL #: 2 RRCID -> 126214 COMPL. DATE 10/27/1987 TOTAL DEPTH 12860 PERF.12455 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	270	-0-	-1218	-0-	270	2			N	-0-					28
09	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					28
10	1650	N	1650	-0-	-0-	-0-	1604	2	46	9	N	42					70
11	1231	N	1231	-0-	-0-	-0-	1194	2	37	9	N	34					104
12	1990	N	1990	-0-	-0-	-0-	1979	2	11	9	N	10					114
*01	1809	N	1809	-0-	-0-	-0-	1671	2	138	9	N	125					239

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	763	-0-	-260	-0-	718	2	45	9	N	41					182
09	840	N	756	-0-	-84	-0-	681	2	75	9	N	68	203	1			47
10	839	N	839	-0-	-0-	-0-	749	2	90	9	N	82					129
11	750	N	750	-0-	-0-	-0-	740	2	10	9	N	9					138
12	775	N	553	-0-	-222	-0-	539	2	14	9	N	13					151
*01	916	N	916	-0-	-0-	-0-	827	2	89	9	N	81	175	1			57

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	N	852	-0-	-0-	-0-	852	2			N	-0-					47
09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					47
10	1793	N	1793	-0-	-0-	-0-	1787	2	6	9	N	5					52
11	3000	N	3334	-0-	334	334	3323	2	11	9	N	10					62
12	2657	N	2323	-0-	-334	-0-	2306	2	17	9	N	15					77
*01	2697	N	2697	-0-	-0-	-0-	2694	2	3	9	N	3					80

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1080	-0-	-98	-0-	1026	2	54	9	N	49					72
09	1140	N	1050	-0-	-90	-0-	996	2	54	9	N	49					121
10	1116	N	1060	-0-	-56	-0-	1031	2	29	9	N	26					147
11	1050	N	723	-0-	-327	-0-	693	2	30	9	N	27					174
12	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					174
01	1054	N	575	-0-	-479	-0-	550	2	25	9	N	23					197

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	714	-0-	-154	-0-	604	2	110	9	N	100					147
09	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					147
10	1115	N	1115	-0-	-0-	-0-	1012	2	103	9	N	94	126	1			115
11	829	N	829	-0-	-0-	-0-	713	2	116	9	N	105	37	1			183
12	1054	N	1019	-0-	-35	-0-	938	2	81	9	N	74	69	1			188
*01	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					188

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	431	-0-	-437	-0-	431	3			N	-0-					158
09	810	N	789	-0-	-21	-0-	772	3	17	9	N	15					173
10	792	N	792	-0-	-0-	-0-	773	3	19	9	N	17					190
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					190
12	806	N	531	-0-	-275	-0-	531	3			N	-0-					190
01	837	N	311	-0-	-526	-0-	311	3			N	-0-					190

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	430	2	63	9	N	57					156
09	420	N	219	-0-	-201	-0-	219	2			N	-0-	117	1			39
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					39
11	480	N	239	-0-	-241	-0-	239	2			N	-0-					39
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					39
01	248	N	216	-0-	-32	-0-	216	2			N	-0-					39

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2729	-0-	-185	-0-	2689	2	40	9	N	36	44	1			146
09	2670	X	2550	-0-	-120	-0-	2550	2			N	-0-	115	1			31
10	2699	X	2699	-0-	-0-	-0-	2641	2	58	9	N	53					84
11	2640	X	2150	-0-	-490	-0-	2150	2			N	-0-					84
12	2728	X	1983	-0-	-745	-0-	1982	2	1	9	N	1					85
*01	3064	X	3064	-0-	-0-	-0-	2953	2	111	9	N	101					186

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	4	N	-0-	-0-	-4	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

08	3348	X	2598	-0-	-750	-0-	2541	2	57	9	N	52					85
09	2760	X	2554	-0-	-206	-0-	2495	2	59	9	N	54	121	1			18
10	2759	X	2727	-0-	-32	-0-	2671	2	56	9	N	51					69
11	2670	X	2535	-0-	-135	-0-	2535	2			N	-0-					69
12	2646	X	2646	-0-	-0-	-0-	2567	2	79	9	N	72					141
*01	2744	X	2744	-0-	-0-	-0-	2677	2	67	9	N	61	187	1			15

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

08	2872	X	2872	-0-	-0-	-0-	2769	2	103	9	N	94	134	1			141
09	2630	X	2630	-0-	-0-	-0-	2584	2	46	9	N	42	122	1			61
10	3255	X	2728	-0-	-527	-0-	2643	2	85	9	N	77					138
11	3150	X	2637	-0-	-513	-0-	2572	2	65	9	N	59					197
12	3131	X	2089	-0-	-1042	-0-	2065	2	24	9	N	22					219
01	2883	X	2190	-0-	-693	-0-	2150	2	40	9	N	36	182	1			73

SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

08	3327	X	3327	-0-	-0-	-0-	3283	2	44	9	N	40					219
09	3032	X	3032	-0-	-0-	-0-	3020	2	12	9	N	11	179	1			51
10	3136	X	3136	-0-	-0-	-0-	3136	2			N	-0-					51
11	3000	X	2971	-0-	-29	-0-	2971	2			N	-0-					51
12	3100	X	2968	-0-	-132	-0-	110	1	2858	2	N	-0-					51
*01	3290	X	3290	-0-	-0-	-0-	149	1	3039	2	N	93					144
							102	9									

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

08	4966	X	4966	-0-	-0-	-0-	4922	2	44	9	N	40					115
09	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					115
10	4770	X	4770	-0-	-0-	-0-	4770	2			N	-0-					115
11	4536	X	4536	-0-	-0-	-0-	4536	2			N	-0-					115
12	DLQ G-10		4651	-0-	4651	4651	110	1	4499	2	N	38					153
							42	9									
01	DLQ G-10		4721	-0-	4721	9372	149	1	4495	2	N	70	181	1			42
							77	9									

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3693	X	3693	-0-	-0-	-0-	10	1	3674	2	N	8					271
							9	9									
09	3575	X	3575	-0-	-0-	-0-	10	1	3555	2	N	9					280
							10	9									
10	3761	X	3761	-0-	-0-	-0-	10	1	3736	2	N	14					294
							15	9									
11	3562	X	3562	-0-	-0-	-0-	10	1	3535	2	N	15	168	1			141
							17	9									
12	3720	X	3386	-0-	-334	-0-	10	1	3376	2	N	-0-					141
01	3720	X	3608	-0-	-112	-0-	10	1	3544	2	N	49	175	1			15
							54	9									

SANTA FE WELL #: 2110 RRCID -> 160539 COMPL. DATE 10/25/1996 TOTAL DEPTH 8600 PERF. 8224 - 8438

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6

LINN OPERATING, INC. 501545
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

08	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
12	1116	N	1030	-0-	-86	-0-	1030	2			N	-0-					-0-
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					95
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					95
10	341	N	334	-0-	-7	-0-	334	2			N	-0-					95
11	330	N	320	-0-	-10	-0-	320	2			N	-0-					95
12	327	N	327	-0-	-0-	-0-	326	2	1	9	N	1	79	1			17
01	341	N	-0-	-0-	-341	-0-					N	-0-					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

08	1774	N	1774	-0-	-0-	-0-	1702	2	72	9	N	65					207
09	1689	N	1689	-0-	-0-	-0-	1647	2	42	9	N	38	177	1			68
10	1710	N	1710	-0-	-0-	-0-	1675	2	35	9	N	32					100
11	1780	N	1780	-0-	-0-	-0-	1741	2	39	9	N	35					135
12	1736	N	1716	-0-	-20	-0-	1680	2	36	9	N	33					168
01	1705	N	-0-	-0-	-1705	-0-					N	55					223

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

08	3221	X	3221	-0-	-0-	-0-	3213	2	8	9	N	7					119
09	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					119
10	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					119
11	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					119
12	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					119
01	2573	X	2419	-0-	-154	-0-	2334	2	85	9	N	77	164	1			32

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	283	-0-	-58	-0-	283	2			N	-0-					49
09	390	X	247	-0-	-143	-0-	247	2			N	-0-					49
10	496	X	348	-0-	-148	-0-	348	2			N	-0-					49
11	480	X	456	-0-	-24	-0-	456	2			N	-0-					49
12	496	X	491	-0-	-5	-0-	491	2			N	-0-					49
*01	532	X	532	-0-	-0-	-0-	532	2			N	-0-					49

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, INC. 501545
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

08	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

08	6293	X	5786	-0-	-507	-0-	5786	2			N	-0-					29
09	6090	X	5385	-0-	-705	-0-	5385	2			N	-0-					29
10	6138	X	5081	-0-	-1057	-0-	5081	2			N	-0-					29
11	5820	X	4446	-0-	-1374	-0-	4446	2			N	-0-					29
12	5890	X	2970	-0-	-2920	-0-	2970	2			N	-0-					29
01	5797	X	4313	-0-	-1484	-0-	4313	2			N	-0-					29

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
	FORGEY				WELL #: 2079	RRCID -> 126805	COMPL. DATE 10/01/1987					TOTAL DEPTH 8466	PERF. 8390 - 8400				
08	1860	#	912	-0-	-948	-0-	906	3	6	9	N	5					119
09	1830	#	742	-0-	-1088	-0-	742	3			N	-0-					119
10	1891	#	557	-0-	-1334	-0-	557	3			N	-0-					119
11	1830	#	261	-0-	-1569	-0-	255	3	6	9	N	5					124
12	1302	#	933	-0-	-369	-0-	931	3	2	9	N	2					126
*01	899	#	888	-0-	-11	-0-	888	3			N	-0-					126
	FORGEY				WELL #: 3112	RRCID -> 198455	COMPL. DATE 06/11/2003					TOTAL DEPTH 8353	PERF. 7573 - 8152				
08	1847	R	1847	-0-	-0-	-0-	1836	3	11	9	N	10					102
09	1565	R	1565	-0-	-0-	-0-	1553	3	12	9	N	11					113
10	1901	R	1901	-0-	-0-	-0-	1895	3	6	9	N	5					118
11	1885	R	1885	-0-	-0-	-0-	1865	3	20	9	N	18					136
12	1971	R	1971	-0-	-0-	-0-	1950	3	21	9	N	19					155
*01	1999	R	1999	-0-	-0-	-0-	1999	3			N	-0-					155
	FORGEY 112				WELL #: 2112	RRCID -> 205670	COMPL. DATE 07/27/2004					TOTAL DEPTH 8275	PERF. 8146 - 8152				
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	R	743	-0-	-0-	-0-	31	1	712	2	Y	-0-					-0-
09	540	#	478	-0-	-62	-0-	30	1	448	2	Y	-0-					-0-
10	558	#	357	-0-	-201	-0-	31	1	326	2	Y	-0-					-0-
11	540	#	393	-0-	-147	-0-	30	1	363	2	Y	-0-					-0-
12	558	#	443	-0-	-115	-0-	31	1	412	2	Y	-0-					-0-
01	558	#	465	-0-	-93	-0-	31	1	434	2	Y	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	-0-	-0-	-992	-0-					N	-0-					31
09	900	#	-0-	-0-	-900	-0-					N	-0-					31
10	12	#	-0-	-0-	-12	-0-					N	-0-					31
11	30	#	-0-	-0-	-30	-0-					N	20	23	1			28
12	31	#	-0-	-0-	-31	-0-					N	2					30
01	0	#	-0-	-0-	-0-	-0-					N	-0-					30

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
LINN OPERATING, INC. 501545
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

08	31	#	17	-0-	-14	-0-	17	2			N	-0-					48
09	60	#	6	-0-	-54	-0-	6	2			N	-0-					48
10	62	#	8	-0-	-54	-0-	7	2	1	9	N	1					49
11	60	#	8	-0-	-52	-0-	8	2			N	-0-					49
12	62	#	10	-0-	-52	-0-	10	2			N	-0-					49
01	31	#	-0-	-0-	-31	-0-					N	-0-					49

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

08	1922	#	1507	-0-	-415	-0-	1498	2	9	9	N	8					145
09	1260	#	986	-0-	-274	-0-	983	2	3	9	N	3					148
10	1816	R	1816	-0-	-0-	-0-	1794	2	22	9	N	20					168
11	1893	R	1893	-0-	-0-	-0-	1879	2	14	9	N	13					181
12	1581	#	1573	-0-	-8	-0-	1572	2	1	9	N	1	149	1			33
01	1829	#	-0-	-0-	-1829	-0-					N	3					36

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

08	1953	#	1431	-0-	-522	-0-	1423	2	8	9	N	7					139
09	2331	R	2331	-0-	-0-	-0-	2308	2	23	9	N	21					160
10	2301	R	2301	-0-	-0-	-0-	2282	2	19	9	N	17	156	1			21
11	2388	R	2388	-0-	-0-	-0-	2356	2	32	9	N	29					50
12	2418	#	2045	-0-	-373	-0-	2015	2	30	9	N	27					77
01	2418	#	-0-	-0-	-2418	-0-					N	20	76	1			21

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

08	3150	R	3150	-0-	-0-	-0-	31	1	3042	2	N	70					220
							77	9									
09	2970	#	2955	-0-	-15	-0-	30	1	2890	2	N	32	192	1			60
							35	9									
10	3069	#	3043	-0-	-26	-0-	31	1	2943	2	N	63					123
							69	9									
11	3032	R	3032	-0-	-0-	-0-	30	1	2947	2	N	50					173
							55	9									
12	3069	#	2746	-0-	-323	-0-	27	1	2678	2	N	37					210
							41	9									
01	3069	#	2499	-0-	-570	-0-	27	1	2439	2	N	30	197	1			43
							33	9									

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	#	1334	-0-	-123	-0-	27	1	1307	2	N	-0-					62
09	1410	#	1060	-0-	-350	-0-	23	1	1037	2	N	-0-					62
10	1519	#	1189	-0-	-330	-0-	26	1	1163	2	N	-0-					62
11	1470	#	1250	-0-	-220	-0-	28	1	1222	2	N	-0-					62
12	1519	#	1220	-0-	-299	-0-	25	1	1195	2	N	-0-					62
*01	1380	R	1380	-0-	-0-	-0-	30	1	1350	2	N	-0-					62

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					68
09	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					68
10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					68
11	1110	N	936	-0-	-174	-0-	936	2			N	-0-					68
12	1333	N	990	-0-	-343	-0-	990	2			N	-0-					68
01	1054	N	958	-0-	-96	-0-	958	2			N	-0-					68

LINN OPERATING, INC. 501545
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	583	-0-	-161	-0-	583	2			N	-0-					120
09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					120
10	713	N	594	-0-	-119	-0-	594	2			N	-0-					120
11	570	N	389	-0-	-181	-0-	389	2			N	-0-					120
12	775	N	-0-	-0-	-775	-0-					N	-0-					120
01	589	N	-0-	-0-	-589	-0-					N	-0-					120

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1006	-0-	-79	-0-	986	2	20	9	N	18					203
09	1080	N	1058	-0-	-22	-0-	1039	2	19	9	N	17					220
10	1111	N	1111	-0-	-0-	-0-	1092	2	19	9	N	17					237
11	1063	N	1063	-0-	-0-	-0-	1055	2	8	9	N	7	185	1			59
12	1111	N	1111	-0-	-0-	-0-	1093	2	18	9	N	16					75
*01	1130	N	1130	-0-	-0-	-0-	1107	2	23	9	N	21					96

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					130
09	0	X	-0-	-0-	-0-	-0-					N	-0-					130
10	0	X	-0-	-0-	-0-	-0-					N	-0-					130
11	0	X	-0-	-0-	-0-	-0-					N	-0-					130
*12	28	X	28	-0-	-0-	-0-	28	2			N	-0-					130
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					130

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	745	-0-	-464	-0-	31	1 2 9	712	2	N	2					62
09	870	N	-0-	-0-	-870	-0-					N	-0-					62
10	930	N	-0-	-0-	-930	-0-					N	52					114
11	720	N	-0-	-0-	-720	-0-					N	14					128
*12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					128
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

08	124	X	57	-0-	-67	-0-	55	2	2	9	N	2					152
09	90	X	-0-	-0-	-90	-0-					N	12					164
10	93	X	-0-	-0-	-93	-0-					N	217	188	1			193
11	90	X	-0-	-0-	-90	-0-					N	-0-					193
*12	93	X	-0-	-0-	-93	-0-					N	-0-					193
*01	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					193

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
01	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					60
09	60	N	-0-	-0-	-60	-0-					N	-0-					60
10	62	N	-0-	-0-	-62	-0-					N	-0-					60
11	30	N	-0-	-0-	-30	-0-					N	-0-					60
*12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LINN OPERATING, INC. 501545
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					172
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					172
10	248	N	247	-0-	-1	-0-	247	2			N	-0-					172
11	240	N	236	-0-	-4	-0-	236	2			N	-0-					172
12	248	N	223	-0-	-25	-0-	223	2			N	-0-					172
01	248	N	-0-	-0-	-248	-0-					N	-0-					172

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	6014	-0-	-0-	-0-	378	1	5629	2	N	6					102
							7	9									
09	8426	X	8426	-0-	-0-	-0-	567	1	7850	2	N	8					110
							9	9									
10	8083	X	8083	-0-	-0-	-0-	546	1	7527	2	N	9					119
							10	9									
11	7518	X	7518	-0-	-0-	-0-	525	1	6981	2	N	11					130
							12	9									
12	7165	X	7165	-0-	-0-	-0-	483	1	6608	2	N	67	175	1			22
							74	9									
*01	7514	X	7514	-0-	-0-	-0-	483	1	7024	2	N	6					28
							7	9									

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5017	X	5017	-0-	-0-	-0-	180	1	4837	2	N	-0-					144
*08	4444	X	4444	-0-	-0-	-0-	174	1	4270	2	N	-0-					144
*09	4900	X	4900	-0-	-0-	-0-	174	1	4726	2	N	-0-					144
*10	4743	X	4314	-0-	-429	-0-	168	1	4146	2	N	-0-					144
*11	4590	X	3705	-0-	-885	-0-	144	1	3561	2	N	-0-					144
*12	4743	X	3741	-0-	-1002	-0-	162	1	3577	2	N	2					146
							2	9									
01	4743	X	3853	-0-	-890	-0-	174	1	3672	2	N	6					152
							7	9									

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	884	-0-	-46	-0-	884	2			N	-0-					-0-
09	870	X	832	-0-	-38	-0-	832	2			N	-0-					-0-
10	899	X	802	-0-	-97	-0-	802	2			N	-0-					-0-
11	870	X	665	-0-	-205	-0-	665	2			N	-0-					-0-
12	899	X	597	-0-	-302	-0-	597	2			N	-0-					-0-
01	899	X	636	-0-	-263	-0-	636	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

08	1428	N	1428	-0-	-0-	-0-	1215 199	1 9	14	2	N	181					431
09	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					431
10	806	N	319	-0-	-487	-0-	37	2	282	9	N	256					687
11	780	N	211	-0-	-569	-0-	211	2			N	-0-					687
*12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					687
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					687

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					433
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					433
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					433
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					433
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					433
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					433

COURSON RANCH 158 WELL #: 10 RRCID -> 221300 COMPL. DATE 03/09/2010 TOTAL DEPTH 9750 PERF. 8874 - 9370

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					489
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					489
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					489
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					489
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					489
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					489

WORKED OVER ANOTHER ZONE.. 11/09/2010

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	5103	-0-	-167	-0-	1334	1	3325	2	N	404	375	1			328
							444	9									
09	5100	X	-0-	-0-	-5100	-0-					N	405	185	1			548
10	5208	X	-0-	-0-	-5208	-0-					N	441	747	1			242
11	5040	X	-0-	-0-	-5040	-0-					N	176					418
*12	5208	X	-0-	-0-	-5208	-0-					N	327					745
*01	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					745

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					394
09	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					394
10	14B2	EXT	-0-	-0-	-0-	13639					N	-0-	156	1			238
11	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
12	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
01	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	226	-0-	-22	-0-	66	1	126	2	N	31	185	1			88
							34	9									
09	240	X	205	-0-	-35	-0-	205	2			N	-0-					88
10	217	X	-0-	-0-	-217	-0-					N	-0-					88
11	210	X	202	-0-	-8	-0-	202	2			N	-0-					88
*12	217	X	-0-	-0-	-217	-0-					N	-0-					88
*01	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					88

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1715	-0-	-238	-0-	1715	2			N	-0-					171
09	1680	N	1547	-0-	-133	-0-	1547	2			N	-0-					171
10	1829	N	1493	-0-	-336	-0-	1493	2			N	-0-					171
11	1650	N	1384	-0-	-266	-0-	1384	2			N	-0-					171
12	1612	N	1413	-0-	-199	-0-	1413	2			N	-0-					171
01	1488	N	1477	-0-	-11	-0-	1477	2			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	#	1063	-0-	-177	-0-	1061	2	2	9	N	2					139
09	2908	R	2908	-0-	-0-	-0-	2904	2	4	9	N	4					143
10	3039	R	3039	-0-	-0-	-0-	3035	2	4	9	N	4					147
11	1080	#	-0-	-0-	-1080	-0-					N	-0-					147
*12	1116	#	537	-0-	-579	-0-	537	2			N	-0-					147
*01	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					147

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

08	2914	X	2849	-0-	-65	-0-	2849	2			N	-0-					-0-
09	3060	X	2654	-0-	-406	-0-	2654	2			N	-0-					-0-
10	3162	X	2737	-0-	-425	-0-	2737	2			N	-0-					-0-
11	3060	X	2039	-0-	-1021	-0-	2039	2			N	-0-					-0-
12	3131	X	2299	-0-	-832	-0-	2299	2			N	-0-					-0-
01	2852	X	1072	-0-	-1780	-0-	1072	2			N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

08	1704	X	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
09	1654	X	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
10	2139	X	1520	-0-	-619	-0-	1520	2			N	-0-					-0-
11	2070	X	1020	-0-	-1050	-0-	1020	2			N	-0-					-0-
12	2139	X	1159	-0-	-980	-0-	1159	2			N	-0-					-0-
01	1705	X	1592	-0-	-113	-0-	1592	2			N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

08	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					17
09	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					17
10	3565	X	3211	-0-	-354	-0-	3211	2			N	-0-					17
11	3450	X	2740	-0-	-710	-0-	2740	2			N	-0-					17
12	3565	X	1859	-0-	-1706	-0-	1859	2			N	-0-					17
01	3565	X	1000	-0-	-2565	-0-	1000	2			N	-0-					17

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

08	0	X	-0-	-0-	-0-	-0-					N	-0-					5
09	0	X	-0-	-0-	-0-	-0-					N	-0-					5
10	136	X	136	-0-	-0-	-0-	136	2			N	-0-					5
11	14B2 EXT		2648	-0-	2648	2648	2648	2			N	-0-					5
12	4938	X	2290	-0-	-2648	-0-	2290	2			N	-0-					5
*01	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					5

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					5
09	0	X	-0-	-0-	-0-	-0-					N	-0-					5
10	113	X	113	-0-	-0-	-0-	113	2			N	-0-					5
11	14B2 EXT		3334	-0-	3334	3334	3334	2			N	-0-					5
12	4430	X	1096	-0-	-3334	-0-	1096	2			N	-0-					5
*01	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					5

SKEETERBEE WELL #: 4 RRCID -> 213634 COMPL. DATE 08/29/2005 TOTAL DEPTH 3656 PERF. 3176 - 3202

08	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	X	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

08	1209	N	1016	-0-	-193	-0-	1016	3			N	-0-					81
09	1380	N	1096	-0-	-284	-0-	29	1	1065	3	N	-0-					81
							2	4									
10	1306	N	1306	-0-	-0-	-0-	26	1	1278	3	N	-0-					81
							2	4									
11	1356	N	1356	-0-	-0-	-0-	31	1	1324	3	N	-0-					81
							1	4									
12	1147	N	1134	-0-	-13	-0-	36	1	1093	3	N	3					84
							2	4	3	9							
01	1302	N	1036	-0-	-266	-0-	2	1	1034	3	N	-0-					84

COURSON RANCH "B" UNIT 16 WELL #: 62 RRCID -> 178008 COMPL. DATE 02/04/2000 TOTAL DEPTH 5600 PERF. 3418 - 3736

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

08	22712	X	22712	-0-	-0-	-0-	329	1	22381	3	N	-0-					-0-
							2	4									
09	11351	X	11351	-0-	-0-	-0-	318	1	11031	3	N	-0-					-0-
							2	4									
10	11887	X	11887	-0-	-0-	-0-	329	1	11556	3	N	-0-					-0-
							2	4									
11	11554	X	11554	-0-	-0-	-0-	318	1	11235	3	N	-0-					-0-
							1	4									
12	11757	X	11757	-0-	-0-	-0-	330	1	11425	3	N	-0-					-0-
							2	4									
*01	11354	X	11354	-0-	-0-	-0-	21	1	11333	3	N	-0-					-0-

COURSON RANCH "B" UNIT 14 WELL #: 72 RRCID -> 192168 COMPL. DATE 08/23/2002 TOTAL DEPTH N/A PERF. 4102 - 5300

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	9	-0-	-735	-0-	9	3			N	-0-					-0-
09	720	X	14	-0-	-706	-0-	14	3			N	-0-					-0-
10	589	X	21	-0-	-568	-0-	21	3			N	-0-					-0-
11	60	X	18	-0-	-42	-0-	18	3			N	-0-					-0-
12	62	X	17	-0-	-45	-0-	17	3			N	-0-					-0-
01	31	X	15	-0-	-16	-0-	15	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

08	682	X	341	-0-	-341	-0-	341	3			N	-0-					-0-
09	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	682	X	455	-0-	-227	-0-	455	3			N	-0-					-0-
11	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	372	X	265	-0-	-107	-0-	265	3			N	-0-					-0-
01	713	X	204	-0-	-509	-0-	204	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
10	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
11	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

08	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
09	1950	X	962	-0-	-988	-0-	962	3			N	-0-					-0-
10	2015	X	1252	-0-	-763	-0-	1252	3			N	-0-					-0-
11	1950	X	1155	-0-	-795	-0-	1155	3			N	-0-					-0-
12	1922	X	1226	-0-	-696	-0-	1226	3			N	-0-					-0-
01	1612	X	1257	-0-	-355	-0-	1257	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

08	1209	X	680	-0-	-529	-0-	680	3			N	-0-					-0-
09	1170	X	641	-0-	-529	-0-	641	3			N	-0-					-0-
10	1209	X	2	-0-	-1207	-0-	2	3			N	-0-					-0-
11	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
12	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
01	682	X	206	-0-	-476	-0-	206	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

08	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
09	1200	X	958	-0-	-242	-0-	958	3			N	-0-					-0-
10	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
11	1519	X	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
12	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
01	1612	X	1301	-0-	-311	-0-	1301	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2015	-0-	-620	-0-	2015	3			N	-0-					-0-
09	2550	X	1968	-0-	-582	-0-	1968	3			N	-0-					-0-
10	1906	X	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
11	1950	X	1556	-0-	-394	-0-	1556	3			N	-0-					-0-
12	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
*01	2299	X	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

08	527	X	130	-0-	-397	-0-	8	1	120	3	N	-0-					-0-
							2	4									
09	510	X	170	-0-	-340	-0-	5	1	163	3	N	-0-					-0-
							2	4									
10	527	X	317	-0-	-210	-0-	20	1	295	3	N	-0-					-0-
							2	4									
11	331	X	331	-0-	-0-	-0-	1	1	329	3	N	-0-					-0-
							1	4									
12	217	X	179	-0-	-38	-0-	11	1	166	3	N	-0-					-0-
							2	4									
01	310	X	131	-0-	-179	-0-	131	3			N	-0-					-0-

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

08	13	N	13	-0-	-0-	-0-	11	1	2	4	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-
11	13	N	10	-0-	-3	-0-	9	1	1	4	N	-0-					-0-
12	12	N	10	-0-	-2	-0-	8	1	2	4	N	-0-					-0-
01	12	N	1	-0-	-11	-0-	1	1			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

08	2604	X	214	-0-	-2390	-0-	214	2			N	-0-					-0-
09	2520	X	94	-0-	-2426	-0-	94	2			N	-0-					-0-
10	2604	X	2206	-0-	-398	-0-	2206	2			N	-0-					-0-
11	1560	X	1529	-0-	-31	-0-	1529	2			N	-0-					-0-
*12	1573	X	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

08	310	X	65	-0-	-245	-0-	65	2			N	-0-					-0-
*09	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	93	X	89	-0-	-4	-0-	89	2			N	-0-					-0-
*11	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*12	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

08	2325	X	1974	-0-	-351	-0-	1974	2			N	-0-					-0-
09	2190	X	2058	-0-	-132	-0-	2058	2			N	-0-					-0-
*10	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
*11	2465	X	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
*12	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	391	-0-	-601	-0-	391	2			N	-0-					-0-
09	930	X	404	-0-	-526	-0-	404	2			N	-0-					-0-
10	961	X	701	-0-	-260	-0-	701	2			N	-0-					-0-
11	840	X	694	-0-	-146	-0-	694	2			N	-0-					-0-
*12	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

08	3937	X	3872	-0-	-65	-0-	106	1	3766	2	N	-0-					-0-
09	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					-0-
10	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-
11	4020	X	3959	-0-	-61	-0-	3959	2			N	-0-					-0-
*12	4154	X	3704	-0-	-450	-0-	3704	2			N	-0-					-0-
*01	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

08	1767	X	1411	-0-	-356	-0-	129	1	1282	2	N	-0-					-0-
09	1710	X	-0-	-0-	-1710	-0-					N	-0-					-0-
10	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-
11	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-
*12	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
*01	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH 136 WELL #: 9 RRCID -> 218735 COMPL. DATE 11/01/2005 TOTAL DEPTH 3790 PERF. 3250 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	1	-0-	-61	-0-	1	2			N	-0-					2
09	60	X	-0-	-0-	-60	-0-					N	-0-					2
10	62	X	-0-	-0-	-62	-0-					N	-0-					2
11	30	X	-0-	-0-	-30	-0-					N	5					7
*12	536	X	536	-0-	-0-	-0-	536	2			N	-0-					7
*01	1	X	NO RPT	-0-	-1	-0-					N	NO RPT					7

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LINN OPERATING, INC. 501545
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
10	465	N	95	-0-	-370	-0-	95	2			Y	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

08	4557 X	4247	-0-	-310	-0-	4195	2	52	9	N	47					286
09	4440 X	4081	-0-	-359	-0-	4008	2	73	9	N	66	188	1			164
10	4588 X	4278	-0-	-310	-0-	4202	2	76	9	N	69					233
11	4440 X	3058	-0-	-1382	-0-	2841	2	217	9	N	197	168	1			262
12	4526 X	3279	-0-	-1247	-0-	3279	2			N	-0-					262
01	4278 X	2916	-0-	-1362	-0-	2916	2			N	-0-					262

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 11/02/2006 TOTAL DEPTH 14316 PERF.14120 - 14142

08	19686	X	19686	-0-	-0-	-0-	48	1	19595	2	N	39					324
							43	9									
09	19380	X	19380	-0-	-0-	-0-	724	1	18606	2	N	45					369
							50	9									
10	19788	X	19788	-0-	-0-	-0-	19748	2	40	9	N	36	195	1			210
11	18304	X	18304	-0-	-0-	-0-	18280	2	24	9	N	22	199	1			33
12	19009	X	19009	-0-	-0-	-0-	18959	2	50	9	N	45					78
*01	18855	X	18855	-0-	-0-	-0-	18816	2	39	9	N	35					113

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

08	6486	X	6486	-0-	-0-	-0-	13	1	6461	2	N	11					203
							12	9									
09	7006	X	7006	-0-	-0-	-0-	78	1	6918	2	N	9					212
							10	9									
10	6988	X	6988	-0-	-0-	-0-	6976	2	12	9	N	11					223
11	6935	X	6935	-0-	-0-	-0-	241	1	6683	2	N	10	186	1			47
							11	9									
12	7516	X	7516	-0-	-0-	-0-	374	1	7133	2	N	8					55
							9	9									
*01	7312	X	7312	-0-	-0-	-0-	374	1	6923	2	N	14					69
							15	9									

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					56
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					56
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					56
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					56
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	10					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	21					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4661	-0-	-144	-0-	4661	3			N	-0-					75
09	4710	X	4543	-0-	-167	-0-	4543	3			N	-0-					75
10	4867	X	4471	-0-	-396	-0-	4460	3	11	9	N	10	45	1			40
11	4710	X	4001	-0-	-709	-0-	4001	3			N	-0-					40
12	4681	X	4647	-0-	-34	-0-	4647	3			N	-0-					40
01	4681	X	3972	-0-	-709	-0-	3972	3			N	-0-					40

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2216	-0-	-326	-0-	2216	3			N	-0-					80
09	2460	X	2279	-0-	-181	-0-	2279	3			N	-0-					80
10	2542	X	2239	-0-	-303	-0-	2239	3			N	-0-					80
11	2280	X	1801	-0-	-479	-0-	1801	3			N	-0-					80
12	2356	X	2117	-0-	-239	-0-	2117	3			N	-0-					80
01	2356	X	2130	-0-	-226	-0-	2130	3			N	-0-					80

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	267	-0-	-43	-0-	74	1	193	3	N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	72	1	211	3	N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	74	1	239	3	N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	72	1	221	3	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	74	1	234	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	74	1	223	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	972	-0-	-20	-0-	10	1	962	2	N	-0-					185
09	971	N	971	-0-	-0-	-0-	10	1	961	2	N	-0-					185
10	970	N	970	-0-	-0-	-0-	10	1	960	2	N	-0-					185
11	937	N	937	-0-	-0-	-0-	10	1	927	2	N	-0-					185
12	992	N	947	-0-	-45	-0-	10	1	937	2	N	-0-					185
01	961	N	958	-0-	-3	-0-	10	1	948	2	N	-0-					185

APACHE (DOUGLAS) //CONT.// 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1760	N	1760	-0-	-0-	-0-	10	1	1750	2	N	-0-					160
09	1727	N	1727	-0-	-0-	-0-	10	1	1717	2	N	-0-					160
10	1600	N	1600	-0-	-0-	-0-	10	1	1590	2	N	-0-					160
11	1710	N	1555	-0-	-155	-0-	10	1	1545	2	N	-0-					160
12	1798	N	1592	-0-	-206	-0-	10	1	1582	2	N	-0-					160
01	1612	N	1246	-0-	-366	-0-	10	1	1236	2	N	-0-					160

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4655	X	4655	-0-	-0-	-0-	144	1	4344	3	N	150					242
							2	4	165	9							
09	4494	X	4494	-0-	-0-	-0-	146	1	4310	3	N	33	179	1			96
							2	4	36	9							
10	4485	X	4485	-0-	-0-	-0-	130	1	4330	3	N	21					117
							2	4	23	9							
11	4805	X	4805	-0-	-0-	-0-	132	1	4539	3	N	121					238
							1	4	133	9							
12	4692	X	4692	-0-	-0-	-0-	133	1	4522	3	N	32	177	1			93
							2	4	35	9							
01	4526	X	4416	-0-	-110	-0-	8	1	4372	3	N	33					126
							36	9									

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	747	-0-	-90	-0-	12	1	733	3	N	-0-					44
							2	4									
09	300	N	77	-0-	-223	-0-	2	1	73	3	N	-0-					44
							2	4									
*10	217	N	-0-	-0-	-217	-0-					N	-0-					44
*11	720	N	-0-	-0-	-720	-0-					N	-0-					44
*12	93	N	-0-	-0-	-93	-0-					N	-0-					44
01	2	N	-0-	-0-	-2	-0-					N	-0-					44

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	52	-0-	-103	-0-	1	1	51	2	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	1	1	211	2	N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	1	1	125	2	N	-0-					-0-
11	60	N	55	-0-	-5	-0-	1	1	54	2	N	-0-					-0-
12	217	N	54	-0-	-163	-0-	1	1	53	2	N	-0-					-0-
01	124	N	84	-0-	-40	-0-	1	1	83	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					30
09	300	N	246	-0-	-54	-0-	246	2			N	-0-					30
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					30
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					30
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					30
01	279	N	253	-0-	-26	-0-	253	2			N	-0-					30

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		153	-0-	153	153	153	2			Y	-0-					209
09	DLQ G-10		155	-0-	155	308	155	2			Y	-0-					209
10	DLQ G-10		-0-	-0-	-0-	308					Y	-0-					209
11	DLQ G-10		-0-	-0-	-0-	308					Y	-0-					209
12	751	N	443	-0-	-308	-0-	443	2			Y	-0-					209
*01	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		153	-0-	153	153	153	2			Y	-0-					53
09	DLQ G-10		155	-0-	155	308	155	2			Y	-0-					53
10	DLQ G-10		-0-	-0-	-0-	308					Y	-0-					53
11	DLQ G-10		-0-	-0-	-0-	308					Y	-0-					53
12	752	N	444	-0-	-308	-0-	444	2			Y	-0-					53
*01	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					53

KIRK, C. W. -86- WELL #: 5 RRCID -> 163296 COMPL. DATE 03/03/1997 TOTAL DEPTH 6180 PERF. 6114 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK, C. W. -86- WELL #: 3 RRCID -> 165631 COMPL. DATE 06/21/1996 TOTAL DEPTH 8210 PERF. 7070 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 12/31/1996 TOTAL DEPTH 8285 PERF. 6040 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

08	1674	N	1648	-0-	-26	-0-	1648	2		N	-0-					-0-
09	1500	N	1379	-0-	-121	-0-	1379	2		N	-0-					-0-
10	1705	N	1568	-0-	-137	-0-	1568	2		N	-0-					-0-
11	1613	N	1613	-0-	-0-	-0-	1613	2		N	-0-					-0-
12	1523	N	1523	-0-	-0-	-0-	1523	2		N	-0-					-0-
01	1581	N	1566	-0-	-15	-0-	1566	2		N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 01/07/2009 TOTAL DEPTH 6253 PERF. 6131 - 6141

08	3752	X	3752	-0-	-0-	-0-	3752	2		N	-0-					-0-
09	3690	X	3598	-0-	-92	-0-	3598	2		N	-0-					-0-
10	3813	X	3729	-0-	-84	-0-	3729	2		N	-0-					-0-
11	3690	X	3570	-0-	-120	-0-	3570	2		N	-0-					-0-
12	3751	X	3648	-0-	-103	-0-	3648	2		N	-0-					-0-
01	3751	X	3595	-0-	-156	-0-	3595	2		N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

08	259	N	259	-0-	-0-	-0-	259	2		N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2		N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2		N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	2		N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	2		N	-0-					-0-
01	310	N	67	-0-	-243	-0-	67	2		N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-
09	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-
10	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
11	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
12	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					-0-
*01	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					-0-

AT (MORROW, UPPER) 04179 250 ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
AYCOCK TRUST WELL #: 1107 RRCID -> 196699 COMPL. DATE 01/22/1996 TOTAL DEPTH 6900 PERF. 6424 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	-0-	-0-	-496	-0-					N	-0-					114
09	300	X	-0-	-0-	-300	-0-					N	-0-					114
10	0	X	-0-	-0-	-0-	-0-					N	-0-	54	1			60
11	0	X	-0-	-0-	-0-	-0-					N	-0-					60
12	0	X	-0-	-0-	-0-	-0-					N	-0-					60
01	0	X	-0-	-0-	-0-	-0-					N	-0-					60

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4402	-0-	-279	-0-	4382	2	20	9	N	18	2	8			185
09	4530	X	3857	-0-	-673	-0-	3847	2	10	9	N	9					194
10	4557	X	4379	-0-	-178	-0-	4350	2	29	9	N	26	178	1	1	8	41
11	4380	X	4097	-0-	-283	-0-	4039	2	58	9	N	53					94
12	4464	X	4184	-0-	-280	-0-	4164	2	20	9	N	18					112
*01	4485	X	4485	-0-	-0-	-0-	4485	2			N	-0-					112

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	3875	-0-	-806	-0-	3824	2	51	9	N	46	2	8			244
09	4080	X	3635	-0-	-445	-0-	3604	2	31	9	N	28					272
10	3999	X	3242	-0-	-757	-0-	3198	2	44	9	N	40	192	1			120
11	3750	X	3125	-0-	-625	-0-	3116	2	9	9	N	8	87	1			41
12	3875	X	3259	-0-	-616	-0-	3205	2	54	9	N	49					90
01	3875	X	3024	-0-	-851	-0-	2980	2	44	9	N	40					130

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	1635	-0-	-5340	-0-	1617	2	18	9	N	16	179	1			63
09	6750	X	3921	-0-	-2829	-0-	3887	2	34	9	N	31					94
10	6975	X	4637	-0-	-2338	-0-	4589	2	48	9	N	44					138
11	6347	X	6347	-0-	-0-	-0-	6169	2	178	9	N	162	189	1			111
12	6053	X	6053	-0-	-0-	-0-	5871	2	182	9	N	165					276
*01	4851	X	4851	-0-	-0-	-0-	4689	2	162	9	N	147	361	1			62

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1255	N	1255	-0-	-0-	-0-	1172	2	83	9	N	75	1	8			180
09	1112	N	1112	-0-	-0-	-0-	1062	2	50	9	N	45					225
10	1167	N	1167	-0-	-0-	-0-	1116	2	51	9	N	46	172	1			99
11	1110	N	928	-0-	-182	-0-	886	2	42	9	N	38	101	1			36
12	1147	N	598	-0-	-549	-0-	596	2	2	9	N	2					38
01	1147	N	523	-0-	-624	-0-	512	2	11	9	N	10					48

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	927	N	927	-0-	-0-	-0-	890	2	37	9	N	34					125
09	1001	N	1001	-0-	-0-	-0-	937	2	64	9	N	58					183
10	992	N	836	-0-	-156	-0-	792	2	44	9	N	40					223
11	900	N	823	-0-	-77	-0-	753	2	70	9	N	64	215	1			72
12	1023	N	877	-0-	-146	-0-	836	2	41	9	N	37					109
01	837	N	806	-0-	-31	-0-	753	2	53	9	N	48					157

REED 2 WELL #: 4 RRCID -> 210025 COMPL. DATE 05/06/2005 TOTAL DEPTH 13200 PERF.11857 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	-0-					N	-0-					102
09	240	N	-0-	-0-	-240	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	64	64	1			102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	496	2	37	9	N	34	1	8			165
09	540	N	447	-0-	-93	-0-	437	2	10	9	N	9					174
10	496	N	372	-0-	-124	-0-	372	2			N	-0-					174
11	510	N	411	-0-	-99	-0-	407	2	4	9	N	4	119	1			59
12	465	N	301	-0-	-164	-0-	292	2	9	9	N	8					67
01	372	N	206	-0-	-166	-0-	192	2	14	9	N	13					80

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4763	X	4763	-0-	-0-	-0-	4720	2	43	9	N	39					112
09	1500	X	671	-0-	-829	-0-	635	2	36	9	N	33					145
10	1550	X	528	-0-	-1022	-0-	500	2	28	9	N	25					170
11	1500	X	627	-0-	-873	-0-	612	2	15	9	N	14	153	1			31
12	1550	X	592	-0-	-958	-0-	590	2	2	9	N	2					33
01	1550	X	199	-0-	-1351	-0-	195	2	4	9	N	4					37

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	3					30
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	430	2	21	9	N	19	186	1			22
09	504	N	504	-0-	-0-	-0-	469	2	35	9	N	32					54
10	465	N	429	-0-	-36	-0-	422	2	7	9	N	6					60
11	717	N	717	-0-	-0-	-0-	663	2	54	9	N	49	79	1			30
12	624	N	624	-0-	-0-	-0-	611	2	13	9	N	12					42
*01	541	N	541	-0-	-0-	-0-	519	2	22	9	N	20					62

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					114
09	0	N	-0-	-0-	-0-	-0-					N	-0-					114
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114
11	0	N	-0-	-0-	-0-	-0-					N	-0-					114
12	0	N	-0-	-0-	-0-	-0-					N	-0-					114
01	0	N	-0-	-0-	-0-	-0-					N	-0-					114

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	671	2	26	9	N	24					82
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					82
10	682	N	631	-0-	-51	-0-	603	2	28	9	N	25					107
11	660	N	464	-0-	-196	-0-	447	2	17	9	N	15	95	1			27
12	682	N	345	-0-	-337	-0-	344	2	1	9	N	1					28
01	620	N	509	-0-	-111	-0-	509	2			N	-0-					28

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					181
09	0	N	-0-	-0-	-0-	-0-					N	-0-					181
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					181
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	43	1			138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	693	730	1			355
09	INJECT		-0-	-0-	-0-	-0-					N	103	194	1			264
10	INJECT		-0-	-0-	-0-	-0-					N	-0-	195	1			69
11	INJECT		-0-	-0-	-0-	-0-					N	7					76
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					76
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					76

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	120	N	-0-	-0-	-120	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6712	X	6712	-0-	-0-	-0-	6504	2	208	9	N	189	176	1			245
09	6313	X	6313	-0-	-0-	-0-	6169	2	144	9	N	131	175	1			201
10	6595	X	6595	-0-	-0-	-0-	6385	2	210	9	N	191	177	1	1	8	214
11	5837	X	5837	-0-	-0-	-0-	5662	2	175	9	N	159	173	1			200
12	5644	X	5644	-0-	-0-	-0-	5500	2	144	9	N	131	175	1			156
01	6727	X	5579	-0-	-1148	-0-	5384	2	195	9	N	177	1	8			332

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19902	X	14039	-0-	-5863	-0-	13474	2	565	9	N	514	369	1	1	8	339
09	18780	X	12678	-0-	-6102	-0-	12293	2	385	9	N	350	369	1			320
10	12955	X	12955	-0-	-0-	-0-	12594	2	361	9	N	328	170	1			478
11	13590	X	12369	-0-	-1221	-0-	11945	2	424	9	N	385	591	1			272
12	14280	X	14280	-0-	-0-	-0-	13855	2	425	9	N	386	387	1			271
01	12648	X	11920	-0-	-728	-0-	11583	2	337	9	N	306	381	1			196

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20356	X	20356	-0-	-0-	-0-	19905	2	451	9	N	410	350	1	1	8	340
09	18660	X	17712	-0-	-948	-0-	17375	2	337	9	N	306	343	1			303
10	19902	X	17999	-0-	-1903	-0-	17621	2	378	9	N	344	364	1			283
11	19710	X	15721	-0-	-3989	-0-	15329	2	392	9	N	356	447	1			192
12	14940	X	14940	-0-	-0-	-0-	14624	2	316	9	N	287	243	1			236
01	18600	X	14968	-0-	-3632	-0-	14613	2	355	9	N	323	184	1			375

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6167	X	6167	-0-	-0-	-0-	5914	2	253	9	N	230					309
09	7402	X	7402	-0-	-0-	-0-	7096	2	306	9	N	278	358	1			229
10	5447	X	5447	-0-	-0-	-0-	5249	2	198	9	N	180	178	1			231
11	5970	X	4945	-0-	-1025	-0-	4748	2	197	9	N	179	319	1			91
12	3951	X	3951	-0-	-0-	-0-	3795	2	156	9	N	142	1	8			232
01	7130	X	5962	-0-	-1168	-0-	5834	2	128	9	N	116	181	1			167

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14275	X	14275	-0-	-0-	-0-	13812	2	463	9	N	421	172	1	4	8	437
09	12292	X	12292	-0-	-0-	-0-	12007	2	285	9	N	259	358	1			338
10	10114	X	10114	-0-	-0-	-0-	9953	2	161	9	N	146	181	1	1	8	302
11	5807	X	5807	-0-	-0-	-0-	5707	2	100	9	N	91	359	1			34
12	10638	X	10638	-0-	-0-	-0-	10492	2	146	9	N	133					167
*01	11585	X	11585	-0-	-0-	-0-	11348	2	237	9	N	215	178	1			204

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15677	X	15677	-0-	-0-	-0-	15363	2	314	9	N	285	347	1	5	8	259
09	14375	X	14375	-0-	-0-	-0-	14078	2	297	9	N	270	179	1	1	8	349
10	14405	X	14405	-0-	-0-	-0-	14110	2	295	9	N	268	356	1	1	8	260
11	12980	X	12980	-0-	-0-	-0-	12696	2	284	9	N	258	333	1			185
12	14504	X	14504	-0-	-0-	-0-	14189	2	315	9	N	286	173	1			298
*01	13163	X	13163	-0-	-0-	-0-	12912	2	251	9	N	228	340	1			186

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2753	-0-	-223	-0-	2669	2	84	9	N	76	2	8			191
09	3511	X	3511	-0-	-0-	-0-	3455	2	56	9	N	51	1	8			241
10	2976	X	1056	-0-	-1920	-0-	982	2	74	9	N	67	175	1	1	8	132
11	2670	X	1247	-0-	-1423	-0-	1224	2	23	9	N	21					153
12	2976	X	-0-	-0-	-2976	-0-					N	38					191
01	2976	X	-0-	-0-	-2976	-0-					N	21	168	1	1	8	43

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51584	X	46123	-0-	-5461	-0-	45973	2	150	9	N	136	164	1	10	8	87
09	49230	X	43311	-0-	-5919	-0-	43178	2	133	9	N	121	2	8			206
10	49352	X	43935	-0-	-5417	-0-	43791	2	144	9	N	131	180	1	3	8	154
11	46710	X	41918	-0-	-4792	-0-	41793	2	125	9	N	114	178	1			90
12	42028	X	42028	-0-	-0-	-0-	41887	2	141	9	N	128	161	1			57
01	45260	X	41592	-0-	-3668	-0-	41461	2	131	9	N	119					176

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16217	X	16217	-0-	-0-	-0-	15418	2	799	9	N	726	697	1	2	8	293
09	12300	X	8955	-0-	-3345	-0-	8493	2	462	9	N	420	526	1			187
10	14880	X	13163	-0-	-1717	-0-	12460	2	703	9	N	639	526	1	1	8	299
11	14400	X	10009	-0-	-4391	-0-	9452	2	557	9	N	506	660	1	1	8	144
12	9323	X	9323	-0-	-0-	-0-	8840	2	483	9	N	439	341	1	2	8	240
01	12400	X	10445	-0-	-1955	-0-	9636	2	809	9	N	735	712	1			263

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35468	X	35468	-0-	-0-	-0-	33853	2	1615	9	N	1468	1714	1	2	8	279
09	32559	X	32559	-0-	-0-	-0-	31136	2	1423	9	N	1294	1037	1			536
10	27649	X	27649	-0-	-0-	-0-	26702	2	947	9	N	861	880	1			517
11	18720	X	18229	-0-	-491	-0-	17209	2	1020	9	N	927	953	1	2	8	489
12	20068	X	20068	-0-	-0-	-0-	19298	2	770	9	N	700	858	1	3	8	328
01	34100	X	21698	-0-	-12402	-0-	20673	2	1025	9	N	932	1076	1	1	8	183

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20398	X	20398	-0-	-0-	-0-	19501	2	897	9	N	815	842	1	5	8	69
09	19290	X	17270	-0-	-2020	-0-	16422	2	848	9	N	771	518	1			322
10	20109	X	20109	-0-	-0-	-0-	19276	2	833	9	N	757	725	1	1	8	353
11	19290	X	17353	-0-	-1937	-0-	16542	2	811	9	N	737	854	1			236
12	16111	X	16111	-0-	-0-	-0-	15401	2	710	9	N	645	695	1			186
01	20119	X	17537	-0-	-2582	-0-	16864	2	673	9	N	612	528	1			270

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30766	X	30766	-0-	-0-	-0-	29908	2	858	9	N	780	908	1	8	8	219
09	29228	X	29228	-0-	-0-	-0-	28356	2	872	9	N	793	586	1	2	8	424
10	30657	X	30657	-0-	-0-	-0-	29572	2	1085	9	N	986	1105	1	6	8	299
11	28783	X	28783	-0-	-0-	-0-	27603	2	1180	9	N	1073	770	1	5	8	597
12	27354	X	27354	-0-	-0-	-0-	26207	2	1147	9	N	1043	1319	1	2	8	319
01	29202	X	27890	-0-	-1312	-0-	26497	2	1393	9	N	1266	1312	1			273

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	22962	-0-	22962	888247	21455	2	1507	9	N	1370	1543	1	5	8	303
09	909199	X	20952	-0-	-888247	-0-	19629	2	1323	9	N	1203	867	1			639
10	25079	X	22024	-0-	-3055	-0-	20419	2	1605	9	N	1459	1597	1	1	8	500
11	23610	X	20011	-0-	-3599	-0-	19058	2	953	9	N	866	1194	1	2	8	170
12	19066	X	19066	-0-	-0-	-0-	18031	2	1035	9	N	941	715	1			396
01	20150	X	18534	-0-	-1616	-0-	17386	2	1148	9	N	1044	1040	1	1	8	399

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25513	X	22425	-0-	-3088	-0-	21688	2	737	9	N	670	572	1	4	8	226
09	24690	X	19564	-0-	-5126	-0-	19046	2	518	9	N	471	520	1			177
10	25513	X	19654	-0-	-5859	-0-	19003	2	651	9	N	592	562	1			207
11	24690	X	18433	-0-	-6257	-0-	17861	2	572	9	N	520	374	1			353
12	18444	X	18444	-0-	-0-	-0-	17908	2	536	9	N	487	559	1			281
01	22351	X	17754	-0-	-4597	-0-	17283	2	471	9	N	428	534	1			175

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26908	X	21179	-0-	-5729	-0-	19344	2	1835	9	N	1668	1660	1	28	8	550
09	21891	X	21891	-0-	-0-	-0-	20036	2	1855	9	N	1686	1688	1	9	8	539
10	22129	X	22129	-0-	-0-	-0-	20327	2	1802	9	N	1638	1562	1	19	8	596
11	21645	X	21645	-0-	-0-	-0-	19778	2	1867	9	N	1697	1736	1	14	8	543
12	22219	X	22219	-0-	-0-	-0-	20396	2	1823	9	N	1657	1695	1	14	8	491
*01	24782	X	24782	-0-	-0-	-0-	22820	2	1962	9	N	1784	1932	1			343

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		95537	-0-	95537	95537	90625	2	4912	9	N	4465	3076	1	11	8	1378
12	SHUT IN		111579	-0-	111579	207116	105626	2	5953	9	N	5412	6392	1	4	8	394
01	SHUT IN		76345	-0-	76345	283461	72560	2	3785	9	N	3441	3490	1	1	8	344

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6953	X	6953	-0-	-0-	-0-	6811	2	142	9	Y	129	182	1	4	8	112
09	6916	X	6916	-0-	-0-	-0-	6872	2	44	9	Y	40	5	8			147
10	7435	X	7435	-0-	-0-	-0-	7432	2	3	9	Y	3	80	1	3	8	67
11	6938	X	6938	-0-	-0-	-0-	6819	2	119	9	Y	108	27	1	4	8	144
12	7161	X	2451	-0-	-4710	-0-	2433	2	18	9	Y	16	47	1	2	8	111
01	7440	X	4618	-0-	-2822	-0-	4590	2	28	9	Y	25	70	1	5	8	61

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					87
*10		17	17	-0-	-0-	-0-	17	2			Y	-0-	66	5			21
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

*02	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					252
*03	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					252
*04	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					252
*05	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					252
*06	T. A.		-0-	-0-	-0-	251					Y	-0-					252
*07	14B	DENY	-0-	-0-	-0-	251					Y	-0-					252
*08	14B	DENY	-0-	-0-	-0-	251					Y	-0-					252
09	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					252
*10	14B2	EXT	-0-	-0-	-0-	251					Y	-0-	93	5			159
*11	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					159
*12	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					159
01	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					159

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					184
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					184
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	89	5			95
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

08	3019	X	3019	-0-	-0-	-0-	92	1	2891	2	N	33	178	1			207
							36	9									
09	2845	X	2845	-0-	-0-	-0-	90	1	2725	2	N	27	171	1			63
							30	9									
10	2792	X	2792	-0-	-0-	-0-	31	1	2721	2	N	36					99
							40	9									
11	2327	X	2327	-0-	-0-	-0-	30	1	2280	2	N	15					114
							17	9									
12	2280	X	2280	-0-	-0-	-0-	323	1	1921	2	N	33					147
							36	9									
*01	2272	N	2272	-0-	-0-	-0-	343	1	1881	2	N	44	1	8			190
							48	9									

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

08	4428	X	4428	-0-	-0-	-0-	19	1	4365	2	N	40					292
							44	9									
09	4354	X	4354	-0-	-0-	-0-	96	1	4222	2	N	33					325
							36	9									
10	4439	X	4439	-0-	-0-	-0-	4420	2	19	9	N	17	185	1	1	8	156
11	4404	X	4404	-0-	-0-	-0-	75	1	4329	2	N	-0-					156
12	5128	X	5128	-0-	-0-	-0-	468	1	4646	2	N	13					169
							14	9									
*01	4985	X	4985	-0-	-0-	-0-	468	1	4438	2	N	72					241
							79	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1763	X	1763	-0-	-0-	-0-	11	1	1709	2	Y	39					245
							43	9									
09	3570	X	1468	-0-	-2102	-0-	1415	2	53	9	Y	48	3	8			290
*10	3689	X	2745	-0-	-944	-0-	929	1	1812	2	Y	4	4	8			290
							4	9									
*11	3540	X	2641	-0-	-899	-0-	988	1	1625	2	Y	25					315
							28	9									
*12	1767	X	1503	-0-	-264	-0-	962	1	509	2	Y	29	180	1	15	8	149
							32	9									
*01	2346	X	2346	-0-	-0-	-0-	988	1	1339	2	Y	17	8	8			158
							19	9									

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6026	X	6026	-0-	-0-	-0-	16	1	5974	2	N	33					298
							36	9									
09	5935	X	5935	-0-	-0-	-0-	96	1	5798	2	N	37	6	8			329
							41	9									
10	5992	X	5992	-0-	-0-	-0-	5963	2	29	9	N	26	180	1	7	8	168
11	5587	X	5587	-0-	-0-	-0-	75	1	5472	2	N	36					204
							40	9									
12	6138	X	4585	-0-	-1553	-0-	468	1	4064	2	N	48	166	1	12	8	74
							53	9									
01	6138	X	5281	-0-	-857	-0-	468	1	4767	2	N	42	16	8			100
							46	9									

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2723	N	2723	-0-	-0-	-0-	450	1	2189	2	Y	76	1	8			317
							84	9									
*03	2910	N	2910	-0-	-0-	-0-	499	1	2309	2	Y	93	185	1	1	8	224
							102	9									
*04	2762	N	2762	-0-	-0-	-0-	482	1	2200	2	Y	73	1	8			296
							80	9									
*05	2697	N	2577	-0-	-120	-0-	242	1	2241	2	Y	85	170	1	1	8	210
							94	9									
*06	2186	N	2186	-0-	-0-	-0-	30	1	2093	2	Y	57	1	8			266
							63	9									
*07	2337	N	2337	-0-	-0-	-0-	31	1	2199	2	Y	97	178	1	1	8	184
							107	9									
*08	2721	N	2721	-0-	-0-	-0-	453	1	2198	2	Y	64	169	1	1	8	78
							70	9									
*09	2714	N	2714	-0-	-0-	-0-	482	1	2145	2	Y	79					157
							87	9									
*10	2719	N	2719	-0-	-0-	-0-	499	1	2140	2	Y	73	199	1			31
							80	9									
*11	2628	N	2628	-0-	-0-	-0-	482	1	2045	2	Y	92					123
							101	9									
*12	2790	N	2435	-0-	-355	-0-	499	1	1870	2	Y	60	170	1	1	8	12
							66	9									
01	2728	N	2359	-0-	-369	-0-	499	1	1791	2	Y	63					75
							69	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	2388	-0-	-1766	-0-	41	1	2322	2	Y	23					110
							25	9									
09	4020	X	2009	-0-	-2011	-0-	1974	2	35	9	Y	32	2	8			140
*10	3870	X	3870	-0-	-0-	-0-	652	1	3184	2	Y	31	7	8			164
							34	9									
*11	2798	X	2798	-0-	-0-	-0-	910	1	1865	2	Y	21					185
							23	9									
*12	3160	X	3160	-0-	-0-	-0-	753	1	2383	2	Y	22	167	1	14	8	26
							24	9									
01	3875	X	2528	-0-	-1347	-0-	935	1	1550	2	Y	39	7	8			58
							43	9									

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	10	1	595	2	N	52					296
							57	9									
09	624	N	624	-0-	-0-	-0-	60	1	494	2	N	64					360
							70	9									
10	853	N	853	-0-	-0-	-0-	261	1	513	2	N	72	183	1			249
							79	9									
11	823	N	823	-0-	-0-	-0-	302	1	458	2	N	57	182	1			124
							63	9									
12	847	N	847	-0-	-0-	-0-	312	1	477	2	N	53					177
							58	9									
01	868	N	672	-0-	-196	-0-	312	1	299	2	N	55					232
							61	9									

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2743	-0-	-636	-0-	20	1	2688	2	N	32					268
							35	9									
09	3210	X	2737	-0-	-473	-0-	102	1	2603	2	N	29	3	8			294
							32	9									
10	2883	X	2566	-0-	-317	-0-	2546	2	20	9	N	18	182	1	3	8	127
11	2640	X	2340	-0-	-300	-0-	75	1	2235	2	N	27					154
							30	9									
12	2811	X	2811	-0-	-0-	-0-	468	1	2329	2	N	13	5	8			162
							14	9									
01	2573	N	2573	-0-	-0-	-0-	468	1	2072	2	N	30					192
							33	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3664	X	3664	-0-	-0-	-0-	1094	1	2506	2	Y	58	2	8			273
							64	9									
*03	3844	X	3582	-0-	-262	-0-	1225	1	2306	2	Y	46	176	1	2	8	141
							51	9									
*04	3720	X	3542	-0-	-178	-0-	1021	1	2465	2	Y	51	1	8			191
							56	9									
*05	4061	X	3508	-0-	-553	-0-	769	1	2675	2	Y	58					249
							64	9									
*06	4653	X	4653	-0-	-0-	-0-	784	1	3825	2	Y	40	176	1	1	8	112
							44	9									
*07	3611	X	3611	-0-	-0-	-0-	780	1	2778	2	Y	48					160
							53	9									
*08	3286	X	2462	-0-	-824	-0-	1247	1	1150	2	Y	59					219
							65	9									
*09	3598	X	3598	-0-	-0-	-0-	1236	1	2322	2	Y	36	6	8			249
							40	9									
*10	3693	X	3693	-0-	-0-	-0-	1229	1	2436	2	Y	25	214	1	4	8	56
							28	9									
*11	3180	X	2250	-0-	-930	-0-	1184	1	1035	2	Y	28					84
							31	9									
*12	3720	X	3506	-0-	-214	-0-	1278	1	2181	2	Y	43	7	8			120
							47	9									
01	3720	X	3101	-0-	-619	-0-	1276	1	1778	2	Y	43	8	8			155
							47	9									

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4049	X	4049	-0-	-0-	-0-	732	1	3231	2	Y	78	180	1	1	8	114
							86	9									
*03	4213	X	4213	-0-	-0-	-0-	801	1	3348	2	Y	58	2	8			170
							64	9									
*04	3921	X	3921	-0-	-0-	-0-	768	1	3078	2	Y	68	1	8			237
							75	9									
*05	3766	X	3766	-0-	-0-	-0-	734	1	2982	2	Y	45	172	1	2	8	108
							50	9									
*06	4472	X	4472	-0-	-0-	-0-	657	1	3771	2	Y	40					148
							44	9									
*07	4402	X	4129	-0-	-273	-0-	810	1	3238	2	Y	74	1	8			221
							81	9									
*08	4123	X	4111	-0-	-12	-0-	812	1	3232	2	Y	61					282
							67	9									
*09	4260	X	3946	-0-	-314	-0-	784	1	3109	2	Y	48	188	1	4	8	138
							53	9									
*10	4402	X	3940	-0-	-462	-0-	818	1	3064	2	Y	53	172	1	1	8	18
							58	9									
*11	4260	X	4049	-0-	-211	-0-	1201	1	2800	2	Y	44					62
							48	9									
*12	4154	X	4104	-0-	-50	-0-	1246	1	2813	2	Y	41	9	8			94
							45	9									
*01	4191	X	4191	-0-	-0-	-0-	1262	1	2821	2	Y	98	10	8			182
							108	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		5114	-0-	5114	15440	1154	1	3861	2	Y	90	2	8			316
							99	9									
*03	20788	X	5348	-0-	-15440	-0-	1260	1	4024	2	Y	58	1	8			373
							64	9									
*04	4621	X	4621	-0-	-0-	-0-	1185	1	3370	2	Y	60	167	1	1	8	265
							66	9									
*05	5673	X	4740	-0-	-933	-0-	1268	1	3398	2	Y	67	186	1			146
							74	9									
*06	5599	X	5599	-0-	-0-	-0-	1223	1	4320	2	Y	51	1	8			196
							56	9									
*07	5673	X	4048	-0-	-1625	-0-	1256	1	2728	2	Y	58	1	8			253
							64	9									
*08	5332	X	3265	-0-	-2067	-0-	1272	1	1954	2	Y	35					288
							39	9									
*09	5610	X	3077	-0-	-2533	-0-	1236	1	1812	2	Y	26	190	1	4	8	120
							29	9									
*10	5797	X	3012	-0-	-2785	-0-	1223	1	1742	2	Y	43	4	8			159
							47	9									
*11	5610	X	2889	-0-	-2721	-0-	1209	1	1648	2	Y	29					188
							32	9									
*12	3416	X	3416	-0-	-0-	-0-	1202	1	2161	2	Y	48	215	1	9	8	12
							53	9									
*01	3886	X	3886	-0-	-0-	-0-	1204	1	2615	2	Y	61	5	8			68
							67	9									

NEWFIELD EXPL. MID-CON. INC 606616
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					97
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					97
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					97
11	420	N	161	-0-	-259	-0-	161	2			N	-0-					97
12	217	N	130	-0-	-87	-0-	130	2			N	-0-					97
01	186	N	25	-0-	-161	-0-	25	2			N	-0-					97

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
TAOS RESOURCES OPERATING CO LLC 836010
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

08	403	N	289	-0-	-114	-0-	289	2			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
*12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

08	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	90	X	1	-0-	-89	-0-	1	2			N	-0-					-0-
10	93	X	6	-0-	-87	-0-	6	2			N	-0-					-0-
11	150	X	9	-0-	-141	-0-	9	2			N	-0-					-0-
*12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
*01	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
*12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

08	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
09	180	X	10	-0-	-170	-0-	10	3			N	-0-					-0-
10	186	X	12	-0-	-174	-0-	12	3			N	-0-					-0-
11	180	X	15	-0-	-165	-0-	15	3			N	-0-					-0-
*12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
*01	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

08	2586	X	2586	-0-	-0-	-0-	156	1	2430	2	N	-0-					-0-
09	2855	X	2855	-0-	-0-	-0-	129	1	2726	2	N	-0-					-0-
10	3083	X	3083	-0-	-0-	-0-	149	1	2934	2	N	-0-					-0-
*11	2564	X	2564	-0-	-0-	-0-	138	1	2426	2	N	-0-					-0-
*12	2945	X	2321	-0-	-624	-0-	113	1	2208	2	N	-0-					-0-
01	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

08	714	R	714	-0-	-0-	-0-	714	3			N	-0-					8
09	608	R	608	-0-	-0-	-0-	608	3			N	-0-					8
10	651	R	651	-0-	-0-	-0-	651	3			N	-0-					8
11	690	#	681	-0-	-9	-0-	681	3			N	-0-					8
12	713	#	687	-0-	-26	-0-	687	3			N	-0-					8
01	713	#	691	-0-	-22	-0-	691	3			N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7254	X	6140	-0-	-1114	-0-	6123	2	17	9	N	15			116
09	7020	X	6057	-0-	-963	-0-	6053	2	4	9	N	4			120
10	6975	X	6080	-0-	-895	-0-	6063	2	17	9	N	15			135
11	6450	X	5863	-0-	-587	-0-	5854	2	9	9	N	8			143
12	6665	X	5731	-0-	-934	-0-	5728	2	3	9	N	3			146
01	6262	X	5701	-0-	-561	-0-	5690	2	11	9	N	10			156

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

08	4752	X	4752	-0-	-0-	-0-	219	1	4533	2	N	-0-			77
09	4606	X	4606	-0-	-0-	-0-	215	1	4391	2	N	-0-			77
10	4774	X	4694	-0-	-80	-0-	209	1	4485	2	N	-0-			77
11	4620	X	4570	-0-	-50	-0-	202	1	4368	2	N	-0-			77
12	4774	X	3729	-0-	-1045	-0-	154	1	3575	2	N	-0-			77
01	4774	X	4450	-0-	-324	-0-	196	1	4254	2	N	-0-			77

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

08	766	R	766	-0-	-0-	-0-	766	2			N	-0-			78
09	750	R	750	-0-	-0-	-0-	750	2			N	-0-			78
10	605	R	605	-0-	-0-	-0-	605	2			N	-0-			78
11	750	#	NO RPT	-0-	-750	-0-					N	NO RPT			78
12	775	#	NO RPT	-0-	-775	-0-					N	NO RPT			78
01	775	#	NO RPT	-0-	-775	-0-					N	NO RPT			78

BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

08	2697	#	1520	-0-	-1177	-0-	1518	3	2	9	N	2			10
09	1890	#	1442	-0-	-448	-0-	21	1	1410	3	N	8			18
							2	4	9	9					
10	1953	#	1449	-0-	-504	-0-	22	1	1425	3	N	-0-			18
							2	4							
11	1680	#	1397	-0-	-283	-0-	17	1	1379	3	N	-0-			18
							1	4							
12	1674	#	914	-0-	-760	-0-	10	1	902	3	N	-0-			18
							2	4							
01	1519	#	1438	-0-	-81	-0-	3	1	1435	3	N	-0-			18

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	#	2832	-0-	-392	-0-	68	1	2762	3	N	-0-					76
							2	4									
09	1076		2780	-0-	1704	1704	65	1	2713	3	N	-0-					76
							2	4									
10	4495	R	2791	-0-	-1704	-0-	65	1	2724	3	N	-0-					76
							2	4									
11	2820	#	2355	-0-	-465	-0-	53	1	2301	3	N	-0-					76
							1	4									
12	2914	#	1893	-0-	-1021	-0-	43	1	1848	3	N	-0-					76
							2	4									
01	2883	#	2347	-0-	-536	-0-	4	1	2343	3	N	-0-					76

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

08	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

08	3680	R	3680	-0-	-0-	-0-	3680	3			N	-0-					46
09	3750	#	3256	-0-	-494	-0-	3256	3			N	-0-					46
10	3875	#	2716	-0-	-1159	-0-	2716	3			N	-0-					46
11	3750	#	2181	-0-	-1569	-0-	45	1	2136	3	N	-0-					46
12	3875	#	2636	-0-	-1239	-0-	47	1	2589	3	N	-0-					46
01	3689	#	2144	-0-	-1545	-0-	47	1	2097	3	N	-0-					46

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

08	1519	#	1509	-0-	-10	-0-	452	1	1057	3	N	-0-					96
09	2713	R	2713	-0-	-0-	-0-	444	1	2269	3	N	-0-					96
10	4725	R	4725	-0-	-0-	-0-	462	1	4263	3	N	-0-					96
11	3299	R	3299	-0-	-0-	-0-	445	1	2853	3	N	1					97
							1	9									
12	1634	R	1634	-0-	-0-	-0-	454	1	1180	3	N	-0-					97
01	1550	#	453	-0-	-1097	-0-	453	1			N	-0-					97

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

08	3813	#	1130	-0-	-2683	-0-	115	1	1013	3	N	-0-					193
							2	4									
09	587	R	587	-0-	-0-	-0-	78	1	507	3	N	-0-					193
							2	4									
10	649	R	649	-0-	-0-	-0-	86	1	561	3	N	-0-					193
							2	4									
11	4380	#	662	-0-	-3718	-0-	95	1	511	3	N	50	185	1			58
							1	4	55	9							
12	4061	#	574	-0-	-3487	-0-	86	1	485	3	N	1					59
							2	4	1	9							
01	1116	#	448	-0-	-668	-0-	4	1	444	3	N	-0-					59

BEAL (MORROW UPPER) //CONT.// 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	R	43	-0-	-0-	-0-	13	1	30	3	N	-0-					87
09	39	R	39	-0-	-0-	-0-	6	1	33	3	N	-0-					87
10	34	R	34	-0-	-0-	-0-	3	1	31	3	N	-0-					87
11	35	R	35	-0-	-0-	-0-	5	1	30	3	N	-0-					87
12	39	R	39	-0-	-0-	-0-	11	1	28	3	N	-0-					87
01	31	#	12	-0-	-19	-0-	12	1			N	-0-					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	#	792	-0-	-107	-0-	792	2			N	-0-					123
09	759	R	759	-0-	-0-	-0-	759	2			N	-0-					123
10	840	R	840	-0-	-0-	-0-	840	2			N	-0-					123
11	795	R	795	-0-	-0-	-0-	795	2			N	-0-					123
12	806	#	757	-0-	-49	-0-	757	2			N	-0-					123
*01	849	R	849	-0-	-0-	-0-	849	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	R	478	-0-	-0-	-0-	478	2			N	-0-					-0-
09	475	R	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	485	R	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	496	R	496	-0-	-0-	-0-	496	2			N	-0-					-0-
12	510	R	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*01	516	R	516	-0-	-0-	-0-	516	2			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
MITCHELL WELL #: 3147 RRCID -> 114121 COMPL. DATE 05/14/1982 TOTAL DEPTH 8450 PERF. 6201 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER TOWNSITE WELL #: 1 RRCID -> 133245 COMPL. DATE 11/14/1989 TOTAL DEPTH 8250 PERF. 6092 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	#	622	-0-	-618	-0-	622	2			N	-0-					27
09	1142	R	1142	-0-	-0-	-0-	1142	2			N	-0-					27
10	1147	#	1137	-0-	-10	-0-	1136	2	1	9	N	1					28
11	1102	R	1102	-0-	-0-	-0-	1102	2			N	-0-					28
12	1178	#	1155	-0-	-23	-0-	1155	2			N	-0-					28
*01	1217	R	1217	-0-	-0-	-0-	1217	2			N	-0-					28

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	#	1131	-0-	-202	-0-	1131	2			N	-0-	166	1			494
09	1350	#	1243	-0-	-107	-0-	1237	2	6	9	N	5					499
10	1426	#	1318	-0-	-108	-0-	31	1	1287	2	N	-0-					499
11	1258	R	1258	-0-	-0-	-0-	30	1	1228	2	N	-0-					499
12	1271	#	1239	-0-	-32	-0-	31	1	1208	2	N	-0-					499
01	1333	#	1201	-0-	-132	-0-	31	1	1170	2	N	-0-					499

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	286	-0-	-24	-0-	31	1	255	2	N	-0-					-0-
09	296	R	296	-0-	-0-	-0-	30	1	266	2	N	-0-					-0-
10	296	R	296	-0-	-0-	-0-	31	1	265	2	N	-0-					-0-
11	270	#	231	-0-	-39	-0-	30	1	201	2	N	-0-					-0-
12	310	#	263	-0-	-47	-0-	31	1	232	2	N	-0-					-0-
01	310	#	130	-0-	-180	-0-	31	1	99	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1026	-0-	-183	-0-	322	1	704	2	N	-0-					-0-
09	1110	N	955	-0-	-155	-0-	312	1	643	2	N	-0-					-0-
10	1085	N	1012	-0-	-73	-0-	322	1	690	2	N	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	312	1	718	2	N	-0-					-0-
12	1215	N	1215	-0-	-0-	-0-	312	1	903	2	N	-0-					-0-
*01	1133	N	1133	-0-	-0-	-0-	322	1	811	2	N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF. 11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4423	-0-	-413	-0-	281	1	4066	2	N	69	179	1			147
							76	9									
09	4864	X	4864	-0-	-0-	-0-	371	1	4435	2	N	53					200
							58	9									
10	5868	X	5868	-0-	-0-	-0-	218	1	5611	2	N	35					235
							39	9									
11	5197	X	5197	-0-	-0-	-0-	257	1	4903	2	N	34					269
							37	9									
12	5022	X	2294	-0-	-2728	-0-	323	1	1945	2	N	24	164	1			129
							26	9									
01	5797	X	2242	-0-	-3555	-0-	345	1	1831	2	N	60					189
							66	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10819	X	8471	-0-	-2348	-0-	1509	1	6822	2	N	127					238
							140	9									
09	9120	X	7436	-0-	-1684	-0-	485	1	6779	2	N	156	187	1			207
							172	9									
10	9424	X	7758	-0-	-1666	-0-	679	1	6944	2	N	123	185	1			145
							135	9									
11	9120	X	6228	-0-	-2892	-0-	470	1	5592	2	N	151					296
							166	9									
12	6944	X	6257	-0-	-687	-0-	263	1	5886	2	N	98					394
							108	9									
01	6944	X	6822	-0-	-122	-0-	503	1	6189	2	N	118	393	1			119
							130	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13578	X	11307	-0-	-2271	-0-	1593	1	9369	2	N	314	392	1			384
							345	9									
09	12810	X	11010	-0-	-1800	-0-	1620	1	9205	2	N	168	196	1			356
							185	9									
10	13237	X	10627	-0-	-2610	-0-	1674	1	8713	2	N	218					574
							240	9									
11	12090	X	7669	-0-	-4421	-0-	974	1	6475	2	N	200	199	1			575
							220	9									
12	8998	X	8998	-0-	-0-	-0-	959	1	7772	2	N	243	372	1			446
							267	9									
01	8959	X	8613	-0-	-346	-0-	590	1	7713	2	N	282					728
							310	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65813	X	47479	-0-	-18334	-0-	2519	1	44035	2	N	841	754	1			373
							925	9									
09	55290	X	44781	-0-	-10509	-0-	2907	1	40948	2	N	842	560	1			655
							926	9									
10	50313	X	42978	-0-	-7335	-0-	1841	1	40229	2	N	825	967	1			513
							908	9									
11	48690	X	40247	-0-	-8443	-0-	1540	1	37741	2	N	878	1140	1			251
							966	9									
12	41602	X	39339	-0-	-2263	-0-	1940	1	36582	2	N	743	570	1			424
							817	9									
01	41602	X	38977	-0-	-2625	-0-	2273	1	35925	2	N	708	776	1			356
							779	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	2971	-0-	2971	5233	2928	2	43	9	N	39					148
09	0	W	1851	-0-	1851	7084	1825	2	26	9	N	24					172
10	8815	X	1731	-0-	-7084	-0-	1730	2	1	9	N	1					173
11	2190	X	1564	-0-	-626	-0-	1564	2			N	-0-					173
*12	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					173
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

ELM CREEK 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3931	-0-	831	831	3899	2	32	9	N	29					178
09	2473	N	1642	-0-	-831	-0-	1638	2	4	9	N	4					182
10	2511	N	1681	-0-	-830	-0-	1658	2	23	9	N	21					203
11	1612	N	1612	-0-	-0-	-0-	1610	2	2	9	N	2					205
*12	1582	N	1582	-0-	-0-	-0-	1535	2	47	9	N	43	185	1			63
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2852	X	2583	-0-	-269	-0-	2583	2			N	-0-	4	7			160
*09	2760	X	2501	-0-	-259	-0-	2459	2	42	9	N	38					198
*10	2852	X	2193	-0-	-659	-0-	2193	2			N	-0-	178	1			20
*11	2760	X	2577	-0-	-183	-0-	2577	2			N	-0-					20
*12	2852	X	1948	-0-	-904	-0-	1838	2	110	9	N	100					120
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					120

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

08	4593	X	4593	-0-	-0-	-0-	4579	2	14	9	N	13					137
09	3150	X	1718	-0-	-1432	-0-	1706	2	12	9	N	11					148
10	3193	X	1538	-0-	-1655	-0-	1538	2			N	-0-					148
11	3090	X	1201	-0-	-1889	-0-	1201	2			N	-0-					148
12	2945	X	647	-0-	-2298	-0-	592	2	55	9	N	50					198
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					198

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

08	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-	20	7			205
09	1200	N	898	-0-	-302	-0-	895	2	3	9	N	3					208
10	1209	N	1038	-0-	-171	-0-	1034	2	4	9	N	4					212
11	937	N	937	-0-	-0-	-0-	937	2			N	-0-					212
*12	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					212
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

08	4518	X	4518	-0-	-0-	-0-	4495	2	23	9	N	21					103
09	2910	X	1882	-0-	-1028	-0-	1843	2	39	9	N	35					138
10	2945	X	1974	-0-	-971	-0-	1948	2	26	9	N	24					162
11	2790	X	1814	-0-	-976	-0-	1775	2	39	9	N	35					197
*12	1766	N	1766	-0-	-0-	-0-	1636	2	130	9	N	118					315
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					315

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

08	9009	X	9009	-0-	-0-	-0-	8901	2	108	9	N	98					192
09	5580	X	3542	-0-	-2038	-0-	3478	2	64	9	N	58	173	1			77
10	5766	X	3235	-0-	-2531	-0-	3196	2	39	9	N	35					112
11	5220	X	3089	-0-	-2131	-0-	3033	2	56	9	N	51					163
12	5332	X	2997	-0-	-2335	-0-	2942	2	55	9	N	50					213
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

08	5979	X	5979	-0-	-0-	-0-	5920	2	59	9	N	54					268
09	2109	X	2109	-0-	-0-	-0-	2098	2	11	9	N	10	176	1			102
10	2108	X	1727	-0-	-381	-0-	1727	2			N	-0-					102
11	2040	X	1748	-0-	-292	-0-	1657	2	91	9	N	83					185
*12	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					185
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

08	506	N	506	-0-	-0-	-0-	506	2			N	-0-	1	7			12
09	300	N	277	-0-	-23	-0-	277	2			N	-0-					12
10	254	X	254	-0-	-0-	-0-	254	2			N	-0-					12
11	154	X	154	-0-	-0-	-0-	154	2			N	-0-					12
*12	396	X	396	-0-	-0-	-0-	396	2			N	-0-					12
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1603	N	1603	-0-	-0-	-0-	1599	2	4	9	N	4					188
09	900	N	714	-0-	-186	-0-	686	2	28	9	N	25					213
10	1054	N	973	-0-	-81	-0-	909	2	64	9	N	58	166	1			105
11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					105
*12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-	9	7			223
09	840	N	640	-0-	-200	-0-	636	2	4	9	N	4					227
10	899	N	662	-0-	-237	-0-	656	2	6	9	N	5					232
11	623	N	623	-0-	-0-	-0-	622	2	1	9	N	1					233
*12	619	N	619	-0-	-0-	-0-	617	2	2	9	N	2					235
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7791	X	7791	-0-	-0-	-0-	7768	2	23	9	N	21	197	1			113
09	3815	X	3815	-0-	-0-	-0-	3774	2	41	9	N	37					150
10	3901	X	3901	-0-	-0-	-0-	3899	2	2	9	N	2					152
11	3188	X	3188	-0-	-0-	-0-	3188	2			N	-0-					152
*12	3167	X	3167	-0-	-0-	-0-	3111	2	56	9	N	51					203
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					203

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1457	-0-	-0-	-0-	1407	2	50	9	N	45					90
09	830	N	830	-0-	-0-	-0-	819	2	11	9	N	10					100
10	792	N	792	-0-	-0-	-0-	790	2	2	9	N	2					102
11	708	N	708	-0-	-0-	-0-	708	2			N	-0-					102
*12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					102
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1550	N	1351	-0-	-199	-0-	1351	2			N	-0-	10	7			195
*09	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					195
*10	1323	N	1323	-0-	-0-	-0-	1279	2	44	9	N	40	178	1			57
*11	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					57
*12	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					57
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7739	X	7739	-0-	-0-	-0-	7697	2	42	9	N	38					337
09	4740	X	3714	-0-	-1026	-0-	3712	2	2	9	N	2	184	1			155
10	4836	X	3854	-0-	-982	-0-	3796	2	58	9	N	53					208
11	4620	X	3702	-0-	-918	-0-	3683	2	19	9	N	17					225
12	4774	X	3583	-0-	-1191	-0-	3563	2	20	9	N	18					243
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					243

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9733	X	9733	-0-	-0-	-0-	9705	2	28	9	N	25					205
09	5280	X	4171	-0-	-1109	-0-	4171	2			N	-0-					205
10	5456	X	4248	-0-	-1208	-0-	4248	2			N	-0-					205
11	5280	X	4176	-0-	-1104	-0-	4107	2	69	9	N	63					268
12	6014	X	4028	-0-	-1986	-0-	3985	2	43	9	N	39					307
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					307

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6069	X	6069	-0-	-0-	-0-	6030	2	39	9	N	35					182
09	3270	X	2465	-0-	-805	-0-	2448	2	17	9	N	15					197
10	3379	X	2362	-0-	-1017	-0-	2343	2	19	9	N	17					214
11	3270	X	1952	-0-	-1318	-0-	1926	2	26	9	N	24					238
12	3844	X	1793	-0-	-2051	-0-	1785	2	8	9	N	7					245
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					245

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7334	X	7334	-0-	-0-	-0-	7334	2			N	-0-	60	7			147
09	4680	X	3132	-0-	-1548	-0-	3132	2			N	-0-					147
10	4805	X	3423	-0-	-1382	-0-	3304	2	119	9	N	108					255
11	4530	X	3501	-0-	-1029	-0-	3457	2	44	9	N	40					295
12	4588	X	3262	-0-	-1326	-0-	3243	2	19	9	N	17					312
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					312

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7101	X	7101	-0-	-0-	-0-	7064	2	37	9	N	34					208
09	4320	X	3336	-0-	-984	-0-	3310	2	26	9	N	24					232
10	4464	X	2938	-0-	-1526	-0-	2916	2	22	9	N	20					252
11	4320	X	3076	-0-	-1244	-0-	3025	2	51	9	N	46					298
12	4743	X	3076	-0-	-1667	-0-	3032	2	44	9	N	40					338
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					338

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4817	X	4817	-0-	-0-	-0-	4814	2	3	9	N	3					108
09	2640	X	2122	-0-	-518	-0-	2122	2			N	-0-					108
10	2728	X	2179	-0-	-549	-0-	2164	2	15	9	N	14					122
11	2640	X	2143	-0-	-497	-0-	2123	2	20	9	N	18					140
*12	1977	N	1977	-0-	-0-	-0-	1971	2	6	9	N	5					145
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3640	-0-	540	540	3629	2	11	9	N	10					235
09	2130	N	1557	-0-	-573	-0-	1557	2			N	-0-					235
10	2201	N	1628	-0-	-573	-0-	1578	2	50	9	N	45					280
11	1303	N	1303	-0-	-0-	-0-	1273	2	30	9	N	27					307
*12	1467	N	1467	-0-	-0-	-0-	1340	2	127	9	N	115					422
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					422

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7005	X	7005	-0-	-0-	-0-	7005	2			N	-0-	168	1	7	7	92
09	4650	X	3287	-0-	-1363	-0-	3253	2	34	9	N	31					123
10	4805	X	3207	-0-	-1598	-0-	3201	2	6	9	N	5					128
11	4620	X	3083	-0-	-1537	-0-	3068	2	15	9	N	14					142
12	4743	X	2859	-0-	-1884	-0-	2842	2	17	9	N	15					157
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					157

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5818	X	5818	-0-	-0-	-0-	5774	2	44	9	N	40					172
09	2317	X	2317	-0-	-0-	-0-	2311	2	6	9	N	5					177
10	2670	X	2670	-0-	-0-	-0-	2650	2	20	9	N	18					195
11	2778	X	2778	-0-	-0-	-0-	2709	2	69	9	N	63					258
*12	2577	X	2577	-0-	-0-	-0-	2560	2	17	9	N	15					273
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					273

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4080	-0-	980	980	4072	2	8	9	N	7					247
09	2815	N	1835	-0-	-980	-0-	1835	2			N	-0-					247
10	2104	N	2104	-0-	-0-	-0-	2080	2	24	9	N	22	176	1			93
11	1955	N	1955	-0-	-0-	-0-	1944	2	11	9	N	10					103
*12	1932	N	1932	-0-	-0-	-0-	1902	2	30	9	N	27					130
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

*08	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-	12	7			45
*09	2130	N	1626	-0-	-504	-0-	1626	2			N	-0-					45
*10	2294	N	1685	-0-	-609	-0-	1649	2	36	9	N	33					78
*11	1267	N	1267	-0-	-0-	-0-	1164	2	103	9	N	94					172
*12	1266	N	1266	-0-	-0-	-0-	1244	2	22	9	N	20					192
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

08	6578	X	6578	-0-	-0-	-0-	6578	2			N	-0-	8	7			97
09	4020	X	2943	-0-	-1077	-0-	2943	2			N	-0-					97
10	4154	X	2889	-0-	-1265	-0-	2888	2	1	9	N	1					98
11	4020	X	2702	-0-	-1318	-0-	2687	2	15	9	N	14					112
12	3999	X	2446	-0-	-1553	-0-	2426	2	20	9	N	18					130
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					130

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

08	7861	X	7861	-0-	-0-	-0-	7830	2	31	9	N	28					185
09	2933	X	2933	-0-	-0-	-0-	2914	2	19	9	N	17					202
10	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					202
11	3493	X	3493	-0-	-0-	-0-	3387	2	106	9	N	96					298
*12	3123	X	3123	-0-	-0-	-0-	3080	2	43	9	N	39					337
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					337

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

*08	5549	X	4375	-0-	-1174	-0-	4350	2	25	9	N	23	167	1			167
*09	5190	X	3821	-0-	-1369	-0-	3799	2	22	9	N	20					187
*10	5456	X	3938	-0-	-1518	-0-	3907	2	31	9	N	28					215
*11	5280	X	3322	-0-	-1958	-0-	3322	2			N	-0-					215
*12	5053	X	3502	-0-	-1551	-0-	3456	2	46	9	N	42					257
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					257

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

08	12622	X	12622	-0-	-0-	-0-	12621	2	1	9	N	1					148
09	9810	X	6982	-0-	-2828	-0-	6952	2	30	9	N	27					175
10	9796	X	6555	-0-	-3241	-0-	6527	2	28	9	N	25					200
11	9480	X	7076	-0-	-2404	-0-	7023	2	53	9	N	48					248
12	9300	X	5569	-0-	-3731	-0-	5492	2	77	9	N	70					318
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					318

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

08	0	W	4850	-0-	4850	7952	4814	2	36	9	N	33					150
09	0	W	1889	-0-	1889	9841	1881	2	8	9	N	7					157
10	11567	X	1726	-0-	-9841	-0-	1723	2	3	9	N	3					160
11	1950	X	1950	-0-	-0-	-0-	1928	2	22	9	N	20					180
*12	1859	X	1859	-0-	-0-	-0-	1850	2	9	9	N	8					188
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					188

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3104	-0-	4	4	3103	2	1	9	N	1					180
09	1410	N	1397	-0-	-13	-0-	1395	2	2	9	N	2					182
10	1457	N	1210	-0-	-247	-0-	1209	2	1	9	N	1					183
11	1164	N	1164	-0-	-0-	-0-	1156	2	8	9	N	7					190
*12	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					190
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9458	X	9458	-0-	-0-	-0-	9435	2	23	9	N	21	188	1			43
09	5400	X	4223	-0-	-1177	-0-	4138	2	85	9	N	77					120
10	4743	X	4187	-0-	-556	-0-	4173	2	14	9	N	13					133
11	5400	X	3969	-0-	-1431	-0-	3872	2	97	9	N	88	181	1			40
12	5735	X	3197	-0-	-2538	-0-	3188	2	9	9	N	8					48
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					48

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11744	X	11744	-0-	-0-	-0-	11719	2	25	9	N	23					142
09	8910	X	5053	-0-	-3857	-0-	5017	2	36	9	N	33					175
10	9207	X	7185	-0-	-2022	-0-	7149	2	36	9	N	33					208
11	8910	X	5843	-0-	-3067	-0-	5689	2	154	9	N	140					348
12	9207	X	3589	-0-	-5618	-0-	3545	2	44	9	N	40					388
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					388

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	-0-	-0-	-5332	-0-					N	69	192	1			168
09	5160	X	3413	-0-	-1747	-0-	3413	2			N	-0-					168
10	5332	X	3366	-0-	-1966	-0-	3289	2	77	9	N	70					238
11	5160	X	2317	-0-	-2843	-0-	2264	2	53	9	N	48	183	1			103
12	4402	X	2664	-0-	-1738	-0-	2664	2			N	-0-					103
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					103

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8717	X	8717	-0-	-0-	-0-	8615	2	102	9	N	93					173
09	5250	X	3520	-0-	-1730	-0-	3518	2	2	9	N	2					175
10	5394	X	3776	-0-	-1618	-0-	3678	2	98	9	N	89	186	1			78
11	5220	X	3509	-0-	-1711	-0-	3430	2	79	9	N	72					150
12	5394	X	3107	-0-	-2287	-0-	3107	2			N	-0-					150
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					150

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	7044	-0-	-427	-0-	7030	2	14	9	N	13					300
09	5040	X	3513	-0-	-1527	-0-	3493	2	20	9	N	18	181	1			137
10	5208	X	3330	-0-	-1878	-0-	3330	2			N	-0-					137
11	4830	X	2770	-0-	-2060	-0-	2684	2	86	9	N	78					215
12	4805	X	2473	-0-	-2332	-0-	2456	2	17	9	N	15					230
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					230

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7750	X	4480	-0-	-3270	-0-	4460	2	20	9	N	18					132
*09	6660	X	3995	-0-	-2665	-0-	3995	2			N	-0-					132
*10	6882	X	4237	-0-	-2645	-0-	4193	2	44	9	N	40					172
*11	4710	X	3864	-0-	-846	-0-	3864	2			N	-0-					172
*12	4867	X	3510	-0-	-1357	-0-	3482	2	28	9	N	25					197
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					197

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	7911	-0-	7911	13247	7911	2			N	-0-					217
09	0	W	3655	-0-	3655	16902	3655	2			N	-0-					217
10	20630	X	3728	-0-	-16902	-0-	3728	2			N	-0-					217
11	3930	X	3448	-0-	-482	-0-	3448	2			N	-0-					217
12	4061	X	3403	-0-	-658	-0-	3320	2	83	9	N	75					292
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					292

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7409	X	5191	-0-	-2218	-0-	5135	2	56	9	N	51					340
*09	7170	X	4523	-0-	-2647	-0-	4499	2	24	9	N	22					362
*10	7409	X	4458	-0-	-2951	-0-	4414	2	44	9	N	40	174	1			228
*11	6540	X	4010	-0-	-2530	-0-	3958	2	52	9	N	47					275
*12	6231	X	4005	-0-	-2226	-0-	3959	2	46	9	N	42					317
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					317

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7653	X	7653	-0-	-0-	-0-	7653	2			N	-0-	33	7			45
09	3780	X	3176	-0-	-604	-0-	3176	2			N	-0-					45
10	3906	X	3485	-0-	-421	-0-	3485	2			N	-0-					45
11	3780	X	2544	-0-	-1236	-0-	2544	2			N	-0-					45
12	5394	X	3347	-0-	-2047	-0-	3347	2			N	-0-					45
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					45

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5225	X	5225	-0-	-0-	-0-	5135	2	90	9	N	82					343
*09	4890	X	4533	-0-	-357	-0-	4499	2	34	9	N	31	172	1			202
*10	4712	X	4415	-0-	-297	-0-	4414	2	1	9	N	1					203
*11	4560	X	3968	-0-	-592	-0-	3958	2	10	9	N	9					212
*12	4039	X	4039	-0-	-0-	-0-	3959	2	80	9	N	73					285
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					285

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	7702	-0-	7702	13064	7684	2	18	9	N	16					265
09	0	W	4071	-0-	4071	17135	4035	2	36	9	N	33					298
10	20943	X	3808	-0-	-17135	-0-	3789	2	19	9	N	17					315
11	5190	X	3973	-0-	-1217	-0-	3892	2	81	9	N	74	174	1			215
12	5363	X	3380	-0-	-1983	-0-	3378	2	2	9	N	2					217
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					217

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	9213	-0-	9213	15599	9213	2			N	-0-	15	7			65
09	20054	X	4455	-0-	-15599	-0-	4392	2	63	9	N	57					122
10	7471	X	4433	-0-	-3038	-0-	4411	2	22	9	N	20					142
11	6360	X	3924	-0-	-2436	-0-	3915	2	9	9	N	8					150
12	6386	X	3631	-0-	-2755	-0-	3554	2	77	9	N	70					220
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					220

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11625	X	-0-	-0-	-11625	-0-					N	-0-					147
09	1320	X	-0-	-0-	-1320	-0-					N	-0-					147
10	0	X	-0-	-0-	-0-	-0-					N	-0-					147
11	0	X	-0-	-0-	-0-	-0-					N	-0-					147
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					147
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					147

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50468	X	13785	-0-	-36683	-0-	13785	2			N	-0-	29	7			88
09	48840	X	5794	-0-	-43046	-0-	5794	2			N	-0-					88
10	7967	X	5959	-0-	-2008	-0-	5955	2	4	9	N	4					92
11	5616	X	5616	-0-	-0-	-0-	5572	2	44	9	N	40					132
12	5456	X	5449	-0-	-7	-0-	5380	2	69	9	N	63					195
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36921	X	9713	-0-	-27208	-0-	9671	2	42	9	N	38					237
09	28218	X	4023	-0-	-24195	-0-	4008	2	15	9	N	14	189	1			62
10	6200	X	4017	-0-	-2183	-0-	3978	2	39	9	N	35					97
11	6000	X	4078	-0-	-1922	-0-	3973	2	105	9	N	95					192
12	6200	X	4074	-0-	-2126	-0-	4060	2	14	9	N	13					205
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					205

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51026	X	18114	-0-	-32912	-0-	18039	2	75	9	N	68	199	1			258
09	49380	X	8161	-0-	-41219	-0-	8107	2	54	9	N	49					307
10	12679	X	8756	-0-	-3923	-0-	8570	2	186	9	N	169	186	1			290
11	11670	X	8419	-0-	-3251	-0-	8322	2	97	9	N	88					378
12	11563	X	8129	-0-	-3434	-0-	8072	2	57	9	N	52					430
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					430

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21390	X	8143	-0-	-13247	-0-	8143	2			N	-0-	1	7			128
09	19391	X	4124	-0-	-15267	-0-	4124	2			N	-0-					128
10	6076	X	4034	-0-	-2042	-0-	3999	2	35	9	N	32					160
11	5880	X	3863	-0-	-2017	-0-	3861	2	2	9	N	2					162
12	5239	X	3907	-0-	-1332	-0-	3890	2	17	9	N	15					177
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					177

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43710	X	16052	-0-	-27658	-0-	15947	2	105	9	N	95					280
09	34518	X	7854	-0-	-26664	-0-	7713	2	141	9	N	128	180	1			228
10	10912	X	7398	-0-	-3514	-0-	7328	2	70	9	N	64					292
11	10110	X	6804	-0-	-3306	-0-	6692	2	112	9	N	102	169	1			225
12	10168	X	6197	-0-	-3971	-0-	6125	2	72	9	N	65					290
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					290

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54219	X	22589	-0-	-31630	-0-	22476	2	113	9	N	103	204	1			323
09	51165	X	9883	-0-	-41282	-0-	9777	2	106	9	N	96	174	1			245
10	13764	X	9884	-0-	-3880	-0-	9783	2	101	9	N	92					337
11	13320	X	8051	-0-	-5269	-0-	7972	2	79	9	N	72	192	1			217
12	13764	X	7190	-0-	-6574	-0-	7157	2	33	9	N	30					247
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					247

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45818	X	14773	-0-	-31045	-0-	14743	2	30	9	N	27					267
09	44340	X	6162	-0-	-38178	-0-	6126	2	36	9	N	33					300
10	10106	X	6272	-0-	-3834	-0-	6164	2	108	9	N	98	185	1			213
11	7800	X	5269	-0-	-2531	-0-	5144	2	125	9	N	114					327
12	8060	X	5532	-0-	-2528	-0-	5488	2	44	9	N	40					367
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					367

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43183	X	11070	-0-	-32113	-0-	11050	2	20	9	N	18					260
09	35644	X	5238	-0-	-30406	-0-	5238	2			N	-0-					260
10	8990	X	5179	-0-	-3811	-0-	5144	2	35	9	N	32					292
11	8700	X	5423	-0-	-3277	-0-	5384	2	39	9	N	35	170	1			157
12	7502	X	4854	-0-	-2648	-0-	4812	2	42	9	N	38					195
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252278	X	103408	-0-	-148870	-0-	101735	2	1673	9	N	1521	1529	1			842
09	239486	X	33836	-0-	-205650	-0-	32704	2	1132	9	N	1029	1346	1			525
10	180141	X	31402	-0-	-148739	-0-	30270	2	1132	9	N	1029	1139	1			415
11	103950	X	26151	-0-	-77799	-0-	25389	2	762	9	N	693	393	1			715
12	75547	X	15725	-0-	-59822	-0-	15224	2	501	9	N	455	170	1			1000
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1000

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253952	X	55872	-0-	-198080	-0-	55872	2			N	-0-					38
09	240998	X	27505	-0-	-213493	-0-	27499	2	6	9	N	5					43
10	43121	X	26572	-0-	-16549	-0-	26570	2	2	9	N	2					45
11	38310	X	24126	-0-	-14184	-0-	24117	2	9	9	N	8					53
12	36611	X	21250	-0-	-15361	-0-	21235	2	15	9	N	14					67
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67

LINN OPERATING, INC. 501545
BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1143	N	1143	-0-	-0-	-0-	1123	2	20	9	N	18	187	1			85
09	1355	N	1355	-0-	-0-	-0-	1327	2	28	9	N	25					110
10	1398	N	1398	-0-	-0-	-0-	1390	2	8	9	N	7					117
11	1454	N	1454	-0-	-0-	-0-	101	1	1342	2	N	10					127
							11	9									
12	1600	N	1600	-0-	-0-	-0-	302	1	1274	2	N	22					149
							24	9									
01	1395	N	1324	-0-	-71	-0-	116	1	1190	2	N	16					165
							18	9									

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2377	N	2377	-0-	-0-	-0-	31	1	2267	2	N	72					219
							79	9									
09	2070	N	2011	-0-	-59	-0-	30	1	1966	2	N	14	170	1			63
							15	9									
10	2339	N	2339	-0-	-0-	-0-	31	1	2275	2	N	30					93
							33	9									
11	2219	N	2219	-0-	-0-	-0-	120	1	2073	2	N	24					117
							26	9									
12	2483	N	2483	-0-	-0-	-0-	282	1	2179	2	N	20	108	1			29
							22	9									
*01	2712	N	2712	-0-	-0-	-0-	252	1	2434	2	N	24					53
							26	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3178	X	3178	-0-	-0-	-0-	31	1	3105	2	N	38					130
							42	9									
09	2888	X	2888	-0-	-0-	-0-	30	1	2771	2	N	79					209
							87	9									
10	2935	X	2935	-0-	-0-	-0-	31	1	2879	2	N	23					232
							25	9									
11	3090	X	2836	-0-	-254	-0-	30	1	2743	2	N	57	188	1			101
							63	9									
12	3297	X	3297	-0-	-0-	-0-	323	1	2938	2	N	33					134
							36	9									
*01	3363	X	3363	-0-	-0-	-0-	343	1	2989	2	N	28					162
							31	9									

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

08	1935	N	1935	-0-	-0-	-0-	1882	2	53	9	N	48					121
09	1860	N	1843	-0-	-17	-0-	1830	2	13	9	N	12					133
10	1891	N	1857	-0-	-34	-0-	1836	2	21	9	N	19					152
11	1936	N	1936	-0-	-0-	-0-	1925	2	11	9	N	10					162
12	2176	N	2176	-0-	-0-	-0-	292	1	1884	2	N	-0-					162
*01	2186	N	2186	-0-	-0-	-0-	307	1	1840	2	N	35					197
							39	9									

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

08	1953	N	1743	-0-	-210	-0-	1697	2	46	9	N	42	56	7			135
09	1920	N	1671	-0-	-249	-0-	1629	2	42	9	N	38					173
10	1953	N	1592	-0-	-361	-0-	1585	2	7	9	N	6					179
11	1680	N	1545	-0-	-135	-0-	1530	2	15	9	N	14					193
12	2036	N	2036	-0-	-0-	-0-	292	1	1731	2	N	12	164	1			41
							13	9									
*01	2015	N	2015	-0-	-0-	-0-	312	1	1656	2	N	43					84
							47	9									

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

08	2635	X	2559	-0-	-76	-0-	2491	2	68	9	N	62					132
09	2550	X	2338	-0-	-212	-0-	2321	2	17	9	N	15					147
10	2635	X	2584	-0-	-51	-0-	141	1	2400	2	N	39					186
							43	9									
11	2550	X	2543	-0-	-7	-0-	302	1	2235	2	N	5					191
							6	9									
12	2466	N	2466	-0-	-0-	-0-	312	1	2139	2	N	14	159	1			46
							15	9									
*01	2588	N	2588	-0-	-0-	-0-	312	1	2267	2	N	8					54
							9	9									

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

08	3509	X	3509	-0-	-0-	-0-	3475	2	34	9	N	31	179	1			133
09	3160	X	3160	-0-	-0-	-0-	3136	2	24	9	N	22					155
10	3269	X	3269	-0-	-0-	-0-	3254	2	15	9	N	14					169
11	3111	X	3111	-0-	-0-	-0-	3072	2	39	9	N	35	174	1			30
12	3369	X	3369	-0-	-0-	-0-	292	1	3055	2	N	20					50
							22	9									
*01	3348	X	3348	-0-	-0-	-0-	312	1	3017	2	N	17					67
							19	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3761	X	3761	-0-	-0-	-0-	3705	2	56	9	N	51					186
09	3270	X	3270	-0-	-0-	-0-	3259	2	11	9	N	10					196
10	3723	X	3723	-0-	-0-	-0-	141	1	3580	2	N	2					198
							2	9									
11	3689	X	3689	-0-	-0-	-0-	302	1	3326	2	N	55	187	1			66
							61	9									
12	3609	X	3609	-0-	-0-	-0-	312	1	3295	2	N	2					68
							2	9									
*01	3561	X	3561	-0-	-0-	-0-	312	1	3184	2	N	59					127
							65	9									

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2584	N	2584	-0-	-0-	-0-	211	1	2350	2	N	21	181	1			109
							23	9									
09	2286	N	2286	-0-	-0-	-0-	2266	2	20	9	N	18					127
10	2387	N	2343	-0-	-44	-0-	2299	2	44	9	N	40					167
11	2490	N	2219	-0-	-271	-0-	2212	2	7	9	N	6					173
12	2716	N	2716	-0-	-0-	-0-	292	1	2385	2	N	35					208
							39	9									
*01	2774	N	2774	-0-	-0-	-0-	312	1	2408	2	N	49	193	1			64
							54	9									

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3569	X	3569	-0-	-0-	-0-	211	1	3332	2	N	24	185	1			98
							26	9									
09	3270	X	3076	-0-	-194	-0-	3053	2	23	9	N	21					119
10	3379	X	3221	-0-	-158	-0-	3112	2	109	9	N	99					218
11	3270	X	2961	-0-	-309	-0-	2932	2	29	9	N	26	173	1			71
12	3565	X	3139	-0-	-426	-0-	282	1	2818	2	N	35					106
							39	9									
01	3565	X	3181	-0-	-384	-0-	312	1	2837	2	N	29					135
							32	9									

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1134	-0-	-13	-0-	1124	2	10	9	N	9					201
09	1170	N	1157	-0-	-13	-0-	1150	2	7	9	N	6					207
10	1312	N	1312	-0-	-0-	-0-	1302	2	10	9	N	9	168	1			48
11	1425	N	1425	-0-	-0-	-0-	90	1	1334	2	N	1					49
							1	9									
12	1631	N	1631	-0-	-0-	-0-	303	1	1326	2	N	2					51
							2	9									
*01	1454	N	1454	-0-	-0-	-0-	145	1	1309	2	N	-0-					51

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1330	N	1330	-0-	-0-	-0-	70	1	1228	2	N	29					239
							32	9									
09	1302	N	1302	-0-	-0-	-0-	1289	2	13	9	N	12	173	1			78
10	1464	N	1464	-0-	-0-	-0-	1441	2	23	9	N	21					99
11	1556	N	1556	-0-	-0-	-0-	50	1	1506	2	N	-0-					99
12	1474	N	1474	-0-	-0-	-0-	40	1	1422	2	N	11	80	1			30
							12	9									
01	1457	N	1402	-0-	-55	-0-	18	1	1376	2	N	7					37
							8	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4291	-0-	-266	-0-	4267	2	24	9	N	22					232
09	4260	X	4017	-0-	-243	-0-	3976	2	41	9	N	37	175	1			94
10	4433	X	4271	-0-	-162	-0-	4238	2	33	9	N	30					124
11	4290	X	4034	-0-	-256	-0-	3989	2	45	9	N	41					165
12	4433	X	4409	-0-	-24	-0-	292	1	4067	2	N	45	165	1			45
							50	9									
01	4278	X	4278	-0-	-0-	-0-	312	1	3943	2	N	21					66
							23	9									

COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					164
*03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					164
*04	900	N	766	-0-	-134	-0-	766	2			N	-0-					164
*05	713	N	497	-0-	-216	-0-	497	2			N	-0-					164
*06	870	N	826	-0-	-44	-0-	826	2			N	-0-					164
*07	806	N	676	-0-	-130	-0-	676	2			N	-0-					164
*08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					164
*09	840	N	639	-0-	-201	-0-	639	2			N	-0-					164
*10	754	N	754	-0-	-0-	-0-	754	2			N	-0-					164
*11	690	N	527	-0-	-163	-0-	527	2			N	-0-					164
12	786	N	786	-0-	-0-	-0-	786	2			N	-0-	138	1			26
01	744	N	604	-0-	-140	-0-	598	2	6	9	N	5					31

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	1511	-0-	-0-	-0-	211	1	1291	2	N	8	12	7			170
							9	9									
09	1342	N	1342	-0-	-0-	-0-	1292	2	50	9	N	45					215
10	1371	N	1371	-0-	-0-	-0-	1343	2	28	9	N	25					240
11	1470	N	1262	-0-	-208	-0-	1253	2	9	9	N	8	188	1			60
12	1568	N	1568	-0-	-0-	-0-	292	1	1243	2	N	30					90
							33	9									
*01	1542	N	1542	-0-	-0-	-0-	312	1	1229	2	N	1					91
							1	9									

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1256	N	1256	-0-	-0-	-0-	211	1	1019	2	N	24					134
							26	9									
09	1159	N	1159	-0-	-0-	-0-	1156	2	3	9	N	3					137
10	1215	N	1215	-0-	-0-	-0-	1204	2	11	9	N	10					147
11	1230	N	1182	-0-	-48	-0-	1174	2	8	9	N	7					154
12	1500	N	1500	-0-	-0-	-0-	292	1	1197	2	N	10	84	1			80
							11	9									
*01	1537	N	1537	-0-	-0-	-0-	312	1	1214	2	N	10					90
							11	9									

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6439	X	6439	-0-	-0-	-0-	317	1	5960	2	N	147	188	1			119
							162	9									
09	5678	X	5678	-0-	-0-	-0-	5614	2	64	9	N	58					177
10	5828	X	5800	-0-	-28	-0-	5725	2	75	9	N	68	180	1			65
11	5640	X	5308	-0-	-332	-0-	5235	2	73	9	N	66					131
12	6324	X	5320	-0-	-1004	-0-	437	1	4879	2	N	4	105	1			30
							4	9									
01	6324	X	5708	-0-	-616	-0-	468	1	5232	2	N	7					37
							8	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2803	-0-	-266	-0-	2799	2	4	9	N	4					208
09	2970	X	2657	-0-	-313	-0-	2607	2	50	9	N	45	187	1			66
10	3094	X	3094	-0-	-0-	-0-	3057	2	37	9	N	34					100
11	3023	X	3023	-0-	-0-	-0-	121	1	2852	2	N	45					145
							50	9									
12	3257	X	3257	-0-	-0-	-0-	302	1	2940	2	N	14	119	1			40
							15	9									
*01	3274	X	3274	-0-	-0-	-0-	312	1	2939	2	N	21					61
							23	9									

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2088	-0-	-113	-0-	2045	2	43	9	N	39					91
09	2070	N	1828	-0-	-242	-0-	1822	2	6	9	N	5					96
10	1921	N	1921	-0-	-0-	-0-	1903	2	18	9	N	16					112
11	2010	N	1896	-0-	-114	-0-	80	1	1794	2	N	20					132
							22	9									
12	2024	N	2024	-0-	-0-	-0-	312	1	1694	2	N	16					148
							18	9									
01	1922	N	1853	-0-	-69	-0-	284	1	1557	2	N	11					159
							12	9									

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3192	-0-	-280	-0-	3161	2	31	9	N	28					170
09	3360	X	3093	-0-	-267	-0-	3062	2	31	9	N	28					198
10	3472	X	3287	-0-	-185	-0-	3275	2	12	9	N	11					209
11	3312	X	3312	-0-	-0-	-0-	3303	2	9	9	N	8	184	1			33
12	3379	X	3360	-0-	-19	-0-	292	1	3057	2	N	10					43
							11	9									
*01	3389	X	3389	-0-	-0-	-0-	312	1	3066	2	N	10					53
							11	9									

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1845	-0-	-77	-0-	1830	2	15	9	N	14					216
09	1890	N	1777	-0-	-113	-0-	1765	2	12	9	N	11	171	1			56
10	1953	N	1879	-0-	-74	-0-	1870	2	9	9	N	8					64
11	1962	N	1962	-0-	-0-	-0-	111	1	1849	2	N	2					66
							2	9									
12	2204	N	2204	-0-	-0-	-0-	292	1	1909	2	N	3					69
							3	9									
*01	2173	N	2173	-0-	-0-	-0-	312	1	1857	2	N	4					73
							4	9									

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	2621	-0-	2621	5244	2563	2	58	9	N	53					163
09	0	W	2464	-0-	2464	7708	2453	2	11	9	N	10					173
10	1400	N	2715	-0-	1315	9023	2697	2	18	9	N	16					189
11	3000	N	2704	-0-	-296	8727	131	1	2545	2	N	25	182	1			32
							28	9									
12	3100	N	2851	-0-	-249	8478	283	1	2564	2	N	4					36
							4	9									
*01	3100	N	2975	-0-	-125	8353	282	1	2693	2	N	-0-					36

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3657	-0-	-280	-0-	3622	2	35	9	N	32	179	1			52
09	3810	X	3453	-0-	-357	-0-	3424	2	29	9	N	26					78
10	3937	X	3501	-0-	-436	-0-	3458	2	43	9	N	39					117
11	3660	X	3308	-0-	-352	-0-	3272	2	36	9	N	33					150
12	3782	X	3623	-0-	-159	-0-	292	1	3323	2	N	7					157
							8	9									
*01	3759	X	3759	-0-	-0-	-0-	312	1	3447	2	N	-0-					157

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	4604	-0-	-1100	-0-	4535	2	69	9	N	63					182
09	5520	X	4165	-0-	-1355	-0-	4097	2	68	9	N	62					244
10	4774	X	4151	-0-	-623	-0-	4078	2	73	9	N	66	190	1			120
11	4620	X	3830	-0-	-790	-0-	3774	2	56	9	N	51					171
12	4495	X	4355	-0-	-140	-0-	292	1	3999	2	N	58	176	1			53
							64	9									
01	4495	X	4428	-0-	-67	-0-	312	1	4077	2	N	35					88
							39	9									

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1519	-0-	1519	3248	10	1	1509	2	N	-0-	24	7			90
09	0	W	962	-0-	962	4210	962	2			N	-0-					90
10	0	W	1802	-0-	1802	6012	1765	2	37	9	N	34					124
11	0	W	2044	-0-	2044	8056	2043	2	1	9	N	1					125
12	0	W	2253	-0-	2253	10309	2249	2	4	9	N	4					129
01	0	W	2706	-0-	2706	13015	261	1	2445	2	N	-0-					129

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2838	-0-	-479	-0-	2823	2	15	9	N	14	182	1			72
09	3210	X	2948	-0-	-262	-0-	2870	2	78	9	N	71					143
10	3162	X	3023	-0-	-139	-0-	2988	2	35	9	N	32					175
11	3060	X	2824	-0-	-236	-0-	2787	2	37	9	N	34					209
12	3169	X	3169	-0-	-0-	-0-	292	1	2852	2	N	23	169	1			63
							25	9									
*01	3256	X	3256	-0-	-0-	-0-	312	1	2916	2	N	25					88
							28	9									

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1367	N	1367	-0-	-0-	-0-	211	1	1128	2	N	25	27	7			168
							28	9									
09	1456	N	1456	-0-	-0-	-0-	1432	2	24	9	N	22					190
10	1563	N	1563	-0-	-0-	-0-	1550	2	13	9	N	12	102	1			100
11	1461	N	1461	-0-	-0-	-0-	1446	2	15	9	N	14					114
12	1764	N	1764	-0-	-0-	-0-	292	1	1446	2	N	24	113	1			25
							26	9									
*01	1808	N	1808	-0-	-0-	-0-	312	1	1482	2	N	13					38
							14	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2002	-0-	-168	-0-	1991	2	11	9	N	10					122
09	2040	N	1933	-0-	-107	-0-	1910	2	23	9	N	21					143
10	2231	N	2231	-0-	-0-	-0-	2225	2	6	9	N	5					148
11	2136	N	2136	-0-	-0-	-0-	2092	2	44	9	N	40					188
12	2265	N	2265	-0-	-0-	-0-	292	1	1950	2	N	21	166	1			43
							23	9									
*01	2331	N	2331	-0-	-0-	-0-	312	1	2019	2	N	-0-					43

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1693	-0-	-74	-0-	1669	2	24	9	N	22					221
09	1620	N	1492	-0-	-128	-0-	1471	2	21	9	N	19	174	1			66
10	1798	N	1569	-0-	-229	-0-	1541	2	28	9	N	25					91
11	1751	N	1751	-0-	-0-	-0-	111	1	1617	2	N	21					112
							23	9									
12	1949	N	1949	-0-	-0-	-0-	292	1	1632	2	N	23	118	1			17
							25	9									
*01	1795	N	1795	-0-	-0-	-0-	227	1	1545	2	N	21					38
							23	9									

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3431	-0-	-196	-0-	3401	2	30	9	N	27					87
09	3510	X	3406	-0-	-104	-0-	3376	2	30	9	N	27					114
10	3522	X	3522	-0-	-0-	-0-	3504	2	18	9	N	16					130
11	3330	X	3149	-0-	-181	-0-	3135	2	14	9	N	13					143
12	3534	X	3138	-0-	-396	-0-	282	1	2846	2	N	9					152
							10	9									
01	3534	X	3467	-0-	-67	-0-	307	1	3134	2	N	24					176
							26	9									

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1712	-0-	-241	-0-	31	1	1650	2	N	28					228
							31	9									
09	1890	N	813	-0-	-1077	-0-	30	1	783	2	N	-0-					228
10	2561	N	2561	-0-	-0-	-0-	31	1	2477	2	N	48					276
							53	9									
11	2945	N	2945	-0-	-0-	-0-	30	1	2850	2	N	59	180	1			155
							65	9									
12	3000	N	3000	-0-	-0-	-0-	313	1	2653	2	N	31					186
							34	9									
*01	3009	N	3009	-0-	-0-	-0-	338	1	2626	2	N	41					227
							45	9									

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3257	X	3257	-0-	-0-	-0-	3250	2	7	9	N	6					148
09	3179	X	3179	-0-	-0-	-0-	3157	2	22	9	N	20					168
10	3255	X	3181	-0-	-74	-0-	3159	2	22	9	N	20					188
11	3150	X	2971	-0-	-179	-0-	2943	2	28	9	N	25	168	1			45
12	DLQ G-10		3117	-0-	3117	3117	282	1	2820	2	N	14					59
							15	9									
01	DLQ G-10		3016	-0-	3016	6133	312	1	2693	2	N	10					69
							11	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2194	-0-	-69	-0-	2175	2	19	9	N	17					247
09	2250	N	1893	-0-	-357	-0-	1867	2	26	9	N	24	178	1			93
10	2387	N	2158	-0-	-229	-0-	2144	2	14	9	N	13					106
11	2130	N	2128	-0-	-2	-0-	121	1	1995	2	N	11					117
							12	9									
12	2329	N	2329	-0-	-0-	-0-	292	1	1991	2	N	42	71	1			88
							46	9									
*01	2483	N	2483	-0-	-0-	-0-	312	1	2151	2	N	18					106
							20	9									

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3704	X	3704	-0-	-0-	-0-	211	1	3454	2	N	35	92	1			192
							39	9									
09	3210	X	3153	-0-	-57	-0-	3116	2	37	9	N	34					226
10	3317	X	3256	-0-	-61	-0-	3180	2	76	9	N	69					295
11	3448	X	3448	-0-	-0-	-0-	3406	2	42	9	N	38	181	1			152
12	DLQ G-10		3730	-0-	3730	3730	292	1	3388	2	N	45	149	1			48
							50	9									
01	DLQ G-10		3276	-0-	3276	7006	312	1	2950	2	N	13					61
							14	9									

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4766	X	4766	-0-	-0-	-0-	121	1	4589	2	N	51					96
							56	9									
09	5100	X	5100	-0-	-0-	-0-	5013	2	87	9	N	79					175
10	4934	X	4934	-0-	-0-	-0-	141	1	4773	2	N	18					193
							20	9									
11	4683	X	4683	-0-	-0-	-0-	297	1	4385	2	N	1					194
							1	9									
12	DLQ G-10		4464	-0-	4464	4464	312	1	4135	2	N	15	146	1			63
							17	9									
01	DLQ G-10		4762	-0-	4762	9226	312	1	4436	2	N	13					76
							14	9									

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3066	-0-	-189	-0-	3063	2	3	9	N	3					55
09	3150	X	2991	-0-	-159	-0-	2969	2	22	9	N	20					75
10	3162	X	3098	-0-	-64	-0-	3076	2	22	9	N	20					95
11	3060	X	2734	-0-	-326	-0-	2717	2	17	9	N	15					110
12	DLQ G-10		3242	-0-	3242	3242	292	1	2933	2	N	15					125
							17	9									
01	DLQ G-10		3106	-0-	3106	6348	312	1	2794	2	N	-0-					125

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2439	N	2439	-0-	-0-	-0-	2437	2	2	9	N	2					191
09	2798	N	2798	-0-	-0-	-0-	2787	2	11	9	N	10					201
10	2862	N	2862	-0-	-0-	-0-	141	1	2718	2	N	3					204
							3	9									
11	2567	N	2567	-0-	-0-	-0-	211	1	2347	2	N	8	181	1			31
							9	9									
12	2542	N	2347	-0-	-195	-0-	292	1	2051	2	N	4					35
							4	9									
01	2542	N	2443	-0-	-99	-0-	312	1	2117	2	N	13					48
							14	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1202	N	1202	-0-	-0-	-0-	1193	2	9	9	N	8	197	1			62
							15	9									
09	1227	N	1227	-0-	-0-	-0-	1208	2	19	9	N	17					79
							12	9									
10	1263	N	1263	-0-	-0-	-0-	1246	2	17	9	N	15					94
							19	9									
11	1202	N	1202	-0-	-0-	-0-	1187	2	15	9	N	14					108
							15	9									
12	1497	N	1497	-0-	-0-	-0-	282	1	1200	2	N	14					122
							15	9									
*01	1516	N	1516	-0-	-0-	-0-	312	1	1192	2	N	11					133
							12	9									

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2731	N	2731	-0-	-0-	-0-	211	1	2508	2	N	11					236
							12	9									
09	2610	N	2444	-0-	-166	-0-	2423	2	21	9	N	19					255
10	2666	N	2435	-0-	-231	-0-	2387	2	48	9	N	44	170	1			129
11	2640	N	2089	-0-	-551	-0-	2082	2	7	9	N	6					135
12	2511	N	2079	-0-	-432	-0-	253	1	1806	2	N	18					153
							20	9									
*01	2544	N	2544	-0-	-0-	-0-	312	1	2208	2	N	22					175
							24	9									

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0-	-0-	211	1	831	2	N	97					262
							107	9									
09	930	N	916	-0-	-14	-0-	886	2	30	9	N	27					289
10	868	N	838	-0-	-30	-0-	837	2	1	9	N	1	243	1			47
11	1110	N	973	-0-	-137	-0-	937	2	36	9	N	33					80
12	1448	N	1448	-0-	-0-	-0-	292	1	1137	2	N	17					97
							19	9									
*01	1486	N	1486	-0-	-0-	-0-	312	1	1171	2	N	3					100
							3	9									

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1991	-0-	-86	-0-	1959	2	32	9	N	29					193
09	1980	N	1905	-0-	-75	-0-	1887	2	18	9	N	16					209
10	2046	N	1952	-0-	-94	-0-	1934	2	18	9	N	16					225
11	1946	N	1946	-0-	-0-	-0-	131	1	1803	2	N	11	173	1			63
							12	9									
12	1984	N	1966	-0-	-18	-0-	221	1	1728	2	N	15					78
							17	9									
*01	2034	N	2034	-0-	-0-	-0-	178	1	1808	2	N	44					122
							48	9									

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1391	N	1391	-0-	-0-	-0-	211	1	1169	2	N	10	15	7			172
							11	9									
09	1170	N	1069	-0-	-101	-0-	1056	2	13	9	N	12					184
10	1209	N	1141	-0-	-68	-0-	1096	2	45	9	N	41					225
11	1350	N	1041	-0-	-309	-0-	1024	2	17	9	N	15	199	1			41
12	1240	N	1240	-0-	-0-	-0-	292	1	948	2	N	-0-					41
*01	1257	N	1257	-0-	-0-	-0-	312	1	941	2	N	4					45
							4	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1996	N	1996	-0-	-0-	-0-	211	1	1744	2	N	37					177
							41	9									
09	1770	N	1559	-0-	-211	-0-	1557	2	2	9	N	2					179
10	1805	N	1805	-0-	-0-	-0-	1777	2	28	9	N	25					204
11	1920	N	1685	-0-	-235	-0-	1672	2	13	9	N	12	173	1			43
12	2005	N	2005	-0-	-0-	-0-	292	1	1702	2	N	10					53
							11	9									
*01	1991	N	1991	-0-	-0-	-0-	312	1	1662	2	N	15					68
							17	9									

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3125	X	3125	-0-	-0-	-0-	3112	2	13	9	N	12					194
09	3000	X	2733	-0-	-267	-0-	2729	2	4	9	N	4					198
10	3100	X	2802	-0-	-298	-0-	2784	2	18	9	N	16					214
11	3030	X	2655	-0-	-375	-0-	2633	2	22	9	N	20	177	1			57
12	DLQ	G-10	2628	-0-	2628	2628	292	1	2328	2	N	7					64
							8	9									
01	DLQ	G-10	2455	-0-	2455	5083	307	1	2144	2	N	4					68
							4	9									

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1446	N	1446	-0-	-0-	-0-	1439	2	7	9	N	6	196	1			137
09	1438	N	1438	-0-	-0-	-0-	1421	2	17	9	N	15					152
10	1457	N	1372	-0-	-85	-0-	1364	2	8	9	N	7					159
11	1410	N	1317	-0-	-93	-0-	1292	2	25	9	N	23					182
12	1488	N	1460	-0-	-28	-0-	292	1	1156	2	N	11	156	1			37
							12	9									
*01	1584	N	1584	-0-	-0-	-0-	312	1	1269	2	N	3					40
							3	9									

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1293	-0-	-164	-0-	1279	2	14	9	N	13					245
09	1440	N	1268	-0-	-172	-0-	1258	2	10	9	N	9	181	1			73
10	1426	N	1415	-0-	-11	-0-	1412	2	3	9	N	3					76
11	1406	N	1406	-0-	-0-	-0-	101	1	1299	2	N	5					81
							6	9									
12	1428	N	1428	-0-	-0-	-0-	149	1	1273	2	N	5					86
							6	9									
*01	1493	N	1493	-0-	-0-	-0-	35	1	1447	2	N	10					96
							11	9									

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3461	X	3461	-0-	-0-	-0-	211	1	3204	2	N	42	189	1			127
							46	9									
09	3300	X	2960	-0-	-340	-0-	2920	2	40	9	N	36					163
10	3379	X	3066	-0-	-313	-0-	3027	2	39	9	N	35					198
11	3360	X	2848	-0-	-512	-0-	2817	2	31	9	N	28	168	1			58
12	DLQ	G-10	3168	-0-	3168	3168	292	1	2867	2	N	8					66
							9	9									
01	DLQ	G-10	3223	-0-	3223	6391	312	1	2911	2	N	-0-					66

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1743	-0-	-582	-0-	1723	2	20	9	N	18					107
09	2250	X	2138	-0-	-112	-0-	241	1	1845	2	N	47					154
							52	9									
10	2343	X	2343	-0-	-0-	-0-	211	1	2092	2	N	36					190
							40	9									
11	2291	X	2291	-0-	-0-	-0-	317	1	1937	2	N	34					224
							37	9									
12	2325	X	1880	-0-	-445	-0-	1843	2	37	9	N	34	193	1			65
*01	2783	X	2783	-0-	-0-	-0-	2729	2	54	9	N	49					114

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2507	N	2507	-0-	-0-	-0-	2442	2	65	9	N	59					67
09	1500	N	1150	-0-	-350	-0-	1130	2	20	9	N	18					85
10	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					85
11	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					85
*12	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					85
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2823	X	2823	-0-	-0-	-0-	2803	2	20	9	N	18	202	1			83
09	2520	X	2517	-0-	-3	-0-	2508	2	9	9	N	8					91
10	2604	X	2399	-0-	-205	-0-	2366	2	33	9	N	30					121
11	2520	X	2123	-0-	-397	-0-	2103	2	20	9	N	18					139
12	2604	N	2140	-0-	-464	-0-	2127	2	13	9	N	12	48	1			103
01	2387	N	2006	-0-	-381	-0-	2005	2	1	9	N	1					104

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4277	X	4277	-0-	-0-	-0-	4255	2	22	9	N	20					120
09	4342	X	4342	-0-	-0-	-0-	4222	2	120	9	N	109					229
10	4261	X	4261	-0-	-0-	-0-	4191	2	70	9	N	64					293
11	4110	X	3977	-0-	-133	-0-	3934	2	43	9	N	39	198	1			134
12	DLQ	G-10	4360	-0-	4360	4360	292	1	4002	2	N	60					194
							66	9									
01	DLQ	G-10	4260	-0-	4260	8620	312	1	3914	2	N	31	167	1			58
							34	9									

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0-	-0-	913	2	18	9	N	16					125
09	1295	N	1295	-0-	-0-	-0-	1264	2	31	9	N	28					153
10	1446	N	1446	-0-	-0-	-0-	1424	2	22	9	N	20					173
11	1377	N	1377	-0-	-0-	-0-	80	1	1286	2	N	10					183
							11	9									
12	1925	N	1925	-0-	-0-	-0-	264	1	1659	2	N	2	150	1			35
							2	9									
*01	1557	N	1557	-0-	-0-	-0-	312	1	1234	2	N	10					45
							11	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	31	1	1209	2	N	63					101
							69	9									
09	1110	N	963	-0-	-147	-0-	30	1	915	2	N	16					117
							18	9									
10	1209	N	900	-0-	-309	-0-	31	1	829	2	N	36					153
							40	9									
11	1420	N	1420	-0-	-0-	-0-	120	1	1288	2	N	11					164
							12	9									
12	1564	N	1564	-0-	-0-	-0-	323	1	1233	2	N	7	141	1			30
							8	9									
*01	1448	N	1448	-0-	-0-	-0-	336	1	1089	2	N	21					51
							23	9									

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2928	-0-	-141	-0-	211	1	2709	2	N	7	181	1			26
							8	9									
09	2970	X	2638	-0-	-332	-0-	2576	2	62	9	N	56					82
10	2883	X	2675	-0-	-208	-0-	2611	2	64	9	N	58					140
11	2820	X	2305	-0-	-515	-0-	2297	2	8	9	N	7					147
12	2914	X	2795	-0-	-119	-0-	292	1	2472	2	N	28	155	1			20
							31	9									
*01	2730	N	2730	-0-	-0-	-0-	312	1	2405	2	N	12					32
							13	9									

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3065	X	3065	-0-	-0-	-0-	317	1	2748	2	N	-0-	191	1	10	7	55
09	2880	X	2587	-0-	-293	-0-	2566	2	21	9	N	19					74
10	2759	X	2675	-0-	-84	-0-	2662	2	13	9	N	12					86
11	2940	N	2387	-0-	-553	-0-	2380	2	7	9	N	6					92
12	2886	N	2886	-0-	-0-	-0-	437	1	2445	2	N	4	80	1			16
							4	9									
*01	3100	N	3297	-0-	197	197	468	1	2823	2	N	5					21
							6	9									

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2862	-0-	-548	-0-	211	1	2651	2	N	-0-	186	1			86
09	3150	X	2460	-0-	-690	-0-	2460	2			N	-0-					86
10	3007	X	2560	-0-	-447	-0-	2548	2	12	9	N	11					97
11	2820	X	2633	-0-	-187	-0-	2605	2	28	9	N	25					122
12	DLQ	G-10	3066	-0-	3066	3066	292	1	2755	2	N	17					139
							19	9									
01	DLQ	G-10	3102	-0-	3102	6168	312	1	2721	2	N	63	180	1			22
							69	9									

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3302	X	3302	-0-	-0-	-0-	3228	2	74	9	N	67					97
09	2940	X	2790	-0-	-150	-0-	2788	2	2	9	N	2					99
10	3402	X	3402	-0-	-0-	-0-	141	1	3152	2	N	99					198
							109	9									
11	3570	X	3570	-0-	-0-	-0-	302	1	3236	2	N	29	173	1			54
							32	9									
12	3284	X	3284	-0-	-0-	-0-	312	1	2955	2	N	15					69
							17	9									
*01	3320	X	3320	-0-	-0-	-0-	312	1	2997	2	N	10					79
							11	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3551	-0-	-324	-0-	211	1	3259	2	N	74					229
							81	9									
09	3720	X	3127	-0-	-593	-0-	3110	2	17	9	N	15	170	1			74
10	3844	X	3375	-0-	-469	-0-	3343	2	32	9	N	29					103
11	3720	X	3117	-0-	-603	-0-	3031	2	86	9	N	78					181
12	DLQ	G-10	3293	-0-	3293	3293	292	1	2980	2	N	19	169	1			31
							21	9									
01	DLQ	G-10	3573	-0-	3573	6866	312	1	3196	2	N	59					90
							65	9									

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5503	X	5503	-0-	-0-	-0-	5480	2	23	9	N	21					130
09	5270	X	5270	-0-	-0-	-0-	5238	2	32	9	N	29					159
10	5449	X	5449	-0-	-0-	-0-	5427	2	22	9	N	20					179
11	5260	X	5260	-0-	-0-	-0-	5229	2	31	9	N	28	170	1			37
12	DLQ	G-10	5718	-0-	5718	5718	292	1	5397	2	N	26					63
							29	9									
01	DLQ	G-10	5801	-0-	5801	11519	312	1	5463	2	N	24					87
							26	9									

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3300	-0-	-141	-0-	211	1	3017	2	N	65					133
							72	9									
09	3210	X	2741	-0-	-469	-0-	2735	2	6	9	N	5					138
10	3193	X	2812	-0-	-381	-0-	2800	2	12	9	N	11					149
11	3180	X	2552	-0-	-628	-0-	2552	2			N	-0-					149
12	DLQ	G-10	2940	-0-	2940	2940	292	1	2619	2	N	26	157	1			18
							29	9									
01	DLQ	G-10	3024	-0-	3024	5964	312	1	2709	2	N	3					21
							3	9									

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2212	-0-	-237	-0-	2114	2	98	9	N	89					204
09	2370	N	2071	-0-	-299	-0-	2039	2	32	9	N	29	184	1			49
10	2786	N	2786	-0-	-0-	-0-	2768	2	18	9	N	16					65
11	2701	N	2701	-0-	-0-	-0-	121	1	2574	2	N	5					70
							6	9									
12	2987	N	2987	-0-	-0-	-0-	292	1	2695	2	N	-0-					70
*01	3100	N	3335	-0-	235	235	312	1	3023	2	N	-0-					70

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2889	-0-	-304	-0-	2861	2	28	9	N	25	181	1			116
09	3090	X	2860	-0-	-230	-0-	2808	2	52	9	N	47					163
10	3100	X	3015	-0-	-85	-0-	2973	2	42	9	N	38					201
11	3000	X	2870	-0-	-130	-0-	2848	2	22	9	N	20					221
12	DLQ	G-10	3143	-0-	3143	3143	282	1	2824	2	N	34	182	1			73
							37	9									
01	DLQ	G-10	3162	-0-	3162	6305	312	1	2830	2	N	18					91
							20	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1269	N	1269	-0-	-0-	-0-	1216	2	53	9	N	48	171	1			117
09	1227	N	1227	-0-	-0-	-0-	1224	2	3	9	N	3					120
10	1262	N	1262	-0-	-0-	-0-	1252	2	10	9	N	9					129
11	1320	N	1320	-0-	-0-	-0-	111	1	1197	2	N	11					140
							12	9									
12	1750	N	1750	-0-	-0-	-0-	292	1	1450	2	N	7					147
							8	9									
*01	1655	N	1655	-0-	-0-	-0-	307	1	1339	2	N	8					155
							9	9									

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1479	-0-	-257	-0-	1465	2	14	9	N	13					242
09	1650	N	1518	-0-	-132	-0-	1492	2	26	9	N	24	169	1			97
10	1733	N	1733	-0-	-0-	-0-	1731	2	2	9	N	2					99
11	1797	N	1797	-0-	-0-	-0-	111	1	1684	2	N	2					101
							2	9									
12	2067	N	2067	-0-	-0-	-0-	251	1	1790	2	N	24	63	1			62
							26	9									
*01	1972	N	1972	-0-	-0-	-0-	275	1	1695	2	N	2					64
							2	9									

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3593	X	3593	-0-	-0-	-0-	211	1	3379	2	N	3					173
							3	9									
09	3302	X	3302	-0-	-0-	-0-	3281	2	21	9	N	19					192
10	3299	X	3299	-0-	-0-	-0-	3271	2	28	9	N	25					217
11	3280	X	3280	-0-	-0-	-0-	3239	2	41	9	N	37	193	1			61
12	DLQ G-10		3395	-0-	3395	3395	292	1	3083	2	N	18					79
							20	9									
01	DLQ G-10		3688	-0-	3688	7083	312	1	3329	2	N	43					122
							47	9									

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3679	X	3679	-0-	-0-	-0-	211	1	3405	2	N	57	354	1			30
							63	9									
09	3227	X	3227	-0-	-0-	-0-	3226	2	1	9	N	1					31
10	3239	X	3239	-0-	-0-	-0-	3173	2	66	9	N	60					91
11	3067	X	3067	-0-	-0-	-0-	3045	2	22	9	N	20					111
12	3282	X	3282	-0-	-0-	-0-	292	1	2988	2	N	2	85	1			28
							2	9									
*01	3412	X	3412	-0-	-0-	-0-	312	1	3014	2	N	78					106
							86	9									

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1921	N	1921	-0-	-0-	-0-	1903	2	18	9	N	16					235
09	1740	N	1700	-0-	-40	-0-	1700	2			N	-0-					235
10	2007	N	2007	-0-	-0-	-0-	2001	2	6	9	N	5	192	1			48
11	1939	N	1939	-0-	-0-	-0-	111	1	1813	2	N	14					62
							15	9									
12	1822	N	1822	-0-	-0-	-0-	271	1	1549	2	N	2					64
							2	9									
*01	2088	N	2088	-0-	-0-	-0-	312	1	1759	2	N	15					79
							17	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1806	-0-	-457	-0-	70	1	1736	2	N	-0-	24	7			76
09	1830	N	1513	-0-	-317	-0-	1513	2			N	-0-					76
10	1798	N	1558	-0-	-240	-0-	1558	2			N	-0-					76
11	3000	N	3050	-0-	50	50	90	1	2923	2	N	34					110
							37	9									
12	2878	N	2828	-0-	-50	-0-	312	1	2516	2	N	-0-					110
*01	2597	N	2597	-0-	-0-	-0-	312	1	2250	2	N	32					142
							35	9									

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3664	-0-	-955	-0-	3609	2	55	9	N	50	186	1			63
09	3942	X	3942	-0-	-0-	-0-	3861	2	81	9	N	74					137
10	4273	X	4273	-0-	-0-	-0-	141	1	4084	2	N	44					181
							48	9									
11	3891	X	3891	-0-	-0-	-0-	294	1	3584	2	N	12					193
							13	9									
12	DLQ	G-10	3556	-0-	3556	3556	312	1	3234	2	N	9	169	1			33
							10	9									
01	DLQ	G-10	3450	-0-	3450	7006	312	1	3120	2	N	16					49
							18	9									

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2358	N	2358	-0-	-0-	-0-	191	1	2148	2	N	17					259
							19	9									
09	2089	N	2089	-0-	-0-	-0-	2042	2	47	9	N	43	183	1			119
10	2108	N	2076	-0-	-32	-0-	2059	2	17	9	N	15					134
11	2040	N	1973	-0-	-67	-0-	1940	2	33	9	N	30					164
12	2237	N	2237	-0-	-0-	-0-	292	1	1895	2	N	45	168	1			41
							50	9									
*01	2226	N	2226	-0-	-0-	-0-	312	1	1853	2	N	55					96
							61	9									

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2327	N	2327	-0-	-0-	-0-	211	1	2040	2	N	69	194	1			137
							76	9									
09	1660	N	1660	-0-	-0-	-0-	1631	2	29	9	N	26					163
10	1877	N	1877	-0-	-0-	-0-	1835	2	42	9	N	38					201
11	1500	N	1338	-0-	-162	-0-	1331	2	7	9	N	6	169	1			38
12	1959	N	1959	-0-	-0-	-0-	292	1	1631	2	N	33					71
							36	9									
*01	1599	N	1599	-0-	-0-	-0-	312	1	1280	2	N	6					77
							7	9									

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5236	X	5236	-0-	-0-	-0-	5161	2	75	9	N	68	176	1			41
09	4828	X	4828	-0-	-0-	-0-	4775	2	53	9	N	48					89
10	4947	X	4947	-0-	-0-	-0-	4889	2	58	9	N	53					142
11	4560	X	4560	-0-	-0-	-0-	4528	2	32	9	N	29					171
12	DLQ	G-10	4210	-0-	4210	4210	292	1	3877	2	N	37	175	1			33
							41	9									
01	DLQ	G-10	4483	-0-	4483	8693	277	1	4166	2	N	36					69
							40	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1166	-0-	-105	-0-	31	1	1135	2	N	-0-	55	7			90
09	1230	N	1154	-0-	-76	-0-	30	1	1089	2	N	32					122
							35	9									
10	1209	N	1185	-0-	-24	-0-	31	1	1122	2	N	29					151
							32	9									
11	1214	N	1214	-0-	-0-	-0-	141	1	1066	2	N	6					157
							7	9									
12	1377	N	1377	-0-	-0-	-0-	254	1	1109	2	N	13	133	1			37
							14	9									
*01	1450	N	1450	-0-	-0-	-0-	331	1	1119	2	N	-0-					37

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1698	-0-	-255	-0-	1698	2			N	-0-	37	7			168
09	1860	N	1577	-0-	-283	-0-	1575	2	2	9	N	2					170
10	1860	N	1773	-0-	-87	-0-	1763	2	10	9	N	9					179
11	1964	N	1964	-0-	-0-	-0-	101	1	1808	2	N	50	170	1			59
							55	9									
12	2210	N	2210	-0-	-0-	-0-	292	1	1912	2	N	5					64
							6	9									
*01	2390	N	2390	-0-	-0-	-0-	307	1	2076	2	N	6					70
							7	9									

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1333	-0-	1333	2512	31	1	1270	2	N	29	178	1			68
							32	9									
09	0	W	1245	-0-	1245	3757	30	1	1215	2	N	-0-					68
10	1400	N	1558	-0-	158	3915	31	1	1504	2	N	21					89
							23	9									
11	3000	N	2017	-0-	-983	2932	30	1	1973	2	N	13					102
							14	9									
12	3100	N	2972	-0-	-128	2804	313	1	2586	2	N	66					168
							73	9									
*01	3100	N	2726	-0-	-374	2430	343	1	2369	2	N	13					181
							14	9									

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2331	-0-	-118	-0-	2317	2	14	9	N	13	20	7			120
09	2340	N	2172	-0-	-168	-0-	2159	2	13	9	N	12					132
10	2418	N	2340	-0-	-78	-0-	141	1	2187	2	N	11					143
							12	9									
11	2349	N	2349	-0-	-0-	-0-	297	1	2042	2	N	9					152
							10	9									
12	2367	N	2367	-0-	-0-	-0-	312	1	2034	2	N	19					171
							21	9									
*01	2413	N	2413	-0-	-0-	-0-	312	1	2090	2	N	10					181
							11	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2696	N	2696	-0-	-0-	-0-	10	1	2686	2	N	-0-	16	7			66
09	3000	N	3481	-0-	481	481	3481	2			N	-0-					66
10	3100	N	3155	-0-	55	536	141	1	3014	2	N	-0-					66
11	3000	N	2980	-0-	-20	516	221	1	2759	2	N	-0-					66
12	3217	X	2701	-0-	-516	-0-	2698	2	3	9	N	3					69
*01	2961	X	2961	-0-	-0-	-0-	271	1	2680	2	N	9					78
							10	9									

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

08	1147	N	996	-0-	-151	-0-	995	2	1	9	N	1					176
09	1020	N	909	-0-	-111	-0-	900	2	9	9	N	8					184
10	1102	N	1102	-0-	-0-	-0-	1081	2	21	9	N	19	167	1			36
11	1212	N	1212	-0-	-0-	-0-	101	1	1101	2	N	9					45
							10	9									
12	1413	N	1413	-0-	-0-	-0-	292	1	1115	2	N	5					50
							6	9									
*01	1391	N	1391	-0-	-0-	-0-	312	1	1076	2	N	3					53
							3	9									

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

08	2532	N	2532	-0-	-0-	-0-	31	1	2465	2	N	33					132
							36	9									
09	2282	N	2282	-0-	-0-	-0-	30	1	2206	2	N	42					174
							46	9									
10	2722	N	2722	-0-	-0-	-0-	31	1	2667	2	N	22	170	1			26
							24	9									
11	2557	N	2557	-0-	-0-	-0-	161	1	2385	2	N	10					36
							11	9									
12	2779	N	2779	-0-	-0-	-0-	320	1	2415	2	N	40					76
							44	9									
*01	2717	N	2717	-0-	-0-	-0-	338	1	2344	2	N	32					108
							35	9									

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

08	4185	X	4024	-0-	-161	-0-	31	1	3964	2	N	26					153
							29	9									
09	3810	X	3578	-0-	-232	-0-	30	1	3509	2	N	35					188
							39	9									
10	3937	X	3858	-0-	-79	-0-	31	1	3802	2	N	23					211
							25	9									
11	3900	X	3408	-0-	-492	-0-	30	1	3378	2	N	-0-					211
12	DLQ	G-10	3690	-0-	3690	3690	323	1	3347	2	N	18	191	1			38
							20	9									
01	DLQ	G-10	3738	-0-	3738	7428	343	1	3350	2	N	41					79
							45	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	2562	-0-	2562	4814	2520	2	42	9	N	38					183
09	0	W	2446	-0-	2446	7260	2428	2	18	9	N	16					199
10	9859	X	2599	-0-	-7260	-0-	2582	2	17	9	N	15					214
11	2369	X	2369	-0-	-0-	-0-	2338	2	31	9	N	28	176	1			66
12	2579	X	2579	-0-	-0-	-0-	292	1	2284	2	N	3					69
							3	9									
*01	2625	N	2625	-0-	-0-	-0-	312	1	2274	2	N	35					104
							39	9									
	BEGERT TRUST 43				WELL #: 1	RRCID -> 254430						COMPL. DATE 06/09/2008					TOTAL DEPTH 13500 PERF.11272 - 13416
08	2439	N	2439	-0-	-0-	-0-	50	1	2317	2	N	65					165
							72	9									
09	2333	N	2333	-0-	-0-	-0-	2311	2	22	9	N	20					185
10	2077	N	2029	-0-	-48	-0-	2005	2	24	9	N	22					207
11	2010	N	1700	-0-	-310	-0-	1650	2	50	9	N	45	173	1			79
12	2098	N	2098	-0-	-0-	-0-	292	1	1805	2	N	1					80
							1	9									
*01	2208	N	2208	-0-	-0-	-0-	312	1	1872	2	N	22					102
							24	9									
	ELM CREEK RANCH 5				WELL #: 5	RRCID -> 254476						COMPL. DATE 09/24/2009					TOTAL DEPTH 15000 PERF.11301 - 14696
08	4550	X	4550	-0-	-0-	-0-	4538	2	12	9	N	11	178	1			47
09	4462	X	4462	-0-	-0-	-0-	4442	2	20	9	N	18					65
10	4455	X	4455	-0-	-0-	-0-	4430	2	25	9	N	23					88
11	4384	X	4384	-0-	-0-	-0-	4360	2	24	9	N	22					110
12	DLQ G-10		4547	-0-	4547	4547	292	1	4243	2	N	11					121
							12	9									
01	DLQ G-10		4368	-0-	4368	8915	312	1	4045	2	N	10					131
							11	9									
	CLARA GREEN 28				WELL #: 3	RRCID -> 254683						COMPL. DATE 03/08/2009					TOTAL DEPTH 13125 PERF.11134 - 12974
08	0	W	2165	-0-	2165	4524	10	1	2143	2	N	11					148
							12	9									
09	0	W	2116	-0-	2116	6640	7	1	2056	2	N	48					196
							53	9									
10	3100	N	1357	-0-	-1743	4897	1321	2	36	9	N	33					229
11	3000	N	2771	-0-	-229	4668	111	1	2636	2	N	22	188	1			63
							24	9									
12	3100	N	2795	-0-	-305	4363	312	1	2472	2	N	10					73
							11	9									
*01	3100	N	2452	-0-	-648	3715	312	1	2140	2	N	-0-					73
	BOWERS 37				WELL #: 4	RRCID -> 255027						COMPL. DATE 06/08/2009					TOTAL DEPTH 13460 PERF.11170 - 13360
08	1054	N	984	-0-	-70	-0-	955	2	29	9	N	26	187	1			105
09	1080	N	919	-0-	-161	-0-	897	2	22	9	N	20					125
10	1023	N	1022	-0-	-1	-0-	1003	2	19	9	N	17					142
11	1165	N	1165	-0-	-0-	-0-	90	1	1057	2	N	16					158
							18	9									
12	1276	N	1276	-0-	-0-	-0-	302	1	963	2	N	10	119	1			49
							11	9									
*01	1207	N	1207	-0-	-0-	-0-	226	1	973	2	N	7					56
							8	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	5923	-0-	-494	-0-	10	1	5913	2	N	-0-					239
09	6210	X	5777	-0-	-433	-0-	5734	2	43	9	N	39					278
10	6032	X	6032	-0-	-0-	-0-	141	1	5758	2	N	121	191	1			208
							133	9									
11	5730	X	5701	-0-	-29	-0-	297	1	5342	2	N	56	178	1			86
							62	9									
12	DLQ	G-10	5499	-0-	5499	5499	312	1	5132	2	N	50					136
							55	9									
01	DLQ	G-10	5060	-0-	5060	10559	312	1	4703	2	N	41					177
							45	9									

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	4600	-0-	-577	-0-	4575	2	25	9	N	23					78
09	5010	X	4259	-0-	-751	-0-	4203	2	56	9	N	51					129
10	4774	X	4155	-0-	-619	-0-	4107	2	48	9	N	44					173
11	4620	X	3932	-0-	-688	-0-	3907	2	25	9	N	23					196
12	DLQ	G-10	4091	-0-	4091	4091	282	1	3748	2	N	55	186	1			65
							61	9									
01	DLQ	G-10	4123	-0-	4123	8214	312	1	3791	2	N	18					83
							20	9									

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5174	-0-	-561	-0-	5123	2	51	9	N	46					161
09	5160	X	4789	-0-	-371	-0-	4752	2	37	9	N	34					195
10	5332	X	4892	-0-	-440	-0-	4851	2	41	9	N	37	176	1			56
11	5160	X	4266	-0-	-894	-0-	152	1	4091	2	N	21					77
							23	9									
12	DLQ	G-10	4016	-0-	4016	4016	407	1	3601	2	N	7					84
							8	9									
01	DLQ	G-10	3648	-0-	3648	7664	226	1	3421	2	N	1					85
							1	9									

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5772	-0-	-149	-0-	5684	2	88	9	N	80	173	1			86
09	5730	X	5667	-0-	-63	-0-	5576	2	91	9	N	83					169
10	5921	X	5785	-0-	-136	-0-	5699	2	86	9	N	78					247
11	5730	X	5460	-0-	-270	-0-	5375	2	85	9	N	77	164	1			160
12	DLQ	G-10	5702	-0-	5702	5702	292	1	5324	2	N	78	182	1			56
							86	9									
01	DLQ	G-10	5600	-0-	5600	11302	312	1	5215	2	N	66					122
							73	9									

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	6059	-0-	-1536	-0-	6025	2	34	9	N	31					176
09	7350	X	6128	-0-	-1222	-0-	6076	2	52	9	N	47					223
10	6696	X	6317	-0-	-379	-0-	141	1	6128	2	N	44					267
							48	9									
11	6480	X	6102	-0-	-378	-0-	297	1	5754	2	N	46	176	1			137
							51	9									
12	DLQ	G-10	6356	-0-	6356	6356	312	1	6019	2	N	23	40	1			120
							25	9									
01	DLQ	G-10	6167	-0-	6167	12523	312	1	5809	2	N	42					162
							46	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	6171	-0-	-339	-0-	211	1	5915	2	N	41	201	1			74
							45	9									
09	6120	X	5566	-0-	-554	-0-	5536	2	30	9	N	27					101
10	6293	X	5688	-0-	-605	-0-	5612	2	76	9	N	69					170
11	6090	X	5313	-0-	-777	-0-	5261	2	52	9	N	47	167	1			50
12	DLQ	G-10	5470	-0-	5470	5470	292	1	5141	2	N	34					84
							37	9									
01	DLQ	G-10	5907	-0-	5907	11377	312	1	5481	2	N	104	161	1			27
							114	9									

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7545	X	7545	-0-	-0-	-0-	7451	2	94	9	N	85					264
09	7298	X	7298	-0-	-0-	-0-	7228	2	70	9	N	64					328
10	7382	X	7382	-0-	-0-	-0-	7272	2	110	9	N	100	193	1			235
11	6907	X	6907	-0-	-0-	-0-	90	1	6752	2	N	59	182	1			112
							65	9									
12	DLQ	G-10	7133	-0-	7133	7133	312	1	6754	2	N	61					173
							67	9									
01	DLQ	G-10	7012	-0-	7012	14145	312	1	6632	2	N	62	173	1			62
							68	9									

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6486	X	6486	-0-	-0-	-0-	211	1	6139	2	N	124	393	1			130
							136	9									
09	6180	X	5947	-0-	-233	-0-	10	1	5825	2	N	102					232
							112	9									
10	6355	X	6047	-0-	-308	-0-	5959	2	88	9	N	80	187	1			125
11	6180	X	5749	-0-	-431	-0-	5629	2	120	9	N	109					234
12	DLQ	G-10	5907	-0-	5907	5907	292	1	5548	2	N	61	197	1			98
							67	9									
01	DLQ	G-10	5871	-0-	5871	11778	312	1	5401	2	N	144	167	1			75
							158	9									

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3323	-0-	-242	-0-	211	1	3081	2	N	28					132
							31	9									
09	3360	X	2587	-0-	-773	-0-	2567	2	20	9	N	18					150
10	3472	X	2742	-0-	-730	-0-	2683	2	59	9	N	54					204
11	3210	X	2463	-0-	-747	-0-	2452	2	11	9	N	10	174	1			40
12	DLQ	G-10	2904	-0-	2904	2904	292	1	2573	2	N	35					75
							39	9									
01	DLQ	G-10	3243	-0-	3243	6147	312	1	2911	2	N	18					93
							20	9									

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4989	X	4989	-0-	-0-	-0-	4949	2	40	9	N	36					303
09	4480	X	4480	-0-	-0-	-0-	4446	2	34	9	N	31	192	1			142
10	4805	X	4718	-0-	-87	-0-	141	1	4499	2	N	71					213
							78	9									
11	4830	X	4383	-0-	-447	-0-	302	1	4050	2	N	28	179	1			62
							31	9									
12	DLQ	G-10	3955	-0-	3955	3955	312	1	3606	2	N	34					96
							37	9									
01	DLQ	G-10	4068	-0-	4068	8023	312	1	3731	2	N	23					119
							25	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4822	-0-	-417	-0-	4786	2	36	9	N	33	181	1			31
09	5070	X	4524	-0-	-546	-0-	4471	2	53	9	N	48					79
10	5115	X	4443	-0-	-672	-0-	4419	2	24	9	N	22					101
11	4890	X	4202	-0-	-688	-0-	4154	2	48	9	N	44					145
12	DLQ G-10		4126	-0-	4126	4126	292	1	3806	2	N	25					170
							28	9									
01	DLQ G-10		4260	-0-	4260	8386	312	1	3886	2	N	56					226
							62	9									

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2845	X	2845	-0-	-0-	-0-	211	1	2612	2	N	20	109	1			31
							22	9									
09	2683	N	2683	-0-	-0-	-0-	10	1	2667	2	N	5					36
							6	9									
10	2702	N	2702	-0-	-0-	-0-	2674	2	28	9	N	25					61
11	2580	N	2497	-0-	-83	-0-	2474	2	23	9	N	21					82
12	2666	N	2654	-0-	-12	-0-	292	1	2327	2	N	32	82	1			32
							35	9									
*01	2750	N	2750	-0-	-0-	-0-	312	1	2437	2	N	1					33
							1	9									

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5134	X	5134	-0-	-0-	-0-	211	1	4849	2	N	67					181
							74	9									
09	4604	X	4604	-0-	-0-	-0-	4591	2	13	9	N	12					193
10	4681	X	4681	-0-	-0-	-0-	4657	2	24	9	N	22	176	1			39
11	4470	X	4230	-0-	-240	-0-	4178	2	52	9	N	47					86
12	DLQ G-10		3329	-0-	3329	3329	292	1	3003	2	N	31	79	1			38
							34	9									
01	DLQ G-10		3132	-0-	3132	6461	312	1	2796	2	N	22					60
							24	9									

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87195	X	28201	-0-	-58994	-0-	27928	2	273	9	N	248	187	1			328
09	25305	X	25305	-0-	-0-	-0-	24973	2	332	9	N	302	366	1			264
10	26429	X	26429	-0-	-0-	-0-	211	1	25870	2	N	316	369	1			211
							348	9									
11	25110	X	11494	-0-	-13616	-0-	196	1	11206	2	N	84					295
							92	9									
12	28737	X	28737	-0-	-0-	-0-	508	1	27763	2	N	424	553	1			166
							466	9									
01	25947	X	19071	-0-	-6876	-0-	100	1	18689	2	N	256	175	1			247
							282	9									

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5634	-0-	-194	-0-	302	1	5299	2	N	30					321
							33	9									
09	5550	X	5224	-0-	-326	-0-	302	1	4891	2	N	28	179	1			170
							31	9									
10	5580	X	5289	-0-	-291	-0-	312	1	4910	2	N	61					231
							67	9									
11	5460	X	4915	-0-	-545	-0-	297	1	4587	2	N	28	195	1			64
							31	9									
12	DLQ G-10		4930	-0-	4930	4930	312	1	4582	2	N	33					97
							36	9									
01	DLQ G-10		4605	-0-	4605	9535	312	1	4268	2	N	23					120
							25	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	31217	X	27139	-0-	-4078	-0-	26582	2	557	9	N	506	555	1	298
09	30210	X	25654	-0-	-4556	-0-	25106	2	548	9	N	498	566	1	230
10	30132	X	25854	-0-	-4278	-0-	25272	2	582	9	N	529	373	1	386
11	27810	X	24909	-0-	-2901	-0-	24360	2	549	9	N	499	546	1	339
12	DLQ G-10		25865	-0-	25865	25865	1050	1	24241	2	N	522	682	1	179
							574	9							
01	DLQ G-10		25926	-0-	25926	51791	1122	1	24281	2	N	475	370	1	284
							523	9							

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3957	X	3957	-0-	-0-	-0-	232	1	3711	2	N	13	186	1	52
							14	9							
09	3720	X	3448	-0-	-272	-0-	29	1	3419	2	N	-0-			52
10	3844	X	3464	-0-	-380	-0-	31	1	3416	2	N	15			67
							17	9							
11	3720	X	3410	-0-	-310	-0-	30	1	3347	2	N	30			97
							33	9							
12	DLQ G-10		3566	-0-	3566	3566	323	1	3224	2	N	17	91	1	23
							19	9							
01	DLQ G-10		3726	-0-	3726	7292	343	1	3326	2	N	52			75
							57	9							

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	36952	X	29880	-0-	-7072	-0-	29456	2	424	9	N	385	528	1	263
09	35760	X	26743	-0-	-9017	-0-	26370	2	373	9	N	339	181	1	421
10	36952	X	25622	-0-	-11330	-0-	25246	2	376	9	N	342	353	1	410
11	32280	X	23707	-0-	-8573	-0-	23353	2	354	9	N	322	375	1	357
12	DLQ G-10		24977	-0-	24977	24977	688	1	23915	2	N	340	546	1	151
							374	9							
01	DLQ G-10		23970	-0-	23970	48947	468	1	23190	2	N	284	168	1	267
							312	9							

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	W	55888	-0-	55888	1158895	1750	1	53370	2	N	698	711	1	328
							768	9							
09	0	W	49611	-0-	49611	1208506	1750	1	47209	2	N	593	702	1	219
							652	9							
10	1257034	X	48528	-0-	-1208506	-0-	1808	1	46219	2	N	455	372	1	302
							501	9							
11	43737	X	43737	-0-	-0-	-0-	1659	1	41676	2	N	365	348	1	319
							402	9							
12	41325	X	41325	-0-	-0-	-0-	1496	1	39511	2	N	289	356	1	252
							318	9							
01	45539	X	37223	-0-	-8316	-0-	1496	1	35225	2	N	456	358	1	350
							502	9							

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124014	X	124014	-0-	-0-	-0-	1457 2596	1 9	119961	2	N	2360	2424	1			504
09	106185	X	106185	-0-	-0-	-0-	1523 2027	1 9	102635	2	N	1843	1826	1			521
10	94322	X	94322	-0-	-0-	-0-	1533 1795	1 9	90994	2	N	1632	1477	1			676
11	107160	X	81120	-0-	-26040	-0-	1176 1775	1 9	78169	2	N	1614	1805	1			485
12	110732	X	75831	-0-	-34901	-0-	1216 1712	1 9	72903	2	N	1556	1633	1			408
01	110732	X	70928	-0-	-39804	-0-	1216 1461	1 9	68251	2	N	1328	1305	1			431

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87674	X	87674	-0-	-0-	-0-	1231 1262	1 9	85181	2	N	1147	1241	1			439
09	77187	X	77187	-0-	-0-	-0-	1176 1196	1 9	74815	2	N	1087	1110	1			416
10	74922	X	74922	-0-	-0-	-0-	1503 1164	1 9	72255	2	N	1058	1088	1			386
11	77190	X	67382	-0-	-9808	-0-	1358 1081	1 9	64943	2	N	983	900	1			469
12	79763	X	62938	-0-	-16825	-0-	748 979	1 9	61211	2	N	890	1032	1			327
01	79763	X	60555	-0-	-19208	-0-	748 590	1 9	59217	2	N	536	556	1			307

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	232360	-0-	232360	837390	1004 4904	1 9	226452	2	N	4458	4405	1			507
09	0	W	166383	-0-	166383	1003773	784 3533	1 9	162066	2	N	3212	3499	1			220
10	1134781	X	131008	-0-	-1003773	-0-	1613 2443	1 9	126952	2	N	2221	2085	1			356
11	168330	X	109702	-0-	-58628	-0-	1481 2120	1 9	106101	2	N	1927	1760	1			523
12	173941	X	102154	-0-	-71787	-0-	1102 1653	1 9	99399	2	N	1503	1713	1			313
01	173941	X	96477	-0-	-77464	-0-	565 1697	1 9	94215	2	N	1543	1652	1			204

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21019	X	21019	-0-	-0-	-0-	20593	2	426	9	N	387	365	1			516
09	19087	X	19087	-0-	-0-	-0-	18696	2	391	9	N	355	541	1			330
10	19323	X	19323	-0-	-0-	-0-	18912	2	411	9	N	374	190	1			514
11	19290	X	18669	-0-	-621	-0-	628 298	1 9	17743	2	N	271	529	1			256
12	19933	X	18765	-0-	-1168	-0-	704 268	1 9	17793	2	N	244	340	1			160
01	19933	X	18409	-0-	-1524	-0-	780 351	1 9	17278	2	N	319	357	1			122

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	45	-0-	-203	-0-	45	2			N	-0-					-0-
09	330	#	3	-0-	-327	-0-	3	2			N	-0-					-0-
10	341	#	4	-0-	-337	-0-	4	2			N	-0-					-0-
11	330	#	17	-0-	-313	-0-	17	2			N	-0-					-0-
12	341	#	61	-0-	-280	-0-	61	2			N	-0-					-0-
*01	109	R	109	-0-	-0-	-0-	109	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1201	N	1201	-0-	-0-	-0-	1173	3	28	9	N	25					67
09	1041	N	1041	-0-	-0-	-0-	1038	3	3	9	N	3					70
10	1023	N	746	-0-	-277	-0-	746	3			N	-0-					70
11	1170	N	661	-0-	-509	-0-	661	3			N	-0-					70
12	1085	N	692	-0-	-393	-0-	692	3			N	-0-					70
*01	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					70

CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
01	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	742	-0-	-64	-0-	742	2			N	-0-					-0-
09	780	N	705	-0-	-75	-0-	705	2			N	-0-					-0-
10	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-
11	720	N	703	-0-	-17	-0-	703	2			N	-0-					-0-
12	744	N	642	-0-	-102	-0-	642	2			N	-0-					-0-
01	744	N	511	-0-	-233	-0-	511	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	833	-0-	-128	-0-	833	2			N	-0-					-0-
09	1050	N	723	-0-	-327	-0-	723	2			N	-0-					-0-
10	930	N	710	-0-	-220	-0-	710	2			N	-0-					-0-
11	810	N	757	-0-	-53	-0-	757	2			N	-0-					-0-
12	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
*01	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	62	1	129	2	N	-0-					-0-
09	150	N	148	-0-	-2	-0-	60	1	88	2	N	-0-					-0-
10	155	N	150	-0-	-5	-0-	62	1	88	2	N	-0-					-0-
11	180	N	130	-0-	-50	-0-	60	1	70	2	N	-0-					-0-
12	155	N	91	-0-	-64	-0-	38	1	53	2	N	-0-					-0-
01	155	N	119	-0-	-36	-0-	62	1	57	2	N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	2			N	-0-					38
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					38
10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					38
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					38
*12	366	N	366	-0-	-0-	-0-	366	2			N	-0-					38
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

08	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

08	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
11	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
01	1085	N	1010	-0-	-75	-0-	1010	2			N	-0-					-0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

08	3493	X	3493	-0-	-0-	-0-	272	1	3221	2	Y	-0-					31
09	3199	X	3199	-0-	-0-	-0-	260	1	2939	2	Y	-0-					31
10	3069	X	2077	-0-	-992	-0-	268	1	1809	2	Y	-0-	23	1			8
11	3413	X	3413	-0-	-0-	-0-	265	1	3148	2	Y	-0-	8	1			-0-
12	3588	X	3588	-0-	-0-	-0-	279	1	3309	2	Y	-0-					-0-
*01	3583	X	3583	-0-	-0-	-0-	277	1	3306	2	Y	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

08	1395	N	1096	-0-	-299	-0-	1096	2			N	-0-					81
09	690	N	170	-0-	-520	-0-	170	2			N	-0-					81
10	868	N	2	-0-	-866	-0-	2	2			N	-0-					81
11	1050	N	774	-0-	-276	-0-	774	2			N	-0-					81
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					81
*01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					81

FOUR STAR OIL AND GAS COMPANY 280606
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

08	2664	N	2664	-0-	-0-	-0-	6	1	2658	3	N	-0-					-0-
09	2499	N	2499	-0-	-0-	-0-	6	1	2493	3	N	-0-					-0-
10	2630	N	2630	-0-	-0-	-0-	6	1	2624	3	N	-0-					-0-
11	2580	N	2501	-0-	-79	-0-	2501	3			N	-0-					-0-
12	2573	N	2265	-0-	-308	-0-	2265	3			N	-0-					-0-
01	2635	N	2286	-0-	-349	-0-	2286	3			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FURR, ROY ESTATE OF 291595
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					154
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					154
10	310	N	37	-0-	-273	-0-	37	2			N	-0-					154
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					154
*12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					154
*01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					154

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	335	-0-	-99	-0-	10	1	325	2	N	-0-					85
09	390	N	309	-0-	-81	-0-	10	1	299	2	N	-0-					85
10	372	N	343	-0-	-29	-0-	10	1	333	2	N	-0-					85
11	330	N	327	-0-	-3	-0-	10	1	317	2	N	-0-					85
12	344	N	344	-0-	-0-	-0-	10	1	334	2	N	-0-					85
01	341	N	310	-0-	-31	-0-	10	1	300	2	N	-0-					85

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0-	-0-	270	1	1277	3	N	-0-					48
09	1465	N	1465	-0-	-0-	-0-	270	1	1195	2	N	-0-					48
10	1395	N	1377	-0-	-18	-0-	270	1	1107	3	N	-0-					48
11	1500	N	1384	-0-	-116	-0-	300	1	1084	3	N	-0-					48
12	1519	N	1338	-0-	-181	-0-	310	1	1028	3	N	-0-					48
01	1364	N	1116	-0-	-248	-0-	310	1	806	3	N	-0-					48

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	N	1130	-0-	-0-	-0-	270	1	860	2	N	-0-					72
09	1049	N	1049	-0-	-0-	-0-	270	1	779	2	N	-0-					72
10	1066	N	1066	-0-	-0-	-0-	270	1	796	2	N	-0-					72
11	1116	N	1116	-0-	-0-	-0-	300	1	816	2	N	-0-					72
12	1143	N	1143	-0-	-0-	-0-	310	1	833	2	N	-0-					72
01	1054	N	873	-0-	-181	-0-	310	1	561	2	N	2					74
							2	9									

QEP ENERGY COMPANY 684474
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					40
09	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					40
10	1829	N	1674	-0-	-155	-0-	1674	2			N	-0-					40
11	1650	N	1535	-0-	-115	-0-	1535	2			N	-0-					40
12	1736	N	1467	-0-	-269	-0-	1467	2			N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	400	-0-	-65	-0-	400	2			N	-0-					80
09	450	N	336	-0-	-114	-0-	336	2			N	-0-					80
10	465	N	323	-0-	-142	-0-	323	2			N	-0-					80
11	390	N	331	-0-	-59	-0-	331	2			N	-0-					80
*12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					80
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					38
09	600	N	493	-0-	-107	-0-	493	2			N	-0-					38
10	620	N	506	-0-	-114	-0-	506	2			N	-0-					38
11	480	N	463	-0-	-17	-0-	463	2			N	-0-					38
12	496	N	384	-0-	-112	-0-	384	2			N	-0-					38
01	496	N	259	-0-	-237	-0-	259	2			N	-0-					38

MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					77
09	1920	N	1843	-0-	-77	-0-	1843	2			N	-0-					77
10	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					77
11	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					77
12	1891	N	1287	-0-	-604	-0-	1287	2			N	-0-					77
01	2077	N	1477	-0-	-600	-0-	1477	2			N	-0-					77

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	618	-0-	-33	-0-	10	1	608	2	N	-0-					62
09	630	N	582	-0-	-48	-0-	10	1	572	2	N	-0-					62
10	620	N	605	-0-	-15	-0-	10	1	595	2	N	-0-					62
11	656	N	656	-0-	-0-	-0-	10	1	646	2	N	-0-					62
12	681	N	681	-0-	-0-	-0-	10	1	671	2	N	-0-					62
*01	659	N	659	-0-	-0-	-0-	10	1	649	2	N	-0-					62

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
10	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
11	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
*12	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	#	4889	-0-	-443	-0-	4889	2			N	-0-					-0-
09	5160	#	4651	-0-	-509	-0-	4651	2			N	-0-					-0-
10	5332	#	4761	-0-	-571	-0-	4761	2			N	-0-					-0-
11	4860	#	4560	-0-	-300	-0-	4560	2			N	-0-					-0-
*12	5022	#	4654	-0-	-368	-0-	4654	2			N	-0-					-0-
*01	4898	#	NO RPT	-0-	-4898	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	563	-0-	-367	-0-	563	2			N	-0-					77
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					77
10	775	N	446	-0-	-329	-0-	446	2			N	-0-					77
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					77
*12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					77
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	417	-0-	-48	-0-	382	2	35	9	N	32					227
09	450	N	438	-0-	-12	-0-	398	2	40	9	N	36					263
10	465	N	463	-0-	-2	-0-	411	2	52	9	N	47					310
11	425	N	425	-0-	-0-	-0-	390	2	35	9	N	32					342
12	465	N	236	-0-	-229	-0-	236	2			N	-0-					342
01	465	N	117	-0-	-348	-0-	117	2			N	-0-					342

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2558	X	2558	-0-	-0-	-0-	126	1	2430	3	N	-0-					60
							2	4									
09	2094	X	2094	-0-	-0-	-0-	102	1	1990	3	N	-0-					60
							2	4									
10	2135	X	2135	-0-	-0-	-0-	112	1	1998	3	N	21					81
							2	4	23	9							
11	2406	X	2406	-0-	-0-	-0-	133	1	2261	3	N	10					91
							1	4	11	9							
12	2856	X	2856	-0-	-0-	-0-	183	1	2651	3	N	18					109
							2	4	20	9							
*01	2794	X	2794	-0-	-0-	-0-	11	1	2779	3	N	4					113
							4	9									

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1603	-0-	-71	-0-	1603	3			N	-0-					-0-
09	1500	N	1374	-0-	-126	-0-	1374	3			N	-0-					-0-
10	1643	N	1112	-0-	-531	-0-	1112	3			N	-0-					-0-
11	1560	N	1038	-0-	-522	-0-	1038	3			N	-0-					-0-
12	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
*01	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3111	X	3111	-0-	-0-	-0-	3107	2	4	9	N	4					189
09	2880	X	2814	-0-	-66	-0-	2814	2			N	-0-					189
10	3021	X	3021	-0-	-0-	-0-	3012	2	9	9	N	8					197
11	3914	X	3914	-0-	-0-	-0-	3872	2	42	9	N	38					235
12	2976	X	1443	-0-	-1533	-0-	1182	2	261	9	N	237					472
01	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					472

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	471	2	4	9	N	4					149
09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					149
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					149
11	450	N	227	-0-	-223	-0-	226	2	1	9	N	1					150
12	434	N	-0-	-0-	-434	-0-					N	205					355
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					355

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, INC. 564671
BIVINS RANCH WELL #: 103 RRCID -> 055781 COMPL. DATE 07/24/1972 TOTAL DEPTH 3689 PERF. 2637 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1211 RRCID -> 132908 COMPL. DATE 05/15/1989 TOTAL DEPTH 3550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, INC. //CONT.// 564671
BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "A" WELL #: 2004 RRCID -> 170452 COMPL. DATE 04/11/1998 TOTAL DEPTH 2700 PERF. 2617 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, INC. 564671
BIVINS RANCH WELL #: 102 RRCID -> 126751 COMPL. DATE 10/01/1987 TOTAL DEPTH 3582 PERF. 3382 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, INC. //CONT.// 564671

BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 02/10/2003 TOTAL DEPTH 3800 PERF. 3424 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 10/16/1998 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
09	750	#	-0-	-0-	-750	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 2002 RRCID -> 200226 COMPL. DATE 02/15/2004 TOTAL DEPTH 3780 PERF. 3382 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, INC. //CONT.// 564671
BIVINS RIVER WELL #: 3028 RRCID -> 207162 COMPL. DATE 07/16/2004 TOTAL DEPTH 3153 PERF. 3052 - 3089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178 #	1161	-0-	-17	-0-	31 8	1 9	1122	2	N	7					167
09	1153 R	1153	-0-	-0-	-0-	30	1	1123	2	N	-0-					167
10	1240 #	1154	-0-	-86	-0-	31 18	1 9	1105	2	N	16					183
11	1200 #	892	-0-	-308	-0-	30 46	1 9	816	2	N	42	193	1			32
12	1240 #	698	-0-	-542	-0-	28	1	670	2	N	-0-					32
01	1178 #	575	-0-	-603	-0-	31 50	1 9	494	2	N	45					77

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2261	N	2261	-0-	-0-	-0-	2259	2	2	9	N	2					133
09	3000	N	3190	-0-	190	190	3190	2			N	-0-					133
10	3078	N	2888	-0-	-190	-0-	2884	2	4	9	N	4					137
11	2190	N	2154	-0-	-36	-0-	2150	2	4	9	N	4					141
12	2790		2203	-0-	-587	-0-	2201	2	2	9	N	2					143
01	2790		1584	-0-	-1206	-0-	1584	2			N	-0-					143

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	#	1841	-0-	-639	-0-	100	1	1741	2	N	-0-					8
09	2400	#	1696	-0-	-704	-0-	112	1	1584	2	N	-0-					8
10	2480	#	1423	-0-	-1057	-0-	62	1	1361	2	N	-0-					8
11	1950	#	1134	-0-	-816	-0-	44	1	1090	2	N	-0-					8
12	1922	#	701	-0-	-1221	-0-	35	1	666	2	N	-0-					8
01	1829	#	1363	-0-	-466	-0-	81	1	1282	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	30	1	374	2	N	10					257
							11	9									
09	630	N	-0-	-0-	-630	-0-					N	-0-					257
10	851	N	851	-0-	-0-	-0-	34	1	817	2	N	-0-	179	1			78
11	997	N	997	-0-	-0-	-0-	34	1	863	2	N	91					169
							100	9									
12	928	N	928	-0-	-0-	-0-	62	1	866	2	N	-0-					169
*01	917	N	917	-0-	-0-	-0-	62	1	855	2	N	-0-					169

QEP ENERGY COMPANY 684474
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

08	372	N	338	-0-	-34	-0-	338	3			N	-0-					22
09	335	N	335	-0-	-0-	-0-	8	1	325	3	N	-0-					22
							2	4									
10	353	N	353	-0-	-0-	-0-	8	1	343	3	N	-0-					22
							2	4									
11	365	N	365	-0-	-0-	-0-	7	1	357	3	N	-0-					22
							1	4									
12	473	N	473	-0-	-0-	-0-	105	1	366	3	N	-0-					22
							2	4									
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					22

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	4146	-0-	1046	1046	31	1	4115	2	N	-0-			175
09	3000	N	2435	-0-	-565	481	30	1	2405	2	N	-0-			175
10	2455	N	1974	-0-	-481	-0-	31	1	1943	2	N	-0-			175
11	2419	X	2419	-0-	-0-	-0-	30	1	2389	2	N	-0-			175
12	2432	X	2432	-0-	-0-	-0-	31	1	2401	2	N	-0-			175
*01	2390	X	2390	-0-	-0-	-0-	31	1	2359	2	N	-0-			175

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2356	N	2169	-0-	-187	-0-	2169	2			N	-0-			33
09	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-			33
10	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-			33
11	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-			33
12	2418	N	2250	-0-	-168	-0-	2250	2			N	-0-			33
*01	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-			33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	196	-0-	-269	-0-	144	3	52	9	N	47	80	1			27
09	450	#	143	-0-	-307	-0-	143	3			N	-0-					27
10	341	#	257	-0-	-84	-0-	257	3			N	-0-					27
11	330	#	194	-0-	-136	-0-	194	3			N	-0-					27
12	341	#	164	-0-	-177	-0-	164	3			N	-0-					27
01	248	#	135	-0-	-113	-0-	135	3			N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	2	-0-	-463	-0-	2	4			N	-0-					102
09	420	#	9	-0-	-411	-0-	7	3	2	4	N	-0-					102
10	888	R	888	-0-	-0-	-0-	23	1	863	3	N	-0-					102
							2	4									
11	326	R	326	-0-	-0-	-0-	7	1	318	3	N	-0-					102
							1	4									
12	654	R	654	-0-	-0-	-0-	12	1	640	3	N	-0-					102
							2	4									
01	899	#	304	-0-	-595	-0-	3	1	301	3	N	-0-					102

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	55	-0-	-317	-0-	52	3	3	9	N	3					114
09	360	#	-0-	-0-	-360	-0-					N	4					118
10	740	R	740	-0-	-0-	-0-	734	3	6	9	N	5					123
11	373	R	373	-0-	-0-	-0-	362	3	11	9	N	10					133
12	372	#	261	-0-	-111	-0-	261	3			N	-0-					133
01	372	#	251	-0-	-121	-0-	251	3			N	-0-					133

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	#	3257	-0-	-587	-0-	87	1	3167	3	N	1					92
							2	4	1	9							
09	T. A.		925	-0-	925	925	38	1	885	3	N	-0-					92
							2	4									
10	T. A.		4589	-0-	4589	5514	169	1	4412	3	N	5					97
							2	4	6	9							
11	T. A.		4258	-0-	4258	9772	153	1	4104	3	N	-0-					97
							1	4									
12	T. A.		3512	-0-	3512	13284	97	1	3401	3	N	11					108
							2	4	12	9							
*01	16062	R	2778	-0-	-13284	-0-	5	1	2773	3	N	-0-					108

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1477	R	1477	-0-	-0-	-0-	57	1	1393	3	N	23					40
							2	4	25	9							
09	1369	R	1369	-0-	-0-	-0-	50	1	1317	3	N	-0-					40
							2	4									
10	1360	R	1360	-0-	-0-	-0-	51	1	1307	3	N	-0-					40
							2	4									
11	1310	R	1310	-0-	-0-	-0-	46	1	1263	3	N	-0-					40
							1	4									
12	1054	#	574	-0-	-480	-0-	21	1	551	3	N	-0-					40
							2	4									
01	1054	#	763	-0-	-291	-0-	1	1	762	3	N	-0-					40

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

08	1085	#	1025	-0-	-60	-0-	1025	2			N	-0-					-0-
09	1020	#	979	-0-	-41	-0-	979	2			N	-0-					-0-
10	1054	#	1004	-0-	-50	-0-	1004	2			N	-0-					-0-
11	990	#	968	-0-	-22	-0-	968	2			N	-0-					-0-
12	1023	#	625	-0-	-398	-0-	625	2			N	-0-					-0-
01	1023	R	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

08	310	#	230	-0-	-80	-0-	227	3	3	9	N	3					30
09	300	#	281	-0-	-19	-0-	281	3			N	-0-					30
10	424	R	424	-0-	-0-	-0-	424	3			N	-0-					30
11	240	#	189	-0-	-51	-0-	189	3			N	-0-					30
12	342	R	342	-0-	-0-	-0-	342	3			N	-0-					30
01	434	#	431	-0-	-3	-0-	431	3			N	-0-					30

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

08	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	2611	R	2611	-0-	-0-	-0-	2611	3			N	-0-					-0-
10	1779	R	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
11	1742	R	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
12	2480	#	818	-0-	-1662	-0-	818	3			N	-0-					-0-
01	2480	#	296	-0-	-2184	-0-	296	3			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	#	864	-0-	-159	-0-	98	1	758	2	N	7					192
							8	9									
09	1876	R	1876	-0-	-0-	-0-	84	1	1792	2	N	-0-					192
10	2148	R	2148	-0-	-0-	-0-	91	1	2057	2	N	-0-					192
11	1770	#	773	-0-	-997	-0-	55	1	718	2	N	-0-					192
12	1829	#	444	-0-	-1385	-0-	67	1	377	2	N	-0-					192
01	1829	#	880	-0-	-949	-0-	42	1	838	2	N	-0-					192

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	#	1054	-0-	-31	-0-	1050	2	4	9	N	4					70
09	1053	R	1053	-0-	-0-	-0-	1051	2	2	9	N	2					72
10	1123	R	1123	-0-	-0-	-0-	1123	2			N	-0-					72
11	1067	R	1067	-0-	-0-	-0-	1060	2	7	9	N	6					78
12	1085	#	795	-0-	-290	-0-	793	2	2	9	N	2					80
01	1116	#	149	-0-	-967	-0-	149	2			N	-0-					80

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C.C. WELL #: 5 RRCID -> 205184 COMPL. DATE 06/25/2004 TOTAL DEPTH 7700 PERF. 6528 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	321	-0-	-51	-0-	321	3			N	-0-					-0-
09	717	R	717	-0-	-0-	-0-	717	3			N	-0-					-0-
10	747	R	747	-0-	-0-	-0-	747	3			N	-0-					-0-
11	646	R	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	744	#	589	-0-	-155	-0-	589	3			N	-0-					-0-
01	744	#	569	-0-	-175	-0-	569	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2992	-0-	-356	-0-	63	1	2927	3	N	-0-					91
							2	4									
09	3210	X	2756	-0-	-454	-0-	61	1	2690	3	N	3					94
							2	4	3	9							
10	3100	X	2742	-0-	-358	-0-	64	1	2673	3	N	3					97
							2	4	3	9							
11	2910	X	2181	-0-	-729	-0-	54	1	2120	3	N	5					102
							1	4	6	9							
12	3007	X	1135	-0-	-1872	-0-	36	1	1097	3	N	-0-					102
							2	4									
01	3007	X	1382	-0-	-1625	-0-	3	1	1367	3	N	11					113
							12	9									

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	322	-0-	-81	-0-	4	1	316	3	N	-0-					24
							2	4									
09	360	X	337	-0-	-23	-0-	7	1	328	3	N	-0-					24
							2	4									
10	365	X	365	-0-	-0-	-0-	6	1	357	3	N	-0-					24
							2	4									
11	378	X	378	-0-	-0-	-0-	7	1	370	3	N	-0-					24
							1	4									
12	341	X	280	-0-	-61	-0-	6	1	272	3	N	-0-					24
							2	4									
01	372	X	372	-0-	-0-	-0-	372	3			N	-0-					24

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

08	4247	X	2841	-0-	-1406	-0-	2841	2			N	-0-					125
09	4110	X	2676	-0-	-1434	-0-	2676	2			N	-0-					125
10	3317	X	2691	-0-	-626	-0-	2661	2	30	9	N	27					152
11	2940	X	2636	-0-	-304	-0-	2633	2	3	9	N	3					155
12	T. A.		2618	-0-	2618	2618	2608	2	10	9	N	9					164
01	T. A.		2633	-0-	2633	5251	2624	2	9	9	N	8					172

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

08	2747	X	2747	-0-	-0-	-0-	2745	2	2	9	N	2					27
09	3000	X	2294	-0-	-706	-0-	2294	2			N	-0-					27
10	3100	X	2131	-0-	-969	-0-	2131	2			N	-0-					27
11	3950	X	3950	-0-	-0-	-0-	3933	2	17	9	N	15					42
12	4383	X	4383	-0-	-0-	-0-	4377	2	6	9	N	5					47
*01	3876	X	3876	-0-	-0-	-0-	3869	2	7	9	N	6					53

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

08	6231	X	5437	-0-	-794	-0-	20	1	5417	2	N	-0-					30
09	5321	X	5321	-0-	-0-	-0-	20	1	5301	2	N	-0-					30
10	5673	X	5673	-0-	-0-	-0-	21	1	5652	2	N	-0-					30
11	7703	X	7703	-0-	-0-	-0-	75	1	7625	2	N	3					33
							3	9									
12	6760	X	6760	-0-	-0-	-0-	94	1	6664	2	N	2					35
							2	9									
*01	6445	X	6445	-0-	-0-	-0-	97	1	6342	2	N	5					40
							6	9									

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	3170	-0-	-1418	-0-	19	1	3151	2	N	-0-					28
09	4590	X	3345	-0-	-1245	-0-	16	1	3329	2	N	-0-					28
10	4743	X	1901	-0-	-2842	-0-	14	1	1887	2	N	-0-					28
11	4866	X	4866	-0-	-0-	-0-	94	1	4770	2	N	2					30
							2	9									
12	4588	X	3321	-0-	-1267	-0-	93	1	3226	2	N	2					32
							2	9									
01	3472	X	3111	-0-	-361	-0-	90	1	3018	2	N	3					35
							3	9									

QEP ENERGY COMPANY 684474
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

08	16616	X	15118	-0-	-1498	-0-	14907	2	211	9	N	192	385	1			194
09	15240	X	14530	-0-	-710	-0-	14411	2	119	9	N	108					302
*10	15376	X	14856	-0-	-520	-0-	14713	2	143	9	N	130	198	1			234
11	14880	X	14468	-0-	-412	-0-	14363	2	105	9	N	95					329
12	15035	X	14411	-0-	-624	-0-	14287	2	124	9	N	113	194	1			248
01	15035	X	NO RPT	-0-	-15035	-0-					N	NO RPT					248

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

08	124	N	112	-0-	-12	-0-	112	2			N	-0-					28
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					28
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					28
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					28
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					28
01	124	N	90	-0-	-34	-0-	90	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

08	961	N	831	-0-	-130	-0-	15	1	816	2	N	-0-					-0-
09	900	N	790	-0-	-110	-0-	15	1	775	2	N	-0-					-0-
10	930	N	781	-0-	-149	-0-	15	1	766	2	N	-0-					-0-
11	810	N	758	-0-	-52	-0-	15	1	743	2	N	-0-					-0-
12	990	N	990	-0-	-0-	-0-	20	1	970	2	N	-0-					-0-
01	775	N	746	-0-	-29	-0-	25	1	721	2	N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

08	12	X	12	-0-	-0-	-0-	10	3	2	4	N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
11	12	X	1	-0-	-11	-0-	1	4			N	-0-					-0-
12	12	X	3	-0-	-9	-0-	1	1	2	4	N	-0-					-0-
01	12	X	-0-	-0-	-12	-0-					N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) //CONT.// 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4440	-0-	-334	-0-	4418	3	22	9	N	20					67
09	4620	X	4331	-0-	-289	-0-	46	1	4251	3	N	29					96
							2	4	32	9							
10	4774	X	4395	-0-	-379	-0-	46	1	4330	3	N	15					111
							2	4	17	9							
11	4560	X	4368	-0-	-192	-0-	57	1	4288	3	N	20					131
							1	4	22	9							
12	4650	X	3990	-0-	-660	-0-	49	1	3939	3	N	-0-					131
							2	4									
01	4464	X	4458	-0-	-6	-0-	3	1	4392	3	N	57					188
							63	9									

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1386	N	1386	-0-	-0-	-0-	1317	3	69	9	N	63					71
09	1200	N	1046	-0-	-154	-0-	1045	3	1	9	N	1					72
10	1488	N	852	-0-	-636	-0-	852	3			N	-0-					72
11	1350	N	755	-0-	-595	-0-	755	3			N	-0-					72
12	1085	N	719	-0-	-366	-0-	719	3			N	-0-					72
01	837	N	702	-0-	-135	-0-	702	3			N	-0-					72

CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	793	-0-	-75	-0-	10	1	783	2	N	-0-					116
09	781	X	781	-0-	-0-	-0-	10	1	771	2	N	-0-					116
10	744	X	673	-0-	-71	-0-	10	1	663	2	N	-0-					116
11	780	X	691	-0-	-89	-0-	10	1	681	2	N	-0-					116
*12	806	X	709	-0-	-97	-0-	10	1	699	2	N	-0-					116
01	806	X	695	-0-	-111	-0-	10	1	685	2	N	-0-					116

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

08	3224	X	1611	-0-	-1613	-0-	31	1	1580	2	N	-0-					-0-
09	3120	X	2223	-0-	-897	-0-	30	1	2193	2	N	-0-					-0-
10	3224	X	2345	-0-	-879	-0-	31	1	2314	2	N	-0-					-0-
11	2670	X	2196	-0-	-474	-0-	30	1	2166	2	N	-0-					-0-
12	2294	X	1717	-0-	-577	-0-	31	1	1686	2	N	-0-					-0-
01	2356	X	1707	-0-	-649	-0-	31	1	1676	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

PEERY WELL #: 1 RRCID -> 052713 COMPL. DATE 05/17/1972 TOTAL DEPTH 9200 PERF. 6502 - 6520

08	372	N	166	-0-	-206	-0-	166	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

08	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
09	810	N	219	-0-	-591	-0-	219	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	434	N	358	-0-	-76	-0-	358	3			N	-0-					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIAMS, W. R., INC. //CONT.// 925821
HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2100	X	2090	-0-	-10	-0-	2073	3	17	9	N	15					50
*07	2170	X	2034	-0-	-136	-0-	2014	3	20	9	N	18					68
*08	2232	X	2068	-0-	-164	-0-	2046	3	22	9	N	20					88
*09	2160	X	2031	-0-	-129	-0-	2009	3	22	9	N	20					108
*10	2232	X	2118	-0-	-114	-0-	2096	3	22	9	N	20					128
*11	2070	X	1877	-0-	-193	-0-	1858	3	19	9	N	17					145
*12	2100	X	2100	-0-	-0-	-0-	2085	3	15	9	N	14					159
01	2108	X	2062	-0-	-46	-0-	2060	3	2	9	N	2					161

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

08	4681	#	4363	-0-	-318	-0-	78	1	4285	2	N	-0-					217
09	4530	#	4067	-0-	-463	-0-	75	1	3992	2	N	-0-					217
10	5270	#	3861	-0-	-1409	-0-	78	1	3783	2	N	-0-					217
11	5100	#	3869	-0-	-1231	-0-	75	1	3787	2	N	6	194	1			29
							7	9									
12	5270	#	4193	-0-	-1077	-0-	78	1	4115	2	N	-0-					29
01	4371	#	3765	-0-	-606	-0-	78	1	3687	2	N	-0-					29

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRECHEISEN, MARION 089980
ALEXANDER, C. D. -A- -ET- -UX- WELL #: 19 RRCID -> 021805 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6738 - 6754

08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
09	300	N	270	-0-	-30	-0-	270	2			N	-0-					-0-
10	372	N	215	-0-	-157	-0-	215	2			N	-0-					-0-
11	300	N	237	-0-	-63	-0-	237	2			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2952	X	2952	-0-	-0-	-0-	189	1	2763	2	N	-0-					162
09	3031	X	3031	-0-	-0-	-0-	193	1	2838	2	N	-0-					162
10	3130	X	3130	-0-	-0-	-0-	195	1	2935	2	N	-0-					162
11	3191	X	3191	-0-	-0-	-0-	190	1	3001	2	N	-0-					162
12	3219	X	3219	-0-	-0-	-0-	197	1	3022	2	N	-0-					162
*01	3137	X	3137	-0-	-0-	-0-	197	1	2940	2	N	-0-					162

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

08	837	N	822	-0-	-15	-0-	51 21	1 9	750	2	N	19					114
09	840	N	762	-0-	-78	-0-	47 18	1 9	697	2	N	16					130
10	899	N	894	-0-	-5	-0-	53 35	1 9	806	2	N	32					162
11	847	N	847	-0-	-0-	-0-	50 9	1 9	788	2	N	8	157	1			13
12	844	N	844	-0-	-0-	-0-	51 19	1 9	774	2	N	17					30
01	899	N	827	-0-	-72	-0-	51 22	1 9	754	2	N	20					50

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 203211 COMPL. DATE 03/17/2004 TOTAL DEPTH 7400 PERF. 6824 - 6844

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

08	527	#	402	-0-	-125	-0-	402	3			N	-0-					67
09	450	#	434	-0-	-16	-0-	434	3			N	-0-					67
10	512	R	512	-0-	-0-	-0-	512	3			N	-0-					67
11	477	R	477	-0-	-0-	-0-	477	3			N	-0-					67
12	508	R	508	-0-	-0-	-0-	508	3			N	-0-					67
01	527	#	437	-0-	-90	-0-	437	3			N	-0-					67

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AIKMAN BROTHERS, LLC 009101
MEEK WELL #: 1 A RRCID -> 095619 COMPL. DATE 06/04/1981 TOTAL DEPTH 14700 PERF.14402 - 14416

08	5766	X	4385	-0-	-1381	-0-	4377	2	8	9	N	7					62
09	5580	X	5013	-0-	-567	-0-	5006	2	7	9	N	6					68
10	5766	X	4955	-0-	-811	-0-	4947	2	8	9	N	7					75
11	5100	X	4871	-0-	-229	-0-	4863	2	8	9	N	7					82
12	5022	X	4804	-0-	-218	-0-	4802	2	2	9	N	2					84
*01	5286	X	5286	-0-	-0-	-0-	5279	2	7	9	N	6					90

BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

CHESAPEAKE OPERATING, INC. 147715
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

08	5463	X	5463	-0-	-0-	-0-	5457	2	6	9	N	5					21
09	4716	X	4716	-0-	-0-	-0-	4703	2	13	9	N	12					33
10	4217	X	4217	-0-	-0-	-0-	4202	2	15	9	N	14					47
11	2915	X	2915	-0-	-0-	-0-	2905	2	10	9	N	9	48	1			8
12	2418	X	1891	-0-	-527	-0-	1891	2			N	-0-					8
*01	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					8

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16095	X	16095	-0-	-0-	-0-	1023	1	15072	2	Y	-0-	93	1			8
09	8070	X	3464	-0-	-4606	-0-	853	1	2604	2	Y	6	4	1	1	8	9
							7	9									
10	7564	X	3314	-0-	-4250	-0-	573	1	2741	2	Y	-0-					9
11	11190	X	2152	-0-	-9038	-0-	403	1	1749	2	Y	-0-					9
12	6944	X	3380	-0-	-3564	-0-	496	1	2884	2	Y	-0-					9
01	6944	X	1508	-0-	-5436	-0-	330	1	1178	2	Y	-0-					9

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13051	X	11405	-0-	-1646	-0-	31	1	11366	2	Y	7	155	1			24
							8	9									
*09	15894	X	15894	-0-	-0-	-0-	30	1	15856	2	Y	7	7	1	1	8	23
							8	9									
*10	13051	X	5890	-0-	-7161	-0-	31	1	5859	2	Y	-0-					23
*11	11040	X	5963	-0-	-5077	-0-	30	1	5933	2	Y	-0-					23
*12	16430	X	6097	-0-	-10333	-0-	30	1	6066	2	Y	1	1	8			23
							1	9									
*01	16430	X	6269	-0-	-10161	-0-	31	1	6237	2	Y	1	1	8			23
							1	9									

FOREST OIL CORPORATION 275740
DODD WELL #: 1 RRCID -> 078045 COMPL. DATE 07/24/1978 TOTAL DEPTH 15005 PERF.14456 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2085		-0-	-0-	-2085	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/01/2012 - PLUGGED 12/1/2012

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1899	-0-	-147	-0-	1899	2			Y	-0-					4
09	1980	X	1373	-0-	-607	-0-	1371	2	2	9	Y	2	2	8			4
10	1829	X	1760	-0-	-69	-0-	1760	2			Y	-0-					4
11	1890	X	1711	-0-	-179	-0-	9	1	1702	2	Y	-0-					4
12	1860	X	1660	-0-	-200	-0-	32	1	1628	2	Y	-0-					4
*01	1767	N	190	-0-	-1577	-0-	8	1	182	2	Y	-0-					4

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4567	X	4567	-0-	-0-	-0-	19	1	4537	2	N	10					102
							11	9									
09	5107	X	5107	-0-	-0-	-0-	115	1	4985	2	N	6					108
							7	9									
10	4743	X	4743	-0-	-0-	-0-	229	1	4510	2	N	4					112
							4	9									
11	4046	X	4046	-0-	-0-	-0-	573	1	3462	2	N	10					122
							11	9									
12	5301	X	4936	-0-	-365	-0-	477	1	4450	2	N	8					130
							9	9									
*01	7707	X	7707	-0-	-0-	-0-	592	1	7102	2	N	12					142
							13	9									

SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					42
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					42
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					42
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					42
*01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					42

HEFLEY WELL #: 1048 RRCID -> 081230 COMPL. DATE 02/23/1979 TOTAL DEPTH 14851 PERF.14668 - 14682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3063	-0-	-37	26	3063	2			N	-0-					35
09	3000	N	3201	-0-	201	227	3201	2			N	-0-					35
10	3488	X	3261	-0-	-227	-0-	3261	2			N	-0-					35
11	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					35
12	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					35
*01	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					35

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6373	X	6373	-0-	-0-	-0-	155	1	6217	2	N	1	1	8			-0-
							1	9									
09	6801	X	6801	-0-	-0-	-0-	150	1	6650	2	N	1	1	8			-0-
							1	9									
10	7709	X	7709	-0-	-0-	-0-	155	1	7552	2	N	2	2	8			-0-
							2	9									
11	6881	X	6881	-0-	-0-	-0-	130	1	6749	2	N	2	2	8			-0-
							2	9									
12	6538	X	6538	-0-	-0-	-0-	125	1	6412	2	N	1	1	8			-0-
							1	9									
*01	5319	X	5319	-0-	-0-	-0-	104	1	5213	2	N	2	1	8			1
							2	9									

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

08	2945	N	2660	-0-	-285	-0-	2660	2			N	-0-					86
09	2684	N	2684	-0-	-0-	-0-	2684	2			N	-0-					86
10	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					86
11	2580	N	2552	-0-	-28	-0-	2551	2	1	9	N	1					87
12	2759	N	2166	-0-	-593	-0-	25	1	2141	2	N	-0-					87
01	2728	N	2575	-0-	-153	-0-	41	1	2534	2	N	-0-					87

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

08	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

08	1097 N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
09	1055 N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
10	1071 N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
11	1050 N	975	-0-	-75	-0-	975	2			N	-0-					-0-
12	1085 N	871	-0-	-214	-0-	871	2			N	-0-					-0-
01	1085 N	1047	-0-	-38	-0-	1047	2			N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

08	3981 X	3981	-0-	-0-	-0-	3893	2	88	9	N	80					214
09	3721 X	3721	-0-	-0-	-0-	3642	2	79	9	N	72					286
10	3655 X	3655	-0-	-0-	-0-	3586	2	69	9	N	63	202	1			147
11	3342 X	3342	-0-	-0-	-0-	3268	2	74	9	N	67					214
12	3968 X	3493	-0-	-475	-0-	3423	2	70	9	N	64	202	1			76
01	3968 X	3520	-0-	-448	-0-	3442	2	78	9	N	71					147

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

08	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH (GRANITE WASH) 12062 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
FIRESTONE WELL #: 108 RRCID -> 180040 COMPL. DATE 09/20/2000 TOTAL DEPTH 16225 PERF.12285 - 12430

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1234	X	1234	-0-	-0-	B	-0-	1233	2	1	9	N	1					300
09	704	X	704	-0-	-0-	B	-0-	703	2	1	9	N	1	190	1	1	8	110
10	1984	X	644	-0-	-1340	B	-0-	644	2			N	-0-					110
11	1920	X	578	-0-	-1342	B	-0-	577	2	1	9	N	1	60	1			51
12	1984	X	548	-0-	-1436	B	-0-	548	2			N	-0-					51
01	1240	X	545	-0-	-695	B	-0-	545	2			N	-0-					51

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	-0-	-0-	-403	B	-0-					N	-0-					20
09	840	X	-0-	-0-	-840	B	-0-					N	-0-					20
10	868	X	-0-	-0-	-868	B	-0-					N	-0-					20
11	840	X	-0-	-0-	-840	B	-0-					N	-0-					20
12	341	X	-0-	-0-	-341	B	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					20

LINN OPERATING, INC. 501545
BRITT WELL #: 1 RRCID -> 118448 COMPL. DATE 10/24/2006 TOTAL DEPTH 12520 PERF. 4600 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-

BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	B	-0-	705	2			N	-0-					87
09	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					87
10	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					87
11	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					87
12	651	N	515	-0-	-136	B	-0-	515	2			N	-0-					87
01	620	N	594	-0-	-26	B	-0-	594	2			N	-0-					87

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10084	X	2817	-0-	-7267	B	-0-	2806	2	11	9	N	10	1	8			94
09	2163	X	2163	-0-	-0-	B	-0-	2132	2	31	9	N	28					122
10	2635	X	2280	-0-	-355	B	-0-	2230	2	50	9	N	45	1	8			166
11	2550	X	2060	-0-	-490	B	-0-	1990	2	70	9	N	64					230
12	2635	X	2473	-0-	-162	B	-0-	2459	2	14	9	N	13	5	8			238
01	2790	X	2603	-0-	-187	B	-0-	2583	2	20	9	N	18	7	8			249

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					85

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1994	N	1994	-0-	-0- B	-0-	1983	2	11	9	N	10	185	1			72
09	1756	N	1756	-0-	-0- B	-0-	1709	2	47	9	N	43					115
10	1650	N	1650	-0-	-0- B	-0-	1615	2	35	9	N	32					147
11	1590	N	1506	-0-	-84 B	-0-	1467	2	39	9	N	35					182
12	DLQ G-10		1557	-0-	1557 B	1557	1547	2	10	9	N	9	147	1			44
01	DLQ G-10		1619	-0-	1619 B	3176	1595	2	24	9	N	22					66

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	-0-	-0-	-1333 B	-0-					N	-0-					153
09	1290	X	-0-	-0-	-1290 B	-0-					N	1					154
10	651	X	-0-	-0-	-651 B	-0-					N	-0-					154
11	330	X	-0-	-0-	-330 B	-0-					N	-0-					154
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					154
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					154

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	515	N	515	-0-	-0- B	-0-	509	2	6	9	N	5					483
*05	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					483
*06	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					483
*07	605	N	605	-0-	-0- B	-0-	587	2	18	9	N	16	179	1			320
*08	1054	N	495	-0-	-559 B	-0-	495	2			N	-0-					320
*09	630	N	547	-0-	-83 B	-0-	547	2			N	-0-					320
*10	755	N	755	-0-	-0- B	-0-	712	2	43	9	N	39	183	1			176
*11	620	N	620	-0-	-0- B	-0-	613	2	7	9	N	6					182
*12	628	N	628	-0-	-0- B	-0-	602	2	26	9	N	24	172	1			34
01	744	N	632	-0-	-112 B	-0-	617	2	15	9	N	14					48

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1759	N	1759	-0-	-0- B	-0-	1759	2			N	-0-					82
09	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					82
10	2277	N	2277	-0-	-0- B	-0-	2277	2			N	-0-					82
11	2234	N	2234	-0-	-0- B	-0-	2234	2			N	-0-					82
12	775	N	642	-0-	-133 B	-0-	642	2			N	-0-					82
01	775	N	-0-	-0-	-775 B	-0-					N	-0-	64	1			18

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1039	N	1039	-0-	-0- B	-0-	1017	2	22	9	N	20	166	1			163
09	867	N	867	-0-	-0- B	-0-	822	2	45	9	N	41					204
10	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					204
11	453	N	453	-0-	-0- B	-0-	452	2	1	9	N	1					205
12	899	N	488	-0-	-411 B	-0-	488	2			N	-0-					205
01	744	N	625	-0-	-119 B	-0-	616	2	9	9	N	8					213

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1166	-0-	-539 B	-0-	1134	2	32	9	N	29	176	1			33
09	1153	N	1153	-0-	-0- B	-0-	1109	2	44	9	N	40					73
10	1271	N	1032	-0-	-239 B	-0-	976	2	56	9	N	51					124
11	1140	N	823	-0-	-317 B	-0-	771	2	52	9	N	47					171
12	1178	N	855	-0-	-323 B	-0-	796	2	59	9	N	54	177	1			48
01	1023	N	989	-0-	-34 B	-0-	932	2	57	9	N	52					100

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	X	1260	-0-	-0- B	-0-	1260	2			N	-0-					149
09	917	X	917	-0-	-0- B	-0-	917	2			N	-0-	109	1			40
10	1365	X	1365	-0-	-0- B	-0-	1347	2	18	9	N	16					56
11	1194	X	1194	-0-	-0- B	-0-	1185	2	9	9	N	8					64
12	961	N	931	-0-	-30 B	-0-	918	2	13	9	N	12	61	1			15
*01	2354	N	2354	-0-	-0- B	-0-	2354	2			N	-0-					15

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	214	-0-	-251 B	-0-	214	2			N	-0-					130
09	420	N	210	-0-	-210 B	-0-	210	2			N	-0-					130
10	403	N	149	-0-	-254 B	-0-	149	2			N	-0-	112	1			18
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					18
12	217	N	29	-0-	-188 B	-0-	29	2			N	-0-					18
*01	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					18

LUKER WELL #: 103 RRCID -> 130978 COMPL. DATE 08/01/1989 TOTAL DEPTH 12700 PERF.12490 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/09/2013 - PLUGGED 08-09-2013

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1439	-0-	-266 B	-0-	1439	2			N	-0-					29
09	1744	N	1744	-0-	-0- B	-0-	1744	2			N	-0-					29
10	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					29
11	1380	N	1280	-0-	-100 B	-0-	1280	2			N	-0-					29
12	1798	N	1310	-0-	-488 B	-0-	1310	2			N	-0-					29
01	1426	N	1347	-0-	-79 B	-0-	1347	2			N	-0-					29

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	N	1414	-0-	-0- B	-0-	1371	2	43	9	N	39					186
09	1323	N	1323	-0-	-0- B	-0-	1287	2	36	9	N	33	180	1			39
10	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					39
11	1166	N	1166	-0-	-0- B	-0-	1160	2	6	9	N	5					44
12	DLQ G-10		1373	-0-	1373 B	1373	1305	2	68	9	N	62					106
01	DLQ G-10		1340	-0-	1340 B	2713	1295	2	45	9	N	41					147

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1363	N	1363	-0-	-0- B	-0-	1343	2	20	9	N	18					193
09	1178	N	1178	-0-	-0- B	-0-	1170	2	8	9	N	7					200
10	855	N	855	-0-	-0- B	-0-	837	2	18	9	N	16	177	1			39
11	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					39
12	1364	X	740	-0-	-624 B	-0-	740	2			N	-0-					39
01	1364	X	766	-0-	-598 B	-0-	766	2			N	-0-					39

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2333	N	2333	-0-	-0- B	-0-	2333	2			N	-0-					104
09	2220	N	2153	-0-	-67 B	-0-	2153	2			N	-0-					104
10	2294	N	1860	-0-	-434 B	-0-	1859	2	1	9	N	1					105
11	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					105
12	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					105
*01	1831	N	1831	-0-	-0- B	-0-	1831	2			N	-0-					105

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	4782	-0-	-643 B	-0-	4782	2			N	-0-					191
09	4800	X	4469	-0-	-331 B	-0-	4469	2			N	-0-					191
10	4464	X	4384	-0-	-80 B	-0-	4384	2			N	-0-	159	1			32
11	4620	X	4024	-0-	-596 B	-0-	4024	2			N	-0-					32
12	4774	X	4154	-0-	-620 B	-0-	4154	2			N	-0-					32
01	4774	X	4582	-0-	-192 B	-0-	4582	2			N	-0-					32

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					94
09	270	N	245	-0-	-25 B	-0-	245	2			N	-0-					94
10	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					94
11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					94
12	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					94
*01	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					94

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					15
09	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					15
10	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					15
11	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					15
12	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					15
*01	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					15

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	755	N	755	-0-	-0- B	-0-	745	2	10	9	N	9					87
09	780	N	734	-0-	-46 B	-0-	722	2	12	9	N	11					98
10	744	N	714	-0-	-30 B	-0-	706	2	8	9	N	7					105
11	720	N	657	-0-	-63 B	-0-	646	2	11	9	N	10					115
12	890	N	890	-0-	-0- B	-0-	881	2	9	9	N	8					123
*01	720	N	720	-0-	-0- B	-0-	703	2	17	9	N	15					138

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4463	-0-	216 B	-12533	4463	2			N	-0-					181
09	4140	X	4423	-0-	283 B	-12250	4416	2	7	9	N	6					187
10	4991	X	4120	-0-	-871 B	-12250	4096	2	24	9	N	22					209
11	4950	X	3416	-0-	-1534 B	-12250	3416	2			N	-0-					209
12	5270	X	3854	-0-	-1416 B	-12250	3844	2	10	9	N	9	170	1			48
01	4557	X	6173	-0-	1616 B	-10634	6151	2	22	9	N	20					68

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	3277	-0-	-1001 B	-79671	3192	2	85	9	N	77					312
09	3900	X	3065	-0-	-835 B	-79671	3047	2	18	9	N	16	189	1			139
10	3999	X	3491	-0-	-508 B	-79671	350	1	3120	2	N	19					158
							21	9									
11	3420	X	3113	-0-	-307 B	-79671	362	1	2695	2	N	51					209
							56	9									
12	3317	X	3328	-0-	11 B	-79660	374	1	2942	2	N	11	196	1			24
							12	9									
01	3503	X	3429	-0-	-74 B	-79660	374	1	3047	2	N	7					31
							8	9									

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		1279	-0-	1279 B	5306	1279	2			N	-0-					-0-
09	14B2 EXT		1043	-0-	1043 B	6349	1043	2			N	-0-					-0-
10	14B2 EXT		1075	-0-	1075 B	7424	1053	2	22	9	N	20					20
11	14B2 EXT		5337	-0-	5337 B	12761	317	1	4686	2	N	304	177	1			147
							334	9									
12	17255	X	4494	-0-	-12761 B	-0-	375	1	4013	2	N	96	177	1			66
							106	9									
01	0	X	-0-	-0-	-0- B	-0-					N	88					154

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					256
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					256
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					256
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					256
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					256
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					256
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					256
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					256
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					256
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-	169	1			87
*12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					87
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					87

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3497	X	482	-0-	-3015 B	-0-	458	2	24	9	N	22					135
09	467	N	467	-0-	-0- B	-0-	449	2	18	9	N	16	82	1			69
10	837	N	408	-0-	-429 B	-0-	378	2	30	9	N	27					96
11	480	N	236	-0-	-244 B	-0-	216	2	20	9	N	18					114
12	509	N	509	-0-	-0- B	-0-	475	2	34	9	N	31	95	1			50
01	403	N	218	-0-	-185 B	-0-	175	2	43	9	N	39					89

QEP ENERGY COMPANY 684474
PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	623	-0-	-90 B	-0-	41	1	556	2	N	24					89
							26	9									
09	690	X	542	-0-	-148 B	-0-	41	1	501	2	N	-0-					89
10	589	X	536	-0-	-53 B	-0-	516	2	20	9	N	18					107
11	600	X	583	-0-	-17 B	-0-	500	2	83	9	N	75					182
12	620	X	467	-0-	-153 B	-0-	444	2	23	9	N	21					203
01	620	X	NO RPT	-0-	-620 B	-0-					N	NO RPT					203

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY 691703
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

08	2053	N	2053	-0-	-0-		-0-	2053	2			N	-0-					39
09	2010	N	1966	-0-	-44		-0-	1966	2			N	-0-					39
10	2108	N	2072	-0-	-36		-0-	2072	2			N	-0-					39
11	2027	N	2027	-0-	-0-		-0-	2027	2			N	-0-					39
12	2046	N	2043	-0-	-3		-0-	2043	2			N	-0-					39
01	2077	N	2022	-0-	-55		-0-	2022	2			N	-0-					39

WEINKAUF PETROLEUM, INC. 906315
BROWN, CHARLES R. WELL #: 1 RRCID -> 100599 COMPL. DATE 05/18/1982 TOTAL DEPTH 9560 PERF. 6525 - 6536

08	T. A.		-0-	-0-	-0-		-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					55

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF. 10952 - 12455

08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					43
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					43

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

08	775	X	589	-0-	-186		-0-	547	3	42	9	N	38	180	1			35
09	750	X	451	-0-	-299		-0-	399	3	52	9	N	47					82
10	713	X	474	-0-	-239		-0-	429	3	45	9	N	41					123
11	690	X	355	-0-	-335		-0-	309	3	46	9	N	42					165
12	651	X	375	-0-	-276		-0-	317	3	58	9	N	53	182	1			36
01	589	X	341	-0-	-248		-0-	290	3	51	9	N	46					82

GEORGE WELL #: 3017 RRCID -> 267211 COMPL. DATE 01/04/2011 TOTAL DEPTH 13500 PERF. 8120 - 8158

08	0	A	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0		-0-	-0-	-0-		-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

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BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

08	1922	X	1832	-0-	-90	-0-	1818	2	14	9	N	13					367
09	1860	X	1792	-0-	-68	-0-	1740	2	52	9	N	47					414
10	1922	X	1843	-0-	-79	-0-	1807	2	36	9	N	33	193	1			254
11	1830	X	1765	-0-	-65	-0-	1701	2	64	9	N	58					312
12	1891	X	1860	-0-	-31	-0-	1821	2	39	9	N	35					347
01	1860	X	1800	-0-	-60	-0-	1770	2	30	9	N	27	192	1			182

FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

08	4030	X	3634	-0-	-396	-0-	71	1	3501	2	N	56					171
							62	9									
09	3848	X	3848	-0-	-0-	-0-	69	1	3740	2	N	35					206
							39	9									
10	3854	X	3854	-0-	-0-	-0-	79	1	3703	2	N	65					271
							72	9									
11	3540	X	3437	-0-	-103	-0-	80	1	3304	2	N	48	198	1			121
							53	9									
12	3968	X	3464	-0-	-504	-0-	103	1	3315	2	N	42					163
							46	9									
01	3968	X	3683	-0-	-285	-0-	160	1	3462	2	N	55					218
							61	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

08	0	X	-0-	-0-	-0-	-0-					N	-0-					120
09	0	X	-0-	-0-	-0-	-0-					N	-0-					120
10	0	X	-0-	-0-	-0-	-0-					N	-0-					120
11	0	X	-0-	-0-	-0-	-0-					N	-0-					120
12	0	X	-0-	-0-	-0-	-0-					N	-0-					120
01	0	X	-0-	-0-	-0-	-0-					N	-0-					120

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

08	1395	X	1194	-0-	-201	-0-	63	1	996	2	N	123					348
							135	9									
09	1252	X	1252	-0-	-0-	-0-	57	1	1149	2	N	42					390
							46	9									
10	1266	X	1266	-0-	-0-	-0-	96	1	1118	2	N	47	195	1			242
							52	9									
11	1170	X	794	-0-	-376	-0-	55	1	710	2	N	26					268
							29	9									
12	1302	X	471	-0-	-831	-0-	30	1	439	2	N	2					270
							2	9									
01	1302	X	949	-0-	-353	-0-	443	1	487	2	N	17					287
							19	9									

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	-0-	-0-	-2263	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					52
09	0	X	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RAMP-WALKER 31 WELL #: 1-T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	136	-0-	-701	-0-	136	2			N	-0-					197
09	630	N	191	-0-	-439	-0-	191	2			N	-0-					197
10	1271	N	1271	-0-	-0-	-0-	1236	2	35	9	N	32					229
11	779	N	779	-0-	-0-	-0-	770	2	9	9	N	8					237
12	461	N	461	-0-	-0-	-0-	450	2	11	9	N	10					247
01	1271	N	315	-0-	-956	-0-	292	2	23	9	N	21	190	1			78

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 11/02/2007 TOTAL DEPTH 12661 PERF.10978 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1553	-0-	-617	-0-	1545	2	8	9	N	7					174
09	1680	N	1444	-0-	-236	-0-	1444	2			N	-0-					174
10	1674	N	1257	-0-	-417	-0-	1257	2			N	-0-					174
11	1544	N	1544	-0-	-0-	-0-	1532	2	12	9	N	11					185
12	1488	N	1458	-0-	-30	-0-	1436	2	22	9	N	20					205
*01	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					205

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1167	-0-	-414	-0-	63	1	1093	2	N	10					27
							11	9									
09	1260	N	1167	-0-	-93	-0-	77	1	1089	2	N	1					28
							1	9									
10	1209	N	1156	-0-	-53	-0-	50	1	1091	2	N	14					42
							15	9									
11	1140	N	1135	-0-	-5	-0-	44	1	1080	2	N	10					52
							11	9									
12	1209	N	1069	-0-	-140	-0-	53	1	1004	2	N	11					63
							12	9									
*01	1170	N	1170	-0-	-0-	-0-	69	1	1084	2	N	15					78
							17	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	784	2	1	9	N	1					110
09	1587	N	1587	-0-	-0-	-0-	1579	2	8	9	N	7					117
10	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					117
11	1568	N	1568	-0-	-0-	-0-	1551	2	17	9	N	15					132
12	1643	N	1616	-0-	-27	-0-	1614	2	2	9	N	2					134
*01	1212	N	1212	-0-	-0-	-0-	1211	2	1	9	N	1					135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2199	-0-	-33	-0-	2195	2	4	9	N	4					149
09	2130	N	1719	-0-	-411	-0-	1708	2	11	9	N	10					159
10	2232	N	1745	-0-	-487	-0-	1736	2	9	9	N	8					167
11	2130	N	1438	-0-	-692	-0-	1429	2	9	9	N	8					175
12	1767	N	1134	-0-	-633	-0-	1128	2	6	9	N	5					180
01	1736	N	1559	-0-	-177	-0-	1538	2	21	9	N	19					199

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1581	-0-	-0-	-0-	1555	2	26	9	N	24	196	1			72
09	1440	N	1382	-0-	-58	-0-	1347	2	35	9	N	32					104
10	1519	N	1519	-0-	-0-	-0-	1485	2	34	9	N	31					135
11	1440	N	1243	-0-	-197	-0-	1206	2	37	9	N	34					169
12	1426	N	885	-0-	-541	-0-	867	2	18	9	N	16					185
01	1488	N	1298	-0-	-190	-0-	1231	2	67	9	N	61	198	1			48

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	759	-0-	-605	-0-	738	2	21	9	N	19					99
09	1590	N	933	-0-	-657	-0-	916	2	17	9	N	15					114
10	812	N	812	-0-	-0-	-0-	798	2	14	9	N	13					127
11	779	N	779	-0-	-0-	-0-	768	2	11	9	N	10					137
12	961	N	802	-0-	-159	-0-	788	2	14	9	N	13					150
01	806	N	798	-0-	-8	-0-	787	2	11	9	N	10					160

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1598	-0-	-200	-0-	1590	2	8	9	N	7					72
09	1710	N	1537	-0-	-173	-0-	1523	2	14	9	N	13					85
10	1674	N	1568	-0-	-106	-0-	1549	2	19	9	N	17					102
11	1560	N	1494	-0-	-66	-0-	1480	2	14	9	N	13					115
12	1581	N	1359	-0-	-222	-0-	1348	2	11	9	N	10					125
01	1581	N	1527	-0-	-54	-0-	1510	2	17	9	N	15					140

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1556	N	1556	-0-	-0-	-0-	1550	2	6	9	N	5					44
09	1560	N	1548	-0-	-12	-0-	1536	2	12	9	N	11					55
10	1643	N	1493	-0-	-150	-0-	1490	2	3	9	N	3					58
11	1500	N	1241	-0-	-259	-0-	1233	2	8	9	N	7					65
12	1612	N	1463	-0-	-149	-0-	1451	2	12	9	N	11					76
*01	1710	N	1710	-0-	-0-	-0-	1677	2	33	9	N	30					106

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		3932	-0-	3932	13348	3923	2	9	9	N	8					179
09	16930	X	3582	-0-	-13348	-0-	3561	2	21	9	N	19					198
10	0	X	-0-	-0-	-0-	-0-					N	8	184	1			22
11	4860	X	2929	-0-	-1931	-0-	2886	2	43	9	N	39					61
12	4650	X	4313	-0-	-337	-0-	4257	2	56	9	N	51					112
*01	3970	X	3970	-0-	-0-	-0-	3927	2	43	9	N	39					151

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2466	-0-	-417	-0-	130	1	2275	2	N	55					131
							61	9									
09	2790	X	2427	-0-	-363	-0-	158	1	2230	2	N	35					166
							39	9									
10	2883	X	2418	-0-	-465	-0-	105	1	2291	2	N	20					186
							22	9									
11	2550	X	2085	-0-	-465	-0-	80	1	1964	2	N	37	164	1			59
							41	9									
12	2666	N	2666	-0-	-0-	-0-	132	1	2482	2	N	47					106
							52	9									
01	2418	N	1717	-0-	-701	-0-	101	1	1591	2	N	23					129
							25	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

08	2759	X	1789	-0-	-970	-0-	1764	2	25	9	N	23					68
09	2460	X	1763	-0-	-697	-0-	1737	2	26	9	N	24					92
10	1891	X	1698	-0-	-193	-0-	1668	2	30	9	N	27					119
11	1740	X	1727	-0-	-13	-0-	1699	2	28	9	N	25					144
12	1829	N	1725	-0-	-104	-0-	1694	2	31	9	N	28					172
01	1705	N	1688	-0-	-17	-0-	1666	2	22	9	N	20					192

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

08	1922	N	1684	-0-	-238	-0-	1684	2			N	-0-					367
09	1740	N	1623	-0-	-117	-0-	1617	2	6	9	N	5					372
10	1767	N	1709	-0-	-58	-0-	1669	2	40	9	N	36	194	1			214
11	1620	N	1499	-0-	-121	-0-	1496	2	3	9	N	3					217
12	1674	N	1413	-0-	-261	-0-	1396	2	17	9	N	15					232
01	1705	N	1556	-0-	-149	-0-	1537	2	19	9	N	17					249

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

08	2511	X	2446	-0-	-65	-0-	2413	2	33	9	N	30					97
09	2430	X	2143	-0-	-287	-0-	2124	2	19	9	N	17					114
10	2511	X	2319	-0-	-192	-0-	2305	2	14	9	N	13					127
11	2402	X	2402	-0-	-0-	-0-	2369	2	33	9	N	30					157
12	2201	N	2082	-0-	-119	-0-	2040	2	42	9	N	38					195
*01	2384	N	2384	-0-	-0-	-0-	2354	2	30	9	N	27	195	1			27

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

08	3627	X	3557	-0-	-70	-0-	3525	2	32	9	N	29					67
09	3510	X	3064	-0-	-446	-0-	3034	2	30	9	N	27					94
10	3472	X	3206	-0-	-266	-0-	3177	2	29	9	N	26					120
11	3450	X	3184	-0-	-266	-0-	3145	2	39	9	N	35					155
12	3317	X	3005	-0-	-312	-0-	2970	2	35	9	N	32					187
01	3317	X	2713	-0-	-604	-0-	2713	2			N	-0-					187

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

08	5394	X	4371	-0-	-1023	-0-	4347	2	24	9	N	22					225
09	5070	X	3476	-0-	-1594	-0-	3456	2	20	9	N	18					243
10	4712	X	3928	-0-	-784	-0-	3891	2	37	9	N	34	188	1			89
11	4230	X	3686	-0-	-544	-0-	3656	2	30	9	N	27					116
12	4092	X	3786	-0-	-306	-0-	3751	2	35	9	N	32					148
01	4092	X	3359	-0-	-733	-0-	3331	2	28	9	N	25					173

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5377	X	5377	-0-	-0-	-0-	5355	2	22	9	N	20					116
09	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					116
10	2909	X	2909	-0-	-0-	-0-	2861	2	48	9	N	44					160
11	2934	X	2934	-0-	-0-	-0-	2898	2	36	9	N	33					193
12	2883	X	2675	-0-	-208	-0-	2649	2	26	9	N	24					217
01	2883	X	2633	-0-	-250	-0-	2630	2	3	9	N	3					220

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2398	-0-	-361	-0-	2381	2	17	9	N	15					72
09	2610	X	2184	-0-	-426	-0-	2167	2	17	9	N	15					87
10	2480	X	2115	-0-	-365	-0-	2104	2	11	9	N	10					97
11	2400	X	1987	-0-	-413	-0-	1973	2	14	9	N	13					110
12	2263	N	1952	-0-	-311	-0-	1935	2	17	9	N	15					125
01	2108	N	1860	-0-	-248	-0-	1845	2	15	9	N	14					139

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4098	X	4098	-0-	-0-	-0-	4070	2	28	9	N	25					94
09	3212	X	3212	-0-	-0-	-0-	3191	2	21	9	N	19					113
10	3317	X	2739	-0-	-578	-0-	2691	2	48	9	N	44					157
11	3210	X	1473	-0-	-1737	-0-	1473	2			N	-0-					157
12	3193	X	2295	-0-	-898	-0-	2265	2	30	9	N	27					184
*01	3193	X	2293	-0-	-900	-0-	2258	2	35	9	N	32	188	1			28

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5299	-0-	-188	-0-	5249	2	50	9	N	45					160
09	4770	X	4253	-0-	-517	-0-	4210	2	43	9	N	39					199
10	5487	X	4177	-0-	-1310	-0-	4157	2	20	9	N	18					217
11	5310	X	3682	-0-	-1628	-0-	3670	2	12	9	N	11	201	1			27
12	5580	X	3674	-0-	-1906	-0-	3649	2	25	9	N	23					50
01	5301	X	3866	-0-	-1435	-0-	3831	2	35	9	N	32					82

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3292	X	3292	-0-	-0-	-0-	3278	2	14	9	N	13					177
09	3960	X	3010	-0-	-950	-0-	3001	2	9	9	N	8					185
10	3875	X	2853	-0-	-1022	-0-	2823	2	30	9	N	27					212
11	3570	X	3059	-0-	-511	-0-	3026	2	33	9	N	30					242
12	2731	X	2731	-0-	-0-	-0-	2678	2	53	9	N	48	205	1			85
*01	3036	X	3036	-0-	-0-	-0-	2993	2	43	9	N	39					124

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4404	X	4404	-0-	-0-	-0-	4372	2	32	9	N	29					251
09	4205	X	4205	-0-	-0-	-0-	4179	2	26	9	N	24	65	1			210
10	4382	X	4382	-0-	-0-	-0-	4348	2	34	9	N	31	201	1			40
11	4239	X	4239	-0-	-0-	-0-	4191	2	48	9	N	44					84
12	4371	X	3981	-0-	-390	-0-	3948	2	33	9	N	30					114
*01	4578	X	4578	-0-	-0-	-0-	4553	2	25	9	N	23					137

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					155
09	T. A.		-0-	-0-	-0-	-0-					N	2	135	1			22
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
01	T. A.		8300	-0-	8300	8300	8238	2	62	9	N	56					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2477	-0-	-65	-0-	2442	2	35	9	N	32					94
09	2508	X	2508	-0-	-0-	-0-	2479	2	29	9	N	26					120
10	2542	X	2262	-0-	-280	-0-	2229	2	33	9	N	30					150
11	2460	X	2074	-0-	-386	-0-	2052	2	22	9	N	20					170
12	2542	X	1961	-0-	-581	-0-	1940	2	21	9	N	19					189
01	2263	N	1654	-0-	-609	-0-	1642	2	12	9	N	11					200

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2830	N	2830	-0-	-0-	-0-	2806	2	24	9	N	22					157
09	2520	N	2520	-0-	-0-	-0-	2509	2	11	9	N	10					167
10	2439	N	2439	-0-	-0-	-0-	2415	2	24	9	N	22					189
11	1964	N	1964	-0-	-0-	-0-	1942	2	22	9	N	20					209
12	3044	N	3044	-0-	-0-	-0-	3022	2	22	9	N	20	191	1			38
*01	3013	N	3013	-0-	-0-	-0-	2963	2	50	9	N	45					83

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1672	-0-	-1428	1909	1647	2	25	9	N	23					85
09	3000	N	1670	-0-	-1330	579	1653	2	17	9	N	15					100
10	1801	N	1222	-0-	-579	-0-	1192	2	30	9	N	27					127
11	1620	N	1530	-0-	-90	-0-	1511	2	19	9	N	17					144
12	1736	N	1636	-0-	-100	-0-	1605	2	31	9	N	28					172
*01	1251	N	1251	-0-	-0-	-0-	1231	2	20	9	N	18					190

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2730	-0-	-122	-0-	2616	2	114	9	N	104					172
09	2700	X	2448	-0-	-252	-0-	2376	2	72	9	N	65					237
10	2790	X	2467	-0-	-323	-0-	2343	2	124	9	N	113	186	1			164
11	2640	X	2411	-0-	-229	-0-	2323	2	88	9	N	80					244
12	2834	N	2834	-0-	-0-	-0-	2702	2	132	9	N	120	187	1			177
*01	2888	N	2888	-0-	-0-	-0-	2786	2	102	9	N	93	190	1			80

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	2779	-0-	-1623	-0-	2755	2	24	9	N	22					30
09	3090	X	2207	-0-	-883	-0-	2193	2	14	9	N	13					43
10	3255	X	2770	-0-	-485	-0-	2733	2	37	9	N	34					77
11	3150	X	2301	-0-	-849	-0-	2277	2	24	9	N	22					99
12	2480	X	2412	-0-	-68	-0-	2387	2	25	9	N	23					122
*01	2717	X	2717	-0-	-0-	-0-	2689	2	28	9	N	25					147

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3895	X	3895	-0-	-0-	-0-	3873	2	22	9	N	20					102
09	3111	X	3111	-0-	-0-	-0-	3072	2	39	9	N	35					137
10	3137	X	3137	-0-	-0-	-0-	3109	2	28	9	N	25					162
11	2859	X	2859	-0-	-0-	-0-	2826	2	33	9	N	30					192
12	2852	X	2542	-0-	-310	-0-	2528	2	14	9	N	13					205
01	2852	X	2731	-0-	-121	-0-	2687	2	44	9	N	40					245

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1739	-0-	-493	-0-	93	1	1626	2	N	18					45
							20	9									
09	1890	N	1741	-0-	-149	-0-	114	1	1608	2	N	17					62
							19	9									
10	1798	N	1708	-0-	-90	-0-	74	1	1614	2	N	18					80
							20	9									
11	1680	N	1540	-0-	-140	-0-	59	1	1455	2	N	24					104
							26	9									
12	1798	N	1479	-0-	-319	-0-	73	1	1381	2	N	23					127
							25	9									
01	1705	N	1528	-0-	-177	-0-	89	1	1414	2	N	23					150
							25	9									

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

08	3218	X	3218	-0-	-0-	-0-	3197	2	21	9	N	19					77
09	2996	X	2996	-0-	-0-	-0-	2990	2	6	9	N	5					82
10	3023	X	3023	-0-	-0-	-0-	2988	2	35	9	N	32					114
11	2813	X	2813	-0-	-0-	-0-	2790	2	23	9	N	21					135
12	3365	X	3365	-0-	-0-	-0-	3321	2	44	9	N	40					175
*01	3149	X	3149	-0-	-0-	-0-	3097	2	52	9	N	47					222

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

08	4464	X	4129	-0-	-335	-0-	4123	2	6	9	N	5					227
09	4200	X	3230	-0-	-970	-0-	3217	2	13	9	N	12					239
10	4340	X	3096	-0-	-1244	-0-	3078	2	18	9	N	16	200	1			55
11	4110	X	2648	-0-	-1462	-0-	2642	2	6	9	N	5					60
12	3224	X	2253	-0-	-971	-0-	2242	2	11	9	N	10					70
01	3224	X	2776	-0-	-448	-0-	2752	2	24	9	N	22					92

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

08	2542	X	2146	-0-	-396	-0-	112	1	1962	2	N	65	199	1			58
							72	9									
09	2460	X	2282	-0-	-178	-0-	148	1	2086	2	N	44					102
							48	9									
10	2542	X	2189	-0-	-353	-0-	94	1	2053	2	N	38					140
							42	9									
11	2460	X	1949	-0-	-511	-0-	75	1	1826	2	N	44					184
							48	9									
12	2542	X	1897	-0-	-645	-0-	94	1	1775	2	N	25					209
							28	9									
01	2356	X	1941	-0-	-415	-0-	114	1	1802	2	N	23					232
							25	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

08	4061	X	2979	-0-	-1082	-0-	2955	2	24	9	N	22					171
09	3930	X	2901	-0-	-1029	-0-	2862	2	39	9	N	35					206
10	3937	X	2730	-0-	-1207	-0-	2700	2	30	9	N	27	189	1			44
11	3810	X	2487	-0-	-1323	-0-	2454	2	33	9	N	30					74
12	3038	X	1968	-0-	-1070	-0-	1929	2	39	9	N	35					109
01	3007	X	2995	-0-	-12	-0-	2954	2	41	9	N	37					146

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637																	
08	2480	X	2153	-0-	-327	-0-	2131	2	22	9	N	20					257
09	2310	X	1482	-0-	-828	-0-	1467	2	15	9	N	14					271
10	1922	N	1439	-0-	-483	-0-	1422	2	17	9	N	15					286
11	2070	N	1174	-0-	-896	-0-	1154	2	20	9	N	18					304
12	1519	N	1112	-0-	-407	-0-	1101	2	11	9	N	10	205	1			109
01	1426	N	1119	-0-	-307	-0-	1099	2	20	9	N	18					127
GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954																	
08	3620	X	3620	-0-	-0-	-0-	3553	2	67	9	N	61					190
09	3446	X	3446	-0-	-0-	-0-	3393	2	53	9	N	48					238
10	3590	X	3590	-0-	-0-	-0-	3511	2	79	9	N	72					310
11	3415	X	3415	-0-	-0-	-0-	3373	2	42	9	N	38	201	1			147
12	3379	X	3260	-0-	-119	-0-	3225	2	35	9	N	32					179
01	3379	X	3026	-0-	-353	-0-	2947	2	79	9	N	72					251
HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357																	
08	1636	N	1636	-0-	-0-	-0-	1614	2	22	9	N	20					215
09	1470	N	1121	-0-	-349	-0-	1106	2	15	9	N	14					229
10	1488	N	1223	-0-	-265	-0-	1198	2	25	9	N	23					252
11	1590	N	1000	-0-	-590	-0-	980	2	20	9	N	18	202	1			68
12	1147	N	804	-0-	-343	-0-	796	2	8	9	N	7					75
01	1209	N	956	-0-	-253	-0-	919	2	37	9	N	34					109
HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517																	
08	3999	X	3641	-0-	-358	-0-	3547	2	94	9	N	85					140
09	3870	X	3693	-0-	-177	-0-	3606	2	87	9	N	79					219
10	3999	X	3164	-0-	-835	-0-	3117	2	47	9	N	43					262
11	3870	X	3089	-0-	-781	-0-	3020	2	69	9	N	63	188	1			137
12	3431	X	3431	-0-	-0-	-0-	3337	2	94	9	N	85					222
*01	3210	X	3210	-0-	-0-	-0-	3093	2	117	9	N	106	189	1			139
MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277																	
08	5580	X	4348	-0-	-1232	-0-	4275	2	73	9	N	66					240
09	5278	X	5278	-0-	-0-	-0-	5232	2	46	9	N	42					282
10	5425	X	5234	-0-	-191	-0-	5138	2	96	9	N	87	204	1			165
11	5250	X	5156	-0-	-94	-0-	5079	2	77	9	N	70					235
12	5084	X	1253	-0-	-3831	-0-	1242	2	11	9	N	10					245
01	5084	X	-0-	-0-	-5084	-0-					N	15	203	1			57
HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646																	
08	2201	N	1952	-0-	-249	-0-	1933	2	19	9	N	17	202	1			123
09	2094	N	2094	-0-	-0-	-0-	2062	2	32	9	N	29					152
10	2077	N	1686	-0-	-391	-0-	1664	2	22	9	N	20					172
11	1890	N	1582	-0-	-308	-0-	1575	2	7	9	N	6					178
12	2170	N	1992	-0-	-178	-0-	1975	2	17	9	N	15					193
*01	1759	N	1759	-0-	-0-	-0-	1748	2	11	9	N	10					203
GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187																	
08	7316	X	-0-	-0-	-7316	-0-					N	-0-					169
09	7080	X	-0-	-0-	-7080	-0-					N	-0-					169
10	6510	X	363	-0-	-6147	-0-	363	2			N	-0-					169
11	5460	X	-0-	-0-	-5460	-0-					N	-0-					169
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					169
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					169

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19468	X	18283	-0-	-1185	-0-	1061	1	16904	2	N	289	196	1			382
							318	9									
09	18840	X	17620	-0-	-1220	-0-	943	1	16402	2	N	250	129	1			503
							275	9									
10	19468	X	17567	-0-	-1901	-0-	17270	2	297	9	N	270	392	1			381
11	18840	X	16241	-0-	-2599	-0-	16002	2	239	9	N	217	197	1			401
12	17980	X	15968	-0-	-2012	-0-	835	1	14866	2	N	243	195	1			449
							267	9									
01	17980	X	16972	-0-	-1008	-0-	1064	1	15728	2	N	164	386	1			227
							180	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

08	5797	X	4892	-0-	-905	-0-	4886	2	6	9	N	5					159
09	5430	X	3352	-0-	-2078	-0-	3349	2	3	9	N	3					162
10	5611	X	4013	-0-	-1598	-0-	3999	2	14	9	N	13					175
11	5220	X	3314	-0-	-1906	-0-	3295	2	19	9	N	17					192
12	4681	X	2645	-0-	-2036	-0-	2636	2	9	9	N	8					200
01	4681	X	3128	-0-	-1553	-0-	3088	2	40	9	N	36	201	1			35

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

08	8463	X	6579	-0-	-1884	-0-	6502	2	77	9	N	70	196	1			297
09	7980	X	5846	-0-	-2134	-0-	5750	2	96	9	N	87					384
10	8246	X	7829	-0-	-417	-0-	7731	2	98	9	N	89	194	1			279
11	7980	X	6982	-0-	-998	-0-	6880	2	102	9	N	93	198	1			174
12	8091	X	7060	-0-	-1031	-0-	6964	2	96	9	N	87					261
01	7843	X	6536	-0-	-1307	-0-	6423	2	113	9	N	103					364

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

08	2232	N	1921	-0-	-311	-0-	1918	2	3	9	N	3					162
09	1860	N	1472	-0-	-388	-0-	1469	2	3	9	N	3					165
10	1798	N	1327	-0-	-471	-0-	1325	2	2	9	N	2					167
11	1860	N	1223	-0-	-637	-0-	1203	2	20	9	N	18					185
12	1519	N	873	-0-	-646	-0-	863	2	10	9	N	9					194
01	1333	N	1104	-0-	-229	-0-	1086	2	18	9	N	16					210

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

08	20212	X	17246	-0-	-2966	-0-	16761	2	485	9	N	441	383	1			334
09	18870	X	15961	-0-	-2909	-0-	15507	2	454	9	N	413	375	1			372
10	19096	X	14980	-0-	-4116	-0-	14560	2	420	9	N	382	385	1			369
11	17850	X	10881	-0-	-6969	-0-	10578	2	303	9	N	275	372	1			272
12	16027	X	11518	-0-	-4509	-0-	11346	2	172	9	N	156					428
*01	16027	X	5277	-0-	-10750	-0-	5159	2	118	9	N	107	381	1			154

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

08	10176	X	10176	-0-	-0-	-0-	1711	1	8250	2	N	195	181	1			327
							215	9									
09	9549	X	9549	-0-	-0-	-0-	1615	1	7707	2	N	206	174	1			359
							227	9									
10	9634	X	9634	-0-	-0-	-0-	1711	1	7689	2	N	213	190	1			382
							234	9									
11	9257	X	9257	-0-	-0-	-0-	1656	1	7349	2	N	229	189	1			422
							252	9									
12	9052	X	6966	-0-	-2086	-0-	1231	1	5514	2	N	201	194	1			429
							221	9									
01	9052	X	7212	-0-	-1840	-0-	1159	1	5923	2	N	118	200	1			347
							130	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15128	X	12396	-0-	-2732	-0-	708	1	11393	2	N	268	343	1			128
							295	9									
09	14640	X	11480	-0-	-3160	-0-	686	1	10520	2	N	249	171	1			206
							274	9									
10	14539	X	11388	-0-	-3151	-0-	708	1	10393	2	N	261	174	1			293
							287	9									
11	13350	X	10600	-0-	-2750	-0-	686	1	9657	2	N	234	173	1			354
							257	9									
12	11253	X	10202	-0-	-1051	-0-	515	1	9461	2	N	200	179	1			375
							6	4	220	9							
01	11253	X	9884	-0-	-1369	-0-	643	1	9039	2	N	164	357	1			182
							22	4	180	9							

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	23271	-0-	23271	629831	22766	2	505	9	N	459	377	1			446
09	651989	X	22158	-0-	-629831	-0-	21664	2	494	9	N	449	559	1			336
10	27931	X	20408	-0-	-7523	-0-	644	1	19276	2	N	444	394	1			386
							488	9									
11	27030	X	20644	-0-	-6386	-0-	713	1	19463	2	N	425	385	1			426
							468	9									
12	21080	X	20530	-0-	-550	-0-	914	1	19277	2	N	308	386	1			348
							339	9									
01	21080	X	20650	-0-	-430	-0-	1079	1	19195	2	N	342	380	1			310
							376	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57102	X	29366	-0-	-27736	-0-	594	1	28649	2	Y	112	158	1			114
							123	9									
09	54120	X	45652	-0-	-8468	-0-	1409	1	43807	2	Y	396	417	1			93
							436	9									
10	55924	X	1389	-0-	-54535	-0-	1060	1	329	9	Y	299	191	1			201
11	28410	X	24149	-0-	-4261	-0-	1485	1	22369	2	Y	268	278	1			191
							295	9									
12	43679	X	33901	-0-	-9778	-0-	252	1	33329	2	Y	291	337	1			145
							320	9									
01	43679	X	32905	-0-	-10774	-0-	988	1	31387	2	Y	482	237	1			390
							530	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37913	X	27646	-0-	-10267	-0-	1079	1	26065	2	N	456	384	1			386
							502	9									
09	35880	X	25768	-0-	-10112	-0-	1016	1	24312	2	N	400	574	1			212
							440	9									
10	35278	X	25722	-0-	-9556	-0-	1022	1	24229	2	N	428	399	1			241
							471	9									
11	31470	X	22574	-0-	-8896	-0-	974	1	21192	2	N	371	403	1			209
							408	9									
12	25854	X	22194	-0-	-3660	-0-	947	1	20798	2	N	408	390	1			227
							449	9									
01	25854	X	21548	-0-	-4306	-0-	1008	1	20173	2	N	334	200	1			361
							367	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102765	X	62281	-0-	-40484	-0-	61453	2	828	9	N	753	711	1			251
09	99450	X	53991	-0-	-45459	-0-	53244	2	747	9	N	679	713	1			217
10	89435	X	51353	-0-	-38082	-0-	50475	2	878	9	N	798	722	1			293
11	77550	X	38452	-0-	-39098	-0-	37971	2	481	9	N	437	362	1			368
12	53196	X	45263	-0-	-7933	-0-	44599	2	4	4	N	600	546	1			422
							660	9									
01	53196	X	41123	-0-	-12073	-0-	40609	2	514	9	N	467	718	1			171

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

08	92256	X	52433	-0-	-39823	-0-	1079	1	50433	2	N	837	763	1			412
							921	9									
09	57390	X	46405	-0-	-10985	-0-	818	1	44937	2	N	591	188	1			815
							650	9									
10	54901	X	40540	-0-	-14361	-0-	660	1	39327	2	N	503	577	1			741
							553	9									
11	53130	X	40361	-0-	-12769	-0-	911	1	38847	2	N	548	796	1			493
							603	9									
12	42005	X	38524	-0-	-3481	-0-	502	1	37305	2	N	652	372	1			773
							717	9									
01	42005	X	37492	-0-	-4513	-0-	827	1	36062	2	N	548	968	1			353
							603	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

08	93651	X	29072	-0-	-64579	-0-	28518	2	554	9	N	504	373	1			388
09	53190	X	28028	-0-	-25162	-0-	27465	2	563	9	N	512	568	1			332
10	51088	X	26401	-0-	-24687	-0-	26303	2	98	9	N	89					421
11	31770	X	23060	-0-	-8710	-0-	22644	2	416	9	N	378	389	1			410
12	28148	X	20605	-0-	-7543	-0-	19982	2	122	4	N	455	572	1			293
							501	9									
01	28148	X	19385	-0-	-8763	-0-	18845	2	130	4	N	373	378	1			288
							410	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

08	59706	X	13442	-0-	-46264	-0-	13238	2	204	9	N	185	181	1			137
09	59490	X	15772	-0-	-43718	-0-	1395	1	14068	2	N	281					418
							309	9									
10	61473	X	35985	-0-	-25488	-0-	35371	2	614	9	N	558	703	1			273
11	59490	X	35962	-0-	-23528	-0-	35414	2	548	9	N	498	350	1			421
12	36248	X	36248	-0-	-0-	-0-	35766	2	482	9	N	438	348	1			511
*01	35023	X	35023	-0-	-0-	-0-	34581	2	442	9	N	402	525	1			388

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

08	36766	X	9650	-0-	-27116	-0-	502	1	8776	2	N	338	187	1			349
							372	9									
09	13680	X	8979	-0-	-4701	-0-	571	1	8041	2	N	334	368	1			315
							367	9									
10	13392	X	8453	-0-	-4939	-0-	355	1	7750	2	N	316	377	1			254
							348	9									
11	10800	X	8056	-0-	-2744	-0-	302	1	7403	2	N	319	191	1			382
							351	9									
12	10168	X	7819	-0-	-2349	-0-	378	1	7124	2	N	288	376	1			294
							317	9									
01	9641	X	7674	-0-	-1967	-0-	437	1	6910	2	N	297	191	1			400
							327	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57567	X	14468	-0-	-43099	-0-	604	1	13422	2	N	402	352	1			212
							442	9									
09	20160	X	13360	-0-	-6800	-0-	605	1	12352	2	N	366	350	1			228
							403	9									
10	19809	X	12722	-0-	-7087	-0-	431	1	11865	2	N	387	350	1			265
							426	9									
11	18060	X	10522	-0-	-7538	-0-	423	1	9760	2	N	308	356	1			217
							339	9									
12	15438	X	11195	-0-	-4243	-0-	594	1	10286	2	N	286	182	1			321
							315	9									
01	14477	X	10476	-0-	-4001	-0-	561	1	9633	2	N	256	529	1			48
							282	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

08	152458	X	56154	-0-	-96304	-0-	55226	2	928	9	N	844	927	1			200
09	147540	X	50532	-0-	-97008	-0-	49533	2	999	9	N	908	576	1			532
10	79546	X	48376	-0-	-31170	-0-	47609	2	767	9	N	697	943	1			286
11	67320	X	43022	-0-	-24298	-0-	42350	2	672	9	N	611	572	1			325
12	62434	X	40428	-0-	-22006	-0-	39834	2	9	4	N	532	582	1			275
							585	9									
01	56141	X	36837	-0-	-19304	-0-	36306	2	531	9	N	483	381	1			377

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

08	143778	X	77669	-0-	-66109	-0-	76483	2	1186	9	Y	1078	966	1			199
09	139140	X	76562	-0-	-62578	-0-	75375	2	1187	9	Y	1079	1137	1			141
10	143313	X	68105	-0-	-75208	-0-	66496	2	1609	9	Y	1463	1289	1			315
11	138660	X	54805	-0-	-83855	-0-	53848	2	957	9	Y	870	1036	1			149
12	79112	X	51179	-0-	-27933	-0-	50757	2	2	4	Y	382	432	1			99
							420	9									
01	79112	X	48363	-0-	-30749	-0-	47616	2	23	4	Y	658	538	1			219
							724	9									

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

08	99014	X	57561	-0-	-41453	-0-	56344	2	1217	9	Y	1106	1116	1			204
09	95820	X	48010	-0-	-47810	-0-	47002	2	1008	9	Y	916	1000	1			120
10	70122	X	45578	-0-	-24544	-0-	44357	2	1221	9	Y	1110	991	1			239
11	57630	X	39295	-0-	-18335	-0-	38354	2	941	9	Y	855	951	1			143
12	59551	X	37292	-0-	-22259	-0-	36524	2	2	4	Y	696	658	1			181
							766	9									
01	57567	X	31752	-0-	-25815	-0-	31044	2	15	4	Y	630	601	1			210
							693	9									

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

08	221526	X	165761	-0-	-55765	-0-	162781	2	2980	9	N	2709	2482	1			582
09	214380	X	51262	-0-	-163118	-0-	50180	2	1082	9	N	984	1129	1			437
10	197842	X	74924	-0-	-122918	-0-	73094	2	1830	9	N	1664	1540	1			561
11	160800	X	74913	-0-	-85887	-0-	73327	2	1586	9	N	1442	1763	1			240
12	197439	X	82377	-0-	-115062	-0-	81054	2	1323	9	N	1203	971	1			472
01	165757	X	77590	-0-	-88167	-0-	76324	2	1266	9	N	1151	1182	1			441

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77779	X	51847	-0-	-25932	-0-	50778	2	1069	9	N	972	953	1			362
09	75270	X	42329	-0-	-32941	-0-	41423	2	906	9	N	824	743	1			443
10	77779	X	37932	-0-	-39847	-0-	37712	2	220	9	N	200					643
11	51300	X	30902	-0-	-20398	-0-	30234	2	668	9	N	607	966	1			284
12	53010	X	27063	-0-	-25947	-0-	26453	2	9	4	N	546	396	1			434
							601	9									
01	51832	X	22510	-0-	-29322	-0-	22035	2	475	9	N	432	535	1			331

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99758	X	82492	-0-	-17266	-0-	80764	2	1728	9	N	1571	1649	1			382
09	96540	X	63959	-0-	-32581	-0-	62690	2	1269	9	N	1154	1085	1			451
10	99758	X	-0-	-0-	-99758	-0-					N	961	971	1			441
11	96540	X	42888	-0-	-53652	-0-	42001	2	887	9	N	806	959	1			288
12	82491	X	36745	-0-	-45746	-0-	35723	2	160	4	N	784	778	1			294
							862	9									
01	82491	X	33081	-0-	-49410	-0-	32260	2	130	4	N	628	578	1			344
							691	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192758	X	81832	-0-	-110926	-0-	80391	2	1441	9	N	1310	1240	1			255
09	186540	X	68470	-0-	-118070	-0-	67493	2	977	9	N	888	878	1			265
10	192758	X	63954	-0-	-128804	-0-	62582	2	1372	9	N	1247	1236	1			276
11	186540	X	55584	-0-	-130956	-0-	54573	2	1011	9	N	919	537	1			658
12	93899	X	52266	-0-	-41633	-0-	51285	2	981	9	N	892	1058	1			492
01	81840	X	48370	-0-	-33470	-0-	47325	2	45	4	N	909	1090	1			311
							1000	9									

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99138	X	43569	-0-	-55569	-0-	43133	2	436	9	Y	396	441	1			73
09	95940	X	38971	-0-	-56969	-0-	38340	2	631	9	Y	574	572	1			75
10	99138	X	34492	-0-	-64646	-0-	33694	2	798	9	Y	725	644	1			156
11	95940	X	29791	-0-	-66149	-0-	29124	2	667	9	Y	606	662	1			100
12	50561	X	27034	-0-	-23527	-0-	26347	2	1	4	Y	624	562	1			162
							686	9									
01	43555	X	23604	-0-	-19951	-0-	23031	2	11	4	Y	511	503	1			170
							562	9									

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201345	X	-0-	-0-	-201345	-0-					N	-0-					-0-
09	194850	X	-0-	-0-	-194850	-0-					N	-0-					-0-
10	201345	X	81102	-0-	-120243	-0-	78328	2	2774	9	N	2522	1914	1			608
11	194850	X	60502	-0-	-134348	-0-	58899	2	1603	9	N	1457	1758	1			307
12	52675	X	52675	-0-	-0-	-0-	51556	2	1119	9	N	1017	783	1			541
01	81096	X	46875	-0-	-34221	-0-	45887	2	988	9	N	898	968	1			471

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134354	X	108581	-0-	-25773	-0-	106252	2	2329	9	N	2117	2145	1			303
09	130020	X	86363	-0-	-43657	-0-	84678	2	1685	9	N	1532	1340	1			495
10	134354	X	75224	-0-	-59130	-0-	73577	2	1647	9	N	1497	1569	1			423
11	130020	X	63598	-0-	-66422	-0-	62398	2	1200	9	N	1091	1158	1			356
12	134354	X	56552	-0-	-77802	-0-	55385	2	34	4	N	1030	968	1			418
							1133	9									
01	134354	X	50967	-0-	-83387	-0-	50024	2	943	9	N	857	977	1			298

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		47697	-0-	47697	47697	46209	2	1488	9	Y	1353	1144	1			209
*05	0	W	25846	-0-	25846	73543	24640	2	1206	9	Y	1096	1054	1			251
*06	0	W	21501	-0-	21501	95044	20719	2	782	9	Y	711	593	1			369
*07	0	W	27853	-0-	27853	122897	27143	2	710	9	Y	645	555	1			459
*08	0	W	29398	-0-	29398	152295	28240	2	1158	9	Y	1053	960	1			552
*09	0	W	25110	-0-	25110	177405	23864	2	1246	9	Y	1133	1276	1			409
*10	0	W	22255	-0-	22255	199660	21992	2	263	9	Y	239					648
*11	0	W	20263	-0-	20263	219923	19324	2	939	9	Y	854	868	1			634
*12	0	W	17318	-0-	17318	237241	16580	2	738	9	Y	671	843	1			462
01	0	W	15646	-0-	15646	252887	15141	2	505	9	Y	459	486	1			435

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		15224	-0-	15224	15224	14940	2	284	9	N	258					258
*10	360179	X	344955	-0-	-15224	-0-	332153	2	12802	9	N	11638	11437	1			459
11	347820	X	265689	-0-	-82131	-0-	257466	2	8223	9	N	7475	6910	1			1024
12	359414	X	199028	-0-	-160386	-0-	192205	2	6823	9	N	6203	6605	1			622
01	359414	X	168170	-0-	-191244	-0-	162894	2	5276	9	N	4796	4465	1			953

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					60
09	67	N	67	-0-	-0-	-0-	1	1	64	2	N	-0-					60
							2	4									
10	81	N	81	-0-	-0-	-0-	1	1	78	2	N	-0-					60
							2	4									
11	90	N	80	-0-	-10	-0-	2	1	77	2	N	-0-					60
							1	4									
12	124	N	65	-0-	-59	-0-	1	1	62	2	N	-0-					60
							2	4									
*01	93	N	70	-0-	-23	-0-	70	2			N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1	86	1			55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

08	3844	X	3647	-0-	-197	-0-	451	1	3165	2	N	28					97
							31	9									
09	3930	X	3461	-0-	-469	-0-	319	1	3103	2	N	35					132
							39	9									
10	4061	X	3556	-0-	-505	-0-	3534	2	22	9	N	20					152
11	3930	X	3213	-0-	-717	-0-	3194	2	19	9	N	17	69	1			100
12	3289	X	3289	-0-	-0-	-0-	54	1	3225	2	N	9					109
							10	9									
01	2480	X	2228	-0-	-252	-0-	5	1	2206	2	N	15					124
							17	9									

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					139
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1	98	1			42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

08	4836	X	3226	-0-	-1610	-0-	3172	2	54	9	N	49	191	1			69
09	4080	X	2961	-0-	-1119	-0-	2954	2	7	9	N	6					75
10	3875	X	2969	-0-	-906	-0-	2960	2	9	9	N	8					83
11	3300	X	2784	-0-	-516	-0-	2784	2			N	-0-					83
12	5718	X	5718	-0-	-0-	-0-	5544	2	174	9	N	158					241
*01	3255	X	3255	-0-	-0-	-0-	3212	2	43	9	N	39	198	1			82

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

08	4180	X	4180	-0-	-0-	-0-	521	1	3658	2	N	1					279
							1	9									
09	3697	X	3697	-0-	-0-	-0-	344	1	3346	2	N	6					285
							7	9									
10	3452	X	3452	-0-	-0-	-0-	3430	2	22	9	N	20	196	1			109
11	3262	X	3262	-0-	-0-	-0-	3228	2	34	9	N	31	77	1			63
12	2824	X	2824	-0-	-0-	-0-	46	1	2705	2	N	66					129
							73	9									
*01	3322	X	3322	-0-	-0-	-0-	8	1	3271	2	N	39					168
							43	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3781	X	3781	-0-	-0-	-0-	3781	2			N	-0-					89
09	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					89
10	3970	X	3970	-0-	-0-	-0-	3970	2			N	-0-					89
11	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-					89
12	3364	X	3364	-0-	-0-	-0-	3358	2	6	9	N	5					94
*01	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					94

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

08	27249	X	24705	-0-	-2544	-0-	23533	2	1172	9	N	1065	1087	1	1	8	168
09	26130	X	22644	-0-	-3486	-0-	21601	2	1043	9	N	948	846	1			270
10	27001	X	21360	-0-	-5641	-0-	20234	2	1126	9	N	1024	1075	1			219
11	25320	X	20383	-0-	-4937	-0-	19326	2	1057	9	N	961	750	1			430
12	21219	X	21219	-0-	-0-	-0-	20198	2	1021	9	N	928	1103	1			255
01	24707	X	21185	-0-	-3522	-0-	20106	2	1079	9	N	981	931	1			305

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

08	245088	X	46785	-0-	-198303	-0-	44208	2	2577	9	N	2343	2005	1			530
09	56970	X	22856	-0-	-34114	-0-	21382	2	1474	9	N	1340	1482	1			388
10	58559	X	21713	-0-	-36846	-0-	20153	2	1560	9	N	1418	1435	1			371
11	56670	X	16735	-0-	-39935	-0-	15496	2	1239	9	N	1126	1301	1			196
12	47771	X	19560	-0-	-28211	-0-	18099	2	1461	9	N	1328	1147	1			377
01	46779	X	19173	-0-	-27606	-0-	17921	2	1252	9	N	1138	1274	1			241

CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

*08	1291	N	1291	-0-	-0-	-0-	1277	2	14	9	N	13					88
09	1055	N	1055	-0-	-0-	-0-	1052	2	3	9	N	3					91
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-	91	1			-0-
11	1260	N	788	-0-	-472	-0-	181	1	607	2	N	-0-					-0-
12	2677	N	2677	-0-	-0-	-0-	181	1	2496	2	N	-0-					-0-
01	558	N	286	-0-	-272	-0-	286	2			N	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

*08	2021	N	2021	-0-	-0-	-0-	2011	2	10	9	N	9					99
09	1885	N	1885	-0-	-0-	-0-	1846	2	39	9	N	35					134
10	1894	N	1894	-0-	-0-	-0-	72	1	1822	2	N	-0-					134
11	2069	N	2069	-0-	-0-	-0-	181	1	1886	2	N	2					136
							2	9									
12	1953	N	1907	-0-	-46	-0-	181	1	1671	2	N	50	136	1			50
							55	9									
*01	3027	N	3027	-0-	-0-	-0-	181	1	2844	2	N	2					52
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1984	N	1984	-0-	-0-	-0-	1960	2	24	9	N	22					104
09	1867	N	1867	-0-	-0-	-0-	1847	2	20	9	N	18					122
10	1954	N	1954	-0-	-0-	-0-	72	1	1869	2	N	12					134
							13	9									
11	2002	N	2002	-0-	-0-	-0-	181	1	1803	2	N	16					150
							18	9									
12	1922	N	1867	-0-	-55	-0-	181	1	1673	2	N	12	70	1			92
							13	9									
01	1953	N	1630	-0-	-323	-0-	181	1	1447	2	N	2					94
							2	9									

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2363	N	2363	-0-	-0-	-0-	2332	3	31	9	N	28					81
09	2340	N	1949	-0-	-391	-0-	1940	3	9	9	N	8					89
10	2542	N	2246	-0-	-296	-0-	72	1	2152	3	N	20					109
							22	9									
11	2603	N	2603	-0-	-0-	-0-	360	1	2243	3	N	-0-					109
12	2306	N	2306	-0-	-0-	-0-	180	1	2119	3	N	6	87	1			28
							7	9									
01	2232	N	2169	-0-	-63	-0-	180	1	1978	3	N	10					38
							11	9									

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
09	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17255	X	17255	-0-	-0-	-0-	17001	2	254	9	N	231	355	1			164
09	15559	X	15559	-0-	-0-	-0-	15348	2	211	9	N	192	179	1			177
10	13888	X	13219	-0-	-669	-0-	3	1	13038	2	N	162	177	1			162
							178	9									
11	16710	X	14271	-0-	-2439	-0-	15	1	14091	2	N	150	182	1			130
							165	9									
12	17267	X	14303	-0-	-2964	-0-	16	1	13992	2	N	268	191	1			207
							295	9									
01	17267	X	8258	-0-	-9009	-0-	16	1	8170	2	N	65					272
							72	9									

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26505	X	25722	-0-	-783	-0-	25311	3	411	9	N	374	565	1			177
09	25650	X	23518	-0-	-2132	-0-	23323	3	195	9	N	177	184	1			170
10	26505	X	23774	-0-	-2731	-0-	23182	3	592	9	N	538	476	1			232
11	25650	X	22336	-0-	-3314	-0-	15	1	21974	3	N	315	370	1			177
							347	9									
12	24459	X	21966	-0-	-2493	-0-	16	1	21674	3	N	251	220	1			208
							276	9									
*01	24818	X	24818	-0-	-0-	-0-	16	1	24532	3	N	245	196	1			257
							270	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	25823	X	19813	-0-		-6010	-0-	19646	3	167	9	N	152	183	1			119
09	22740	X	17632	-0-		-5108	-0-	17487	3	145	9	N	132	178	1			73
10	23498	X	18668	-0-		-4830	-0-	18480	3	188	9	N	171	177	1			67
11	21270	X	17273	-0-		-3997	-0-	30	1	16734	3	N	135					202
								360	4	149	9							
12	20057	X	16746	-0-		-3311	-0-	16	1	16249	3	N	99	174	1			127
								372	4	109	9							
01	19809	X	16818	-0-		-2991	-0-	32	1	16339	3	N	68					195
								372	4	75	9							

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

08	65131	X	47916	-0-		-17215	-0-	47574	3	342	9	N	311	358	1			511
09	57600	X	44892	-0-		-12708	-0-	44111	3	781	9	N	710	377	1			844
10	55986	X	44334	-0-		-11652	-0-	43514	3	820	9	N	745	369	1			1220
11	51030	X	41829	-0-		-9201	-0-	41029	3	800	9	N	727	183	1			1764
12	46252	X	40109	-0-		-6143	-0-	39791	3	318	9	N	289	370	1			234
01	46252	X	38897	-0-		-7355	-0-	38516	3	381	9	N	346	364	1			216

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

08	899	N	676	-0-		-223	-0-	636	2	40	9	N	36					96
09	780	N	558	-0-		-222	-0-	528	2	30	9	N	27					123
10	912	N	912	-0-		-0-	-0-	875	2	37	9	N	34					157
11	705	N	705	-0-		-0-	-0-	671	2	34	9	N	31					188
12	589	N	461	-0-		-128	-0-	451	2	10	9	N	9					197
01	899	N	383	-0-		-516	-0-	381	2	2	9	N	2					199

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

08	3965	X	3965	-0-		-0-	-0-	423	1	3542	3	N	-0-					20
09	2767	X	2767	-0-		-0-	-0-	2767	3			N	-0-					20
10	2846	X	2846	-0-		-0-	-0-	2846	3			N	-0-					20
11	2310	X	1926	-0-		-384	-0-	259	1	1667	3	N	-0-					20
12	2387	X	1205	-0-		-1182	-0-	116	1	1089	3	N	-0-					20
01	2387	X	1516	-0-		-871	-0-	1510	3	6	9	N	5	5	8			20

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

08	2047	N	2047	-0-		-0-	-0-	704	1	1341	3	N	2					116
								2	9									
09	2029	N	2029	-0-		-0-	-0-	676	1	1336	3	N	15					131
								17	9									
10	2066	N	2066	-0-		-0-	-0-	771	1	1295	3	N	-0-					131
11	1500	N	1380	-0-		-120	-0-	600	1	772	3	N	7	7	8			131
								8	9									
12	1874	N	1874	-0-		-0-	-0-	478	1	1384	3	N	11	5	8			137
								12	9									
*01	1933	N	1933	-0-		-0-	-0-	685	1	1239	3	N	8	8	8			137
								9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0-	-0-	113	1	1102	3	N	-0-					89
09	1470	N	1249	-0-	-221	-0-	106	1	1143	3	N	-0-					89
10	1364	N	1251	-0-	-113	-0-	103	1	1148	3	N	-0-					89
11	1170	N	980	-0-	-190	-0-	106	1	866	3	N	7	7	8			89
							8	9									
12	1302	N	674	-0-	-628	-0-	112	1	558	3	N	4	4	8			89
							4	9									
01	1240	N	705	-0-	-535	-0-	90	1	607	3	N	7	7	8			89
							8	9									

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

08	2759	X	2479	-0-	-280	-0-	937	1	1521	3	N	19					107
							21	9									
09	2670	X	2067	-0-	-603	-0-	807	1	1208	3	N	47					154
							52	9									
10	2759	X	2261	-0-	-498	-0-	703	1	1538	3	N	18					172
							20	9									
11	2400	X	2163	-0-	-237	-0-	784	1	1307	3	N	65	186	1	6	8	45
							72	9									
12	2480	X	1255	-0-	-1225	-0-	778	1	433	3	N	40	10	8			75
							44	9									
01	2480	X	1254	-0-	-1226	-0-	682	1	530	3	N	38	5	8			108
							42	9									

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 06/05/2005 TOTAL DEPTH 12860 PERF.10704 - 12471

08	1426	N	1377	-0-	-49	-0-	92	1	1285	3	N	-0-					144
09	1740	N	1174	-0-	-566	-0-	85	1	1089	3	N	-0-					144
10	1178	N	1134	-0-	-44	-0-	86	1	1048	3	N	-0-					144
11	1320	N	775	-0-	-545	-0-	91	1	683	3	N	1	1	8			144
							1	9									
12	1209	N	1065	-0-	-144	-0-	85	1	979	3	N	1	1	8			144
							1	9									
*01	1206	N	1206	-0-	-0-	-0-	79	1	1126	3	N	1	1	8			144
							1	9									

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

08	14B2 EXT		7738	-0-	7738	23784	992	1	5734	3	N	920	1068	1			170
							1012	9									
09	14B2 EXT		6565	-0-	6565	30349	940	1	4845	3	N	709	703	1			176
							780	9									
10	14B2 EXT		6044	-0-	6044	36393	952	1	4433	3	N	599	523	1			252
							659	9									
11	41652	X	5259	-0-	-36393	-0-	925	1	3782	3	N	502	542	1			212
							552	9									
12	7471	X	4540	-0-	-2931	-0-	892	1	3212	3	N	396	365	1			243
							436	9									
01	7471	X	4160	-0-	-3311	-0-	885	1	2829	3	N	405	351	1			297
							446	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	419	-0-	-1286	-0-	89	1	329	3	N	1					95
							1	9									
09	1650	X	912	-0-	-738	-0-	78	1	834	3	N	-0-					95
10	1705	X	1561	-0-	-144	-0-	128	1	1431	3	N	2					97
							2	9									
11	1265	X	1265	-0-	-0-	-0-	137	1	1120	3	N	7	7	8			97
							8	9									
12	930	N	791	-0-	-139	-0-	126	1	631	3	N	31	13	8			115
							34	9									
01	1550	N	537	-0-	-1013	-0-	67	1	450	3	N	18	4	8			129
							20	9									

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2040	-0-	-719	-0-	906	1	1133	3	N	1	175	1			25
							1	9									
09	3360	X	2272	-0-	-1088	-0-	812	1	1460	3	N	-0-					25
10	3472	X	1935	-0-	-1537	-0-	667	1	1265	3	N	3					28
							3	9									
11	3360	X	2183	-0-	-1177	-0-	776	1	1400	3	N	6	6	8			28
							7	9									
12	2418	X	1825	-0-	-593	-0-	858	1	959	3	N	7	7	8			28
							8	9									
01	2356	X	2046	-0-	-310	-0-	776	1	1258	3	N	11	6	8			33
							12	9									

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	2147	-0-	-23	-0-	562	1	1585	3	N	-0-					52
09	2100	X	1846	-0-	-254	-0-	535	1	1311	3	N	-0-					52
10	2201	X	1818	-0-	-383	-0-	588	1	1230	3	N	-0-					52
11	2130	X	1589	-0-	-541	-0-	651	1	925	3	N	12	12	8			52
							13	9									
12	2201	X	1714	-0-	-487	-0-	495	1	1212	3	N	6	6	8			52
							7	9									
*01	2139	X	1538	-0-	-601	-0-	289	1	1241	3	N	7	7	8			52
							8	9									

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1775	-0-	-209	-0-	599	1	1164	3	N	11					190
							12	9									
09	1920	X	1563	-0-	-357	-0-	584	1	973	3	N	5					195
							6	9									
10	1953	X	1524	-0-	-429	-0-	521	1	992	3	N	10					205
							11	9									
11	1830	X	941	-0-	-889	-0-	106	1	799	3	N	33	192	1	4	8	42
							36	9									
12	1612	N	1379	-0-	-233	-0-	108	1	1243	3	N	25	5	8			62
							28	9									
01	1519	N	1389	-0-	-130	-0-	89	1	1275	3	N	23	3	8			82
							25	9									

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2378	-0-	-164	-0-	873	1	1477	3	N	25					60
							28	9									
09	2400	X	2159	-0-	-241	-0-	845	1	1295	3	N	17					77
							19	9									
10	2511	X	2067	-0-	-444	-0-	903	1	1150	3	N	13					90
							14	9									
11	2430	X	1748	-0-	-682	-0-	971	1	749	3	N	25	13	8			102
							28	9									
12	2232	N	2063	-0-	-169	-0-	769	1	1254	3	N	36	23	8			115
							40	9									
01	2077	N	1696	-0-	-381	-0-	425	1	1248	3	N	21	12	8			124
							23	9									

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	947	-0-	-820	-0-	514	1	383	3	N	45					147
							50	9									
09	1710	X	1332	-0-	-378	-0-	532	1	764	3	N	33					180
							36	9									
10	1581	X	1218	-0-	-363	-0-	569	1	581	3	N	62	190	1			52
							68	9									
11	2004	X	2004	-0-	-0-	-0-	726	1	1189	3	N	81	24	8			109
							89	9									
12	1715	N	1715	-0-	-0-	-0-	516	1	1113	3	N	78	28	8			159
							86	9									
*01	2230	N	2230	-0-	-0-	-0-	315	1	1850	3	N	59	16	8			202
							65	9									

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	62	1	605	3	N	-0-					31
09	570	N	549	-0-	-21	-0-	47	1	502	3	N	-0-					31
10	558	N	475	-0-	-83	-0-	39	1	436	3	N	-0-					31
11	660	N	350	-0-	-310	-0-	37	1	302	3	N	10	10	8			31
							11	9									
12	558	N	260	-0-	-298	-0-	43	1	214	3	N	3	3	8			31
							3	9									
01	465	N	284	-0-	-181	-0-	36	1	245	3	N	3	3	8			31
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13516	X	12256	-0-	-1260	-0-	12234	3	22	9	N	20					100
09	13230	X	11613	-0-	-1617	-0-	11602	3	11	9	N	10					110
10	13671	X	12127	-0-	-1544	-0-	12090	3	37	9	N	34					144
11	13230	X	12399	-0-	-831	-0-	12210	3	189	9	N	172	147	8			169
12	12531	X	12531	-0-	-0-	-0-	12311	3	220	9	N	200	167	8			202
*01	12441	X	12441	-0-	-0-	-0-	12230	3	211	9	N	192	182	1	154	8	58

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

08	8463	X	7397	-0-	-1066	-0-	899	1	6433	3	N	59					169
							65	9									
09	7560	X	7054	-0-	-506	-0-	797	1	6204	3	N	48					217
							53	9									
10	7812	X	7350	-0-	-462	-0-	896	1	6382	3	N	65	182	1			100
							72	9									
11	7560	X	7209	-0-	-351	-0-	870	1	6194	3	N	132	63	8			169
							145	9									
12	7595	X	7087	-0-	-508	-0-	785	1	6153	3	N	135	69	8			235
							149	9									
*01	8154	X	8154	-0-	-0-	-0-	813	1	7184	3	N	143	185	1	55	8	138
							157	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 11/06/2008 TOTAL DEPTH 13000 PERF.10743 - 12867

08	3612	X	3612	-0-	-0-	-0-	831	1	2740	3	N	37					177
							41	9									
09	3630	X	3556	-0-	-74	-0-	731	1	2791	3	N	31					208
							34	9									
10	3751	X	3318	-0-	-433	-0-	617	1	2676	3	N	23	184	1			47
							25	9									
11	3630	X	2738	-0-	-892	-0-	648	1	2047	3	N	39	6	8			80
							43	9									
12	3720	X	2027	-0-	-1693	-0-	696	1	1290	3	N	37	10	8			107
							41	9									
01	3689	X	2244	-0-	-1445	-0-	721	1	1480	3	N	39	7	8			139
							43	9									

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

08	4898	X	4122	-0-	-776	-0-	1358	1	2731	3	N	30					119
							33	9									
09	4740	X	4295	-0-	-445	-0-	1141	1	3115	3	N	35					154
							39	9									
10	4898	X	4490	-0-	-408	-0-	1295	1	3158	3	N	34					188
							37	9									
11	4746	X	4746	-0-	-0-	-0-	1155	1	3532	3	N	54	17	8			225
							59	9									
12	4433	X	4293	-0-	-140	-0-	1000	1	3254	3	N	35	15	8			245
							39	9									
01	4495	X	4484	-0-	-11	-0-	1230	1	3197	3	N	52	187	1	16	8	94
							57	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13648	X	13648	-0-	-0-	-0-	13499	3	149	9	N	135					313
09	12990	X	12903	-0-	-87	-0-	12784	3	119	9	N	108	186	1			235
10	14136	X	13214	-0-	-922	-0-	13062	3	152	9	N	138	186	1			187
11	13680	X	12782	-0-	-898	-0-	12615	3	167	9	N	152	184	1			155
12	14136	X	10232	-0-	-3904	-0-	10175	3	57	9	N	52					207
01	13640	X	11573	-0-	-2067	-0-	11527	3	46	9	N	42					249

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42563	X	28181	-0-	-14382	-0-	9578	2	18256	3	N	315	375	1			156
							347	9									
09	35280	X	26013	-0-	-9267	-0-	8500	2	17215	3	N	271	189	1			238
							298	9									
10	36270	X	25713	-0-	-10557	-0-	12961	2	12431	3	N	292	375	1			155
							321	9									
11	35100	X	24206	-0-	-10894	-0-	11390	2	12477	3	N	308	190	1			273
							339	9									
12	29636	X	24059	-0-	-5577	-0-	8969	2	14769	3	N	292	378	1			187
							321	9									
01	28179	X	23661	-0-	-4518	-0-	9123	2	14233	3	N	277	188	1			276
							305	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	5327	-0-	-2764	-0-	714	1	4555	3	N	53	189	1			140
							58	9									
09	6900	X	5796	-0-	-1104	-0-	837	1	4819	3	N	127					267
							140	9									
10	6851	X	5534	-0-	-1317	-0-	866	1	4519	3	N	135	183	1			219
							149	9									
11	6300	X	6085	-0-	-215	-0-	878	1	5094	3	N	103					322
							113	9									
12	6510	X	6330	-0-	-180	-0-	860	1	5389	3	N	74	186	1			210
							81	9									
01	5983	X	2841	-0-	-3142	-0-	897	1	1795	3	N	135					345
							149	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	4376	-0-	-1297	-0-	584	2	3724	3	N	62	192	1			137
							68	9									
09	5190	X	4168	-0-	-1022	-0-	662	2	3475	3	N	28					165
							31	9									
10	5177	X	4182	-0-	-995	-0-	1566	2	2551	3	N	59					224
							65	9									
11	4830	X	4120	-0-	-710	-0-	1995	2	2068	3	N	52					276
							57	9									
12	4836	X	3739	-0-	-1097	-0-	2008	2	1670	3	N	55	185	1			146
							61	9									
01	4371	X	3812	-0-	-559	-0-	1456	2	2324	3	N	29					175
							32	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17422	X	13757	-0-	-3665	-0-	992	1	12633	3	N	120					234
							132	9									
09	16860	X	13445	-0-	-3415	-0-	960	1	12360	3	N	114	188	1			160
							125	9									
10	15593	X	13468	-0-	-2125	-0-	959	1	12348	3	N	146	185	1			121
							161	9									
11	13590	X	12665	-0-	-925	-0-	960	1	11540	3	N	150					271
							165	9									
12	13888	X	12844	-0-	-1044	-0-	992	1	11670	3	N	165	381	1			55
							182	9									
01	13888	X	12485	-0-	-1403	-0-	992	1	11317	3	N	160					215
							176	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17298	X	16891	-0-	-407	-0-	16660	3	231	9	N	210	178	1			219
09	17220	X	15183	-0-	-2037	-0-	15064	3	119	9	N	108					327
10	17794	X	15135	-0-	-2659	-0-	21	2	14929	3	N	168	378	1			117
							185	9									
11	17220	X	14230	-0-	-2990	-0-	14035	3	195	9	N	177					294
12	17050	X	13102	-0-	-3948	-0-	117	2	12830	3	N	141	190	1			245
							155	9									
01	0	W	13431	-0-	13431	13431	13224	3	207	9	N	188	181	1			252

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21142	X	16616	-0-	-4526	-0-	923	1	15525	3	N	153					278
							168	9									
09	18210	X	15586	-0-	-2624	-0-	840	1	14526	3	N	200	189	1			289
							220	9									
10	17856	X	15969	-0-	-1887	-0-	935	1	14786	3	N	225	377	1			137
							248	9									
11	17280	X	14786	-0-	-2494	-0-	895	1	13667	3	N	204	191	1			150
							224	9									
12	16895	X	15039	-0-	-1856	-0-	897	1	13946	3	N	178	189	1			139
							196	9									
01	16616	X	15233	-0-	-1383	-0-	947	1	14026	3	N	236	182	1			193
							260	9									

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16771	X	14921	-0-	-1850	-0-	14600	3	321	9	N	292	370	1			182
09	16230	X	13826	-0-	-2404	-0-	13671	3	155	9	N	141	186	1			137
10	16771	X	13533	-0-	-3238	-0-	13370	3	163	9	N	148	185	1			100
11	15060	X	13087	-0-	-1973	-0-	12947	3	140	9	N	127					227
12	15128	X	13966	-0-	-1162	-0-	13942	3	24	9	N	22					249
01	14911	X	14323	-0-	-588	-0-	14183	3	140	9	N	127	189	1			187

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13547	X	12631	-0-	-916	-0-	12556	3	75	9	N	68					248
09	13260	X	12571	-0-	-689	-0-	12471	3	100	9	N	91	189	1			150
10	13733	X	12888	-0-	-845	-0-	12741	3	147	9	N	134	180	1			104
11	13290	X	11721	-0-	-1569	-0-	11685	3	36	9	N	33					137
12	13733	X	10807	-0-	-2926	-0-	10774	3	33	9	N	30					167
01	12989	X	9831	-0-	-3158	-0-	9812	3	19	9	N	17					184

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16058	X	10238	-0-	-5820	-0-	10042	3	196	9	N	178	187	1			206
09	13950	X	9052	-0-	-4898	-0-	8929	3	123	9	N	112	185	1			133
10	13020	X	8680	-0-	-4340	-0-	8553	3	127	9	N	115					248
11	11460	X	7804	-0-	-3656	-0-	107	1	7600	3	N	88	185	1			151
							97	9									
12	10230	X	9605	-0-	-625	-0-	961	1	8537	3	N	97					248
							107	9									
01	10230	X	10181	-0-	-49	-0-	971	1	8983	3	N	206	185	1			269
							227	9									

CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2310	-0-	-728	-0-	2310	2			N	-0-					109
09	2940	X	810	-0-	-2130	-0-	810	2			N	-0-					109
10	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					109
11	2940	X	1861	-0-	-1079	-0-	1861	2			N	-0-					109
12	3038	X	2461	-0-	-577	-0-	2461	2			N	-0-					109
01	3038	X	2517	-0-	-521	-0-	2517	2			N	-0-					109

DEVON ENERGY PRODUCTION CO, L.P. 216378
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1519	-0-	-0-	-0-	152	1	1326	2	Y	37					235
							41	9									
09	1740	N	1346	-0-	-394	-0-	141	1	1149	2	Y	51	170	1			116
							56	9									
10	1926	N	1926	-0-	-0-	-0-	145	1	1757	2	Y	22	78	1			60
							24	9									
11	2301	N	2301	-0-	-0-	-0-	143	1	2094	2	Y	58	59	1	1	8	58
							64	9									
12	1692	N	1692	-0-	-0-	-0-	131	1	1521	2	Y	36	82	1			12
							40	9									
*01	1395	N	508	-0-	-887	-0-	118	1	262	2	Y	116	123	1	1	8	4
							128	9									

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 03/22/2003 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2611	X	2611	-0-	-0-	-0-	2585	3	26	9	Y	24	9	1			30
09	2917	X	2917	-0-	-0-	-0-	2866	3	51	9	Y	46	36	1			40
10	2968	X	2968	-0-	-0-	-0-	2954	3	14	9	Y	13	41	1			12
11	2969	X	2969	-0-	-0-	-0-	2961	3	8	9	Y	7	14	1			5
12	2325	X	2207	-0-	-118	-0-	2197	3	10	9	Y	9	9	1			5
*01	2959	N	2959	-0-	-0-	-0-	2950	3	9	9	Y	8	10	1			3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	272	3			Y	-0-	4	1			3
09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-	3	1			-0-
10	279	N	229	-0-	-50	-0-	229	3			Y	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	3			Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2100	N	2100	-0-	-0-	-0-	2060	3	40	9	Y	36	13	1			45
09	2126	N	2126	-0-	-0-	-0-	2039	3	87	9	Y	79	55	1			69
10	2260	N	2260	-0-	-0-	-0-	2219	3	41	9	Y	37	70	1			36
11	1550	N	1550	-0-	-0-	-0-	1525	3	25	9	Y	23	43	1			16
12	1922	N	1255	-0-	-667	-0-	1227	3	28	9	Y	25	27	1			14
*01	1922	N	1288	-0-	-634	-0-	1262	3	26	9	Y	24	29	1			9

MEEK, J. P. WELL #: 8069 RRCID -> 196435 COMPL. DATE 06/15/2003 TOTAL DEPTH 11935 PERF.11058 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1143	N	1143	-0-	-0-	-0-	1130	3	13	9	Y	12	11	1			20
09	1098	N	1098	-0-	-0-	-0-	1069	3	29	9	Y	26	23	1			23
10	1054	N	1019	-0-	-35	-0-	1006	3	13	9	Y	12	23	1			12
11	1020	N	982	-0-	-38	-0-	974	3	8	9	Y	7	14	1			5
12	1085	N	838	-0-	-247	-0-	828	3	10	9	Y	9	9	1			5
*01	1023	N	986	-0-	-37	-0-	977	3	9	9	Y	8	10	1			3

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 9069 RRCID -> 199271 COMPL. DATE 11/18/2003 TOTAL DEPTH 11975 PERF.10870 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
09	2792	N	2792	-0-	-0-	-0-	2397	3	395	9	Y	359	47	1			312
10	3025	N	3025	-0-	-0-	-0-	2589	3	436	9	Y	396	323	1			385
11	2932	N	2932	-0-	-0-	-0-	2657	3	275	9	Y	250	462	1			173
12	2300	N	2300	-0-	-0-	-0-	2012	3	288	9	Y	262	284	1			151
*01	2232	N	1790	-0-	-442	-0-	1506	3	284	9	Y	258	312	1			97

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	748	-0-	-58	-0-	748	3			Y	-0-					-0-
09	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
10	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-
11	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
12	961	N	797	-0-	-164	-0-	797	3			Y	-0-					-0-
*01	1054	N	1034	-0-	-20	-0-	1034	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	597	-0-	-54	-0-	597	3			Y	-0-					-0-
09	660	N	410	-0-	-250	-0-	410	3			Y	-0-					-0-
10	682	N	652	-0-	-30	-0-	652	3			Y	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
*01	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

08	1860	N	1417	-0-	-443	-0-	1391	3	26	9	Y	24	13	1			33
09	1981	N	1981	-0-	-0-	-0-	1923	3	58	9	Y	53	40	1			46
10	1667	N	1667	-0-	-0-	-0-	1639	3	28	9	Y	25	47	1			24
11	1802	N	1802	-0-	-0-	-0-	1784	3	18	9	Y	16	29	1			11
12	2046	N	1444	-0-	-602	-0-	1426	3	18	9	Y	16	18	1			9
*01	1712	N	1712	-0-	-0-	-0-	1693	3	19	9	Y	17	20	1			6

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

08	1456	N	1456	-0-	-0-	-0-	1430	3	26	9	Y	24	13	1			33
09	630	N	83	-0-	-547	-0-	73	3	10	9	Y	9	34	1			8
10	1600	N	1600	-0-	-0-	-0-	1533	3	67	9	Y	61	9	1			60
11	1410	N	1350	-0-	-60	-0-	1230	3	120	9	Y	109	94	1			75
12	610	N	610	-0-	-0-	-0-	483	3	127	9	Y	115	124	1			66
*01	1395	N	498	-0-	-897	-0-	472	3	26	9	Y	24	81	1			9

MEEK, J. P. WELL #: 13 RRCID -> 203100 COMPL. DATE 05/25/2004 TOTAL DEPTH 11885 PERF.11344 - 11667

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D. H. 75 WELL #: 2 RRCID -> 204622 COMPL. DATE 08/31/2004 TOTAL DEPTH 12650 PERF.11199 - 12377

08	7529	X	7529	-0-	-0-	-0-	1472	1	5954	3	Y	94	112	1			86
							103	9									
09	6960	X	4409	-0-	-2551	-0-	301	1	4035	3	Y	66	63	1			89
							73	9									
10	6317	X	6317	-0-	-0-	-0-	458	1	5769	3	Y	82	69	1			102
							90	9									
11	7290	X	4748	-0-	-2542	-0-	359	1	4353	3	Y	33	16	8			119
							36	9									
12	2974	X	2974	-0-	-0-	-0-	243	1	2678	3	Y	48	109	1			58
							53	9									
*01	2586	X	2586	-0-	-0-	-0-	198	1	2341	3	Y	43	81	1	13	8	7
							47	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

08	873	X	873	-0-	-0-	-0-	691	3	182	9	Y	165	181	1			123
09	360	X	118	-0-	-242	-0-	108	3	10	9	Y	9					132
10	3100	N	27330	-0-	24230	24230	27330	3			Y	-0-	99	1			33
11	3000	N	174	-0-	-2826	21404	96	3	78	9	Y	71	33	1			71
12	3100	N	164	-0-	-2936	18468	135	3	29	9	Y	26	59	1			38
*01	18760	X	292	-0-	-18468	-0-	161	3	131	9	Y	119	149	1	3	8	5

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

08	1761	N	1761	-0-	-0-	-0-	308	1	1246	3	Y	188	72	1			172
							207	9									
09	1666	N	1666	-0-	-0-	-0-	106	1	1430	3	Y	118	126	1			164
							130	9									
10	1457	N	1457	-0-	-0-	-0-	105	1	1320	3	Y	29	128	1			65
							32	9									
11	1266	N	1266	-0-	-0-	-0-	95	1	1154	3	Y	15					80
							17	9									
12	1767	X	1291	-0-	-476	-0-	103	1	1134	3	Y	49	82	1			47
							54	9									
*01	1767	X	1687	-0-	-80	-0-	125	1	1472	3	Y	82	116	1			13
							90	9									

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

08	5437	X	5437	-0-	-0-	-0-	5199	3	238	9	Y	216	112	1			291
09	5100	X	308	-0-	-4792	-0-	240	3	68	9	Y	62	299	1			54
10	5270	X	2924	-0-	-2346	-0-	2861	3	63	9	Y	57	56	1			55
11	5100	X	2446	-0-	-2654	-0-	2345	3	101	9	Y	92	83	1			64
12	4402	X	1609	-0-	-2793	-0-	1500	3	109	9	Y	99	106	1			57
*01	4402	X	1799	-0-	-2603	-0-	1692	3	107	9	Y	97	117	1			37

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

08	1364	N	991	-0-	-373	-0-	971	3	20	9	Y	18	74	1	1	8	2
09	986	N	986	-0-	-0-	-0-	975	3	11	9	Y	10	3	1			9
10	837	N	325	-0-	-512	-0-	315	3	10	9	Y	9	5	1			13
11	1260	N	1260	-0-	-0-	-0-	1256	3	4	9	Y	4	15	1			2
12	1023	N	852	-0-	-171	-0-	809	3	43	9	Y	39	9	1			32
*01	0	W	1212	-0-	1212	1212	1195	3	17	9	Y	15	45	1			2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	364	-0-	-39	-0-	360	3	4	9	Y	4	7	1			-0-
09	509	N	509	-0-	-0-	-0-	506	3	3	9	Y	3	1	1			2
10	279	N	189	-0-	-90	-0-	187	3	2	9	Y	2	1	1			3
11	749	N	749	-0-	-0-	-0-	747	3	2	9	Y	2	4	1			1
12	527	N	491	-0-	-36	-0-	481	3	10	9	Y	9	2	1			8
*01	0	W	715	-0-	715	715	711	3	4	9	Y	4	11	1			1

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6249	X	6249	-0-	-0-	-0-	6226	3	23	9	Y	21	191	1			26
09	5910	X	5198	-0-	-712	-0-	5126	3	72	9	Y	65	46	1	1	8	44
10	5859	X	5164	-0-	-695	-0-	5157	3	7	9	Y	6	25	1	2	8	23
11	6060	X	4657	-0-	-1403	-0-	4654	3	3	9	Y	3	8	1	3	8	15
12	5549	X	4562	-0-	-987	-0-	4538	3	24	9	Y	22	20	1			17
01	5549	X	4590	-0-	-959	-0-	4517	3	73	9	Y	66	57	1	4	8	22

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1365	-0-	-30	-0-	1330	3	35	9	Y	32	125	1	1	8	16
09	1204	N	1204	-0-	-0-	-0-	1	1	1180	3	Y	21	6	1			31
							23	9									
10	1338	N	1338	-0-	-0-	-0-	1	1	1326	3	Y	10	19	1			22
							11	9									
11	1358	N	1358	-0-	-0-	-0-	1	1	1334	3	Y	21	31	1			12
							23	9									
12	1303	N	1303	-0-	-0-	-0-	1	1	1268	3	Y	31	37	1			6
							34	9									
*01	1373	N	1373	-0-	-0-	-0-	1	1	1326	3	Y	42	45	1	1	8	2
							46	9									

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6466	X	6466	-0-	-0-	-0-	6403	3	63	9	Y	57	124	1	1	8	7
09	5580	X	4751	-0-	-829	-0-	4716	3	35	9	Y	32	6	1	1	8	32
10	7619	X	7619	-0-	-0-	-0-	7562	3	57	9	Y	52					84
11	6030	X	5290	-0-	-740	-0-	5260	3	30	9	Y	27	33	1	2	8	76
12	6025	X	6025	-0-	-0-	-0-	6000	3	25	9	Y	23	80	1			19
01	5611	X	5250	-0-	-361	-0-	5134	3	116	9	Y	105	116	1	5	8	3

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	975	-0-	-296	-0-	961	3	14	9	Y	13	44	1			1
09	930	N	906	-0-	-24	-0-	899	3	7	9	Y	6	2	1			5
10	837	N	286	-0-	-551	-0-	280	3	6	9	Y	5	3	1			7
11	1122	N	1122	-0-	-0-	-0-	1120	3	2	9	Y	2	8	1			1
12	930	N	743	-0-	-187	-0-	721	3	22	9	Y	20	5	1			16
*01	0	W	1075	-0-	1075	1075	1066	3	9	9	Y	8	23	1			1

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	594	3	10	9	Y	9	14	1			1
09	659	N	659	-0-	-0-	-0-	655	3	4	9	Y	4	1	1			4
10	465	N	235	-0-	-230	-0-	229	3	6	9	Y	5	3	1			6
11	924	N	924	-0-	-0-	-0-	917	3	7	9	Y	6	8	1			4
12	682	N	612	-0-	-70	-0-	590	3	22	9	Y	20	5	1			19
*01	0	W	886	-0-	886	886	872	3	14	9	Y	13	23	1	7	8	2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3465	X	3465	-0-	-0-	-0-	3409	3	56	9	Y	51	56	1			50
09	3180	X	1033	-0-	-2147	-0-	1029	3	4	9	Y	4					54
10	3286	X	2849	-0-	-437	-0-	2805	3	44	9	Y	40	38	1			56
11	6539	X	6539	-0-	-0-	-0-	6419	3	120	9	Y	109	47	1			118
12	2610	X	2610	-0-	-0-	-0-	2520	3	90	9	Y	82	171	1			29
*01	2243	X	2243	-0-	-0-	-0-	2221	3	22	9	Y	20	36	1			13

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7700	X	7700	-0-	-0-	-0-	7591	3	109	9	Y	99	152	1			67
09	5520	X	4999	-0-	-521	-0-	4905	3	94	9	Y	85	68	1			84
10	5704	X	5573	-0-	-131	-0-	5534	3	39	9	Y	35	64	1			55
11	5926	X	5926	-0-	-0-	-0-	5865	3	61	9	Y	55	101	1			9
12	9052	X	4499	-0-	-4553	-0-	4415	3	84	9	Y	76	45	1			40
*01	7688	X	5656	-0-	-2032	-0-	5560	3	96	9	Y	87	97	1			30

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2402	X	2402	-0-	-0-	-0-	2380	3	22	9	Y	20	3	1			20
09	2467	X	2467	-0-	-0-	-0-	2443	3	24	9	Y	22					42
10	2603	X	2603	-0-	-0-	-0-	2583	3	20	9	Y	18	29	1			31
11	2010	X	1637	-0-	-373	-0-	1628	3	9	9	Y	8	26	1			13
12	2542	X	2025	-0-	-517	-0-	2013	3	12	9	Y	11	20	1			4
*01	2604	X	1940	-0-	-664	-0-	1930	3	10	9	Y	9	7	1			6

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	792	-0-	-882	-0-	764	3	28	9	Y	25	18	8			79
09	711	N	711	-0-	-0-	-0-	699	3	12	9	Y	11	55	1	11	8	24
10	837	N	723	-0-	-114	-0-	679	3	44	9	Y	40	12	1	2	8	50
11	780	N	754	-0-	-26	-0-	684	3	70	9	Y	64	46	1	10	8	58
12	1027	N	1027	-0-	-0-	-0-	1	1	993	3	Y	30	50	1			38
							33	9									
*01	794	N	794	-0-	-0-	-0-	1	1	741	3	Y	47	34	1	34	8	17
							52	9									

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4867	-0-	-0-	-0-	4822	3	45	9	Y	41	45	1			40
09	2490	X	1276	-0-	-1214	-0-	1264	3	12	9	Y	11					51
10	2573	X	2514	-0-	-59	-0-	2478	3	36	9	Y	33	36	1			48
11	2490	X	1319	-0-	-1171	-0-	1301	3	18	9	Y	16	40	1			24
12	5272	X	5272	-0-	-0-	-0-	5144	3	128	9	Y	116	99	1			41
*01	3935	X	3935	-0-	-0-	-0-	3714	3	221	9	Y	201	114	1			128

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3872	X	3872	-0-	-0-	-0-	3828	3	44	9	Y	40	43	1			27
09	1972	X	1972	-0-	-0-	-0-	1939	3	33	9	Y	30	27	1			30
10	4402	X	2001	-0-	-2401	-0-	1983	3	18	9	Y	16	23	1			23
11	4260	X	4117	-0-	-143	-0-	4055	3	62	9	Y	56	70	1			9
12	2739	X	2739	-0-	-0-	-0-	2681	3	58	9	Y	53	34	1			28
*01	2730	X	2730	-0-	-0-	-0-	2668	3	62	9	Y	56	65	1			19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2612	N	2612	-0-	-0-	-0-	2590	3	22	9	Y	20	1	1			19
09	1740	N	1184	-0-	-556	-0-	1180	3	4	9	Y	4					23
10	1953	N	817	-0-	-1136	-0-	802	3	15	9	Y	14	16	1			21
11	1890	N	270	-0-	-1620	-0-	262	3	8	9	Y	7	17	1			11
12	1209	N	692	-0-	-517	-0-	680	3	12	9	Y	11	18	1			4
*01	806	N	437	-0-	-369	-0-	427	3	10	9	Y	9	7	1			6

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3323	-0-	-614	-0-	3286	3	37	9	Y	34	41	1			23
09	4020	X	1359	-0-	-2661	-0-	1328	3	31	9	Y	28	23	1			28
10	4154	X	1338	-0-	-2816	-0-	1321	3	17	9	Y	15	21	1			22
11	4020	X	1173	-0-	-2847	-0-	1143	3	30	9	Y	27	45	1			4
12	3992	X	3992	-0-	-0-	-0-	3950	3	42	9	Y	38	22	1			20
*01	2379	X	2379	-0-	-0-	-0-	2317	3	62	9	Y	56	57	1			19

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	552	-0-	-409	-0-	520	2	32	9	Y	29	128	1	1	8	20
09	720	N	11	-0-	-709	-0-	4	2	7	9	Y	6	6	1			20
10	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					20
11	1019	N	1019	-0-	-0-	-0-	990	2	29	9	Y	26	5	8			41
12	733	N	733	-0-	-0-	-0-	721	2	12	9	Y	11	1	8			51
01	775	N	703	-0-	-72	-0-	700	2	3	9	Y	3	2	8			52

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12861	X	12861	-0-	-0-	-0-	12807	3	54	9	Y	49	42	1	8	8	33
09	12397	X	12397	-0-	-0-	-0-	12351	3	46	9	Y	42	25	1	5	8	45
10	6076	X	3614	-0-	-2462	-0-	3589	3	25	9	Y	23	32	1	1	8	35
11	8580	X	7757	-0-	-823	-0-	7696	3	61	9	Y	55	75	1	4	8	11
12	8246	X	5743	-0-	-2503	-0-	5656	3	87	9	Y	79	45	1	2	8	43
*01	8246	X	6492	-0-	-1754	-0-	6378	3	114	9	Y	104	97	1	17	8	33

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3900	-0-	-719	-0-	3868	3	32	9	Y	29	39	1			20
09	4740	X	2375	-0-	-2365	-0-	2344	3	31	9	Y	28	20	1			28
10	4898	X	2617	-0-	-2281	-0-	2606	3	11	9	Y	10	21	1			17
11	5443	X	5443	-0-	-0-	-0-	5413	3	30	9	Y	27	40	1			4
12	3379	X	3298	-0-	-81	-0-	3256	3	42	9	Y	38	22	1			20
*01	3379	X	3314	-0-	-65	-0-	3257	3	57	9	Y	52	54	1			18

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	3982	-0-	-823	-0-	3950	3	32	9	Y	29	39	1			20
09	4650	X	2341	-0-	-2309	-0-	2310	3	31	9	Y	28	20	1			28
10	4805	X	2658	-0-	-2147	-0-	2641	3	17	9	Y	15	21	1			22
11	4650	X	2315	-0-	-2335	-0-	2285	3	30	9	Y	27	45	1			4
12	4774	X	4774	-0-	-0-	-0-	4757	3	17	9	Y	15	11	1			8
*01	6648	X	6648	-0-	-0-	-0-	6638	3	10	9	Y	9	14	1			3

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4689	-0-	-23	-0-	4644	3	45	9	Y	41	45	1			40
09	4560	X	1564	-0-	-2996	-0-	1561	3	3	9	Y	3					43
10	4712	X	4668	-0-	-44	-0-	4629	3	39	9	Y	35	30	1			48
11	4560	X	2619	-0-	-1941	-0-	2602	3	17	9	Y	15	39	1			24
12	4588	X	3009	-0-	-1579	-0-	2987	3	22	9	Y	20	37	1			7
*01	4588	X	2920	-0-	-1668	-0-	2898	3	22	9	Y	20	14	1			13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3745	X	3745	-0-	-0-	-0-	3693	3	52	9	Y	47	45	1	2	8	47
09	3570	X	1789	-0-	-1781	-0-	1780	3	9	9	Y	8	4	8			51
10	3689	X	3109	-0-	-580	-0-	3076	3	33	9	Y	30	34	1	1	8	46
11	3570	X	1580	-0-	-1990	-0-	1561	3	19	9	Y	17	36	1	2	8	25
12	4061	X	2541	-0-	-1520	-0-	2518	3	23	9	Y	21	37	1			9
*01	3751	X	2386	-0-	-1365	-0-	2356	3	30	9	Y	27	15	1	7	8	14

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5772	X	5772	-0-	-0-	-0-	5592	2	180	9	Y	164	192	1	1	8	195
09	5641	X	5641	-0-	-0-	-0-	5481	2	160	9	Y	145	195	1	1	8	144
10	6833	X	6833	-0-	-0-	-0-	858	1	5859	2	Y	105	1	8			248
							116	9									
11	6979	X	6979	-0-	-0-	-0-	924	1	5933	2	Y	111	199	1	2	8	158
							122	9									
12	7093	X	7093	-0-	-0-	-0-	891	1	6066	2	Y	124	182	1			100
							136	9									
*01	7338	X	7338	-0-	-0-	-0-	957	1	6237	2	Y	131	7	8			224
							144	9									

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/18/2009 TOTAL DEPTH 15340 PERF.11636 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0-	-0-	62	1	387	2	Y	252	197	1	2	8	105
							277	9									
09	540	N	367	-0-	-173	-0-	28	1	298	2	Y	37	35	8			107
							41	9									
10	527	N	471	-0-	-56	-0-	317	2	154	9	Y	140	79	1	15	8	153
11	720	N	471	-0-	-249	-0-	419	2	52	9	Y	47	27	1	27	8	146
12	865	N	865	-0-	-0-	-0-	644	2	221	9	Y	201	1	8			346
*01	473	N	473	-0-	-0-	-0-	431	2	42	9	Y	38	122	1	37	8	225

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1123	-0-	-117	-0-	1104	2	19	9	Y	17	183	1	2	8	86
09	1320	N	741	-0-	-579	-0-	701	2	40	9	Y	36					122
10	1116	N	827	-0-	-289	-0-	824	2	3	9	Y	3	48	1			77
11	1080	N	719	-0-	-361	-0-	702	2	17	9	Y	15	16	1			76
12	1074	N	1074	-0-	-0-	-0-	1028	2	46	9	Y	42	1	8			117
*01	1207	N	1207	-0-	-0-	-0-	1197	2	10	9	Y	9	1	8			125

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30504	X	16115	-0-	-14389	-0-	155	1	15499	3	Y	419	380	1	12	8	312
							461	9									
09	26880	X	12595	-0-	-14285	-0-	150	1	12073	3	Y	338	357	1	1	6	278
							372	9					14	8			
10	18972	X	10159	-0-	-8813	-0-	155	1	9698	3	Y	278	187	1	5	8	364
							306	9									
11	18270	X	9976	-0-	-8294	-0-	150	1	9496	3	Y	300	375	1	9	8	280
							330	9									
12	16120	X	12039	-0-	-4081	-0-	155	1	11550	3	Y	304	194	1			390
							334	9									
01	16120	X	12193	-0-	-3927	-0-	155	1	11651	3	Y	352	565	1	21	8	156
							387	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19096	X	16191	-0-	-2905	-0-	155	1	15836	3	Y	182	176	1	2	8	318
							200	9									
09	18480	X	14016	-0-	-4464	-0-	70	1	13795	3	Y	137	186	1			269
							151	9									
10	17453	X	14404	-0-	-3049	-0-	14222	3	182	9	Y	165	182	1			252
11	16890	X	12894	-0-	-3996	-0-	12708	3	186	9	Y	169	197	1			224
12	15500	X	9941	-0-	-5559	-0-	9766	3	175	9	Y	159					383
01	15500	X	14433	-0-	-1067	-0-	14272	3	161	9	Y	146	382	1	1	8	146

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32054	X	20374	-0-	-11680	-0-	155	1	19016	3	Y	1094	923	1	6	8	715
							1203	9									
09	31020	X	16033	-0-	-14987	-0-	150	1	14673	3	Y	1100	911	1	6	8	898
							1210	9									
10	25017	X	10008	-0-	-15009	-0-	155	1	9010	3	Y	766	1111	1	4	8	549
							843	9									
11	24210	X	8277	-0-	-15933	-0-	150	1	7313	3	Y	740	749	1	11	8	529
							814	9									
12	20677	X	5962	-0-	-14715	-0-	143	1	5112	3	Y	643	957	1	14	8	201
							707	9									
01	20367	X	2300	-0-	-18067	-0-	147	1	1304	3	Y	772	763	1	17	8	193
							849	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7593	X	7593	-0-	-0-	-0-	155	1	7251	3	N	170	4	8			271
							187	9									
09	7230	X	7186	-0-	-44	-0-	144	1	6801	3	N	219	369	1	1	6	120
							241	9									
10	7471	X	6977	-0-	-494	-0-	154	1	6601	3	N	202					322
							222	9									
11	7230	X	5693	-0-	-1537	-0-	150	1	5367	3	N	160	190	1	1	8	291
							176	9									
12	7874	X	6018	-0-	-1856	-0-	148	1	5608	3	N	238	367	1	3	8	159
							262	9									
01	7595	X	5790	-0-	-1805	-0-	138	1	5314	3	N	307	370	1	7	8	89
							338	9									

LOTT 1 WELL #: 3H RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21948	X	17298	-0-	-4650	-0-	155	1	16783	3	Y	327	171	1	39	8	230
							360	9									
09	15330	X	2782	-0-	-12548	-0-	150	1	2487	3	Y	132	1	6	53	8	308
							145	9									
10	38671	X	38671	-0-	-0-	-0-	140	1	36861	3	Y	1518	1313	1	21	8	492
							1670	9									
11	34573	X	34573	-0-	-0-	-0-	145	1	32788	3	Y	1491	1502	1	97	8	384
							1640	9									
12	39265	X	39265	-0-	-0-	-0-	140	1	37948	3	Y	1070	1101	1	70	8	283
							1177	9									
*01	27125	X	12927	-0-	-14198	-0-	145	1	11774	3	Y	916	922	1	108	8	169
							1008	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 04/01/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 5H RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10537	X	10537	-0-	-0-	-0-	10512	3	25	9	Y	23	152	1			67
09	9952	X	9952	-0-	-0-	-0-	9913	3	39	9	Y	35	7	1			95
10	1798	X	638	-0-	-1160	-0-	625	3	13	9	Y	12	54	1			53
11	1740	X	1687	-0-	-53	-0-	1641	3	46	9	Y	42	18	1			77
12	2883	X	971	-0-	-1912	-0-	928	3	43	9	Y	39	46	1			70
01	2883	X	1467	-0-	-1416	-0-	1419	3	48	9	Y	44	107	1	1	8	6

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15686	X	8962	-0-	-6724	-0-	8445	3	517	9	Y	470	563	1	1	8	250
09	13710	X	7912	-0-	-5798	-0-	7506	3	406	9	Y	369	188	1	2	8	429
10	12059	X	4851	-0-	-7208	-0-	4459	3	392	9	Y	356	567	1	1	8	217
11	9540	X	2978	-0-	-6562	-0-	2728	3	250	9	Y	227	199	1	2	8	243
12	9858	X	2565	-0-	-7293	-0-	2342	3	223	9	Y	203	201	1	19	8	226
01	8959	X	2962	-0-	-5997	-0-	2650	3	312	9	Y	284	385	1	3	8	122

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35557	X	33958	-0-	-1599	-0-	32296	3	1662	9	Y	1511	1116	1	23	8	468
09	34410	X	32707	-0-	-1703	-0-	31507	3	1200	9	Y	1091	1108	1	4	6	443
													4	8			
10	35557	X	33412	-0-	-2145	-0-	32090	3	1322	9	Y	1202	1309	1	1	8	335
11	32850	X	32037	-0-	-813	-0-	30898	3	1139	9	Y	1035	1147	1	3	8	220
12	33945	X	33255	-0-	-690	-0-	31572	3	1683	9	Y	1530	1373	1	2	8	375
01	33945	X	32143	-0-	-1802	-0-	30778	3	1365	9	Y	1241	1336	1	11	8	269

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63643	X	33721	-0-	-29922	-0-	33161	3	560	9	Y	509	568	1	8	8	181
09	61590	X	31997	-0-	-29593	-0-	31462	3	535	9	Y	486	187	1	1	6	476
													3	8			
10	63643	X	31604	-0-	-32039	-0-	31041	3	563	9	Y	512	584	1	2	8	402
11	61590	X	29152	-0-	-32438	-0-	28591	3	561	9	Y	510	568	1	7	8	337
12	34162	X	28420	-0-	-5742	-0-	27991	3	429	9	Y	390	358	1	8	8	361
01	33728	X	28592	-0-	-5136	-0-	28061	3	531	9	Y	483	580	1	31	8	233

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89807	X	73833	-0-	-15974	-0-	5050	1	68486	2	Y	270	364	1	117	8	217
							297	9									
09	79800	X	71705	-0-	-8095	-0-	4950	1	66363	2	Y	356	126	8			447
							392	9									
10	80104	X	71900	-0-	-8204	-0-	5125	1	66401	2	Y	340	390	1	130	8	267
							374	9									
11	75300	X	68838	-0-	-6462	-0-	5100	1	63393	2	Y	314	183	1	112	8	286
							345	9									
12	75857	X	67056	-0-	-8801	-0-	5050	1	61651	2	Y	323	185	1	116	8	308
							355	9									
01	74090	X	61167	-0-	-12923	-0-	2020	1	58745	2	Y	365	387	1	111	8	175
							402	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24397	X	7591	-0-	-16806	-0-	310	1	6024	3	Y	1143	928	1	7	8	657
							1257	9									
09	23610	X	5096	-0-	-18514	-0-	300	1	4033	3	Y	694	898	1	1	6	448
							763	9					4	8			
10	7936	X	4784	-0-	-3152	-0-	310	1	3342	3	Y	1029	955	1	2	8	520
							1132	9									
11	7680	X	4817	-0-	-2863	-0-	300	1	3405	3	Y	1011	1301	1	7	8	223
							1112	9									
12	7595	X	2926	-0-	-4669	-0-	305	1	1812	3	Y	735	565	1	6	8	387
							809	9									
01	7595	X	1798	-0-	-5797	-0-	294	1	390	3	Y	1013	1126	1	10	8	264
							1114	9									

TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	9	1	22	2	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	1	1	38	2	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

08	26877	X	23099	-0-	-3778	-0-	153	1	22620	3	Y	296	182	1	3	8	378
							326	9									
09	26010	X	20881	-0-	-5129	-0-	150	1	20422	3	Y	281	371	1	1	8	287
							309	9									
10	26846	X	19635	-0-	-7211	-0-	155	1	19210	3	Y	245	194	1			338
							270	9									
11	23730	X	16769	-0-	-6961	-0-	100	1	16419	3	Y	227	382	1			183
							250	9									
12	24087	X	15454	-0-	-8633	-0-	150	1	15006	3	Y	271	186	1	1	8	267
							298	9									
01	23095	X	12651	-0-	-10444	-0-	146	1	12205	3	Y	273	384	1	2	8	154
							300	9									

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

08	38502	X	31612	-0-	-6890	-0-	31082	3	530	9	Y	482	379	1	3	8	402
09	35190	X	30080	-0-	-5110	-0-	29626	3	454	9	Y	413	373	1			442
10	34813	X	29212	-0-	-5601	-0-	28665	3	547	9	Y	497	383	1			556
11	33690	X	27910	-0-	-5780	-0-	27335	3	575	9	Y	523	911	1	1	8	167
12	33232	X	28155	-0-	-5077	-0-	27508	3	647	9	Y	588	392	1	67	8	296
01	31620	X	27417	-0-	-4203	-0-	26940	3	477	9	Y	434	588	1	15	8	127

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

08	33232	X	30650	-0-	-2582	-0-	6125	1	24147	3	Y	344	195	1			318
							378	9									
09	28230	X	24921	-0-	-3309	-0-	1843	1	22730	3	Y	316	377	1			257
							348	9									
10	22414	X	22414	-0-	-0-	-0-	1762	1	20239	3	Y	375	366	1			266
							413	9									
11	29670	X	21377	-0-	-8293	-0-	1738	1	19257	3	Y	347	392	1			221
							382	9									
12	30659	X	22349	-0-	-8310	-0-	1979	1	20063	3	Y	279	376	1			124
							307	9									
*01	30659	X	20187	-0-	-10472	-0-	1682	1	18220	3	Y	259	186	1	2	8	195
							285	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18538	X	16905	-0-	-1633	-0-	775 372	1 9	15758	3	Y	338	182	1			346
09	17940	X	14665	-0-	-3275	-0-	750 352	1 9	13563	3	Y	320	377	1			289
10	18476	X	16021	-0-	-2455	-0-	769 354	1 9	14898	3	Y	322	383	1			228
11	16350	X	13697	-0-	-2653	-0-	750 297	1 9	12650	3	Y	270	190	1	7	8	301
12	16399	X	13454	-0-	-2945	-0-	737 296	1 9	12421	3	Y	269	395	1			175
*01	16399	X	14435	-0-	-1964	-0-	682 283	1 9	13470	3	Y	257	190	1	6	8	236

MEEK, THOMAS 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84971	X	74093	-0-	-10878	-0-	73019	3	1074	9	Y	976	1154	1			492
09	80460	X	61594	-0-	-18866	-0-	60762	3	832	9	Y	756	740	1			508
10	81375	X	49115	-0-	-32260	-0-	48400	3	715	9	Y	650	763	1			395
11	73740	X	55324	-0-	-18416	-0-	54570	3	754	9	Y	685	755	1	8	8	317
12	74958	X	50888	-0-	-24070	-0-	50121	3	767	9	Y	697	778	1	1	8	235
01	74090	X	49208	-0-	-24882	-0-	48302	3	906	9	Y	824	572	1	12	8	475

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76818	X	48063	-0-	-28755	-0-	155 553	1 9	47355	3	Y	503	408	1	3	8	425
09	70080	X	41551	-0-	-28529	-0-	150 465	1 9	40936	3	Y	423	504	1			344
10	58993	X	40069	-0-	-18924	-0-	155 482	1 9	39432	3	Y	438	376	1			406
11	50730	X	37293	-0-	-13437	-0-	150 525	1 9	36618	3	Y	477	749	1	1	8	133
12	50375	X	34530	-0-	-15845	-0-	150 449	1 9	33931	3	Y	408	371	1			170
*01	48050	X	36413	-0-	-11637	-0-	153 509	1 9	35751	3	Y	463	404	1	3	8	226

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44547	X	33563	-0-	-10984	-0-	392 1164	1 9	32007	3	N	1058	754	1	21	8	542
09	36930	X	31829	-0-	-5101	-0-	419 1084	1 9	30326	3	N	985	751	1	33	8	743
10	35991	X	31992	-0-	-3999	-0-	463 882	1 9	30647	3	N	802	1142	1	16	8	387
11	33210	X	29629	-0-	-3581	-0-	447 1257	1 9	27925	3	N	1143	1164	1	25	8	341
12	34317	X	30420	-0-	-3897	-0-	462 1231	1 9	28727	3	N	1119	1134	1			326
01	33573	X	30171	-0-	-3402	-0-	464 1219	1 9	28488	3	N	1108	977	1	61	8	396

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21638	X	13132	-0-	-8506	-0-	465	1	12425	3	Y	220	371	1	4	8	292
							242	9									
09	20940	X	9689	-0-	-11251	-0-	290	1	9192	3	Y	188	190	1	5	8	285
							207	9									
10	13361	X	7844	-0-	-5517	-0-	155	1	7554	3	Y	123	217	1	3	8	188
							135	9									
11	12930	X	7170	-0-	-5760	-0-	150	1	6790	3	Y	209	206	1	8	8	183
							230	9									
12	13144	X	4775	-0-	-8369	-0-	154	1	4436	3	Y	168	6	8			345
							185	9									
*01	13144	X	1276	-0-	-11868	-0-	151	1	943	3	Y	165	194	1	12	8	304
							182	9									

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

08	932333	X	18642	-0-	-913691	-0-	270	1	17588	3	Y	713	549	1	29	8	494
							784	9									
09	30270	X	24398	-0-	-5872	-0-	270	1	23407	3	Y	655	567	1	59	8	523
							721	9									
10	31279	X	17581	-0-	-13698	-0-	310	1	16869	3	Y	365	566	1	32	8	290
							402	9									
11	30270	X	411	-0-	-29859	-0-	300	1	111	9	Y	101	179	1	47	8	165
12	25203	X	11604	-0-	-13599	-0-	310	1	10954	3	Y	309	185	1			289
							340	9									
*01	25203	X	10763	-0-	-14440	-0-	310	1	9983	3	Y	427	370	1	115	8	231
							470	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

08	3149	X	3149	-0-	-0-	-0-	3148	2	1	9	N	1	152	1	1	8	26
09	7680	X	3676	-0-	-4004	-0-	3669	2	7	9	N	6	7	1			25
10	4929	X	3362	-0-	-1567	-0-	3362	2			N	-0-					25
11	4613	X	4613	-0-	-0-	-0-	1595	2	3001	3	N	15	28	1			12
							17	9									
*12	6968	X	6968	-0-	-0-	-0-	1108	2	5838	3	N	20	19	1			13
							22	9									
*01	16530	X	16530	-0-	-0-	-0-	12756	2	3771	3	N	3	12	1	3	8	1
							3	9									

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

08	156023	X	21575	-0-	-134448	-0-	285	1	19618	3	N	1520	1315	1	8	8	614
							1672	9									
09	150990	X	19096	-0-	-131894	-0-	220	1	17479	3	N	1270	1302	1	4	8	578
							1397	9									
10	156023	X	30545	-0-	-125478	-0-	155	1	28947	3	N	1312	1488	1	2	8	400
							1443	9									
11	40320	X	27521	-0-	-12799	-0-	150	1	26153	3	N	1107	1322	1	3	8	182
							1218	9									
12	31775	X	25858	-0-	-5917	-0-	154	1	24440	3	N	1149	877	1			454
							1264	9									
01	30535	X	26723	-0-	-3812	-0-	155	1	25484	3	N	985	1135	1	8	8	296
							1084	9									

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

08	304453	X	51906	-0-	-252547	-0-	50864	3	1042	9	N	947	1275	1			237
09	232890	X	42761	-0-	-190129	-0-	41933	3	828	9	N	753	893	1			97
10	240653	X	42846	-0-	-197807	-0-	41863	3	983	9	N	894	731	1			260
11	232890	X	37121	-0-	-195769	-0-	36228	3	893	9	N	812	745	1			327
12	240653	X	35623	-0-	-205030	-0-	34800	3	823	9	N	748	535	1			540
01	51894	X	32717	-0-	-19177	-0-	31941	3	776	9	N	705	725	1	39	8	481

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		28639	-0-	28639	239687	28017	3	622	9	N	565	775	1			381
03	0		28127	-0-	28127	267410	27395	3	732	9	N	665	772	1			274
*04	291126	X	23716	-0-	-267410	-0-	23113	3	603	9	N	548	571	1			251
05	223789	X	25706	-0-	-198083	-0-	25171	3	535	9	N	486	551	1			186
06	216570	X	18766	-0-	-197804	-0-	18271	3	495	9	N	450	370	1	8	8	258
07	223789	X	17060	-0-	-206729	-0-	16602	3	458	9	Y	416	376	1	9	8	289
08	223789	X	16855	-0-	-206934	-0-	16378	3	477	9	Y	434	568	1	6	8	149
*09	216570	X	15272	-0-	-201298	-0-	14855	3	417	9	Y	379	271	1	3	8	254
*10	223789	X	5158	-0-	-218631	-0-	4773	3	385	9	Y	350	40	1	1	8	563
*11	216570	X	20320	-0-	-196250	-0-	19950	3	370	9	Y	336	581	1	5	8	313
*12	223789	X	16734	-0-	-207055	-0-	16429	3	305	9	Y	277	370	1	9	8	211
*01	223789	X	18083	-0-	-205706	-0-	17795	3	288	9	Y	262	193	1	28	8	252

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	64125	X	NO RPT	-0-	-64125	-0-						N	NO RPT					-0-
12	79515	X	50670	-0-	-28845	-0-	48133	3	2537	9	N	2306	2378	1			368
01	79515	X	44994	-0-	-34521	-0-	42912	3	2082	9	N	1893	2040	1	29	8	192

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

08	15841	X	NO RPT	-0-	-15841	-0-						N	NO RPT					-0-
09	15330	X	NO RPT	-0-	-15330	-0-						N	NO RPT					-0-
10	15841	X	NO RPT	-0-	-15841	-0-						N	NO RPT					-0-
11	15330	X	NO RPT	-0-	-15330	-0-						N	NO RPT					-0-
12	15841	X	NO RPT	-0-	-15841	-0-						N	NO RPT					-0-
01	15841	X	NO RPT	-0-	-15841	-0-						N	NO RPT					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

08	1178	N	1035	-0-	-143	-0-	1035	3				N	-0-					79
09	1140	N	929	-0-	-211	-0-	929	3				N	-0-					79
10	1085	N	931	-0-	-154	-0-	931	3				N	-0-					79
11	1036	N	1036	-0-	-0-	-0-	834	3	202	9		N	184	248	1			15
12	983	N	983	-0-	-0-	-0-	983	3				N	-0-					15
01	930	N	861	-0-	-69	-0-	861	3				N	-0-					15

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

08	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

08	62	N	34	-0-	-28	-0-	34	3				N	-0-					78
09	30	N	-0-	-0-	-30	-0-						N	181	194	1			65
10	49	N	49	-0-	-0-	-0-	49	3				N	-0-					65
11	30	N	-0-	-0-	-30	-0-						N	103	103	1			65
12	0	N	-0-	-0-	-0-	-0-						N	-0-					65
01	62	N	-0-	-0-	-62	-0-						N	-0-					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

08	5719 X	5719	-0-	-0-	-0-	5701	2	18	9	N	16					343
09	3395 X	3395	-0-	-0-	-0-	3377	2	18	9	N	16	186	1			173
10	5538 X	5538	-0-	-0-	-0-	5365	2	173	9	N	157					330
11	4980 X	-0-	-0-	-4980	-0-					N	162	366	1			126
12	5766 X	1062	-0-	-4704	-0-	1029	2	33	9	N	30					156
*01	5704 X	NO RPT	-0-	-5704	-0-					N	NO RPT					156

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

08	6634 X	2577	-0-	-4057	-0-	2575	2	2	9	N	2					1094
09	5070 X	2090	-0-	-2980	-0-	2088	2	2	9	N	2	184	1			912
10	5177 X	1621	-0-	-3556	-0-	1604	2	17	9	N	15	176	1			751
11	4110 X	2986	-0-	-1124	-0-	2907	2	79	9	N	72					823
12	3410 X	2502	-0-	-908	-0-	2410	2	92	9	N	84					907
*01	2573 X	NO RPT	-0-	-2573	-0-					N	NO RPT					907

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

08	8215 X	-0-	-0-	-8215	-0-					N	-0-					248
09	7950 X	-0-	-0-	-7950	-0-					N	-0-					248
10	8215 X	-0-	-0-	-8215	-0-					N	-0-					248
11	0 X	-0-	-0-	-0-	-0-					N	-0-					248
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					248
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					248

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

08	55583 X	39555	-0-	-16028	-0-	12526 589	1 9	26440	2	N	535	552	1			55
09	62910 X	36268	-0-	-26642	-0-	3724 589	1 9	31955	2	N	535	371	1			219
10	65007 X	26667	-0-	-38340	-0-	1122 398	1 9	25147	2	N	362					581
11	45660 X	27969	-0-	-17691	-0-	9398 17	1 9	18554	2	N	15	167	1			429
12	39556 X	30089	-0-	-9467	-0-	9843 19	1 9	20227	2	N	17					446
*01	39556 X	NO RPT	-0-	-39556	-0-					N	NO RPT					446

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	484	-0-	-12	-0-	3	1	445	2	N	33					396
							36	9									
09	480	X	331	-0-	-149	-0-	5	1	308	2	N	16					412
							18	9									
10	388	X	388	-0-	-0-	-0-	3	1	361	2	N	22					434
							24	9									
11	480	X	381	-0-	-99	-0-	1	1	333	2	N	43	193	1			284
							47	9									
12	654	X	654	-0-	-0-	-0-	31	1	623	2	N	-0-					284
01	403	N	171	-0-	-232	-0-	31	1	140	2	N	-0-					284

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					4
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					4
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					4
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					4
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					4
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					4

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	240	N	127	-0-	-113	-0-	127	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

08	868	N	698	-0-	-170	-0-	698	3			Y	-0-					4
09	810	N	661	-0-	-149	-0-	657	3	4	9	Y	4					8
10	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					8
11	844	N	844	-0-	-0-	-0-	831	3	13	9	Y	12					20
12	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					20
*01	1569	N	1569	-0-	-0-	-0-	1569	3			Y	-0-					20

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

08	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					6
09	550	N	550	-0-	-0-	-0-	550	3			Y	-0-	6	1			-0-
10	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
11	600	N	559	-0-	-41	-0-	559	3			Y	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

08	1674	N	1634	-0-	-40	-0-	1634	3			Y	-0-					27
09	1740	N	1456	-0-	-284	-0-	1442	3	14	9	Y	13					40
10	1438	N	1438	-0-	-0-	-0-	1436	3	2	9	Y	2					42
11	1590	N	1433	-0-	-157	-0-	1429	3	4	9	Y	4					46
12	1622	N	1622	-0-	-0-	-0-	1613	3	9	9	Y	8					54
*01	1431	N	1431	-0-	-0-	-0-	1422	3	9	9	Y	8					62

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

08	2718	X	2718	-0-	-0-	-0-	922	1	1712	3	Y	76					128
							84	9									
09	2785	X	2785	-0-	-0-	-0-	919	1	1732	3	Y	122	193	1			57
							134	9									
10	3506	X	3506	-0-	-0-	-0-	1022	1	2401	3	Y	75	94	1			38
							83	9									
11	3220	X	3220	-0-	-0-	-0-	934	1	2228	3	Y	53					91
							58	9									
12	2728	X	1891	-0-	-837	-0-	880	1	968	3	Y	39					130
							43	9									
*01	3100	N	4208	-0-	1108	1108	824	1	3310	3	Y	67	99	1			98
							74	9									

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

08	513	N	513	-0-	-0-	-0-	501	3	12	9	Y	11					31
09	240	N	217	-0-	-23	-0-	200	3	17	9	Y	15					46
10	230	N	230	-0-	-0-	-0-	217	3	13	9	Y	12					58
11	510	N	260	-0-	-250	-0-	206	3	54	9	Y	49	74	1			33
12	153	N	153	-0-	-0-	-0-	144	3	9	9	Y	8					41
*01	367	N	367	-0-	-0-	-0-	358	3	9	9	Y	8					49

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

08	3410	X	3045	-0-	-365	-0-	706	1	2339	3	Y	-0-					8
09	3720	X	3619	-0-	-101	-0-	823	1	2789	3	Y	6					14
							7	9									
10	3844	X	3210	-0-	-634	-0-	586	1	2624	3	Y	-0-					14
11	4769	X	4769	-0-	-0-	-0-	652	1	4051	3	Y	60					74
							66	9									
12	4770	X	4770	-0-	-0-	-0-	693	1	3975	3	Y	93	124	1			43
							102	9									
01	2604	X	1777	-0-	-827	-0-	697	1	1027	3	Y	48					91
							53	9									

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1993	-0-	-146	-0-	1993	3			Y	-0-					-0-
09	2070	X	713	-0-	-1357	-0-	713	3			Y	-0-					-0-
10	2139	X	1430	-0-	-709	-0-	1430	3			Y	-0-					-0-
11	1920	X	1706	-0-	-214	-0-	1706	3			Y	-0-					-0-
12	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
*01	2425	N	2425	-0-	-0-	-0-	2425	3			Y	-0-					-0-

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

08	2759	X	1890	-0-	-869	-0-	1890	3			Y	-0-					6
09	2640	X	1849	-0-	-791	-0-	1849	3			Y	-0-					6
10	2387	X	2211	-0-	-176	-0-	2211	3			Y	-0-					6
11	2100	X	2074	-0-	-26	-0-	2065	3	9	9	Y	8					14
12	1860	N	1514	-0-	-346	-0-	1510	3	4	9	Y	4					18
*01	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					18

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

08	744	X	487	-0-	-257	-0-	487	3			Y	-0-					-0-
09	720	X	456	-0-	-264	-0-	456	3			Y	-0-					-0-
10	682	X	284	-0-	-398	-0-	284	3			Y	-0-					-0-
11	660	X	156	-0-	-504	-0-	156	3			Y	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

08	33861	X	33861	-0-	-0-	-0-	33299	3	562	9	Y	511	551	1			228
09	39870	X	32260	-0-	-7610	-0-	31963	3	297	9	Y	270	382	1			116
10	41199	X	33513	-0-	-7686	-0-	33257	3	256	9	Y	233	184	1			165
11	34140	X	33059	-0-	-1081	-0-	32656	3	403	9	Y	366	364	1			167
12	35278	X	28839	-0-	-6439	-0-	28583	3	256	9	Y	233					400
01	33852	X	28450	-0-	-5402	-0-	28081	3	369	9	Y	335	561	1			174

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

08	1165	N	1165	-0-	-0-	-0-	1162	3	3	9	Y	3					22
09	667	N	667	-0-	-0-	-0-	659	3	8	9	Y	7					29
10	687	N	687	-0-	-0-	-0-	686	3	1	9	Y	1					30
11	1140	N	690	-0-	-450	-0-	675	3	15	9	Y	14					44
12	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					44
*01	717	N	717	-0-	-0-	-0-	716	3	1	9	Y	1					45

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	116	-0-	-101	-0-	108	1	8	9	N	7					94
09	0	N	-0-	-0-	-0-	-0-					N	85					179
10	0	N	-0-	-0-	-0-	-0-					N	6					185
11	120	N	-0-	-0-	-120	-0-					N	7					192
12	0	N	-0-	-0-	-0-	-0-					N	18					210
01	0	N	-0-	-0-	-0-	-0-					N	-0-					210

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					73
09	180	N	152	-0-	-28	-0-	152	3			N	-0-					73
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					73
11	270	N	91	-0-	-179	-0-	91	3			N	-0-					73
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					73
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					73

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

08	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
11	300	N	220	-0-	-80	-0-	220	3			Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

08	1488	X	559	-0-	-929	-0-	183	1	374	3	Y	2					9
							2	9									
09	1440	X	772	-0-	-668	-0-	189	1	554	3	Y	26					35
							29	9									
10	1488	X	711	-0-	-777	-0-	305	1	396	3	Y	9					44
							10	9									
11	600	X	493	-0-	-107	-0-	350	1	143	3	Y	-0-					44
12	779	N	779	-0-	-0-	-0-	775	1	4	9	Y	4					48
*01	264	N	264	-0-	-0-	-0-	217	1	41	3	Y	5					53
							6	9									

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

08	1116	X	490	-0-	-626	-0-	352	1	121	3	Y	15					103
							17	9									
09	1080	X	997	-0-	-83	-0-	745	1	230	3	Y	20	95	1			28
							22	9									
10	1580	X	1580	-0-	-0-	-0-	1095	1	462	3	Y	21					49
							23	9									
11	1967	X	1967	-0-	-0-	-0-	1059	1	869	3	Y	35					84
							39	9									
12	2519	X	2519	-0-	-0-	-0-	1042	1	1436	3	Y	37	88	1			33
							41	9									
*01	3100	N	7225	-0-	4125	4125	1030	1	6127	3	Y	62					95
							68	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
	DIXON, IRENE -48-				WELL #: 3048	RRCID -> 209147	COMPL. DATE 05/11/2012				TOTAL DEPTH 12911		PERF.10948 - 12739				
08	1116	N	431	-0-	-685	-0-	418	3	13	9	Y	12	56	1			11
09	750	N	545	-0-	-205	-0-	538	3	7	9	Y	6					17
10	0	N	-0-	-0-	-0-	-0-					Y	7					24
11	426	N	426	-0-	-0-	-0-	409	3	17	9	Y	15					39
12	577	N	577	-0-	-0-	-0-	563	3	14	9	Y	13					52
*01	787	N	787	-0-	-0-	-0-	776	3	11	9	Y	10					62
	DIXON, IRENE -48-				WELL #: 4048	RRCID -> 209148	COMPL. DATE 01/01/2005				TOTAL DEPTH 12885		PERF.10945 - 12747				
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	BARKER				WELL #: 1153	RRCID -> 209150	COMPL. DATE 11/01/2004				TOTAL DEPTH 12265		PERF.11199 - 12089				
08	899	N	897	-0-	-2	-0-	897	3			Y	-0-					-0-
09	930	N	787	-0-	-143	-0-	787	3			Y	-0-					-0-
10	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
11	870	N	812	-0-	-58	-0-	812	3			Y	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
*01	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
	PEAK-BOURASSA				WELL #: 207	RRCID -> 209151	COMPL. DATE 09/16/2004				TOTAL DEPTH 12090		PERF.11058 - 11865				
08	682	N	596	-0-	-86	-0-	595	3	1	9	N	1					27
09	597	N	597	-0-	-0-	-0-	596	3	1	9	N	1	1	1			27
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					27
11	570	N	462	-0-	-108	-0-	462	3			N	-0-	1	1			26
12	558	N	441	-0-	-117	-0-	440	3	1	9	N	1	1	1			26
*01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					26
	JOHNSON, L.A.				WELL #: 8059	RRCID -> 209152	COMPL. DATE 11/10/2004				TOTAL DEPTH 12209		PERF.11127 - 11954				
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1146	N	1146	-0-	-0-	-0-	547	1	563	3	N	33					195
							36	9									
09	1377	N	1377	-0-	-0-	-0-	631	1	647	3	N	90	185	1			100
							99	9									
10	758	N	758	-0-	-0-	-0-	47	1	687	3	N	22					122
							24	9									
11	1156	N	1156	-0-	-0-	-0-	590	1	450	3	N	105					227
							116	9									
12	2188	N	2188	-0-	-0-	-0-	467	1	1626	3	N	86	187	1			126
							95	9									
*01	2295	N	2295	-0-	-0-	-0-	760	1	1411	3	N	113					239
							124	9									

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	10	1			7
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT	25	-0-	25	25	25	3			Y	-0-					7

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

08	312	N	312	-0-	-0-	-0-	305	3	7	9	N	6	85	1			1
09	300	N	251	-0-	-49	-0-	251	3			N	-0-	1	1			-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	300	N	237	-0-	-63	-0-	236	3	1	9	N	1	1	1			-0-
12	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	44	1	334	3	N	-0-					-0-

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

08	3999	X	2265	-0-	-1734	-0-	550	1	1715	3	N	-0-					45
09	1852	X	1852	-0-	-0-	-0-	510	1	1342	3	N	-0-					45
10	2800	X	2800	-0-	-0-	-0-	1004	1	1796	3	N	-0-					45
11	2190	X	957	-0-	-1233	-0-	957	1			N	-0-					45
12	2901	N	2901	-0-	-0-	-0-	1065	1	1819	3	N	15					60
							17	9									
*01	1196	N	1196	-0-	-0-	-0-	1196	1			N	-0-					60

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

08	3100	N	3343	-0-	243	1314	838	1	2488	3	Y	15					102
							17	9									
09	5017	X	3703	-0-	-1314	-0-	871	1	2807	3	Y	23	94	1			31
							25	9									
10	3812	X	3812	-0-	-0-	-0-	923	1	2866	3	Y	21					52
							23	9									
11	4528	X	4528	-0-	-0-	-0-	887	1	3602	3	Y	35					87
							39	9									
12	4048	X	4048	-0-	-0-	-0-	945	1	3062	3	Y	37	91	1			33
							41	9									
01	2697	X	1464	-0-	-1233	-0-	971	1	425	3	Y	62					95
							68	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3596	-0-	496	496	3539	3	57	9	Y	52	64	1			33
09	2445	N	1949	-0-	-496	-0-	758	1	1136	3	Y	50	56	1			27
							55	9									
10	3100	N	3140	-0-	40	40	3078	3	62	9	Y	56					83
11	3221	X	3181	-0-	-40	-0-	535	1	2607	3	Y	35	62	1			56
							39	9									
12	3596	X	2760	-0-	-836	-0-	2708	3	52	9	Y	47					103
01	3596	X	1842	-0-	-1754	-0-	1751	3	91	9	Y	83	125	1			61

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4510	-0-	1410	3961	4510	3			Y	-0-					7
09	7579	X	3618	-0-	-3961	-0-	3618	3			Y	-0-					7
10	3290	X	3290	-0-	-0-	-0-	3290	3			Y	-0-					7
11	4805	X	4805	-0-	-0-	-0-	818	1	3987	3	Y	-0-					7
12	4991	X	4861	-0-	-130	-0-	4861	3			Y	-0-					7
*01	4586	X	4586	-0-	-0-	-0-	4586	3			Y	-0-					7

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	124	1	63	3	Y	2	2	1			2
							2	9									
09	120	N	120	-0-	-0-	-0-	120	1			Y	-0-					2
10	148	N	148	-0-	-0-	-0-	124	1	24	3	Y	-0-					2
11	163	N	163	-0-	-0-	-0-	120	1	40	3	Y	3	3	1			2
							3	9									
12	172	N	172	-0-	-0-	-0-	124	1	48	3	Y	-0-					2
*01	193	N	193	-0-	-0-	-0-	124	1	69	3	Y	-0-					2

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	66	-0-	-120	-0-	62	3	4	9	Y	4					17
09	150	N	68	-0-	-82	-0-	59	3	9	9	Y	8					25
10	50	N	50	-0-	-0-	-0-	43	3	7	9	Y	6					31
11	61	N	61	-0-	-0-	-0-	60	3	1	9	Y	1					32
12	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					32
*01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					32

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	383					Y	-0-	1	1			-0-
09	SHUT IN	NO RPT		-0-	-0-	383					Y	NO RPT					-0-
10	SHUT IN		-0-	-0-	-0-	383					Y	-0-					-0-
11	383	X	-0-	-0-	-383	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	905	-0-	-955	-0-	124	1	762	3	Y	17	43	1			17
							19	9									
09	1380	N	907	-0-	-473	-0-	120	1	781	3	Y	5	13	1			9
							6	9									
10	983	N	983	-0-	-0-	-0-	124	1	852	3	Y	6					15
							7	9									
11	1122	N	1122	-0-	-0-	-0-	120	1	987	3	Y	14	24	1			5
							15	9									
12	1265	N	1265	-0-	-0-	-0-	124	1	1131	3	Y	9					14
							10	9									
*01	1347	N	1347	-0-	-0-	-0-	124	1	1200	3	Y	21	25	1			10
							23	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

08	2959	X	2959	-0-	-0-	-0-	426	1	2516	3	Y	15					60
							17	9									
09	2793	X	2793	-0-	-0-	-0-	751	1	2017	3	Y	23	47	1			36
							25	9									
10	2715	X	2715	-0-	-0-	-0-	946	1	1726	3	Y	39	44	1			31
							43	9									
11	2850	X	2565	-0-	-285	-0-	873	1	1653	3	Y	35					66
							39	9									
12	2139	N	1300	-0-	-839	-0-	987	1	272	3	Y	37	46	1			57
							41	9									
*01	3100	N	3189	-0-	89	89	1005	1	2107	3	Y	70	95	1			32
							77	9									

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

08	1426	N	1366	-0-	-60	-0-	1357	3	9	9	Y	8	87	1			19
09	1320	N	1259	-0-	-61	-0-	1230	3	29	9	Y	26					45
10	1200	N	1200	-0-	-0-	-0-	1200	3			Y	-0-					45
11	1320	N	1234	-0-	-86	-0-	1223	3	11	9	Y	10					55
12	1382	N	1382	-0-	-0-	-0-	1364	3	18	9	Y	16					71
*01	1153	N	1153	-0-	-0-	-0-	1153	3			Y	-0-					71

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

08	1984	N	1812	-0-	-172	-0-	124	1	1688	3	N	-0-					-0-
09	1710	N	1583	-0-	-127	-0-	120	1	1463	3	N	-0-					-0-
10	1851	N	1851	-0-	-0-	-0-	124	1	1727	3	N	-0-					-0-
11	2014	N	2014	-0-	-0-	-0-	120	1	1894	3	N	-0-					-0-
12	1709	N	1709	-0-	-0-	-0-	124	1	1585	3	N	-0-					-0-
*01	2092	N	2092	-0-	-0-	-0-	124	1	1968	3	N	-0-					-0-

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

08	620	N	427	-0-	-193	-0-	155	1	272	3	Y	-0-					102
09	480	N	451	-0-	-29	-0-	150	1	301	3	Y	-0-					102
10	526	N	526	-0-	-0-	-0-	155	1	371	3	Y	-0-					102
11	768	N	768	-0-	-0-	-0-	150	1	618	3	Y	-0-					102
12	714	N	714	-0-	-0-	-0-	155	1	559	3	Y	-0-					102
*01	1233	N	1233	-0-	-0-	-0-	155	1	1078	3	Y	-0-					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2544	X	2544	-0-	-0-	-0-	1168	1	1296	3	Y	73					124
							80	9									
09	3030	X	3030	-0-	-0-	-0-	1132	1	1768	3	Y	118	187	1			55
							130	9									
10	2429	X	2429	-0-	-0-	-0-	1262	1	1087	3	Y	73	91	1			37
							80	9									
11	1931	X	1931	-0-	-0-	-0-	1129	1	745	3	Y	52					89
							57	9									
12	1674	X	904	-0-	-770	-0-	863	1	41	9	Y	37					126
01	1674	X	1015	-0-	-659	-0-	943	1	72	9	Y	65	96	1			95

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	244					Y	-0-					32
09	244	X	-0-	-0-	-244	-0-					Y	-0-					32
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					32
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					32
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					32

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	3			Y	-0-					3
09	90	N	71	-0-	-19	-0-	69	3	2	9	Y	2					5
10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					5
11	120	N	72	-0-	-48	-0-	71	3	1	9	Y	1					6
12	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					6
*01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					6

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2761	-0-	-370	-0-	391	1	2348	3	Y	20	62	1			35
							22	9									
09	3030	X	2445	-0-	-585	-0-	374	1	2071	3	Y	-0-					35
10	2728	X	2691	-0-	-37	-0-	401	1	2290	3	Y	-0-					35
11	2670	X	2559	-0-	-111	-0-	398	1	2106	3	Y	50	60	1			25
							55	9									
12	2728	X	2147	-0-	-581	-0-	362	1	1776	3	Y	8					33
							9	9									
*01	2844	N	2844	-0-	-0-	-0-	388	1	2456	3	Y	-0-					33

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	69	3	3	9	Y	3	2	1			4
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					4
10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					4
11	60	N	43	-0-	-17	-0-	40	3	3	9	Y	3					7
12	31	N	25	-0-	-6	-0-	24	3	1	9	Y	1					8
*01	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	367	3	14	9	Y	13	60	0			59
09	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					59
10	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					59
11	390	N	49	-0-	-341	-0-	46	3	3	9	Y	3					62
12	248	N	104	-0-	-144	-0-	98	3	6	9	Y	5					67
*01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					67

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	940	-0-	-21	-0-	940	3			Y	-0-					4
09	960	N	899	-0-	-61	-0-	895	3	4	9	Y	4					8
10	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					8
11	947	N	947	-0-	-0-	-0-	934	3	13	9	Y	12					20
12	930	N	749	-0-	-181	-0-	749	3			Y	-0-					20
*01	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					20

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					27
09	720	N	687	-0-	-33	-0-	673	3	14	9	Y	13					40
10	739	N	739	-0-	-0-	-0-	737	3	2	9	Y	2					42
11	701	N	701	-0-	-0-	-0-	697	3	4	9	Y	4					46
12	681	N	681	-0-	-0-	-0-	672	3	9	9	Y	8					54
*01	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					54

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	532	-0-	-26	-0-	532	3			Y	-0-					24
09	420	N	414	-0-	-6	-0-	414	3			Y	-0-					24
10	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					24
11	510	N	464	-0-	-46	-0-	464	3			Y	-0-					24
12	434	N	407	-0-	-27	-0-	407	3			Y	-0-					24
*01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					24

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2933	X	2933	-0-	-0-	-0-	2922	3	11	9	N	10	143	1			40
09	2700	X	2588	-0-	-112	-0-	2588	3			N	-0-					40
10	2790	X	-0-	-0-	-2790	-0-					N	10					50
11	3000	X	-0-	-0-	-3000	-0-					N	11					61
12	2666	N	2371	-0-	-295	-0-	2359	3	12	9	N	11					72
*01	3100	N	3529	-0-	429	429	3529	3			N	-0-					72

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	145					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	145					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	763	-0-	-818	-0-	763	3			Y	-0-					-0-
09	1530	X	478	-0-	-1052	-0-	478	3			Y	-0-					-0-
10	1333	X	-0-	-0-	-1333	-0-					Y	-0-					-0-
11	1094	X	1094	-0-	-0-	-0-	1094	3			Y	-0-					-0-
12	496	N	268	-0-	-228	-0-	268	3			Y	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1671	X	1671	-0-	-0-	-0-	751	1	914	3	Y	5					90
							6	9									
09	1968	X	1968	-0-	-0-	-0-	933	1	1022	3	Y	12					102
							13	9									
10	1913	X	1913	-0-	-0-	-0-	1107	1	804	3	Y	2					104
							2	9									
11	1050	X	906	-0-	-144	-0-	886	1	20	9	Y	18					122
12	1984	X	990	-0-	-994	-0-	858	1	132	9	Y	120	198	1			44
*01	945	N	945	-0-	-0-	-0-	933	1	12	9	Y	11					55

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	46	3	9	9	Y	8					19
09	420	N	61	-0-	-359	-0-	38	3	23	9	Y	21	16	1			24
10	42	N	42	-0-	-0-	-0-	32	3	10	9	Y	9	16	1			17
11	60	N	27	-0-	-33	-0-	21	3	6	9	Y	5	14	1			8
12	32	N	32	-0-	-0-	-0-	29	3	3	9	Y	3					11
*01	49	N	49	-0-	-0-	-0-	34	3	15	9	Y	14					25

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1659	-0-	-46	-0-	1659	3			Y	-0-					4
09	1710	N	1614	-0-	-96	-0-	1608	3	6	9	Y	5					9
10	1604	N	1604	-0-	-0-	-0-	1600	3	4	9	Y	4					13
11	1620	N	1401	-0-	-219	-0-	1401	3			Y	-0-					13
12	1727	N	1727	-0-	-0-	-0-	1727	3			Y	-0-					13
*01	1709	N	1709	-0-	-0-	-0-	1709	3			Y	-0-					13

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-	15	1			12
09	30	N	-0-	-0-	-30	-0-					Y	-0-					12
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
*01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325 N	2325	-0-	-0-	-0-	2281	3	44	9	Y	40					56
09	3000 N	5986	-0-	2986	2986	5803	3	183	9	Y	166	113	1			109
10	3100 N	5785	-0-	2685	5671	5653	3	132	9	Y	120	187	1			42
11	3000 N	5572	-0-	2572	8243	5461	3	111	9	Y	101	92	1			51
12	13618 X	5375	-0-	-8243	-0-	5286	3	89	9	Y	81					132
01	6045 X	5358	-0-	-687	-0-	5315	3	43	9	Y	39	90	1			81

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096 N	1096	-0-	-0-	-0-	1096	3			Y	-0-					7
09	975 N	975	-0-	-0-	-0-	975	3			Y	-0-					7
10	0 N	-0-	-0-	-0-	-0-					Y	8	1	1			14
11	1141 N	1141	-0-	-0-	-0-	1132	3	9	9	Y	8					22
12	1023 N	1005	-0-	-18	-0-	995	3	10	9	Y	9					31
*01	1087 N	1087	-0-	-0-	-0-	1087	3			Y	-0-					31

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744 X	13	-0-	-731	-0-	13	3			Y	-0-	10	1			8
09	150 X	7	-0-	-143	-0-	7	3			Y	-0-					8
10	6 X	6	-0-	-0-	-0-	6	3			Y	-0-					8
11	25 X	25	-0-	-0-	-0-	23	3	2	9	Y	2					10
12	130 N	130	-0-	-0-	-0-	124	3	6	9	Y	5					15
*01	252 N	252	-0-	-0-	-0-	252	3			Y	-0-					15

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1867 N	1867	-0-	-0-	-0-	586	1	1264	3	Y	15					60
						17	9									
09	1920 N	1920	-0-	-0-	-0-	758	1	1136	3	Y	24	47	1			37
						26	9									
10	2281 N	2281	-0-	-0-	-0-	968	1	1270	3	Y	39	45	1			31
						43	9									
11	2487 N	2487	-0-	-0-	-0-	987	1	1461	3	Y	35					66
						39	9									
12	1953 N	1750	-0-	-203	-0-	954	1	755	3	Y	37	46	1			57
						41	9									
*01	1024 N	1024	-0-	-0-	-0-	947	1	77	9	Y	70	95	1			32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2990	-0-	-234	-0-	2961	3	29	9	Y	26	35	1			41
09	4013	X	4013	-0-	-0-	-0-	4011	3	2	9	Y	2					43
10	4171	X	4171	-0-	-0-	-0-	4121	3	50	9	Y	45					88
11	3630	X	3531	-0-	-99	-0-	3512	3	19	9	Y	17	90	1			15
12	4154	X	2864	-0-	-1290	-0-	2864	3			Y	-0-					15
*01	4160	X	4160	-0-	-0-	-0-	4160	3			Y	-0-					15

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	706	-0-	-2983	-0-	691	3	15	9	Y	14					24
09	3570	X	525	-0-	-3045	-0-	517	3	8	9	Y	7					31
10	3255	X	551	-0-	-2704	-0-	511	3	40	9	Y	36	43	1			24
11	990	X	434	-0-	-556	-0-	72	1	348	3	Y	13					37
							14	9									
12	1023	X	13	-0-	-1010	-0-	12	3	1	9	Y	1	26	1			12
01	713	X	-0-	-0-	-713	-0-					Y	-0-					12

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	48	-0-	-45	-0-	46	3	2	9	Y	2	10	1			10
09	60	N	40	-0-	-20	-0-	40	3			Y	-0-					10
10	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					10
11	60	N	48	-0-	-12	-0-	45	3	3	9	Y	3					13
12	43	N	43	-0-	-0-	-0-	42	3	1	9	Y	1					14
*01	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					14

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
12	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	722	-0-	-270	-0-	722	3			Y	-0-					-0-
09	900	N	604	-0-	-296	-0-	539	3	65	9	Y	59					59
10	147	N	147	-0-	-0-	-0-	64	3	83	9	Y	75	93	1			41
11	1079	N	1079	-0-	-0-	-0-	983	3	96	9	Y	87					128
12	666	N	666	-0-	-0-	-0-	594	3	72	9	Y	65	96	1			97
*01	1085	N	1085	-0-	-0-	-0-	900	3	185	9	Y	168	186	1			79

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3094	-0-	-533	-0-	3094	3			Y	-0-					31
09	3510	X	2047	-0-	-1463	-0-	2047	3			Y	-0-					31
10	3224	X	2514	-0-	-710	-0-	2505	3	9	9	Y	8	6	1			33
11	3000	X	2133	-0-	-867	-0-	2124	3	9	9	Y	8					41
12	2945	X	2129	-0-	-816	-0-	2119	3	10	9	Y	9					50
01	2945	X	2471	-0-	-474	-0-	2471	3			Y	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	897	-0-	-405	-0-	896	3	1	9	Y	1					95
09	1260	N	876	-0-	-384	-0-	870	3	6	9	Y	5	64	1			36
10	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					36
11	870	N	686	-0-	-184	-0-	684	3	2	9	Y	2	2	1			36
12	744	N	700	-0-	-44	-0-	699	3	1	9	Y	1	1	1			36
*01	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					36

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

08	2046	N	1807	-0-	-239	-0-	585	1	1156	3	Y	60	57	1			57
							66	9									
09	1960	N	1960	-0-	-0-	-0-	662	1	1281	3	Y	15	43	1			29
							17	9									
10	2402	N	2402	-0-	-0-	-0-	909	1	1469	3	Y	22					51
							24	9									
11	1933	N	1933	-0-	-0-	-0-	864	1	1015	3	Y	49	82	1			18
							54	9									
12	2045	N	2045	-0-	-0-	-0-	996	1	1017	3	Y	29					47
							32	9									
*01	2958	N	2958	-0-	-0-	-0-	814	1	2065	3	Y	72	86	1			33
							79	9									

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

08	651	N	370	-0-	-281	-0-	337	3	33	9	Y	30	112	1			57
09	540	N	349	-0-	-191	-0-	328	3	21	9	Y	19					76
10	312	N	312	-0-	-0-	-0-	278	3	34	9	Y	31					107
11	360	N	262	-0-	-98	-0-	192	3	70	9	Y	64	113	1			58
12	310	N	-0-	-0-	-310	-0-					Y	-0-					58
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					58

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

08	5346	X	2490	-0-	-2856	-0-	2434	3	56	9	Y	51					88
09	1633	X	1633	-0-	-0-	-0-	1610	3	23	9	Y	21					109
10	961	X	-0-	-0-	-961	-0-					Y	-0-	109	1			-0-
11	930	X	373	-0-	-557	-0-	373	3			Y	-0-					-0-
12	2046	X	1214	-0-	-832	-0-	1181	3	33	9	Y	30	8	1			22
01	2046	X	1091	-0-	-955	-0-	1091	3			Y	-0-					22

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	347	3	3	9	Y	3					36
09	390	N	344	-0-	-46	-0-	344	3			Y	-0-					36
10	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					36
11	330	N	96	-0-	-234	-0-	96	3			Y	-0-					36
12	341	N	326	-0-	-15	-0-	326	3			Y	-0-					36
*01	228	N	228	-0-	-0-	-0-	222	3	6	9	Y	5					41

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	137	-0-	-328	-0-	137	3			N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	658	3	14	9	N	13					13
10	293	N	293	-0-	-0-	-0-	280	3	13	9	N	12					25
11	439	N	439	-0-	-0-	-0-	436	3	3	9	N	3					28
12	682	N	409	-0-	-273	-0-	409	3			N	-0-					28
*01	139	N	139	-0-	-0-	-0-	127	3	12	9	N	11					39

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2563	-0-	-103	-0-	2561	3	2	9	Y	2	78	1			4
09	2580	X	2072	-0-	-508	-0-	2065	3	7	9	Y	6					10
10	2666	X	2419	-0-	-247	-0-	2419	3			Y	-0-					10
11	2490	X	2278	-0-	-212	-0-	2276	3	2	9	Y	2					12
12	2139	N	1987	-0-	-152	-0-	1985	3	2	9	Y	2					14
*01	2391	N	2391	-0-	-0-	-0-	2391	3			Y	-0-					14

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3983	X	3983	-0-	-0-	-0-	3983	3			Y	-0-					-0-
09	4480	X	4480	-0-	-0-	-0-	4460	3	20	9	Y	18					18
10	4925	X	4925	-0-	-0-	-0-	4875	3	50	9	Y	45					63
11	4431	X	4431	-0-	-0-	-0-	4391	3	40	9	Y	36					99
12	4619	X	568	-0-	-4051	-0-	528	3	40	9	Y	36	91	1			44
01	4619	X	2058	-0-	-2561	-0-	2058	3			Y	-0-					44

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	37	-0-	-56	-0-	37	3			Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	786	-0-	-175	-0-	786	3			Y	-0-					-0-
09	750	N	702	-0-	-48	-0-	702	3			Y	-0-					-0-
10	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
11	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
*01	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					-0-

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2316	-0-	-722	-0-	425	1	1891	3	Y	-0-					5
09	2490	X	2277	-0-	-213	-0-	523	1	1751	3	Y	3					8
							3	9									
10	2573	X	2217	-0-	-356	-0-	708	1	1509	3	Y	-0-					8
11	3424	X	3424	-0-	-0-	-0-	625	1	2766	3	Y	30					38
							33	9									
12	3100	N	3263	-0-	163	163	675	1	2536	3	Y	47	63	1			22
							52	9									
*01	3100	N	4478	-0-	1378	1541	686	1	3766	3	Y	24					46
							26	9									

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4935	-0-	-335	-0-	4847	3	88	9	N	80	203	1			57
09	5100	X	4693	-0-	-407	-0-	4642	3	51	9	N	46					103
10	5270	X	4774	-0-	-496	-0-	40	1	4706	3	N	25					128
							28	9									
11	5100	X	4403	-0-	-697	-0-	120	1	4238	3	N	41	152	1			17
							45	9									
12	5104	X	5104	-0-	-0-	-0-	124	1	4971	3	N	8					25
							9	9									
*01	4810	X	4810	-0-	-0-	-0-	124	1	4656	3	N	27					52
							30	9									

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	894	-0-	-842	-0-	875	3	19	9	Y	17					41
09	1560	X	881	-0-	-679	-0-	831	3	50	9	Y	45	35	1			51
10	1612	X	660	-0-	-952	-0-	641	3	19	9	Y	17	34	1			34
11	1560	X	545	-0-	-1015	-0-	534	3	11	9	Y	10	29	1			15
12	899	N	488	-0-	-411	-0-	480	3	8	9	Y	7					22
*01	476	N	476	-0-	-0-	-0-	446	3	30	9	Y	27					49

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	603	-0-	-947	-0-	603	3			Y	-0-					14
09	1140	X	449	-0-	-691	-0-	449	3			Y	-0-					14
10	930	X	437	-0-	-493	-0-	437	3			Y	-0-					14
11	720	X	368	-0-	-352	-0-	368	3			Y	-0-					14
12	465	N	318	-0-	-147	-0-	318	3			Y	-0-	14	7			-0-
*01	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3472	-0-	-620	-0-	3472	3			N	-0-					-0-
09	5735	X	5735	-0-	-0-	-0-	5618	3	117	9	N	106					106
10	5461	X	5461	-0-	-0-	-0-	5321	3	140	9	N	127	183	1			50
11	4930	X	4930	-0-	-0-	-0-	4831	3	99	9	N	90					140
12	5518	X	5251	-0-	-267	-0-	5138	3	113	9	N	103	188	1			55
01	5518	X	-0-	-0-	-5518	-0-					N	-0-					55

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1750	-0-	-203	-0-	1733	3	17	9	Y	15	134	1			14
09	1560	N	1407	-0-	-153	-0-	1397	3	10	9	Y	9					23
10	1610	N	1610	-0-	-0-	-0-	1610	3			Y	-0-					23
11	1680	N	1543	-0-	-137	-0-	1510	3	33	9	Y	30					53
12	1457	N	1317	-0-	-140	-0-	1298	3	19	9	Y	17					70
*01	1569	N	1569	-0-	-0-	-0-	1555	3	14	9	Y	13					83

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	718	-0-	-88	-0-	718	3			Y	-0-					23
09	780	N	697	-0-	-83	-0-	694	3	3	9	Y	3					26
10	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					26
11	690	N	664	-0-	-26	-0-	664	3			Y	-0-					26
12	713	N	705	-0-	-8	-0-	705	3			Y	-0-					26
*01	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					26

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	117	-0-	-162	-0-	117	3			Y	-0-	1	1			-0-
09	270	N	174	-0-	-96	-0-	174	3			Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		88	-0-	88	88	88	3			Y	-0-					-0-

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	259	-0-	-361	-0-	241	3	18	9	Y	16	77	1			35
09	360	N	221	-0-	-139	-0-	209	3	12	9	Y	11					46
10	243	N	243	-0-	-0-	-0-	212	3	31	9	Y	28					74
11	240	N	174	-0-	-66	-0-	139	3	35	9	Y	32	75	1			31
12	217	N	212	-0-	-5	-0-	212	3			Y	-0-					31
*01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					31

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1942	N	1942	-0-	-0-	-0-	1942	3			Y	-0-					-0-
09	2160	N	1795	-0-	-365	-0-	1795	3			Y	-0-					-0-
10	1508	N	1508	-0-	-0-	-0-	1508	3			Y	-0-					-0-
11	1890	N	1441	-0-	-449	-0-	1441	3			Y	-0-					-0-
12	1767	N	1232	-0-	-535	-0-	1232	3			Y	-0-					-0-
*01	1395	N	1395	-0-	-0-	-0-	1395	3			Y	-0-					-0-

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	390	-0-	-261	-0-	386	3	4	9	Y	4					17
09	570	N	420	-0-	-150	-0-	411	3	9	9	Y	8					25
10	344	N	344	-0-	-0-	-0-	337	3	7	9	Y	6					31
11	390	N	307	-0-	-83	-0-	305	3	2	9	Y	2					33
12	434	N	345	-0-	-89	-0-	345	3			Y	-0-					33
*01	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					33

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					-0-
09	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-
10	1578	N	1578	-0-	-0-	-0-	1578	3			Y	-0-					-0-
11	1650	N	1526	-0-	-124	-0-	1526	3			Y	-0-					-0-
12	1488	N	1334	-0-	-154	-0-	1334	3			Y	-0-					-0-
*01	1565	N	1565	-0-	-0-	-0-	1565	3			Y	-0-					-0-

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3330	X	2709	-0-	-621	-0-	643	1	2066	3	Y	-0-					137
09	3231	X	3231	-0-	-0-	-0-	759	1	2377	3	Y	86					223
							95	9									
10	3014	X	3014	-0-	-0-	-0-	2980	3	34	9	Y	31	172	1			82
11	3708	X	3708	-0-	-0-	-0-	941	1	2679	3	Y	80					162
							88	9									
12	3255	X	3255	-0-	-0-	-0-	934	1	2214	3	Y	97	207	1			52
							107	9									
*01	4403	X	4403	-0-	-0-	-0-	933	1	3346	3	Y	113					165
							124	9									

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	1748					Y	-0-					-0-
09	T. A.		888	-0-	888	2636	888	1			Y	-0-					-0-
10	T. A.		1062	-0-	1062	3698	1062	1			Y	-0-					-0-
11	4800	X	1102	-0-	-3698	-0-	1102	1			Y	-0-					-0-
12	1096	N	1096	-0-	-0-	-0-	1096	1			Y	-0-					-0-
*01	1137	N	1137	-0-	-0-	-0-	1137	1			Y	-0-					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	1029	-0-	-2288	-0-	1023	3	6	9	Y	5	46	1			22
09	2010	X	1007	-0-	-1003	-0-	1005	3	2	9	Y	2	2	1			22
10	1395	X	961	-0-	-434	-0-	961	3			Y	-0-					22
11	990	X	925	-0-	-65	-0-	925	3			Y	-0-					22
12	1857	N	1857	-0-	-0-	-0-	1851	3	6	9	Y	5	3	1			24
*01	1704	N	1704	-0-	-0-	-0-	1703	3	1	9	Y	1					25

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-	11	1			2
09	150	N	46	-0-	-104	-0-	42	3	4	9	Y	4					6
10	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					6
11	148	N	148	-0-	-0-	-0-	146	3	2	9	Y	2					8
12	280	N	280	-0-	-0-	-0-	278	3	2	9	Y	2					10
*01	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					10

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-	41	1			9
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2761	N	2479	-0-	-282	-0-	2462	3	17	9	Y	15					60
09	2800	N	2800	-0-	-0-	-0-	13	1	2761	3	Y	24	47	1			37
							26	9									
10	2823	N	2823	-0-	-0-	-0-	2780	3	43	9	Y	39	45	1			31
11	3026	X	3026	-0-	-0-	-0-	2987	3	39	9	Y	35					66
12	3286	X	2828	-0-	-458	-0-	2787	3	41	9	Y	37	46	1			57
01	2883	X	469	-0-	-2414	-0-	392	1	77	9	Y	70	95	1			32

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-	80	1			1
09	685	N	685	-0-	-0-	-0-	684	3	1	9	N	1	1	1			1
10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					1
11	685	N	685	-0-	-0-	-0-	683	3	2	9	N	2	2	1			1
12	870	N	870	-0-	-0-	-0-	868	3	2	9	N	2	2	1			1
*01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					1

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1187	-0-	-22	-0-	1187	3			N	-0-					-0-
09	1020	N	945	-0-	-75	-0-	945	3			N	-0-					-0-
10	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
11	1140	N	1091	-0-	-49	-0-	1091	3			N	-0-					-0-
12	992	N	929	-0-	-63	-0-	929	3			N	-0-					-0-
*01	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	-0-	-0-	-0-	129					Y	-0-					-0-
09	SHUT IN	-0-	-0-	-0-	129					Y	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255 N	255	-0-	-0-	-0-	255	3			Y	-0-					4
09	240 N	-0-	-0-	-240	-0-					Y	5					9
10	0 N	-0-	-0-	-0-	-0-					Y	4					13
11	897 N	897	-0-	-0-	-0-	897	3			Y	-0-					13
12	2393 N	2393	-0-	-0-	-0-	2393	3			Y	-0-					13
*01	3100 N	4450	-0-	1350	1350	4450	3			Y	-0-					13

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248 N	195	-0-	-53	-0-	195	3			Y	-0-					-0-
09	240 N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	3100 N	5978	-0-	2878	2878	5978	3			Y	-0-					-0-
11	3000 N	4371	-0-	1371	4249	4371	3			Y	-0-					-0-
12	3100 N	5330	-0-	2230	6479	5330	3			Y	-0-					-0-
*01	3100 N	4756	-0-	1656	8135	4756	3			Y	-0-					-0-

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112 N	112	-0-	-0-	-0-	112	3			Y	-0-					2
09	131 N	131	-0-	-0-	-0-	131	3			Y	-0-					2
10	125 N	125	-0-	-0-	-0-	125	3			Y	-0-					2
11	120 N	91	-0-	-29	-0-	91	3			Y	-0-					2
12	124 N	57	-0-	-67	-0-	57	3			Y	-0-					2
*01	86 N	86	-0-	-0-	-0-	86	3			Y	-0-					2

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860 N	1638	-0-	-222	-0-	1609	3	29	9	Y	26	28	1			38
09	3000 N	3586	-0-	586	586	3584	3	2	9	Y	2					40
10	3100 N	2900	-0-	-200	386	2850	3	50	9	Y	45					85
11	2882 N	2496	-0-	-386	-0-	2477	3	19	9	Y	17	87	1			15
12	3720 X	3028	-0-	-692	-0-	3028	3			Y	-0-					15
01	3720 X	2449	-0-	-1271	-0-	2449	3			Y	-0-					15

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					64
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					64
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					64
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					64
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					64
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1628	-0-	-77	-0-	1625	3	3	9	Y	3	59	1			4
09	1410	N	1300	-0-	-110	-0-	1293	3	7	9	Y	6					10
10	1191	N	1191	-0-	-0-	-0-	1191	3			Y	-0-					10
11	1590	N	898	-0-	-692	-0-	897	3	1	9	Y	1					11
12	1333	N	884	-0-	-449	-0-	881	3	3	9	Y	3					14
*01	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					14

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2283	-0-	-724	-0-	747	1	1530	3	Y	5					19
							6	9									
09	2910	X	2645	-0-	-265	-0-	658	1	1929	3	Y	53					72
							58	9									
10	3007	X	1379	-0-	-1628	-0-	590	1	768	3	Y	19					91
							21	9									
11	2610	X	742	-0-	-1868	-0-	527	1	215	3	Y	-0-					91
12	2387	N	-0-	-0-	-2387	-0-					Y	7					98
*01	853	N	853	-0-	-0-	-0-	708	1	135	3	Y	9					107
							10	9									

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1086	-0-	-898	-0-	1084	3	2	9	N	2					2
09	1920	X	1017	-0-	-903	-0-	1017	3			N	-0-	2	1			-0-
10	1612	X	1020	-0-	-592	-0-	1020	3			N	-0-					-0-
11	1260	X	1158	-0-	-102	-0-	1158	3			N	-0-					-0-
12	3239	X	3239	-0-	-0-	-0-	3239	3			N	-0-					-0-
*01	2953	N	2953	-0-	-0-	-0-	2953	3			N	-0-					-0-

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	315	-0-	-336	-0-	301	3	14	9	Y	13					24
09	3075	X	3075	-0-	-0-	-0-	2904	3	171	9	Y	155	77	1			102
10	4611	X	4611	-0-	-0-	-0-	4479	3	132	9	Y	120	180	1			42
11	4588	X	4588	-0-	-0-	-0-	4477	3	111	9	Y	101	92	1			51
12	4110	X	4110	-0-	-0-	-0-	4021	3	89	9	Y	81					132
*01	3748	X	3748	-0-	-0-	-0-	3705	3	43	9	Y	39	90	1			81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1187	-0-	-84	-0-	1187	3			Y	-0-					6
09	1200	N	1029	-0-	-171	-0-	1029	3			Y	-0-					6
10	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					6
11	1140	N	991	-0-	-149	-0-	980	3	11	9	Y	10					16
12	1119	N	1119	-0-	-0-	-0-	1116	3	3	9	Y	3					19
*01	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					19

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	692	-0-	-83	-0-	662	3	30	9	Y	27	162	1			28
09	600	N	598	-0-	-2	-0-	598	3			Y	-0-					28
10	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					28
11	2306	N	2306	-0-	-0-	-0-	2300	3	6	9	Y	5					33
12	977	N	977	-0-	-0-	-0-	974	3	3	9	Y	3					36
*01	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					36

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					68
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					68
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					68
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					68
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	374	-0-	-184	-0-	371	3	3	9	Y	3	5	1			1
09	570	N	356	-0-	-214	-0-	354	3	2	9	Y	2	2	1			1
10	215	N	215	-0-	-0-	-0-	213	3	2	9	Y	2	2	1			1
11	360	N	221	-0-	-139	-0-	219	3	2	9	Y	2	2	1			1
12	372	N	270	-0-	-102	-0-	268	3	2	9	Y	2	2	1			1
*01	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					2

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					31
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-	31	1			-0-
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2684	N	2684	-0-	-0-	-0-	674	1	1804	3	Y	187	91	1			178
							206	9									
09	2951	N	2951	-0-	-0-	-0-	801	1	2097	3	Y	48	134	1			92
							53	9									
10	3100	N	3355	-0-	255	255	3281	3	74	9	Y	67					159
11	3000	N	3316	-0-	316	571	796	1	2352	3	Y	153	257	1			55
							168	9									
12	3100	N	3556	-0-	456	1027	811	1	2642	3	Y	94					149
							103	9									
*01	3100	N	5900	-0-	2800	3827	815	1	4839	3	Y	224	270	1			103
							246	9									

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1575	-0-	-254	-0-	1575	3			Y	-0-	67	1			15
09	1598	N	1598	-0-	-0-	-0-	1598	3			Y	-0-					15
10	2317	N	2317	-0-	-0-	-0-	2317	3			Y	-0-					15
11	2144	N	2144	-0-	-0-	-0-	2144	3			Y	-0-					15
12	1692	N	1692	-0-	-0-	-0-	1692	3			Y	-0-					15
*01	1594	N	1594	-0-	-0-	-0-	1594	3			Y	-0-					15

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
09	510	N	354	-0-	-156	-0-	354	3			Y	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
11	570	N	248	-0-	-322	-0-	248	3			Y	-0-					-0-
12	372	N	198	-0-	-174	-0-	198	3			Y	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	369	-0-	-65	-0-	349	3	20	9	Y	18					44
09	578	N	578	-0-	-0-	-0-	554	3	24	9	Y	22					66
10	557	N	557	-0-	-0-	-0-	535	3	22	9	Y	20					86
11	559	N	559	-0-	-0-	-0-	500	3	59	9	Y	54	104	1			36
12	589	N	580	-0-	-9	-0-	568	3	12	9	Y	11					47
*01	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					47

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
09	1932	N	1932	-0-	-0-	-0-	1866	3	66	9	Y	60					60
10	3100	N	4142	-0-	1042	1042	4063	3	79	9	Y	72	92	1			40
11	3000	N	3727	-0-	727	1769	3631	3	96	9	Y	87					127
12	5145	X	3376	-0-	-1769	-0-	3303	3	73	9	Y	66	96	1			97
*01	2445	X	2445	-0-	-0-	-0-	2260	3	185	9	Y	168	186	1			79

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

08	1736	N	805	-0-	-931	-0-	805	1			Y	-0-					5
09	965	N	965	-0-	-0-	-0-	965	1			Y	-0-					5
10	1089	N	1089	-0-	-0-	-0-	1089	1			Y	-0-	5	1			-0-
11	968	N	968	-0-	-0-	-0-	968	1			Y	-0-					-0-
12	992	N	647	-0-	-345	-0-	647	1			Y	-0-					-0-
*01	671	N	671	-0-	-0-	-0-	671	1			Y	-0-					-0-

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
11	420	N	207	-0-	-213	-0-	207	3			Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

08	2790	X	2643	-0-	-147	-0-	2640	3	3	9	N	3					64
09	2670	X	2533	-0-	-137	-0-	2530	3	3	9	N	3	5	1			62
10	2697	X	2603	-0-	-94	-0-	2603	3			N	-0-					62
11	2610	X	2559	-0-	-51	-0-	2552	3	7	9	N	6	6	1			62
12	2705	N	2705	-0-	-0-	-0-	2699	3	6	9	N	5	5	1			62
*01	2583	N	2583	-0-	-0-	-0-	2583	3			N	-0-					62

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

08	1085	N	974	-0-	-111	-0-	968	3	6	9	Y	5	24	1			15
09	960	N	955	-0-	-5	-0-	953	3	2	9	Y	2	2	1			15
10	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					15
11	1022	N	1022	-0-	-0-	-0-	1020	3	2	9	Y	2	2	1			15
12	992	N	963	-0-	-29	-0-	960	3	3	9	Y	3	2	1			16
*01	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					16

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

08	1739	X	1739	-0-	-0-	-0-	1682	3	57	9	Y	52	64	1			33
09	1760	X	1760	-0-	-0-	-0-	1705	3	55	9	Y	50	56	1			27
10	1738	X	1738	-0-	-0-	-0-	1738	3			Y	-0-					27
11	4318	X	4318	-0-	-0-	-0-	718	1	3500	3	Y	91	62	1			56
							100	9									
12	3100	N	3127	-0-	27	27	3075	3	52	9	Y	47					103
*01	3100	N	5336	-0-	2236	2263	5241	3	95	9	Y	86	126	1			63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2301	-0-	-520	-0-	2301	3			Y	-0-					-0-
09	2730	X	1954	-0-	-776	-0-	1954	3			Y	-0-					-0-
10	2449	X	1933	-0-	-516	-0-	1933	3			Y	-0-					-0-
11	2340	X	1981	-0-	-359	-0-	1981	3			Y	-0-					-0-
12	2734	N	2734	-0-	-0-	-0-	2734	3			Y	-0-					-0-
*01	2105	N	2105	-0-	-0-	-0-	2105	3			Y	-0-					-0-

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4919	X	4919	-0-	-0-	-0-	4919	3			Y	-0-					21
09	6090	X	4776	-0-	-1314	-0-	4776	3			Y	-0-					21
10	6293	X	5418	-0-	-875	-0-	5400	3	18	9	Y	16	4	1			33
11	6090	X	3673	-0-	-2417	-0-	3656	3	17	9	Y	15					48
12	4929	X	4492	-0-	-437	-0-	4471	3	21	9	Y	19					67
*01	5345	X	5345	-0-	-0-	-0-	5345	3			Y	-0-					67

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	424	-0-	-1374	-0-	399	1	25	9	Y	23					95
09	930	X	688	-0-	-242	-0-	600	1	88	9	Y	80					175
10	1119	X	1119	-0-	-0-	-0-	1045	1	74	9	Y	67	169	1			73
11	1920	X	1187	-0-	-733	-0-	1142	1	45	9	Y	41					114
12	1220	N	1220	-0-	-0-	-0-	1173	1	47	9	Y	43					157
*01	905	N	905	-0-	-0-	-0-	770	1	135	9	Y	123	191	1			89

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3240	X	3240	-0-	-0-	-0-	498	1	2589	3	Y	139	155	1			83
							153	9									
09	3194	X	3194	-0-	-0-	-0-	609	1	2491	3	Y	85	78	1			90
							94	9									
10	2441	X	2441	-0-	-0-	-0-	2368	3	73	9	Y	66	74	1			82
11	2053	X	2053	-0-	-0-	-0-	1920	3	133	9	Y	121	143	1			60
12	3049	X	3049	-0-	-0-	-0-	2999	3	50	9	Y	45					105
*01	2801	X	2801	-0-	-0-	-0-	2663	3	138	9	Y	125	147	1			83

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8798	X	8798	-0-	-0-	-0-	953	1	7828	3	Y	15					60
							17	9									
09	7169	X	7169	-0-	-0-	-0-	1133	1	6010	3	Y	24	47	1			37
							26	9									
10	7285	X	7146	-0-	-139	-0-	7103	3	43	9	Y	39	45	1			31
11	7080	X	3728	-0-	-3352	-0-	721	1	2968	3	Y	35					66
							39	9									
12	7781	X	5149	-0-	-2632	-0-	927	1	4181	3	Y	37	46	1			57
							41	9									
*01	7781	X	1097	-0-	-6684	-0-	1020	1	77	9	Y	70	95	1			32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4631	X	4631	-0-	-0-	-0-	731	1	3801	3	Y	90	101	1			54
							99	9									
09	5657	X	5657	-0-	-0-	-0-	1099	1	4497	3	Y	55	51	1			58
							61	9									
10	4390	X	4390	-0-	-0-	-0-	4343	3	47	9	Y	43	48	1			53
11	3825	X	3825	-0-	-0-	-0-	3738	3	87	9	Y	79	93	1			39
12	5456	X	3856	-0-	-1600	-0-	3823	3	33	9	Y	30					69
*01	5456	X	4827	-0-	-629	-0-	4739	3	88	9	Y	80	95	1			54

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	1215	-0-	-2102	-0-	1215	3			Y	-0-					-0-
09	2940	X	1907	-0-	-1033	-0-	1907	3			Y	-0-					-0-
10	2883	X	1448	-0-	-1435	-0-	1448	3			Y	-0-					-0-
11	2790	X	1560	-0-	-1230	-0-	266	1	1294	3	Y	-0-					-0-
12	1984	N	1417	-0-	-567	-0-	1417	3			Y	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2187	-0-	-479	-0-	2176	3	11	9	Y	10					76
09	2580	X	1887	-0-	-693	-0-	1880	3	7	9	Y	6	63	1			19
10	2666	X	1613	-0-	-1053	-0-	1610	3	3	9	Y	3					22
11	2160	X	1492	-0-	-668	-0-	1477	3	15	9	Y	14					36
12	2232	X	1750	-0-	-482	-0-	1738	3	12	9	Y	11					47
*01	2201	X	1965	-0-	-236	-0-	1945	3	20	9	Y	18					65

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	992	-0-	-1984	-0-	713	3	279	9	Y	254	184	1			267
09	2310	X	2126	-0-	-184	-0-	1972	3	154	9	Y	140	208	1			199
10	2294	X	1389	-0-	-905	-0-	1233	3	156	9	Y	142	189	1			152
11	2790	X	404	-0-	-2386	-0-	228	3	176	9	Y	160	188	1			124
12	2201	N	952	-0-	-1249	-0-	883	3	69	9	Y	63					187
*01	2052	N	2052	-0-	-0-	-0-	1903	3	149	9	Y	135	170	1			152

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1902	-0-	-20	-0-	1902	3			Y	-0-					-0-
09	1650	N	1456	-0-	-194	-0-	1456	3			Y	-0-					-0-
10	1795	N	1795	-0-	-0-	-0-	1795	3			Y	-0-					-0-
11	1830	N	1829	-0-	-1	-0-	1829	3			Y	-0-					-0-
12	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					-0-
*01	1790	N	1790	-0-	-0-	-0-	1790	3			Y	-0-					-0-

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3981	X	3981	-0-	-0-	-0-	642	1	3336	3	Y	3					31
							3	9									
09	3180	X	2909	-0-	-271	-0-	566	1	2318	3	Y	23					54
							25	9									
10	3286	X	2345	-0-	-941	-0-	2330	3	15	9	Y	14					68
11	3840	X	2240	-0-	-1600	-0-	2084	3	156	9	Y	142					210
12	2914	X	2735	-0-	-179	-0-	2735	3			Y	-0-					210
*01	2914	X	324	-0-	-2590	-0-	324	3			Y	-0-					210

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1945	-0-	-163	-0-	1945	3			Y	-0-					62
09	1740	N	1646	-0-	-94	-0-	1604	3	42	9	Y	38					100
10	1744	N	1744	-0-	-0-	-0-	1744	3			Y	-0-					100
11	1890	N	1731	-0-	-159	-0-	1710	3	21	9	Y	19					119
12	1705	N	1402	-0-	-303	-0-	1401	3	1	9	Y	1					120
*01	1745	N	1745	-0-	-0-	-0-	1745	3			Y	-0-					120

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2063	-0-	-14	-0-	2063	3			Y	-0-					-0-
09	1830	N	1696	-0-	-134	-0-	1696	3			Y	-0-					-0-
10	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-					-0-
11	2010	N	1901	-0-	-109	-0-	1901	3			Y	-0-					-0-
12	1767	N	1629	-0-	-138	-0-	1629	3			Y	-0-					-0-
*01	1936	N	1936	-0-	-0-	-0-	1936	3			Y	-0-					-0-

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	3792	-0-	-2377	-0-	3760	3	32	9	Y	29					71
09	5970	X	3903	-0-	-2067	-0-	3816	3	87	9	Y	79	62	1			88
10	6169	X	3269	-0-	-2900	-0-	3234	3	35	9	Y	32	60	1			60
11	5730	X	3506	-0-	-2224	-0-	3485	3	21	9	Y	19	52	1			27
12	5456	X	3435	-0-	-2021	-0-	3421	3	14	9	Y	13					40
01	4030	X	3150	-0-	-880	-0-	3098	3	52	9	Y	47					87

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2487	-0-	-148	-0-	2487	3			N	-0-					42
09	2550	X	2545	-0-	-5	-0-	2545	3			N	-0-					42
10	2758	X	2758	-0-	-0-	-0-	2758	3			N	-0-					42
11	2738	X	2738	-0-	-0-	-0-	2738	3			N	-0-					42
12	2635	N	2056	-0-	-579	-0-	2056	3			N	-0-					42
*01	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					42

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	348					N	-0-					55
09	348	X	-0-	-0-	-348	-0-					N	-0-					55
10	0	X	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	735	-0-	-40	-0-	735	3			Y	-0-					40
09	753	N	753	-0-	-0-	-0-	747	3	6	9	Y	5	27	1			18
10	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					18
11	813	N	813	-0-	-0-	-0-	811	3	2	9	Y	2	2	1			18
12	857	N	857	-0-	-0-	-0-	855	3	2	9	Y	2	2	1			18
*01	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					18

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2910	-0-	-345	-0-	2900	3	10	9	N	9					128
09	3180	X	3180	-0-	-0-	-0-	3180	3			N	-0-					128
10	3153	X	3153	-0-	-0-	-0-	3133	3	20	9	N	18	119	1			27
11	3480	X	2267	-0-	-1213	-0-	2261	3	6	9	N	5					32
12	3286	X	2907	-0-	-379	-0-	2878	3	29	9	N	26					58
01	3286	X	2005	-0-	-1281	-0-	1997	3	8	9	N	7					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	700	-0-	-292	-0-	697	3	3	9	N	3					135
09	679	N	679	-0-	-0-	-0-	649	3	30	9	N	27					162
10	427	N	427	-0-	-0-	-0-	420	3	7	9	N	6	121	1			47
11	690	N	359	-0-	-331	-0-	359	3			N	-0-					47
12	713	N	616	-0-	-97	-0-	616	3			N	-0-					47
*01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					47

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1783	N	1783	-0-	-0-	-0-	1737	3	46	9	N	42	175	1			70
09	3000	N	5781	-0-	2781	2781	5781	3			N	-0-					70
10	3100	N	1708	-0-	-1392	1389	1696	3	12	9	N	11	34	1			47
11	2952	N	1563	-0-	-1389	-0-	1563	3			N	-0-					47
12	1550	N	1541	-0-	-9	-0-	1496	3	45	9	N	41					88
*01	2653	N	2653	-0-	-0-	-0-	2618	3	35	9	N	32					120

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2686	N	2563	-0-	-123	-0-	2556	3	7	9	Y	6					49
09	2242	N	2242	-0-	-0-	-0-	2242	3			Y	-0-					49
10	2373	N	2373	-0-	-0-	-0-	2365	3	8	9	Y	7					56
11	2007	X	2007	-0-	-0-	-0-	50	1	1940	3	Y	15					71
							17	9									
12	2852	X	1238	-0-	-1614	-0-	1236	3	2	9	Y	2					73
01	2573	X	1720	-0-	-853	-0-	1717	3	3	9	Y	3					76

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					108
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					108
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					108
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					108
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					108
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					108

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2104	-0-	-903	-0-	2103	3	1	9	Y	1	72	1			17
09	2250	X	1777	-0-	-473	-0-	1777	3			Y	-0-					17
10	2325	X	1939	-0-	-386	-0-	1929	3	10	9	Y	9					26
11	2040	X	1733	-0-	-307	-0-	1733	3			Y	-0-					26
12	1829	N	1723	-0-	-106	-0-	1722	3	1	9	Y	1					27
*01	2106	N	2106	-0-	-0-	-0-	2098	3	8	9	Y	7					34

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	51	-0-	-42	-0-	51	3			Y	-0-	1	1			-0-
09	120	N	62	-0-	-58	-0-	62	3			Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3100	N	3619	-0-	519	1184	3562	3	57	9	Y	52	64	1	33
09	3000	N	4153	-0-	1153	2337	4098	3	55	9	Y	50	56	1	27
10	3100	N	4074	-0-	974	3311	4012	3	62	9	Y	56			83
11	6781	X	3470	-0-	-3311	-0-	584	1	2847	3	Y	35	62	1	56
							39	9							
12	4278	X	2939	-0-	-1339	-0-	2887	3	52	9	Y	47			103
01	4278	X	3580	-0-	-698	-0-	3485	3	95	9	Y	86	126	1	63

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	744	N	703	-0-	-41	-0-	703	3			N	-0-			54
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-			54
10	806	N	806	-0-	-0-	-0-	806	3			N	-0-			54
11	794	N	794	-0-	-0-	-0-	794	3			N	-0-			54
12	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-			54
*01	732	N	732	-0-	-0-	-0-	732	3			N	-0-			54

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3100	N	13819	-0-	10719	15304	13498	3	321	9	Y	292	361	1	60
09	26537	X	11233	-0-	-15304	-0-	10976	3	257	9	Y	234	179	1	115
10	12628	X	12628	-0-	-0-	-0-	12446	3	182	9	Y	165	176	1	104
11	11074	X	11074	-0-	-0-	-0-	10884	3	190	9	Y	173	182	1	95
12	9554	X	9554	-0-	-0-	-0-	9326	3	228	9	Y	207	191	1	111
*01	9121	X	9121	-0-	-0-	-0-	8987	3	134	9	Y	122			233

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1330	N	1330	-0-	-0-	-0-	1277	3	53	9	N	48	144	1	83
09	1080	N	1075	-0-	-5	-0-	1075	3			N	-0-			83
10	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-			83
11	1290	N	1161	-0-	-129	-0-	1159	3	2	9	N	2			85
12	1116	N	1045	-0-	-71	-0-	1043	3	2	9	N	2			87
*01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-			87

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	6430	X	6430	-0-	-0-	-0-	652	1	5730	3	Y	44	102	1	70
							48	9							
09	5911	X	5911	-0-	-0-	-0-	646	1	5265	3	Y	-0-			70
10	6045	X	6045	-0-	-0-	-0-	653	1	5392	3	Y	-0-			70
11	6210	X	5463	-0-	-747	-0-	622	1	4723	3	Y	107	124	1	53
							118	9							
12	6417	X	5758	-0-	-659	-0-	677	1	5057	3	Y	22			75
							24	9							
*01	6724	X	6724	-0-	-0-	-0-	651	1	6073	3	Y	-0-			75

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1066	N	1066	-0-	-0-	-0-	1063	3	3	9	N	3			13
09	850	N	850	-0-	-0-	-0-	850	3			N	-0-			13
10	932	N	932	-0-	-0-	-0-	924	3	8	9	N	7			20
11	1020	N	741	-0-	-279	-0-	741	3			N	-0-			20
12	1054	X	554	-0-	-500	-0-	554	3			N	-0-			20
01	1054	X	779	-0-	-275	-0-	634	3	145	9	N	132			152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

08	3100	X	1659	-0-	-1441	-0-	1652	3	7	9	Y	6					49
09	2460	X	1445	-0-	-1015	-0-	1445	3			Y	-0-					49
10	1953	X	1346	-0-	-607	-0-	1338	3	8	9	Y	7					56
11	1680	X	1058	-0-	-622	-0-	4	1	1037	3	Y	15					71
							17	9									
12	1488	N	783	-0-	-705	-0-	781	3	2	9	Y	2					73
*01	385	N	385	-0-	-0-	-0-	382	3	3	9	Y	3					76

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

08	3058	N	3058	-0-	-0-	-0-	3058	3			Y	-0-					3
09	3000	N	3436	-0-	436	436	3436	3			Y	-0-					3
10	3100	N	3612	-0-	512	948	3612	3			Y	-0-					3
11	3000	N	4684	-0-	1684	2632	798	1	3886	3	Y	-0-					3
12	5364	X	2732	-0-	-2632	-0-	2732	3			Y	-0-					3
01	3565	X	2850	-0-	-715	-0-	2850	3			Y	-0-					3

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

08	5735	X	5136	-0-	-599	-0-	5051	3	85	9	N	77	164	1			95
09	5550	X	3438	-0-	-2112	-0-	3372	3	66	9	N	60					155
10	5735	X	4948	-0-	-787	-0-	4809	3	139	9	N	126	209	1			72
11	5760	X	2448	-0-	-3312	-0-	2415	3	33	9	N	30					102
12	4429	X	4429	-0-	-0-	-0-	27	1	4252	3	N	136					238
							150	9									
01	3906	X	3754	-0-	-152	-0-	3599	3	155	9	N	141	191	1			188

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

08	3255	X	1762	-0-	-1493	-0-	1725	3	37	9	Y	34					81
09	3150	X	1324	-0-	-1826	-0-	1225	3	99	9	Y	90	70	1			101
10	3255	X	1086	-0-	-2169	-0-	1046	3	40	9	Y	36	69	1			68
11	3120	X	1414	-0-	-1706	-0-	1391	3	23	9	Y	21	59	1			30
12	1860	X	1222	-0-	-638	-0-	1205	3	17	9	Y	15					45
01	1767	X	1175	-0-	-592	-0-	1116	3	59	9	Y	54					99

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

08	341	N	267	-0-	-74	-0-	267	3			N	-0-					28
09	450	N	238	-0-	-212	-0-	238	3			N	-0-					28
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					28
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					28
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					28
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3252	-0-	-220	-0-	875	1	2354	3	Y	21	40	1			5
							23	9									
09	3360	X	3193	-0-	-167	-0-	880	1	2300	3	Y	12	5	1			12
							13	9									
10	3472	X	3188	-0-	-284	-0-	878	1	2298	3	Y	11					23
							12	9									
11	3180	X	2504	-0-	-676	-0-	890	1	1585	3	Y	26	7	1			42
							29	9									
12	3255	X	696	-0-	-2559	-0-	689	1	7	9	Y	6	4	1			44
01	3255	X	1772	-0-	-1483	-0-	695	1	1058	3	Y	17					61
							19	9									

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1763	-0-	-407	-0-	1763	3			Y	-0-					-0-
09	2447	N	2447	-0-	-0-	-0-	2427	3	20	9	Y	18					18
10	3100	N	3107	-0-	7	7	3057	3	50	9	Y	45					63
11	3000	N	3598	-0-	598	605	3558	3	40	9	Y	36					99
12	2907	N	2302	-0-	-605	-0-	2262	3	40	9	Y	36	91	1			44
*01	3100	N	3153	-0-	53	53	3153	3			Y	-0-					44

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	6045	-0-	-0-	-0-	5991	3	54	9	Y	49					117
09	5418	X	5418	-0-	-0-	-0-	5346	3	72	9	Y	65	168	1			14
10	6006	X	6006	-0-	-0-	-0-	5972	3	34	9	Y	31					45
11	5387	X	5387	-0-	-0-	-0-	910	1	4436	3	Y	37	53	1			29
							41	9									
12	6510	X	4391	-0-	-2119	-0-	4360	3	31	9	Y	28					57
01	6045	X	3656	-0-	-2389	-0-	3643	3	13	9	Y	12					69

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4415	X	4415	-0-	-0-	-0-	4279	3	136	9	Y	124					293
09	4425	X	4425	-0-	-0-	-0-	4248	3	177	9	Y	161	420	1			34
10	4501	X	4501	-0-	-0-	-0-	4415	3	86	9	Y	78					112
11	5040	X	5040	-0-	-0-	-0-	841	1	4097	3	Y	93	132	1			73
							102	9									
12	4588	X	3248	-0-	-1340	-0-	3172	3	76	9	Y	69					142
01	4588	X	2755	-0-	-1833	-0-	2721	3	34	9	Y	31					173

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2208	-0-	-117	-0-	2173	3	35	9	N	32					200
09	2220	X	1962	-0-	-258	-0-	1918	3	44	9	N	40	182	1			58
10	2294	X	1879	-0-	-415	-0-	1865	3	14	9	N	13					71
11	2280	X	1802	-0-	-478	-0-	1655	3	147	9	N	134					205
12	2201	X	1752	-0-	-449	-0-	1708	3	44	9	N	40	194	1			51
01	2201	X	1665	-0-	-536	-0-	1613	3	52	9	N	47					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3409	-0-	309	1396	3333	3	76	9	Y	69					109
09	3000	N	2814	-0-	-186	1210	2774	3	40	9	Y	36					145
10	3100	N	3046	-0-	-54	1156	2823	3	223	9	Y	203	215	1			133
11	4193	X	3037	-0-	-1156	-0-	500	1	2435	3	Y	93					226
							102	9									
12	4092	X	1760	-0-	-2332	-0-	1731	3	29	9	Y	26	155	1			97
01	3410	X	1395	-0-	-2015	-0-	1395	3			Y	-0-					97

JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	692	3	7	9	Y	6					74
09	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					74
10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					74
11	420	N	235	-0-	-185	-0-	233	3	2	9	Y	2					76
12	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					76
*01	538	N	538	-0-	-0-	-0-	528	3	10	9	Y	9					85

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	937	3	33	9	N	30	181	1			32
09	821	N	821	-0-	-0-	-0-	792	3	29	9	N	26					58
10	744	N	744	-0-	-0-	-0-	733	3	11	9	N	10					68
11	870	N	800	-0-	-70	-0-	750	3	50	9	N	45	85	1			28
12	837	N	711	-0-	-126	-0-	701	3	10	9	N	9					37
*01	830	N	830	-0-	-0-	-0-	785	3	45	9	N	41					78

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1167	-0-	-42	-0-	1164	3	3	9	Y	3					23
09	1170	N	1137	-0-	-33	-0-	1129	3	8	9	Y	7					30
10	1170	N	1170	-0-	-0-	-0-	1169	3	1	9	Y	1					31
11	1153	N	1153	-0-	-0-	-0-	1138	3	15	9	Y	14					45
12	1178	N	1145	-0-	-33	-0-	1145	3			Y	-0-					45
*01	1244	N	1244	-0-	-0-	-0-	1243	3	1	9	Y	1					46

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1311	-0-	-270	-0-	1292	3	19	9	N	17	132	1			16
09	1470	N	1207	-0-	-263	-0-	1206	3	1	9	N	1	2	1			15
10	1170	N	1170	-0-	-0-	-0-	1167	3	3	9	N	3					18
11	1260	N	1172	-0-	-88	-0-	1169	3	3	9	N	3	3	1			18
12	1240	N	1151	-0-	-89	-0-	1149	3	2	9	N	2	2	1			18
*01	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					18

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	422	3	48	9	N	44					188
09	782	N	782	-0-	-0-	-0-	782	3			N	-0-	188	1			-0-
10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
12	903	X	903	-0-	-0-	-0-	802	3	101	9	N	92					92
01	806	X	736	-0-	-70	-0-	650	3	86	9	N	78					170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5009	X	5009	-0-	-0-	-0-	4986	3	23	9	N	21					188
09	5038	X	5038	-0-	-0-	-0-	5036	3	2	9	N	2					190
10	4998	X	4998	-0-	-0-	-0-	4990	3	8	9	N	7	164	1			33
11	5310	X	4937	-0-	-373	-0-	4916	3	21	9	N	19					52
12	5106	X	5106	-0-	-0-	-0-	5081	3	25	9	N	23					75
*01	4783	X	4783	-0-	-0-	-0-	4744	3	39	9	N	35					110

SHELL FEE 57 WELL #: 3 RRCID -> 236257 COMPL. DATE 12/20/2007 TOTAL DEPTH 13013 PERF.10748 - 12901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	404		-0-	-0-	-404	-0-					N	-0-					114
*09	404		-0-	-0-	-404	-0-					N	-0-					114
*10	404		-0-	-0-	-404	-0-					N	-0-	114	1			-0-
*11	404		-0-	-0-	-404	-0-					N	-0-					-0-
*12	404		NO RPT	-0-	-404	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/29/2013

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1913	-0-	-40	-0-	1910	3	3	9	N	3	3	1			58
09	1860	N	1513	-0-	-347	-0-	1509	3	4	9	N	4					62
10	1549	N	1549	-0-	-0-	-0-	1482	3	67	9	N	61					123
11	1485	N	1485	-0-	-0-	-0-	1424	3	61	9	N	55					178
12	1581	N	1508	-0-	-73	-0-	1464	3	44	9	N	40	191	1			27
*01	1467	N	1467	-0-	-0-	-0-	1438	3	29	9	N	26					53

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1365	-0-	-309	-0-	1362	3	3	9	Y	3					23
09	1302	N	1302	-0-	-0-	-0-	1294	3	8	9	Y	7					30
10	1222	N	1222	-0-	-0-	-0-	1220	3	2	9	Y	2					32
11	1320	N	1191	-0-	-129	-0-	1177	3	14	9	Y	13					45
12	1302	N	1175	-0-	-127	-0-	1175	3			Y	-0-					45
*01	1753	N	1753	-0-	-0-	-0-	1751	3	2	9	Y	2					47

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	887	-0-	-2802	-0-	876	3	11	9	N	10					87
09	3570	X	1047	-0-	-2523	-0-	978	3	69	9	N	63					150
10	1425	X	1425	-0-	-0-	-0-	1419	3	6	9	N	5					155
11	1674	X	1674	-0-	-0-	-0-	1596	3	78	9	N	71	192	1			34
12	1826	X	1826	-0-	-0-	-0-	1824	3	2	9	N	2					36
*01	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					36

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1768	X	1768	-0-	-0-	-0-	1767	3	1	9	Y	1					28
09	1920	X	1707	-0-	-213	-0-	1707	3			Y	-0-					28
10	1984	X	1827	-0-	-157	-0-	1827	3			Y	-0-					28
11	1920	X	1687	-0-	-233	-0-	1657	3	30	9	Y	27					55
12	1767	N	1467	-0-	-300	-0-	1461	3	6	9	Y	5					60
*01	1525	N	1525	-0-	-0-	-0-	1525	3			Y	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2425	-0-	-520	-0-	2400	3	25	9	Y	23					90
09	2460	X	2399	-0-	-61	-0-	2384	3	15	9	Y	14	76	1			28
10	2356	X	2349	-0-	-7	-0-	2332	3	17	9	Y	15					43
11	2340	X	2329	-0-	-11	-0-	2297	3	32	9	Y	29					72
12	2263	N	2170	-0-	-93	-0-	2136	3	34	9	Y	31	88	1			15
*01	2597	N	2597	-0-	-0-	-0-	2597	3			Y	-0-					15

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3085	X	3085	-0-	-0-	-0-	3084	2	1	9	N	1					193
09	2910	X	2577	-0-	-333	-0-	2573	3	4	9	N	4					197
10	2945	X	2939	-0-	-6	-0-	2935	2	4	9	N	4	153	1			48
11	3390	X	3188	-0-	-202	-0-	3188	2			N	-0-					48
12	3255	X	3139	-0-	-116	-0-	3060	2	79	9	N	72					120
*01	3348	X	3348	-0-	-0-	-0-	3338	2	10	9	N	9					129

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1483	-0-	-687	-0-	1464	3	19	9	N	17					65
09	1590	X	1326	-0-	-264	-0-	1315	3	11	9	N	10					75
10	1488	X	1297	-0-	-191	-0-	1297	3			N	-0-					75
11	1530	X	1083	-0-	-447	-0-	1081	3	2	9	N	2					77
12	1271	N	1136	-0-	-135	-0-	1136	3			N	-0-					77
*01	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					77

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	767	-0-	-132	-0-	766	3	1	9	Y	1					12
09	780	N	749	-0-	-31	-0-	749	3			Y	-0-					12
10	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					12
11	750	N	750	-0-	-0-	-0-	737	3	13	9	Y	12					24
12	744	N	682	-0-	-62	-0-	680	3	2	9	Y	2					26
*01	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					26

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1627	-0-	-47	-0-	1596	3	31	9	N	28					110
09	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					110
10	1420	N	1420	-0-	-0-	-0-	1419	3	1	9	N	1	62	1			49
11	1590	N	1326	-0-	-264	-0-	1326	3			N	-0-					49
12	1457	N	1298	-0-	-159	-0-	1298	3			N	-0-					49
*01	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					49

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	144	-0-	-228	-0-	141	3	3	9	N	3					157
09	360	X	157	-0-	-203	-0-	148	3	9	9	N	8	145	1			20
10	63	X	63	-0-	-0-	-0-	63	3			N	-0-					20
11	150	X	46	-0-	-104	-0-	46	3			N	-0-					20
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					20
*01	221	N	221	-0-	-0-	-0-	215	3	6	9	N	5					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

08	961	N	795	-0-	-166	-0-	795	3			Y	-0-					29
09	810	N	668	-0-	-142	-0-	650	3	18	9	Y	16					45
10	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					45
11	780	N	612	-0-	-168	-0-	604	3	8	9	Y	7					52
12	682	N	511	-0-	-171	-0-	511	3			Y	-0-					52
*01	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					52

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

08	1657	N	1657	-0-	-0-	-0-	247	1	1285	3	Y	114	128	1			68
							125	9									
09	1101	N	1101	-0-	-0-	-0-	201	1	823	3	Y	70	64	1			74
							77	9									
10	1916	N	1916	-0-	-0-	-0-	1855	3	61	9	Y	55	61	1			68
11	1590	N	946	-0-	-644	-0-	837	3	109	9	Y	99	118	1			49
12	1147	N	546	-0-	-601	-0-	504	3	42	9	Y	38					87
*01	1239	N	1239	-0-	-0-	-0-	1126	3	113	9	Y	103	121	1			69

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

08	4371	X	3823	-0-	-548	-0-	3804	3	19	9	Y	17					131
09	4050	X	3455	-0-	-595	-0-	3443	3	12	9	Y	11	109	1			33
10	4185	X	3929	-0-	-256	-0-	3916	3	13	9	Y	12					45
11	4038	X	4038	-0-	-0-	-0-	4017	3	21	9	Y	19					64
12	4774	X	4774	-0-	-0-	-0-	4748	3	26	9	Y	24					88
*01	6227	X	6227	-0-	-0-	-0-	6201	3	26	9	Y	24					112

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

08	3782	X	3037	-0-	-745	-0-	3019	3	18	9	Y	16	87	1			36
09	3420	X	2831	-0-	-589	-0-	2829	3	2	9	Y	2					38
10	3926	X	3926	-0-	-0-	-0-	3918	3	8	9	Y	7					45
11	3330	X	2729	-0-	-601	-0-	2719	3	10	9	Y	9					54
12	3007	X	2862	-0-	-145	-0-	2848	3	14	9	Y	13					67
01	3007	X	2707	-0-	-300	-0-	2707	3			Y	-0-					67

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

08	4020	X	4020	-0-	-0-	-0-	4010	3	10	9	N	9					24
09	4074	X	4074	-0-	-0-	-0-	4016	3	58	9	N	53	43	1			34
10	3941	X	3941	-0-	-0-	-0-	3931	3	10	9	N	9					43
11	2546	X	2546	-0-	-0-	-0-	2523	3	23	9	N	21	53	1			11
12	4092	X	3874	-0-	-218	-0-	3833	3	41	9	N	37	6	1			42
*01	4878	X	4878	-0-	-0-	-0-	4878	3			N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					65
09	2171	X	2171	-0-	-0-	-0-	2171	3			N	-0-					65
10	2536	X	2536	-0-	-0-	-0-	2536	3			N	-0-					65
11	2408	X	2408	-0-	-0-	-0-	2408	3			N	-0-					65
12	2356	X	1924	-0-	-432	-0-	1924	3			N	-0-					65
01	2232	X	1782	-0-	-450	-0-	1782	3			N	-0-					65

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1463	-0-	-118	-0-	1463	3			N	-0-	33	1			3
09	1470	N	1391	-0-	-79	-0-	1389	3	2	9	N	2	3	1			2
10	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					2
11	1410	N	1369	-0-	-41	-0-	1366	3	3	9	N	3	3	1			2
12	1426	N	1276	-0-	-150	-0-	1273	3	3	9	N	3	3	1			2
*01	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					2

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2278	-0-	-264	-0-	2159	3	119	9	N	108	190	1			73
09	2460	X	1698	-0-	-762	-0-	1679	3	19	9	N	17	60	1			30
10	2542	X	1555	-0-	-987	-0-	1555	3			N	-0-					30
11	2280	X	2044	-0-	-236	-0-	1975	3	69	9	N	63					93
12	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					93
*01	2137	N	2137	-0-	-0-	-0-	2074	3	63	9	N	57					150

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1605	-0-	-255	-0-	1582	3	23	9	N	21					58
09	1576	N	1576	-0-	-0-	-0-	1528	3	48	9	N	44					102
10	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-	102	1			-0-
11	1590	N	1590	-0-	-0-	-0-	1562	3	28	9	N	25					25
12	1678	N	1678	-0-	-0-	-0-	1632	3	46	9	N	42					67
*01	1263	N	1263	-0-	-0-	-0-	1230	3	33	9	N	30					97

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		6062	-0-	6062	17830	6018	3	44	9	N	40					67
09	INC G-10		6066	-0-	6066	23896	5917	3	149	9	N	135					202
10	INC G-10		6318	-0-	6318	30214	6289	3	29	9	N	26	180	1			48
11	36120	X	5906	-0-	-30214	-0-	5891	3	15	9	N	14					62
12	6510	X	5794	-0-	-716	-0-	3	1	5769	3	N	20					82
							22	9									
*01	6473	X	6473	-0-	-0-	-0-	93	1	6324	3	N	51					133
							56	9									

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	483	3	35	9	N	32					65
09	605	N	605	-0-	-0-	-0-	599	3	6	9	N	5					70
10	596	N	596	-0-	-0-	-0-	583	3	13	9	N	12	82	1			-0-
11	510	N	416	-0-	-94	-0-	416	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*01	707	N	707	-0-	-0-	-0-	660	3	47	9	N	43					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1295	-0-	-162	-0-	1250	3	45	9	N	41					89
09	1195	N	1195	-0-	-0-	-0-	1194	3	1	9	N	1					90
10	1214	N	1214	-0-	-0-	-0-	1169	3	45	9	N	41	88	1			43
11	1260	N	1166	-0-	-94	-0-	1166	3			N	-0-					43
12	1240	N	1176	-0-	-64	-0-	1139	3	37	9	N	34					77
*01	1072	N	1072	-0-	-0-	-0-	1071	3	1	9	N	1					78

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2981	-0-	-274	-0-	2928	3	53	9	N	48					155
09	3209	X	3209	-0-	-0-	-0-	3194	3	15	9	N	14					169
10	2914	X	2499	-0-	-415	-0-	2499	3			N	-0-	142	1			27
11	3201	X	3201	-0-	-0-	-0-	3184	3	17	9	N	15					42
12	3255	X	2974	-0-	-281	-0-	2921	3	53	9	N	48					90
01	2976	X	2412	-0-	-564	-0-	2368	3	44	9	N	40					130

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					145
09	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					145
10	1693	N	1693	-0-	-0-	-0-	1692	3	1	9	N	1	116	1			30
11	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					30
12	1719	N	1719	-0-	-0-	-0-	1711	3	8	9	N	7					37
*01	1966	N	1966	-0-	-0-	-0-	1911	3	55	9	N	50					87

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2310	-0-	-480	-0-	2203	3	107	9	N	97	183	1			60
09	2310	N	2150	-0-	-160	-0-	2102	3	48	9	N	44					104
10	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					104
11	2250	N	1514	-0-	-736	-0-	1451	3	63	9	N	57					161
12	2108	N	1005	-0-	-1103	-0-	986	3	19	9	N	17					178
*01	1422	N	1422	-0-	-0-	-0-	1411	3	11	9	N	10					188

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	9	1	694	3	Y	75					138
							83	9									
09	932	N	932	-0-	-0-	-0-	90	1	824	3	Y	16	86	1			68
							18	9									
10	873	N	873	-0-	-0-	-0-	93	1	780	3	Y	-0-					68
11	750	N	727	-0-	-23	-0-	90	1	635	3	Y	2					70
							2	9									
12	961	N	658	-0-	-303	-0-	93	1	565	3	Y	-0-					70
*01	695	N	695	-0-	-0-	-0-	683	3	12	9	Y	11					81

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1652	-0-	-518	-0-	1629	3	23	9	N	21					51
09	2010	X	1704	-0-	-306	-0-	1684	3	20	9	N	18					69
10	1819	X	1819	-0-	-0-	-0-	1809	3	10	9	N	9	58	1			20
11	1680	X	1580	-0-	-100	-0-	1566	3	14	9	N	13					33
12	1804	N	1804	-0-	-0-	-0-	1764	3	40	9	N	36					69
*01	1866	N	1866	-0-	-0-	-0-	1835	3	31	9	N	28					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1312	N	1312	-0-	-0-	-0-	1273	3	39	9	N	35					212
09	1393	N	1393	-0-	-0-	-0-	1387	3	6	9	N	5					217
10	1405	N	1405	-0-	-0-	-0-	1403	3	2	9	N	2	162	1			57
11	1260	N	1252	-0-	-8	-0-	1252	3			N	-0-					57
12	1426	N	1168	-0-	-258	-0-	1164	3	4	9	N	4					61
*01	1431	N	1431	-0-	-0-	-0-	1413	3	18	9	N	16					77

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

08	2387	X	2224	-0-	-163	-0-	2224	3			N	-0-					12
09	2280	X	2250	-0-	-30	-0-	2250	3			N	-0-					12
10	2216	X	2216	-0-	-0-	-0-	2216	3			N	-0-					12
11	2250	X	2231	-0-	-19	-0-	2231	3			N	-0-					12
12	2325	N	2202	-0-	-123	-0-	2202	3			N	-0-					12
*01	2263	N	2263	-0-	-0-	-0-	2263	3			N	-0-					12

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

08	5146	X	3211	-0-	-1935	-0-	3150	3	61	9	N	55					114
09	2910	X	2451	-0-	-459	-0-	2442	3	9	9	N	8					122
10	3007	X	2244	-0-	-763	-0-	2244	3			N	-0-	122	1			-0-
11	3120	X	2031	-0-	-1089	-0-	2031	3			N	-0-					-0-
12	2697	X	2369	-0-	-328	-0-	2355	3	14	9	N	13					13
01	2697	X	2142	-0-	-555	-0-	2142	3			N	-0-					13

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

08	SHUT IN		-0-	-0-	-0-	9					Y	-0-					26
09	9	X	-0-	-0-	-9	-0-					Y	-0-					26
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					26
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

08	1181	N	1181	-0-	-0-	-0-	1109	2	72	9	N	65	176	1			79
09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					79
10	863	N	863	-0-	-0-	-0-	842	2	21	9	N	19	42	1			56
11	1140	N	746	-0-	-394	-0-	746	2			N	-0-					56
12	868	N	579	-0-	-289	-0-	579	2			N	-0-					56
*01	734	N	734	-0-	-0-	-0-	734	2			N	-0-					56

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

08	1488	N	1141	-0-	-347	-0-	1141	3			N	-0-					62
09	820	N	820	-0-	-0-	-0-	820	3			N	-0-					62
10	1278	N	1278	-0-	-0-	-0-	1252	3	26	9	N	24	64	1			22
11	1219	N	1219	-0-	-0-	-0-	1201	3	18	9	N	16					38
12	1278	N	1278	-0-	-0-	-0-	1191	3	87	9	N	79					117
*01	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					117

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

08	4836	X	3171	-0-	-1665	-0-	3091	3	80	9	N	73					170
09	4680	X	3345	-0-	-1335	-0-	3315	3	30	9	N	27	172	1			25
10	4836	X	3969	-0-	-867	-0-	3951	3	18	9	N	16					41
11	4950	X	4147	-0-	-803	-0-	4123	3	24	9	N	22					63
12	4493	X	4493	-0-	-0-	-0-	4459	3	34	9	N	31					94
*01	4477	X	4477	-0-	-0-	-0-	4449	3	28	9	N	25					119

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5138	-0-	-1124	-0-	5097	3	41	9	N	37					152
09	5430	X	3725	-0-	-1705	-0-	3725	3			N	-0-					152
10	5611	X	4459	-0-	-1152	-0-	4452	3	7	9	N	6	150	1			8
11	5130	X	3497	-0-	-1633	-0-	3497	3			N	-0-					8
12	5084	X	4960	-0-	-124	-0-	60	1	4834	3	N	60					68
							66	9									
01	5084	X	4377	-0-	-707	-0-	186	1	4159	3	N	29					97
							32	9									

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
09	1290	N	1285	-0-	-5	-0-	1285	3			N	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
11	1260	N	1131	-0-	-129	-0-	1131	3			N	-0-					-0-
12	1333	N	1112	-0-	-221	-0-	1112	3			N	-0-					-0-
*01	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1754	-0-	-261	-0-	1732	3	22	9	N	20	167	1	20	8	38
09	1823	N	1823	-0-	-0-	-0-	1813	3	10	9	N	9					47
10	1755	N	1755	-0-	-0-	-0-	1752	3	3	9	N	3	43	1			7
11	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					7
12	3066	N	3066	-0-	-0-	-0-	2989	3	77	9	N	70					77
*01	3100	N	3115	-0-	15	15	3076	3	39	9	N	35					112

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3196	-0-	-183	-0-	3152	3	44	9	N	40					102
09	3261	X	3261	-0-	-0-	-0-	3227	3	34	9	N	31					133
10	3335	X	3335	-0-	-0-	-0-	3298	3	37	9	N	34	119	1			48
11	3210	X	2931	-0-	-279	-0-	2885	3	46	9	N	42					90
12	3379	X	3181	-0-	-198	-0-	3109	3	72	9	N	65					155
01	3379	X	3018	-0-	-361	-0-	2979	3	39	9	N	35					190

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3428	-0-	-385	-0-	3372	3	56	9	N	51					127
09	3420	X	2835	-0-	-585	-0-	2832	3	3	9	N	3					130
10	3038	X	2983	-0-	-55	-0-	2944	3	39	9	N	35	157	1			8
11	3330	X	2629	-0-	-701	-0-	2629	3			N	-0-					8
12	3100	X	2616	-0-	-484	-0-	2616	3			N	-0-					8
01	3100	X	2660	-0-	-440	-0-	2585	3	75	9	N	68					76

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2457	-0-	-333	-0-	2391	3	66	9	N	60					122
09	2550	X	2015	-0-	-535	-0-	2015	3			N	-0-					122
10	2356	X	1992	-0-	-364	-0-	1972	3	20	9	N	18	127	1			13
11	2430	X	1833	-0-	-597	-0-	1816	3	17	9	N	15					28
12	2449	X	1797	-0-	-652	-0-	1760	3	37	9	N	34					62
01	2449	X	1759	-0-	-690	-0-	1736	3	23	9	N	21					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					36
09	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					36
10	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					36
11	1380	N	1226	-0-	-154	-0-	1226	3			N	-0-					36
12	1643	N	1419	-0-	-224	-0-	93	1	1326	3	N	-0-					36
*01	1742	N	1742	-0-	-0-	-0-	93	1	1649	3	N	-0-					36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2369	-0-	-514	-0-	2335	3	34	9	N	31	148	1			73
09	2610	X	1126	-0-	-1484	-0-	1115	3	11	9	N	10					83
10	1798	X	1573	-0-	-225	-0-	1547	3	26	9	N	24	71	1			36
11	2725	X	2725	-0-	-0-	-0-	2725	3			N	-0-					36
12	3100	N	3139	-0-	39	39	3139	3			N	-0-					36
*01	1643	N	1604	-0-	-39	-0-	1583	3	21	9	N	19					55

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1842	-0-	-1258	-0-	1842	3			N	-0-					56
09	2940	X	1713	-0-	-1227	-0-	1688	3	25	9	N	23	56	1			23
10	2635	X	2219	-0-	-416	-0-	2219	3			N	-0-					23
11	2490	X	1451	-0-	-1039	-0-	1451	3			N	-0-					23
12	2676	N	2676	-0-	-0-	-0-	2588	3	88	9	N	80					103
*01	1085	N	1085	-0-	-0-	-0-	1066	3	19	9	N	17					120

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7576	X	7576	-0-	-0-	-0-	7556	3	20	9	N	18					47
09	6775	X	6775	-0-	-0-	-0-	6679	3	96	9	N	87	78	1			56
10	7316	X	7167	-0-	-149	-0-	7148	3	19	9	N	17					73
11	7380	X	6691	-0-	-689	-0-	6630	3	61	9	N	55	99	1			29
12	6417	X	4576	-0-	-1841	-0-	4536	3	40	9	N	36					65
01	6417	X	3169	-0-	-3248	-0-	3169	3			N	-0-					65

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2318	X	2318	-0-	-0-	-0-	2315	3	3	9	N	3					145
09	2255	X	2255	-0-	-0-	-0-	2246	3	9	9	N	8					153
10	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					153
11	2263	X	2263	-0-	-0-	-0-	2255	3	8	9	N	7					160
12	2356	N	1984	-0-	-372	-0-	1984	3			N	-0-					160
*01	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					160

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2374	-0-	-75	-0-	2374	3			N	-0-					72
09	2370	N	2224	-0-	-146	-0-	2224	3			N	-0-					72
10	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					72
11	2310	N	2267	-0-	-43	-0-	2261	3	6	9	N	5	5	1			72
12	2294	N	2246	-0-	-48	-0-	2246	3			N	-0-					72
*01	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					72

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1392	N	1392	-0-	-0-	-0-	1370	3	22	9	N	20					37
09	1323	N	1323	-0-	-0-	-0-	1316	3	7	9	N	6					43
10	1375	N	1375	-0-	-0-	-0-	1343	3	32	9	N	29					72
11	1350	N	1350	-0-	-0-	-0-	1330	3	20	9	N	18					90
12	1364	N	1269	-0-	-95	-0-	1266	3	3	9	N	3					93
*01	1291	N	1291	-0-	-0-	-0-	1248	3	43	9	N	39					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2115	-0-	-117	-0-	2115	3			N	-0-					60
09	2130	N	1993	-0-	-137	-0-	1993	3			N	-0-					60
10	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					60
11	2040	N	1599	-0-	-441	-0-	1599	3			N	-0-					60
12	2015	N	1193	-0-	-822	-0-	1193	3			N	-0-					60
*01	1680	N	1680	-0-	-0-	-0-	1678	3	2	9	N	2					62

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1208	-0-	-280	-0-	1158	3	50	9	Y	45					138
09	926	N	926	-0-	-0-	-0-	917	3	9	9	Y	8	118	1			28
10	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					28
11	1170	N	609	-0-	-561	-0-	609	3			Y	-0-					28
12	961	N	669	-0-	-292	-0-	669	3			Y	-0-					28
*01	2159	N	2159	-0-	-0-	-0-	2010	3	149	9	Y	135					163

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3828	-0-	-16	-0-	3802	3	26	9	N	24	164	1			65
09	3720	X	3111	-0-	-609	-0-	3097	3	14	9	N	13					78
10	3844	X	3426	-0-	-418	-0-	3389	3	37	9	N	34	64	1			48
11	3750	X	3190	-0-	-560	-0-	3190	3			N	-0-					48
12	3689	X	3230	-0-	-459	-0-	3189	3	41	9	N	37					85
01	3689	X	3079	-0-	-610	-0-	3060	3	19	9	N	17					102

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1440	N	1440	-0-	-0-	-0-	1398	3	42	9	N	38					160
09	1217	N	1217	-0-	-0-	-0-	1204	3	13	9	N	12					172
10	1173	N	1173	-0-	-0-	-0-	1156	3	17	9	N	15	170	1			17
11	1320	N	1116	-0-	-204	-0-	1105	3	11	9	N	10					27
12	1334	N	1334	-0-	-0-	-0-	1309	3	25	9	N	23					50
*01	1036	N	1036	-0-	-0-	-0-	1017	3	19	9	N	17					67

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4029	X	4029	-0-	-0-	-0-	4021	3	8	9	N	7					110
09	3872	X	3872	-0-	-0-	-0-	3872	3			N	-0-					110
10	3779	X	3779	-0-	-0-	-0-	3779	3			N	-0-					110
11	3510	X	3510	-0-	-0-	-0-	3510	3			N	-0-					110
12	4030	X	3255	-0-	-775	-0-	3252	3	3	9	N	3					113
01	4030	X	3425	-0-	-605	-0-	3399	3	26	9	N	24					137

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2903	-0-	-228	-0-	2873	3	30	9	Y	27					117
09	2910	X	2833	-0-	-77	-0-	2814	3	19	9	Y	17	99	1			35
10	2914	X	2805	-0-	-109	-0-	2785	3	20	9	Y	18					53
11	2910	X	2709	-0-	-201	-0-	2673	3	36	9	Y	33					86
12	2573	N	2556	-0-	-17	-0-	2515	3	41	9	Y	37	105	1			18
*01	2330	N	2330	-0-	-0-	-0-	2330	3			Y	-0-					18

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1513	-0-	-37	-0-	1480	3	33	9	N	30					172
09	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					172
10	1429	N	1429	-0-	-0-	-0-	1420	3	9	9	N	8	162	1			18
11	1470	N	1424	-0-	-46	-0-	1400	3	24	9	N	22					40
12	1489	N	1489	-0-	-0-	-0-	1476	3	13	9	N	12					52
*01	1424	N	1424	-0-	-0-	-0-	1410	3	14	9	N	13					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1205	-0-	-35	-0-	1186	3	19	9	N	17					155
09	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					155
10	1082	N	1082	-0-	-0-	-0-	1067	3	15	9	N	14	157	1			12
11	1170	N	1094	-0-	-76	-0-	1076	3	18	9	N	16					28
12	1110	N	1110	-0-	-0-	-0-	1106	3	4	9	N	4					32
*01	1045	N	1045	-0-	-0-	-0-	1028	3	17	9	N	15					47

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3808	-0-	-315	-0-	3767	3	41	9	N	37	162	1			90
09	3781	X	3781	-0-	-0-	-0-	3781	3			N	-0-					90
10	3553	X	3553	-0-	-0-	-0-	3500	3	53	9	N	48	57	1			81
11	3690	X	3434	-0-	-256	-0-	3434	3			N	-0-					81
12	3906	X	3518	-0-	-388	-0-	3512	3	6	9	N	5					86
01	3906	X	3305	-0-	-601	-0-	3270	3	35	9	N	32					118

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	3244	-0-	-1964	-0-	3226	3	18	9	Y	16	89	1			37
09	5040	X	3020	-0-	-2020	-0-	3018	3	2	9	Y	2					39
10	8316	X	8316	-0-	-0-	-0-	8308	3	8	9	Y	7					46
11	5974	X	5974	-0-	-0-	-0-	5964	3	10	9	Y	9					55
12	6031	X	6031	-0-	-0-	-0-	6017	3	14	9	Y	13					68
*01	5803	X	5803	-0-	-0-	-0-	5803	3			Y	-0-					68

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	905	-0-	-87	-0-	905	2			N	-0-					25
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					25
10	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					25
11	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					25
12	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					25
*01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					25

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4532	X	4532	-0-	-0-	-0-	4485	3	47	9	N	43					68
09	4298	X	4298	-0-	-0-	-0-	4275	3	23	9	N	21					89
10	4373	X	4373	-0-	-0-	-0-	4331	3	42	9	N	38	94	1			33
11	4380	X	3736	-0-	-644	-0-	3727	3	9	9	N	8					41
12	4526	X	3570	-0-	-956	-0-	3531	3	39	9	N	35					76
01	4526	X	3832	-0-	-694	-0-	3798	3	34	9	N	31					107

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					5
09	268	N	268	-0-	-0-	-0-	267	3	1	9	N	1					6
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					6
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					6
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					6
*01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20294	X	20294	-0-	-0-	-0-	19891	3	403	9	N	366	366	1			182
09	19410	X	19410	-0-	-0-	-0-	19010	3	400	9	N	364	374	1			172
10	22196	X	19583	-0-	-2613	-0-	19166	3	417	9	N	379	187	1			364
11	25650	X	18532	-0-	-7118	-0-	18057	3	475	9	N	432	562	1			234
12	21297	X	19442	-0-	-1855	-0-	18923	3	519	9	N	472	377	1			329
01	20305	X	19107	-0-	-1198	-0-	18670	2	437	9	N	397	533	1			193

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17174	X	14668	-0-	-2506	-0-	14342	3	326	9	N	296	189	1			275
09	16620	X	14189	-0-	-2431	-0-	13874	3	315	9	N	286	173	1			388
10	16709	X	14227	-0-	-2482	-0-	13968	3	259	9	N	235	350	1			273
11	15690	X	13819	-0-	-1871	-0-	13518	3	301	9	N	274	371	1			176
12	14539	X	13548	-0-	-991	-0-	13309	3	239	9	N	217					393
01	14539	X	13674	-0-	-865	-0-	13347	3	327	9	N	297	185	1			505

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21514	X	18198	-0-	-3316	-0-	17913	2	285	9	N	259	354	1			165
09	20820	X	16861	-0-	-3959	-0-	16542	2	319	9	N	290					455
10	20615	X	16597	-0-	-4018	-0-	16250	2	347	9	N	315	537	1			233
11	19680	X	15837	-0-	-3843	-0-	15508	2	329	9	N	299	191	1			341
12	16523	X	16447	-0-	-76	-0-	16142	2	305	9	N	277	187	1			431
*01	16615	X	16615	-0-	-0-	-0-	16336	2	279	9	N	254	378	1			307

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27714	X	24141	-0-	-3573	-0-	23717	3	424	9	N	385	386	1			302
09	25020	X	22662	-0-	-2358	-0-	22263	3	399	9	N	363	562	1			103
10	25761	X	22724	-0-	-3037	-0-	22406	3	318	9	N	289	275	1			117
11	24330	X	21453	-0-	-2877	-0-	21081	3	372	9	N	338	185	1			270
12	22878	X	20931	-0-	-1947	-0-	20529	3	402	9	N	365	382	1			253
01	22878	X	20841	-0-	-2037	-0-	20540	3	301	9	N	274	385	1			142

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21824	X	19495	-0-	-2329	-0-	19123	3	372	9	N	338	366	1			350
09	20370	X	18028	-0-	-2342	-0-	17647	3	381	9	N	346	375	1			321
10	20956	X	18158	-0-	-2798	-0-	17766	3	392	9	N	356	367	1			310
11	20490	X	17185	-0-	-3305	-0-	16713	3	472	9	N	429	184	1			555
12	17918	X	15732	-0-	-2186	-0-	15623	3	109	9	N	99	194	1	173	7	287
01	17918	X	15829	-0-	-2089	-0-	15429	3	400	9	N	364	186	1			465

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19003	X	17320	-0-	-1683	-0-	16939	3	381	9	N	346	362	1			197
09	18390	X	15754	-0-	-2636	-0-	15478	3	276	9	N	251	350	1			98
10	19003	X	16567	-0-	-2436	-0-	16198	3	369	9	N	335	185	1			248
11	17430	X	14504	-0-	-2926	-0-	14182	3	322	9	N	293	376	1			165
12	16901	X	16901	-0-	-0-	-0-	16657	3	244	9	N	222	182	1			205
*01	16483	X	16483	-0-	-0-	-0-	16158	3	325	9	N	295	197	1			303

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29109	X	28942	-0-	-167	-0-	28368	3	574	9	N	522	581	1			285
09	26677	X	26677	-0-	-0-	-0-	26162	3	515	9	N	468	529	1			224
10	21886	X	15109	-0-	-6777	-0-	14806	3	303	9	N	275	182	1			317
11	28020	X	13676	-0-	-14344	-0-	13320	3	356	9	N	324	181	1			460
12	16151	X	12189	-0-	-3962	-0-	12027	3	162	9	N	147	190	1			417
01	16151	X	12585	-0-	-3566	-0-	12259	3	326	9	N	296	529	1			184

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13051	X	10479	-0-	-2572	-0-	6381	2	3913	3	N	168	191	1			242
							185	9									
09	11130	X	9637	-0-	-1493	-0-	9457	2	180	9	N	164	184	1			222
10	10819	X	9646	-0-	-1173	-0-	9452	2	194	9	N	176	176	1			222
11	10740	X	9810	-0-	-930	-0-	9619	2	191	9	N	174	188	1			208
12	10757	X	10155	-0-	-602	-0-	9920	2	235	9	N	214	185	1			237
01	10478	X	10064	-0-	-414	-0-	9877	2	187	9	N	170	192	1			215

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4989	-0-	-529	-0-	4862	3	127	9	N	115	190	1			125
09	5340	X	5233	-0-	-107	-0-	5233	3			N	-0-					125
10	5518	X	4943	-0-	-575	-0-	4943	3			N	-0-					125
11	5430	X	4978	-0-	-452	-0-	4783	3	195	9	N	177					302
12	4929	X	4591	-0-	-338	-0-	4435	3	156	9	N	142	189	1			255
01	4929	X	4087	-0-	-842	-0-	3945	3	142	9	N	129	193	1			191

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11873	X	9990	-0-	-1883	-0-	9801	2	189	9	N	172	146	1			155
09	10980	X	9555	-0-	-1425	-0-	9357	2	198	9	N	180	177	1			158
10	10447	X	9710	-0-	-737	-0-	9515	2	195	9	N	177	183	1			152
11	11340	X	8965	-0-	-2375	-0-	8748	2	217	9	N	197	182	1			167
12	9641	X	9168	-0-	-473	-0-	8968	2	200	9	N	182	212	1			137
01	9641	X	9429	-0-	-212	-0-	9197	2	232	9	N	211					348

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17081	X	16791	-0-	-290	-0-	16552	3	239	9	N	217	360	1			83
09	16530	X	15644	-0-	-886	-0-	15403	3	241	9	N	219	174	1			128
10	17081	X	15100	-0-	-1981	-0-	14949	3	151	9	N	137	186	1			79
11	16590	X	13447	-0-	-3143	-0-	13311	3	136	9	N	124					203
12	16399	X	14237	-0-	-2162	-0-	13984	3	253	9	N	230	185	1			248
01	16399	X	13859	-0-	-2540	-0-	13632	3	227	9	N	206	190	1			264

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27838	X	22724	-0-	-5114	-0-	22296	3	428	9	N	389	371	1			345
09	26940	X	22080	-0-	-4860	-0-	21670	3	410	9	N	373	360	1			358
10	24707	X	21311	-0-	-3396	-0-	20842	3	469	9	N	426	529	1			255
11	23190	X	19453	-0-	-3737	-0-	19055	3	398	9	N	362	375	1			242
12	22444	X	19551	-0-	-2893	-0-	19124	3	427	9	N	388	378	1			252
01	22444	X	17396	-0-	-5048	-0-	16997	3	399	9	N	363	380	1			235

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14548	X	14548	-0-	-0-	-0-	14034	2	514	9	N	467	596	1			263
09	16847	X	16847	-0-	-0-	-0-	16329	3	518	9	N	471	469	1			265
10	17453	X	17385	-0-	-68	-0-	16867	2	518	9	N	471	566	1			170
11	16386	X	16386	-0-	-0-	-0-	15748	2	638	9	N	580	373	1			377
12	16461	X	15802	-0-	-659	-0-	15370	2	432	9	N	393	376	1			394
01	16461	X	15930	-0-	-531	-0-	15411	2	519	9	N	472	587	1			279

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78170	X	78170	-0-	-0-	-0-	77126	3	1044	9	N	949	752	1			557
09	98460	X	71751	-0-	-26709	-0-	70715	3	1036	9	N	942	952	1			547
10	70945	X	70945	-0-	-0-	-0-	69916	3	1029	9	N	935	1124	1			358
11	79860	X	65447	-0-	-14413	-0-	64433	3	1014	9	N	922	756	1			524
12	71858	X	63882	-0-	-7976	-0-	62974	3	908	9	N	825	582	1			767
01	71858	X	58372	-0-	-13486	-0-	57437	3	935	9	N	850	1337	1			280

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

08	28476	X	28476	-0-	-0-	-0-	28167	3	309	9	N	281	301	1			200
09	27173	X	27173	-0-	-0-	-0-	26803	3	370	9	N	336	369	1			167
10	27521	X	27521	-0-	-0-	-0-	27202	3	319	9	N	290	372	1			85
11	29160	X	25601	-0-	-3559	-0-	25315	3	286	9	N	260	85	1			260
12	26009	X	21314	-0-	-4695	-0-	20991	3	323	9	N	294	374	1			180
01	26009	X	20938	-0-	-5071	-0-	20580	3	358	9	N	325	400	1			105

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

08	45425	X	45425	-0-	-0-	-0-	45121	3	304	9	N	276	388	1			138
09	42880	X	42880	-0-	-0-	-0-	42626	3	254	9	N	231	176	1			193
10	42460	X	42460	-0-	-0-	-0-	42123	3	337	9	N	306	180	1			319
11	41019	X	41019	-0-	-0-	-0-	40637	3	382	9	N	347	474	1			192
12	42195	X	42195	-0-	-0-	-0-	41837	3	358	9	N	325	272	1			245
01	42067	X	39540	-0-	-2527	-0-	39273	3	267	9	N	243	188	1			300

LINN OPERATING, INC. 501545
ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

08	349	N	349	-0-	-0-	-0-	16	1	333	2	Y	-0-					35
09	318	N	318	-0-	-0-	-0-	312	2	6	9	Y	5					40
10	711	N	711	-0-	-0-	-0-	407	1	300	2	Y	4					44
							4	9									
11	721	N	721	-0-	-0-	-0-	452	1	268	2	Y	1					45
							1	9									
12	702	N	702	-0-	-0-	-0-	470	1	232	2	Y	-0-					45
*01	721	N	721	-0-	-0-	-0-	475	1	240	2	Y	5	22	1			28
							6	9									

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

08	T. A.		-0-	-0-	-0-	56					Y	-0-					1
09	T. A.		-0-	-0-	-0-	56					Y	-0-					1
10	T. A.		-0-	-0-	-0-	56					Y	-0-					1
11	T. A.		-0-	-0-	-0-	56					Y	-0-					1
12	T. A.		-0-	-0-	-0-	56					Y	-0-					1
*01	T. A.		-0-	-0-	-0-	56					Y	-0-					1

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

08	1793	N	1793	-0-	-0-	-0-	15	1	1758	2	Y	18					116
							20	9									
09	1590	N	1589	-0-	-1	-0-	1567	2	22	9	Y	20	94	1	3	8	39
10	1769	N	1769	-0-	-0-	-0-	151	1	1594	2	Y	22					61
							24	9									
11	2061	N	2061	-0-	-0-	-0-	452	1	1585	2	Y	22	3	8			80
							24	9									
12	1818	N	1818	-0-	-0-	-0-	480	1	1309	2	Y	26	64	1	1	8	41
							29	9									
*01	1831	N	1831	-0-	-0-	-0-	505	1	1322	2	Y	4	1	8			44
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					55
09	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					55
10	1366	N	1366	-0-	-0-	-0-	483	1	883	2	Y	-0-					55
11	1410	N	1410	-0-	-0-	-0-	603	1	807	2	Y	-0-					55
12	1372	N	1372	-0-	-0-	-0-	630	1	742	2	Y	-0-					55
*01	1377	N	1377	-0-	-0-	-0-	624	1	751	2	Y	2	55	1	2	8	-0-
							2	9									

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1646	N	1646	-0-	-0-	-0-	1645	2	1	9	Y	1					21
09	1620	N	1584	-0-	-36	-0-	1580	2	4	9	Y	4	15	1	4	8	6
10	1800	N	1800	-0-	-0-	-0-	151	1	1627	2	Y	20					26
							22	9									
11	2061	N	2061	-0-	-0-	-0-	452	1	1608	2	Y	1					27
							1	9									
12	2025	N	2025	-0-	-0-	-0-	483	1	1542	2	Y	-0-	27	1			-0-
*01	2111	N	2111	-0-	-0-	-0-	513	1	1598	2	Y	-0-					-0-

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	-0-					Y	-0-					87
09	180	N	-0-	-0-	-180	-0-					Y	-0-					87
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					87
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					87
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					87
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	87	1			-0-

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1870	N	1870	-0-	-0-	-0-	15	1	1822	2	Y	30					64
							33	9									
09	1740	N	1722	-0-	-18	-0-	1697	2	25	9	Y	23	60	1	3	8	24
10	1910	N	1910	-0-	-0-	-0-	151	1	1756	2	Y	3					27
							3	9									
11	2168	N	2168	-0-	-0-	-0-	452	1	1696	2	Y	18					45
							20	9									
12	2144	N	2144	-0-	-0-	-0-	484	1	1646	2	Y	13	35	1	1	8	22
							14	9									
*01	2228	N	2228	-0-	-0-	-0-	515	1	1665	2	Y	44					66
							48	9									

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1238	N	1238	-0-	-0-	-0-	10	1	1161	2	Y	61	15	8			167
							67	9									
09	1166	N	1166	-0-	-0-	-0-	1148	2	18	9	Y	16					183
10	1598	N	1598	-0-	-0-	-0-	271	1	1312	2	Y	14	4	8			193
							15	9									
11	1520	N	1520	-0-	-0-	-0-	302	1	1217	2	Y	1	1	8			193
							1	9									
12	1291	N	1291	-0-	-0-	-0-	321	1	967	2	Y	3	168	1			28
							3	9									
*01	1344	N	1344	-0-	-0-	-0-	339	1	951	2	Y	49	32	8			45
							54	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1638	X	1638	-0-	-0-	-0-	1638	2			Y	-0-					10
09	1530	X	1462	-0-	-68	-0-	1440	2	22	9	Y	20	20	8			10
10	2510	X	2510	-0-	-0-	-0-	1086	1	1424	2	Y	-0-					10
11	2690	X	2690	-0-	-0-	-0-	1215	1	1473	2	Y	2	2	8			10
							2	9									
12	2721	X	2721	-0-	-0-	-0-	1275	1	1445	2	Y	1	1	8			10
							1	9									
*01	2741	N	2741	-0-	-0-	-0-	1274	1	1467	2	Y	-0-					10

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1278	N	1278	-0-	-0-	-0-	21	1	1243	2	Y	13	2	8			174
							14	9									
09	996	N	996	-0-	-0-	-0-	985	2	11	9	Y	10					184
10	1140	N	1140	-0-	-0-	-0-	392	1	713	2	Y	32	165	1	1	8	50
							35	9									
11	1009	N	1009	-0-	-0-	-0-	452	1	539	2	Y	16					66
							18	9									
12	1190	N	1190	-0-	-0-	-0-	475	1	703	2	Y	11					77
							12	9									
01	1147	N	909	-0-	-238	-0-	479	1	389	2	Y	37					114
							41	9									

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1265	-0-	-37	-0-	34	1	1213	2	Y	16					179
							18	9									
09	1170	N	1017	-0-	-153	-0-	1005	2	12	9	Y	11					190
10	1744	N	1744	-0-	-0-	-0-	814	1	922	2	Y	7					197
							8	9									
11	1782	N	1782	-0-	-0-	-0-	915	1	864	2	Y	3					200
							3	9									
12	1762	N	1762	-0-	-0-	-0-	973	1	781	2	Y	7					207
							8	9									
*01	1313	N	1313	-0-	-0-	-0-	691	1	567	2	Y	50	50	8			207
							55	9									

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1219	N	1219	-0-	-0-	-0-	10	1	1209	2	Y	-0-					1
09	1034	N	1034	-0-	-0-	-0-	1027	2	7	9	Y	6					7
10	1450	N	1450	-0-	-0-	-0-	271	1	1167	2	Y	11					18
							12	9									
11	1417	N	1417	-0-	-0-	-0-	302	1	1115	2	Y	-0-					18
12	1282	N	1282	-0-	-0-	-0-	321	1	958	2	Y	3	18	1			3
							3	9									
*01	1484	N	1484	-0-	-0-	-0-	343	1	1090	2	Y	46	30	8			19
							51	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3127	-0-	27	27	15	1	3048	2	N	58					139
							64	9									
09	691	N	664	-0-	-27	-0-	90	1	563	2	N	10					149
							11	9									
10	752	N	752	-0-	-0-	-0-	740	2	12	9	N	11					160
11	1440	X	833	-0-	-607	-0-	822	2	11	9	N	10					170
12	1488	X	417	-0-	-1071	-0-	406	2	11	9	N	10					180
01	1488	X	686	-0-	-802	-0-	645	2	41	9	N	37	30	8			187

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1392	N	1392	-0-	-0-	-0-	18	1	1371	2	Y	3	1	8			34
							3	9									
09	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					34
*10	1685	N	1685	-0-	-0-	-0-	332	1	1349	2	Y	4					38
							4	9									
*11	1779	N	1779	-0-	-0-	-0-	452	1	1326	2	Y	1					39
							1	9									
*12	1831	N	1831	-0-	-0-	-0-	481	1	1347	2	Y	3	1	8			41
							3	9									
*01	1886	N	1886	-0-	-0-	-0-	507	1	1375	2	Y	4	2	8			43
							4	9									

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1302	-0-	-0-	-0-	3	1	1299	2	Y	-0-					-0-
09	1230	N	1187	-0-	-43	-0-	1183	2	4	9	Y	4	4	8			-0-
10	1240	N	1136	-0-	-104	-0-	151	1	985	2	Y	-0-					-0-
11	1592	N	1592	-0-	-0-	-0-	452	1	1138	2	Y	2	2	8			-0-
							2	9									
12	1518	N	1518	-0-	-0-	-0-	478	1	1040	2	Y	-0-					-0-
*01	1650	N	1650	-0-	-0-	-0-	500	1	1150	2	Y	-0-					-0-

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					110
09	870	N	836	-0-	-34	-0-	833	2	3	9	Y	3	3	8			110
10	1078	N	1078	-0-	-0-	-0-	271	1	807	2	Y	-0-					110
11	1222	N	1222	-0-	-0-	-0-	452	1	768	2	Y	2	2	8			110
							2	9									
12	1373	N	1373	-0-	-0-	-0-	477	1	895	2	Y	1	97	1	1	8	13
							1	9									
*01	1397	N	1397	-0-	-0-	-0-	493	1	904	2	Y	-0-					13

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1798	-0-	-0-	-0-	18	1	1766	2	Y	13	177	1	1	8	97
							14	9									
09	1640	N	1640	-0-	-0-	-0-	1588	2	52	9	Y	47					144
10	2024	N	2024	-0-	-0-	-0-	419	1	1562	2	Y	39					183
							43	9									
11	2036	N	2036	-0-	-0-	-0-	482	1	1530	2	Y	22					205
							24	9									
12	2035	N	2035	-0-	-0-	-0-	513	1	1504	2	Y	16					221
							18	9									
*01	2058	N	2058	-0-	-0-	-0-	541	1	1496	2	Y	19	7	8			233
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	657	2	6	9	Y	5	5	8			-0-
09	750	N	556	-0-	-194	-0-	556	2			Y	-0-					-0-
10	892	N	892	-0-	-0-	-0-	407	1	484	2	Y	1	1	8			-0-
							1	9									
11	916	N	916	-0-	-0-	-0-	462	1	453	2	Y	1	1	8			-0-
							1	9									
12	1288	N	1288	-0-	-0-	-0-	507	1	780	2	Y	1	1	8			-0-
							1	9									
*01	959	N	959	-0-	-0-	-0-	511	1	420	2	Y	25	23	8			2
							28	9									

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	-0-	-0-	-1860	-0-					N	4	4	8			46
09	900	N	-0-	-0-	-900	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			46
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					46

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1366	N	1366	-0-	-0-	-0-	11	1	1351	2	Y	4	1	8			20
							4	9									
09	1500	N	1452	-0-	-48	-0-	1434	2	18	9	Y	16					36
10	1679	N	1679	-0-	-0-	-0-	261	1	1401	2	Y	15					51
							17	9									
11	1712	N	1712	-0-	-0-	-0-	302	1	1347	2	Y	57	1	8			107
							63	9									
12	1667	N	1667	-0-	-0-	-0-	325	1	1310	2	Y	29	115	1	1	8	20
							32	9									
*01	1756	N	1756	-0-	-0-	-0-	350	1	1360	2	Y	42	26	8			36
							46	9									

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1231	N	1231	-0-	-0-	-0-	14	1	1183	2	N	31	173	1			119
							34	9									
09	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					119
10	1491	N	1491	-0-	-0-	-0-	1488	2	3	9	N	3					122
11	1431	N	1431	-0-	-0-	-0-	1410	2	21	9	N	19					141
12	1665	N	1665	-0-	-0-	-0-	15	1	1638	2	N	11					152
							12	9									
*01	1756	N	1756	-0-	-0-	-0-	47	1	1706	2	N	3	1	8			154
							3	9									

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2422	N	2422	-0-	-0-	-0-	19	1	2392	2	N	10					86
							11	9									
09	2468	N	2468	-0-	-0-	-0-	2431	2	37	9	N	34	4	8			116
10	2177	N	2177	-0-	-0-	-0-	285	1	1878	2	N	13					129
							14	9									
11	2340	N	955	-0-	-1385	-0-	482	1	433	2	N	36	23	8			142
							40	9									
12	2015	N	469	-0-	-1546	-0-	438	1	3	2	N	25	3	8			164
							28	9									
*01	2037	N	2037	-0-	-0-	-0-	533	1	1496	2	N	7					171
							8	9									

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1409	N	1409	-0-	-0-	-0-	14	1	1361	2	N	31					244
							34	9									
09	1295	N	1295	-0-	-0-	-0-	1237	2	58	9	N	53	183	1	3	8	111
10	1088	N	1088	-0-	-0-	-0-	271	1	808	2	N	8					119
							9	9									
11	1317	N	1317	-0-	-0-	-0-	302	1	994	2	N	19	2	8			136
							21	9									
12	1333	N	1209	-0-	-124	-0-	320	1	887	2	N	2	2	8			136
							2	9									
*01	1273	N	1273	-0-	-0-	-0-	337	1	906	2	N	27					163
							30	9									

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	488	-0-	-349	-0-	139	1	346	2	Y	3	3	8			2
							3	9									
09	570	X	354	-0-	-216	-0-	112	1	242	2	Y	-0-					2
10	558	X	550	-0-	-8	-0-	324	1	226	2	Y	-0-					2
11	519	N	519	-0-	-0-	-0-	328	1	191	2	Y	-0-					2
12	525	N	525	-0-	-0-	-0-	236	1	289	2	Y	-0-					2
01	589	N	532	-0-	-57	-0-	286	1	246	2	Y	-0-					2

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2137	-0-	-2	-0-	2095	2	42	9	Y	38	78	1			40
09	2072	N	2072	-0-	-0-	-0-	96	1	1937	2	Y	35	3	8			72
							39	9									
10	2354	N	2354	-0-	-0-	-0-	407	1	1937	2	Y	9					81
							10	9									
11	2367	N	2367	-0-	-0-	-0-	452	1	1906	2	Y	8	2	8			87
							9	9									
12	2527	N	2527	-0-	-0-	-0-	487	1	1963	2	Y	70	68	1	69	8	20
							77	9									
*01	3100	N	3220	-0-	120	120	548	1	2653	2	Y	17					37
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	49	1	847	2	N	4					47
							4	9									
09	801	N	801	-0-	-0-	-0-	30	1	770	2	N	1					48
							1	9									
10	1264	N	1264	-0-	-0-	-0-	302	1	936	2	N	24					72
							26	9									
11	1332	N	1332	-0-	-0-	-0-	482	1	820	2	N	27					99
							30	9									
12	1385	N	1385	-0-	-0-	-0-	507	1	875	2	N	3					102
							3	9									
*01	1491	N	1491	-0-	-0-	-0-	525	1	949	2	N	15					117
							17	9									

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	14	1	243	2	N	-0-					252
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					252
10	279	N	275	-0-	-4	-0-	266	2	9	9	N	8	188	1			72
11	261	N	261	-0-	-0-	-0-	253	2	8	9	N	7					79
12	341	N	195	-0-	-146	-0-	2	1	186	2	N	6					85
							7	9									
01	310	N	264	-0-	-46	-0-	7	1	247	2	N	9					94
							10	9									

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	445	-0-	-702	-0-	91	1	352	2	N	2	2	8			322
							2	9									
09	1110	X	807	-0-	-303	-0-	452	1	355	2	N	-0-					322
10	1147	X	880	-0-	-267	-0-	468	1	411	2	N	1	184	1			139
							1	9									
11	877	X	877	-0-	-0-	-0-	452	1	377	2	N	44					183
							48	9									
12	893	X	893	-0-	-0-	-0-	472	1	419	2	N	2	167	1			18
							2	9									
01	930	X	890	-0-	-40	-0-	480	1	410	2	N	-0-					18

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	1289	-0-	-1346	-0-	14	1	1268	2	N	6					62
							7	9									
09	1770	X	1022	-0-	-748	-0-	1013	2	9	9	N	8					70
10	1816	N	1816	-0-	-0-	-0-	282	1	1532	2	N	2					72
							2	9									
11	1595	N	1595	-0-	-0-	-0-	332	1	1262	2	N	1					73
							1	9									
12	1333	N	1333	-0-	-0-	-0-	352	1	973	2	N	7					80
							8	9									
01	1829	N	1753	-0-	-76	-0-	381	1	1372	2	N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1143	N	1143	-0-	-0-	-0-	31	1	1066	2	N	42					134
							46	9									
09	1063	N	1063	-0-	-0-	-0-	30	1	997	2	N	33	3	8			164
							36	9									
10	1354	N	1354	-0-	-0-	-0-	303	1	1015	2	N	33					197
							36	9									
11	1439	N	1439	-0-	-0-	-0-	489	1	929	2	N	19	2	8			214
							21	9									
12	1393	N	1393	-0-	-0-	-0-	507	1	858	2	N	25					239
							28	9									
*01	1470	N	1470	-0-	-0-	-0-	525	1	917	2	N	25	187	1			77
							28	9									

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	708	-0-	-315	-0-	18	1	687	2	N	3	3	8			154
							3	9									
09	900	N	658	-0-	-242	-0-	658	2			N	-0-					154
10	806	N	798	-0-	-8	-0-	797	2	1	9	N	1					155
11	977	N	977	-0-	-0-	-0-	302	1	673	2	N	2					157
							2	9									
12	1334	N	1334	-0-	-0-	-0-	476	1	858	2	N	-0-					157
*01	1242	N	1242	-0-	-0-	-0-	489	1	753	2	N	-0-					157

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	944	-0-	-792	-0-	17	1	923	2	N	4	3	8			112
							4	9									
09	1680	X	1014	-0-	-666	-0-	1014	2			N	-0-					112
10	1736	X	1217	-0-	-519	-0-	1217	2			N	-0-					112
11	1392	X	1392	-0-	-0-	-0-	302	1	1013	2	N	70					182
							77	9									
12	1642	X	1642	-0-	-0-	-0-	479	1	1138	2	N	23	191	1			14
							25	9									
*01	1760	X	1760	-0-	-0-	-0-	502	1	1244	2	N	13					27
							14	9									

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	747	-0-	-462	-0-	19	1	727	2	N	1					55
							1	9									
09	810	N	614	-0-	-196	-0-	614	2			N	-0-					55
10	1011	N	1011	-0-	-0-	-0-	351	1	660	2	N	-0-					55
11	1157	N	1157	-0-	-0-	-0-	452	1	639	2	N	60					115
							66	9									
12	1433	N	1433	-0-	-0-	-0-	477	1	950	2	N	5					120
							6	9									
*01	1112	N	1112	-0-	-0-	-0-	485	1	594	2	N	30					150
							33	9									

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	5					6
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1063	-0-	-84	-0-	20	1	1040	2	N	3					256
							3	9									
09	1658	N	1658	-0-	-0-	-0-	1656	2	2	9	N	2					258
10	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					258
*11	1637	N	1637	-0-	-0-	-0-	1635	2	2	9	N	2	178	1			82
*12	1865	N	1865	-0-	-0-	-0-	1852	2	13	9	N	12	12	8			82
*01	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					82

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1387	N	1387	-0-	-0-	-0-	49	1	1291	2	N	43					123
							47	9									
09	1168	N	1168	-0-	-0-	-0-	30	1	1107	2	N	28					151
							31	9									
10	1758	N	1758	-0-	-0-	-0-	302	1	1416	2	N	36					187
							40	9									
11	1805	N	1805	-0-	-0-	-0-	483	1	1294	2	N	25					212
							28	9									
12	2019	N	2019	-0-	-0-	-0-	513	1	1461	2	N	41	170	1			83
							45	9									
*01	2004	N	2004	-0-	-0-	-0-	539	1	1439	2	N	24					107
							26	9									

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	-0-	34	1	349	2	N	10	173	1			49
							11	9									
09	376	N	376	-0-	-0-	-0-	374	2	2	9	N	2					51
10	694	N	694	-0-	-0-	-0-	392	1	295	2	N	6	3	8			54
							7	9									
11	632	N	632	-0-	-0-	-0-	452	1	174	2	N	5					59
							6	9									
12	731	N	731	-0-	-0-	-0-	470	1	253	2	N	7					66
							8	9									
*01	650	N	650	-0-	-0-	-0-	473	1	171	2	N	5					71
							6	9									

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2413	N	2413	-0-	-0-	-0-	49	1	2302	2	N	56					131
							62	9									
09	2133	N	2133	-0-	-0-	-0-	30	1	2060	2	N	39					170
							43	9									
10	2439	N	2439	-0-	-0-	-0-	302	1	2078	2	N	54	186	1			38
							59	9									
11	2506	N	2506	-0-	-0-	-0-	482	1	1977	2	N	43					81
							47	9									
12	2201	N	1239	-0-	-962	-0-	506	1	714	2	N	17					98
							19	9									
01	2263	N	324	-0-	-1939	-0-	318	1	6	9	N	5	67	1			36

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
09	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	709	-0-	-35	-0-	19	1	679	2	N	10					56
							11	9									
09	726	N	726	-0-	-0-	-0-	114	1	593	2	N	17					73
							19	9									
10	1010	N	1010	-0-	-0-	-0-	419	1	578	2	N	12					85
							13	9									
11	1063	N	1063	-0-	-0-	-0-	482	1	568	2	N	12					97
							13	9									
12	1065	N	1065	-0-	-0-	-0-	504	1	552	2	N	8					105
							9	9									
*01	1121	N	1121	-0-	-0-	-0-	516	1	590	2	N	14	2	8			117
							15	9									

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	-0-	38	1	1874	2	Y	-0-					68
09	1740	N	1740	-0-	-0-	-0-	36	1	1704	2	Y	-0-					68
10	1953	N	1953	-0-	-0-	-0-	43	1	1840	2	Y	64					132
							70	9									
11	2051	N	2051	-0-	-0-	-0-	40	1	2011	2	Y	-0-	6	1			126
12	2230	N	2230	-0-	-0-	-0-	43	1	2187	2	Y	-0-					126
*01	1976	N	1976	-0-	-0-	-0-	44	1	1932	2	Y	-0-					126

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	804	-0-	-870	-0-	16	1	788	2	Y	-0-					93
09	1620	X	708	-0-	-912	-0-	8	1	694	2	Y	5					98
							6	9									
10	958	X	958	-0-	-0-	-0-	392	1	566	2	Y	-0-					98
11	1096	X	1096	-0-	-0-	-0-	452	1	644	2	Y	-0-					98
12	1043	X	1043	-0-	-0-	-0-	473	1	569	2	Y	1	98	1	1	8	-0-
							1	9									
*01	1153	N	1153	-0-	-0-	-0-	487	1	666	2	Y	-0-					-0-

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1230	N	639	-0-	-591	-0-	16	1	622	2	Y	1					107
							1	9									
*07	655	N	655	-0-	-0-	-0-	64	1	591	2	Y	-0-					107
*08	1123	N	1123	-0-	-0-	-0-	164	1	959	2	Y	-0-					107
*09	894	N	894	-0-	-0-	-0-	18	1	876	2	Y	-0-					107
*10	788	N	788	-0-	-0-	-0-	18	1	770	2	Y	-0-					107
*11	934	N	934	-0-	-0-	-0-	18	1	916	2	Y	-0-	106	1			1
*12	932	N	932	-0-	-0-	-0-	18	1	913	2	Y	1	1	8			1
							1	9									
*01	858	N	858	-0-	-0-	-0-	21	1	837	2	Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	N	1020	-0-	-0-	-0-	17	1	992	2	Y	10					80
							11	9									
09	902	N	902	-0-	-0-	-0-	10	1	885	2	Y	6					86
							7	9									
10	1320	N	1320	-0-	-0-	-0-	392	1	904	2	Y	22					108
							24	9									
11	1314	N	1314	-0-	-0-	-0-	452	1	856	2	Y	5					113
							6	9									
12	1340	N	1340	-0-	-0-	-0-	476	1	835	2	Y	26	74	1			65
							29	9									
*01	1378	N	1378	-0-	-0-	-0-	492	1	865	2	Y	19	2	8			82
							21	9									

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			19
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	14	1	691	2	Y	-0-					8
09	577	N	577	-0-	-0-	-0-	12	1	565	2	Y	-0-					8
10	530	N	530	-0-	-0-	-0-	12	1	518	2	Y	-0-					8
11	541	N	541	-0-	-0-	-0-	10	1	531	2	Y	-0-	8	1			-0-
12	589	N	559	-0-	-30	-0-	11	1	548	2	Y	-0-					-0-
01	527	N	481	-0-	-46	-0-	12	1	469	2	Y	-0-					-0-

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	285	-0-	-118	-0-	15	1	266	2	N	4	4	8			108
							4	9									
09	270	N	251	-0-	-19	-0-	251	2			N	-0-					108
10	312	N	312	-0-	-0-	-0-	298	2	14	9	N	13					121
11	300	N	199	-0-	-101	-0-	199	2			N	-0-					121
12	313	N	313	-0-	-0-	-0-	3	1	310	2	N	-0-					121
01	341	N	315	-0-	-26	-0-	8	1	307	2	N	-0-					121

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	2161	-0-	-2365	-0-	346	1	1806	2	Y	8	178	1			158
							9	9									
09	4380	X	2855	-0-	-1525	-0-	724	1	2117	2	Y	13					171
							14	9									
10	4402	X	2927	-0-	-1475	-0-	705	1	2222	2	Y	-0-					171
*11	2580	X	1332	-0-	-1248	-0-	679	1	618	2	Y	32					203
							35	9									
*12	2945	X	1329	-0-	-1616	-0-	585	1	670	2	Y	67	169	1	67	8	34
							74	9									
*01	2945	X	1755	-0-	-1190	-0-	691	1	1049	2	Y	14	4	8			44
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		1099	-0-	1099	3525	1081	2	18	9	Y	16	16	8			59
*03	3100	N	991	-0-	-2109	1416	990	2	1	9	Y	1					60
*04	1763	N	347	-0-	-1416	-0-	347	1			Y	-0-					60
*05	1307	N	1307	-0-	-0-	-0-	490	1	817	2	Y	-0-					60
*06	1321	N	1321	-0-	-0-	-0-	474	1	847	2	Y	-0-					60
*07	1320	N	1320	-0-	-0-	-0-	490	1	830	2	Y	-0-					60
*08	1600	N	1600	-0-	-0-	-0-	491	1	1109	2	Y	-0-					60
*09	1591	N	1591	-0-	-0-	-0-	476	1	1115	2	Y	-0-					60
*10	1385	N	1385	-0-	-0-	-0-	489	1	896	2	Y	-0-					60
*11	1574	N	1574	-0-	-0-	-0-	474	1	1100	2	Y	-0-	59	1			1
*12	1628	N	1628	-0-	-0-	-0-	490	1	1137	2	Y	1	1	8			1
							1	9									
*01	1503	N	1503	-0-	-0-	-0-	490	1	1013	2	Y	-0-					1

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

08	148	N	148	-0-	-0-	-0-	18	1	128	2	N	2	2	8			56
							2	9									
09	180	N	151	-0-	-29	-0-	151	2			N	-0-					56
10	124	N	-0-	-0-	-124	-0-					N	-0-					56
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					56
12	155	N	78	-0-	-77	-0-	19	1	59	2	N	-0-					56
*01	239	N	239	-0-	-0-	-0-	15	1	224	2	N	-0-					56

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					159
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					159
10	155	N	-0-	-0-	-155	-0-					N	-0-					159
11	180	N	-0-	-0-	-180	-0-					N	-0-					159
12	93	N	-0-	-0-	-93	-0-					N	5	163	1	1	8	-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

08	806	N	604	-0-	-202	-0-	19	1	574	2	N	10					172
							11	9									
09	540	N	421	-0-	-119	-0-	411	2	10	9	N	9					181
10	872	N	872	-0-	-0-	-0-	347	1	519	2	N	5	3	8			183
							6	9									
11	924	N	924	-0-	-0-	-0-	466	1	451	2	N	6					189
							7	9									
12	922	N	922	-0-	-0-	-0-	503	1	415	2	N	4	167	1			26
							4	9									
*01	964	N	964	-0-	-0-	-0-	583	1	338	2	N	39					65
							43	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2511	X	2168	-0-	-343	-0-	1	1	2142	2	N	23	76	1	6	8	19
							25	9									
*08	2511	X	2282	-0-	-229	-0-	2282	2			N	-0-					19
*09	2430	X	2097	-0-	-333	-0-	2095	2	2	9	N	2	2	8			19
*10	2418	X	2389	-0-	-29	-0-	286	1	2103	2	N	-0-					19
*11	2563	X	2563	-0-	-0-	-0-	483	1	2080	2	N	-0-					19
*12	2480	N	2480	-0-	-0-	-0-	518	1	1962	2	N	-0-					19
*01	2527	N	2527	-0-	-0-	-0-	554	1	1964	2	N	8	8	8			19
							9	9									

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1521	-0-	-29	-0-	3	1	1479	2	N	35					95
							39	9									
09	1474	N	1474	-0-	-0-	-0-	1430	2	44	9	N	40	3	8			132
10	1457	N	1291	-0-	-166	-0-	163	1	1081	2	N	43					175
							47	9									
11	1827	N	1827	-0-	-0-	-0-	483	1	1292	2	N	47	11	8			211
							52	9									
12	1887	N	1887	-0-	-0-	-0-	512	1	1333	2	N	38	187	1	2	8	60
							42	9									
*01	1996	N	1996	-0-	-0-	-0-	527	1	1425	2	N	40					100
							44	9									

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1160	N	1160	-0-	-0-	-0-	14	1	1134	2	N	11	179	1			37
							12	9									
09	983	N	983	-0-	-0-	-0-	955	2	28	9	N	25					62
10	992	N	941	-0-	-51	-0-	924	2	17	9	N	15	2	8			75
11	960	N	823	-0-	-137	-0-	814	2	9	9	N	8					83
12	1023	N	598	-0-	-425	-0-	6	1	585	2	N	6					89
							7	9									
01	930	N	830	-0-	-100	-0-	22	1	797	2	N	10					99
							11	9									

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	326	-0-	-356	-0-	319	2	7	9	N	6					70
09	600	N	35	-0-	-565	-0-	32	1	3	9	N	3					73
10	396	N	396	-0-	-0-	-0-	392	1	4	9	N	4	4	8			73
11	330	N	321	-0-	-9	-0-	33	1	284	2	N	4					77
							4	9									
12	131	N	131	-0-	-0-	-0-	1	1	127	2	N	3					80
							3	9									
01	403	N	201	-0-	-202	-0-	5	1	181	2	N	14					94
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	70	-0-	-240	-0-	11	1	59	2	N	-0-					22
09	180	N	50	-0-	-130	-0-	50	2			N	-0-					22
10	62	N	-0-	-0-	-62	-0-					N	-0-					22
11	60	N	-0-	-0-	-60	-0-					N	-0-					22
12	T. A.		61	-0-	61	61	61	2			N	-0-	22	1			-0-
01	T. A.		191	-0-	191	252	191	2			N	-0-					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

08	558	N	558	-0-	-0-	-0-	19	1	515	2	N	22					112
							24	9									
09	511	N	511	-0-	-0-	-0-	483	2	28	9	N	25					137
10	911	N	911	-0-	-0-	-0-	271	1	612	2	N	25					162
							28	9									
11	1024	N	1024	-0-	-0-	-0-	452	1	564	2	N	7					169
							8	9									
12	1123	N	1123	-0-	-0-	-0-	474	1	632	2	N	15					184
							17	9									
*01	1310	N	1310	-0-	-0-	-0-	490	1	797	2	N	21	1	8			204
							23	9									

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

08	620	N	597	-0-	-23	-0-	18	1	577	2	N	2					81
							2	9									
09	540	N	485	-0-	-55	-0-	482	2	3	9	N	3					84
10	752	N	752	-0-	-0-	-0-	332	1	412	2	N	7	1	8			90
							8	9									
11	822	N	822	-0-	-0-	-0-	452	1	364	2	N	5					95
							6	9									
12	920	N	920	-0-	-0-	-0-	472	1	448	2	N	-0-					95
*01	967	N	967	-0-	-0-	-0-	482	1	485	2	N	-0-					95

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

08	3292	X	3292	-0-	-0-	-0-	469	1	2770	2	Y	48	12	8			197
							53	9									
09	2865	X	2865	-0-	-0-	-0-	452	1	2378	2	Y	32					229
							35	9									
10	2139	X	480	-0-	-1659	-0-	468	1	12	9	Y	11	100	1			140
11	7489	X	7489	-0-	-0-	-0-	452	1	6967	2	Y	64					204
							70	9									
12	8524	X	8524	-0-	-0-	-0-	542	1	7885	2	Y	88	133	1			159
							97	9									
*01	2463	X	2463	-0-	-0-	-0-	520	1	1891	2	Y	47	112	1			94
							52	9									

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

08	4619	X	4282	-0-	-337	-0-	4209	2	73	9	N	66					194
09	4200	X	3759	-0-	-441	-0-	3685	2	74	9	N	67	177	1	6	8	78
10	4278	X	4140	-0-	-138	-0-	271	1	3781	2	N	80					158
							88	9									
11	4290	X	3533	-0-	-757	-0-	452	1	3008	2	N	66	6	8			218
							73	9									
12	3999	X	3357	-0-	-642	-0-	495	1	2803	2	N	54	197	1	6	8	69
							59	9									
01	3999	X	2081	-0-	-1918	-0-	511	1	1536	2	N	31					100
							34	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	2	2	8			1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

08	300	N	2629	-0-	2329	6825	2570	2	59	9	N	54					173
09	3000	N	2359	-0-	-641	6184	2311	2	48	9	N	44	5	8			212
10	3100	N	2567	-0-	-533	5651	271	1	2231	2	N	59	179	1			92
							65	9									
11	3000	N	2221	-0-	-779	4872	319	1	1830	2	N	65	10	8			147
							72	9									
12	7351	X	2479	-0-	-4872	-0-	363	1	2047	2	N	63	11	8			199
							69	9									
01	2759	X	2595	-0-	-164	-0-	403	1	2127	2	N	59	180	1	1	8	77
							65	9									

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

08	3782	X	2766	-0-	-1016	-0-	2727	2	39	9	N	35	174	1			80
09	3660	X	2234	-0-	-1426	-0-	2186	2	48	9	N	44	4	8			120
10	3782	X	2629	-0-	-1153	-0-	271	1	2340	2	N	16					136
							18	9									
11	3060	X	2421	-0-	-639	-0-	452	1	1948	2	N	19	9	8			146
							21	9									
12	3994	X	3994	-0-	-0-	-0-	501	1	3474	2	N	17	71	1	10	8	82
							19	9									
*01	3806	X	3806	-0-	-0-	-0-	559	1	3243	2	N	4					86
							4	9									

LOHBERGER 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

*02	1186	N	1186	-0-	-0-	-0-	450	1	682	2	N	49					149
							54	9									
*03	1218	N	1218	-0-	-0-	-0-	481	1	686	2	N	46					195
							51	9									
*04	1087	N	1087	-0-	-0-	-0-	332	1	700	2	N	50	178	1			67
							55	9									
*05	1209	N	878	-0-	-331	-0-	1	1	827	2	N	45					112
							50	9									
*06	1110	N	879	-0-	-231	-0-	833	2	46	9	N	42					154
*07	1147	N	859	-0-	-288	-0-	808	2	51	9	N	46					200
*08	868	N	851	-0-	-17	-0-	19	1	771	2	N	55	177	1			78
							61	9									
*09	1860	N	1860	-0-	-0-	-0-	1746	2	114	9	N	104					182
*10	929	N	929	-0-	-0-	-0-	181	1	720	2	N	25					207
							28	9									
*11	1277	N	1277	-0-	-0-	-0-	465	1	738	2	N	67	182	1			92
							74	9									
*12	2046	X	1306	-0-	-740	-0-	499	1	740	2	N	61					153
							67	9									
01	2046	X	1363	-0-	-683	-0-	499	1	810	2	N	49	184	1			18
							54	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3087	-0-	-1098	-0-	17	1	3056	2	Y	13	13	8			228
							14	9									
09	4050	X	3141	-0-	-909	-0-	3141	2			Y	-0-					228
10	3751	X	3751	-0-	-0-	-0-	3740	2	11	9	Y	10	99	1			139
11	3360	X	3136	-0-	-224	-0-	3069	2	67	9	Y	61					200
12	3472	X	3312	-0-	-160	-0-	30	1	3268	2	Y	13	95	1			118
							14	9									
*01	4267	X	4267	-0-	-0-	-0-	436	1	3787	2	Y	40	83	1	2	8	73
							44	9									

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3159	-0-	-96	-0-	3125	2	34	9	N	31					108
09	2760	X	2535	-0-	-225	-0-	2504	2	31	9	N	28	5	8			131
10	2666	X	2602	-0-	-64	-0-	542	1	2042	2	N	16					147
							18	9									
11	2580	X	2486	-0-	-94	-0-	904	1	1561	2	N	19	9	8			157
							21	9									
12	2604	N	2452	-0-	-152	-0-	950	1	1487	2	N	14	10	8			161
							15	9									
01	2604	N	2141	-0-	-463	-0-	969	1	1161	2	N	10					171
							11	9									

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1136	-0-	-166	-0-	721	1	372	2	Y	39	94	1			53
							43	9									
09	1440	N	1269	-0-	-171	-0-	691	1	539	2	Y	35	4	8			84
							39	9									
10	1694	N	1694	-0-	-0-	-0-	1146	1	538	2	Y	9					93
							10	9									
11	1387	N	1387	-0-	-0-	-0-	1079	1	293	2	Y	14	9	8			98
							15	9									
12	1826	N	1826	-0-	-0-	-0-	1102	1	678	2	Y	42	100	1	8	8	32
							46	9									
01	1705	N	1648	-0-	-57	-0-	1173	1	433	2	Y	38					70
							42	9									

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	80	-0-	-1501	-0-	39	1	41	9	N	37					186
09	2838	X	2838	-0-	-0-	-0-	460	1	2342	2	N	33					219
							36	9									
10	3551	X	3551	-0-	-0-	-0-	1139	1	2367	2	N	41	186	1			74
							45	9									
11	2486	X	2486	-0-	-0-	-0-	1392	1	1050	2	N	40					114
							44	9									
12	3409	X	3409	-0-	-0-	-0-	1558	1	1799	2	N	47					161
							52	9									
01	3844	X	2984	-0-	-860	-0-	1506	1	1457	2	N	19					180
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2394	X	2394	-0-		-0-	-0-	44	1	2309	2	N	37					198
								41	9									
09	2280	X	2239	-0-		-41	-0-	43	1	2154	2	N	38	180	1			56
								42	9									
10	2134	N	2134	-0-		-0-	-0-	302	1	1778	2	N	49	10	8			95
								54	9									
11	2310	N	1724	-0-		-586	-0-	332	1	1358	2	N	31					126
								34	9									
12	2325	N	2031	-0-		-294	-0-	358	1	1623	2	N	45					171
								50	9									
*01	2968	N	2968	-0-		-0-	-0-	413	1	2493	2	N	56	182	1	1	8	44
								62	9									

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2507	-0-		-965	-0-	10	1	2483	2	N	13					449
								14	9									
09	3360	X	2270	-0-		-1090	-0-	2251	2	19	9	N	17					466
10	3472	X	2328	-0-		-1144	-0-	2328	2			N	-0-	359	1			107
*11	3360	X	2902	-0-		-458	-0-	2898	2	4	9	N	4					111
*12	2751	X	2751	-0-		-0-	-0-	2686	2	65	9	N	59	59	8			111
*01	2244	X	2244	-0-		-0-	-0-	22	1	2188	2	N	31	1	8			141
								34	9									

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4778	X	4778	-0-		-0-	-0-	4659	2	119	9	N	108					159
09	4560	X	4155	-0-		-405	-0-	4059	2	96	9	N	87	22	8			224
10	4712	X	3452	-0-		-1260	-0-	280	1	3080	2	N	84	180	1			128
								92	9									
11	4560	X	3073	-0-		-1487	-0-	482	1	2486	2	N	95	17	8			206
								105	9									
12	3937	X	2946	-0-		-991	-0-	521	1	2345	2	N	73	147	1	9	8	123
								80	9									
*01	4087	X	4087	-0-		-0-	-0-	595	1	3404	2	N	80					203
								88	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2469	N	2469	-0-	-0-	-0-	451	1	1994	2	N	22	174	1	1	8	116
							24	9									
*03	2173	N	2173	-0-	-0-	-0-	122	1	2018	2	N	30					146
							33	9									
*04	913	N	913	-0-	-0-	-0-	13	1	869	2	N	28	12	8			162
							31	9									
*05	2542	N	990	-0-	-1552	-0-	19	1	943	2	N	25					187
							28	9									
*06	2070	N	1236	-0-	-834	-0-	1	1	1202	2	N	30					217
							33	9									
*07	1296	N	1296	-0-	-0-	-0-	1	1	1262	2	N	30	7	8			240
							33	9									
*08	992	N	657	-0-	-335	-0-	19	1	618	2	N	18	177	1			81
							20	9									
*09	1230	N	11	-0-	-1219	-0-	11	2			N	-0-					81
*10	1302	N	121	-0-	-1181	-0-	121	2			N	-0-					81
*11	630	N	161	-0-	-469	-0-	6	1	155	2	N	-0-					81
*12	803	N	803	-0-	-0-	-0-	380	1	420	2	N	3	2	8			82
							3	9									
*01	2892	N	2892	-0-	-0-	-0-	897	1	1953	2	N	38	67	1	2	8	51
							42	9									

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1342	N	1342	-0-	-0-	-0-	19	1	1284	2	N	35					86
							39	9									
09	1362	N	1362	-0-	-0-	-0-	1316	2	46	9	N	42					128
10	1777	N	1777	-0-	-0-	-0-	396	1	1335	2	N	42	15	8			155
							46	9									
11	1923	N	1923	-0-	-0-	-0-	482	1	1408	2	N	30					185
							33	9									
12	1699	N	1699	-0-	-0-	-0-	510	1	1158	2	N	28					213
							31	9									
*01	2188	N	2188	-0-	-0-	-0-	543	1	1579	2	N	60	36	8			237
							66	9									

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	2693	-0-	-1213	-0-	36	1	2654	2	N	3					105
							3	9									
09	2730	X	2181	-0-	-549	-0-	2173	2	8	9	N	7	7	8			105
10	2759	X	2444	-0-	-315	-0-	407	1	2037	2	N	-0-					105
11	2670	X	2506	-0-	-164	-0-	452	1	2051	2	N	3	3	8			105
							3	9									
12	2273	N	2273	-0-	-0-	-0-	470	1	1802	2	N	1	1	8			105
							1	9									
*01	2685	N	2685	-0-	-0-	-0-	529	1	2156	2	N	-0-					105

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2080	-0-	-710	-0-	12	1	2050	2	Y	16	50	1	9	8	31
							18	9									
09	2310	X	1695	-0-	-615	-0-	1680	2	15	9	Y	14					45
10	2387	X	1781	-0-	-606	-0-	349	1	1373	2	Y	54					99
							59	9									
11	2280	X	1729	-0-	-551	-0-	80	1	1623	2	Y	24	48	1			75
							26	9									
12	1843	N	1843	-0-	-0-	-0-	226	1	1611	2	Y	5	45	1			35
							6	9									
*01	2531	N	2531	-0-	-0-	-0-	371	1	2154	2	Y	5	2	8			38
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1613	-0-	-185	-0-	13	1	1531	2	N	63					159
							69	9									
09	1541	N	1541	-0-	-0-	-0-	1478	2	63	9	N	57					216
10	1488	N	1486	-0-	-2	-0-	251	1	1167	2	N	62	186	1	18	8	74
							68	9									
11	1854	N	1854	-0-	-0-	-0-	302	1	1478	2	N	67					141
							74	9									
12	1581	N	1334	-0-	-247	-0-	321	1	947	2	N	60					201
							66	9									
*01	1647	N	1647	-0-	-0-	-0-	346	1	1218	2	N	75	181	1	8	8	87
							83	9									

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	1861	-0-	-681	-0-	31	1	1791	2	N	35	9	8			193
							39	9									
09	2460	X	2387	-0-	-73	-0-	2369	2	18	9	N	16					209
10	2911	X	2911	-0-	-0-	-0-	748	1	2127	2	N	33					242
							36	9									
11	2460	X	1888	-0-	-572	-0-	724	1	1125	2	N	35	186	1			91
							39	9									
12	2775	X	2775	-0-	-0-	-0-	637	1	2106	2	N	29					120
							32	9									
01	4712	X	3365	-0-	-1347	-0-	975	1	2346	2	N	40					160
							44	9									

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					181
*07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					181
*08	14B DENY		-0-	-0-	-0-	-0-					N	4	160	1			25
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	2813	-0-	-1434	-0-	2791	2	22	9	Y	20	58	1	20	8	44
09	3270	X	2311	-0-	-959	-0-	2297	2	14	9	Y	13					57
10	3379	X	2634	-0-	-745	-0-	532	1	2094	2	Y	7					64
							8	9									
11	3000	X	2633	-0-	-367	-0-	80	1	2525	2	Y	25	32	1			57
							28	9									
12	2979	X	2979	-0-	-0-	-0-	237	1	2734	2	Y	7	31	1			33
							8	9									
*01	3554	X	3554	-0-	-0-	-0-	398	1	3135	2	Y	19					52
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5404	X	-0-	-0-	-5404	-0-					N	-0-					116
*03	1922	X	-0-	-0-	-1922	-0-					N	-0-					116
*04	0	W	261	-0-	261	261	173	1	88	2	N	-0-	4	8			112
*05	0	W	535	-0-	535	796	478	1	57	2	N	-0-					112
*06	0	W	218	-0-	218	1014	201	1	17	2	N	-0-					112
*07	0	W	140	-0-	140	1154	21	1	116	2	N	3	2	8			113
							3	9									
*08	0	W	255	-0-	255	1409	253	1	2	9	N	2					115
*09	1443	N	34	-0-	-1409	-0-	34	2			N	-0-	97	1			18
*10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					18
*11	555	N	555	-0-	-0-	-0-	2	1	553	2	N	-0-					18
*12	971	N	971	-0-	-0-	-0-	493	1	478	2	N	-0-					18
*01	1147	N	1147	-0-	-0-	-0-	499	1	648	2	N	-0-					18

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

08	2759	X	1847	-0-	-912	-0-	14	1	1780	2	N	48					148
							53	9									
09	2160	X	1502	-0-	-658	-0-	1457	2	45	9	N	41					189
10	2232	X	1210	-0-	-1022	-0-	286	1	880	2	N	40	168	1	23	8	38
							44	9									
11	2160	X	1778	-0-	-382	-0-	332	1	1388	2	N	53					91
							58	9									
12	1550	N	1120	-0-	-430	-0-	350	1	717	2	N	48					139
							53	9									
01	1209	N	484	-0-	-725	-0-	346	1	103	2	N	32	8	8			163
							35	9									

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

08	5892	X	5892	-0-	-0-	-0-	13	1	5821	2	N	53					239
							58	9									
09	5335	X	5335	-0-	-0-	-0-	5284	2	51	9	N	46	183	1			102
10	6029	X	6029	-0-	-0-	-0-	211	1	5759	2	N	54	22	8			134
							59	9									
11	5737	X	5737	-0-	-0-	-0-	302	1	5382	2	N	48					182
							53	9									
12	5856	X	5856	-0-	-0-	-0-	364	1	5431	2	N	55	181	1			56
							61	9									
*01	5929	X	5929	-0-	-0-	-0-	464	1	5400	2	N	59	15	8			100
							65	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2222	-0-	-1343	-0-	14	1	2146	2	N	56					214
							62	9									
09	3450	X	1221	-0-	-2229	-0-	2	1	1177	2	N	38	177	1			75
							42	9									
10	2697	X	967	-0-	-1730	-0-	181	1	757	2	N	26	13	8			88
							29	9									
11	2160	X	1749	-0-	-411	-0-	304	1	1394	2	N	46					134
							51	9									
12	2123	X	2123	-0-	-0-	-0-	343	1	1710	2	N	64					198
							70	9									
*01	2273	N	2273	-0-	-0-	-0-	343	1	1850	2	N	73	178	1	29	8	64
							80	9									

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2709	-0-	-515	-0-	2650	2	59	9	N	54					236
09	2760	X	2310	-0-	-450	-0-	2262	2	48	9	N	44	181	1	10	8	89
10	2852	X	2119	-0-	-733	-0-	271	1	1808	2	N	36					125
							40	9									
11	2700	X	2113	-0-	-587	-0-	302	1	1759	2	N	47	9	8			163
							52	9									
12	2387	N	2193	-0-	-194	-0-	329	1	1812	2	N	47	3	8			207
							52	9									
*01	2728	N	2728	-0-	-0-	-0-	377	1	2303	2	N	44	180	1			71
							48	9									

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5796	X	-0-	-0-	-5796	-0-					N	-0-					103
*03	6417	X	-0-	-0-	-6417	-0-					N	-0-					103
*04	0	W	7608	-0-	7608	7608	124	1	7397	2	N	79	12	8			170
							87	9									
*05	0	W	10490	-0-	10490	18098	777	1	9643	2	N	64					234
							70	9									
*06	0	W	8000	-0-	8000	26098	706	1	7242	2	N	47	208	1			73
							52	9									
*07	0	W	7090	-0-	7090	33188	779	1	6266	2	N	41	8	8			106
							45	9									
*08	0	W	8318	-0-	8318	41506	743	1	7498	2	N	70					176
							77	9									
*09	48736	X	7230	-0-	-41506	-0-	708	1	6482	2	N	36	176	1			36
							40	9									
*10	7564	X	7133	-0-	-431	-0-	561	1	6526	2	N	42					78
							46	9									
*11	6900	X	6306	-0-	-594	-0-	874	1	5393	2	N	35					113
							39	9									
*12	7130	X	5947	-0-	-1183	-0-	1064	1	4825	2	N	53	120	1	10	8	36
							58	9									
01	7130	X	6181	-0-	-949	-0-	1089	1	5061	2	N	28	1	8			63
							31	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1655	-0-	-608	-0-	46	1	1566	2	N	39	179	1			45
							43	9									
09	1440	X	817	-0-	-623	-0-	30	1	745	2	N	38					83
							42	9									
10	2235	X	2235	-0-	-0-	-0-	296	1	1887	2	N	47	6	8			124
							52	9									
11	2232	X	2232	-0-	-0-	-0-	1036	1	1152	2	N	40					164
							44	9									
12	2089	N	2089	-0-	-0-	-0-	1100	1	937	2	N	47					211
							52	9									
*01	1886	N	1886	-0-	-0-	-0-	942	1	896	2	N	44	181	1	9	8	65
							48	9									

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	1534	-0-	-1907	-0-	11	1	1502	2	Y	19	73	1	19	8	52
							21	9									
09	3540	X	755	-0-	-2785	-0-	740	2	15	9	Y	14					66
10	3658	X	1560	-0-	-2098	-0-	316	1	1243	2	Y	1					67
							1	9									
11	3540	X	1770	-0-	-1770	-0-	80	1	1676	2	Y	13	28	1			52
							14	9									
12	2230	X	2230	-0-	-0-	-0-	230	1	1991	2	Y	8	29	1			31
							9	9									
*01	2752	X	2752	-0-	-0-	-0-	377	1	2371	2	Y	4					35
							4	9									

LOHBERGER 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2005	N	2005	-0-	-0-	-0-	314	1	1641	2	N	45					214
							50	9									
*03	2046	N	1846	-0-	-200	-0-	63	1	1730	2	N	48					262
							53	9									
*04	1728	N	1728	-0-	-0-	-0-	1	1	1641	2	N	78	199	1	18	8	123
							86	9									
*05	2170	N	1782	-0-	-388	-0-	1	1	1725	2	N	51					174
							56	9									
*06	1620	N	1591	-0-	-29	-0-	1	1	1532	2	N	53					227
							58	9									
*07	1674	N	331	-0-	-1343	-0-	319	2	12	9	N	11	182	1	11	8	45
*08	1674	N	-0-	-0-	-1674	-0-					N	-0-					45
*09	1590	N	-0-	-0-	-1590	-0-					N	-0-					45
*10	341	N	48	-0-	-293	-0-	48	2			N	-0-					45
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*12	450	N	450	-0-	-0-	-0-	131	1	307	2	N	11	4	8			52
							12	9									
*01	1255	N	1255	-0-	-0-	-0-	330	1	885	2	N	36					88
							40	9									

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2006	-0-	-1094	-0-	15	1	1952	2	Y	35	185	1			63
							39	9									
09	2520	X	1805	-0-	-715	-0-	1762	2	43	9	Y	39					102
10	2604	X	1985	-0-	-619	-0-	261	1	1681	2	Y	39	13	8			128
							43	9									
11	2100	X	2012	-0-	-88	-0-	328	1	1645	2	Y	35					163
							39	9									
12	2125	N	2125	-0-	-0-	-0-	390	1	1717	2	Y	16					179
							18	9									
*01	1957	N	1957	-0-	-0-	-0-	415	1	1464	2	Y	71	185	1	4	8	61
							78	9									

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2574	X	2574	-0-	-0-	-0-	13	1	2484	2	N	70	39	8			128
							77	9									
09	2335	X	2335	-0-	-0-	-0-	2267	2	68	9	N	62					190
10	2821	X	2821	-0-	-0-	-0-	261	1	2495	2	N	59	174	1	11	8	64
							65	9									
11	2738	X	2738	-0-	-0-	-0-	302	1	2345	2	N	83	5	8			142
							91	9									
12	2633	N	2633	-0-	-0-	-0-	333	1	2237	2	N	57	2	8			197
							63	9									
*01	2713	N	2713	-0-	-0-	-0-	376	1	2286	2	N	46	181	1	2	8	60
							51	9									

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2729	-0-	-340	-0-	730	1	1982	2	Y	15	180	1	12	8	219
							17	9									
09	2760	X	2581	-0-	-179	-0-	693	1	1866	2	Y	20					239
							22	9									
10	2852	X	2767	-0-	-85	-0-	1100	1	1649	2	Y	16	186	1			69
							18	9									
11	2670	X	2551	-0-	-119	-0-	694	1	1829	2	Y	25					94
							28	9									
12	2737	N	2737	-0-	-0-	-0-	587	1	2119	2	Y	28					122
							31	9									
*01	2985	N	2985	-0-	-0-	-0-	471	1	2481	2	Y	30					152
							33	9									

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2464	X	2464	-0-	-0-	-0-	20	1	2386	2	N	53	18	8			107
							58	9									
09	2046	X	2046	-0-	-0-	-0-	2010	2	36	9	N	33					140
10	2312	X	2312	-0-	-0-	-0-	425	1	1841	2	N	42	5	8			177
							46	9									
11	2476	N	2476	-0-	-0-	-0-	512	1	1922	2	N	38	3	8			212
							42	9									
12	2595	N	2595	-0-	-0-	-0-	549	1	2001	2	N	41	193	1	2	8	58
							45	9									
*01	2779	N	2779	-0-	-0-	-0-	590	1	2144	2	N	41	2	8			97
							45	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

*02	2473	X	2473	-0-	-0-	-0-	963	1	1464	2	N	42					207
							46	9									
*03	2790	X	2334	-0-	-456	-0-	789	1	1506	2	N	35					242
							39	9									
*04	2700	X	2188	-0-	-512	-0-	699	1	1438	2	N	46	198	1			90
							51	9									
*05	2790	X	2243	-0-	-547	-0-	748	1	1453	2	N	38					128
							42	9									
*06	2242	N	2242	-0-	-0-	-0-	724	1	1474	2	N	40					168
							44	9									
*07	2444	N	2444	-0-	-0-	-0-	746	1	1652	2	N	42					210
							46	9									
*08	2232	N	87	-0-	-2145	-0-	86	1	1	9	N	1					211
*09	2220	N	-0-	-0-	-2220	-0-					N	-0-					211
*10	2294	N	-0-	-0-	-2294	-0-					N	-0-					211
*11	90	N	-0-	-0-	-90	-0-					N	10	184	1			37
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

08	4371	X	3747	-0-	-624	-0-	3689	2	58	9	N	53					218
09	3990	X	3057	-0-	-933	-0-	3009	2	48	9	N	44	174	1	6	8	82
10	4123	X	3320	-0-	-803	-0-	287	1	2986	2	N	43					125
							47	9									
11	3720	X	3232	-0-	-488	-0-	453	1	2605	2	N	158	118	8			165
							174	9									
12	3627	X	2769	-0-	-858	-0-	517	1	2196	2	N	51	10	8			206
							56	9									
01	3627	X	3295	-0-	-332	-0-	575	1	2689	2	N	28					234
							31	9									

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
10	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			34
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5992	X	5992	-0-	-0-	-0-	13	1	5858	2	N	110	38	8			219
							121	9									
09	4935	X	4935	-0-	-0-	-0-	4835	2	100	9	N	91	180	1			130
10	5178	X	5178	-0-	-0-	-0-	271	1	4768	2	N	126	11	8			245
							139	9									
11	5263	X	5263	-0-	-0-	-0-	302	1	4823	2	N	125	201	1	5	8	164
							138	9									
12	4969	X	4969	-0-	-0-	-0-	357	1	4462	2	N	136	203	1	4	8	93
							150	9									
*01	5647	X	5647	-0-	-0-	-0-	454	1	5052	2	N	128	4	8			217
							141	9									

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	4	4	8			52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2427	-0-	-1138	-0-	21	1	2367	2	N	35					86
							39	9									
09	2790	X	2239	-0-	-551	-0-	2208	2	31	9	N	28					114
10	2883	X	2644	-0-	-239	-0-	508	1	2106	2	N	27					141
							30	9									
11	2760	X	2566	-0-	-194	-0-	698	1	1829	2	N	35					176
							39	9									
12	2927	N	2927	-0-	-0-	-0-	766	1	2119	2	N	38	179	1			35
							42	9									
*01	2502	N	2502	-0-	-0-	-0-	775	1	1684	2	N	39	3	8			71
							43	9									

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2553	X	2553	-0-	-0-	-0-	12	1	2522	2	Y	17	164	1	17	8	108
							19	9									
09	2370	N	1973	-0-	-397	-0-	1958	2	15	9	Y	14					122
10	2396	N	2396	-0-	-0-	-0-	478	1	1879	2	Y	35					157
							39	9									
11	2632	N	2632	-0-	-0-	-0-	80	1	2499	2	Y	48	78	1			127
							53	9									
12	2441	N	2441	-0-	-0-	-0-	231	1	2180	2	Y	27	83	1			71
							30	9									
*01	3100	N	3188	-0-	88	88	389	1	2778	2	Y	19					90
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2358	X	2358	-0-	-0-	-0-	899	1	1397	2	N	56	174	1			219
							62	9									
*03	2883	X	2145	-0-	-738	-0-	701	1	1388	2	N	51					270
							56	9									
*04	2790	X	2401	-0-	-389	-0-	585	1	1769	2	N	43	169	1			144
							47	9									
*05	2821	X	1679	-0-	-1142	-0-	663	1	972	2	N	40					184
							44	9									
*06	2070	N	484	-0-	-1586	-0-	484	1			N	-0-					184
*07	2387	N	-0-	-0-	-2387	-0-					N	-0-					184
*08	1674	N	-0-	-0-	-1674	-0-					N	1	163	1			22
*09	480	N	-0-	-0-	-480	-0-					N	-0-					22
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	934	-0-	-2569	-0-	14	1	908	2	N	11					95
							12	9									
09	2850	X	1011	-0-	-1839	-0-	84	1	913	2	N	13					108
							14	9									
10	930	X	895	-0-	-35	-0-	880	2	15	9	N	14					122
11	1081	X	1081	-0-	-0-	-0-	243	1	825	2	N	12					134
							13	9									
12	1183	N	1183	-0-	-0-	-0-	320	1	851	2	N	11					145
							12	9									
*01	1176	N	1176	-0-	-0-	-0-	315	1	850	2	N	10					155
							11	9									

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3633	-0-	-180	-0-	577	1	2989	2	N	61					196
							67	9									
09	3690	X	3336	-0-	-354	-0-	508	1	2771	2	N	52	172	1			76
							57	9									
10	3813	X	3486	-0-	-327	-0-	465	1	2962	2	N	54					130
							59	9									
11	3690	X	2864	-0-	-826	-0-	628	1	2189	2	N	43					173
							47	9									
12	3689	X	2175	-0-	-1514	-0-	729	1	1400	2	N	42					215
							46	9									
01	3844	X	2685	-0-	-1159	-0-	832	1	1812	2	N	37	186	1	1	8	65
							41	9									

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 05/29/2007 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4220	-0-	-492	-0-	730	1	3420	2	N	64	179	1			101
							70	9									
09	4560	X	4121	-0-	-439	-0-	682	1	3360	2	N	72					173
							79	9									
10	4712	X	774	-0-	-3938	-0-	717	1	57	9	N	52					225
11	4560	X	3528	-0-	-1032	-0-	851	1	2614	2	N	57	189	1			93
							63	9									
12	4278	X	3668	-0-	-610	-0-	944	1	2669	2	N	50					143
							55	9									
01	4247	X	3414	-0-	-833	-0-	1045	1	2315	2	N	49	1	8			191
							54	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2450	-0-	-1022	-0-	2375	2	75	9	N	68	181	1	8	8	122
09	2820	X	2250	-0-	-570	-0-	2199	2	51	9	N	46	22	8			146
10	2914	X	2426	-0-	-488	-0-	362	1	2018	2	N	42	2	8			186
							46	9									
11	2760	X	2432	-0-	-328	-0-	452	1	1918	2	N	56	14	8			228
							62	9									
12	2488	N	2488	-0-	-0-	-0-	487	1	1946	2	N	50	171	1	8	8	99
							55	9									
01	2418	N	2272	-0-	-146	-0-	517	1	1696	2	N	54	1	8			152
							59	9									

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

08	3565	X	3387	-0-	-178	-0-	540	1	2796	2	N	46					93
							51	9									
09	3586	X	3586	-0-	-0-	-0-	548	1	2992	2	N	42					135
							46	9									
10	3565	X	3079	-0-	-486	-0-	410	1	2616	2	N	48					183
							53	9									
11	3450	X	2885	-0-	-565	-0-	630	1	2198	2	N	52					235
							57	9									
12	3720	X	3546	-0-	-174	-0-	1093	1	2385	2	N	62	193	1			104
							68	9									
01	3720	X	3557	-0-	-163	-0-	1093	1	2394	2	N	64	1	8			167
							70	9									

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

08	10540	X	3897	-0-	-6643	-0-	1031	1	2849	2	N	15	7	8			317
							17	9									
09	3780	X	2256	-0-	-1524	-0-	700	1	1504	2	N	47					364
							52	9									
10	4371	X	-0-	-0-	-4371	-0-					N	15	185	1			194
11	4230	X	-0-	-0-	-4230	-0-					N	-0-					194
12	4340	X	-0-	-0-	-4340	-0-					N	-0-					194
01	3906	X	-0-	-0-	-3906	-0-					N	-0-					194

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2800	N	2753	-0-	-47	2454	1064	1	1656	2	N	30	189	1			87
							33	9									
*03	3100	N	2379	-0-	-721	1733	803	1	1552	2	N	22					109
							24	9									
*04	0	W	1275	-0-	1275	3008	600	1	663	2	N	11	4	8			116
							12	9									
*05	0	W	1837	-0-	1837	4845	734	1	1070	2	N	30					146
							33	9									
*06	0	W	2068	-0-	2068	6913	698	1	1342	2	N	25					171
							28	9									
*07	0	W	2793	-0-	2793	9706	750	1	1996	2	N	43	178	1	1	8	35
							47	9									
*08	0	W	3262	-0-	3262	12968	778	1	2432	2	N	47					82
							52	9									
*09	15276	X	2308	-0-	-12968	-0-	721	1	1565	2	N	20					102
							22	9									
*10	2790	X	2533	-0-	-257	-0-	749	1	1753	2	N	28					130
							31	9									
*11	2617	X	2617	-0-	-0-	-0-	1314	1	1277	2	N	24					154
							26	9									
*12	2745	X	2745	-0-	-0-	-0-	1492	1	1212	2	N	37	77	1	8	8	106
							41	9									
*01	2077	X	2077	-0-	-0-	-0-	1372	1	688	2	N	15	1	8			120
							17	9									

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5081	X	5081	-0-	-0-	-0-	44	1	4979	2	N	53	15	8			181
							58	9									
09	3720	X	3702	-0-	-18	-0-	30	1	3628	2	N	40					221
							44	9									
10	3844	X	2719	-0-	-1125	-0-	650	1	2000	2	N	63	184	1			100
							69	9									
11	3720	X	3211	-0-	-509	-0-	332	1	2801	2	N	71					171
							78	9									
12	5146	X	3947	-0-	-1199	-0-	375	1	3459	2	N	103	168	1			106
							113	9									
01	5084	X	3599	-0-	-1485	-0-	426	1	3022	2	N	137	195	1	1	8	47
							151	9									

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	951	-0-	-103	-0-	22	1	888	2	N	37					243
							41	9									
09	1050	N	993	-0-	-57	-0-	81	1	889	2	N	21	182	1			82
							23	9									
10	1068	N	1068	-0-	-0-	-0-	238	1	816	2	N	13	13	8			82
							14	9									
11	930	N	928	-0-	-2	-0-	319	1	592	2	N	15					97
							17	9									
12	1023	N	-0-	-0-	-1023	-0-					N	22					119
01	1054	N	412	-0-	-642	-0-	312	1	100	9	N	91	80	8			130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*03	961	N	-0-	-0-	-961	-0-					N	-0-					82
*04	0	W	316	-0-	316	316	314	2	2	9	N	2	1	8			83
*05	0	W	854	-0-	854	1170	843	2	11	9	N	10					93
*06	0	W	829	-0-	829	1999	820	2	9	9	N	8					101
*07	0	W	676	-0-	676	2675	665	2	11	9	N	10					111
*08	0	W	938	-0-	938	3613	14	1	904	2	N	18					129
							20	9									
*09	3000	N	609	-0-	-2391	1222	601	2	8	9	N	7	69	1			67
*10	1787	N	565	-0-	-1222	-0-	546	2	19	9	N	17					84
*11	678	N	678	-0-	-0-	-0-	144	1	524	2	N	9					93
							10	9									
*12	1059	N	1059	-0-	-0-	-0-	343	1	704	2	N	11					104
							12	9									
*01	993	N	993	-0-	-0-	-0-	343	1	641	2	N	8					112
							9	9									

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

08	4805	X	4410	-0-	-395	-0-	14	1	4286	2	N	100	178	1	29	8	106
							110	9									
09	4200	X	3838	-0-	-362	-0-	3763	2	75	9	N	68	4	8			170
10	4340	X	3980	-0-	-360	-0-	191	1	3713	2	N	69	8	8			231
							76	9									
11	4260	X	3369	-0-	-891	-0-	312	1	2943	2	N	104	207	1	9	8	119
							114	9									
12	4092	X	3718	-0-	-374	-0-	374	1	3250	2	N	85	153	1	5	8	46
							94	9									
01	4092	X	3764	-0-	-328	-0-	425	1	3261	2	N	71	3	8			114
							78	9									

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

08	3233	X	3233	-0-	-0-	-0-	13	1	3155	2	N	59	22	8			212
							65	9									
09	3573	X	3573	-0-	-0-	-0-	3532	2	41	9	N	37	181	1			68
10	3120	X	3120	-0-	-0-	-0-	261	1	2818	2	N	37	6	8			99
							41	9									
11	2862	X	2862	-0-	-0-	-0-	302	1	2513	2	N	43	2	8			140
							47	9									
12	4175	X	4175	-0-	-0-	-0-	348	1	3772	2	N	50					190
							55	9									
*01	3071	X	3071	-0-	-0-	-0-	386	1	2622	2	N	57	182	1	4	8	61
							63	9									

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

08	3131	X	2569	-0-	-562	-0-	4	1	2498	2	N	61	178	1			84
							67	9									
09	2550	X	2264	-0-	-286	-0-	7	1	2204	2	N	48	6	8			126
							53	9									
10	2635	X	2274	-0-	-361	-0-	200	1	2022	2	N	47					173
							52	9									
11	2550	X	2216	-0-	-334	-0-	332	1	1833	2	N	46	139	1	14	8	66
							51	9									
12	2325	N	1414	-0-	-911	-0-	383	1	984	2	N	43	48	1	13	8	48
							47	9									
01	2263	N	2080	-0-	-183	-0-	420	1	1625	2	N	32					80
							35	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6041	X	6041	-0-	-0-	-0-	3	1	5941	2	N	88	173	1			110
							97	9									
09	5790	X	5455	-0-	-335	-0-	5383	2	72	9	N	65	5	8			170
10	6177	X	6177	-0-	-0-	-0-	285	1	5816	2	N	69					239
							76	9									
11	5790	X	5532	-0-	-258	-0-	482	1	4954	2	N	87	250	1	5	8	71
							96	9									
12	6595	X	6595	-0-	-0-	-0-	556	1	5964	2	N	68	68	1	5	8	66
							75	9									
01	5456	X	5308	-0-	-148	-0-	628	1	4607	2	N	66					132
							73	9									

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2632	X	2591	-0-	-41	-0-	906	1	1634	2	N	46	2	8			315
							51	9									
*03	2914	X	2834	-0-	-80	-0-	1026	1	1751	2	N	52	178	1			189
							57	9									
*04	2820	X	2672	-0-	-148	-0-	899	1	1715	2	N	53					242
							58	9									
*05	2914	X	2731	-0-	-183	-0-	736	1	1938	2	N	52					294
							57	9									
*06	3330	X	2325	-0-	-1005	-0-	724	1	1554	2	N	43	193	1			144
							47	9									
*07	2821	X	2532	-0-	-289	-0-	732	1	1761	2	N	35					179
							39	9									
*08	2821	X	1888	-0-	-933	-0-	720	1	1109	2	N	54	168	1			65
							59	9									
*09	2730	X	2708	-0-	-22	-0-	734	1	1926	2	N	44					109
							48	9									
*10	2744	X	2744	-0-	-0-	-0-	739	1	1969	2	N	33					142
							36	9									
*11	2651	X	2651	-0-	-0-	-0-	932	1	1683	2	N	33					175
							36	9									
*12	2883	X	2585	-0-	-298	-0-	1009	1	1556	2	N	18	160	1	1	8	32
							20	9									
*01	3957	X	3957	-0-	-0-	-0-	1011	1	2904	2	N	38	1	8			69
							42	9									

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1029	-0-	-366	-0-	104	1	921	2	N	4	4	8			177
							4	9									
09	1290	N	1043	-0-	-247	-0-	90	1	950	2	N	3					180
							3	9									
10	1303	N	1303	-0-	-0-	-0-	94	1	1202	2	N	6					186
							7	9									
11	1231	N	1231	-0-	-0-	-0-	90	1	1130	2	N	10	179	1			17
							11	9									
12	1564	N	1564	-0-	-0-	-0-	267	1	1277	2	N	18					35
							20	9									
*01	1714	N	1714	-0-	-0-	-0-	441	1	1267	2	N	5					40
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	3804	-0-	-1001	-0-	658	1	3089	2	N	52	176	1			100
							57	9									
09	4530	X	3124	-0-	-1406	-0-	694	1	2366	2	N	58					158
							64	9									
10	4681	X	4198	-0-	-483	-0-	768	1	3372	2	N	53					211
							58	9									
11	4500	X	4011	-0-	-489	-0-	966	1	2976	2	N	63	180	1			94
							69	9									
12	4296	X	4296	-0-	-0-	-0-	977	1	3264	2	N	50					144
							55	9									
01	4185	X	4045	-0-	-140	-0-	1067	1	2922	2	N	51	1	8			194
							56	9									

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	2993	-0-	-2029	-0-	848	1	2109	2	N	33	12	8			268
							36	9									
09	3263	X	3263	-0-	-0-	-0-	1027	1	2206	2	N	27					295
							30	9									
10	3162	X	2340	-0-	-822	-0-	1361	1	950	2	N	26					321
							29	9									
11	3060	X	2678	-0-	-382	-0-	1768	1	862	2	N	44	197	1			168
							48	9									
12	2960	X	2960	-0-	-0-	-0-	1577	1	1358	2	N	23					191
							25	9									
*01	3523	X	3523	-0-	-0-	-0-	1981	1	1301	2	N	219	182	1			228
							241	9									

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4788	X	-0-	-0-	-4788	-0-					N	-0-					177
*03	5022	X	-0-	-0-	-5022	-0-					N	-0-					177
*04	2010	X	1172	-0-	-838	-0-	1153	2	19	9	N	17	2	8			192
*05	947	X	947	-0-	-0-	-0-	919	2	28	9	N	25					217
*06	912	X	912	-0-	-0-	-0-	897	2	15	9	N	14					231
*07	1271	N	372	-0-	-899	-0-	371	2	1	9	N	1	188	1	1	8	43
*08	930	N	637	-0-	-293	-0-	12	1	606	2	N	17					60
							19	9									
*09	900	N	341	-0-	-559	-0-	331	2	10	9	N	9					69
*10	485	N	485	-0-	-0-	-0-	477	2	8	9	N	7					76
*11	674	N	674	-0-	-0-	-0-	232	1	435	2	N	6					82
							7	9									
*12	719	N	719	-0-	-0-	-0-	338	1	373	2	N	7					89
							8	9									
*01	585	N	585	-0-	-0-	-0-	288	1	290	2	N	6					95
							7	9									

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2727	-0-	-559	-0-	476	1	2206	2	N	41	177	1			63
							45	9									
09	3914	X	3914	-0-	-0-	-0-	565	1	3292	2	N	52					115
							57	9									
10	3411	X	3411	-0-	-0-	-0-	687	1	2663	2	N	55					170
							61	9									
11	2880	X	2056	-0-	-824	-0-	631	1	1347	2	N	71	195	1			46
							78	9									
12	4030	X	2826	-0-	-1204	-0-	791	1	1981	2	N	49					95
							54	9									
*01	4266	X	4266	-0-	-0-	-0-	959	1	3257	2	N	45	4	8			136
							50	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2800	N	3338	-0-	538	1351	1003	1	2288	2	N	43	1	8			162
							47	9									
*03	5056	X	3705	-0-	-1351	-0-	1088	1	2567	2	N	45					207
							50	9									
*04	3371	X	3371	-0-	-0-	-0-	947	1	2367	2	N	52					259
							57	9									
*05	3060	X	3060	-0-	-0-	-0-	748	1	2266	2	N	42	182	1			119
							46	9									
*06	3360	X	2996	-0-	-364	-0-	668	1	2284	2	N	40					159
							44	9									
*07	3472	X	2982	-0-	-490	-0-	652	1	2288	2	N	38					197
							42	9									
*08	3472	X	2763	-0-	-709	-0-	748	1	1973	2	N	38					235
							42	9									
*09	3360	X	2709	-0-	-651	-0-	723	1	1883	2	N	94	182	1			147
							103	9									
*10	3100	X	2607	-0-	-493	-0-	972	1	1601	2	N	31	1	8			177
							34	9									
*11	3000	X	2735	-0-	-265	-0-	1070	1	1613	2	N	47					224
							52	9									
*12	2976	X	2564	-0-	-412	-0-	1116	1	1395	2	N	48	185	1	2	8	85
							53	9									
*01	4380	X	4380	-0-	-0-	-0-	1126	1	3170	2	N	76	3	8			158
							84	9									

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	3759	-0-	-1883	-0-	1137	1	2554	2	N	62					154
							68	9									
09	4230	X	3709	-0-	-521	-0-	600	1	3052	2	N	52					206
							57	9									
10	4371	X	3950	-0-	-421	-0-	845	1	3055	2	N	45	186	1			65
							50	9									
11	4110	X	3863	-0-	-247	-0-	1142	1	2674	2	N	43					108
							47	9									
12	4029	X	4029	-0-	-0-	-0-	1078	1	2905	2	N	42					150
							46	9									
01	4309	X	4041	-0-	-268	-0-	1130	1	2870	2	N	37	125	1	2	8	60
							41	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2950	X	2950	-0-	-0-	-0-	964	1	1930	2	N	51					344
							56	9									
*03	3007	X	2748	-0-	-259	-0-	859	1	1849	2	N	36					380
							40	9									
*04	2910	X	2599	-0-	-311	-0-	886	1	1615	2	N	89	372	1			97
							98	9									
*05	3286	X	2582	-0-	-704	-0-	684	1	1829	2	N	63					160
							69	9									
*06	2880	X	2540	-0-	-340	-0-	724	1	1751	2	N	59					219
							65	9									
*07	3502	X	3502	-0-	-0-	-0-	723	1	2665	2	N	104	180	1			143
							114	9									
*08	3301	X	3301	-0-	-0-	-0-	737	1	2480	2	N	76					219
							84	9									
*09	2670	X	2645	-0-	-25	-0-	683	1	1859	2	N	94	175	1			138
							103	9									
*10	2976	X	1050	-0-	-1926	-0-	899	1	151	9	N	137	211	1			64
*11	2880	X	2089	-0-	-791	-0-	1084	1	937	2	N	62					126
							68	9									
*12	3503	X	1707	-0-	-1796	-0-	1122	1	512	2	N	66	2	8			190
							73	9									
01	3286	X	2841	-0-	-445	-0-	1031	1	1704	2	N	96	180	1	2	8	104
							106	9									

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3561	X	3561	-0-	-0-	-0-	456	1	3010	2	N	86					230
							95	9									
*03	2751	X	2751	-0-	-0-	-0-	82	1	2597	2	N	65					295
							72	9									
*04	1797	X	1797	-0-	-0-	-0-	7	1	1751	2	N	35	183	1			147
							39	9									
*05	3844	X	1373	-0-	-2471	-0-	2	1	1318	2	N	48					195
							53	9									
*06	3720	X	1426	-0-	-2294	-0-	2	1	1395	2	N	26					221
							29	9									
*07	3844	X	2062	-0-	-1782	-0-	2012	2	50	9	N	45					266
*08	2728	X	2068	-0-	-660	-0-	19	1	1999	2	N	45	176	1			135
							50	9									
*09	1860	X	1627	-0-	-233	-0-	10	1	1582	2	N	32					167
							35	9									
*10	2077	X	1789	-0-	-288	-0-	438	1	1320	2	N	28					195
							31	9									
*11	2010	X	1847	-0-	-163	-0-	749	1	1066	2	N	29	177	1			47
							32	9									
*12	1916	N	1916	-0-	-0-	-0-	905	1	987	2	N	22	40	1	2	8	27
							24	9									
*01	2041	N	2041	-0-	-0-	-0-	831	1	1165	2	N	41					68
							45	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3712	X	3712	-0-	-0-	-0-	451	1	3227	2	N	31					233
							34	9									
*03	3720	X	3283	-0-	-437	-0-	108	1	3136	2	N	35	178	1			90
							39	9									
*04	3600	X	2953	-0-	-647	-0-	29	1	2847	2	N	70	15	8			145
							77	9									
*05	4092	X	3024	-0-	-1068	-0-	33	1	2902	2	N	81					226
							89	9									
*06	5600	X	5600	-0-	-0-	-0-	5483	2	117	9	N	106	184	1			148
*07	3720	X	3616	-0-	-104	-0-	2	1	3571	2	N	39	10	8			177
							43	9									
*08	3255	X	3169	-0-	-86	-0-	20	1	2984	2	N	150	229	1			98
							165	9									
*09	3600	X	2313	-0-	-1287	-0-	2	1	2214	2	N	88					186
							97	9									
*10	3720	X	3207	-0-	-513	-0-	227	1	2903	2	N	70	175	1			81
							77	9									
*11	3600	X	2462	-0-	-1138	-0-	452	1	1969	2	N	37					118
							41	9									
*12	3627	X	2402	-0-	-1225	-0-	468	1	1889	2	N	41	39	1	14	8	106
							45	9									
01	3193	X	3056	-0-	-137	-0-	469	1	2550	2	N	34	1	8			139
							37	9									

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5920	X	5920	-0-	-0-	-0-	920	1	4936	2	N	58	187	1			98
							64	9									
09	4890	X	4770	-0-	-120	-0-	875	1	3826	2	N	63					161
							69	9									
10	5332	X	4879	-0-	-453	-0-	899	1	3919	2	N	55					216
							61	9									
11	5160	X	4514	-0-	-646	-0-	1040	1	3415	2	N	54	178	1			92
							59	9									
12	4991	X	4960	-0-	-31	-0-	1121	1	3774	2	N	59					151
							65	9									
01	4991	X	4158	-0-	-833	-0-	1130	1	2971	2	N	52	2	8			201
							57	9									

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1450	-0-	-348	-0-	49	1	1384	2	N	15	9	8			218
							17	9									
09	1650	N	1282	-0-	-368	-0-	30	1	1220	2	N	29					247
							32	9									
10	1488	N	1383	-0-	-105	-0-	31	1	1333	2	N	17	189	1			75
							19	9									
11	1689	N	1689	-0-	-0-	-0-	368	1	1309	2	N	11					86
							12	9									
12	2041	N	2041	-0-	-0-	-0-	606	1	1389	2	N	42					128
							46	9									
*01	2161	N	2161	-0-	-0-	-0-	635	1	1507	2	N	17					145
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	4450	-0-		-1161	-0-	342	1	3913	2	N	177	177	8			70
								195	9									
09	5430	X	4037	-0-		-1393	-0-	211	1	3739	2	N	79					149
								87	9									
10	5611	X	4482	-0-		-1129	-0-	867	1	3513	2	N	93					242
								102	9									
11	5190	X	4675	-0-		-515	-0-	1159	1	3411	2	N	95	180	1			157
								105	9									
12	5214	X	5214	-0-		-0-	-0-	1258	1	3837	2	N	108	180	1			85
								119	9									
01	4464	X	4315	-0-		-149	-0-	1258	1	2985	2	N	65	1	8			149
								72	9									

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2473	X	2473	-0-		-0-	-0-	1006	1	1417	2	N	45	2	8			202
								50	9									
*03	3069	X	2574	-0-		-495	-0-	1066	1	1461	2	N	43					245
								47	9									
*04	2970	X	2403	-0-		-567	-0-	1012	1	1350	2	N	37					282
								41	9									
*05	3069	X	2195	-0-		-874	-0-	625	1	1524	2	N	42	178	1			146
								46	9									
*06	2400	X	1939	-0-		-461	-0-	585	1	1321	2	N	30					176
								33	9									
*07	2480	X	1944	-0-		-536	-0-	624	1	1284	2	N	33					209
								36	9									
*08	2480	X	1038	-0-		-1442	-0-	617	1	399	2	N	20	184	1			45
								22	9									
*09	2400	X	91	-0-		-2309	-0-	91	1			N	-0-					45
*10	1953	N	17	-0-		-1936	-0-	17	2			N	-0-	31	1			14
*11	990	N	22	-0-		-968	-0-	20	2	2	9	N	2					16
*12	341	N	-0-	-0-		-341	-0-					N	-0-					16
01	31	N	-0-	-0-		-31	-0-					N	-0-					16

HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-		-0-	-0-					N	-0-					193
*03	0	N	-0-	-0-		-0-	-0-					N	-0-					193
*04	0	W	43	-0-		43	43	42	2	1	9	N	1	1	8			193
*05	0	W	407	-0-		407	450	399	2	8	9	N	7					200
*06	0	W	368	-0-		368	818	365	2	3	9	N	3					203
*07	0	W	38	-0-		38	856	37	2	1	9	N	1	191	1	1	8	12
*08	0	W	51	-0-		51	907	51	2			N	-0-					12
*09	0	W	52	-0-		52	959	48	2	4	9	N	4					16
*10	0	W	320	-0-		320	1279	307	2	13	9	N	12					28
*11	0	W	411	-0-		411	1690	396	2	15	9	N	14					42
*12	0	W	843	-0-		843	2533	356	1	475	2	N	11	2	8			51
								12	9									
01	0	W	945	-0-		945	3478	374	1	562	2	N	8					59
								9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3408	X	3408	-0-		-0-	-0-	459	1	2930	2	N	17					208
								19	9									
*03	3472	X	2932	-0-		-540	-0-	95	1	2805	2	N	29					237
								32	9									
*04	3360	X	2107	-0-		-1253	-0-	1	1	2055	2	N	46	180	1	15	8	88
								51	9									
*05	3472	X	1843	-0-		-1629	-0-	1	1	1817	2	N	23					111
								25	9									
*06	2970	X	2185	-0-		-785	-0-	4	1	2150	2	N	28					139
								31	9									
*07	3069	X	2130	-0-		-939	-0-	1	1	2101	2	N	25	9	8			155
								28	9									
*08	2914	X	917	-0-		-1997	-0-	20	1	880	2	N	15					170
								17	9									
*09	2190	X	450	-0-		-1740	-0-	442	2	8	9	N	7	104	1			73
*10	2263	X	410	-0-		-1853	-0-	401	2	9	9	N	8					81
*11	1057	N	1057	-0-		-0-	-0-	1035	2	22	9	N	20					101
*12	1574	N	1574	-0-		-0-	-0-	340	1	1211	2	N	21	1	8			121
								23	9									
*01	1839	N	1839	-0-		-0-	-0-	531	1	1294	2	N	13	113	1			21
								14	9									

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3192	X	3192	-0-		-0-	-0-	832	1	2320	2	N	36	1	8			202
								40	9									
*03	3596	X	3248	-0-		-348	-0-	774	1	2434	2	N	36					238
								40	9									
*04	3480	X	3089	-0-		-391	-0-	698	1	2337	2	N	49	20	8			267
								54	9									
*05	3658	X	2934	-0-		-724	-0-	646	1	2241	2	N	43	179	1			131
								47	9									
*06	3570	X	3229	-0-		-341	-0-	667	1	2506	2	N	51					182
								56	9									
*07	3551	X	3551	-0-		-0-	-0-	716	1	2789	2	N	42	12	8			212
								46	9									
*08	3661	X	3661	-0-		-0-	-0-	735	1	2841	2	N	77	176	1			113
								85	9									
*09	5049	X	5049	-0-		-0-	-0-	682	1	4192	2	N	159					272
								175	9									
*10	4275	X	4275	-0-		-0-	-0-	868	1	3338	2	N	63	179	1			156
								69	9									
*11	3540	X	3489	-0-		-51	-0-	958	1	2469	2	N	56					212
								62	9									
*12	5301	X	3232	-0-		-2069	-0-	921	1	2205	2	N	96	142	1	45	8	121
								106	9									
01	5301	X	4200	-0-		-1101	-0-	982	1	3172	2	N	42	1	8			162
								46	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2800	N	2827	-0-		27		303	1320	1	1478	2	N	26					200
									29	9									
*03	2969	X	2666	-0-		-303		-0-	929	1	1708	2	N	26					226
									29	9									
*04	2700	X	2621	-0-		-79		-0-	965	1	1631	2	N	23	13	8			236
									25	9									
*05	2790	X	2246	-0-		-544		-0-	968	1	1237	2	N	37	177	1			96
									41	9									
*06	3567	X	3567	-0-		-0-		-0-	865	1	2645	2	N	52					148
									57	9									
*07	2914	X	2591	-0-		-323		-0-	884	1	1665	2	N	38	8	8			178
									42	9									
*08	2759	X	2086	-0-		-673		-0-	944	1	1114	2	N	25					203
									28	9									
*09	2820	X	1802	-0-		-1018		-0-	906	1	857	2	N	35					238
									39	9									
*10	2914	X	1271	-0-		-1643		-0-	1096	1	171	2	N	4	182	1			60
									4	9									
*11	2820	X	1978	-0-		-842		-0-	1334	1	625	2	N	17					77
									19	9									
*12	2325	X	2086	-0-		-239		-0-	1375	1	701	2	N	9	2	8			84
									10	9									
*01	2710	X	2710	-0-		-0-		-0-	1370	1	1316	2	N	22					106
									24	9									

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2100	X	1938	-0-		-162		-0-	450	1	1463	2	N	23					237
									25	9									
*03	2387	X	2054	-0-		-333		-0-	499	1	1524	2	N	28					265
									31	9									
*04	2310	X	1449	-0-		-861		-0-	482	1	948	2	N	17	175	1			107
									19	9									
*05	2294	X	2101	-0-		-193		-0-	499	1	1571	2	N	28					135
									31	9									
*06	1980	N	1654	-0-		-326		-0-	390	1	1236	2	N	25					160
									28	9									
*07	1550	N	1239	-0-		-311		-0-	1217	2	22	9	N	20					180
*08	2046	N	1396	-0-		-650		-0-	260	1	1110	2	N	24	34	1			170
									26	9									
*09	1740	N	993	-0-		-747		-0-	1	1	962	2	N	27					197
									30	9									
*10	1736	N	1052	-0-		-684		-0-	1	1	1029	2	N	20	154	1			63
									22	9									
*11	1402	N	1402	-0-		-0-		-0-	387	1	991	2	N	22					85
									24	9									
*12	1505	N	1505	-0-		-0-		-0-	499	1	986	2	N	18	1	8			102
									20	9									
*01	1675	N	1675	-0-		-0-		-0-	500	1	1146	2	N	26					128
									29	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	4947	-0-		-2152	-0-	568	1	4306	2	N	66					141
								73	9									
09	6000	X	4585	-0-		-1415	-0-	529	1	3987	2	N	63					204
								69	9									
10	6200	X	5219	-0-		-981	-0-	662	1	4490	2	N	61	184	1			81
								67	9									
11	4890	X	4181	-0-		-709	-0-	890	1	3214	2	N	70					151
								77	9									
12	5053	X	4383	-0-		-670	-0-	1226	1	3091	2	N	60					211
								66	9									
01	5456	X	4048	-0-		-1408	-0-	1112	1	2874	2	N	56	180	1	1	8	86
								62	9									

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3264	X	3264	-0-		-0-	-0-	761	1	2491	2	N	11	11	8			323
								12	9									
09	2888	X	2888	-0-		-0-	-0-	724	1	2131	2	N	30					353
								33	9									
10	2821	X	2821	-0-		-0-	-0-	748	1	1861	2	N	193	194	1	182	8	170
								212	9									
11	2279	X	2279	-0-		-0-	-0-	925	1	1341	2	N	12					182
								13	9									
12	3255	X	2527	-0-		-728	-0-	924	1	1581	2	N	20	177	1			25
								22	9									
01	3255	X	1012	-0-		-2243	-0-	1002	1	10	9	N	9					34

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5256	X	5256	-0-		-0-	-0-	955	1	4250	2	N	46					230
								51	9									
*03	5742	X	5742	-0-		-0-	-0-	829	1	4857	2	N	51					281
								56	9									
*04	0	W	5086	-0-		5086	5086	702	1	4317	2	N	61	188	1	19	8	135
								67	9									
*05	0	W	5122	-0-		5122	10208	718	1	4349	2	N	50					185
								55	9									
*06	0	W	4919	-0-		4919	15127	714	1	4149	2	N	51					236
								56	9									
*07	0	W	6159	-0-		6159	21286	737	1	5346	2	N	69	168	1	12	8	125
								76	9									
*08	0	W	5012	-0-		5012	26298	751	1	4196	2	N	59					184
								65	9									
*09	30543	X	4245	-0-		-26298	-0-	724	1	3471	2	N	45					229
								50	9									
*10	6169	X	4733	-0-		-1436	-0-	726	1	3982	2	N	23	184	1			68
								25	9									
*11	5970	X	4554	-0-		-1416	-0-	1109	1	3399	2	N	42					110
								46	9									
*12	4929	X	4772	-0-		-157	-0-	1257	1	3445	2	N	64	98	1	14	8	62
								70	9									
*01	5077	X	5077	-0-		-0-	-0-	1277	1	3754	2	N	42	1	8			103
								46	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3667	X	3667	-0-	-0-	-0-	452	1	3183	2	N	29					223
							32	9									
*03	3184	X	3184	-0-	-0-	-0-	91	1	3065	2	N	25					248
							28	9									
*04	0	W	1319	-0-	1319	1319	1294	2	25	9	N	23	169	1	9	8	93
*05	0	W	2149	-0-	2149	3468	1	1	2120	2	N	25					118
							28	9									
*06	0	W	2150	-0-	2150	5618	1	1	2125	2	N	22					140
							24	9									
*07	0	W	1440	-0-	1440	7058	18	1	1407	2	N	14	6	8			148
							15	9									
*08	0	W	1103	-0-	1103	8161	23	1	1049	2	N	28					176
							31	9									
*09	0	W	784	-0-	784	8945	773	2	11	9	N	10					186
*10	0	W	977	-0-	977	9922	4	1	962	2	N	10					196
							11	9									
*11	0	W	1244	-0-	1244	11166	394	1	839	2	N	10	181	1			25
							11	9									
*12	0	W	1388	-0-	1388	12554	530	1	846	2	N	11	1	8			35
							12	9									
01	0	W	1507	-0-	1507	14061	531	1	966	2	N	9					44
							10	9									

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2800	X	2795	-0-	-5	-0-	760	1	1979	2	N	51					210
							56	9									
*03	3534	X	3142	-0-	-392	-0-	544	1	2536	2	N	56					266
							62	9									
*04	3420	X	2473	-0-	-947	-0-	301	1	2124	2	N	44	183	1			127
							48	9									
*05	3689	X	3229	-0-	-460	-0-	728	1	2435	2	N	60					187
							66	9									
*06	3270	X	3183	-0-	-87	-0-	700	1	2422	2	N	55					242
							61	9									
*07	3304	X	3304	-0-	-0-	-0-	748	1	2493	2	N	57					299
							63	9									
*08	3224	X	3149	-0-	-75	-0-	781	1	2314	2	N	49	178	1			170
							54	9									
*09	3180	X	2435	-0-	-745	-0-	729	1	1651	2	N	50					220
							55	9									
*10	3317	X	2851	-0-	-466	-0-	989	1	1768	2	N	85	179	1			126
							94	9									
*11	3454	X	3454	-0-	-0-	-0-	1047	1	2316	2	N	83					209
							91	9									
*12	3636	X	3636	-0-	-0-	-0-	1092	1	2449	2	N	86	187	1	1	8	107
							95	9									
*01	4287	X	4287	-0-	-0-	-0-	1071	1	3122	2	N	85	1	8			191
							94	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2029	N	2029	-0-	-0-	-0-	451	1	1532	2	N	42	1	8			246
							46	9									
*03	1891	N	1828	-0-	-63	-0-	81	1	1704	2	N	39	1	8			284
							43	9									
*04	1699	N	1699	-0-	-0-	-0-	1648	2	51	9	N	46					330
*05	1891	N	1623	-0-	-268	-0-	1	1	1550	2	N	65	181	1			214
							72	9									
*06	1620	N	1330	-0-	-290	-0-	1	1	1299	2	N	27	144	1	1	8	96
							30	9									
*07	1674	N	1150	-0-	-524	-0-	1106	2	44	9	N	40					136
*08	0	W	1627	-0-	1627	1627	19	1	1556	2	N	47					183
							52	9									
*09	0	W	1190	-0-	1190	2817	1145	2	45	9	N	41					224
*10	0	W	1489	-0-	1489	4306	211	1	1237	2	N	37	180	1			81
							41	9									
*11	0	W	1584	-0-	1584	5890	481	1	1064	2	N	35					116
							39	9									
*12	0	W	1514	-0-	1514	7404	499	1	993	2	N	20	3	8			133
							22	9									
01	0	W	1592	-0-	1592	8996	499	1	1064	2	N	26					159
							29	9									

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

08	3534	X	2617	-0-	-917	-0-	888	1	1694	2	N	32					147
							35	9									
09	2940	X	2418	-0-	-522	-0-	845	1	1538	2	N	32					179
							35	9									
10	3038	X	2716	-0-	-322	-0-	873	1	1813	2	N	27					206
							30	9									
11	2790	X	2145	-0-	-645	-0-	1086	1	1036	2	N	21	183	1			44
							23	9									
12	2511	N	1756	-0-	-755	-0-	1164	1	556	2	N	33					77
							36	9									
*01	2817	N	2817	-0-	-0-	-0-	1288	1	1492	2	N	34					111
							37	9									

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

*02	4340	X	4340	-0-	-0-	-0-	1077	1	3226	2	N	34					115
							37	9									
*03	4434	X	4434	-0-	-0-	-0-	817	1	3571	2	N	42					157
							46	9									
*04	4152	X	4152	-0-	-0-	-0-	688	1	3384	2	N	73	20	8			210
							80	9									
*05	3813	X	3757	-0-	-56	-0-	658	1	3023	2	N	69	174	1			105
							76	9									
*06	4260	X	3652	-0-	-608	-0-	696	1	2909	2	N	43					148
							47	9									
*07	4402	X	3632	-0-	-770	-0-	709	1	2873	2	N	45	13	8			180
							50	9									
*08	4402	X	3743	-0-	-659	-0-	739	1	2932	2	N	65	182	1			63
							72	9									
*09	4260	X	2915	-0-	-1345	-0-	677	1	2163	2	N	68					131
							75	9									
*10	4554	X	4554	-0-	-0-	-0-	943	1	3537	2	N	67					198
							74	9									
*11	4233	X	4233	-0-	-0-	-0-	1204	1	2949	2	N	73	178	1			93
							80	9									
*12	3922	X	3922	-0-	-0-	-0-	1149	1	2661	2	N	102	6	8			189
							112	9									
*01	4463	X	4463	-0-	-0-	-0-	1239	1	3188	2	N	33					222
							36	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1301	N	1301	-0-	-0-	-0-	311	1	958	2	N	29					316
							32	9									
*03	1426	N	1283	-0-	-143	-0-	319	1	940	2	N	22					338
							24	9									
*04	1250	N	1250	-0-	-0-	-0-	271	1	950	2	N	26	175	1			189
							29	9									
*05	1426	N	1013	-0-	-413	-0-	1	1	973	2	N	35					224
							39	9									
*06	1230	N	866	-0-	-364	-0-	842	2	24	9	N	22					246
*07	1333	N	917	-0-	-416	-0-	885	2	32	9	N	29	170	1			105
*08	995	N	995	-0-	-0-	-0-	14	1	944	2	N	34					139
							37	9									
*09	870	N	535	-0-	-335	-0-	513	2	22	9	N	20					159
*10	997	N	997	-0-	-0-	-0-	242	1	702	2	N	48					207
							53	9									
*11	960	N	701	-0-	-259	-0-	319	1	357	2	N	23					230
							25	9									
*12	829	N	829	-0-	-0-	-0-	343	1	464	2	N	20	180	1			70
							22	9									
01	961	N	954	-0-	-7	-0-	343	1	583	2	N	25					95
							28	9									

TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3585	X	3585	-0-	-0-	-0-	1153	1	2376	2	N	51	1	8			295
							56	9									
*03	3500	X	3500	-0-	-0-	-0-	936	1	2495	2	N	63	184	1	1	8	173
							69	9									
*04	3235	X	3235	-0-	-0-	-0-	841	1	2315	2	N	72	1	8			244
							79	9									
*05	3424	X	3424	-0-	-0-	-0-	904	1	2440	2	N	73	190	1	3	8	124
							80	9									
*06	3182	X	3182	-0-	-0-	-0-	876	1	2259	2	N	43	1	8			166
							47	9									
*07	3359	X	3359	-0-	-0-	-0-	906	1	2394	2	N	54	1	8			219
							59	9									
*08	0	W	3289	-0-	3289	3289	921	1	2296	2	N	65	182	1	1	8	101
							72	9									
*09	0	W	3096	-0-	3096	6385	880	1	2130	2	N	78	2	8			177
							86	9									
*10	0	W	4539	-0-	4539	10924	987	1	3366	2	N	169	185	1	2	8	159
							186	9									
*11	0	W	3515	-0-	3515	14439	1027	1	2403	2	N	77					236
							85	9									
*12	0	W	3309	-0-	3309	17748	1039	1	2219	2	N	46	181	1	15	8	86
							51	9									
01	0	W	3583	-0-	3583	21331	1060	1	2436	2	N	79	14	8			151
							87	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					225
*03	3069	X	-0-	-0-	-3069	-0-					N	-0-					225
*04	2970	X	1760	-0-	-1210	-0-	1750	2	10	9	N	9	191	1	1	8	42
*05	2890	X	2890	-0-	-0-	-0-	2860	2	30	9	N	27					69
*06	1978	X	1978	-0-	-0-	-0-	1963	2	15	9	N	14					83
*07	1891	X	1842	-0-	-49	-0-	1828	2	14	9	N	13	1	8			95
*08	2852	X	1747	-0-	-1105	-0-	19	1	1689	2	N	35	106	1			24
							39	9									
*09	2760	X	1295	-0-	-1465	-0-	1	1	1287	2	N	6					30
							7	9									
*10	2852	X	1473	-0-	-1379	-0-	1456	2	17	9	N	15					45
*11	1980	X	1734	-0-	-246	-0-	374	1	1345	2	N	14					59
							15	9									
*12	1867	N	1867	-0-	-0-	-0-	499	1	1346	2	N	20	3	8			76
							22	9									
*01	1817	N	1817	-0-	-0-	-0-	499	1	1310	2	N	7					83
							8	9									

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

*02	3719	X	3719	-0-	-0-	-0-	1354	1	2347	2	N	16					159
							18	9									
*03	3799	X	3799	-0-	-0-	-0-	1009	1	2771	2	N	17					176
							19	9									
*04	0	W	3105	-0-	3105	3105	912	1	2156	2	N	34	15	8			195
							37	9									
*05	0	W	3387	-0-	3387	6492	961	1	2413	2	N	12					207
							13	9									
*06	0	W	3306	-0-	3306	9798	938	1	2359	2	N	8					215
							9	9									
*07	0	W	3472	-0-	3472	13270	944	1	2516	2	N	11	167	1	9	8	50
							12	9									
*08	0	W	3447	-0-	3447	16717	833	1	2599	2	N	14					64
							15	9									
*09	20070	X	3353	-0-	-16717	-0-	935	1	2401	2	N	15					79
							17	9									
*10	3472	X	3287	-0-	-185	-0-	812	1	2454	2	N	19					98
							21	9									
*11	3339	X	3339	-0-	-0-	-0-	1287	1	2041	2	N	10					108
							11	9									
*12	3515	X	3515	-0-	-0-	-0-	1470	1	2026	2	N	17	89	1	2	8	34
							19	9									
*01	3725	X	3725	-0-	-0-	-0-	1444	1	2262	2	N	17					51
							19	9									

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

08	5115	X	4009	-0-	-1106	-0-	921	1	3026	2	N	56	182	1			68
							62	9									
09	4560	X	3668	-0-	-892	-0-	875	1	2725	2	N	62					130
							68	9									
10	4712	X	4305	-0-	-407	-0-	1019	1	3218	2	N	62					192
							68	9									
11	4410	X	3860	-0-	-550	-0-	1192	1	2611	2	N	52					244
							57	9									
12	4061	X	2939	-0-	-1122	-0-	1188	1	1709	2	N	38	177	1			105
							42	9									
*01	4655	X	4655	-0-	-0-	-0-	1427	1	3167	2	N	55	1	8			159
							61	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1990	X	1990	-0-	-0-	-0-	30	1	1920	2	N	36	178	1			54
							40	9									
09	2190	X	2190	-0-	-0-	-0-	180	1	1965	2	N	41					95
							45	9									
10	1597	X	1597	-0-	-0-	-0-	1549	2	48	9	N	44					139
11	1419	X	1419	-0-	-0-	-0-	1374	2	45	9	N	41					180
12	1729	X	1729	-0-	-0-	-0-	1698	2	31	9	N	28	169	1			39
*01	1988	N	1988	-0-	-0-	-0-	1945	2	43	9	N	39	6	8			72

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5210	-0-	-494	-0-	997	1	4102	2	N	101					238
							111	9									
09	5250	X	4800	-0-	-450	-0-	965	1	3700	2	N	123	182	1	5	8	174
							135	9									
10	5394	X	4980	-0-	-414	-0-	1264	1	3604	2	N	102	186	1			90
							112	9									
11	5160	X	5070	-0-	-90	-0-	1408	1	3532	2	N	118	15	8			193
							130	9									
12	5332	X	5190	-0-	-142	-0-	1499	1	3548	2	N	130	191	1	12	8	120
							143	9									
*01	5422	X	5422	-0-	-0-	-0-	1570	1	3744	2	N	98	1	8			217
							108	9									

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4183	X	4183	-0-	-0-	-0-	717	1	3349	2	N	106	179	1			120
							117	9									
09	3771	X	3771	-0-	-0-	-0-	536	1	3124	2	N	101					221
							111	9									
10	4599	X	4599	-0-	-0-	-0-	888	1	3598	2	N	103	174	1			150
							113	9									
11	5162	X	5162	-0-	-0-	-0-	1188	1	3842	2	N	120	178	1			92
							132	9									
12	3999	X	3696	-0-	-303	-0-	981	1	2588	2	N	115					207
							127	9									
01	3999	X	3808	-0-	-191	-0-	928	1	2737	2	N	130	191	1	1	8	145
							143	9									

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3286	-0-	-341	-0-	570	1	2648	2	N	62					116
							68	9									
09	3706	X	3706	-0-	-0-	-0-	530	1	3091	2	N	77					193
							85	9									
10	4254	X	4254	-0-	-0-	-0-	844	1	3347	2	N	57	181	1			69
							63	9									
11	3898	X	3898	-0-	-0-	-0-	993	1	2863	2	N	38					107
							42	9									
12	5143	X	5143	-0-	-0-	-0-	1237	1	3799	2	N	97					204
							107	9									
*01	5834	X	5834	-0-	-0-	-0-	1245	1	4500	2	N	81	190	1	2	8	93
							89	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	3494	-0-	-1280	-0-	403	1	3018	2	N	66					205
							73	9									
09	4320	X	3093	-0-	-1227	-0-	355	1	2679	2	N	54	179	1			80
							59	9									
10	4464	X	3715	-0-	-749	-0-	381	1	3259	2	N	68					148
							75	9									
11	4080	X	3598	-0-	-482	-0-	569	1	2961	2	N	62					210
							68	9									
12	3503	X	1010	-0-	-2493	-0-	560	1	377	2	N	66	187	1			89
							73	9									
01	3720	X	2309	-0-	-1411	-0-	794	1	1453	2	N	56	2	8			143
							62	9									

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	39508	X	26228	-0-	-13280	-0-	394	1	25255	2	N	526	372	1	11	8	766
							579	9									
*03	40331	X	27394	-0-	-12937	-0-	436	1	26262	2	N	633	895	1	6	8	498
							696	9									
*04	35880	X	24445	-0-	-11435	-0-	380	1	23512	2	N	503	383	1	2	8	616
							553	9									
*05	30938	X	23357	-0-	-7581	-0-	22761	2	596	9	N	542	958	1			200
*06	24540	X	21497	-0-	-3043	-0-	21021	2	476	9	N	433	367	1			266
*07	25358	X	21177	-0-	-4181	-0-	20727	2	450	9	N	409	547	1			128
*08	25358	X	18860	-0-	-6498	-0-	14	1	18430	2	N	378	359	1			147
							416	9									
*09	24090	X	16076	-0-	-8014	-0-	15681	2	395	9	N	359	177	1	3	8	326
*10	23157	X	14091	-0-	-9066	-0-	13808	2	283	9	N	257	353	1	7	8	223
*11	21480	X	13486	-0-	-7994	-0-	980	1	12296	2	N	191	2	8			412
							210	9									
*12	18228	X	14268	-0-	-3960	-0-	1182	1	12777	2	N	281	495	1	8	8	190
							309	9									
01	18228	X	16485	-0-	-1743	-0-	1179	1	14967	2	N	308	354	1	5	8	139
							339	9									

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	51408	X	36647	-0-	-14761	-0-	422	1	35715	2	N	464	355	1	15	8	371
							510	9									
*03	56916	X	39396	-0-	-17520	-0-	468	1	38408	2	N	473	370	1	6	8	468
							520	9									
*04	45210	X	34551	-0-	-10659	-0-	407	1	33673	2	N	428	602	1	7	8	287
							471	9									
*05	45198	X	34534	-0-	-10664	-0-	34038	2	496	9	N	451	519	1	4	8	215
*06	33630	X	33630	-0-	-0-	-0-	33193	2	437	9	N	397	519	1	1	8	92
*07	34534	X	34176	-0-	-358	-0-	33817	2	359	9	N	326	180	1	3	8	235
*08	34534	X	30633	-0-	-3901	-0-	15	1	30268	2	N	318	362	1	4	8	187
							350	9									
*09	33420	X	3155	-0-	-30265	-0-	3109	2	46	9	N	42	187	1	5	8	37
*10	34534	X	26095	-0-	-8439	-0-	25817	2	278	9	N	253	186	1	5	8	99
*11	33420	X	14042	-0-	-19378	-0-	347	1	13517	2	N	162	192	1	3	8	66
							178	9									
*12	27342	X	10443	-0-	-16899	-0-	468	1	9824	2	N	137	12	8			191
							151	9									
01	27342	X	4844	-0-	-22498	-0-	468	1	4263	2	N	103	166	1	32	8	96
							113	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	101584	X	55309	-0-	-46275	-0-	310	1	54234	2	N	695	565	1			509
							765	9									
*03	92969	X	54934	-0-	-38035	-0-	343	1	53846	2	N	677	912	1			274
							745	9									
*04	71100	X	48408	-0-	-22692	-0-	299	1	47443	2	N	605	368	1			511
							666	9									
*05	58218	X	45914	-0-	-12304	-0-	45294	2	620	9	N	564	703	1			372
*06	46020	X	41194	-0-	-4826	-0-	40633	2	561	9	N	510	543	1			339
*07	47554	X	41803	-0-	-5751	-0-	41353	2	450	9	N	409	546	1			202
*08	47554	X	35604	-0-	-11950	-0-	11	1	35144	2	N	408	374	1			236
							449	9									
*09	46020	X	31306	-0-	-14714	-0-	30886	2	420	9	N	382	362	1			256
*10	45539	X	30350	-0-	-15189	-0-	29988	2	362	9	N	329	360	1			225
*11	41190	X	27663	-0-	-13527	-0-	254	1	27125	2	N	258	350	1			133
							284	9									
*12	33573	X	27562	-0-	-6011	-0-	343	1	26924	2	N	268	180	1			221
							295	9									
01	33573	X	30053	-0-	-3520	-0-	343	1	29414	2	N	269	353	1			137
							296	9									

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	296128	X	45010	-0-	-251118	-0-	394	1	44147	2	N	426	178	1	11	8	649
							469	9									
*03	45296	X	45296	-0-	-0-	-0-	436	1	44422	2	N	398	671	1	6	8	370
							438	9									
*04	67920	X	40261	-0-	-27659	-0-	14	1	39795	2	N	411	188	1	2	8	591
							452	9									
*05	54002	X	39596	-0-	-14406	-0-	39139	2	457	9	N	415	544	1			462
*06	52170	X	37007	-0-	-15163	-0-	36618	2	389	9	N	354	544	1			272
*07	48515	X	36974	-0-	-11541	-0-	36582	2	392	9	N	356	363	1			265
*08	44764	X	34689	-0-	-10075	-0-	14	1	34312	2	N	330	365	1			230
							363	9									
*09	41790	X	31321	-0-	-10469	-0-	30972	2	349	9	N	317	360	1	1	8	186
*10	39277	X	30406	-0-	-8871	-0-	30032	2	374	9	N	340	356	1	2	8	168
*11	36990	X	28144	-0-	-8846	-0-	324	1	27478	2	N	311	179	1	1	8	299
							342	9									
*12	35185	X	26581	-0-	-8604	-0-	436	1	25864	2	N	255	361	1	3	8	190
							281	9									
01	34689	X	28491	-0-	-6198	-0-	436	1	27806	2	N	226	182	1	2	8	232
							249	9									

HUNTER-HEFLEY 34 WELL #: 13 RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		150962	-0-	150962	150962	148132	2	2830	9	N	2573	2215	1			358
*05	0	Z	167801	-0-	167801	318763	164270	2	3531	9	N	3210	3203	1			365
*06	0	Z	107207	-0-	107207	425970	104778	2	2429	9	N	2208	2342	1			231
*07	0	Z	80663	-0-	80663	506633	78874	2	1789	9	N	1626	1309	1	11	8	537
*08	0	Z	59674	-0-	59674	566307	44	1	58313	2	N	1197	1478	1			256
							1317	9									
*09	0	Z	45733	-0-	45733	612040	44645	2	1088	9	N	989	911	1			334
*10	0	Z	41836	-0-	41836	653876	40776	2	1060	9	N	964	952	1			346
*11	0	Z	45753	-0-	45753	699629	241	1	44426	2	N	987	1152	1			181
							1086	9									
*12	0	Z	47616	-0-	47616	747245	468	1	46031	2	N	1015	977	1	9	8	210
							1117	9									
01	0	Z	42317	-0-	42317	789562	468	1	40870	2	N	890	1000	1			100
							979	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		60134	-0-	60134	60134	362	1	56475	2	N	2997	2524	1			473
							3297	9									
*06	303919	X	243785	-0-	-60134	-0-	231341	2	12444	9	N	11313	11539	1			247
*07	267220	X	140271	-0-	-126949	-0-	133420	2	6851	9	N	6228	6310	1			165
*08	267220	X	84887	-0-	-182333	-0-	498	1	79942	2	N	4043	3969	1			239
							4447	9									
*09	258600	X	57381	-0-	-201219	-0-	646	1	53901	2	N	2576	2592	1			223
							2834	9									
*10	267220	X	56609	-0-	-210611	-0-	422	1	53805	2	N	2165	2092	1			296
							2382	9									
*11	243450	X	38636	-0-	-204814	-0-	959	1	36345	2	N	1211	1142	1			365
							1332	9									
*12	140244	X	39920	-0-	-100324	-0-	1123	1	37236	2	N	1419	1157	1	2	8	625
							1561	9									
01	84878	X	49831	-0-	-35047	-0-	554	1	47679	2	N	1453	1576	1	1	8	501
							1598	9									

HUNTER-HEFLEY 34 WELL #: 12 RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	Z	104975	-0-	104975	104975	325	1	102822	2	N	1662	1309	1			353
							1828	9									
*05	0	Z	171940	-0-	171940	276915	168361	2	3579	9	N	3254	3289	1			318
*06	0	Z	107048	-0-	107048	383963	104505	2	2543	9	N	2312	2421	1			209
*07	0	Z	82379	-0-	82379	466342	80519	2	1860	9	N	1691	1661	1	13	8	226
*08	0	Z	67745	-0-	67745	534087	44	1	66828	2	N	794	751	1			269
							873	9									
*09	0	Z	68327	-0-	68327	602414	67483	2	844	9	N	767	906	1			130
*10	0	Z	62654	-0-	62654	665068	61797	2	857	9	N	779	758	1			151
*11	0	Z	54121	-0-	54121	719189	271	1	53004	2	N	769	743	1			177
							846	9									
*12	0	Z	42178	-0-	42178	761367	468	1	41098	2	N	556	605	1	5	8	123
							612	9									
01	0	Z	43888	-0-	43888	805255	468	1	43007	2	N	375	374	1			124
							413	9									

LOHBERGER 25 WELL #: 7H RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		51700	-0-	51700	51700	353	1	50222	2	N	1023	724	1			299
							1125	9									
*05	0		114597	-0-	114597	166297	111687	2	2910	9	N	2645	2725	1			219
*06	230429	X	64132	-0-	-166297	-0-	62359	2	1773	9	N	1612	1454	1			377
*07	217527	X	54123	-0-	-163404	-0-	52467	2	1656	9	N	1505	1455	1	9	8	418
*08	217527	X	27377	-0-	-190150	-0-	298	1	26488	2	N	537	904	1			51
							591	9									
*09	210510	X	44048	-0-	-166462	-0-	77	1	42904	2	N	970	728	1			293
							1067	9									
*10	217527	X	39539	-0-	-177988	-0-	38879	2	660	9	N	600	544	1			349
*11	210510	X	37116	-0-	-173394	-0-	241	1	36152	2	N	657	731	1			275
							723	9									
*12	54126	X	35906	-0-	-18220	-0-	468	1	34800	2	N	580	728	1	4	8	123
							638	9									
01	45756	X	31967	-0-	-13789	-0-	996	1	30225	2	N	678	547	1			254
							746	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TREADWELL 35 WELL #: 3H RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254944	X	187619	-0-	-67325	-0-	24	1	182604	2	N	4537	4729	1			186
							4991	9									
09	246720	X	98159	-0-	-148561	-0-	316	1	95254	2	N	2354	2428	1			112
							2589	9									
10	254944	X	78533	-0-	-176411	-0-	75810	2	2723	9	N	2475	2146	1			441
11	246720	X	66902	-0-	-179818	-0-	330	1	64392	2	N	1982	1810	1			613
							2180	9									
12	65098	X	65098	-0-	-0-	-0-	1007	1	62262	2	N	1663	2120	1			156
							1829	9									
01	187612	X	NO RPT	-0-	-187612	-0-					N	NO RPT					156

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		144084	-0-	144084	144084	24	1	142221	2	N	1672	1451	1			221
							1839	9									
*09	0	Z	121580	-0-	121580	265664	119486	2	2094	9	N	1904	1997	1			128
*10	0	Z	75433	-0-	75433	341097	73655	2	1778	9	N	1616	1468	1			276
*11	0	Z	74388	-0-	74388	415485	161	1	73634	2	N	539	547	1			268
							593	9									
*12	0	Z	49101	-0-	49101	464586	151	1	48565	2	N	350	370	1	1	8	246
							385	9									
01	0	Z	46628	-0-	46628	511214	46208	2	420	9	N	382	369	1			259

LOHBERGER 25 WELL #: 8H RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	89014	-0-	89014	89014	85211	2	3803	9	N	3457	3668	1			220
*07	0	W	68203	-0-	68203	157217	65144	2	3059	9	N	2781	2720	1	14	8	267
*08	0	W	49649	-0-	49649	206866	598	1	47629	2	N	1293	1449	1			111
							1422	9									
*09	0	W	50916	-0-	50916	257782	875	1	48310	2	N	1574	1449	1			236
							1731	9									
*10	0	W	46431	-0-	46431	304213	886	1	44147	2	N	1271	1286	1			221
							1398	9									
*11	0	W	39596	-0-	39596	343809	933	1	37472	2	N	1083	1074	1			230
							1191	9									
*12	0	W	40971	-0-	40971	384780	468	1	39303	2	N	1091	1083	1	6	8	232
							1200	9									
01	0	W	37418	-0-	37418	422198	672	1	35407	2	N	1217	1265	1			184
							1339	9									

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 2 RRCID -> 213501 COMPL. DATE 12/29/2005 TOTAL DEPTH 12900 PERF.11044 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	4	4	8			110
09	30	N	-0-	-0-	-30	-0-					N	-0-					110
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	7	7	8			110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110

PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2248	N	2248	-0-	-0-	-0-	31	1	2217	2	N	-0-					233
09	2160	N	2149	-0-	-11	-0-	30	1	2119	2	N	-0-					233
10	2263	N	2141	-0-	-122	-0-	31	1	2110	2	N	-0-					233
11	2190	N	2018	-0-	-172	-0-	30	1	1988	2	N	-0-					233
12	2232	N	2212	-0-	-20	-0-	26	1	2186	2	N	-0-					233
01	2139	N	1948	-0-	-191	-0-	30	1	1918	2	N	-0-					233

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5731	-0-	2631	2631	31	1	5697	2	N	3					125
							3	9									
09	8509	X	5878	-0-	-2631	-0-	30	1	5845	2	N	3					128
							3	9									
10	5780	X	5780	-0-	-0-	-0-	31	1	5736	2	N	12					140
							13	9									
11	4562	X	4562	-0-	-0-	-0-	30	1	4518	2	N	13					153
							14	9									
12	3016	X	3016	-0-	-0-	-0-	31	1	2957	2	N	25					178
							28	9									
*01	1247	X	1247	-0-	-0-	-0-	28	1	1209	2	N	9					187
							10	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2030	-0-	-16	-0-	31	1	1926	2	N	66	198	1			138
							73	9									
09	2010	N	1965	-0-	-45	-0-	30	1	1862	2	N	66					204
							73	9									
10	2077	N	1905	-0-	-172	-0-	30	1	1821	2	N	49					253
							54	9									
11	1950	N	1904	-0-	-46	-0-	30	1	1819	2	N	50					303
							55	9									
12	2046	N	1773	-0-	-273	-0-	18	1	1670	2	N	77					380
							85	9									
01	1891	N	1854	-0-	-37	-0-	27	1	1676	2	N	137	204	1			313
							151	9									

NEWFIELD EXPL. MID-CON. INC 606616
WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	200	-0-	-79	-0-	200	3			N	-0-					47
09	240	N	182	-0-	-58	-0-	182	3			N	-0-					47
10	217	N	168	-0-	-49	-0-	168	3			N	-0-					47
11	180	N	95	-0-	-85	-0-	95	3			N	-0-					47
12	186	N	-0-	-0-	-186	-0-					N	-0-					47
01	155	N	123	-0-	-32	-0-	60	3	63	9	N	57					104

BLAKE 2 WELL #: 1 RRCID -> 220027 COMPL. DATE 06/09/2006 TOTAL DEPTH 14440 PERF.11208 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 02/11/2013 - PLUGGED 02-11-2013

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY 684474
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					31
09	120	N	83	-0-	-37	-0-	83	2			N	-0-					31
10	124	N	68	-0-	-56	-0-	68	2			N	-0-					31
11	120	N	79	-0-	-41	-0-	79	2			N	-0-					31
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					31
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PRATER WELL #: 2010 RRCID -> 204615 COMPL. DATE 10/08/2004 TOTAL DEPTH 12353 PERF.11000 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	1			N	-0-					158
09	30	N	21	-0-	-9	-0-	21	1			N	-0-					158
10	31	N	-0-	-0-	-31	-0-					N	-0-					157
11	30	N	-0-	-0-	-30	-0-					N	-0-					157
12	31	N	-0-	-0-	-31	-0-					N	-0-					157
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
09	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
10	31	N	-0-	-0-	-31	-0-					N	-0-					138
11	30	N	-0-	-0-	-30	-0-					N	-0-					138
12	31	N	-0-	-0-	-31	-0-					N	-0-					138
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	1			N	-0-					187
09	41	N	41	-0-	-0-	-0-	41	1			N	-0-					187
10	31	N	-0-	-0-	-31	-0-					N	-0-					187
11	30	N	-0-	-0-	-30	-0-					N	-0-					187
12	31	N	-0-	-0-	-31	-0-					N	-0-					187
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1504	-0-	-170	-0-	41	1	1463	2	N	-0-					60
09	1680	N	1385	-0-	-295	-0-	41	1	1338	2	N	5					65
							6	9									
10	1581	N	1512	-0-	-69	-0-	1510	2	2	9	N	2					67
11	1470	N	1430	-0-	-40	-0-	1430	2			N	-0-					67
12	1426	N	1136	-0-	-290	-0-	1136	2			N	-0-					67
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
PRATER WELL #: 6010 RRCID -> 217353 COMPL. DATE 04/15/2006 TOTAL DEPTH 13162 PERF.11150 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
09	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
10	31	N	-0-	-0-	-31	-0-					N	-0-					97
11	30	N	-0-	-0-	-30	-0-					N	-0-					97
12	31	N	-0-	-0-	-31	-0-					N	-0-					97
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3202	-0-	-518	-0-	40	1	3162	2	N	-0-					142
09	3210	X	3053	-0-	-157	-0-	40	1	3013	2	N	-0-					142
10	3255	X	3099	-0-	-156	-0-	3099	2			N	-0-					142
11	3150	X	2741	-0-	-409	-0-	2741	2			N	-0-					142
12	3193	X	2157	-0-	-1036	-0-	2157	2			N	-0-					142
01	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					142

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2715	-0-	-230	-0-	40	1	2675	2	N	-0-					74
09	2663	X	2663	-0-	-0-	-0-	40	1	2623	2	N	-0-					74
10	2728	X	2657	-0-	-71	-0-	2657	2			N	-0-					74
11	2640	X	2527	-0-	-113	-0-	2527	2			N	-0-					74
12	2759	X	2146	-0-	-613	-0-	2146	2			N	-0-					74
01	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					74

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3948	-0-	-671	-0-	40	1	3908	2	N	-0-					122
09	4080	X	3696	-0-	-384	-0-	40	1	3656	2	N	-0-					122
10	3999	X	3615	-0-	-384	-0-	3615	2			N	-0-					122
11	3810	X	3251	-0-	-559	-0-	3234	2	17	9	N	15					137
12	3937	X	2662	-0-	-1275	-0-	2662	2			N	-0-					137
01	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					137

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	S	1679	-0-	-119	-0-	1676	2	3	9	N	3	3	8			18
09	1710	S	1611	-0-	-99	-0-	1608	2	3	9	N	3	3	8			18
10	1705	S	1610	-0-	-95	-0-	1603	2	7	9	N	6	6	8			18
11	1620	S	1246	-0-	-374	-0-	1242	2	4	9	N	4	4	8			18
12	1674	S	1146	-0-	-528	-0-	1144	2	2	9	N	2	2	8			18
*01	1691	S	1691	-0-	-0-	-0-	1687	2	4	9	N	4	3	8			19

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	893	-0-	-626	-0-	882	2	11	9	N	10					214
09	1260	N	276	-0-	-984	-0-	276	2			N	-0-					214
10	682	N	566	-0-	-116	-0-	563	2	3	9	N	3					217
11	870	N	-0-	-0-	-870	-0-					N	-0-					217
12	279	N	85	-0-	-194	-0-	84	2	1	9	N	1	140	1			78
01	558	N	317	-0-	-241	-0-	317	2			N	-0-					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1418	-0-	-132	-0-	1415	2	3	9	N	3	3	8			108
09	1380	N	1380	-0-	-0-	-0-	1377	2	3	9	N	3	3	8			108
10	1010	N	1010	-0-	-0-	-0-	1000	2	10	9	N	9	9	8			108
11	1415	N	1415	-0-	-0-	-0-	1406	2	9	9	N	8	8	8			108
12	1426	N	1426	-0-	-0-	-0-	1422	2	4	9	N	4	4	8			108
*01	1312	N	1312	-0-	-0-	-0-	1304	2	8	9	N	7	5	8			110

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

08	651	N	559	-0-	-92	-0-	559	2			N	-0-					99
09	600	N	516	-0-	-84	-0-	516	2			N	-0-					99
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					99
11	540	N	476	-0-	-64	-0-	476	2			N	-0-					99
12	527	N	438	-0-	-89	-0-	438	2			N	-0-					99
01	496	N	452	-0-	-44	-0-	452	2			N	-0-					99

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

08	930	N	910	-0-	-20	-0-	910	2			N	-0-					114
09	930	N	817	-0-	-113	-0-	816	2	1	9	N	1	1	8			114
10	847	N	847	-0-	-0-	-0-	838	2	9	9	N	8	8	8			114
11	870	N	743	-0-	-127	-0-	739	2	4	9	N	4	4	8			114
12	837	N	794	-0-	-43	-0-	792	2	2	9	N	2	2	8			114
*01	842	N	842	-0-	-0-	-0-	841	2	1	9	N	1	1	8			114

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

08	1355	N	1355	-0-	-0-	-0-	1332	2	23	9	N	21	4	8			98
09	1410	N	1225	-0-	-185	-0-	1223	2	2	9	N	2	2	8			98
10	1210	N	1210	-0-	-0-	-0-	1195	2	15	9	N	14	14	8			98
11	1320	N	1255	-0-	-65	-0-	1242	2	13	9	N	12	12	8			98
*12	1271	N	1211	-0-	-60	-0-	1201	2	10	9	N	9	7	8			100
*01	1283	N	1283	-0-	-0-	-0-	1274	2	9	9	N	8	7	8			101

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

08	434	N	336	-0-	-98	-0-	336	2			N	-0-					49
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					49
10	434	N	393	-0-	-41	-0-	393	2			N	-0-					49
11	330	N	253	-0-	-77	-0-	253	2			N	-0-					49
12	465	N	286	-0-	-179	-0-	286	2			N	-0-					49
*01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

08	1240	N	983	-0-	-257	-0-	980	2	3	9	N	3	3	8			50
09	1104	N	1104	-0-	-0-	-0-	1101	2	3	9	N	3	3	8			50
10	1066	N	1066	-0-	-0-	-0-	1057	2	9	9	N	8	8	8			50
11	960	N	940	-0-	-20	-0-	934	2	6	9	N	5	5	8			50
12	1147	N	874	-0-	-273	-0-	872	2	2	9	N	2	2	8			50
*01	1054	N	926	-0-	-128	-0-	922	2	4	9	N	4	3	8			51

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					170
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					170
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					170
11	360	N	278	-0-	-82	-0-	278	2			N	-0-					170
12	372	N	318	-0-	-54	-0-	317	2	1	9	N	1	61	1			110
*01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1143	-0-	-221	-0-	1135	2	8	9	N	7	7	8			73
09	1140	N	1106	-0-	-34	-0-	1098	2	8	9	N	7	7	8			73
10	1093	N	1093	-0-	-0-	-0-	1076	2	17	9	N	15	15	8			73
11	1110	N	1106	-0-	-4	-0-	1095	2	11	9	N	10	10	8			73
12	1147	N	939	-0-	-208	-0-	933	2	6	9	N	5	5	8			73
*01	1085	N	893	-0-	-192	-0-	889	2	4	9	N	4	4	8			73

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1880	N	1880	-0-	-0-	-0-	1877	2	3	9	N	3	3	8			95
09	1782	N	1782	-0-	-0-	-0-	1776	2	6	9	N	5	5	8			95
10	1707	N	1707	-0-	-0-	-0-	1686	2	21	9	N	19	19	8			95
11	1830	N	1408	-0-	-422	-0-	1404	2	4	9	N	4	4	8			95
*12	1860	N	1415	-0-	-445	-0-	1409	2	6	9	N	5	3	8			97
*01	1706	N	1706	-0-	-0-	-0-	1689	2	17	9	N	15	11	8			101

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	-0-	771	2	3	9	N	3	2	8			89
09	990	N	965	-0-	-25	-0-	961	2	4	9	N	4	4	8			89
10	1211	N	1211	-0-	-0-	-0-	1189	2	22	9	N	20	20	8			89
11	1070	N	1070	-0-	-0-	-0-	1052	2	18	9	N	16	16	8			89
12	992	N	974	-0-	-18	-0-	966	2	8	9	N	7	7	8			89
01	1209	N	972	-0-	-237	-0-	959	2	13	9	N	12	9	8			92

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2240	-0-	-54	-0-	2233	2	7	9	N	6	6	8			33
09	2302	N	2302	-0-	-0-	-0-	2294	2	8	9	N	7	7	8			33
10	2298	N	2298	-0-	-0-	-0-	2278	2	20	9	N	18	18	8			33
11	2160	N	2075	-0-	-85	-0-	2067	2	8	9	N	7	7	8			33
12	2387	N	2027	-0-	-360	-0-	2026	2	1	9	N	1	1	8			33
*01	2294	N	2020	-0-	-274	-0-	2018	2	2	9	N	2	2	8			33

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					80
09	1770	N	1644	-0-	-126	-0-	1643	2	1	9	N	1	1	8			80
10	1602	N	1602	-0-	-0-	-0-	1601	2	1	9	N	1	1	8			80
11	1710	N	1463	-0-	-247	-0-	1460	2	3	9	N	3	2	8			81
12	1705	N	1572	-0-	-133	-0-	1571	2	1	9	N	1	1	8			81
*01	1612	N	1229	-0-	-383	-0-	1221	2	8	9	N	7	4	8			84

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	2	79	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

08	3100	N	3859	-0-	759	2191	3859	2			N	-0-					156
09	5541	X	3350	-0-	-2191	-0-	3350	2			N	-0-					156
10	4060	X	4060	-0-	-0-	-0-	4060	2			N	-0-					156
11	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					156
12	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					156
*01	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					156

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

08	1116	N	763	-0-	-353	-0-	753	2	10	9	N	9	9	8			116
09	1080	N	702	-0-	-378	-0-	692	2	10	9	N	9	9	8			116
10	961	N	694	-0-	-267	-0-	666	2	28	9	N	25	92	1	25	8	24
11	750	N	662	-0-	-88	-0-	641	2	21	9	N	19	19	8			24
12	744	N	563	-0-	-181	-0-	548	2	15	9	N	14	13	8			25
*01	737	N	737	-0-	-0-	-0-	694	2	43	9	N	39	27	8			37

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

08	1302	N	1233	-0-	-69	-0-	1233	2			N	-0-					35
09	1230	N	1179	-0-	-51	-0-	1179	2			N	-0-					35
10	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					35
11	1200	N	1077	-0-	-123	-0-	1077	2			N	-0-					35
12	1209	N	1175	-0-	-34	-0-	1175	2			N	-0-					35
01	1271	N	1261	-0-	-10	-0-	1261	2			N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

08	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					136
09	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					136
10	1935	N	1935	-0-	-0-	-0-	1934	2	1	9	N	1					137
11	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					137
12	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					137
*01	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					137

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

08	1519	N	1228	-0-	-291	-0-	1228	2			N	-0-					146
09	1350	N	1039	-0-	-311	-0-	1039	2			N	-0-					146
10	1364	N	1043	-0-	-321	-0-	1042	2	1	9	N	1					147
11	1200	N	1144	-0-	-56	-0-	1144	2			N	-0-					147
12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					147
*01	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					147

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

08	868	N	-0-	-0-	-868	-0-					N	-0-					136
09	0	N	-0-	-0-	-0-	-0-					N	-0-					136
10	0	N	-0-	-0-	-0-	-0-					N	-0-					136
11	0	N	-0-	-0-	-0-	-0-					N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					17
09	1613	N	1613	-0-	-0-	-0-	1612	2	1	9	N	1	1	8			17
10	1920	N	1920	-0-	-0-	-0-	1909	2	11	9	N	10	10	8			17
11	1782	N	1782	-0-	-0-	-0-	1770	2	12	9	N	11	11	8			17
12	1798	N	1798	-0-	-0-	-0-	1791	2	7	9	N	6	5	8			18
01	1922	N	1717	-0-	-205	-0-	1708	2	9	9	N	8	5	8			21

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					93
09	2190	N	2040	-0-	-150	-0-	2040	2			N	-0-					93
10	2263	N	1821	-0-	-442	-0-	1820	2	1	9	N	1					94
11	2370	N	1465	-0-	-905	-0-	1465	2			N	-0-					94
12	2108	N	1777	-0-	-331	-0-	1777	2			N	-0-					94
*01	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					94

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	624	-0-	-89	-0-	624	2			N	-0-					51
09	720	N	597	-0-	-123	-0-	597	2			N	-0-					51
10	775	N	583	-0-	-192	-0-	582	2	1	9	N	1					52
11	600	N	532	-0-	-68	-0-	532	2			N	-0-					52
12	828	N	828	-0-	-0-	-0-	828	2			N	-0-					52
*01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					52

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					105
09	2640	N	2081	-0-	-559	-0-	2081	2			N	-0-					105
10	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					105
11	2430	N	2160	-0-	-270	-0-	2160	2			N	-0-					105
12	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					105
01	2480	N	2034	-0-	-446	-0-	2034	2			N	-0-					105

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					181
09	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					181
10	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					181
11	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					181
12	2330	N	2330	-0-	-0-	-0-	2290	2	40	9	N	36	177	1			40
01	1922	N	1900	-0-	-22	-0-	1900	2			N	-0-					40

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					57
09	420	N	389	-0-	-31	-0-	389	2			N	-0-					57
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					57
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					57
12	484	N	484	-0-	-0-	-0-	484	2			N	-0-					57
01	496	N	445	-0-	-51	-0-	445	2			N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					51
09	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					51
10	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					51
11	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					51
12	2139	N	1968	-0-	-171	-0-	1968	2			N	-0-					51
01	2077	N	-0-	-0-	-2077	-0-					N	-0-					51

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					80
09	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					80
10	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					80
11	3565	X	3565	-0-	-0-	-0-	3565	2			N	-0-					80
12	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					80
*01	3811	X	3811	-0-	-0-	-0-	3712	2	99	9	N	90					170

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2223	-0-	-71	-0-	2189	2	34	9	N	31	13	8			159
09	2280	N	2194	-0-	-86	-0-	2108	2	86	9	N	78	183	1			54
10	2387	N	2186	-0-	-201	-0-	2178	2	8	9	N	7	7	8			54
11	2160	N	2145	-0-	-15	-0-	2091	2	54	9	N	49	33	8			70
12	2263	N	1722	-0-	-541	-0-	1699	2	23	9	N	21	13	8			78
01	2201	N	1912	-0-	-289	-0-	1867	2	45	9	N	41	32	8			87

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2413	-0-	-129	-0-	2358	2	55	9	N	50	19	8			203
09	2269	N	2269	-0-	-0-	-0-	2216	2	53	9	N	48	18	8			233
10	2418	N	2259	-0-	-159	-0-	2200	2	59	9	N	54	184	1	36	8	67
11	2340	N	2201	-0-	-139	-0-	2147	2	54	9	N	49	27	8			89
12	2356	N	2346	-0-	-10	-0-	139	1	2163	2	N	40	17	8			112
							44	9									
*01	2660	N	2660	-0-	-0-	-0-	149	1	2454	2	N	52	25	8			139
							57	9									

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1314	-0-	-143	-0-	1312	2	2	9	N	2	1	8			38
09	1305	N	1305	-0-	-0-	-0-	1299	2	6	9	N	5	2	8			41
10	1345	N	1345	-0-	-0-	-0-	53	1	1253	2	N	35	16	8			60
							39	9									
11	1260	N	1204	-0-	-56	-0-	144	1	1001	2	N	54	16	8			98
							59	9									
12	1364	N	1357	-0-	-7	-0-	149	1	1155	2	N	48	10	8			136
							53	9									
01	1333	N	1272	-0-	-61	-0-	149	1	1092	2	N	28	19	8			145
							31	9									

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1564	-0-	-203	-0-	1495	2	69	9	N	63	186	1	18	8	45
09	1530	N	1418	-0-	-112	-0-	1400	2	18	9	N	16	16	8			45
10	1608	N	1608	-0-	-0-	-0-	1563	2	45	9	N	41	35	8			51
11	1530	N	1509	-0-	-21	-0-	1419	2	90	9	N	82	26	8			107
12	1488	N	1253	-0-	-235	-0-	101	1	1133	2	N	17	16	8			108
							19	9									
01	1612	N	1590	-0-	-22	-0-	149	1	1400	2	N	37	27	8			118
							41	9									

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2521	N	2521	-0-	-0-	-0-	446	1	2068	2	N	6	6	8			94
							7	9									
09	2434	N	2434	-0-	-0-	-0-	432	1	1993	2	N	8	7	8			95
							9	9									
10	2480	N	2397	-0-	-83	-0-	446	1	1927	2	N	22	91	1	20	8	6
							24	9									
11	2430	N	2377	-0-	-53	-0-	432	1	1913	2	N	29	27	8			8
							32	9									
12	2511	N	2319	-0-	-192	-0-	245	1	2056	2	N	16	16	8			8
							18	9									
*01	2423	N	2423	-0-	-0-	-0-	149	1	2253	2	N	19	17	8			10
							21	9									

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2533	-0-	-9	-0-	2513	2	20	9	N	18	18	8			47
09	2430	N	1827	-0-	-603	-0-	1808	2	19	9	N	17	15	8			49
10	2724	N	2724	-0-	-0-	-0-	2687	2	37	9	N	34	34	8			49
11	2460	N	2418	-0-	-42	-0-	2383	2	35	9	N	32	32	8			49
*12	2522	N	2522	-0-	-0-	-0-	139	1	2359	2	N	22	19	8			52
							24	9									
*01	2577	N	2577	-0-	-0-	-0-	149	1	2386	2	N	38	29	8			61
							42	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2384	X	2384	-0-	-0-	-0-	2369	2	15	9	N	14	10	8			20
09	2384	X	2384	-0-	-0-	-0-	2359	2	25	9	N	23	11	8			32
10	2542	X	2542	-0-	-0-	-0-	2500	2	42	9	N	38	38	8			32
11	2294	X	2294	-0-	-0-	-0-	2279	2	15	9	N	14	14	8			32
*12	2600	N	2600	-0-	-0-	-0-	2568	2	32	9	N	29	7	8			54
*01	2600	N	2600	-0-	-0-	-0-	2585	2	15	9	N	14	11	8			57

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1998	N	1998	-0-	-0-	-0-	1961	2	37	9	N	34	45	1			172
09	1877	N	1877	-0-	-0-	-0-	1789	2	88	9	N	80					252
10	1984	N	1936	-0-	-48	-0-	1930	2	6	9	N	5	181	1			76
11	1920	N	1846	-0-	-74	-0-	1846	2			N	-0-					76
12	1953	N	1851	-0-	-102	-0-	1851	2			N	-0-					76
*01	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					76

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1018	-0-	-129	-0-	1018	2			N	-0-					29
09	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					29
10	1116	N	1022	-0-	-94	-0-	1022	2			N	-0-					29
11	990	N	950	-0-	-40	-0-	950	2			N	-0-					29
12	1085	N	896	-0-	-189	-0-	896	2			N	-0-					29
01	1023	N	900	-0-	-123	-0-	900	2			N	-0-					29

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3286	-0-	186	186	446	1	2790	2	N	45	178	1	22	8	44
							50	9									
09	3000	N	3386	-0-	386	572	432	1	2931	2	N	21	21	8			44
							23	9									
10	3100	N	3384	-0-	284	856	446	1	2888	2	N	45	45	8			44
							50	9									
11	4014	X	3158	-0-	-856	-0-	432	1	2689	2	N	34	34	8			44
							37	9									
*12	2976	X	2447	-0-	-529	-0-	226	1	2182	2	N	35	21	8			58
							39	9									
*01	3093	X	3093	-0-	-0-	-0-	149	1	2903	2	N	37	29	8			66
							41	9									

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2926	-0-	-143	-0-	2894	2	32	9	N	29	181	1	18	8	34
09	2970	X	2712	-0-	-258	-0-	2635	2	77	9	N	70					104
10	3069	X	2932	-0-	-137	-0-	2921	2	11	9	N	10	10	8			104
11	3056	X	3056	-0-	-0-	-0-	3003	2	53	9	N	48	47	8			105
12	3756	X	3756	-0-	-0-	-0-	3719	2	37	9	N	34	19	8			120
*01	3100	N	3639	-0-	539	539	3551	2	88	9	N	80	51	8			149

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

08	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					46
09	2138	N	2138	-0-	-0-	-0-	2098	2	40	9	N	36					82
10	2122	N	2122	-0-	-0-	-0-	82	1	2040	2	N	-0-					82
11	2223	N	2223	-0-	-0-	-0-	144	1	2079	2	N	-0-					82
12	2201	N	1812	-0-	-389	-0-	149	1	1663	2	N	-0-					82
01	2108	N	1815	-0-	-293	-0-	149	1	1666	2	N	-0-					82

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					177
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					177
10	9	N	4	-0-	-5	-0-	4	2			N	-0-					177
11	12	N	11	-0-	-1	-0-	11	2			N	-0-					177
12	55	N	55	-0-	-0-	-0-	11	2	44	9	N	40	200	1			17
*01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					17

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

08	3868	X	3868	-0-	-0-	-0-	3865	2	3	9	N	3					135
09	3898	X	3898	-0-	-0-	-0-	3898	2			N	-0-					135
10	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					135
11	3767	X	3767	-0-	-0-	-0-	3735	2	32	9	N	29					164
12	3477	X	3477	-0-	-0-	-0-	3444	2	33	9	N	30					194
01	2945	X	-0-	-0-	-2945	-0-					N	73					267

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

08	2071	N	2071	-0-	-0-	-0-	2039	2	32	9	N	29	21	8			61
09	1715	N	1715	-0-	-0-	-0-	1679	2	36	9	N	33	26	8			68
10	1829	N	1674	-0-	-155	-0-	1611	2	63	9	N	57	57	8			68
11	2010	N	1730	-0-	-280	-0-	1682	2	48	9	N	44	44	8			68
12	1798	N	1756	-0-	-42	-0-	106	1	1628	2	N	20	15	8			73
							22	9									
*01	1761	N	1761	-0-	-0-	-0-	149	1	1500	2	N	102	20	8			155
							112	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2522	-0-	-113	-0-	2455	2	67	9	N	61	20	8			173
09	2490	N	2437	-0-	-53	-0-	2349	2	88	9	N	80	18	8			235
10	2542	N	2480	-0-	-62	-0-	2400	2	80	9	N	73	182	1	42	8	84
11	2430	N	2385	-0-	-45	-0-	2333	2	52	9	N	47	31	8			100
12	2563	N	2563	-0-	-0-	-0-	139	1	2377	2	N	43	19	8			124
							47	9									
01	2480	N	2311	-0-	-169	-0-	149	1	2098	2	N	58	30	8			152
							64	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	959	-0-	-188	-0-	957	2	2	9	N	2	2	8			19
09	1110	N	891	-0-	-219	-0-	891	2			N	-0-					19
10	1085	N	1000	-0-	-85	-0-	999	2	1	9	N	1	1	8			19
11	1004	N	1004	-0-	-0-	-0-	919	2	85	9	N	77	8	8			88
*12	930	N	543	-0-	-387	-0-	491	2	52	9	N	47	3	8			132
*01	1085	N	569	-0-	-516	-0-	541	2	28	9	N	25	7	8			150

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0-	-0-	737	2	25	9	N	23					48
09	785	N	785	-0-	-0-	-0-	750	2	35	9	N	32					80
10	930	N	712	-0-	-218	-0-	5	1	707	2	N	-0-					80
11	804	N	804	-0-	-0-	-0-	769	2	35	9	N	32					112
12	806	N	777	-0-	-29	-0-	10	1	767	2	N	-0-					112
*01	883	N	883	-0-	-0-	-0-	10	1	859	2	N	13					125
							14	9									

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1649	N	1649	-0-	-0-	-0-	1559	2	90	9	N	82					162
09	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					162
10	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					162
11	1590	N	1510	-0-	-80	-0-	1510	2			N	-0-					162
12	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					162
*01	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					162

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1550	-0-	-124	-0-	1550	2			N	-0-					15
09	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					15
10	1550	N	1507	-0-	-43	-0-	1507	2			N	-0-					15
11	1500	N	1293	-0-	-207	-0-	1293	2			N	-0-					15
12	1550	N	1339	-0-	-211	-0-	1339	2			N	-0-					15
01	1519	N	1379	-0-	-140	-0-	1379	2			N	-0-					15

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	81	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2005	-0-	-227	-0-	1982	2	23	9	N	21	184	1	14	8	38
09	1950	N	1640	-0-	-310	-0-	1625	2	15	9	N	14	14	8			38
10	2046	N	1879	-0-	-167	-0-	1826	2	53	9	N	48	31	8			55
11	1950	N	1860	-0-	-90	-0-	1792	2	68	9	N	62	24	8			93
12	1862	N	1862	-0-	-0-	-0-	110	1	1734	2	N	16	15	8			94
							18	9									
01	1891	N	1791	-0-	-100	-0-	149	1	1607	2	N	32	24	8			102
							35	9									

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	656	-0-	-88	-0-	656	2			N	-0-					150
09	828	N	828	-0-	-0-	-0-	795	2	33	9	N	30					180
10	837	N	704	-0-	-133	-0-	680	2	24	9	N	22	179	1			23
11	692	N	692	-0-	-0-	-0-	692	2			N	-0-					23
12	868	N	745	-0-	-123	-0-	745	2			N	-0-					23
*01	855	N	855	-0-	-0-	-0-	831	2	24	9	N	22					45

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2926	X	2926	-0-	-0-	-0-	2913	2	13	9	N	12	12	8			127
09	2924	X	2924	-0-	-0-	-0-	2880	2	44	9	N	40	11	8			156
10	3169	X	3169	-0-	-0-	-0-	82	1	3013	2	N	67	23	8			200
							74	9									
11	2853	X	2853	-0-	-0-	-0-	144	1	2686	2	N	21	189	1	13	8	19
							23	9									
12	2905	X	2905	-0-	-0-	-0-	149	1	2753	2	N	3	3	8			19
							3	9									
*01	3139	X	3139	-0-	-0-	-0-	149	1	2975	2	N	14	9	8			24
							15	9									

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3443	X	3443	-0-	-0-	-0-	3428	2	15	9	N	14	14	8			33
09	3310	X	3310	-0-	-0-	-0-	3296	2	14	9	N	13	13	8			33
10	3360	X	3360	-0-	-0-	-0-	3327	2	33	9	N	30	30	8			33
11	3000	X	2965	-0-	-35	-0-	2945	2	20	9	N	18	18	8			33
12	3100	X	2674	-0-	-426	-0-	2663	2	11	9	N	10	10	8			33
01	3100	X	2979	-0-	-121	-0-	2954	2	25	9	N	23	17	8			39

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	-0-	-0-	-1767	-0-					N	15	5	8			138
09	1740	N	-0-	-0-	-1740	-0-					N	-0-					138
10	1612	N	1419	-0-	-193	-0-	1419	2			N	-0-					138
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					138
12	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					138
01	1426	N	989	-0-	-437	-0-	987	2	2	9	N	2	1	8			139

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	490	-0-	-223	-0-	490	2			N	-0-					22
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					22
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					22
11	546	N	546	-0-	-0-	-0-	546	2			N	-0-					22
12	535	N	535	-0-	-0-	-0-	535	2			N	-0-					22
*01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2043	N	2043	-0-	-0-	-0-	1974	2	69	9	N	63	9	8			180
09	1971	N	1971	-0-	-0-	-0-	1923	2	48	9	N	44					224
10	1993	N	1993	-0-	-0-	-0-	1984	2	9	9	N	8	177	1	5	8	50
11	1980	N	1906	-0-	-74	-0-	1818	2	88	9	N	80	23	8			107
12	2046	N	1487	-0-	-559	-0-	1469	2	18	9	N	16	9	8			114
01	1984	N	1701	-0-	-283	-0-	1578	2	123	9	N	112	85	1	25	8	116

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1818	N	1818	-0-	-0-	-0-	1763	2	55	9	N	50	184	1			58
09	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					58
10	1191	N	1191	-0-	-0-	-0-	53	1	1138	2	N	-0-					58
11	1770	N	1114	-0-	-656	-0-	144	1	970	2	N	-0-					58
12	1333	N	934	-0-	-399	-0-	149	1	785	2	N	-0-					58
01	1178	N	843	-0-	-335	-0-	149	1	694	2	N	-0-					58

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	-0-	-0-	-1798	-0-					N	1	153	1			25
09	1530	N	-0-	-0-	-1530	-0-					N	-0-					25
10	1271	N	-0-	-0-	-1271	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2817	X	2817	-0-	-0-	-0-	2743	2	74	9	N	67	21	8			264
09	2699	X	2699	-0-	-0-	-0-	2658	2	41	9	N	37	185	1	21	8	95
10	2768	X	2768	-0-	-0-	-0-	2685	2	83	9	N	75	45	8			125
11	2670	X	2597	-0-	-73	-0-	2505	2	92	9	N	84	31	8			178
12	2759	X	2632	-0-	-127	-0-	134	1	2451	2	N	43	20	8			201
							47	9									
01	2759	N	2550	-0-	-209	-0-	149	1	2315	2	N	78	196	1	32	8	51
							86	9									

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	4902	-0-	-2848	-0-	4844	2	58	9	N	53	18	8			213
09	6210	X	5197	-0-	-1013	-0-	5152	2	45	9	N	41	172	1			82
10	6696	X	5900	-0-	-796	-0-	5871	2	29	9	N	26	9	8			99
11	6480	X	5625	-0-	-855	-0-	5556	2	69	9	N	63	48	8			114
*12	5198	X	5198	-0-	-0-	-0-	5170	2	28	9	N	25	20	8			119
*01	5281	X	5281	-0-	-0-	-0-	5196	2	85	9	N	77	56	8			140

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2190	-0-	-104	-0-	2177	2	13	9	N	12	12	8			60
09	2193	N	2193	-0-	-0-	-0-	2181	2	12	9	N	11	11	8			60
10	2232	N	1998	-0-	-234	-0-	1962	2	36	9	N	33	25	8			68
11	2432	N	2432	-0-	-0-	-0-	125	1	2288	2	N	17	17	8			68
							19	9									
12	2263	N	2131	-0-	-132	-0-	149	1	1943	2	N	35	8	8			95
							39	9									
01	2046	N	2003	-0-	-43	-0-	149	1	1832	2	N	20	14	8			101
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1404	-0-	-394	-0-	1404	2			N	-0-					30
09	1500	N	1411	-0-	-89	-0-	1411	2			N	-0-					30
10	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					30
11	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					30
12	1457	N	983	-0-	-474	-0-	983	2			N	-0-					30
01	1457	N	929	-0-	-528	-0-	929	2			N	-0-					30

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2139	-0-	-62	-0-	2139	2			N	-0-					145
09	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					145
10	2223	N	2223	-0-	-0-	-0-	53	1	2170	2	N	-0-					145
11	2209	N	2209	-0-	-0-	-0-	144	1	2046	2	N	17					162
							19	9									
12	2340	N	2340	-0-	-0-	-0-	149	1	2191	2	N	-0-					162
*01	2379	N	2379	-0-	-0-	-0-	149	1	2177	2	N	48	188	1			22
							53	9									

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1741	N	1741	-0-	-0-	-0-	1690	2	51	9	N	46	10	8			236
09	1680	N	1640	-0-	-40	-0-	1640	2			N	-0-					236
10	1736	N	1697	-0-	-39	-0-	1690	2	7	9	N	6	6	8			236
11	1680	N	1652	-0-	-28	-0-	1620	2	32	9	N	29	29	8			236
*12	1705	N	1446	-0-	-259	-0-	1392	2	54	9	N	49	12	8			273
*01	1705	N	1531	-0-	-174	-0-	1484	2	47	9	N	43	29	8			287

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3487	X	3487	-0-	-0-	-0-	130	1	3339	2	N	16	8	8			40
							18	9									
09	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					40
10	3315	X	3315	-0-	-0-	-0-	3311	2	4	9	N	4	4	8			40
11	3000	X	2642	-0-	-358	-0-	2617	2	25	9	N	23	23	8			40
12	3502	X	3502	-0-	-0-	-0-	3484	2	18	9	N	16	9	8			47
01	3100	X	2864	-0-	-236	-0-	2659	2	205	9	N	186	24	8			209

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1907	-0-	-232	-0-	1886	2	21	9	N	19					266
09	2125	N	2125	-0-	-0-	-0-	2084	2	41	9	N	37					303
10	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-	183	1			120
11	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					120
12	2201	N	1571	-0-	-630	-0-	1571	2			N	-0-					120
01	2139	N	1948	-0-	-191	-0-	1948	2			N	-0-					120

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2375	-0-	-43	-0-	2319	2	56	9	N	51	13	8			214
09	2340	N	2310	-0-	-30	-0-	2296	2	14	9	N	13	13	8			214
10	2387	N	2367	-0-	-20	-0-	2333	2	34	9	N	31	26	8			219
11	2310	N	2191	-0-	-119	-0-	2170	2	21	9	N	19	19	8			219
*12	2418	N	2261	-0-	-157	-0-	2175	2	86	9	N	78	189	1	12	8	96
01	2387	N	2101	-0-	-286	-0-	2075	2	26	9	N	24	18	8			102

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2880	-0-	-65	-0-	2819	2	61	9	N	55	136	1			27
09	2880	N	2705	-0-	-175	-0-	2705	2			N	-0-					27
10	2852	N	2762	-0-	-90	-0-	2762	2			N	-0-					27
11	2866	N	2866	-0-	-0-	-0-	2786	2	80	9	N	73	67	5			33
12	2849	N	2849	-0-	-0-	-0-	2849	2			N	-0-					33
*01	2981	N	2981	-0-	-0-	-0-	2981	2			N	-0-					33

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					32
09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					32
10	1457	N	968	-0-	-489	-0-	968	2			N	-0-					32
11	1110	N	887	-0-	-223	-0-	887	2			N	-0-					32
12	1023	N	862	-0-	-161	-0-	862	2			N	-0-					32
01	961	N	959	-0-	-2	-0-	959	2			N	-0-					32

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					126
09	1933	N	1933	-0-	-0-	-0-	1908	2	25	9	N	23					149
10	1891	N	1878	-0-	-13	-0-	53	1	1825	2	N	-0-					149
11	1890	N	1779	-0-	-111	-0-	126	1	1653	2	N	-0-					149
12	1984	N	1692	-0-	-292	-0-	149	1	1543	2	N	-0-					149
01	1891	N	1688	-0-	-203	-0-	149	1	1530	2	N	8					157
							9	9									

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	935	-0-	-150	-0-	935	2			N	-0-					47
09	1200	N	990	-0-	-210	-0-	990	2			N	-0-					47
10	1085	N	1073	-0-	-12	-0-	1042	2	31	9	N	28					75
11	1049	N	1049	-0-	-0-	-0-	977	2	72	9	N	65					140
12	1023	N	732	-0-	-291	-0-	732	2			N	-0-					140
01	1085	N	829	-0-	-256	-0-	765	2	64	9	N	58					198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HELTON				WELL #: 321	RRCID -> 219011	COMPL. DATE 04/21/2006					TOTAL DEPTH 12850		PERF.	11384 - 12673		
08	775	N	633	-0-	-142	-0-	633	2			N	-0-					45
09	630	N	627	-0-	-3	-0-	627	2			N	-0-					45
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					45
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					45
12	651	N	562	-0-	-89	-0-	562	2			N	-0-					45
01	620	N	505	-0-	-115	-0-	505	2			N	-0-					45
	MEEK, G.				WELL #: 9054	RRCID -> 219101	COMPL. DATE 08/03/2006					TOTAL DEPTH 12893		PERF.	12266 - 12682		
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	MEADOWS 31				WELL #: 1	RRCID -> 219436	COMPL. DATE 06/19/2006					TOTAL DEPTH 14200		PERF.	11199 - 12304		
08	2914	X	2679	-0-	-235	-0-	2679	2			N	-0-					145
09	2820	X	2519	-0-	-301	-0-	2477	2	42	9	N	38					183
10	2883	N	2588	-0-	-295	-0-	2578	2	10	9	N	9	172	1			20
11	2580	N	1921	-0-	-659	-0-	1921	2			N	-0-					20
12	2604	N	1331	-0-	-1273	-0-	1331	2			N	-0-					20
01	2573	N	1343	-0-	-1230	-0-	1313	2	30	9	N	27					47
	FRANCIS				WELL #: 5830	RRCID -> 220289	COMPL. DATE 08/28/2006					TOTAL DEPTH 12800		PERF.	11174 - 12705		
08	2263	N	2057	-0-	-206	-0-	2044	2	13	9	N	12	11	8			74
09	1916	N	1916	-0-	-0-	-0-	1813	2	103	9	N	94	10	8			158
10	2077	N	1973	-0-	-104	-0-	1927	2	46	9	N	42	24	8			176
11	1980	N	1852	-0-	-128	-0-	1797	2	55	9	N	50	187	1	19	8	20
12	2015	N	1813	-0-	-202	-0-	139	1	1662	2	N	11	11	8			20
							12	9									
01	1984	N	1750	-0-	-234	-0-	149	1	1576	2	N	23	17	8			26
							25	9									
	SOPHIA				WELL #: 2150	RRCID -> 220355	COMPL. DATE 09/09/2006					TOTAL DEPTH 12950		PERF.	10940 - 12726		
08	2852	N	123	-0-	-2729	-0-	101	2	22	9	N	20	12	8			117
09	2850	N	-0-	-0-	-2850	-0-					N	-0-					117
10	2945	N	-0-	-0-	-2945	-0-					N	-0-					117
11	120	N	-0-	-0-	-120	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
01	0	N	-0-	-0-	-0-	-0-					N	4	94	1			27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

08	2790	X	-0-	-0-	-2790	-0-					N	6	6	8			102
09	2700	X	-0-	-0-	-2700	-0-					N	-0-					102
10	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					102
11	3438	X	3438	-0-	-0-	-0-	3437	2	1	9	N	1	1	8			102
*12	2790	X	2760	-0-	-30	-0-	2628	2	132	9	N	120	179	1	4	8	39
*01	2790	X	1962	-0-	-828	-0-	1930	2	32	9	N	29	14	8			54

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

08	1395	N	1244	-0-	-151	-0-	1243	2	1	9	N	1					68
09	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					68
10	1429	N	1429	-0-	-0-	-0-	53	1	1376	2	N	-0-					68
11	1485	N	1485	-0-	-0-	-0-	144	1	1341	2	N	-0-					68
12	1394	N	1394	-0-	-0-	-0-	149	1	1215	2	N	27					95
							30	9									
01	1426	N	1344	-0-	-82	-0-	149	1	1170	2	N	23					118
							25	9									

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

08	3665	X	3665	-0-	-0-	-0-	3643	2	22	9	N	20	8	8			119
09	3912	X	3912	-0-	-0-	-0-	3777	2	135	9	N	123	186	1			56
10	3971	X	3971	-0-	-0-	-0-	3967	2	4	9	N	4	4	8			56
11	3393	X	3393	-0-	-0-	-0-	3362	2	31	9	N	28	27	8			57
*12	2888	X	2888	-0-	-0-	-0-	2880	2	8	9	N	7	7	8			57
*01	2821	X	2796	-0-	-25	-0-	2776	2	20	9	N	18	17	8			58

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

08	2930	N	2930	-0-	-0-	-0-	2893	2	37	9	N	34	25	8			25
09	2924	N	2924	-0-	-0-	-0-	2793	2	131	9	N	119	30	8			114
10	2897	N	2897	-0-	-0-	-0-	2809	2	88	9	N	80	71	8			123
11	2959	N	2959	-0-	-0-	-0-	58	1	2805	2	N	87	52	8			158
							96	9									
12	3033	N	3033	-0-	-0-	-0-	149	1	2810	2	N	67	28	8			197
							74	9									
*01	3032	N	3032	-0-	-0-	-0-	149	1	2830	2	N	48	179	1	36	8	30
							53	9									

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

08	3100	X	2933	-0-	-167	-0-	2811	2	122	9	N	111	19	8			239
09	2970	X	2795	-0-	-175	-0-	2698	2	97	9	N	88	178	1			149
10	3069	X	2868	-0-	-201	-0-	2749	2	119	9	N	108	178	1	11	8	68
11	2970	X	2760	-0-	-210	-0-	2679	2	81	9	N	74	56	8			86
12	2883	N	2235	-0-	-648	-0-	2110	2	125	9	N	114	25	8			175
01	2883	N	2124	-0-	-759	-0-	2023	2	101	9	N	92	67	8			200

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	770	-0-	-36	-0-	770	2			N	-0-					80
09	687	N	687	-0-	-0-	-0-	687	2			N	-0-					80
10	899	N	678	-0-	-221	-0-	678	2			N	-0-					80
11	750	N	587	-0-	-163	-0-	587	2			N	-0-					80
12	713	N	624	-0-	-89	-0-	624	2			N	-0-					80
*01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					80

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

08	3069	N	2830	-0-	-239	-0-	2811	2	19	9	N	17	10	8			102
*09	2910	N	2782	-0-	-128	-0-	2752	2	30	9	N	27					129
*10	2976	N	2818	-0-	-158	-0-	2812	2	6	9	N	5	5	8			129
*11	2730	N	2635	-0-	-95	-0-	2604	2	31	9	N	28	28	8			129
*12	2883	N	2611	-0-	-272	-0-	2593	2	18	9	N	16	10	8			135
*01	2821	N	2268	-0-	-553	-0-	2232	2	36	9	N	33	20	8			148

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

08	2449	N	2279	-0-	-170	-0-	2257	2	22	9	N	20	5	8			140
09	2605	N	2605	-0-	-0-	-0-	2531	2	74	9	N	67	188	1			19
10	2441	N	2441	-0-	-0-	-0-	2437	2	4	9	N	4	3	8			20
11	2268	N	2268	-0-	-0-	-0-	2247	2	21	9	N	19	19	8			20
*12	2896	N	2896	-0-	-0-	-0-	2888	2	8	9	N	7	7	8			20
*01	2449	N	1627	-0-	-822	-0-	1608	2	19	9	N	17	16	8			21

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

08	5580	X	5242	-0-	-338	-0-	5177	2	65	9	N	59	30	8			148
09	5340	X	4995	-0-	-345	-0-	4933	2	62	9	N	56	28	8			176
10	5518	X	5069	-0-	-449	-0-	4995	2	74	9	N	67	66	8			177
11	5340	X	4561	-0-	-779	-0-	24	1	4484	2	N	48	46	8			179
							53	9									
12	4084	X	4084	-0-	-0-	-0-	10	1	4023	2	N	46	23	8			202
							51	9									
01	5208	X	4510	-0-	-698	-0-	4444	2	66	9	N	60	37	8			225

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

08	5830	X	5830	-0-	-0-	-0-	5676	2	154	9	N	140	8	8			219
09	5167	X	5167	-0-	-0-	-0-	5159	2	8	9	N	7	183	1			43
10	5356	X	5356	-0-	-0-	-0-	5344	2	12	9	N	11	8	8			46
11	4800	X	3806	-0-	-994	-0-	3728	2	78	9	N	71	27	8			90
*12	5113	X	5113	-0-	-0-	-0-	5005	2	108	9	N	98	17	8			171
*01	4960	X	3518	-0-	-1442	-0-	3438	2	80	9	N	73	39	8			205

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1485	N	1485	-0-	-0-	-0-	1418	2	67	9	N	61	183	1	9	8	33
09	1440	N	1358	-0-	-82	-0-	1358	2			N	-0-					33
10	1488	N	1427	-0-	-61	-0-	1419	2	8	9	N	7	5	8			35
11	1440	N	1401	-0-	-39	-0-	1335	2	66	9	N	60	22	8			73
12	1457	N	1079	-0-	-378	-0-	976	2	103	9	N	94	8	8			159
01	1426	N	1129	-0-	-297	-0-	1074	2	55	9	N	50	22	8			187

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1579	-0-	-126	-0-	1509	2	70	9	N	64	11	8			160
09	1680	N	1499	-0-	-181	-0-	1468	2	31	9	N	28					188
10	1643	N	1548	-0-	-95	-0-	1490	2	58	9	N	53	178	1	6	8	57
11	1530	N	1508	-0-	-22	-0-	1455	2	53	9	N	48	32	8			73
*12	1550	N	1365	-0-	-185	-0-	1334	2	31	9	N	28	15	8			86
*01	1581	N	1369	-0-	-212	-0-	1297	2	72	9	N	65	35	8			116

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	4912	-0-	-1970	-0-	4886	2	26	9	N	24	24	8			197
09	6660	X	4535	-0-	-2125	-0-	4518	2	17	9	N	15	15	8			197
10	6882	X	4455	-0-	-2427	-0-	4437	2	18	9	N	16	16	8			197
11	6510	X	3943	-0-	-2567	-0-	3934	2	9	9	N	8	8	8			197
12	5360	X	5360	-0-	-0-	-0-	5297	2	63	9	N	57	40	8			214
*01	6477	X	6477	-0-	-0-	-0-	6459	2	18	9	N	16	9	8			221

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2851	X	2851	-0-	-0-	-0-	2793	2	58	9	N	53	13	8			221
09	2764	X	2764	-0-	-0-	-0-	2723	2	41	9	N	37	188	1			70
10	2807	X	2807	-0-	-0-	-0-	2798	2	9	9	N	8	8	8			70
11	2782	X	2782	-0-	-0-	-0-	2739	2	43	9	N	39	39	8			70
*12	2709	X	2709	-0-	-0-	-0-	2683	2	26	9	N	24	21	8			73
*01	2748	X	2748	-0-	-0-	-0-	2670	2	78	9	N	71	54	8			90

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2869	-0-	-76	-0-	2850	2	19	9	N	17	167	1	8	8	54
09	2850	X	2531	-0-	-319	-0-	2506	2	25	9	N	23					77
10	2945	X	2414	-0-	-531	-0-	2384	2	30	9	N	27	6	8			98
11	2850	X	2368	-0-	-482	-0-	2254	2	114	9	N	104	51	8			151
12	2945	X	2025	-0-	-920	-0-	1993	2	32	9	N	29	18	8			162
01	2883	X	2051	-0-	-832	-0-	1995	2	56	9	N	51	42	8			171

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2147	-0-	-116	-0-	2112	2	35	9	N	32	19	8			113
09	2040	N	1985	-0-	-55	-0-	1985	2			N	-0-					113
10	2139	N	2094	-0-	-45	-0-	1974	2	120	9	N	109	11	8			211
11	2070	N	2065	-0-	-5	-0-	1982	2	83	9	N	75	46	8			240
12	2046	N	1775	-0-	-271	-0-	1710	2	65	9	N	59	183	1	19	8	97
01	2108	N	1795	-0-	-313	-0-	1723	2	72	9	N	65	50	8			112

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	282	-0-	-276	-0-	282	2			N	-0-					97
09	510	N	322	-0-	-188	-0-	322	2			N	-0-					97
10	396	N	396	-0-	-0-	-0-	371	2	25	9	N	23					120
11	270	N	144	-0-	-126	-0-	144	2			N	-0-					120
12	341	N	337	-0-	-4	-0-	2	1	335	2	N	-0-					120
01	403	N	197	-0-	-206	-0-	197	2			N	-0-					120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2699	N	2699	-0-	-0-	-0-	2655	2	44	9	N	40					155
09	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					155
10	2401	N	2401	-0-	-0-	-0-	53	1	2348	2	N	-0-					155
11	2477	N	2477	-0-	-0-	-0-	144	1	2302	2	N	28					183
							31	9									
12	2232	N	2039	-0-	-193	-0-	149	1	1890	2	N	-0-					183
01	2232	N	1834	-0-	-398	-0-	149	1	1685	2	N	-0-					183

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2200	-0-	-156	-0-	2163	2	37	9	N	34	176	1	11	8	30
09	2190	N	2091	-0-	-99	-0-	2089	2	2	9	N	2					32
10	2263	N	2178	-0-	-85	-0-	2170	2	8	9	N	7	6	8			33
11	2130	N	2127	-0-	-3	-0-	2064	2	63	9	N	57	29	8			61
*12	2201	N	1632	-0-	-569	-0-	1618	2	14	9	N	13	13	8			61
*01	2170	N	1746	-0-	-424	-0-	1711	2	35	9	N	32	30	8			63

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	271	-0-	-1744	-0-	239	2	32	9	N	29	187	1	7	8	192
09	1890	N	-0-	-0-	-1890	-0-					N	-0-					192
10	3100	N	3610	-0-	510	510	3610	2			N	-0-					192
11	815	N	305	-0-	-510	-0-	296	2	9	9	N	8	7	8			193
*12	2677	N	2677	-0-	-0-	-0-	2670	2	7	9	N	6	6	8			193
*01	3038	X	1435	-0-	-1603	-0-	1399	2	36	9	N	33	27	8			199

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	-0-	-0-	-2604	-0-					N	-0-					70
09	2520	X	-0-	-0-	-2520	-0-					N	-0-					70
10	2604	X	-0-	-0-	-2604	-0-					N	-0-					70
11	1050	X	-0-	-0-	-1050	-0-					N	-0-					70
12	0	X	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					20
09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					20
10	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					20
11	1020	N	1003	-0-	-17	-0-	1003	2			N	-0-					20
12	1085	N	839	-0-	-246	-0-	839	2			N	-0-					20
01	1116	N	974	-0-	-142	-0-	974	2			N	-0-					20

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	-0-	-0-	-1829	-0-					N	-0-					117
09	570	N	-0-	-0-	-570	-0-					N	-0-					117
10	558	N	-0-	-0-	-558	-0-					N	-0-					117
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
01	0	N	-0-	-0-	-0-	-0-					N	-0-					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3939	-0-	-91	-0-	3915	2	24	9	N	22	15	8			73
09	3900	X	3856	-0-	-44	-0-	3856	2			N	-0-					73
10	4030	X	3949	-0-	-81	-0-	3935	2	14	9	N	13	9	8			77
11	3900	X	3750	-0-	-150	-0-	3694	2	56	9	N	51	36	8			92
*12	3720	X	3397	-0-	-323	-0-	3385	2	12	9	N	11	11	8			92
*01	3720	X	3087	-0-	-633	-0-	3051	2	36	9	N	33	30	8			95

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

08	5115	X	4962	-0-	-153	-0-	4863	2	99	9	N	90	15	8			151
09	4950	X	4907	-0-	-43	-0-	4791	2	116	9	N	105					256
10	5177	X	4944	-0-	-233	-0-	4872	2	72	9	N	65	184	1	9	8	128
11	5010	X	4720	-0-	-290	-0-	4586	2	134	9	N	122	39	8			211
12	4960	X	4111	-0-	-849	-0-	4072	2	39	9	N	35	184	1	18	8	44
01	4960	X	4268	-0-	-692	-0-	4099	2	169	9	N	154	45	8			153

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

08	1386	N	1386	-0-	-0-	-0-	1290	2	96	9	N	87	11	8			103
09	1311	N	1311	-0-	-0-	-0-	1272	2	39	9	N	35					138
10	1386	N	1386	-0-	-0-	-0-	1340	2	46	9	N	42	6	8			174
11	1350	N	941	-0-	-409	-0-	900	2	41	9	N	37	22	8			189
12	1364	N	624	-0-	-740	-0-	596	2	28	9	N	25	6	8			208
01	1395	N	788	-0-	-607	-0-	732	2	56	9	N	51	183	1	13	8	63

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

08	2170	N	2015	-0-	-155	-0-	1958	2	57	9	N	52	17	8			126
09	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					126
10	2139	N	2114	-0-	-25	-0-	2099	2	15	9	N	14	10	8			130
11	2068	N	2068	-0-	-0-	-0-	2004	2	64	9	N	58	44	8			144
*12	2108	N	1028	-0-	-1080	-0-	1011	2	17	9	N	15	15	8			144
*01	2108	N	1341	-0-	-767	-0-	1301	2	40	9	N	36	35	8			145

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

08	2511	N	2275	-0-	-236	-0-	2256	2	19	9	N	17	17	8			78
09	2310	N	1827	-0-	-483	-0-	1827	2			N	-0-					78
10	2480	N	1590	-0-	-890	-0-	1580	2	10	9	N	9	9	8			78
11	2220	N	1634	-0-	-586	-0-	1590	2	44	9	N	40	36	8			82
12	1891	N	1237	-0-	-654	-0-	1217	2	20	9	N	18	12	8			88
01	1581	N	999	-0-	-582	-0-	970	2	29	9	N	26	25	8			89

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

08	4092	X	3662	-0-	-430	-0-	3649	2	13	9	N	12	4	8			102
09	3960	X	3628	-0-	-332	-0-	3625	2	3	9	N	3	3	8			102
10	4092	X	3739	-0-	-353	-0-	3733	2	6	9	N	5	101	1	5	8	1
11	3720	X	3205	-0-	-515	-0-	3157	2	48	9	N	44	14	8			31
12	3133	X	3133	-0-	-0-	-0-	96	1	3027	2	N	9	9	8			31
							10	9									
*01	3751	X	3119	-0-	-632	-0-	149	1	2961	2	N	8	8	8			31
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15748	X	14645	-0-	-1103	-0-	14478	2	167	9	N	152	181	1	84	8	123
09	14850	X	14015	-0-	-835	-0-	13929	2	86	9	N	78	54	8			147
10	15345	X	14452	-0-	-893	-0-	14310	2	142	9	N	129	56	8			220
11	14850	X	11615	-0-	-3235	-0-	11556	2	59	9	N	54	27	8			247
12	13744	X	13744	-0-	-0-	-0-	13580	2	164	9	N	149	198	1	123	8	75
01	14632	X	13618	-0-	-1014	-0-	13563	2	55	9	N	50	27	8			98

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	2			N	-0-					18
09	300	N	236	-0-	-64	-0-	166	2	70	9	N	64					82
10	345	N	345	-0-	-0-	-0-	246	2	99	9	N	90					172
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					172
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					172
01	341	N	339	-0-	-2	-0-	273	2	66	9	N	60					232

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4542	-0-	-604	-0-	4522	2	20	9	N	18	18	8			67
09	4740	X	4365	-0-	-375	-0-	4345	2	20	9	N	18	18	8			67
10	4867	X	4364	-0-	-503	-0-	4327	2	37	9	N	34	32	8			69
*11	4620	X	3883	-0-	-737	-0-	3854	2	29	9	N	26	26	8			69
*12	3659	X	3659	-0-	-0-	-0-	3645	2	14	9	N	13	13	8			69
*01	4557	X	4215	-0-	-342	-0-	4181	2	34	9	N	31	19	8			81

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3716	-0-	-4	-0-	3669	2	47	9	N	43	16	8			163
09	3600	X	3489	-0-	-111	-0-	3489	2			N	-0-					163
10	3720	X	3500	-0-	-220	-0-	3486	2	14	9	N	13	9	8			167
11	3600	X	3257	-0-	-343	-0-	3203	2	54	9	N	49	36	8			180
12	3906	X	2756	-0-	-1150	-0-	2730	2	26	9	N	24	14	8			190
01	3720	X	3008	-0-	-712	-0-	2951	2	57	9	N	52	38	8			204

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
11	T. A.		-0-	-0-	-0-	-0-					N	-0-	64	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3008	-0-	-92	-0-	2952	2	56	9	N	51	14	8			189
09	2940	X	2776	-0-	-164	-0-	2776	2			N	-0-					189
10	3038	X	2863	-0-	-175	-0-	2852	2	11	9	N	10	8	8			191
11	2940	X	2799	-0-	-141	-0-	2746	2	53	9	N	48	176	1	32	8	31
*12	2883	N	2324	-0-	-559	-0-	2309	2	15	9	N	14	14	8			31
*01	2852	N	2090	-0-	-762	-0-	2048	2	42	9	N	38	35	8			34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2082	N	2082	-0-	-0-	-0-	2070	2	12	9	N	11	11	8			94
09	2070	N	2011	-0-	-59	-0-	2002	2	9	9	N	8	8	8			94
10	2244	N	2244	-0-	-0-	-0-	2229	2	15	9	N	14	79	1	14	8	15
11	2150	N	2150	-0-	-0-	-0-	2139	2	11	9	N	10	10	8			15
*12	2077	N	2067	-0-	-10	-0-	110	1	1949	2	N	7	7	8			15
							8	9									
01	2232	N	1925	-0-	-307	-0-	149	1	1762	2	N	13	10	8			18
							14	9									

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2205	-0-	-27	-0-	2147	2	58	9	N	53	14	8			87
09	2130	N	1933	-0-	-197	-0-	1903	2	30	9	N	27					114
10	2232	N	1797	-0-	-435	-0-	1787	2	10	9	N	9	7	8			116
11	2130	N	1783	-0-	-347	-0-	1720	2	63	9	N	57	40	8			133
*12	1984	N	1510	-0-	-474	-0-	1493	2	17	9	N	15	15	8			133
*01	1829	N	1377	-0-	-452	-0-	1311	2	66	9	N	60	35	8			158

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	960	-0-	-249	-0-	894	2	66	9	N	60	13	8			205
09	930	N	887	-0-	-43	-0-	853	2	34	9	N	31	183	1			53
10	1054	N	972	-0-	-82	-0-	902	2	70	9	N	64	7	8			110
11	951	N	951	-0-	-0-	-0-	873	2	78	9	N	71	33	8			148
*12	930	N	841	-0-	-89	-0-	818	2	23	9	N	21	11	8			158
*01	961	N	843	-0-	-118	-0-	788	2	55	9	N	50	24	8			184

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	417	-0-	-327	-0-	417	2			N	-0-					17
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					17
10	868	N	812	-0-	-56	-0-	812	2			N	-0-					17
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					17
12	899	N	310	-0-	-589	-0-	310	2			N	-0-					17
*01	987	N	987	-0-	-0-	-0-	987	2			N	-0-					17

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4103	X	4103	-0-	-0-	-0-	3997	2	106	9	N	96	180	1			113
09	3689	X	3689	-0-	-0-	-0-	3663	2	26	9	N	24					137
10	4137	X	4137	-0-	-0-	-0-	58	1	4079	2	N	-0-					137
11	3844	X	3844	-0-	-0-	-0-	144	1	3699	2	N	1					138
							1	9									
12	3432	X	3432	-0-	-0-	-0-	149	1	3226	2	N	52					190
							57	9									
*01	3423	X	3423	-0-	-0-	-0-	149	1	3250	2	N	22					212
							24	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3131	X	3017	-0-	-114	-0-	3000	2	17	9	N	15	15	8	27
09	3030	X	2962	-0-	-68	-0-	2947	2	15	9	N	14	14	8	27
10	3227	X	3227	-0-	-0-	-0-	82	1	3100	2	N	41	33	8	35
							45	9							
11	3030	X	2931	-0-	-99	-0-	144	1	2768	2	N	17	17	8	35
							19	9							
*12	3101	X	3101	-0-	-0-	-0-	149	1	2924	2	N	25	9	8	51
							28	9							
01	3255	X	2671	-0-	-584	-0-	149	1	2493	2	N	26	18	8	59
							29	9							

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	30287	X	23271	-0-	-7016	-0-	23159	2	112	9	N	102			155
09	25890	X	21504	-0-	-4386	-0-	21272	2	232	9	N	211	183	1	183
10	25606	X	21297	-0-	-4309	-0-	21243	2	54	9	N	49	178	1	54
11	24390	X	19940	-0-	-4450	-0-	134	1	19806	2	N	-0-			54
12	23901	X	19001	-0-	-4900	-0-	198	1	18628	2	N	159			213
							175	9							
01	23281	X	18509	-0-	-4772	-0-	198	1	18311	2	N	-0-	156	1	57

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	39835	X	32226	-0-	-7609	-0-	32102	2	124	9	N	113			201
09	37050	X	31445	-0-	-5605	-0-	31272	2	173	9	N	157	180	1	178
10	36208	X	31909	-0-	-4299	-0-	70	1	31795	2	N	40			218
							44	9							
11	33270	X	30315	-0-	-2955	-0-	192	1	30048	2	N	68	160	1	126
							75	9							
12	32519	X	30425	-0-	-2094	-0-	198	1	30054	2	N	157			283
							173	9							
01	32488	X	29379	-0-	-3109	-0-	198	1	29084	2	N	88	188	1	183
							97	9							

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	31930	X	24172	-0-	-7758	-0-	24172	2			N	-0-			168
09	28890	X	22506	-0-	-6384	-0-	22425	2	81	9	N	74	188	1	54
10	28458	X	22257	-0-	-6201	-0-	109	1	22068	2	N	73			127
							80	9							
11	25920	X	20328	-0-	-5592	-0-	192	1	20136	2	N	-0-			127
12	24862	X	18442	-0-	-6420	-0-	186	1	18146	2	N	100	182	1	45
							110	9							
01	24180	X	18800	-0-	-5380	-0-	198	1	18383	2	N	199	187	1	57
							219	9							

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	33542	X	28789	-0-	-4753	-0-	28556	2	233	9	N	212	185	1	296
09	32460	X	26767	-0-	-5693	-0-	26541	2	226	9	N	205	181	1	320
10	33542	X	26696	-0-	-6846	-0-	26480	2	216	9	N	196	354	1	162
11	30090	X	24452	-0-	-5638	-0-	24311	2	141	9	N	128			290
12	27280	X	22784	-0-	-4496	-0-	22654	2	130	9	N	118	189	1	219
01	27280	X	23722	-0-	-3558	-0-	446	1	23109	2	N	152	192	1	179
							167	9							

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26474	X	13671	-0-	-12803	-0-	13671	2			N	-0-					53
09	24240	X	18734	-0-	-5506	-0-	18569	2	165	9	N	150					203
10	24738	X	19903	-0-	-4835	-0-	123	1	19754	2	N	24	179	1			48
							26	9									
11	23370	X	18680	-0-	-4690	-0-	336	1	18265	2	N	72					120
							79	9									
12	19466	X	19466	-0-	-0-	-0-	347	1	19022	2	N	88					208
							97	9									
*01	19263	X	19263	-0-	-0-	-0-	347	1	18798	2	N	107	170	1			145
							118	9									

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

08	9083	X	7286	-0-	-1797	-0-	7220	2	66	9	N	60					185
09	8430	X	6810	-0-	-1620	-0-	6751	2	59	9	N	54	174	1			65
10	8277	X	6199	-0-	-2078	-0-	6199	2			N	-0-					65
11	8010	X	6335	-0-	-1675	-0-	6274	2	61	9	N	55					120
12	6042	X	6042	-0-	-0-	-0-	5	1	6015	2	N	20					140
							22	9									
*01	5971	X	5971	-0-	-0-	-0-	5853	2	118	9	N	107	188	1			59

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

08	T. A.		35247	-0-	35247	107821	34908	2	339	9	N	308	179	1			223
09	T. A.		32316	-0-	32316	140137	32112	2	204	9	N	185	353	1			55
10	171914	X	31777	-0-	-140137	-0-	70	1	31509	2	N	180	180	1			55
							198	9									
11	29237	X	29237	-0-	-0-	-0-	192	1	28835	2	N	191	182	1			64
							210	9									
12	31968	X	26703	-0-	-5265	-0-	198	1	26304	2	N	183	193	1			54
							201	9									
01	31930	X	26685	-0-	-5245	-0-	198	1	26351	2	N	124					178
							136	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 08/10/2013 TOTAL DEPTH 12352 PERF. N/A

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

08	2406	N	2406	-0-	-0-	-0-	2356	2	50	9	N	45	176	1			99
09	2697	N	2697	-0-	-0-	-0-	2511	2	186	9	N	169	178	1			90
10	2586	N	2586	-0-	-0-	-0-	2564	2	22	9	N	20					110
11	2488	N	2488	-0-	-0-	-0-	2356	2	132	9	N	120					230
12	2161	N	2161	-0-	-0-	-0-	2065	2	96	9	N	87	180	1			137
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

08	403	N	358	-0-	-45	-0-	358	2			N	-0-					55
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					55
10	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					55
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					55
*12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

08	758	N	758	-0-	-0-	-0-	758	2			N	-0-					323
09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					323
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-	178	1			145
11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					145
*12	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					145
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

08	1147	N	1079	-0-	-68	-0-	1079	2			N	-0-					129
09	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					129
10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					129
11	773	N	773	-0-	-0-	-0-	773	2			N	-0-					129
*12	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					129
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

08	1244	N	1244	-0-	-0-	-0-	1211	2	33	9	N	30					126
09	1170	N	311	-0-	-859	-0-	311	2			N	-0-					126
10	0	N	-0-	-0-	-0-	-0-					N	-0-					126
11	0	N	-0-	-0-	-0-	-0-					N	-0-					126
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					126
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

08	1457	N	1281	-0-	-176	-0-	1281	2			N	-0-					48
09	1380	N	1305	-0-	-75	-0-	1305	2			N	-0-					48
10	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					48
11	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					48
*12	1005	N	1005	-0-	-0-	-0-	1004	2	1	9	N	1					49
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

08	2294	N	1799	-0-	-495	-0-	1799	2			N	-0-					51
09	2130	N	1560	-0-	-570	-0-	1550	2	10	9	N	9					60
10	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					60
11	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					60
*12	1655	N	1655	-0-	-0-	-0-	1644	2	11	9	N	10					70
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	601	2			N	-0-					78
09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					78
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					78
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					230
09	0	N	-0-	-0-	-0-	-0-					N	-0-					230
10	0	N	-0-	-0-	-0-	-0-					N	-0-	180	1			50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	474	-0-	-115	-0-	474	2			N	-0-					124
09	594	N	594	-0-	-0-	-0-	594	2			N	-0-					124
10	799	N	799	-0-	-0-	-0-	799	2			N	-0-					124
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					124
*12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					124
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					177
09	0	N	-0-	-0-	-0-	-0-					N	-0-					177
10	0	N	-0-	-0-	-0-	-0-					N	6	183	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	812	-0-	-242	-0-	812	2			N	-0-					112
09	993	N	993	-0-	-0-	-0-	993	2			N	-0-					112
10	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					112
11	848	N	848	-0-	-0-	-0-	848	2			N	-0-					112
*12	662	N	662	-0-	-0-	-0-	653	2	9	9	N	8					120
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2108	-0-	-0-	-0-	2106	2	2	9	N	2	167	1			30
09	2091	N	2091	-0-	-0-	-0-	2080	2	11	9	N	10					40
10	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					40
11	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					40
12	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	609	-0-	-197	-0-	609	2			N	-0-					90
09	768	N	768	-0-	-0-	-0-	768	2			N	-0-					90
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					90
11	630	N	630	-0-	-0-	-0-	564	2	66	9	N	60					150
*12	477	N	477	-0-	-0-	-0-	474	2	3	9	N	3					153
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3238	-0-	-172	-0-	3227	2	11	9	N	10					200
09	3420	X	3313	-0-	-107	-0-	3313	2			N	-0-	158	1			42
10	3534	X	3334	-0-	-200	-0-	3334	2			N	-0-					42
11	3420	X	3087	-0-	-333	-0-	3045	2	42	9	N	38					80
12	2820	X	2820	-0-	-0-	-0-	2759	2	61	9	N	55					135
01	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					135

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					155
09	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					155
10	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					155
11	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					155
*12	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					155
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	448	-0-	-203	-0-	448	2			N	-0-					159
09	540	N	421	-0-	-119	-0-	421	2			N	-0-					159
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					159
11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					159
*12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					159
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					94
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					94
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					94
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					94
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					94
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	5	1	331	2	N	-0-					149
09	333	N	333	-0-	-0-	-0-	5	1	324	2	N	4					153
							4	9									
10	433	N	433	-0-	-0-	-0-	5	1	404	2	N	22					175
							24	9									
11	460	N	460	-0-	-0-	-0-	5	1	433	2	N	20					195
							22	9									
12	464	N	464	-0-	-0-	-0-	5	1	458	2	N	1	1	8			195
							1	9									
*01	510	N	510	-0-	-0-	-0-	5	1	503	2	N	2					197
							2	9									

HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 10/01/1981 TOTAL DEPTH 11700 PERF.11170 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62

DIXON WELL #: 3056 RRCID -> 108743 COMPL. DATE 01/04/1984 TOTAL DEPTH 11670 PERF.11261 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

HOLLAND -C- WELL #: 5715 RRCID -> 126634 COMPL. DATE 10/06/2000 TOTAL DEPTH 14787 PERF.11162 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1314	-0-	-422	-0-	21	1	1291	2	N	2					37
							2	9									
09	1710	N	1330	-0-	-380	-0-	21	1	1306	2	N	3					40
							3	9									
10	1705	N	1601	-0-	-104	-0-	18	1	1553	2	N	27					67
							30	9									
11	1886	N	1886	-0-	-0-	-0-	22	1	1850	2	N	13					80
							14	9									
12	1693	N	1693	-0-	-0-	-0-	19	1	1659	2	N	14	4	8			90
							15	9									
*01	1746	N	1746	-0-	-0-	-0-	19	1	1709	2	N	16	1	8			105
							18	9									

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

CARR 13 WELL #: 1316 RRCID -> 182354 COMPL. DATE 03/26/2001 TOTAL DEPTH 11740 PERF.11168 - 11463

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	953	-0-	-70	-0-	15	1	938	2	Y	-0-					38
09	1062	N	1062	-0-	-0-	-0-	17	1	1023	2	Y	20					58
							22	9									
10	1048	N	1048	-0-	-0-	-0-	12	1	1036	2	Y	-0-					58
11	930	N	896	-0-	-34	-0-	11	1	885	2	Y	-0-					58
12	1054	N	876	-0-	-178	-0-	10	1	866	2	Y	-0-					58
01	1054	N	1033	-0-	-21	-0-	11	1	1022	2	Y	-0-					58

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	672	-0-	-72	-0-	11	1	661	2	Y	-0-					74
09	690	N	602	-0-	-88	-0-	10	1	592	2	Y	-0-					74
10	682	N	661	-0-	-21	-0-	7	1	654	2	Y	-0-					74
11	660	N	617	-0-	-43	-0-	7	1	610	2	Y	-0-					74
12	620	N	620	-0-	-0-	-0-	7	1	613	2	Y	-0-					74
*01	620	N	587	-0-	-33	-0-	6	1	581	2	Y	-0-					74

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2295	-0-	-154	-0-	36	1	2204	2	N	50					227
							55	9									
09	2130	N	2099	-0-	-31	-0-	33	1	2035	2	N	28					255
							31	9									
10	2309	N	2309	-0-	-0-	-0-	25	1	2229	2	N	50	198	1			107
							55	9									
11	2220	N	2180	-0-	-40	-0-	25	1	2116	2	N	35					142
							39	9									
12	2170	N	2091	-0-	-79	-0-	23	1	2048	2	N	18	2	8			158
							20	9									
01	2294	N	2073	-0-	-221	-0-	22	1	2001	2	N	45					203
							50	9									

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND -C- WELL #: 5702 RRCID -> 184131 COMPL. DATE 05/28/2001 TOTAL DEPTH 11760 PERF.11223 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

08	752	N	752	-0-	-0-	-0-	12 11	1 9	729	2	N	10					90
09	780	N	747	-0-	-33	-0-	12 14	1 9	721	2	N	13					103
10	775	N	746	-0-	-29	-0-	8 19	1 9	719	2	N	17					120
11	886	N	886	-0-	-0-	-0-	10 19	1 9	857	2	N	17					137
12	881	N	881	-0-	-0-	-0-	10 12	1 9	859	2	N	11					148
*01	1009	N	1009	-0-	-0-	-0-	11 13	1 9	985	2	N	12					160

HOLLAND -C- WELL #: 5707 RRCID -> 184286 COMPL. DATE 05/17/2001 TOTAL DEPTH 11804 PERF.11195 - 11588

08	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92

HOLLAND -C- WELL #: 5705 RRCID -> 185921 COMPL. DATE 09/14/2001 TOTAL DEPTH 11930 PERF.11150 - 11790

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2038	N	2038	-0-	-0-	-0-	32	1	2003	2	N	3	1	8			42
							3	9									
09	1980	N	1954	-0-	-26	-0-	31	1	1914	2	N	8					50
							9	9									
10	2046	N	1960	-0-	-86	-0-	22	1	1936	2	N	2					52
							2	9									
11	1980	N	1209	-0-	-771	-0-	14	1	1192	2	N	3					55
							3	9									
12	2015	N	1221	-0-	-794	-0-	14	1	1207	2	N	-0-					55
01	1953	N	1850	-0-	-103	-0-	20	1	1830	2	N	-0-					55

CARR 14 WELL #: 1401 RRCID -> 186116 COMPL. DATE 06/24/2001 TOTAL DEPTH 11750 PERF.11329 - 11546

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

08	1767	N	1755	-0-	-12	-0-	28	1	1721	2	N	5	2	8			138
							6	9									
09	1770	N	1664	-0-	-106	-0-	27	1	1631	2	N	5					143
							6	9									
10	1767	N	1556	-0-	-211	-0-	17	1	1528	2	N	10					153
							11	9									
11	1710	N	1284	-0-	-426	-0-	15	1	1263	2	N	5					158
							6	9									
12	1705	N	1233	-0-	-472	-0-	14	1	1217	2	N	2					160
							2	9									
01	1550	N	1500	-0-	-50	-0-	16	1	1481	2	N	3					163
							3	9									

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

08	31	N	-0-	-0-	-31	-0-					N	-0-					140
09	30	N	-0-	-0-	-30	-0-					N	-0-					140
10	31	N	-0-	-0-	-31	-0-					N	-0-					140
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					140
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

08	684	N	684	-0-	-0-	-0-	11 3	1 9	670	2	N	3					107
09	690	N	583	-0-	-107	-0-	9	1	574	2	N	-0-					107
10	574	N	574	-0-	-0-	-0-	6	1	568	2	N	-0-					107
11	660	N	567	-0-	-93	-0-	7	1	560	2	N	-0-					107
12	589	N	490	-0-	-99	-0-	5	1	485	2	N	-0-					107
01	589	N	552	-0-	-37	-0-	6	1	546	2	N	-0-					107

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

08	1147	N	852	-0-	-295	-0-	13 13	1 9	826	2	N	12	1	8			70
09	1140	N	406	-0-	-734	-0-	7	1	399	2	N	-0-					70
10	1178	N	965	-0-	-213	-0-	11 2	1 9	952	2	N	2					72
11	964	N	964	-0-	-0-	-0-	11	1	953	2	N	-0-					72
12	750	N	750	-0-	-0-	-0-	8	1	742	2	N	-0-					72
01	961	N	288	-0-	-673	-0-	3	1	285	2	N	-0-					72

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

08	1612	N	1612	-0-	-0-	-0-	26 8	1 9	1578	2	N	7	1	8			198
09	1590	N	1433	-0-	-157	-0-	23 17	1 9	1393	2	N	15					213
10	1612	N	1527	-0-	-85	-0-	17 15	1 9	1495	2	N	14					227
11	1560	N	-0-	-0-	-1560	-0-					N	16					243
12	1488	N	1441	-0-	-47	-0-	16 14	1 9	1411	2	N	13	188	1	3	8	65
*01	1561	N	1561	-0-	-0-	-0-	17 14	1 9	1530	2	N	13	3	8			75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

08	1285	N	1285	-0-	-0-	-0-	20 14	1 9	1251	2	N	13	1	8			182
09	1230	N	1196	-0-	-34	-0-	19 14	1 9	1163	2	N	13					195
10	1321	N	1321	-0-	-0-	-0-	15 2	1 9	1304	2	N	2					197
11	1230	N	1184	-0-	-46	-0-	14 6	1 9	1164	2	N	5					202
12	1240	N	1121	-0-	-119	-0-	12 8	1 9	1101	2	N	7	2	8			207
01	1333	N	1273	-0-	-60	-0-	14 9	1 9	1250	2	N	8					215

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

08	1302	N	1124	-0-	-178	-0-	18 3	1 9	1106	2	N	-0-					70
09	1200	N	1091	-0-	-109	-0-	18 3	1 9	1070	2	N	3					73
10	1178	N	1071	-0-	-107	-0-	12 2	1 9	1057	2	N	2					75
11	1080	N	1001	-0-	-79	-0-	12 3	1 9	986	2	N	3					78
12	1116	N	1062	-0-	-54	-0-	12 3	1 9	1047	2	N	3	1	8			80
01	1085	N	754	-0-	-331	-0-	8	1	746	2	N	-0-					80

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

08	279	N	-0-	-0-	-279	-0-					N	-0-					216
09	270	N	-0-	-0-	-270	-0-					N	-0-	192	1			24
10	186	N	-0-	-0-	-186	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3809	X	3809	-0-	-0-	-0-	60	1	3732	2	N	15	1	8			313
							17	9									
09	3952	X	3952	-0-	-0-	-0-	63	1	3837	2	N	47					360
							52	9									
10	3296	X	3296	-0-	-0-	-0-	37	1	3228	2	N	28					388
							31	9									
11	3842	X	3842	-0-	-0-	-0-	45	1	3789	2	N	7					395
							8	9									
12	3468	X	3468	-0-	-0-	-0-	38	1	3430	2	N	-0-					395
*01	3124	X	3124	-0-	-0-	-0-	33	1	3082	2	N	8					403
							9	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2527	N	2527	-0-	-0-	-0-	40	1	2466	2	N	19	1	8			58
							21	9									
09	2460	N	2403	-0-	-57	-0-	39	1	2358	2	N	5					63
							6	9									
10	2511	N	2427	-0-	-84	-0-	27	1	2390	2	N	9					72
							10	9									
11	2460	N	2327	-0-	-133	-0-	27	1	2293	2	N	6					78
							7	9									
12	2480	N	1821	-0-	-659	-0-	20	1	1786	2	N	14					92
							15	9									
*01	2418	N	1970	-0-	-448	-0-	21	1	1946	2	N	3	2	8			93
							3	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2531	N	2531	-0-	-0-	-0-	40	1	2479	2	N	11	1	8			143
							12	9									
09	2165	N	2165	-0-	-0-	-0-	35	1	2115	2	N	14					157
							15	9									
10	2239	N	2239	-0-	-0-	-0-	25	1	2203	2	N	10					167
							11	9									
11	2154	N	2154	-0-	-0-	-0-	25	1	2104	2	N	23					190
							25	9									
12	2169	N	2169	-0-	-0-	-0-	24	1	2126	2	N	17	2	8			205
							19	9									
*01	2210	N	2210	-0-	-0-	-0-	23	1	2153	2	N	31	4	8			232
							34	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2730	X	2730	-0-	-0-	-0-	43	1	2664	2	N	21	1	8			200
							23	9									
09	2696	X	2696	-0-	-0-	-0-	43	1	2634	2	N	17					217
							19	9									
10	2843	N	2843	-0-	-0-	-0-	32	1	2800	2	N	10					227
							11	9									
11	2821	N	2821	-0-	-0-	-0-	33	1	2757	2	N	28					255
							31	9									
12	2728	N	2640	-0-	-88	-0-	29	1	2583	2	N	25	193	1	4	8	83
							28	9									
*01	2728	N	2374	-0-	-354	-0-	25	1	2310	2	N	35	1	8			117
							39	9									

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

08	1147	N	993	-0-	-154	-0-	16	1	973	2	N	4					150
							4	9									
09	990	N	907	-0-	-83	-0-	15	1	886	2	N	5					155
							6	9									
10	1054	N	864	-0-	-190	-0-	10	1	852	2	N	2					157
							2	9									
11	960	N	733	-0-	-227	-0-	9	1	717	2	N	6					163
							7	9									
12	930	N	516	-0-	-414	-0-	6	1	504	2	N	5					168
							6	9									
01	868	N	738	-0-	-130	-0-	8	1	730	2	N	-0-					168

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

08	341	N	-0-	-0-	-341	-0-					N	-0-					53
09	330	N	-0-	-0-	-330	-0-					N	-0-					53
10	248	N	-0-	-0-	-248	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					53

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

08	527	N	342	-0-	-185	-0-	5	1	337	2	N	-0-					97
09	450	N	277	-0-	-173	-0-	4	1	270	2	N	3					100
							3	9									
10	558	N	420	-0-	-138	-0-	5	1	412	2	N	3					103
							3	9									
11	478	N	478	-0-	-0-	-0-	6	1	472	2	N	-0-					103
12	279	N	270	-0-	-9	-0-	3	1	267	2	N	-0-					103
*01	598	N	598	-0-	-0-	-0-	6	1	592	2	N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5505P RRCID -> 197728 COMPL. DATE 08/10/2003 TOTAL DEPTH 11860 PERF.11374 - 11506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899 N	718	-0-	-181	-0-	11 1 9	1	706	2	N	1	1	8			70
09	810 N	801	-0-	-9	-0-	13 1 9	8	780	2	N	7					77
10	837 N	807	-0-	-30	-0-	9	1	798	2	N	-0-					77
11	785 N	785	-0-	-0-	-0-	9	1	776	2	N	-0-					77
12	837 N	558	-0-	-279	-0-	6	1	552	2	N	-0-					77
01	806 N	344	-0-	-462	-0-	4 1 3	9	337	2	N	3	3	8			77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2033 N	2033	-0-	-0-	-0-	32 1 1	9	2000	2	N	1	1	8			85
09	1980 N	1910	-0-	-70	-0-	31 1 8	9	1871	2	N	7					92
10	2015 N	1968	-0-	-47	-0-	22 1 9	9	1937	2	N	8					100
11	1980 N	1804	-0-	-176	-0-	21 1 6	9	1777	2	N	5					105
12	1984 N	1521	-0-	-463	-0-	17	1	1504	2	N	-0-					105
01	1953 N	1132	-0-	-821	-0-	12 1 14	9	1106	2	N	13					118

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2164	N	2164	-0-	-0-	-0-	34	1 2 9	2128	2	N	2	1	8			177
09	2131	N	2131	-0-	-0-	-0-	34	1 22 9	2075	2	N	20					197
10	2150	N	2150	-0-	-0-	-0-	24	1 15 9	2111	2	N	14	184	1			27
11	2090	N	2090	-0-	-0-	-0-	24	1 12 9	2054	2	N	11					38
12	2108	N	1403	-0-	-705	-0-	15	1 9 9	1379	2	N	8	4	8			42
*01	2130	N	2130	-0-	-0-	-0-	23	1 17 9	2090	2	N	15					57

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

08	1178	N	90	-0-	-1088	-0-	87	2	3	9	N	3					130
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					130
10	496	N	-0-	-0-	-496	-0-					N	-0-					130
11	90	N	-0-	-0-	-90	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130

CARR 13 WELL #: 1301P RRCID -> 198478 COMPL. DATE 09/18/2003 TOTAL DEPTH 11795 PERF.11318 - 11606

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	N	815	-0-	-0-	-0-	13	1	788	2	N	13					192
							14	9									
09	818	N	818	-0-	-0-	-0-	13	1	799	2	N	5					197
							6	9									
10	961	N	839	-0-	-122	-0-	9	1	805	2	N	23					220
							25	9									
11	780	N	776	-0-	-4	-0-	9	1	756	2	N	10					230
							11	9									
12	837	N	760	-0-	-77	-0-	8	1	735	2	N	15	191	1	2	8	52
							17	9									
*01	996	N	996	-0-	-0-	-0-	10	1	962	2	N	22	2	8			72
							24	9									

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

08	2263	N	2177	-0-	-86	-0-	35	1	2135	2	N	6	1	8			70
							7	9									
09	2020	N	2020	-0-	-0-	-0-	32	1	1980	2	N	7					77
							8	9									
10	2108	N	1951	-0-	-157	-0-	22	1	1929	2	N	-0-					77
11	2100	N	1778	-0-	-322	-0-	21	1	1757	2	N	-0-					77
12	2077	N	1808	-0-	-269	-0-	20	1	1788	2	N	-0-					77
01	1953	N	1811	-0-	-142	-0-	19	1	1792	2	N	-0-					77

CARR 14 WELL #: 1415P RRCID -> 199316 COMPL. DATE 09/17/2003 TOTAL DEPTH 11495 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	705					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	705					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	705					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	705					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	705					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	705					N	NO RPT					-0-

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

08	1984	N	1936	-0-	-48	-0-	1930	2	6	9	N	5	1	8			48
09	1937	N	1937	-0-	-0-	-0-	1915	2	22	9	N	20					68
10	1953	N	1884	-0-	-69	-0-	1869	2	15	9	N	14					82
11	1898	N	1898	-0-	-0-	-0-	1881	2	17	9	N	15					97
12	2015	N	1994	-0-	-21	-0-	1981	2	13	9	N	12	2	8			107
01	1891	N	1886	-0-	-5	-0-	1863	2	23	9	N	21	3	8			125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1024	-0-	-61	-0-	16	1	1005	2	N	3	1	8			168
							3	9									
09	1050	N	1005	-0-	-45	-0-	16	1	985	2	N	4					172
							4	9									
10	961	N	953	-0-	-8	-0-	11	1	939	2	N	3					175
							3	9									
11	990	N	914	-0-	-76	-0-	11	1	900	2	N	3					178
							3	9									
12	1054	N	877	-0-	-177	-0-	10	1	861	2	N	5					183
							6	9									
*01	961	N	853	-0-	-108	-0-	9	1	840	2	N	4					187
							4	9									

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

08	933	N	933	-0-	-0-	-0-	15	1	918	2	N	-0-					162
09	900	N	881	-0-	-19	-0-	14	1	867	2	N	-0-					162
10	930	N	912	-0-	-18	-0-	10	1	902	2	N	-0-					162
11	900	N	827	-0-	-73	-0-	10	1	817	2	N	-0-					162
12	899	N	727	-0-	-172	-0-	8	1	719	2	N	-0-					162
01	899	N	833	-0-	-66	-0-	9	1	824	2	N	-0-					162

CARR 13 WELL #: 1313P RRCID -> 199463 COMPL. DATE 11/15/2003 TOTAL DEPTH 13000 PERF.11387 - 11540

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARR 14 WELL #: 1414P RRCID -> 199464 COMPL. DATE 12/01/2003 TOTAL DEPTH 13300 PERF.11070 - 11513

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

08	1457	N	1328	-0-	-129	-0-	21	1	1306	2	N	1	1	8			220
							1	9									
09	1260	N	1260	-0-	-0-	-0-	20	1	1240	2	N	-0-					220
10	1333	N	1237	-0-	-96	-0-	14	1	1210	2	N	12					232
							13	9									
11	1290	N	1206	-0-	-84	-0-	14	1	1191	2	N	1					233
							1	9									
12	1302	N	1246	-0-	-56	-0-	14	1	1217	2	N	14	2	8			245
							15	9									
01	1240	N	977	-0-	-263	-0-	10	1	949	2	N	16	4	8			257
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1901	-0-	-114	-0-	30	1	1849	2	N	20					155
							22	9									
09	1920	N	1820	-0-	-100	-0-	29	1	1769	2	N	20					175
							22	9									
10	1922	N	1887	-0-	-35	-0-	21	1	1838	2	N	25					200
							28	9									
11	1830	N	1781	-0-	-49	-0-	21	1	1749	2	N	10					210
							11	9									
12	1891	N	1738	-0-	-153	-0-	19	1	1696	2	N	21	194	1			37
							23	9									
01	1891	N	1804	-0-	-87	-0-	19	1	1759	2	N	24	1	8			60
							26	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2664	-0-	-374	-0-	42	1	2590	2	N	29	195	1	1	8	65
							32	9									
09	2940	X	2528	-0-	-412	-0-	40	1	2455	2	N	30					95
							33	9									
10	3038	X	2598	-0-	-440	-0-	29	1	2528	2	N	37					132
							41	9									
11	2940	X	2531	-0-	-409	-0-	29	1	2474	2	N	25					157
							28	9									
12	2604	N	2495	-0-	-109	-0-	27	1	2427	2	N	37	2	8			192
							41	9									
01	2604	N	2541	-0-	-63	-0-	27	1	2467	2	N	43	3	8			232
							47	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1707	N	1707	-0-	-0-	-0-	27	1	1655	2	N	23					152
							25	9									
09	1650	N	1607	-0-	-43	-0-	26	1	1564	2	N	15					167
							17	9									
10	1705	N	1633	-0-	-72	-0-	18	1	1595	2	N	18					185
							20	9									
11	1650	N	1580	-0-	-70	-0-	18	1	1553	2	N	8					193
							9	9									
12	1674	N	1605	-0-	-69	-0-	18	1	1574	2	N	12					205
							13	9									
01	1643	N	1429	-0-	-214	-0-	15	1	1399	2	N	14	1	8			218
							15	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2406	N	2406	-0-	-0-	-0-	38	1	2367	2	N	1	1	8			99
							1	9									
09	2220	N	2197	-0-	-23	-0-	35	1	2161	2	N	1					100
							1	9									
10	2108	N	2032	-0-	-76	-0-	23	1	2009	2	N	-0-					100
11	2340	N	2142	-0-	-198	-0-	25	1	2117	2	N	-0-					100
12	2263	N	2140	-0-	-123	-0-	24	1	2113	2	N	3					103
							3	9									
*01	2219	N	2219	-0-	-0-	-0-	24	1	2195	2	N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1287	-0-	-46	-0-	21	1	1266	2	Y	-0-					145
09	1290	N	1214	-0-	-76	-0-	20	1	1194	2	Y	-0-					145
10	1333	N	1248	-0-	-85	-0-	14	1	1234	2	Y	-0-					145
11	1260	N	1218	-0-	-42	-0-	14	1	1204	2	Y	-0-					145
12	1245	N	1245	-0-	-0-	-0-	14	1	1231	2	Y	-0-					145
*01	1255	N	1255	-0-	-0-	-0-	13	1	1242	2	Y	-0-					145

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

08	2759	N	2759	-0-	-0-	-0-	44	1	2702	2	N	12	193	1	1	8	40
							13	9									
09	2593	N	2593	-0-	-0-	-0-	42	1	2543	2	N	7					47
							8	9									
10	2667	N	2667	-0-	-0-	-0-	30	1	2626	2	N	10					57
							11	9									
11	2595	N	2595	-0-	-0-	-0-	30	1	2521	2	N	40					97
							44	9									
12	2418	N	2414	-0-	-4	-0-	26	1	2364	2	N	22	2	8			117
							24	9									
*01	2519	N	2519	-0-	-0-	-0-	27	1	2457	2	N	32	6	8			143
							35	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

08	372	N	337	-0-	-35	-0-	5	1	332	2	N	-0-					103
09	360	N	314	-0-	-46	-0-	5	1	309	2	N	-0-					103
10	372	N	338	-0-	-34	-0-	4	1	334	2	N	-0-					103
11	330	N	327	-0-	-3	-0-	4	1	323	2	N	-0-					103
12	336	N	336	-0-	-0-	-0-	4	1	332	2	N	-0-					103
01	341	N	257	-0-	-84	-0-	3	1	254	2	N	-0-					103

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

08	403	N	352	-0-	-51	-0-	6	1	346	2	N	-0-					110
09	420	N	247	-0-	-173	-0-	4	1	243	2	N	-0-					110
10	310	N	145	-0-	-165	-0-	2	1	143	2	N	-0-					110
11	330	N	47	-0-	-283	-0-	1	1	46	2	N	-0-					110
12	469	N	469	-0-	-0-	-0-	5	1	450	2	N	13					123
							14	9									
*01	242	N	242	-0-	-0-	-0-	2	1	230	2	N	9					132
							10	9									

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1858	N	1858	-0-	-0-	-0-	30	1	1824	2	N	4	195	1	1	8	133
							4	9									
09	1800	N	1714	-0-	-86	-0-	27	1	1674	2	N	12					145
							13	9									
10	1860	N	1583	-0-	-277	-0-	18	1	1556	2	N	8					153
							9	9									
11	1800	N	1601	-0-	-199	-0-	19	1	1560	2	N	20					173
							22	9									
12	1767	N	1515	-0-	-252	-0-	17	1	1480	2	N	16	2	8			187
							18	9									
*01	1780	N	1780	-0-	-0-	-0-	19	1	1736	2	N	23					210
							25	9									

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

08	165	N	165	-0-	-0-	-0-	3	1	162	2	N	-0-					32
09	150	N	134	-0-	-16	-0-	2	1	132	2	N	-0-					32
10	167	N	167	-0-	-0-	-0-	2	1	165	2	N	-0-					32
11	150	N	140	-0-	-10	-0-	2	1	138	2	N	-0-					32
12	124	N	124	-0-	-0-	-0-	1	1	123	2	N	-0-					32
01	155	N	113	-0-	-42	-0-	1	1	112	2	N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

08	1178	N	1174	-0-	-4	-0-	19	1	1155	2	N	-0-					183
09	1170	N	1129	-0-	-41	-0-	18	1	1094	2	N	15					198
							17	9									
10	1116	N	1113	-0-	-3	-0-	12	1	1082	2	N	17					215
							19	9									
11	1140	N	1048	-0-	-92	-0-	12	1	1022	2	N	13	195	1			33
							14	9									
12	1178	N	988	-0-	-190	-0-	11	1	966	2	N	10					43
							11	9									
01	1116	N	1083	-0-	-33	-0-	11	1	1050	2	N	20					63
							22	9									

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

08	1954	N	1954	-0-	-0-	-0-	31	1	1913	2	N	9	2	8			77
							10	9									
09	1870	N	1870	-0-	-0-	-0-	30	1	1829	2	N	10					87
							11	9									
10	1922	N	1891	-0-	-31	-0-	21	1	1856	2	N	13					100
							14	9									
11	1890	N	1702	-0-	-188	-0-	20	1	1679	2	N	3					103
							3	9									
12	1922	N	1509	-0-	-413	-0-	17	1	1484	2	N	7					110
							8	9									
01	1891	N	1452	-0-	-439	-0-	15	1	1420	2	N	15					125
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1869	N	1869	-0-	-0-	-0-	30	1	1839	2	N	-0-					208
09	1890	N	1789	-0-	-101	-0-	29	1	1758	2	N	2					210
							2	9									
10	1922	N	1695	-0-	-227	-0-	19	1	1669	2	N	6	183	1			33
							7	9									
11	1800	N	1617	-0-	-183	-0-	19	1	1585	2	N	12					45
							13	9									
12	1860	N	1412	-0-	-448	-0-	16	1	1386	2	N	9	1	8			53
							10	9									
*01	1705	N	1477	-0-	-228	-0-	16	1	1446	2	N	14					67
							15	9									

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1840	N	1840	-0-	-0-	-0-	29	1	1808	2	N	3	1	8			145
							3	9									
09	1830	N	1452	-0-	-378	-0-	23	1	1421	2	N	7					152
							8	9									
10	1891	N	1480	-0-	-411	-0-	16	1	1444	2	N	18					170
							20	9									
11	1770	N	1443	-0-	-327	-0-	17	1	1420	2	N	5					175
							6	9									
12	1488	N	1352	-0-	-136	-0-	15	1	1331	2	N	5					180
							6	9									
01	1488	N	913	-0-	-575	-0-	10	1	894	2	N	8					188
							9	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1984	-0-	-0-	-0-	32	1	1951	2	N	1	1	8			78
							1	9									
09	1950	N	1902	-0-	-48	-0-	31	1	1867	2	N	4					82
							4	9									
10	1984	N	1910	-0-	-74	-0-	21	1	1878	2	N	10					92
							11	9									
11	1920	N	1734	-0-	-186	-0-	20	1	1707	2	N	6					98
							7	9									
12	1953	N	1737	-0-	-216	-0-	19	1	1707	2	N	10					108
							11	9									
01	1922	N	1739	-0-	-183	-0-	18	1	1693	2	N	25					133
							28	9									

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1255	N	1255	-0-	-0-	-0-	20	1	1235	2	N	-0-					160
09	1110	N	879	-0-	-231	-0-	14	1	865	2	N	-0-					160
10	1119	N	1119	-0-	-0-	-0-	12	1	1094	2	N	12					172
							13	9									
11	1200	N	1097	-0-	-103	-0-	13	1	1083	2	N	1					173
							1	9									
12	1011	N	1011	-0-	-0-	-0-	11	1	999	2	N	1	1	8			173
							1	9									
01	1116	N	959	-0-	-157	-0-	10	1	949	2	N	-0-					173

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	-0-	-0-	-1643	-0-					N	-0-					167
09	0	N	-0-	-0-	-0-	-0-					N	-0-					167
10	0	N	-0-	-0-	-0-	-0-					N	-0-					167
11	0	N	-0-	-0-	-0-	-0-					N	-0-					167
12	0	N	-0-	-0-	-0-	-0-					N	-0-					167
01	0	N	-0-	-0-	-0-	-0-					N	-0-					167

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2199	N	2199	-0-	-0-	-0-	35	1	2163	2	N	1	1	8			175
							1	9									
09	2129	N	2129	-0-	-0-	-0-	34	1	2087	2	N	7					182
							8	9									
10	2199	N	2199	-0-	-0-	-0-	25	1	2156	2	N	16					198
							18	9									
11	2130	N	2115	-0-	-15	-0-	25	1	2082	2	N	7					205
							8	9									
12	2201	N	1772	-0-	-429	-0-	20	1	1750	2	N	2	2	8			205
							2	9									
01	2201	N	1725	-0-	-476	-0-	18	1	1706	2	N	1	1	8			205
							1	9									

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	756	-0-	-50	-0-	12	1	744	2	N	-0-					17
09	810	N	545	-0-	-265	-0-	9	1	536	2	N	-0-					17
10	868	N	766	-0-	-102	-0-	9	1	757	2	N	-0-					17
11	720	N	612	-0-	-108	-0-	7	1	605	2	N	-0-					17
12	558	N	512	-0-	-46	-0-	6	1	506	2	N	-0-					17
01	775	N	519	-0-	-256	-0-	6	1	513	2	N	-0-					17

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1299	-0-	-34	-0-	21	1	1276	2	N	2					48
							2	9									
09	1320	N	1179	-0-	-141	-0-	19	1	1160	2	N	-0-					48
10	1364	N	1245	-0-	-119	-0-	14	1	1223	2	N	7					55
							8	9									
11	1261	N	1261	-0-	-0-	-0-	15	1	1233	2	N	12					67
							13	9									
12	1209	N	1155	-0-	-54	-0-	13	1	1138	2	N	4	1	8			70
							4	9									
01	1240	N	1213	-0-	-27	-0-	13	1	1189	2	N	10	2	8			78
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	992	-0-	-0-	-0-	16	1	965	2	N	10					193
							11	9									
09	960	N	898	-0-	-62	-0-	14	1	869	2	N	14					207
							15	9									
10	961	N	816	-0-	-145	-0-	9	1	798	2	N	8					215
							9	9									
11	960	N	775	-0-	-185	-0-	9	1	757	2	N	8					223
							9	9									
12	930	N	723	-0-	-207	-0-	8	1	707	2	N	7					230
							8	9									
*01	838	N	838	-0-	-0-	-0-	9	1	826	2	N	3					233
							3	9									

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	958	-0-	-96	-0-	15	1	939	2	N	4	186	1	1	8	27
							4	9									
09	1020	N	955	-0-	-65	-0-	15	1	934	2	N	5					32
							6	9									
10	1113	N	1113	-0-	-0-	-0-	12	1	1094	2	N	6					38
							7	9									
11	1043	N	1043	-0-	-0-	-0-	12	1	1010	2	N	19					57
							21	9									
12	1180	N	1180	-0-	-0-	-0-	13	1	1155	2	N	11					68
							12	9									
*01	1116	N	1074	-0-	-42	-0-	11	1	1045	2	N	16	2	8			82
							18	9									

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	360	-0-	-136	-0-	6	1	354	2	N	-0-					60
09	330	N	206	-0-	-124	-0-	3	1	203	2	N	-0-					60
10	372	N	237	-0-	-135	-0-	3	1	234	2	N	-0-					60
11	360	N	303	-0-	-57	-0-	4	1	299	2	N	-0-					60
12	326	N	326	-0-	-0-	-0-	4	1	322	2	N	-0-					60
*01	318	N	318	-0-	-0-	-0-	3	1	315	2	N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1744	-0-	-147	-0-	28	1	1710	2	N	5	1	8			80
							6	9									
09	1890	N	1692	-0-	-198	-0-	27	1	1662	2	N	3					83
							3	9									
10	1674	N	1550	-0-	-124	-0-	17	1	1522	2	N	10					93
							11	9									
11	1753	N	1753	-0-	-0-	-0-	20	1	1714	2	N	17					110
							19	9									
12	1736	N	1492	-0-	-244	-0-	16	1	1466	2	N	9	2	8			117
							10	9									
*01	1557	N	1557	-0-	-0-	-0-	17	1	1528	2	N	11					128
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2429	N	2429	-0-	-0-	-0-	38	1	2373	2	N	16	1	8			140
							18	9									
09	2340	N	2332	-0-	-8	-0-	37	1	2271	2	N	22					162
							24	9									
10	2170	N	1907	-0-	-263	-0-	22	1	1884	2	N	1					163
							1	9									
11	2340	N	2102	-0-	-238	-0-	24	1	2056	2	N	20					183
							22	9									
12	2418	N	2022	-0-	-396	-0-	22	1	1985	2	N	14	2	8			195
							15	9									
*01	2219	N	2219	-0-	-0-	-0-	24	1	2189	2	N	5	3	8			197
							6	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1764	N	1764	-0-	-0-	-0-	28	1	1717	2	N	17	1	8			67
							19	9									
09	1704	N	1704	-0-	-0-	-0-	27	1	1652	2	N	23					90
							25	9									
10	1798	N	1704	-0-	-94	-0-	19	1	1677	2	N	7					97
							8	9									
11	1710	N	1647	-0-	-63	-0-	19	1	1627	2	N	1					98
							1	9									
12	1767	N	1695	-0-	-72	-0-	19	1	1665	2	N	10	3	8			105
							11	9									
01	1705	N	1587	-0-	-118	-0-	17	1	1568	2	N	2					107
							2	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	5	1	312	2	N	-0-					40
09	300	N	276	-0-	-24	-0-	4	1	272	2	N	-0-					40
10	286	N	286	-0-	-0-	-0-	3	1	283	2	N	-0-					40
11	300	N	210	-0-	-90	-0-	2	1	208	2	N	-0-					40
12	279	N	214	-0-	-65	-0-	2	1	212	2	N	-0-					40
01	279	N	211	-0-	-68	-0-	2	1	209	2	N	-0-					40

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1840	-0-	-454	-0-	29	1	1810	2	N	1					18
							1	9									
09	2220	N	2144	-0-	-76	-0-	34	1	2100	2	N	9					27
							10	9									
10	2229	N	2229	-0-	-0-	-0-	25	1	2184	2	N	18					45
							20	9									
11	2146	N	2146	-0-	-0-	-0-	25	1	2101	2	N	18					63
							20	9									
12	2201	N	2161	-0-	-40	-0-	24	1	2122	2	N	14	2	8			75
							15	9									
01	2232	N	2141	-0-	-91	-0-	23	1	2112	2	N	5	2	8			78
							6	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	9	1	583	2	N	-0-					45
09	565	N	565	-0-	-0-	-0-	9	1	553	2	N	3					48
							3	9									
10	562	N	562	-0-	-0-	-0-	6	1	556	2	N	-0-					48
11	570	N	552	-0-	-18	-0-	6	1	546	2	N	-0-					48
12	589	N	525	-0-	-64	-0-	6	1	519	2	N	-0-					48
01	558	N	556	-0-	-2	-0-	6	1	548	2	N	2					50
							2	9									

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-	-0-	-0-	17	1	1041	2	N	3					173
							3	9									
09	1035	N	1035	-0-	-0-	-0-	17	1	1008	2	N	9					182
							10	9									
10	1054	N	1013	-0-	-41	-0-	11	1	1001	2	N	1					183
							1	9									
11	1020	N	991	-0-	-29	-0-	12	1	975	2	N	4					187
							4	9									
12	1085	N	876	-0-	-209	-0-	10	1	862	2	N	4	1	8			190
							4	9									
01	1023	N	968	-0-	-55	-0-	10	1	955	2	N	3	1	8			192
							3	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	832	-0-	-5	-0-	13	1	813	2	N	5					68
							6	9									
09	819	N	819	-0-	-0-	-0-	13	1	804	2	N	2					70
							2	9									
10	908	N	908	-0-	-0-	-0-	10	1	890	2	N	7					77
							8	9									
11	845	N	845	-0-	-0-	-0-	10	1	832	2	N	3					80
							3	9									
12	837	N	786	-0-	-51	-0-	9	1	769	2	N	7					87
							8	9									
01	899	N	808	-0-	-91	-0-	9	1	796	2	N	3					90
							3	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3322	X	3322	-0-	-0-	-0-	53	1	3269	2	N	-0-					62
09	3185	X	3185	-0-	-0-	-0-	51	1	3128	2	N	5					67
							6	9									
10	3243	X	3243	-0-	-0-	-0-	36	1	3195	2	N	11					78
							12	9									
11	3129	X	3129	-0-	-0-	-0-	37	1	3081	2	N	10					88
							11	9									
12	2997	X	2997	-0-	-0-	-0-	33	1	2958	2	N	5	3	8			90
							6	9									
*01	3117	X	3117	-0-	-0-	-0-	33	1	3063	2	N	19	4	8			105
							21	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	N	1596	-0-		-0-	-0-	25	1	1558	2	N	12					265
								13	9									
09	1537	N	1537	-0-		-0-	-0-	24	1	1504	2	N	8					273
								9	9									
10	1612	N	1462	-0-		-150	-0-	16	1	1442	2	N	4					277
								4	9									
11	1530	N	1377	-0-		-153	-0-	16	1	1352	2	N	8					285
								9	9									
12	1581	N	1459	-0-		-122	-0-	16	1	1443	2	N	-0-					285
01	1457	N	1368	-0-		-89	-0-	14	1	1348	2	N	5					290
								6	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2873	X	2873	-0-		-0-	-0-	46	1	2810	2	N	15	2	8			225
								17	9									
09	2760	X	2564	-0-		-196	-0-	41	1	2520	2	N	3					228
								3	9									
10	2821	N	2777	-0-		-44	-0-	31	1	2735	2	N	10					238
								11	9									
11	2760	N	2518	-0-		-242	-0-	29	1	2478	2	N	10					248
								11	9									
12	2635	N	2113	-0-		-522	-0-	23	1	2071	2	N	17					265
								19	9									
01	2790	N	2440	-0-		-350	-0-	26	1	2374	2	N	36	1	8			300
								40	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1743	-0-		-24	-0-	28	1	1706	2	N	8	1	8			140
								9	9									
09	1710	N	1704	-0-		-6	-0-	27	1	1664	2	N	12					152
								13	9									
10	1770	N	1770	-0-		-0-	-0-	20	1	1733	2	N	15					167
								17	9									
11	1704	N	1704	-0-		-0-	-0-	20	1	1673	2	N	10					177
								11	9									
12	1767	N	1646	-0-		-121	-0-	18	1	1621	2	N	6					183
								7	9									
01	1767	N	1735	-0-		-32	-0-	18	1	1704	2	N	12					195
								13	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1755	-0-		-12	-0-	28	1	1724	2	N	3	194	1	1	8	33
								3	9									
09	1835	N	1835	-0-		-0-	-0-	29	1	1784	2	N	20					53
								22	9									
10	1835	N	1835	-0-		-0-	-0-	21	1	1799	2	N	14					67
								15	9									
11	1721	N	1721	-0-		-0-	-0-	20	1	1673	2	N	25					92
								28	9									
12	1891	N	1322	-0-		-569	-0-	15	1	1304	2	N	3					95
								3	9									
01	1829	N	1282	-0-		-547	-0-	13	1	1228	2	N	37	4	8			128
								41	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2769	N	2769	-0-	-0-	-0-	44	1	2718	2	N	6	2	8			180
							7	9									
09	2700	N	2623	-0-	-77	-0-	42	1	2572	2	N	8					188
							9	9									
10	2728	N	2648	-0-	-80	-0-	29	1	2578	2	N	37					225
							41	9									
11	2670	N	2444	-0-	-226	-0-	29	1	2400	2	N	14	199	1			40
							15	9									
12	2697	N	2383	-0-	-314	-0-	26	1	2343	2	N	13	3	8			50
							14	9									
01	2635	N	2472	-0-	-163	-0-	26	1	2423	2	N	21	4	8			67
							23	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1521	N	1521	-0-	-0-	-0-	24	1	1479	2	N	16	1	8			182
							18	9									
09	1489	N	1489	-0-	-0-	-0-	23	1	1449	2	N	15					197
							17	9									
10	1543	N	1543	-0-	-0-	-0-	17	1	1519	2	N	6					203
							7	9									
11	1485	N	1485	-0-	-0-	-0-	17	1	1457	2	N	10					213
							11	9									
12	1550	N	1411	-0-	-139	-0-	15	1	1392	2	N	4					217
							4	9									
01	1550	N	1488	-0-	-62	-0-	16	1	1472	2	N	-0-					217

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1008	-0-	-15	-0-	16	1	992	2	N	-0-					80
09	1020	N	945	-0-	-75	-0-	15	1	930	2	N	-0-					80
10	1023	N	950	-0-	-73	-0-	11	1	939	2	N	-0-					80
11	990	N	926	-0-	-64	-0-	11	1	915	2	N	-0-					80
12	992	N	817	-0-	-175	-0-	9	1	808	2	N	-0-					80
01	961	N	807	-0-	-154	-0-	9	1	798	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2336	N	2336	-0-	-0-	-0-	37	1	2287	2	N	11	1	8			40
							12	9									
09	2250	N	2231	-0-	-19	-0-	36	1	2171	2	N	22					62
							24	9									
10	2325	N	2270	-0-	-55	-0-	25	1	2210	2	N	32					94
							35	9									
11	2250	N	2137	-0-	-113	-0-	25	1	2087	2	N	23					117
							25	9									
12	2294	N	1986	-0-	-308	-0-	22	1	1949	2	N	14	3	8			128
							15	9									
01	2263	N	1919	-0-	-344	-0-	20	1	1874	2	N	23	1	8			150
							25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1754	-0-	-75	-0-	28	1	1714	2	N	11					150
							12	9									
09	1800	N	1727	-0-	-73	-0-	28	1	1690	2	N	8					158
							9	9									
10	1860	N	1786	-0-	-74	-0-	20	1	1755	2	N	10					168
							11	9									
11	1731	N	1731	-0-	-0-	-0-	20	1	1705	2	N	5					173
							6	9									
12	1798	N	1567	-0-	-231	-0-	17	1	1548	2	N	2	2	8			173
							2	9									
01	1798	N	1740	-0-	-58	-0-	19	1	1721	2	N	-0-					173

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

08	3162	X	3063	-0-	-99	-0-	49	1	3006	2	N	7	1	8			168
							8	9									
09	3060	X	2944	-0-	-116	-0-	47	1	2875	2	N	20					188
							22	9									
10	3162	X	3103	-0-	-59	-0-	35	1	3049	2	N	17					205
							19	9									
11	3060	X	3030	-0-	-30	-0-	35	1	2971	2	N	22					227
							24	9									
12	3100	X	2548	-0-	-552	-0-	28	1	2514	2	N	5					232
							6	9									
*01	3100	X	2893	-0-	-207	-0-	31	1	2836	2	N	24	196	1			60
							26	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1413P RRCID -> 206849 COMPL. DATE 10/24/2004 TOTAL DEPTH 11900 PERF.11366 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

08	465	N	-0-	-0-	-465	-0-					N	-0-					211
09	420	N	-0-	-0-	-420	-0-					N	-0-					211
10	0	N	-0-	-0-	-0-	-0-					N	-0-	178	1			33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

08	1994	N	1994	-0-	-0-	-0-	32	1	1954	2	N	7	195	1	1	8	85
							8	9									
09	2027	N	2027	-0-	-0-	-0-	33	1	1986	2	N	7					92
							8	9									
10	2149	N	2149	-0-	-0-	-0-	24	1	2122	2	N	3					95
							3	9									
11	1960	N	1960	-0-	-0-	-0-	23	1	1937	2	N	-0-					95
12	2108	N	1883	-0-	-225	-0-	21	1	1860	2	N	2	2	8			95
							2	9									
01	2139	N	1989	-0-	-150	-0-	21	1	1958	2	N	9	4	8			100
							10	9									

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

08	775	N	-0-	-0-	-775	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1601	N	1601	-0-	-0-	-0-	25	1	1563	2	N	12					155
							13	9									
09	1579	N	1579	-0-	-0-	-0-	25	1	1545	2	N	8					163
							9	9									
10	1621	N	1621	-0-	-0-	-0-	18	1	1586	2	N	15					178
							17	9									
11	1634	N	1634	-0-	-0-	-0-	19	1	1605	2	N	9					187
							10	9									
12	1643	N	1475	-0-	-168	-0-	16	1	1453	2	N	5					192
							6	9									
*01	1658	N	1658	-0-	-0-	-0-	18	1	1623	2	N	15					207
							17	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1655	-0-	-360	-0-	26	1	1625	2	N	4	2	8			130
							4	9									
09	1650	N	1639	-0-	-11	-0-	26	1	1610	2	N	3					133
							3	9									
10	1656	N	1656	-0-	-0-	-0-	19	1	1633	2	N	4					137
							4	9									
11	1590	N	1587	-0-	-3	-0-	19	1	1568	2	N	-0-					137
12	1705	N	1512	-0-	-193	-0-	17	1	1493	2	N	2	2	8			137
							2	9									
01	1643	N	1418	-0-	-225	-0-	15	1	1400	2	N	3	3	8			137
							3	9									

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1217	-0-	-23	-0-	19	1	1184	2	N	13					233
							14	9									
09	1182	N	1182	-0-	-0-	-0-	19	1	1159	2	N	4					237
							4	9									
10	1294	N	1294	-0-	-0-	-0-	14	1	1266	2	N	13					250
							14	9									
11	1170	N	985	-0-	-185	-0-	12	1	970	2	N	3					253
							3	9									
12	1209	N	702	-0-	-507	-0-	8	1	690	2	N	4					257
							4	9									
01	1302	N	451	-0-	-851	-0-	5	1	446	2	N	-0-					257

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0-	-0-	18	1	1128	2	N	3	1	8			138
							3	9									
09	1110	N	1008	-0-	-102	-0-	16	1	986	2	N	5					143
							6	9									
10	1147	N	1101	-0-	-46	-0-	12	1	1078	2	N	10					153
							11	9									
11	1128	N	1128	-0-	-0-	-0-	13	1	1102	2	N	12					165
							13	9									
12	1054	N	1043	-0-	-11	-0-	11	1	1025	2	N	6	1	8			170
							7	9									
01	1116	N	1093	-0-	-23	-0-	12	1	1071	2	N	9	1	8			178
							10	9									

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

08	310	N	-0-	-0-	-310	-0-					N	-0-					98
09	390	N	-0-	-0-	-390	-0-					N	-0-					98
10	217	N	-0-	-0-	-217	-0-					N	-0-					98
11	0	N	-0-	-0-	-0-	-0-					N	-0-					98
12	0	N	-0-	-0-	-0-	-0-					N	-0-					98
01	0	N	-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20	-0-	4	1	224	2	N	-0-					42
09	300	N	234	-0-	-66	-0-	4	1	230	2	N	-0-					42
10	319	N	319	-0-	-0-	-0-	4	1	315	2	N	-0-					42
11	291	N	291	-0-	-0-	-0-	3	1	288	2	N	-0-					42
12	329	N	329	-0-	-0-	-0-	4	1	325	2	N	-0-					42
*01	375	N	375	-0-	-0-	-0-	4	1	371	2	N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

08	1813	N	1813	-0-	-0-	-0-	29	1	1766	2	N	16	1	8			50
							18	9									
09	1800	N	1728	-0-	-72	-0-	28	1	1691	2	N	8					58
							9	9									
10	1829	N	1810	-0-	-19	-0-	20	1	1768	2	N	20					78
							22	9									
11	1740	N	1716	-0-	-24	-0-	20	1	1690	2	N	5					83
							6	9									
12	1798	N	1553	-0-	-245	-0-	17	1	1524	2	N	11	1	8			93
							12	9									
01	1798	N	1495	-0-	-303	-0-	16	1	1465	2	N	13	1	8			105
							14	9									

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

08	1271	N	1268	-0-	-3	-0-	20	1	1248	2	N	-0-					15
09	1290	N	1210	-0-	-80	-0-	20	1	1190	2	N	-0-					15
10	1302	N	1215	-0-	-87	-0-	13	1	1144	2	N	53					68
							58	9									
11	1230	N	1139	-0-	-91	-0-	13	1	1126	2	N	-0-					68
12	1240	N	1008	-0-	-232	-0-	11	1	997	2	N	-0-					68
01	1209	N	1058	-0-	-151	-0-	11	1	1047	2	N	-0-					68

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

08	1328	N	1328	-0-	-0-	-0-	21	1	1303	2	N	4	1	8			203
							4	9									
09	1290	N	1281	-0-	-9	-0-	21	1	1254	2	N	5					208
							6	9									
10	1333	N	1320	-0-	-13	-0-	15	1	1290	2	N	14					222
							15	9									
11	1290	N	1200	-0-	-90	-0-	14	1	1169	2	N	15					237
							17	9									
12	1333	N	1128	-0-	-205	-0-	12	1	1112	2	N	4	3	8			238
							4	9									
*01	1333	N	1067	-0-	-266	-0-	11	1	1049	2	N	6	2	8			242
							7	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

08	0	N	-0-	-0-	-0-	-0-					N	-0-					125
09	0	N	-0-	-0-	-0-	-0-					N	-0-					125
10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
11	0	N	-0-	-0-	-0-	-0-					N	-0-					125
12	0	N	-0-	-0-	-0-	-0-					N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

08	953	N	953	-0-	-0-	-0-	15	1	923	2	N	14	2	8			82
							15	9									
09	1019	N	1019	-0-	-0-	-0-	16	1	997	2	N	5					87
							6	9									
10	1037	N	1037	-0-	-0-	-0-	12	1	1019	2	N	5					92
							6	9									
11	974	N	974	-0-	-0-	-0-	11	1	962	2	N	1					93
							1	9									
12	1054	N	853	-0-	-201	-0-	9	1	836	2	N	7					100
							8	9									
01	1023	N	893	-0-	-130	-0-	10	1	883	2	N	-0-					100

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

08		14B2 EXT	-0-	-0-	-0-	1					N	-0-					8
09		14B2 EXT	-0-	-0-	-0-	1					N	-0-					8
10		14B2 EXT	-0-	-0-	-0-	1					N	-0-					8
11		14B2 EXT	-0-	-0-	-0-	1					N	-0-					8
12		14B2 EXT	-0-	-0-	-0-	1					N	-0-					8
01		14B2 EXT	-0-	-0-	-0-	1					N	-0-					8

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

08	1825	N	1825	-0-	-0-	-0-	29	1	1782	2	N	13	1	8			62
							14	9									
09	1800	N	1752	-0-	-48	-0-	28	1	1718	2	N	5					67
							6	9									
10	1810	N	1810	-0-	-0-	-0-	20	1	1767	2	N	21					88
							23	9									
11	1770	N	1706	-0-	-64	-0-	20	1	1682	2	N	4					92
							4	9									
12	1798	N	1436	-0-	-362	-0-	16	1	1411	2	N	8	2	8			98
							9	9									
01	1798	N	1569	-0-	-229	-0-	17	1	1552	2	N	-0-					98

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

08	1203	N	1203	-0-	-0-	-0-	19	1	1176	2	N	7					112
							8	9									
09	1159	N	1159	-0-	-0-	-0-	19	1	1133	2	N	6					118
							7	9									
10	1209	N	1156	-0-	-53	-0-	13	1	1137	2	N	5					123
							6	9									
11	1170	N	1076	-0-	-94	-0-	13	1	1059	2	N	4					127
							4	9									
12	1209	N	1090	-0-	-119	-0-	12	1	1069	2	N	8	2	8			133
							9	9									
*01	1147	N	1092	-0-	-55	-0-	12	1	1065	2	N	14					147
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 05/05/2005 TOTAL DEPTH 11825 PERF.11313 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					125
09	0	N	-0-	-0-	-0-	-0-					N	-0-	125	1			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

08	2740	N	2740	-0-	-0-	-0-	43 21	1 9	2676	2	N	19	2	8			103
09	2588	N	2588	-0-	-0-	-0-	42 8	1 9	2538	2	N	7					110
10	2577	N	2577	-0-	-0-	-0-	29 2	1 9	2546	2	N	2					112
11	2460	N	2428	-0-	-32	-0-	28 18	1 9	2382	2	N	16					128
12	2542	N	1647	-0-	-895	-0-	18 2	1 9	1627	2	N	2					130
01	2542	N	2294	-0-	-248	-0-	25	1	2269	2	N	-0-					130

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

08	1457	N	-0-	-0-	-1457	-0-					N	-0-					125
09	1140	N	-0-	-0-	-1140	-0-					N	-0-					125
10	7	N	-0-	-0-	-7	-0-					N	-0-					125
11	0	N	-0-	-0-	-0-	-0-					N	-0-					125
12	0	N	-0-	-0-	-0-	-0-					N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2896	X	2896	-0-	-0-	-0-	46	1	2846	2	N	4	1	8			105
							4	9									
09	2842	X	2842	-0-	-0-	-0-	46	1	2782	2	N	13					118
							14	9									
10	2643	X	2643	-0-	-0-	-0-	30	1	2596	2	N	15					133
							17	9									
11	2666	X	2666	-0-	-0-	-0-	31	1	2622	2	N	12					145
							13	9									
12	2546	N	2546	-0-	-0-	-0-	28	1	2503	2	N	14	6	8			153
							15	9									
*01	2459	N	2459	-0-	-0-	-0-	26	1	2416	2	N	15					168
							17	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

08	838	N	838	-0-	-0-	-0-	13	1	805	2	N	18					108
							20	9									
09	840	N	796	-0-	-44	-0-	13	1	766	2	N	15					123
							17	9									
10	868	N	819	-0-	-49	-0-	9	1	784	2	N	24					147
							26	9									
11	810	N	810	-0-	-0-	-0-	9	1	778	2	N	21					168
							23	9									
12	875	N	875	-0-	-0-	-0-	10	1	854	2	N	10					178
							11	9									
*01	817	N	817	-0-	-0-	-0-	9	1	786	2	N	20					198
							22	9									

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

08	837	N	832	-0-	-5	-0-	13	1	819	2	N	-0-					214
09	884	N	884	-0-	-0-	-0-	14	1	858	2	N	11					225
							12	9									
10	899	N	860	-0-	-39	-0-	10	1	842	2	N	7					232
							8	9									
11	820	N	820	-0-	-0-	-0-	10	1	804	2	N	5					237
							6	9									
12	899	N	799	-0-	-100	-0-	9	1	787	2	N	3					240
							3	9									
01	868	N	829	-0-	-39	-0-	9	1	811	2	N	8					248
							9	9									

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

08	1649	N	1649	-0-	-0-	-0-	26	1	1623	2	N	-0-					58
09	1620	N	1566	-0-	-54	-0-	25	1	1539	2	N	2					60
							2	9									
10	1643	N	1609	-0-	-34	-0-	18	1	1582	2	N	8					68
							9	9									
11	1590	N	1541	-0-	-49	-0-	18	1	1512	2	N	10					78
							11	9									
12	1612	N	1577	-0-	-35	-0-	17	1	1550	2	N	9	4	8			83
							10	9									
01	1612	N	1566	-0-	-46	-0-	17	1	1542	2	N	6	1	8			88
							7	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

08	279	N	221	-0-	-58	-0-	4	1	217	2	N	-0-					70
09	270	N	240	-0-	-30	-0-	4	1	236	2	N	-0-					70
10	318	N	318	-0-	-0-	-0-	4	1	314	2	N	-0-					70
11	341	N	341	-0-	-0-	-0-	4	1	326	2	N	10					80
							11	9									
12	344	N	344	-0-	-0-	-0-	4	1	334	2	N	5					85
							6	9									
*01	352	N	352	-0-	-0-	-0-	4	1	340	2	N	7					92
							8	9									

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

08	62	N	-0-	-0-	-62	-0-					N	-0-					165
09	0	N	-0-	-0-	-0-	-0-					N	-0-					165
10	0	N	-0-	-0-	-0-	-0-					N	-0-					165
11	0	N	-0-	-0-	-0-	-0-					N	-0-					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
01	0	N	-0-	-0-	-0-	-0-					N	-0-					165

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

08	1780	N	1780	-0-	-0-	-0-	28	1	1744	2	N	7	1	8			198
							8	9									
09	1740	N	1694	-0-	-46	-0-	27	1	1667	2	N	-0-					198
10	1643	N	351	-0-	-1292	-0-	4	1	347	2	N	-0-					198
11	1710	N	-0-	-0-	-1710	-0-					N	-0-					198
12	1736	N	-0-	-0-	-1736	-0-					N	-0-					198
01	341	N	-0-	-0-	-341	-0-					N	-0-					198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0-	-0-	19	1	1185	2	N	10	1	8			142
							11	9									
09	1127	N	1127	-0-	-0-	-0-	18	1	1098	2	N	10					152
							11	9									
10	1178	N	1127	-0-	-51	-0-	13	1	1108	2	N	5					157
							6	9									
11	1170	N	1142	-0-	-28	-0-	13	1	1120	2	N	8					165
							9	9									
12	1194	N	1194	-0-	-0-	-0-	13	1	1174	2	N	6	1	8			170
							7	9									
01	1116	N	708	-0-	-408	-0-	7	1	691	2	N	9	1	8			178
							10	9									

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1439	N	1439	-0-	-0-	-0-	23	1	1410	2	N	5	1	8			298
							6	9									
09	1410	N	1310	-0-	-100	-0-	21	1	1279	2	N	9					307
							10	9									
10	1457	N	1272	-0-	-185	-0-	14	1	1246	2	N	11					318
							12	9									
11	1380	N	1028	-0-	-352	-0-	12	1	1012	2	N	4					322
							4	9									
12	1364	N	636	-0-	-728	-0-	7	1	629	2	N	-0-					322
*01	1271	N	651	-0-	-620	-0-	7	1	637	2	N	6					328
							7	9									

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2972	N	2972	-0-	-0-	-0-	47	1	2917	2	N	7	1	8			152
							8	9									
09	2694	N	2694	-0-	-0-	-0-	43	1	2645	2	N	5					157
							6	9									
10	2891	N	2891	-0-	-0-	-0-	32	1	2839	2	N	18					175
							20	9									
11	2798	N	2798	-0-	-0-	-0-	33	1	2751	2	N	13					188
							14	9									
12	2611	N	2611	-0-	-0-	-0-	29	1	2558	2	N	22					210
							24	9									
*01	2782	N	2782	-0-	-0-	-0-	30	1	2735	2	N	15					225
							17	9									

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	5	1	300	2	N	-0-					33
09	238	N	238	-0-	-0-	-0-	4	1	234	2	N	-0-					33
10	219	N	219	-0-	-0-	-0-	2	1	217	2	N	-0-					33
11	300	N	202	-0-	-98	-0-	2	1	200	2	N	-0-					33
12	248	N	89	-0-	-159	-0-	1	1	88	2	N	-0-					33
01	217	N	-0-	-0-	-217	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
	FLOWERS A				WELL #: 2712	RRCID -> 212995						COMPL. DATE 07/22/2005					TOTAL DEPTH 11450 PERF.10977 - 11287
08	62	N	-0-	-0-	-62	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	221	N	221	-0-	-0-	-0-	1	1	220	2	N	-0-					102
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
	CARR 55				WELL #: 5530 P	RRCID -> 212997						COMPL. DATE 08/04/2005					TOTAL DEPTH 11885 PERF.11130 - 11736
08	434	N	387	-0-	-47	-0-	6	1	381	2	N	-0-					205
09	420	N	363	-0-	-57	-0-	6	1	357	2	N	-0-					205
10	403	N	362	-0-	-41	-0-	4	1	358	2	N	-0-					205
11	373	N	373	-0-	-0-	-0-	4	1	369	2	N	-0-					205
12	372	N	332	-0-	-40	-0-	4	1	328	2	N	-0-					205
01	372	N	305	-0-	-67	-0-	3	1	296	2	N	5					210
							6	9									
	TEAS 42				WELL #: 4208P	RRCID -> 213513						COMPL. DATE 08/03/2005					TOTAL DEPTH 11790 PERF.11245 - 11582
08	806	N	806	-0-	-0-	-0-	13	1	784	2	N	8	2	8			123
							9	9									
09	780	N	766	-0-	-14	-0-	12	1	750	2	N	4					127
							4	9									
10	806	N	703	-0-	-103	-0-	8	1	694	2	N	1					128
							1	9									
11	780	N	684	-0-	-96	-0-	8	1	676	2	N	-0-					128
12	814	N	814	-0-	-0-	-0-	9	1	799	2	N	5					133
							6	9									
*01	845	N	845	-0-	-0-	-0-	9	1	834	2	N	2					135
							2	9									
	HEFLEY				WELL #: 4123P	RRCID -> 214448						COMPL. DATE 08/26/2005					TOTAL DEPTH 11880 PERF.11050 - 11533
08	1333	N	1315	-0-	-18	-0-	21	1	1283	2	N	10	1	8			138
							11	9									
09	1320	N	1261	-0-	-59	-0-	20	1	1237	2	N	4					142
							4	9									
10	1333	N	1293	-0-	-40	-0-	15	1	1272	2	N	5					147
							6	9									
11	1260	N	1097	-0-	-163	-0-	13	1	1081	2	N	3					150
							3	9									
12	1302	N	1042	-0-	-260	-0-	11	1	1025	2	N	5					155
							6	9									
01	1302	N	849	-0-	-453	-0-	9	1	834	2	N	5					160
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

08	1147	N	1011	-0-	-136	-0-	16	1	965	2	N	27					142
							30	9									
09	1020	N	967	-0-	-53	-0-	15	1	916	2	N	33					175
							36	9									
10	1023	N	969	-0-	-54	-0-	11	1	944	2	N	13					188
							14	9									
11	990	N	955	-0-	-35	-0-	11	1	922	2	N	20					208
							22	9									
12	992	N	983	-0-	-9	-0-	11	1	948	2	N	22	195	1			35
							24	9									
01	961	N	388	-0-	-573	-0-	4	1	375	2	N	8					43
							9	9									

CARR 14 WELL #: 1412P RRCID -> 215353 COMPL. DATE 09/18/2005 TOTAL DEPTH 11884 PERF.11406 - 11718

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

08	341	N	-0-	-0-	-341	-0-					N	-0-					25
09	300	N	-0-	-0-	-300	-0-					N	-0-					25
10	155	N	-0-	-0-	-155	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1089	N	1089	-0-	-0-	-0-	17	1	1069	2	N	3	1	8			62
							3	9									
09	1050	N	1033	-0-	-17	-0-	17	1	1010	2	N	5					67
							6	9									
10	1055	N	1055	-0-	-0-	-0-	12	1	1042	2	N	1					68
							1	9									
11	1050	N	956	-0-	-94	-0-	11	1	943	2	N	2					70
							2	9									
12	1054	N	726	-0-	-328	-0-	8	1	718	2	N	-0-					70
01	1054	N	691	-0-	-363	-0-	7	1	684	2	N	-0-					70

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

08	1769	N	1769	-0-	-0-	-0-	28	1	1738	2	N	3	1	8			105
							3	9									
09	1710	N	1710	-0-	-0-	-0-	28	1	1680	2	N	2					107
							2	9									
10	1636	N	1636	-0-	-0-	-0-	18	1	1606	2	N	11					118
							12	9									
11	630	N	550	-0-	-80	-0-	6	1	540	2	N	4					122
							4	9									
12	960	N	960	-0-	-0-	-0-	11	1	948	2	N	1	1	8			122
							1	9									
01	651	N	415	-0-	-236	-0-	4	1	400	2	N	10	2	8			130
							11	9									

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

08	2263	N	2117	-0-	-146	-0-	34	1	2069	2	N	13					118
							14	9									
09	2190	N	2129	-0-	-61	-0-	34	1	2085	2	N	9					127
							10	9									
10	2232	N	2203	-0-	-29	-0-	25	1	2161	2	N	15					142
							17	9									
11	2118	N	2118	-0-	-0-	-0-	25	1	2079	2	N	13					155
							14	9									
12	2201	N	2020	-0-	-181	-0-	22	1	1985	2	N	12	2	8			165
							13	9									
01	2201	N	2070	-0-	-131	-0-	22	1	2033	2	N	14	1	8			178
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1328	N	1328	-0-	-0-	-0-	21	1	1294	2	N	12					222
							13	9									
09	1305	N	1305	-0-	-0-	-0-	21	1	1277	2	N	6					228
							7	9									
10	1333	N	1291	-0-	-42	-0-	14	1	1266	2	N	10	193	1			45
							11	9									
11	1290	N	1245	-0-	-45	-0-	14	1	1220	2	N	10					55
							11	9									
12	1364	N	1174	-0-	-190	-0-	13	1	1150	2	N	10	2	8			63
							11	9									
01	1302	N	1214	-0-	-88	-0-	13	1	1188	2	N	12	2	8			73
							13	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

08	951	N	951	-0-	-0-	-0-	15	1	936	2	N	-0-					102
09	1020	N	904	-0-	-116	-0-	15	1	889	2	N	-0-					102
10	992	N	926	-0-	-66	-0-	10	1	916	2	N	-0-					102
11	930	N	821	-0-	-109	-0-	10	1	811	2	N	-0-					102
12	930	N	739	-0-	-191	-0-	8	1	731	2	N	-0-					102
01	930	N	748	-0-	-182	-0-	8	1	740	2	N	-0-					102

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

08	1585	N	1585	-0-	-0-	-0-	25	1	1560	2	N	-0-					208
09	1530	N	1375	-0-	-155	-0-	22	1	1353	2	N	-0-					208
10	1581	N	1078	-0-	-503	-0-	12	1	1055	2	N	10					218
							11	9									
11	1530	N	1161	-0-	-369	-0-	14	1	1141	2	N	5					223
							6	9									
12	1426	N	1220	-0-	-206	-0-	13	1	1199	2	N	7					230
							8	9									
*01	1278	N	1278	-0-	-0-	-0-	14	1	1261	2	N	3					233
							3	9									

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

08	3430	X	3430	-0-	-0-	-0-	54	1	3362	2	N	13	1	8			53
							14	9									
09	3300	X	2937	-0-	-363	-0-	47	1	2879	2	N	10					63
							11	9									
10	3410	X	3046	-0-	-364	-0-	34	1	2991	2	N	19					82
							21	9									
11	3300	X	2901	-0-	-399	-0-	34	1	2867	2	N	-0-					82
12	3472	X	2797	-0-	-675	-0-	31	1	2759	2	N	6	3	8			85
							7	9									
01	3441	X	2928	-0-	-513	-0-	31	1	2868	2	N	26	3	8			108
							29	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1387	-0-	-8	-0-	22	1	1339	2	N	24	174	1			37
							26	9									
09	1350	N	1328	-0-	-22	-0-	21	1	1295	2	N	11					48
							12	9									
10	1395	N	1357	-0-	-38	-0-	15	1	1323	2	N	17					65
							19	9									
11	1350	N	1273	-0-	-77	-0-	15	1	1244	2	N	13					78
							14	9									
12	1364	N	1292	-0-	-72	-0-	14	1	1268	2	N	9					87
							10	9									
*01	1420	N	1420	-0-	-0-	-0-	15	1	1405	2	N	-0-					87

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

08	341	N	198	-0-	-143	-0-	3	1	195	2	N	-0-					62
09	330	N	-0-	-0-	-330	-0-					N	-0-					62
10	341	N	-0-	-0-	-341	-0-					N	-0-					62
11	180	N	-0-	-0-	-180	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

08	1321	N	1321	-0-	-0-	-0-	21	1	1286	2	N	13	1	8			207
							14	9									
09	1290	N	1227	-0-	-63	-0-	20	1	1204	2	N	3					210
							3	9									
10	1302	N	1214	-0-	-88	-0-	14	1	1197	2	N	3					213
							3	9									
11	1290	N	1186	-0-	-104	-0-	14	1	1170	2	N	2					215
							2	9									
12	1271	N	1102	-0-	-169	-0-	12	1	1082	2	N	7					222
							8	9									
01	1209	N	1068	-0-	-141	-0-	11	1	1043	2	N	13	3	8			232
							14	9									

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

08	2857	N	2857	-0-	-0-	-0-	45	1	2801	2	N	10	1	8			157
							11	9									
09	2820	N	2593	-0-	-227	-0-	42	1	2542	2	N	8					165
							9	9									
10	2759	N	2700	-0-	-59	-0-	30	1	2670	2	N	-0-					165
11	2760	N	2613	-0-	-147	-0-	31	1	2573	2	N	8					173
							9	9									
12	2666	N	2135	-0-	-531	-0-	24	1	2100	2	N	10					183
							11	9									
01	2697	N	2397	-0-	-300	-0-	26	1	2362	2	N	8	3	8			188
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0-	-0-	17	1	1039	2	N	1					118
							1	9									
09	1050	N	1030	-0-	-20	-0-	17	1	1013	2	N	-0-					118
10	1085	N	1013	-0-	-72	-0-	11	1	1002	2	N	-0-					118
11	1020	N	960	-0-	-60	-0-	11	1	916	2	N	30					148
							33	9									
12	1054	N	982	-0-	-72	-0-	10	1	936	2	N	33	3	8			178
							36	9									
01	1023	N	947	-0-	-76	-0-	10	1	883	2	N	49	2	8			225
							54	9									

HOLLAND -C- WELL #: 5701 RRCID -> 219374 COMPL. DATE 04/23/2005 TOTAL DEPTH 14522 PERF.11263 - 11890

08	434	N	-0-	-0-	-434	-0-					N	-0-					150
09	210	N	-0-	-0-	-210	-0-					N	-0-					150
10	341	N	-0-	-0-	-341	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

08	0	N	-0-	-0-	-0-	-0-					N	-0-					325
09	0	N	-0-	-0-	-0-	-0-					N	-0-					325
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					325
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					325
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					325
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					325

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

08	1598	N	1598	-0-	-0-	-0-	24	1	1485	2	N	81	195	1			124
							89	9									
09	1560	N	1549	-0-	-11	-0-	23	1	1432	2	N	85					209
							94	9									
10	1643	N	1498	-0-	-145	-0-	16	1	1395	2	N	79					288
							87	9									
11	1560	N	1343	-0-	-217	-0-	15	1	1266	2	N	56	199	1			145
							62	9									
12	1612	N	1239	-0-	-373	-0-	13	1	1165	2	N	55					200
							61	9									
01	1488	N	1223	-0-	-265	-0-	13	1	1155	2	N	50					250
							55	9									

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

08	1728	N	1728	-0-	-0-	-0-	28	1	1699	2	N	1	1	8			57
							1	9									
09	1683	N	1683	-0-	-0-	-0-	27	1	1653	2	N	3					60
							3	9									
10	1674	N	1526	-0-	-148	-0-	17	1	1496	2	N	12					72
							13	9									
11	1680	N	1567	-0-	-113	-0-	18	1	1535	2	N	13					85
							14	9									
12	1736	N	1388	-0-	-348	-0-	15	1	1358	2	N	14	2	8			97
							15	9									
01	1519	N	1354	-0-	-165	-0-	14	1	1330	2	N	9	1	8			105
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1770	-0-	-183	-0-	28	1	1706	2	N	33	2	8			150
							36	9									
09	1680	N	1667	-0-	-13	-0-	26	1	1613	2	N	25					175
							28	9									
10	1767	N	1496	-0-	-271	-0-	17	1	1465	2	N	13					188
							14	9									
11	1710	N	1395	-0-	-315	-0-	16	1	1375	2	N	4					192
							4	9									
12	1736	N	1369	-0-	-367	-0-	15	1	1352	2	N	2	1	8			193
							2	9									
01	1488	N	1332	-0-	-156	-0-	14	1	1318	2	N	-0-					193

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1704	N	1704	-0-	-0-	-0-	27	1	1657	2	N	18					73
							20	9									
09	1654	N	1654	-0-	-0-	-0-	26	1	1617	2	N	10					83
							11	9									
10	1705	N	1615	-0-	-90	-0-	18	1	1576	2	N	19					102
							21	9									
11	1650	N	1589	-0-	-61	-0-	19	1	1559	2	N	10					112
							11	9									
12	1705	N	1477	-0-	-228	-0-	16	1	1457	2	N	4	1	8			115
							4	9									
01	1612	N	1360	-0-	-252	-0-	14	1	1340	2	N	5					120
							6	9									

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1600	N	1600	-0-	-0-	-0-	25	1	1562	2	N	12					103
							13	9									
09	1464	N	1464	-0-	-0-	-0-	23	1	1430	2	N	10					113
							11	9									
10	1494	N	1494	-0-	-0-	-0-	17	1	1473	2	N	4					117
							4	9									
11	1560	N	1434	-0-	-126	-0-	17	1	1411	2	N	5					122
							6	9									
12	1519	N	1269	-0-	-250	-0-	14	1	1241	2	N	13	3	8			132
							14	9									
*01	1488	N	1395	-0-	-93	-0-	15	1	1349	2	N	28	2	8			158
							31	9									

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/12/2005 TOTAL DEPTH 11820 PERF.11282 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1081	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	1081	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	1081	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	1081	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	1081	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	1081	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	8	1	486	2	N	-0-					157
09	450	N	-0-	-0-	-450	-0-					N	-0-					157
10	558	N	-0-	-0-	-558	-0-					N	-0-					157
11	480	N	-0-	-0-	-480	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	0	N	-0-	-0-	-0-	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1737	N	1737	-0-	-0-	-0-	28	1	1700	2	N	8	1	8			143
							9	9									
09	1680	N	1454	-0-	-226	-0-	23	1	1431	2	N	-0-					143
10	1767	N	1698	-0-	-69	-0-	19	1	1673	2	N	5					148
							6	9									
11	1686	N	1686	-0-	-0-	-0-	20	1	1664	2	N	2					150
							2	9									
12	1488	N	1394	-0-	-94	-0-	15	1	1373	2	N	5					155
							6	9									
01	1705	N	1420	-0-	-285	-0-	15	1	1394	2	N	10					165
							11	9									

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1109	N	1109	-0-	-0-	-0-	18	1	1088	2	N	3					263
							3	9									
09	1127	N	1127	-0-	-0-	-0-	18	1	1085	2	N	22					285
							24	9									
10	1209	N	936	-0-	-273	-0-	10	1	918	2	N	7					292
							8	9									
11	1080	N	353	-0-	-727	-0-	4	1	342	2	N	6					298
							7	9									
12	1178	N	603	-0-	-575	-0-	7	1	596	2	N	-0-					298
01	930	N	397	-0-	-533	-0-	4	1	393	2	N	-0-					298

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1859	-0-	-94	-0-	29	1	1805	2	N	23					123
							25	9									
09	1860	N	1775	-0-	-85	-0-	28	1	1725	2	N	20					143
							22	9									
10	1860	N	1812	-0-	-48	-0-	20	1	1762	2	N	27					170
							30	9									
11	1800	N	1751	-0-	-49	-0-	20	1	1709	2	N	20					190
							22	9									
12	1829	N	1627	-0-	-202	-0-	18	1	1602	2	N	6	3	8			193
							7	9									
01	1798	N	1749	-0-	-49	-0-	18	1	1703	2	N	25					218
							28	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1713	N	1713	-0-	-0-	-0-	27 9	1 9	1677	2	N	8	1	8			50
09	1620	N	1551	-0-	-69	-0-	25 9	1 9	1517	2	N	8					58
10	1705	N	1360	-0-	-345	-0-	15 2	1 9	1343	2	N	2					60
11	1650	N	1342	-0-	-308	-0-	16	1	1326	2	N	-0-					60
12	1612	N	1090	-0-	-522	-0-	12	1	1078	2	N	-0-					60
01	1364	N	943	-0-	-421	-0-	10	1	933	2	N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	482	-0-	-45	-0-	8	1	474	2	N	-0-					200
09	480	N	458	-0-	-22	-0-	7	1	451	2	N	-0-					200
10	448	N	448	-0-	-0-	-0-	5 6	1 9	437	2	N	5					205
11	489	N	489	-0-	-0-	-0-	6 2	1 9	481	2	N	2					207
12	465	N	330	-0-	-135	-0-	4	1	326	2	N	-0-					207
01	434	N	366	-0-	-68	-0-	4	1	362	2	N	-0-					207

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1619	N	1619	-0-	-0-	-0-	25 22	1 9	1572	2	N	20	1	8			145
09	1620	N	1524	-0-	-96	-0-	25 3	1 9	1496	2	N	3					148
10	1612	N	1502	-0-	-110	-0-	17 6	1 9	1479	2	N	5					153
11	1560	N	1412	-0-	-148	-0-	16 10	1 9	1386	2	N	9					162
12	1581	N	1291	-0-	-290	-0-	14 1	1 9	1276	2	N	1					163
*01	1488	N	1436	-0-	-52	-0-	15 4	1 9	1417	2	N	4					167

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	193	-0-	-55	-0-	3 4	1 9	186	2	N	4					175
09	270	N	200	-0-	-70	-0-	3 3	1 9	194	2	N	3					178
10	186	N	87	-0-	-99	-0-	1	1	86	2	N	-0-					178
11	180	N	-0-	-0-	-180	-0-					N	-0-					178
12	217	N	-0-	-0-	-217	-0-					N	-0-					178
01	93	N	-0-	-0-	-93	-0-					N	-0-					178

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2201	-0-	-0-	-0-	35	1	2153	2	N	12	1	8			203
							13	9									
09	2088	N	2088	-0-	-0-	-0-	34	1	2054	2	N	-0-					203
10	2221	N	2221	-0-	-0-	-0-	25	1	2192	2	N	4					207
							4	9									
11	2274	N	2274	-0-	-0-	-0-	27	1	2244	2	N	3					210
							3	9									
12	2189	N	2189	-0-	-0-	-0-	24	1	2159	2	N	5					215
							6	9									
01	2232	N	2200	-0-	-32	-0-	24	1	2173	2	N	3					218
							3	9									

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	3004	-0-	-3	-0-	48	1	2953	2	N	3	1	8			285
							3	9									
09	3000	X	2859	-0-	-141	-0-	46	1	2813	2	N	-0-					285
10	3069	N	2877	-0-	-192	-0-	32	1	2843	2	N	2					287
							2	9									
11	2910	N	2195	-0-	-715	-0-	26	1	2166	2	N	3					290
							3	9									
12	2945	N	393	-0-	-2552	-0-	4	1	389	2	N	-0-					290
*01	2883	N	1955	-0-	-928	-0-	21	1	1934	2	N	-0-					290

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1768	-0-	-371	-0-	28	1	1740	2	N	-0-					62
09	2086	N	2086	-0-	-0-	-0-	34	1	2052	2	N	-0-					62
10	1953	N	1854	-0-	-99	-0-	21	1	1830	2	N	3					65
							3	9									
11	1752	N	1752	-0-	-0-	-0-	21	1	1731	2	N	-0-					65
12	2170	N	1764	-0-	-406	-0-	20	1	1744	2	N	-0-					65
01	1860	N	1612	-0-	-248	-0-	17	1	1592	2	N	3					68
							3	9									

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2174	N	2174	-0-	-0-	-0-	34	1	2126	2	N	13	1	8			237
							14	9									
09	2126	N	2126	-0-	-0-	-0-	34	1	2078	2	N	13	197	1			53
							14	9									
10	2261	N	2261	-0-	-0-	-0-	25	1	2208	2	N	25					78
							28	9									
11	2184	N	2184	-0-	-0-	-0-	26	1	2147	2	N	10					88
							11	9									
12	2201	N	1952	-0-	-249	-0-	22	1	1920	2	N	9					97
							10	9									
*01	2263	N	2176	-0-	-87	-0-	23	1	2141	2	N	11					108
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1524	N	1524	-0-	-0-	-0-	24	1	1490	2	N	9					27
							10	9									
09	1586	N	1586	-0-	-0-	-0-	24	1	1493	2	N	63					90
							69	9									
10	1571	N	1571	-0-	-0-	-0-	18	1	1539	2	N	13					103
							14	9									
11	1470	N	1383	-0-	-87	-0-	16	1	1350	2	N	15					118
							17	9									
12	1643	N	1254	-0-	-389	-0-	14	1	1230	2	N	9					127
							10	9									
01	1581	N	1140	-0-	-441	-0-	12	1	1128	2	N	-0-					127

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0-	-0-	20	1	1215	2	N	16					198
							18	9									
09	1196	N	1196	-0-	-0-	-0-	19	1	1173	2	N	4					202
							4	9									
10	1255	N	1255	-0-	-0-	-0-	14	1	1241	2	N	-0-					202
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					202
12	1240	N	958	-0-	-282	-0-	11	1	947	2	N	-0-					202
01	1240	N	846	-0-	-394	-0-	9	1	817	2	N	18					220
							20	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1157	-0-	-21	-0-	18	1	1125	2	N	13					260
							14	9									
09	1200	N	1048	-0-	-152	-0-	17	1	1022	2	N	8					268
							9	9									
10	1147	N	1015	-0-	-132	-0-	11	1	993	2	N	10					278
							11	9									
11	1110	N	934	-0-	-176	-0-	11	1	919	2	N	4					282
							4	9									
12	1085	N	1036	-0-	-49	-0-	11	1	1025	2	N	-0-					282
01	1023	N	713	-0-	-310	-0-	8	1	702	2	N	3					285
							3	9									

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1616	N	1616	-0-	-0-	-0-	26	1	1584	2	N	5	2	8			105
							6	9									
09	1530	N	1495	-0-	-35	-0-	24	1	1469	2	N	2					107
							2	9									
10	1643	N	1484	-0-	-159	-0-	17	1	1467	2	N	-0-					107
11	1560	N	1441	-0-	-119	-0-	17	1	1424	2	N	-0-					107
12	1550	N	1469	-0-	-81	-0-	16	1	1447	2	N	5	2	8			110
							6	9									
01	1488	N	1433	-0-	-55	-0-	15	1	1412	2	N	5	2	8			113
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1324P RRCID -> 219983 COMPL. DATE 04/26/2006 TOTAL DEPTH 11800 PERF.11302 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	868	-0-	-0-	-0-	14	1	854	2	N	-0-					163
09	990	N	649	-0-	-341	-0-	10	1	624	2	N	14					177
							15	9									
10	1004	N	1004	-0-	-0-	-0-	11	1	993	2	N	-0-					177
11	930	N	930	-0-	-0-	-0-	11	1	919	2	N	-0-					177
12	766	N	766	-0-	-0-	-0-	8	1	758	2	N	-0-					177
01	992	N	737	-0-	-255	-0-	8	1	729	2	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1492	N	1492	-0-	-0-	-0-	24	1	1458	2	N	9	196	1			80
							10	9									
09	1440	N	1416	-0-	-24	-0-	23	1	1379	2	N	13					93
							14	9									
10	1488	N	1421	-0-	-67	-0-	16	1	1386	2	N	17					110
							19	9									
11	1440	N	1347	-0-	-93	-0-	16	1	1317	2	N	13					123
							14	9									
12	1457	N	1313	-0-	-144	-0-	14	1	1288	2	N	10					133
							11	9									
*01	1426	N	1243	-0-	-183	-0-	13	1	1208	2	N	20	1	8			152
							22	9									

CARR 13 WELL #: 1332P RRCID -> 220218 COMPL. DATE 01/14/2006 TOTAL DEPTH 11870 PERF.11358 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	0	N	-0-	-0-	-0-	-0-					N	-0-					162
10	0	N	-0-	-0-	-0-	-0-					N	-0-					162
11	0	N	-0-	-0-	-0-	-0-					N	-0-					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	2015	-0-	-0-	-0-	32	1 9	1974	2	N	8	1	8			175
09	2010	N	1977	-0-	-33	-0-	32	1 9	1931	2	N	13					188
10	2046	N	1933	-0-	-113	-0-	14 22	9 1 9	1894	2	N	15					203
11	1950	N	1788	-0-	-162	-0-	17 21	9 1 9	1761	2	N	5					208
12	2046	N	1442	-0-	-604	-0-	6 16	9 1 9	1418	2	N	7					215
01	1922	N	1449	-0-	-473	-0-	8 15	9 1 9	1420	2	N	13					228
							14	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1477	-0-	-73	-0-	24	1	1453	2	N	-0-					255
09	1530	N	1442	-0-	-88	-0-	23 11	1 9	1408	2	N	10					265
10	1612	N	1433	-0-	-179	-0-	16 14	1 9	1403	2	N	13	196	1			82
11	1440	N	1093	-0-	-347	-0-	13 6	1 9	1074	2	N	5					87
12	1488	N	1042	-0-	-446	-0-	12	1	1030	2	N	-0-					87
*01	1426	N	899	-0-	-527	-0-	10 1	1 9	888	2	N	1					88

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1954	-0-	-185	-0-	31 18	1 9	1905	2	N	16	1	8			220
09	1950	N	1846	-0-	-104	-0-	30 14	1 9	1802	2	N	13					233
10	2015	N	1844	-0-	-171	-0-	21 13	1 9	1810	2	N	12					245
11	1890	N	1768	-0-	-122	-0-	21 14	1 9	1733	2	N	13					258
12	1922	N	1207	-0-	-715	-0-	13 7	1 9	1187	2	N	6	197	1	2	8	65
01	1829	N	1717	-0-	-112	-0-	18 3	1 9	1696	2	N	3	3	8			65

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1656	-0-	-111	-0-	26 21	1 9	1609	2	N	19					127
09	1800	N	1556	-0-	-244	-0-	25 17	1 9	1514	2	N	15					142
10	1643	N	1442	-0-	-201	-0-	16 14	1 9	1412	2	N	13					155
11	1590	N	1308	-0-	-282	-0-	15 9	1 9	1284	2	N	8					163
12	1612	N	900	-0-	-712	-0-	10 6	1 9	884	2	N	5					168
01	1457	N	829	-0-	-628	-0-	9 8	1 9	812	2	N	7					175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2093	N	2093	-0-	-0-	-0-	33	1	2060	2	N	-0-	194	1			89
09	2040	N	1976	-0-	-64	-0-	32	1	1930	2	N	13					102
							14	9									
10	2139	N	2004	-0-	-135	-0-	22	1	1960	2	N	20					122
							22	9									
11	2040	N	1909	-0-	-131	-0-	22	1	1875	2	N	11					133
							12	9									
12	2046	N	1894	-0-	-152	-0-	21	1	1859	2	N	13	3	8			143
							14	9									
01	2015	N	1700	-0-	-315	-0-	18	1	1657	2	N	23	3	8			163
							25	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2686	-0-	-42	-0-	43	1	2633	2	N	9					227
							10	9									
09	2700	N	2548	-0-	-152	-0-	41	1	2498	2	N	8					235
							9	9									
10	2790	N	2650	-0-	-140	-0-	30	1	2600	2	N	18					253
							20	9									
11	2610	N	2553	-0-	-57	-0-	30	1	2501	2	N	20					273
							22	9									
12	2635	N	2509	-0-	-126	-0-	27	1	2446	2	N	33	194	1	4	8	108
							36	9									
01	2635	N	2371	-0-	-264	-0-	25	1	2320	2	N	24	2	8			130
							26	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1963	N	1963	-0-	-0-	-0-	31	1	1923	2	N	8	1	8			212
							9	9									
09	1920	N	1882	-0-	-38	-0-	30	1	1851	2	N	1					213
							1	9									
10	1984	N	1903	-0-	-81	-0-	21	1	1874	2	N	7					220
							8	9									
11	1890	N	1816	-0-	-74	-0-	21	1	1793	2	N	2					222
							2	9									
12	1953	N	1807	-0-	-146	-0-	20	1	1776	2	N	10	2	8			230
							11	9									
01	1891	N	1756	-0-	-135	-0-	19	1	1725	2	N	11	1	8			240
							12	9									

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2353	N	2353	-0-	-0-	-0-	37	1	2299	2	N	15					235
							17	9									
09	2244	N	2244	-0-	-0-	-0-	36	1	2201	2	N	6	196	1			45
							7	9									
10	2320	N	2320	-0-	-0-	-0-	26	1	2275	2	N	17					62
							19	9									
11	2211	N	2211	-0-	-0-	-0-	26	1	2174	2	N	10					72
							11	9									
12	2188	N	2188	-0-	-0-	-0-	24	1	2152	2	N	11	3	8			80
							12	9									
*01	2201	N	2201	-0-	-0-	-0-	23	1	2167	2	N	10					90
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2226	-0-	-254	-0-	35	1	2172	2	N	17					190
							19	9									
09	2340	N	2312	-0-	-28	-0-	37	1	2264	2	N	10					200
							11	9									
10	2325	N	2281	-0-	-44	-0-	25	1	2231	2	N	23					223
							25	9									
11	2201	N	2201	-0-	-0-	-0-	26	1	2154	2	N	19					242
							21	9									
12	2387	N	1970	-0-	-417	-0-	22	1	1924	2	N	22	4	8			260
							24	9									
01	2294	N	1621	-0-	-673	-0-	17	1	1586	2	N	16	1	8			275
							18	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	799	-0-	-255	-0-	13	1	786	2	N	-0-					133
09	780	N	730	-0-	-50	-0-	12	1	718	2	N	-0-					133
10	802	N	802	-0-	-0-	-0-	9	1	793	2	N	-0-					133
11	780	N	754	-0-	-26	-0-	9	1	745	2	N	-0-					133
12	744	N	672	-0-	-72	-0-	7	1	665	2	N	-0-					133
01	806	N	632	-0-	-174	-0-	7	1	625	2	N	-0-					133

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2150	N	2150	-0-	-0-	-0-	34	1	2114	2	N	2	2	8			150
							2	9									
09	2126	N	2126	-0-	-0-	-0-	34	1	2092	2	N	-0-					150
10	2182	N	2182	-0-	-0-	-0-	25	1	2157	2	N	-0-					150
11	2070	N	2053	-0-	-17	-0-	24	1	2020	2	N	8					158
							9	9									
12	2201	N	1557	-0-	-644	-0-	17	1	1538	2	N	2	2	8			158
							2	9									
01	2170	N	1686	-0-	-484	-0-	18	1	1668	2	N	-0-					158

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2577	N	2577	-0-	-0-	-0-	40	1	2490	2	N	43	1	8			135
							47	9									
09	2418	N	2418	-0-	-0-	-0-	38	1	2339	2	N	37					172
							41	9									
10	2604	N	2454	-0-	-150	-0-	27	1	2365	2	N	56					228
							62	9									
11	2490	N	2428	-0-	-62	-0-	28	1	2357	2	N	39					267
							43	9									
12	2511	N	2421	-0-	-90	-0-	26	1	2347	2	N	44	1	8			310
							48	9									
*01	2477	N	2477	-0-	-0-	-0-	26	1	2417	2	N	31	194	1	2	8	145
							34	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1860	-0-	-0-	-0-	30	1	1830	2	N	-0-					107
09	1950	N	1407	-0-	-543	-0-	23	1	1383	2	N	1					108
							1	9									
10	1891	N	1827	-0-	-64	-0-	21	1	1806	2	N	-0-					108
11	1800	N	1701	-0-	-99	-0-	20	1	1681	2	N	-0-					108
12	1709	N	1709	-0-	-0-	-0-	19	1	1690	2	N	-0-					108
*01	1829	N	1682	-0-	-147	-0-	18	1	1663	2	N	1	1	8			108
							1	9									

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1204	N	1204	-0-	-0-	-0-	19	1	1182	2	N	3					52
							3	9									
09	1159	N	1159	-0-	-0-	-0-	19	1	1139	2	N	1					53
							1	9									
10	1178	N	1163	-0-	-15	-0-	13	1	1150	2	N	-0-					53
11	1170	N	1097	-0-	-73	-0-	13	1	1076	2	N	7					60
							8	9									
12	1209	N	1045	-0-	-164	-0-	12	1	1031	2	N	2					62
							2	9									
*01	1187	N	1187	-0-	-0-	-0-	13	1	1174	2	N	-0-					62

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3190	-0-	-220	-0-	50	1	3110	2	N	27	1	8			213
							30	9									
09	3300	X	3055	-0-	-245	-0-	49	1	2984	2	N	20					233
							22	9									
10	3286	X	3138	-0-	-148	-0-	35	1	3062	2	N	37					270
							41	9									
11	3180	X	3039	-0-	-141	-0-	35	1	2980	2	N	22					292
							24	9									
12	3069	X	2974	-0-	-95	-0-	33	1	2924	2	N	15	198	1	4	8	105
							17	9									
01	3069	X	2561	-0-	-508	-0-	27	1	2528	2	N	5	2	8			108
							6	9									

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1838	N	1838	-0-	-0-	-0-	29	1	1808	2	N	1					198
							1	9									
09	2058	N	2058	-0-	-0-	-0-	33	1	2017	2	N	7					205
							8	9									
10	2084	N	2084	-0-	-0-	-0-	23	1	2052	2	N	8					213
							9	9									
11	2067	N	2067	-0-	-0-	-0-	24	1	2039	2	N	4	175	1			42
							4	9									
12	1902	N	1902	-0-	-0-	-0-	21	1	1874	2	N	6	3	8			45
							7	9									
*01	1864	N	1864	-0-	-0-	-0-	20	1	1831	2	N	12	4	8			53
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4207	-0-		-164	-0-		67	1	4118	2	N	20	2	8			155
									22	9									
09	4230	X	3990	-0-		-240	-0-		64	1	3924	2	N	2					157
									2	9									
10	4309	X	3870	-0-		-439	-0-		43	1	3787	2	N	36					193
									40	9									
11	4170	X	4027	-0-		-143	-0-		47	1	3945	2	N	32					225
									35	9									
12	4247	X	3877	-0-		-370	-0-		43	1	3811	2	N	21	191	1	7	8	48
									23	9									
01	4216	X	3836	-0-		-380	-0-		40	1	3743	2	N	48	6	8			90
									53	9									

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1800	N	1800	-0-		-0-	-0-		29	1	1768	2	N	3	192	1	1	8	70
									3	9									
09	1800	N	1677	-0-		-123	-0-		27	1	1633	2	N	15					85
									17	9									
10	1860	N	1672	-0-		-188	-0-		19	1	1645	2	N	7					92
									8	9									
11	1740	N	1592	-0-		-148	-0-		19	1	1567	2	N	5					97
									6	9									
12	1736	N	1614	-0-		-122	-0-		18	1	1595	2	N	1					98
									1	9									
01	1674	N	1538	-0-		-136	-0-		16	1	1486	2	N	33	3	8			128
									36	9									

CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					132
09	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					132
10	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					132
11	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					132
12	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					132
01	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					132

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4952	X	4952	-0-		-0-	-0-		79	1	4848	2	N	23	1	8			143
									25	9									
09	4997	X	4997	-0-		-0-	-0-		80	1	4869	2	N	44					187
									48	9									
10	4836	X	4810	-0-		-26	-0-		54	1	4720	2	N	33					220
									36	9									
11	4734	X	4734	-0-		-0-	-0-		55	1	4632	2	N	43					263
									47	9									
12	5177	X	4770	-0-		-407	-0-		52	1	4678	2	N	36	4	8			295
									40	9									
01	5177	X	4594	-0-		-583	-0-		49	1	4488	2	N	52	198	1	2	8	147
									57	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1428	-0-	-91	-0-	22	1	1397	2	N	8	1	8			190
							9	9									
09	1560	N	1407	-0-	-153	-0-	22	1	1372	2	N	12					202
							13	9									
10	1550	N	1396	-0-	-154	-0-	15	1	1378	2	N	3					205
							3	9									
11	1420	N	1420	-0-	-0-	-0-	16	1	1395	2	N	8					213
							9	9									
12	1457	N	1288	-0-	-169	-0-	14	1	1272	2	N	2					215
							2	9									
01	1395	N	1009	-0-	-386	-0-	11	1	998	2	N	-0-					215

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3192	X	3192	-0-	-0-	-0-	51	1	3139	2	N	2	2	8			320
							2	9									
09	3076	X	3076	-0-	-0-	-0-	49	1	3014	2	N	12					332
							13	9									
10	3263	X	3263	-0-	-0-	-0-	37	1	3203	2	N	21					353
							23	9									
11	3069	X	3069	-0-	-0-	-0-	36	1	3033	2	N	-0-					353
12	2610	X	2610	-0-	-0-	-0-	29	1	2573	2	N	7					360
							8	9									
01	2542	X	2430	-0-	-112	-0-	26	1	2401	2	N	3					363
							3	9									

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2312	N	2312	-0-	-0-	-0-	37	1	2255	2	N	18	2	8			178
							20	9									
09	2342	N	2342	-0-	-0-	-0-	38	1	2293	2	N	10					188
							11	9									
10	2536	N	2536	-0-	-0-	-0-	28	1	2486	2	N	20					208
							22	9									
11	2412	N	2412	-0-	-0-	-0-	28	1	2362	2	N	20					228
							22	9									
12	2418	N	1804	-0-	-614	-0-	20	1	1784	2	N	-0-					228
01	2542	N	1151	-0-	-1391	-0-	12	1	1131	2	N	7					235
							8	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2180	N	2180	-0-	-0-	-0-	34	1	2126	2	N	18	1	8			140
							20	9									
09	2160	N	2116	-0-	-44	-0-	34	1	2068	2	N	13					153
							14	9									
10	2201	N	2104	-0-	-97	-0-	24	1	2065	2	N	14					167
							15	9									
11	2100	N	1995	-0-	-105	-0-	23	1	1963	2	N	8					175
							9	9									
12	2201	N	1968	-0-	-233	-0-	22	1	1933	2	N	12					187
							13	9									
*01	2108	N	1349	-0-	-759	-0-	14	1	1335	2	N	-0-					187

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2446	N	2446	-0-	-0-	-0-	39	1	2403	2	N	4					77
							4	9									
09	2293	N	2293	-0-	-0-	-0-	37	1	2256	2	N	-0-					77
10	2338	N	2338	-0-	-0-	-0-	26	1	2309	2	N	3					80
							3	9									
11	2120	N	2120	-0-	-0-	-0-	25	1	2071	2	N	22					102
							24	9									
12	2132	N	2132	-0-	-0-	-0-	24	1	2105	2	N	3					105
							3	9									
01	2108	N	2091	-0-	-17	-0-	22	1	2052	2	N	15	2	8			118
							17	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1647	-0-	-58	-0-	26	1	1611	2	N	9	1	8			188
							10	9									
09	1710	N	1635	-0-	-75	-0-	26	1	1605	2	N	4					192
							4	9									
10	1643	N	1631	-0-	-12	-0-	18	1	1599	2	N	13					205
							14	9									
11	1590	N	1427	-0-	-163	-0-	17	1	1408	2	N	2					207
							2	9									
12	1705	N	1365	-0-	-340	-0-	15	1	1347	2	N	3					210
							3	9									
01	1643	N	1358	-0-	-285	-0-	14	1	1327	2	N	15					225
							17	9									

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1555	-0-	-26	-0-	25	1	1523	2	N	6					140
							7	9									
09	1530	N	1475	-0-	-55	-0-	24	1	1451	2	N	-0-					140
10	1550	N	1420	-0-	-130	-0-	16	1	1404	2	N	-0-					140
11	1500	N	1390	-0-	-110	-0-	16	1	1374	2	N	-0-					140
12	1519	N	1312	-0-	-207	-0-	14	1	1287	2	N	10					150
							11	9									
01	1426	N	1210	-0-	-216	-0-	13	1	1193	2	N	4	1	8			153
							4	9									

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	680	-0-	-126	-0-	11	1	669	2	N	-0-					57
09	802	N	802	-0-	-0-	-0-	13	1	789	2	N	-0-					57
10	813	N	813	-0-	-0-	-0-	9	1	804	2	N	-0-					57
11	786	N	786	-0-	-0-	-0-	9	1	777	2	N	-0-					57
12	837	N	735	-0-	-102	-0-	8	1	727	2	N	-0-					57
01	806	N	684	-0-	-122	-0-	7	1	677	2	N	-0-					57

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1461	-0-	-27	-0-	23	1	1427	2	N	10					137
							11	9									
09	1380	N	1339	-0-	-41	-0-	22	1	1317	2	N	-0-					137
10	1653	N	1653	-0-	-0-	-0-	18	1	1607	2	N	25					162
							28	9									
11	1582	N	1582	-0-	-0-	-0-	18	1	1552	2	N	11					173
							12	9									
12	1490	N	1490	-0-	-0-	-0-	16	1	1465	2	N	8	3	8			178
							9	9									
*01	1643	N	1534	-0-	-109	-0-	16	1	1500	2	N	16	2	8			192
							18	9									

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1905	N	1905	-0-	-0-	-0-	30	1	1874	2	N	1	1	8			125
							1	9									
09	1830	N	1810	-0-	-20	-0-	29	1	1778	2	N	3					128
							3	9									
10	1922	N	1835	-0-	-87	-0-	21	1	1806	2	N	7					135
							8	9									
11	1830	N	1741	-0-	-89	-0-	20	1	1713	2	N	7					142
							8	9									
12	1860	N	1718	-0-	-142	-0-	19	1	1688	2	N	10	2	8			150
							11	9									
01	1829	N	1757	-0-	-72	-0-	19	1	1730	2	N	7					157
							8	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1474	N	1474	-0-	-0-	-0-	23	1	1445	2	N	5					43
							6	9									
09	1414	N	1414	-0-	-0-	-0-	23	1	1387	2	N	4					47
							4	9									
10	1488	N	1440	-0-	-48	-0-	16	1	1410	2	N	13					60
							14	9									
11	1440	N	1338	-0-	-102	-0-	16	1	1309	2	N	12					72
							13	9									
12	1457	N	1223	-0-	-234	-0-	14	1	1208	2	N	1					73
							1	9									
01	1426	N	1279	-0-	-147	-0-	14	1	1261	2	N	4	2	8			75
							4	9									

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1756	-0-	-42	-0-	28	1	1717	2	N	10					103
							11	9									
09	1770	N	1660	-0-	-110	-0-	27	1	1631	2	N	2					105
							2	9									
10	1767	N	1667	-0-	-100	-0-	19	1	1646	2	N	2					107
							2	9									
11	1710	N	1646	-0-	-64	-0-	19	1	1610	2	N	15					122
							17	9									
12	1705	N	1545	-0-	-160	-0-	17	1	1508	2	N	18					140
							20	9									
01	1674	N	1393	-0-	-281	-0-	15	1	1368	2	N	9	1	8			148
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	314	-0-	-213	-0-	5	1	301	2	N	7					88
							8	9									
09	420	N	285	-0-	-135	-0-	5	1	277	2	N	3					91
							3	9									
10	372	N	261	-0-	-111	-0-	3	1	238	2	N	18					109
							20	9									
11	300	N	278	-0-	-22	-0-	3	1	251	2	N	22					131
							24	9									
12	310	N	170	-0-	-140	-0-	2	1	168	2	N	-0-					131
*01	261	N	261	-0-	-0-	-0-	2	1	223	2	N	33					164
							36	9									

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

08	3052	N	3052	-0-	-0-	-0-	48	1	2991	2	N	12	1	8			172
							13	9									
09	2926	X	2926	-0-	-0-	-0-	47	1	2867	2	N	11					183
							12	9									
10	2948	X	2948	-0-	-0-	-0-	33	1	2896	2	N	17					200
							19	9									
11	2760	X	2739	-0-	-21	-0-	32	1	2698	2	N	8					208
							9	9									
12	2852	X	2734	-0-	-118	-0-	30	1	2696	2	N	7					215
							8	9									
01	2852	X	2759	-0-	-93	-0-	29	1	2718	2	N	11	3	8			223
							12	9									

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

08	2635	N	2597	-0-	-38	-0-	41	1	2542	2	N	13					208
							14	9									
09	2490	N	2460	-0-	-30	-0-	39	1	2400	2	N	19					227
							21	9									
10	2542	N	2493	-0-	-49	-0-	28	1	2447	2	N	16					243
							18	9									
11	2520	N	2471	-0-	-49	-0-	29	1	2413	2	N	26	199	1			70
							29	9									
12	2542	N	2437	-0-	-105	-0-	27	1	2386	2	N	22	2	8			90
							24	9									
01	2480	N	2345	-0-	-135	-0-	25	1	2288	2	N	29	4	8			115
							32	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1117	-0-	-30	-0-	18	1	1098	2	N	1	195	1			52
							1	9									
09	1200	N	1075	-0-	-125	-0-	17	1	1049	2	N	8					60
							9	9									
10	1147	N	1077	-0-	-70	-0-	12	1	1054	2	N	10					70
							11	9									
11	1080	N	1050	-0-	-30	-0-	12	1	1027	2	N	10					80
							11	9									
12	1116	N	886	-0-	-230	-0-	10	1	874	2	N	2					82
							2	9									
01	1085	N	806	-0-	-279	-0-	9	1	794	2	N	3					85
							3	9									

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1328	N	1328	-0-	-0-	-0-	21	1	1306	2	N	1	1	8			47
							1	9									
09	1300	N	1300	-0-	-0-	-0-	21	1	1278	2	N	1					48
							1	9									
10	1293	N	1293	-0-	-0-	-0-	14	1	1262	2	N	15					63
							17	9									
11	1290	N	1191	-0-	-99	-0-	14	1	1175	2	N	2					65
							2	9									
12	1333	N	882	-0-	-451	-0-	10	1	868	2	N	4	1	8			68
							4	9									
*01	1302	N	1050	-0-	-252	-0-	11	1	1032	2	N	6	2	8			72
							7	9									

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					155
09	0	N	-0-	-0-	-0-	-0-					N	-0-					155
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2070	-0-	-7	-0-	33	1	2029	2	N	7	1	8			190
							8	9									
09	2010	N	1972	-0-	-38	-0-	32	1	1929	2	N	10					200
							11	9									
10	2108	N	1948	-0-	-160	-0-	22	1	1918	2	N	7					207
							8	9									
11	2010	N	1871	-0-	-139	-0-	22	1	1848	2	N	1					208
							1	9									
12	2046	N	1652	-0-	-394	-0-	18	1	1628	2	N	5	1	8			212
							6	9									
01	1953	N	1654	-0-	-299	-0-	18	1	1636	2	N	-0-					212

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1341	N	1341	-0-	-0-	-0-	21	1	1318	2	N	2	1	8			138
							2	9									
09	1350	N	1293	-0-	-57	-0-	21	1	1272	2	N	-0-					138
10	1364	N	1316	-0-	-48	-0-	15	1	1286	2	N	14					152
							15	9									
11	1290	N	1272	-0-	-18	-0-	15	1	1250	2	N	6					158
							7	9									
12	1333	N	1169	-0-	-164	-0-	13	1	1156	2	N	-0-					158
01	1302	N	1299	-0-	-3	-0-	14	1	1277	2	N	7					165
							8	9									

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	261	-0-	-80	-0-	4	1	257	2	N	-0-					103
09	283	N	283	-0-	-0-	-0-	4	1	273	2	N	5					108
							6	9									
10	259	N	259	-0-	-0-	-0-	2	1	227	2	N	27					135
							30	9									
11	240	N	199	-0-	-41	-0-	2	1	191	2	N	5					140
							6	9									
12	288	N	288	-0-	-0-	-0-	3	1	279	2	N	5					145
							6	9									
01	248	N	218	-0-	-30	-0-	2	1	205	2	N	10					155
							11	9									

CARR 14 WELL #: 1431P RRCID -> 227012 COMPL. DATE 10/21/2006 TOTAL DEPTH 11830 PERF.11316 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2627	-0-	-473	4136	42	1	2567	2	N	16	1	8			208
							18	9									
09	3000	N	2515	-0-	-485	3651	40	1	2465	2	N	9					217
							10	9									
10	3100	N	2546	-0-	-554	3097	28	1	2489	2	N	26					243
							29	9									
11	3000	N	2303	-0-	-697	2400	27	1	2272	2	N	4					247
							4	9									
12	3100	N	2254	-0-	-846	1554	25	1	2217	2	N	11					258
							12	9									
*01	3100	N	2019	-0-	-1081	473	21	1	1981	2	N	15					273
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

08	2526	N	2526	-0-	-0-	-0-	40 4	1 9	2482	2	N	4	1	8			85
09	2460	N	2425	-0-	-35	-0-	39 2	1 9	2384	2	N	2					87
10	2573	N	2460	-0-	-113	-0-	28	1	2432	2	N	-0-					87
11	2430	N	2409	-0-	-21	-0-	28	1	2381	2	N	-0-					87
12	2511	N	2347	-0-	-164	-0-	26 1	1 9	2320	2	N	1	1	8			87
*01	2455	N	2455	-0-	-0-	-0-	26 2	1 9	2427	2	N	2	2	8			87

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

08	1079	N	1079	-0-	-0-	-0-	16 2	1 9	1061	2	N	2					215
09	1020	N	990	-0-	-30	-0-	16 6	1 9	968	2	N	5					220
10	1085	N	940	-0-	-145	-0-	10 8	1 9	922	2	N	7					227
11	1050	N	815	-0-	-235	-0-	10 1	1 9	804	2	N	1					228
12	1023	N	742	-0-	-281	-0-	8 13	1 9	721	2	N	12					240
*01	933	N	933	-0-	-0-	-0-	10	1	923	2	N	-0-					240

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

08	914	N	914	-0-	-0-	-0-	14 6	1 9	894	2	N	5	1	8			180
09	930	N	871	-0-	-59	-0-	14 9	1 9	848	2	N	8					188
10	950	N	950	-0-	-0-	-0-	10 10	1 9	930	2	N	9					197
11	983	N	983	-0-	-0-	-0-	12 9	1 9	962	2	N	8					205
12	899	N	824	-0-	-75	-0-	8	1	816	2	N	-0-					205
01	961	N	959	-0-	-2	-0-	10 3	1 9	946	2	N	3					208

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1973	N	1973	-0-	-0-	-0-	31	1	1935	2	N	6	2	8			52
							7	9									
09	1920	N	1893	-0-	-27	-0-	30	1	1857	2	N	5					57
							6	9									
10	1953	N	1940	-0-	-13	-0-	22	1	1909	2	N	8					65
							9	9									
11	1920	N	1840	-0-	-80	-0-	21	1	1806	2	N	12					77
							13	9									
12	1953	N	1860	-0-	-93	-0-	21	1	1833	2	N	5	2	8			80
							6	9									
01	1953	N	1879	-0-	-74	-0-	20	1	1844	2	N	14	2	8			92
							15	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2408	N	2408	-0-	-0-	-0-	35	1	2155	2	N	198	196	1			130
							218	9									
09	2053	N	2053	-0-	-0-	-0-	33	1	2020	2	N	-0-	70	1			60
10	2118	N	2118	-0-	-0-	-0-	24	1	2094	2	N	-0-					60
11	2054	N	2054	-0-	-0-	-0-	24	1	2030	2	N	-0-					60
12	2146	N	2146	-0-	-0-	-0-	24	1	2121	2	N	1	1	8			60
							1	9									
*01	2171	N	2171	-0-	-0-	-0-	23	1	2145	2	N	3	1	8			62
							3	9									

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2351	N	2351	-0-	-0-	-0-	37	1	2301	2	N	12	1	8			217
							13	9									
09	2160	N	2063	-0-	-97	-0-	33	1	2021	2	N	8					225
							9	9									
10	2232	N	2213	-0-	-19	-0-	25	1	2168	2	N	18					243
							20	9									
11	2238	N	2238	-0-	-0-	-0-	26	1	2212	2	N	-0-					243
12	2139	N	1999	-0-	-140	-0-	22	1	1969	2	N	7					250
							8	9									
*01	2258	N	2258	-0-	-0-	-0-	24	1	2220	2	N	13					263
							14	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	539	-0-	-112	-0-	8	1	523	2	N	7					120
							8	9									
09	690	N	591	-0-	-99	-0-	9	1	563	2	N	17					137
							19	9									
10	620	N	603	-0-	-17	-0-	7	1	574	2	N	20					157
							22	9									
11	510	N	505	-0-	-5	-0-	6	1	477	2	N	20					177
							22	9									
12	620	N	421	-0-	-199	-0-	5	1	409	2	N	6					183
							7	9									
01	589	N	449	-0-	-140	-0-	5	1	427	2	N	15					198
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1310	N	1310	-0-	-0-	-0-	21	1	1277	2	N	11	1	8			120
							12	9									
09	1260	N	1227	-0-	-33	-0-	20	1	1205	2	N	2					122
							2	9									
10	1302	N	1243	-0-	-59	-0-	14	1	1226	2	N	3					125
							3	9									
11	1260	N	1078	-0-	-182	-0-	13	1	1065	2	N	-0-					125
12	1271	N	1152	-0-	-119	-0-	13	1	1126	2	N	12	2	8			135
							13	9									
01	1240	N	1045	-0-	-195	-0-	11	1	1033	2	N	1	1	8			135
							1	9									

CARR 12 WELL #: 1231P RRCID -> 228062 COMPL. DATE 09/01/2006 TOTAL DEPTH 11920 PERF.11275 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1435	N	1435	-0-	-0-	-0-	23	1	1412	2	N	-0-					73
09	1410	N	1363	-0-	-47	-0-	22	1	1341	2	N	-0-					73
10	1457	N	1404	-0-	-53	-0-	16	1	1380	2	N	7					80
							8	9									
11	1380	N	1357	-0-	-23	-0-	16	1	1341	2	N	-0-					80
12	1395	N	1373	-0-	-22	-0-	15	1	1358	2	N	-0-					80
01	1395	N	1253	-0-	-142	-0-	13	1	1238	2	N	2	2	8			80
							2	9									

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2070	N	2070	-0-	-0-	-0-	33	1	2031	2	N	5					115
							6	9									
09	1956	N	1956	-0-	-0-	-0-	31	1	1916	2	N	8					123
							9	9									
10	1962	N	1962	-0-	-0-	-0-	22	1	1940	2	N	-0-					123
11	1869	N	1869	-0-	-0-	-0-	22	1	1845	2	N	2					125
							2	9									
12	1046	N	1046	-0-	-0-	-0-	12	1	1034	2	N	-0-					125
*01	1937	N	1937	-0-	-0-	-0-	20	1	1889	2	N	25	2	8			148
							28	9									

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2966	N	2966	-0-	-0-	-0-	47	1	2897	2	N	20	2	8			163
							22	9									
09	2830	N	2830	-0-	-0-	-0-	45	1	2770	2	N	14					177
							15	9									
10	2801	N	2801	-0-	-0-	-0-	31	1	2709	2	N	55					232
							61	9									
11	2880	N	2571	-0-	-309	-0-	30	1	2529	2	N	11					243
							12	9									
12	2914	N	2397	-0-	-517	-0-	26	1	2358	2	N	12					255
							13	9									
*01	2790	N	2603	-0-	-187	-0-	27	1	2531	2	N	41	198	1	5	8	93
							45	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1575	N	1575	-0-	-0-	-0-	25	1	1547	2	N	3	1	8			200
							3	9									
09	1560	N	1462	-0-	-98	-0-	23	1	1419	2	N	18					218
							20	9									
10	1581	N	1388	-0-	-193	-0-	16	1	1372	2	N	-0-					218
11	1530	N	1365	-0-	-165	-0-	16	1	1347	2	N	2					220
							2	9									
12	1519	N	1141	-0-	-378	-0-	13	1	1127	2	N	1	1	8			220
							1	9									
01	1395	N	1340	-0-	-55	-0-	14	1	1323	2	N	3	3	8			220
							3	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

08	2242	N	2242	-0-	-0-	-0-	36	1	2205	2	N	1	1	8			30
							1	9									
09	2040	N	1959	-0-	-81	-0-	32	1	1925	2	N	2					32
							2	9									
10	2108	N	649	-0-	-1459	-0-	7	1	635	2	N	6					38
							7	9									
11	2040	N	-0-	-0-	-2040	-0-					N	-0-					38
12	2015	N	1650	-0-	-365	-0-	18	1	1628	2	N	4					42
							4	9									
*01	1697	N	1697	-0-	-0-	-0-	18	1	1678	2	N	1	1	8			42
							1	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

08	3441	X	3441	-0-	-0-	-0-	55	1	3365	2	N	19	2	8			130
							21	9									
09	3466	X	3466	-0-	-0-	-0-	55	1	3369	2	N	38					168
							42	9									
10	3623	X	3623	-0-	-0-	-0-	40	1	3524	2	N	54					222
							59	9									
11	3349	X	3349	-0-	-0-	-0-	39	1	3290	2	N	18					240
							20	9									
12	3046	X	3046	-0-	-0-	-0-	34	1	3003	2	N	8	3	8			245
							9	9									
*01	3392	X	3392	-0-	-0-	-0-	36	1	3313	2	N	39	197	1	6	8	81
							43	9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1432 P RRCID -> 229500 COMPL. DATE 06/17/2005 TOTAL DEPTH 11932 PERF.11478 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

08	155	N	82	-0-	-73	-0-	1	1	81	2	N	-0-					97
09	140	N	140	-0-	-0-	-0-	2	1	138	2	N	-0-					97
10	155	N	25	-0-	-130	-0-	25	2			N	-0-					97
11	90	N	-0-	-0-	-90	-0-					N	-0-					97
12	155	N	-0-	-0-	-155	-0-					N	-0-					97
01	31	N	-0-	-0-	-31	-0-					N	-0-					97

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

08	1846	N	1846	-0-	-0-	-0-	29 4	1 9	1813	2	N	4	1	8			77
09	1697	N	1697	-0-	-0-	-0-	27 6	1 9	1664	2	N	5					82
10	1683	N	1683	-0-	-0-	-0-	19 1	1 9	1663	2	N	1					83
11	1700	N	1700	-0-	-0-	-0-	20 4	1 9	1676	2	N	4					87
12	1333	N	822	-0-	-511	-0-	9 2	1 9	811	2	N	2	2	8			87
01	1333	N	946	-0-	-387	-0-	10	1	936	2	N	-0-					87

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

08	2555	N	2555	-0-	-0-	-0-	40 28	1 9	2487	2	N	25	1	8			347
09	2490	N	2365	-0-	-125	-0-	38 3	1 9	2324	2	N	3					350
10	2573	N	2475	-0-	-98	-0-	27 40	1 9	2408	2	N	36	196	1			190
11	2460	N	2238	-0-	-222	-0-	26 33	1 9	2179	2	N	30					220
12	2449	N	2048	-0-	-401	-0-	23 3	1 9	2022	2	N	3					223
01	2480	N	2223	-0-	-257	-0-	24	1	2199	2	N	-0-					223

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

08	1833	N	1833	-0-	-0-	-0-	29 9	1 9	1795	2	N	8	2	8			210
09	1770	N	1750	-0-	-20	-0-	28 11	1 9	1711	2	N	10					220
10	1829	N	1750	-0-	-79	-0-	20 6	1 9	1724	2	N	5					225
11	1770	N	1653	-0-	-117	-0-	19 1	1 9	1633	2	N	1	181	1			45
12	1798	N	1591	-0-	-207	-0-	17 13	1 9	1561	2	N	12	4	8			53
*01	1736	N	1653	-0-	-83	-0-	18 13	1 9	1622	2	N	12	3	8			62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4764	X	4764	-0-	-0-	-0-	4732	2	32	9	N	29	4	8			283
09	4640	X	4640	-0-	-0-	-0-	4590	2	50	9	N	45					328
10	4520	X	4520	-0-	-0-	-0-	4494	2	26	9	N	24					352
11	4164	X	4164	-0-	-0-	-0-	4136	2	28	9	N	25	200	1			177
12	4091	X	4091	-0-	-0-	-0-	4063	2	28	9	N	25					202
*01	4391	X	4391	-0-	-0-	-0-	4355	2	36	9	N	33					235

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

08	2821	X	2516	-0-	-305	-0-	2503	2	13	9	N	12	4	8			187
09	2520	X	2351	-0-	-169	-0-	2339	2	12	9	N	11					198
10	2573	X	2330	-0-	-243	-0-	2306	2	24	9	N	22					220
11	2430	N	2111	-0-	-319	-0-	2102	2	9	9	N	8					228
12	2418	N	2268	-0-	-150	-0-	2253	2	15	9	N	14	2	8			240
01	2325	N	2041	-0-	-284	-0-	2037	2	4	9	N	4	199	1			45

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

08	79	N	79	-0-	-0-	-0-	1	1	78	2	N	-0-					82
09	91	N	91	-0-	-0-	-0-	1	1	90	2	N	-0-					82
10	93	N	43	-0-	-50	-0-	43	2			N	-0-					82
11	113	N	113	-0-	-0-	-0-	1	1	112	2	N	-0-					82
12	663	N	663	-0-	-0-	-0-	7	1	656	2	N	-0-					82
*01	191	N	191	-0-	-0-	-0-	2	1	188	2	N	1	1	8			82
							1	9									

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

08	1894	N	1894	-0-	-0-	-0-	30	1	1855	2	N	8	1	8			122
							9	9									
09	1920	N	1826	-0-	-94	-0-	29	1	1786	2	N	10					132
							11	9									
10	1798	N	1713	-0-	-85	-0-	19	1	1687	2	N	6					138
							7	9									
11	1830	N	1636	-0-	-194	-0-	19	1	1617	2	N	-0-					138
12	1891	N	1512	-0-	-379	-0-	17	1	1495	2	N	-0-					138
01	1705	N	1585	-0-	-120	-0-	17	1	1568	2	N	-0-					138

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

08	2672	N	2672	-0-	-0-	-0-	42	1	2611	2	N	17	1	8			117
							19	9									
09	2640	N	2523	-0-	-117	-0-	41	1	2473	2	N	8					125
							9	9									
10	2697	N	2543	-0-	-154	-0-	29	1	2497	2	N	15					140
							17	9									
11	2580	N	2433	-0-	-147	-0-	28	1	2386	2	N	17					157
							19	9									
12	2604	N	2335	-0-	-269	-0-	26	1	2295	2	N	13	5	8			165
							14	9									
01	2542	N	2417	-0-	-125	-0-	26	1	2372	2	N	17					182
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1770	-0-	-183	-0-	28	1	1731	2	N	10					158
							11	9									
09	1950	N	1936	-0-	-14	-0-	31	1	1899	2	N	5					163
							6	9									
10	1984	N	1845	-0-	-139	-0-	21	1	1814	2	N	9					172
							10	9									
11	1859	N	1859	-0-	-0-	-0-	22	1	1820	2	N	15					187
							17	9									
12	2015	N	1820	-0-	-195	-0-	20	1	1791	2	N	8					195
							9	9									
*01	1919	N	1919	-0-	-0-	-0-	20	1	1886	2	N	12	2	8			205
							13	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

08	3040	X	3040	-0-	-0-	-0-	3029	2	11	9	N	10	4	8			127
09	2832	X	2832	-0-	-0-	-0-	2829	2	3	9	N	3					130
10	2852	X	2808	-0-	-44	-0-	2767	2	41	9	N	37					167
11	2760	X	2604	-0-	-156	-0-	2590	2	14	9	N	13					180
12	2852	X	2485	-0-	-367	-0-	2472	2	13	9	N	12	2	8			190
01	2852	X	2576	-0-	-276	-0-	2559	2	17	9	N	15					205

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

08	2310	N	2310	-0-	-0-	-0-	37	1	2263	2	N	9	1	8			133
							10	9									
09	2220	N	2157	-0-	-63	-0-	35	1	2114	2	N	7					140
							8	9									
10	2294	N	2226	-0-	-68	-0-	25	1	2193	2	N	7					147
							8	9									
11	2256	N	2256	-0-	-0-	-0-	26	1	2230	2	N	-0-					147
12	2329	N	2329	-0-	-0-	-0-	26	1	2297	2	N	5					152
							6	9									
*01	2273	N	2273	-0-	-0-	-0-	24	1	2240	2	N	8					160
							9	9									

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

08	2393	N	2393	-0-	-0-	-0-	38	1	2346	2	N	8					123
							9	9									
09	2340	N	2287	-0-	-53	-0-	37	1	2244	2	N	5					128
							6	9									
10	2418	N	2372	-0-	-46	-0-	27	1	2337	2	N	7					135
							8	9									
11	2312	N	2312	-0-	-0-	-0-	27	1	2283	2	N	2					137
							2	9									
12	2356	N	2135	-0-	-221	-0-	24	1	2105	2	N	5					142
							6	9									
*01	2396	N	2396	-0-	-0-	-0-	26	1	2358	2	N	11					153
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2770	N	2770	-0-	-0-	-0-	44	1	2712	2	N	13	2	8			265
							14	9									
09	2849	X	2849	-0-	-0-	-0-	46	1	2794	2	N	8					273
							9	9									
10	2766	X	2766	-0-	-0-	-0-	31	1	2724	2	N	10					283
							11	9									
11	2758	X	2758	-0-	-0-	-0-	32	1	2718	2	N	7					290
							8	9									
12	2418	X	2143	-0-	-275	-0-	24	1	2110	2	N	8					298
							9	9									
01	2418	X	2028	-0-	-390	-0-	22	1	2004	2	N	2					300
							2	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

08	5425	X	4775	-0-	-650	-0-	4745	2	30	9	N	27	8	8			138
09	5160	X	4971	-0-	-189	-0-	4969	2	2	9	N	2					140
10	5332	X	5129	-0-	-203	-0-	5123	2	6	9	N	5					145
11	4830	X	4593	-0-	-237	-0-	4590	2	3	9	N	3					148
12	5146	X	4523	-0-	-623	-0-	4500	2	23	9	N	21	2	8			167
01	5146	X	4520	-0-	-626	-0-	4511	2	9	9	N	8					175

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

08	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					217
09	5826	X	5826	-0-	-0-	-0-	5814	2	12	9	N	11					228
10	5789	X	5789	-0-	-0-	-0-	5785	2	4	9	N	4					232
11	5322	X	5322	-0-	-0-	-0-	5321	2	1	9	N	1					233
12	5188	X	5188	-0-	-0-	-0-	5169	2	19	9	N	17					250
01	4929	X	3237	-0-	-1692	-0-	3215	2	22	9	N	20					270

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

08	4309	X	4018	-0-	-291	-0-	3972	2	46	9	N	42					140
09	4170	X	3286	-0-	-884	-0-	3278	2	8	9	N	7					147
10	4366	X	4366	-0-	-0-	-0-	4365	2	1	9	N	1					148
11	4170	X	4080	-0-	-90	-0-	4069	2	11	9	N	10					158
12	4415	X	4415	-0-	-0-	-0-	4409	2	6	9	N	5					163
*01	4339	X	4339	-0-	-0-	-0-	4313	2	26	9	N	24					187

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

08	2511	N	2486	-0-	-25	-0-	39	1	2428	2	N	17	2	8			193
							19	9									
09	2338	N	2338	-0-	-0-	-0-	37	1	2288	2	N	12					205
							13	9									
10	2480	N	2356	-0-	-124	-0-	26	1	2316	2	N	13					218
							14	9									
11	2400	N	2329	-0-	-71	-0-	27	1	2281	2	N	19					237
							21	9									
12	2418	N	2240	-0-	-178	-0-	25	1	2197	2	N	16	5	8			248
							18	9									
01	2356	N	2184	-0-	-172	-0-	23	1	2129	2	N	29	4	8			273
							32	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4249	X	4249	-0-	-0-	-0-	4238	2	11	9	N	10	6	8			88
09	3540	X	3461	-0-	-79	-0-	3455	2	6	9	N	5					93
10	3286	X	1092	-0-	-2194	-0-	1092	2			N	-0-					93
11	4246	X	4246	-0-	-0-	-0-	4242	2	4	9	N	4					97
12	4247	X	3925	-0-	-322	-0-	3912	2	13	9	N	12	2	8			107
01	4247	X	3952	-0-	-295	-0-	3946	2	6	9	N	5					112

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					127
09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					127
10	706	N	706	-0-	-0-	-0-	706	2			N	-0-					127
11	600	N	496	-0-	-104	-0-	495	2	1	9	N	1					128
12	651	N	544	-0-	-107	-0-	536	2	8	9	N	7					135
01	713	N	342	-0-	-371	-0-	340	2	2	9	N	2					137

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3871	X	3871	-0-	-0-	-0-	62	1	3809	2	N	-0-					142
09	3736	X	3736	-0-	-0-	-0-	60	1	3675	2	N	1					143
							1	9									
10	3740	X	3740	-0-	-0-	-0-	42	1	3696	2	N	2					145
							2	9									
11	3449	X	3449	-0-	-0-	-0-	40	1	3409	2	N	-0-					145
12	3289	X	3289	-0-	-0-	-0-	36	1	3243	2	N	9	4	8			150
							10	9									
*01	3243	X	3243	-0-	-0-	-0-	35	1	3196	2	N	11	3	8			158
							12	9									

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3200	X	3200	-0-	-0-	-0-	51	1	3129	2	N	18	1	8			192
							20	9									
09	3069	X	3069	-0-	-0-	-0-	49	1	3002	2	N	16					208
							18	9									
10	2982	X	2982	-0-	-0-	-0-	33	1	2927	2	N	20					228
							22	9									
11	2863	X	2863	-0-	-0-	-0-	33	1	2798	2	N	29					257
							32	9									
12	2945	X	2450	-0-	-495	-0-	27	1	2409	2	N	13	3	8			267
							14	9									
*01	2945	X	2639	-0-	-306	-0-	28	1	2582	2	N	26					293
							29	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2133	-0-	-533	-0-	34	1	2099	2	N	-0-					147
09	2340	N	2103	-0-	-237	-0-	34	1	2069	2	N	-0-					147
10	2263	N	2056	-0-	-207	-0-	23	1	2033	2	N	-0-					147
11	2070	N	1928	-0-	-142	-0-	23	1	1905	2	N	-0-					147
12	2170	N	1384	-0-	-786	-0-	15	1	1361	2	N	7	1	8			153
							8	9									
*01	2046	N	1464	-0-	-582	-0-	15	1	1428	2	N	19					172
							21	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

08	0	N	-0-	-0-	-0-	-0-					N	-0-					125
09	0	N	-0-	-0-	-0-	-0-					N	-0-					125
10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
11	0	N	-0-	-0-	-0-	-0-					N	-0-					125
12	0	N	-0-	-0-	-0-	-0-					N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

08	3391	X	3391	-0-	-0-	-0-	54	1	3335	2	N	2	2	8			100
							2	9									
09	3240	X	3239	-0-	-1	-0-	52	1	3178	2	N	8					108
							9	9									
10	3348	X	3227	-0-	-121	-0-	36	1	3181	2	N	9					117
							10	9									
11	3240	X	2956	-0-	-284	-0-	35	1	2912	2	N	8					125
							9	9									
12	3286	X	2630	-0-	-656	-0-	29	1	2582	2	N	17	5	8			137
							19	9									
*01	3286	X	2952	-0-	-334	-0-	31	1	2909	2	N	11					148
							12	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2068	N	2068	-0-	-0-	-0-	33	1	2015	2	N	18	194	1			67
							20	9									
09	1980	N	1943	-0-	-37	-0-	31	1	1894	2	N	16					83
							18	9									
10	2077	N	2064	-0-	-13	-0-	23	1	2020	2	N	19					102
							21	9									
11	2010	N	1919	-0-	-91	-0-	22	1	1875	2	N	20					122
							22	9									
12	2015	N	1763	-0-	-252	-0-	19	1	1735	2	N	8					130
							9	9									
01	2077	N	1861	-0-	-216	-0-	20	1	1805	2	N	33					163
							36	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	6038	-0-	-379	-0-	97	1	5900	2	N	37	3	8			114
							41	9									
09	6030	X	5698	-0-	-332	-0-	91	1	5562	2	N	41					155
							45	9									
10	6231	X	5637	-0-	-594	-0-	63	1	5533	2	N	37					192
							41	9									
11	5850	X	5490	-0-	-360	-0-	64	1	5415	2	N	10					202
							11	9									
12	6045	X	5169	-0-	-876	-0-	56	1	5101	2	N	11	3	8			210
							12	9									
01	6045	X	4863	-0-	-1182	-0-	52	1	4771	2	N	36	4	8			242
							40	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1348	-0-	-47	-0-	21	1	1315	2	N	11					212
							12	9									
09	1320	N	1238	-0-	-82	-0-	20	1	1217	2	N	1					213
							1	9									
10	1395	N	1376	-0-	-19	-0-	15	1	1351	2	N	9					222
							10	9									
11	1290	N	1184	-0-	-106	-0-	14	1	1164	2	N	5					227
							6	9									
12	1271	N	1234	-0-	-37	-0-	14	1	1213	2	N	6					233
							7	9									
01	1364	N	1307	-0-	-57	-0-	14	1	1287	2	N	5					238
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5393	X	5393	-0-	-0-	-0-	86	1	5290	2	N	15	2	8			193
							17	9									
09	5212	X	5212	-0-	-0-	-0-	84	1	5098	2	N	27					220
							30	9									
10	5198	X	5198	-0-	-0-	-0-	59	1	5125	2	N	13	195	1			38
							14	9									
11	5007	X	5007	-0-	-0-	-0-	59	1	4938	2	N	9					47
							10	9									
12	5425	X	4928	-0-	-497	-0-	54	1	4856	2	N	16	3	8			60
							18	9									
01	5394	X	5054	-0-	-340	-0-	54	1	4959	2	N	37	7	8			90
							41	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

08	4185	X	4015	-0-	-170	-0-	3986	2	29	9	N	26	195	1	4	8	147
09	4050	X	3657	-0-	-393	-0-	3635	2	22	9	N	20					167
10	4092	X	3500	-0-	-592	-0-	3480	2	20	9	N	18					185
11	3960	X	3447	-0-	-513	-0-	3439	2	8	9	N	7					192
12	4061	X	3224	-0-	-837	-0-	3199	2	25	9	N	23					215
01	4030	X	3108	-0-	-922	-0-	3099	2	9	9	N	8					223

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

08	1954	N	1954	-0-	-0-	-0-	31	1	1908	2	N	14	1	8			110
							15	9									
09	1800	N	1762	-0-	-38	-0-	28	1	1726	2	N	7					117
							8	9									
10	1922	N	1919	-0-	-3	-0-	22	1	1888	2	N	8					125
							9	9									
11	1890	N	1827	-0-	-63	-0-	21	1	1798	2	N	7					132
							8	9									
12	1834	N	1834	-0-	-0-	-0-	20	1	1802	2	N	11					143
							12	9									
*01	1922	N	1860	-0-	-62	-0-	20	1	1840	2	N	-0-					143

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

08	3038	X	2996	-0-	-42	-0-	48	1	2941	2	N	6	1	8			266
							7	9									
09	2940	X	2921	-0-	-19	-0-	47	1	2854	2	N	18					284
							20	9									
10	2976	N	2920	-0-	-56	-0-	33	1	2865	2	N	20					304
							22	9									
11	2910	N	2719	-0-	-191	-0-	32	1	2662	2	N	23					327
							25	9									
12	3007	N	2598	-0-	-409	-0-	29	1	2550	2	N	17					344
							19	9									
01	2914	N	2497	-0-	-417	-0-	27	1	2455	2	N	14	1	8			357
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2596	-0-		-8	-0-	41	1	2538	2	N	15	1	8			72
								17	9									
09	2477	N	2477	-0-		-0-	-0-	40	1	2426	2	N	10					82
								11	9									
10	2728	N	2454	-0-		-274	-0-	28	1	2414	2	N	11					93
								12	9									
11	2520	N	2298	-0-		-222	-0-	27	1	2260	2	N	10					103
								11	9									
12	2573	N	2091	-0-		-482	-0-	23	1	2049	2	N	17					120
								19	9									
01	2449	N	2029	-0-		-420	-0-	21	1	1984	2	N	22					142
								24	9									

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1979	-0-		-67	-0-	31	1	1938	2	N	9	1	8			157
								10	9									
09	2089	N	2089	-0-		-0-	-0-	33	1	2042	2	N	13					170
								14	9									
10	2139	N	2038	-0-		-101	-0-	23	1	2004	2	N	10					180
								11	9									
11	1997	N	1997	-0-		-0-	-0-	23	1	1955	2	N	17					197
								19	9									
12	2170	N	1874	-0-		-296	-0-	21	1	1847	2	N	5					202
								6	9									
*01	2046	N	1986	-0-		-60	-0-	21	1	1926	2	N	35	4	8			233
								39	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1641	N	1641	-0-		-0-	-0-	26	1	1606	2	N	8					33
								9	9									
09	1590	N	1562	-0-		-28	-0-	25	1	1524	2	N	12					45
								13	9									
10	1643	N	1615	-0-		-28	-0-	18	1	1589	2	N	7					52
								8	9									
11	1590	N	1545	-0-		-45	-0-	18	1	1515	2	N	11					63
								12	9									
12	1612	N	1448	-0-		-164	-0-	16	1	1422	2	N	9					72
								10	9									
01	1612	N	1503	-0-		-109	-0-	16	1	1476	2	N	10	2	8			80
								11	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1105	N	1105	-0-		-0-	-0-	17	1	1079	2	N	8					48
								9	9									
09	1092	N	1092	-0-		-0-	-0-	17	1	1058	2	N	15					63
								17	9									
10	1116	N	1073	-0-		-43	-0-	12	1	1051	2	N	9					72
								10	9									
11	1080	N	1048	-0-		-32	-0-	12	1	1022	2	N	13					85
								14	9									
12	1116	N	1011	-0-		-105	-0-	11	1	987	2	N	12					97
								13	9									
01	1085	N	1002	-0-		-83	-0-	11	1	982	2	N	8					105
								9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2320	-0-	-160	-0-	2297	2	23	9	N	21	6	8			213
09	2310	N	2131	-0-	-179	-0-	2118	2	13	9	N	12					225
10	2387	N	2140	-0-	-247	-0-	2129	2	11	9	N	10					235
11	2250	N	1944	-0-	-306	-0-	1919	2	25	9	N	23					258
12	2201	N	1779	-0-	-422	-0-	1753	2	26	9	N	24	203	1	2	8	77
*01	2139	N	1942	-0-	-197	-0-	1913	2	29	9	N	26					103

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1746	-0-	-21	-0-	28 13	1 9	1705	2	N	12	1	8			100
09	1680	N	1647	-0-	-33	-0-	26 9	1 9	1612	2	N	8					108
10	1736	N	1666	-0-	-70	-0-	19 11	1 9	1636	2	N	10					118
11	1680	N	1665	-0-	-15	-0-	19 10	1 9	1636	2	N	9					127
12	1705	N	1477	-0-	-228	-0-	16 15	1 9	1446	2	N	14	1	8			140
01	1674	N	1344	-0-	-330	-0-	14	1	1330	2	N	-0-					140

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3322	X	3322	-0-	-0-	-0-	3318	2	4	9	N	4	4	8			215
09	3290	X	3290	-0-	-0-	-0-	3216	2	74	9	N	67					282
10	3118	X	3118	-0-	-0-	-0-	3078	2	40	9	N	36	195	1			123
11	2344	X	2344	-0-	-0-	-0-	2338	2	6	9	N	5					128
12	2086	X	2086	-0-	-0-	-0-	2084	2	2	9	N	2					130
*01	2754	X	2754	-0-	-0-	-0-	2729	2	25	9	N	23					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7412	X	7412	-0-	-0-	-0-	118	1	7244	2	N	45	10	8			153
							50	9									
09	7297	X	7297	-0-	-0-	-0-	117	1	7128	2	N	47					200
							52	9									
10	7598	X	7598	-0-	-0-	-0-	85	1	7474	2	N	35					235
							39	9									
11	7338	X	7338	-0-	-0-	-0-	85	1	7208	2	N	41	198	1			78
							45	9									
12	7440	X	6851	-0-	-589	-0-	74	1	6705	2	N	65	21	8			122
							72	9									
*01	7440	X	7163	-0-	-277	-0-	75	1	7013	2	N	68	22	8			168
							75	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

08	377	N	377	-0-	-0-	-0-	6	1	362	2	N	8					105
							9	9									
09	360	N	354	-0-	-6	-0-	6	1	348	2	N	-0-					105
10	434	N	381	-0-	-53	-0-	4	1	371	2	N	5					110
							6	9									
11	360	N	350	-0-	-10	-0-	4	1	344	2	N	2					112
							2	9									
12	372	N	253	-0-	-119	-0-	3	1	250	2	N	-0-					112
01	372	N	347	-0-	-25	-0-	4	1	343	2	N	-0-					112

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

08	2726	N	2726	-0-	-0-	-0-	43	1	2679	2	N	4					70
							4	9									
09	2640	N	2640	-0-	-0-	-0-	43	1	2594	2	N	3					73
							3	9									
10	2704	N	2704	-0-	-0-	-0-	30	1	2668	2	N	5					78
							6	9									
11	2640	N	2635	-0-	-5	-0-	31	1	2591	2	N	12					90
							13	9									
12	2728	N	2528	-0-	-200	-0-	28	1	2489	2	N	10	2	8			98
							11	9									
*01	2697	N	2636	-0-	-61	-0-	28	1	2589	2	N	17	3	8			112
							19	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

08	31199	X	31199	-0-	-0-	-0-	496	1	30419	2	N	258	384	1	26	8	308
							284	9									
09	29665	X	29665	-0-	-0-	-0-	476	1	28880	2	N	281	391	1			198
							309	9									
10	29966	X	29966	-0-	-0-	-0-	336	1	29281	2	N	317	195	1			320
							349	9									
11	28947	X	28947	-0-	-0-	-0-	338	1	28279	2	N	300	396	1			224
							330	9									
12	29605	X	29050	-0-	-555	-0-	317	1	28278	2	N	414	199	1	83	8	356
							455	9									
*01	29605	X	28477	-0-	-1128	-0-	302	1	27750	2	N	386	401	1	78	8	263
							425	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22856	X	22856	-0-	-0-	-0-	893 255	1 9	21708	2	N	232	361	1	8	8	225
09	21821	X	21821	-0-	-0-	-0-	920 244	1 9	20657	2	N	222	185	1			262
10	22175	X	22175	-0-	-0-	-0-	703 255	1 9	21217	2	N	232	184	1			310
11	21213	X	21213	-0-	-0-	-0-	682 268	1 9	20263	2	N	244	392	1			162
12	22010	X	21216	-0-	-794	-0-	230 341	1 9	20645	2	N	310	197	1	50	8	225
*01	22010	X	21301	-0-	-709	-0-	424 307	1 9	20570	2	N	279	192	1	30	8	282

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

08	35371	X	25217	-0-	-10154	-0-	25023	2	194	9	N	176	386	1			377
09	31410	X	23227	-0-	-8183	-0-	23058	2	169	9	N	154	194	1			337
10	30783	X	22368	-0-	-8415	-0-	22161	2	207	9	N	188	185	1			340
11	28020	X	20033	-0-	-7987	-0-	19833	2	200	9	N	182	197	1			325
12	27001	X	18718	-0-	-8283	-0-	18565	2	153	9	N	139	191	1	16	8	257
01	25203	X	18478	-0-	-6725	-0-	18150	2	328	9	N	298					555

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

08	22196	X	18404	-0-	-3792	-0-	18082	3	322	9	N	293	377	1			272
09	20790	X	16468	-0-	-4322	-0-	16178	3	290	9	N	264	182	1			354
10	21483	X	14085	-0-	-7398	-0-	13878	3	207	9	N	188	181	1			361
11	20595	X	20595	-0-	-0-	-0-	20229	3	366	9	N	333	171	1			523
12	19499	X	18578	-0-	-921	-0-	18216	3	362	9	N	329	187	1			665
01	18414	X	16425	-0-	-1989	-0-	16077	3	348	9	N	316	186	1			795

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

08	19468	X	13794	-0-	-5674	-0-	13551	3	243	9	N	221	171	1			346
09	17580	X	12135	-0-	-5445	-0-	11894	3	241	9	N	219	343	1			222
10	17298	X	12160	-0-	-5138	-0-	11998	3	162	9	N	147					369
11	15390	X	12227	-0-	-3163	-0-	11934	3	293	9	N	266	179	1			456
12	14477	X	10742	-0-	-3735	-0-	10618	3	124	9	N	113					569
01	13795	X	9018	-0-	-4777	-0-	8789	3	229	9	N	208	186	1			591

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					160
*09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					160
*10	568	N	568	-0-	-0-	-0-	568	2			N	-0-					160
*11	431	N	431	-0-	-0-	-0-	431	2			N	-0-					160
*12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

*02	14000 X	13109	-0-	-891	-0-	10	1	13099	2	N	-0-					-0-
*03	15500 X	14848	-0-	-652	-0-	14848	2			N	-0-					-0-
*04	14700 X	13585	-0-	-1115	-0-	13585	2			N	-0-					-0-
*05	14700 X	14700	-0-	-0-	-0-	14700	2			N	-0-					-0-
*06	14115 X	14115	-0-	-0-	-0-	14115	2			N	-0-					-0-
*07	15378 X	15378	-0-	-0-	-0-	15378	2			N	-0-					-0-
*08	15119 X	15119	-0-	-0-	-0-	10	1	15109	2	N	-0-					-0-
*09	14951 X	14951	-0-	-0-	-0-	14951	2			N	-0-					-0-
*10	15094 X	15094	-0-	-0-	-0-	151	1	14943	2	N	-0-					-0-
*11	15245 X	15245	-0-	-0-	-0-	302	1	14943	2	N	-0-					-0-
*12	15500 X	8344	-0-	-7156	-0-	302	1	8042	2	N	-0-					-0-
01	15500 X	15402	-0-	-98	-0-	101	1	15301	2	N	-0-					-0-

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

08	0 X	-0-	-0-	-0-	-0-					N	-0-					8
09	0 X	-0-	-0-	-0-	-0-					N	-0-					8
10	0 X	-0-	-0-	-0-	-0-					N	-0-					8
11	0 X	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HEFLEY WELL #: A190 RRCID -> 045541 COMPL. DATE 08/22/1968 TOTAL DEPTH 19940 PERF.19418 - 19453

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

08	12176	X	12176	-0-	-0-	-0-	12176	2			N	-0-					-0-
09	14190	X	12092	-0-	-2098	-0-	12092	2			N	-0-					-0-
10	17174	X	4937	-0-	-12237	-0-	4937	2			N	-0-					-0-
11	13110	X	-0-	-0-	-13110	-0-					N	-0-					-0-
12	13547	X	-0-	-0-	-13547	-0-					N	-0-					-0-
01	12493	X	-0-	-0-	-12493	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) //CONT.// 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
PURYEAR WELL #: 1 RRCID -> 048973 COMPL. DATE 05/08/1970 TOTAL DEPTH 20220 PERF.19780 - 20220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

08	1674 N	1281	-0-	-393	-0-	1281	2			N	-0-			81
09	1590 N	1509	-0-	-81	-0-	385	1	1124	2	N	-0-			81
10	1612 N	1099	-0-	-513	-0-	254	1	845	2	N	-0-			81
11	1646 N	1646	-0-	-0-	-0-	374	1	1272	2	N	-0-			81
12	1678 N	1678	-0-	-0-	-0-	438	1	1240	2	N	-0-			81
*01	1255 N	1255	-0-	-0-	-0-	28	1	1227	2	N	-0-			81

HEFLEY WELL #: 2090 RRCID -> 053535 COMPL. DATE 01/22/2000 TOTAL DEPTH 13800 PERF.13421 - 13686

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

*08	9744 X	9744	-0-	-0-	-0-	9744	2			N	-0-			10
09	10911 X	10911	-0-	-0-	-0-	10911	2			N	-0-			10
10	6285 X	6285	-0-	-0-	-0-	72	1	6213	2	N	-0-			10
11	10878 X	10878	-0-	-0-	-0-	362	1	10516	2	N	-0-			10
12	7616 X	7616	-0-	-0-	-0-	374	1	7242	2	N	-0-			10
*01	9977 X	9977	-0-	-0-	-0-	374	1	9603	2	N	-0-			10

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12803	X	11638	-0-	-1165	-0-	11632	2	6	9	N	5					48
09	12390	X	10288	-0-	-2102	-0-	10288	2			N	-0-					48
10	12803	X	6528	-0-	-6275	-0-	6528	2			N	-0-					48
11	11400	X	9963	-0-	-1437	-0-	181	1	9782	2	N	-0-					48
12	11780	X	8168	-0-	-3612	-0-	181	1	7987	2	N	-0-					48
01	11625	X	6966	-0-	-4659	-0-	374	1	6592	2	N	-0-					48

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1085	N	760	-0-	-325	-0-	760	2			N	-0-					8
09	1050	N	822	-0-	-228	-0-	822	2			N	-0-					8
10	837	N	682	-0-	-155	-0-	60	1	622	2	N	-0-					8
11	1649	N	1649	-0-	-0-	-0-	362	1	1287	2	N	-0-					8
12	2569	N	2569	-0-	-0-	-0-	181	1	2388	2	N	-0-					8
*01	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					8

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					-0-
09	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-
10	2578	X	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
11	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					-0-
12	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-
*01	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	512	-0-	-387	-0-	126	1	386	2	N	-0-					60
09	870	X	771	-0-	-99	-0-	323	1	448	2	N	-0-					60
10	961	X	584	-0-	-377	-0-	191	1	393	2	N	-0-					60
11	930	X	483	-0-	-447	-0-	200	1	283	2	N	-0-					60
12	961	X	601	-0-	-360	-0-	211	1	390	2	N	-0-					60
*01	806	X	680	-0-	-126	-0-	95	1	585	2	N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	6842	-0-	-474	-0-	248	1	6594	2	N	-0-					46
09	7080	X	5715	-0-	-1365	-0-	216	1	5499	2	N	-0-					46
10	7347	X	4610	-0-	-2737	-0-	136	1	4474	2	N	-0-					46
11	7110	X	6233	-0-	-877	-0-	208	1	6025	2	N	-0-					46
12	7347	X	6296	-0-	-1051	-0-	241	1	6055	2	N	-0-					46
01	6851	X	6197	-0-	-654	-0-	248	1	5949	2	N	-0-					46

HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
11	14B	DENY	284	-0-	284	284	284	2			N	-0-					120
12	14B	DENY	-0-	-0-	-0-	284					N	-0-					120
*01	14B	DENY	-0-	-0-	-0-	284					N	-0-					120

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 07/19/1978 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

*02	38711 X	9681	-0-	-29030	-0-	9681	2			N	-0-					88
*03	7504 X	7504	-0-	-0-	-0-	7504	2			N	-0-					88
*04	9778 X	9778	-0-	-0-	-0-	9778	2			N	-0-					88
*05	8849 X	8849	-0-	-0-	-0-	8849	2			N	-0-					88
*06	6240 X	4972	-0-	-1268	-0-	4972	2			N	-0-					88
*07	7006 X	7006	-0-	-0-	-0-	7006	2			N	-0-					88
*08	8341 X	8341	-0-	-0-	-0-	8341	2			N	-0-	70	1			18
*09	8114 X	8114	-0-	-0-	-0-	8114	2			N	-0-					18
*10	9296 X	9296	-0-	-0-	-0-	9296	2			N	-0-					18
*11	8801 X	8801	-0-	-0-	-0-	8799	2	2	9	N	2					20
*12	5828 X	5208	-0-	-620	-0-	5208	2			N	-0-					20
*01	9560 X	9560	-0-	-0-	-0-	9560	2			N	-0-					20

LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

*02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

*02	5695 X	5695	-0-	-0-	-0-	70	1	5625	2	N	-0-					75
*03	6309 X	6309	-0-	-0-	-0-	6309	2			N	-0-					75
*04	5538 X	5538	-0-	-0-	-0-	5538	2			N	-0-					75
*05	6169 X	6013	-0-	-156	-0-	6013	2			N	-0-					75
*06	6030 X	5687	-0-	-343	-0-	5687	2			N	-0-					75
*07	6231 X	5453	-0-	-778	-0-	5453	2			N	-0-					75
*08	6231 X	5206	-0-	-1025	-0-	10	1	5196	2	N	-0-					75
*09	5760 X	4771	-0-	-989	-0-	4767	2	4	9	N	4	79	1			-0-
*10	5952 X	5087	-0-	-865	-0-	5087	2			N	-0-					-0-
*11	5490 X	4704	-0-	-786	-0-	221	1	4483	2	N	-0-					-0-
*12	5456 X	3332	-0-	-2124	-0-	261	1	3071	2	N	-0-					-0-
*01	5303 X	5303	-0-	-0-	-0-	80	1	5223	2	N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

08	7910	X	7910	-0-	-0-	-0-	7910	2			N	-0-					-0-
09	7802	X	7802	-0-	-0-	-0-	7802	2			N	-0-					-0-
10	7677	X	7677	-0-	-0-	-0-	7677	2			N	-0-					-0-
11	6886	X	6886	-0-	-0-	-0-	6886	2			N	-0-					-0-
12	6517	X	6517	-0-	-0-	-0-	6517	2			N	-0-					-0-
*01	7493	X	7493	-0-	-0-	-0-	7493	2			N	-0-					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

08	2356	N	2296	-0-	-60	-0-	2296	2			N	-0-					-0-
09	2280	N	2112	-0-	-168	-0-	2112	2			N	-0-					-0-
10	2325	N	2085	-0-	-240	-0-	33	1	2052	2	N	-0-					-0-
11	2220	N	2080	-0-	-140	-0-	38	1	2042	2	N	-0-					-0-
12	2170	N	2100	-0-	-70	-0-	149	1	1951	2	N	-0-					-0-
01	2077	N	2061	-0-	-16	-0-	149	1	1912	2	N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

08	9585	X	9585	-0-	-0-	-0-	9585	2			N	-0-					-0-
*09	7790	X	7790	-0-	-0-	-0-	7790	2			N	-0-					-0-
10	8215	X	5385	-0-	-2830	-0-	5385	2			N	-0-					-0-
*11	6611	X	6611	-0-	-0-	-0-	6611	2			N	-0-					-0-
*12	8990	X	6337	-0-	-2653	-0-	6337	2			N	-0-					-0-
*01	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

08	9	X	9	-0-	-0-	-0-	9	2			N	-0-					112
09	960	X	-0-	-0-	-960	-0-					N	-0-					112
10	992	X	-0-	-0-	-992	-0-					N	-0-					112
11	960	X	-0-	-0-	-960	-0-					N	-0-					112
*12	992	X	-0-	-0-	-992	-0-					N	-0-					112
*01	9	X	NO RPT	-0-	-9	-0-					N	NO RPT					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

08	3038		192	-0-	-2846	-0-	192	1			N	-0-					1
09	2940		147	-0-	-2793	-0-	147	1			N	-0-					1
10	3038		195	-0-	-2843	-0-	195	1			N	-0-					1
11	210	#	173	-0-	-37	-0-	173	1			N	-0-					1
12	212	R	212	-0-	-0-	-0-	212	1			N	-0-					1
01	186	#	169	-0-	-17	-0-	169	1			N	-0-					1

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

08	2387 #	2322	-0-	-65	-0-	198	1	2124	2	N	-0-					-0-
09	2334 R	2334	-0-	-0-	-0-	178	1	2156	2	N	-0-					-0-
10	2263 #	2156	-0-	-107	-0-	170	1	1986	2	N	-0-					-0-
11	2250 #	1872	-0-	-378	-0-	148	1	1724	2	N	-0-					-0-
12	2418 #	1738	-0-	-680	-0-	129	1	1609	2	N	-0-					-0-
01	2418 #	2150	-0-	-268	-0-	490	1	1660	2	N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

08	8153	7818	-0-	-335	-0-	852	1	6966	2	N	-0-					162
09	7890	14109	-0-	6219	6219	787	1	13322	2	N	-0-					162
10	14774	14774	-0-	-0-	6219	560	1	14214	2	N	-0-					162
11	12828	12824	-0-	-4	6215	513	1	12311	2	N	-0-					162
*12	15611 R	9396	-0-	-6215	-0-	281	1	9096	2	N	17					179
						19	9									
*01	14787 #	11017	-0-	-3770	-0-	405	1	10612	2	N	-0-	169	1			10

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	2015 N	1877	-0-	-138	-0-	1877	3			N	-0-					26
09	1890 N	1731	-0-	-159	-0-	1729	3	2	9	N	2					28
10	1922 N	1772	-0-	-150	-0-	1769	3	3	9	N	3					31
11	1830 N	1671	-0-	-159	-0-	1671	3			N	-0-					31
12	1798 N	1451	-0-	-347	-0-	1451	3			N	-0-					31
01	1767 N	1750	-0-	-17	-0-	1749	3	1	9	N	1					32

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

08	1705 N	1274	-0-	-431	-0-	1273	3	1	9	N	1					14
09	1350 N	1299	-0-	-51	-0-	1298	3	1	9	N	1					15
10	1333 N	1252	-0-	-81	-0-	1251	3	1	9	N	1					16
11	1230 N	823	-0-	-407	-0-	823	3			N	-0-					16
12	1333 N	1133	-0-	-200	-0-	1133	3			N	-0-					16
01	1240 N	1104	-0-	-136	-0-	1103	3	1	9	N	1					17

BULER (MISSISSIPPIAN) //CONT.// 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

08	744 N	668	-0-	-76	-0-	668	3			N	-0-					-0-
09	690 N	639	-0-	-51	-0-	639	3			N	-0-					-0-
10	682 N	378	-0-	-304	-0-	378	3			N	-0-					-0-
11	660 N	244	-0-	-416	-0-	244	3			N	-0-					-0-
12	651 N	528	-0-	-123	-0-	528	3			N	-0-					-0-
*01	578 N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

08	1178 N	1148	-0-	-30	-0-	1148	3			N	-0-					11
09	1200 N	1076	-0-	-124	-0-	1074	3	2	9	N	2					13
10	1209 N	1065	-0-	-144	-0-	1065	3			N	-0-					13
11	1110 N	1031	-0-	-79	-0-	1030	3	1	9	N	1					14
12	1116 N	409	-0-	-707	-0-	409	3			N	-0-					14
01	1054 N	593	-0-	-461	-0-	592	3	1	9	N	1					15

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5311	X	5311	-0-	-0-	-0-	5308	3	3	9	N	3					75
09	5177	X	5177	-0-	-0-	-0-	5164	3	13	9	N	12					87
10	6355	X	6355	-0-	-0-	-0-	6338	3	17	9	N	15					102
11	5571	X	5571	-0-	-0-	-0-	5559	3	12	9	N	11					113
12	4462	X	4462	-0-	-0-	-0-	4451	3	11	9	N	10					123
*01	5198	X	5198	-0-	-0-	-0-	5192	3	6	9	N	5					128

BP AMERICA PRODUCTION COMPANY 040798
O.D.C. WELL #: 3068 RRCID -> 066746 COMPL. DATE 06/01/1976 TOTAL DEPTH 8700 PERF. 8507 - 8609

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

08	3410	X	262	-0-	-3148	-0-	262	3			N	-0-					-0-
09	2070	X	109	-0-	-1961	-0-	109	3			N	-0-					-0-
10	1798	X	174	-0-	-1624	-0-	174	3			N	-0-					-0-
11	1740	X	210	-0-	-1530	-0-	210	3			N	-0-					-0-
*12	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*01	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

08	6460		5138	-0-	-1322	-0-	5138	3			N	-0-					-0-
09	6460		6249	-0-	-211	-0-	6249	3			N	-0-					-0-
10	6460	>	5444	-0-	-1016	-0-	5444	3			N	-0-					-0-
11	6637		6637	-0-	-0-	-0-	6637	3			N	-0-					-0-
12	5766		4085	-0-	-1681	-0-	4085	3			N	-0-					-0-
*01	6241		6241	-0-	-0-	-0-	6241	3			N	-0-					-0-

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	2			Y	-0-					-0-
10	186	N	139	-0-	-47	-0-	139	2			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	136	1	346	2	N	10					133
							11	9									
09	467	N	467	-0-	-0-	-0-	128	1	339	2	N	-0-					133
10	558	N	392	-0-	-166	-0-	133	1	248	2	N	10	80	1			63
							11	9									
11	528	N	528	-0-	-0-	-0-	108	1	420	2	N	-0-					63
12	496	N	189	-0-	-307	-0-	112	1	71	2	N	5					68
							6	9									
01	403	N	234	-0-	-169	-0-	87	1	147	2	N	-0-					68

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1240	-0-	-31	-0-	309	1	931	2	N	-0-					-0-
09	1290	N	1241	-0-	-49	-0-	300	1	941	2	N	-0-					-0-
10	1395	N	635	-0-	-760	-0-	198	1	437	2	N	-0-					-0-
11	1592	N	1592	-0-	-0-	-0-	275	1	1317	2	N	-0-					-0-
12	1271	N	497	-0-	-774	-0-	282	1	215	2	N	-0-					-0-
*01	984	N	984	-0-	-0-	-0-	294	1	690	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	#	990	-0-	-343	-0-	97	1	891	2	N	2					30
							2	9									
09	1290	#	903	-0-	-387	-0-	94	1	809	2	N	-0-					30
10	1333	#	879	-0-	-454	-0-	94	1	783	2	N	2					32
							2	9									
11	960	#	850	-0-	-110	-0-	94	1	753	2	N	3					35
							3	9									
12	992	#	652	-0-	-340	-0-	81	1	562	2	N	8					43
							9	9									
01	992	#	760	-0-	-232	-0-	97	1	663	2	N	-0-					43

JCB II ENTERPRISES, LLC 430581
ZELMA GUY WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					121
09	0	#	-0-	-0-	-0-	-0-					N	-0-					121
10	0	#	-0-	-0-	-0-	-0-					N	-0-					121
11	0	#	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					121

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4318		4318	-0-	-0-	-0-	4276	2	42	9	N	38					172
09	4185		4185	-0-	-0-	-0-	4130	2	55	9	N	50					222
10	4313		4313	-0-	-0-	-0-	4256	2	57	9	N	52	195	1			79
11	4132		4132	-0-	-0-	-0-	4088	2	44	9	N	40					119
12	4321		4321	-0-	-0-	-0-	4268	2	53	9	N	48					167
*01	4295		4295	-0-	-0-	-0-	4216	2	79	9	N	72					239

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

08	775	N	739	-0-	-36	B	-0-	739	3			N	-0-				13
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	718	-0-	-2	B	-0-	718	3			N	-0-				13
10	744	N	742	-0-	-2	B	-0-	741	3	1	9	N	1				14
11	720	N	717	-0-	-3	B	-0-	717	3			N	-0-				14
12	744	N	705	-0-	-39	B	-0-	704	3	1	9	N	1				15
01	744	N	680	-0-	-64	B	-0-	676	3	4	9	N	4				19

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

08 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

08	1240	N	1037	-0-	-203		-0-	1037	3			N	-0-				57
09	1170	N	1019	-0-	-151		-0-	1016	3	3	9	N	3				60
10	1023	N	457	-0-	-566		-0-	457	3			N	-0-				60
11	990	N	798	-0-	-192		-0-	794	3	4	9	N	4				64
12	1074	N	1074	-0-	-0-		-0-	1074	3			N	-0-				64
*01	1015	N	1015	-0-	-0-		-0-	1012	3	3	9	N	3				67

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

08 14B DENY		-0-	-0-	-0-			-0-					N	-0-				27
09 14B2 EXT		-0-	-0-	-0-			-0-					N	-0-				27
10 14B2 EXT		-0-	-0-	-0-			-0-					N	-0-				27
11 14B2 EXT		-0-	-0-	-0-			-0-					N	-0-				27
12 14B2 EXT		-0-	-0-	-0-			-0-					N	-0-				27
01 14B2 EXT		-0-	-0-	-0-			-0-					N	-0-				27

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

08	124	N	45	-0-	-79		-0-	45	2			N	-0-				20
09	120	N	-0-	-0-	-120		-0-					N	-0-				20
10	93	N	-0-	-0-	-93		-0-					N	-0-				20
11	30	N	-0-	-0-	-30		-0-					N	-0-				20
12	0	N	-0-	-0-	-0-		-0-					N	-0-				20
01	0	N	-0-	-0-	-0-		-0-					N	-0-				20

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	R	183	-0-	-0-	-0-	62	1	121	2	N	-0-					134
09	180	#	132	-0-	-48	-0-	60	1	71	2	N	1					135
							1	9									
10	217	#	164	-0-	-53	-0-	62	1	102	2	N	-0-					135
11	210	#	122	-0-	-88	-0-	44	1	78	2	N	-0-					135
12	217	#	9	-0-	-208	-0-	2	1	7	2	N	-0-					135
01	186	#	129	-0-	-57	-0-	32	1	93	2	N	4					139
							4	9									

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	2073	-0-	-2143	-0-	2065	3	8	9	N	7					262
09	3840	X	2355	-0-	-1485	-0-	2355	3			N	-0-					262
10	3968	X	3278	-0-	-690	-0-	3254	3	24	9	N	22					284
11	3300	X	2981	-0-	-319	-0-	2961	3	20	9	N	18					302
12	2870	X	2870	-0-	-0-	-0-	2861	3	9	9	N	8					310
01	3286	X	2970	-0-	-316	-0-	2970	3			N	-0-					310

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2598		2598	-0-	-0-	-0-	2598	2			N	-0-					68
09	2524		2524	-0-	-0-	-0-	2524	2			N	-0-					68
10	1860		18	-0-	-1842	-0-	18	2			N	-0-					68
11	2649		2649	-0-	-0-	-0-	2649	2			N	-0-					68
12	3139		3139	-0-	-0-	-0-	3139	2			N	-0-					68
*01	3358		3358	-0-	-0-	-0-	3358	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		7426	-0-	7426	201499	7426	3			N	-0-					126
09	INC G-10		5631	-0-	5631	207130	5630	3	1	9	N	1					127
10	INC G-10		6874	-0-	6874	214004	6874	3			N	-0-					127
11	INC G-10		4128	-0-	4128	218132	14	1	4114	3	N	-0-					127
12	INC G-10		5683	-0-	5683	223815	21	1	5662	3	N	-0-					43
*01	227183	X	3368	-0-	-223815	-0-	14	1	3354	3	N	-0-					43

QEP ENERGY COMPANY 684474
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	697	-0-	-109	-0-	21	1	676	2	N	-0-					148
09	780	X	652	-0-	-128	-0-	21	1	631	2	N	-0-					148
*10	806	X	666	-0-	-140	-0-	636	2	30	9	N	27					175
11	750	X	566	-0-	-184	-0-	566	2			N	-0-					175
12	775	X	769	-0-	-6	-0-	769	2			N	-0-					175
01	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					175

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	X	70	-0-	-0-	-0-	21	1	49	2	N	-0-					191
09	96	X	96	-0-	-0-	-0-	21	1	75	2	N	-0-					191
*10	120	X	120	-0-	-0-	-0-	112	2	8	9	N	7					198
11	90	X	90	-0-	-0-	-0-	90	2			N	-0-					198
12	93	X	71	-0-	-22	-0-	71	2			N	-0-					198
01	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					198

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	658	-0-	-117	-0-	21	1	637	2	N	-0-					144
09	750	X	643	-0-	-107	-0-	21	1	622	2	N	-0-					144
10	775	X	568	-0-	-207	-0-	561	2	7	9	N	6					150
11	690	X	560	-0-	-130	-0-	559	2	1	9	N	1					151
12	713	X	592	-0-	-121	-0-	588	2	4	9	N	4					155
01	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					155

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	854	-0-	-200	-0-	21	1	833	2	N	-0-					90
09	810	X	795	-0-	-15	-0-	21	1	774	2	N	-0-					90
*10	899	X	853	-0-	-46	-0-	841	2	12	9	N	11					101
11	870	X	782	-0-	-88	-0-	782	2			N	-0-					101
12	899	X	780	-0-	-119	-0-	777	2	3	9	N	3					104
01	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					104

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1716	-0-	-299	-0-	21	1	1695	2	N	-0-					167
09	1890	X	1663	-0-	-227	-0-	21	1	1642	2	N	-0-					167
10	1891	X	1667	-0-	-224	-0-	1659	2	8	9	N	7					174
11	1680	X	1515	-0-	-165	-0-	1514	2	1	9	N	1					175
12	1736	X	1425	-0-	-311	-0-	1425	2			N	-0-					175
01	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					175

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF. 12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF. 11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF. 11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

08	910	N	910	-0-	-0-	-0-	29	1	879	3	N	-0-					175
							2	4									
09	930	N	888	-0-	-42	-0-	29	1	857	3	N	-0-					175
							2	4									
10	930	N	903	-0-	-27	-0-	28	1	873	3	N	-0-					175
							2	4									
11	882	N	882	-0-	-0-	-0-	27	1	854	3	N	-0-					175
							1	4									
12	930	N	883	-0-	-47	-0-	23	1	858	3	N	-0-					175
							2	4									
01	899	N	869	-0-	-30	-0-	1	1	868	3	N	-0-					175

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

08	5270	X	4809	-0-	-461	-0-	4795	3	14	9	N	13					171
09	5100	X	4355	-0-	-745	-0-	159	1	4194	3	N	-0-					171
							2	4									
10	5146	X	4510	-0-	-636	-0-	170	1	4334	3	N	4					175
							2	4	4	9							
11	4482	X	4482	-0-	-0-	-0-	157	1	4324	3	N	-0-					175
							1	4									
12	4895	X	4895	-0-	-0-	-0-	198	1	4695	3	N	-0-					175
							2	4									
*01	4870	X	4870	-0-	-0-	-0-	10	1	4860	3	N	-0-					175

FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

08	527	N	124	-0-	-403	-0-	124	2			N	-0-					179
09	240	N	75	-0-	-165	-0-	75	2			N	-0-					179
10	338	N	338	-0-	-0-	-0-	332	2	6	9	N	5					184
11	429	N	429	-0-	-0-	-0-	428	2	1	9	N	1					185
*12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					185
*01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					185

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	974	-0-	-80	-0-	974	2			N	-0-					64
09	960	N	864	-0-	-96	-0-	864	2			N	-0-					64
10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					64
11	930	N	865	-0-	-65	-0-	865	2			N	-0-					64
12	899	N	855	-0-	-44	-0-	855	2			N	-0-					64
01	868	N	864	-0-	-4	-0-	864	2			N	-0-					64

SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2525	-0-	-575	-0-	2525	3			N	-0-					112
09	3000	X	13	-0-	-2987	-0-	13	3			N	-0-					112
10	3351	X	3351	-0-	-0-	-0-	3351	3			N	-0-					112
11	3269	X	3269	-0-	-0-	-0-	3269	3			N	-0-					112
12	3100	X	423	-0-	-2677	-0-	423	3			N	-0-					112
01	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2817	-0-	-283	-0-	2817	2			N	-0-					40
09	2880	X	2623	-0-	-257	-0-	2623	2			N	-0-					40
10	2976	X	2657	-0-	-319	-0-	2657	2			N	-0-					40
11	2730	X	2589	-0-	-141	-0-	2589	2			N	-0-					40
12	2697	N	2655	-0-	-42	-0-	2642	2	13	9	N	12					52
01	2666	N	2555	-0-	-111	-0-	2544	2	11	9	N	10					62

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3742	X	3742	-0-	-0-	-0-	3716	3	26	9	N	24					81
09	3481	X	3481	-0-	-0-	-0-	3456	3	25	9	N	23					104
10	3677	X	3677	-0-	-0-	-0-	3673	3	4	9	N	4					108
11	3539	X	3539	-0-	-0-	-0-	3539	3			N	-0-					108
12	3872	X	3872	-0-	-0-	-0-	3850	3	22	9	N	20					128
*01	3718	X	3718	-0-	-0-	-0-	3696	3	22	9	N	20	81	1			67

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2101	N	2101	-0-	-0-	-0-	2093	3	8	9	N	7					24
09	1987	N	1987	-0-	-0-	-0-	1978	3	9	9	N	8					32
10	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					32
11	2040	N	1943	-0-	-97	-0-	1943	3			N	-0-					32
12	2046	N	2042	-0-	-4	-0-	2042	3			N	-0-					32
*01	2117	N	2117	-0-	-0-	-0-	2082	3	35	9	N	32					64

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3385	X	3385	-0-	-0-	-0-	3363	3	22	9	N	20					109
09	3270	X	3080	-0-	-190	-0-	3056	3	24	9	N	22					131
10	3217	X	3217	-0-	-0-	-0-	3187	3	30	9	N	27					158
11	3270	X	3000	-0-	-270	-0-	3000	3			N	-0-					158
12	3499	X	3499	-0-	-0-	-0-	3499	3			N	-0-					158
*01	3379	X	3365	-0-	-14	-0-	3345	3	20	9	N	18	169	1			7

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					25
09	1769	N	1769	-0-	-0-	-0-	1765	3	4	9	N	4					29
10	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					29
11	1800	N	1670	-0-	-130	-0-	1670	3			N	-0-					29
12	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					29
*01	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					29

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2899	-0-	-480	-0-	2875	3	24	9	N	22					141
09	3270	X	2716	-0-	-554	-0-	2705	3	11	9	N	10					151
10	3379	X	2787	-0-	-592	-0-	2787	3			N	-0-					151
11	2910	X	2684	-0-	-226	-0-	2684	3			N	-0-					151
12	3007	X	2824	-0-	-183	-0-	2824	3			N	-0-					151
*01	2914	X	2878	-0-	-36	-0-	2859	3	19	9	N	17					168

URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	655	-0-	-275	-0-	655	3			N	-0-					-0-
09	870	N	815	-0-	-55	-0-	815	3			N	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*01	930	N	651	-0-	-279	-0-	651	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3337	X	3337	-0-	-0-	-0-	3318	3	19	9	N	17					77
09	3112	X	3112	-0-	-0-	-0-	3093	3	19	9	N	17					94
10	3193	X	3193	-0-	-0-	-0-	3185	3	8	9	N	7					101
11	2991	X	2991	-0-	-0-	-0-	2991	3			N	-0-					101
12	3344	X	3344	-0-	-0-	-0-	3344	3			N	-0-					101
*01	3342	X	3342	-0-	-0-	-0-	3300	3	42	9	N	38					139

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3246	X	3246	-0-	-0-	-0-	3246	3			N	-0-					59
09	2970	X	2503	-0-	-467	-0-	2503	3			N	-0-					59
10	3421	X	3421	-0-	-0-	-0-	3410	3	11	9	N	10					69
11	2987	X	2987	-0-	-0-	-0-	2987	3			N	-0-					69
12	3499	X	3499	-0-	-0-	-0-	3499	3			N	-0-					69
*01	3231	X	3231	-0-	-0-	-0-	3228	3	3	9	N	3					72

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2665	-0-	-435	-0-	2665	3			N	-0-					110
09	3000	X	1935	-0-	-1065	-0-	1935	3			N	-0-					110
10	3069	X	2809	-0-	-260	-0-	2809	3			N	-0-					110
11	2580	X	2348	-0-	-232	-0-	2316	3	32	9	N	29					139
12	2666	X	2664	-0-	-2	-0-	2643	3	21	9	N	19	158	1			-0-
*01	2821	N	2697	-0-	-124	-0-	2651	3	46	9	N	42					42

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	372	N	31	-0-	-341	-0-	31	3			N	-0-					-0-
11	360	N	98	-0-	-262	-0-	98	3			N	-0-					-0-
12	372	N	164	-0-	-208	-0-	164	3			N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	-0-					N	-0-					129
09	540	N	-0-	-0-	-540	-0-					N	-0-					129
10	310	N	-0-	-0-	-310	-0-					N	-0-					129
11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
12	0	N	-0-	-0-	-0-	-0-					N	-0-					129
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	104	1			25

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7	-0-	272	2			N	-0-					45
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					45
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					45
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					45
*12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					45
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					45

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

08	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					25
09	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					25
10	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					25
11	1470	N	1400	-0-	-70	-0-	1400	2			N	-0-					25
12	1519	N	1391	-0-	-128	-0-	1391	2			N	-0-					25
01	1519	N	1252	-0-	-267	-0-	1252	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

08	3181	X	3181	-0-	-0-	-0-	31 20	1 9	3130	2	N	18					72
09	2960	X	2960	-0-	-0-	-0-	30 18	1 9	2912	2	N	16					88
10	3389	X	3389	-0-	-0-	-0-	31 15	1 9	3343	2	N	14					102
11	2975	X	2975	-0-	-0-	-0-	30 22	1 9	2923	2	N	20					122
12	3375	X	3375	-0-	-0-	-0-	31 24	1 9	3320	2	N	22					144
*01	3099	X	3099	-0-	-0-	-0-	31	1	3068	2	N	-0-					144

LIME ROCK RESOURCES II-A, L.P. 500792
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

08	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
09	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
10	1736	N	1049	-0-	-687	-0-	1049	2			N	-0-					-0-
11	1680	N	694	-0-	-986	-0-	694	2			N	-0-					-0-
12	1395	N	589	-0-	-806	-0-	589	2			N	-0-					-0-
01	1054	N	386	-0-	-668	-0-	386	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

08	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
10	682	N	635	-0-	-47	-0-	635	2			N	-0-					-0-
11	660	N	490	-0-	-170	-0-	490	2			N	-0-					-0-
12	713	N	497	-0-	-216	-0-	497	2			N	-0-					-0-
01	620	N	437	-0-	-183	-0-	437	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

08	794	N	794	-0-	-0-	-0-	45 2	1 4	747	3	N	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	27 2	1 4	1032	3	N	-0-					-0-
10	899	N	776	-0-	-123	-0-	16 2	1 4	758	3	N	-0-					-0-
11	780	N	700	-0-	-80	-0-	14 1	1 4	685	3	N	-0-					-0-
12	1085	N	728	-0-	-357	-0-	15 2	1 4	711	3	N	-0-					-0-
01	775	N	755	-0-	-20	-0-	1	1	754	3	N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

08	2511	N	2371	-0-	-140	-0-	2371	3			N	-0-					40
09	2310	N	2041	-0-	-269	-0-	2041	3			N	-0-					40
10	2480	N	2309	-0-	-171	-0-	2309	3			N	-0-					40
11	2280	N	2190	-0-	-90	-0-	2190	3			N	-0-					40
12	2532	N	2532	-0-	-0-	-0-	2532	3			N	-0-					40
*01	2724	N	2724	-0-	-0-	-0-	2724	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

08	527	N	242	-0-	-285	-0-	242	3			N	-0-					42
09	450	N	134	-0-	-316	-0-	134	3			N	-0-					42
10	341	N	200	-0-	-141	-0-	200	3			N	-0-					42
11	240	N	183	-0-	-57	-0-	183	3			N	-0-					42
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					42
*01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					42

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3100	N	5534	-0-	2434	2434	5534	3			N	-0-					-0-
11	2434	N	-0-	-0-	-2434	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3100	N	5534	-0-	2434	2434	5534	3			N	-0-					-0-
11	2434	N	-0-	-0-	-2434	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

*02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAS MISSISSIPPI ENERGY, LLC //CONT.// 846629
NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ANANDA ENERGY INC. 020573
WEBB, MARY WELL #: 1125 RRCID -> 084675 COMPL. DATE 08/27/1979 TOTAL DEPTH 12142 PERF.11636 - 11830

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

08	4309	X	3788	-0-	-521	-0-	93	1	3693	3	N	-0-					54
							2	4									
09	4260	X	3555	-0-	-705	-0-	76	1	3477	3	N	-0-					54
							2	4									
10	4402	X	3640	-0-	-762	-0-	78	1	3560	3	N	-0-					54
							2	4									
11	4260	X	3196	-0-	-1064	-0-	67	1	3128	3	N	-0-					54
							1	4									
12	3875	X	3553	-0-	-322	-0-	79	1	3472	3	N	-0-					54
							2	4									
01	3782	X	3589	-0-	-193	-0-	6	1	3583	3	N	-0-					54

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

08	1240	N	1158	-0-	-82	-0-	1158	3			N	-0-					47
09	1140	N	1071	-0-	-69	-0-	1071	3			N	-0-					47
10	1209	N	1095	-0-	-114	-0-	1095	3			N	-0-					47
11	1110	N	1056	-0-	-54	-0-	1056	3			N	-0-					47
12	1116	N	1038	-0-	-78	-0-	1036	3	2	9	N	2					49
01	1085	N	1027	-0-	-58	-0-	1027	3			N	-0-					49

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5211	X	5211	-0-	-0-	-0-	5211	3			N	-0-					-0-
09	4579	X	4579	-0-	-0-	-0-	4579	3			N	-0-					-0-
10	4457	X	4457	-0-	-0-	-0-	4457	3			N	-0-					-0-
11	4299	X	4299	-0-	-0-	-0-	4299	3			N	-0-					-0-
12	4840	X	4840	-0-	-0-	-0-	4840	3			N	-0-					-0-
*01	4095	X	4095	-0-	-0-	-0-	4095	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	X	270	-0-	-0-	-0-	270	2			N	-0-					122
09	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					122
10	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					122
11	1915	N	1915	-0-	-0-	-0-	1912	2	3	9	N	3	102	1			23
12	186	N	181	-0-	-5	-0-	181	2			N	-0-					23
*01	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					23

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4119	-0-	1019	1019	4119	3			N	-0-					-0-
09	3000	N	3640	-0-	640	1659	3640	3			N	-0-					-0-
10	3100	N	3975	-0-	875	2534	3975	3			N	-0-					-0-
11	6318	X	3784	-0-	-2534	-0-	3784	3			N	-0-					-0-
12	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					-0-
*01	3235	X	3235	-0-	-0-	-0-	3235	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	963	-0-	-587	-0-	963	2			N	-0-					55
09	1200	N	916	-0-	-284	-0-	909	2	7	9	N	6					61
10	1023	N	1009	-0-	-14	-0-	99	1	902	2	N	7					68
							8	9									
11	930	N	909	-0-	-21	-0-	905	2	4	9	N	4					72
12	961	N	642	-0-	-319	-0-	635	2	7	9	N	6					78
01	1023	N	932	-0-	-91	-0-	923	2	9	9	N	8					86

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	462	-0-	-34	-0-	453	3	9	9	N	8					82
09	486	N	486	-0-	-0-	-0-	480	3	6	9	N	5					87
10	589	N	518	-0-	-71	-0-	518	3			N	-0-					87
11	450	N	335	-0-	-115	-0-	335	3			N	-0-					87
12	496	N	235	-0-	-261	-0-	235	3			N	-0-					87
01	527	N	178	-0-	-349	-0-	178	3			N	-0-					87

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					134
09	1020	N	705	-0-	-315	-0-	705	3			N	-0-					134
10	1116	N	966	-0-	-150	-0-	966	3			N	-0-					134
11	1080	N	903	-0-	-177	-0-	903	3			N	-0-					134
12	744	N	494	-0-	-250	-0-	494	3			N	-0-					134
*01	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					134

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	165	-0-	-114	-0-	165	3			N	-0-					12
09	210	N	115	-0-	-95	-0-	115	3			N	-0-					12
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					12
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					12
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					12
*01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					12

MAGIC WELL #: 1A RRCID -> 262144 COMPL. DATE 09/01/2010 TOTAL DEPTH 7695 PERF. 7326 - 7519

08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

AXIS ENERGY CORPORATION 039136
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

08	217	N	217	-0-	-0-	-0-	204	2	13	9	N	12					200
09	246	N	246	-0-	-0-	-0-	232	2	14	9	N	13					213
10	228	N	228	-0-	-0-	-0-	193	2	35	9	N	32					245
11	210	N	191	-0-	-19	-0-	185	2	6	9	N	5					250
12	264	N	264	-0-	-0-	-0-	253	2	11	9	N	10					260
01	279	N	239	-0-	-40	-0-	231	2	8	9	N	7					267

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

08	1395	N	1204	-0-	-191	-0-	1184	3	20	9	N	18					97
09	1020	N	509	-0-	-511	-0-	16	1	478	3	N	12					109
							2	4	13	9							
10	1363	N	1363	-0-	-0-	-0-	50	1	1311	3	N	-0-					109
							2	4									
11	1307	N	1307	-0-	-0-	-0-	43	1	1255	3	N	7					116
							1	4	8	9							
12	1342	N	1342	-0-	-0-	-0-	51	1	1289	3	N	-0-					116
							2	4									
*01	1378	N	1378	-0-	-0-	-0-	2	1	1348	3	N	25					141
							28	9									

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

08	3069	X	2881	-0-	-188	-0-	64	1	2760	3	N	50					139
							2	4	55	9							
09	2970	X	1632	-0-	-1338	-0-	34	1	1551	3	N	41					180
							2	4	45	9							
10	2945	X	2597	-0-	-348	-0-	57	1	2516	3	N	20					200
							2	4	22	9							
11	2790	X	2720	-0-	-70	-0-	61	1	2658	3	N	-0-					200
							1	4									
12	2973	X	2973	-0-	-0-	-0-	74	1	2897	3	N	-0-					200
							2	4									
*01	2848	N	2848	-0-	-0-	-0-	3	1	2794	3	N	46	183	1			63
							51	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					72
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					72
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					72
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					72
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					72
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					72

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

08	1116	N	895	-0-	-221	-0-	24	1	869	3	N	-0-					87
							2	4									
09	720	N	304	-0-	-416	-0-	14	1	288	3	N	-0-					87
							2	4									
10	899	N	359	-0-	-540	-0-	11	1	346	3	N	-0-					87
							2	4									
11	870	N	262	-0-	-608	-0-	9	1	252	3	N	-0-					87
							1	4									
12	310	N	262	-0-	-48	-0-	10	1	250	3	N	-0-					87
							2	4									
*01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					87

SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

08	372	N	368	-0-	-4	-0-	13	1	336	3	N	15					86
							2	4	17	9							
09	321	N	321	-0-	-0-	-0-	8	1	300	3	N	10					96
							2	4	11	9							
10	403	N	303	-0-	-100	-0-	10	1	290	3	N	1					97
							2	4	1	9							
*11	360	N	29	-0-	-331	-0-	1	1	27	3	N	-0-	82	1			15
							1	4									
*12	341	N	2	-0-	-339	-0-	2	4			N	-0-					15
01	310	N	-0-	-0-	-310	-0-					N	-0-					15

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

08	94	N	94	-0-	-0-	-0-	13	1	81	3	N	-0-					34
09	60	N	39	-0-	-21	-0-	6	1	33	3	N	-0-					34
10	122	N	122	-0-	-0-	-0-	17	1	105	3	N	-0-					34
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					34
12	89	N	89	-0-	-0-	-0-	14	1	75	3	N	-0-					34
01	124	N	74	-0-	-50	-0-	74	3			N	-0-					34

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	689	-0-	-1357	-0-	689	3			N	-0-					82
09	1530	N	526	-0-	-1004	-0-	526	3			N	-0-					82
10	1333	N	645	-0-	-688	-0-	645	3			N	-0-					82
11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					82
12	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-					82
*01	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					82

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

08	1116	N	797	-0-	-319	-0-	786	3	11	9	N	10					64
09	870	N	254	-0-	-616	-0-	252	3	2	9	N	2					66
10	992	N	940	-0-	-52	-0-	940	3			N	-0-					66
11	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					66
12	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					66
*01	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					66

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

08	1798	N	1725	-0-	-73	-0-	1725	3			Y	-0-					109
09	1650	N	1598	-0-	-52	-0-	18	1	1556	3	Y	20					129
							2	4	22	9							
10	1807	N	1807	-0-	-0-	-0-	23	1	1782	3	Y	-0-					129
							2	4									
11	1665	N	1665	-0-	-0-	-0-	20	1	1644	3	Y	-0-					129
							1	4									
12	1732	N	1732	-0-	-0-	-0-	26	1	1693	3	Y	10					139
							2	4	11	9							
01	1395	N	998	-0-	-397	-0-	998	3			Y	-0-					139

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

08	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					116
09	1290	N	981	-0-	-309	-0-	957	3	24	9	N	22					138
10	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					138
11	1830	N	1632	-0-	-198	-0-	1632	3			N	-0-					138
12	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					138
*01	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					138

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					25

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

08	2294	X	1338	-0-	-956	-0-	42	1	1282	3	N	11					129
							2	4	12	9							
09	1830	N	825	-0-	-1005	-0-	19	1	734	3	N	64					193
							2	4	70	9							
10	2063	N	2063	-0-	-0-	-0-	53	1	2008	3	N	-0-					193
							2	4									
11	2333	N	2333	-0-	-0-	-0-	63	1	2269	3	N	-0-					193
							1	4									
12	2580	N	2580	-0-	-0-	-0-	88	1	2490	3	N	-0-					193
							2	4									
*01	2397	N	2397	-0-	-0-	-0-	4	1	2393	3	N	-0-					193

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

08	2637	X	2637	-0-	-0-	-0-	89	1	2524	3	N	20					114
							2	4	22	9							
09	1890	X	1837	-0-	-53	-0-	57	1	1770	3	N	7					121
							2	4	8	9							
10	2725	X	2725	-0-	-0-	-0-	93	1	2621	3	N	8					129
							2	4	9	9							
11	2399	X	2399	-0-	-0-	-0-	87	1	2307	3	N	4					133
							1	4	4	9							
12	2894	N	2894	-0-	-0-	-0-	101	1	2771	3	N	18					151
							2	4	20	9							
*01	2925	N	2925	-0-	-0-	-0-	5	1	2901	3	N	17					168
							19	9									

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

08	1147	N	839	-0-	-308	-0-	839	3			N	-0-					181
09	960	N	232	-0-	-728	-0-	232	3			N	-0-					181
10	1023	N	908	-0-	-115	-0-	908	3			N	-0-					181
11	810	N	768	-0-	-42	-0-	768	3			N	-0-					181
12	968	N	968	-0-	-0-	-0-	968	3			N	-0-					181
*01	931	N	931	-0-	-0-	-0-	929	3	2	9	N	2	163	1			20

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

08	1085	N	1056	-0-	-29	-0-	1056	3			N	-0-					161
09	990	N	960	-0-	-30	-0-	960	3			N	-0-					161
10	1116	N	995	-0-	-121	-0-	995	3			N	-0-					161
11	1048	N	1048	-0-	-0-	-0-	1047	3	1	9	N	1	105	1			57
12	1630	N	1630	-0-	-0-	-0-	1604	3	26	9	N	24					81
*01	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					81

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1512	-0-	-69	-0-	26	1	1473	3	N	10					40
							2	4	11	9							
09	1440	N	1386	-0-	-54	-0-	22	1	1356	3	N	5					45
							2	4	6	9							
10	1519	N	1479	-0-	-40	-0-	24	1	1451	3	N	2					47
							2	4	2	9							
11	1470	N	1467	-0-	-3	-0-	25	1	1438	3	N	3					50
							1	4	3	9							
12	1426	N	1231	-0-	-195	-0-	22	1	1196	3	N	10					60
							2	4	11	9							
*01	1587	N	1587	-0-	-0-	-0-	2	1	1585	3	N	-0-					60

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					55
09	1009	N	1009	-0-	-0-	-0-	1007	3	2	9	N	2					57
10	2511	N	2013	-0-	-498	-0-	2002	3	11	9	N	10					67
11	1890	N	1887	-0-	-3	-0-	1887	3			N	-0-					67
12	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					67
01	2015	N	688	-0-	-1327	-0-	688	3			N	-0-					67

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1708	-0-	-152	-0-	1689	3	19	9	Y	17					55
09	1650	N	1390	-0-	-260	-0-	1351	3	39	9	Y	35					90
10	1767	N	1693	-0-	-74	-0-	1667	3	26	9	Y	24					114
11	1679	N	1679	-0-	-0-	-0-	1651	3	28	9	Y	25					139
12	1892	N	1892	-0-	-0-	-0-	1860	3	32	9	Y	29					168
*01	1883	N	1883	-0-	-0-	-0-	1849	3	34	9	Y	31					199

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1342	-0-	1342	4411	1342	3			N	-0-					27
09	5881	X	1470	-0-	-4411	-0-	1470	3			N	-0-					27
10	1471	X	1471	-0-	-0-	-0-	1470	3	1	9	N	1					28
11	1260	N	-0-	-0-	-1260	-0-					N	11					39
12	0	N	-0-	-0-	-0-	-0-					N	3					42
*01	1302	N	-0-	-0-	-1302	-0-					N	-0-					42

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					150
09	1980	N	1571	-0-	-409	-0-	5	1	1553	3	N	10					160
							2	4	11	9							
10	3007	N	2168	-0-	-839	-0-	10	1	2149	3	N	6					166
							2	4	7	9							
11	2130	N	2032	-0-	-98	-0-	12	1	2019	3	N	-0-					166
							1	4									
12	1612	N	1148	-0-	-464	-0-	5	1	1141	3	N	-0-					166
							2	4									
*01	2195	N	2195	-0-	-0-	-0-	2187	3	8	9	N	7					173

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	620	-0-	-279	-0-	620	3			N	-0-					64
09	360	N	65	-0-	-295	-0-	65	3			N	-0-					64
10	775	N	639	-0-	-136	-0-	639	3			N	-0-					64
11	961	N	961	-0-	-0-	-0-	961	3			N	-0-					64
12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					64
*01	874	N	874	-0-	-0-	-0-	874	3			N	-0-					64

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	964	-0-	-183	-0-	964	3			N	-0-					155
09	900	N	726	-0-	-174	-0-	726	3			N	-0-					155
10	992	N	488	-0-	-504	-0-	488	3			N	-0-					155
11	930	N	923	-0-	-7	-0-	901	3	22	9	N	20					175
12	891	N	891	-0-	-0-	-0-	877	3	14	9	N	13					188
*01	1108	N	1108	-0-	-0-	-0-	1104	3	4	9	N	4					192

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

08	868	N	801	-0-	-67	-0-	30	1	769	3	N	-0-					102
							2	4									
09	780	N	600	-0-	-180	-0-	19	1	579	3	N	-0-					102
							2	4									
10	837	N	812	-0-	-25	-0-	23	1	787	3	N	-0-					102
							2	4									
11	819	N	819	-0-	-0-	-0-	21	1	797	3	N	-0-					102
							1	4									
12	773	N	773	-0-	-0-	-0-	26	1	745	3	N	-0-					102
							2	4									
01	806	N	751	-0-	-55	-0-	1	1	750	3	N	-0-					102

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

08	2635	N	2388	-0-	-247	-0-	2388	3			N	-0-					-0-
09	2220	N	1743	-0-	-477	-0-	1743	3			N	-0-					-0-
10	2542	N	2438	-0-	-104	-0-	2438	3			N	-0-					-0-
11	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-
12	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
01	2449	N	2280	-0-	-169	-0-	2280	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

08	1581	N	1483	-0-	-98	-0-	1470	3	13	9	N	12					109
09	1350	N	920	-0-	-430	-0-	914	3	6	9	N	5					114
10	1550	N	1242	-0-	-308	-0-	1242	3			N	-0-					114
11	1832	N	1832	-0-	-0-	-0-	1810	3	22	9	N	20					134
12	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					134
*01	2035	N	2035	-0-	-0-	-0-	2016	3	19	9	N	17					151

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	248	N	158	-0-	-90	-0-	158	3			N	-0-					-0-
11	240	N	94	-0-	-146	-0-	94	3			N	-0-					-0-
12	248	N	67	-0-	-181	-0-	67	3			N	-0-					-0-
01	155	N	45	-0-	-110	-0-	45	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

08	496	N	454	-0-	-42	-0-	454	3			N	-0-					71
09	420	N	113	-0-	-307	-0-	113	3			N	-0-					71
10	527	N	331	-0-	-196	-0-	319	3	12	9	N	11					82
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					82
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					82
*01	993	N	993	-0-	-0-	-0-	936	3	57	9	N	52					134

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

08	1860	N	1656	-0-	-204	-0-	1641	3	15	9	N	14					76
09	1470	N	1169	-0-	-301	-0-	1157	3	12	9	N	11					87
10	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					87
11	1590	N	1218	-0-	-372	-0-	1210	3	8	9	N	7					94
12	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					94
01	1829	N	1720	-0-	-109	-0-	1720	3			N	-0-					94

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

08	1209	N	1141	-0-	-68	-0-	1139	3	2	9	N	2					165
09	990	N	907	-0-	-83	-0-	900	3	7	9	N	6					171
10	1333	N	1189	-0-	-144	-0-	1185	3	4	9	N	4					175
11	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					175
12	930	N	692	-0-	-238	-0-	673	3	19	9	N	17					192
01	1178	N	1058	-0-	-120	-0-	1058	3			N	-0-					192

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

08	296	N	296	-0-	-0-	-0-	13	1	280	3	N	1					22
							2	4	1	9							
09	450	N	199	-0-	-251	-0-	14	1	177	3	N	5					27
							2	4	6	9							
10	583	N	583	-0-	-0-	-0-	83	1	498	3	N	-0-					27
							2	4									
11	786	N	786	-0-	-0-	-0-	132	1	653	3	N	-0-					27
							1	4									
12	519	N	519	-0-	-0-	-0-	89	1	428	3	N	-0-					27
							2	4									
01	589	N	199	-0-	-390	-0-	199	3			N	-0-					27

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					121
09	510	N	170	-0-	-340	-0-	170	3			N	-0-					121
10	558	N	467	-0-	-91	-0-	467	3			N	-0-					121
11	480	N	352	-0-	-128	-0-	352	3			N	-0-					121
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					121
01	465	N	374	-0-	-91	-0-	374	3			N	-0-					121

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	296	3	2	9	N	2			108
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-			108
10	341	N	317	-0-	-24	-0-	310	3	7	9	N	6			114
11	300	N	265	-0-	-35	-0-	265	3			N	-0-			114
12	341	N	51	-0-	-290	-0-	51	3			N	-0-			114
*01	365	N	365	-0-	-0-	-0-	352	3	13	9	N	12			126

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

08	1240	N	239	-0-	-1001	-0-	5	1	233	3	N	-0-			158
							1	4							
09	2064	N	2064	-0-	-0-	-0-	46	1	2010	3	N	5			163
							2	4	6	9					
10	2024	N	2024	-0-	-0-	-0-	59	1	1957	3	N	5			168
							2	4	6	9					
11	1890	N	1890	-0-	-0-	-0-	66	1	1821	3	N	2			170
							1	4	2	9					
12	2139	N	1805	-0-	-334	-0-	62	1	1723	3	N	16			186
							2	4	18	9					
*01	2015	N	1440	-0-	-575	-0-	3	1	1437	3	N	-0-			186

JARVIS, BILLY & SONS WELL #: 8UT RRCID -> 158270 COMPL. DATE 11/13/2000 TOTAL DEPTH 12000 PERF. 7168 - 7264

08	143	N	143	-0-	-0-	-0-	143	3			N	-0-			-0-
09	120	N	23	-0-	-97	-0-	23	3			N	-0-			-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HUMPHREYS, L.P. WELL #: 6 RRCID -> 159949 COMPL. DATE 07/20/1996 TOTAL DEPTH 8152 PERF. 7318 - 7350

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-			72
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-			72
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			72
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			72
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			72
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			72

PLUGGED AND ABANDONED_____ 02/11/2013 - P&A 02-11-2013

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

08	1705	N	1572	-0-	-133	-0-	1572	3			N	-0-					72
09	1440	N	1258	-0-	-182	-0-	1258	3			N	-0-					72
10	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					72
11	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					72
12	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					72
*01	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					72

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 4 RRCID -> 195572 COMPL. DATE 04/01/2003 TOTAL DEPTH 8150 PERF. 7698 - 7912

08	62	N	-0-	-0-	-62	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

08	496	N	453	-0-	-43	-0-	453	3			N	-0-					191
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					191
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					191
11	778	N	778	-0-	-0-	-0-	778	3			N	-0-					191
12	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					191
*01	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					191

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1274	-0-	-493	-0-	1263	3	11	9	N	10					41
09	2066	N	2066	-0-	-0-	-0-	2054	3	12	9	N	11					52
10	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					52
11	1230	N	973	-0-	-257	-0-	973	3			N	-0-					52
12	1767	N	1215	-0-	-552	-0-	1215	3			N	-0-					52
*01	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2769	-0-	-52	-0-	2684	3	85	9	N	77					378
09	2903	X	2903	-0-	-0-	-0-	2595	3	308	9	N	280	393	1			265
10	2821	X	2736	-0-	-85	-0-	2666	3	70	9	N	64					329
11	2670	N	2576	-0-	-94	-0-	2480	3	96	9	N	87					416
12	2976	N	2308	-0-	-668	-0-	2254	3	54	9	N	49	203	1			262
01	2728	N	1862	-0-	-866	-0-	1825	3	37	9	N	34	202	1			94

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
MCQUIDDY WELL #: 1 RRCID -> 170137 COMPL. DATE 07/03/1998 TOTAL DEPTH 8200 PERF. 7335 - 7368

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

08	279 N	253	-0-	-26	-0-	253	2			N	-0-					34
09	240 N	231	-0-	-9	-0-	231	2			N	-0-					34
10	248 N	218	-0-	-30	-0-	218	2			N	-0-					34
11	240 N	206	-0-	-34	-0-	206	2			N	-0-					34
12	248 N	215	-0-	-33	-0-	215	2			N	-0-					34
01	217 N	211	-0-	-6	-0-	211	2			N	-0-					34

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	387	-0-	-47	-0-	387	2			N	-0-					150
09	758	N	758	-0-	-0-	-0-	747	2	11	9	N	10					160
10	828	N	828	-0-	-0-	-0-	825	2	3	9	N	3					163
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					163
12	775	N	561	-0-	-214	-0-	561	2			N	-0-					163
01	837	N	528	-0-	-309	-0-	528	2			N	-0-					163

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					30
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					30
10	INC G-10		-0-	-0-	-0-	-0-					N	20					50
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					50

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

08	31	N	27	-0-	-4	-0-	27	2			N	-0-					92
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					92
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					92
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					92
12	62	N	-0-	-0-	-62	-0-					N	-0-					92
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					92

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

08	186	N	176	-0-	-10	-0-	176	2			N	-0-					124
09	120	N	-0-	-0-	-120	-0-					N	-0-					124
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					124
11	180	N	115	-0-	-65	-0-	115	2			N	-0-					124
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					124
*01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					124

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

08	1178	N	1060	-0-	-118	-0-	1060	2			N	-0-					90
09	1020	N	982	-0-	-38	-0-	982	2			N	-0-					90
10	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					90
11	1020	N	940	-0-	-80	-0-	940	2			N	-0-					90
12	1023	N	883	-0-	-140	-0-	883	2			N	-0-					90
01	1023	N	959	-0-	-64	-0-	959	2			N	-0-					90

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

08	775	N	746	-0-	-29	-0-	746	2			N	-0-					82
09	690	N	689	-0-	-1	-0-	689	2			N	-0-					82
10	744	N	719	-0-	-25	-0-	719	2			N	-0-					82
11	720	N	669	-0-	-51	-0-	669	2			N	-0-					82
12	713	N	631	-0-	-82	-0-	631	2			N	-0-					82
*01	791	N	791	-0-	-0-	-0-	791	2			N	-0-					82

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

08	868	N	761	-0-	-107	-0-	761	2			N	-0-					18
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					18
10	837	N	837	-0-	-0-	-0-	816	2	21	9	N	19					37
11	750	N	608	-0-	-142	-0-	608	2			N	-0-					37
12	744	N	451	-0-	-293	-0-	451	2			N	-0-					37
01	837	N	139	-0-	-698	-0-	139	2			N	-0-					37

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					82
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					82
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					82
11	120	N	66	-0-	-54	-0-	66	2			N	-0-					82
12	124	N	32	-0-	-92	-0-	32	2			N	-0-					82
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					82

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

08	1206	N	1206	-0-	-0-	-0-	1122	2	84	9	N	76					204
09	1080	N	1054	-0-	-26	-0-	1048	2	6	9	N	5					209
10	1116	N	1073	-0-	-43	-0-	1067	2	6	9	N	5					214
11	1170	N	1023	-0-	-147	-0-	1023	2			N	-0-					214
12	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					214
01	1085	N	842	-0-	-243	-0-	842	2			N	-0-					214

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

08	527	N	520	-0-	-7	-0-	520	2			N	-0-					33
09	484	N	484	-0-	-0-	-0-	326	2	158	9	N	144					177
10	403	N	192	-0-	-211	-0-	192	2			N	-0-					177
11	510	N	121	-0-	-389	-0-	121	2			N	-0-					177
12	496	N	18	-0-	-478	-0-	18	2			N	-0-					177
01	186	N	54	-0-	-132	-0-	21	2	33	9	N	30	181	1			26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

08	279	N	274	-0-	-5	-0-	274	2			N	-0-					49
09	300	N	297	-0-	-3	-0-	297	2			N	-0-					49
10	279	N	90	-0-	-189	-0-	90	2			N	-0-					49
11	270	N	65	-0-	-205	-0-	65	2			N	-0-					49
12	310	N	23	-0-	-287	-0-	23	2			N	-0-					49
01	93	N	14	-0-	-79	-0-	14	2			N	-0-					49

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

08	970	N	970	-0-	-0-	-0-	970	2			N	-0-					28
09	976	N	976	-0-	-0-	-0-	957	2	19	9	N	17					45
10	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					45
11	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					45
12	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					45
*01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					45

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

08	806	N	609	-0-	-197	-0-	609	2			N	-0-					77
09	720	N	669	-0-	-51	-0-	669	2			N	-0-					77
10	651	N	645	-0-	-6	-0-	645	2			N	-0-					77
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					77
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					77
*01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					77

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					89
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					89
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					89
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					89
12	341	N	324	-0-	-17	-0-	324	2			N	-0-					89
01	341	N	320	-0-	-21	-0-	320	2			N	-0-					89

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

08	465	N	61	-0-	-404	-0-	61	2			N	-0-					23
09	300	N	25	-0-	-275	-0-	25	2			N	-0-					23
10	279	N	200	-0-	-79	-0-	200	2			N	-0-					23
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					23
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					23
01	186	N	6	-0-	-180	-0-	6	2			N	-0-					23

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					54
09	390	N	359	-0-	-31	-0-	359	2			N	-0-					54
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					54
11	420	N	353	-0-	-67	-0-	353	2			N	-0-					54
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					54
*01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					54

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

08	4278	X	3412	-0-	-866	-0-	3384	3	28	9	N	25					42
09	4140	X	4086	-0-	-54	-0-	3999	3	87	9	N	79					121
10	4278	X	3701	-0-	-577	-0-	3671	3	30	9	N	27	121	1			27
11	3300	X	2515	-0-	-785	-0-	2514	3	1	9	N	1					28
12	3596	X	2280	-0-	-1316	-0-	2265	3	15	9	N	14					42
01	3596	X	3003	-0-	-593	-0-	2986	3	17	9	N	15					57

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

08	3100	N	3428	-0-	328	328	3033	3	395	9	N	359	387	1			227
09	3000	N	3781	-0-	781	1109	3423	3	358	9	N	325	384	1			168
10	3100	N	3609	-0-	509	1618	3353	3	256	9	N	233	198	1			203
11	5558	X	3940	-0-	-1618	-0-	14	1	3694	3	N	211	198	1			216
							232	9									
12	4257	X	4257	-0-	-0-	-0-	21	1	4012	3	N	204	192	1			228
							224	9									
*01	3523	X	3523	-0-	-0-	-0-	21	1	3356	3	N	133	196	1			165
							146	9									

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

08	6472	X	6472	-0-	-0-	-0-	6331	3	141	9	N	128					355
09	5688	X	5688	-0-	-0-	-0-	5601	3	87	9	N	79	78	1			356
10	6001	X	6001	-0-	-0-	-0-	5967	3	34	9	N	31					387
11	6270	X	5768	-0-	-502	-0-	5748	3	20	9	N	18					405
12	6479	X	5412	-0-	-1067	-0-	5266	3	146	9	N	133					260
01	6479	X	5420	-0-	-1059	-0-	5343	3	77	9	N	70	99	1			91

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1083	-0-	-2	-0-	1083	3			N	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
12	1085	N	1083	-0-	-2	-0-	1083	3			N	-0-					-0-
*01	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

08	2342	N	2342	-0-	-0-	-0-	2342	3			N	-0-					1
09	2010	N	1997	-0-	-13	-0-	1997	3			N	-0-					1
10	2573	N	2073	-0-	-500	-0-	2073	3			N	-0-					1
11	2280	N	2104	-0-	-176	-0-	2104	3			N	-0-					1
12	2077	N	1982	-0-	-95	-0-	1982	3			N	-0-					1
*01	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					1

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

*02	2550	N	2550	-0-	-0-	-0-	91	1	2459	3	N	-0-					131
*03	2424	N	2424	-0-	-0-	-0-	198	1	2226	3	N	-0-					131
*04	2340	N	2340	-0-	-0-	-0-	2289	3	51	9	N	46					177
*05	2255	N	2255	-0-	-0-	-0-	2226	3	29	9	N	26	175	1			28
*06	2139	N	2139	-0-	-0-	-0-	2137	3	2	9	N	2					30
*07	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					30
*08	2408	N	2408	-0-	-0-	-0-	2406	3	2	9	N	2					32
*09	2264	N	2264	-0-	-0-	-0-	2256	3	8	9	N	7					39
*10	2369	N	2369	-0-	-0-	-0-	2355	3	14	9	N	13					52
*11	2308	N	2308	-0-	-0-	-0-	2297	3	11	9	N	10					62
12	2147	N	2147	-0-	-0-	-0-	2139	3	8	9	N	7					69
01	2015	N	1964	-0-	-51	-0-	1947	3	17	9	N	15					84

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

08	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
09	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
10	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
11	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
12	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
*01	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

08	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
09	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-
10	651	N	540	-0-	-111	-0-	540	3			N	-0-					-0-
11	570	N	508	-0-	-62	-0-	508	3			N	-0-					-0-
12	589	N	497	-0-	-92	-0-	497	3			N	-0-					-0-
01	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

08	398	N	398	-0-	-0-	-0-	390	3	8	9	N	7					7
09	763	N	763	-0-	-0-	-0-	760	3	3	9	N	3					10
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					10
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					10
12	775	N	678	-0-	-97	-0-	678	3			N	-0-					10
01	713	N	617	-0-	-96	-0-	617	3			N	-0-					10

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	1765	-0-	-777	-0-	1765	3			N	-0-					13
09	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					13
10	2573	N	55	-0-	-2518	-0-	55	3			N	-0-					13
11	1710	N	-0-	-0-	-1710	-0-					N	-0-					13
12	1922	N	1085	-0-	-837	-0-	1085	3			N	-0-					13
01	62	N	-0-	-0-	-62	-0-					N	-0-					13

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	632	-0-	-50	-0-	632	2			N	-0-					13
09	630	N	618	-0-	-12	-0-	618	2			N	-0-					13
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					13
11	600	N	399	-0-	-201	-0-	399	2			N	-0-					13
12	651	N	294	-0-	-357	-0-	294	2			N	-0-					13
*01	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1054	-0-	-0-	-0-	62	1	992	2	N	-0-					168
09	990	N	650	-0-	-340	-0-	60	1	590	2	N	-0-					168
10	1085	N	1006	-0-	-79	-0-	62	1	944	2	N	-0-					168
11	1020	N	988	-0-	-32	-0-	60	1	928	2	N	-0-					168
12	920	N	920	-0-	-0-	-0-	62	1	858	2	N	-0-					168
01	992	N	867	-0-	-125	-0-	62	1	805	2	N	-0-					168

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	988	-0-	-562	-0-	31	1	957	2	Y	-0-	95	1			24
09	1380	N	618	-0-	-762	-0-	30	1	582	2	Y	5	29	1			-0-
							6	9									
10	1271	N	1268	-0-	-3	-0-	31	1	1237	2	Y	-0-					-0-
11	1005	N	1005	-0-	-0-	-0-	30	1	975	2	Y	-0-					-0-
12	802	N	802	-0-	-0-	-0-	31	1	771	2	Y	-0-					-0-
01	1271	N	1196	-0-	-75	-0-	30	1	1166	2	Y	-0-					-0-

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1133	-0-	-200	-0-	31	1	1102	2	Y	-0-					39
09	1170	N	1008	-0-	-162	-0-	30	1	978	2	Y	-0-	39	1			-0-
10	1209	N	1047	-0-	-162	-0-	31	1	1016	2	Y	-0-					-0-
11	1110	N	928	-0-	-182	-0-	30	1	898	2	Y	-0-					-0-
12	1056	N	1056	-0-	-0-	-0-	31	1	1025	2	Y	-0-					-0-
01	1054	N	1017	-0-	-37	-0-	31	1	986	2	Y	-0-					-0-

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	745	-0-	-278	-0-	31	1	714	2	Y	-0-					19
09	690	N	482	-0-	-208	-0-	30	1	452	2	Y	-0-	19	1			-0-
10	823	N	823	-0-	-0-	-0-	31	1	792	2	Y	-0-					-0-
11	720	N	718	-0-	-2	-0-	30	1	688	2	Y	-0-					-0-
12	496	N	434	-0-	-62	-0-	31	1	403	2	Y	-0-					-0-
01	837	N	593	-0-	-244	-0-	31	1	562	2	Y	-0-					-0-

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	1	7	6	6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					20
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					20
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					20
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	806	N	774	-0-	-32	-0-	31	1	743	2	Y	-0-					-0-
*08	961	N	752	-0-	-209	-0-	31	1	721	2	Y	-0-					-0-
*09	780	N	607	-0-	-173	-0-	30	1	577	2	Y	-0-					-0-
10	775	N	120	-0-	-655	-0-	17	1	103	2	Y	-0-					-0-
11	800	N	867	-0-	67	67	30	1	837	2	Y	-0-					-0-
12	901	N	834	-0-	-67	-0-	31	1	803	2	Y	-0-					-0-
*01	787	N	787	-0-	-0-	-0-	31	1	756	2	Y	-0-					-0-

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

08	673	N	673	-0-	-0-	-0-	31	1	607	2	Y	32	106	1			-0-
							35	9									
09	690	N	543	-0-	-147	-0-	30	1	507	2	Y	5	5	1			-0-
							6	9									
10	620	N	464	-0-	-156	-0-	31	1	433	2	Y	-0-					-0-
11	660	N	561	-0-	-99	-0-	30	1	531	2	Y	-0-					-0-
12	558	N	495	-0-	-63	-0-	27	1	468	2	Y	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	31	1	516	2	Y	-0-					-0-

MATHERS RANCH WELL #: 23 RRCID -> 072317 COMPL. DATE 05/12/1977 TOTAL DEPTH 7400 PERF. 7175 - 7279

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	6			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	41	-0-	-238	-0-	17	1	24	2	Y	-0-					19
09	810	N	-0-	-0-	-810	-0-					Y	-0-	19	1			-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					55
09	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					55
10	31	N	31	-0-	-0-	-0-	31	1			Y	-0-	55	6			-0-
11	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

08	1674	N	1513	-0-	-161	-0-	1513	3			N	-0-					166
09	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					166
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					166
11	0	N	-0-	-0-	-0-	-0-					N	-0-					166
12	0	N	-0-	-0-	-0-	-0-					N	-0-	166	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

08	124	N	101	-0-	-23	-0-	31	1	70	2	N	-0-					-0-
09	120	N	94	-0-	-26	-0-	30	1	64	2	N	-0-					-0-
10	124	N	100	-0-	-24	-0-	31	1	69	2	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	30	1	57	2	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	31	1	65	2	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	31	1	55	2	N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

08	1116	N	896	-0-	-220	-0-	31	1	865	2	Y	-0-					23
09	960	N	814	-0-	-146	-0-	30	1	784	2	Y	-0-					23
10	930	N	899	-0-	-31	-0-	31	1	867	2	Y	1	14	1	5	6	5
							1	9									
11	870	N	559	-0-	-311	-0-	30	1	529	2	Y	-0-	5	1			-0-
12	837	N	345	-0-	-492	-0-	22	1	323	2	Y	-0-					-0-
01	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	712	-0-	-94	-0-	31	1	681	2	Y	-0-					19
09	780	N	654	-0-	-126	-0-	30	1	624	2	Y	-0-					19
10	744	N	739	-0-	-5	-0-	31	1	708	2	Y	-0-	11	1	4	6	4
11	690	N	542	-0-	-148	-0-	25	1	517	2	Y	-0-	4	1			-0-
12	682	N	109	-0-	-573	-0-	24	1	85	2	Y	-0-					-0-
01	744	N	559	-0-	-185	-0-	31	1	528	2	Y	-0-					-0-

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	3	1	143	2	Y	-0-	124	1			36
09	470	N	470	-0-	-0-	-0-	7	1	456	2	Y	6	6	1			36
							7	9									
10	545	N	545	-0-	-0-	-0-	15	1	529	2	Y	1	21	1	7	6	7
							1	9									
11	655	N	655	-0-	-0-	-0-	13	1	642	2	Y	-0-	7	1			-0-
12	691	N	691	-0-	-0-	-0-	15	1	676	2	Y	-0-					-0-
01	558	N	437	-0-	-121	-0-	7	1	430	2	Y	-0-					-0-

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	318	-0-	-23	-0-	31	1	287	2	N	-0-					-0-
09	330	N	300	-0-	-30	-0-	30	1	270	2	N	-0-					-0-
10	310	N	272	-0-	-38	-0-	31	1	241	2	N	-0-					-0-
11	300	N	175	-0-	-125	-0-	29	1	146	2	N	-0-					-0-
12	310	N	122	-0-	-188	-0-	31	1	91	2	N	-0-					-0-
01	279	N	77	-0-	-202	-0-	31	1	46	2	N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4394	-0-	1294	1294	465	1	3929	2	N	-0-					-0-
09	3000	N	3105	-0-	105	1399	435	1	2670	2	N	-0-					-0-
10	3100	N	2137	-0-	-963	436	465	1	1672	2	N	-0-					-0-
11	2313	X	1877	-0-	-436	-0-	450	1	1427	2	N	-0-					-0-
12	2046	X	1265	-0-	-781	-0-	345	1	920	2	N	-0-					-0-
01	2046	X	786	-0-	-1260	-0-	288	1	498	2	N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	564	-0-	-180	-0-	31	1	533	2	N	-0-					-0-
09	750	N	546	-0-	-204	-0-	30	1	516	2	N	-0-					-0-
10	713	N	605	-0-	-108	-0-	31	1	574	2	N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	30	1	542	2	N	-0-					-0-
12	558	N	538	-0-	-20	-0-	31	1	507	2	N	-0-					-0-
01	620	N	470	-0-	-150	-0-	31	1	439	2	N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-
10	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
01	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	926	-0-	-35	-0-	926	2			Y	-0-					13
09	930	N	891	-0-	-39	-0-	891	2			Y	-0-					13
10	930	N	921	-0-	-9	-0-	920	2	1	9	Y	1	8	1	3	6	3
11	900	N	847	-0-	-53	-0-	847	2			Y	-0-	3	1			-0-
12	930	N	878	-0-	-52	-0-	878	2			Y	-0-					-0-
01	930	N	885	-0-	-45	-0-	885	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					13
09	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					13
10	426	N	426	-0-	-0-	-0-	426	2			Y	-0-	10	1			3
11	828	N	828	-0-	-0-	-0-	828	2			Y	-0-	3	1			-0-
12	465	N	438	-0-	-27	-0-	438	2			Y	-0-					-0-
01	434	N	360	-0-	-74	-0-	360	2			Y	-0-					-0-

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	593	-0-	-120	-0-	31	1	548	2	Y	13	112	1			-0-
							14	9									
09	630	N	550	-0-	-80	-0-	30	1	514	2	Y	5	5	1			-0-
							6	9									
10	620	N	565	-0-	-55	-0-	30	1	535	2	Y	-0-					-0-
11	570	N	537	-0-	-33	-0-	30	1	507	2	Y	-0-					-0-
12	558	N	545	-0-	-13	-0-	31	1	514	2	Y	-0-					-0-
01	558	N	526	-0-	-32	-0-	31	1	495	2	Y	-0-					-0-

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	284	-0-	-26	-0-	48	1	236	2	N	-0-	139	1			25
09	300	N	227	-0-	-73	-0-	52	1	162	2	N	12	37	1			-0-
							13	9									
10	310	N	215	-0-	-95	-0-	60	1	155	2	N	-0-					-0-
11	270	N	195	-0-	-75	-0-	58	1	137	2	N	-0-					-0-
12	248	N	214	-0-	-34	-0-	30	1	184	2	N	-0-					-0-
01	217	N	170	-0-	-47	-0-	60	1	110	2	N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
10	5	N	1	-0-	-4	-0-	1	2			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	743	-0-	-32	-0-	741	2	2	9	N	2					119
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					119
10	868	N	722	-0-	-146	-0-	722	2			N	-0-					119
11	720	N	699	-0-	-21	-0-	699	2			N	-0-					119
12	713	N	661	-0-	-52	-0-	661	2			N	-0-					119
01	713	N	604	-0-	-109	-0-	604	2			N	-0-					119

EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					110
09	2520	N	1144	-0-	-1376	-0-	1144	2			N	-0-					110
10	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					110
11	2430	N	2349	-0-	-81	-0-	2349	2			N	-0-					110
*12	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					110
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1566	-0-	-1534	-0-	1560	2	6	9	N	5					170
09	3000	X	936	-0-	-2064	-0-	914	2	22	9	N	20					190
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					190
11	3000	X	3	-0-	-2997	-0-	3	2			N	-0-					190
12	2201	X	761	-0-	-1440	-0-	761	2			N	-0-	163	1			27
01	1581	X	1425	-0-	-156	-0-	1411	2	14	9	N	13					40

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

08	713	N	653	-0-	-60	-0-	10 4	1 9	639	2	N	4					80
09	633	N	633	-0-	-0-	-0-	10	1	623	2	N	-0-					80
10	641	N	641	-0-	-0-	-0-	10	1	631	2	N	-0-					80
11	630	N	629	-0-	-1	-0-	10	1	619	2	N	-0-					80
12	651	N	620	-0-	-31	-0-	10	1	610	2	N	-0-					80
01	651	N	638	-0-	-13	-0-	10	1	628	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

08	496	N	462	-0-	-34	-0-	10	1	452	2	N	-0-					42
09	450	N	425	-0-	-25	-0-	10	1	415	2	N	-0-					42
10	465	N	404	-0-	-61	-0-	10	1	394	2	N	-0-					42
11	450	N	374	-0-	-76	-0-	10	1	364	2	N	-0-					42
12	462	N	462	-0-	-0-	-0-	10	1	452	2	N	-0-					42
*01	446	N	446	-0-	-0-	-0-	10	1	436	2	N	-0-					42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

08	837	N	696	-0-	-141	-0-	10 6	1 9	680	2	N	5					55
09	750	N	685	-0-	-65	-0-	10	1	675	2	N	-0-					55
10	744	N	721	-0-	-23	-0-	10	1	711	2	N	-0-					55
11	683	N	683	-0-	-0-	-0-	10	1	673	2	N	-0-					55
12	713	N	691	-0-	-22	-0-	10	1	681	2	N	-0-					55
01	713	N	658	-0-	-55	-0-	10	1	648	2	N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

08	977	N	977	-0-	-0-	-0-	28	1	949	3	N	-0-					95
09	1230	N	761	-0-	-469	-0-	27	1	734	3	N	-0-					95
10	899	N	677	-0-	-222	-0-	27	1	650	3	N	-0-					95
11	960	N	721	-0-	-239	-0-	22	1	699	3	N	-0-					95
12	1022	N	1022	-0-	-0-	-0-	23	1	999	2	N	-0-					95
*01	1020	N	1020	-0-	-0-	-0-	29	1	991	3	N	-0-					95

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1240	-0-	-0-	-0-	31	1	1209	2	N	-0-					43
09	1197	N	1197	-0-	-0-	-0-	30	1	1167	2	N	-0-					43
10	1274	N	1274	-0-	-0-	-0-	31	1	1243	2	N	-0-					43
11	1211	N	1211	-0-	-0-	-0-	30	1	1181	2	N	-0-					43
12	1232	N	1232	-0-	-0-	-0-	31	1	1201	2	N	-0-					43
*01	1204	N	1204	-0-	-0-	-0-	31	1	1173	2	N	-0-					43

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					130
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					130
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					130
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					130
12	309	N	309	-0-	-0-	-0-	299	2	10	9	N	9					139
01	341	N	315	-0-	-26	-0-	315	2			N	-0-					139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1379	N	1379	-0-	-0-	-0-	31	1	1324	2	N	22					138
							24	9									
09	1421	N	1421	-0-	-0-	-0-	30	1	1391	2	N	-0-					138
10	1492	N	1492	-0-	-0-	-0-	31	1	1457	2	N	4					142
							4	9									
11	1387	N	1387	-0-	-0-	-0-	30	1	1357	2	N	-0-					142
12	1457	N	965	-0-	-492	-0-	31	1	934	2	N	-0-					142
01	1488	N	965	-0-	-523	-0-	31	1	932	2	N	2					144
							2	9									

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2513	-0-	-370	-0-	31	1	2482	3	N	-0-					33
09	2493	N	2493	-0-	-0-	-0-	30	1	2463	3	N	-0-					33
10	2520	N	2520	-0-	-0-	-0-	31	1	2489	2	N	-0-					33
11	2502	N	2502	-0-	-0-	-0-	30	1	2472	3	N	-0-					33
12	2573	N	2517	-0-	-56	-0-	29	1	2488	3	N	-0-					33
*01	2608	N	2608	-0-	-0-	-0-	31	1	2577	3	N	-0-					33

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	840	-0-	-90	-0-	31	1	809	3	N	-0-					111
09	900	N	824	-0-	-76	-0-	30	1	794	3	N	-0-					111
10	899	N	869	-0-	-30	-0-	31	1	838	3	N	-0-					111
11	834	N	834	-0-	-0-	-0-	30	1	804	3	N	-0-					111
12	936	N	936	-0-	-0-	-0-	31	1	905	2	N	-0-					111
*01	907	N	907	-0-	-0-	-0-	31	1	876	3	N	-0-					111

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2482	-0-	-184	-0-	31	1	2451	3	N	-0-					196
09	2970	X	2259	-0-	-711	-0-	30	1	2229	3	N	-0-					196
10	3069	X	2300	-0-	-769	-0-	31	1	2269	3	N	-0-					196
11	2970	X	2162	-0-	-808	-0-	30	1	2132	2	N	-0-					196
12	2759	X	2146	-0-	-613	-0-	31	1	2115	3	N	-0-					196
01	2480	X	2149	-0-	-331	-0-	31	1	2118	3	N	-0-					196

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	359	-0-	-75	-0-	31	1	328	2	N	-0-					55
09	367	N	367	-0-	-0-	-0-	30	1	337	2	N	-0-					55
10	403	N	403	-0-	-0-	-0-	31	1	372	2	N	-0-					55
11	361	N	361	-0-	-0-	-0-	30	1	331	2	N	-0-					55
12	372	N	352	-0-	-20	-0-	31	1	321	2	N	-0-					55
01	403	N	336	-0-	-67	-0-	31	1	305	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					30
09	741	N	741	-0-	-0-	-0-	741	3			N	-0-					30
10	800	N	800	-0-	-0-	-0-	799	3	1	9	N	1	20	1			11
11	810	N	781	-0-	-29	-0-	781	3			N	-0-					11
12	775	N	759	-0-	-16	-0-	759	3			N	-0-					11
*01	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					11

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					69
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					69
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-	55	1			14
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					14
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					14
*01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					14

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					87
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					87
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-	72	1			15
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					15
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					15
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					36
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					36
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-	26	1			10
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					10
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					10
*01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					10

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	124	-0-	-124	-0-	124	3			N	-0-					86
09	121	N	121	-0-	-0-	-0-	119	3	2	9	N	2	62	1			26
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					26
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					26
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					26
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					26

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	277	-0-	-33	-0-	277	3			N	-0-					107
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					107
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-	96	1			11
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					11
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					11
*01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					11

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3075	-0-	-87	-0-	3075	3			N	-0-					123
09	3080	X	3080	-0-	-0-	-0-	3080	3			N	-0-					123
10	3162	X	1588	-0-	-1574	-0-	1588	3			N	-0-	115	1			8
11	2970	X	2908	-0-	-62	-0-	2908	3			N	-0-					8
12	3193	X	2717	-0-	-476	-0-	2717	3			N	-0-					8
01	3193	X	-0-	-0-	-3193	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					92
10	121	N	121	-0-	-0-	-0-	95	3	26	9	N	24	91	1			25
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					25
12	124	N	93	-0-	-31	-0-	93	3			N	-0-					25
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					25

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

08	4	N	-0-	-0-	-4	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

LINN OPERATING, INC. 501545
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

08	806	N	696	-0-	-110	-0-	690	2	6	9	N	5					105
09	772	N	772	-0-	-0-	-0-	764	2	8	9	N	7					112
10	660	N	660	-0-	-0-	-0-	656	2	4	9	N	4	89	1			27
11	660	N	569	-0-	-91	-0-	568	2	1	9	N	1					28
12	806	N	547	-0-	-259	-0-	537	2	10	9	N	9					37
01	651	N	-0-	-0-	-651	-0-					N	15					52

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

*02	746	N	746	-0-	-0-	-0-	734	2	12	9	N	11					75
*03	806	N	740	-0-	-66	-0-	738	2	2	9	N	2					77
*04	930	N	684	-0-	-246	-0-	676	2	8	9	N	7					84
*05	837	N	586	-0-	-251	-0-	585	2	1	9	N	1					85
*06	720	N	590	-0-	-130	-0-	588	2	2	9	N	2					87
*07	726	N	726	-0-	-0-	-0-	726	2			N	-0-					87
*08	752	N	752	-0-	-0-	-0-	752	2			N	-0-					87
*09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					87
*10	744	N	725	-0-	-19	-0-	725	2			N	-0-					87
*11	810	N	810	-0-	-0-	-0-	810	2			N	-0-					87
*12	837	N	741	-0-	-96	-0-	739	2	2	9	N	2					89
*01	734	N	734	-0-	-0-	-0-	734	2			N	-0-	59	1			30

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

08	370	N	370	-0-	-0-	-0-	370	2			N	-0-					169
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					169
10	372	N	351	-0-	-21	-0-	351	2			N	-0-	127	1			42
11	360	N	318	-0-	-42	-0-	318	2			N	-0-					42
12	434	N	365	-0-	-69	-0-	365	2			N	-0-					42
01	341	N	-0-	-0-	-341	-0-					N	-0-					27

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	644	2	26	9	N	24					56
09	608	N	608	-0-	-0-	-0-	595	2	13	9	N	12					68
10	682	N	610	-0-	-72	-0-	591	2	19	9	N	17					85
11	660	N	619	-0-	-41	-0-	605	2	14	9	N	13					98
12	678	N	678	-0-	-0-	-0-	661	2	17	9	N	15	38	1			75
01	620	N	564	-0-	-56	-0-	563	2	1	9	N	1					76

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	236	N	236	-0-	-0-	-0-	228	2	8	9	N	7					72
*03	276	N	276	-0-	-0-	-0-	267	2	9	9	N	8					80
*04	272	N	272	-0-	-0-	-0-	263	2	9	9	N	8					88
*05	248	N	179	-0-	-69	-0-	179	2			N	-0-					88
*06	279	N	279	-0-	-0-	-0-	273	2	6	9	N	5					93
*07	304	N	304	-0-	-0-	-0-	300	2	4	9	N	4					97
*08	317	N	317	-0-	-0-	-0-	314	2	3	9	N	3					100
*09	291	N	291	-0-	-0-	-0-	289	2	2	9	N	2					102
*10	310	N	302	-0-	-8	-0-	298	2	4	9	N	4					106
*11	300	N	274	-0-	-26	-0-	268	2	6	9	N	5					111
*12	310	N	269	-0-	-41	-0-	269	2			N	-0-					111
*01	310	N	181	-0-	-129	-0-	180	2	1	9	N	1	78	1			34

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	71	1	655	2	N	63	166	1			147
							69	9									
09	943	N	943	-0-	-0-	-0-	59	1	754	2	N	118					265
							130	9									
10	1051	N	1051	-0-	-0-	-0-	112	1	840	2	N	90	172	1			183
							99	9									
11	1251	N	1251	-0-	-0-	-0-	447	1	688	2	N	105					288
							116	9									
12	1247	N	1247	-0-	-0-	-0-	493	1	642	2	N	102	173	1			217
							112	9									
01	1054	N	-0-	-0-	-1054	-0-					N	84	141	1			160

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	118	1	824	2	N	-0-					167
09	900	N	880	-0-	-20	-0-	113	1	767	2	N	-0-					167
10	930	N	916	-0-	-14	-0-	118	1	798	2	N	-0-					167
11	900	N	853	-0-	-47	-0-	113	1	740	2	N	-0-					167
12	899	N	851	-0-	-48	-0-	115	1	736	2	N	-0-					167
01	930	N	828	-0-	-102	-0-	116	1	712	2	N	-0-					167

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5518	-0-	-310	-0-	553	1	4965	2	N	-0-					94
09	5640	X	5232	-0-	-408	-0-	537	1	4695	2	N	-0-					94
10	5828	X	5348	-0-	-480	-0-	553	1	4795	2	N	-0-					94
11	5550	X	5066	-0-	-484	-0-	537	1	4529	2	N	-0-					94
12	5549	X	5131	-0-	-418	-0-	556	1	4575	2	N	-0-					94
01	5518	X	4930	-0-	-588	-0-	555	1	4375	2	N	-0-					94

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	42	1	104	2	N	-0-					2
09	150	N	135	-0-	-15	-0-	40	1	95	2	N	-0-					2
10	155	N	147	-0-	-8	-0-	42	1	105	2	N	-0-					2
11	150	N	135	-0-	-15	-0-	41	1	94	2	N	-0-					2
12	155	N	134	-0-	-21	-0-	42	1	92	2	N	-0-					2
01	155	N	130	-0-	-25	-0-	42	1	88	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1422	-0-	-4	-0-	31	1	1347	2	N	40					197
							44	9									
09	1380	N	1352	-0-	-28	-0-	30	1	1310	2	N	11					208
							12	9									
10	1426	N	1356	-0-	-70	-0-	31	1	1325	2	N	-0-					208
11	1380	N	1360	-0-	-20	-0-	30	1	1308	2	N	20	191	1			37
							22	9									
12	1395	N	1388	-0-	-7	-0-	31	1	1343	2	N	13					50
							14	9									
01	1364	N	1308	-0-	-56	-0-	30	1	1269	2	N	8					58
							9	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4275	X	4275	-0-	-0-	-0-	31	1	3990	2	N	231	376	1			173
							254	9									
09	3865	X	3865	-0-	-0-	-0-	30	1	3660	2	N	159					332
							175	9									
10	2729	X	2729	-0-	-0-	-0-	31	1	2520	2	N	162	391	1			103
							178	9									
11	3107	X	3107	-0-	-0-	-0-	28	1	2888	2	N	174					277
							191	9									
12	3057	X	3057	-0-	-0-	-0-	23	1	2837	2	N	179	193	1			263
							197	9									
01	2914	X	2448	-0-	-466	-0-	25	1	2256	2	N	152	190	1			225
							167	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	720	-0-	-24	-0-	31	1	687	2	N	2					55
							2	9									
09	720	N	665	-0-	-55	-0-	30	1	633	2	N	2					57
							2	9									
10	744	N	697	-0-	-47	-0-	31	1	665	2	N	1					58
							1	9									
11	690	N	654	-0-	-36	-0-	28	1	624	2	N	2					60
							2	9									
12	704	N	704	-0-	-0-	-0-	31	1	671	2	N	2					62
							2	9									
01	682	N	681	-0-	-1	-0-	31	1	643	2	N	6					68
							7	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1411	-0-	-15	-0-	31	1	1365	2	N	14					212
							15	9									
09	1380	N	1355	-0-	-25	-0-	30	1	1319	2	N	5	185	1			32
							6	9									
10	1395	N	1373	-0-	-22	-0-	31	1	1335	2	N	6					38
							7	9									
11	1380	N	1335	-0-	-45	-0-	30	1	1295	2	N	9					47
							10	9									
12	1395	N	1350	-0-	-45	-0-	29	1	1312	2	N	8					55
							9	9									
01	1364	N	1314	-0-	-50	-0-	30	1	1267	2	N	15					70
							17	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1116	-0-	-0-	-0-	31	1	1017	2	N	62					222
							68	9									
09	1067	N	1067	-0-	-0-	-0-	30	1	1003	2	N	31	193	1			60
							34	9									
10	1245	N	1245	-0-	-0-	-0-	29	1	1141	2	N	68					128
							75	9									
11	1080	N	1040	-0-	-40	-0-	30	1	962	2	N	44					172
							48	9									
12	1116	N	1109	-0-	-7	-0-	31	1	1012	2	N	60	190	1			42
							66	9									
01	1240	N	905	-0-	-335	-0-	27	1	844	2	N	31					73
							34	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1739	-0-	-493	-0-	403	1	1336	2	N	-0-					110
09	2190	N	1548	-0-	-642	-0-	390	1	1158	2	N	-0-					110
10	2077	N	1234	-0-	-843	-0-	403	1	831	2	N	-0-					110
11	1680	N	865	-0-	-815	-0-	351	1	514	2	N	-0-					110
12	1660	N	1660	-0-	-0-	-0-	403	1	1257	2	N	-0-					110
*01	1472	N	1472	-0-	-0-	-0-	403	1	1069	2	N	-0-					110

QEP ENERGY COMPANY 684474
HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1487	-0-	-32	-0-	21	1	1466	2	N	-0-					27
09	1440	N	1382	-0-	-58	-0-	21	1	1361	2	N	-0-					27
*10	1519	N	1390	-0-	-129	-0-	1362	2	28	9	N	25					52
11	1440	N	1412	-0-	-28	-0-	1410	2	2	9	N	2					54
*12	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					54
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1391	-0-	-35	-0-	21	1	1370	2	N	-0-					207
09	1350	N	1296	-0-	-54	-0-	21	1	1275	2	N	-0-					207
*10	1426	N	1368	-0-	-58	-0-	1357	2	11	9	N	10					217
11	1350	N	1293	-0-	-57	-0-	1293	2			N	-0-					217
12	1333	N	1307	-0-	-26	-0-	1307	2			N	-0-					217
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	844	-0-	-241	-0-	21	1	809	2	N	13					105
							14	9									
09	1027	N	1027	-0-	-0-	-0-	21	1	1006	2	N	-0-					105
10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					105
11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					105
12	1054	N	1019	-0-	-35	-0-	1019	2			N	-0-					105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1225	N	1225	-0-	-0-	-0-	21	1	1204	2	N	-0-					59
09	1330	N	1330	-0-	-0-	-0-	21	1	1309	2	N	-0-					59
*10	1356	N	1356	-0-	-0-	-0-	1333	2	23	9	N	21					80
11	1200	N	1169	-0-	-31	-0-	1169	2			N	-0-					80
12	1364	N	1076	-0-	-288	-0-	1069	2	7	9	N	6					86
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	747	-0-	-617	-0-	21	1	726	2	N	-0-					47
09	1553	N	1553	-0-	-0-	-0-	21	1	1532	2	N	-0-					47
10	1426	N	1293	-0-	-133	-0-	1293	2			N	-0-					47
11	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					47
12	1612	N	1246	-0-	-366	-0-	1246	2			N	-0-					47
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	397	-0-	-843	-0-	397	2			N	-0-					100
09	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					100
*10	1245	N	1245	-0-	-0-	-0-	1213	2	32	9	N	29					129
11	1189	N	1189	-0-	-0-	-0-	1181	2	8	9	N	7					136
12	1240	N	1194	-0-	-46	-0-	1190	2	4	9	N	4					140
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	663	-0-	-298	-0-	663	3			N	-0-					62
09	900	N	508	-0-	-392	-0-	508	3			N	-0-					62
10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					62
11	737	N	737	-0-	-0-	-0-	737	3			N	-0-					62
12	775	N	775	-0-	-0-	-0-	775	3			N	-0-					62
*01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					62

TURNER ENERGY SWD, LLC 873488
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1382	-0-	-261	-0-	1372	2	10	9	N	9					162
09	1211	N	1211	-0-	-0-	-0-	1204	2	7	9	N	6					168
10	1581	N	1366	-0-	-215	-0-	1366	2			N	-0-					168
11	1350	N	1306	-0-	-44	-0-	1295	2	11	9	N	10					178
12	1511	N	1511	-0-	-0-	-0-	1503	2	8	9	N	7					185
*01	1598	N	1598	-0-	-0-	-0-	1576	2	22	9	N	20					205

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSER -A- WELL #: 1046 U RRCID -> 063865 COMPL. DATE 08/11/1975 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2446	N	2446	-0-	-0-	-0-	2445	2	1	9	N	1					173
09	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					173
10	2387	N	1899	-0-	-488	-0-	1899	2			N	-0-					173
11	2310	N	2145	-0-	-165	-0-	2145	2			N	-0-					173
12	2387	N	2179	-0-	-208	-0-	2179	2			N	-0-					173
*01	2267	N	2267	-0-	-0-	-0-	2261	2	6	9	N	5					178

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87

YEAGER -A- WELL #: 1046 U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	527	-0-	-155	-0-	523	2	4	9	N	4					117
09	597	N	597	-0-	-0-	-0-	596	2	1	9	N	1					118
10	818	N	818	-0-	-0-	-0-	816	2	2	9	N	2					120
11	872	N	872	-0-	-0-	-0-	870	2	2	9	N	2					122
12	837	N	837	-0-	-0-	-0-	831	2	6	9	N	5					127
*01	859	N	859	-0-	-0-	-0-	853	2	6	9	N	5					132

CAMPBELL WELL #: 1042 C RRCID -> 105406 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF. 7486 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EHTEREDGE -A- WELL #: 1046 U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3837	X	3837	-0-	-0-	-0-	3837	2			N	-0-					45
09	3723	X	3723	-0-	-0-	-0-	3720	2	3	9	N	3					48
10	3734	X	3734	-0-	-0-	-0-	3732	2	2	9	N	2					50
11	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					50
12	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					50
*01	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					50

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	620	-0-	-62	-0-	620	2			N	-0-					67
09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					67
10	651	N	573	-0-	-78	-0-	573	2			N	-0-					67
11	600	N	380	-0-	-220	-0-	380	2			N	-0-					67
12	620	N	373	-0-	-247	-0-	373	2			N	-0-					67
*01	566	N	566	-0-	-0-	-0-	566	2			N	-0-					67

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	711	2	14	9	N	13					190
09	706	N	706	-0-	-0-	-0-	695	2	11	9	N	10					200
10	682	N	628	-0-	-54	-0-	625	2	3	9	N	3					203
11	690	N	584	-0-	-106	-0-	580	2	4	9	N	4					207
12	744	N	411	-0-	-333	-0-	411	2			N	-0-					207
01	620	N	306	-0-	-314	-0-	299	2	7	9	N	6					213

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	599	2			N	-0-					35
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					35
10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					35
11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					35
12	589	N	582	-0-	-7	-0-	582	2			N	-0-					35
01	620	N	603	-0-	-17	-0-	603	2			N	-0-					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	42	2	18	9	N	16					183
09	60	N	54	-0-	-6	-0-	39	2	15	9	N	14					197
10	62	N	54	-0-	-8	-0-	44	2	10	9	N	9	183	1			23
11	60	N	-0-	-0-	-60	-0-					N	-0-					23
12	62	N	-0-	-0-	-62	-0-					N	-0-					23
01	62	N	-0-	-0-	-62	-0-					N	-0-					23

YEAGER "A" WELL #: 2046U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	2 33	1 9	815	2	N	30					201
09	900	N	808	-0-	-92	-0-	6 36	1 9	766	2	N	33					234
10	899	N	827	-0-	-72	-0-	5 40	1 9	782	2	N	36	198	1			72
11	810	N	774	-0-	-36	-0-	5 48	1 9	721	2	N	44					116
12	1010	N	1010	-0-	-0-	-0-	5 12	1 9	993	2	N	11					127
01	837	N	775	-0-	-62	-0-	7	1	768	2	N	-0-					127

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	621	-0-	-30	-0-	612	2	9	9	N	8					80
09	671	N	671	-0-	-0-	-0-	658	2	13	9	N	12					92
10	699	N	699	-0-	-0-	-0-	681	2	18	9	N	16					108
11	671	N	671	-0-	-0-	-0-	658	2	13	9	N	12					120
12	682	N	670	-0-	-12	-0-	650	2	20	9	N	18					138
01	713	N	653	-0-	-60	-0-	638	2	15	9	N	14					152

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	#	771	-0-	-500	-0-	771	3			N	-0-					90
09	990	#	632	-0-	-358	-0-	604	3	28	9	N	25					115
10	837	#	804	-0-	-33	-0-	804	3			N	-0-					115
11	881	R	881	-0-	-0-	-0-	867	3	14	9	N	13					128
12	1572	R	1572	-0-	-0-	-0-	1563	3	9	9	N	8					136
*01	1492	R	1492	-0-	-0-	-0-	1479	3	13	9	N	12					148

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46779		43624	-0-	-3155	-0-	372	1	43211	2	N	37	195	1			184
							41	9									
09	44880	#	41591	-0-	-3289	-0-	360	1	41175	2	N	51					235
							56	9									
10	46376	#	39466	-0-	-6910	-0-	336	1	39080	2	N	45					280
							50	9									
11	43620	#	41881	-0-	-1739	-0-	360	1	41476	2	N	41					321
							45	9									
12	43617		41383	-0-	-2234	-0-	372	1	40999	2	N	11	197	1			135
							12	9									
01	43617		40678	-0-	-2939	-0-	372	1	40272	2	N	31					166
							34	9									

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4268	X	4268	-0-	-0-	-0-	120	1	4146	3	N	-0-					60
							2	4									
09	4138	X	4138	-0-	-0-	-0-	60	1	4076	3	N	-0-					60
							2	4									
10	3627	X	103	-0-	-3524	-0-	102	3	1	9	N	1	32	1	29	5	-0-
11	5833	X	5833	-0-	-0-	-0-	117	1	5715	3	N	-0-					-0-
							1	4									
12	6451	X	6451	-0-	-0-	-0-	123	1	6326	3	N	-0-					-0-
							2	4									
*01	5703	X	5703	-0-	-0-	-0-	7	1	5696	3	N	-0-					-0-

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	12	1	310	3	N	-0-					-0-
							2	4									
09	336	N	336	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
							2	4									
10	1137	N	1137	-0-	-0-	-0-	163	1	972	3	N	-0-					-0-
							2	4									
11	2672	N	2672	-0-	-0-	-0-	1	1	2670	3	N	-0-					-0-
							1	4									
12	3100	N	9216	-0-	6116	6116	253	1	8961	3	N	-0-					-0-
							2	4									
*01	3100	N	8317	-0-	5217	11333	15	1	8302	3	N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 11/13/2000 TOTAL DEPTH 12000 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2669	-0-	-152	-0-	220	1	2447	3	N	-0-					-0-
							2	4									
09	2730	X	-0-	-0-	-2730	-0-					N	-0-					-0-
10	5968	X	5968	-0-	-0-	-0-	199	1	5767	3	N	-0-					-0-
							2	4									
11	7258	X	7258	-0-	-0-	-0-	212	1	7017	3	N	25					25
							1	4	28	9							
12	7425	X	7425	-0-	-0-	-0-	220	1	7203	3	N	-0-					25
							2	4									
*01	6632	X	6632	-0-	-0-	-0-	14	1	6618	3	N	-0-					25

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	-0-	-0-	-2232	-0-					N	-0-					13
09	2160	X	-0-	-0-	-2160	-0-					N	-0-					13
10	2232	X	-0-	-0-	-2232	-0-					N	-0-					13
11	480	X	-0-	-0-	-480	-0-					N	-0-					13
12	434	X	-0-	-0-	-434	-0-					N	-0-					13
01	0	X	-0-	-0-	-0-	-0-					N	-0-					13

SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1086	-0-	-681	-0-	1086	2			N	-0-					103
09	1680	N	1632	-0-	-48	-0-	1632	2			N	-0-					103
10	1674	N	1253	-0-	-421	-0-	1253	2			N	-0-					103
11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					103
12	1674	N	716	-0-	-958	-0-	716	2			N	-0-					103
01	1240	N	1225	-0-	-15	-0-	1225	2			N	-0-					103

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	6524	-0-	-203	-0-	6524	3			N	-0-					20
09	6420	X	6335	-0-	-85	-0-	6311	3	24	9	N	22					42
10	6634	X	6530	-0-	-104	-0-	6523	3	7	9	N	6					48
11	6420	X	6262	-0-	-158	-0-	6256	3	6	9	N	5					53
12	6634	X	6207	-0-	-427	-0-	6194	3	13	9	N	12					65
*01	6541	X	6504	-0-	-37	-0-	6489	3	15	9	N	14					79

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2335	-0-	-83	-0-	2329	3	6	9	N	5					58
09	2220	X	2028	-0-	-192	-0-	2026	3	2	9	N	2					60
10	2325	X	1829	-0-	-496	-0-	1821	3	8	9	N	7					67
11	2280	X	2167	-0-	-113	-0-	2164	3	3	9	N	3					70
12	2325	X	2173	-0-	-152	-0-	2173	3			N	-0-					70
*01	2376	X	2376	-0-	-0-	-0-	2351	3	25	9	N	23					93

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7160	X	7160	-0-	-0-	-0-	7160	3			N	-0-					50
09	6618	X	6618	-0-	-0-	-0-	6605	3	13	9	N	12					62
10	7533	X	6746	-0-	-787	-0-	6746	3			N	-0-					62
11	7290	X	6267	-0-	-1023	-0-	6267	3			N	-0-					62
12	7161	X	5795	-0-	-1366	-0-	5795	3			N	-0-					62
*01	7161	X	2804	-0-	-4357	-0-	2804	3			N	-0-					62

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

08	1364 N	1359	-0-	-5	-0-	1359	3			N	-0-					42
09	1860 N	1622	-0-	-238	-0-	1622	3			N	-0-					42
10	1301 N	1301	-0-	-0-	-0-	1301	3			N	-0-					42
11	1343 N	1343	-0-	-0-	-0-	1343	3			N	-0-					42
12	0 N	-0-	-0-	-0-	-0-					N	-0-					42
*01	1284 N	1284	-0-	-0-	-0-	1284	3			N	-0-	42	7			-0-

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

08	1709 X	1709	-0-	-0-	-0-	1709	2			N	-0-					155
09	1230 X	1042	-0-	-188	-0-	1042	2			N	-0-					155
10	932 X	932	-0-	-0-	-0-	932	2			N	-0-					155
11	1140 X	960	-0-	-180	-0-	960	2			N	-0-					155
12	1705 X	540	-0-	-1165	-0-	540	2			N	-0-					155
*01	1705 X	746	-0-	-959	-0-	746	3			N	-0-	155	7			-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

08	1860 X	914	-0-	-946	-0-	914	2			N	-0-					210
09	1770 X	1247	-0-	-523	-0-	1247	2			N	-0-					210
10	1898 X	1898	-0-	-0-	-0-	1898	2			N	-0-					210
11	1591 X	1591	-0-	-0-	-0-	1563	2	28	9	N	25	180	1			55
12	1645 X	1645	-0-	-0-	-0-	1645	2			N	-0-					55
*01	943 X	943	-0-	-0-	-0-	943	3			N	-0-	55	7			-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
GAME WELL #: 4 RRCID -> 149565 COMPL. DATE 04/20/1989 TOTAL DEPTH 11800 PERF. 7707 - 7714

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					47
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					47
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					47
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					47
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					47
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 03/11/2013 - P&A 03-11-2013

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1122	-0-	-118 B	-0-	43	1	1071	3	N	5					183
							2	4	6	9							
09	1110	N	1074	-0-	-36 B	-0-	40	1	1032	3	N	-0-					183
							2	4									
10	1147	N	1108	-0-	-39 B	-0-	42	1	1054	3	N	9					192
							2	4	10	9							
11	1080	N	1055	-0-	-25 B	-0-	19	1	1023	3	N	11					203
							1	4	12	9							
12	1154	N	1154	-0-	-0- B	-0-	17	1	1134	3	N	1	189	1			15
							2	4	1	9							
01	1116	N	1085	-0-	-31 B	-0-	1	1	1078	3	N	5					20
							6	9									

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7607	X	329	-0-	-7278 B	-0-	327	3	2	9	N	2					206
09	360	N	275	-0-	-85 B	-0-	275	3			N	-0-					206
10	372	N	258	-0-	-114 B	-0-	258	3			N	-0-					206
11	330	N	256	-0-	-74 B	-0-	256	3			N	-0-					206
12	279	N	249	-0-	-30 B	-0-	234	3	15	9	N	14					220
01	248	N	239	-0-	-9 B	-0-	233	3	6	9	N	5					225

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2916	N	2916	-0-	-0- B	-0-	2791	3	125	9	N	114	116	1			30
09	2182	N	2182	-0-	-0- B	-0-	2114	3	68	9	N	62					92
10	2170	N	2073	-0-	-97 B	-0-	2014	3	59	9	N	54	92	1			54
11	2100	N	1894	-0-	-206 B	-0-	1848	3	46	9	N	42					96
12	2263	N	1711	-0-	-552 B	-0-	1666	3	45	9	N	41	70	1			67
01	2077	N	1450	-0-	-627 B	-0-	1406	3	44	9	N	40					107

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	302	-0-	-70 B	-0-	299	3	3	9	N	3					34
09	360	X	204	-0-	-156 B	-0-	204	3			N	-0-					34
10	424	X	424	-0-	-0- B	-0-	394	3	30	9	N	27					61
11	444	X	444	-0-	-0- B	-0-	437	3	7	9	N	6	60	1			7
12	312	N	312	-0-	-0- B	-0-	304	3	8	9	N	7					14
01	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					14

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	4247	-0-	-31 B	-0-	4175	3	72	9	N	65	193	1			77
09	4493	X	4493	-0-	-0- B	-0-	4421	3	72	9	N	65					142
10	4375	X	4375	-0-	-0- B	-0-	4256	3	119	9	N	108	142	1			108
11	4773	X	4773	-0-	-0- B	-0-	4704	3	69	9	N	63					171
12	4794	X	4794	-0-	-0- B	-0-	4740	3	54	9	N	49	119	1			101
*01	4688	X	4688	-0-	-0- B	-0-	4673	3	15	9	N	14					115

CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2499	N	2499	-0-	-0- B	-0-	2440	3	59	9	N	54	115	1			34
09	2256	N	2256	-0-	-0- B	-0-	2217	3	39	9	N	35					69
10	2384	N	2384	-0-	-0- B	-0-	2320	3	64	9	N	58					127
11	2233	N	2233	-0-	-0- B	-0-	2181	3	52	9	N	47	100	1			74
12	2490	N	2490	-0-	-0- B	-0-	2429	3	61	9	N	55					129
01	2387	N	2339	-0-	-48 B	-0-	2262	3	77	9	N	70	129	1			70

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4363	-0-	-39 B	-0-	4315	3	48	9	N	44					110
09	4260	X	4138	-0-	-122 B	-0-	4097	3	41	9	N	37	73	1			74
10	4185	X	3811	-0-	-374 B	-0-	3779	3	32	9	N	29					103
11	4391	X	4391	-0-	-0- B	-0-	4355	3	36	9	N	33					136
12	4402	X	3347	-0-	-1055 B	-0-	3335	3	12	9	N	11	100	1			47
*01	4423	X	4423	-0-	-0- B	-0-	4412	3	11	9	N	10					57

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

08	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					5
09	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					5
10	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					5
11	1650	N	1340	-0-	-310 B	-0-	1340	3			N	-0-					5
12	7482	X	7482	-0-	-0- B	-0-	7073	3	409	9	N	372	340	1			37
*01	23784	X	23784	-0-	-0- B	-0-	34	1	23032	3	N	653	645	1			45
							718	9									

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

08	3317	X	3289	-0-	-28 B	-0-	3271	3	18	9	N	16					118
09	3210	X	2994	-0-	-216 B	-0-	2973	3	21	9	N	19					137
10	3718	X	3718	-0-	-0- B	-0-	3588	3	130	9	N	118					255
11	3598	X	3598	-0-	-0- B	-0-	22	1	3541	3	N	32	116	1			171
							35	9									
12	3441	X	3356	-0-	-85 B	-0-	33	1	3266	3	N	52	100	1			42
							57	9									
01	3720	X	3425	-0-	-295 B	-0-	34	1	3362	3	N	26					68
							29	9									

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

08	2392	N	2392	-0-	-0- B	-0-	2353	3	39	9	N	35					212
09	2297	N	2297	-0-	-0- B	-0-	2220	3	77	9	N	70	159	1			123
10	2480	N	2416	-0-	-64 B	-0-	2392	3	24	9	N	22	30	1			115
11	2531	N	2531	-0-	-0- B	-0-	8	1	2484	3	N	35					150
							39	9									
12	2536	N	2536	-0-	-0- B	-0-	12	1	2503	3	N	19					99
							21	9									
01	2418	N	2368	-0-	-50 B	-0-	8	1	2106	3	N	231					330
							254	9									

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

08	3760	X	3760	-0-	-0- B	-0-	3721	3	39	9	N	35	120	1			60
09	5164	X	5164	-0-	-0- B	-0-	5070	3	94	9	N	85					145
10	4572	X	4572	-0-	-0- B	-0-	4475	3	97	9	N	88	119	1			114
11	4262	X	4262	-0-	-0- B	-0-	4182	3	80	9	N	73	114	1			73
12	4774	X	3852	-0-	-922 B	-0-	3807	3	45	9	N	41					114
01	4774	X	4043	-0-	-731 B	-0-	4010	3	33	9	N	30					144

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

*06	T. A.		60	-0-	60 B	60	60	3			N	-0-	161	1			66
07	T. A.		-0-	-0-	-0- B	60					N	-0-					66
08	T. A.		-0-	-0-	-0- B	60					N	-0-					66
*09	60	X	-0-	-0-	-60 B	-0-					N	-0-					66
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					66
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					66
*12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					66
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					56

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					91
09	1050	N	-0-	-0-	-1050 B	-0-					N	-0-	70	1			21
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					21
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					21
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					21
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					21

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

08	5705	X	5705	-0-	-0- B	-0-	5654	3	51	9	N	46	176	1			167
09	5250	X	5232	-0-	-18 B	-0-	5175	3	57	9	N	52					219
10	6231	X	5378	-0-	-853 B	-0-	5287	3	91	9	N	83	127	1			175
11	6030	X	5162	-0-	-868 B	-0-	22	1	5021	3	N	108					283
							119	9									
12	6231	X	5461	-0-	-770 B	-0-	33	1	5347	3	N	74	86	1			83
							81	9									
01	5704	X	5060	-0-	-644 B	-0-	33	1	4976	3	N	46					129
							51	9									

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

08	7683	X	7683	-0-	-0- B	-0-	7586	3	97	9	N	88					265
09	7308	X	7308	-0-	-0- B	-0-	7271	3	37	9	N	34	194	1			105
10	7445	X	7445	-0-	-0- B	-0-	7261	3	184	9	N	167					272
11	7290	X	6919	-0-	-371 B	-0-	20	1	6847	3	N	47	97	1			222
							52	9									
12	7688	X	6889	-0-	-799 B	-0-	30	1	6768	3	N	83	121	1			83
							91	9									
01	7688	X	6798	-0-	-890 B	-0-	30	1	6703	3	N	59	48	1			94
							65	9									

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

08	4251	X	4251	-0-	-0- B	-0-	4118	3	133	9	N	121					263
09	4080	X	3940	-0-	-140 B	-0-	3901	3	39	9	N	35	60	1			238
10	4216	X	4069	-0-	-147 B	-0-	4025	3	44	9	N	40	100	1			178
11	4080	X	3984	-0-	-96 B	-0-	20	1	3925	3	N	35					213
							39	9									
12	4371	X	4272	-0-	-99 B	-0-	30	1	4179	3	N	57					137
							63	9									
*01	4566	X	4566	-0-	-0- B	-0-	20	1	4483	3	N	57	137	1			57
							63	9									

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

08	2972	X	2972	-0-	-0- B	-0-	2960	3	12	9	N	11					54
09	3031	X	3031	-0-	-0- B	-0-	3003	3	28	9	N	25					79
10	3025	N	3025	-0-	-0- B	-0-	2960	3	65	9	N	59	100	1			38
11	2658	N	2658	-0-	-0- B	-0-	2612	3	46	9	N	42					80
12	3131	X	2400	-0-	-731 B	-0-	2363	3	37	9	N	34					114
01	3131	X	2359	-0-	-772 B	-0-	2341	3	18	9	N	16	100	1			30

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

08	1209	N	1184	-0-	-25 B	-0-	1184	3			N	-0-					67
09	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					67
10	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					67
11	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					67
12	1310	N	1310	-0-	-0- B	-0-	1172	3	138	9	N	125					192
*01	1359	N	1359	-0-	-0- B	-0-	1148	3	211	9	N	192	72	1			312

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0- B	-0-	696	3	30	9	N	27					69
09	840	N	676	-0-	-164 B	-0-	643	3	33	9	N	30					99
10	775	N	652	-0-	-123 B	-0-	611	3	41	9	N	37	101	1			35
11	690	N	605	-0-	-85 B	-0-	588	3	17	9	N	15					50
12	713	N	653	-0-	-60 B	-0-	601	3	52	9	N	47					97
*01	690	N	690	-0-	-0- B	-0-	624	3	66	9	N	60	97	1			60

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL 56 WELL #: 3 RRCID -> 123160 COMPL. DATE 12/22/1986 TOTAL DEPTH 11631 PERF.10102 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1340	-0-	-148 B	-0-	1312	3	28	9	N	25					120
09	1320	N	1265	-0-	-55 B	-0-	1251	3	14	9	N	13	108	1			25
10	1364	N	1305	-0-	-59 B	-0-	1281	3	24	9	N	22					47
11	1348	N	1348	-0-	-0- B	-0-	1326	3	22	9	N	20					67
12	1404	N	1404	-0-	-0- B	-0-	1384	3	20	9	N	18					85
*01	1307	N	1307	-0-	-0- B	-0-	1268	3	39	9	N	35					120

ISAACS 207 WELL #: 3 RRCID -> 177667 COMPL. DATE N/A TOTAL DEPTH 11440 PERF. 9974 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0- B	-0-	474	3	117	9	N	106	171	1			110
09	383	N	383	-0-	-0- B	-0-	337	3	46	9	N	42					152
10	527	N	390	-0-	-137 B	-0-	302	3	88	9	N	80	174	1			58
11	570	N	396	-0-	-174 B	-0-	317	3	79	9	N	72					130
12	403	N	350	-0-	-53 B	-0-	293	3	57	9	N	52					182
01	403	N	258	-0-	-145 B	-0-	224	3	34	9	N	31	156	1			57

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3843	-0-	-156 B	-0-	3833	3	10	9	N	9					72
09	3810	X	3692	-0-	-118 B	-0-	3679	3	13	9	N	12					84
10	3937	X	3827	-0-	-110 B	-0-	3809	3	18	9	N	16					100
11	3750	X	3688	-0-	-62 B	-0-	3662	3	26	9	N	24					124
12	4218	X	4218	-0-	-0- B	-0-	4207	3	11	9	N	10					134
01	3844	X	3723	-0-	-121 B	-0-	3717	3	6	9	N	5					139

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2222	-0-	-165 B	-0-	2181	3	41	9	N	37					137
09	2250	N	1799	-0-	-451 B	-0-	1751	3	48	9	N	44	81	1			100
10	2356	N	2271	-0-	-85 B	-0-	2243	3	28	9	N	25					125
11	2160	N	2158	-0-	-2 B	-0-	2134	3	24	9	N	22					147
12	2106	N	2106	-0-	-0- B	-0-	2092	3	14	9	N	13					160
01	2263	N	2229	-0-	-34 B	-0-	2159	3	70	9	N	64	179	1			45

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2163	-0-	-131 B	-0-	2130	3	33	9	N	30					244
09	2167	N	2167	-0-	-0- B	-0-	2128	3	39	9	N	35	184	1			95
10	2046	N	1671	-0-	-375 B	-0-	1628	3	43	9	N	39					134
11	2100	N	1695	-0-	-405 B	-0-	1686	3	9	9	N	8					142
12	3446	X	3446	-0-	-0- B	-0-	3435	3	11	9	N	10					152
*01	4342	X	4342	-0-	-0- B	-0-	4334	3	8	9	N	7					159

EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1129	-0-	-18 B	-0-	1129	2			N	-0-					235
09	1110	N	1003	-0-	-107 B	-0-	1003	2			N	-0-					235
10	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					235
11	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					235
*12	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					235
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					235

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0- B	-0-	31	1	1005	2	N	-0-					187
09	990	N	990	-0-	-0- B	-0-	30	1	960	2	N	-0-					187
10	961	N	903	-0-	-58 B	-0-	31	1	872	2	N	-0-					187
11	990	N	896	-0-	-94 B	-0-	30	1	866	2	N	-0-					187
12	1023	N	761	-0-	-262 B	-0-	31	1	730	2	N	-0-					187
01	899	N	787	-0-	-112 B	-0-	31	1	756	2	N	-0-					187

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0- B	-0-	31	1	281	2	N	-0-					45
09	326	N	326	-0-	-0- B	-0-	30	1	288	2	N	7					52
							8	9									
10	341	N	321	-0-	-20 B	-0-	31	1	281	2	N	8					60
							9	9									
11	300	N	287	-0-	-13 B	-0-	30	1	248	2	N	8					68
							9	9									
12	341	N	254	-0-	-87 B	-0-	31	1	213	2	N	9					77
							10	9									
01	310	N	290	-0-	-20 B	-0-	31	1	237	2	N	20					97
							22	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1941	-0-	-12 B	-0-	31	1	1849	2	N	55					178
							61	9									
09	1836	N	1836	-0-	-0- B	-0-	30	1	1760	2	N	42					220
							46	9									
10	1909	N	1909	-0-	-0- B	-0-	31	1	1831	2	N	43					263
							47	9									
11	1890	N	1503	-0-	-387 B	-0-	28	1	1435	2	N	36	191	1			108
							40	9									
12	1970	N	1970	-0-	-0- B	-0-	31	1	1902	2	N	34					142
							37	9									
*01	1950	N	1950	-0-	-0- B	-0-	31	1	1846	2	N	66					208
							73	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS, JR. ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0- B	-0-	31	1	474	2	N	12					325
							13	9									
09	750	N	478	-0-	-272 B	-0-	30	1	435	2	N	12					337
							13	9									
10	416	N	416	-0-	-0- B	-0-	26	1	379	2	N	10					347
							11	9									
11	510	N	360	-0-	-150 B	-0-	25	1	316	2	N	17					364
							19	9									
12	496	N	422	-0-	-74 B	-0-	31	1	368	2	N	21					385
							23	9									
*01	409	N	409	-0-	-0- B	-0-	31	1	359	2	N	17					402
							19	9									

JOHN ISAACS, JR. ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8990	X	8119	-0-	-871 B	-0-	31	1	7978	2	N	100	183	1			372
							110	9									
09	8820	X	6147	-0-	-2673 B	-0-	27	1	6048	2	N	65					437
							72	9									
10	9114	X	7601	-0-	-1513 B	-0-	30	1	7512	2	N	54	183	1			308
							59	9									
11	8820	X	7701	-0-	-1119 B	-0-	29	1	7559	2	N	103					411
							113	9									
12	8897	X	6832	-0-	-2065 B	-0-	30	1	6691	2	N	101	189	1			323
							111	9									
01	8122	X	7983	-0-	-139 B	-0-	31	1	7820	2	N	120					443
							132	9									

JOHN ISAACS, JR. ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12617	X	8188	-0-	-4429 B	-0-	31	1	7930	2	N	206	179	1			397
							227	9									
09	12210	X	8173	-0-	-4037 B	-0-	28	1	7879	2	N	242	179	1			460
							266	9									
10	12617	X	8527	-0-	-4090 B	-0-	31	1	8223	2	N	248	357	1			351
							273	9									
11	8760	X	7967	-0-	-793 B	-0-	30	1	7673	2	N	240					591
							264	9									
12	9052	X	6666	-0-	-2386 B	-0-	24	1	6371	2	N	246	368	1			469
							271	9									
01	8525	X	7826	-0-	-699 B	-0-	31	1	7524	2	N	246	362	1			353
							271	9									

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	N	1017	-0-	-0- B	-0-	1006	2	11	9	N	10					106
09	955	N	955	-0-	-0- B	-0-	947	2	8	9	N	7					113
10	940	N	940	-0-	-0- B	-0-	934	2	6	9	N	5					118
11	783	N	783	-0-	-0- B	-0-	780	2	3	9	N	3					121
*12	608	N	608	-0-	-0- B	-0-	597	2	11	9	N	10					131
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					131

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	BROWN, CHARLES E. ET AL "D" 221				WELL #: 16	RRCID -> 176526						COMPL. DATE 02/14/2000			TOTAL DEPTH 12100		PERF.11870 - 11918
08	9455	X	9450	-0-	-5	-0-	382 2	1 4	9066	3	N	-0-					29
09	9150	X	7564	-0-	-1586	-0-	342 2	1 4	7214 6	3 9	N	5					34
10	11304	X	11304	-0-	-0-	-0-	430 2	1 4	10872	3	N	-0-					34
11	10021	X	10021	-0-	-0-	-0-	410 1	1 4	9609 1	3 9	N	1					35
12	9956	X	9956	-0-	-0-	-0-	413 2	1 4	9541	3	N	-0-					35
*01	10682	X	10682	-0-	-0-	-0-	28	1	10654	3	N	-0-					35

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

08	496	N	374	-0-	-122	-0-	374	2			N	-0-					18
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					18
10	465	N	200	-0-	-265	-0-	200	2			N	-0-					18
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					18
12	527	N	290	-0-	-237	-0-	290	2			N	-0-					18
*01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					18
	CAMPBELL				WELL #: 6	RRCID -> 098231						COMPL. DATE 10/19/1981			TOTAL DEPTH N/A		PERF.11754 - 11778
08	2728	N	628	-0-	-2100	-0-	628	2			N	-0-					88
09	1170	N	663	-0-	-507	-0-	663	2			N	-0-					88
10	779	N	779	-0-	-0-	-0-	779	2			N	-0-					88
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					88
12	995	N	995	-0-	-0-	-0-	995	2			N	-0-					88
*01	986	N	986	-0-	-0-	-0-	986	2			N	-0-					88
	CAMPBELL				WELL #: 9	RRCID -> 134409						COMPL. DATE 03/01/1990			TOTAL DEPTH 12004		PERF.11869 - 11906
08	13289	X	13289	-0-	-0-	-0-	13289	2			N	-0-					-0-
09	11580	X	7077	-0-	-4503	-0-	7077	2			N	-0-					-0-
10	12400	X	10504	-0-	-1896	-0-	10504	2			N	-0-					-0-
11	13280	X	13280	-0-	-0-	-0-	13280	2			N	-0-					-0-
12	13299	X	10239	-0-	-3060	-0-	10239	2			N	-0-					-0-
01	13299	X	12281	-0-	-1018	-0-	12281	2			N	-0-					-0-
	ABRAHAM				WELL #: 1057	RRCID -> 158340						COMPL. DATE 10/11/1995			TOTAL DEPTH 12280		PERF.12106 - 12133
08	558	N	266	-0-	-292	-0-	266	2			N	-0-					-0-
09	300	N	263	-0-	-37	-0-	263	2			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
11	270	N	186	-0-	-84	-0-	186	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	310	N	142	-0-	-168	-0-	142	2			N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

08	8079	X	8079	-0-	-0-	-0-	8077	3	2	9	N	2					5
09	7500	X	7499	-0-	-1	-0-	7499	3			N	-0-					5
10	7936	X	7848	-0-	-88	-0-	7848	3			N	-0-					5
11	7830	X	7554	-0-	-276	-0-	7554	3			N	-0-					5
12	10776	X	10776	-0-	-0-	-0-	10776	3			N	-0-					5
*01	7648	X	7648	-0-	-0-	-0-	7648	3			N	-0-					5

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

08	1457	N	1194	-0-	-263	-0-	1194	3			N	-0-					17
09	1290	N	1035	-0-	-255	-0-	1035	3			N	-0-					17
10	1302	N	1099	-0-	-203	-0-	1099	3			N	-0-					17
11	1170	N	921	-0-	-249	-0-	921	3			N	-0-					17
12	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					17
01	1085	N	1054	-0-	-31	-0-	1054	3			N	-0-					17

JARVIS & SONS, B. WELL #: 4215 RRCID -> 109110 COMPL. DATE 12/11/1983 TOTAL DEPTH 11851 PERF.11719 - 11745

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/25/2011

DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

08	4820	X	4820	-0-	-0-	-0-	31	1	4788	2	N	1	1	8			-0-
							1	9									
09	4463	X	4463	-0-	-0-	-0-	30	1	4432	2	N	1	1	8			-0-
							1	9									
10	2422	X	2422	-0-	-0-	-0-	18	1	2402	2	N	2	2	8			-0-
							2	9									
11	3734	X	3734	-0-	-0-	-0-	29	1	3705	2	N	-0-					-0-
12	4478	X	4478	-0-	-0-	-0-	27	1	4450	2	N	1	1	8			-0-
							1	9									
*01	4821	X	4821	-0-	-0-	-0-	30	1	4791	2	N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EMPIRE OPERATING, INC. 251483
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5992	-0-	-270	-0-	5992	2			N	-0-					195
09	5790	X	5445	-0-	-345	-0-	5445	2			N	-0-					195
10	6169	X	5966	-0-	-203	-0-	5966	2			N	-0-					195
11	5970	X	5140	-0-	-830	-0-	5140	2			N	-0-					195
*12	6169	X	3682	-0-	-2487	-0-	3682	2			N	-0-					195
*01	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					195

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

08	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					129
09	2922	N	2922	-0-	-0-	-0-	2922	2			N	-0-					129
10	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					129
11	2760	X	2530	-0-	-230	-0-	2530	2			N	-0-					129
*12	2852	X	2196	-0-	-656	-0-	2196	2			N	-0-					129
*01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					129

UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

08	3945	X	3945	-0-	-0-	-0-	218	1	3725	3	N	-0-					15
							2	4									
09	3720	X	3626	-0-	-94	-0-	208	1	3416	3	N	-0-					15
							2	4									
10	3844	X	3764	-0-	-80	-0-	214	1	3548	3	N	-0-					15
							2	4									
11	3761	X	3761	-0-	-0-	-0-	204	1	3556	3	N	-0-					15
							1	4									
12	3948	X	3948	-0-	-0-	-0-	211	1	3735	3	N	-0-					15
							2	4									
01	3937	X	3387	-0-	-550	-0-	14	1	3367	3	N	5					20
							6	9									

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3762	X	3762	-0-	-0-	-0-	75 2	1 4	3672 13	3 9	N	12					47
09	3609	X	3609	-0-	-0-	-0-	66 2	1 4	3527 14	3 9	N	13					60
10	3746	X	3746	-0-	-0-	-0-	70 2	1 4	3662 12	3 9	N	11					71
11	3630	X	3603	-0-	-27	-0-	64 1	1 4	3537 1	3 9	N	1					72
12	3775	X	3775	-0-	-0-	-0-	77 2	1 4	3696	3	N	-0-					72
*01	3687	X	3687	-0-	-0-	-0-	4 10	1 9	3673	3	N	9					81

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4272	-0-	1172	3042	48 2	1 4	4222	3	N	-0-					35
09	6985	X	3943	-0-	-3042	-0-	64 2	1 4	3877	3	N	-0-					35
10	3169	X	3169	-0-	-0-	-0-	62 2	1 4	3105	3	N	-0-					35
11	2875	X	2875	-0-	-0-	-0-	54 1	1 4	2820	3	N	-0-					35
12	2573	X	463	-0-	-2110	-0-	9 2	1 4	452	3	N	-0-					35
*01	3118	X	3118	-0-	-0-	-0-	3	1	3115	3	N	-0-					35

WEBB, ARTHUR "A" WELL #: 4 RRCID -> 164432 COMPL. DATE 05/17/1997 TOTAL DEPTH 12500 PERF.10868 - 10873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	31					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-	70	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	50					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	50					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	50					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	50					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	50					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	50					N	-0-					18

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	1511	-0-	-0-	-0-	1507	2	4	9	N	4					119
09	1440	N	1431	-0-	-9	-0-	1428	2	3	9	N	3					122
10	1488	N	1458	-0-	-30	-0-	1456	2	2	9	N	2					124
11	1470	N	1423	-0-	-47	-0-	1422	2	1	9	N	1					125
12	1488	N	1357	-0-	-131	-0-	1355	2	2	9	N	2					127
*01	1496	N	1496	-0-	-0-	-0-	1494	2	2	9	N	2					129

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

08	248	N	244	-0-	-4	-0-	244	3			N	-0-					179
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					179
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					179
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					179
12	217	N	204	-0-	-13	-0-	204	3			N	-0-					179
01	248	N	216	-0-	-32	-0-	216	3			N	-0-					179

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

08	3100	N	3216	-0-	116	231	31	1	3171	2	N	13					113
							14	9									
09	3000	N	2893	-0-	-107	124	30	1	2850	2	N	12					125
							13	9									
10	2980	X	2856	-0-	-124	-0-	31	1	2812	2	N	12					137
							13	9									
11	2550	X	2395	-0-	-155	-0-	30	1	2356	2	N	8					145
							9	9									
12	2635	X	1767	-0-	-868	-0-	27	1	1720	2	N	18					163
							20	9									
01	2635	X	1918	-0-	-717	-0-	31	1	1863	2	N	22					185
							24	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

08	6417	X	5994	-0-	-423	-0-	531	1	5463	2	N	-0-					40
09	6210	X	5967	-0-	-243	-0-	500	1	5265	2	N	184	182	1			42
							202	9									
10	6119	X	6119	-0-	-0-	-0-	514	1	5566	2	N	35					77
							39	9									
11	5790	X	4706	-0-	-1084	-0-	485	1	4221	2	N	-0-					77
12	6169	X	5622	-0-	-547	-0-	520	1	5089	2	N	12	12	8			77
							13	9									
01	6169	X	5066	-0-	-1103	-0-	543	1	4523	2	N	-0-					77

QEP ENERGY COMPANY 684474
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

08	2126	N	2126	-0-	-0-	-0-	21	1	2095	2	N	9					412
							10	9									
09	2036	N	2036	-0-	-0-	-0-	21	1	2009	2	N	5	181	1			236
							6	9									
10	2066	N	2066	-0-	-0-	-0-	2063	2	3	9	N	3					239
11	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					239
12	1922	N	1728	-0-	-194	-0-	1709	2	19	9	N	17					256
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					256

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-					142
09	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					142
10	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					142
11	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					142
12	4060	X	4060	-0-	-0-	-0-	4060	2			N	-0-					142
*01	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					142

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	786	-0-	-113	-0-	786	2			N	-0-					104
09	720	N	711	-0-	-9	-0-	711	2			N	-0-					104
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					104
11	750	N	516	-0-	-234	-0-	516	2			N	-0-					104
12	942	N	942	-0-	-0-	-0-	942	2			N	-0-					104
*01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					158
09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					158
10	988	N	988	-0-	-0-	-0-	988	2			N	-0-					158
11	794	N	794	-0-	-0-	-0-	794	2			N	-0-					158
12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					158
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3272		3198	-0-	-74	-0-	154	1	2990	2	N	49					116
							54	9									
09	3272		3032	-0-	-240	-0-	96	1	2886	2	N	45					161
							50	9									
10	2951		2951	-0-	-0-	-0-	137	1	2764	2	N	45					206
							50	9									
11	2597		2597	-0-	-0-	-0-	136	1	2411	2	N	45					251
							50	9									
12	1953		1600	-0-	-353	-0-	116	1	1455	2	N	26	185	1			92
							29	9									
*01	3245		3245	-0-	-0-	-0-	154	1	3034	2	N	52					144
							57	9									

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-
09	120	N	41	-0-	-79	-0-	41	2			Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			Y	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				60
09	H15	VIOL	-0-	-0-	-0-	B	-0-					N	-0-				60
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				60
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				60
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				60
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				60

BENSON-MCCOWN & COMPANY 065846
NANCY WELL #: 1 RRCID -> 224126 COMPL. DATE 06/29/2006 TOTAL DEPTH 13196 PERF.12804 - 12878

08	968	X	968	-0-	-0-	B	-0-	896	3	72	9	N	65				205
09	900	X	684	-0-	-216	B	-0-	667	2	17	9	N	15				220
10	1052	X	1052	-0-	-0-	B	-0-	1042	3	10	9	N	9	179	1		50
11	1147	X	1147	-0-	-0-	B	-0-	1138	3	9	9	N	8				58
12	1100	X	1100	-0-	-0-	B	-0-	1090	3	10	9	N	9				67
*01	1090	X	1090	-0-	-0-	B	-0-	1087	3	3	9	N	3				70

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

08	713	X	125	-0-	-588	B	-0-	125	2			N	-0-				149
09	630	X	122	-0-	-508	B	-0-	122	2			N	-0-				149
10	473	X	473	-0-	-0-	B	-0-	473	2			N	-0-				149
11	940	X	940	-0-	-0-	B	-0-	940	2			N	-0-				149
12	569	X	569	-0-	-0-	B	-0-	569	2			N	-0-				149
01	465	X	NO RPT	-0-	-465	B	-0-					N	NO RPT				149

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

08	3875	X	1564	-0-	-2311	B	-0-	25	1	1526	2	Y	12	89	1		27
								13	9								
09	3690	X	2806	-0-	-884	B	-0-	28	1	2760	2	Y	16	4	1		39
								18	9								
10	4158	X	4158	-0-	-0-	B	-0-	31	1	4115	2	Y	11				50
								12	9								
11	3800	X	3800	-0-	-0-	B	-0-	100	1	3690	2	Y	9				59
								10	9								
12	2242	X	2242	-0-	-0-	B	-0-	143	1	2092	2	Y	6				65
								7	9								
01	3844	X	3004	-0-	-840	B	-0-	158	1	2836	2	Y	9				74
								10	9								

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2150	X	2150	-0-	-0-	B	-0-	29	1	2121	2	Y	-0-	137	1			20
09	1920	X	1426	-0-	-494	B	-0-	24	1	1402	2	Y	-0-	7	1			13
10	2015	X	2015	-0-	-0-	B	-0-	31	1	1982	2	Y	2					15
								2	9									
11	2258	X	2258	-0-	-0-	B	-0-	83	1	2156	2	Y	17					32
								19	9									
12	2373	N	2373	-0-	-0-	B	-0-	165	1	2194	2	Y	13					45
								14	9									
*01	2131	N	2131	-0-	-0-	B	-0-	141	1	1966	2	Y	22					67
								24	9									

SIDWELL OPERATING COMPANY, L.P. 780000
CIRCLE DOT WELL #: 103 RRCID -> 128650 COMPL. DATE 09/23/1988 TOTAL DEPTH 12600 PERF.12178 - 12188

08	0	A	-0-	-0-	-0-	B	-0-					N	-0-	19	7			-0-
09	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/12/2013 - PLUGGED 07-12-2013

GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

08	2387	X	1492	-0-	-895	B	-0-	93	1	1399	2	N	-0-					123
09	2190	X	1493	-0-	-697	B	-0-	90	1	1403	2	N	-0-					123
10	1953	X	1571	-0-	-382	B	-0-	93	1	1478	2	N	-0-					123
11	1650	X	1153	-0-	-497	B	-0-	90	1	1063	2	N	-0-					123
12	1612	X	1009	-0-	-603	B	-0-	93	1	916	2	N	-0-					123
01	1581	X	758	-0-	-823	B	-0-	93	1	665	2	N	-0-					123

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1552	-0-	-277	-0-	256	1	1296	2	N	-0-					144
09	2310	X	1536	-0-	-774	-0-	261	1	1273	2	N	2					146
							2	9									
10	2387	X	1762	-0-	-625	-0-	280	1	1452	2	N	27					173
							30	9									
11	2310	X	1639	-0-	-671	-0-	280	1	1356	2	N	3					176
							3	9									
12	861	X	861	-0-	-0-	-0-	203	1	658	2	N	-0-					176
01	1767	X	829	-0-	-938	-0-	130	1	699	2	N	-0-					176

H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	969	-0-	-0-	-0-	10	1	959	2	N	-0-					30
09	976	N	976	-0-	-0-	-0-	10	1	966	2	N	-0-					30
10	899	N	814	-0-	-85	-0-	10	1	804	2	N	-0-					30
11	1313	N	1313	-0-	-0-	-0-	10	1	1303	2	N	-0-					30
12	1336	N	1336	-0-	-0-	-0-	10	1	1326	2	N	-0-					30
*01	1300	N	1300	-0-	-0-	-0-	10	1	1290	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					20
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					20
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					20
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					20
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					20
*01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1546	N	1546	-0-	-0-	-0-	26	1	1518	3	N	-0-					155
							2	4									
09	1693	N	1693	-0-	-0-	-0-	32	1	1659	3	N	-0-					155
							2	4									
10	1805	N	1805	-0-	-0-	-0-	36	1	1767	3	N	-0-					155
							2	4									
11	1880	N	1880	-0-	-0-	-0-	36	1	1842	3	N	1					156
							1	4	1	9							
12	2630	N	2630	-0-	-0-	-0-	41	1	2587	3	N	-0-					156
							2	4									
*01	2373	N	2373	-0-	-0-	-0-	2	1	2371	3	N	-0-					156

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	548	-0-	-258	-0-	9	1	537	3	N	-0-					74
							2	4									
09	630	N	378	-0-	-252	-0-	8	1	368	3	N	-0-					74
							2	4									
10	651	N	358	-0-	-293	-0-	8	1	348	3	N	-0-					74
							2	4									
11	540	N	505	-0-	-35	-0-	7	1	497	3	N	-0-					74
							1	4									
12	626	N	626	-0-	-0-	-0-	13	1	603	3	N	7					81
							2	4	8	9							
*01	374	N	374	-0-	-0-	-0-	1	1	373	3	N	-0-					81

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	766	-0-	-9	-0-	766	2			N	-0-					150
09	750	N	735	-0-	-15	-0-	735	2			N	-0-					150
10	775	N	727	-0-	-48	-0-	727	2			N	-0-					150
11	750	N	623	-0-	-127	-0-	623	2			N	-0-					150
12	775	N	214	-0-	-561	-0-	186	2	28	9	N	25					175
*01	0	N	-0-	-0-	-0-	-0-					N	1	86	1	53	7	37

UNIT PETROLEUM COMPANY 877099
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

08	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
09	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
10	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
11	1560	N	1199	-0-	-361	-0-	1199	2			N	-0-					-0-
12	1457	N	677	-0-	-780	-0-	677	2			N	-0-					-0-
01	1581	N	1085	-0-	-496	-0-	1085	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

08	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	144	3	3	9	N	3	3	1			-0-
*11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

08	5477	R	5477	-0-	-0-	-0-	5477	3			N	-0-					-0-
09	5091	R	5091	-0-	-0-	-0-	5091	3			N	-0-					-0-
10	5180	R	5180	-0-	-0-	-0-	5180	3			N	-0-					-0-
11	4767	R	4767	-0-	-0-	-0-	4767	3			N	-0-					-0-
12	4905	R	4905	-0-	-0-	-0-	4905	3			N	-0-					-0-
*01	4920	R	4920	-0-	-0-	-0-	4920	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					88
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					88
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					88
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					88
12	62	N	14	-0-	-48	-0-	14	3			N	-0-					88
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1021	-0-	-95	-0-	72	1	949	2	N	-0-					29
09	1050	N	915	-0-	-135	-0-	72	1	843	2	N	-0-					29
10	1116	N	902	-0-	-214	-0-	72	1	830	2	N	-0-					29
11	990	N	806	-0-	-184	-0-	72	1	734	2	N	-0-					29
12	961	N	818	-0-	-143	-0-	72	1	746	2	N	-0-					29
*01	989	N	989	-0-	-0-	-0-	72	1	917	2	N	-0-					29

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0-	-0-	31	1	964	2	N	18					23
							20	9									
09	895	N	895	-0-	-0-	-0-	30	1	865	2	N	-0-					23
10	961	N	947	-0-	-14	-0-	31	1	916	2	N	-0-					23
11	990	N	917	-0-	-73	-0-	30	1	887	2	N	-0-					23
12	969	N	969	-0-	-0-	-0-	31	1	931	2	N	6					29
							7	9									
01	961	N	660	-0-	-301	-0-	30	1	629	2	N	1					30
							1	9									

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0-	-0-	31	1	914	2	N	-0-					-0-
09	870	N	861	-0-	-9	-0-	30	1	831	2	N	-0-					-0-
10	930	N	898	-0-	-32	-0-	31	1	867	2	N	-0-					-0-
11	900	N	809	-0-	-91	-0-	30	1	779	2	N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	31	1	870	2	N	-0-					-0-
*01	901	N	901	-0-	-0-	-0-	31	1	870	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2775	N	2775	-0-	-0-	-0-	31	1	2744	2	N	-0-					72
09	2700	N	2559	-0-	-141	-0-	29	1	2530	2	N	-0-					72
10	2821	N	2715	-0-	-106	-0-	30	1	2678	2	N	6					78
							7	9									
11	2700	N	2694	-0-	-6	-0-	30	1	2651	2	N	12					90
							13	9									
12	2635	N	2611	-0-	-24	-0-	27	1	2584	2	N	-0-					90
01	2728	N	2161	-0-	-567	-0-	18	1	2143	2	N	-0-					90

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1894	-0-	-59	-0-	30	1	1864	2	N	-0-					62
09	1890	N	1769	-0-	-121	-0-	27	1	1742	2	N	-0-					62
10	1953	N	1898	-0-	-55	-0-	30	1	1868	2	N	-0-					62
11	1848	N	1848	-0-	-0-	-0-	29	1	1819	2	N	-0-					62
12	1829	N	1776	-0-	-53	-0-	24	1	1752	2	N	-0-					62
01	1891	N	1518	-0-	-373	-0-	18	1	1500	2	N	-0-					62

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	31	1	841	2	N	4					72
							4	9									
09	851	N	851	-0-	-0-	-0-	30	1	798	2	N	21					93
							23	9									
10	841	N	841	-0-	-0-	-0-	31	1	799	2	N	10					103
							11	9									
11	869	N	869	-0-	-0-	-0-	30	1	824	2	N	14					117
							15	9									
12	809	N	809	-0-	-0-	-0-	31	1	778	2	N	-0-					117
*01	793	N	793	-0-	-0-	-0-	31	1	762	2	N	-0-					117

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
09	1050	N	948	-0-	-102 B	-0-	948	2			N	-0-					-0-
10	1116	N	954	-0-	-162 B	-0-	954	2			N	-0-					-0-
11	1020	N	920	-0-	-100 B	-0-	920	2			N	-0-					-0-
12	992	N	700	-0-	-292 B	-0-	700	2			N	-0-					-0-
01	961	N	940	-0-	-21 B	-0-	940	2			N	-0-					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
LINN OPERATING, INC. 501545
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

08	2263 X	2215	-0-	-48	-0-	2206	2	9	9	N	8	186	1				20
09	2190 X	2103	-0-	-87	-0-	2096	2	7	9	N	6						26
10	2232 X	1177	-0-	-1055	-0-	1176	2	1	9	N	1						27
11	2130 X	1445	-0-	-685	-0-	1438	2	7	9	N	6						33
12	2201 X	1773	-0-	-428	-0-	1769	2	4	9	N	4						37
01	2201 X	2166	-0-	-35	-0-	2151	2	15	9	N	14						51

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

08	317 N	317	-0-	-0-	-0-	317	2			N	-0-						10
09	304 N	304	-0-	-0-	-0-	304	2			N	-0-						10
10	350 N	350	-0-	-0-	-0-	350	2			N	-0-						10
11	315 N	315	-0-	-0-	-0-	315	2			N	-0-						10
12	310 N	267	-0-	-43	-0-	267	2			N	-0-						10
*01	341 N	311	-0-	-30	-0-	311	2			N	-0-						10

CHESAPEAKE OPERATING, INC. 147715
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

08	6231 X	5228	-0-	-1003	-0-	5228	2			N	-0-						65
09	5850 X	5136	-0-	-714	-0-	5136	2			N	-0-						65
10	6045 X	5317	-0-	-728	-0-	5317	2			N	-0-						65
11	5850 X	3420	-0-	-2430	-0-	3420	2			N	-0-						65
12	5642 X	3576	-0-	-2066	-0-	3576	2			N	-0-						65
01	5332 X	860	-0-	-4472	-0-	860	2			N	-0-						65

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

CIRCLE DOT (MORROW, UPPER) //CONT.// 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					149
09	1884	N	1884	-0-	-0-	-0-	1862	2	22	9	N	20					169
10	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					169
11	1916	N	1916	-0-	-0-	-0-	1902	2	14	9	N	13					182
12	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					182
01	2263	N	1899	-0-	-364	-0-	1853	2	46	9	N	42					224

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					140
09	793	N	793	-0-	-0-	-0-	793	2			N	-0-					140
10	992	N	346	-0-	-646	-0-	346	2			N	-0-					140
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					140
12	806	N	-0-	-0-	-806	-0-					N	-0-					140
*01	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					140

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	373	-0-	-340	-0-	373	2			N	-0-					114
09	600	N	502	-0-	-98	-0-	495	2	7	9	N	6					120
10	496	N	428	-0-	-68	-0-	428	2			N	-0-					120
11	502	N	502	-0-	-0-	-0-	502	2			N	-0-					120
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					120
01	434	N	-0-	-0-	-434	-0-					N	-0-					120

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A1081 WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					136
09	839	N	839	-0-	-0-	-0-	839	3			N	-0-					136
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					136
11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					136
12	868	N	680	-0-	-188	-0-	680	3			N	-0-					136
01	837	N	-0-	-0-	-837	-0-					N	-0-					136

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	243	-0-	-191	-0-	243	3			N	-0-					134
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					134
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					134
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					134
12	310	N	230	-0-	-80	-0-	230	3			N	-0-					134
01	310	N	-0-	-0-	-310	-0-					N	-0-					134

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B2081 WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	199	-0-	-390	-0-	199	3			N	-0-					227
09	940	N	940	-0-	-0-	-0-	933	3	7	9	N	6					233
10	856	N	856	-0-	-0-	-0-	837	3	19	9	N	17	177	1			73
11	1571	N	1571	-0-	-0-	-0-	1565	3	6	9	N	5					78
12	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-					78
01	868	N	-0-	-0-	-868	-0-					N	-0-					78

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	462	-0-	-375	-0-	361	3	101	9	N	92					222
09	705	N	705	-0-	-0-	-0-	655	3	50	9	N	45	149	1			118
10	1538	N	1538	-0-	-0-	-0-	1466	3	72	9	N	65					183
11	1096	N	1096	-0-	-0-	-0-	1077	3	19	9	N	17					200
12	1047	N	1047	-0-	-0-	-0-	907	3	140	9	N	127	162	1			165
01	1209	N	-0-	-0-	-1209	-0-					N	38					203

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C3081 WELL #: 3081 RRCID -> 172302 COMPL. DATE 01/11/1999 TOTAL DEPTH 9850 PERF. 9348 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					90

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					42
09	10	N	10	-0-	-0-	-0-	8	3	2	9	N	2					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	270	N	-0-	-0-	-270	-0-					N	-0-					44
12	10	N	-0-	-0-	-10	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	205	-0-	-973	-0-	168	3	37	9	N	34					153
09	887	N	887	-0-	-0-	-0-	815	3	72	9	N	65					218
10	635	N	635	-0-	-0-	-0-	632	3	3	9	N	3	169	1			52
11	1076	N	1076	-0-	-0-	-0-	1043	3	33	9	N	30					82
12	1074	N	1074	-0-	-0-	-0-	1035	3	39	9	N	35					117
*01	1570	N	1570	-0-	-0-	-0-	1490	3	80	9	N	73					190

MARTIN TRUST WELL #: 4081 RRCID -> 215354 COMPL. DATE 02/28/2006 TOTAL DEPTH 9400 PERF. 8669 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4883	-0-	1783	4579	3574	3	1309	9	N	1190	1369	1			263
09	3000	N	3954	-0-	954	5533	2769	3	1185	9	N	1077	1068	1			272
10	3100	N	3600	-0-	500	6033	2510	3	1090	9	N	991	1162	1			101
11	8961	X	2928	-0-	-6033	-0-	1872	3	1056	9	N	960	731	1			330
12	3844	X	2693	-0-	-1151	-0-	1768	3	925	9	N	841	921	1			250
01	3844	X	-0-	-0-	-3844	-0-					N	876	1036	1			90

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2644	X	2644	-0-	-0-	-0-	2603	3	41	9	N	37					155
09	3991	X	3991	-0-	-0-	-0-	3905	3	86	9	N	78					233
10	3694	X	3694	-0-	-0-	-0-	3683	3	11	9	N	10	198	1			45
11	3305	X	3305	-0-	-0-	-0-	3260	3	45	9	N	41					86
12	4123	X	2773	-0-	-1350	-0-	2737	3	36	9	N	33					119
01	4123	X	3298	-0-	-825	-0-	3182	3	116	9	N	105	66	1			158

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2589	-0-	-511	-0-	2589	3			N	-0-					120
09	2730	X	2478	-0-	-252	-0-	2478	3			N	-0-					120
10	2697	X	2599	-0-	-98	-0-	2599	3			N	-0-					120
11	2670	X	2549	-0-	-121	-0-	2549	3			N	-0-					120
12	2663	N	2663	-0-	-0-	-0-	2630	3	33	9	N	30					150
01	2604	N	-0-	-0-	-2604	-0-					N	102	187	1			65

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2111	-0-	-865	-0-	2111	3			N	-0-					121
09	2730	X	2456	-0-	-274	-0-	2456	3			N	-0-					121
10	2604	X	2604	-0-	-0-	-0-	2604	3			N	-0-					121
11	2430	X	2283	-0-	-147	-0-	2283	3			N	-0-					121
12	2542	N	1793	-0-	-749	-0-	1559	3	234	9	N	213					334
*01	3100	N	3230	-0-	130	130	3171	3	59	9	N	54	299	1			89

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 10/21/2006 TOTAL DEPTH 10050 PERF. 9080 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		431	-0-	431	431	312	3	119	9	N	108	113	1			42
10	14B2 EXT		121	-0-	121	552	121	3			N	-0-					42
11	14B2 EXT		18	-0-	18	570	18	3			N	-0-					42
12	584	N	14	-0-	-570	-0-	14	3			N	-0-					42
01	124	N	-0-	-0-	-124	-0-					N	73					115

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK "A" WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	601	-0-	-81	-0-	587	3	14	9	N	13					253
09	514	N	514	-0-	-0-	-0-	506	3	8	9	N	7					260
10	471	N	471	-0-	-0-	-0-	469	3	2	9	N	2					262
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					262
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					262
01	465	N	-0-	-0-	-465	-0-					N	5					267

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10416	X	8094	-0-	-2322	-0-	7977	3	117	9	N	106	193	1			83
09	8700	X	7298	-0-	-1402	-0-	7241	3	57	9	N	52					135
10	8463	X	7774	-0-	-689	-0-	7738	3	36	9	N	33					168
11	8250	X	7465	-0-	-785	-0-	7323	3	142	9	N	129					297
12	8091	X	7564	-0-	-527	-0-	7495	3	69	9	N	63	187	1			173
01	8091	X	-0-	-0-	-8091	-0-					N	75					248

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5199	-0-	-722	-0-	5191	3	8	9	N	7					225
09	5370	X	4765	-0-	-605	-0-	4730	3	35	9	N	32	177	1			80
10	5425	X	5102	-0-	-323	-0-	5102	3			N	-0-					80
11	0	W	4814	-0-	4814	4814	4790	3	24	9	N	22					102
12	0	W	4919	-0-	4919	9733	4896	3	23	9	N	21					123
01	0	W	-0-	-0-	-0-	9733					N	39					162

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2774	-0-	-419	-0-	2475	3	299	9	N	272	162	1			258
09	2970	X	2662	-0-	-308	-0-	2413	3	249	9	N	226	364	1			120
10	2976	X	2710	-0-	-266	-0-	2416	3	294	9	N	267	319	1			68
11	2790	X	2662	-0-	-128	-0-	2392	3	270	9	N	245	190	1			123
12	2728	N	1993	-0-	-735	-0-	1855	3	138	9	N	125					248
01	2697	N	-0-	-0-	-2697	-0-					N	165	357	1			56

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 09/10/2008 TOTAL DEPTH 11607 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2395	-0-	-178	-0-	2395	3			N	-0-					120
09	2250	X	1603	-0-	-647	-0-	1550	3	53	9	N	48					168
10	2374	X	2374	-0-	-0-	-0-	2273	3	101	9	N	92	183	1			77
11	2310	X	1671	-0-	-639	-0-	1671	3			N	-0-					77
12	2042	N	2042	-0-	-0-	-0-	1984	3	58	9	N	53					130
01	2046	N	-0-	-0-	-2046	-0-					N	67					197

RANGE PRODUCTION COMPANY 691703
KIM WELL #: 7079H RRCID -> 267670 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	49244	-0-	49244	622323	48077	2	1167	9	N	1061	1149	1			323
09	0	Z	44644	-0-	44644	666967	43607	2	1037	9	N	943	971	1			295
10	0	Z	40533	-0-	40533	707500	39570	2	963	9	N	875	786	1			384
11	0	Z	41937	-0-	41937	749437	40926	2	1011	9	N	919	791	1			512
12	0	Z	40313	-0-	40313	789750	39393	2	920	9	N	836	935	1			413
01	0	Z	40112	-0-	40112	829862	38904	2	1208	9	N	1098	1160	1			351

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	#	3798	-0-	-1410	-0-	603	1	3186	2	N	8					379
							9	9									
09	5040	#	4306	-0-	-734	-0-	268	1	4035	2	N	3					382
							3	9									
10	5642		6019	-0-	377	377	6019	2			N	-0-					382
11	4567	R	4190	-0-	-377	-0-	4190	2			N	-0-					382
12	4464	#	3298	-0-	-1166	-0-	3298	2			N	-0-					382
01	6014	#	NO RPT	-0-	-6014	-0-					N	NO RPT					382

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

08	341	N	44	-0-	-297	-0-	44	3			N	-0-					-0-
09	150	N	30	-0-	-120	-0-	30	3			N	-0-					-0-
10	93	N	30	-0-	-63	-0-	30	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
HILLER, GLEN WELL #: 1 RRCID -> 050777 COMPL. DATE 02/10/1970 TOTAL DEPTH 7100 PERF. 5983 - 5993

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

BUCKNER, HILLER WELL #: 1 RRCID -> 062012 COMPL. DATE 12/29/1974 TOTAL DEPTH 7445 PERF. 5924 - 5940

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2270	-0-	-830 B	1346	2228	2	42	9	N	38					113
09/01 BALANCING DATE STATUS -> 1346																	
09	3000	N	2260	-0-	-740 B	606	2193	2	67	9	N	61	155	1			19
10	2881	N	2275	-0-	-606 B	-0-	2258	2	17	9	N	15					34
11	2190	N	2130	-0-	-60 B	-0-	2113	2	17	9	N	15					49
12	2223	N	2223	-0-	-0- B	-0-	2211	2	12	9	N	11					60
*01	2201	N	2201	-0-	-0- B	-0-	2193	2	8	9	N	7					67

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

08	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					197
09/01 BALANCING DATE STATUS -> -0-																	
09	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					197
10	1619	N	1619	-0-	-0- B	-0-	1619	2			N	-0-					197
11	1560	N	1555	-0-	-5 B	-0-	1555	2			N	-0-					197
12	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					197
01	1612	N	1567	-0-	-45 B	-0-	1567	2			N	-0-					197

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

08	524	R	524	-0-	-0-	-0-	524	2			N	-0-					142
09	420	#	255	-0-	-165	-0-	255	2			N	-0-					142
10	509	R	509	-0-	-0-	-0-	509	2			N	-0-					142
11	510	#	364	-0-	-146	-0-	364	2			N	-0-					142
12	527	#	408	-0-	-119	-0-	408	2			N	-0-					142
01	527	#	393	-0-	-134	-0-	393	2			N	-0-					142

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

08	0	#	-0-	-0-	-0-	-0-					N	-0-					19
09	0	#	-0-	-0-	-0-	-0-					N	-0-					19
10	0	#	-0-	-0-	-0-	-0-					N	-0-					19
11	0	#	-0-	-0-	-0-	-0-					N	-0-					19
12	0	#	-0-	-0-	-0-	-0-					N	-0-					19
01	0	#	-0-	-0-	-0-	-0-					N	-0-					19

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

08	279	#	265	-0-	-14	-0-	14	1	251	2	N	-0-					22
09	270	#	242	-0-	-28	-0-	13	1	229	2	N	-0-					22
10	254	R	254	-0-	-0-	-0-	21	1	233	2	N	-0-					22
11	270	#	241	-0-	-29	-0-	22	1	219	2	N	-0-					22
12	335	R	335	-0-	-0-	-0-	25	1	310	2	N	-0-					22
*01	305	R	305	-0-	-0-	-0-	36	1	269	2	N	-0-					22

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

08	906	R	906	-0-	-0-	-0-	48	1	858	2	N	-0-					-0-
09	859	R	859	-0-	-0-	-0-	47	1	812	2	N	-0-					-0-
10	558	#	495	-0-	-63	-0-	41	1	454	2	N	-0-					-0-
11	540	#	430	-0-	-110	-0-	38	1	392	2	N	-0-					-0-
12	558	#	440	-0-	-118	-0-	33	1	407	2	N	-0-					-0-
01	558	#	218	-0-	-340	-0-	26	1	192	2	N	-0-					-0-

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
LINN OPERATING, INC. 501545
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		1280	-0-	1280	2584	308	1	972	2	N	-0-					-0-
09	3779	R	1195	-0-	-2584	-0-	302	1	893	2	N	-0-					-0-
10	290	R	290	-0-	-0-	-0-	290	1			N	-0-					-0-
11	1260	#	300	-0-	-960	-0-	300	1			N	-0-					-0-
12	1302	#	168	-0-	-1134	-0-	168	1			N	-0-					-0-
01	1271	#	-0-	-0-	-1271	-0-					N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
ALEXANDER 8 WELL #: 1 RRCID -> 203961 COMPL. DATE 08/10/2004 TOTAL DEPTH 7000 PERF. 6516 - 6540

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

B AND G PRODUCTION, INC. 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

08	3999	X	3605	-0-	-394	-0-	3605	2			N	-0-					133
09	3720	X	3368	-0-	-352	-0-	3368	2			N	-0-					133
10	3565	X	3563	-0-	-2	-0-	3563	2			N	-0-					133
11	3480	X	3297	-0-	-183	-0-	3280	2	17	9	N	15					148
12	3596	X	3572	-0-	-24	-0-	3544	2	28	9	N	25					173
01	3596	X	3458	-0-	-138	-0-	3425	2	33	9	N	30					203

BRIGHT HORIZON TEXAS LLC 093000
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

08	806	N	738	-0-	-68	-0-	718	2	20	9	N	18					95
09	780	N	723	-0-	-57	-0-	695	2	28	9	N	25					120
10	775	N	736	-0-	-39	-0-	708	2	28	9	N	25					145
11	720	N	628	-0-	-92	-0-	608	2	20	9	N	18					163
12	744	N	508	-0-	-236	-0-	480	2	28	9	N	25					188
*01	868	N	868	-0-	-0-	-0-	736	2	132	9	N	120	187	1			121

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

08	155	X	102	-0-	-53	-0-	102	2			N	-0-					168
09	150	X	91	-0-	-59	-0-	91	2			N	-0-					168
10	124	X	94	-0-	-30	-0-	94	2			N	-0-					168
11	120	X	90	-0-	-30	-0-	90	2			N	-0-					168
12	93	X	90	-0-	-3	-0-	90	2			N	-0-					168
01	93	X	85	-0-	-8	-0-	85	2			N	-0-					168

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2594	-0-	-72	-0-	2594	2			N	-0-					42
09	2580	X	2515	-0-	-65	-0-	2515	2			N	-0-					42
10	2635	X	2473	-0-	-162	-0-	2473	2			N	-0-					42
11	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					42
12	2604	X	2586	-0-	-18	-0-	2586	2			N	-0-					42
01	2604	X	2597	-0-	-7	-0-	2597	2			N	-0-					42

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	1	-0-	-2944	-0-	1	2			N	-0-					29
09	2850	X	233	-0-	-2617	-0-	233	2			N	-0-					29
10	2511	X	168	-0-	-2343	-0-	168	2			N	-0-					29
11	2430	X	173	-0-	-2257	-0-	173	2			N	-0-					29
*12	2280	X	2280	-0-	-0-	-0-	2141	2	139	9	N	126					155
*01	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					155

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 222906 COMPL. DATE 05/26/2006 TOTAL DEPTH 7400 PERF. 6589 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	386	-0-	-17	-0-	386	2			N	-0-					90
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					90
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					90
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					90
12	434	N	282	-0-	-152	-0-	282	2			N	-0-					90
01	403	N	152	-0-	-251	-0-	152	2			N	-0-					90

COBURN (ATOKA) 19240 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
JONES TRUST 169 WELL #: 2H RRCID -> 226511 COMPL. DATE 09/02/2006 TOTAL DEPTH 10217 PERF.10552 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	679	-0-	-220	-0-	137	1	542	2	N	-0-					-0-
09	720	N	639	-0-	-81	-0-	132	1	507	2	N	-0-					-0-
10	744	N	609	-0-	-135	-0-	137	1	472	2	N	-0-					-0-
11	660	N	455	-0-	-205	-0-	132	1	323	2	N	-0-					-0-
12	651	N	13	-0-	-638	-0-	13	1			N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BURRUS FAMILY 255 WELL #: 3 RRCID -> 227064 COMPL. DATE 01/10/2007 TOTAL DEPTH 11460 PERF.10018 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES WELL #: 406 RRCID -> 097334 COMPL. DATE 10/30/1980 TOTAL DEPTH 11400 PERF.10163 - 10172

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

08	249	N	102	-0-	-147	-0-	102	2			Y	-0-					12
09	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					12
10	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					12
11	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					12
12	186	N	134	-0-	-52	-0-	134	2			Y	-0-					12
*01	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					12

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

08	280	N	83	-0-	-197	-0-	83	2			Y	-0-					60
09	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					60
10	155	N	81	-0-	-74	-0-	81	2			Y	-0-					60
11	90	N	88	-0-	-2	-0-	88	2			Y	-0-					60
12	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					60
01	93	N	74	-0-	-19	-0-	74	2			Y	-0-					60

DORSEY 185 WELL #: 5 RRCID -> 172945 COMPL. DATE 03/31/1999 TOTAL DEPTH 11400 PERF.10372 - 11260

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					106

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	451	-0-	-14	-0-	451	3			N	-0-					107
09	450	N	372	-0-	-78	-0-	372	3			N	-0-					107
10	465	N	205	-0-	-260	-0-	205	3			N	-0-					107
11	450	N	428	-0-	-22	-0-	428	3			N	-0-					107
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					107
01	217	N	150	-0-	-67	-0-	150	3			N	-0-					107

WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	386	-0-	-48	-0-	386	2			N	-0-					-0-
09	390	X	306	-0-	-84	-0-	306	2			N	-0-					-0-
10	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
12	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	434	X	405	-0-	-29	-0-	405	2			N	-0-					-0-

CABOT OIL & GAS CORPORATION 121700
WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	73	-0-	-51	-0-	73	2			N	-0-					-0-
09	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
11	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	155	N	76	-0-	-79	-0-	76	2			N	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1785	-0-	-230	-0-	529	1	1256	2	N	-0-					33
09	1890	X	1788	-0-	-102	-0-	547	1	1241	2	N	-0-					33
10	1953	X	1774	-0-	-179	-0-	548	1	1226	2	N	-0-					33
11	1890	X	1721	-0-	-169	-0-	541	1	1180	2	N	-0-					33
12	1891	X	1561	-0-	-330	-0-	524	1	1037	2	N	-0-					33
01	1860	X	1718	-0-	-142	-0-	549	1	1169	2	N	-0-					33

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	-0-	-0-	-1333	-0-					N	-0-					80
09	1290	X	-0-	-0-	-1290	-0-					N	-0-					80
10	1271	X	-0-	-0-	-1271	-0-					N	-0-					80
11	210	X	-0-	-0-	-210	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
09	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
10	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
11	1470	X	1028	-0-	-442	-0-	1028	2			N	-0-					-0-
12	1085	N	723	-0-	-362	-0-	723	2			N	-0-					-0-
01	2015	N	929	-0-	-1086	-0-	929	2			N	-0-					-0-

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420

JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2947	X	2947	-0-	-0-	-0-	45	1	2902	2	N	-0-					132
09	3004	X	3004	-0-	-0-	-0-	45	1	2959	2	N	-0-					132
10	2945	X	2430	-0-	-515	-0-	45	1	2385	2	N	-0-					132
11	2850	X	1995	-0-	-855	-0-	42	1	1953	2	N	-0-					132
12	3100	X	1411	-0-	-1689	-0-	45	1	1335	2	N	28					160
							31	9									
01	3100	X	2104	-0-	-996	-0-	42	1	2062	2	N	-0-					160

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3344	-0-	-159	-0-	68	1	3276	2	N	-0-					49
09	3330	X	3236	-0-	-94	-0-	68	1	3168	2	N	-0-					49
10	3410	X	3408	-0-	-2	-0-	64	1	3344	2	N	-0-					49
11	3427	X	3427	-0-	-0-	-0-	68	1	3215	2	N	131					180
							144	9									
12	3410	X	3057	-0-	-353	-0-	68	1	2989	2	N	-0-	50	1			130
01	3410	X	3243	-0-	-167	-0-	68	1	3175	2	N	-0-					130

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1220	-0-	-454	-0-	45	1	1175	2	N	-0-					-0-
09	1470	X	1156	-0-	-314	-0-	45	1	1111	2	N	-0-					-0-
10	1457	X	1062	-0-	-395	-0-	45	1	1017	2	N	-0-					-0-
11	1290	X	1036	-0-	-254	-0-	45	1	991	2	N	-0-					-0-
12	1271	X	989	-0-	-282	-0-	45	1	944	2	N	-0-					-0-
01	1209	X	953	-0-	-256	-0-	45	1	908	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

08	2697	X	2477	-0-	-220	-0-	42	1	2435	2	N	-0-					102
09	2580	X	1634	-0-	-946	-0-	32	1	1602	2	N	-0-					102
10	2697	X	2683	-0-	-14	-0-	35	1	2648	2	N	-0-					102
11	2610	X	2445	-0-	-165	-0-	44	1	2401	2	N	-0-					102
12	2697	X	2355	-0-	-342	-0-	39	1	2288	2	N	25					127
							28	9									
01	2697	X	1537	-0-	-1160	-0-	30	1	1507	2	N	-0-					127

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

08	3611	X	3611	-0-	-0-	-0-	23	1	3588	2	N	-0-					60
09	4846	X	4846	-0-	-0-	-0-	24	1	4822	2	N	-0-					60
10	3007	X	3007	-0-	-0-	-0-	30	1	2977	2	N	-0-					60
11	3156	X	3156	-0-	-0-	-0-	35	1	3121	2	N	-0-					60
12	1581	X	447	-0-	-1134	-0-	7	1	418	2	N	20					80
							22	9									
*01	6577	X	6577	-0-	-0-	-0-	39	1	6538	2	N	-0-					80

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

08	2015	#	1956	-0-	-59	B	-1251	1956	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-265		CANCELLED UNDERAGE ->		-986								
09	1950	#	1976	-0-	26	B	-239	1976	3		N	-0-					-0-
10	2015	#	2083	-0-	68	B	-171	2083	3		N	-0-					-0-
11	1950	#	2035	-0-	85	B	-86	2035	3		N	-0-					-0-
12	2057	R	2143	-0-	86	B	-0-	2143	3		N	-0-					-0-
*01	2130	R	2130	-0-	-0-	B	-0-	2130	3		N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
09	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1768	-0-	-154	-0-	1768	2			N	-0-					97
09	1860	X	-0-	-0-	-1860	-0-					N	-0-					97
10	1891	X	1713	-0-	-178	-0-	1713	2			N	-0-					97
11	1710	X	1607	-0-	-103	-0-	1607	2			N	-0-					97
12	1767	X	1368	-0-	-399	-0-	1368	2			N	-0-					97
01	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PEAK TEXAS RESOURCES, LLC 647204
WILLIAMS WELL #: 202N RRCID -> 270258 COMPL. DATE 10/23/2012 TOTAL DEPTH 7186 PERF. 6150 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	279838					N	-0-					323
09	0	W	-0-	-0-	-0-	279838					N	-0-					323
10	0	W	-0-	-0-	-0-	279838					N	-0-					323
11	0	W	-0-	-0-	-0-	279838					N	-0-					323
12	0	W	-0-	-0-	-0-	279838					N	-0-					323
01	0	W	-0-	-0-	-0-	279838					N	-0-					323

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JAMES -B- WELL #: 1 RRCID -> 142790 COMPL. DATE 05/18/1992 TOTAL DEPTH 7400 PERF. 5331 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

08	7003	X	1847	-0-	-5156	-0-	1847	3			N	-0-					-0-
09	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
10	3063	N	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-
11	2665	N	2665	-0-	-0-	-0-	2665	3			N	-0-					-0-
12	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-
01	2821	N	2339	-0-	-482	-0-	2339	3			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

08	372	#	23	-0-	-349	-0-	23	3			N	-0-					18
09	300	#	184	-0-	-116	-0-	184	3			N	-0-					18
10	355	R	355	-0-	-0-	-0-	355	3			N	-0-					18
11	180	#	121	-0-	-59	-0-	121	3			N	-0-					18
12	266	R	266	-0-	-0-	-0-	266	3			N	-0-					18
01	341	#	228	-0-	-113	-0-	228	3			N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: RRCID -> 123077 COMPL. DATE 10/20/1986 TOTAL DEPTH 5100 PERF. 4844 - 5010

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33

WORKED OVER ANOTHER ZONE.. 02/02/1998

COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682 #	629	-0-	-53	-0-	75	1	554	3	N	-0-					-0-
09	669 R	669	-0-	-0-	-0-	80	1	589	3	N	-0-					-0-
10	682 #	681	-0-	-1	-0-	82	1	599	3	N	-0-					-0-
11	635 R	635	-0-	-0-	-0-	76	1	559	3	N	-0-					-0-
12	682 #	648	-0-	-34	-0-	78	1	570	3	N	-0-					-0-
01	682 #	629	-0-	-53	-0-	75	1	554	3	N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF. 11408 - 11514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					75
09	0 N	-0-	-0-	-0-	-0-					N	-0-					75
10	0 N	-0-	-0-	-0-	-0-					N	-0-					75
11	0 N	-0-	-0-	-0-	-0-					N	-0-					75
12	0 N	-0-	-0-	-0-	-0-					N	-0-					75
01	0 N	-0-	-0-	-0-	-0-					N	-0-					75

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3345	X	3345	-0-	-0-	-0-	3339	2	6	9	N	5					50
09	1980	X	1865	-0-	-115	-0-	1865	2			N	-0-					50
10	2046	X	1865	-0-	-181	-0-	1861	2	4	9	N	4					54
11	3240	X	1534	-0-	-1706	-0-	1534	2			N	-0-					54
12	3348	X	1633	-0-	-1715	-0-	1633	2			N	-0-					54
01	3348	X	1593	-0-	-1755	-0-	1593	2			N	-0-					54

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

08	1643	X	1265	-0-	-378	-0-	1248	3	17	9	N	15					125
09	1590	X	1387	-0-	-203	-0-	1353	3	34	9	N	31					156
10	1643	X	1545	-0-	-98	-0-	1506	3	39	9	N	35					191
11	1500	X	1425	-0-	-75	-0-	1400	3	25	9	N	23					214
12	1426	X	1407	-0-	-19	-0-	1407	3			N	-0-					214
01	1550	X	1420	-0-	-130	-0-	1384	3	36	9	N	33					85

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					139
09	510	N	316	-0-	-194	-0-	316	2			N	-0-					139
10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					139
11	450	N	446	-0-	-4	-0-	446	2			N	-0-					139
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					139
01	589	N	461	-0-	-128	-0-	461	2			N	-0-					139

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

08	2821	X	805	-0-	-2016	-0-	805	2			N	-0-					268
09	2730	X	820	-0-	-1910	-0-	820	2			N	-0-					268
10	2418	X	1604	-0-	-814	-0-	1604	2			N	-0-					268
11	2340	X	524	-0-	-1816	-0-	524	2			N	-0-					268
12	2418	X	493	-0-	-1925	-0-	435	2	58	9	N	53					321
*01	3027	X	3027	-0-	-0-	-0-	3027	2			N	-0-					321

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

08	0	X	-0-	-0-	-0-	-0-					N	-0-					427
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					427
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					427
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					427
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					427
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					427

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			116
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116

H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

08	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

08	1190 R	1190	-0-	-0-	-0-	1190	2		N	-0-			170
09	1175 R	1175	-0-	-0-	-0-	1175	2		N	-0-			170
10	1209 #	1194	-0-	-15	-0-	1194	2		N	-0-			170
11	1170 #	1145	-0-	-25	-0-	1145	2		N	-0-			170
12	1209 #	1148	-0-	-61	-0-	1148	2		N	-0-			170
01	1209 #	1145	-0-	-64	-0-	1145	2		N	-0-			170

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. 147715
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

08	1127 N	1127	-0-	-0-	-0-	1127	3		N	-0-			-0-
09	1086 N	1086	-0-	-0-	-0-	1086	3		N	-0-			-0-
10	1116 N	1114	-0-	-2	-0-	1114	3		N	-0-			-0-
11	1080 N	1036	-0-	-44	-0-	1036	3		N	-0-			-0-
12	1116 N	1082	-0-	-34	-0-	1082	3		N	-0-			-0-
01	1116 N	1033	-0-	-83	-0-	1033	3		N	-0-			-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

08	4069	X	4069	-0-	-0-	-0-	4061	3	8	9	Y	7					57
09	3840	X	3794	-0-	-46	-0-	3788	3	6	9	Y	5					62
10	3968	X	3476	-0-	-492	-0-	3476	3			Y	-0-					62
11	3840	X	2614	-0-	-1226	-0-	2614	3			Y	-0-					62
12	4061	X	3135	-0-	-926	-0-	3112	3	23	9	Y	21					83
*01	4159	X	4159	-0-	-0-	-0-	4159	3			Y	-0-					83

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

08	1034	N	1034	-0-	-0-	-0-	1034	3			Y	-0-					-0-
09	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					-0-
12	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
*01	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

08	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-	108	1			51
09	2254	N	2254	-0-	-0-	-0-	2254	3			N	-0-					51
10	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					51
11	2130	N	1862	-0-	-268	-0-	1862	3			N	-0-					51
12	2201	N	991	-0-	-1210	-0-	893	3	98	9	N	89					140
01	2201	N	1997	-0-	-204	-0-	1997	3			N	-0-					140

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					20
09	600	N	338	-0-	-262	-0-	338	3			N	-0-					20
10	620	N	591	-0-	-29	-0-	591	3			N	-0-					20
11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					20
12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					20
*01	616	N	616	-0-	-0-	-0-	616	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

08	1529	N	1529	-0-	-0-	-0-	1521	3	8	9	Y	7					84
09	1500	N	1376	-0-	-124	-0-	1372	3	4	9	Y	4					88
10	1643	N	302	-0-	-1341	-0-	302	3			Y	-0-					88
11	1470	N	-0-	-0-	-1470	-0-					Y	-0-					88
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					29
09	0	X	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	190	-0-	190	190	10	1	180	3	N	-0-					29
11	14B2	EXT	682	-0-	682	872	75	1	607	3	N	-0-					29
12	14B2	EXT	512	-0-	512	1384	78	1	434	3	N	-0-					29
01	14B2	EXT	241	-0-	241	1625	78	1	163	3	N	-0-					29

COURSON OIL & GAS, INC. 182785
HAMILTON WELL #: 1103 RRCID -> 137320 COMPL. DATE 02/16/1991 TOTAL DEPTH 7384 PERF. 6691 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	343	-0-	-153	-0-	60	1	283	2	N	-0-					72
09	480	X	335	-0-	-145	-0-	58	1	277	2	N	-0-					72
10	468	X	468	-0-	-0-	-0-	60	1	408	2	N	-0-					72
11	428	X	428	-0-	-0-	-0-	58	1	370	2	N	-0-					72
12	429	X	429	-0-	-0-	-0-	60	1	369	2	N	-0-					72
01	465	X	417	-0-	-48	-0-	62	1	355	2	N	-0-					72

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	331	-0-	-72	-0-	331	3			N	-0-					28
09	390	X	316	-0-	-74	-0-	316	3			N	-0-					28
10	291	X	291	-0-	-0-	-0-	291	3			N	-0-					28
11	330	X	202	-0-	-128	-0-	202	3			N	-0-					28
12	341	X	211	-0-	-130	-0-	211	3			N	-0-					28
01	341	X	226	-0-	-115	-0-	226	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	823	-0-	-169	-0-	823	3			N	-0-					-0-
09	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
10	961	X	960	-0-	-1	-0-	960	3			N	-0-					-0-
11	930	X	928	-0-	-2	-0-	928	3			N	-0-					-0-
12	961	X	937	-0-	-24	-0-	937	3			N	-0-					-0-
01	961	X	909	-0-	-52	-0-	909	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	X	969	-0-	-0-	-0-	969	3			N	-0-					37
09	940	X	940	-0-	-0-	-0-	940	3			N	-0-					37
10	985	X	985	-0-	-0-	-0-	985	3			N	-0-					37
11	930	X	771	-0-	-159	-0-	771	3			N	-0-					37
12	961	X	717	-0-	-244	-0-	717	3			N	-0-					37
*01	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
09	210	N	128	-0-	-82	-0-	128	3			N	-0-					-0-
10	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	433	-0-	-32	-0-	433	3			N	-0-					55
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					55
10	465	N	431	-0-	-34	-0-	431	3			N	-0-					55
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					55
12	434	N	326	-0-	-108	-0-	326	3			N	-0-					55
01	434	N	246	-0-	-188	-0-	246	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
11	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
12	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
01	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
11	330	N	258	-0-	-72	-0-	258	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3781	X	3781	-0-	-0-	-0-	226	1	3555	3	N	-0-					-0-
09	2917	X	2917	-0-	-0-	-0-	193	1	2724	3	N	-0-					-0-
10	3622	X	3622	-0-	-0-	-0-	223	1	3399	3	N	-0-					-0-
11	3157	X	3157	-0-	-0-	-0-	194	1	2963	3	N	-0-					-0-
12	2170	X	1966	-0-	-204	-0-	117	1	1849	3	N	-0-					-0-
*01	3662	X	3662	-0-	-0-	-0-	205	1	3457	3	N	-0-					-0-

WINNIFRED, A. WELL #: 1 RRCID -> 150042 COMPL. DATE 06/10/1994 TOTAL DEPTH 4335 PERF. 3706 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
WELLS, J.O. WELL #: D 1 RRCID -> 157165 COMPL. DATE 09/22/1995 TOTAL DEPTH 5000 PERF. 4824 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2106	-0-	-1118	-0-	153	1	1953	3	N	-0-					-0-
09	3120	X	1929	-0-	-1191	-0-	193	1	1736	3	N	-0-					-0-
10	2883	X	2857	-0-	-26	-0-	211	1	2646	3	N	-0-					-0-
11	3680	X	3680	-0-	-0-	-0-	214	1	3466	3	N	-0-					-0-
12	2735	X	2735	-0-	-0-	-0-	166	1	2569	3	N	-0-					-0-
*01	3217	X	3217	-0-	-0-	-0-	165	1	3052	3	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					120
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					120
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					120
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					120
12	62	N	18	-0-	-44	-0-	18	3			N	-0-					120
01	93	N	35	-0-	-58	-0-	35	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					100
09	390	N	368	-0-	-22	-0-	368	2			N	-0-					100
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					100
11	330	N	249	-0-	-81	-0-	249	2			N	-0-					100
12	372	N	39	-0-	-333	-0-	39	2			N	-0-					100
*01	403	N	90	-0-	-313	-0-	90	2			N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3615	X	3615	-0-	-0-	-0-	123	1	3413	3	N	70					151
							2	4	77	9							
09	2907	X	2907	-0-	-0-	-0-	93	1	2756	3	N	51					202
							2	4	56	9							
10	3034	X	3034	-0-	-0-	-0-	101	1	2848	3	N	75	188	1			89
							2	4	83	9							
11	1200	X	935	-0-	-265	-0-	30	1	887	3	N	15					104
							1	4	17	9							
12	1452	X	1452	-0-	-0-	-0-	50	1	1394	3	N	5					109
							2	4	6	9							
*01	2580	X	2580	-0-	-0-	-0-	6	1	2564	3	N	9					118
							10	9									

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

08	795	N	795	-0-	-0-	-0-	24	1	769	3	N	-0-					97
							2	4									
09	900	N	677	-0-	-223	-0-	18	1	657	3	N	-0-					97
							2	4									
10	930	N	665	-0-	-265	-0-	15	1	648	3	N	-0-					97
							2	4									
11	780	N	494	-0-	-286	-0-	9	1	484	3	N	-0-					97
							1	4									
12	713	N	260	-0-	-453	-0-	4	1	254	3	N	-0-					97
							2	4									
01	651	N	555	-0-	-96	-0-	1	1	554	3	N	-0-					97

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

08	310	X	267	-0-	-43	-0-	267	3			N	-0-					-0-
09	300	X	267	-0-	-33	-0-	267	3			N	-0-					-0-
10	310	X	233	-0-	-77	-0-	233	3			N	-0-					-0-
11	300	X	221	-0-	-79	-0-	221	3			N	-0-					-0-
12	310	X	209	-0-	-101	-0-	209	3			N	-0-					-0-
*01	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

08	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
11	300	N	224	-0-	-76	-0-	224	3			N	-0-					-0-
12	403	N	195	-0-	-208	-0-	195	3			N	-0-					-0-
01	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

08	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
09	870	N	734	-0-	-136	-0-	734	3			N	-0-					-0-
10	806	N	651	-0-	-155	-0-	651	3			N	-0-					-0-
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*01	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

08	2418	N	2149	-0-	-269	-0-	2149	3			N	-0-					-0-
09	3857	X	3857	-0-	-0-	-0-	3857	3			N	-0-					-0-
10	2883	X	2315	-0-	-568	-0-	2315	3			N	-0-					-0-
11	2790	X	2455	-0-	-335	-0-	2455	3			N	-0-					-0-
12	2883	X	2876	-0-	-7	-0-	2876	3			N	-0-					-0-
*01	2903	X	2903	-0-	-0-	-0-	2903	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, WINNIFRED WELL #: 4 RRCID -> 185583 COMPL. DATE 09/28/2001 TOTAL DEPTH 3780 PERF. 3912 - 5685

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1404	-0-	-363	-0-	1404	2			N	-0-					-0-
09	1650	N	1265	-0-	-385	-0-	1265	2			N	-0-					-0-
10	1519	N	1157	-0-	-362	-0-	1157	2			N	-0-					-0-
11	1350	N	1264	-0-	-86	-0-	1264	2			N	-0-					-0-
12	1302	N	1245	-0-	-57	-0-	1245	2			N	-0-					-0-
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4467	-0-	1367	5933	109	1	4358	2	N	-0-					-0-
09	9202	X	3269	-0-	-5933	-0-	108	1	3161	2	N	-0-					-0-
10	6336	X	6336	-0-	-0-	-0-	130	1	6206	2	N	-0-					-0-
11	3453	X	3453	-0-	-0-	-0-	108	1	3345	2	N	-0-					-0-
12	4178	X	4178	-0-	-0-	-0-	130	1	4048	2	N	-0-					-0-
*01	5784	X	5784	-0-	-0-	-0-	122	1	5662	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2068	N	2068	-0-	-0-	-0-	130	1	1938	2	N	-0-					-0-
09	2060	N	2060	-0-	-0-	-0-	130	1	1930	2	N	-0-					-0-
10	2228	N	2228	-0-	-0-	-0-	130	1	2098	2	N	-0-					-0-
11	2020	N	2020	-0-	-0-	-0-	126	1	1894	2	N	-0-					-0-
12	2027	N	2027	-0-	-0-	-0-	130	1	1897	2	N	-0-					-0-
*01	2027	N	2027	-0-	-0-	-0-	130	1	1897	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4222	X	4222	-0-	-0-	-0-	130	1	4092	2	N	-0-					-0-
09	5644	X	5644	-0-	-0-	-0-	130	1	5514	2	N	-0-					-0-
10	6658	X	6658	-0-	-0-	-0-	130	1	6528	2	N	-0-					-0-
11	4600	X	4600	-0-	-0-	-0-	108	1	4492	2	N	-0-					-0-
12	1552	X	1552	-0-	-0-	-0-	109	1	1443	2	N	-0-					-0-
*01	7355	X	7355	-0-	-0-	-0-	130	1	7225	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5209		1972	-0-	-3237	-0-	1972	3			N	-0-					11
09	2010		1552	-0-	-458	-0-	1552	3			N	-0-					11
10	2341		2341	-0-	-0-	-0-	2186	3	155	9	N	141					152
11	2010		1762	-0-	-248	-0-	1740	3	22	9	N	20					172
12	2077		1524	-0-	-553	-0-	1524	3			N	-0-					172
01	2077	N	1762	-0-	-315	-0-	1672	3	90	9	N	82	101	1			153

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	#	2786	-0-	-190	-0-	2786	3			N	-0-					-0-
09	2940	#	2873	-0-	-67	-0-	2873	3			N	-0-					-0-
10	3038	#	2731	-0-	-307	-0-	2731	3			N	-0-					-0-
11	2940	#	2390	-0-	-550	-0-	2390	3			N	-0-					-0-
12	2976	#	2360	-0-	-616	-0-	2360	3			N	-0-					-0-
01	2976	#	2314	-0-	-662	-0-	2314	3			N	-0-					-0-

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					62
09	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					62
10	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					62
11	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					62
12	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					62
*01	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					62

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

08	1674	X	1510	-0-	-164	-0-	62	1	1446	2	N	2					62
							2	9									
09	1590	X	1455	-0-	-135	-0-	60	1	1372	2	N	21					83
							23	9									
10	1674	X	1450	-0-	-224	-0-	62	1	1386	2	N	2					85
							2	9									
11	1620	X	1209	-0-	-411	-0-	60	1	1147	2	N	2					87
							2	9									
12	1674	X	1015	-0-	-659	-0-	62	1	953	2	N	-0-					87
01	1519	X	1299	-0-	-220	-0-	50	1	1249	2	N	-0-					87

PERRY B WELL #: 2 RRCID -> 230453 COMPL. DATE 06/03/2007 TOTAL DEPTH 10510 PERF. 8433 - 8459

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DBP EXPLORATION, INC. 196096
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

08	713	N	340	-0-	-373	-0-	340	2			N	-0-					98
09	360	N	145	-0-	-215	-0-	145	2			N	-0-					98
10	341	N	158	-0-	-183	-0-	158	2			N	-0-					98
11	330	N	238	-0-	-92	-0-	238	2			N	-0-					98
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					98
*01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					98

GLOBE ENERGY SERVICES, L.L.C. 310454
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, INC. 501545
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

08	979	N	979	-0-	-0-	-0-	979	2			N	-0-					61
09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					61
10	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					61
11	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					61
12	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					61
01	1209	N	-0-	-0-	-1209	-0-					N	-0-					61

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14

NEAS OPERATING, LLC 601747
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

08	31 X	11	-0-	-20	-0-	11	2			N	-0-					-0-
09	60 X	-0-	-0-	-60	-0-					N	-0-					-0-
10	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60 X	-0-	-0-	-60	-0-					N	-0-					-0-
12	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
*01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

08	589 X	364	-0-	-225	-0-	364	2			N	-0-					-0-
09	570 X	335	-0-	-235	-0-	335	2			N	-0-					-0-
10	527 X	474	-0-	-53	-0-	474	2			N	-0-					-0-
11	456 X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	434 X	389	-0-	-45	-0-	389	2			N	-0-					-0-
01	465 X	384	-0-	-81	-0-	384	2			N	-0-					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

08	0 N	-0-	-0-	-0-	B	-0-				N	-0-					118
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-					118
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-					118
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-					118
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					118
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					118

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

08	310 X	227	-0-	-83	-0-	10	1	217	2	N	-0-					99
09	300 X	197	-0-	-103	-0-	10	1	187	2	N	-0-					99
10	248 X	227	-0-	-21	-0-	10	1	217	2	N	-0-					99
11	240 X	174	-0-	-66	-0-	10	1	164	2	N	-0-					99
12	248 X	205	-0-	-43	-0-	10	1	195	2	N	-0-					99
01	217 X	188	-0-	-29	-0-	10	1	178	2	N	-0-					99

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	SPIVEY				WELL #: 1 R	RRCID -> 170144	COMPL. DATE 07/19/1998		TOTAL DEPTH 4950		PERF. 4770 - 4778						
08	4929	X	4168	-0-	-761	-0-	4168	2			N	-0-					-0-
09	4770	X	3970	-0-	-800	-0-	3970	2			N	-0-					-0-
10	4929	X	4042	-0-	-887	-0-	4042	2			N	-0-					-0-
11	4350	X	3671	-0-	-679	-0-	3671	2			N	-0-					-0-
12	4402	X	4025	-0-	-377	-0-	4025	2			N	-0-					-0-
01	4154	X	3563	-0-	-591	-0-	3563	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

08	1481	N	1481	-0-	-0-	-0-	1481	3			Y	-0-					-0-
09	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					-0-
10	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					-0-
11	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-
12	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-					-0-
*01	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					-0-
	DANIELS -E-				WELL #: 1	RRCID -> 107145	COMPL. DATE 07/27/2001		TOTAL DEPTH 8700		PERF. 6458 - 7414						
08	1953	X	1932	-0-	-21	-0-	1932	3			N	-0-					176
09	1890	X	1661	-0-	-229	-0-	1661	3			N	-0-					176
10	2294	X	-0-	-0-	-2294	-0-					N	-0-					176
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					176
12	2294	X	-0-	-0-	-2294	-0-					N	-0-					176
01	1922	X	-0-	-0-	-1922	-0-					N	-0-					176
	PEARSON "M"				WELL #: 3	RRCID -> 165726	COMPL. DATE 07/26/1997		TOTAL DEPTH 8150		PERF. 7683 - 8002						
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	KNOX-PIPKIN				WELL #: 128	RRCID -> 223693	COMPL. DATE 10/31/2006		TOTAL DEPTH 9000		PERF. 7808 - 7818						
08	155	N	64	-0-	-91	-0-	64	3			N	-0-					144
09	120	N	52	-0-	-68	-0-	52	3			N	-0-					144
10	265	N	265	-0-	-0-	-0-	179	3	86	9	N	78					222
11	287	N	287	-0-	-0-	-0-	199	3	88	9	N	80	171	1			131
12	339	N	339	-0-	-0-	-0-	264	3	75	9	N	68	135	1			64
01	279	N	189	-0-	-90	-0-	152	3	37	9	N	34					98

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	720	-0-	-6255	-0-	137	1	583	2	N	-0-					23
09	5400	X	2136	-0-	-3264	-0-	98	1	2038	2	N	-0-					23
10	14609	X	14609	-0-	-0-	-0-	318	1	14272	2	N	17					40
							19	9									
11	12517	X	12517	-0-	-0-	-0-	308	1	12209	2	N	-0-					40
12	8256	X	8256	-0-	-0-	-0-	168	1	8088	2	N	-0-					40
*01	8583	X	8583	-0-	-0-	-0-	182	1	8401	2	N	-0-					40

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					76
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					76
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					76
11	660	N	575	-0-	-85	-0-	575	2			N	-0-					76
12	682	N	556	-0-	-126	-0-	556	2			N	-0-					76
01	589	N	383	-0-	-206	-0-	383	2			N	-0-					76

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					248
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					248
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					248
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					248
*12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					248
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

08	899	N	882	-0-	-17	-0-	870	2	12	9	N	11					137
09	849	N	849	-0-	-0-	-0-	842	2	7	9	N	6					143
10	899	N	825	-0-	-74	-0-	822	2	3	9	N	3					146
11	840	N	816	-0-	-24	-0-	810	2	6	9	N	5					151
12	868	N	792	-0-	-76	-0-	789	2	3	9	N	3					154
*01	872	N	872	-0-	-0-	-0-	866	2	6	9	N	5					159

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2110	-0-	-153	-0-	2097	2	13	9	N	12					154
09	2190	N	1986	-0-	-204	-0-	1983	2	3	9	N	3					157
10	2170	N	1946	-0-	-224	-0-	1932	2	14	9	N	13					170
11	2180	N	2180	-0-	-0-	-0-	2145	2	35	9	N	32					202
12	2046	N	1686	-0-	-360	-0-	1677	2	9	9	N	8					210
01	1953	N	1826	-0-	-127	-0-	1793	2	33	9	N	30	193	1			47

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	651	-0-	93 B	-1114	626	2	25	9	N	23					91
09/01 BALANCING DATE STATUS ->			-1017	CANCELLED UNDERAGE ->			-97										
09	780	#	618	-0-	-162 B	-1179	596	2	22	9	N	20					111
10	806	#	639	-0-	-167 B	-1346	630	2	9	9	N	8					119
11	780	#	616	-0-	-164 B	-1510	612	2	4	9	N	4					123
12	713	#	779	-0-	66 B	-1444	714	2	65	9	N	59					182
01	651	#	727	-0-	76 B	-1368	720	2	7	9	N	6	146	1			42

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12754	X	12754	-0-	-0-	-0-	12754	2			N	-0-					20
09	12090	X	12028	-0-	-62	-0-	12028	2			N	-0-					20
10	11935	X	9507	-0-	-2428	-0-	9507	2			N	-0-					20
11	12165	X	12165	-0-	-0-	-0-	12165	2			N	-0-					20
12	T. A.		11502	-0-	11502	11502	11502	2			N	-0-					20
01	T. A.		11502	-0-	11502	23004	11502	2			N	-0-					20

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28403	X	28403	-0-	-0-	-0-	14297	2	14106	5	N	-0-					44
09	25258	X	25258	-0-	-0-	-0-	13925	2	11333	5	N	-0-					44
10	26824	X	26824	-0-	-0-	-0-	13596	2	13228	5	N	-0-					44
11	29508	X	29508	-0-	-0-	-0-	14519	2	14989	5	N	-0-					44
12	15853	X	15853	-0-	-0-	-0-	7068	2	8785	5	N	-0-					44
*01	20155	X	20155	-0-	-0-	-0-	7068	2	13087	5	N	-0-					44

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	451	-0-	-3021	-0-	451	2			N	-0-					190
09	3360	X	3250	-0-	-110	-0-	3250	2			N	-0-					190
10	3472	X	1328	-0-	-2144	-0-	1328	2			N	-0-					190
11	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					190
12	3348	X	3116	-0-	-232	-0-	3116	2			N	-0-					190
01	3348	X	3116	-0-	-232	-0-	3116	2			N	-0-					190

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	825	-0-	-12	-0-	825	2			N	-0-					123
09	780	X	693	-0-	-87	-0-	693	2			N	-0-					123
10	952	X	952	-0-	-0-	-0-	952	2			N	-0-					123
11	810	X	746	-0-	-64	-0-	746	2			N	-0-					123
12	837	X	680	-0-	-157	-0-	680	2			N	-0-					123
01	961	X	680	-0-	-281	-0-	680	2			N	-0-					123

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2639	-0-	-678	-0-	2639	2			N	-0-					162
09	3210	X	2770	-0-	-440	-0-	2770	2			N	-0-					162
10	3317	X	2928	-0-	-389	-0-	2928	2			N	-0-					162
11	3000	X	2663	-0-	-337	-0-	2663	2			N	-0-					162
*12	3208	X	3208	-0-	-0-	-0-	3208	2			N	-0-					162
01	2914	X	614	-0-	-2300	-0-	614	2			N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1571	-0-	-475	-0-	1571	2			N	-0-					162
09	1980	X	1119	-0-	-861	-0-	917	2	202	9	N	184	184	1			162
10	1860	X	1383	-0-	-477	-0-	1383	2			N	-0-					162
11	1800	X	1654	-0-	-146	-0-	1654	2			N	-0-					162
*12	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					162
01	1581	X	1424	-0-	-157	-0-	1424	2			N	-0-					162

OVERFLOW ENERGY, LLC 628574
MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF. 10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1568	N	1568	-0-	-0-	-0-	346	1	1222	2	N	-0-					37
09	1421	N	1421	-0-	-0-	-0-	346	1	1075	2	N	-0-					37
10	1484	N	1484	-0-	-0-	-0-	357	1	1127	2	N	-0-					37
11	1530	N	1499	-0-	-31	-0-	346	1	1142	2	N	10					47
							11	9									
12	1457	N	1314	-0-	-143	-0-	1314	2			N	-0-					47
*01	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					47

CHESAPEAKE OPERATING, INC. 147715
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
09	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
11	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1217	N	1217	-0-	-0-	-0-	36	1	1181	2	N	-0-					48
09	1320	N	1320	-0-	-0-	-0-	39	1	1281	2	N	-0-					48
10	1769	N	1769	-0-	-0-	-0-	45	1	1724	2	N	-0-					48
11	1428	N	1428	-0-	-0-	-0-	41	1	1387	2	N	-0-					48
12	1288	N	1288	-0-	-0-	-0-	36	1	1252	2	N	-0-					48
*01	1488	N	1488	-0-	-0-	-0-	41	1	1447	2	N	-0-					48

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	35	1	312	2	N	-0-					140
09	270	N	242	-0-	-28	-0-	36	1	206	2	N	-0-					140
10	394	N	394	-0-	-0-	-0-	45	1	349	2	N	-0-					140
11	601	N	601	-0-	-0-	-0-	45	1	556	2	N	-0-					140
12	428	N	428	-0-	-0-	-0-	38	1	390	2	N	-0-					140
*01	449	N	449	-0-	-0-	-0-	42	1	407	2	N	-0-					140

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1266	N	1266	-0-	-0-	-0-	32	1	1234	2	N	-0-					140
09	1440	N	992	-0-	-448	-0-	45	1	947	2	N	-0-					140
10	1271	N	1054	-0-	-217	-0-	45	1	1009	2	N	-0-					140
11	1230	N	890	-0-	-340	-0-	41	1	849	2	N	-0-					140
12	1025	N	1025	-0-	-0-	-0-	35	1	990	2	N	-0-					140
01	1054	N	858	-0-	-196	-0-	38	1	820	2	N	-0-					140

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3017	-0-	-114	-0-	38	1	2979	2	N	-0-					-0-
09	3300	X	3151	-0-	-149	-0-	45	1	3106	2	N	-0-					-0-
10	3492	X	3492	-0-	-0-	-0-	45	1	3447	2	N	-0-					-0-
11	3300	X	3278	-0-	-22	-0-	45	1	3233	2	N	-0-					-0-
12	3498	X	3498	-0-	-0-	-0-	45	1	3453	2	N	-0-					-0-
*01	3214	X	3214	-0-	-0-	-0-	45	1	3169	2	N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
RIES WELL #: 1233 RRCID -> 220004 COMPL. DATE 08/04/2006 TOTAL DEPTH 11125 PERF.10816 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
09	450	N	128	-0-	-322	-0-	14	1	114	2	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	26	1	110	2	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	20	1	59	2	N	-0-					-0-
12	124	N	45	-0-	-79	-0-	18	1	27	2	N	-0-					-0-
01	124	N	29	-0-	-95	-0-	11	1	18	2	N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1394	X	1394	-0-	-0-	-0-	58	1	1336	2	N	-0-					148
09	1380	X	986	-0-	-394	-0-	42	1	944	2	N	-0-					148
10	1711	X	1711	-0-	-0-	-0-	58	1	1653	2	N	-0-					148
11	1458	X	1458	-0-	-0-	-0-	54	1	1402	2	N	2					150
							2	9									
12	1519	X	1519	-0-	-0-	-0-	58	1	1461	2	N	-0-					150
01	1705	X	1395	-0-	-310	-0-	56	1	1339	2	N	-0-					150

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	31	1	638	2	N	-0-					45
09	594	N	594	-0-	-0-	-0-	30	1	564	2	N	-0-					45
10	682	N	668	-0-	-14	-0-	31	1	637	2	N	-0-					45
11	660	N	588	-0-	-72	-0-	30	1	558	2	N	-0-					45
12	620	N	577	-0-	-43	-0-	31	1	546	2	N	-0-					45
01	682	N	566	-0-	-116	-0-	29	1	537	2	N	-0-					45

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	988	-0-	-190	-0-	58	1	930	2	N	-0-					112
09	1140	N	979	-0-	-161	-0-	40	1	939	2	N	-0-					112
10	1178	N	1168	-0-	-10	-0-	62	1	1106	2	N	-0-					112
11	1081	N	1081	-0-	-0-	-0-	60	1	1021	2	N	-0-					112
12	1023	N	950	-0-	-73	-0-	62	1	888	2	N	-0-					112
01	1178	N	780	-0-	-398	-0-	62	1	718	2	N	-0-					112

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	172	-0-	-293	-0-	10	1	116	2	N	42					239
							46	9									
09	780	N	-0-	-0-	-780	-0-					N	-0-					239
10	1377	N	1377	-0-	-0-	-0-	44	1	1301	2	N	29	178	1			90
							32	9									
11	1170	N	1170	-0-	-0-	-0-	60	1	1093	2	N	15					105
							17	9									
12	1071	N	1071	-0-	-0-	-0-	60	1	983	2	N	25					130
							28	9									
01	1364	N	943	-0-	-421	-0-	52	1	861	2	N	27					157
							30	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	233	-0-	-15	-0-	62	1	171	2	N	-0-					95
09	210	X	195	-0-	-15	-0-	60	1	135	2	N	-0-					95
10	217	X	216	-0-	-1	-0-	62	1	154	2	N	-0-					95
11	240	X	186	-0-	-54	-0-	60	1	126	2	N	-0-					95
12	248	X	165	-0-	-83	-0-	54	1	111	2	N	-0-					95
01	248	X	125	-0-	-123	-0-	38	1	87	2	N	-0-					95

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	1220	-0-	-175	-0-	88	1	1123	2	N	8					35
							9	9									
09	1350	X	1056	-0-	-294	-0-	84	1	972	2	N	-0-					35
10	1333	X	1254	-0-	-79	-0-	97	1	1144	2	N	12					47
							13	9									
11	1290	X	1085	-0-	-205	-0-	94	1	984	2	N	6					53
							7	9									
12	1333	X	1200	-0-	-133	-0-	94	1	1098	2	N	7					60
							8	9									
01	1240	X	1145	-0-	-95	-0-	94	1	1049	2	N	2					62
							2	9									

KILE PRODUCTION 459740
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4243	-0-	-97	-0-	4243	2			N	-0-					61
09	4290	X	4123	-0-	-167	-0-	4123	2			N	-0-					61
10	4433	X	4131	-0-	-302	-0-	4131	2			N	-0-					61
11	4290	X	4131	-0-	-159	-0-	4131	2			N	-0-					61
12	4247	X	4068	-0-	-179	-0-	4068	2			N	-0-					61
01	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					61

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MISSISSIPPI) 26306 355 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
WOOTEN -B- WELL #: 1 T RRCID -> 021866 COMPL. DATE 05/17/1960 TOTAL DEPTH 8465 PERF. 8270 - 8318

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

08	401 N	401	-0-	-0-	-0-	62	1	339	2	N	-0-					147
09	420 N	214	-0-	-206	-0-	26	1	188	2	N	-0-					147
10	334 N	334	-0-	-0-	-0-	60	1	274	2	N	-0-					147
11	390 N	198	-0-	-192	-0-	38	1	160	2	N	-0-					147
12	217 N	28	-0-	-189	-0-	2	1	26	2	N	-0-					147
01	341 N	-0-	-0-	-341	-0-					N	-0-					147

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

08	1971 N	1971	-0-	-0-	-0-	108	1	1863	2	N	-0-					35
09	1875 N	1875	-0-	-0-	-0-	102	1	1773	2	N	-0-					35
10	1991 N	1991	-0-	-0-	-0-	104	1	1887	2	N	-0-					35
11	2111 N	2111	-0-	-0-	-0-	86	1	2025	2	N	-0-					35
12	1953 N	1649	-0-	-304	-0-	89	1	1560	2	N	-0-					35
01	1984 N	1526	-0-	-458	-0-	83	1	1443	2	N	-0-					35

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

08	399 N	399	-0-	-0-	-0-	399	2			N	-0-					5
09	248 N	248	-0-	-0-	-0-	248	2			N	-0-					5
10	304 N	304	-0-	-0-	-0-	304	2			N	-0-					5
11	198 N	198	-0-	-0-	-0-	198	2			N	-0-					5
12	354 N	354	-0-	-0-	-0-	354	2			N	-0-					5
01	124 N	-0-	-0-	-124	-0-					N	-0-					5

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

08	2111 N	2111	-0-	-0-	-0-	78	1	2033	2	N	-0-					40
09	1860 N	1619	-0-	-241	-0-	75	1	1544	2	N	-0-					40
10	2107 N	2107	-0-	-0-	-0-	78	1	2029	2	N	-0-					40
11	1950 N	1790	-0-	-160	-0-	75	1	1715	2	N	-0-					40
12	1677 N	1677	-0-	-0-	-0-	78	1	1599	2	N	-0-					40
01	1953 N	1339	-0-	-614	-0-	78	1	1261	2	N	-0-					40

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

08	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

08	651 #	662	-0-	11	B	-9331	662	2			N	-0-					23
09	630 #	638	-0-	8	B	-9323	638	2			N	-0-					23
10	682 #	658	-0-	-24	B	-9347	658	2			N	-0-					23
11	660 #	630	-0-	-30	B	-9377	630	2			N	-0-					23
12	682 #	622	-0-	-60	B	-9437	622	2			N	-0-					23
01	651 #	597	-0-	-54	B	-9491	597	2			N	-0-					23

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

08	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

08	1388 N	1388	-0-	-0-	B	-0-	1388	2			Y	-0-					29
09	2177 N	2177	-0-	-0-	B	-0-	2176	2	1	9	Y	1					30
10	1695 N	1695	-0-	-0-	B	-0-	1695	2			Y	-0-					30
11	453 N	453	-0-	-0-	B	-0-	453	2			Y	-0-					30
12	217 N	93	-0-	-124	B	-0-	89	2	4	9	Y	4					34
01	217 N	26	-0-	-191	B	-0-	23	2	3	9	Y	3					37

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
WOOTEN -B- WELL #: 1 RRCID -> 021857 COMPL. DATE 09/01/1998 TOTAL DEPTH 8465 PERF. 7852 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	187	R	187	-0-	-0-	-0-	187	2			N	-0-					113
*03	217	#	201	-0-	-16	-0-	201	2			N	-0-					113
*04	210	#	207	-0-	-3	-0-	207	2			N	-0-					113
*05	217	#	154	-0-	-63	-0-	154	2			N	-0-					113
*06	210	#	152	-0-	-58	-0-	152	2			N	-0-					113
*07	217	#	155	-0-	-62	-0-	155	2			N	-0-					113
*08	217	#	135	-0-	-82	-0-	135	2			N	-0-					113
*09	210	#	100	-0-	-110	-0-	100	2			N	-0-					113
*10	186	#	183	-0-	-3	-0-	183	2			N	-0-	113	1			-0-
*11	180	#	170	-0-	-10	-0-	170	2			N	-0-					-0-
*12	195	R	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*01	186	#	21	-0-	-165	-0-	21	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					378
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					378
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					378
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					378
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					378
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					378

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

08	5735	#	5536	-0-	-199	-0-	10	1	5494	2	N	29					198
							32	9									
09	5617	R	5617	-0-	-0-	-0-	10	1	5586	2	N	19					217
							21	9									
10	5735	#	5369	-0-	-366	-0-	10	1	5351	2	N	7	173	1			51
							8	9									
11	5370	#	4870	-0-	-500	-0-	10	1	4838	2	N	20					71
							22	9									
12	5797	#	5298	-0-	-499	-0-	10	1	5274	2	N	13					84
							14	9									
01	5797	#	5310	-0-	-487	-0-	10	1	5266	2	N	31					115
							34	9									

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

08	713	#	592	-0-	-121	-0-	591	2	1	9	Y	1					76
09	690	#	548	-0-	-142	-0-	547	2	1	9	Y	1					77
10	608	R	608	-0-	-0-	-0-	608	2			Y	-0-					77
11	570	#	408	-0-	-162	-0-	402	2	6	9	Y	5	76	1			6
12	589	#	530	-0-	-59	-0-	523	2	7	9	Y	6					12
01	620	#	457	-0-	-163	-0-	457	2			Y	-0-					12

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

08	567 N	567	-0-	-0-	-0-	567	2			N	-0-					85
09	510 N	470	-0-	-40	-0-	470	2			N	-0-					85
10	686 N	686	-0-	-0-	-0-	686	2			N	-0-					85
11	540 N	442	-0-	-98	-0-	442	2			N	-0-					85
12	578 N	578	-0-	-0-	-0-	578	2			N	-0-					85
01	682 N	389	-0-	-293	-0-	389	2			N	-0-					85

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

08	868 N	470	-0-	-398	-0-	469	2	1	9	Y	1					30
09	840 N	55	-0-	-785	-0-	55	2			Y	-0-					30
10	868 N	169	-0-	-699	-0-	161	2	8	9	Y	7					37
11	450 N	80	-0-	-370	-0-	80	2			Y	-0-					37
12	62 N	-0-	-0-	-62	-0-					Y	-0-					37
01	155 N	-0-	-0-	-155	-0-					Y	-0-					37

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	R	1087	-0-	-0-	-0-	62	1	1017	2	N	7					179
							8	9									
09	1000	R	1000	-0-	-0-	-0-	60	1	940	2	N	-0-					179
10	1054	#	1048	-0-	-6	-0-	62	1	986	2	N	-0-					179
11	1050	#	724	-0-	-326	-0-	50	1	674	2	N	-0-					179
12	1085	#	904	-0-	-181	-0-	60	1	838	2	N	5					184
							6	9									
01	1085	#	1044	-0-	-41	-0-	62	1	982	2	N	-0-					184

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

08	1829	#	1572	-0-	-257	-0-	62	1	1507	2	N	3					186
							3	9									
09	1770	#	1242	-0-	-528	-0-	30	1	1210	2	N	2					188
							2	9									
10	1736	#	1582	-0-	-154	-0-	62	1	1511	2	N	8					196
							9	9									
11	1680	#	1512	-0-	-168	-0-	60	1	1446	2	N	5					201
							6	9									
12	1643	#	1505	-0-	-138	-0-	50	1	1455	2	N	-0-					201
01	1581	#	1570	-0-	-11	-0-	58	1	1512	2	N	-0-					201

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

08	278	N	278	-0-	-0-	-0-	62	1	213	2	N	3					118
							3	9									
09	285	N	285	-0-	-0-	-0-	58	1	217	2	N	9					127
							10	9									
10	279	N	268	-0-	-11	-0-	62	1	203	2	N	3					130
							3	9									
11	270	N	263	-0-	-7	-0-	60	1	203	2	N	-0-					130
12	310	N	262	-0-	-48	-0-	62	1	198	2	N	2					132
							2	9									
01	279	N	262	-0-	-17	-0-	58	1	195	2	N	8					140
							9	9									

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

08	2131	N	2131	-0-	-0-	-0-	10	1	2104	2	N	15					80
							17	9									
09	2235	N	2235	-0-	-0-	-0-	10	1	2213	2	N	11					91
							12	9									
10	2148	N	2148	-0-	-0-	-0-	10	1	2128	2	N	9					100
							10	9									
11	2070	N	1549	-0-	-521	-0-	10	1	1525	2	N	13					113
							14	9									
12	2391	N	2391	-0-	-0-	-0-	10	1	2351	2	N	27					140
							30	9									
*01	2230	N	2230	-0-	-0-	-0-	10	1	2209	2	N	10					150
							11	9									

LINN OPERATING, INC. 501545
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					13
09	240	N	155	-0-	-85	-0-	155	2			N	-0-					13
10	279	N	272	-0-	-7	-0-	271	2	1	9	N	1					14
11	281	N	281	-0-	-0-	-0-	280	2	1	9	N	1					15
12	299	N	299	-0-	-0-	-0-	291	2	8	9	N	7					22
01	279	N	-0-	-0-	-279	-0-					N	6	19	1			9

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	#	2383	-0-	-128	-0-	2383	2			N	-0-					18
09	2400	#	2219	-0-	-181	-0-	2219	2			N	-0-					18
10	2480	#	2375	-0-	-105	-0-	2375	2			N	-0-					18
11	2400	#	2340	-0-	-60	-0-	2340	2			N	-0-					18
12	2418	#	2353	-0-	-65	-0-	2353	2			N	-0-					18
*01	2488	R	2488	-0-	-0-	-0-	2488	2			N	-0-					18

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	849	-0-	-577	-0-	849	2			Y	-0-					112
09	1200	N	1103	-0-	-97	-0-	1103	2			Y	-0-					112
10	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					112
11	1295	N	1295	-0-	-0-	-0-	1295	2			Y	-0-					112
12	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					112
01	1395	N	1221	-0-	-174	-0-	1214	2	7	9	Y	6					118

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					101
09	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					101
10	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					101
11	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					101
12	1457	N	1208	-0-	-249	-0-	1204	2	4	9	N	4					105
01	1674	N	1026	-0-	-648	-0-	1026	2			N	-0-					105

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	1937	-0-	-977	-0-	1934	3	3	9	N	3					183
09	2820	X	2287	-0-	-533	-0-	2287	3			N	-0-					183
10	2914	X	825	-0-	-2089	-0-	821	3	4	9	N	4					187
11	2640	X	2503	-0-	-137	-0-	2497	3	6	9	N	5					192
12	2697	X	527	-0-	-2170	-0-	527	3			N	-0-					192
*01	3162	X	3162	-0-	-0-	-0-	3155	3	7	9	N	6					198

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2495	-0-	-78	-0-	2489	2	6	9	N	5					35
09	2490	X	1991	-0-	-499	-0-	1988	2	3	9	N	3					38
10	2387	X	2285	-0-	-102	-0-	2279	2	6	9	N	5					43
11	2400	X	1689	-0-	-711	-0-	1683	2	6	9	N	5					48
12	2480	X	1579	-0-	-901	-0-	1573	2	6	9	N	5					53
01	2480	X	2144	-0-	-336	-0-	2138	2	6	9	N	5					58

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	16	-0-	-46	-0-	4	1	12	9	N	11					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	153	N	153	-0-	-0-	-0-	30	1	123	2	N	-0-					175
11	80	N	80	-0-	-0-	-0-	20	1	60	2	N	-0-					175
12	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					175
01	155	N	11	-0-	-144	-0-	10	1	1	2	N	-0-					175

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9043	X	9043	-0-	-0-	-0-	62	1	8981	2	N	-0-					335
09	4974	X	4974	-0-	-0-	-0-	60	1	4914	2	N	-0-					335
10	7713	X	7713	-0-	-0-	-0-	62	1	7648	2	N	3	173	1			165
							3	9									
11	5317	X	5317	-0-	-0-	-0-	60	1	5229	2	N	25					190
							28	9									
12	4510	X	4510	-0-	-0-	-0-	62	1	4415	2	N	30					220
							33	9									
*01	5292	X	5292	-0-	-0-	-0-	60	1	5212	2	N	18					238
							20	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2271	-0-	-178	-0-	97	1	2152	2	N	20					42
							22	9									
09	2370	X	2186	-0-	-184	-0-	94	1	2080	2	N	11					53
							12	9									
10	2449	X	2217	-0-	-232	-0-	97	1	2103	2	N	15	50	1			18
							17	9									
11	2340	X	2055	-0-	-285	-0-	94	1	1940	2	N	19					37
							21	9									
12	2263	X	1381	-0-	-882	-0-	78	1	1286	2	N	15	35	1			17
							17	9									
01	2263	X	1429	-0-	-834	-0-	81	1	1345	2	N	3					20
							3	9									

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

08	2573	X	2324	-0-	-249	-0-	2320	2	4	9	N	4					109
09	2594	X	2594	-0-	-0-	-0-	2586	2	8	9	N	7					116
10	2667	X	2667	-0-	-0-	-0-	2666	2	1	9	N	1					117
11	2474	X	2474	-0-	-0-	-0-	109	1	2362	2	N	3					120
							3	9									
12	2666	X	1283	-0-	-1383	-0-	18	1	1264	2	N	1					121
							1	9									
01	2666	X	1804	-0-	-862	-0-	1804	2			N	-0-					121

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

08	1550	N	1038	-0-	-512	-0-	1038	2			N	-0-	186	1			137
09	1500	N	1337	-0-	-163	-0-	1328	2	9	9	N	8					145
10	1519	N	1515	-0-	-4	-0-	1500	2	15	9	N	14					159
11	1312	N	1312	-0-	-0-	-0-	1305	2	7	9	N	6					165
12	1395	N	727	-0-	-668	-0-	721	2	6	9	N	5					170
01	1519	N	919	-0-	-600	-0-	913	2	6	9	N	5					175

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

08	527	X	429	-0-	-98	-0-	427	2	2	9	N	2					318
09	510	X	389	-0-	-121	-0-	386	2	3	9	N	3					321
10	496	X	394	-0-	-102	-0-	394	2			N	-0-	176	1			145
11	480	X	361	-0-	-119	-0-	361	2			N	-0-					145
12	465	X	329	-0-	-136	-0-	329	2			N	-0-					145
01	434	X	348	-0-	-86	-0-	348	2			N	-0-					145

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

08	1209	X	364	-0-	-845	-0-	58	1	295	2	N	10					172
							11	9									
09	1170	X	625	-0-	-545	-0-	60	1	541	2	N	22					194
							24	9									
10	992	X	620	-0-	-372	-0-	62	1	530	2	N	25					219
							28	9									
11	900	X	583	-0-	-317	-0-	60	1	500	2	N	21					240
							23	9									
12	713	X	594	-0-	-119	-0-	62	1	524	2	N	7					247
							8	9									
01	651	X	615	-0-	-36	-0-	62	1	533	2	N	18					265
							20	9									

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					79
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					79
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					79
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					79

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1183	-0-	-57	-0-	38	1	1143	3	N	-0-					2
							2	4									
09	1290	N	1119	-0-	-171	-0-	36	1	1081	3	N	-0-					2
							2	4									
10	1178	N	1153	-0-	-25	-0-	38	1	1113	3	N	-0-					2
							2	4									
11	1140	N	1066	-0-	-74	-0-	30	1	1035	3	N	-0-					2
							1	4									
12	1147	N	814	-0-	-333	-0-	30	1	782	3	N	-0-					2
							2	4									
01	1147	N	1023	-0-	-124	-0-	2	1	1021	3	N	-0-					2

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	24	-0-	-100	-0-	2	1	22	2	N	-0-					14
09	30	N	25	-0-	-5	-0-	2	1	23	2	N	-0-					14
10	31	N	18	-0-	-13	-0-	2	1	16	2	N	-0-					14
11	30	N	12	-0-	-18	-0-	2	1	10	2	N	-0-					14
12	31	N	14	-0-	-17	-0-	2	1	12	2	N	-0-					14
01	31	N	10	-0-	-21	-0-	2	1	8	2	N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF. 11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					27
09	330	N	297	-0-	-33	-0-	297	2			N	-0-					27
10	341	N	219	-0-	-122	-0-	219	2			N	-0-					27
11	330	N	-0-	-0-	-330	-0-					N	-0-					27
12	310	N	307	-0-	-3	-0-	307	2			N	-0-					27
*01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF. 11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	1309	-0-	-241	-0-	1291	3	18	9	Y	16	2	8			75
09	1530	X	1218	-0-	-312	-0-	1208	3	10	9	Y	9					84
10	1581	X	1271	-0-	-310	-0-	1260	3	11	9	Y	10	47	1	1	8	46
11	1530	X	1423	-0-	-107	-0-	1388	3	35	9	Y	32	58	1	1	8	19
12	1418	N	1418	-0-	-0-	-0-	1385	3	33	9	Y	30	41	1	2	8	6
*01	1497	N	1497	-0-	-0-	-0-	1458	3	39	9	Y	35	20	1	4	8	17

LINN OPERATING, INC. 501545
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF. 13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF. 11861 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	268	-0-	268	3837	266	2	2	9	N	2					85
*03	4321	X	484	-0-	-3837	-0-	464	2	20	9	N	18					103
*04	403	N	403	-0-	-0-	-0-	377	2	26	9	N	24					127
*05	380	N	380	-0-	-0-	-0-	360	2	20	9	N	18					145
*06	450	N	340	-0-	-110	-0-	327	2	13	9	N	12					157
*07	434	N	152	-0-	-282	-0-	145	2	7	9	N	6					163
*08	372	N	193	-0-	-179	-0-	189	2	4	9	N	4					167
*09	330	N	168	-0-	-162	-0-	168	2			N	-0-					167
*10	387	N	387	-0-	-0-	-0-	358	2	29	9	N	26	155	1			38
*11	180	N	-0-	-0-	-180	-0-					N	-0-					38
*12	186	N	-0-	-0-	-186	-0-					N	-0-					38
01	372	N	-0-	-0-	-372	-0-					N	-0-					38

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	717	N	717	-0-	-0-	-0-	310	1	382	2	N	23					262
							25	9									
*03	764	N	764	-0-	-0-	-0-	317	1	425	2	N	20					282
							22	9									
*04	714	N	714	-0-	-0-	-0-	271	1	424	2	N	17					299
							19	9									
*05	775	N	467	-0-	-308	-0-	434	2	33	9	N	30					329
*06	720	N	438	-0-	-282	-0-	424	2	14	9	N	13					342
*07	744	N	453	-0-	-291	-0-	442	2	11	9	N	10	339	1			13
*08	465	N	458	-0-	-7	-0-	14	1	431	2	N	12					25
							13	9									
*09	450	N	366	-0-	-84	-0-	346	2	20	9	N	18					43
*10	558	N	558	-0-	-0-	-0-	241	1	302	2	N	14					57
							15	9									
*11	694	N	694	-0-	-0-	-0-	323	1	348	2	N	21					78
							23	9									
*12	704	N	704	-0-	-0-	-0-	343	1	337	2	N	22					100
							24	9									
*01	791	N	791	-0-	-0-	-0-	343	1	426	2	N	20					120
							22	9									

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	748	N	748	-0-	-0-	-0-	712	1	35	2	N	1					157
							1	9									
*03	713	N	518	-0-	-195	-0-	453	1	62	2	N	3					160
							3	9									
*04	0	N	-0-	-0-	-0-	-0-					N	6	6	8			160
*05	713	N	-0-	-0-	-713	-0-					N	-0-					160
*06	510	N	-0-	-0-	-510	-0-					N	-0-					160
*07	0	N	-0-	-0-	-0-	-0-					N	4	4	8			160
*08	1349	N	1349	-0-	-0-	-0-	281	1	1047	2	N	19					179
							21	9									
*09	3000	N	5133	-0-	2133	2133	703	1	4405	2	N	23					202
							25	9									
*10	3100	N	3488	-0-	388	2521	746	1	2720	2	N	20	181	1			41
							22	9									
*11	3000	N	3625	-0-	625	3146	980	1	2615	2	N	27					68
							30	9									
*12	9139	X	5993	-0-	-3146	-0-	1046	1	4871	2	N	69	17	8			120
							76	9									
*01	6278	X	6278	-0-	-0-	-0-	1082	1	5143	2	N	48	1	8			167
							53	9									

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF. 11178 - 13332

*02	851	N	851	-0-	-0-	-0-	310	1	510	2	N	28					235
							31	9									
*03	1054	N	397	-0-	-657	-0-	343	1	28	2	N	24					259
							26	9									
*04	1432	N	1432	-0-	-0-	-0-	251	1	1120	2	N	55					314
							61	9									
*05	1554	N	1554	-0-	-0-	-0-	31	1	1438	2	N	77					391
							85	9									
*06	715	N	715	-0-	-0-	-0-	30	1	649	2	N	33	179	1			245
							36	9									
*07	1054	N	822	-0-	-232	-0-	31	1	767	2	N	22	174	1			93
							24	9									
*08	1294	N	1294	-0-	-0-	-0-	42	1	1220	2	N	29					122
							32	9									
*09	1094	N	1094	-0-	-0-	-0-	30	1	995	2	N	63					185
							69	9									
*10	1499	N	1499	-0-	-0-	-0-	152	1	1245	2	N	93					278
							102	9									
*11	1568	N	1568	-0-	-0-	-0-	271	1	1197	2	N	91	183	1			186
							100	9									
*12	1209	N	574	-0-	-635	-0-	333	1	208	2	N	30					216
							33	9									
01	1488	N	621	-0-	-867	-0-	343	1	253	2	N	23	176	1			63
							25	9									

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF. 11538 - 14000

*02	3668	X	3668	-0-	-0-	-0-	1012	1	2598	2	N	53	4	8			206
							58	9									
*03	4017	X	4017	-0-	-0-	-0-	1178	1	2763	2	N	69					275
							76	9									
*04	3971	X	3971	-0-	-0-	-0-	1099	1	2795	2	N	70	185	1	1	8	159
							77	9									
*05	4185	X	3701	-0-	-484	-0-	738	1	2893	2	N	64					223
							70	9									
*06	3960	X	3269	-0-	-691	-0-	724	1	2497	2	N	44	173	1			94
							48	9									
*07	4092	X	3238	-0-	-854	-0-	751	1	2419	2	N	62					156
							68	9									
*08	4092	X	3138	-0-	-954	-0-	769	1	2300	2	N	63					219
							69	9									
*09	3960	X	3041	-0-	-919	-0-	730	1	2242	2	N	63					282
							69	9									
*10	3689	X	3488	-0-	-201	-0-	1104	1	2321	2	N	57	164	1			175
							63	9									
*11	3270	X	3233	-0-	-37	-0-	1199	1	1983	2	N	46					221
							51	9									
*12	3224	X	3119	-0-	-105	-0-	1230	1	1822	2	N	61	178	1			104
							67	9									
*01	3481	X	3481	-0-	-0-	-0-	1237	1	2171	2	N	66	1	8			169
							73	9									

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3505	X	3505	-0-	-0-	-0-	1032	1	2409	2	N	58	2	8			173
							64	9									
*03	4309	X	3074	-0-	-1235	-0-	769	1	2248	2	N	52					225
							57	9									
*04	4170	X	3077	-0-	-1093	-0-	656	1	2325	2	N	87					312
							96	9									
*05	4371	X	4200	-0-	-171	-0-	615	1	3369	2	N	196	176	1			332
							216	9									
*06	3513	X	3513	-0-	-0-	-0-	664	1	2752	2	N	88	175	1			245
							97	9									
*07	3317	X	3316	-0-	-1	-0-	686	1	2556	2	N	67	178	1			134
							74	9									
*08	5861	X	5861	-0-	-0-	-0-	694	1	4993	2	N	158					292
							174	9									
*09	3783	X	3783	-0-	-0-	-0-	664	1	3030	2	N	81	184	1			189
							89	9									
*10	4622	X	4622	-0-	-0-	-0-	909	1	3605	2	N	98	181	1			106
							108	9									
*11	3482	X	3482	-0-	-0-	-0-	1176	1	2226	2	N	73					179
							80	9									
*12	4557	X	3392	-0-	-1165	-0-	1195	1	2103	2	N	85	183	1			81
							94	9									
01	4557	X	3714	-0-	-843	-0-	1211	1	2419	2	N	76					157
							84	9									

SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

08	372	X	-0-	-0-	-372	-0-					N	-0-					17
09	60	X	-0-	-0-	-60	-0-					N	-0-					17
10	496	X	-0-	-0-	-496	-0-					N	-0-					17
11	480	X	19	-0-	-461	-0-	19	2			N	-0-					17
12	496	X	8	-0-	-488	-0-	8	2			N	-0-					17
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

08	1984	N	1872	-0-	-112	-0-	56	1	1814	3	N	-0-					94
							2	4									
09	1920	N	1674	-0-	-246	-0-	50	1	1622	3	N	-0-					94
							2	4									
10	1953	N	1692	-0-	-261	-0-	48	1	1642	3	N	-0-					94
							2	4									
11	1800	N	1601	-0-	-199	-0-	46	1	1554	3	N	-0-					94
							1	4									
12	1736	N	1201	-0-	-535	-0-	29	1	1170	3	N	-0-					94
							2	4									
01	1705	N	1476	-0-	-229	-0-	2	1	1474	3	N	-0-					94

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	X	1448	-0-	-133	-0-	1439	3	9	9	N	8			98
09	1530	X	1451	-0-	-79	-0-	1447	3	4	9	N	4			102
10	1581	X	1450	-0-	-131	-0-	1447	3	3	9	N	3			105
11	1500	X	1346	-0-	-154	-0-	1344	3	2	9	N	2			107
12	1550	X	1413	-0-	-137	-0-	1406	3	7	9	N	6			113
01	1488	X	1273	-0-	-215	-0-	1264	3	9	9	N	8			121

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

08	1069	N	1069	-0-	-0-	-0-	31	1	1036	3	N	-0-			27
							2	4							
09	1050	N	1020	-0-	-30	-0-	31	1	987	3	N	-0-			27
							2	4							
10	1054	N	1044	-0-	-10	-0-	20	1	1022	3	N	-0-			27
							2	4							
11	1036	N	1036	-0-	-0-	-0-	31	1	1004	3	N	-0-			27
							1	4							
12	1054	N	1034	-0-	-20	-0-	29	1	1003	3	N	-0-			27
							2	4							
01	1054	N	960	-0-	-94	-0-	2	1	958	3	N	-0-			27

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

08	3417	X	3417	-0-	-0-	-0-	70	1	3335	3	N	11			128
							12	9							
09	3165	X	3165	-0-	-0-	-0-	68	1	3084	3	N	12			140
							13	9							
10	3264	X	3264	-0-	-0-	-0-	70	1	3172	3	N	20			160
							22	9							
11	3188	X	3188	-0-	-0-	-0-	68	1	3120	3	N	-0-			160
12	3225	X	3225	-0-	-0-	-0-	70	1	3155	3	N	-0-			160
*01	2895	X	2895	-0-	-0-	-0-	56	1	2839	3	N	-0-			160

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

08	257	N	257	-0-	-0-	-0-	257	3			N	-0-			-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-			-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-			-0-
11	240	N	200	-0-	-40	-0-	23	1	177	3	N	-0-			-0-
12	186	N	115	-0-	-71	-0-	23	1	92	3	N	-0-			-0-
*01	487	N	487	-0-	-0-	-0-	23	1	464	3	N	-0-			-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	R	926	-0-	-0-	-0-	7	1	919	2	N	-0-					49
09	826	R	826	-0-	-0-	-0-	8	1	818	2	N	-0-					49
10	930	#	896	-0-	-34	-0-	6	1	890	2	N	-0-					49
11	1093	R	1093	-0-	-0-	-0-	8	1	1085	2	N	-0-					49
12	930	#	154	-0-	-776	-0-	154	2			N	-0-					49
01	930	#	-0-	-0-	-930	-0-					N	-0-					49

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

08	4278	X	4002	-0-	-276	-0-	151	1	3849	3	N	-0-					29
							2	4									
09	4020	X	3722	-0-	-298	-0-	122	1	3598	3	N	-0-					29
							2	4									
10	4557	X	4045	-0-	-512	-0-	131	1	3912	3	N	-0-					29
							2	4									
11	4656	X	4656	-0-	-0-	-0-	163	1	4391	3	N	92					121
							1	4	101	9							
12	4619	X	3802	-0-	-817	-0-	132	1	3668	3	N	-0-					121
							2	4									
01	4030	X	3223	-0-	-807	-0-	5	1	3218	3	N	-0-					121

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

08	0	N	-0-	-0-	-0-	-0-					N	-0-					152
09	0	N	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

08	2232	N	2148	-0-	-84	-0-	62	1	2024	2	N	56					142
							62	9									
09	2160	N	1731	-0-	-429	-0-	60	1	1664	2	N	6					148
							7	9									
10	2190	N	2190	-0-	-0-	-0-	60	1	2108	2	N	20					168
							22	9									
11	2070	N	2012	-0-	-58	-0-	60	1	1930	2	N	20					188
							22	9									
12	2103	N	2103	-0-	-0-	-0-	62	1	2009	2	N	29					217
							32	9									
01	2201	N	2113	-0-	-88	-0-	62	1	1998	2	N	48	188	1			77
							53	9									

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	367	-0-	-67	-0-	367	2			N	-0-					20
09	390	N	358	-0-	-32	-0-	358	2			N	-0-					20
10	403	N	386	-0-	-17	-0-	386	2			N	-0-					20
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					20
12	372	N	305	-0-	-67	-0-	305	2			N	-0-					20
*01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					20

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

08	4154	#	3267	-0-	-887	-0-	3254	3	13	9	N	12					62
09	3861	R	3861	-0-	-0-	-0-	111	1	3738	3	N	9					71
							2	4	10	9							
10	3875	#	3791	-0-	-84	-0-	133	1	3653	3	N	3					74
							2	4	3	9							
11	3753	R	3753	-0-	-0-	-0-	152	1	3591	3	N	8					82
							1	4	9	9							
12	3999	#	3801	-0-	-198	-0-	158	1	3635	3	N	5					87
							2	4	6	9							
01	3999	#	3527	-0-	-472	-0-	12	1	3491	3	N	22					109
							24	9									

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

08	5113	X	5113	-0-	-0-	-0-	179	1	4932	3	N	-0-					-0-
							2	4									
09	2940	X	2184	-0-	-756	-0-	50	1	2097	3	N	32					32
							2	4	35	9							
10	4694	X	4694	-0-	-0-	-0-	113	1	4576	3	N	3					35
							2	4	3	9							
11	4636	X	4636	-0-	-0-	-0-	113	1	4522	3	N	-0-					35
							1	4									
12	4737	X	4737	-0-	-0-	-0-	99	1	4541	3	N	86					121
							2	4	95	9							
*01	4533	X	4533	-0-	-0-	-0-	5	1	4528	3	N	-0-					121

STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

08	7026	X	7026	-0-	-0-	-0-	45	1	6981	2	N	-0-					-0-
09	6828	X	6828	-0-	-0-	-0-	45	1	6783	2	N	-0-					-0-
10	6805	X	6805	-0-	-0-	-0-	45	1	6760	2	N	-0-					-0-
11	6686	X	6686	-0-	-0-	-0-	45	1	6641	2	N	-0-					-0-
12	6784	X	6784	-0-	-0-	-0-	45	1	6739	2	N	-0-					-0-
01	6665	X	6657	-0-	-8	-0-	45	1	6612	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (DOUGLAS) //CONT.// 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ELLIS WELL #: 1831 RRCID -> 214546 COMPL. DATE 01/01/2006 TOTAL DEPTH 5900 PERF. 5638 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	90	X	41	-0-	-49	-0-	41	2			N	-0-					-0-
10	155	X	114	-0-	-41	-0-	114	2			N	-0-					-0-
11	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*01	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					143
09	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					143
10	2170	N	1334	-0-	-836	-0-	1334	2			N	-0-					143
11	1290	N	905	-0-	-385	-0-	905	2			N	-0-					143
12	1333	N	609	-0-	-724	-0-	609	2			N	-0-					143
01	1333	N	1083	-0-	-250	-0-	1083	2			N	-0-					143

BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1951	N	1951	-0-	-0-	-0-	66	1	1860	3	N	21					136
							2	4	23	9							
09	1860	N	312	-0-	-1548	-0-	11	1	299	3	N	-0-					136
							2	4									
10	2108	N	1693	-0-	-415	-0-	58	1	1632	3	N	1	122	1			15
							2	4	1	9							
11	1890	N	1722	-0-	-168	-0-	58	1	1660	3	N	3					18
							1	4	3	9							
*12	1474	N	1474	-0-	-0-	-0-	47	1	1425	3	N	-0-					18
							2	4									
01	1705	N	1684	-0-	-21	-0-	2	1	1682	3	N	-0-					18

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2613	N	2613	-0-	-0-	-0-	2613	3			N	-0-					12
09	2490	N	2487	-0-	-3	-0-	2487	3			N	-0-					12
10	2573	N	2461	-0-	-112	-0-	2461	3			N	-0-					12
11	2490	N	2407	-0-	-83	-0-	2404	3	3	9	N	3					15
12	2573	N	2417	-0-	-156	-0-	2417	3			N	-0-					15
01	2449	N	2426	-0-	-23	-0-	2426	3			N	-0-					15

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14886	X	14886	-0-	-0-	-0-	14886	3			N	-0-					87
09	13830	X	12742	-0-	-1088	-0-	180	1	12556	3	N	4					91
							2	4	4	9							
10	15268	X	15268	-0-	-0-	-0-	220	1	15046	3	N	-0-					91
							2	4									
11	15030	X	14117	-0-	-913	-0-	14116	3	1	4	N	-0-					91
12	15531	X	14855	-0-	-676	-0-	219	1	14634	3	N	-0-					91
							2	4									
01	15283	X	13907	-0-	-1376	-0-	14	1	13884	3	N	8					99
							9	9									

LINN, ROY "C" WELL #: 5 RRCID -> 157920 COMPL. DATE 08/13/2010 TOTAL DEPTH 9450 PERF. 9100 - 9445

08	4	N	1	-0-	-3	-0-	1	4			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

08	1102	N	1102	-0-	-0-	-0-	1089	3	13	9	N	12					52
09	930	N	589	-0-	-341	-0-	588	3	1	9	N	1					53
10	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					53
11	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					53
12	969	N	969	-0-	-0-	-0-	959	3	10	9	N	9					62
01	1333	N	1071	-0-	-262	-0-	1052	3	19	9	N	17					79

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

08	279	N	276	-0-	-3	-0-	276	2			N	-0-					106
09	300	N	258	-0-	-42	-0-	258	2			N	-0-					106
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					106
11	320	N	320	-0-	-0-	-0-	23	1	297	2	N	-0-					106
12	323	N	323	-0-	-0-	-0-	23	1	300	2	N	-0-					106
01	310	N	299	-0-	-11	-0-	23	1	276	2	N	-0-					106

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

08	959	N	959	-0-	-0-	-0-	62	1	897	2	N	-0-					35
09	870	N	670	-0-	-200	-0-	58	1	612	2	N	-0-					35
10	977	N	977	-0-	-0-	-0-	62	1	915	2	N	-0-					35
11	930	N	776	-0-	-154	-0-	60	1	716	2	N	-0-					35
12	682	N	577	-0-	-105	-0-	60	1	517	2	N	-0-					35
01	992	N	548	-0-	-444	-0-	58	1	490	2	N	-0-					35

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3931	X	3931	-0-	-0-	-0-	62	1	3822	2	N	43					182
							47	9									
09	2857	X	2857	-0-	-0-	-0-	60	1	2783	2	N	13					195
							14	9									
10	3736	X	3736	-0-	-0-	-0-	60	1	3654	2	N	20					215
							22	9									
11	1620	X	1211	-0-	-409	-0-	10	1	1190	2	N	10					225
							11	9									
12	2920	X	2920	-0-	-0-	-0-	32	1	2853	2	N	32	197	1			60
							35	9									
*01	3132	X	3132	-0-	-0-	-0-	42	1	3088	2	N	2					62
							2	9									

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

08	826	N	826	-0-	-0-	-0-	42	1	784	2	N	-0-					-0-
09	540	N	127	-0-	-413	-0-	8	1	119	2	N	-0-					-0-
10	1612	N	178	-0-	-1434	-0-	6	1	172	2	N	-0-					-0-
11	810	N	153	-0-	-657	-0-	6	1	147	2	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	2	1	128	2	N	-0-					-0-
*01	867	N	867	-0-	-0-	-0-	46	1	821	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

08	758	N	758	-0-	-0-	-0-	62	1	696	2	N	-0-					40
09	840	N	662	-0-	-178	-0-	60	1	602	2	N	-0-					40
10	868	N	686	-0-	-182	-0-	62	1	624	2	N	-0-					40
11	720	N	617	-0-	-103	-0-	58	1	559	2	N	-0-					40
12	692	N	692	-0-	-0-	-0-	60	1	632	2	N	-0-					40
*01	725	N	725	-0-	-0-	-0-	56	1	669	2	N	-0-					40

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

08	602	N	602	-0-	-0-	-0-	62	1	540	2	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	60	1	516	2	N	-0-					-0-
10	620	N	570	-0-	-50	-0-	62	1	508	2	N	-0-					-0-
11	570	N	466	-0-	-104	-0-	60	1	406	2	N	-0-					-0-
12	589	N	490	-0-	-99	-0-	44	1	446	2	N	-0-					-0-
01	558	N	541	-0-	-17	-0-	52	1	489	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

08	899	N	848	-0-	-51	-0-	848	2			N	-0-					-0-
09	870	N	811	-0-	-59	-0-	811	2			N	-0-					-0-
10	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
11	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
12	837	N	795	-0-	-42	-0-	795	2			N	-0-					-0-
01	837	N	760	-0-	-77	-0-	760	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

08	1922	N	1867	-0-	-55	-0-	10	1	1857	2	N	-0-					105
09	1860	N	1822	-0-	-38	-0-	10	1	1812	2	N	-0-					105
10	1891	N	1885	-0-	-6	-0-	10	1	1875	2	N	-0-					105
11	1800	N	1638	-0-	-162	-0-	10	1	1628	2	N	-0-					105
12	1891	N	1828	-0-	-63	-0-	10	1	1818	2	N	-0-					105
01	1891	N	1727	-0-	-164	-0-	10	1	1717	2	N	-0-					105

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0-	-0-	10	1	901	2	N	-0-					66
09	555	N	555	-0-	-0-	-0-	10	1	545	2	N	-0-					66
10	1088	N	1088	-0-	-0-	-0-	10	1	1078	2	N	-0-					66
11	870	N	707	-0-	-163	-0-	10	1	697	2	N	-0-					66
12	589	N	548	-0-	-41	-0-	10	1	538	2	N	-0-					66
01	1085	N	638	-0-	-447	-0-	10	1	628	2	N	-0-					66

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1609	N	1609	-0-	-0-	-0-	58	1	1549	3	N	-0-					-0-
							2	4									
09	1369	N	1369	-0-	-0-	-0-	47	1	1320	3	N	-0-					-0-
							2	4									
10	2139	N	1324	-0-	-815	-0-	51	1	1271	3	N	-0-					-0-
							2	4									
11	1560	N	786	-0-	-774	-0-	40	1	745	3	N	-0-					-0-
							1	4									
12	1426	N	317	-0-	-1109	-0-	12	1	303	3	N	-0-					-0-
							2	4									
01	1333	N	1060	-0-	-273	-0-	4	1	1056	3	N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8	-0-	364	2			N	-0-					104
09	330	N	208	-0-	-122	-0-	208	2			N	-0-					104
10	310	N	295	-0-	-15	-0-	204	2	91	9	N	83					187
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					187
12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					187
*01	781	N	781	-0-	-0-	-0-	781	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	5322	-0-	-2428	-0-	5322	2			N	-0-					290
09	7500	X	6316	-0-	-1184	-0-	6305	2	11	9	N	10					300
10	7750	X	5698	-0-	-2052	-0-	5689	2	9	9	N	8					308
11	6480	X	5522	-0-	-958	-0-	5522	2			N	-0-					308
12	6541	X	4544	-0-	-1997	-0-	4544	2			N	-0-					308
01	6541	X	6106	-0-	-435	-0-	6106	2			N	-0-					308

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	-0-	2	1	180	3	N	-0-					-0-
							2	4									
09	652	N	652	-0-	-0-	-0-	17	1	633	3	N	-0-					-0-
							2	4									
10	627	N	627	-0-	-0-	-0-	16	1	609	3	N	-0-					-0-
							2	4									
11	599	N	599	-0-	-0-	-0-	1	1	597	3	N	-0-					-0-
							1	4									
12	682	N	524	-0-	-158	-0-	11	1	511	3	N	-0-					-0-
							2	4									
01	620	N	570	-0-	-50	-0-	1	1	569	3	N	-0-					-0-

SELL, JULIUS WELL #: 1 RRCID -> 198458 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 9296 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3204	-0-	-888	-0-	60	1	3144	2	N	-0-					97
09	3699	X	3699	-0-	-0-	-0-	46	1	3653	2	N	-0-					97
10	4452	X	4452	-0-	-0-	-0-	62	1	4390	2	N	-0-					97
11	4270	X	4270	-0-	-0-	-0-	60	1	4210	2	N	-0-					97
12	4066	X	4066	-0-	-0-	-0-	62	1	4004	2	N	-0-					97
01	4278	X	4003	-0-	-275	-0-	58	1	3945	2	N	-0-					97

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9548	X	9023	-0-	-525	-0-	56	1	8941	2	N	24					355
							26	9									
09	8550	X	7613	-0-	-937	-0-	60	1	7547	2	N	5					360
							6	9									
10	10819	X	9847	-0-	-972	-0-	62	1	9779	2	N	5					365
							6	9									
11	10470	X	8708	-0-	-1762	-0-	56	1	8652	2	N	-0-	155	1			210
12	10819	X	8610	-0-	-2209	-0-	56	1	8554	2	N	-0-					210
01	9858	X	9814	-0-	-44	-0-	60	1	9752	2	N	2					212
							2	9									

WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5517	X	1966	-0-	-3551	-0-	1966	2			N	-0-					168
09	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					168
10	2170	X	1757	-0-	-413	-0-	1757	2			N	-0-	136	1			32
11	2100	X	1464	-0-	-636	-0-	1464	2			N	-0-					32
12	1736	N	1351	-0-	-385	-0-	1351	2			N	-0-					32
01	1736	N	1072	-0-	-664	-0-	1057	2	15	9	N	14					46

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					35
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					35
10	454	N	454	-0-	-0-	-0-	306	1	118	2	N	27					62
							30	9									
11	391	N	391	-0-	-0-	-0-	331	1	59	2	N	1					63
							1	9									
12	162	N	162	-0-	-0-	-0-	110	1	52	2	N	-0-					63
*01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					63

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, CRIST "A" WELL #: 1 RRCID -> 203139 COMPL. DATE 06/15/2004 TOTAL DEPTH 8993 PERF. 8309 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	LINA -AH-				WELL #: 1 U	RRCID -> 021973	COMPL. DATE 11/01/1960		TOTAL DEPTH 9350		PERF. 8370 - 8394						
08	2325	N	1435	-0-	-890	-0-	40	1	1395	2	N	-0-					40
09	2057	N	2057	-0-	-0-	-0-	60	1	1997	2	N	-0-					40
10	1722	N	1722	-0-	-0-	-0-	62	1	1660	2	N	-0-					40
11	1468	N	1468	-0-	-0-	-0-	60	1	1408	2	N	-0-					40
12	2139	N	1797	-0-	-342	-0-	62	1	1735	2	N	-0-					40
01	1736	N	680	-0-	-1056	-0-	10	1	670	2	N	-0-					40
	MCLAIN -D-				WELL #: 2658	RRCID -> 142903	COMPL. DATE 10/12/1992		TOTAL DEPTH 8430		PERF. 8326 - 8338						
08	905	N	905	-0-	-0-	-0-	62	1	833	2	N	9					104
							10	9									
09	650	N	650	-0-	-0-	-0-	40	1	609	2	N	1					105
							1	9									
10	1046	N	1046	-0-	-0-	-0-	62	1	984	2	N	-0-					105
11	1019	N	1019	-0-	-0-	-0-	60	1	957	2	N	2					107
							2	9									
12	1105	N	1105	-0-	-0-	-0-	42	1	1061	2	N	2					109
							2	9									
*01	1194	N	1194	-0-	-0-	-0-	58	1	1118	2	N	16					125
							18	9									

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TAOS RESOURCES OPERATING CO LLC 836010
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	222	-0-	-26	-0-	222	2			N	-0-					3
09	270	N	182	-0-	-88	-0-	182	2			N	-0-					3
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					3
11	210	N	186	-0-	-24	-0-	186	2			N	-0-					3
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					3
01	217	N	215	-0-	-2	-0-	215	2			N	-0-					3

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILSON OPERATING COMPANY, L.L.C.//CONT.// 930184
SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	212	-0-	-129	-0-	212	2			N	-0-					-0-
09	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
10	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	186	N	68	-0-	-118	-0-	68	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0- B	-0-	258	2	2	9	N	2					188
09	425	N	425	-0-	-0- B	-0-	424	2	1	9	N	1					189
10	364	N	364	-0-	-0- B	-0-	362	2	2	9	N	2					191
11	371	N	371	-0-	-0- B	-0-	368	2	3	9	N	3					194
*12	12	N	12	-0-	-0- B	-0-	10	2	2	9	N	2					196
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					196

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
BP AMERICA PRODUCTION COMPANY 040798
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	#	2133	-0-	-68 B	-54192	2133	3			N	-0-					-0-
09	2100	#	2083	-0-	-17 B	-54209	2083	3			N	-0-					-0-
10	2139	#	2291	-0-	152 B	-54057	2291	3			N	-0-					-0-
11	2070	#	2020	-0-	-50 B	-54107	2020	3			N	-0-					-0-
12	2139	#	2092	-0-	-47 B	-54154	2092	3			N	-0-					-0-
01	2294	#	2058	-0-	-236 B	-54390	2058	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
09	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

ETTER (WOLFCAMP) //CONT.// 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	414	-0-	-144 B	-11153	414	3			N	-0-					-0-
09	540	#	487	-0-	-53 B	-11206	487	3			N	-0-					-0-
10	558	#	419	-0-	-139 B	-11345	419	3			N	-0-					-0-
11	450	#	489	-0-	39 B	-11306	489	3			N	-0-					-0-
12	496	#	425	-0-	-71 B	-11377	425	3			N	-0-					-0-
01	496	#	374	-0-	-122 B	-11499	374	3			N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
ALLEN, MARY JANE WELL #: 6 RRCID -> 185345 COMPL. DATE 03/07/1998 TOTAL DEPTH 6700 PERF. 6490 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	503	-0-	-675	-0-	500	2	3	9	N	3					45
09	988	N	988	-0-	-0-	-0-	985	2	3	9	N	3					48
10	991	N	991	-0-	-0-	-0-	985	2	6	9	N	5					53
*11	989	N	989	-0-	-0-	-0-	985	2	4	9	N	4					57
12	1023	N	991	-0-	-32	-0-	985	2	6	9	N	5					62
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					62

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0- B	-0-	158	1	878	2	N	-0-					48
09	900	N	700	-0-	-200 B	-0-	74	1	626	2	N	-0-					48
10	1187	N	1187	-0-	-0- B	-0-	103	1	1080	2	N	4					52
							4	9									
11	990	N	842	-0-	-148 B	-0-	75	1	767	2	N	-0-					52
12	713	N	458	-0-	-255 B	-0-	58	1	400	2	N	-0-					52
01	868	N	462	-0-	-406 B	-0-	40	1	422	2	N	-0-					52

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0- B	-0-	62	1	215	2	N	-0-					61
09	271	N	271	-0-	-0- B	-0-	60	1	211	2	N	-0-					61
10	279	N	258	-0-	-21 B	-0-	62	1	196	2	N	-0-					61
11	270	N	167	-0-	-103 B	-0-	60	1	107	2	N	-0-					61
12	279	N	125	-0-	-154 B	-0-	50	1	75	2	N	-0-					61
01	248	N	146	-0-	-102 B	-0-	56	1	90	2	N	-0-					61

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
09	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
10	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
11	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
12	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
01	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773 N	773	-0-	-0-	-0-	773	2			N	-0-					36
09	764 N	764	-0-	-0-	-0-	764	2			N	-0-					36
10	775 N	762	-0-	-13	-0-	762	2			N	-0-					36
11	645 N	645	-0-	-0-	-0-	645	2			N	-0-					36
*12	614 N	614	-0-	-0-	-0-	614	2			N	-0-					36
*01	587 N	587	-0-	-0-	-0-	587	2			N	-0-					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264 N	264	-0-	-0-	-0-	264	2			N	-0-					69
09	246 N	246	-0-	-0-	-0-	246	2			N	-0-					69
10	305 N	305	-0-	-0-	-0-	305	2			N	-0-					69
11	321 N	321	-0-	-0-	-0-	321	2			N	-0-					69
*12	271 N	271	-0-	-0-	-0-	271	2			N	-0-					69
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984 #	841	-0-	-1143	-0-	798	2	43	9	N	39					162
09	1530 #	1309	-0-	-221	-0-	1309	2			N	-0-					162
10	2640 R	2640	-0-	-0-	-0-	31	1	2609	2	N	-0-					162
11	1842 R	1842	-0-	-0-	-0-	30	1	1812	2	N	-0-					162
12	1794 R	1794	-0-	-0-	-0-	29	1	1765	2	N	-0-					162
01	2449 #	2065	-0-	-384	-0-	31	1	2034	2	N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	#	1565	-0-	-326	-0-	1519	3	46	9	N	42	180	1			44
09	2220	#	1965	-0-	-255	-0-	1913	3	52	9	N	47					91
10	2108	#	927	-0-	-1181	-0-	870	3	57	9	N	52					143
11	2040	#	1620	-0-	-420	-0-	1587	3	33	9	N	30					173
12	2046	#	1087	-0-	-959	-0-	1073	3	14	9	N	13					186
01	2046	#	1770	-0-	-276	-0-	1698	3	72	9	N	65	179	1			72

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

08	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-
09	720	N	669	-0-	-51	-0-	669	2			N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

08	1121	X	1121	-0-	-0-	-0-	263	1	858	2	N	-0-					-0-
09	1110	X	1063	-0-	-47	-0-	271	1	792	2	N	-0-					-0-
10	1178	X	1147	-0-	-31	-0-	297	1	850	2	N	-0-					-0-
11	1140	X	1090	-0-	-50	-0-	282	1	808	2	N	-0-					-0-
12	1178	X	995	-0-	-183	-0-	296	1	699	2	N	-0-					-0-
01	1147	X	1032	-0-	-115	-0-	283	1	749	2	N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
RICHARDSON -A- WELL #: 1 RRCID -> 022047 COMPL. DATE 09/14/1959 TOTAL DEPTH 9010 PERF. 8826 - 8860

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0- B	-0-	27	1	1122	2	N	7					332
							8	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1017	N	1017	-0-	-0- B	-0-	26	1	991	2	N	-0-					332
10	1364	N	1110	-0-	-254 B	-0-	28	1	1082	2	N	-0-					332
11	1110	N	961	-0-	-149	-0-	24	1	926	2	N	10	178	1			164
							11	9									
12	1054	N	1044	-0-	-10	-0-	23	1	1021	2	N	-0-					164
01	1116	N	966	-0-	-150	-0-	18	1	948	2	N	-0-					164

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		666	-0-	666	1553	102	1	562	3	Y	2					24
							2	9									
09	1500	N	461	-0-	-1039	514	102	1	359	3	Y	-0-					24
10	816	N	302	-0-	-514	-0-	102	1	200	3	Y	-0-					24
11	630	N	373	-0-	-257	-0-	102	1	271	3	Y	-0-					24
12	651	#	259	-0-	-392	-0-	102	1	157	3	Y	-0-					24
01	651	#	533	-0-	-118	-0-	102	1	431	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1535	R	1535	-0-	-0-	-0-	62	1	1473	2	N	-0-					39
09	1590	#	1430	-0-	-160	-0-	60	1	1370	2	N	-0-					39
10	1643	#	1488	-0-	-155	-0-	62	1	1426	2	N	-0-					39
11	1590	#	1367	-0-	-223	-0-	60	1	1307	2	N	-0-					39
12	1612	#	815	-0-	-797	-0-	62	1	753	2	N	-0-					39
01	1550	#	1471	-0-	-79	-0-	62	1	1409	2	N	-0-					39

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	1225	-0-	-232	-0-	62	1	1163	2	N	-0-					162
09	1320	X	1049	-0-	-271	-0-	60	1	989	2	N	-0-					162
10	1333	X	1084	-0-	-249	-0-	62	1	1022	2	N	-0-					162
11	1260	X	1034	-0-	-226	-0-	56	1	978	2	N	-0-					162
12	1240	X	1168	-0-	-72	-0-	62	1	1106	2	N	-0-					162
01	1240	X	1155	-0-	-85	-0-	62	1	1093	2	N	-0-					162

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	991	-0-	-559	-0-	31	1	960	2	N	-0-					57
09	1500	X	996	-0-	-504	-0-	30	1	966	2	N	-0-					57
10	1550	X	1008	-0-	-542	-0-	31	1	977	2	N	-0-					57
11	1500	X	824	-0-	-676	-0-	30	1	794	2	N	-0-					57
12	1023	X	838	-0-	-185	-0-	31	1	807	2	N	-0-					57
01	1023	X	929	-0-	-94	-0-	31	1	898	2	N	-0-					57

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	806	-0-	-93	-0-	52	1	754	2	N	-0-					67
09	840	N	643	-0-	-197	-0-	58	1	585	2	N	-0-					67
10	899	N	634	-0-	-265	-0-	60	1	574	2	N	-0-					67
11	780	N	724	-0-	-56	-0-	58	1	666	2	N	-0-					67
12	959	N	959	-0-	-0-	-0-	60	1	899	2	N	-0-					67
*01	932	N	932	-0-	-0-	-0-	60	1	872	2	N	-0-					67

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2047	N	2047	-0-	-0-	-0-	54	1	1993	2	N	-0-					198
09	2081	N	2081	-0-	-0-	-0-	60	1	2021	2	N	-0-					198
10	2201	N	2100	-0-	-101	-0-	62	1	2038	2	N	-0-					198
11	1980	N	1842	-0-	-138	-0-	42	1	1800	2	N	-0-					198
12	2139	N	1930	-0-	-209	-0-	62	1	1868	2	N	-0-					198
01	2108	N	1898	-0-	-210	-0-	60	1	1838	2	N	-0-					198

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1848	-0-	-198	-0-	1848	3			N	-0-					66
09	2010	X	1769	-0-	-241	-0-	1768	3	1	9	N	1					67
10	2077	X	1803	-0-	-274	-0-	1803	3			N	-0-					67
11	2010	X	1771	-0-	-239	-0-	1771	3			N	-0-					67
12	1891	X	1763	-0-	-128	-0-	1763	3			N	-0-					67
*01	1867	X	1867	-0-	-0-	-0-	1867	3			N	-0-					67

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	2937	-0-	-1031	-0-	2931	3	6	9	N	5					25
09	3840	X	3097	-0-	-743	-0-	3097	3			N	-0-					25
10	4475	X	4475	-0-	-0-	-0-	4475	3			N	-0-					25
11	4258	X	4258	-0-	-0-	-0-	4258	3			N	-0-					25
12	4928	X	4928	-0-	-0-	-0-	4928	3			N	-0-					25
*01	5637	X	5637	-0-	-0-	-0-	5637	3			N	-0-					25

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1868	-0-	-240	-0-	1868	3			N	-0-					80
09	3540	X	1478	-0-	-2062	-0-	1478	3			N	-0-					80
10	3658	X	2735	-0-	-923	-0-	2735	3			N	-0-					80
11	3540	X	2366	-0-	-1174	-0-	2366	3			N	-0-					80
12	2394	X	2394	-0-	-0-	-0-	2364	3	30	9	N	27					107
01	2728	X	1904	-0-	-824	-0-	1874	3	30	9	N	27					134

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7199	X	7199	-0-	-0-	-0-	7187	3	12	9	N	11					46
09	6649	X	6649	-0-	-0-	-0-	6649	3			N	-0-					46
10	6789	X	5552	-0-	-1237	-0-	5552	3			N	-0-					46
11	6750	X	5344	-0-	-1406	-0-	5344	3			N	-0-					46
12	6975	X	4745	-0-	-2230	-0-	4745	3			N	-0-					46
01	6975	X	4089	-0-	-2886	-0-	4089	3			N	-0-					46

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1938	X	1938	-0-	-0-	-0-	1932	3	6	9	N	5					70
09	2130	X	1938	-0-	-192	-0-	1938	3			N	-0-					70
10	2201	X	978	-0-	-1223	-0-	970	3	8	9	N	7					77
11	2130	X	1064	-0-	-1066	-0-	1064	3			N	-0-					77
12	2015	X	1091	-0-	-924	-0-	1091	3			N	-0-					77
01	2015	X	1554	-0-	-461	-0-	1554	3			N	-0-					77

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1363	-0-	-32	-0-	1363	2			N	-0-					-0-
09	1170	N	234	-0-	-936	-0-	234	2			N	-0-					-0-
10	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
01	1519	N	1477	-0-	-42	-0-	1477	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					40
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					40
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					40
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					40
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3397	-0-	-230	-0-	3397	2			N	-0-					-0-
09	3510	X	3165	-0-	-345	-0-	3165	2			N	-0-					-0-
10	3627	X	3276	-0-	-351	-0-	3276	2			N	-0-					-0-
11	3300	X	3163	-0-	-137	-0-	3163	2			N	-0-					-0-
12	3561	X	3561	-0-	-0-	-0-	3561	2			N	-0-					-0-
01	3410	X	2950	-0-	-460	-0-	2950	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	180	-0-	-37	-0-	180	3			N	-0-					27
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					27
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					27
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					27
*12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	461	-0-	-4	-0-	1	1	460	2	N	-0-					-0-
09	480	N	462	-0-	-18	-0-	1	1	461	2	N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	1	1	448	2	N	-0-					-0-
11	450	N	446	-0-	-4	-0-	1	1	445	2	N	-0-					-0-
12	465	N	446	-0-	-19	-0-	1	1	445	2	N	-0-					-0-
01	434	N	398	-0-	-36	-0-	1	1	397	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1299	-0-	-96	-0-	1299	3			N	-0-					43
09	1440	N	1027	-0-	-413	-0-	1027	3			N	-0-					43
10	1333	N	1247	-0-	-86	-0-	1247	3			N	-0-					43
11	1260	N	1168	-0-	-92	-0-	1168	3			N	-0-					43
12	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					43
01	1240	N	1194	-0-	-46	-0-	1194	3			N	-0-					43

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	536	-0-	-22	-0-	62	1	474	2	N	-0-					53
09	540	N	518	-0-	-22	-0-	60	1	458	2	N	-0-					53
10	536	N	536	-0-	-0-	-0-	62	1	474	2	N	-0-					53
11	511	N	511	-0-	-0-	-0-	58	1	453	2	N	-0-					53
12	527	N	518	-0-	-9	-0-	60	1	458	2	N	-0-					53
01	527	N	491	-0-	-36	-0-	60	1	431	2	N	-0-					53

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	39	-0-	-178	-0-	14	1	25	2	N	-0-					35
09	150	N	34	-0-	-116	-0-	8	1	26	2	N	-0-					35
10	93	N	20	-0-	-73	-0-	6	1	14	2	N	-0-					35
11	30	N	21	-0-	-9	-0-	10	1	11	2	N	-0-					35
12	300	N	300	-0-	-0-	-0-	34	1	266	2	N	-0-					35
*01	140	N	140	-0-	-0-	-0-	60	1	80	2	N	-0-					35

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1339	-0-	-56	-0-	97	1	1242	2	N	-0-					-0-
09	1272	N	1272	-0-	-0-	-0-	94	1	1178	2	N	-0-					-0-
10	1333	N	1204	-0-	-129	-0-	97	1	1107	2	N	-0-					-0-
11	1290	N	952	-0-	-338	-0-	90	1	862	2	N	-0-					-0-
12	1302	N	1055	-0-	-247	-0-	97	1	958	2	N	-0-					-0-
01	1209	N	1011	-0-	-198	-0-	90	1	921	2	N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GASOIL, INC. 297095
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	1	1	312	2	N	-0-			-0-
09	330	N	304	-0-	-26	-0-	1	1	303	2	N	-0-			-0-
10	310	N	280	-0-	-30	-0-	1	1	279	2	N	-0-			-0-
11	300	N	269	-0-	-31	-0-	1	1	268	2	N	-0-			-0-
12	310	N	269	-0-	-41	-0-	1	1	268	2	N	-0-			-0-
01	279	N	271	-0-	-8	-0-	1	1	270	2	N	-0-			-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-			77
09	857	N	857	-0-	-0-	-0-	857	2			N	-0-			77
10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-			77
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-			77
12	899	N	863	-0-	-36	-0-	863	2			N	-0-			77
01	1023	N	915	-0-	-108	-0-	915	2			N	-0-			77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	414	-0-	-82	-0-	10	1	404	2	N	-0-			60
09	450	N	337	-0-	-113	-0-	10	1	327	2	N	-0-			60
10	434	N	343	-0-	-91	-0-	10	1	333	2	N	-0-			60
11	421	N	421	-0-	-0-	-0-	10	1	411	2	N	-0-			60
12	428	N	428	-0-	-0-	-0-	10	1	418	2	N	-0-			60
*01	396	N	396	-0-	-0-	-0-	10	1	386	2	N	-0-			60

LINN OPERATING, INC. 501545
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	401	-0-	-64	-0-	401	2			N	-0-			128
09	420	N	389	-0-	-31	-0-	389	2			N	-0-			128
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-			128
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-			128
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-			128
01	403	N	-0-	-0-	-403	-0-					N	-0-			128

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-			7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-			33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			33

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					50
09	1050	N	903	-0-	-147	-0-	903	2			N	-0-					50
10	1023	N	912	-0-	-111	-0-	912	2			N	-0-					50
11	1080	N	968	-0-	-112	-0-	968	2			N	-0-					50
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					50
01	899	N	-0-	-0-	-899	-0-					N	-0-					50

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	62	1	702	2	N	-0-					171
09	750	N	728	-0-	-22	-0-	60	1	668	2	N	-0-					171
10	775	N	742	-0-	-33	-0-	60	1	682	2	N	-0-					171
11	750	N	725	-0-	-25	-0-	60	1	612	2	N	48					219
							53	9									
12	744	N	537	-0-	-207	-0-	60	1	477	2	N	-0-	161	1			58
*01	782	N	782	-0-	-0-	-0-	62	1	699	2	N	19					77
							21	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
09	120	X	56	-0-	-64 B	-0-	56	2			N	-0-					-0-
10	124	X	54	-0-	-70 B	-0-	54	2			N	-0-					-0-
11	120	X	59	-0-	-61 B	-0-	59	2			N	-0-					-0-
12	93	X	54	-0-	-39 B	-0-	54	2			N	-0-					-0-
01	93	X	45	-0-	-48 B	-0-	45	2			N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					67
09	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					67
10	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					67
11	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					67
12	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					67
01	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					67

EOG RESOURCES, INC. 253162
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1379	N	1379	-0-	-0- B	-0-	1358	2	21	9	N	19					102
09	1225	N	1225	-0-	-0- B	-0-	1207	2	18	9	N	16					118
10	1240	N	1184	-0-	-56 B	-0-	1165	2	19	9	N	17					135
11	1200	N	1141	-0-	-59 B	-0-	1117	2	24	9	N	22					157
12	1240	N	1165	-0-	-75 B	-0-	1145	2	20	9	N	18					175
01	1178	N	1157	-0-	-21 B	-0-	1137	2	20	9	N	18	181	1			12

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KILE PRODUCTION 459740
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

08	4743 X	4513	-0-	-230 B	-0-	31	1	4451	2	N	28	188	1			108
						31	9									
09	4590 X	4296	-0-	-294 B	-0-	30	1	4223	2	N	39					147
						43	9									
10	4774 X	4460	-0-	-314 B	-0-	31	1	4400	2	N	26					173
						29	9									
11	4633 X	4633	-0-	-0- B	-0-	30	1	4568	2	N	32					205
						35	9									
12	4774 X	3869	-0-	-905 B	-0-	31	1	3825	2	N	12					217
						13	9									
*01	4562 X	4562	-0-	-0- B	-0-	31	1	4467	2	N	58	190	1			85
						64	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

08	2096 X	2096	-0-	-0- B	-0-	31	1	2057	2	N	7					147
						8	9									
09	1620 X	1000	-0-	-620 B	-0-	28	1	966	2	N	5					152
						6	9									
10	2139 X	1323	-0-	-816 B	-0-	31	1	1292	2	N	-0-					152
11	2070 X	1431	-0-	-639 B	-0-	30	1	1394	2	N	6					158
						7	9									
12	2139 X	1449	-0-	-690 B	-0-	31	1	1418	2	N	-0-					158
01	2108 X	1775	-0-	-333 B	-0-	31	1	1742	2	N	2	70	1			90
						2	9									

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

08	248 #	62	-0-	-186	-0-	56	3	6	9	N	5					149
09	180 #	138	-0-	-42	-0-	130	3	8	9	N	7					156
10	155 #	53	-0-	-102	-0-	36	3	17	9	N	15	148	1			23
11	120 #	37	-0-	-83	-0-	37	3			N	-0-					23
12	155 #	29	-0-	-126	-0-	29	3			N	-0-					23
01	155 #	46	-0-	-109	-0-	46	3			N	-0-					23

CHESAPEAKE OPERATING, INC. 147715
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

08	390 R	390	-0-	-0-	-0-	367	2	23	9	N	21					152
09	379 R	379	-0-	-0-	-0-	368	2	11	9	N	10	142	1			20
10	417 R	417	-0-	-0-	-0-	392	2	25	9	N	23					43
11	346 R	346	-0-	-0-	-0-	334	2	12	9	N	11					54
12	413 R	413	-0-	-0-	-0-	413	2			N	-0-					54
*01	445 R	445	-0-	-0-	-0-	436	2	9	9	N	8					62

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	1	-0-	-278	-0-	1	2			N	-0-					-0-
09	360	N	226	-0-	-134	-0-	226	2			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	553	-0-	-36	-0-	553	2			N	-0-					20
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					20
10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					20
11	540	N	508	-0-	-32	-0-	508	2			N	-0-					20
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					20
01	558	N	514	-0-	-44	-0-	514	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	527	-0-	-155	-0-	527	2			N	-0-					146
09	0	N	-0-	-0-	-0-	-0-					N	-0-					146
10	870	N	870	-0-	-0-	-0-	870	2			N	-0-					146
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					146
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
11	240	N	144	-0-	-96	-0-	144	2			N	-0-					-0-
12	248	N	143	-0-	-105	-0-	143	2			N	-0-					-0-
01	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-

ZENERGY, INC. 950615
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	5128	-0-	-2343	-0-	5118	2	10	9	N	9					127
09	7230	X	6758	-0-	-472	-0-	6752	2	6	9	N	5					132
10	7471	X	6803	-0-	-668	-0-	6792	2	11	9	N	10					142
11	7080	X	5340	-0-	-1740	-0-	5337	2	3	9	N	3					145
12	6975	X	6772	-0-	-203	-0-	6770	2	2	9	N	2					147
01	6975	X	6576	-0-	-399	-0-	6575	2	1	9	N	1					148

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0-	-0-	1027	2	6	9	N	5					185
09	1080	N	954	-0-	-126	-0-	952	2	2	9	N	2					187
10	1085	N	959	-0-	-126	-0-	959	2			N	-0-					187
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					187
12	992	N	895	-0-	-97	-0-	891	2	4	9	N	4	133	1			58
01	961	N	873	-0-	-88	-0-	873	2			N	-0-					58

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. //CONT.// 950615
ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	350	-0-	-146	-0-	350	2			N	-0-					110
09	450	N	405	-0-	-45	-0-	405	2			N	-0-					110
10	434	N	359	-0-	-75	-0-	359	2			N	-0-					110
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					110
12	434	N	309	-0-	-125	-0-	309	2			N	-0-					110
01	372	N	321	-0-	-51	-0-	321	2			N	-0-					110

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8866	X	7790	-0-	-1076	-0-	7773	2	17	9	N	15					195
09	7980	X	6042	-0-	-1938	-0-	6040	2	2	9	N	2					197
10	7998	X	7301	-0-	-697	-0-	7300	2	1	9	N	1					198
11	7560	X	5594	-0-	-1966	-0-	5587	2	7	9	N	6	177	1			27
12	7781	X	7450	-0-	-331	-0-	7449	2	1	9	N	1					28
01	7781	X	6652	-0-	-1129	-0-	6652	2			N	-0-					28

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1318	-0-	-77	-0-	1318	2			N	-0-					92
09	1290	N	1229	-0-	-61	-0-	1229	2			N	-0-					92
10	1333	N	1286	-0-	-47	-0-	1286	2			N	-0-					92
11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					92
12	1271	N	1228	-0-	-43	-0-	1228	2			N	-0-					92
01	1271	N	1210	-0-	-61	-0-	1210	2			N	-0-					92

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	929	-0-	-1	-0-	929	2			N	-0-					70
09	923	N	923	-0-	-0-	-0-	923	2			N	-0-					70
10	930	N	909	-0-	-21	-0-	909	2			N	-0-					70
11	930	N	930	-0-	-0-	-0-	930	2			N	-0-					70
12	961	N	939	-0-	-22	-0-	939	2			N	-0-					70
*01	942	N	942	-0-	-0-	-0-	942	2			N	-0-					70

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	172	-0-	-107	-0-	172	2			N	-0-					-0-
09	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
10	217	X	71	-0-	-146	-0-	71	2			N	-0-					-0-
11	210	X	110	-0-	-100	-0-	110	2			N	-0-					-0-
12	186	X	149	-0-	-37	-0-	149	2			N	-0-					-0-
01	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF.10528 - 10569

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ANDREW				WELL #: 1	RRCID -> 221197	COMPL. DATE 09/09/2006		TOTAL DEPTH 12300		PERF.10498 - 10542						
08	4557	X	4053	-0-	-504	-0-	45 99	1 9	3909	2	N	90					302
09	4410	X	1356	-0-	-3054	-0-	45 15	1 9	1296	2	N	14					316
10	4766	X	4766	-0-	-0-	-0-	35 75	1 9	4656	2	N	68	189	1			195
11	3930	X	3623	-0-	-307	-0-	45 41	1 9	3537	2	N	37					232
12	4061	X	1981	-0-	-2080	-0-	25 63	1 9	1893	2	N	57	135	1			154
01	4774	X	4769	-0-	-5	-0-	45 39	1 9	4685	2	N	35					189

FELDMAN (BASAL TONKAWA) 30526 140 ASSOCIATED ONE WELL CNTY: HEMPHILL
EOG RESOURCES, INC. 253162
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

08	206	N	206	-0-	-0-	-0-	35	1	171	2	N	-0-					130
09	210	N	175	-0-	-35	-0-	34	1	141	2	N	-0-					130
10	217	N	200	-0-	-17	-0-	35	1	165	2	N	-0-					130
11	210	N	168	-0-	-42	-0-	34	1	134	2	N	-0-					130
12	227	N	227	-0-	-0-	-0-	35	1	192	2	N	-0-					130
*01	197	N	197	-0-	-0-	-0-	35	1	162	2	N	-0-					130

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

08	310	N	131	-0-	-179	B -0-	131	3			N	-0-					75
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	122	-0-	-148	B -0-	122	3			N	-0-					75
10	186	N	129	-0-	-57	B -0-	129	3			N	-0-					75
11	120	N	107	-0-	-13	B -0-	107	3			N	-0-					75
12	124	N	82	-0-	-42	B -0-	82	3			N	-0-					75
01	124	N	77	-0-	-47	B -0-	77	3			N	-0-					75

CHESAPEAKE OPERATING, INC. 147715
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

08	930	N	905	-0-	-25	B -0-	905	2			N	-0-					67
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	857	-0-	-43	B -0-	857	2			N	-0-					67
10	972	N	972	-0-	-0-	B -0-	875	2	97	9	N	88					155
11	870	N	836	-0-	-34	B -0-	836	2			N	-0-					155
12	T. A.		883	-0-	883	B 883	883	2			N	-0-					155
01	T. A.		925	-0-	925	B 1808	925	2			N	-0-					155

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1223	-0-	-17 B	-0-	1223	2			N	-0-					189
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1169	-0-	-61 B	-0-	1169	2			N	-0-	138	1			51
10	1240	N	1221	-0-	-19 B	-0-	1221	2			N	-0-					51
11	1214	N	1214	-0-	-0- B	-0-	1160	2	54	9	N	49					100
12	1213	N	1213	-0-	-0- B	-0-	1213	2			N	-0-					100
*01	1202	N	1202	-0-	-0- B	-0-	1202	2			N	-0-					100

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					12
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					12
10	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					12
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					12
*12	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					12
*01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					12

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	731	-0-	-168	-0-	731	3			N	-0-					-0-
09	930	N	839	-0-	-91	-0-	839	3			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
11	720	N	708	-0-	-12	-0-	708	3			N	-0-					-0-
12	868	N	632	-0-	-236	-0-	632	3			N	-0-					-0-
01	899	N	722	-0-	-177	-0-	722	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3780	X	3780	-0-	-0-	-0-	3779	3	1	9	N	1					34
09	3562	X	3562	-0-	-0-	-0-	3562	3			N	-0-					34
10	3007	X	3007	-0-	-0-	-0-	3003	3	4	9	N	4					38
11	3820	X	3820	-0-	-0-	-0-	3820	3			N	-0-					38
12	3387	X	3387	-0-	-0-	-0-	3387	3			N	-0-					38
*01	3303	X	3303	-0-	-0-	-0-	3303	3			N	-0-					38

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1867	-0-	-86	-0-	1866	3	1	9	N	1					26
09	1597	N	1597	-0-	-0-	-0-	33	1	1561	3	N	1					27
							2	4	1	9							
10	2201	N	1922	-0-	-279	-0-	40	1	1880	3	N	-0-					27
							2	4									
11	1830	N	1830	-0-	-0-	-0-	38	1	1766	3	N	23					50
							1	4	25	9							
12	1643	N	1316	-0-	-327	-0-	28	1	1279	3	N	6					56
							2	4	7	9							
*01	1922	N	1857	-0-	-65	-0-	1	1	1856	3	N	-0-					56

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	533	-0-	-211	-0-	533	3			N	-0-					19
09	870	N	733	-0-	-137	-0-	733	3			N	-0-					19
10	992	N	653	-0-	-339	-0-	653	3			N	-0-					19
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					19
12	744	N	601	-0-	-143	-0-	601	3			N	-0-					19
01	651	N	450	-0-	-201	-0-	450	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

08	2077	N	778	-0-	-1299	-0-	778	3			N	-0-					73
09	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					73
10	1798	N	1575	-0-	-223	-0-	1575	3			N	-0-					73
11	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					73
12	1643	N	913	-0-	-730	-0-	913	3			N	-0-					73
01	1581	N	97	-0-	-1484	-0-	97	3			N	-0-					73

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

08	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					57
09	1470	N	1400	-0-	-70	-0-	1400	3			N	-0-					57
10	2356	N	1483	-0-	-873	-0-	1483	3			N	-0-					57
11	1890	N	675	-0-	-1215	-0-	675	3			N	-0-					57
12	1457	N	517	-0-	-940	-0-	517	3			N	-0-					57
01	1488	N	295	-0-	-1193	-0-	295	3			N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

08	2883	N	2240	-0-	-643	-0-	2240	3			N	-0-					6
09	1980	N	1895	-0-	-85	-0-	1895	3			N	-0-					6
10	2604	N	2030	-0-	-574	-0-	2030	3			N	-0-					6
11	2160	N	1598	-0-	-562	-0-	1598	3			N	-0-					6
12	1953	N	1699	-0-	-254	-0-	1699	3			N	-0-					6
01	2015	N	1725	-0-	-290	-0-	1725	3			N	-0-					6

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

08	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
10	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
11	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
12	837	N	697	-0-	-140	-0-	697	3			N	-0-					-0-
01	837	N	67	-0-	-770	-0-	67	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

08	2046	N	1647	-0-	-399	-0-	1647	3			N	-0-					-0-
09	1650	N	1537	-0-	-113	-0-	1537	3			N	-0-					-0-
10	1829	N	1712	-0-	-117	-0-	1712	3			N	-0-					-0-
11	1590	N	713	-0-	-877	-0-	713	3			N	-0-					-0-
12	1581	N	437	-0-	-1144	-0-	437	3			N	-0-					-0-
01	1705	N	989	-0-	-716	-0-	989	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

08	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					127
09	2040	N	2039	-0-	-1	-0-	1918	3	121	9	N	110	194	1			43
10	2108	N	1715	-0-	-393	-0-	1715	3			N	-0-					43
11	2609	N	2609	-0-	-0-	-0-	45	1	2564	3	N	-0-					43
12	2108	N	2010	-0-	-98	-0-	44	1	1966	3	N	-0-					43
01	1705	N	1062	-0-	-643	-0-	32	1	1030	3	N	-0-					43

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

08	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					51
09	1200	N	1198	-0-	-2	-0-	1198	3			N	-0-					51
10	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					51
11	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					51
12	1240	N	683	-0-	-557	-0-	683	3			N	-0-					51
01	1240	N	9	-0-	-1231	-0-	9	3			N	-0-					51

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					139
09	0	N	-0-	-0-	-0-	-0-					N	-0-					139
10	0	N	-0-	-0-	-0-	-0-					N	-0-					139
11	30	N	-0-	-0-	-30	-0-					N	-0-					139
12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
*01	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					139

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					43
09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					43
10	651	N	246	-0-	-405	-0-	246	3			N	-0-					43
11	840	N	363	-0-	-477	-0-	363	3			N	-0-					43
12	775	N	136	-0-	-639	-0-	136	3			N	-0-					43
01	248	N	156	-0-	-92	-0-	156	3			N	-0-					43

CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 151356 COMPL. DATE 06/17/1994 TOTAL DEPTH 8004 PERF. 7122 - 7155

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	806	-0-	-62	-0-	62	1	744	2	N	-0-					154
09	750	N	736	-0-	-14	-0-	60	1	676	2	N	-0-					154
10	890	N	890	-0-	-0-	-0-	62	1	828	2	N	-0-					154
11	780	N	779	-0-	-1	-0-	60	1	712	2	N	6					160
							7	9									
12	775	N	739	-0-	-36	-0-	62	1	675	2	N	2					162
							2	9									
01	899	N	709	-0-	-190	-0-	62	1	647	2	N	-0-					162

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					48
09	2640	X	2593	-0-	-47	-0-	2593	2			N	-0-					48
10	2728	X	2589	-0-	-139	-0-	2589	2			N	-0-					48
11	2640	X	2589	-0-	-51	-0-	2589	2			N	-0-					48
12	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					48
*01	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	344	-0-	-28	-0-	344	2			N	-0-					171
09	360	N	213	-0-	-147	-0-	213	2			N	-0-					171
10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					171
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					171
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					171
*01	558	N	558	-0-	-0-	-0-	557	2	1	9	N	1					172

SNYDER PARTNERS 799889
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	-0-	-0-	-3100	4585					N	-0-					172
09	4585	X	-0-	-0-	-4585	-0-					N	-0-					172
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					172
11	3000	X	-0-	-0-	-3000	-0-					N	-0-					172
12	9	X	-0-	-0-	-9	-0-					N	-0-					172
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					172

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					24
09	1770	N	1658	-0-	-112	-0-	1658	2			N	-0-					24
10	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					24
11	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					24
12	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					24
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HODGSON, M. UNIT WELL #: 2 RRCID -> 157405 COMPL. DATE 11/29/1995 TOTAL DEPTH 11570 PERF.11326 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4352	X	4352	-0-	-0-	-0-	774	1	3578	2	N	-0-					-0-
09	4169	X	4169	-0-	-0-	-0-	680	1	3489	2	N	-0-					-0-
10	4214	X	4214	-0-	-0-	-0-	694	1	3520	2	N	-0-					-0-
11	3391	X	3391	-0-	-0-	-0-	783	1	2608	2	N	-0-					-0-
12	2790	X	2308	-0-	-482	-0-	552	1	1756	2	N	-0-					-0-
*01	3282	X	3282	-0-	-0-	-0-	600	1	2682	2	N	-0-					-0-

KEY ENERGY OF COLORADO, INC. 458560
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2046	-0-	-527	-0-	2046	2			N	-0-					-0-
09	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
10	2742	N	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
11	1980	N	1665	-0-	-315	-0-	1665	2			N	-0-					-0-
12	2573	N	1281	-0-	-1292	-0-	1281	2			N	-0-					-0-
01	2728	N	1481	-0-	-1247	-0-	33	1	1448	2	N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5187	X	5187	-0-	-0-	-0-	248	1	4939	2	N	-0-					-0-
09	1328	X	1328	-0-	-0-	-0-	120	1	1208	2	N	-0-					-0-
10	1054	X	706	-0-	-348	-0-	77	1	629	2	N	-0-					-0-
11	2095	X	2095	-0-	-0-	-0-	181	1	1914	2	N	-0-					-0-
12	1054	X	374	-0-	-680	-0-	1	1	373	2	N	-0-					-0-
01	1054	X	22	-0-	-1032	-0-	22	2			N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550 #	1536	-0-	-14	-0-	1523	3	13	9	N	12					145
09	1553 R	1553	-0-	-0-	-0-	1546	3	7	9	N	6	140	1			11
10	2075 R	2075	-0-	-0-	-0-	2046	3	29	9	N	26					37
11	1808 R	1808	-0-	-0-	-0-	1789	3	19	9	N	17					54
12	1639 R	1639	-0-	-0-	-0-	1637	3	2	9	N	2					56
01	2077 #	1465	-0-	-612	-0-	1464	3	1	9	N	1					57

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5491 R	5491	-0-	-0-	-0-	5491	3			N	-0-					135
09	3966 R	3966	-0-	-0-	-0-	3966	3			N	-0-					135
10	2170 #	-0-	-0-	-2170	-0-					N	-0-					135
11	2100 #	-0-	-0-	-2100	-0-					N	-0-					135
12	2170 #	-0-	-0-	-2170	-0-					N	-0-					135
01	2170 #	-0-	-0-	-2170	-0-					N	-0-					135

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	KENYON, MURL -A-				WELL #: 1	RRCID -> 163965	COMPL. DATE 05/06/1997					TOTAL DEPTH 7805	PERF. 7672 - 7720				
08	62	#	53	-0-	-9	-0-	53	2			N	-0-					114
09	60	#	52	-0-	-8	-0-	52	2			N	-0-					114
10	62	#	50	-0-	-12	-0-	50	2			N	-0-					114
11	60	#	51	-0-	-9	-0-	51	2			N	-0-					114
12	62	#	21	-0-	-41	-0-	21	2			N	-0-					114
01	62	#	-0-	-0-	-62	-0-					N	-0-					114
	DETRIXHE				WELL #: 1	RRCID -> 163966	COMPL. DATE 05/06/1997					TOTAL DEPTH 7900	PERF. 7694 - 7740				
08	744	#	702	-0-	-42	-0-	665	2	37	9	N	34					223
09	720	#	599	-0-	-121	-0-	578	2	21	9	N	19					242
10	744	#	617	-0-	-127	-0-	596	2	21	9	N	19	194	1			67
11	720	#	637	-0-	-83	-0-	586	2	51	9	N	46					113
12	713	#	637	-0-	-76	-0-	598	2	39	9	N	35					148
01	713	#	578	-0-	-135	-0-	543	2	35	9	N	32					180
	FELDMAN, D.D. UNIT				WELL #: 3	RRCID -> 205635	COMPL. DATE 12/08/2004					TOTAL DEPTH 7795	PERF. 7535 - 7625				
08	979	R	979	-0-	-0-	-0-	953	3	26	9	N	24					241
09	1192	R	1192	-0-	-0-	-0-	1147	3	45	9	N	41					282
10	1286	R	1286	-0-	-0-	-0-	1239	3	47	9	N	43	152	1			173
11	1291	R	1291	-0-	-0-	-0-	1240	3	51	9	N	46	163	1			56
12	1184	R	1184	-0-	-0-	-0-	1140	3	44	9	N	40					96
*01	1102	R	1102	-0-	-0-	-0-	1051	3	51	9	N	46					142
	FEE 37				WELL #: 4	RRCID -> 242735	COMPL. DATE 08/06/2007					TOTAL DEPTH 11410	PERF. 7734 - 7766				
08	186	#	175	-0-	-11	-0-	175	2			N	-0-					295
09	180	#	167	-0-	-13	-0-	164	2	3	9	N	3					298
10	186	#	174	-0-	-12	-0-	170	2	4	9	N	4					302
11	180	#	174	-0-	-6	-0-	167	2	7	9	N	6					308
12	186	#	168	-0-	-18	-0-	168	2			N	-0-					308
01	186	#	149	-0-	-37	-0-	149	2			N	-0-					308
	D. D. FELDMAN UNIT				WELL #: 2	RRCID -> 255765	COMPL. DATE 04/15/2010					TOTAL DEPTH 11737	PERF. 7546 - 7578				
08	4118	R	4118	-0-	-0-	-0-	4107	3	11	9	N	10					194
09	3886	R	3886	-0-	-0-	-0-	3883	3	3	9	N	3					197
10	4070	R	4070	-0-	-0-	-0-	4057	3	13	9	N	12					209
11	3917	R	3917	-0-	-0-	-0-	3914	3	3	9	N	3					212
12	3755	R	3755	-0-	-0-	-0-	3755	3			N	-0-					212
*01	3871	R	3871	-0-	-0-	-0-	3871	3			N	-0-					212

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LOCKHART WELL #: RRCID -> 095811 COMPL. DATE 07/03/1981 TOTAL DEPTH 12000 PERF. 7618 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 03/25/2010

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	410	-0-	-24	-0-	410	2			N	-0-					120
09	420	#	284	-0-	-136	-0-	284	2			N	-0-					120
10	434	#	323	-0-	-111	-0-	323	2			N	-0-					120
11	390	#	252	-0-	-138	-0-	252	2			N	-0-					120
12	403	#	376	-0-	-27	-0-	376	2			N	-0-					120
01	403	#	312	-0-	-91	-0-	312	2			N	-0-					120

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1420	R	1420	-0-	-0-	-0-	31	1	1389	2	N	-0-					-0-
09	1440	#	1226	-0-	-214	-0-	30	1	1196	2	N	-0-					-0-
10	1488	#	809	-0-	-679	-0-	29	1	780	2	N	-0-					-0-
11	1440	#	815	-0-	-625	-0-	815	2			N	-0-					-0-
12	1426	#	1050	-0-	-376	-0-	18	1	1032	2	N	-0-					-0-
01	1426	#	1259	-0-	-167	-0-	16	1	1243	2	N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	R	852	-0-	-0-	-0-	852	2			N	-0-					67
09	1714	R	1714	-0-	-0-	-0-	1714	2			N	-0-					67
10	1134	R	1134	-0-	-0-	-0-	1134	2			N	-0-					67
11	918	R	918	-0-	-0-	-0-	918	2			N	-0-					67
12	1178	#	624	-0-	-554	-0-	624	2			N	-0-					67
01	1178	#	1061	-0-	-117	-0-	1061	2			N	-0-					67

LOCKHART WELL #: 1901 RRCID -> 270788 COMPL. DATE 11/07/2012 TOTAL DEPTH 11500 PERF. 7737 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	2130	-0-	2130	28442	1901	2	229	9	N	208	388	1			22
09	0	Z	1961	-0-	1961	30403	1722	2	239	9	N	217	189	1			50
10	0	Z	2000	-0-	2000	32403	1758	2	242	9	N	220	197	1			73
11	0	Z	1853	-0-	1853	34256	1627	2	226	9	N	205	200	1			78
12	0	Z	1724	-0-	1724	35980	1540	2	184	9	N	167	192	1			53
01	0	Z	1916	-0-	1916	37896	1712	2	204	9	N	185					238

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					117
09	600	N	575	-0-	-25	-0-	575	3			N	-0-					117
10	669	N	669	-0-	-0-	-0-	669	3			N	-0-					117
11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					117
12	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1					118
01	682	N	621	-0-	-61	-0-	621	3			N	-0-					118

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					64
09	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					64
10	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					64
11	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					64
12	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					64
*01	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1216	-0-	-24	-0-	1216	3			N	-0-					68
09	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					68
10	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					68
11	1201	N	1201	-0-	-0-	-0-	45	1	1156	3	N	-0-					68
12	1183	N	1183	-0-	-0-	-0-	47	1	1136	3	N	-0-					68
*01	1252	N	1252	-0-	-0-	-0-	47	1	1205	3	N	-0-					68

CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 147542 COMPL. DATE N/A TOTAL DEPTH 8004 PERF. 7122 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

JONES WELL #: 1013 RRCID -> 151257 COMPL. DATE 08/16/1994 TOTAL DEPTH 8200 PERF. 7959 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					27
09	1260	N	1170	-0-	-90	-0-	1170	2			N	-0-					27
10	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					27
11	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					27
12	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					27
01	1302	N	1300	-0-	-2	-0-	1300	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

08	2879	N	2879	-0-	-0-	-0-	2876	2	3	9	Y	3					261
09	2737	N	2737	-0-	-0-	-0-	2725	2	12	9	Y	11					272
10	2775	N	2775	-0-	-0-	-0-	2767	2	8	9	Y	7					279
11	2850	X	2767	-0-	-83	-0-	2767	2			Y	-0-					279
12	2945	X	2318	-0-	-627	-0-	2318	2			Y	-0-					279
01	2883	X	2336	-0-	-547	-0-	2336	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

08	2414	N	2414	-0-	-0-	-0-	31	1	2383	2	N	-0-					48
09	2430	N	1854	-0-	-576	-0-	28	1	1826	2	N	-0-					48
10	2917	N	2917	-0-	-0-	-0-	31	1	2886	2	N	-0-					48
11	2340	N	1681	-0-	-659	-0-	29	1	1652	2	N	-0-					48
12	2634	N	2634	-0-	-0-	-0-	31	1	2601	2	N	2					50
							2	9									
01	2511	N	2455	-0-	-56	-0-	29	1	2426	2	N	-0-					50

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

08	391	N	391	-0-	-0-	-0-	391	2			N	-0-					81
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					81
10	403	N	382	-0-	-21	-0-	382	2			N	-0-					81
11	390	N	365	-0-	-25	-0-	365	2			N	-0-					81
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					81
01	372	N	246	-0-	-126	-0-	246	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
KILPARTICK WELL #: 1 RRCID -> 145529 COMPL. DATE 03/27/1993 TOTAL DEPTH 12500 PERF. 8720 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
FOLLETT, GU -2- WELL #: 1 RRCID -> 022084 COMPL. DATE 05/22/1961 TOTAL DEPTH 9005 PERF. 8672 - 8691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN GU -1- WELL #: 1 RRCID -> 022086 COMPL. DATE 08/17/1961 TOTAL DEPTH 9075 PERF. 8692 - 8709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405 N	405	-0-	-0-	-0-	405	2			N	-0-					53
09	420 N	375	-0-	-45	-0-	375	2			N	-0-					53
10	434 N	354	-0-	-80	-0-	354	2			N	-0-					53
11	390 N	328	-0-	-62	-0-	328	2			N	-0-					53
12	403 N	301	-0-	-102	-0-	301	2			N	-0-					53
01	341 N	296	-0-	-45	-0-	296	2			N	-0-					53

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	679	2			N	-0-					70
09	540	N	165	-0-	-375	-0-	165	2			N	-0-					70
10	775	N	423	-0-	-352	-0-	423	2			N	-0-					70
11	660	N	427	-0-	-233	-0-	427	2			N	-0-					70
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					70
01	434	N	346	-0-	-88	-0-	346	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

08	1394	N	1394	-0-	-0-	-0-	465	1	909	2	N	18					45
							20	9									
09	1328	N	1328	-0-	-0-	-0-	450	1	878	2	N	-0-					45
10	1395	N	1366	-0-	-29	-0-	450	1	850	2	N	60					105
							66	9									
11	1350	N	1257	-0-	-93	-0-	450	1	807	2	N	-0-					105
12	1364	N	1186	-0-	-178	-0-	390	1	720	2	N	69					174
							76	9									
01	1364	N	1092	-0-	-272	-0-	390	1	663	2	N	35					209
							39	9									

FOLLETT OPERATING COMPANY LLC 275265
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

08	1457	N	1303	-0-	-154	-0-	10	1	1283	2	N	9					105
							10	9									
09	870	N	316	-0-	-554	-0-	10	1	306	2	N	-0-					105
10	2156	N	2156	-0-	-0-	-0-	10	1	2139	2	N	6					111
							7	9									
11	1395	N	1395	-0-	-0-	-0-	10	1	1374	2	N	10					121
							11	9									
12	1763	N	1763	-0-	-0-	-0-	10	1	1745	2	N	7					128
							8	9									
01	2170	N	1554	-0-	-616	-0-	10	1	1541	2	N	3					131
							3	9									

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

08	45	N	45	-0-	-0-	-0-	10	1	35	2	N	-0-					65
09	76	N	76	-0-	-0-	-0-	10	1	64	2	N	2	67	1			-0-
							2	9									
10	31	N	22	-0-	-9	-0-	10	1	12	2	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	10	1	48	2	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	10	1	115	2	N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	10	1	35	2	N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1038	-0-	-47	-0-	15	1	1016	2	N	6					36
							7	9									
09	840	N	412	-0-	-428	-0-	15	1	391	2	N	5					41
							6	9									
10	1085	N	1022	-0-	-63	-0-	15	1	1003	2	N	4					45
							4	9									
11	990	N	869	-0-	-121	-0-	15	1	847	2	N	6					51
							7	9									
12	865	N	865	-0-	-0-	-0-	15	1	840	2	N	9					60
							10	9									
01	1023	N	592	-0-	-431	-0-	15	1	574	2	N	3					63
							3	9									

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1025	-0-	-29	-0-	10	1	1015	2	N	-0-					165
09	780	N	450	-0-	-330	-0-	10	1	440	2	N	-0-					165
10	1289	N	1289	-0-	-0-	-0-	10	1	1279	2	N	-0-					165
11	990	N	864	-0-	-126	-0-	10	1	854	2	N	-0-					165
12	771	N	771	-0-	-0-	-0-	10	1	761	2	N	-0-					165
01	1302	N	838	-0-	-464	-0-	10	1	828	2	N	-0-					165

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					106
09	3000	N	3364	-0-	364	364	3364	2			N	-0-					106
10	3100	N	3247	-0-	147	511	3247	2			N	-0-					106
11	3383	X	2872	-0-	-511	-0-	2769	2	103	9	N	94	175	1			25
12	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-					25
*01	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					25

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 1 RRCID -> 022078 COMPL. DATE 01/02/1961 TOTAL DEPTH N/A PERF. 8733 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	3	N	-0-	-0-	-3	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*01	508	N	508	-0-	-0-	-0-	314	2	194	9	N	176	151	1			52

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2851	N	2851	-0-	-0-	-0-	2851	2			N	-0-					-0-
09	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
10	3008	N	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
11	2780	N	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
12	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
*01	2665	N	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	100	7			-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
10	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
01	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					133
09	6	N	-0-	-0-	-6	-0-					N	-0-					133
10	0	N	-0-	-0-	-0-	-0-					N	-0-					133
11	0	N	-0-	-0-	-0-	-0-					N	-0-					133
12	0	N	-0-	-0-	-0-	-0-					N	-0-					133
01	0	N	-0-	-0-	-0-	-0-					N	-0-					133

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

08	1891	N	1277	-0-	-614	-0-	1275	2	2	9	N	2					167
09	1650	N	1074	-0-	-576	-0-	1072	2	2	9	N	2					169
10	1829	N	1474	-0-	-355	-0-	1418	2	56	9	N	51					220
11	1483	N	1483	-0-	-0-	-0-	1424	2	59	9	N	54	197	1			77
12	1281	N	1281	-0-	-0-	-0-	1259	2	22	9	N	20					97
01	1488	N	1284	-0-	-204	-0-	1276	2	8	9	N	7					104

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

08	2232	N	2062	-0-	-170	-0-	264	1	1798	2	N	-0-					180
09	1560	N	903	-0-	-657	-0-	110	1	793	2	N	-0-					180
10	2356	N	1518	-0-	-838	-0-	176	1	1342	2	N	-0-					180
11	2010	N	1642	-0-	-368	-0-	176	1	1466	2	N	-0-					180
12	1190	N	1190	-0-	-0-	-0-	132	1	1058	2	N	-0-					180
01	1519	N	1133	-0-	-386	-0-	132	1	1001	2	N	-0-					180

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

08	1922	X	1545	-0-	-377	-0-	120	1	1414	2	N	10					142
							11	9									
09	3173	X	3173	-0-	-0-	-0-	220	1	2933	2	N	18					160
							20	9									
10	3651	X	3651	-0-	-0-	-0-	280	1	3326	2	N	41	177	1			24
							45	9									
11	3760	X	3760	-0-	-0-	-0-	320	1	3418	2	N	20					44
							22	9									
12	3494	X	3494	-0-	-0-	-0-	320	1	3162	2	N	11					55
							12	9									
*01	3418	X	3418	-0-	-0-	-0-	320	1	3072	2	N	24					79
							26	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

08	1643	N	1317	-0-	-326	-0-	1307	2	10	9	N	9					220
09	1410	N	1378	-0-	-32	-0-	1378	2			N	-0-					220
10	1519	N	1018	-0-	-501	-0-	1015	2	3	9	N	3					223
11	1260	N	1211	-0-	-49	-0-	1200	2	11	9	N	10					233
12	1426	N	1170	-0-	-256	-0-	1157	2	13	9	N	12	179	1			66
*01	1145	N	1145	-0-	-0-	-0-	1139	2	6	9	N	5					71

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

08	1891	N	1740	-0-	-151	-0-	1727	2	13	9	N	12					311
09	1580	N	1580	-0-	-0-	-0-	1573	2	7	9	N	6					317
10	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					317
11	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					317
12	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					317
*01	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					317

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	48	1	555	2	N	-0-					7
09	510	N	245	-0-	-265	-0-	48	1	197	2	N	-0-					7
10	837	N	246	-0-	-591	-0-	72	1	174	2	N	-0-					7
11	570	N	383	-0-	-187	-0-	24	1	359	2	N	-0-					7
12	367	N	367	-0-	-0-	-0-	24	1	343	2	N	-0-					7
*01	291	N	291	-0-	-0-	-0-	36	1	255	2	N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

08	4254	X	4254	-0-	-0-	-0-	278	1	3951	2	N	23					178
							25	9									
09	4095	X	4095	-0-	-0-	-0-	261	1	3815	2	N	17					195
							19	9									
10	4256	X	4256	-0-	-0-	-0-	263	1	3976	2	N	15					210
							17	9									
11	4050	X	3905	-0-	-145	-0-	229	1	3643	2	N	30					240
							33	9									
12	4185	X	3984	-0-	-201	-0-	263	1	3689	2	N	29	197	1			72
							32	9									
01	4185	X	4017	-0-	-168	-0-	252	1	3698	2	N	61					133
							67	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

08	2418	N	2290	-0-	-128	-0-	240	1	2050	2	N	-0-					121
09	2370	N	2059	-0-	-311	-0-	200	1	1859	2	N	-0-					121
10	2263	N	2193	-0-	-70	-0-	220	1	1973	2	N	-0-					121
11	2220	N	2094	-0-	-126	-0-	220	1	1874	2	N	-0-					121
12	2139	N	1992	-0-	-147	-0-	200	1	1792	2	N	-0-					121
01	2201	N	2018	-0-	-183	-0-	200	1	1818	2	N	-0-					121

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

08	884	N	884	-0-	-0-	-0-	15	1	869	2	N	-0-					115
09	870	N	865	-0-	-5	-0-	18	1	847	2	N	-0-					115
10	1054	N	886	-0-	-168	-0-	14	1	872	2	N	-0-					115
11	870	N	818	-0-	-52	-0-	14	1	804	2	N	-0-					115
12	899	N	529	-0-	-370	-0-	7	1	522	2	N	-0-					115
01	899	N	721	-0-	-178	-0-	10	1	711	2	N	-0-					115

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

08	1240	N	1076	-0-	-164	-0-	1076	2			N	-0-					89
09	1170	N	1161	-0-	-9	-0-	1161	2			N	-0-					89
10	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					89
11	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					89
12	1209	N	1207	-0-	-2	-0-	1207	2			N	-0-					89
*01	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					89

FOLLETT (MORROW, UP) //CONT.// 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION //CONT.// 549380
KLIEWER WELL #: 3 RRCID -> 086360 COMPL. DATE 01/14/1980 TOTAL DEPTH 8875 PERF. 8294 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

08	1705	#	1606	-0-	-99	-0-	134 1 20 9	1452	2	N	18						135
09	1650	#	1563	-0-	-87	-0-	134 1	1429	2	N	-0-	107	1				28
10	1767	#	1537	-0-	-230	-0-	134 1 3 9	1400	2	N	3						31
11	1710	#	1303	-0-	-407	-0-	134 1 6 9	1163	2	N	5						36
12	1767	#	1386	-0-	-381	-0-	134 1 6 9	1246	2	N	5						41
01	1612	#	1350	-0-	-262	-0-	134 1 2 9	1214	2	N	2						43

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

08	806	#	703	-0-	-103	-0-	703 2			N	-0-						36
09	780	#	693	-0-	-87	-0-	682 2	11	9	N	10						46
10	744	#	697	-0-	-47	-0-	693 2	4	9	N	4						50
11	690	#	666	-0-	-24	-0-	666 2			N	-0-						50
12	713	#	591	-0-	-122	-0-	591 2			N	-0-						50
01	713	#	652	-0-	-61	-0-	652 2			N	-0-						50

CHESAPEAKE OPERATING, INC. 147715
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

08	1705	#	1602	-0-	-103	-0-	1570 2	32	9	N	29						139
09	1650	#	1500	-0-	-150	-0-	1491 2	9	9	N	8						147
10	1643	#	1588	-0-	-55	-0-	1563 2	25	9	N	23						170
11	1590	#	1501	-0-	-89	-0-	1469 2	32	9	N	29						199
12	1612	#	1292	-0-	-320	-0-	1284 2	8	9	N	7	193	1				13
01	1612	#	1102	-0-	-510	-0-	1100 2	2	9	N	2						15

FOLLETT, NW. (MORROW, UPPER) //CONT.// 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
DANIELS-ELMORE WELL #: 1 RRCID -> 110764 COMPL. DATE 02/17/1984 TOTAL DEPTH 9050 PERF. 8850 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					23
09	0	#	-0-	-0-	-0-	-0-					N	-0-					23
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

08	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-						177
09	966	N	966	-0-	-0-	-0-	966	3			N	-0-						177
10	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-						177
11	1020	N	945	-0-	-75	-0-	945	3			N	-0-						177
12	992	N	501	-0-	-491	-0-	501	3			N	-0-						177
01	1023	N	355	-0-	-668	-0-	355	3			N	-0-						177

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

08	2125	N	2125	-0-	-0-	-0-	34	1	2010	2	N	74	130	1				184
							81	9										
09	2897	N	2897	-0-	-0-	-0-	47	1	2850	2	N	-0-						184
10	1550	N	1033	-0-	-517	-0-	19	1	1014	2	N	-0-						184
11	2074	N	2074	-0-	-0-	-0-	33	1	2041	2	N	-0-						184
12	1550	N	531	-0-	-1019	-0-	16	1	515	2	N	-0-						184
01	1023	N	419	-0-	-604	-0-	7	1	412	2	N	-0-						184

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

08	645	N	645	-0-	-0-	-0-	645	2			N	-0-						58
09	600	N	594	-0-	-6	-0-	594	2			N	-0-						58
10	682	N	614	-0-	-68	-0-	614	2			N	-0-						58
11	734	N	734	-0-	-0-	-0-	734	2			N	-0-						58
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-						58
*01	720	N	720	-0-	-0-	-0-	720	2			N	-0-						58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

08	975	N	975	-0-	-0-	-0-	72	1	903	2	N	-0-						223
09	1110	N	807	-0-	-303	-0-	66	1	741	2	N	-0-						223
10	1085	N	1085	-0-	-0-	-0-	80	1	1005	2	N	-0-						223
11	930	N	692	-0-	-238	-0-	63	1	629	2	N	-0-						223
12	837	N	555	-0-	-282	-0-	60	1	495	2	N	-0-						223
01	1085	N	588	-0-	-497	-0-	81	1	507	2	N	-0-						223

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

08	1829 #	1709	-0-	-120	-0-	1709	2			N	-0-					60
09	1770 #	1618	-0-	-152	-0-	1618	2			N	-0-					60
10	1767 #	1644	-0-	-123	-0-	1644	2			N	-0-					60
11	4671 R	4671	-0-	-0-	-0-	4665	2	6	9	N	5					65
12	4894 R	4894	-0-	-0-	-0-	4877	2	17	9	N	15					80
*01	4152 R	4152	-0-	-0-	-0-	4124	2	28	9	N	25					105

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

08	2542 #	2372	-0-	-170	-0-	2366	2	6	9	N	5					30
09	2520 #	2424	-0-	-96	-0-	2415	2	9	9	N	8					38
10	2604 #	2135	-0-	-469	-0-	2133	2	2	9	N	2					40
11	2520 #	2086	-0-	-434	-0-	2080	2	6	9	N	5					45
12	2511 #	2159	-0-	-352	-0-	2151	2	8	9	N	7					52
01	2511 #	2116	-0-	-395	-0-	2099	2	17	9	N	15					67

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

08	651 #	621	-0-	-30	-0-	614	2	7	9	N	6					79
09	660 #	586	-0-	-74	-0-	574	2	12	9	N	11					90
10	682 #	487	-0-	-195	-0-	484	2	3	9	N	3					93
11	660 #	653	-0-	-7	-0-	640	2	13	9	N	12					105
12	620 #	493	-0-	-127	-0-	492	2	1	9	N	1					106
01	620 #	603	-0-	-17	-0-	590	2	13	9	N	12					118

CHESAPEAKE OPERATING, INC. 147715
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

08	403 #	360	-0-	-43	-0-	360	2			N	-0-					91
09	360 #	353	-0-	-7	-0-	353	2			N	-0-					91
10	372 #	352	-0-	-20	-0-	352	2			N	-0-					91
11	360 #	301	-0-	-59	-0-	301	2			N	-0-					91
12	372 #	217	-0-	-155	-0-	217	2			N	-0-					91
01	372 #	263	-0-	-109	-0-	263	2			N	-0-					91

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

08	1095 R	1095	-0-	-0-	-0-	1094	2	1	9	N	1					124
09	990 R	990	-0-	-0-	-0-	990	2			N	-0-					124
10	961 #	804	-0-	-157	-0-	804	2			N	-0-					124
11	1050 #	762	-0-	-288	-0-	759	2	3	9	N	3					127
12	1085 #	557	-0-	-528	-0-	557	2			N	-0-					127
01	1085 #	605	-0-	-480	-0-	603	2	2	9	N	2					129

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	#	1041	-0-	-137	-0-	1039	2	2	9	N	2					54
09	1260	#	960	-0-	-300	-0-	960	2			N	-0-					54
10	1302	#	1137	-0-	-165	-0-	1137	2			N	-0-					54
11	1288	R	1288	-0-	-0-	-0-	1288	2			N	-0-					54
12	1509	R	1509	-0-	-0-	-0-	1509	2			N	-0-					54
*01	1157	R	1157	-0-	-0-	-0-	1157	2			N	-0-					54

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

08	1147	#	925	-0-	-222	-0-	915	2	10	9	N	9					87
09	1230	#	935	-0-	-295	-0-	926	2	9	9	N	8					95
10	1271	#	1090	-0-	-181	-0-	1080	2	10	9	N	9					104
11	1230	#	1156	-0-	-74	-0-	1143	2	13	9	N	12					116
12	1271	#	996	-0-	-275	-0-	983	2	13	9	N	12					128
01	1085	#	1017	-0-	-68	-0-	1000	2	17	9	N	15					143

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

08	124	#	-0-	-0-	-124	-0-					N	-0-					75
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

08	0	#	-0-	-0-	-0-	-0-					N	-0-					125
09	0	#	-0-	-0-	-0-	-0-					N	-0-					125
10	0	#	-0-	-0-	-0-	-0-					N	-0-					125
11	0	#	-0-	-0-	-0-	-0-					N	-0-					125
12	0	#	-0-	-0-	-0-	-0-					N	-0-					125
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

08	403	#	386	-0-	-17	-0-	386	2			N	-0-					-0-
09	390	#	372	-0-	-18	-0-	372	2			N	-0-					-0-
10	403	#	379	-0-	-24	-0-	379	2			N	-0-					-0-
11	390	#	312	-0-	-78	-0-	312	2			N	-0-					-0-
12	403	#	208	-0-	-195	-0-	208	2			N	-0-					-0-
01	372	#	135	-0-	-237	-0-	135	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

08	589	#	312	-0-	-277	-0-	312	2			N	-0-					28
09	540	#	342	-0-	-198	-0-	342	2			N	-0-					28
10	698	R	698	-0-	-0-	-0-	698	2			N	-0-					28
11	630	#	614	-0-	-16	-0-	614	2			N	-0-					28
12	651	#	543	-0-	-108	-0-	543	2			N	-0-					28
01	713	#	514	-0-	-199	-0-	514	2			N	-0-					28

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
MCGEE, TOM CORPORATION //CONT.// 549380
DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	R	560	-0-	-0-	-0-	554	2	6	9	N	5					140
09	540	#	508	-0-	-32	-0-	508	2			N	-0-					140
10	558	#	550	-0-	-8	-0-	550	2			N	-0-					140
11	540	R	540	-0-	-0-	-0-	537	2	3	9	N	3					143
12	558	#	515	-0-	-43	-0-	512	2	3	9	N	3					146
01	558	#	499	-0-	-59	-0-	497	2	2	9	N	2					148

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	301	-0-	-257	-0-	301	2			N	-0-					74
09	646	R	646	-0-	-0-	-0-	646	2			N	-0-					74
10	620	#	494	-0-	-126	-0-	494	2			N	-0-					74
11	1200	#	522	-0-	-678	-0-	520	2	2	9	N	2					76
12	1240	#	513	-0-	-727	-0-	512	2	1	9	N	1					77
01	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					77

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1268	R	1268	-0-	-0-	-0-	1268	2			N	-0-					59
09	1020	#	867	-0-	-153	-0-	867	2			N	-0-					59
10	DELQ PR		1007	-0-	1007	1007	1007	2			N	-0-					59
11	1961	R	954	-0-	-1007	-0-	953	2	1	9	N	1					60
12	1271	#	942	-0-	-329	-0-	939	2	3	9	N	3					63
01	1271	#	NO RPT	-0-	-1271	-0-					N	NO RPT					63

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	R	351	-0-	-0-	-0-	349	2	2	9	N	2					234
09	342	R	342	-0-	-0-	-0-	341	2	1	9	N	1					235
10	360	R	360	-0-	-0-	-0-	358	2	2	9	N	2					237
11	348	R	348	-0-	-0-	-0-	347	2	1	9	N	1					238
*12	356	R	356	-0-	-0-	-0-	354	2	2	9	N	2					240
01	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					240

SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	#	1858	-0-	-250	-0-	1849	3	9	9	N	8					28
09	2075	R	2075	-0-	-0-	-0-	2073	3	2	9	N	2					30
10	2139	#	1947	-0-	-192	-0-	1947	3			N	-0-					30
11	2079	R	2079	-0-	-0-	-0-	2079	3			N	-0-					30
12	2139	#	2002	-0-	-137	-0-	2002	3			N	-0-					30
01	2139	#	1894	-0-	-245	-0-	1894	3			N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	#	1789	-0-	-71	-0-	1789	3			N	-0-					134
09	1800	#	1670	-0-	-130	-0-	1670	3			N	-0-					134
10	1860	#	1762	-0-	-98	-0-	1762	2			N	-0-					134
11	1740	#	1488	-0-	-252	-0-	1487	3	1	9	N	1					135
12	1798	#	1669	-0-	-129	-0-	1669	3			N	-0-					135
01	1798	#	1753	-0-	-45	-0-	1753	3			N	-0-					135

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	#	4250	-0-	-245	-0-	4250	3			N	-0-					5
09	DLQ G-10		4251	-0-	4251	4251	4248	3	3	9	N	3					8
10	DLQ G-10		4298	-0-	4298	8549	4294	3	4	9	N	4					12
11	12685	R	4136	-0-	-8549	-0-	4133	3	3	9	N	3					15
12	3880	R	3880	-0-	-0-	-0-	3880	3			N	-0-					15
*01	4021	R	4021	-0-	-0-	-0-	4021	3			N	-0-					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2836	R	2836	-0-	-0-	-0-	2836	2			Y	-0-					-0-
09	DLQ G-10		2573	-0-	2573	2573	2573	2			Y	-0-					-0-
10	DLQ G-10		1710	-0-	1710	4283	1710	2			Y	-0-					-0-
11	5472	R	1189	-0-	-4283	-0-	1189	2			Y	-0-					-0-
12	2418	#	1706	-0-	-712	-0-	1706	2			Y	-0-					-0-
01	2418	#	1183	-0-	-1235	-0-	1183	2			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	#	1846	-0-	-231	-0-	109	1	1735	3	N	2					102
							2	9									
09	2010	#	1834	-0-	-176	-0-	105	1	1729	3	N	-0-					102
10	2077	#	1847	-0-	-230	-0-	109	1	1738	3	N	-0-					102
11	2010	#	1528	-0-	-482	-0-	105	1	1423	3	N	-0-					102
12	1953	#	1518	-0-	-435	-0-	109	1	1409	3	Y	-0-					102
01	1891	#	1260	-0-	-631	-0-	109	1	1151	3	Y	-0-					102

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	890	R	890	-0-	-0-	-0-	890	3			N	-0-					229
09	780	#	717	-0-	-63	-0-	707	3	10	9	N	9	194	1			44
10	829	R	829	-0-	-0-	-0-	829	3			N	-0-					44
11	903	R	903	-0-	-0-	-0-	903	3			N	-0-					44
12	899	#	726	-0-	-173	-0-	725	3	1	9	Y	1					45
01	899	#	592	-0-	-307	-0-	592	3			Y	-0-					45

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#	496	-0-	-31	-0-	496	3			N	-0-					140
09	510	#	436	-0-	-74	-0-	436	3			N	-0-					140
10	527	#	325	-0-	-202	-0-	325	3			N	-0-					140
11	481	R	481	-0-	-0-	-0-	481	3			N	-0-					140
12	496	#	388	-0-	-108	-0-	388	3			N	-0-					140
01	496	#	179	-0-	-317	-0-	179	3			N	-0-					140

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	#	2673	-0-	-117	-0-	2578	2	95	9	Y	86	198	1			142
09	DLQ G-10		2364	-0-	2364	2364	2312	2	52	9	Y	47					189
10	DLQ G-10		2246	-0-	2246	4610	2232	2	14	9	Y	13					202
11	7117	R	2507	-0-	-4610	-0-	2335	2	172	9	Y	156	198	1			160
12	2325	#	2155	-0-	-170	-0-	2129	2	26	9	Y	24					184
*01	2811	R	2811	-0-	-0-	-0-	2791	2	20	9	Y	18					202

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	#	1457	-0-	-310	-0-	1446	3	11	9	Y	10					86
09	DLQ G-10		1224	-0-	1224	1224	1212	3	12	9	Y	11					97
10	DLQ G-10		1057	-0-	1057	2281	1049	3	8	9	Y	7					104
11	3585	R	1304	-0-	-2281	-0-	1290	3	14	9	Y	13					117
12	1303	R	1303	-0-	-0-	-0-	1296	3	7	9	Y	6					123
*01	1210	R	1210	-0-	-0-	-0-	1208	3	2	9	Y	2					125

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	#	1435	-0-	-146	-0-	1421	3	14	9	Y	13					89
09	DLQ G-10		1075	-0-	1075	1075	1061	3	14	9	Y	13					102
10	DLQ G-10		1077	-0-	1077	2152	1069	3	8	9	Y	7					109
11	3225	R	1073	-0-	-2152	-0-	1058	3	15	9	Y	14					123
12	1426	#	1000	-0-	-426	-0-	993	3	7	9	Y	6					129
01	1426	#	992	-0-	-434	-0-	989	3	3	9	Y	3					132

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	307	-0-	-34	-0-	307	2			N	-0-					93
09	330	#	98	-0-	-232	-0-	98	2			N	-0-					93
10	341	#	163	-0-	-178	-0-	163	2			N	-0-					93
11	330	#	22	-0-	-308	-0-	22	2			N	-0-					93
12	310	#	131	-0-	-179	-0-	131	2			N	-0-					93
01	310	#	298	-0-	-12	-0-	298	2			N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	60	1			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	78	1			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	#	732	-0-	-167	-0-	30 8	1 9	694	2	N	7					115
09	870	#	699	-0-	-171	-0-	30 6	1 9	663	2	N	5					120
*10	839	R	839	-0-	-0-	-0-	30	1	809	2	N	-0-					120
*11	785	R	785	-0-	-0-	-0-	30	1	755	2	N	-0-					120
*12	806	R	806	-0-	-0-	-0-	30 2	1 9	774	2	N	2					122
01	837	#	627	-0-	-210	-0-	30 4	1 9	593	2	N	4	94	1			32

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	#	1068	-0-	-203	-0-	36	1	1020	2	Y	11					49
							12	9									
09	960	#	954	-0-	-6	-0-	36	1	914	2	Y	4					53
							4	9									
10	992	#	785	-0-	-207	-0-	27	1	752	2	Y	5					58
							6	9									
11	960	#	928	-0-	-32	-0-	32	1	895	2	Y	1					59
							1	9									
12	992	#	864	-0-	-128	-0-	27	1	834	2	Y	3					62
							3	9									
01	992	#	901	-0-	-91	-0-	27	1	857	2	Y	15	55	1			22
							17	9									

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	R	1313	-0-	-0-	-0-	44	1	1246	2	Y	21					136
							23	9									
09	1171	R	1171	-0-	-0-	-0-	44	1	1117	2	Y	9					145
							10	9									
10	1116	#	962	-0-	-154	-0-	33	1	919	2	Y	9					154
							10	9									
11	1132	R	1132	-0-	-0-	-0-	39	1	1093	2	Y	-0-					154
12	1116	#	1061	-0-	-55	-0-	33	1	1020	2	Y	7					161
							8	9									
01	1116	#	1112	-0-	-4	-0-	33	1	1047	2	Y	29	141	1			49
							32	9									

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	11	-0-	-4	-0-	11	2			N	-0-					58
09	30	N	-0-	-0-	-30	-0-					N	-0-					58
10	31	N	-0-	-0-	-31	-0-					N	-0-					58
11	11	N	-0-	-0-	-11	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
RHA -1- WELL #: 1 RRCID -> 035179 COMPL. DATE 01/13/1965 TOTAL DEPTH 7600 PERF. 7512 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FRASS (CLEVELAND) 32773 250 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	5463	-0-	5463	1129919	4966	2	497	9	N	452	586	1			410
09	0	W	5449	-0-	5449	1135368	4965	2	484	9	N	440	391	1			459
10	6727		5859	-0-	-868	1134500	5512	2	347	9	N	315	395	1			379
11	6510		4713	-0-	-1797	1132703	4122	2	591	9	N	537	594	1			322
*12	86810		5502	-0-	-81308	1051395	5009	2	493	9	N	448	396	1			374
01	5580		5391	-0-	-189	1051206	4940	2	451	9	N	410	397	1			387

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					68
09	744	N	744	-0-	-0-	-0-	744	2			N	-0-					68
10	774	N	774	-0-	-0-	-0-	774	2			N	-0-					68
11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					68
12	434	N	419	-0-	-15	-0-	418	2	1	9	N	1	34	1			35
01	589	N	459	-0-	-130	-0-	459	2			N	-0-					35

PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	302	-0-	-101	-0-	302	2			N	-0-					-0-
09	360	X	311	-0-	-49	-0-	311	2			N	-0-					-0-
10	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	300	X	245	-0-	-55	-0-	245	2			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*01	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1182	N	1182	-0-	-0-	-0-	1175	2	7	9	N	6					78
09	1121	N	1121	-0-	-0-	-0-	1115	2	6	9	N	5					83
10	1139	N	1139	-0-	-0-	-0-	1138	2	1	9	N	1					84
11	1140	N	1037	-0-	-103	-0-	1036	2	1	9	N	1					85
12	1147	N	1027	-0-	-120	-0-	1025	2	2	9	N	2					87
01	1147	N	1067	-0-	-80	-0-	1061	2	6	9	N	5					92

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35219	X	35219	-0-	-0-	-0-	35164	2	55	9	N	50					264
09	33985	X	33985	-0-	-0-	-0-	33957	2	28	9	N	25					289
10	34041	X	34041	-0-	-0-	-0-	34002	2	39	9	N	35					324
11	32440	X	32440	-0-	-0-	-0-	32410	2	30	9	N	27					351
12	33045	X	33045	-0-	-0-	-0-	33028	2	17	9	N	15					366
01	32054	X	31790	-0-	-264	-0-	31781	2	9	9	N	8					374

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2144	N	2144	-0-	-0-	-0-	18	1	2124	2	N	2					237
							2	9									
09	1489	N	1489	-0-	-0-	-0-	15	1	1474	2	N	-0-					237
10	2810	N	2810	-0-	-0-	-0-	24	1	2786	2	N	-0-					237
11	2962	N	2962	-0-	-0-	-0-	30	1	2931	2	N	1					238
							1	9									
12	2915	N	2915	-0-	-0-	-0-	30	1	2885	2	N	-0-					238
*01	3074	N	3074	-0-	-0-	-0-	33	1	3041	2	N	-0-					238

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1424	-0-	-219	-0-	1424	3			N	-0-					-0-
09	1590	X	1506	-0-	-84	-0-	1506	3			N	-0-					-0-
10	1612	X	1584	-0-	-28	-0-	1584	3			N	-0-					-0-
11	1530	X	1419	-0-	-111	-0-	1419	3			N	-0-					-0-
12	1550	X	1457	-0-	-93	-0-	1457	3			N	-0-					-0-
01	1581	X	1507	-0-	-74	-0-	1507	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	990	X	-0-	-0-	-990	-0-					N	-0-					-0-
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
11	990	X	-0-	-0-	-990	-0-					N	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
*01	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4054	X	4054	-0-	-0-	-0-	4054	3			N	-0-					-0-
09	4157	X	4157	-0-	-0-	-0-	4157	3			N	-0-					-0-
10	4751	X	4751	-0-	-0-	-0-	4751	3			N	-0-					-0-
11	4602	X	4602	-0-	-0-	-0-	4602	3			N	-0-					-0-
12	4550	X	4550	-0-	-0-	-0-	4550	3			N	-0-					-0-
*01	4640	X	4640	-0-	-0-	-0-	4640	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

08	5022	X	4490	-0-	-532	-0-	4490	3			N	-0-					-0-
09	4860	X	3804	-0-	-1056	-0-	3804	3			N	-0-					-0-
10	5177	X	3435	-0-	-1742	-0-	3435	3			N	-0-					-0-
11	5010	X	3369	-0-	-1641	-0-	3369	3			N	-0-					-0-
12	5177	X	3539	-0-	-1638	-0-	3539	3			N	-0-					-0-
01	4495	X	3131	-0-	-1364	-0-	3131	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

08	2852	X	2619	-0-	-233	-0-	2619	3			N	-0-					-0-
09	2760	X	2745	-0-	-15	-0-	2745	3			N	-0-					-0-
10	2790	X	2754	-0-	-36	-0-	2754	3			N	-0-					-0-
11	2640	X	2604	-0-	-36	-0-	2604	3			N	-0-					-0-
12	2852	X	1995	-0-	-857	-0-	1995	3			N	-0-					-0-
01	2852	X	1967	-0-	-885	-0-	1967	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1822	-0-	-968	-0-	58	1	1764	3	N	-0-					108
09	2520	X	1235	-0-	-1285	-0-	53	1	1182	3	N	-0-					108
10	2573	X	1194	-0-	-1379	-0-	43	1	1121	3	N	27					135
							30	9									
11	2310	X	601	-0-	-1709	-0-	38	1	508	3	N	50					185
							55	9									
12	1829	X	1100	-0-	-729	-0-	45	1	1055	3	N	-0-					185
*01	2166	X	2166	-0-	-0-	-0-	78	1	2084	3	N	4					189
							4	9									

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

08	11625	X	10842	-0-	-783	-0-	78	1	10764	3	N	-0-					66
09	10860	X	10469	-0-	-391	-0-	75	1	10394	3	N	-0-					66
10	10850	X	10117	-0-	-733	-0-	78	1	10039	3	N	-0-					66
11	10500	X	10375	-0-	-125	-0-	75	1	10300	3	N	-0-					66
12	10850	X	10562	-0-	-288	-0-	78	1	10484	3	N	-0-					66
01	10850	X	10051	-0-	-799	-0-	78	1	9973	3	N	-0-					66

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

08	1725	R	1725	-0-	-0-	-0-	1725	2			N	-0-					82
09	0	#	-0-	-0-	-0-	-0-					N	-0-	61	1			21
10	0	#	-0-	-0-	-0-	-0-					N	-0-					21
11	1680	#	-0-	-0-	-1680	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF. 13209 - 14980

08	56978	X	53853	-0-	-3125	-0-	53701	2	152	9	N	138					348
09	54630	X	51641	-0-	-2989	-0-	51366	2	275	9	N	250	190	1	1	8	407
10	56451	X	54807	-0-	-1644	-0-	54720	2	87	9	N	79	4	1	4	8	478
11	52920	X	51322	-0-	-1598	-0-	51296	2	26	9	N	24	5	1	5	8	492
12	54684	X	48791	-0-	-5893	-0-	48435	2	356	9	N	324	312	1	111	8	393
01	54808	X	48333	-0-	-6475	-0-	48204	2	129	9	N	117					510

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BEASLEY WELL #: 1038 RRCID -> 242163 COMPL. DATE 02/05/2013 TOTAL DEPTH 14600 PERF.11094 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1129	X	1129	-0-	-0-	-0-	966	1	16	3	N	134	180	1			152
							147	9									
09	1400	X	1400	-0-	-0-	-0-	1027	1	158	3	N	195					347
							215	9									
10	706	X	706	-0-	-0-	-0-	564	1	59	3	N	75	185	1			237
							83	9									
11	1080	X	1062	-0-	-18	-0-	951	1	19	3	N	84	183	1			138
							92	9									
12	1029	N	1029	-0-	-0-	-0-	972	1	57	3	N	-0-					138
*01	1058	N	1058	-0-	-0-	-0-	754	1	230	3	N	67					205
							74	9									

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					165
09	1530	N	1405	-0-	-125	-0-	1403	2	2	9	N	2	2	8			165
10	1612	N	1520	-0-	-92	-0-	1404	2	116	9	N	105	178	1			92
11	1682	N	1682	-0-	-0-	-0-	1680	2	2	9	N	2	1	1	1	8	92
12	1457	N	426	-0-	-1031	-0-	378	2	48	9	N	44	22	1	22	8	92
01	1519	N	1461	-0-	-58	-0-	1416	2	45	9	N	41					133

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2645	N	2645	-0-	-0-	-0-	2642	2	3	9	N	3	3	8			162
09	2640	N	2544	-0-	-96	-0-	2543	2	1	9	N	1	1	8			162
10	2736	N	2736	-0-	-0-	-0-	2729	2	7	9	N	6	3	1	3	8	162
11	2725	N	2725	-0-	-0-	-0-	2723	2	2	9	N	2	1	1	1	8	162
12	3100	N	3383	-0-	283	283	3335	2	48	9	N	44	22	1	22	8	162
01	2728	N	2310	-0-	-418	-0-	2310	2			N	-0-					162

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16182	X	12788	-0-	-3394	-0-	12340	2	448	9	N	407	368	1	4	8	508
09	13980	X	11325	-0-	-2655	-0-	11131	2	194	9	N	176	2	8			682
10	14446	X	11287	-0-	-3159	-0-	10980	2	307	9	N	279	396	1	3	8	562
11	13470	X	10295	-0-	-3175	-0-	9980	2	315	9	N	286	194	1	1	8	653
12	11005	X	9983	-0-	-1022	-0-	9609	2	374	9	N	340	398	1	23	8	572
*01	11005	X	9619	-0-	-1386	-0-	9411	2	208	9	N	189	391	1			370

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5437	X	5437	-0-	-0-	-0-	554	1	4883	2	N	-0-					62
09	6467	X	6467	-0-	-0-	-0-	588	1	5879	2	N	-0-					62
10	6853	X	6853	-0-	-0-	-0-	590	1	6263	2	N	-0-					62
11	5856	X	5856	-0-	-0-	-0-	459	1	5397	2	N	-0-					62
12	3861	X	3861	-0-	-0-	-0-	336	1	3477	2	N	44	22	1	22	8	62
							48	9									
*01	4160	X	4160	-0-	-0-	-0-	471	1	3689	2	N	-0-					62

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14043	X	12571	-0-	-1472	-0-	12526	2	45	9	N	41					235
09	14775	X	14775	-0-	-0-	-0-	14678	2	97	9	N	88	1	8			322
10	16855	X	16855	-0-	-0-	-0-	16768	2	87	9	N	79	2	1	2	8	397
11	16086	X	16086	-0-	-0-	-0-	15994	2	92	9	N	84	2	1	2	8	477
12	15146	X	15146	-0-	-0-	-0-	14990	2	156	9	N	142	237	1	45	8	337
01	14818	X	14494	-0-	-324	-0-	14331	2	163	9	N	148	185	1			300

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 1019 RRCID -> 250151 COMPL. DATE 10/15/2009 TOTAL DEPTH 11788 PERF.11195 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

08	3774	X	3774	-0-	-0-	-0-	878	1	2159	2	N	670	725	1			258
							737	9									
09	3090	X	1056	-0-	-2034	-0-	687	1	226	2	N	130	183	1			205
							143	9									
10	3782	X	958	-0-	-2824	-0-	703	1	255	9	N	232	351	1			86
11	3660	X	1338	-0-	-2322	-0-	549	1	470	2	N	290	179	1			197
							319	9									
12	868	X	105	-0-	-763	-0-	8	1	97	9	N	88	44	1	44	8	197
*01	2463	X	2463	-0-	-0-	-0-	302	1	1217	2	N	858	703	1			352
							944	9									

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

08	0	W	5244	-0-	5244	32917	1136	1	2659	2	N	1317	1472	1			224
							1449	9									
09	0	W	5977	-0-	5977	38894	1354	1	3116	2	N	1370	1251	1			343
							1507	9									
10	45781	X	6887	-0-	-38894	-0-	1399	1	4137	2	N	1227	1243	1	1	8	326
							1	4	1350	9							
11	6570	X	3189	-0-	-3381	-0-	598	1	1672	2	N	835	557	1			604
							919	9									
12	6727	X	4374	-0-	-2353	-0-	767	1	2477	2	N	1027	1460	1	22	8	149
							1130	9									
01	6882	X	5496	-0-	-1386	-0-	722	1	3334	2	N	1309	1220	1			238
							1440	9									

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					23

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2336	-0-	-764	2353	625	2	1711	3	N	-0-					32
09	3000	N	3468	-0-	468	2821	783	2	2674	3	N	10					42
							11	9									
10	3100	N	2758	-0-	-342	2479	950	2	1808	3	N	-0-					42
11	4699	X	2220	-0-	-2479	-0-	832	2	1388	3	N	-0-					42
12	4712	X	2339	-0-	-2373	-0-	1005	2	1334	3	N	-0-					42
01	3596	X	1579	-0-	-2017	-0-	841	2	738	3	N	-0-					42

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

08	341	N	265	-0-	-76	-0-	71	2	194	3	N	-0-					37
09	330	N	-0-	-0-	-330	-0-					N	-0-					37
10	297	N	297	-0-	-0-	-0-	102	2	195	3	N	-0-					37
11	270	N	237	-0-	-33	-0-	89	2	148	3	N	-0-					37
12	228	N	228	-0-	-0-	-0-	98	2	130	3	N	-0-					37
01	310	N	274	-0-	-36	-0-	146	2	128	3	N	-0-					37

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

08	1736	X	786	-0-	-950	-0-	199	2	544	3	N	39					164
							43	9									
09	1680	X	1009	-0-	-671	-0-	215	2	735	3	N	54					218
							59	9									
10	1736	X	799	-0-	-937	-0-	273	2	520	3	N	5					223
							6	9									
11	1170	X	795	-0-	-375	-0-	296	2	493	3	N	5					228
							6	9									
12	814	N	814	-0-	-0-	-0-	337	2	448	3	N	26					254
							29	9									
*01	674	N	674	-0-	-0-	-0-	359	2	315	3	N	-0-					254

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

08	31	X	-0-	-0-	-31	-0-					N	-0-					55
09	30	X	-0-	-0-	-30	-0-					N	-0-					55
10	0	X	-0-	-0-	-0-	-0-					N	-0-					55
11	0	X	-0-	-0-	-0-	-0-					N	-0-					55
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

FRYE RANCH WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	875	N	875	-0-	-0-	-0-	234	2	641	3	N	-0-					60
09	480	N	283	-0-	-197	-0-	64	2	219	3	N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	840	N	-0-	-0-	-840	-0-					N	-0-					60
12	279	N	-0-	-0-	-279	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

08	2821	X	2557	-0-	-264	-0-	659	2	1803	3	N	86					143
							95	9									
09	2820	X	2672	-0-	-148	-0-	604	2	2062	3	N	5					148
							6	9									
10	2979	X	2979	-0-	-0-	-0-	1025	2	1950	3	N	4					152
							4	9									
11	2820	X	2817	-0-	-3	-0-	1039	2	1733	3	N	41	178	1			15
							45	9									
12	2759	N	2255	-0-	-504	-0-	969	2	1286	3	N	-0-					15
01	2883	N	1919	-0-	-964	-0-	1016	2	892	3	N	10					25
							11	9									

FRYE RANCH WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

08	8029	X	6840	-0-	-1189	-0-	1830	2	5010	3	N	-0-					60
09	7770	X	6410	-0-	-1360	-0-	1452	2	4958	3	N	-0-					60
10	8029	X	7000	-0-	-1029	-0-	2412	2	4588	3	N	-0-					60
11	7590	X	6318	-0-	-1272	-0-	2368	2	3950	3	N	-0-					60
12	7285	X	4214	-0-	-3071	-0-	1810	2	2404	3	N	-0-					60
01	7006	X	4242	-0-	-2764	-0-	2259	2	1983	3	N	-0-					60

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

08	527	X	300	-0-	-227	-0-	300	3			Y	-0-					39
09	360	N	231	-0-	-129	-0-	231	3			Y	-0-					39
10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					39
11	300	N	133	-0-	-167	-0-	133	3			Y	-0-					39
12	217	N	148	-0-	-69	-0-	145	3	3	9	Y	3					42
01	155	N	94	-0-	-61	-0-	94	3			Y	-0-					42

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1304	-0-	-215	-0-	1304	3			N	-0-					60
09	1320	N	1218	-0-	-102	-0-	1216	3	2	9	N	2					62
10	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					62
11	1260	N	1241	-0-	-19	-0-	1241	3			N	-0-					62
12	1271	N	1256	-0-	-15	-0-	1256	3			N	-0-					62
01	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					62

PRIDE WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2529	X	2529	-0-	-0-	-0-	2408	2	121	9	N	110					192
09	3240	X	2754	-0-	-486	-0-	2689	2	65	9	N	59	183	1			68
10	3385	X	3385	-0-	-0-	-0-	3262	2	123	9	N	112					180
11	4343	X	4343	-0-	-0-	-0-	4329	2	14	9	N	13					193
12	2387	X	2271	-0-	-116	-0-	2197	2	74	9	N	67	187	1			73
*01	2750	X	2750	-0-	-0-	-0-	2729	2	21	9	N	19					92

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	39					63
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					66
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	42	7			24
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	3915	-0-	-859	-0-	3915	3			N	-0-					62
09	4590	X	3878	-0-	-712	-0-	3878	3			N	-0-					62
10	4619	X	3749	-0-	-870	-0-	3749	3			N	-0-					62
11	3960	X	3346	-0-	-614	-0-	3346	3			N	-0-					62
12	4061	X	3055	-0-	-1006	-0-	3055	3			N	-0-					62
01	3999	X	3319	-0-	-680	-0-	3319	3			N	-0-					62

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1930	N	1930	-0-	-0-	-0-	1917	2	13	9	N	12					135
09	1860	N	1635	-0-	-225	-0-	1635	2			N	-0-					135
10	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					135
11	1860	N	1629	-0-	-231	-0-	1626	2	3	9	N	3					138
12	1705	N	1457	-0-	-248	-0-	1418	2	39	9	N	35					173
01	1550	N	878	-0-	-672	-0-	850	2	28	9	N	25					198

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	-0-	-0-	-2759	-0-					N	-0-					40
09	1440	X	-0-	-0-	-1440	-0-					N	-0-					40
10	1	X	-0-	-0-	-1	-0-					N	-0-					40
11	0	X	-0-	-0-	-0-	-0-					N	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					40

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	856	-0-	-74	-0-	839	2	17	9	N	15					163
09	797	N	797	-0-	-0-	-0-	745	2	52	9	N	47					210
10	734	N	734	-0-	-0-	-0-	731	3	3	9	N	3					213
11	840	N	686	-0-	-154	-0-	682	3	4	9	N	4					217
12	682	N	670	-0-	-12	-0-	642	2	28	9	N	25					242
01	682	N	610	-0-	-72	-0-	596	2	14	9	N	13					255

FRYE RANCH WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	-0-	-0-	-4216	-0-					N	-0-	178	1			45
09	4080	X	-0-	-0-	-4080	-0-					N	-0-					45
10	4235	X	4235	-0-	-0-	-0-	1459	2	2776	3	N	-0-					45
11	4110	X	4036	-0-	-74	-0-	1513	2	2523	3	N	-0-					45
12	4092	X	3711	-0-	-381	-0-	1594	2	2117	3	N	-0-					45
01	4092	X	4010	-0-	-82	-0-	2135	2	1875	3	N	-0-					45

LINN OPERATING, INC. 501545
PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
*07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34
*08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					253
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					253
*10	0	N	-0-	-0-	-0-	-0-					Y	1					254
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					254
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					254
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					254

ONA BLACK 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	422					Y	-0-					132
09	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
10	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
*11	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
*12	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
01	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					123
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	107	5			16
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	29	-0-	-64	-0-	29	2			Y	-0-					38
09	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					38
*10	0	W	32	-0-	32	32	32	2			Y	-0-					38
*11	0	W	24	-0-	24	56	24	2			Y	-0-					38
*12	0	W	26	-0-	26	82	26	2			Y	-0-					38
01	0	W	27	-0-	27	109	27	2			Y	-0-					38

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	33	5			112
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	NO	RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO	RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*03	31	N	-0-	-0-	-31	-0-					Y	-0-					25
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*09	30	N	-0-	-0-	-30	-0-					Y	-0-					25
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					143
09	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					143
*10	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					143
*11	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					143
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					143

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	266	-0-	-261	-0-	266	2			Y	-0-					159
09	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					159
*10	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					159
*11	270	N	222	-0-	-48	-0-	222	2			Y	-0-					159
*12	0	W	218	-0-	218	218	218	2			Y	-0-					159
01	0	W	197	-0-	197	415	197	2			Y	-0-					159

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					129
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101

THOMAS 3 WELL #: 303 RRCID -> 223166 COMPL. DATE 03/19/2005 TOTAL DEPTH 12510 PERF.12191 - 12400

*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					104
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					104
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	70	1			34
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
*06	12		12	-0-	-0-	-0-	12	2			Y	-0-					34
*07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34
*08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	34	5			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1421	N	1421	-0-	-0-	-0-	121	1	1296	2	Y	4					204
							4	9									
*03	1738	N	1738	-0-	-0-	-0-	327	1	1380	2	Y	28					232
							31	9									
*04	1958	N	1958	-0-	-0-	-0-	332	1	1579	2	Y	43					275
							47	9									
*05	1581	N	1580	-0-	-1	-0-	166	1	1414	2	Y	-0-					275
*06	1680	N	1208	-0-	-472	-0-	1208	2			Y	-0-	174	1			101
*07	2077	N	1224	-0-	-853	-0-	1224	2			Y	-0-					101
*08	1581	N	1248	-0-	-333	-0-	11	1	1237	2	Y	-0-					101
*09	1200	N	1029	-0-	-171	-0-	1029	2			Y	-0-					101
*10	1116	N	842	-0-	-274	-0-	842	2			Y	-0-					101
*11	1200	N	860	-0-	-340	-0-	860	2			Y	-0-					101
*12	1147	N	875	-0-	-272	-0-	875	2			Y	-0-					101
*01	945	N	945	-0-	-0-	-0-	22	1	923	2	Y	-0-					101

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		4013	-0-	4013	15409	287	1	3627	2	Y	90	355	1	1	8	193
							99	9									
*03	20046	X	4637	-0-	-15409	-0-	343	1	4186	2	Y	98	1	8			290
							108	9									
*04	4078	X	4078	-0-	-0-	-0-	321	1	3680	2	Y	70	1	8			359
							77	9									
*05	6262	X	4118	-0-	-2144	-0-	39	1	4017	2	Y	56	169	1	3	8	243
							62	9									
*06	4470	X	3766	-0-	-704	-0-	30	1	3668	2	Y	62	175	1			130
							68	9									
*07	4619	X	3860	-0-	-759	-0-	31	1	3770	2	Y	54	1	8			183
							59	9									
*08	4619	X	3784	-0-	-835	-0-	41	1	3689	2	Y	49	1	8			231
							54	9									
*09	4170	X	3672	-0-	-498	-0-	30	1	3586	2	Y	51	2	8			280
							56	9									
*10	4092	X	3610	-0-	-482	-0-	31	1	3512	2	Y	61	168	1	2	8	171
							67	9									
*11	3780	X	3441	-0-	-339	-0-	80	1	3309	2	Y	47					218
							52	9									
*12	3875	X	3565	-0-	-310	-0-	343	1	3152	2	Y	64	184	1	4	8	94
							70	9									
01	3844	X	3236	-0-	-608	-0-	343	1	2830	2	Y	57	3	8			148
							63	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3899	X	3899	-0-	-0-	-0-	647	1	3188	2	Y	58	183	1	2	8	182
							64	9									
*03	4295	X	4295	-0-	-0-	-0-	695	1	3537	2	Y	57	142	1	1	8	96
							63	9									
*04	4202	X	4202	-0-	-0-	-0-	681	1	3455	2	Y	60	1	8			155
							66	9									
*05	4309	X	4192	-0-	-117	-0-	717	1	3418	2	Y	52					207
							57	9									
*06	5041	X	5041	-0-	-0-	-0-	679	1	4306	2	Y	51	1	8			257
							56	9									
*07	4433	X	4204	-0-	-229	-0-	683	1	3479	2	Y	38					295
							42	9									
*08	4433	X	4229	-0-	-204	-0-	724	1	3454	2	Y	46					341
							51	9									
*09	4830	X	4009	-0-	-821	-0-	694	1	3264	2	Y	46	3	8			384
							51	9									
*10	4991	X	2958	-0-	-2033	-0-	705	1	2217	2	Y	33	191	1	3	8	223
							36	9									
*11	4830	X	2728	-0-	-2102	-0-	688	1	1998	2	Y	38					261
							42	9									
*12	4247	X	1226	-0-	-3021	-0-	740	1	441	2	Y	41	182	1	8	8	112
							45	9									
01	4247	X	3603	-0-	-644	-0-	1151	1	2432	2	Y	18	8	8			122
							20	9									

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	23660	X	19535	-0-	-4125	-0-	1200	1	17501	2	N	758	732	1	25	8	695
							834	9									
*03	26195	X	20734	-0-	-5461	-0-	1331	1	18568	2	N	759	908	1	27	8	519
							835	9									
*04	20940	X	19447	-0-	-1493	-0-	931	1	17743	2	N	703	685	1	15	8	522
							773	9									
*05	26443	X	19813	-0-	-6630	-0-	909	1	18166	2	N	671	712	1	15	8	466
							738	9									
*06	27090	X	18155	-0-	-8935	-0-	875	1	16693	2	N	534	530	1	12	8	458
							587	9									
*07	21607	X	19235	-0-	-2372	-0-	904	1	17476	2	N	777	725	1	10	8	500
							855	9									
*08	20615	X	18460	-0-	-2155	-0-	918	1	16939	2	N	548	731	1	5	8	312
							603	9									
*09	19890	X	17649	-0-	-2241	-0-	904	1	16193	2	N	502	357	1	6	8	451
							552	9									
*10	19685	X	17888	-0-	-1797	-0-	1340	1	16007	2	N	492	731	1	4	8	208
							541	9									
*11	18150	X	17701	-0-	-449	-0-	1297	1	15813	2	N	537	545	1	1	8	199
							591	9									
*12	16816	X	16816	-0-	-0-	-0-	1264	1	15021	2	N	483	374	1	4	8	304
							531	9									
01	16585	X	14631	-0-	-1954	-0-	1033	1	13014	2	N	531	546	1	2	8	287
							584	9									

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	44634	X	44634	-0-	-0-	-0-	1689	1	41442	2	N	1366	1297	1	23	8	559
							1503	9									
*03	47227	X	47227	-0-	-0-	-0-	1870	1	43628	2	N	1572	1816	1	33	8	282
							1729	9									
*04	46942	X	46942	-0-	-0-	-0-	1726	1	43789	2	N	1297	928	1	64	8	587
							1427	9									
*05	45787	X	45180	-0-	-607	-0-	1434	1	42340	2	N	1278	1242	1	60	8	563
							1406	9									
*06	45113	X	45113	-0-	-0-	-0-	1388	1	42199	2	N	1387	1458	1	26	8	466
							1526	9									
*07	47047	X	47047	-0-	-0-	-0-	1434	1	44067	2	N	1405	1476	1	29	8	366
							1546	9									
*08	46827	X	46827	-0-	-0-	-0-	1421	1	43909	2	N	1361	1279	1	65	8	383
							1497	9									
*09	43929	X	43929	-0-	-0-	-0-	1472	1	41024	2	N	1303	1469	1	3	8	214
							1433	9									
*10	46408	X	46408	-0-	-0-	-0-	1863	1	42768	2	N	1615	1484	1	2	8	343
							1777	9									
*11	46638	X	46638	-0-	-0-	-0-	1810	1	43438	2	N	1264	1292	1	2	8	313
							1390	9									
*12	44620	X	44620	-0-	-0-	-0-	1870	1	41308	2	N	1311	1291	1	3	8	330
							1442	9									
*01	47530	X	47530	-0-	-0-	-0-	1870	1	44473	2	N	1079	1092	1	2	8	315
							1187	9									

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	29260	X	21334	-0-	-7926	-0-	282	1	20614	2	N	398	19	8			609
							438	9									
*03	30349	X	21608	-0-	-8741	-0-	312	1	20852	2	N	404	769	1	16	8	228
							444	9									
*04	27030	X	19962	-0-	-7068	-0-	302	1	19264	2	N	360	177	1	8	8	403
							396	9									
*05	26815	X	19019	-0-	-7796	-0-	292	1	18377	2	N	318	358	1	11	8	352
							350	9									
*06	22860	X	17568	-0-	-5292	-0-	17276	2	292	9	N	265	371	1	7	8	239
*07	23622	X	17313	-0-	-6309	-0-	17043	2	270	9	N	245	358	1	6	8	120
*08	21483	X	16537	-0-	-4946	-0-	10	1	16292	2	N	214	185	1	4	8	145
							235	9									
*09	19800	X	16021	-0-	-3779	-0-	15790	2	231	9	N	210	181	1	5	8	169
*10	18910	X	14896	-0-	-4014	-0-	14641	2	255	9	N	232	185	1	1	8	215
*11	17580	X	15300	-0-	-2280	-0-	231	1	14774	2	N	268	371	1			112
							295	9									
*12	17298	X	13004	-0-	-4294	-0-	292	1	12466	2	N	224	190	1			146
							246	9									
01	16616	X	8251	-0-	-8365	-0-	279	1	7788	2	N	167	183	1			130
							184	9									

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	43624	X	33160	-0-	-10464	-0-	394	1	31960	2	N	733	563	1	7	8	367
							806	9									
*03	43741	X	33437	-0-	-10304	-0-	415	1	32155	2	N	788	754	1	6	8	395
							867	9									
*04	38790	X	31773	-0-	-7017	-0-	422	1	30539	2	N	738	555	1			578
							812	9									
*05	38440	X	29411	-0-	-9029	-0-	197	1	28442	2	N	702	913	1	4	8	363
							772	9									
*06	30810	X	27457	-0-	-3353	-0-	26806	2	651	9	N	592	549	1	2	8	404
*07	31837	X	27877	-0-	-3960	-0-	27239	2	638	9	N	580	739	1			245
*08	31837	X	26707	-0-	-5130	-0-	28	1	26088	2	N	537	559	1	3	8	220
							591	9									
*09	30810	X	25274	-0-	-5536	-0-	24709	2	565	9	N	514	565	1	1	8	168
*10	29047	X	24583	-0-	-4464	-0-	24011	2	572	9	N	520	385	1			303
*11	27450	X	22583	-0-	-4867	-0-	28	1	22111	2	N	404	389	1			318
							444	9									
*12	24180	X	22526	-0-	-1654	-0-	436	1	21726	2	N	331	380	1	1	8	268
							364	9									
01	24180	X	19589	-0-	-4591	-0-	436	1	18831	2	N	293	374	1	1	8	186
							322	9									

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	32620	X	29748	-0-	-2872	-0-	394	1	28756	2	N	544	393	1	7	8	509
							598	9									
*03	35681	X	30306	-0-	-5375	-0-	436	1	29303	2	N	515	750	1	6	8	268
							567	9									
*04	32970	X	28094	-0-	-4876	-0-	408	1	27144	2	N	493	177	1			584
							542	9									
*05	32922	X	27761	-0-	-5161	-0-	28	1	27172	2	N	510	544	1	2	8	548
							561	9									
*06	27570	X	25862	-0-	-1708	-0-	25411	2	451	9	N	410	525	1	3	8	430
*07	28489	X	27183	-0-	-1306	-0-	26725	2	458	9	N	416	363	1			483
*08	28489	X	26947	-0-	-1542	-0-	14	1	26515	2	N	380	569	1	3	8	291
							418	9									
*09	27570	X	25621	-0-	-1949	-0-	25225	2	396	9	N	360	373	1	1	8	277
*10	27590	X	25319	-0-	-2271	-0-	56	1	24878	2	N	350	386	1	1	8	240
							385	9									
*11	26070	X	23793	-0-	-2277	-0-	422	1	23062	2	N	281	186	1			335
							309	9									
*12	25916	X	23545	-0-	-2371	-0-	436	1	22716	2	N	357	566	1	2	8	124
							393	9									
01	25916	X	21408	-0-	-4508	-0-	436	1	20617	2	N	323	1	8			446
							355	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	24976	X	24199	-0-	-777	-0-	1210	1	22251	2	N	671	379	1	10	8	502
							738	9									
*03	28334	X	26680	-0-	-1654	-0-	1340	1	24533	2	N	734	741	1	10	8	485
							807	9									
*04	27420	X	23592	-0-	-3828	-0-	773	1	22036	2	N	712	906	1	7	8	284
							783	9									
*05	28334	X	25233	-0-	-3101	-0-	848	1	23689	2	N	633	536	1	7	8	374
							696	9									
*06	23342	X	23342	-0-	-0-	-0-	875	1	21909	2	N	507	550	1	8	8	323
							558	9									
*07	25406	X	25406	-0-	-0-	-0-	863	1	23877	2	N	605	534	1	2	8	392
							666	9									
*08	24729	X	24729	-0-	-0-	-0-	839	1	23292	2	N	544	547	1	41	8	348
							598	9									
*09	22575	X	22575	-0-	-0-	-0-	872	1	21174	2	N	481	543	1	1	8	285
							529	9									
*10	23454	X	23454	-0-	-0-	-0-	1102	1	21740	2	N	556	553	1	9	8	279
							612	9									
*11	22140	X	22140	-0-	-0-	-0-	1228	1	20338	2	N	522	559	1	1	8	241
							574	9									
*12	23157	X	22114	-0-	-1043	-0-	1316	1	20319	2	N	435	381	1	7	8	288
							479	9									
01	23157	X	20538	-0-	-2619	-0-	1322	1	18711	2	N	459	550	1	2	8	195
							505	9									

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

*02	26544	X	22241	-0-	-4303	-0-	428	1	20782	2	N	937	1122	1	14	8	1087
							1031	9									
*03	29388	X	24789	-0-	-4599	-0-	675	1	23107	2	N	915	1320	1	14	8	668
							1007	9									
*04	25650	X	20914	-0-	-4736	-0-	701	1	19304	2	N	826	903	1	6	8	585
							909	9									
*05	25141	X	21827	-0-	-3314	-0-	484	1	20479	2	N	785	918	1	9	8	443
							864	9									
*06	21354	X	21354	-0-	-0-	-0-	457	1	20138	2	N	690	730	1	5	8	398
							759	9									
*07	26113	X	26113	-0-	-0-	-0-	530	1	24744	2	N	763	937	1			224
							839	9									
*08	21328	X	20995	-0-	-333	-0-	515	1	19803	2	N	615	563	1	6	8	270
							677	9									
*09	20640	X	20130	-0-	-510	-0-	494	1	18999	2	N	579	363	1	1	8	485
							637	9									
*10	21328	X	17343	-0-	-3985	-0-	618	1	16166	2	N	508	716	1	1	8	276
							559	9									
*11	20640	X	14314	-0-	-6326	-0-	951	1	12938	2	N	386	375	1	1	8	286
							425	9									
*12	20832	X	17794	-0-	-3038	-0-	1147	1	15972	2	N	614	378	1	4	8	518
							675	9									
01	20832	X	16045	-0-	-4787	-0-	1172	1	14260	2	N	557	739	1	1	8	335
							613	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	25284	X	20788	-0-	-4496	-0-	392	1	19369	2	N	934	562	1	36	8	564
							1027	9									
*03	26505	X	21605	-0-	-4900	-0-	436	1	20107	2	N	965	1319	1	42	8	168
							1062	9									
*04	24930	X	19845	-0-	-5085	-0-	408	1	18455	2	N	893	548	1	34	8	479
							982	9									
*05	23002	X	19297	-0-	-3705	-0-	675	1	17639	2	N	894	1086	1	34	8	253
							983	9									
*06	18729	X	18729	-0-	-0-	-0-	1416	1	16480	2	N	757	712	1	24	8	274
							833	9									
*07	19251	X	18932	-0-	-319	-0-	1434	1	16689	2	N	735	708	1	22	8	279
							809	9									
*08	19251	X	18132	-0-	-1119	-0-	1448	1	15938	2	N	678	723	1	27	8	207
							746	9									
*09	18630	X	17639	-0-	-991	-0-	1388	1	15578	2	N	612	546	1	8	8	265
							673	9									
*10	19251	X	15161	-0-	-4090	-0-	233	1	14287	2	N	583	721	1	5	8	122
							641	9									
*11	18630	X	14615	-0-	-4015	-0-	28	1	13982	2	N	550	511	1	1	8	160
							605	9									
*12	19127	X	15260	-0-	-3867	-0-	436	1	14257	2	N	515	410	1	4	8	261
							567	9									
01	18321	X	12551	-0-	-5770	-0-	436	1	11581	2	N	485	378	1	2	8	366
							534	9									

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	50241	X	50241	-0-	-0-	-0-	1669	1	45281	2	N	2992	2745	1	81	8	1083
							3291	9									
*03	50032	X	50032	-0-	-0-	-0-	1681	1	45039	2	N	3011	3168	1	99	8	827
							3312	9									
*04	44878	X	44878	-0-	-0-	-0-	636	1	41281	2	N	2692	2084	1	98	8	1337
							2961	9									
*05	43583	X	43583	-0-	-0-	-0-	804	1	39928	2	N	2592	2957	1	100	8	872
							2851	9									
*06	38925	X	38925	-0-	-0-	-0-	714	1	35746	2	N	2241	1940	1	52	8	1121
							2465	9									
*07	38897	X	38897	-0-	-0-	-0-	703	1	35907	2	N	2079	1977	1	53	8	1171
							2287	9									
*08	37226	X	37226	-0-	-0-	-0-	742	1	34217	2	N	2061	2674	1	109	8	449
							2267	9									
*09	35766	X	35766	-0-	-0-	-0-	686	1	33032	2	N	1862	1806	1	22	8	483
							2048	9									
*10	35796	X	35796	-0-	-0-	-0-	1241	1	32423	2	N	1938	1827	1	18	8	576
							2132	9									
*11	32862	X	32862	-0-	-0-	-0-	2029	1	29100	2	N	1575	1138	1	5	8	1008
							1733	9									
*12	29155	X	29155	-0-	-0-	-0-	1565	1	25702	2	N	1716	2130	1	16	8	578
							1888	9									
*01	28089	X	28089	-0-	-0-	-0-	1543	1	24787	2	N	1599	1522	1	11	8	644
							1759	9									

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	18911	X	18911	-0-	-0-	-0-	2186	1	15613	2	N	1011	1043	1	23	8	499
							1112	9									
*03	22475	X	17388	-0-	-5087	-0-	2103	1	14148	2	N	1034	1078	1	20	8	435
							1137	9									
*04	21750	X	16408	-0-	-5342	-0-	2238	1	13264	2	N	824	723	1	19	8	517
							906	9									
*05	21545	X	17216	-0-	-4329	-0-	1994	1	14225	2	N	906	1084	1	19	8	320
							997	9									
*06	20250	X	16556	-0-	-3694	-0-	1621	1	13990	2	N	859	890	1	10	8	279
							945	9									
*07	320842	X	320842	-0-	-0-	-0-	5009	1	313633	2	N	2000	1971	1	11	8	297
							2200	9									
*08	337540	X	337540	-0-	-0-	-0-	5178	1	330214	2	N	1953	1681	1	14	8	555
							2148	9									
*09	232819	X	232819	-0-	-0-	-0-	5351	1	225557	2	N	1737	1631	1	6	8	655
							1911	9									
*10	187147	X	187147	-0-	-0-	-0-	5320	1	180438	2	N	1263	1466	1	8	8	444
							1389	9									
*11	142415	X	142415	-0-	-0-	-0-	2585	1	138303	2	N	1388	1279	1	6	8	547
							1527	9									
*12	129117	X	129117	-0-	-0-	-0-	2679	1	125164	2	N	1158	1331	1	17	8	357
							1274	9									
*01	120074	X	120074	-0-	-0-	-0-	2775	1	116060	2	N	1126	1280	1	7	8	196
							1239	9									

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF. 12334 - 16288

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF. 14567 - 18566

*02	41244	X	28616	-0-	-12628	-0-	394	1	27888	2	N	304	363	1	7	8	312
							334	9									
*03	30037	X	30037	-0-	-0-	-0-	436	1	29289	2	N	284	362	1	5	8	229
							312	9									
*04	31950	X	28253	-0-	-3697	-0-	408	1	27569	2	N	251	359	1	1	8	120
							276	9									
*05	33015	X	25065	-0-	-7950	-0-	28	1	24807	2	N	209	1	8			328
							230	9									
*06	30630	X	27313	-0-	-3317	-0-	26863	2	450	9	N	409	529	1	1	8	207
*07	31651	X	26944	-0-	-4707	-0-	26693	2	251	9	N	228	180	1	3	8	252
*08	29915	X	26027	-0-	-3888	-0-	14	1	25750	2	N	239	379	1	28	8	84
							263	9									
*09	28950	X	24274	-0-	-4676	-0-	24008	2	266	9	N	242	179	1	25	8	122
*10	28210	X	24563	-0-	-3647	-0-	70	1	24247	2	N	224	192	1	35	8	119
							246	9									
*11	27300	X	23633	-0-	-3667	-0-	422	1	22954	2	N	234	187	1	12	8	154
							257	9									
*12	26939	X	22682	-0-	-4257	-0-	353	1	22098	2	N	210	192	1	31	8	141
							231	9									
01	26040	X	20218	-0-	-5822	-0-	436	1	19560	2	N	202	18	8			325
							222	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	28211	X	28211	-0-	-0-	-0-	1264 2063	1 9	24884	2	N	1875	1654	1	19	8	1112
*03	35060	X	35060	-0-	-0-	-0-	2109 2197	1 9	30754	2	N	1997	2537	1	12	8	560
*04	33535	X	33535	-0-	-0-	-0-	1831 1978	1 9	29726	2	N	1798	1420	1	6	8	932
*05	33647	X	33647	-0-	-0-	-0-	1393 2201	1 9	30053	2	N	2001	2491	1	9	8	433
*06	32750	X	32750	-0-	-0-	-0-	1348 2021	1 9	29381	2	N	1837	1808	1	7	8	455
*07	34050	X	34050	-0-	-0-	-0-	1304 1861	1 9	30885	2	N	1692	1687	1			460
*08	32753	X	32753	-0-	-0-	-0-	1429 1797	1 9	29527	2	N	1634	1653	1	12	8	429
*09	28503	X	28503	-0-	-0-	-0-	1433 1723	1 9	25347	2	N	1566	1296	1	2	8	697
*10	26960	X	26960	-0-	-0-	-0-	2148 1305	1 9	23507	2	N	1186	1333	1	4	8	546
*11	25755	X	25755	-0-	-0-	-0-	2069 1295	1 9	22391	2	N	1177	1291	1	2	8	430
*12	26135	X	26135	-0-	-0-	-0-	2104 1286	1 9	22745	2	N	1169	1177	1	4	8	418
*01	24277	X	24277	-0-	-0-	-0-	2135 1190	1 9	20952	2	N	1082	1186	1	2	8	312

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	21324	-0-	21324	526324	1837 2072	1 9	17415	2	N	1884	2030	1	10	8	744
*03	0	W	26540	-0-	26540	552864	1776 2317	1 9	22447	2	N	2106	2182	1	10	8	658
*04	0	W	26904	-0-	26904	579768	1593 2016	1 9	23295	2	N	1833	1801	1	3	8	687
*05	0	W	31203	-0-	31203	610971	1232 1915	1 9	28056	2	N	1741	1845	1	8	8	575
*06	0	W	20188	-0-	20188	631159	1687 1626	1 9	16875	2	N	1478	1628	1	9	8	416
*07	0	W	19487	-0-	19487	650646	1723 1563	1 9	16201	2	N	1421	1071	1			766
*08	0	W	18952	-0-	18952	669598	1812 1494	1 9	15646	2	N	1358	1834	1	13	8	277
*09	0	W	19423	-0-	19423	689021	1808 1507	1 9	16108	2	N	1370	1094	1	2	8	551
*10	0	W	19965	-0-	19965	708986	2680 1370	1 9	15915	2	N	1245	1304	1	4	8	488
*11	0	W	17774	-0-	17774	726760	2594 1297	1 9	13883	2	N	1179	1357	1	2	8	308
*12	0	W	18048	-0-	18048	744808	2641 1354	1 9	14053	2	N	1231	1141	1	3	8	395
01	0	W	16700	-0-	16700	761508	2677 1289	1 9	12734	2	N	1172	1299	1	3	8	265

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

*02	314860	X	30960	-0-	-283900	-0-	2428 1610	1 9	26922	2	N	1464	1459	1	25	8	621
*03	348595	X	33946	-0-	-314649	-0-	2368 1598	1 9	29980	2	N	1453	1621	1	21	8	432
*04	34016	X	34016	-0-	-0-	-0-	2276 1684	1 9	30056	2	N	1531	1603	1	21	8	339
*05	30559	X	30559	-0-	-0-	-0-	1904 1559	1 9	27096	2	N	1417	1259	1	21	8	476
*06	33540	X	29732	-0-	-3808	-0-	1448 1445	1 9	26839	2	N	1314	1435	1	11	8	344
*07	34844	X	28238	-0-	-6606	-0-	1496 1489	1 9	25253	2	N	1354	1490	1	11	8	197
*08	34844	X	33300	-0-	-1544	-0-	1524 1531	1 9	30245	2	N	1392	1134	1	22	8	433
*09	33720	X	30338	-0-	-3382	-0-	1589 1340	1 9	27409	2	N	1218	1370	1	4	8	277
*10	30721	X	29535	-0-	-1186	-0-	2365 888	1 9	26282	2	N	807	899	1	7	8	178
*11	34451	X	34451	-0-	-0-	-0-	2259 824	1 9	31368	2	N	749	571	1	3	8	353
*12	37883	X	37883	-0-	-0-	-0-	2285 804	1 9	34794	2	N	731	734	1	5	8	345
*01	25381	X	25381	-0-	-0-	-0-	2180 888	1 9	22313	2	N	807	921	1	4	8	227

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

*02	0	W	35956	-0-	35956	1381434	2401	1	32210	2	N	1223	1063	1	21	8	1130
							1345	9									
*03	0	W	39977	-0-	39977	1421411	2308	1	36171	2	N	1362	1447	1	26	8	1019
							1498	9									
*04	0	W	35737	-0-	35737	1457148	1702	1	32742	2	N	1175	1607	1	26	8	561
							1293	9									
*05	0	W	35422	-0-	35422	1492570	1740	1	32420	2	N	1147	889	1	30	8	789
							1262	9									
*06	0	W	32132	-0-	32132	1524702	1733	1	29335	2	N	967	1245	1	13	8	498
							1064	9									
*07	0	W	28593	-0-	28593	1553295	1748	1	25899	2	N	860	900	1	13	8	445
							946	9									
*08	0	W	33890	-0-	33890	1587185	1775	1	31137	2	N	889	901	1	32	8	401
							978	9									
*09	0	W	31196	-0-	31196	1618381	1634	1	28667	2	N	814	738	1	21	8	456
							895	9									
*10	0	W	32984	-0-	32984	1651365	1873	1	30007	2	N	1004	917	1	16	8	527
							1104	9									
*11	0	W	25460	-0-	25460	1676825	2326	1	22355	2	N	708	913	1	4	8	318
							779	9									
*12	0	W	11579	-0-	11579	1688404	2259	1	9045	2	N	250	191	1	17	8	360
							275	9									
01	0	W	11053	-0-	11053	1699457	2135	1	8557	2	N	328	347	1	99	8	242
							361	9									

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	35280	X	4470	-0-	-30810	-0-	627	1	3325	2	N	471	708	1	1	8	218
							518	9									
*03	39060	X	7861	-0-	-31199	-0-	1223	1	5741	2	N	815	711	1	3	8	319
							897	9									
*04	37800	X	7161	-0-	-30639	-0-	1297	1	5141	2	N	657	520	1			456
							723	9									
*05	39060	X	9299	-0-	-29761	-0-	1101	1	7319	2	N	799	926	1	4	8	325
							879	9									
*06	37800	X	9097	-0-	-28703	-0-	875	1	7434	2	N	716	682	1	4	8	355
							788	9									
*07	7812	X	7807	-0-	-5	-0-	988	1	6060	2	N	690	817	1			228
							759	9									
*08	9269	X	8232	-0-	-1037	-0-	918	1	6565	2	N	681	732	1	5	8	172
							749	9									
*09	8970	X	7793	-0-	-1177	-0-	917	1	6170	2	N	642	391	1	1	8	422
							706	9									
*10	39060	X	7819	-0-	-31241	-0-	1340	1	5923	2	N	505	562	1	2	8	363
							556	9									
*11	37800	X	7228	-0-	-30572	-0-	1291	1	5366	2	N	519	778	1	1	8	103
							571	9									
*12	7843	X	7135	-0-	-708	-0-	1340	1	5216	2	N	526	394	1	1	8	234
							579	9									
01	7843	X	6459	-0-	-1384	-0-	1313	1	4577	2	N	517	582	1	1	8	168
							569	9									

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

*02	0	W	578574	-0-	578574	1606919	282	1	576819	2	N	1339	1443	1			421
							1473	9									
*03	0	W	411894	-0-	411894	2018813	70	1	410801	2	N	930	1075	1			276
							1023	9									
*04	0	W	301851	-0-	301851	2320664	300992	2	859	9	N	781	549	1			508
*05	0	W	248454	-0-	248454	2569118	248	1	247499	2	N	643	889	1			262
							707	9									
*06	0	W	195240	-0-	195240	2764358	1237	1	193480	2	N	475	355	1			382
							523	9									
*07	0	W	170577	-0-	170577	2934935	1278	1	168763	2	N	487	537	1			332
							536	9									
*08	0	W	147954	-0-	147954	3082889	1278	1	146167	2	N	463	527	1			268
							509	9									
*09	0	W	122539	-0-	122539	3205428	1237	1	120808	2	N	449	537	1			180
							494	9									
*10	0	W	109254	-0-	109254	3314682	1590	1	107100	2	N	513	553	1			140
							564	9									
*11	3409607	X	94925	-0-	-3314682	-0-	1539	1	92785	2	N	546	366	1			320
							601	9									
*12	123132	X	88878	-0-	-34254	-0-	1590	1	86637	2	N	592	750	1	2	8	160
							651	9									
01	123132	X	78488	-0-	-44644	-0-	1578	1	76356	2	N	504	364	1	1	8	299
							554	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		73862	-0-	73862	160629	780	1	72770	2	N	284	194	1			178
							312	9									
*03	0	W	59990	-0-	59990	220619	436	1	59342	2	N	193	187	1			184
							212	9									
*04	0	W	51279	-0-	51279	271898	56	1	51063	2	N	145	191	1			138
							160	9									
*05	0	W	45834	-0-	45834	317732	97	1	45654	2	N	75					213
							83	9									
*06	0	W	39544	-0-	39544	357276	724	1	38761	2	N	54	173	1			94
							59	9									
*07	0	W	37153	-0-	37153	394429	748	1	36344	2	N	55					149
							61	9									
*08	0	W	33835	-0-	33835	428264	762	1	33022	2	N	46					195
							51	9									
*09	0	W	28828	-0-	28828	457092	724	1	27889	2	N	195	163	1	156	8	71
							215	9									
*10	483349	X	26257	-0-	-457092	-0-	1001	1	24949	2	N	279	183	8			167
							307	9									
*11	39540	X	23534	-0-	-16006	-0-	1146	1	22290	2	N	89	49	8			207
							98	9									
*12	33387	X	22578	-0-	-10809	-0-	1184	1	21143	2	N	228	175	1	176	8	84
							251	9									
01	33387	X	19428	-0-	-13959	-0-	1382	1	17950	2	N	87	49	8			122
							96	9									

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	23213	X	23213	-0-	-0-	-0-	855	1	21062	2	N	1178	1371	1	7	8	588
							1296	9									
*05	22822	X	22822	-0-	-0-	-0-	899	1	20650	2	N	1157	904	1	9	8	832
							1273	9									
*06	21439	X	21439	-0-	-0-	-0-	824	1	19498	2	N	1015	1049	1	6	8	792
							1117	9									
*07	0	W	21527	-0-	21527	21527	904	1	19560	2	N	966	1296	1	2	8	460
							1063	9									
*08	0	W	20163	-0-	20163	41690	884	1	18233	2	N	951	1061	1	9	8	341
							1046	9									
*09	0	W	20392	-0-	20392	62082	871	1	18475	2	N	951	901	1	1	8	390
							1046	9									
*10	0	W	20190	-0-	20190	82272	1202	1	18050	2	N	853	918	1	2	8	323
							938	9									
*11	0	W	19379	-0-	19379	101651	1294	1	17170	2	N	832	919	1	1	8	235
							915	9									
*12	0	W	18011	-0-	18011	119662	1217	1	15915	2	N	799	728	1	5	8	301
							879	9									
01	0	W	17744	-0-	17744	137406	1318	1	15528	2	N	816	913	1	2	8	202
							898	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	953553	X	255578	-0-	-697975	-0-	985	1	254304	2	N	263	227	1			99
							289	9									
*03	608034	X	197729	-0-	-410305	-0-	966	1	196377	2	N	351	354	1			96
							386	9									
*04	588420	X	154237	-0-	-434183	-0-	193	1	153799	2	N	223	173	1			146
							245	9									
*05	608034	X	126020	-0-	-482014	-0-	34	1	125778	2	N	189	177	1			158
							208	9									
*06	588420	X	98570	-0-	-489850	-0-	98430	2	140	9	N	127	177	1			108
*07	608034	X	86334	-0-	-521700	-0-	86195	2	139	9	N	126					234
*08	81806	X	81806	-0-	-0-	-0-	38	1	81629	2	N	126	170	1			190
							139	9									
*09	154470	X	64321	-0-	-90149	-0-	29	1	64175	2	N	106	180	1			116
							117	9									
*10	126015	X	63924	-0-	-62091	-0-	436	1	63411	2	N	70					186
							77	9									
*11	98580	X	56829	-0-	-41751	-0-	422	1	56327	2	N	73	182	1			77
							80	9									
*12	86335	X	53874	-0-	-32461	-0-	640	1	53158	2	N	69	1	8			145
							76	9									
01	81809	X	49826	-0-	-31983	-0-	1351	1	48410	2	N	59	2	8			202
							65	9									

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	Z	14302	-0-	14302	183229	884	1	12244	2	N	1067	727	1	15	8	607
							1174	9									
*03	0	Z	16767	-0-	16767	199996	1029	1	14594	2	N	1040	937	1	12	8	698
							1144	9									
*04	0	Z	14344	-0-	14344	214340	661	1	12736	2	N	861	1092	1	11	8	456
							947	9									
*05	0	Z	13699	-0-	13699	228039	682	1	12211	2	N	733	905	1	9	8	275
							806	9									
*06	0	Z	11896	-0-	11896	239935	633	1	10616	2	N	588	535	1	3	8	325
							647	9									
*07	0	Z	11536	-0-	11536	251471	638	1	10480	2	N	380	548	1	4	8	153
							418	9									
*08	0	Z	12636	-0-	12636	264107	688	1	11352	2	N	542	548	1			147
							596	9									
*09	272578	X	8471	-0-	-264107	-0-	443	1	7648	2	N	345	360	1	4	8	128
							380	9									
*10	7486	X	7486	-0-	-0-	-0-	749	1	6426	2	N	283	189	1	3	8	219
							311	9									
*11	12240	X	7128	-0-	-5112	-0-	784	1	6017	2	N	297	374	1	2	8	140
							327	9									
*12	12648	X	1463	-0-	-11185	-0-	861	1	532	2	N	64	4	8			200
							70	9									
01	12648	X	2006	-0-	-10642	-0-	956	1	929	2	N	110					310
							121	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS,W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	9150	-0-	9150	126307	1456	1	7196	2	N	453	366	1	9	8	276
							498	9									
*03	0	W	11594	-0-	11594	137901	1644	1	9360	2	N	536	405	1	12	8	395
							590	9									
*04	0	W	13463	-0-	13463	151364	1375	1	11576	2	N	465	395	1	13	8	452
							512	9									
*05	0	W	11333	-0-	11333	162697	1385	1	9477	2	N	428	545	1	12	8	323
							471	9									
*06	0	W	10429	-0-	10429	173126	1341	1	8652	2	N	396	362	1	6	8	351
							436	9									
*07	0	W	10486	-0-	10486	183612	1384	1	8689	2	N	375	350	1	7	8	369
							413	9									
*08	0	W	10966	-0-	10966	194578	1338	1	9210	2	N	380	528	1	18	8	203
							418	9									
*09	0	W	11296	-0-	11296	205874	1270	1	9662	2	N	331	362	1	5	8	167
							364	9									
*10	0	W	10677	-0-	10677	216551	1493	1	8875	2	N	281	185	1	7	8	256
							309	9									
*11	0	W	10032	-0-	10032	226583	1594	1	8089	2	N	317	373	1	2	8	198
							349	9									
*12	0	W	9836	-0-	9836	236419	1576	1	7926	2	N	304	363	1	7	8	132
							334	9									
01	0	W	8751	-0-	8751	245170	1498	1	6931	2	N	293	189	1	2	8	234
							322	9									

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		92112	-0-	92112	92112	42	1	91934	2	N	124					124
							136	9									
*04	0		121612	-0-	121612	213724	121216	2	396	9	N	360	160	1			324
*05	0	Z	60196	-0-	60196	273920	60110	2	86	9	N	78	200	1			202
*06	0	Z	56440	-0-	56440	330360	56407	2	33	9	N	30	150	1			82
*07	0	Z	57166	-0-	57166	387526	57105	2	61	9	N	55					137
*08	0	Z	54478	-0-	54478	442004	14	1	54372	2	N	84	181	1			40
							92	9									
*09	0	Z	46816	-0-	46816	488820	46770	2	46	9	N	42					82
*10	0	Z	40890	-0-	40890	529710	43	1	40793	2	N	49	11	8			120
							54	9									
*11	0	Z	42464	-0-	42464	572174	595	1	41823	2	N	42					162
							46	9									
*12	0	Z	39475	-0-	39475	611649	623	1	38794	2	N	53	26	8			189
							58	9									
01	0	Z	29503	-0-	29503	641152	623	1	28813	2	N	61	175	1	25	8	50
							67	9									

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	W	403254	-0-	403254	403254	401	1	400881	2	N	1793	1429	1	37	8	327
							1972	9									
*08	0	W	463840	-0-	463840	867094	638	1	461507	2	N	1541	1271	1	356	8	241
							1695	9									
*09	0	W	303840	-0-	303840	1170934	598	1	302190	2	N	956	907	1	83	8	207
							1052	9									
*10	0	W	232387	-0-	232387	1403321	960	1	230323	2	N	1004	722	1	55	8	434
							1104	9									
*11	0	W	164415	-0-	164415	1567736	462	1	162998	2	N	868	981	1	11	8	310
							955	9									
*12	0	W	137631	-0-	137631	1705367	436	1	136454	2	N	674	775	1	31	8	178
							741	9									
01	0	W	123576	-0-	123576	1828943	436	1	122449	2	N	628	559	1	23	8	224
							691	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MB II MANAGEMENT, LLC 517757
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF. 13915 - 15101

08	8928 X	8440	-0-	-488	-0-	41	1	8399	2	N	-0-					196
09	8640 X	8073	-0-	-567	-0-	41	1	8032	2	N	-0-					196
10	9326 X	9326	-0-	-0-	-0-	972	1	8354	2	N	-0-					187
11	9242 X	9242	-0-	-0-	-0-	941	1	8301	2	N	-0-					187
*12	9798 X	9798	-0-	-0-	-0-	972	1	8826	2	N	-0-					187
01	7998 X	NO RPT	-0-	-7998	-0-					N	NO RPT					187

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF. 11784 - 13688

08	3689 X	3316	-0-	-373	-0-	21	1	3238	2	N	52					250
						57	9									
09	3570 X	3377	-0-	-193	-0-	21	1	3309	2	N	43	178	1			115
						47	9									
10	4757 X	4757	-0-	-0-	-0-	1153	1	3596	2	N	7					180
						8	9									
11	4408 X	4408	-0-	-0-	-0-	1417	1	2983	2	N	7					187
						8	9									
*12	4264 X	4264	-0-	-0-	-0-	1434	1	2746	2	N	76					263
						84	9									
01	3503 X	NO RPT	-0-	-3503	-0-					N	NO RPT					263

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF. 12350 - 14087

08	3379 X	3156	-0-	-223	-0-	41	1	3105	2	N	9					217
						10	9									
09	3270 X	2877	-0-	-393	-0-	41	1	2806	2	N	27	174	1			70
						30	9									
10	3876 X	3876	-0-	-0-	-0-	972	1	2891	2	N	12					82
						13	9									
11	3579 X	3579	-0-	-0-	-0-	941	1	2635	2	N	3					85
						3	9									
*12	3692 X	3692	-0-	-0-	-0-	972	1	2707	2	N	12					97
						13	9									
01	3162 X	NO RPT	-0-	-3162	-0-					N	NO RPT					97

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF. 11950 - 13693

08	2914 X	2529	-0-	-385	-0-	41	1	2457	2	N	28					189
						31	9									
09	2820 X	2680	-0-	-140	-0-	41	1	2604	2	N	32					221
						35	9									
10	2914 X	2680	-0-	-234	-0-	2673	2	7	9	N	6					227
11	3177 X	3177	-0-	-0-	-0-	657	1	2517	2	N	3					230
						3	9									
*12	3562 X	3562	-0-	-0-	-0-	972	1	2580	2	N	9					239
						10	9									
01	2759 X	NO RPT	-0-	-2759	-0-					N	NO RPT					239

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3200	-0-	-644	-0-	40	1	3097	2	N	57					185
							63	9									
09	3390	X	3155	-0-	-235	-0-	40	1	3049	2	N	60					245
							66	9									
10	3410	X	3067	-0-	-343	-0-	3047	2	20	9	N	18					263
11	3606	X	3606	-0-	-0-	-0-	847	1	2658	2	N	92	184	1			171
							101	9									
*12	4132	X	4132	-0-	-0-	-0-	972	1	3113	2	N	43					214
							47	9									
01	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					214

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2414	X	2414	-0-	-0-	-0-	40	1	2345	2	N	26					171
							29	9									
09	2280	X	2175	-0-	-105	-0-	40	1	2090	2	N	41					212
							45	9									
10	2933	X	2933	-0-	-0-	-0-	972	1	1951	2	N	9					221
							10	9									
11	3000	N	3775	-0-	775	775	1484	1	2279	2	N	11	183	1			49
							12	9									
*12	3100	N	4644	-0-	1544	2319	1945	1	2673	2	N	24					73
							26	9									
01	0	N	NO RPT	-0-	-0-	2319					N	NO RPT					73

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	6266	-0-	-523	-0-	41	1	6206	2	N	17					154
							19	9									
09	6420	X	5907	-0-	-513	-0-	41	1	5846	2	N	18					172
							20	9									
10	6634	X	6103	-0-	-531	-0-	145	1	5936	2	N	20					192
							22	9									
11	6223	X	6223	-0-	-0-	-0-	601	1	5603	2	N	17					209
							19	9									
12	6262	X	5646	-0-	-616	-0-	876	1	4763	2	N	6					215
							7	9									
01	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					215

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1521	-0-	-866	-0-	40	1	1453	2	N	25					120
							28	9									
09	2192	N	2192	-0-	-0-	-0-	40	1	2122	2	N	27					147
							30	9									
10	3100	N	3461	-0-	361	361	972	1	2471	2	N	16					163
							18	9									
11	3000	N	3409	-0-	409	770	1535	1	1837	2	N	34					197
							37	9									
*12	3100	N	3996	-0-	896	1666	1945	1	2029	2	N	20	178	1			39
							22	9									
01	0	N	NO RPT	-0-	-0-	1666					N	NO RPT					39

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR WELL #: 4027 RRCID -> 229934 COMPL. DATE 10/05/2007 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	8826	-0-	8826	348999	81	1	8734	2	N	10					280
							11	9									
09	0	Z	8312	-0-	8312	357311	81	1	8198	2	N	30					310
							33	9									
10	0	Z	8932	-0-	8932	366243	972	1	7952	2	N	7					319
							8	9									
11	0	Z	8426	-0-	8426	374669	941	1	7475	2	N	9	181	1			147
							10	9									
12	0	Z	8239	-0-	8239	382908	972	1	7236	2	N	28					175
							31	9									
01	0	Z	NO RPT	-0-	-0-	382908					N	NO RPT					175

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2732	-0-	-89	-0-	40	1	2675	2	N	15					170
							17	9									
09	2880	X	2229	-0-	-651	-0-	40	1	2167	2	N	20					190
							22	9									
10	3635	X	3635	-0-	-0-	-0-	972	1	2659	2	N	4					194
							4	9									
11	3094	X	3094	-0-	-0-	-0-	941	1	2128	2	N	23					217
							25	9									
*12	3205	X	3205	-0-	-0-	-0-	972	1	2233	2	N	-0-					217
01	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					217

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	1296	-0-	-2238	-0-	41	1	1227	2	N	25					175
							28	9									
09	2845	X	2845	-0-	-0-	-0-	41	1	2751	2	N	48					223
							53	9									
10	3566	X	3566	-0-	-0-	-0-	1119	1	2383	2	N	58	175	1			106
							64	9									
11	2820	X	2127	-0-	-693	-0-	1224	1	882	2	N	19					125
							21	9									
*12	3986	X	3986	-0-	-0-	-0-	1316	1	2597	2	N	66					191
							73	9									
01	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					191

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	61	1	721	2	N	32	178	1			85
							35	9									
09	1634	N	1634	-0-	-0-	-0-	61	1	1540	2	N	30					115
							33	9									
10	2050	N	2050	-0-	-0-	-0-	266	1	1708	2	N	69					184
							76	9									
11	814	N	814	-0-	-0-	-0-	95	1	426	2	N	266	361	1			89
							293	9									
12	1674	N	-0-	-0-	-1674	-0-					N	-0-					89
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3557	-0-	-628	-0-	3518	2	39	9	N	35					178
09	4050	X	3274	-0-	-776	-0-	3231	2	43	9	N	39					217
*10	4711	X	4711	-0-	-0-	-0-	972	1	3707	2	N	29	178	1			68
							32	9									
11	4438	X	4438	-0-	-0-	-0-	941	1	3409	2	N	80					148
							88	9									
*12	4849	X	4849	-0-	-0-	-0-	972	1	3831	2	N	42					190
							46	9									
01	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					190

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1509	-0-	-785	-0-	41	1	1436	2	N	29					89
							32	9									
09	740	N	740	-0-	-0-	-0-	41	1	692	2	N	6					95
							7	9									
*10	2318	N	2318	-0-	-0-	-0-	1145	1	1154	2	N	17					112
							19	9									
11	2375	N	2375	-0-	-0-	-0-	1108	1	1254	2	N	12					124
							13	9									
*12	2142	N	2142	-0-	-0-	-0-	1145	1	972	2	N	23					147
							25	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2540	-0-	-529	-0-	40	1	2480	2	N	18					223
							20	9									
09	2700	X	2521	-0-	-179	-0-	40	1	2312	2	N	154	179	1			198
							169	9									
10	3493	X	3493	-0-	-0-	-0-	972	1	2500	2	N	19	177	1			40
							21	9									
11	3299	X	3299	-0-	-0-	-0-	941	1	2325	2	N	30					70
							33	9									
*12	3100	N	3143	-0-	43	43	972	1	2136	2	N	32					102
							35	9									
01	0	N	NO RPT	-0-	-0-	43					N	NO RPT					102

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1048	-0-	-99	-0-	40	1	999	2	N	8					184
							9	9									
09	2000	N	2000	-0-	-0-	-0-	40	1	1943	2	N	15					199
							17	9									
10	1183	N	1183	-0-	-0-	-0-	134	1	1021	2	N	25					224
							28	9									
11	1020	N	917	-0-	-103	-0-	119	1	787	2	N	10					234
							11	9									
12	2077	N	-0-	-0-	-2077	-0-					N	-0-					234
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					234

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	5478	-0-	-970	-0-	60	1	5367	2	N	46					242
							51	9									
09	6120	X	5055	-0-	-1065	-0-	60	1	4951	2	N	40					282
							44	9									
10	6231	X	5197	-0-	-1034	-0-	12	1	5152	2	N	30	175	1			137
							33	9									
11	6030	X	5810	-0-	-220	-0-	819	1	4950	2	N	37					174
							41	9									
12	6107	X	5951	-0-	-156	-0-	971	1	4916	2	N	58					232
							64	9									
01	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					232

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	60	1	336	2	N	2					189
							2	9									
09	616	N	616	-0-	-0-	-0-	60	1	556	2	N	-0-					189
10	1180	N	1180	-0-	-0-	-0-	803	1	377	2	N	-0-					189
11	1422	N	1422	-0-	-0-	-0-	597	1	825	2	N	-0-					189
*12	3100	N	3186	-0-	86	86	1416	1	1770	2	N	-0-					189
01	0	N	NO RPT	-0-	-0-	86					N	NO RPT					189

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	779	-0-	-89	-0-	60	1	701	2	N	16					111
							18	9									
09	944	X	944	-0-	-0-	-0-	60	1	884	2	N	-0-					111
10	868	X	543	-0-	-325	-0-	220	1	323	2	N	-0-					111
11	750	X	394	-0-	-356	-0-	39	2	355	9	N	323	361	1			73
12	961	X	-0-	-0-	-961	-0-					N	-0-					73
01	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					73

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2372	-0-	-108	-0-	60	1	2282	2	N	27					180
							30	9									
09	2402	X	2402	-0-	-0-	-0-	60	1	2302	2	N	36					216
							40	9									
10	2586	N	2586	-0-	-0-	-0-	176	1	2355	2	N	50	176	1			90
							55	9									
11	3000	N	3089	-0-	89	89	659	1	2386	2	N	40					130
							44	9									
*12	2883	N	2794	-0-	-89	-0-	704	1	2060	2	N	27					157
							30	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	5148	-0-	-277	-0-	41	1	4935	2	N	156	176	1			271
							172	9									
09	5070	X	4220	-0-	-850	-0-	41	1	4115	2	N	58					329
							64	9									
*10	5415	X	5415	-0-	-0-	-0-	1121	1	4214	2	N	73					402
							80	9									
11	5354	X	5354	-0-	-0-	-0-	1481	1	3777	2	N	87					489
							96	9									
12	5146	X	4844	-0-	-302	-0-	1652	1	3071	2	N	110	166	1			433
							121	9									
01	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					433

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3051	-0-	-545	-0-	41	1	2899	2	N	101					453
							111	9									
09	3480	X	3246	-0-	-234	-0-	41	1	3115	2	N	82					535
							90	9									
*10	3565	X	3281	-0-	-284	-0-	3200	2	81	9	N	74	177	1			432
11	3435	X	3435	-0-	-0-	-0-	543	1	2836	2	N	51					483
							56	9									
*12	3259	X	3259	-0-	-0-	-0-	779	1	2344	2	N	124	364	1			243
							136	9									
01	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					243

BASIN ROYALTY WELL #: 503 RRCID -> 246264 COMPL. DATE 08/26/2008 TOTAL DEPTH 15687 PERF.11708 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					75

PLUGGED AND ABANDONED_____ 05/07/2013 - PLUGGED 05-07-2013

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4214	-0-	-33	-0-	41	1	3971	2	N	184					346
							202	9									
09	4110	X	3969	-0-	-141	-0-	41	1	3816	2	N	102	171	1			277
							112	9									
10	5173	X	5173	-0-	-0-	-0-	1129	1	3894	2	N	136	182	1			231
							150	9									
11	5221	X	5221	-0-	-0-	-0-	1502	1	3609	2	N	100					331
							110	9									
*12	4861	X	4861	-0-	-0-	-0-	1472	1	3261	2	N	116	173	1			274
							128	9									
01	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					274

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19747	X	18966	-0-	-781	-0-	41	1	18752	2	N	157					309
							173	9									
09	19110	X	16935	-0-	-2175	-0-	41	1	16721	2	N	157	175	1			291
							173	9									
10	19978	X	19978	-0-	-0-	-0-	1119	1	18715	2	N	131	180	1			242
							144	9									
11	22454	X	22454	-0-	-0-	-0-	1503	1	20797	2	N	140	178	1			204
							154	9									
*12	22312	X	22312	-0-	-0-	-0-	1754	1	20378	2	N	164	178	1			190
							180	9									
01	18972	X	NO RPT	-0-	-18972	-0-					N	NO RPT					190

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	2519	-0-	-1480	-0-	41	1	2478	2	N	-0-	117	7			202
09	3840	X	2961	-0-	-879	-0-	41	1	2626	2	N	267					469
							294	9									
10	4201	X	4201	-0-	-0-	-0-	374	1	3742	2	N	77	357	1			189
							85	9									
11	4511	X	4511	-0-	-0-	-0-	883	1	3512	2	N	105					294
							116	9									
*12	4720	X	4720	-0-	-0-	-0-	972	1	3629	2	N	108	181	1			221
							119	9									
01	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					221

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4301	X	4301	-0-	-0-	-0-	41	1	4243	2	N	15					176
							17	9									
09	4153	X	4153	-0-	-0-	-0-	41	1	4084	2	N	25					201
							28	9									
10	3658	X	2909	-0-	-749	-0-	456	1	2449	2	N	4					205
							4	9									
11	4447	X	4447	-0-	-0-	-0-	729	1	3709	2	N	8					213
							9	9									
*12	4021	X	4021	-0-	-0-	-0-	857	1	3155	2	N	8					221
							9	9									
01	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					221

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8432	X	7030	-0-	-1402	-0-	41	1	6945	2	N	40	164	1			150
							44	9									
09	7980	X	6500	-0-	-1480	-0-	41	1	6413	2	N	42					192
							46	9									
*10	7936	X	7362	-0-	-574	-0-	7331	2	31	9	N	28					220
11	8310	X	7503	-0-	-807	-0-	774	1	6686	2	N	39					259
							43	9									
*12	7477	X	7477	-0-	-0-	-0-	967	1	6470	2	N	36					295
							40	9									
01	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					295

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8463	X	3968	-0-	-4495	-0-	60 81	1 9	3827	2	N	74					313
09	8190	X	5347	-0-	-2843	-0-	60 355	1 9	4932	2	N	323	176	1			460
10	7773	X	7773	-0-	-0-	-0-	157 392	1 9	7224	2	N	356	537	1			279
11	6367	X	6367	-0-	-0-	-0-	561 336	1 9	5470	2	N	305	185	1			399
*12	7091	X	7091	-0-	-0-	-0-	784 343	1 9	5964	2	N	312	359	1			352
01	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					352

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10602	X	8177	-0-	-2425	-0-	41 29	1 9	8107	2	N	26	178	1			303
09	10080	X	3694	-0-	-6386	-0-	41 9	1 9	3644	2	N	8					311
10	10416	X	3444	-0-	-6972	-0-	422 9	1 9	3013	2	N	8	177	1			142
11	9300	X	4592	-0-	-4708	-0-	1011 19	1 9	3562	2	N	17					159
12	9610	X	4562	-0-	-5048	-0-	1354 25	1 9	3183	2	N	23					182
01	8184	X	NO RPT	-0-	-8184	-0-					N	NO RPT					182

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9145	X	8336	-0-	-809	-0-	8245	2	91	9	N	83	175	1			308
09	8850	X	7661	-0-	-1189	-0-	7591	2	70	9	N	64					372
10	8711	X	7908	-0-	-803	-0-	157 45	1 9	7706	2	N	41					413
11	8430	X	8345	-0-	-85	-0-	659 32	1 9	7654	2	N	29					442
12	8711	X	8602	-0-	-109	-0-	953 29	1 9	7620	2	N	26					468
01	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					468

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MORRISON				WELL #: 5033H	RRCID -> 261512	COMPL. DATE 06/29/2010					TOTAL DEPTH 14298		PERF.	14840 - 18722		
08	31279	X	28766	-0-	-2513	-0-	28691	2	75	9	N	68	186	1			216
09	30090	X	27319	-0-	-2771	-0-	27251	2	68	9	N	62	179	1			99
10	30411	X	27973	-0-	-2438	-0-	157	1	27709	2	N	97					196
							107	9									
11	28890	X	27354	-0-	-1536	-0-	1177	1	26093	2	N	76					272
							84	9									
12	28923	X	27497	-0-	-1426	-0-	1728	1	25674	2	N	86					358
							95	9									
01	28768	X	NO RPT	-0-	-28768	-0-					N	NO RPT					358
	BARRETT 11				WELL #: 1H	RRCID -> 262210	COMPL. DATE 12/22/2010					TOTAL DEPTH 13289		PERF.	14026 - 18373		
08	4734	X	4734	-0-	-0-	-0-	4732	2	2	9	N	2					224
09	6801	X	6801	-0-	-0-	-0-	6801	2			N	-0-					224
10	4003	X	4003	-0-	-0-	-0-	1101	1	2902	2	N	-0-					224
11	5499	X	5499	-0-	-0-	-0-	1479	1	4012	2	N	7					231
							8	9									
12	4743	X	4561	-0-	-182	-0-	1723	1	2732	2	N	96					327
							106	9									
01	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					327
	HUFF				WELL #: 3406H	RRCID -> 262683	COMPL. DATE 09/28/2010					TOTAL DEPTH 14412		PERF.	14824 - 19052		
08	27342	X	25115	-0-	-2227	-0-	25101	2	14	9	N	13					264
09	26400	X	23760	-0-	-2640	-0-	23727	2	33	9	N	30					294
10	26722	X	24576	-0-	-2146	-0-	157	1	24393	2	N	24	178	1			140
							26	9									
11	25860	X	24118	-0-	-1742	-0-	926	1	23087	2	N	95					235
							105	9									
12	25327	X	24229	-0-	-1098	-0-	1130	1	23098	2	N	1					236
							1	9									
01	25110	X	NO RPT	-0-	-25110	-0-					N	NO RPT					236
	MOORE 10				WELL #: 2H	RRCID -> 262801	COMPL. DATE 10/28/2010					TOTAL DEPTH 13572		PERF.	14162 - 18475		
08	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					287
09	4701	X	4701	-0-	-0-	-0-	4701	2			N	-0-					287
10	2883	X	1023	-0-	-1860	-0-	1023	1			N	-0-					287
11	4290	X	-0-	-0-	-4290	-0-					N	-0-					287
12	4867	X	-0-	-0-	-4867	-0-					N	-0-					287
01	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					287

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12244	X	12244	-0-	-0-	-0-	12093	2	151	9	N	137	179	1			299
09	11160	X	10264	-0-	-896	-0-	10165	2	99	9	N	90					389
10	11253	X	9710	-0-	-1543	-0-	709	1	8862	2	N	126	179	1			336
							139	9									
11	11850	X	10545	-0-	-1305	-0-	2158	1	8313	2	N	67					403
							74	9									
12	12245	X	5115	-0-	-7130	-0-	2066	1	2958	2	N	83	190	1			296
							91	9									
01	12245	X	NO RPT	-0-	-12245	-0-					N	NO RPT					296

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7680	X	7680	-0-	-0-	-0-	7414	2	266	9	N	242	175	1			640
09	8381	X	8381	-0-	-0-	-0-	8104	2	277	9	N	252	179	1			713
10	9834	X	9834	-0-	-0-	-0-	1266	1	8261	2	N	279	548	1			444
							307	9									
11	10835	X	10835	-0-	-0-	-0-	2712	1	7814	2	N	281	184	1			541
							309	9									
*12	11625	X	11625	-0-	-0-	-0-	3142	1	8156	2	N	297	179	1			659
							327	9									
01	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					659

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	12031	-0-	12031	704400	11005	2	1026	9	N	933	1031	1			616
09	715764	X	11364	-0-	-704400	-0-	10277	2	1087	9	N	988	905	1			699
10	12648	X	11870	-0-	-778	-0-	636	1	10197	2	N	943	1112	1			530
							1037	9									
11	14822	X	14822	-0-	-0-	-0-	4128	1	9494	2	N	1091	745	1			876
							1200	9									
12	11687	X	10214	-0-	-1473	-0-	1885	1	7657	2	N	611	374	1			1113
							672	9									
01	11687	X	NO RPT	-0-	-11687	-0-					N	NO RPT					1113

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13566	X	13566	-0-	-0-	-0-	13522	2	44	9	N	40					527
09	13508	X	13508	-0-	-0-	-0-	13497	2	11	9	N	10	180	1			357
*10	11625	X	10287	-0-	-1338	-0-	1210	1	9038	2	N	35					392
							39	9									
11	13140	X	8477	-0-	-4663	-0-	1483	1	6952	2	N	38					430
							42	9									
12	13578	X	9256	-0-	-4322	-0-	2051	1	7170	2	N	32	184	1			278
							35	9									
01	13950	X	NO RPT	-0-	-13950	-0-					N	NO RPT					278

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	35215	-0-	35215	144142	35103	2	112	9	N	102					313
09	178271	X	34129	-0-	-144142	-0-	34023	2	106	9	N	96	170	1			239
*10	0	W	34770	-0-	34770	34770	157	1	34488	2	N	114					353
							125	9									
*11	0	W	34037	-0-	34037	68807	582	1	33336	2	N	108	182	1			279
							119	9									
12	0	W	33536	-0-	33536	102343	768	1	32768	2	N	-0-					89
01	0	W	NO RPT	-0-	-0-	102343					N	NO RPT					89

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	21813	-0-	21813	920840	21091	2	722	9	N	656	931	1			696
09	0	Z	20598	-0-	20598	941438	19385	2	1213	9	N	1103	929	1			870
*10	0	Z	20206	-0-	20206	961644	19228	2	978	9	N	889	1292	1			467
11	0	Z	19970	-0-	19970	981614	1368	1	17650	2	N	865	752	1			580
							952	9									
12	0	Z	21576	-0-	21576	1003190	1571	1	18927	2	N	980	946	1			614
							1078	9									
01	0	Z	NO RPT	-0-	-0-	1003190					N	NO RPT					614

MOORE 10W WELL #: 3H RRCID -> 267210 COMPL. DATE 06/16/2011 TOTAL DEPTH 13620 PERF.13836 - 17808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	2866	-0-	-885	-0-	2807	2	59	9	N	54					374
09	3630	X	1407	-0-	-2223	-0-	1378	2	29	9	N	26					400
*10	4557	X	-0-	-0-	-4557	-0-					N	-0-					400
11	4410	X	-0-	-0-	-4410	-0-					N	-0-					400
12	0	X	-0-	-0-	-0-	-0-					N	-0-					400
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					400

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618234	X	11193	-0-	-607041	-0-	11153	2	40	9	N	36					456
09	16050	X	11129	-0-	-4921	-0-	11101	2	28	9	N	25					481
*10	12307	X	8613	-0-	-3694	-0-	8585	2	28	9	N	25					506
11	11910	X	8128	-0-	-3782	-0-	1853	1	6225	2	N	45	177	1			374
							50	9									
12	12307	X	7797	-0-	-4510	-0-	1799	1	5943	2	N	50	176	1			248
							55	9									
01	11501	X	NO RPT	-0-	-11501	-0-					N	NO RPT					248

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	44284	-0-	44284	2400054	44239	2	45	9	N	41					265
09	0	W	39569	-0-	39569	2439623	39528	2	41	9	N	37	175	1			127
*10	2482517	X	42894	-0-	-2439623	-0-	1719	1	41136	2	N	35					162
							39	9									
11	45480	X	40738	-0-	-4742	-0-	1672	1	39025	2	N	37					199
							41	9									
*12	41466	X	41466	-0-	-0-	-0-	1728	1	39682	2	N	51					250
							56	9									
01	44299	X	NO RPT	-0-	-44299	-0-					N	NO RPT					250

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9858	X	8674	-0-	-1184	-0-	8641	2	33	9	N	30					326
09	0	W	7226	-0-	7226	7226	7184	2	42	9	N	38					364
10	0	W	8748	-0-	8748	15974	157	1	8530	2	N	55					493
							61	9									
11	0	W	9023	-0-	9023	24997	656	1	8205	2	N	147					640
							162	9									
12	0	W	9051	-0-	9051	34048	953	1	7907	2	N	174	356	1			458
							191	9									
01	0	W	NO RPT	-0-	-0-	34048					N	NO RPT					458

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90768	X	21493	-0-	-69275	-0-	21493	2			N	-0-	165	7			82
09	24180	X	19975	-0-	-4205	-0-	19947	2	28	9	N	25					107
10	23994	X	20900	-0-	-3094	-0-	972	1	19915	2	N	12					119
							13	9									
11	22440	X	19695	-0-	-2745	-0-	1436	1	18239	2	N	18					137
							20	9									
12	22382	X	19340	-0-	-3042	-0-	1571	1	17741	2	N	25					162
							28	9									
01	21483	X	NO RPT	-0-	-21483	-0-					N	NO RPT					162

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					57
09	0	K	-0-	-0-	-0-	-0-					N	-0-					57
10	0	K	-0-	-0-	-0-	-0-					N	-0-					57
11	0	K	-0-	-0-	-0-	-0-					N	-0-					57
12	0	K	-0-	-0-	-0-	-0-					N	-0-					57
01	0	K	-0-	-0-	-0-	-0-					N	-0-					57

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38130	X	31714	-0-	-6416	-0-	31635	2	79	9	N	72					400
09	34860	X	29464	-0-	-5396	-0-	29380	2	84	9	N	76	199	1			277
10	35526	X	29906	-0-	-5620	-0-	29818	2	88	9	N	80					357
11	32760	X	27948	-0-	-4812	-0-	27736	2	212	9	N	193	202	1			348
12	30783	X	27613	-0-	-3170	-0-	27459	2	154	9	N	140	403	1			85
01	30783	X	26770	-0-	-4013	-0-	26660	2	110	9	N	100					185

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

*07	8980	X	8980	-0-	-0-	-0-	560	1	8396	2	N	22					210
							24	9									
08	8835	X	8600	-0-	-235	-0-	592	1	7996	2	N	11	183	1			38
							12	9									
*09	7410	X	6896	-0-	-514	-0-	852	1	6025	2	N	17					55
							19	9									
*10	7998	X	7211	-0-	-787	-0-	838	1	6351	2	N	20					75
							22	9									
*11	7980	X	6654	-0-	-1326	-0-	770	1	5884	2	N	-0-					75
12	DLQ	G-10	6621	-0-	6621	6621	670	1	5951	2	N	-0-					75
01	DLQ	G-10	1195	-0-	1195	7816	92	1	1103	2	N	-0-					75

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

07	17515	X	16513	-0-	-1002	-0-	178	1	16159	2	N	160	185	1			355
							176	9									
*08	18364	X	18364	-0-	-0-	-0-	1249	1	16889	2	N	205	175	1			385
							226	9									
*09	14580	X	65	-0-	-14515	-0-	4	1	24	2	N	34					419
							37	9									
*10	16213	X	103	-0-	-16110	-0-	9	1	70	2	N	22					441
							24	9									
*11	19110	X	1174	-0-	-17936	-0-	126	1	963	2	N	77	363	1			155
							85	9									
12	DLQ	G-10	10603	-0-	10603	10603	1046	1	9292	2	N	241					396
							265	9									
01	DLQ	G-10	31308	-0-	31308	41911	2205	1	28678	2	N	386	555	1			227
							425	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

08	25358	X	23789	-0-	-1569	-0-	23554	2	235	9	N	214	184	1			155
09	24540	X	23091	-0-	-1449	-0-	22869	2	222	9	N	202	185	1			172
10	22498	X	22498	-0-	-0-	-0-	22264	2	234	9	N	213	188	1			197
11	23010	X	22908	-0-	-102	-0-	22668	2	240	9	N	218	180	1			235
12	23870	X	14796	-0-	-9074	-0-	14658	2	138	9	N	125	186	1			174
01	23870	X	18842	-0-	-5028	-0-	18662	2	180	9	N	164	188	1			150

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20064	X	20064	-0-	-0-	-0-	1253	1	18781	2	N	27	176	1			100
							30	9									
08	17360	X	15304	-0-	-2056	-0-	1051	1	14209	2	N	40					140
							44	9									
*09	16800	X	15720	-0-	-1080	-0-	1944	1	13745	2	N	28					168
							31	9									
*10	15182	X	15182	-0-	-0-	-0-	1765	1	13380	2	N	34					202
							37	9									
*11	14862	X	14862	-0-	-0-	-0-	1716	1	13111	2	N	32	179	1			55
							35	9									
12	DLQ	G-10	10682	-0-	10682	10682	1078	1	9571	2	N	30					85
							33	9									
01	DLQ	G-10	7765	-0-	7765	18447	594	1	7136	2	N	32					117
							35	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

08	930	N	111	-0-	-819	-0-	111	2			N	-0-					140
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					140
10	837	N	737	-0-	-100	-0-	737	2			N	-0-					140
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					140
12	682	N	-0-	-0-	-682	-0-					N	-0-					140
*01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

08	8990	X	8807	-0-	-183	-0-	47	1	8737	2	N	21					160
							23	9									
09	8700	X	7996	-0-	-704	-0-	42	1	7908	2	N	42					202
							46	9									
10	8990	X	8124	-0-	-866	-0-	42	1	8018	2	N	58	181	1			79
							64	9									
11	8520	X	8428	-0-	-92	-0-	45	1	8383	2	N	-0-					79
12	8804	X	8641	-0-	-163	-0-	47	1	8587	2	N	6					85
							7	9									
01	8804	X	8621	-0-	-183	-0-	47	1	8517	2	N	52					137
							57	9									

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (HUNTON) //CONT.// 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30926	X	30926	-0-	-0-	-0-	30926	2			N	-0-					106
09	27724	X	27724	-0-	-0-	-0-	27724	2			N	-0-					106
10	24180	X	13781	-0-	-10399	-0-	13781	2			N	-0-					106
11	29940	X	19241	-0-	-10699	-0-	19241	2			N	-0-					106
12	30938	X	19723	-0-	-11215	-0-	19723	2			N	-0-					106
01	30938	X	18046	-0-	-12892	-0-	18046	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

08	217	N	188	-0-	-29	-0-	188	2			N	-0-					176
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					176
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-	11	7			165
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					165
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					165
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMSEY WELL #: 1 RRCID -> 102178 COMPL. DATE 08/09/1985 TOTAL DEPTH 8170 PERF. 7876 - 7904

*08	7	N	-0-	-0-	-7	-0-					N	-0-					61
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-	61	1			-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/08/2013 - PLUGGED 08-08-2013

BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	3633	-0-	-862	-0-	40	1	3591	3	N	-0-					163
							2	4									
09	4350	X	3342	-0-	-1008	-0-	34	1	3306	3	N	-0-					163
							2	4									
10	3875	X	2869	-0-	-1006	-0-	40	1	2784	3	N	39					202
							2	4	43	9							
11	3690	X	1853	-0-	-1837	-0-	29	1	1820	3	N	3	198	1			7
							1	4	3	9							
12	5166	X	5166	-0-	-0-	-0-	70	1	5094	3	N	-0-					7
							2	4									
*01	3627	X	2817	-0-	-810	-0-	1	1	2797	3	N	17					24
							19	9									

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					91
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					91
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					91
11	42	N	42	-0-	-0-	-0-	38	3	4	9	N	4	76	1			19
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					19
*01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					19

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

QEP ENERGY COMPANY 684474
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					161
09	0	X	-0-	-0-	-0-	-0-					N	-0-					161
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					161

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	27	-0-	-4	-0-	27	2			N	-0-					27
09	30	X	24	-0-	-6	-0-	24	2			N	-0-					27
10	31	X	25	-0-	-6	-0-	25	2			N	-0-					27
11	30	X	26	-0-	-4	-0-	26	2			N	-0-					27
*12	61	X	61	-0-	-0-	-0-	61	2			N	-0-					27
01	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					27

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	21	-0-	-10	-0-	21	1			N	-0-					208
09	30	X	21	-0-	-9	-0-	21	1			N	-0-					208
10	31	X	-0-	-0-	-31	-0-					N	-0-					207
11	30	X	-0-	-0-	-30	-0-					N	-0-					207
*12	66	X	66	-0-	-0-	-0-	66	2			N	-0-					207
01	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					207

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

08	3347	X	61	-0-	-3286	-0-	61	3			N	-0-					29
09	1170	X	73	-0-	-1097	-0-	73	3			N	-0-					29
10	1209	X	68	-0-	-1141	-0-	54	3	14	9	N	13					42
11	1170	X	51	-0-	-1119	-0-	51	3			N	-0-					42
12	1209	X	31	-0-	-1178	-0-	31	3			N	-0-					42
*01	62	X	28	-0-	-34	-0-	28	3			N	-0-					42

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 114 WELL #: 1 RRCID -> 161666 COMPL. DATE 01/24/1997 TOTAL DEPTH 8300 PERF. 7399 - 7436

08	302	N	302	-0-	-0-	-0-	296	3	6	9	N	5					35
09	296	N	296	-0-	-0-	-0-	290	3	6	9	N	5					40
10	303	N	303	-0-	-0-	-0-	300	3	3	9	N	3					43
11	300	N	-0-	-0-	-300	-0-					N	-0-					43
12	310	N	32	-0-	-278	-0-	32	3			N	-0-					43
01	310	N	-0-	-0-	-310	-0-					N	-0-					43

QEP ENERGY COMPANY 684474
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					39
*09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					39
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					39

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	#	2592	-0-	-43	-0-	2575	3	17	9	N	15					132
09	2550	#	1767	-0-	-783	-0-	27	1	1738	3	N	-0-					132
							2	4									
10	2635	#	2453	-0-	-182	-0-	40	1	2411	3	N	-0-					132
							2	4									
11	2550	#	2539	-0-	-11	-0-	52	1	2486	3	N	-0-					132
							1	4									
12	2716	R	2716	-0-	-0-	-0-	64	1	2633	3	N	15					147
							2	4	17	9							
*01	2919	R	2919	-0-	-0-	-0-	4	1	2889	3	N	24					171
							26	9									

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

08	3007	#	2250	-0-	-757	-0-	2231	3	19	9	N	17	178	1			17
09	2679	R	2679	-0-	-0-	-0-	101	1	2570	3	N	5					22
							2	4	6	9							
10	2756	R	2756	-0-	-0-	-0-	105	1	2649	3	N	-0-					22
							2	4									
11	2640	#	2419	-0-	-221	-0-	127	1	2283	3	N	7					29
							1	4	8	9							
12	2728	#	2512	-0-	-216	-0-	104	1	2399	3	N	6					35
							2	4	7	9							
*01	2728	#	2696	-0-	-32	-0-	7	1	2689	3	N	-0-					35

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

08	2542	#	1982	-0-	-560	-0-	1982	3			N	-0-					15
09	2460	#	1676	-0-	-784	-0-	1676	3			N	-0-					15
10	2542	#	2046	-0-	-496	-0-	2046	3			N	-0-					15
11	2460	#	2012	-0-	-448	-0-	2012	3			N	-0-					15
12	2449	#	2107	-0-	-342	-0-	2104	3	3	9	N	3					18
*01	2158	R	2158	-0-	-0-	-0-	2158	3			N	-0-					18

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

08	1612	#	1527	-0-	-85	-0-	1506	3	21	9	N	19	185	1			99
09	1560	#	1316	-0-	-244	-0-	19	1	1274	3	N	19					118
							2	4	21	9							
10	1612	#	1579	-0-	-33	-0-	22	1	1555	3	N	-0-					118
							2	4									
11	1576	R	1576	-0-	-0-	-0-	23	1	1530	3	N	20					138
							1	4	22	9							
12	1625	R	1625	-0-	-0-	-0-	24	1	1599	3	N	-0-					138
							2	4									
*01	1642	R	1642	-0-	-0-	-0-	2	1	1640	3	N	-0-					138

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MORRIS, ORA				WELL #: 3092	RRCID -> 192555	COMPL. DATE 01/07/2003					TOTAL DEPTH 13200	PERF. 7748 - 7770				
08	2583	R	2583	-0-	-0-	-0-	2537	3	46	9	N	42					215
09	2792	R	2792	-0-	-0-	-0-	2771	3	21	9	N	19					234
10	3670	R	3670	-0-	-0-	-0-	3653	3	17	9	N	15					249
11	2261	R	2261	-0-	-0-	-0-	2261	3			N	-0-					249
12	2108	#	-0-	-0-	-2108	-0-					N	5	182	1			72
*01	2108	#	-0-	-0-	-2108	-0-					N	-0-					72
	CIMAREX ENERGY CO. OF COLORADO				153429												
	ISAACS 126				WELL #: 1	RRCID -> 163473	COMPL. DATE N/A					TOTAL DEPTH 8175	PERF. 7482 - 7559				
08	1550	#	1063	-0-	-487	-0-	1055	3	8	9	N	7					130
09	1530	#	1073	-0-	-457	-0-	1070	3	3	9	N	3					133
10	1581	#	1168	-0-	-413	-0-	1154	3	14	9	N	13					146
11	1530	#	1386	-0-	-144	-0-	1378	3	8	9	N	7					153
12	1178	#	825	-0-	-353	-0-	825	3			N	-0-					153
01	1178	#	761	-0-	-417	-0-	761	3			N	-0-					153
	DEVON ENERGY PRODUCTION CO, L.P.				216378												
	FEE				WELL #: 111	RRCID -> 084004	COMPL. DATE 06/27/1979					TOTAL DEPTH 8357	PERF. 7583 - 7612				
08	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
	FEE				WELL #: 2111	RRCID -> 149411	COMPL. DATE 05/03/1994					TOTAL DEPTH 8350	PERF. 7500 - 7520				
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	FORESTAR PETROLEUM CORPORATION				276105												
	MACIAS				WELL #: 1127 U	RRCID -> 090595	COMPL. DATE 05/05/1989					TOTAL DEPTH 8200	PERF. 7422 - 8060				
08	527	#	389	-0-	-138	-0-	389	3			N	-0-					-0-
09	510	#	187	-0-	-323	-0-	187	3			N	-0-					-0-
10	372	#	215	-0-	-157	-0-	215	3			N	-0-					-0-
11	360	#	318	-0-	-42	-0-	318	3			N	-0-					-0-
12	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
*01	610	R	610	-0-	-0-	-0-	610	3			N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
LINN OPERATING, INC. 501545
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	873	-0-	-57	-0-	856	2	17	9	N	15					110
09	900	#	677	-0-	-223	-0-	664	2	13	9	N	12					122
10	899	#	844	-0-	-55	-0-	835	2	9	9	N	8					130
11	840	#	831	-0-	-9	-0-	822	2	9	9	N	8					138
12	868	#	796	-0-	-72	-0-	779	2	17	9	N	15					153
01	868	#	-0-	-0-	-868	-0-					N	26	153	1			26

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	#	1641	-0-	-870	-0-	29	1	1603	2	N	8					128
							9	9									
09	2370	#	1082	-0-	-1288	-0-	28	1	1052	2	N	2					130
							2	9									
10	2449	#	1234	-0-	-1215	-0-	27	1	1201	2	N	5					135
							6	9									
11	2310	#	1798	-0-	-512	-0-	29	1	1755	2	N	13					148
							14	9									
12	2387	#	1618	-0-	-769	-0-	25	1	1576	2	N	15					163
							17	9									
*01	1863	R	1863	-0-	-0-	-0-	29	1	1817	2	N	15					178
							17	9									

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2115	R	2115	-0-	-0-	-0-	87	1	1890	2	N	125					333
							138	9									
09	1980	#	1902	-0-	-78	-0-	88	1	1686	2	N	116	194	1			255
							128	9									
10	2046	#	2009	-0-	-37	-0-	109	1	1768	2	N	120					375
							132	9									
11	2040	#	1957	-0-	-83	-0-	90	1	1726	2	N	128	198	1			305
							141	9									
12	2108	#	1905	-0-	-203	-0-	100	1	1708	2	N	88					393
							97	9									
01	2108	#	2088	-0-	-20	-0-	116	1	1859	2	N	103	399	1			97
							113	9									

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
09	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
10	2986	X	2986	-0-	-0-	-0-	2986	2			N	-0-					-0-
11	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
12	2852	X	2306	-0-	-546	-0-	2306	2			N	-0-					-0-
01	2976	X	2592	-0-	-384	-0-	2592	2			N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) //CONT.// 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14290	X	14290	-0-	-0-	-0-	24	1	14264	3	N	-0-			-0-
							2	4							
09	2734	X	2734	-0-	-0-	-0-	23	1	2709	3	N	-0-			-0-
							2	4							
10	5571	X	5571	-0-	-0-	-0-	24	1	5545	3	N	-0-			-0-
							2	4							
11	3960	X	3597	-0-	-363	-0-	23	1	3573	3	N	-0-			-0-
							1	4							
12	4092	X	3186	-0-	-906	-0-	27	1	3157	3	N	-0-			-0-
							2	4							
*01	4092	X	3205	-0-	-887	-0-	1	1	3204	3	N	-0-			-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4602	X	4602	-0-	-0-	-0-	4602	2			N	-0-			152
09	4184	X	4184	-0-	-0-	-0-	4184	2			N	-0-			152
10	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-			152
11	3870	X	3662	-0-	-208	-0-	3662	2			N	-0-			152
12	3999	X	3847	-0-	-152	-0-	3847	2			N	-0-			152
01	3999	X	1864	-0-	-2135	-0-	1864	2			N	-0-			152

STRAT LAND EXPLORATION COMPANY 825420
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-			105
09	120	N	-0-	-0-	-120	-0-					N	-0-			105
10	0	N	-0-	-0-	-0-	-0-					N	-0-			105
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-			105
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-			105
*01	34	N	34	-0-	-0-	-0-	34	2			N	-0-			105

CHARLES WELL #: 1 RRCID -> 154407 COMPL. DATE 01/18/1995 TOTAL DEPTH 7050 PERF. 6842 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			65
09	300	N	-0-	-0-	-300	-0-					N	-0-			65
10	0	N	-0-	-0-	-0-	-0-					N	-0-			65
11	0	N	-0-	-0-	-0-	-0-					N	-0-			65
12	0	N	-0-	-0-	-0-	-0-					N	-0-			65
01	0	N	-0-	-0-	-0-	-0-					N	-0-			65

CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3255	X	-0-	-0-	-3255	-0-					N	-0-			94
09	2700	X	-0-	-0-	-2700	-0-					N	-0-			94
10	2759	X	-0-	-0-	-2759	-0-					N	-0-			94
11	930	X	-0-	-0-	-930	-0-					N	-0-			94
12	62	X	-0-	-0-	-62	-0-					N	-0-			94
01	0	X	-0-	-0-	-0-	-0-					N	-0-			94

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	-0-	-0-	-620	-0-					N	-0-			2
09	120	N	-0-	-0-	-120	-0-					N	-0-			2
10	0	N	-0-	-0-	-0-	-0-					N	-0-			2
11	0	N	-0-	-0-	-0-	-0-					N	-0-			2
12	0	N	-0-	-0-	-0-	-0-					N	-0-			2
01	0	N	-0-	-0-	-0-	-0-					N	-0-			2

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. 950615
HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	1	-0-	-991	-0-	1	2			N	-0-					85
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					85
10	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					85
11	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					85
12	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					85
*01	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					85

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

08	1023	N	-0-	-0-	-1023	-0-					N	-0-					193
09	758	N	758	-0-	-0-	-0-	758	2			N	-0-					193
10	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					193
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					193
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					193
01	1085	N	681	-0-	-404	-0-	673	2	8	9	N	7					200

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

08	682	N	621	-0-	-61	-0-	621	2			N	-0-					131
09	653	N	653	-0-	-0-	-0-	653	2			N	-0-					131
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					131
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					131
12	682	N	569	-0-	-113	-0-	569	2			N	-0-					131
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					131

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

08	682	#	675	-0-	-7	-0-	675	2			N	-0-					244
09	660	#	643	-0-	-17	-0-	643	2			N	-0-					244
10	713	#	563	-0-	-150	-0-	563	2			N	-0-					244
11	660	#	510	-0-	-150	-0-	510	2			N	-0-					244
12	682	#	631	-0-	-51	-0-	631	2			N	-0-					244
01	682	#	571	-0-	-111	-0-	571	2			N	-0-					244

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LINN OPERATING, INC. 501545
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

08	651	N	587	-0-	-64	B	-0-	587	2			N	-0-					-0-
09	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
10	651	N	603	-0-	-48	B	-0-	603	2			N	-0-					-0-
11	570	N	485	-0-	-85	B	-0-	485	2			N	-0-					-0-
12	DLQ G-10		527	-0-	527	B	527	527	2			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	B	527					N	-0-					-0-

GHEEN (MORROW UPPER) //CONT.// 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	#	2391	-0-	-120 B	-14748	2391	2			N	-0-					60
09	2070	#	2525	-0-	455 B	-14293	2525	2			N	-0-					60
10	2480	#	2594	-0-	114 B	-14179	2594	2			N	-0-					60
11	2460	#	2448	-0-	-12 B	-14191	2448	2			N	-0-					60
12	2604	#	2106	-0-	-498 B	-14689	2106	2			N	-0-					60
01	2604	#	2515	-0-	-89 B	-14778	2504	2	11	9	N	10					70

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	1213	-0-	-27	-0-	295	1	918	2	N	-0-					202
09	1200	X	1161	-0-	-39	-0-	285	1	876	2	N	-0-					202
10	1240	X	1098	-0-	-142	-0-	295	1	803	2	N	-0-					202
11	1200	X	893	-0-	-307	-0-	285	1	608	2	N	-0-					202
12	1240	X	641	-0-	-599	-0-	295	1	346	2	N	-0-					202
01	1209	X	458	-0-	-751	-0-	295	1	163	2	N	-0-					202

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MATHERS WELL #: 1023 RRCID -> 163443 COMPL. DATE 03/08/1997 TOTAL DEPTH 5450 PERF. 4549 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1835	-0-	-149	-0-	31	1	1804	2	N	-0-					-0-
09	1830	X	1658	-0-	-172	-0-	30	1	1628	2	N	-0-					-0-
10	1894	X	1894	-0-	-0-	-0-	31	1	1863	2	N	-0-					-0-
11	1770	X	1702	-0-	-68	-0-	30	1	1672	2	N	-0-					-0-
12	1829	X	1721	-0-	-108	-0-	31	1	1690	2	N	-0-					-0-
01	1891	X	1826	-0-	-65	-0-	30	1	1796	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	927	-0-	-34	-0-	186	1	741	2	N	-0-					-0-
09	930	X	878	-0-	-52	-0-	180	1	698	2	N	-0-					-0-
10	1004	X	1004	-0-	-0-	-0-	186	1	818	2	N	-0-					-0-
11	900	X	683	-0-	-217	-0-	180	1	503	2	N	-0-					-0-
12	930	X	390	-0-	-540	-0-	174	1	216	2	N	-0-					-0-
*01	992	X	184	-0-	-808	-0-	184	1			N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	28	1	33	2	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	30	1	64	2	N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	31	1	90	2	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	30	1	94	2	N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	31	1	116	2	N	-0-					-0-
01	124	N	47	-0-	-77	-0-	18	1	29	2	N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	440	-0-	-459	-0-	31	1	409	2	N	-0-					-0-
09	870	X	405	-0-	-465	-0-	30	1	375	2	N	-0-					-0-
10	899	X	368	-0-	-531	-0-	31	1	337	2	N	-0-					-0-
11	450	X	328	-0-	-122	-0-	30	1	298	2	N	-0-					-0-
12	465	X	404	-0-	-61	-0-	29	1	375	2	N	-0-					-0-
*01	2486	X	2486	-0-	-0-	-0-	29	1	2457	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	30	1	63	2	N	-0-					-0-
10	93	N	61	-0-	-32	-0-	27	1	34	2	N	-0-					-0-
11	90	N	32	-0-	-58	-0-	21	1	11	2	N	-0-					-0-
12	93	N	48	-0-	-45	-0-	27	1	21	2	N	-0-					-0-
01	62	N	36	-0-	-26	-0-	22	1	14	2	N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	744	-0-	-31	-0-	744	2			N	-0-					-0-
09	750	X	670	-0-	-80	-0-	670	2			N	-0-					-0-
10	775	X	736	-0-	-39	-0-	736	2			N	-0-					-0-
11	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
*01	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	302	-0-	-194	-0-	302	2			Y	-0-					19
09	480	X	173	-0-	-307	-0-	173	2			Y	-0-					19
10	496	X	281	-0-	-215	-0-	281	2			Y	-0-					19
11	390	X	209	-0-	-181	-0-	209	2			Y	-0-					19
12	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					19
*01	279	N	110	-0-	-169	-0-	110	2			Y	-0-					19

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	X	312	-0-	-0-	-0-	310	2	2	9	N	2	2	8			-0-
09	692	X	692	-0-	-0-	-0-	690	2	2	9	N	2	2	8			-0-
10	903	X	903	-0-	-0-	-0-	901	2	2	9	N	2	2	8			-0-
11	1103	X	1103	-0-	-0-	-0-	1101	2	2	9	N	2	2	8			-0-
12	713	X	604	-0-	-109	-0-	602	2	2	9	N	2	2	8			-0-
01	899	X	736	-0-	-163	-0-	736	2			N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	1400	-0-	-88	-0-	1399	2	1	9	N	1	1	8			-0-
09	1440	X	1411	-0-	-29	-0-	1410	2	1	9	N	1	1	8			-0-
10	1488	X	1483	-0-	-5	-0-	1482	2	1	9	N	1	1	8			-0-
11	1350	X	1145	-0-	-205	-0-	1144	2	1	9	N	1	1	8			-0-
12	1457	X	507	-0-	-950	-0-	507	2			N	-0-					-0-
01	1488	X	1037	-0-	-451	-0-	1037	2			N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	X	37	-0-	-0-	-0-	36	2	1	9	N	1	1	8			-0-
09	33	X	33	-0-	-0-	-0-	31	2	2	9	N	2	2	8			-0-
10	33	X	33	-0-	-0-	-0-	32	2	1	9	N	1	1	8			-0-
11	30	X	30	-0-	-0-	-0-	28	2	2	9	N	2	2	8			-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	9	-0-	-22	-0-	8	2	1	9	N	1	1	8			-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-

TURNER ENERGY SWD, LLC 873488
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

08	15996	X	14329	-0-	-1667	-0-	28 3	1 9	14298	2	Y	3					40
09	14520	X	11569	-0-	-2951	-0-	29 28	1 9	11512	2	Y	25					65
10	15004	X	13116	-0-	-1888	-0-	28 29	1 9	13059	2	Y	26					91
11	13860	X	12810	-0-	-1050	-0-	30 22	1 9	12758	2	Y	20					111
12	14322	X	874	-0-	-13448	-0-	5 4	1 9	865	2	Y	4	1	8			114
01	14322	X	9920	-0-	-4402	-0-	9837	2	83	9	Y	75					189

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

08	60078	X	51738	-0-	-8340	-0-	51253	2	485	9	N	441	386	1	2	8	273
09	53580	X	47195	-0-	-6385	-0-	46780	2	415	9	N	377	373	1	1	8	276
10	55366	X	51114	-0-	-4252	-0-	50697	2	417	9	N	379	380	1			275
11	51030	X	50889	-0-	-141	-0-	50493	2	396	9	N	360	379	1			256
12	49600	X	48068	-0-	-1532	-0-	47737	2	331	9	N	301	390	1	1	8	166
01	49600	X	49478	-0-	-122	-0-	49131	2	347	9	N	315	195	1	1	8	285

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

08	0		14479	-0-	14479	406636	14429	2	50	9	N	45	190	1			85
09	0	W	12950	-0-	12950	419586	12918	2	32	9	N	29					114
10	0	W	12774	-0-	12774	432360	12723	2	51	9	N	46					160
11	0	W	11267	-0-	11267	443627	11213	2	54	9	N	49	192	1			17
12	0	W	11958	-0-	11958	455585	11917	2	41	9	N	37					54
01	0	W	11529	-0-	11529	467114	11495	2	34	9	N	31					85

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2416	N	2416	-0-	-0-	-0-	2385	2	31	9	Y	28	177	1			76
09	2376	N	2376	-0-	-0-	-0-	2376	2			Y	-0-	8	1			68
10	2418	N	2376	-0-	-42	-0-	2314	2	62	9	Y	56					124
11	2340	N	2296	-0-	-44	-0-	2264	2	32	9	Y	29	1	8			152
12	T. A.		1718	-0-	1718	1718	1695	2	23	9	Y	21					173
01	T. A.		1687	-0-	1687	3405	1658	2	29	9	Y	26					199

MATHERS WELL #: 9014 RRCID -> 171506 COMPL. DATE 10/25/1998 TOTAL DEPTH 11950 PERF.11697 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/11/2011

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

GILL RANCH (MORROW -B-) //CONT.// 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22403	X	22403	-0-	-0-	-0-	372 26	1 9	22005	2	N	24					97
09	21144	X	21144	-0-	-0-	-0-	360 31	1 9	20753	2	N	28					125
10	21421	X	19230	-0-	-2191	-0-	372 24	1 9	18834	2	N	22					147
11	20730	X	19982	-0-	-748	-0-	360 25	1 9	19597	2	N	23					170
12	21421	X	19703	-0-	-1718	-0-	360 29	1 9	19314	2	N	26					196
01	21421	X	19641	-0-	-1780	-0-	372 25	1 9	19244	2	N	23					219

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	528	-0-	-123	-0-	3 8	1 9	517	2	N	7					132
09	570	X	513	-0-	-57	-0-	3 2	1 9	508	2	N	2					134
10	558	X	521	-0-	-37	-0-	3 6	1 9	512	2	N	5					139
11	540	X	505	-0-	-35	-0-	3 1	1 9	501	2	N	1					140
12	558	X	250	-0-	-308	-0-	2 6	1 9	242	2	N	5					145
01	527	X	372	-0-	-155	-0-	2 11	1 9	359	2	N	10					155

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	465	2	65	9	Y	59	160	1	3	8	2
09	390	N	-0-	-0-	-390	-0-					Y	8	8	1	2	8	-0-
10	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1752	-0-	-46	-0-	71	1	1681	2	N	-0-					165
09	1703	N	1703	-0-	-0-	-0-	69	1	1634	2	N	-0-					165
10	1953	N	1707	-0-	-246	-0-	71	1	1636	2	N	-0-					165
11	1710	N	1624	-0-	-86	-0-	69	1	1555	2	N	-0-					165
12	1828	N	1828	-0-	-0-	-0-	71	1	1757	2	N	-0-					165
01	1705	N	1607	-0-	-98	-0-	71	1	1536	2	N	-0-					165

GIT MO (MORROW) //CONT.// 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					47
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					47
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					47
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					47
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					47
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SPARKS, ELMER E. -A- WELL #: 5 RRCID -> 116994 COMPL. DATE 05/14/1985 TOTAL DEPTH 11152 PERF.10986 - 10997

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

08	737 N	737	-0-	-0-	-0-	737	3			N	-0-					27
09	720 N	708	-0-	-12	-0-	708	3			N	-0-					27
10	716 N	716	-0-	-0-	-0-	716	3			N	-0-					27
11	720 N	687	-0-	-33	-0-	687	3			N	-0-					27
12	744 N	693	-0-	-51	-0-	693	3			N	-0-					27
*01	746 N	746	-0-	-0-	-0-	746	3			N	-0-					27

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

08	1458 N	1458	-0-	-0-	-0-	1458	2			N	-0-					453
09	1450 N	1450	-0-	-0-	-0-	1450	2			N	-0-					453
10	1386 N	1386	-0-	-0-	-0-	1386	2			N	-0-					453
11	1443 N	1443	-0-	-0-	-0-	1443	2			N	-0-					453
*12	1004 N	1004	-0-	-0-	-0-	1004	2			N	-0-					453
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					453

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BECK RESOURCES INCORPORATED //CONT.// 061100
BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					148
09	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					148
10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					148
11	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					148
*12	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					148
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

BUSSARD WELL #: 3063 RRCID -> 122216 COMPL. DATE 06/21/1986 TOTAL DEPTH 11200 PERF.11050 - 11064

08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

08	3391	R	3391	-0-	-0-	B	-0-	3315	3	76	9	N	69				81
09/01 BALANCING DATE STATUS -> -0-																	
09	3752	R	3752	-0-	-0-	B	-0-	3678	3	74	9	N	67				148
10	3898	R	3898	-0-	-0-	B	-0-	3868	3	30	9	N	27				175
11	2917	R	2917	-0-	-0-	B	-0-	2855	3	62	9	N	56	198	1		33
12	2997	R	2997	-0-	-0-	B	-0-	2989	3	8	9	N	7				40
*01	3342	R	3342	-0-	-0-	B	-0-	3297	3	45	9	N	41				81

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

08	2728	#	888	-0-	-1840	B	-5094	851	3	37	9	N	34				126
09/01 BALANCING DATE STATUS -> -4462 CANCELLED UNDERAGE -> -632																	
09	2640	#	190	-0-	-2450	B	-6912	181	3	9	9	N	8				134
10	2790	#	12	-0-	-2778	B	-9690	1	3	11	9	N	10				144
11	2700	#	-0-	-0-	-2700	B	-12390					N	-0-				144
12	2790	#	-0-	-0-	-2790	B	-15180					N	-0-				144
*01	899	#	846	-0-	-53	B	-15233	846	3			N	-0-				144

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

08	0	#	-0-	-0-	-0-	B	-396					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -396																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0- B	-66					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-66											
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2074	X	2074	-0-	-0-	-0-	2065	3	9	9	N	8					60
09	2010	X	1964	-0-	-46	-0-	33	1	1929	3	N	-0-					60
							2	4									
10	2077	X	2001	-0-	-76	-0-	31	1	1968	3	N	-0-					60
							2	4									
11	2280	X	2280	-0-	-0-	-0-	50	1	2229	3	N	-0-					60
							1	4									
12	2077	X	1916	-0-	-161	-0-	41	1	1873	3	N	-0-					60
							2	4									
01	2077	X	1717	-0-	-360	-0-	2	1	1692	3	N	21					81
							23	9									

EOG RESOURCES, INC. 253162
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1893	-0-	-215	-0-	48	1	1845	2	N	-0-					-0-
09	2040	X	1783	-0-	-257	-0-	47	1	1736	2	N	-0-					-0-
10	2077	X	2007	-0-	-70	-0-	46	1	1961	2	N	-0-					-0-
11	2010	X	1928	-0-	-82	-0-	47	1	1881	2	N	-0-					-0-
12	2077	X	1571	-0-	-506	-0-	37	1	1534	2	N	-0-					-0-
*01	2137	X	2137	-0-	-0-	-0-	48	1	2089	2	N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	#	2192	-0-	-2458	-0-	2190	2	2	9	N	2					18
09	3510	#	3164	-0-	-346	-0-	3163	2	1	9	N	1					19
10	2945	#	1963	-0-	-982	-0-	1963	2			N	-0-					19
11	3800	R	3800	-0-	-0-	-0-	3792	2	8	9	N	7					26
12	3255	#	3153	-0-	-102	-0-	3150	2	3	9	N	3					29
01	3255	#	3116	-0-	-139	-0-	3112	2	4	9	N	4					33

GRAYSTONE (MORROW SD) //CONT.// 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	8					15
09	420	N	-0-	-0-	-420	-0-					N	-0-					15
10	155	N	-0-	-0-	-155	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1685	-0-	-175	-0-	1685	2			N	-0-					141
09	1500	N	1459	-0-	-41	-0-	1459	2			N	-0-					141
10	1798	N	1603	-0-	-195	-0-	1603	2			N	-0-					141
11	1620	N	1612	-0-	-8	-0-	1612	2			N	-0-					141
12	1519	N	1464	-0-	-55	-0-	1464	2			N	-0-					141
01	1612	N	1531	-0-	-81	-0-	1525	2	6	9	N	5					146

MEEK WELL #: 1096 RRCID -> 204633 COMPL. DATE 07/28/2004 TOTAL DEPTH 7900 PERF. 7652 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	681	-0-	-373	-0-	681	2			N	-0-					8
09	879	X	879	-0-	-0-	-0-	879	2			N	-0-					8
10	714	X	714	-0-	-0-	-0-	714	2			N	-0-					8
11	660	X	560	-0-	-100	-0-	560	2			N	-0-					8
12	899	X	660	-0-	-239	-0-	660	2			N	-0-					8
01	899	X	770	-0-	-129	-0-	770	2			N	-0-					8

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8866		8158	-0-	-708	4843	13	1	8145	2	N	-0-					54
09	8580		8053	-0-	-527	4316	13	1	8040	2	N	-0-					54
10	8866		8251	-0-	-615	3701	13	1	8238	2	N	-0-					54
11	8580		9455	-0-	875	4576	15	1	9440	2	N	-0-					54
12	8866		8450	-0-	-416	4160	15	1	8435	2	N	-0-					54
*01	8866		7620	-0-	-1246	2914	15	1	7605	2	N	-0-					54

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	2418	-0-	-2015	-0-	2418	2			Y	-0-					-0-
09	4620	X	1980	-0-	-2640	-0-	1980	2			Y	-0-					-0-
10	4774	X	2529	-0-	-2245	-0-	2529	2			Y	-0-					-0-
11	4620	X	4324	-0-	-296	-0-	4324	2			Y	-0-					-0-
12	4061	X	3906	-0-	-155	-0-	3906	2			Y	-0-					-0-
*01	3164	X	3164	-0-	-0-	-0-	3164	2			Y	-0-					-0-

GRUVER, N. (HEPLER) //CONT.// 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	257	-0-	-580	-0-	257	2			N	-0-					-0-
09	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
10	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
11	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
01	1054	N	439	-0-	-615	-0-	439	2			N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

08	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
09	1620	N	1242	-0-	-378	-0-	1242	2			N	-0-					-0-
10	1581	N	1148	-0-	-433	-0-	1148	2			N	-0-					-0-
11	1560	N	930	-0-	-630	-0-	930	2			N	-0-					-0-
12	1271	N	924	-0-	-347	-0-	924	2			N	-0-					-0-
01	1147	N	919	-0-	-228	-0-	919	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

08	1271	N	1232	-0-	-39	-0-	1232	2			N	-0-					22
09	1230	N	482	-0-	-748	-0-	482	2			N	-0-					22
10	1271	N	800	-0-	-471	-0-	800	2			N	-0-					22
11	1200	N	639	-0-	-561	-0-	639	2			N	-0-					22
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					22
*01	535	N	535	-0-	-0-	-0-	535	2			N	-0-					22

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

08	5518	X	5224	-0-	-294	-0-	5224	2			N	-0-					-0-
09	5140	X	5140	-0-	-0-	-0-	5140	2			N	-0-					-0-
10	5673	X	5310	-0-	-363	-0-	5310	2			N	-0-					-0-
11	5461	X	5084	-0-	-377	-0-	5084	2			N	-0-					-0-
12	5154	X	5154	-0-	-0-	-0-	5154	2			N	-0-					-0-
01	5239	X	5060	-0-	-179	-0-	5060	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2515	-0-	-58	-0-	2515	2			N	-0-					90
09	2490	X	719	-0-	-1771	-0-	719	2			N	-0-					90
10	2573	X	1170	-0-	-1403	-0-	1170	2			N	-0-					90
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					90
12	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					90
01	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					90

ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	524	-0-	-96	-0-	524	2			N	-0-					36
09	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					36
10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					36
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					36
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	2671	-0-	-1080	-0-	2671	2			N	-0-					-0-
09	3420	X	2596	-0-	-824	-0-	2596	2			N	-0-					-0-
10	3317	X	2705	-0-	-612	-0-	2705	2			N	-0-					-0-
11	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
12	2697	X	2645	-0-	-52	-0-	2645	2			N	-0-					-0-
01	2697	X	2498	-0-	-199	-0-	2498	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
09	1230	N	1057	-0-	-173	-0-	1057	2			N	-0-					-0-
10	1147	N	1136	-0-	-11	-0-	1136	2			N	-0-					-0-
11	1200	N	1136	-0-	-64	-0-	1136	2			N	-0-					-0-
12	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
*01	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

08	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
09	930	N	873	-0-	-57	-0-	873	2			N	-0-					-0-
10	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
*01	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-

LINN OPERATING, INC. 501545
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

08	992	N	837	-0-	-155	-0-	837	2			N	-0-					-0-
09	930	N	805	-0-	-125	-0-	805	2			N	-0-					-0-
10	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
11	810	N	752	-0-	-58	-0-	752	2			N	-0-					-0-
12	837	N	749	-0-	-88	-0-	749	2			N	-0-					-0-
01	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

08	137	N	137	-0-	-0-	-0-	100	2	37	9	N	34	167	1			71
09	180	N	120	-0-	-60	-0-	98	2	22	9	N	20					91
10	124	N	119	-0-	-5	-0-	107	2	12	9	N	11					102
11	129	N	129	-0-	-0-	-0-	98	2	31	9	N	28					130
12	124	N	106	-0-	-18	-0-	95	2	11	9	N	10					140
01	124	N	116	-0-	-8	-0-	94	2	22	9	N	20					160

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

08	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
*09	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
*10	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
*11	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
*12	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

08	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-
09	720	N	704	-0-	-16	-0-	704	2			N	-0-					-0-
10	744	N	738	-0-	-6	-0-	738	2			N	-0-					-0-
*11	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
*12	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
09	510	N	476	-0-	-34	-0-	476	2			N	-0-					-0-
10	558	N	464	-0-	-94	-0-	464	2			N	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

08	1147	N	1038	-0-	-109	-0-	1038	2			N	-0-					-0-
09	1050	N	1006	-0-	-44	-0-	1006	2			N	-0-					-0-
10	1085	N	676	-0-	-409	-0-	676	2			N	-0-					-0-
*11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
*12	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

08	124	X	114	-0-	-10	-0-	114	2			N	-0-					-0-
09	120	X	97	-0-	-23	-0-	97	2			N	-0-					-0-
10	124	X	114	-0-	-10	-0-	114	2			N	-0-					-0-
11	120	X	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	124	X	98	-0-	-26	-0-	98	2			N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTWIND OIL AND GAS INC. 912975
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

HALLCROFT (MORROW LOWER) 38232 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BAILEYS WELL #: 1 RRCID -> 173505 COMPL. DATE 04/18/1999 TOTAL DEPTH 11450 PERF.11310 - 11347

08	465	X	257	-0-	-208	-0-	257	2			N	-0-					-0-
09	450	X	-0-	-0-	-450	-0-					N	-0-					-0-
10	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
*01	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

08	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
09	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
10	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
11	1140	N	963	-0-	-177	-0-	963	2			N	-0-					-0-
12	1023	N	916	-0-	-107	-0-	916	2			N	-0-					-0-
01	992	N	880	-0-	-112	-0-	880	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

08	1550	N	1464	-0-	-86	-0-	1464	3			N	-0-					28
09	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					28
10	1767	N	1432	-0-	-335	-0-	1432	3			N	-0-					28
11	1410	N	1301	-0-	-109	-0-	1301	3			N	-0-					28
12	1519	N	1120	-0-	-399	-0-	1119	3	1	9	N	1					29
01	1426	N	1419	-0-	-7	-0-	1419	3			N	-0-					29

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 12414 - 12592

08	14B2	EXT	-0-	-0-	-0-	2640					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2640					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2640					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2640					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2640					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2640					N	-0-					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

08	775	N	742	-0-	-33 B	-0-	740	2	2	9	N	2					154
09/01 BALANCING DATE STATUS -> -0-																	
09	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					154
10	775	N	695	-0-	-80 B	-0-	695	2			N	-0-					154
11	783	N	783	-0-	-0- B	-0-	782	2	1	9	N	1					155
12	775	N	697	-0-	-78 B	-0-	697	2			N	-0-					155
*01	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					155

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	1859	-0-	774 B	-267	62	1	1797	2	N	-0-			40
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->			-267							
09	930	N	794	-0-	-136 B	-0-	60	1	723	2	N	10			50
							11	9							
10	1270	N	1270	-0-	-0- B	-0-	62	1	1197	2	N	10			60
							11	9							
11	1800	N	1238	-0-	-562 B	-0-	52	1	1186	2	N	-0-			60
12	1140	N	1140	-0-	-0- B	-0-	56	1	1078	2	N	5			65
							6	9							
01	1271	N	1129	-0-	-142 B	-0-	54	1	1075	2	N	-0-			65

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

08	423	N	423	-0-	-0- B	-0-	58	1	365	2	N	-0-			123
09/01 BALANCING DATE STATUS ->				-0-											
09	282	N	282	-0-	-0- B	-0-	60	1	222	2	N	-0-			123
10	589	N	326	-0-	-263 B	-0-	60	1	266	2	N	-0-			123
11	420	N	333	-0-	-87 B	-0-	56	1	277	2	N	-0-			123
12	279	N	233	-0-	-46 B	-0-	40	1	193	2	N	-0-			123
01	341	N	-0-	-0-	-341 B	-0-					N	-0-			123

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

08	217	N	186	-0-	-31 B	-0-	60	1	126	2	N	-0-			69
09/01 BALANCING DATE STATUS ->				-0-											
09	182	N	182	-0-	-0- B	-0-	58	1	124	2	N	-0-			69
10	248	N	248	-0-	-0- B	-0-	60	1	188	2	N	-0-			69
11	243	N	243	-0-	-0- B	-0-	54	1	189	2	N	-0-			69
12	231	N	231	-0-	-0- B	-0-	62	1	169	2	N	-0-			69
01	248	N	234	-0-	-14 B	-0-	62	1	172	2	N	-0-			69

SPENCE -33- WELL #: 4802 RRCID -> 101774 COMPL. DATE 06/29/1982 TOTAL DEPTH 8200 PERF. 7828 - 7830

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

08	824	N	824	-0-	-0-	-0-	824	3			N	-0-			-0-
09	810	N	802	-0-	-8	-0-	802	3			N	-0-			-0-
10	837	N	825	-0-	-12	-0-	825	3			N	-0-			-0-
11	810	N	782	-0-	-28	-0-	782	3			N	-0-			-0-
12	837	N	790	-0-	-47	-0-	790	3			N	-0-			-0-
01	837	N	795	-0-	-42	-0-	795	3			N	-0-			-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

08	155	N	147	-0-	-8	-0-	147	3			N	-0-			-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-			-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-			-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-			-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-			-0-
01	155	N	153	-0-	-2	-0-	153	3			N	-0-			-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	682	N	508	-0-	-174	-0-	508	3			N	-0-					-0-
01	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	660	N	445	-0-	-215	-0-	445	3			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0-	-0-	74	1	1247	3	N	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	72	1	1260	3	N	-0-					-0-
10	1647	N	1647	-0-	-0-	-0-	74	1	1573	3	N	-0-					-0-
11	1443	N	1443	-0-	-0-	-0-	72	1	1371	3	N	-0-					-0-
12	1374	N	1374	-0-	-0-	-0-	74	1	1300	3	N	-0-					-0-
01	1643	N	1378	-0-	-265	-0-	74	1	1304	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
09	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
10	1364	N	1320	-0-	-44	-0-	1320	3			N	-0-					-0-
11	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
12	1457	N	1390	-0-	-67	-0-	1390	3			N	-0-					-0-
*01	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1489	-0-	-123	-0-	1489	2			N	-0-					-0-
09	1500	N	1430	-0-	-70	-0-	1430	2			N	-0-					-0-
10	1519	N	1474	-0-	-45	-0-	1474	2			N	-0-					-0-
11	1440	N	1420	-0-	-20	-0-	1420	2			N	-0-					-0-
12	1488	N	1433	-0-	-55	-0-	1433	2			N	-0-					-0-
01	1488	N	1425	-0-	-63	-0-	1425	2			N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	332	-0-	-9	-0-	332	5			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	5			N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	306	5			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	5			N	-0-					-0-
12	341	N	291	-0-	-50	-0-	291	5			N	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	302	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	212	-0-	-36	-0-	212	5			N	-0-					-0-
09	240	N	209	-0-	-31	-0-	209	5			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	5			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	5			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	5			N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	215	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1383	-0-	-229 B	-0-	1383	2			N	-0-					-0-
09	1530	N	1526	-0-	-4 B	-0-	1526	2			N	-0-					-0-
10	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					-0-
11	1350	N	906	-0-	-444 B	-0-	906	2			N	-0-					-0-
12	1581	N	1560	-0-	-21 B	-0-	1560	2			N	-0-					-0-
01	1612	N	1567	-0-	-45 B	-0-	1567	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
09	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
10	682	N	475	-0-	-207 B	-0-	475	2			N	-0-					-0-
11	570	N	437	-0-	-133 B	-0-	437	2			N	-0-					-0-
*12	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
*01	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604 #	2521	-0-	-83 B	-10488	2521	2			N	-0-					-0-
09	2520 #	2409	-0-	-111 B	-10599	2409	2			N	-0-					-0-
10	2604 #	2540	-0-	-64 B	-10663	2540	2			N	-0-					-0-
11	2520 #	2083	-0-	-437 B	-11100	2083	2			N	-0-					-0-
12	2542 #	2071	-0-	-471 B	-11571	2071	2			N	-0-					-0-
01	2542 #	1743	-0-	-799 B	-12370	1743	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

08	2666 #	2581	-0-	-85 B	-11236	2581	2			N	-0-					-0-
09	2580 #	2491	-0-	-89 B	-11325	2491	2			N	-0-					-0-
10	2666 #	2491	-0-	-175 B	-11500	2491	2			N	-0-					-0-
11	2580 #	2447	-0-	-133 B	-11633	2447	2			N	-0-					-0-
12	2635 #	2568	-0-	-67 B	-11700	2568	2			N	-0-					-0-
01	2573 #	2537	-0-	-36 B	-11736	2537	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

08	2914 #	2826	-0-	-88 B	-43359	2826	2			N	-0-					-0-
09	2820 #	2632	-0-	-188 B	-43547	2632	2			N	-0-					-0-
10	2852 #	2648	-0-	-204 B	-43751	2648	2			N	-0-					-0-
11	2760 #	2453	-0-	-307 B	-44058	2453	2			N	-0-					-0-
12	2852 #	2791	-0-	-61 B	-44119	2791	2			N	-0-					-0-
01	2821 #	2712	-0-	-109 B	-44228	2712	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

08	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
SEITZ WELL #: 2153 RRCID -> 163420 COMPL. DATE 04/04/1997 TOTAL DEPTH 4000 PERF. 3696 - 3706

08	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) //CONT.// 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LINN OPERATING, INC. 501545
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	522	-0-	-36	-0-	522	2			N	-0-					175
09	510	N	490	-0-	-20	-0-	490	2			N	-0-					175
10	527	N	494	-0-	-33	-0-	494	2			N	-0-					175
11	510	N	371	-0-	-139	-0-	371	2			N	-0-					175
12	496	N	333	-0-	-163	-0-	333	2			N	-0-					175
01	496	N	416	-0-	-80	-0-	90	1	326	2	N	-0-					175

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	32223					N	NO RPT					-0-
09	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
09	840	N	819	-0-	-21	-0-	819	2			N	-0-					-0-
10	868	N	793	-0-	-75	-0-	793	2			N	-0-					-0-
11	870	N	840	-0-	-30	-0-	840	2			N	-0-					-0-
*12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

LINN OPERATING, INC. 501545
O'LOUGHLIN WELL #: 1 RRCID -> 204775 COMPL. DATE 02/10/2004 TOTAL DEPTH 8075 PERF. 5027 - 5033

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					46
09	568	N	568	-0-	-0-	-0-	513	2	55	9	N	50					96
10	558	N	501	-0-	-57	-0-	500	2	1	9	N	1	9	1			88
11	569	N	569	-0-	-0-	-0-	490	2	79	9	N	72					160
12	589	N	375	-0-	-214	-0-	375	2			N	-0-					160
*01	496	N	471	-0-	-25	-0-	462	2	9	9	N	8					168

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	#	7352	-0-	-2413	-0-	176 91	1 9	7085	2	N	83	187	1			147
09	9420	#	8157	-0-	-1263	-0-	202	1	7955	2	N	-0-					147
10	9734	#	8153	-0-	-1581	-0-	202	1	7951	2	N	-0-					147
11	8790	#	7993	-0-	-797	-0-	202 211	1 9	7580	2	N	192	184	1			155
12	8432	#	7961	-0-	-471	-0-	202 133	1 9	7626	2	N	121					276
01	8432	#	7807	-0-	-625	-0-	202 70	1 9	7535	2	N	64	184	1			156

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-
12	744	N	399	-0-	-345	-0-	399	3			N	-0-					-0-
*01	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					7

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378

MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
09	1560	N	1394	-0-	-166	-0-	1394	2			N	-0-					-0-
10	1519	N	1467	-0-	-52	-0-	1467	2			N	-0-					-0-
11	1380	N	1275	-0-	-105	-0-	1275	2			N	-0-					-0-
12	1426	N	1270	-0-	-156	-0-	1270	2			N	-0-					-0-
01	1457	N	1266	-0-	-191	-0-	1266	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
*09	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
10	2046	N	1559	-0-	-487	-0-	1559	2			N	-0-					-0-
*11	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
*12	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

08	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-
09	720	N	633	-0-	-87	-0-	633	2			N	-0-					-0-
10	713	N	523	-0-	-190	-0-	523	2			N	-0-					-0-
*11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

08	1642	N	1642	-0-	-0-	-0-	390 2	1 9	1250	2	N	2					102
09	1680	N	1641	-0-	-39	-0-	390 2	1 9	1249	2	N	2					104
10	1674	N	1369	-0-	-305	-0-	377 4	1 9	988	2	N	4					108
11	1590	N	1243	-0-	-347	-0-	351 3	1 9	889	2	N	3					111
12	1705	N	1302	-0-	-403	-0-	325 2	1 9	975	2	N	2					113
*01	1598	N	1598	-0-	-0-	-0-	377 4	1 9	1217	2	N	4					117

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, INC. 501545
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 01/19/1958 TOTAL DEPTH 7890 PERF. 7727 - 7740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1942	-0-	-352	-0-	1942	2			N	-0-					12
09	2220	N	1890	-0-	-330	-0-	1878	2	12	9	N	11					23
10	2263	N	2189	-0-	-74	-0-	2189	2			N	-0-					23
11	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					23
12	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					23
01	2201	N	2094	-0-	-107	-0-	2094	2			N	-0-					23

SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1520	-0-	-712	-0-	1520	2			N	-0-					10
09	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					10
10	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					10
11	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					10
12	2418	N	2048	-0-	-370	-0-	2048	2			N	-0-					10
*01	2418	N	2330	-0-	-88	-0-	2330	2			N	-0-					10

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					30
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					30
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					30
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					30
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					30
*01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	974	-0-	-18	-0-	974	3			N	-0-					-0-
09	960	N	956	-0-	-4	-0-	956	3			N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
11	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
12	992	N	818	-0-	-174	-0-	818	3			N	-0-					-0-
*01	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
11	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
12	775	N	700	-0-	-75	-0-	700	3			N	-0-					-0-
*01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

LINN OPERATING, INC. 501545
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0-	-0-	703	2			N	-0-					202
09	780	N	641	-0-	-139	-0-	641	2			N	-0-					202
10	744	N	648	-0-	-96	-0-	648	2			N	-0-					202
11	690	N	591	-0-	-99	-0-	591	2			N	-0-					202
12	651	N	590	-0-	-61	-0-	590	2			N	-0-					202
01	651	N	-0-	-0-	-651	-0-					N	-0-					202

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
12	1054	N	1026	-0-	-28	-0-	1026	2			N	-0-					-0-
01	1116	N	988	-0-	-128	-0-	988	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	393	-0-	-382	-0-	393	2			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
11	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
12	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
01	1054	N	1048	-0-	-6	-0-	1048	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	743	-0-	-32	-0-	743	2			N	-0-					42
09	780	N	725	-0-	-55	-0-	725	2			N	-0-					42
10	813	N	813	-0-	-0-	-0-	813	2			N	-0-					42
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					42
12	808	N	808	-0-	-0-	-0-	808	2			N	-0-					42
01	806	N	761	-0-	-45	-0-	761	2			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	981	-0-	-11	-0-	981	2			N	-0-					-0-
09	960	N	956	-0-	-4	-0-	956	2			N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
01	992	N	991	-0-	-1	-0-	991	2			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					90
09	1410	N	1315	-0-	-95	-0-	1315	2			N	-0-					90
10	1395	N	706	-0-	-689	-0-	706	2			N	-0-					90
11	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					90
12	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					90
*01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1594	-0-	-80	-0-	1594	2			N	-0-					26
09	1620	N	1406	-0-	-214	-0-	1406	2			N	-0-					26
10	1612	N	1228	-0-	-384	-0-	1228	2			N	-0-					26
11	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					26
12	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					26
*01	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					26

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	620	-0-	-93	-0-	2	1	618	2	N	-0-					-0-
09	780	N	709	-0-	-71	-0-	2	1	707	2	N	-0-					-0-
10	713	N	707	-0-	-6	-0-	2	1	705	2	N	-0-					-0-
11	600	N	594	-0-	-6	-0-	1	1	593	2	N	-0-					-0-
12	744	N	600	-0-	-144	-0-	1	1	599	2	N	-0-					-0-
01	713	N	627	-0-	-86	-0-	1	1	626	2	N	-0-					-0-

KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					42
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					42
10	5	N	-0-	-0-	-5	-0-					N	-0-					42
11	30	N	-0-	-0-	-30	-0-					N	-0-					42
12	341	N	-0-	-0-	-341	-0-					N	-0-					42
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					42

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS UNIT WELL #: 1 RRCID -> 028401 COMPL. DATE 11/14/1991 TOTAL DEPTH 8740 PERF. 6612 - 8568

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

08	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					89
09	3354	X	3354	-0-	-0-	-0-	3354	3			N	-0-					89
10	3640	X	3640	-0-	-0-	-0-	3627	3	13	9	N	12					101
11	3185	X	3185	-0-	-0-	-0-	3185	3			N	-0-					101
12	2963	X	2963	-0-	-0-	-0-	2963	3			N	-0-					101
01	3317	X	8	-0-	-3309	-0-	8	3			N	-0-					101

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH N/A PERF. 8610 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1859	-0-	1859	22502	1859	3			N	-0-					-0-
09	22502	X	-0-	-0-	-22502	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

08	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					113
09	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					113
10	2924	N	2924	-0-	-0-	-0-	2924	3			N	-0-					113
11	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					113
12	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					113
01	2511	N	8	-0-	-2503	-0-	8	3			N	-0-					113

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

08	846	N	846	-0-	-0-	-0-	846	3			N	-0-					42
09	1470	N	676	-0-	-794	-0-	676	3			N	-0-					42
10	1457	N	1135	-0-	-322	-0-	1135	3			N	-0-					42
11	997	N	997	-0-	-0-	-0-	997	3			N	-0-					42
12	927	N	927	-0-	-0-	-0-	927	3			N	-0-					42
01	992	N	8	-0-	-984	-0-	8	3			N	-0-					42

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

08	1488	N	1205	-0-	-283	-0-	1205	3			N	-0-					29
09	1380	N	1111	-0-	-269	-0-	121	1	988	3	N	-0-					29
							2	4									
10	1399	N	1399	-0-	-0-	-0-	145	1	1252	3	N	-0-					29
							2	4									
11	1396	N	1396	-0-	-0-	-0-	141	1	1241	3	N	12					41
							1	4	13	9							
12	1147	N	1092	-0-	-55	-0-	105	1	985	3	N	-0-					41
							2	4									
*01	1364	N	993	-0-	-371	-0-	10	1	983	3	N	-0-					41

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

08	2976	X	1803	-0-	-1173	-0-	1803	3			N	-0-					-0-
09	1937	X	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
10	2015	X	2002	-0-	-13	-0-	2002	3			N	-0-					-0-
11	1758	X	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
12	2015	N	1636	-0-	-379	-0-	1636	3			N	-0-					-0-
*01	3100	N	14565	-0-	11465	11465	14565	3			N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

08	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
09	480	N	162	-0-	-318	-0-	6	1	154	3	N	-0-					-0-
							2	4									
10	620	N	328	-0-	-292	-0-	10	1	316	3	N	-0-					-0-
							2	4									
11	390	N	280	-0-	-110	-0-	8	1	271	3	N	-0-					-0-
							1	4									
12	486	N	486	-0-	-0-	-0-	20	1	464	3	N	-0-					-0-
							2	4									
*01	341	N	154	-0-	-187	-0-	1	1	153	3	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2842	X	2842	-0-	-0-	-0-	2842	3			N	-0-					18
09	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					18
10	2801	X	2801	-0-	-0-	-0-	2801	3			N	-0-					18
11	2642	X	2642	-0-	-0-	-0-	2634	3	8	9	N	7					25
12	2131	X	2131	-0-	-0-	-0-	2131	3			N	-0-					25
*01	2573	X	2377	-0-	-196	-0-	2351	3	26	9	N	24					49

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

08	1271	N	1100	-0-	-171	-0-	1100	3			N	-0-					71
09	1200	N	997	-0-	-203	-0-	997	3			N	-0-					71
10	1209	N	1077	-0-	-132	-0-	1077	3			N	-0-					71
11	1050	N	895	-0-	-155	-0-	895	3			N	-0-					71
12	1023	N	915	-0-	-108	-0-	912	3	3	9	N	3					74
01	1085	N	888	-0-	-197	-0-	888	3			N	-0-					74

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

08	1934	N	1934	-0-	-0-	-0-	17	1	1906	3	N	8					29
							2	4	9	9							
09	3000	N	3035	-0-	35	35	57	1	2976	3	N	-0-					29
							2	4									
10	2286	N	2251	-0-	-35	-0-	45	1	2204	3	N	-0-					29
							2	4									
11	1860	N	1535	-0-	-325	-0-	1517	3	1	4	N	15					44
							17	9									
12	2790	X	1384	-0-	-1406	-0-	30	1	1352	3	N	-0-					44
							2	4									
*01	1839	X	1839	-0-	-0-	-0-	2	1	1825	3	N	11					55
							12	9									

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

08	1085	N	1034	-0-	-51	-0-	1033	3	1	9	N	1					40
09	1230	N	776	-0-	-454	-0-	776	3			N	-0-					40
10	1147	N	687	-0-	-460	-0-	687	3			N	-0-					40
11	990	N	673	-0-	-317	-0-	673	3			N	-0-					40
12	806	N	550	-0-	-256	-0-	550	3			N	-0-					40
01	682	N	605	-0-	-77	-0-	605	3			N	-0-					40

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

08	939	N	939	-0-	-0-	-0-	924	3	15	9	N	14					125
09	960	N	910	-0-	-50	-0-	910	3			N	-0-					125
10	992	N	902	-0-	-90	-0-	902	3			N	-0-					125
11	900	N	793	-0-	-107	-0-	793	3			N	-0-					125
12	930	N	741	-0-	-189	-0-	737	3	4	9	N	4					129
01	775	N	8	-0-	-767	-0-	8	3			N	-0-					129

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

08	2697	X	627	-0-	-2070	-0-	627	3			N	-0-					71
09	1980	X	54	-0-	-1926	-0-	54	3			N	-0-					71
10	2480	X	2230	-0-	-250	-0-	2230	3			N	-0-					71
11	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					71
12	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					71
*01	3100	N	16225	-0-	13125	13125	16225	3			N	-0-					71

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					13
09	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					13
10	2294	X	2062	-0-	-232	-0-	1995	3	67	9	N	61					74
11	2220	N	1752	-0-	-468	-0-	1752	3			N	-0-					74
12	2294	N	1630	-0-	-664	-0-	1630	3			N	-0-					74
01	1798	N	8	-0-	-1790	-0-	8	3			N	-0-					74

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	879	-0-	-82	-0-	879	3			N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	57	1	848	3	N	-0-					-0-
							2	4									
10	1039	N	1039	-0-	-0-	-0-	48	1	989	3	N	-0-					-0-
							2	4									
11	1155	N	1155	-0-	-0-	-0-	61	1	1093	3	N	-0-					-0-
							1	4									
12	1241	N	1241	-0-	-0-	-0-	73	1	1166	3	N	-0-					-0-
							2	4									
*01	1054	N	878	-0-	-176	-0-	4	1	874	3	N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5436	-0-	-485	-0-	126	1	5308	3	N	-0-					40
							2	4									
09	5610	X	4745	-0-	-865	-0-	99	1	4644	3	N	-0-					40
							2	4									
10	5797	X	5500	-0-	-297	-0-	109	1	5378	3	N	10					50
							2	4	11	9							
11	5550	X	5286	-0-	-264	-0-	86	1	5195	3	N	4					54
							1	4	4	9							
12	5549	X	5291	-0-	-258	-0-	89	1	5200	3	N	-0-					54
							2	4									
*01	5360	X	5360	-0-	-0-	-0-	9	1	5351	3	N	-0-					54

FARMS, C. M. WELL #: 1 RRCID -> 040594 COMPL. DATE 06/03/1993 TOTAL DEPTH 8026 PERF. 7982 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD, G.F. ETAL TRUSTEE -A- WELL #: 1 RRCID -> 041302 COMPL. DATE 07/11/1991 TOTAL DEPTH 8050 PERF. 7547 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					161
09	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					161
10	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					161
11	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					161
12	1116	N	1009	-0-	-107	-0-	1009	3			N	-0-					161
01	1054	N	8	-0-	-1046	-0-	8	3			N	-0-					161

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					81
09	1890	N	1768	-0-	-122	-0-	1768	3			N	-0-					81
10	2325	N	1957	-0-	-368	-0-	1957	3			N	-0-					81
11	2040	N	1719	-0-	-321	-0-	1719	3			N	-0-					81
12	1829	N	1599	-0-	-230	-0-	1599	3			N	-0-					81
01	1674	N	8	-0-	-1666	-0-	8	3			N	-0-					81

MCINTIRE, W. B. -A- WELL #: 2 RRCID -> 100885 COMPL. DATE 01/30/1982 TOTAL DEPTH 8750 PERF. 8556 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					50
09	30	N	-0-	-0-	-30	-0-					N	-0-					50
10	1426	N	-0-	-0-	-1426	-0-					N	-0-					50
11	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					50
12	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					50
*01	T. A.		8	-0-	8	8	8	3			N	-0-					50

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	174	-0-	-818	-0-	174	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	248	N	8	-0-	-240	-0-	8	3			N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 12 WELL #: 1238 RRCID -> 148300 COMPL. DATE 02/07/1994 TOTAL DEPTH 8840 PERF. 8602 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	126	-0-	-2354	-0-	60	3	66	9	N	60					141
09	929	N	929	-0-	-0-	-0-	929	3			N	-0-					141
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					141
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					141
12	961	N	167	-0-	-794	-0-	167	3			N	-0-					141
01	155	N	8	-0-	-147	-0-	8	3			N	-0-					141

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1434	-0-	-1356	-0-	1434	3			N	-0-					18
09	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					18
10	1488	N	1283	-0-	-205	-0-	1283	3			N	-0-					18
11	1380	N	1127	-0-	-253	-0-	1127	3			N	-0-					18
12	1581	N	1048	-0-	-533	-0-	1048	3			N	-0-					18
01	1116	N	21	-0-	-1095	-0-	8	3	13	9	N	12					30

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 5 WELL #: 50 RRCID -> 156179 COMPL. DATE 07/31/1995 TOTAL DEPTH 8900 PERF. 8717 - 8770

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					25
09	360	N	258	-0-	-102	-0-	258	3			N	-0-					25
10	854	N	854	-0-	-0-	-0-	854	3			N	-0-					25
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					25
12	697	N	697	-0-	-0-	-0-	697	3			N	-0-					25
01	744	N	8	-0-	-736	-0-	8	3			N	-0-					25
	BRAINARD, E. S. F.				WELL #: 1		RRCID -> 160824		COMPL. DATE 06/18/1996			TOTAL DEPTH 8750		PERF. 8498 - 8516			
08	155	N	30	-0-	-125	-0-	30	3			N	-0-					186
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					186
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					186
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					186
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					186
*01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					186
	BLODGETT ESTATE ET AL				WELL #: 2042		RRCID -> 163369		COMPL. DATE 03/17/1997			TOTAL DEPTH 8350		PERF. 8130 - 8162			
08	589	N	561	-0-	-28	-0-	19	1	540	3	N	-0-					-0-
							2	4									
09	588	N	588	-0-	-0-	-0-	18	1	568	3	N	-0-					-0-
							2	4									
10	596	N	596	-0-	-0-	-0-	19	1	575	3	N	-0-					-0-
							2	4									
11	540	N	529	-0-	-11	-0-	12	1	516	3	N	-0-					-0-
							1	4									
12	620	N	570	-0-	-50	-0-	20	1	548	3	N	-0-					-0-
							2	4									
01	527	N	514	-0-	-13	-0-	1	1	513	3	N	-0-					-0-
	JACKSON, C. P.				WELL #: 3		RRCID -> 163371		COMPL. DATE 03/28/1997			TOTAL DEPTH 8400		PERF. 8170 - 8254			
08	4309	X	3550	-0-	-759	-0-	101	1	3447	3	N	-0-					30
							2	4									
09	3810	X	3664	-0-	-146	-0-	105	1	3557	3	N	-0-					30
							2	4									
10	3937	X	3145	-0-	-792	-0-	86	1	3051	3	N	5					35
							2	4	6	9							
11	3630	X	2523	-0-	-1107	-0-	70	1	2451	3	N	1					36
							1	4	1	9							
12	3782	X	2325	-0-	-1457	-0-	53	1	2270	3	N	-0-					36
							2	4									
*01	2549	X	2549	-0-	-0-	-0-	4	1	2545	3	N	-0-					36
	COURSON -D- 15				WELL #: 1		RRCID -> 163485		COMPL. DATE 03/27/1997			TOTAL DEPTH 8983		PERF. 8812 - 8832			
08	1581	N	672	-0-	-909	-0-	2	1	645	3	N	21					71
							2	4	23	9							
09	750	N	557	-0-	-193	-0-	3	1	552	3	N	-0-					71
							2	4									
10	713	N	641	-0-	-72	-0-	3	1	614	3	N	20					91
							2	4	22	9							
11	660	N	493	-0-	-167	-0-	3	1	489	3	N	-0-					91
							1	4									
12	600	N	600	-0-	-0-	-0-	2	1	596	3	N	-0-					91
							2	4									
01	372	N	283	-0-	-89	-0-	283	3			N	-0-					91

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FARMS, C. M. WELL #: 3 RRCID -> 163491 COMPL. DATE 04/15/1997 TOTAL DEPTH 8400 PERF. 8050 - 8098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

08	2024 N	2024	-0-	-0-	-0-	2024	3			N	-0-					22
09	2130 N	1964	-0-	-166	-0-	1964	3			N	-0-					22
10	2187 N	2187	-0-	-0-	-0-	2187	3			N	-0-					22
11	1950 N	1921	-0-	-29	-0-	1921	3			N	-0-					22
12	2046 N	1787	-0-	-259	-0-	1787	3			N	-0-					22
01	1891 N	8	-0-	-1883	-0-	8	3			N	-0-					22

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4032	X	4032	-0-	-0-	-0-	56	1	3971	3	N	3					16
							2	4	3	9							
09	3979	X	3979	-0-	-0-	-0-	62	1	3915	3	N	-0-					16
							2	4									
10	3766	X	3766	-0-	-0-	-0-	62	1	3687	3	N	14					30
							2	4	15	9							
11	3214	X	3214	-0-	-0-	-0-	52	1	3161	3	N	-0-					30
							1	4									
12	3131	X	3131	-0-	-0-	-0-	55	1	3074	3	N	-0-					30
							2	4									
01	4123	X	2858	-0-	-1265	-0-	2	1	2827	3	N	26					56
							29	9									

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					121
09	1260	N	1055	-0-	-205	-0-	1055	3			N	-0-					121
10	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					121
11	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					121
12	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					121
01	1271	N	8	-0-	-1263	-0-	8	3			N	-0-					121

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3039	-0-	-526	-0-	119	1	2918	3	N	-0-					76
							2	4									
09	3450	X	2694	-0-	-756	-0-	84	1	2583	3	N	23					99
							2	4	25	9							
10	3565	X	2724	-0-	-841	-0-	79	1	2643	3	N	-0-					99
							2	4									
11	3360	X	2773	-0-	-587	-0-	90	1	2682	3	N	-0-					99
							1	4									
12	3255	X	2370	-0-	-885	-0-	82	1	2286	3	N	-0-					99
							2	4									
01	3038	X	2393	-0-	-645	-0-	7	1	2386	3	N	-0-					99

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3915	-0-	-270	-0-	53	1	3860	3	N	-0-					292
							2	4									
09	4140	X	4031	-0-	-109	-0-	54	1	3975	3	N	-0-					292
							2	4									
10	4154	X	3896	-0-	-258	-0-	54	1	3840	3	N	-0-					292
							2	4									
11	4020	X	3356	-0-	-664	-0-	52	1	3303	3	N	-0-					292
							1	4									
12	4154	X	3847	-0-	-307	-0-	55	1	3751	3	N	35	204	1			123
							2	4	39	9							
01	4154	X	3091	-0-	-1063	-0-	3	1	3087	3	N	1					124
							1	9									

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	616	-0-	-66	-0-	30	1	584	3	N	-0-					74
							2	4									
09	909	N	909	-0-	-0-	-0-	38	1	869	3	N	-0-					74
							2	4									
10	682	N	346	-0-	-336	-0-	8	1	336	3	N	-0-					74
							2	4									
11	2566	N	2566	-0-	-0-	-0-	1	1	2564	3	N	-0-					74
							1	4									
12	2062	N	2062	-0-	-0-	-0-	45	1	2015	3	N	-0-					74
							2	4									
*01	1922	N	1922	-0-	-0-	-0-	3	1	1919	3	N	-0-					74

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2423	N	2423	-0-	-0-	-0-	48	1	2373	3	N	-0-					60
							2	4									
09	786	N	786	-0-	-0-	-0-	54	1	730	3	N	-0-					60
							2	4									
10	620	N	183	-0-	-437	-0-	23	1	158	3	N	-0-					60
							2	4									
11	2340	N	-0-	-0-	-2340	-0-					N	-0-					60
12	806	N	-0-	-0-	-806	-0-					N	-0-					60
*01	186	N	-0-	-0-	-186	-0-					N	-0-					60

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0-	-0-	24	1	854	3	N	7					67
							2	4	8	9							
09	900	N	852	-0-	-48	-0-	22	1	828	3	N	-0-					67
							2	4									
10	899	N	802	-0-	-97	-0-	17	1	783	3	N	-0-					67
							2	4									
11	870	N	765	-0-	-105	-0-	11	1	753	3	N	-0-					67
							1	4									
12	868	N	540	-0-	-328	-0-	11	1	523	3	N	4					71
							2	4	4	9							
01	806	N	594	-0-	-212	-0-	1	1	593	3	N	-0-					71

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					133
09	930	N	758	-0-	-172	-0-	758	3			N	-0-					133
10	1023	N	710	-0-	-313	-0-	710	3			N	-0-					133
11	870	N	623	-0-	-247	-0-	623	3			N	-0-					133
12	775	N	580	-0-	-195	-0-	580	3			N	-0-					133
01	620	N	8	-0-	-612	-0-	8	3			N	-0-					133

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2321	-0-	-314	-0-	57	1	2234	3	N	25					60
							2	4	28	9							
09	2400	N	1901	-0-	-499	-0-	45	1	1854	3	N	-0-					60
							2	4									
10	2511	N	2271	-0-	-240	-0-	53	1	2216	3	N	-0-					60
							2	4									
11	2250	N	1965	-0-	-285	-0-	69	1	1895	3	N	-0-					60
							1	4									
12	1953	N	1194	-0-	-759	-0-	60	1	1125	3	N	6					66
							2	4	7	9							
*01	2263	N	1849	-0-	-414	-0-	5	1	1844	3	N	-0-					66

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH "A" WELL #: 1 RRCID -> 184501 COMPL. DATE 02/03/2001 TOTAL DEPTH 7860 PERF. 7416 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

*02	2716	N	2345	-0-	-371	-0-	2345	3			N	-0-					30
03	3095	N	3095	-0-	-0-	-0-	51	1	3042	3	N	-0-					30
							2	4									
04	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					30
05	2365	N	2365	-0-	-0-	-0-	2309	3	56	9	N	51					81
06	1687	X	1687	-0-	-0-	-0-	1665	3	22	9	N	20					101
07	1426	X	1198	-0-	-228	-0-	1198	3			N	-0-					101
08	1426	X	1401	-0-	-25	-0-	1401	3			N	-0-					101
09	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-					101
10	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					101
11	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					101
12	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					101
01	1147	N	8	-0-	-1139	-0-	8	3			N	-0-					101

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

08	5824	X	5824	-0-	-0-	-0-	5793	3	31	9	N	28					40
09	5800	X	5800	-0-	-0-	-0-	5800	3			N	-0-					40
10	6266	X	6266	-0-	-0-	-0-	6244	3	22	9	N	20					60
11	5580	X	5484	-0-	-96	-0-	5484	3			N	-0-					60
12	5766	X	5101	-0-	-665	-0-	5101	3			N	-0-					60
01	5983	X	8	-0-	-5975	-0-	8	3			N	-0-					60

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

*02	818	N	818	-0-	-0-	-0-	818	3			N	-0-					56
03	2341	N	2341	-0-	-0-	-0-	32	1	2307	3	N	-0-					56
							2	4									
04	990	N	749	-0-	-241	-0-	749	3			N	-0-					56
05	1013	N	1013	-0-	-0-	-0-	963	3	50	9	N	45					101
06	2280	N	978	-0-	-1302	-0-	978	3			N	-0-					101
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					101
08	2759	X	1044	-0-	-1715	-0-	1044	3			N	-0-					101
09	996	N	996	-0-	-0-	-0-	996	3			N	-0-					101
10	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					101
11	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					101
12	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					101
*01	3100	N	11183	-0-	8083	8083	11183	3			N	-0-					101

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3609	X	3609	-0-	-0-	-0-	3600	2	9	9	N	8					69
09	3307	X	3307	-0-	-0-	-0-	3297	2	10	9	N	9					78
10	3633	X	3633	-0-	-0-	-0-	3594	2	39	9	N	35					113
11	3488	X	3488	-0-	-0-	-0-	3484	2	4	9	N	4					117
*12	3529	X	3529	-0-	-0-	-0-	3529	2			N	-0-					117
01	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					117

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
09	1110	N	1050	-0-	-60	-0-	1050	3			N	-0-					-0-
10	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					-0-
11	1080	N	1072	-0-	-8	-0-	1072	3			N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
01	1085	N	1076	-0-	-9	-0-	1076	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	391	-0-	-105	-0-	391	3			N	-0-					58
09	450	N	358	-0-	-92	-0-	358	3			N	-0-					58
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					58
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					58
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					58
*01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					58

CABOT OIL & GAS CORPORATION 121700
BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
LACKEY WELL #: 1 RRCID -> 054744 COMPL. DATE 02/23/1973 TOTAL DEPTH 7310 PERF. 7050 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

08	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					54
09	2321	N	2321	-0-	-0-	-0-	2197	3	124	9	N	113					167
10	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					167
11	2201	N	2201	-0-	-0-	-0-	2183	3	18	9	N	16	154	1			29
12	2387	N	1623	-0-	-764	-0-	1623	3			N	-0-					29
*01	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					29

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

08	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					79
09	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					79
10	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					79
11	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					79
12	1798	N	1202	-0-	-596	-0-	1202	3			N	-0-					79
01	1705	N	1098	-0-	-607	-0-	1098	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

08	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
09	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-
10	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
11	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-
12	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
01	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

08	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
09	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
10	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
11	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

08	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					67
09	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					67
10	2583	N	2583	-0-	-0-	-0-	2583	3			N	-0-					67
11	2413	N	2413	-0-	-0-	-0-	23	1	2390	3	N	-0-					67
12	2436	N	2436	-0-	-0-	-0-	23	1	2413	3	N	-0-					67
*01	2361	N	2361	-0-	-0-	-0-	23	1	2338	3	N	-0-					67

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	948	-0-	-230	-0-	948	3			N	-0-					110
09	1200	N	830	-0-	-370	-0-	830	3			N	-0-					110
10	1240	N	959	-0-	-281	-0-	959	3			N	-0-					110
11	930	N	876	-0-	-54	-0-	876	3			N	-0-					110
12	868	N	832	-0-	-36	-0-	832	3			N	-0-					110
01	961	N	854	-0-	-107	-0-	854	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

08	403	N	362	-0-	-41	-0-	362	3			N	-0-					153
09	360	N	355	-0-	-5	-0-	355	3			N	-0-					153
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					153
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					153
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					153
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

08	2866	X	2866	-0-	-0-	-0-	2866	3			N	-0-					164
09	3810	X	2447	-0-	-1363	-0-	2447	3			N	-0-					164
10	3937	X	2444	-0-	-1493	-0-	2444	3			N	-0-					164
11	3810	X	2399	-0-	-1411	-0-	2399	3			N	-0-					164
12	3658	X	2007	-0-	-1651	-0-	2007	3			N	-0-					164
01	2852	X	2002	-0-	-850	-0-	2002	3			N	-0-					164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

08	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					88
09	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					88
10	1674	N	1607	-0-	-67	-0-	1607	2			N	-0-					88
11	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					88
12	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					88
*01	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					88

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

08	3317	X	3276	-0-	-41	-0-	3276	2			N	-0-					112
09	3210	X	2746	-0-	-464	-0-	2746	2			N	-0-					112
10	3398	X	3398	-0-	-0-	-0-	3398	2			N	-0-					112
11	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					112
12	3317	X	3253	-0-	-64	-0-	3253	2			N	-0-					112
01	T. A.		3252	-0-	3252	3252	3252	2			N	-0-					112

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2292	-0-	-2	-0-	5	1	2287	2	N	-0-					3
09	2310	N	1418	-0-	-892	-0-	3	1	1415	2	N	-0-					3
10	2573	N	2392	-0-	-181	-0-	5	1	2387	2	N	-0-					3
11	2490	N	2104	-0-	-386	-0-	4	1	2100	2	N	-0-					3
12	2201	N	2201	-0-	-0-	-0-	4	1	2197	2	N	-0-					3
01	2387	N	2177	-0-	-210	-0-	4	1	2173	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	743	-0-	-1	-0-	2	1	741	2	N	-0-					-0-
09	750	N	712	-0-	-38	-0-	2	1	710	2	N	-0-					-0-
10	1271	N	734	-0-	-537	-0-	2	1	732	2	N	-0-					-0-
11	1230	N	638	-0-	-592	-0-	2	1	636	2	N	-0-					-0-
12	744	N	635	-0-	-109	-0-	1	1	634	2	N	-0-					-0-
01	744	N	656	-0-	-88	-0-	1	1	655	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3442	X	3442	-0-	-0-	-0-	285	1	3157	2	N	-0-					163
09	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					163
10	3627	X	3056	-0-	-571	-0-	3056	2			N	-0-					163
11	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					163
*12	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					163
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					163

DEVON ENERGY PRODUCTION CO, L.P. 216378
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3259	-0-	-120	-0-	273	1	2986	2	N	-0-					-0-
09	3270	X	2946	-0-	-324	-0-	255	1	2691	2	N	-0-					-0-
10	3348	X	3318	-0-	-30	-0-	270	1	3048	2	N	-0-					-0-
11	3140	X	2336	-0-	-804	-0-	261	1	2075	2	N	-0-					-0-
12	2976	X	1781	-0-	-1195	-0-	258	1	1523	2	N	-0-					-0-
01	2976	X	2193	-0-	-783	-0-	279	1	1914	2	N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1792	-0-	-6	-0-	1792	2			Y	-0-					93
09	1740	N	1675	-0-	-65	-0-	1675	2			Y	-0-					93
10	1774	N	1774	-0-	-0-	-0-	1774	2			Y	-0-	56	1	18	6	19
11	1740	N	1721	-0-	-19	-0-	1721	2			Y	-0-	19	1			-0-
12	1789	N	1789	-0-	-0-	-0-	1789	2			Y	-0-					-0-
*01	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	604	-0-	-109	-0-	604	2			Y	-0-					-0-
09	690	N	313	-0-	-377	-0-	313	2			Y	-0-					-0-
10	682	N	431	-0-	-251	-0-	431	2			Y	-0-					-0-
11	570	N	514	-0-	-56	-0-	514	2			Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2413	N	2413	-0-	-0-	-0-	2413	2			Y	-0-					61
09	2326	N	2326	-0-	-0-	-0-	2326	2			Y	-0-					61
10	2433	N	2433	-0-	-0-	-0-	2433	2			Y	-0-	39	1	9	6	13
11	2405	N	2405	-0-	-0-	-0-	2405	2			Y	-0-	13	1			-0-
12	2332	N	2332	-0-	-0-	-0-	2332	2			Y	-0-					-0-
*01	2599	N	2599	-0-	-0-	-0-	2599	2			Y	-0-					-0-

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	543	-0-	-914	-0-	543	2			N	-0-					-0-
09	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
10	1829	N	1464	-0-	-365	-0-	1464	2			N	-0-					-0-
11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
12	1705	N	1405	-0-	-300	-0-	1405	2			N	-0-					-0-
01	1426	N	1418	-0-	-8	-0-	1418	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
09	1020	N	861	-0-	-159	-0-	861	2			Y	-0-					-0-
10	961	N	843	-0-	-118	-0-	843	2			Y	-0-					-0-
11	930	N	758	-0-	-172	-0-	758	2			Y	-0-					-0-
12	854	N	793	-0-	-61	-0-	793	2			Y	-0-					-0-
*01	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3393	-0-	-327	-0-	3393	2			Y	-0-					85
09	3661	X	3661	-0-	-0-	-0-	3661	2			Y	-0-					85
10	3893	X	3893	-0-	-0-	-0-	3893	2			Y	-0-	49	1	19	6	17
11	3450	X	2943	-0-	-507	-0-	2943	2			Y	-0-	17	1			-0-
12	3679	X	3679	-0-	-0-	-0-	3679	2			Y	-0-					-0-
*01	3741	X	3741	-0-	-0-	-0-	3741	2			Y	-0-					-0-

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					123
09	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					123
10	303	N	303	-0-	-0-	-0-	302	2	1	9	Y	1	77	1	21	6	26
11	304	N	304	-0-	-0-	-0-	304	2			Y	-0-	26	1			-0-
12	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2027	-0-	-205	-0-	2027	2			Y	-0-					86
09	2049	N	2049	-0-	-0-	-0-	2049	2			Y	-0-					86
10	2142	N	2142	-0-	-0-	-0-	2141	2	1	9	Y	1	55	1	12	6	18
11	1976	N	1976	-0-	-0-	-0-	1976	2			Y	-0-	18	1			-0-
12	2108	N	1924	-0-	-184	-0-	1924	2			Y	-0-					-0-
*01	200	N	2047	-0-	1847	1847	2047	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1015	-0-	-39	-0-	1015	2			N	-0-					-0-
09	1050	N	1010	-0-	-40	-0-	1010	2			N	-0-					-0-
10	1054	N	891	-0-	-163	-0-	891	2			N	-0-					-0-
11	990	N	896	-0-	-94	-0-	896	2			N	-0-					-0-
12	1054	N	1006	-0-	-48	-0-	1006	2			N	-0-					-0-
01	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1099	-0-	-48	-0-	1099	2			N	-0-					-0-
09	1050	N	1037	-0-	-13	-0-	1037	2			N	-0-					-0-
10	1147	N	95	-0-	-1052	-0-	95	2			N	-0-					-0-
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-87	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2825	-0-	-27	-0-	2825	2			N	-0-					-0-
09	2760	N	2741	-0-	-19	-0-	2741	2			N	-0-					-0-
10	2852	N	2849	-0-	-3	-0-	2849	2			N	-0-					-0-
11	2763	N	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
12	2848	N	2848	-0-	-0-	-0-	2848	2			N	-0-					-0-
01	2852	N	2829	-0-	-23	-0-	2829	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2629	-0-	-192	-0-	2629	2			N	-0-					-0-
09	2730	X	2520	-0-	-210	-0-	2520	2			N	-0-					-0-
10	2821	X	2612	-0-	-209	-0-	2612	2			N	-0-					-0-
11	2655	X	2461	-0-	-194	-0-	2461	2			N	-0-					-0-
12	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
01	2604	N	2404	-0-	-200	-0-	2404	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	1893	-0-	-897	-0-	1893	2			N	-0-					-0-
09	2670	N	1658	-0-	-1012	-0-	1658	2			N	-0-					-0-
10	2077	N	1788	-0-	-289	-0-	1788	2			N	-0-					-0-
11	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
12	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
*01	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4443	X	4443	-0-	-0-	-0-	4443	2			N	-0-					-0-
09	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					-0-
10	4404	X	4404	-0-	-0-	-0-	4404	2			N	-0-					-0-
11	4185	X	4185	-0-	-0-	-0-	4185	2			N	-0-					-0-
12	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
*01	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					-0-

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

08	3286	X	3077	-0-	-209	-0-	3077	2			N	-0-					-0-
09	3180	X	3011	-0-	-169	-0-	3011	2			N	-0-					-0-
10	3193	X	3066	-0-	-127	-0-	3066	2			N	-0-					-0-
11	3060	X	2361	-0-	-699	-0-	2361	2			N	-0-					-0-
12	3100	X	2031	-0-	-1069	-0-	2031	2			N	-0-					-0-
01	3100	X	2095	-0-	-1005	-0-	2095	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

08	4960	X	4409	-0-	-551	-0-	4409	2			N	-0-					-0-
09	4800	X	4174	-0-	-626	-0-	4174	2			N	-0-					-0-
10	5053	X	4230	-0-	-823	-0-	4230	2			N	-0-					-0-
11	4590	X	3866	-0-	-724	-0-	3866	2			N	-0-					-0-
12	4588	X	4242	-0-	-346	-0-	4242	2			N	-0-					-0-
01	4402	X	3874	-0-	-528	-0-	3874	2			N	-0-					-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

08	7099	X	6264	-0-	-835	-0-	6264	2			N	-0-					-0-
09	6870	X	6512	-0-	-358	-0-	6512	2			N	-0-					-0-
10	7006	X	6736	-0-	-270	-0-	6736	2			N	-0-					-0-
11	6630	X	6622	-0-	-8	-0-	6622	2			N	-0-					-0-
12	6727	X	6708	-0-	-19	-0-	6708	2			N	-0-					-0-
*01	6620	X	6620	-0-	-0-	-0-	6620	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

08	806	N	491	-0-	-315	-0-	491	2			N	-0-					64
09	780	N	761	-0-	-19	-0-	761	2			N	-0-					64
10	806	N	784	-0-	-22	-0-	784	2			N	-0-					64
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					64
12	775	N	722	-0-	-53	-0-	722	2			N	-0-					64
01	775	N	749	-0-	-26	-0-	749	2			N	-0-					64

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY //CONT.// 217005
KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-			1	7	93
09	1706	N	1706	-0-	-0-	-0-	1693	2	13	9	N	12					105
10	1519	N	1120	-0-	-399	-0-	1120	2			N	-0-					105
11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					105
*12	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2934	X	2934	-0-	-0-	-0-	2933	2	1	9	N	1					41
*09	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					41
*10	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					41
*11	3629	X	3629	-0-	-0-	-0-	3629	2			N	-0-					41
*12	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					41
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					41

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4371	X	3546	-0-	-825	-0-	3546	2			N	-0-			81	7	-0-
*09	4110	X	2741	-0-	-1369	-0-	2741	2			N	-0-					-0-
*10	4092	X	2497	-0-	-1595	-0-	2497	2			N	-0-					-0-
*11	3960	X	2561	-0-	-1399	-0-	2561	2			N	-0-					-0-
*12	4092	X	2600	-0-	-1492	-0-	2600	2			N	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					120
09	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					120
10	1488	N	857	-0-	-631	-0-	857	2			N	-0-					120
11	859	N	859	-0-	-0-	-0-	859	2			N	-0-					120
*12	981	N	981	-0-	-0-	-0-	981	2			N	-0-					120
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

08	1302	N	1261	-0-	-41	-0-	1261	2			N	-0-					-0-
09	1260	N	1154	-0-	-106	-0-	1154	2			N	-0-					-0-
10	1302	N	978	-0-	-324	-0-	978	2			N	-0-					-0-
11	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
*12	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

08	4061	X	3739	-0-	-322	-0-	3739	2			N	-0-	18	7			40
09	3870	X	3695	-0-	-175	-0-	3695	2			N	-0-					40
10	3937	X	2985	-0-	-952	-0-	2985	2			N	-0-					40
11	3720	X	3047	-0-	-673	-0-	3047	2			N	-0-					40
12	3844	X	3242	-0-	-602	-0-	3242	2			N	-0-					40
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					40

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

08	372	N	355	-0-	-17	-0-	355	2			N	-0-	23	7			-0-
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	341	N	297	-0-	-44	-0-	297	2			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1019	-0-	-66	-0-	1019	2			N	-0-					-0-
09	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
10	1085	N	843	-0-	-242	-0-	843	2			N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4155	-0-	-185	-0-	4155	2			N	-0-	8	7			137
09	4110	X	3848	-0-	-262	-0-	3848	2			N	-0-					137
10	4247	X	4167	-0-	-80	-0-	4167	2			N	-0-					137
11	4110	X	3972	-0-	-138	-0-	3972	2			N	-0-					137
12	3937	X	2756	-0-	-1181	-0-	2756	2			N	-0-					137
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					137

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	81					148
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					148
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					148
*11	0	W	-0-	-0-	-0-	-0-					N	-0-					148
*12	0	W	-0-	-0-	-0-	-0-					N	-0-					148
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					148

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2110	-0-	-122	-0-	2110	2			N	-0-					-0-
09	2100	N	2039	-0-	-61	-0-	2039	2			N	-0-					-0-
10	2139	N	1507	-0-	-632	-0-	1507	2			N	-0-					-0-
*11	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
*12	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3063	-0-	-316	-0-	3063	2			N	-0-					-0-
09	3180	X	2967	-0-	-213	-0-	2967	2			N	-0-					-0-
10	3286	X	2505	-0-	-781	-0-	2505	2			N	-0-					-0-
11	3120	X	2411	-0-	-709	-0-	2411	2			N	-0-					-0-
*12	3224	X	2628	-0-	-596	-0-	2628	2			N	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	821	-0-	-140	-0-	821	2			N	-0-					-0-
09	870	N	868	-0-	-2	-0-	868	2			N	-0-					-0-
10	1116	N	664	-0-	-452	-0-	664	2			N	-0-					-0-
*11	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	620	N	-0-	-0-	-620	-0-					N	-0-	3	7			37
*09	600	N	-0-	-0-	-600	-0-					N	-0-					37
*10	620	N	-0-	-0-	-620	-0-					N	-0-					37
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-			50	7	142
09	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					142
10	1736	N	1283	-0-	-453	-0-	1283	2			N	-0-					142
11	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					142
*12	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					142
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			11	7	56
09	14B2 EXT		449	-0-	449	449	447	2	2	9	N	2					58
10	14B2 EXT		769	-0-	769	1218	769	2			N	-0-					58
11	14B2 EXT		566	-0-	566	1784	563	2	3	9	N	3					61
12	14B2 EXT		593	-0-	593	2377	593	2			N	-0-					61
01	14B2 EXT		NO RPT	-0-	-0-	2377					N	NO RPT					61

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

08	3937	X	3697	-0-	-240	-0-	3697	2			N	-0-					-0-
09	3690	X	3287	-0-	-403	-0-	3287	2			N	-0-					-0-
10	3658	X	2692	-0-	-966	-0-	2692	2			N	-0-					-0-
11	3450	X	2586	-0-	-864	-0-	2586	2			N	-0-					-0-
*12	3565	X	2855	-0-	-710	-0-	2855	2			N	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

08	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					35
09	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					35
10	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					35
11	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					35
12	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					35
01	DLQ G-10		1544	-0-	1544	1544	1544	2			N	-0-					35

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

08	3162	X	2889	-0-	-273	-0-	2889	2			N	-0-					157
09	2940	X	2786	-0-	-154	-0-	2784	2	2	9	N	2					159
10	2945	X	2850	-0-	-95	-0-	2850	2			N	-0-					159
11	2850	X	2791	-0-	-59	-0-	2791	2			N	-0-					159
12	2945	X	2239	-0-	-706	-0-	2230	2	9	9	N	8					167
01	DLQ G-10		2721	-0-	2721	2721	2721	2			N	-0-					167

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	589	N	527	-0-	-62	-0-	527	2			N	-0-					-0-
01	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	-0-	912	2	2	9	N	2					79
09	870	N	827	-0-	-43	-0-	825	2	2	9	N	2					81
10	930	N	926	-0-	-4	-0-	926	2			N	-0-					81
11	870	N	744	-0-	-126	-0-	744	2			N	-0-					81
12	868	N	723	-0-	-145	-0-	713	2	10	9	N	9					90
01	930	N	656	-0-	-274	-0-	652	2	4	9	N	4					94

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1148	N	1148	-0-	-0-	-0-	1141	2	7	9	N	6					118
09	992	N	992	-0-	-0-	-0-	988	2	4	9	N	4					122
10	1126	N	1126	-0-	-0-	-0-	1123	2	3	9	N	3					125
11	870	N	870	-0-	-0-	-0-	869	2	1	9	N	1					126
12	788	N	788	-0-	-0-	-0-	785	2	3	9	N	3					129
01	434	N	230	-0-	-204	-0-	228	2	2	9	N	2					131

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	1333	-0-	-1612	-0-	1333	2			N	-0-					147
09	2850	X	1243	-0-	-1607	-0-	1243	2			N	-0-					147
10	2945	X	1741	-0-	-1204	-0-	1741	2			N	-0-					147
11	2850	X	1873	-0-	-977	-0-	1873	2			N	-0-					147
12	2697	X	1757	-0-	-940	-0-	1757	2			N	-0-					147
*01	2137	X	2137	-0-	-0-	-0-	2137	2			N	-0-					147

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3690	X	3690	-0-	-0-	-0-	3672	2	18	9	N	16	175	1			30
09	3593	X	3593	-0-	-0-	-0-	3563	2	30	9	N	27					57
10	3669	X	3669	-0-	-0-	-0-	3646	2	23	9	N	21					78
11	3550	X	3550	-0-	-0-	-0-	3524	2	26	9	N	24					102
12	3670	X	3670	-0-	-0-	-0-	3639	2	31	9	N	28					130
*01	3647	X	3647	-0-	-0-	-0-	3626	2	21	9	N	19					149

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

08	589	N	539	-0-	-50	-0-	539	3			N	-0-					2
09	540	N	533	-0-	-7	-0-	533	3			N	-0-					2
10	558	N	552	-0-	-6	-0-	552	3			N	-0-					2
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					2
12	558	N	506	-0-	-52	-0-	506	3			N	-0-					2
01	558	N	309	-0-	-249	-0-	309	3			N	-0-					2

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

08	1116	N	856	-0-	-260	-0-	856	3			N	-0-					83
09	1020	N	814	-0-	-206	-0-	814	3			N	-0-					83
10	961	N	789	-0-	-172	-0-	789	3			N	-0-					83
11	840	N	835	-0-	-5	-0-	835	3			N	-0-					83
12	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					83
*01	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					83

FURR, ROY ESTATE OF 291595
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

08	2511	X	1979	-0-	-532	-0-	1979	2			N	-0-					20
09	2430	X	1754	-0-	-676	-0-	1754	2			N	-0-					20
10	2511	X	698	-0-	-1813	-0-	698	2			N	-0-					20
11	2430	X	476	-0-	-1954	-0-	476	2			N	-0-					20
*12	2387	X	481	-0-	-1906	-0-	481	2			N	-0-					20
*01	1984	X	1820	-0-	-164	-0-	1820	2			N	-0-					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

08	560	N	560	-0-	-0-	-0-	560	2			N	-0-					52
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					52
10	558	N	553	-0-	-5	-0-	553	2			N	-0-					52
11	513	N	513	-0-	-0-	-0-	513	2			N	-0-					52
*12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					52
*01	460	N	460	-0-	-0-	-0-	460	2			N	-0-					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2096	N	2096	-0-	-0-	-0-	140	1	1954	2	N	2					147
							2	9									
09	1910	N	1910	-0-	-0-	-0-	140	1	1682	2	N	80					227
							88	9									
10	2697	N	1803	-0-	-894	-0-	140	1	1609	2	N	49					276
							54	9									
11	2040	N	1728	-0-	-312	-0-	140	1	1476	2	N	102	188	1			190
							112	9									
12	1984	N	1837	-0-	-147	-0-	140	1	1594	2	N	94					284
							103	9									
01	1798	N	1754	-0-	-44	-0-	140	1	1534	2	N	73					357
							80	9									

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

08	1271	N	1248	-0-	-23	-0-	10	1	1238	2	N	-0-					116
09	1230	N	1201	-0-	-29	-0-	10	1	1191	2	N	-0-					116
10	1271	N	1260	-0-	-11	-0-	10	1	1250	2	N	-0-					116
11	1200	N	1157	-0-	-43	-0-	10	1	1147	2	N	-0-					116
12	1240	N	1145	-0-	-95	-0-	10	1	1135	2	N	-0-					116
01	1271	N	1252	-0-	-19	-0-	10	1	1242	2	N	-0-					116

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

08	1984	N	1898	-0-	-86	-0-	10	1	1888	2	N	-0-					82
09	1890	N	1812	-0-	-78	-0-	10	1	1802	2	N	-0-					82
10	1922	N	1801	-0-	-121	-0-	10	1	1791	2	N	-0-					82
11	1830	N	1808	-0-	-22	-0-	10	1	1798	2	N	-0-					82
12	1860	N	1824	-0-	-36	-0-	10	1	1814	2	N	-0-					82
*01	1815	N	1815	-0-	-0-	-0-	10	1	1805	2	N	-0-					82

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					19
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					19
10	341	N	278	-0-	-63	-0-	278	3			N	-0-					19
11	300	N	261	-0-	-39	-0-	261	3			N	-0-					19
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

08	372	N	353	-0-	-19	-0-	353	2			N	-0-					77
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					77
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					77
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					77
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					77
*01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					77

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2528	X	2528	-0-	-0-	-0-	2507	2	21	9	N	19					149
09	2400	X	1669	-0-	-731	-0-	1660	2	9	9	N	8	142	1			15
10	2480	X	1467	-0-	-1013	-0-	1458	2	9	9	N	8					23
11	2400	X	947	-0-	-1453	-0-	947	2			N	-0-					23
12	1736	N	936	-0-	-800	-0-	906	2	30	9	N	27					50
*01	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					50

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					92
09	934	N	934	-0-	-0-	-0-	934	2			N	-0-					92
10	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					92
*11	3000	N	5703	-0-	2703	2703	5703	2			N	-0-					92
*12	2703	N	-0-	-0-	-2703	-0-					N	-0-					92
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	239	-0-	-443	-0-	239	2			N	-0-					148
09	2100	N	-0-	-0-	-2100	-0-					N	-0-					148
10	1240	N	-0-	-0-	-1240	-0-					N	-0-					148
11	240	N	-0-	-0-	-240	-0-					N	-0-					148
*12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					148
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					23
09	1500	N	117	-0-	-1383	-0-	117	2			N	-0-					23
10	1488	N	1346	-0-	-142	-0-	1346	2			N	-0-					23
*11	3000	N	8534	-0-	5534	5534	8431	2	103	9	N	94					117
*12	3100	N	-0-	-0-	-3100	2434					N	-0-					117
01	0	N	NO RPT	-0-	-0-	2434					N	NO RPT					117

LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					77
09	1950	N	1922	-0-	-28	-0-	1922	2			N	-0-					77
10	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					77
11	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					77
12	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					77
*01	2676	N	2676	-0-	-0-	-0-	93	1	2498	2	N	77	77	7			-0-
							85	9									

LINN OPERATING, INC. 501545
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	936	-0-	-25	-0-	936	2			N	-0-					-0-
09	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
10	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
12	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
01	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	160	-0-	-88	-0-	2	1	158	2	N	-0-					-0-
09	270	N	93	-0-	-177	-0-	1	1	92	2	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	4	1	213	2	N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	4	1	198	2	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	3	1	148	2	N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
09	1440	N	811	-0-	-629	-0-	811	2			N	-0-					-0-
10	1674	N	1383	-0-	-291	-0-	1383	2			N	-0-					-0-
11	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
12	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE-SCOTT WELL #: 1 RRCID -> 069506 COMPL. DATE 03/11/1998 TOTAL DEPTH 8250 PERF. 7820 - 8083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1351	-0-	-912	-0-	324	1	1026	2	N	1					35
							1	9									
09	1590	N	1557	-0-	-33	-0-	380	1	1171	2	N	5					40
							6	9									
10	1681	N	1681	-0-	-0-	-0-	394	1	1279	2	N	7					47
							8	9									
11	1515	N	1515	-0-	-0-	-0-	382	1	1130	2	N	3					50
							3	9									
12	1612	N	1387	-0-	-225	-0-	362	1	1023	2	N	2					52
							2	9									
01	1674	N	-0-	-0-	-1674	-0-					N	2					54

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

08	186	N	91	-0-	-95	-0-	91	2			N	-0-					130
09	180	N	127	-0-	-53	-0-	127	2			N	-0-					130
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					130
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					130
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					130
01	248	N	-0-	-0-	-248	-0-					N	-0-					130

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

08	1457	N	1167	-0-	-290	-0-	93	1	1074	2	N	-0-					48
09	1230	N	1174	-0-	-56	-0-	93	1	1081	2	N	-0-					48
10	1271	N	1152	-0-	-119	-0-	91	1	1061	2	N	-0-					48
11	1140	N	1104	-0-	-36	-0-	94	1	1010	2	N	-0-					48
12	1209	N	1033	-0-	-176	-0-	92	1	941	2	N	-0-					48
*01	1182	N	1182	-0-	-0-	-0-	91	1	1091	2	N	-0-					48

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1322	-0-	-11	-0-	102	1	1220	2	N	-0-					48
09	1286	N	1286	-0-	-0-	-0-	99	1	1187	2	N	-0-					48
10	1333	N	1296	-0-	-37	-0-	99	1	1197	2	N	-0-					48
11	1290	N	1215	-0-	-75	-0-	101	1	1114	2	N	-0-					48
12	1333	N	847	-0-	-486	-0-	81	1	766	2	N	-0-					48
*01	1333	N	1333	-0-	-0-	-0-	99	1	1234	2	N	-0-					48

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1415	-0-	-135	-0-	31	1	1384	2	N	-0-					177
09	1440	N	1306	-0-	-134	-0-	30	1	1276	2	N	-0-					177
10	1488	N	1394	-0-	-94	-0-	31	1	1363	2	N	-0-					177
11	1380	N	1014	-0-	-366	-0-	30	1	984	2	N	-0-					177
12	1563	N	1563	-0-	-0-	-0-	31	1	1532	2	N	-0-					177
01	1395	N	1161	-0-	-234	-0-	31	1	1130	2	N	-0-					177

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1644	-0-	-433	-0-	120	1	1524	2	N	-0-					97
09	1650	N	1577	-0-	-73	-0-	115	1	1462	2	N	-0-					97
10	1736	N	1606	-0-	-130	-0-	116	1	1490	2	N	-0-					97
11	1590	N	1475	-0-	-115	-0-	116	1	1359	2	N	-0-					97
12	2412	N	2412	-0-	-0-	-0-	176	1	2236	2	N	-0-					97
*01	2463	N	2463	-0-	-0-	-0-	158	1	2305	2	N	-0-					97

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2192	-0-	-257	-0-	31	1	2161	2	N	-0-					145
09	2220	N	2052	-0-	-168	-0-	30	1	2002	2	N	18	131	1			32
							20	9									
10	2325	N	2236	-0-	-89	-0-	31	1	2205	2	N	-0-					32
11	2130	N	2006	-0-	-124	-0-	30	1	1976	2	N	-0-					32
12	2224	N	2224	-0-	-0-	-0-	31	1	2193	2	N	-0-					32
01	2232	N	1923	-0-	-309	-0-	31	1	1892	2	N	-0-					32

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	783	-0-	-23	-0-	72	1	711	2	N	-0-					55
09	769	N	769	-0-	-0-	-0-	71	1	698	2	N	-0-					55
10	811	N	811	-0-	-0-	-0-	73	1	738	2	N	-0-					55
11	754	N	754	-0-	-0-	-0-	73	1	681	2	N	-0-					55
12	806	N	667	-0-	-139	-0-	70	1	597	2	N	-0-					55
*01	925	N	925	-0-	-0-	-0-	78	1	847	2	N	-0-					55

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

08	3751	X	3411	-0-	-340	-0-	31	1	3380	2	N	-0-					57
09	3480	X	2714	-0-	-766	-0-	30	1	2678	2	N	5	59	1			3
							6	9									
10	3651	X	3651	-0-	-0-	-0-	31	1	3620	2	N	-0-					3
11	3390	X	3131	-0-	-259	-0-	30	1	3101	2	N	-0-					3
12	3503	X	3431	-0-	-72	-0-	31	1	3400	2	N	-0-					3
*01	3686	X	3686	-0-	-0-	-0-	31	1	3655	2	N	-0-					3

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

08	4092	X	3574	-0-	-518	-0-	31	1	3534	2	N	8					203
							9	9									
09	3780	X	3515	-0-	-265	-0-	30	1	3466	2	N	17					220
							19	9									
10	3906	X	3624	-0-	-282	-0-	31	1	3567	2	N	24	196	1			48
							26	9									
11	3780	X	2914	-0-	-866	-0-	30	1	2874	2	N	9					57
							10	9									
12	3689	X	2868	-0-	-821	-0-	31	1	2837	2	N	-0-					57
01	3627	X	3091	-0-	-536	-0-	31	1	3060	2	N	-0-					57

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

08	1209	N	1149	-0-	-60	-0-	31	1	1118	2	N	-0-					123
09	1110	N	1041	-0-	-69	-0-	30	1	1011	2	N	-0-					123
10	1240	N	1204	-0-	-36	-0-	31	1	1173	2	N	-0-					123
11	1110	N	1022	-0-	-88	-0-	30	1	992	2	N	-0-					123
12	1085	N	921	-0-	-164	-0-	31	1	890	2	N	-0-					123
*01	1268	N	1268	-0-	-0-	-0-	31	1	1237	2	N	-0-					123

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

08	930	N	836	-0-	-94	-0-	31	1	805	2	N	-0-					127
09	840	N	788	-0-	-52	-0-	30	1	758	2	N	-0-					127
10	885	N	885	-0-	-0-	-0-	31	1	854	2	N	-0-					127
11	843	N	843	-0-	-0-	-0-	30	1	813	2	N	-0-					127
12	806	N	805	-0-	-1	-0-	31	1	774	2	N	-0-					127
*01	922	N	922	-0-	-0-	-0-	31	1	874	2	N	15					142
							17	9									

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2134	N	2134	-0-	-0-	-0-	31	1	2097	2	N	5					168
							6	9									
09	2280	N	1937	-0-	-343	-0-	30	1	1892	2	N	14					182
							15	9									
10	2108	N	1997	-0-	-111	-0-	31	1	1960	2	N	5					187
							6	9									
11	2070	N	1539	-0-	-531	-0-	30	1	1498	2	N	10					197
							11	9									
12	2015	N	1871	-0-	-144	-0-	31	1	1831	2	N	8					205
							9	9									
*01	2043	N	2043	-0-	-0-	-0-	31	1	2012	2	N	-0-					205

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

08	1199	N	1199	-0-	-0-	-0-	31	1	1168	2	N	-0-					55
09	1105	N	1105	-0-	-0-	-0-	30	1	1067	2	N	7					62
							8	9									
10	1140	N	1140	-0-	-0-	-0-	31	1	1108	2	N	1					63
							1	9									
11	1170	N	990	-0-	-180	-0-	30	1	956	2	N	4					67
							4	9									
12	1147	N	1017	-0-	-130	-0-	31	1	986	2	N	-0-					67
01	1147	N	1011	-0-	-136	-0-	31	1	980	2	N	-0-					67

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

08	2609	N	2609	-0-	-0-	-0-	31	1	2572	2	N	5					52
							6	9									
09	2700	N	2505	-0-	-195	-0-	30	1	2455	2	N	18					70
							20	9									
10	2821	N	2590	-0-	-231	-0-	31	1	2546	2	N	12					82
							13	9									
11	2520	N	2077	-0-	-443	-0-	30	1	2033	2	N	13					95
							14	9									
12	2604	N	2030	-0-	-574	-0-	31	1	1999	2	N	-0-					95
01	2604	N	2161	-0-	-443	-0-	31	1	2130	2	N	-0-					95

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

08	1984	N	1948	-0-	-36	-0-	31	1	1917	2	N	-0-					33
09	1950	N	1767	-0-	-183	-0-	27	1	1734	2	N	5					38
							6	9									
10	1953	N	1916	-0-	-37	-0-	31	1	1879	2	N	5					43
							6	9									
11	1890	N	1583	-0-	-307	-0-	30	1	1545	2	N	7					50
							8	9									
12	1829	N	1619	-0-	-210	-0-	31	1	1588	2	N	-0-					50
01	1922	N	1651	-0-	-271	-0-	31	1	1620	2	N	-0-					50

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

08	2369	N	2369	-0-	-0-	-0-	31	1	2338	2	N	-0-					57
09	2865	N	2865	-0-	-0-	-0-	30	1	2835	2	N	-0-					57
10	2325	N	2256	-0-	-69	-0-	31	1	2225	2	N	-0-					57
11	2280	N	1857	-0-	-423	-0-	30	1	1827	2	N	-0-					57
12	2976	N	1791	-0-	-1185	-0-	31	1	1760	2	N	-0-					57
01	2263	N	2177	-0-	-86	-0-	31	1	2146	2	N	-0-					57

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2132	-0-	-100	-0-	31	1	2090	2	N	10					65
							11	9									
09	2190	N	2069	-0-	-121	-0-	30	1	2039	2	N	-0-					65
10	2232	N	2144	-0-	-88	-0-	31	1	2113	2	N	-0-					65
11	2070	N	1976	-0-	-94	-0-	30	1	1946	2	N	-0-					65
12	2139	N	1836	-0-	-303	-0-	31	1	1805	2	N	-0-					65
01	2139	N	2053	-0-	-86	-0-	31	1	2022	2	N	-0-					65

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1906	-0-	-47	-0-	31	1	1875	2	N	-0-					48
09	1778	N	1778	-0-	-0-	-0-	30	1	1748	2	N	-0-					48
10	1891	N	1698	-0-	-193	-0-	31	1	1667	2	N	-0-					48
11	1830	N	1544	-0-	-286	-0-	30	1	1514	2	N	-0-					48
12	1829	N	1468	-0-	-361	-0-	31	1	1437	2	N	-0-					48
01	1705	N	1680	-0-	-25	-0-	31	1	1649	2	N	-0-					48

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3923	-0-	-14	-0-	31	1	3886	2	N	5					140
							6	9									
09	4080	X	3914	-0-	-166	-0-	30	1	3862	2	N	20					160
							22	9									
10	4371	X	3883	-0-	-488	-0-	31	1	3835	2	N	15					175
							17	9									
11	4230	X	3180	-0-	-1050	-0-	30	1	3133	2	N	15					190
							17	9									
12	4371	X	3126	-0-	-1245	-0-	31	1	3081	2	N	13					203
							14	9									
01	4030	X	3086	-0-	-944	-0-	31	1	3055	2	N	-0-					203

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3691	-0-	-463	-0-	31	1	3659	2	N	1					183
							1	9									
09	3780	X	3567	-0-	-213	-0-	30	1	3509	2	N	25					208
							28	9									
10	3999	X	3599	-0-	-400	-0-	31	1	3553	2	N	14	195	1			27
							15	9									
11	3870	X	2881	-0-	-989	-0-	30	1	2834	2	N	15					42
							17	9									
12	3999	X	2952	-0-	-1047	-0-	31	1	2921	2	N	-0-					42
01	3689	X	3303	-0-	-386	-0-	31	1	3272	2	N	-0-					42

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1690	N	1690	-0-	-0-	-0-	29	1	1659	2	N	2					165
							2	9									
09	1621	N	1621	-0-	-0-	-0-	30	1	1588	2	N	3					168
							3	9									
10	1674	N	1574	-0-	-100	-0-	27	1	1547	2	N	-0-					168
11	1650	N	1302	-0-	-348	-0-	22	1	1270	2	N	9					177
							10	9									
12	1674	N	1383	-0-	-291	-0-	19	1	1364	2	N	-0-					177
01	1581	N	1485	-0-	-96	-0-	17	1	1468	2	N	-0-					177

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1688	-0-	-79	-0-	30	1	1657	2	N	1					43
							1	9									
09	1651	N	1651	-0-	-0-	-0-	30	1	1621	2	N	-0-					43
10	1712	N	1712	-0-	-0-	-0-	31	1	1681	2	N	-0-					43
11	1620	N	1212	-0-	-408	-0-	22	1	1190	2	N	-0-					43
12	1705	N	1325	-0-	-380	-0-	21	1	1304	2	N	-0-					43
01	1705	N	1225	-0-	-480	-0-	18	1	1207	2	N	-0-					43

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
09	540	N	479	-0-	-61	-0-	479	3			N	-0-					-0-
10	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
11	510	N	447	-0-	-63	-0-	447	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	2			N	-0-					15
09	354	N	354	-0-	-0-	-0-	354	2			N	-0-					15
10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					15
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					15
*12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC 684554
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	180	N	116	-0-	-64	-0-	116	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2643	N	2643	-0-	-0-	-0-	261	1	2382	2	N	-0-					2
09	2687	N	2687	-0-	-0-	-0-	266	1	2421	2	N	-0-					2
10	2852	N	1860	-0-	-992	-0-	184	1	1676	2	N	-0-					2
11	2550	N	1874	-0-	-676	-0-	185	1	1689	2	N	-0-					2
12	2790	N	2111	-0-	-679	-0-	209	1	1902	2	N	-0-					2
*01	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					2

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1234	N	1234	-0-	-0-	-0-	122	1	1112	2	N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	118	1	1072	2	N	-0-					-0-
10	1240	N	1233	-0-	-7	-0-	122	1	1111	2	N	-0-					-0-
11	1200	N	1167	-0-	-33	-0-	115	1	1052	2	N	-0-					-0-
12	1240	N	1196	-0-	-44	-0-	118	1	1078	2	N	-0-					-0-
01	1240	N	1068	-0-	-172	-0-	1068	2			N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	836	-0-	-32	-0-	836	2			N	-0-					-0-
09	840	N	788	-0-	-52	-0-	788	2			N	-0-					-0-
10	899	N	819	-0-	-80	-0-	819	2			N	-0-					-0-
11	810	N	797	-0-	-13	-0-	797	2			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					14
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					14
10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					14
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					14
12	930	N	847	-0-	-83	-0-	847	2			N	-0-					14
*01	976	N	976	-0-	-0-	-0-	976	2			N	-0-					14

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2725	-0-	-127	-0-	269	1	2456	2	N	-0-					-0-
09	2730	N	2690	-0-	-40	-0-	266	1	2424	2	N	-0-					-0-
10	2852	N	2580	-0-	-272	-0-	255	1	2325	2	N	-0-					-0-
11	2640	N	2427	-0-	-213	-0-	240	1	2187	2	N	-0-					-0-
12	2790	N	2509	-0-	-281	-0-	248	1	2261	2	N	-0-					-0-
01	2573	N	2216	-0-	-357	-0-	2216	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					6
09	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					6
10	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					6
11	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					6
12	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					6
01	1302	N	1296	-0-	-6	-0-	1296	2			Y	-0-					6

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2494	N	2494	-0-	-0-	-0-	246	1	2247	2	Y	1					33
							1	9									
09	2397	N	2397	-0-	-0-	-0-	237	1	2160	2	Y	-0-					33
10	2449	N	2449	-0-	-0-	-0-	242	1	2207	2	Y	-0-					33
11	2340	N	2340	-0-	-0-	-0-	231	1	2109	2	Y	-0-					33
12	2177	N	2177	-0-	-0-	-0-	215	1	1960	2	Y	2					35
							2	9									
01	DLQ G-10		2278	-0-	2278	2278	225	1	2053	2	Y	-0-					35

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1137	N	1137	-0-	-0-	-0-	112	1	1025	2	N	-0-					1
09	1197	N	1197	-0-	-0-	-0-	118	1	1079	2	N	-0-					1
10	1085	N	1074	-0-	-11	-0-	106	1	968	2	N	-0-					1
11	1110	N	1107	-0-	-3	-0-	109	1	998	2	N	-0-					1
12	1240	N	1020	-0-	-220	-0-	101	1	919	2	N	-0-					1
01	1085	N	1066	-0-	-19	-0-	105	1	961	2	N	-0-					1

LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC //CONT.// 744737
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	X	4981	-0-	-3048	-0-	193	1	4788	2	N	-0-					13
09	7980	X	4998	-0-	-2982	-0-	197	1	4801	2	N	-0-					13
10	8246	X	5452	-0-	-2794	-0-	211	1	5241	2	N	-0-					13
11	7980	X	5479	-0-	-2501	-0-	197	1	5282	2	N	-0-					13
12	7779	X	7779	-0-	-0-	-0-	262	1	7517	2	N	-0-					13
*01	7125	X	7125	-0-	-0-	-0-	280	1	6845	2	N	-0-					13

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3028	N	3028	-0-	-0-	-0-	118	1	2910	2	N	-0-					-0-
09	2526	N	2526	-0-	-0-	-0-	100	1	2426	2	N	-0-					-0-
10	2408	N	2408	-0-	-0-	-0-	93	1	2315	2	N	-0-					-0-
11	2730	N	2073	-0-	-657	-0-	75	1	1998	2	N	-0-					-0-
12	2604	N	1985	-0-	-619	-0-	67	1	1918	2	N	-0-					-0-
*01	1845	N	1845	-0-	-0-	-0-	72	1	1773	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	13					N	-0-					3
09	14B DENY		4	-0-	4	17	4	2			N	-0-					3
10	14B DENY		-0-	-0-	-0-	17					N	-0-					3
11	14B DENY		-0-	-0-	-0-	17					N	-0-					3
12	17	X	-0-	-0-	-17	-0-					N	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	1	1	296	2	N	-0-					17
09	241	N	241	-0-	-0-	-0-	1	1	240	2	N	-0-					17
10	279	N	241	-0-	-38	-0-	1	1	240	2	N	-0-					17
11	310	N	310	-0-	-0-	-0-	1	1	309	2	N	-0-					17
12	248	N	241	-0-	-7	-0-	1	1	240	2	N	-0-					17
*01	290	N	290	-0-	-0-	-0-	1	1	289	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	27	-0-	-345	-0-	1	1	26	2	N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	1	1	396	2	N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	1	1	342	2	N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	1	1	408	2	N	-0-					-0-
12	403	N	396	-0-	-7	-0-	1	1	395	2	N	-0-					-0-
*01	608	N	608	-0-	-0-	-0-	1	1	607	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	875	N	875	-0-	-0-	-0-	2	1	873	2	N	-0-					-0-
09	870	N	582	-0-	-288	-0-	1	1	581	2	N	-0-					-0-
10	930	N	610	-0-	-320	-0-	2	1	608	2	N	-0-					-0-
11	840	N	763	-0-	-77	-0-	2	1	761	2	N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	2	1	658	2	N	-0-					-0-
01	620	N	415	-0-	-205	-0-	1	1	414	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

08	651	N	649	-0-	-2	-0-	2	1	647	2	N	-0-					-0-
09	660	N	635	-0-	-25	-0-	1	1	634	2	N	-0-					-0-
10	651	N	613	-0-	-38	-0-	2	1	611	2	N	-0-					-0-
11	630	N	599	-0-	-31	-0-	1	1	598	2	N	-0-					-0-
12	651	N	574	-0-	-77	-0-	1	1	573	2	N	-0-					-0-
01	620	N	603	-0-	-17	-0-	1	1	602	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

08	731	N	731	-0-	-0-	-0-	2	1	729	2	N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	1	1	660	2	N	-0-					-0-
10	713	N	711	-0-	-2	-0-	2	1	709	2	N	-0-					-0-
11	720	N	623	-0-	-97	-0-	1	1	622	2	N	-0-					-0-
12	682	N	631	-0-	-51	-0-	1	1	630	2	N	-0-					-0-
01	713	N	622	-0-	-91	-0-	1	1	621	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

08	1705	N	1696	-0-	-9	-0-	1696	2			N	-0-					73
09	1500	N	1221	-0-	-279	-0-	1221	2			N	-0-					73
10	1922	N	976	-0-	-946	-0-	976	2			N	-0-					73
11	1650	N	673	-0-	-977	-0-	673	2			N	-0-					73
12	1271	N	404	-0-	-867	-0-	404	2			N	-0-					73
01	961	N	330	-0-	-631	-0-	330	2			N	-0-					73

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

08	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
09	1260	N	1138	-0-	-122	-0-	1138	2			N	-0-					-0-
10	1488	N	1430	-0-	-58	-0-	1430	2			N	-0-					-0-
11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
12	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
01	1426	N	996	-0-	-430	-0-	996	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

08	1364	N	1267	-0-	-97	-0-	1267	2			N	-0-					-0-
09	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
10	1457	N	1312	-0-	-145	-0-	1312	2			N	-0-					-0-
11	1230	N	1182	-0-	-48	-0-	1182	2			N	-0-					-0-
12	1240	N	1122	-0-	-118	-0-	1122	2			N	-0-					-0-
01	1302	N	1098	-0-	-204	-0-	1098	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY WELL #: 1182 RRCID -> 177803 COMPL. DATE 05/05/2000 TOTAL DEPTH 8720 PERF. 8458 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
09	360	N	306	-0-	-54	-0-	306	2			N	-0-					-0-
10	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	53	7			91
09	335	N	335	-0-	-0-	-0-	130	1	205	2	N	-0-	91	1			-0-
10	341	N	341	-0-	-0-	-0-	117	1	224	2	N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	130	1	257	2	N	-0-					-0-
12	341	N	176	-0-	-165	-0-	75	1	101	2	N	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	130	1	451	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
09	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
10	1984	N	1537	-0-	-447	-0-	1537	2			N	-0-					-0-
11	1920	N	1891	-0-	-29	-0-	1891	2			N	-0-					-0-
12	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
*01	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-

SUTTON WELL #: 152 RRCID -> 187955 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7670 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	639	-0-	-43	-0-	639	2			N	-0-					-0-
09	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	630	N	454	-0-	-176	-0-	454	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3050	-0-	-360	-0-	3050	2			N	-0-					25
09	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					25
10	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					25
11	6673	X	6673	-0-	-0-	-0-	6673	2			N	-0-					25
12	3410	X	1074	-0-	-2336	-0-	1074	2			N	-0-					25
01	DLQ G-10		2662	-0-	2662	2662	2605	2	57	9	N	52					77

MATHEWS WELL #: 1103 RRCID -> 214683 COMPL. DATE 12/07/2005 TOTAL DEPTH 7800 PERF. 7080 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					10
09	90	N	-0-	-0-	-90	-0-					N	-0-	10	1			-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1945	-0-	-8	-0-	1945	2			N	-0-					39
09	1920	N	1823	-0-	-97	-0-	1823	2			N	-0-					39
10	1922	N	1912	-0-	-10	-0-	1912	2			N	-0-					39
11	1890	N	1794	-0-	-96	-0-	1794	2			N	-0-					39
12	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					39
01	1922	N	1834	-0-	-88	-0-	1834	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4427	-0-	-564	-0-	47	1	4380	2	N	-0-					27
09	4830	X	4669	-0-	-161	-0-	45	1	4624	2	N	-0-					27
10	4991	X	4824	-0-	-167	-0-	47	1	4777	2	N	-0-					27
11	4680	X	4150	-0-	-530	-0-	42	1	4108	2	N	-0-					27
12	4836	X	4002	-0-	-834	-0-	44	1	3958	2	N	-0-					27
01	DLQ G-10		4030	-0-	4030	4030	42	1	3988	2	N	-0-					27

TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
09	660	N	641	-0-	-19	-0-	641	2			N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
11	630	N	405	-0-	-225	-0-	405	2			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	197	-0-	-20	-0-	2	1	195	2	N	-0-					-0-
09	180	N	72	-0-	-108	-0-	1	1	71	2	N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					76
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					76
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					76
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					76
12	248	N	177	-0-	-71	-0-	177	2			N	-0-					76
01	248	N	102	-0-	-146	-0-	102	2			N	-0-					76

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					10
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					10
10	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					10
11	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					10
12	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					10
*01	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	2	-0-	-153	-0-	2	2			N	-0-					42
09	150	N	4	-0-	-146	-0-	4	2			N	-0-					42
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					42
11	3000	N	4099	-0-	1099	1099	4099	2			N	-0-					42
12	3100	N	3283	-0-	183	1282	3283	2			N	-0-					42
*01	3100	N	3094	-0-	-6	1276	3094	2			N	-0-					42

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	45	-0-	-141	-0-	45	2			Y	-0-					2
09	60	N	12	-0-	-48	-0-	12	2			Y	-0-					2
10	62	N	22	-0-	-40	-0-	22	2			Y	-0-					2
11	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
12	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					2
*01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	674	-0-	-70	-0-	674	2			N	-0-					56
09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					56
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					56
11	660	N	494	-0-	-166	-0-	494	2			N	-0-					56
12	620	N	571	-0-	-49	-0-	570	2	1	9	N	1					57
01	682	N	554	-0-	-128	-0-	554	2			N	-0-					57

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0-	-0-	2	1	1000	2	N	-0-					51
09	854	N	854	-0-	-0-	-0-	2	1	852	2	N	-0-					51
10	932	N	932	-0-	-0-	-0-	2	1	885	2	N	41					92
							45	9									
11	960	N	90	-0-	-870	-0-	2	1	82	2	N	5					97
							6	9									
12	868	N	363	-0-	-505	-0-	2	1	357	2	N	4					101
							4	9									
01	930	N	865	-0-	-65	-0-	2	1	853	2	N	9					110
							10	9									

OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	180	N	-0-	-0-	-180	-0-					N	-0-					19
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					19
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	93	N	11	-0-	-82	-0-	11	2			N	-0-					19

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	951	-0-	-382	-0-	951	2			N	-0-					-0-
09	1080	N	715	-0-	-365	-0-	715	2			N	-0-					-0-
10	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
*01	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					23
09	1110	N	1077	-0-	-33	-0-	1077	3			N	-0-					23
10	1178	N	1177	-0-	-1	-0-	1177	3			N	-0-					23
11	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					23
12	1116	N	1059	-0-	-57	-0-	1059	3			N	-0-					23
01	1178	N	865	-0-	-313	-0-	865	3			N	-0-					23

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	607	-0-	-137	-0-	607	3			N	-0-					63
09	630	N	556	-0-	-74	-0-	556	3			N	-0-					63
10	651	N	635	-0-	-16	-0-	635	3			N	-0-					63
11	600	N	326	-0-	-274	-0-	326	3			N	-0-					63
12	618	N	618	-0-	-0-	-0-	616	3	2	9	N	2					65
01	620	N	434	-0-	-186	-0-	434	3			N	-0-					65

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					22
09	210	N	176	-0-	-34	-0-	176	3			N	-0-					22
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					22
11	210	N	2	-0-	-208	-0-	2	3			N	-0-					22
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					22
*01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					22

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	441	-0-	-985	-0-	441	3			N	-0-					11
09	1350	N	158	-0-	-1192	-0-	158	3			N	-0-					11
10	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					11
11	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					11
12	1350	N	1350	-0-	-0-	-0-	1348	3	2	9	N	2					13
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					13

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	2001	-0-	-14	-0-	1997	3	4	9	N	4					46
09	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					46
10	2040	N	2040	-0-	-0-	-0-	2038	3	2	9	N	2					48
11	2014	N	2014	-0-	-0-	-0-	2013	3	1	9	N	1					49
12	2015	N	1961	-0-	-54	-0-	1955	3	6	9	N	5					54
*01	2043	N	2043	-0-	-0-	-0-	2040	3	3	9	N	3					57

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					37
09	720	N	493	-0-	-227	-0-	491	3	2	9	N	2					39
10	1488	N	983	-0-	-505	-0-	983	3			N	-0-					39
11	1020	N	768	-0-	-252	-0-	760	3	8	9	N	7					46
12	1050	N	1050	-0-	-0-	-0-	1047	3	3	9	N	3					49
*01	682	N	505	-0-	-177	-0-	488	3	17	9	N	15					64

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	1	1	3	3	N	-0-					-0-
							2	4									
10	12	N	7	-0-	-5	-0-	5	3	2	4	N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	7	3	1	4	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	6	3	2	4	N	-0-					-0-
*01	14B2 EXT		3	-0-	3	3	3	3			N	-0-					-0-

LIPS RANCH /B/ UNIT 5 WELL #: 50 RRCID -> 158484 COMPL. DATE 10/12/1995 TOTAL DEPTH 8900 PERF. 8510 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILMETH "A" WELL #: 1 RRCID -> 178788 COMPL. DATE 05/30/2000 TOTAL DEPTH 7860 PERF. 7416 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	859	-0-	-133	-0-	859	2			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
11	840	N	810	-0-	-30	-0-	810	2			N	-0-					-0-
12	713	N	638	-0-	-75	-0-	638	2			N	-0-					-0-
01	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	279	-0-	-2604	-0-	279	1			Y	-0-					3
09	2790	X	262	-0-	-2528	-0-	262	1			Y	-0-					3
10	2883	X	310	-0-	-2573	-0-	271	1	39	9	Y	35	38	1			-0-
11	2460	X	276	-0-	-2184	-0-	262	1	14	9	Y	13	13	1			-0-
12	2542	X	2196	-0-	-346	-0-	274	1	1922	2	Y	-0-					-0-
*01	2386	X	2386	-0-	-0-	-0-	276	1	2110	2	Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

08	691	N	691	-0-	-0-	-0-	691	2			N	-0-	10	7			5
09	690	N	597	-0-	-93	-0-	597	2			N	-0-					5
10	682	N	464	-0-	-218	-0-	464	2			N	-0-					5
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					5
*12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					5
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-	38	7			35
09	270	N	235	-0-	-35	-0-	235	2			N	-0-					35
10	279	N	189	-0-	-90	-0-	189	2			N	-0-					35
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					35
*12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	310	N	-0-	-0-	-310	-0-					N	-0-	4	7			38
*09	300	N	-0-	-0-	-300	-0-					N	-0-					38
*10	248	N	-0-	-0-	-248	-0-					N	-0-					38
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2572	N	2572	-0-	-0-	-0-	2555	2	17	9	N	15					50
09	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					50
10	3095	N	3095	-0-	-0-	-0-	3095	2			N	-0-					50
11	2913	N	2913	-0-	-0-	-0-	2913	2			N	-0-					50
*12	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					50
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	947	-0-	-45	-0-	947	2			N	-0-	21	7			133
09	900	N	872	-0-	-28	-0-	872	2			N	-0-					133
10	1023	N	953	-0-	-70	-0-	953	2			N	-0-					133
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					133
*12	911	N	911	-0-	-0-	-0-	911	2			N	-0-					133
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MATHEWS, L. W.				WELL #: 4	RRCID -> 028347	COMPL. DATE 01/03/1992				TOTAL DEPTH 7757		PERF. 7076 - 7685				
08	2354	N	2354	-0-	-0-	-0-	2353	2	1	9	N	1					80
09	2310	N	2230	-0-	-80	-0-	2228	2	2	9	N	2					82
10	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					82
11	2280	N	2149	-0-	-131	-0-	2142	2	7	9	N	6					88
12	2294	N	2121	-0-	-173	-0-	2121	2			N	-0-					88
01	2294	N	1746	-0-	-548	-0-	1746	2			N	-0-					88
	WILBANKS				WELL #: 1	RRCID -> 083010	COMPL. DATE 11/10/1978				TOTAL DEPTH 7856		PERF. 7754 - 7768				
08	2015	N	1862	-0-	-153	-0-	1862	2			N	-0-					12
09	1830	N	1584	-0-	-246	-0-	1584	2			N	-0-					12
10	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					12
11	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					12
12	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					12
01	2139	N	2015	-0-	-124	-0-	2015	2			N	-0-					12

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

08	713	N	683	-0-	-30	-0-	10	1	673	2	N	-0-					35
09	725	N	725	-0-	-0-	-0-	10	1	715	2	N	-0-					35
10	745	N	745	-0-	-0-	-0-	10	1	735	2	N	-0-					35
11	733	N	733	-0-	-0-	-0-	10	1	723	2	N	-0-					35
12	744	N	669	-0-	-75	-0-	10	1	659	2	N	-0-					35
*01	840	N	840	-0-	-0-	-0-	10	1	830	2	N	-0-					35

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

08	2604	X	2520	-0-	-84	-0-	2520	2			N	-0-					73
09	2110	X	2110	-0-	-0-	-0-	2106	2	4	9	N	4					77
10	2077	X	1831	-0-	-246	-0-	1831	2			N	-0-					77
11	2430	X	2089	-0-	-341	-0-	2088	2	1	9	N	1					78
12	2511	X	2063	-0-	-448	-0-	2053	2	10	9	N	9					87
*01	1930	N	1930	-0-	-0-	-0-	1922	2	8	9	N	7					94

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KEY ENERGY OF COLORADO, INC. 458560
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	164	-0-	-115	-0-	164	2			N	-0-					62
09	270	N	162	-0-	-108	-0-	162	2			N	-0-					62
10	186	N	119	-0-	-67	-0-	119	2			N	-0-					62
11	150	N	93	-0-	-57	-0-	93	2			N	-0-					62
12	155	N	95	-0-	-60	-0-	95	2			N	-0-					62
*01	124	N	108	-0-	-16	-0-	108	2			N	-0-					62

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
09	1320	N	1221	-0-	-99	-0-	1221	2			N	-0-					-0-
10	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
11	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
*01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
O D C WELL #: 1037 T RRCID -> 030460 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 7511 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEE-SCOTT WELL #: 1 RRCID -> 069505 COMPL. DATE 11/20/1976 TOTAL DEPTH 8250 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	627	-0-	-24	-0-	249	1	378	2	N	-0-					-0-
09	630	N	571	-0-	-59	-0-	241	1	330	2	N	-0-					-0-
10	651	N	611	-0-	-40	-0-	249	1	362	2	N	-0-					-0-
11	600	N	595	-0-	-5	-0-	241	1	354	2	N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	249	1	417	2	N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	249	1	436	2	N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1083	-0-	-64	-0-	1083	2			N	-0-					-0-
09	1110	N	1036	-0-	-74	-0-	1036	2			N	-0-					-0-
10	1116	N	1079	-0-	-37	-0-	1079	2			N	-0-					-0-
11	1050	N	1044	-0-	-6	-0-	1044	2			N	-0-					-0-
12	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1837	-0-	-457	-0-	561	1	1276	2	N	-0-					132
09	2190	N	1718	-0-	-472	-0-	543	1	1175	2	N	-0-					132
10	1860	N	1678	-0-	-182	-0-	561	1	1117	2	N	-0-					132
11	1770	N	1423	-0-	-347	-0-	543	1	880	2	N	-0-					132
12	1767	N	854	-0-	-913	-0-	561	1	293	2	N	-0-					132
01	1674	N	-0-	-0-	-1674	-0-					N	-0-					132

MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	61	1	511	2	N	-0-					90
09	488	N	488	-0-	-0-	-0-	55	1	433	2	N	-0-					90
10	527	N	522	-0-	-5	-0-	57	1	465	2	N	-0-					90
11	540	N	365	-0-	-175	-0-	50	1	315	2	N	-0-					90
12	496	N	231	-0-	-265	-0-	43	1	188	2	N	-0-					90
01	527	N	363	-0-	-164	-0-	48	1	315	2	N	-0-					90

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY 691703
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					77
10	3100	N	6943	-0-	3843	3843	6943	2			N	-0-					77
11	3000	N	-0-	-0-	-3000	843					N	-0-					77
12	2449	N	-0-	-0-	-2449	-0-					N	-0-					77
01	2449	X	-0-	-0-	-2449	-0-					N	-0-					77

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	130	-0-	-25	-0-	130	1			N	-0-					-0-
09	180	N	121	-0-	-59	-0-	121	1			N	-0-					-0-
10	186	N	55	-0-	-131	-0-	55	1			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					21
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					21
10	186	N	55	-0-	-131	-0-	55	2			N	-0-					21
11	150	N	63	-0-	-87	-0-	63	2			N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	78	-0-	-77	-0-	1	1	77	2	N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	1	1	264	2	N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	1	1	106	2	N	-0-					-0-
11	90	N	55	-0-	-35	-0-	1	1	54	2	N	-0-					-0-
12	279	N	27	-0-	-252	-0-	1	1	26	2	N	-0-					-0-
01	93	N	56	-0-	-37	-0-	1	1	55	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	258	-0-	-83	-0-	1	1	257	2	N	-0-					-0-
09	360	N	291	-0-	-69	-0-	1	1	290	2	N	-0-					-0-
10	279	N	233	-0-	-46	-0-	1	1	232	2	N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	1	1	272	2	N	-0-					-0-
12	310	N	211	-0-	-99	-0-	1	1	210	2	N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	1	1	248	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	43	-0-	-81	-0-	1	1	29	2	N	12					69
							13	9									
09	135	N	135	-0-	-0-	-0-	1	1	114	2	N	18					87
							20	9									
10	159	N	159	-0-	-0-	-0-	1	1	140	2	N	16					103
							18	9									
11	134	N	134	-0-	-0-	-0-	1	1	114	2	N	17					120
							19	9									
12	155	N	124	-0-	-31	-0-	1	1	89	2	N	31					151
							34	9									
01	155	N	151	-0-	-4	-0-	1	1	107	2	N	39	169	1			21
							43	9									

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
SUTTON WELL #: 152 RRCID -> 187953 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7950 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WESTWIND OIL AND GAS INC. 912975
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

08	14B2 EXT	-0-	-0-	-0-	51				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	51				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	51				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	51				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	51				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	51				N	-0-			-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

08	310 N	215	-0-	-95	-0-	215	3		N	-0-			15
09	240 N	193	-0-	-47	-0-	193	3		N	-0-			15
10	217 N	194	-0-	-23	-0-	194	3		N	-0-			15
11	210 N	185	-0-	-25	-0-	185	3		N	-0-			15
12	186 N	185	-0-	-1	-0-	185	3		N	-0-			15
*01	192 N	192	-0-	-0-	-0-	192	3		N	-0-			15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

08	899 N	709	-0-	-190	-0-	709	2		N	-0-			85
09	827 N	827	-0-	-0-	-0-	827	2		N	-0-			85
10	1006 N	1006	-0-	-0-	-0-	1006	2		N	-0-			85
11	690 N	612	-0-	-78	-0-	612	2		N	-0-			85
12	869 N	869	-0-	-0-	-0-	867	2	2 9	N	2			87
01	992 N	888	-0-	-104	-0-	888	2		N	-0-			87

ZENERGY, INC. 950615
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

08	2728 N	2600	-0-	-128	-0-	2600	2		N	-0-			47
09	2640 N	2468	-0-	-172	-0-	2468	2		N	-0-			47
10	2635 N	2527	-0-	-108	-0-	2527	2		N	-0-			47
11	1257 N	1257	-0-	-0-	-0-	1257	2		N	-0-			47
12	2542 N	151	-0-	-2391	-0-	151	2		N	-0-			47
01	2542 N	397	-0-	-2145	-0-	397	2		N	-0-			47

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		1369	-0-	1369	1369	1369	2			N	-0-					116
09	14B2 EXT		1397	-0-	1397	2766	1397	2			N	-0-					116
10	4182	X	1416	-0-	-2766	-0-	1416	2			N	-0-					116
11	1200	N	1036	-0-	-164	-0-	1036	2			N	-0-					116
12	1240	N	1107	-0-	-133	-0-	1107	2			N	-0-					116
01	1240	N	877	-0-	-363	-0-	877	2			N	-0-					116

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					105
09	810	N	679	-0-	-131	-0-	679	3			N	-0-					105
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					105
11	780	N	451	-0-	-329	-0-	451	3			N	-0-					105
12	713	N	17	-0-	-696	-0-	17	3			N	-0-					105
01	589	N	-0-	-0-	-589	-0-					N	-0-					105

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					125
09	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					125
10	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					125
11	2340	N	1581	-0-	-759	-0-	1581	2			N	-0-					125
12	1922	N	1595	-0-	-327	-0-	1595	2			N	-0-					125
*01	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					125

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2222	N	2222	-0-	-0-	-0-	4	1	2218	2	N	-0-					112
09	2192	N	2192	-0-	-0-	-0-	4	1	2188	2	N	-0-					112
10	2301	N	2301	-0-	-0-	-0-	5	1	2296	2	N	-0-					112
11	1981	N	1981	-0-	-0-	-0-	4	1	1977	2	N	-0-					112
12	2046	N	1965	-0-	-81	-0-	4	1	1961	2	N	-0-					112
01	2046	N	1870	-0-	-176	-0-	4	1	1866	2	N	-0-					112

LA MASTER-BLODGETT WELL #: 1 RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013 - P&A 02-18-2013

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					38
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					38
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					38
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					38
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					107
09	DLQ G-10		510	-0-	510	510	510	2			N	-0-					107
10	DLQ G-10		-0-	-0-	-0-	510					N	-0-					107
11	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107
12	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107
01	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					40
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					40
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					40
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					40
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					40
01	248	N	158	-0-	-90	-0-	158	2			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					29
09	390	N	334	-0-	-56	-0-	334	3			N	-0-					29
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					29
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					29
12	341	N	160	-0-	-181	-0-	160	3			N	-0-					29
01	341	N	255	-0-	-86	-0-	255	3			N	-0-					29

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	801	-0-	-1524	-0-	792	3	9	9	N	8					28
09	2250	X	2107	-0-	-143	-0-	142	1	1963	3	N	-0-					28
							2	4									
10	3525	X	3525	-0-	-0-	-0-	252	1	3271	3	N	-0-					28
							2	4									
11	2668	N	2668	-0-	-0-	-0-	202	1	2465	3	N	-0-					28
							1	4									
12	2650	N	2650	-0-	-0-	-0-	190	1	2443	3	N	14					42
							2	4	15	9							
*01	3534	X	1989	-0-	-1545	-0-	14	1	1952	3	N	21					63
							23	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					17
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					17

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2804	N	2804	-0-	-0-	-0-	2804	3			N	-0-					-0-
09	2496	N	2496	-0-	-0-	-0-	288	1	2208	3	N	-0-					-0-
10	2653	N	2653	-0-	-0-	-0-	313	1	2340	3	N	-0-					-0-
11	2434	N	2434	-0-	-0-	-0-	293	1	2128	3	N	12					12
							13	9									
12	1705	N	1699	-0-	-6	-0-	250	1	1449	3	N	-0-					12
*01	2666	N	2217	-0-	-449	-0-	21	1	2196	3	N	-0-					12

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					139
09	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					139
10	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					139
11	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					139
12	1705	N	1620	-0-	-85	-0-	1620	3			N	-0-					139
01	1705	N	8	-0-	-1697	-0-	8	3			N	-0-					139

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	746	-0-	-277	-0-	746	3			N	-0-					151
09	810	N	689	-0-	-121	-0-	689	3			N	-0-					151
10	775	N	711	-0-	-64	-0-	711	3			N	-0-					151
11	720	N	703	-0-	-17	-0-	703	3			N	-0-					151
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					151
*01	713	N	685	-0-	-28	-0-	685	3			N	-0-					151

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					109
09	1227	N	1227	-0-	-0-	-0-	60	1	1157	3	N	9					118
							10	9									
10	1519	N	606	-0-	-913	-0-	33	1	565	3	N	7					125
							8	9									
11	1350	N	14	-0-	-1336	-0-	14	3			N	-0-					125
12	1271	N	22	-0-	-1249	-0-	13	3	9	9	N	8	133	1			-0-
*01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	693	-0-	-175	-0-	693	3			N	-0-					30
09	1170	N	790	-0-	-380	-0-	111	1	677	3	N	-0-					30
							2	4									
10	899	N	794	-0-	-105	-0-	126	1	666	3	N	-0-					30
							2	4									
11	660	N	636	-0-	-24	-0-	30	1	605	3	N	-0-					30
							1	4									
12	806	N	611	-0-	-195	-0-	25	1	584	3	N	-0-					30
							2	4									
*01	806	N	676	-0-	-130	-0-	3	1	673	3	N	-0-					30

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	316	-0-	-614	-0-	316	3			N	-0-					59
09	720	N	222	-0-	-498	-0-	222	3			N	-0-					59
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					59
11	300	N	281	-0-	-19	-0-	279	3	2	9	N	2					61
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					61
*01	434	N	221	-0-	-213	-0-	221	3			N	-0-					61

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	399	-0-	-2236	-0-	399	3			N	-0-					20
09	450	N	361	-0-	-89	-0-	361	3			N	-0-					20
10	434	N	407	-0-	-27	-0-	407	3			N	-0-					20
11	390	N	358	-0-	-32	-0-	358	3			N	-0-					20
12	372	N	333	-0-	-39	-0-	333	3			N	-0-					20
01	341	N	8	-0-	-333	-0-	8	3			N	-0-					20

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					200
09	480	N	256	-0-	-224	-0-	256	3			N	-0-					200
10	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					200
11	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					200
12	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					200
01	465	N	8	-0-	-457	-0-	8	3			N	-0-					200

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1279	-0-	-891	-0-	1227	3	52	9	N	47	175	1			-0-
09	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
10	1531	N	1531	-0-	-0-	-0-	1517	3	14	9	N	13					13
11	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					13
12	1488	N	1263	-0-	-225	-0-	1240	3	23	9	N	21					34
*01	3100	N	11039	-0-	7939	7939	11039	3			N	-0-					34

MALLETT, R. C. ETAL WELL #: 1 RRCID -> 043673 COMPL. DATE 01/20/1993 TOTAL DEPTH 8128 PERF. 7618 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2283	-0-	-11	-0-	2239	3	44	9	N	40					42
09	1735	N	1735	-0-	-0-	-0-	175	1	1557	3	N	1					43
							2	4	1	9							
10	2573	N	883	-0-	-1690	-0-	66	1	815	3	N	-0-					43
							2	4									
11	2220	N	1283	-0-	-937	-0-	90	1	1192	3	N	-0-					43
							1	4									
12	1798	N	1037	-0-	-761	-0-	73	1	932	3	N	27					70
							2	4	30	9							
*01	1570	N	1570	-0-	-0-	-0-	10	1	1549	3	N	10					80
							11	9									

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					128
09	787	N	787	-0-	-0-	-0-	787	3			N	-0-					128
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					128
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					128
12	806	N	281	-0-	-525	-0-	281	3			N	-0-					128
01	310	N	8	-0-	-302	-0-	8	3			N	-0-					128

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					20
09	690	N	662	-0-	-28	-0-	662	3			N	-0-					20
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					20
11	643	N	643	-0-	-0-	-0-	639	3	4	9	N	4					24
12	682	N	595	-0-	-87	-0-	594	3	1	9	N	1					25
01	620	N	8	-0-	-612	-0-	8	3			N	-0-					25

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

08	1099	N	1099	-0-	-0-	-0-	1091	3	8	9	N	7					121
09	1020	N	974	-0-	-46	-0-	974	3			N	-0-					121
10	1147	N	1067	-0-	-80	-0-	1067	3			N	-0-					121
11	1050	N	937	-0-	-113	-0-	937	3			N	-0-					121
12	1023	N	872	-0-	-151	-0-	872	3			N	-0-					121
01	930	N	8	-0-	-922	-0-	8	3			N	-0-					121

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					128
09	1560	N	1371	-0-	-189	-0-	98	1	1271	3	N	-0-					128
							2	4									
10	2356	N	2356	-0-	-0-	-0-	123	1	2231	3	N	-0-					128
							2	4									
11	1560	N	46	-0-	-1514	-0-	46	3			N	-0-					128
*12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					128
01	T. A.		8	-0-	8	8	8	3			N	-0-					128

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3561	X	3561	-0-	-0-	-0-	3561	3			N	-0-					237
09	4163	X	4163	-0-	-0-	-0-	4163	3			N	-0-					237
10	3503	X	1560	-0-	-1943	-0-	1560	3			N	-0-					237
11	3390	X	1370	-0-	-2020	-0-	1370	3			N	-0-					237
*12	3503	X	1284	-0-	-2219	-0-	1275	3	9	9	N	8	104	1			141
01	4123	X	8	-0-	-4115	-0-	8	3			N	-0-					141

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					20
09	390	N	352	-0-	-38	-0-	352	3			N	-0-					20
10	434	N	398	-0-	-36	-0-	398	3			N	-0-					20
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					20
12	372	N	325	-0-	-47	-0-	325	3			N	-0-					20
01	341	N	8	-0-	-333	-0-	8	3			N	-0-					20

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1155	-0-	-85	-0-	90	1	1063	3	N	-0-					22
							2	4									
09	1170	N	1085	-0-	-85	-0-	80	1	1003	3	N	-0-					22
							2	4									
10	1178	N	1113	-0-	-65	-0-	86	1	1025	3	N	-0-					22
							2	4									
11	1110	N	1058	-0-	-52	-0-	88	1	969	3	N	-0-					22
							1	4									
12	1116	N	1049	-0-	-67	-0-	86	1	961	3	N	-0-					22
							2	4									
*01	1085	N	1063	-0-	-22	-0-	6	1	1057	3	N	-0-					22

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	920	-0-	-444	-0-	920	1			N	-0-					1
09	1620	N	49	-0-	-1571	-0-	49	1			N	-0-					1
10	1860	N	-0-	-0-	-1860	-0-					N	-0-					1
11	900	N	-0-	-0-	-900	-0-					N	-0-					1
12	62	N	-0-	-0-	-62	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	412	-0-	-53	-0-	412	2			N	-0-					105
09	480	N	372	-0-	-108	-0-	372	2			N	-0-					105
10	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					105
11	390	N	380	-0-	-10	-0-	380	2			N	-0-					105
12	372	N	215	-0-	-157	-0-	215	2			N	-0-					105
01	1178	N	315	-0-	-863	-0-	315	2			N	-0-					105

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

08	3989	X	3989	-0-	-0-	-0-	3975	2	14	9	N	13					168
09	3664	X	3664	-0-	-0-	-0-	3655	2	9	9	N	8					176
10	3749	X	3749	-0-	-0-	-0-	3743	2	6	9	N	5					181
11	3546	X	3546	-0-	-0-	-0-	3517	2	29	9	N	26	166	1			41
12	3352	X	3352	-0-	-0-	-0-	3323	2	29	9	N	26					67
*01	4165	X	4165	-0-	-0-	-0-	4125	2	40	9	N	36					103

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

08	961	N	860	-0-	-101	-0-	860	2			N	-0-					237
09	870	N	682	-0-	-188	-0-	682	2			N	-0-					237
10	899	N	512	-0-	-387	-0-	512	2			N	-0-					237
11	840	N	453	-0-	-387	-0-	453	2			N	-0-					237
12	713	N	533	-0-	-180	-0-	533	2			N	-0-					237
*01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					237

CHESAPEAKE OPERATING, INC. 147715
SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

08	806	N	716	-0-	-90	-0-	716	2			N	-0-					52
09	671	N	671	-0-	-0-	-0-	671	2			N	-0-					52
10	744	N	721	-0-	-23	-0-	721	2			N	-0-					52
11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					52
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					52
01	713	N	626	-0-	-87	-0-	626	2			N	-0-					52

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					16
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					16
10	217	N	163	-0-	-54	-0-	4	1	159	2	N	-0-					16
11	180	N	143	-0-	-37	-0-	3	1	140	2	N	-0-					16
12	124	N	124	-0-	-0-	-0-	17	1	107	2	N	-0-					16
*01	175	N	175	-0-	-0-	-0-	21	1	154	2	N	-0-					16

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					294
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					294
10	341	N	275	-0-	-66	-0-	275	2			N	-0-					294
11	591	N	591	-0-	-0-	-0-	591	2			N	-0-					294
12	341	N	182	-0-	-159	-0-	182	2			N	-0-					294
01	279	N	241	-0-	-38	-0-	241	2			N	-0-					294

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					994
09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					994
10	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					994
11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					994
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					994
01	775	N	746	-0-	-29	-0-	746	2			N	-0-					994

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

08	434	N	325	-0-	-109	-0-	325	3			Y	-0-					-0-
09	360	N	307	-0-	-53	-0-	307	3			Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
01	DLQ G-10		376	-0-	376	376	376	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

08	1302	N	1231	-0-	-71	-0-	1231	3			N	-0-					122
09	1230	N	1180	-0-	-50	-0-	1180	3			N	-0-					122
10	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					122
11	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					122
12	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					122
01	1271	N	1259	-0-	-12	-0-	1259	3			N	-0-					122

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					45
09	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					45
10	1736	N	1705	-0-	-31	-0-	1705	3			N	-0-					45
11	1740	N	1065	-0-	-675	-0-	1065	3			N	-0-					45
12	1736	N	680	-0-	-1056	-0-	680	3			N	-0-					45
01	1705	N	635	-0-	-1070	-0-	635	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2172	N	2172	-0-	-0-	-0-	2157	3	15	9	N	14					146
09	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					146
10	2325	N	1542	-0-	-783	-0-	1542	3			N	-0-					146
11	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-	124	1			22
12	2410	N	2410	-0-	-0-	-0-	2410	3			N	-0-					22
*01	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					22

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					49
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					49
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					49
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					49
12	434	N	160	-0-	-274	-0-	160	3			N	-0-					49
01	310	N	178	-0-	-132	-0-	178	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	760	-0-	-201	-0-	760	3			N	-0-					19
09	1050	N	1004	-0-	-46	-0-	1004	3			N	-0-					19
10	868	N	713	-0-	-155	-0-	713	3			N	-0-					19
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					19
12	1023	N	558	-0-	-465	-0-	558	3			N	-0-					19
01	713	N	575	-0-	-138	-0-	575	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2788	N	2788	-0-	-0-	-0-	2782	3	6	9	N	5					33
09	2740	N	2740	-0-	-0-	-0-	2740	3			N	-0-					33
10	2725	N	2725	-0-	-0-	-0-	2725	3			N	-0-					33
11	2580	N	2507	-0-	-73	-0-	2507	3			N	-0-					33
12	2666	N	2427	-0-	-239	-0-	2427	3			N	-0-					33
01	2666	N	2245	-0-	-421	-0-	2245	3			N	-0-					33

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1157	-0-	-21	-0-	1157	3			N	-0-					17
09	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					17
10	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					17
11	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					17
12	1147	N	1119	-0-	-28	-0-	1119	3			N	-0-					17
01	1209	N	1149	-0-	-60	-0-	1149	3			N	-0-					17

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1960	-0-	-55	-0-	1960	3			N	-0-					104
09	1920	N	1898	-0-	-22	-0-	1898	3			N	-0-					104
10	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-					104
11	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					104
12	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-					104
01	DLQ G-10		1930	-0-	1930	1930	1930	3			N	-0-					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3853	X	3853	-0-	-0-	-0-	3853	3			N	-0-					70
09	3767	X	3767	-0-	-0-	-0-	3726	3	41	9	N	37					107
10	3813	X	3800	-0-	-13	-0-	3800	3			N	-0-					107
11	3720	X	3359	-0-	-361	-0-	3359	3			N	-0-					107
12	3906	X	3622	-0-	-284	-0-	3622	3			N	-0-					107
01	DLQ G-10		3417	-0-	3417	3417	3417	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					134
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					134

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1814	N	1814	-0-	-0-	-0-	62	1	1752	2	N	-0-					-0-
09	1338	N	1338	-0-	-0-	-0-	60	1	1278	2	N	-0-					-0-
10	1748	N	1748	-0-	-0-	-0-	62	1	1686	2	N	-0-					-0-
11	1770	N	1606	-0-	-164	-0-	60	1	1546	2	N	-0-					-0-
12	1459	N	1459	-0-	-0-	-0-	62	1	1397	2	N	-0-					-0-
01	1736	N	1554	-0-	-182	-0-	62	1	1492	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	62	1	408	2	N	-0-					-0-
09	480	N	313	-0-	-167	-0-	60	1	253	2	N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	62	1	447	2	N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	60	1	403	2	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	62	1	413	2	N	-0-					-0-
01	496	N	459	-0-	-37	-0-	62	1	397	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1189	-0-	-82	-0-	62	1	1127	2	N	-0-					-0-
09	1257	N	1257	-0-	-0-	-0-	50	1	1207	2	N	-0-					-0-
10	1311	N	1311	-0-	-0-	-0-	62	1	1249	2	N	-0-					-0-
11	1140	N	999	-0-	-141	-0-	56	1	943	2	N	-0-					-0-
12	1302	N	1109	-0-	-193	-0-	62	1	1047	2	N	-0-					-0-
01	1302	N	1261	-0-	-41	-0-	62	1	1199	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2212	N	2212	-0-	-0-	-0-	4	1	2208	2	N	-0-					-0-
09	2172	N	2172	-0-	-0-	-0-	4	1	2168	2	N	-0-					-0-
10	2104	N	2104	-0-	-0-	-0-	4	1	2100	2	N	-0-					-0-
11	1450	N	1450	-0-	-0-	-0-	3	1	1477	2	N	-0-					-0-
12	2232	N	1309	-0-	-923	-0-	3	1	1306	2	N	-0-					-0-
01	2108	N	1548	-0-	-560	-0-	3	1	1545	2	N	-0-					-0-

D.W.P. PRODUCTION 196927
ENDICOTT WELL #: 1 RRCID -> 028463 COMPL. DATE 09/10/1962 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	518	2			N	-0-					135
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					135
10	310	N	176	-0-	-134	-0-	176	2			N	-0-					135
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					135
*12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					135
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DEVON ENERGY PRODUCTION CO, L.P. 216378
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
09	2160	N	1472	-0-	-688	-0-	1472	2			N	-0-					-0-
10	2263	N	1687	-0-	-576	-0-	1645	2	42	9	N	38	38	1			-0-
11	2010	N	1437	-0-	-573	-0-	1423	2	14	9	N	13	13	1			-0-
12	1519	N	1428	-0-	-91	-0-	1428	2			N	-0-					-0-
01	1550	N	1435	-0-	-115	-0-	1435	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	1216	-0-	-117	-0-	1216	2			N	-0-					-0-
09	1290	X	1184	-0-	-106	-0-	1184	2			N	-0-					-0-
10	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
11	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
12	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
01	1271	X	1258	-0-	-13	-0-	1258	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					162
09	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					162
10	2170	N	2017	-0-	-153	-0-	2017	3			N	-0-					162
11	2100	N	1497	-0-	-603	-0-	1497	3			N	-0-					162
12	2170	N	1553	-0-	-617	-0-	1553	3			N	-0-					162
*01	2235	N	2235	-0-	-0-	-0-	2235	3			N	-0-					162

E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5283	X	4051	-0-	-1232	-0-	95	1	3956	2	N	-0-					292
09	3682	X	3682	-0-	-0-	-0-	86	1	3596	2	N	-0-					292
10	2902	X	2902	-0-	-0-	-0-	78	1	2824	2	N	-0-					292
11	2520	X	1693	-0-	-827	-0-	48	1	1645	2	N	-0-					292
12	2604	X	1054	-0-	-1550	-0-	28	1	1026	2	N	-0-					292
01	2604	X	241	-0-	-2363	-0-	12	1	229	2	N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					118
09	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					118
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					118
11	840	N	198	-0-	-642	-0-	198	2			N	-0-					118
12	1364	N	443	-0-	-921	-0-	443	2			N	-0-					118
01	713	N	407	-0-	-306	-0-	407	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2099	-0-	-629	-0-	2099	2			N	-0-					37
09	2460	N	2008	-0-	-452	-0-	2008	2			N	-0-					37
10	2480	N	1936	-0-	-544	-0-	1936	2			N	-0-					37
11	2040	N	1710	-0-	-330	-0-	1710	2			N	-0-					37
12	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					37
*01	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					197
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					197
10	310	N	261	-0-	-49	-0-	261	2			N	-0-					197
11	360	N	280	-0-	-80	-0-	280	2			N	-0-					197
12	403	N	232	-0-	-171	-0-	232	2			N	-0-					197
01	248	N	247	-0-	-1	-0-	247	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1477	-0-	-42	-0-	45	1	1432	2	N	-0-					73
09	1290	N	1257	-0-	-33	-0-	39	1	1218	2	N	-0-					73
10	1423	N	1423	-0-	-0-	-0-	42	1	1381	2	N	-0-					73
11	1440	N	1297	-0-	-143	-0-	37	1	1260	2	N	-0-					73
12	1302	N	1189	-0-	-113	-0-	42	1	1147	2	N	-0-					73
01	1426	N	1289	-0-	-137	-0-	40	1	1249	2	N	-0-					73

ENERVEST OPERATING, L.L.C. 252131
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
10	279	N	126	-0-	-153	-0-	126	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		11	-0-	11	11	11	2			N	-0-					-0-

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	461	-0-	-35	-0-	461	2			N	-0-	2	7			23
09	450	N	425	-0-	-25	-0-	425	2			N	-0-					23
10	527	N	323	-0-	-204	-0-	323	2			N	-0-					23
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					23
*12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					23
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	707	-0-	-37	-0-	707	2			N	-0-	5	7			10
09	720	N	464	-0-	-256	-0-	464	2			N	-0-					10
10	713	N	401	-0-	-312	-0-	401	2			N	-0-					10
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					10
*12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					10
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-	8	7			-0-
*09	1890	N	1556	-0-	-334	-0-	1556	2			N	-0-					-0-
*10	2170	N	1425	-0-	-745	-0-	1425	2			N	-0-					-0-
*11	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
*12	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					72
09	660	N	497	-0-	-163	-0-	497	2			N	-0-					72
10	744	N	478	-0-	-266	-0-	478	2			N	-0-					72
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					72
*12	484	N	484	-0-	-0-	-0-	484	2			N	-0-					72
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1424	-0-	-2	-0-	1424	2			N	-0-	1	7			5
09	1380	N	1304	-0-	-76	-0-	1304	2			N	-0-					5
10	1395	N	1163	-0-	-232	-0-	1163	2			N	-0-					5
11	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					5
*12	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					5
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1393	-0-	-126	-0-	1393	2			N	-0-	5	7			145
09	1380	N	933	-0-	-447	-0-	933	2			N	-0-					145
10	1488	N	583	-0-	-905	-0-	577	2	6	9	N	5					150
11	924	N	924	-0-	-0-	-0-	921	2	3	9	N	3					153
*12	810	N	810	-0-	-0-	-0-	810	2			N	-0-					153
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	694	-0-	-422	-0-	694	2			N	-0-					29
09	960	N	594	-0-	-366	-0-	594	2			N	-0-					29
10	775	N	424	-0-	-351	-0-	424	2			N	-0-					29
11	687	N	687	-0-	-0-	-0-	687	2			N	-0-					29
*12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					29
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	5285	-0-	-233	-0-	5285	2			N	-0-	48	7			147
09	5340	X	4679	-0-	-661	-0-	4679	2			N	-0-					147
10	5642	X	5150	-0-	-492	-0-	5150	2			N	-0-					147
11	5460	X	5290	-0-	-170	-0-	5290	2			N	-0-					147
12	5642	X	5040	-0-	-602	-0-	5040	2			N	-0-					147
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					147

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2573	X	-0-	-0-	-2573	-0-					N	-0-	3	7			57
*09	2460	X	-0-	-0-	-2460	-0-					N	-0-					57
*10	2449	X	-0-	-0-	-2449	-0-					N	-0-					57
*11	2370	X	-0-	-0-	-2370	-0-					N	-0-					57
*12	2108	X	-0-	-0-	-2108	-0-					N	-0-					57
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					57

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	274	-0-	-36	-0-	274	2			N	-0-					4
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					4
10	279	N	273	-0-	-6	-0-	273	2			N	-0-					4
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					4
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					4
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					4

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2660	-0-	-37	-0-	2660	2			N	-0-					55
09	2610	N	2584	-0-	-26	-0-	2584	2			N	-0-					55
10	2697	N	2645	-0-	-52	-0-	2645	2			N	-0-					55
11	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					55
12	2666	N	2660	-0-	-6	-0-	2660	2			N	-0-					55
*01	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					55

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					50
09	1860	N	1853	-0-	-7	-0-	1850	2	3	9	N	3					53
10	1953	N	1678	-0-	-275	-0-	1672	2	6	9	N	5					58
11	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					58
12	1926	N	1926	-0-	-0-	-0-	1914	2	12	9	N	11					69
*01	1842	N	1842	-0-	-0-	-0-	1820	2	22	9	N	20					89

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	876	-0-	-23	-0-	876	2			N	-0-					147
09	870	N	856	-0-	-14	-0-	856	2			N	-0-					147
10	906	N	906	-0-	-0-	-0-	906	2			N	-0-					147
11	840	N	800	-0-	-40	-0-	800	2			N	-0-					147
12	907	N	907	-0-	-0-	-0-	907	2			N	-0-					147
01	899	N	883	-0-	-16	-0-	883	2			N	-0-					147

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3367	-0-	-136	-0-	3367	2			N	-0-					148
09	3360	X	3165	-0-	-195	-0-	3165	2			N	-0-					148
10	3410	X	1909	-0-	-1501	-0-	1909	2			N	-0-					148
11	3300	X	3079	-0-	-221	-0-	3079	2			N	-0-					148
12	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					148
01	DLQ G-10		2525	-0-	2525	2525	2525	2			N	-0-					148

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					180
09	1830	N	1750	-0-	-80	-0-	1750	2			N	-0-					180
10	1798	N	1751	-0-	-47	-0-	1751	2			N	-0-					180
11	1770	N	1746	-0-	-24	-0-	1746	2			N	-0-					180
12	1798	N	1794	-0-	-4	-0-	1794	2			N	-0-					180
*01	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					180

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					16
09	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					16
10	1124	N	1124	-0-	-0-	-0-	1123	2	1	9	N	1					17
11	1382	N	1382	-0-	-0-	-0-	1379	2	3	9	N	3					20
12	1582	N	1582	-0-	-0-	-0-	1575	2	7	9	N	6					26
*01	1394	N	1394	-0-	-0-	-0-	1381	2	13	9	N	12					38

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	379	-0-	-272	-0-	379	2			N	-0-					9
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					9
10	699	N	699	-0-	-0-	-0-	699	2			N	-0-					9
11	678	N	678	-0-	-0-	-0-	678	2			N	-0-					9
12	620	N	466	-0-	-154	-0-	466	2			N	-0-					9
01	713	N	366	-0-	-347	-0-	366	2			N	-0-					9

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

08	2728	N	2369	-0-	-359	-0-	2367	2	2	9	N	2					116
09	2610	N	2522	-0-	-88	-0-	2521	2	1	9	N	1					117
10	2836	N	2836	-0-	-0-	-0-	2832	2	4	9	N	4					121
11	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					121
12	2709	N	2709	-0-	-0-	-0-	2709	2			N	-0-					121
01	2821	N	2671	-0-	-150	-0-	2660	2	11	9	N	10					131

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

08	1488	N	1333	-0-	-155	-0-	1333	2			N	-0-					100
09	1410	N	1311	-0-	-99	-0-	1311	2			N	-0-					100
10	1426	N	1370	-0-	-56	-0-	1370	2			N	-0-					100
11	1290	N	1195	-0-	-95	-0-	1195	2			N	-0-					100
12	1364	N	1181	-0-	-183	-0-	1181	2			N	-0-					100
01	1364	N	1173	-0-	-191	-0-	1173	2			N	-0-					100

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

08	1829	N	219	-0-	-1610	-0-	219	3			N	-0-					25
09	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					25
10	1960	N	1960	-0-	-0-	-0-	1943	3	17	9	N	15					40
11	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					40
12	1829	N	1257	-0-	-572	-0-	1226	3	31	9	N	28					68
01	1829	N	1575	-0-	-254	-0-	1575	3			N	-0-					68

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

08	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
09	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
10	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
11	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	617	-0-	-3	-0-	617	3			N	-0-					10
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					10
10	775	N	590	-0-	-185	-0-	590	3			N	-0-					10
11	600	N	555	-0-	-45	-0-	555	3			N	-0-					10
12	589	N	544	-0-	-45	-0-	544	3			N	-0-					10
01	589	N	538	-0-	-51	-0-	538	3			N	-0-					10

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1279	-0-	-271	-0-	1279	3			N	-0-					108
09	1380	N	1191	-0-	-189	-0-	1191	3			N	-0-					108
10	1395	N	1243	-0-	-152	-0-	1243	3			N	-0-					108
11	1230	N	1194	-0-	-36	-0-	1194	3			N	-0-					108
12	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					108
*01	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: 1 RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011 - PLUGGED 12/29/11

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1774	-0-	-86	-0-	134	1	1640	2	N	-0-					231
09	1756	N	1756	-0-	-0-	-0-	134	1	1622	2	N	-0-					231
10	2030	N	2030	-0-	-0-	-0-	134	1	1896	2	N	-0-					231
11	1710	N	1519	-0-	-191	-0-	134	1	1383	2	N	2	168	1			65
							2	9									
12	1829	N	1418	-0-	-411	-0-	134	1	1284	2	N	-0-					65
01	2015	N	1631	-0-	-384	-0-	134	1	1497	2	N	-0-					65

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1302	-0-	-0-	-0-	72	1	1230	2	N	-0-					98
09	1228	N	1228	-0-	-0-	-0-	72	1	1156	2	N	-0-					98
10	1271	N	1242	-0-	-29	-0-	72	1	1170	2	N	-0-					98
11	1260	N	1196	-0-	-64	-0-	72	1	1124	2	N	-0-					98
12	1271	N	1183	-0-	-88	-0-	72	1	1111	2	N	-0-					98
01	1240	N	1179	-0-	-61	-0-	72	1	1107	2	N	-0-					98

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2689	-0-	-39	-0-	10	1	2676	2	N	3					114
							3	9									
09	2782	N	2782	-0-	-0-	-0-	10	1	2772	2	N	-0-					114
10	2853	N	2853	-0-	-0-	-0-	10	1	2843	2	N	-0-					114
11	2610	N	2550	-0-	-60	-0-	10	1	2540	2	N	-0-					114
12	2759	N	2665	-0-	-94	-0-	10	1	2655	2	N	-0-					114
01	2759	N	2658	-0-	-101	-0-	10	1	2648	2	N	-0-					114

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1142	-0-	-160	-0-	10	1	1132	2	N	-0-					43
09	1170	N	1042	-0-	-128	-0-	10	1	1032	2	N	-0-					43
10	1240	N	1031	-0-	-209	-0-	10	1	1021	2	N	-0-					43
11	1110	N	1042	-0-	-68	-0-	10	1	1032	2	N	-0-					43
12	1085	N	819	-0-	-266	-0-	10	1	809	2	N	-0-					43
01	1023	N	878	-0-	-145	-0-	10	1	868	2	N	-0-					43

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	430	-0-	-66	-0-	10	1	420	2	N	-0-					196
09	450	N	364	-0-	-86	-0-	10	1	354	2	N	-0-					196
10	403	N	373	-0-	-30	-0-	10	1	363	2	N	-0-					196
11	420	N	339	-0-	-81	-0-	10	1	329	2	N	-0-					196
12	372	N	305	-0-	-67	-0-	10	1	295	2	N	-0-					196
01	372	N	287	-0-	-85	-0-	10	1	277	2	N	-0-					196

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

JILPETCO, INC. 432469

NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1402	-0-	-24	-0-	1402	2			N	-0-					-0-
09	1350	N	1344	-0-	-6	-0-	1344	2			N	-0-					-0-
10	1426	N	1344	-0-	-82	-0-	1344	2			N	-0-					-0-
11	1350	N	1334	-0-	-16	-0-	1334	2			N	-0-					-0-
12	1395	N	1359	-0-	-36	-0-	1359	2			N	-0-					-0-
*01	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-

K & D OPERATING CO. A 448436

JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1245	-0-	-367	-0-	1245	1			N	-0-					-0-
09	1590	N	1066	-0-	-524	-0-	1066	1			N	-0-					-0-
10	1550	N	1516	-0-	-34	-0-	1516	1			N	-0-					-0-
11	1580	N	1580	-0-	-0-	-0-	1580	1			N	-0-					-0-
12	1116	N	908	-0-	-208	-0-	908	1			N	-0-					-0-
*01	1624	N	1624	-0-	-0-	-0-	1624	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175

O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3184	-0-	-319	-0-	31	1	3153	2	N	-0-					221
09	3390	X	3075	-0-	-315	-0-	3075	2			N	-0-					221
10	3410	X	3063	-0-	-347	-0-	3060	2	3	9	N	3					224
11	3300	X	2401	-0-	-899	-0-	2383	2	18	9	N	16	191	1			49
12	3410	X	2835	-0-	-575	-0-	2832	2	3	9	N	3					52
*01	3059	X	3059	-0-	-0-	-0-	3056	2	3	9	N	3					55

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2647	-0-	-174	-0-	2647	2			N	-0-					24
09	2490	N	2417	-0-	-73	-0-	2417	2			N	-0-					24
10	2945	N	2829	-0-	-116	-0-	2829	2			N	-0-					24
11	2550	N	2324	-0-	-226	-0-	2324	2			N	-0-					24
12	2511	N	2373	-0-	-138	-0-	2373	2			N	-0-					24
01	2821	N	2114	-0-	-707	-0-	2114	2			N	-0-					24

KARPER OIL & GAS CORPORATION 451280

WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1169	-0-	-71	-0-	1169	2			N	-0-					40
09	1200	N	1123	-0-	-77	-0-	1123	2			N	-0-					40
10	1240	N	1178	-0-	-62	-0-	1178	2			N	-0-					40
11	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					40
*12	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					40
*01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					40

LASATER & CO, INC. 487415

SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					36
09	1500	N	1379	-0-	-121	-0-	1379	2			N	-0-					36
10	1395	N	1333	-0-	-62	-0-	1333	2			N	-0-					36
11	1350	N	1329	-0-	-21	-0-	1329	2			N	-0-					36
12	1426	N	1334	-0-	-92	-0-	1334	2			N	-0-					36
*01	1389	N	1389	-0-	-0-	-0-	1349	2	40	9	N	36	36	7			-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					139
09	1410	N	1248	-0-	-162	-0-	1248	2			N	-0-					139
10	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	N	1					140
11	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					140
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					140
*01	1470	N	1470	-0-	-0-	-0-	1469	2	1	9	N	1					141

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
09	720	N	667	-0-	-53	-0-	667	2			N	-0-					-0-
10	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
12	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-
*01	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					91
09	570	N	366	-0-	-204	-0-	366	2			N	-0-					91
10	713	N	483	-0-	-230	-0-	483	2			N	-0-					91
11	540	N	395	-0-	-145	-0-	395	2			N	-0-					91
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					91
*01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					91

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 1 RRCID -> 028230 COMPL. DATE 06/04/1960 TOTAL DEPTH 7696 PERF. 6988 - 6998

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

PLUGGED AND ABANDONED_____ 03/28/2013 - PLUGGED 03-28-2013

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

08	2269	N	2269	-0-	-0-	-0-	636	1	1633	2	N	-0-					-0-
09	2174	N	2174	-0-	-0-	-0-	664	1	1510	2	N	-0-					-0-
10	2303	N	2303	-0-	-0-	-0-	686	1	1617	2	N	-0-					-0-
11	2260	N	2260	-0-	-0-	-0-	656	1	1604	2	N	-0-					-0-
12	2173	N	2173	-0-	-0-	-0-	670	1	1503	2	N	-0-					-0-
01	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-

O D C WELL #: 1037 C RRCID -> 030459 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 7181 - 7189

08	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

08	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

08	862	N	862	-0-	-0-	-0-	223	1	637	2	N	2					24
							2	9									
09	330	N	267	-0-	-63	-0-	208	1	59	2	N	-0-					24
10	1998	N	1998	-0-	-0-	-0-	185	1	1813	2	N	-0-					24
11	2127	N	2127	-0-	-0-	-0-	241	1	1879	2	N	6					30
							7	9									
12	1408	N	1408	-0-	-0-	-0-	223	1	1171	2	N	13					43
							14	9									
01	341	N	-0-	-0-	-341	-0-					N	14					57

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

08	3100	X	2222	-0-	-878	-0-	34	1	2188	2	N	-0-					57
09	2545	X	2545	-0-	-0-	-0-	38	1	2506	2	N	1					58
							1	9									
10	2651	X	2651	-0-	-0-	-0-	42	1	2606	2	N	3					61
							3	9									
11	2520	N	2520	-0-	-0-	-0-	43	1	2471	2	N	5					66
							6	9									
12	2635	N	2589	-0-	-46	-0-	48	1	2539	2	N	2					68
							2	9									
01	2666	N	-0-	-0-	-2666	-0-					N	5					73

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

08	2850	X	2850	-0-	-0-	-0-	2847	2	3	9	N	3					18
09	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					18
10	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					18
11	2702	X	2702	-0-	-0-	-0-	2701	2	1	9	N	1					19
12	2691	X	2691	-0-	-0-	-0-	2690	2	1	9	N	1					20
01	2604	N	-0-	-0-	-2604	-0-					N	1					21

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3003	-0-	-283	-0-	3003	2			N	-0-					162
09	3180	X	2780	-0-	-400	-0-	2780	2			N	-0-					162
10	3162	X	2878	-0-	-284	-0-	2878	2			N	-0-					162
11	2970	X	2938	-0-	-32	-0-	2937	2	1	9	N	1					163
12	3038	X	2942	-0-	-96	-0-	2942	2			N	-0-					163
01	DLQ G-10		-0-	-0-	-0-	-0-					N	2					165

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	30	N	-0-	-0-	-30	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		183	-0-	183	356	183	1			N	-0-					-0-
09	14B DENY		479	-0-	479	835	479	1			N	-0-					-0-
10	1347	X	512	-0-	-835	-0-	512	1			N	-0-					-0-
11	63	X	63	-0-	-0-	-0-	63	1			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2987	-0-	-20	-0-	2987	3			N	-0-					29
09	2910	X	2740	-0-	-170	-0-	2740	3			N	-0-					29
10	3007	X	2907	-0-	-100	-0-	2907	3			N	-0-					29
11	2910	X	2675	-0-	-235	-0-	2675	3			N	-0-					29
12	2821	N	2553	-0-	-268	-0-	2553	3			N	-0-					29
01	2914	N	2910	-0-	-4	-0-	2910	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	31	1	572	2	N	-0-					79
09	548	N	548	-0-	-0-	-0-	30	1	518	2	N	-0-					79
10	372	N	364	-0-	-8	-0-	31	1	333	2	N	-0-					79
11	570	N	181	-0-	-389	-0-	30	1	151	2	N	-0-					79
12	558	N	151	-0-	-407	-0-	31	1	120	2	N	-0-					79
01	372	N	153	-0-	-219	-0-	31	1	122	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	896	-0-	-189	-0-	31	1	865	2	N	-0-					22
09	830	N	830	-0-	-0-	-0-	30	1	800	2	N	-0-					22
10	1023	N	821	-0-	-202	-0-	31	1	790	2	N	-0-					22
11	870	N	703	-0-	-167	-0-	30	1	670	2	N	3					25
							3	9									
12	868	N	769	-0-	-99	-0-	31	1	738	2	N	-0-					25
01	806	N	774	-0-	-32	-0-	31	1	743	2	N	-0-					25

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2132	-0-	-968	1601	440	1	1692	2	N	-0-					175
09	3000	N	1542	-0-	-1458	143	221	1	1321	2	N	-0-					175
10	2387	X	1960	-0-	-427	-0-	309	1	1651	2	N	-0-					175
11	2310	X	1651	-0-	-659	-0-	30	1	1621	2	N	-0-					175
12	2387	X	1822	-0-	-565	-0-	31	1	1791	2	N	-0-					175
01	2139	X	2005	-0-	-134	-0-	263	1	1703	2	N	35	183	1			27
							39	9									

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	2994	-0-	-757	-0-	31	1	2963	2	N	-0-					105
09	3480	X	2292	-0-	-1188	-0-	30	1	2262	2	N	-0-					105
10	3565	X	3023	-0-	-542	-0-	31	1	2992	2	N	-0-					105
11	3170	X	3170	-0-	-0-	-0-	30	1	3140	2	N	-0-					105
12	3614	X	3614	-0-	-0-	-0-	31	1	3583	2	N	-0-					105
*01	4107	X	4107	-0-	-0-	-0-	31	1	4076	2	N	-0-					105

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	N	1087	-0-	-0-	-0-	31	1	1056	2	N	-0-					92
09	1020	N	987	-0-	-33	-0-	30	1	957	2	N	-0-					92
10	1090	N	1090	-0-	-0-	-0-	31	1	1059	2	N	-0-					92
11	1050	N	799	-0-	-251	-0-	30	1	769	2	N	-0-					92
12	1023	N	706	-0-	-317	-0-	31	1	675	2	N	-0-					92
01	1085	N	681	-0-	-404	-0-	31	1	650	2	N	-0-					92

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	582	-0-	-317	-0-	110	1	472	2	N	-0-					180
09	1200	N	398	-0-	-802	-0-	24	1	374	2	N	-0-					180
10	1195	N	1195	-0-	-0-	-0-	54	1	1141	2	N	-0-					180
11	1025	N	1025	-0-	-0-	-0-	52	1	973	2	N	-0-					180
12	598	N	598	-0-	-0-	-0-	27	1	571	2	N	-0-					180
01	1209	N	674	-0-	-535	-0-	28	1	646	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1342	N	1342	-0-	-0-	-0-	31	1	1311	2	N	-0-					-0-
09	1320	N	1297	-0-	-23	-0-	30	1	1267	2	N	-0-					-0-
10	1343	N	1343	-0-	-0-	-0-	31	1	1312	2	N	-0-					-0-
11	1297	N	1297	-0-	-0-	-0-	30	1	1267	2	N	-0-					-0-
12	1333	N	1150	-0-	-183	-0-	31	1	1119	2	N	-0-					-0-
01	1333	N	1263	-0-	-70	-0-	31	1	1232	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1377	-0-	-173	-0-	31	1	1346	2	N	-0-					38
09	1470	N	1244	-0-	-226	-0-	30	1	1214	2	N	-0-					38
10	1457	N	1239	-0-	-218	-0-	31	1	1208	2	N	-0-					38
11	1320	N	1099	-0-	-221	-0-	30	1	1069	2	N	-0-					38
12	1271	N	1264	-0-	-7	-0-	31	1	1233	2	N	-0-					38
01	1240	N	1240	-0-	-0-	-0-	31	1	1209	2	N	-0-					38

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	926	-0-	-128	-0-	31	1	895	2	N	-0-					58
09	990	N	819	-0-	-171	-0-	30	1	789	2	N	-0-					58
10	992	N	904	-0-	-88	-0-	31	1	873	2	N	-0-					58
11	900	N	803	-0-	-97	-0-	30	1	773	2	N	-0-					58
12	837	N	679	-0-	-158	-0-	31	1	648	2	N	-0-					58
01	899	N	824	-0-	-75	-0-	31	1	793	2	N	-0-					58

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3160	-0-	-219	-0-	31	1	3129	2	N	-0-					192
09	3150	X	2879	-0-	-271	-0-	30	1	2804	2	N	41	193	1			40
							45	9									
10	3255	X	3041	-0-	-214	-0-	31	1	3010	2	N	-0-					40
11	3060	X	2771	-0-	-289	-0-	30	1	2741	2	N	-0-					40
12	3211	X	3211	-0-	-0-	-0-	31	1	3180	2	N	-0-					40
*01	3513	X	3513	-0-	-0-	-0-	31	1	3438	2	N	40					80
							44	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2349	-0-	-317	-0-	158	1	2191	2	N	-0-					28
09	2250	N	2250	-0-	-0-	-0-	152	1	2098	2	N	-0-					28
10	2600	N	2600	-0-	-0-	-0-	169	1	2431	2	N	-0-					28
11	2280	N	2024	-0-	-256	-0-	149	1	1875	2	N	-0-					28
12	2325	N	1967	-0-	-358	-0-	149	1	1818	2	N	-0-					28
01	2604	N	2177	-0-	-427	-0-	143	1	2034	2	N	-0-					28

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	847	-0-	-21	-0-	76	1	771	2	N	-0-					27
09	826	N	826	-0-	-0-	-0-	74	1	752	2	N	-0-					27
10	873	N	873	-0-	-0-	-0-	76	1	797	2	N	-0-					27
11	819	N	819	-0-	-0-	-0-	77	1	742	2	N	-0-					27
12	868	N	697	-0-	-171	-0-	72	1	625	2	N	-0-					27
01	868	N	703	-0-	-165	-0-	66	1	637	2	N	-0-					27

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1046	-0-	-566	-0-	31	1	1015	2	N	-0-					168
09	1590	N	1072	-0-	-518	-0-	30	1	1042	2	N	-0-					168
10	1488	N	1139	-0-	-349	-0-	31	1	1108	2	N	-0-					168
11	1162	N	1162	-0-	-0-	-0-	30	1	1132	2	N	-0-					168
12	1604	N	1604	-0-	-0-	-0-	31	1	1573	2	N	-0-					168
*01	1295	N	1295	-0-	-0-	-0-	31	1	1247	2	N	15					183
							17	9									

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8277	X	7884	-0-	-393	-0-	31	1	7853	2	N	-0-					190
09	7890	X	7174	-0-	-716	-0-	30	1	7144	2	N	-0-					190
10	8246	X	7513	-0-	-733	-0-	31	1	7482	2	N	-0-					190
11	7980	X	7263	-0-	-717	-0-	30	1	7231	2	N	2					192
							2	9									
12	8246	X	6908	-0-	-1338	-0-	31	1	6870	2	N	6					198
							7	9									
01	7688	X	7419	-0-	-269	-0-	31	1	7365	2	N	21	191	1			28
							23	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2675	N	2675	-0-	-0-	-0-	31	1	2644	2	N	-0-					218
09	2279	N	2279	-0-	-0-	-0-	30	1	2249	2	N	-0-					218
10	2604	N	2292	-0-	-312	-0-	31	1	2261	2	N	-0-					218
11	2580	N	2243	-0-	-337	-0-	30	1	2213	2	N	-0-					218
12	2356	N	1709	-0-	-647	-0-	31	1	1678	2	N	-0-					218
01	2294	N	1893	-0-	-401	-0-	31	1	1862	2	N	-0-					218

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1071	-0-	-138	-0-	31	1	1040	2	N	-0-					-0-
09	1260	N	767	-0-	-493	-0-	30	1	737	2	N	-0-					-0-
10	1240	N	868	-0-	-372	-0-	31	1	834	2	N	3					3
							3	9									
11	1094	N	1094	-0-	-0-	-0-	30	1	1064	2	N	-0-					3
12	989	N	989	-0-	-0-	-0-	31	1	958	2	N	-0-					3
*01	1041	N	1041	-0-	-0-	-0-	31	1	1010	2	N	-0-					3

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

08	1674	N	1204	-0-	-470	-0-	31	1	1173	2	N	-0-					90
09	1350	N	1229	-0-	-121	-0-	30	1	1196	2	N	3					93
							3	9									
10	1240	N	1201	-0-	-39	-0-	31	1	1170	2	N	-0-					93
11	1170	N	1100	-0-	-70	-0-	30	1	1062	2	N	7					100
							8	9									
12	1271	N	1006	-0-	-265	-0-	31	1	975	2	N	-0-					100
01	1209	N	1070	-0-	-139	-0-	31	1	1039	2	N	-0-					100

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

08	INC G-10		792	-0-	792	1716	792	3			Y	-0-					36
09	1600	N	701	-0-	-899	817	701	3			Y	-0-					36
10	1543	N	726	-0-	-817	-0-	726	3			Y	-0-					36
11	780	N	624	-0-	-156	-0-	624	3			Y	-0-					36
*12	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					36
*01	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					36

QEP ENERGY COMPANY 684474
PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

08	654	N	654	-0-	-0-	-0-	62	1	592	2	N	-0-					33
09	797	N	797	-0-	-0-	-0-	62	1	735	2	N	-0-					33
10	977	N	977	-0-	-0-	-0-	374	1	603	2	N	-0-					33
11	1099	N	1099	-0-	-0-	-0-	362	1	737	2	N	-0-					33
*12	1136	N	1136	-0-	-0-	-0-	374	1	762	2	N	-0-					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

QUANTUM RESOURCES MANAGEMENT,LLC 684554
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

08	403	N	262	-0-	-141	-0-	262	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

08	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					-0-
09	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
10	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
01	DLQ G-10		597	-0-	597	597	597	2			Y	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1178	-0-	-62	-0-	1176	2	2	9	N	2					13
09	1200	N	1175	-0-	-25	-0-	1175	2			N	-0-					13
10	1240	N	1047	-0-	-193	-0-	1047	2			N	-0-					13
11	1140	N	848	-0-	-292	-0-	848	2			N	-0-					13
12	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					13
*01	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					13

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					4
09	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					4
10	1426	N	494	-0-	-932	-0-	494	2			N	-0-					4
11	1500	N	692	-0-	-808	-0-	692	2			N	-0-					4
12	1643	N	1238	-0-	-405	-0-	1238	2			N	-0-					4
*01	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	826	-0-	-104	-0-	826	2			N	-0-					1
09	908	N	908	-0-	-0-	-0-	908	2			N	-0-					1
10	713	N	686	-0-	-27	-0-	686	2			N	-0-					1
11	810	N	612	-0-	-198	-0-	612	2			N	-0-					1
12	930	N	659	-0-	-271	-0-	659	2			N	-0-					1
01	682	N	487	-0-	-195	-0-	487	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		462	-0-	462	916	462	2			Y	-0-					-0-
09	1264	X	348	-0-	-916	-0-	348	2			Y	-0-					-0-
10	336	X	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	2			Y	-0-					-0-
12	372	N	329	-0-	-43	-0-	329	2			Y	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	2			Y	-0-					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1262	-0-	-877	-0-	1262	3			N	-0-					-0-
09	2070	X	1294	-0-	-776	-0-	1294	3			N	-0-					-0-
10	2139	X	1195	-0-	-944	-0-	1195	3			N	-0-					-0-
11	2565	X	2565	-0-	-0-	-0-	2565	3			N	-0-					-0-
12	2069	X	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
*01	2149	X	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					131
09	870	N	773	-0-	-97	-0-	773	3			N	-0-					131
10	868	N	832	-0-	-36	-0-	832	3			N	-0-					131
11	810	N	736	-0-	-74	-0-	723	3	13	9	N	12					143
12	806	N	584	-0-	-222	-0-	576	3	8	9	N	7					150
01	837	N	828	-0-	-9	-0-	819	3	9	9	N	8					158

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	978	-0-	-45	-0-	978	2			N	-0-					73
09	990	N	933	-0-	-57	-0-	933	2			N	-0-					73
10	992	N	940	-0-	-52	-0-	940	2			N	-0-					73
11	960	N	615	-0-	-345	-0-	615	2			N	-0-					73
12	961	N	724	-0-	-237	-0-	724	2			N	-0-					73
01	930	N	920	-0-	-10	-0-	920	2			N	-0-					73

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					52
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					52
10	496	N	493	-0-	-3	-0-	493	2			N	-0-					52
11	480	N	471	-0-	-9	-0-	471	2			N	-0-					52
12	496	N	468	-0-	-28	-0-	468	2			N	-0-					52
01	496	N	445	-0-	-51	-0-	445	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
CAVINS-JARVIS WELL #: 1016 RRCID -> 022780 COMPL. DATE 03/04/1960 TOTAL DEPTH 9135 PERF. 8184 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC //CONT.// 744737
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1597	-0-	-77	-0-	1597	2			N	-0-					15
09	1680	N	1484	-0-	-196	-0-	1484	2			N	-0-					15
10	1705	N	1483	-0-	-222	-0-	1483	2			N	-0-					15
11	1560	N	1378	-0-	-182	-0-	1378	2			N	-0-					15
12	1519	N	1380	-0-	-139	-0-	1380	2			N	-0-					15
*01	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					15

JONES, T. E. WELL #: 1 RRCID -> 056142 COMPL. DATE 05/02/1973 TOTAL DEPTH 7210 PERF. 6812 - 6850

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

08	3514	X	2982	-0-	-532	-0-	2982	2			N	-0-					-0-
09	2970	X	2873	-0-	-97	-0-	2873	2			N	-0-					-0-
10	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
11	2970	X	2613	-0-	-357	-0-	2613	2			N	-0-					-0-
12	2976	X	2296	-0-	-680	-0-	2296	2			N	-0-					-0-
*01	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

08	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					48
09	1350	N	1202	-0-	-148	-0-	1202	2			N	-0-					48
10	1798	N	547	-0-	-1251	-0-	547	2			N	-0-					48
11	1560	N	631	-0-	-929	-0-	631	2			N	-0-					48
*12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					48
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

08	3100	N	3597	-0-	497	1815	3597	2			N	-0-					84
09	4509	X	2694	-0-	-1815	-0-	2684	2	10	9	N	9					93
10	2945	X	1229	-0-	-1716	-0-	1222	2	7	9	N	6					99
11	2850	X	1416	-0-	-1434	-0-	1410	2	6	9	N	5					104
12	2945	X	45	-0-	-2900	-0-	42	2	3	9	N	3					107
01	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					107

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
ODC WELL #: 1 RRCID -> 132677 COMPL. DATE 10/28/1989 TOTAL DEPTH 7168 PERF. 7044 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-	111	7			-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/29/2013 - PLUGGED 07-29-2013

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

08	1194	N	1194	-0-	-0-	-0-	2	1	1192	2	N	-0-						22
09	1200	N	911	-0-	-289	-0-	2	1	909	2	N	-0-						22
10	1147	N	848	-0-	-299	-0-	2	1	846	2	N	-0-						22
11	1170	N	952	-0-	-218	-0-	2	1	950	2	N	-0-						22
12	1505	N	1505	-0-	-0-	-0-	3	1	1502	2	N	-0-						22
*01	1549	N	1549	-0-	-0-	-0-	3	1	1546	2	N	-0-						22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-						-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-						-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-						-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

08	2062	N	2062	-0-	-0-	-0-	63	1	1999	2	N	-0-						17
09	3000	N	4007	-0-	1007	1007	130	1	3877	2	N	-0-						17
10	3100	N	4055	-0-	955	1962	130	1	3925	2	N	-0-						17
11	3000	N	3920	-0-	920	2882	130	1	3790	2	N	-0-						17
12	6228	X	3346	-0-	-2882	-0-	117	1	3229	2	N	-0-						17
*01	3618	X	3618	-0-	-0-	-0-	130	1	3457	2	N	28						45
							31	9										

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SUTTON WELL #: 152 RRCID -> 187954 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7670 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 1103 RRCID -> 205065 COMPL. DATE 08/20/2004 TOTAL DEPTH 7800 PERF. 7080 - 7126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1069 RRCID -> 270402 COMPL. DATE 10/01/2012 TOTAL DEPTH 10047 PERF. 7390 - 7406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2018 X	2018	-0-	-0-	-0-	1853	2	165	9	N	150	177	1			163
09	1620 X	1017	-0-	-603	-0-	994	2	23	9	N	21					184
10	1674 X	630	-0-	-1044	-0-	630	2			N	-0-					184
11	1660 X	1660	-0-	-0-	-0-	1584	2	76	9	N	69	188	1			65
12	1054 N	682	-0-	-372	-0-	656	2	26	9	N	24					89
*01	1975 N	1975	-0-	-0-	-0-	1903	2	72	9	N	65					154

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22	-0-	40	2			N	-0-					146
09	69	N	69	-0-	-0-	-0-	69	2			N	-0-					146
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					146
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					146
*12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					146
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	315	-0-	-26	-0-	308	2	7	9	N	6					87
09	344	N	344	-0-	-0-	-0-	334	2	10	9	N	9					96
10	345	N	345	-0-	-0-	-0-	339	2	6	9	N	5					101
11	332	N	332	-0-	-0-	-0-	324	2	8	9	N	7					108
12	341	N	340	-0-	-1	-0-	329	2	11	9	N	10					118
01	341	N	330	-0-	-11	-0-	317	2	13	9	N	12					130

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5602	-0-	-319	-0-	5585	3	17	9	N	15					82
09	5730	X	5340	-0-	-390	-0-	5326	3	14	9	N	13					95
10	5828	X	5455	-0-	-373	-0-	5445	3	10	9	N	9					104
11	5610	X	5247	-0-	-363	-0-	5230	3	17	9	N	15					119
12	5642	X	5411	-0-	-231	-0-	5388	3	23	9	N	21					140
01	DLQ G-10		5333	-0-	5333	5333	5309	3	24	9	N	22					162

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					6

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

08	1294	N	1294	-0-	-0-	-0-	1284	2	10	9	N	9					66
09	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					66
10	1338	N	1338	-0-	-0-	-0-	1331	2	7	9	N	6					72
11	1260	N	705	-0-	-555	-0-	699	2	6	9	N	5	70	1			7
12	1209	N	757	-0-	-452	-0-	749	2	8	9	N	7					14
01	1333	N	947	-0-	-386	-0-	934	2	13	9	N	12					26

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

08	868	N	436	-0-	-432	-0-	436	2			N	-0-					83
09	420	N	324	-0-	-96	-0-	324	2			N	-0-					83
10	620	N	61	-0-	-559	-0-	61	2			N	-0-					83
11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					83
12	341	N	148	-0-	-193	-0-	141	2	7	9	N	6					89
01	62	N	35	-0-	-27	-0-	35	2			N	-0-					89

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

08	1386	N	1386	-0-	-0-	-0-	1385	2	1	9	N	1					66
09	1320	N	1248	-0-	-72	-0-	1248	2			N	-0-					66
10	1452	N	1452	-0-	-0-	-0-	1443	2	9	9	N	8					74
11	1434	N	1434	-0-	-0-	-0-	1416	2	18	9	N	16					90
12	1302	N	1110	-0-	-192	-0-	1088	2	22	9	N	20					110
01	1457	N	1021	-0-	-436	-0-	1009	2	12	9	N	11					121

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

08	713	N	660	-0-	-53	-0-	660	2			N	-0-					53
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					53
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					53
11	630	N	602	-0-	-28	-0-	598	2	4	9	N	4	15	1			42
12	620	N	545	-0-	-75	-0-	539	2	6	9	N	5					47
01	682	N	458	-0-	-224	-0-	455	2	3	9	N	3					50

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

08	1039	N	1039	-0-	-0-	-0-	1038	2	1	9	N	1					112
09	1050	N	957	-0-	-93	-0-	957	2			N	-0-					112
10	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					112
11	1020	N	861	-0-	-159	-0-	855	2	6	9	N	5	108	1			9
12	992	N	933	-0-	-59	-0-	929	2	4	9	N	4					13
*01	1218	N	1218	-0-	-0-	-0-	1210	2	8	9	N	7					20

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2823	-0-	-60	-0-	2819	2	4	9	N	4					95
09	2700	N	2609	-0-	-91	-0-	2609	2			N	-0-					95
10	2821	N	2772	-0-	-49	-0-	2772	2			N	-0-					95
11	2730	N	2340	-0-	-390	-0-	2340	2			N	-0-	83	1			12
12	2697	N	2144	-0-	-553	-0-	2137	2	7	9	N	6					18
01	2759	N	2360	-0-	-399	-0-	2349	2	11	9	N	10					28

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	970	-0-	-22	-0-	970	2			N	-0-					36
09	1020	N	844	-0-	-176	-0-	844	2			N	-0-					36
10	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					36
11	980	N	980	-0-	-0-	-0-	980	2			N	-0-					36
12	868	N	661	-0-	-207	-0-	654	2	7	9	N	6					42
01	1147	N	241	-0-	-906	-0-	241	2			N	-0-					42

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	557	-0-	-373	-0-	557	2			N	-0-					16
09	920	N	920	-0-	-0-	-0-	920	2			N	-0-					16
10	855	N	855	-0-	-0-	-0-	855	2			N	-0-					16
11	769	N	769	-0-	-0-	-0-	769	2			N	-0-					16
12	961	N	854	-0-	-107	-0-	848	2	6	9	N	5					21
01	868	N	794	-0-	-74	-0-	792	2	2	9	N	2					23

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2122	-0-	-358	-0-	2118	2	4	9	N	4					91
09	2280	N	1891	-0-	-389	-0-	1891	2			N	-0-					91
10	2418	N	2272	-0-	-146	-0-	2271	2	1	9	N	1					92
11	2267	N	2267	-0-	-0-	-0-	2252	2	15	9	N	14	96	1			10
12	1953	N	945	-0-	-1008	-0-	943	2	2	9	N	2					12
01	2263	N	1359	-0-	-904	-0-	1352	2	7	9	N	6					18

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
09	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	337	2	1	9	N	1					1
11	330	N	320	-0-	-10	-0-	308	2	12	9	N	11					12
12	341	N	315	-0-	-26	-0-	315	2			N	-0-					12
01	341	N	306	-0-	-35	-0-	306	2			N	-0-					12

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					21
09	547	N	547	-0-	-0-	-0-	547	2			N	-0-					21
10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					21
11	720	N	554	-0-	-166	-0-	554	2			N	-0-					21
12	558	N	178	-0-	-380	-0-	171	2	7	9	N	6					27
01	713	N	11	-0-	-702	-0-	11	2			N	-0-					27

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

08	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					42
09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					42
10	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					42
11	1260	N	770	-0-	-490	-0-	770	2			N	-0-					42
12	1271	N	1004	-0-	-267	-0-	1000	2	4	9	N	4					46
01	1302	N	1216	-0-	-86	-0-	1210	2	6	9	N	5					51

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

08	1333	N	1263	-0-	-70	-0-	1262	2	1	9	N	1					81
09	1200	N	1037	-0-	-163	-0-	1037	2			N	-0-					81
10	1333	N	1311	-0-	-22	-0-	1311	2			N	-0-					81
11	1230	N	923	-0-	-307	-0-	923	2			N	-0-					81
12	1085	N	147	-0-	-938	-0-	146	2	1	9	N	1					82
01	1302	N	798	-0-	-504	-0-	794	2	4	9	N	4					86

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

08	1333	N	1293	-0-	-40	-0-	1287	3	6	9	N	5					96
09	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					96
10	1178	N	924	-0-	-254	-0-	914	3	10	9	N	9	91	1			14
11	1260	N	729	-0-	-531	-0-	729	3			N	-0-					14
12	1395	N	881	-0-	-514	-0-	872	3	9	9	N	8					22
*01	1465	N	1465	-0-	-0-	-0-	1455	3	10	9	N	9					31

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

08	1550	N	1272	-0-	-278	-0-	1260	3	12	9	N	11					57
09	1290	N	998	-0-	-292	-0-	998	3			N	-0-					57
10	1395	N	1129	-0-	-266	-0-	1128	3	1	9	N	1					58
11	1230	N	894	-0-	-336	-0-	884	3	10	9	N	9					67
12	1023	N	859	-0-	-164	-0-	844	3	15	9	N	14					81
*01	1314	N	1314	-0-	-0-	-0-	1310	3	4	9	N	4					85

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	1880	-0-	-693	-0-	1867	3	13	9	N	12					82
09	2490	X	2421	-0-	-69	-0-	2421	3			N	-0-					82
10	2514	X	2514	-0-	-0-	-0-	2479	3	35	9	N	32	99	1			15
11	2070	X	1970	-0-	-100	-0-	1968	3	2	9	N	2					17
12	2511	X	1536	-0-	-975	-0-	1524	3	12	9	N	11					28
01	DLQ G-10		2699	-0-	2699	2699	2676	3	23	9	N	21					49

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

08	14B2 EXT		-0-	-0-	-0-	-0-					N	1	35	1			58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	1			55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

08	713	N	405	-0-	-308	-0-	405	3			N	-0-					100
09	360	N	4	-0-	-356	-0-	4	3			N	-0-					100
10	403	N	24	-0-	-379	-0-	23	3	1	9	N	1					101
11	390	N	375	-0-	-15	-0-	369	3	6	9	N	5					106
12	542	N	542	-0-	-0-	-0-	529	3	13	9	N	12					118
*01	533	N	533	-0-	-0-	-0-	525	3	8	9	N	7					125

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

08	2158	N	2158	-0-	-0-	-0-	2158	3			N	-0-					45
09	2155	N	2155	-0-	-0-	-0-	2155	3			N	-0-					45
10	3100	N	3124	-0-	24	24	3101	3	23	9	N	21					66
11	3000	N	2997	-0-	-3	21	2976	3	21	9	N	19					85
12	2261	N	2240	-0-	-21	-0-	2228	3	12	9	N	11					96
01	3069	X	1923	-0-	-1146	-0-	1910	3	13	9	N	12					108

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

08	1116	N	598	-0-	-518	-0-	598	3			N	-0-					79
09	990	N	978	-0-	-12	-0-	978	3			N	-0-					79
10	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					79
11	997	N	997	-0-	-0-	-0-	997	3			N	-0-					79
12	1023	N	974	-0-	-49	-0-	966	3	8	9	N	7					86
*01	1340	N	1340	-0-	-0-	-0-	1336	3	4	9	N	4					90

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					17
09	150	N	94	-0-	-56	-0-	94	2			N	-0-					17
10	93	N	60	-0-	-33	-0-	60	2			N	-0-					17
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					17
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					17
*01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. 950615
REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	390	N	368	-0-	-22	-0-	368	2			N	-0-					-0-
10	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
01	403	N	189	-0-	-214	-0-	189	2			N	-0-					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	521	-0-	-254	-0-	521	2			N	-0-					190
09	750	#	328	-0-	-422	-0-	328	2			N	-0-					190
10	775	#	210	-0-	-565	-0-	210	2			N	-0-					190
11	819	R	819	-0-	-0-	-0-	819	2			N	-0-					190
*12	719	R	719	-0-	-0-	-0-	719	2			N	-0-					190
*01	854	R	854	-0-	-0-	-0-	854	2			N	-0-					190

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 1 RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012 - PLUGGED 08/16/12

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
09	300	N	230	-0-	-70	-0-	230	2			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
11	330	N	160	-0-	-170	-0-	160	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	663	-0-	-19	-0-	663	2			N	-0-					85
09	690	N	682	-0-	-8	-0-	3	1	679	2	N	-0-					85
10	713	N	707	-0-	-6	-0-	17	1	690	2	N	-0-					85
11	707	N	707	-0-	-0-	-0-	15	1	677	2	N	14					99
							15	9									
12	897	N	897	-0-	-0-	-0-	123	1	773	2	N	1					100
							1	9									
*01	781	N	781	-0-	-0-	-0-	97	1	684	2	N	-0-					100

LINN OPERATING, INC. 501545
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

08	589	N	521	-0-	-68	-0-	521	2			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
10	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
11	510	N	489	-0-	-21	-0-	489	2			N	-0-					-0-
12	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

08	1116	#	1065	-0-	-51	-0-	1057	2	8	9	N	7					107
09	1142	R	1142	-0-	-0-	-0-	1142	2			N	-0-					107
10	1116	#	909	-0-	-207	-0-	909	2			N	-0-					107
11	1169	R	1169	-0-	-0-	-0-	1166	2	3	9	N	3					110
*12	1225	R	1225	-0-	-0-	-0-	1212	2	13	9	N	12					122
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					122

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

08	1891	N	1495	-0-	-396	-0-	3	1	1492	2	N	-0-					17
09	1890	N	1167	-0-	-723	-0-	2	1	1165	2	N	-0-					17
10	1767	N	1291	-0-	-476	-0-	3	1	1288	2	N	-0-					17
11	1710	N	1168	-0-	-542	-0-	2	1	1166	2	N	-0-					17
12	1209	N	601	-0-	-608	-0-	1	1	600	2	N	-0-					17
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

08	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					-0-
09	1020	N	993	-0-	-27	-0-	993	3			N	-0-					-0-
10	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
11	2490	N	952	-0-	-1538	-0-	952	3			N	-0-					-0-
12	1023	N	978	-0-	-45	-0-	978	3			N	-0-					-0-
01	992	N	980	-0-	-12	-0-	980	3			N	-0-					-0-

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	4	1	49	2	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	8	1	88	2	Y	-0-					-0-
*12	112	N	112	-0-	-0-	-0-	9	1	103	2	Y	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	12	1	130	2	Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	942	2			N	-0-					51
09	870	N	811	-0-	-59	-0-	811	2			N	-0-					51
10	899	N	896	-0-	-3	-0-	896	2			N	-0-					51
11	880	N	880	-0-	-0-	-0-	880	2			N	-0-					51
12	837	N	708	-0-	-129	-0-	708	2			N	-0-					51
01	899	N	746	-0-	-153	-0-	746	2			N	-0-					51

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					5
09	1620	N	1114	-0-	-506	-0-	34	1	1080	2	N	-0-					5
10	1519	N	1155	-0-	-364	-0-	36	1	1119	2	N	-0-					5
11	1260	N	702	-0-	-558	-0-	36	1	654	2	N	11					16
							12	9									
12	1147	N	737	-0-	-410	-0-	28	1	701	2	N	7					23
							8	9									
*01	1147	N	1087	-0-	-60	-0-	7	1	1074	2	N	5					28
							6	9									

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
09	360	N	302	-0-	-58	-0-	302	2			N	-0-					-0-
10	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
11	330	N	270	-0-	-60	-0-	270	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	17	-0-	-231	-0-	17	2			Y	-0-					50
09	240	N	37	-0-	-203	-0-	37	2			Y	-0-					50
10	217	N	217	-0-	-0-	-0-	213	2	4	9	Y	4	40	1			14
11	197	N	197	-0-	-0-	-0-	197	2			Y	-0-	14	1			-0-
12	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-

E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

08	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					49
09	2130	N	1971	-0-	-159	-0-	1971	2			N	-0-					49
10	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					49
11	2430	N	1940	-0-	-490	-0-	1940	2			N	-0-					49
12	2046	N	1898	-0-	-148	-0-	1898	2			N	-0-					49
01	2418	N	2101	-0-	-317	-0-	2101	2			N	-0-					49

HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

08	1736	N	1098	-0-	-638	-0-	41	1	1057	2	N	-0-					207
09	1734	N	1734	-0-	-0-	-0-	65	1	1669	2	N	-0-					207
10	1178	N	818	-0-	-360	-0-	33	1	785	2	N	-0-					207
11	1050	N	1042	-0-	-8	-0-	43	1	999	2	N	-0-					207
12	1798	N	159	-0-	-1639	-0-	18	1	141	2	N	-0-					207
*01	1167	N	1167	-0-	-0-	-0-	50	1	1117	2	N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

08	2418	N	2180	-0-	-238	-0-	2180	2			N	-0-					154
09	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					154
10	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					154
11	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					154
12	2108	N	1956	-0-	-152	-0-	1956	2			N	-0-					154
*01	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					154

ENERVEST OPERATING, L.L.C. 252131
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

*08	279	N	16	-0-	-263	-0-	16	2			N	-0-	165	1	34	7	-0-
*09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	801	2	2	9	N	2					84
09	810	N	777	-0-	-33	-0-	775	2	2	9	N	2					86
10	825	N	825	-0-	-0-	-0-	823	2	2	9	N	2					88
11	800	N	800	-0-	-0-	-0-	799	2	1	9	N	1					89
12	806	N	780	-0-	-26	-0-	774	2	6	9	N	5					94
01	837	N	805	-0-	-32	-0-	805	2			N	-0-					94

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7813	X	7813	-0-	-0-	-0-	10	1	7796	2	N	6					136
							7	9									
09	7560	X	7355	-0-	-205	-0-	10	1	7335	2	N	9					145
							10	9									
10	7812	X	7513	-0-	-299	-0-	10	1	7500	2	N	3					148
							3	9									
11	7560	X	6965	-0-	-595	-0-	10	1	6948	2	N	6					154
							7	9									
12	7812	X	7370	-0-	-442	-0-	10	1	7353	2	N	6					160
							7	9									
01	7812	X	7216	-0-	-596	-0-	10	1	7199	2	N	6					166
							7	9									

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: 1 RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013 - P&A 01-21-2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2543	N	1985	-0-	-558	-0-	297	1	1688	2	N	-0-					128
09	2226	N	2226	-0-	-0-	-0-	232	1	1994	2	N	-0-					128
10	2821	X	2109	-0-	-712	-0-	31	1	2078	2	N	-0-					128
11	2730	X	1796	-0-	-934	-0-	30	1	1766	2	N	-0-					128
12	2821	X	1326	-0-	-1495	-0-	31	1	1295	2	N	-0-					128
01	2294	X	1901	-0-	-393	-0-	31	1	1870	2	N	-0-					128

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY 691703
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	936	-0-	-304	-0-	936	2			N	-0-					102
09	1200	N	1065	-0-	-135	-0-	1065	2			N	-0-					102
10	1240	N	1174	-0-	-66	-0-	1174	2			N	-0-					102
11	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					102
12	1116	N	1083	-0-	-33	-0-	1081	2	2	9	N	2					104
01	1178	N	1151	-0-	-27	-0-	1147	2	4	9	N	4					108

TAMARACK PETROLEUM COMPANY, INC. 835630
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	30	1	360	3	N	-0-					70
09	390	N	343	-0-	-47	-0-	30	1	313	3	N	-0-					70
10	1335	N	1335	-0-	-0-	-0-	30	1	1305	3	N	-0-					70
11	526	N	526	-0-	-0-	-0-	30	1	496	3	N	-0-					70
12	994	N	994	-0-	-0-	-0-	30	1	964	3	N	-0-					70
01	1333	N	718	-0-	-615	-0-	30	1	688	3	N	-0-					70

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1194	-0-	-15	-0-	1194	2			N	-0-					89
09	1170	N	1159	-0-	-11	-0-	1159	2			N	-0-					89
10	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					89
11	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					89
12	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					89
*01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					70
09	120	N	-0-	-0-	-120	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	8					78
*01	274	N	274	-0-	-0-	-0-	271	2	3	9	N	3					81

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1306	-0-	-306	-0-	1298	3	8	9	N	7					41
09	1380	N	1167	-0-	-213	-0-	1167	3			N	-0-					41
10	1457	N	1423	-0-	-34	-0-	1423	3			N	-0-					41
11	1260	N	753	-0-	-507	-0-	750	3	3	9	N	3					44
12	1209	N	955	-0-	-254	-0-	954	3	1	9	N	1					45
01	1426	N	998	-0-	-428	-0-	994	3	4	9	N	4					49

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
09	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-
10	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
11	300	N	204	-0-	-96 B	-0-	204	2			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
*01	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
09	1050	N	1015	-0-	-35	-0-	1015	3			N	-0-					-0-
10	1085	N	875	-0-	-210	-0-	875	3			N	-0-					-0-
11	1050	N	812	-0-	-238	-0-	812	3			N	-0-					-0-
12	1054	N	356	-0-	-698	-0-	356	3			N	-0-					-0-
*01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	1935	-0-	-1692	-0-	1922	3	13	9	N	12					20
09	3330	X	2013	-0-	-1317	-0-	160	1	1851	3	N	-0-					20
							2	4									
10	3441	X	1421	-0-	-2020	-0-	100	1	1319	3	N	-0-					20
							2	4									
11	3330	X	1631	-0-	-1699	-0-	113	1	1506	3	N	10					30
							1	4	11	9							
12	3100	X	1577	-0-	-1523	-0-	108	1	1467	3	N	-0-					30
							2	4									
*01	2077	X	1845	-0-	-232	-0-	4	1	1841	3	N	-0-					30

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1062	-0-	-116	-0-	1062	3			N	-0-					-0-
09	1200	N	666	-0-	-534	-0-	666	3			N	-0-					-0-
10	1271	N	1141	-0-	-130	-0-	1141	3			N	-0-					-0-
11	1020	N	458	-0-	-562	-0-	458	3			N	-0-					-0-
12	682	N	286	-0-	-396	-0-	286	3			N	-0-					-0-
*01	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	938	-0-	-23	-0-	929	2	9	9	N	8					85
09	910	N	910	-0-	-0-	-0-	908	2	2	9	N	2					87
10	930	N	921	-0-	-9	-0-	919	2	2	9	N	2					89
11	900	N	865	-0-	-35	-0-	840	2	25	9	N	23					112
12	930	N	782	-0-	-148	-0-	776	2	6	9	N	5					117
01	930	N	845	-0-	-85	-0-	843	2	2	9	N	2					119

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
10	713	N	678	-0-	-35	-0-	678	2			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		488	-0-	488	979	40	1	448	2	Y	-0-					-0-
09	T. A.		53	-0-	53	1032	4	1	49	2	Y	-0-					-0-
10	T. A.		95	-0-	95	1127	7	1	88	2	Y	-0-					-0-
11	1223	X	96	-0-	-1127	-0-	8	1	88	2	Y	-0-					-0-
12	112	X	112	-0-	-0-	-0-	9	1	103	2	Y	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1350	-0-	-14	-0-	1350	2			Y	-0-					48
09	1320	N	1316	-0-	-4	-0-	1316	2			Y	-0-					48
10	1387	N	1387	-0-	-0-	-0-	1387	2			Y	-0-	36	1			12
11	1320	N	1290	-0-	-30	-0-	1290	2			Y	-0-	12	1			-0-
12	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					-0-
*01	1438	N	1438	-0-	-0-	-0-	1438	2			Y	-0-					-0-

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1389	N	1389	-0-	-0-	-0-	115	1	1274	2	N	-0-					-0-
09	1759	N	1759	-0-	-0-	-0-	146	1	1613	2	N	-0-					-0-
10	1612	N	1612	-0-	-0-	-0-	126	1	1486	2	N	-0-					-0-
11	1738	N	1738	-0-	-0-	-0-	142	1	1596	2	N	-0-					-0-
12	1829	N	1585	-0-	-244	-0-	134	1	1451	2	N	-0-					-0-
*01	1708	N	1708	-0-	-0-	-0-	141	1	1567	2	N	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1198	-0-	-135	-0-	103	1	1095	2	N	-0-					48
09	480	N	419	-0-	-61	-0-	37	1	382	2	N	-0-					48
10	1333	N	1060	-0-	-273	-0-	89	1	971	2	N	-0-					48
11	1192	N	1192	-0-	-0-	-0-	107	1	1085	2	N	-0-					48
12	434	N	25	-0-	-409	-0-	15	1	10	2	N	-0-					48
01	1054	N	362	-0-	-692	-0-	58	1	304	2	N	-0-					48

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-	-0-	-0-	32	1	1306	2	N	-0-					126
09	1380	N	1168	-0-	-212	-0-	28	1	1140	2	N	-0-					126
10	1489	N	1489	-0-	-0-	-0-	34	1	1455	2	N	-0-					126
11	1290	N	1130	-0-	-160	-0-	27	1	1103	2	N	-0-					126
12	1209	N	1150	-0-	-59	-0-	27	1	1123	2	N	-0-					126
01	1488	N	1090	-0-	-398	-0-	25	1	1065	2	N	-0-					126

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3851	X	3851	-0-	-0-	-0-	93	1	3758	2	N	-0-					-0-
09	6165	X	6165	-0-	-0-	-0-	151	1	6014	2	N	-0-					-0-
10	3546	X	3546	-0-	-0-	-0-	78	1	3468	2	N	-0-					-0-
11	2693	X	2693	-0-	-0-	-0-	64	1	2629	2	N	-0-					-0-
12	2437	X	2437	-0-	-0-	-0-	65	1	2372	2	N	-0-					-0-
*01	5098	X	5098	-0-	-0-	-0-	119	1	4979	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	143	-0-	-570	-0-	143	2			N	-0-	14	7			80
09	510	N	152	-0-	-358	-0-	152	2			N	-0-					80
10	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					80
11	3000	N	6405	-0-	3405	3405	6405	2			N	-0-					80
*12	3100	N	6300	-0-	3200	6605	6300	2			N	-0-					80
01	0	N	NO RPT	-0-	-0-	6605					N	NO RPT					80

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	10	1	408	2	N	-0-					-0-
09	420	N	354	-0-	-66	-0-	10	1	344	2	N	-0-					-0-
10	434	N	413	-0-	-21	-0-	10	1	403	2	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	10	1	388	2	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	10	1	417	2	N	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	10	1	408	2	N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	682	2			N	-0-					3
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					3
10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					3
11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					3
12	682	N	673	-0-	-9	-0-	673	2			N	-0-					3
*01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					3

QUANTUM RESOURCES MANAGEMENT,LLC 684554
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	989	-0-	-654	-0-	989	2			N	-0-					-0-
09	1560	N	1251	-0-	-309	-0-	1251	2			N	-0-					-0-
10	1302	N	752	-0-	-550	-0-	752	2			N	-0-					-0-
11	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
12	1302	N	1164	-0-	-138	-0-	1164	2			N	-0-					-0-
*01	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	860	-0-	-566	-0-	860	2			N	-0-					-0-
09	1140	N	716	-0-	-424	-0-	716	2			N	-0-					-0-
10	1023	N	638	-0-	-385	-0-	638	2			N	-0-					-0-
11	840	N	525	-0-	-315	-0-	525	2			N	-0-					-0-
12	744	N	478	-0-	-266	-0-	478	2			N	-0-					-0-
01	651	N	411	-0-	-240	-0-	411	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	508	-0-	-112	-0-	508	2			N	-0-					-0-
09	570	N	472	-0-	-98	-0-	472	2			N	-0-					-0-
10	558	N	505	-0-	-53	-0-	505	2			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-
01	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	-0-	-0-	-1333	-0-					N	-0-					-0-
09	1117	X	1117	-0-	-0-	-0-	61	1	1056	2	N	-0-					-0-
10	3601	X	3601	-0-	-0-	-0-	130	1	3471	2	N	-0-					-0-
11	3100	X	3100	-0-	-0-	-0-	130	1	2970	2	N	-0-					-0-
12	4210	X	4210	-0-	-0-	-0-	130	1	4080	2	N	-0-					-0-
01 DLQ G-10			3473	-0-	3473	3473	126	1	3347	2	N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
10	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
12	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
01	1023	N	976	-0-	-47	-0-	976	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4932	X	4932	-0-	-0-	-0-	4932	3			N	-0-					-0-
09	4350	X	4081	-0-	-269	-0-	4081	3			N	-0-					-0-
10	5642	X	3995	-0-	-1647	-0-	3995	3			N	-0-					-0-
11	5460	X	3607	-0-	-1853	-0-	3607	3			N	-0-					-0-
12	5022	X	3383	-0-	-1639	-0-	3383	3			N	-0-					-0-
01	4929	X	3135	-0-	-1794	-0-	3135	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) //CONT.// 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	623	-0-	-1392	-0-	62 2	1 9	559	2	N	2					160
09	479	N	479	-0-	-0-	-0-	60	1	419	2	N	-0-					160
10	899	N	505	-0-	-394	-0-	48	1	457	2	N	-0-					160
11	618	N	618	-0-	-0-	-0-	60	1	558	2	N	-0-					160
12	532	N	532	-0-	-0-	-0-	62 3	1 9	467	2	N	3					163
*01	532	N	532	-0-	-0-	-0-	62	1	470	2	N	-0-					163

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	#	3005	-0-	-33	B -42093	3005	3			N	-0-					-0-
09	2940	#	2808	-0-	-132	B -42225	2808	3			N	-0-					-0-
10	2976	#	2901	-0-	-75	B -42300	2901	3			N	-0-					-0-
11	2910	#	702	-0-	-2208	B -44508	702	3			N	-0-					-0-
12	3007	#	51	-0-	-2956	B -47464	51	3			N	-0-					-0-
01	3007	#	45	-0-	-2962	B -50426	45	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	#	1514	-0-	-98	B -16287	31	1	1483	2	N	-0-					-0-
09	1560	#	1424	-0-	-136	B -16423	30	1	1394	2	N	-0-					-0-
10	1612	#	1490	-0-	-122	B -16545	31	1	1459	2	N	-0-					-0-
11	1530	#	1425	-0-	-105	B -16650	30	1	1395	2	N	-0-					-0-
12	1519	#	1470	-0-	-49	B -16699	31	1	1439	2	N	-0-					-0-
01	1519	#	1481	-0-	-38	B -16737	30	1	1451	2	N	-0-					-0-

HARLAND (MORROW) //CONT.// 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1688	-0-	1688 B	4774	1688	3			N	-0-					-0-
09	3750		1544	-0-	-2206 B	2568	1544	3			N	-0-					-0-
10	4059		1491	-0-	-2568 B	-0-	1491	3			N	-0-					-0-
11	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
*12	1458	R	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
01	1488	N	1408	-0-	-80 B	-0-	1408	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	263	-0-	-78	-0-	263	3			N	-0-					-0-
09	360	N	216	-0-	-144	-0-	216	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2114	-0-	-242	-0-	2114	3			N	-0-					-0-
09	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
10	2232	N	1902	-0-	-330	-0-	1902	3			N	-0-					-0-
11	2216	N	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
12	2170	N	1801	-0-	-369	-0-	1801	3			N	-0-					-0-
01	1891	N	1406	-0-	-485	-0-	1406	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2127	-0-	-508	-0-	2127	3			N	-0-					-0-
09	2250	X	2034	-0-	-216	-0-	2034	3			N	-0-					-0-
10	2325	X	2290	-0-	-35	-0-	2290	3			N	-0-					-0-
11	2070	N	1976	-0-	-94	-0-	1976	3			N	-0-					-0-
12	2108	N	2053	-0-	-55	-0-	2053	3			N	-0-					-0-
01	2294	N	2059	-0-	-235	-0-	2059	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
09	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. 563288

FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
11	720	N	618	-0-	-102	-0-	618	2			N	-0-					-0-
12	930	N	635	-0-	-295	-0-	635	2			N	-0-					-0-
01	899	N	666	-0-	-233	-0-	666	2			N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
09	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
10	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
11	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
12	992	N	564	-0-	-428	-0-	564	2			N	-0-					-0-
01	1023	N	713	-0-	-310	-0-	713	2			N	-0-					-0-

JOHNSON, CLAUDE WELL #: 1 RRCID -> 205140 COMPL. DATE 06/06/2004 TOTAL DEPTH 3637 PERF. 3491 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
11	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
01	868	N	675	-0-	-193	-0-	675	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
12	713	N	678	-0-	-35	-0-	678	2			N	-0-					-0-
01	961	N	467	-0-	-494	-0-	467	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
09	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
10	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
11	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
12	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
01	2480	N	2261	-0-	-219	-0-	2261	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
SAMSON LONE STAR, LLC 744737

JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	46	-0-	-109	-0-	46	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3529	-0-	-811	-0-	3529	2			N	-0-					-0-
09	4478	X	4478	-0-	-0-	-0-	4478	2			N	-0-					-0-
10	4712	X	4419	-0-	-293	-0-	4419	2			N	-0-					-0-
11	4560	X	4445	-0-	-115	-0-	4445	2			N	-0-					-0-
12	4099	X	4099	-0-	-0-	-0-	4099	2			N	-0-					-0-
01	4619	X	4012	-0-	-607	-0-	4012	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	500	-0-	-58	-0-	500	2			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
*01	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1186	-0-	-488	-0-	1186	2			N	-0-					-0-
09	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
10	1643	N	1428	-0-	-215	-0-	1428	2			N	-0-					-0-
11	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
12	1550	N	1282	-0-	-268	-0-	1282	2			N	-0-					-0-
01	1426	N	1336	-0-	-90	-0-	1336	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	403	N	328	-0-	-75	-0-	328	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
SAMSON LONE STAR, LLC //CONT.// 744737
BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	649	-0-	-157	-0-	649	2			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
10	837	N	755	-0-	-82	-0-	755	2			N	-0-					-0-
11	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
*01	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 3 RRCID -> 163156 COMPL. DATE 05/31/2002 TOTAL DEPTH 7900 PERF. 6572 - 7592

08	0	A	-0-	-0-	-0-	B	-44143					N	-0-				-0-

PLUGGED AND ABANDONED_____ 08/29/2013 - PLUGGED 08-29-2013

STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

08	1302	N	1213	-0-	-89	B	-0-	1194	3	19	9	N	17				64
09	1238	N	1238	-0-	-0-	B	-0-	1226	3	12	9	N	11				75
10	1435	N	1435	-0-	-0-	B	-0-	1394	3	41	9	N	37				112
11	1376	N	1376	-0-	-0-	B	-0-	1348	3	28	9	N	25				137
12	1383	N	1383	-0-	-0-	B	-0-	1366	3	17	9	N	15				152
*01	1448	N	1448	-0-	-0-	B	-0-	1437	3	11	9	N	10				162

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

08	665	N	665	-0-	-0-	B	-0-	513	2	152	9	N	138				425
09	480	N	322	-0-	-158	B	-0-	264	2	58	9	N	53				478
10	345	N	345	-0-	-0-	B	-0-	267	2	78	9	N	71	174	1		375
11	630	N	438	-0-	-192	B	-0-	352	2	86	9	N	78				453
12	450	N	450	-0-	-0-	B	-0-	365	2	85	9	N	77	184	1		346
*01	418	N	418	-0-	-0-	B	-0-	330	2	88	9	N	80	193	1		233

CHESAPEAKE OPERATING, INC. 147715
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

08	434	N	331	-0-	-103	B	-0-	331	2			N	-0-				11
09	390	N	346	-0-	-44	B	-0-	346	2			N	-0-				11
10	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-				11
11	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-				11
12	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-				11
*01	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-				11

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

08	186	N	184	-0-	-2	B	-0-	184	2			N	-0-				38
09	180	N	139	-0-	-41	B	-0-	139	2			N	-0-				38
10	317	N	317	-0-	-0-	B	-0-	313	2	4	9	N	4				42
11	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-				42
12	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-				42
*01	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-				42

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

08	372		449	-0-	77	B	715	449	2			N	-0-				17
09	360		433	-0-	73	B	788	433	2			N	-0-				17
10	372		447	-0-	75	B	863	447	2			N	-0-				17
11	360		433	-0-	73	B	936	433	2			N	-0-				17
12	372		348	-0-	-24	B	912	348	2			N	-0-				17
*01	1278	N	366	-0-	-912	B	-0-	366	2			N	-0-				17

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KILE PRODUCTION 459740
KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

08	775	#	685	-0-	-90	B	-4209	683	2	2	9	N	2					34
09	720	#	654	-0-	-66	B	-4275	653	2	1	9	N	1					35
10	713	#	681	-0-	-32	B	-4307	680	2	1	9	N	1					36
11	690	#	646	-0-	-44	B	-4351	645	2	1	9	N	1					37
12	682	#	656	-0-	-26	B	-4377	655	2	1	9	N	1					38
01	682	#	NO RPT	-0-	-682	B	-5059					N	NO RPT					38

LINN OPERATING, INC. 501545
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

08	93	N	82	-0-	-11	B	-0-	82	2			N	-0-					-0-
09	90	N	76	-0-	-14	B	-0-	76	2			N	-0-					-0-
10	93	N	81	-0-	-12	B	-0-	81	2			N	-0-					-0-
11	90	N	75	-0-	-15	B	-0-	75	2			N	-0-					-0-
12	93	N	61	-0-	-32	B	-0-	61	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

08	1798	N	1753	-0-	-45	B	-0-	1753	2			Y	-0-					152
09	2400	N	1512	-0-	-888	B	-0-	1512	2			Y	-0-					152
10	2077	N	1473	-0-	-604	B	-0-	1473	2			Y	-0-					152
11	1710	N	1413	-0-	-297	B	-0-	1413	2			Y	-0-					152
12	1550	N	1270	-0-	-280	B	-0-	1270	2			Y	-0-					152
01	1488	N	-0-	-0-	-1488	B	-0-					Y	-0-					152

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

08	589	#	575	-0-	-14	B	-3932	555	2	20	9	N	18					141
09	570	#	523	-0-	-47	B	-3979	515	2	8	9	N	7					148
10	589	#	516	-0-	-73	B	-4052	503	2	13	9	N	12					160
11	570	#	553	-0-	-17	B	-4069	529	2	24	9	N	22					182
12	589	#	518	-0-	-71	B	-4140	500	2	18	9	N	16					198
01	589	#	-0-	-0-	-589	B	-4729					N	22					220

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

08	619	N	619	-0-	-0- B	-0-	62	1	551	2	N	5					155
							6	9									
09	570	N	569	-0-	-1 B	-0-	60	1	509	2	N	-0-					155
10	623	N	623	-0-	-0- B	-0-	62	1	561	2	N	-0-					155
11	623	N	623	-0-	-0- B	-0-	60	1	563	2	N	-0-					155
12	632	N	632	-0-	-0- B	-0-	62	1	570	2	N	-0-					155
01	620	N	505	-0-	-115 B	-0-	40	1	465	2	N	-0-					155

MCLAIN WELL #: 1 RRCID -> 191534 COMPL. DATE N/A TOTAL DEPTH 8760 PERF. 8359 - 8384

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

08	527	N	521	-0-	-6 B	-0-	514	2	7	9	N	6					124
09	492	N	492	-0-	-0- B	-0-	481	2	11	9	N	10					134
10	521	N	521	-0-	-0- B	-0-	514	2	7	9	N	6					140
11	510	N	489	-0-	-21 B	-0-	483	2	6	9	N	5					145
12	513	N	513	-0-	-0- B	-0-	505	2	8	9	N	7					152
01	527	N	522	-0-	-5 B	-0-	505	2	17	9	N	15					167

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

08	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					272
09	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-	187	1			85
10	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					85
11	1638	N	1638	-0-	-0- B	-0-	1608	2	30	9	N	27					112
12	1558	N	1558	-0-	-0- B	-0-	1536	2	22	9	N	20					132
*01	1730	N	1730	-0-	-0- B	-0-	1699	2	31	9	N	28					160

HEBE 40076 001 NON-ASSOCIATED ONE WELL CNTY: OLDHAM
OVERFLOW ENERGY, LLC 628574
HEBE WELL #: 1 RRCID -> 107487 COMPL. DATE 11/02/1982 TOTAL DEPTH 7364 PERF. 6770 - 6820

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	#	54	-0-	-752	-0-	25	1	29	2	N	-0-					50
09	840	#	-0-	-0-	-840	-0-					N	-0-					50
10	1240	#	64	-0-	-1176	-0-	64	2			N	-0-					50
11	1200	#	75	-0-	-1125	-0-	75	2			N	-0-					50
*12	1240	#	610	-0-	-630	-0-	610	2			N	-0-					50
*01	1879	R	1879	-0-	-0-	-0-	1781	2	98	9	N	89					139

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
VISE WELL #: 1 RRCID -> 181212 COMPL. DATE 10/19/2000 TOTAL DEPTH 8300 PERF. 7950 - 8160

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT	-0-	-0-	-0-	-0-					N	17	46	1			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

08	836	N	836	-0-	-0-	-0-	810	2	26	9	N	24					271
09	641	N	641	-0-	-0-	-0-	640	2	1	9	N	1					272
10	685	N	685	-0-	-0-	-0-	674	2	11	9	N	10					282
11	641	N	641	-0-	-0-	-0-	635	2	6	9	N	5	78	1			209
12	438	N	438	-0-	-0-	-0-	426	2	12	9	N	11					220
*01	393	N	393	-0-	-0-	-0-	389	2	4	9	N	4	197	1			27

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

08	3178	X	3178	-0-	-0-	-0-	3154	2	24	9	N	22					139
09	2730	X	2550	-0-	-180	-0-	2519	2	31	9	N	28					167
10	2821	X	2634	-0-	-187	-0-	2616	2	18	9	N	16	164	1			19
11	2730	X	2406	-0-	-324	-0-	2378	2	28	9	N	25					44
12	2821	X	2219	-0-	-602	-0-	2193	2	26	9	N	24					68
01	2821	X	2388	-0-	-433	-0-	2338	2	50	9	N	45					113

HEFLEY WELL #: 2 RRCID -> 192037 COMPL. DATE 11/10/2002 TOTAL DEPTH 8400 PERF. 8012 - 8212

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	40	40	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 203 RRCID -> 193433 COMPL. DATE 02/21/2003 TOTAL DEPTH 8400 PERF. 8022 - 8028

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/30/2013 - PLUGGED 09-30-2013

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 1 RRCID -> 225527 COMPL. DATE 12/24/2006 TOTAL DEPTH 8480 PERF. 8003 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	23	23	1			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	155	N	54	-0-	-101	-0-	54	2			N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

08	832	N	832	-0-	-0-	-0-	832	2			N	-0-					75
09	810	N	789	-0-	-21	-0-	789	2			N	-0-					75
10	837	N	284	-0-	-553	-0-	284	2			N	-0-					75
11	810	N	786	-0-	-24	-0-	786	2			N	-0-					75
12	806	N	789	-0-	-17	-0-	789	2			N	-0-					75
*01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					75

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

08	682	N	544	-0-	-138	-0-	276	1	268	2	N	-0-					122
09	660	N	575	-0-	-85	-0-	331	1	244	2	N	-0-					122
10	620	N	425	-0-	-195	-0-	342	1	83	2	N	-0-					122
11	540	N	539	-0-	-1	-0-	315	1	215	2	N	8					130
							9	9									
12	589	N	480	-0-	-109	-0-	301	1	179	2	N	-0-					130
*01	491	N	491	-0-	-0-	-0-	289	1	202	2	N	-0-					130

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

08	1302	N	1167	-0-	-135	-0-	320	1	847	2	N	-0-					-0-
09	1410	N	1262	-0-	-148	-0-	331	1	931	2	N	-0-					-0-
10	899	N	616	-0-	-283	-0-	320	1	296	2	N	-0-					-0-
11	1140	N	1124	-0-	-16	-0-	321	1	803	2	N	-0-					-0-
12	1535	N	1535	-0-	-0-	-0-	320	1	1215	2	N	-0-					-0-
*01	942	N	942	-0-	-0-	-0-	270	1	672	2	N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

08	1302	N	1270	-0-	-32	-0-	1259	2	11	9	N	10					60
09	1200	N	1131	-0-	-69	-0-	1125	2	6	9	N	5					65
10	1209	N	821	-0-	-388	-0-	813	2	8	9	N	7					72
11	1230	N	1142	-0-	-88	-0-	1131	2	11	9	N	10					82
12	1178	N	1122	-0-	-56	-0-	1113	2	9	9	N	8					90
*01	1160	N	1160	-0-	-0-	-0-	1143	2	17	9	N	15					105

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	62	-0-	62	472	62	2			N	-0-					-0-
09	0	W	31	-0-	31	503	31	2			N	-0-					-0-
10	0	W	48	-0-	48	551	48	2			N	-0-					-0-
11	0	W	35	-0-	35	586	35	2			N	-0-					-0-
12	708	X	122	-0-	-586	-0-	48	2	74	9	N	67					67
*01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					67

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

08	2294	X	2262	-0-	-32	-0-	2262	3			N	-0-					50
09	2220	X	907	-0-	-1313	-0-	39	1	810	3	N	51					101
							2	4	56	9							
10	2294	X	-0-	-0-	-2294	-0-					N	-0-					101
11	2220	X	452	-0-	-1768	-0-	452	3			N	-0-					101
12	2317	X	2317	-0-	-0-	-0-	2304	3	13	9	N	12					113
01	2263	X	19	-0-	-2244	-0-	16	3	3	9	N	3					116

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 1 RRCID -> 156202 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. 7960 - 7978

08	1178	N	962	-0-	-216	-0-	28	1	932	3	N	-0-					81
							2	4									
09	1140	N	925	-0-	-215	-0-	29	1	883	3	N	10					91
							2	4	11	9							
10	961	N	839	-0-	-122	-0-	23	1	808	3	N	5					96
							2	4	6	9							
11	930	N	837	-0-	-93	-0-	29	1	807	3	N	-0-					96
							1	4									
12	961	N	819	-0-	-142	-0-	26	1	791	3	N	-0-					96
							2	4									
01	837	N	741	-0-	-96	-0-	1	1	737	3	N	3					99
							3	9									

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	511	-0-	-16	-0-	511	3			N	-0-					60
09	510	N	471	-0-	-39	-0-	471	3			N	-0-					60
10	527	N	502	-0-	-25	-0-	502	3			N	-0-					60
11	480	N	475	-0-	-5	-0-	475	3			N	-0-					60
12	496	N	477	-0-	-19	-0-	477	3			N	-0-					60
01	496	N	480	-0-	-16	-0-	480	3			N	-0-					60

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	520	-0-	-38	-0-	20	1	498	3	N	-0-					81
							2	4									
09	540	N	457	-0-	-83	-0-	18	1	437	3	N	-0-					81
							2	4									
10	434	N	422	-0-	-12	-0-	16	1	404	3	N	-0-					81
							2	4									
11	510	N	475	-0-	-35	-0-	16	1	458	3	N	-0-					81
							1	4									
12	513	N	513	-0-	-0-	-0-	23	1	488	3	N	-0-					81
							2	4									
*01	445	N	445	-0-	-0-	-0-	2	1	443	3	N	-0-					81

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	448	-0-	-79	-0-	448	3			N	-0-					92
09	780	N	323	-0-	-457	-0-	302	3	21	9	N	19					111
10	682	N	190	-0-	-492	-0-	190	3			N	-0-					111
11	420	N	206	-0-	-214	-0-	206	3			N	-0-					111
12	341	N	176	-0-	-165	-0-	176	3			N	-0-					111
01	186	N	165	-0-	-21	-0-	165	3			N	-0-					111

YARNOLD WELL #: 242 RRCID -> 181947 COMPL. DATE 01/25/2001 TOTAL DEPTH 8218 PERF. 8040 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	111	-0-	-75	-0-	111	3			N	-0-					74
09	120	N	99	-0-	-21	-0-	99	3			N	-0-					74
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					74
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					74
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					74
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					74

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1015	-0-	-411	-0-	1015	3			N	-0-					13
09	1050	N	777	-0-	-273	-0-	771	3	6	9	N	5					18
10	992	N	898	-0-	-94	-0-	890	3	8	9	N	7					25
11	990	N	809	-0-	-181	-0-	805	3	4	9	N	4					29
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					29
01	899	N	842	-0-	-57	-0-	842	3			N	-0-					29

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 23 WELL #: 1 RRCID -> 152865 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7865 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					140
09	1320	N	1218	-0-	-102	-0-	1216	2	2	9	N	2					142
10	1364	N	1224	-0-	-140	-0-	1193	2	31	9	N	28					170
11	1080	N	959	-0-	-121	-0-	951	2	8	9	N	7	3	8			174
12	1271	N	957	-0-	-314	-0-	951	2	6	9	N	5					179
01	1209	N	781	-0-	-428	-0-	781	2			N	-0-					179

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	302	-0-	-39	-0-	302	2			N	-0-					17
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					17
10	584	N	584	-0-	-0-	-0-	556	2	28	9	N	25					42
11	778	N	778	-0-	-0-	-0-	716	2	62	9	N	56					98
12	403	N	214	-0-	-189	-0-	214	2			N	-0-					98
01	589	N	188	-0-	-401	-0-	187	2	1	9	N	1					99

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4967	X	4967	-0-	-0-	-0-	4886	3	81	9	Y	74	128	1			30
09	4579	X	4579	-0-	-0-	-0-	4558	3	21	9	Y	19	48	1			1
10	3904	X	3904	-0-	-0-	-0-	3869	3	35	9	Y	32	1	8			32
11	3196	X	3196	-0-	-0-	-0-	3163	3	33	9	Y	30					62
12	3844	X	2358	-0-	-1486	-0-	2328	3	30	9	Y	27					89
01	3844	X	3844	-0-	-0-	-0-	3808	3	36	9	Y	33					122

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	14	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	239	3	15	9	Y	14	144	1			20
09	180	N	178	-0-	-2	-0-	178	3			Y	-0-	20	1			-0-
10	217	N	188	-0-	-29	-0-	188	3			Y	-0-					-0-
11	240	N	191	-0-	-49	-0-	191	3			Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	306	2	19	9	N	17					85
09	210	N	98	-0-	-112	-0-	92	2	6	9	N	5					90
10	279	N	110	-0-	-169	-0-	107	2	3	9	N	3					93
11	126	N	126	-0-	-0-	-0-	109	2	17	9	N	15					108
*12	94	N	94	-0-	-0-	-0-	83	2	11	9	N	10					118
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

08	279	N	262	-0-	-17	-0-	10	1	252	2	N	-0-					65
09	270	N	190	-0-	-80	-0-	10	1	180	2	N	-0-					65
10	217	N	211	-0-	-6	-0-	10	1	201	2	N	-0-					65
11	240	N	224	-0-	-16	-0-	10	1	214	2	N	-0-					65
12	226	N	226	-0-	-0-	-0-	10	1	216	2	N	-0-					65
01	217	N	212	-0-	-5	-0-	10	1	202	2	N	-0-					65

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

08	992	N	952	-0-	-40	-0-	952	3			N	-0-					13
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					13
10	947	N	947	-0-	-0-	-0-	947	3			N	-0-					13
11	930	N	644	-0-	-286	-0-	644	3			N	-0-					13
12	930	N	649	-0-	-281	-0-	649	3			N	-0-					13
*01	725	N	725	-0-	-0-	-0-	725	3			N	-0-					13

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

08	1426	N	1294	-0-	-132	-0-	1294	3			N	-0-					30
09	1242	N	1242	-0-	-0-	-0-	1208	3	34	9	N	31	48	1			13
10	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					13
11	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					13
12	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					13
*01	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					13

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

08	1240	N	1166	-0-	-74	-0-	1166	3			N	-0-					19
09	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-	19	1			-0-
10	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
11	1140	N	1059	-0-	-81	-0-	1059	3			N	-0-					-0-
12	1054	N	926	-0-	-128	-0-	926	3			N	-0-					-0-
*01	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	883	-0-	-47	-0-	859	3	24	9	N	22					100
09	839	N	839	-0-	-0-	-0-	832	3	7	9	N	6	83	1			23
10	881	N	881	-0-	-0-	-0-	881	3			N	-0-					23
11	840	N	652	-0-	-188	-0-	652	3			N	-0-					23
12	868	N	567	-0-	-301	-0-	567	3			N	-0-					23
*01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	63	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	333	-0-	-39	-0-	333	3			N	-0-					18
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					18
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					18
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					18
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					18
*01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					18

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

08	1333	N	1193	-0-	-140	-0-	1193	3			N	-0-					48
09	1345	N	1345	-0-	-0-	-0-	1280	3	65	9	N	59	99	1			8
10	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					8
11	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					8
12	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					8
*01	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					8

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	3029	-0-	-3202	-0-	3029	3			N	-0-					-0-
09	6030	X	5522	-0-	-508	-0-	5522	3			N	-0-					-0-
10	6231	X	2356	-0-	-3875	-0-	2356	3			N	-0-					-0-
11	5272	X	5272	-0-	-0-	-0-	5272	3			N	-0-					-0-
12	5335	X	5335	-0-	-0-	-0-	5335	3			N	-0-					-0-
*01	4918	X	4918	-0-	-0-	-0-	4918	3			N	-0-					-0-

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					192
09	163	N	163	-0-	-0-	-0-	105	3	58	9	N	53	180	1			65
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					65
11	300	N	85	-0-	-215	-0-	85	3			N	-0-					65
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					65
*01	90	N	90	-0-	-0-	-0-	82	3	8	9	N	7					72

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	188	-0-	-153	-0-	188	3			N	-0-					25
09	1864	X	1864	-0-	-0-	-0-	1864	3			N	-0-					25
10	3100	N	4050	-0-	950	950	4050	3			N	-0-					25
11	3000	N	3029	-0-	29	979	3029	3			N	-0-					25
12	2800	X	1821	-0-	-979	-0-	1821	3			N	-0-					25
*01	3861	X	3861	-0-	-0-	-0-	3861	3			N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	89	117	1			17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4640	X	4640	-0-	-0-	-0-	4640	3			N	-0-					145
09	3576	X	3576	-0-	-0-	-0-	3552	3	24	9	N	22	147	1			20
10	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					20
11	4500	X	2061	-0-	-2439	-0-	2061	3			N	-0-					20
12	3441	X	3110	-0-	-331	-0-	3110	3			N	-0-					20
01	3441	X	3142	-0-	-299	-0-	3142	3			N	-0-					20

FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	6240	-0-	-890	-0-	6225	3	15	9	N	14					139
09	6900	X	5103	-0-	-1797	-0-	5094	3	9	9	N	8					147
10	7130	X	6306	-0-	-824	-0-	6264	3	42	9	N	38					185
11	6630	X	6077	-0-	-553	-0-	6057	3	20	9	N	18	178	1			25
12	4916	X	4916	-0-	-0-	-0-	4892	3	24	9	N	22					47
*01	5869	X	5869	-0-	-0-	-0-	5728	3	141	9	N	128					175

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	5218	-0-	-1819	-0-	5218	3			N	-0-					175
09	5610	X	4207	-0-	-1403	-0-	4178	3	29	9	N	26	188	1			13
10	5549	X	5062	-0-	-487	-0-	5062	3			N	-0-					13
11	5040	X	4932	-0-	-108	-0-	4932	3			N	-0-					13
12	5022	X	4776	-0-	-246	-0-	4776	3			N	-0-					13
*01	5423	X	5423	-0-	-0-	-0-	5294	3	129	9	N	117					130

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1	80	1			3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	531	-0-	-1515	-0-	531	3			N	-0-					35
09	1830	X	1730	-0-	-100	-0-	1710	3	20	9	N	18	36	1			17
10	1891	X	1591	-0-	-300	-0-	1591	3			N	-0-					17
11	1230	X	1087	-0-	-143	-0-	1087	3			N	-0-					17
12	1519	N	1476	-0-	-43	-0-	1476	3			N	-0-					17
*01	614	N	614	-0-	-0-	-0-	614	3			N	-0-					17

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					133
09	86	N	86	-0-	-0-	-0-	62	3	24	9	N	22	34	1			121
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					121
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					121
12	93	N	47	-0-	-46	-0-	47	3			N	-0-					121
*01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					121

FLOWERS WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	325	-0-	-202	-0-	325	3			N	-0-					15
09	388	N	388	-0-	-0-	-0-	312	3	76	9	N	69	69	1			15
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					15
11	300	N	243	-0-	-57	-0-	243	3			N	-0-					15
12	403	N	369	-0-	-34	-0-	365	3	4	9	N	4					19
*01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					19

FLOWERS WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

08	806	N	128	-0-	-678	-0-	128	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	620	N	327	-0-	-293	-0-	327	3			N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

08	1395	N	960	-0-	-435	-0-	960	3			N	-0-					165
09	947	N	947	-0-	-0-	-0-	859	1	88	9	N	80	190	1			55
10	879	N	879	-0-	-0-	-0-	879	3			N	-0-					55
11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					55
12	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					55
*01	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					55

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

08	3100	N	3707	-0-	607	1067	3707	3			N	-0-					85
09	3000	N	2230	-0-	-770	297	2230	3			N	-0-					85
10	1329	N	1032	-0-	-297	-0-	1032	3			N	-0-					85
11	870	X	741	-0-	-129	-0-	741	3			N	-0-	67	1			18
12	1054	X	1016	-0-	-38	-0-	1016	3			N	-0-					18
*01	1054	X	633	-0-	-421	-0-	633	3			N	-0-					18

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

08	INC	G-10	48	-0-	48	152	48	3			N	-0-					105
09	INC	G-10	134	-0-	134	286	44	3	90	9	N	82	107	1			80
10	INC	G-10	79	-0-	79	365	67	3	12	9	N	11	53	1			38
11	437	N	72	-0-	-365	-0-	72	3			N	-0-					38
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					38
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					38

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					77
09	75	N	75	-0-	-0-	-0-	55	3	20	9	N	18	77	1			18
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					18
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					18
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					18
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					18

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

08	5626	X	5626	-0-	-0-	-0-	5626	3			N	-0-					90
09	5101	X	5101	-0-	-0-	-0-	5069	3	32	9	N	29	116	1			3
10	5188	X	5188	-0-	-0-	-0-	5188	3			N	-0-					3
11	4716	X	4716	-0-	-0-	-0-	4716	3			N	-0-					3
12	5456	X	4799	-0-	-657	-0-	4799	3			N	-0-					3
*01	5456	X	4579	-0-	-877	-0-	4579	3			N	-0-					3

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

08	2000	X	2000	-0-	-0-	-0-	2000	3			N	-0-					106
09	2002	X	2002	-0-	-0-	-0-	2002	3			N	-0-					106
10	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					106
11	1920	N	1711	-0-	-209	-0-	1711	3			N	-0-					106
12	1612	N	1142	-0-	-470	-0-	1142	3			N	-0-	25	7			81
*01	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					81

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

08	398	N	398	-0-	-0-	-0-	278	3	120	9	N	109	171	1			93
09	287	N	287	-0-	-0-	-0-	252	3	35	9	N	32	125	1			-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	390	N	349	-0-	-41	-0-	272	3	77	9	N	70					70
12	422	N	422	-0-	-0-	-0-	243	3	179	9	N	163	185	1			48
*01	293	N	293	-0-	-0-	-0-	199	3	94	9	N	85					133

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

08	2871	N	2871	-0-	-0-	-0-	2871	3			N	-0-					123
09	2649	N	2649	-0-	-0-	-0-	2642	3	7	9	N	6	59	1			70
10	2685	N	2685	-0-	-0-	-0-	2685	3			N	-0-					70
11	2864	N	2864	-0-	-0-	-0-	2864	3			N	-0-					70
12	3501	X	3501	-0-	-0-	-0-	3498	3	3	9	N	3					73
*01	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					73

FLOWERS WELL #: 3014 RRCID -> 189439 COMPL. DATE 06/04/2002 TOTAL DEPTH 8200 PERF. 7794 - 7864

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	414	-0-	-113	-0-	414	3			N	-0-					50
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					50
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					50
11	390	N	146	-0-	-244	-0-	146	3			N	-0-	50	1			-0-
12	341	N	140	-0-	-201	-0-	140	3			N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	853	-0-	-170	-0-	822	3	31	9	N	28					153
09	749	N	749	-0-	-0-	-0-	721	3	28	9	N	25	158	1			20
10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					20
11	840	N	625	-0-	-215	-0-	625	3			N	-0-					20
12	775	N	619	-0-	-156	-0-	619	3			N	-0-					20
*01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					20

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	372	X	333	-0-	-39	-0-	333	2			N	-0-					-0-
01	372	X	324	-0-	-48	-0-	324	2			N	-0-					-0-

FLOWERS WELL #: 4014 RRCID -> 193843 COMPL. DATE 02/05/2003 TOTAL DEPTH 8250 PERF. 7834 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					20
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					20
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					20
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					20
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					20
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					20

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5436	-0-	-175	-0-	5423	3	13	9	N	12					72
09	5430	X	3817	-0-	-1613	-0-	3817	3			N	-0-	50	1			22
10	5611	X	3944	-0-	-1667	-0-	3944	3			N	-0-					22
11	5250	X	4075	-0-	-1175	-0-	4075	3			N	-0-					22
12	5422	X	5422	-0-	-0-	-0-	5393	3	29	9	N	26					48
*01	4160	X	4160	-0-	-0-	-0-	4090	3	70	9	N	64					112

FLOWERS WELL #: 5014 RRCID -> 226950 COMPL. DATE 09/26/2006 TOTAL DEPTH 8244 PERF. 7854 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2310	-0-	-46	-0-	2303	3	7	9	N	6					120
09	2041	N	2041	-0-	-0-	-0-	2001	3	40	9	N	36	92	1			64
10	2196	N	2196	-0-	-0-	-0-	2196	3			N	-0-					64
11	2250	N	1975	-0-	-275	-0-	1975	3			N	-0-					64
12	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					64
*01	1907	N	1907	-0-	-0-	-0-	1899	3	8	9	N	7					71

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					66
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					66
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					66
11	1080	N	150	-0-	-930	-0-	150	3			N	-0-					66
12	1116	X	192	-0-	-924	-0-	192	3			N	-0-					66
01	1116	X	507	-0-	-609	-0-	507	3			N	-0-					66

SHELL FEE 13 WELL #: 4 RRCID -> 228562 COMPL. DATE 03/22/2007 TOTAL DEPTH 8291 PERF. 7935 - 8115

08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					63

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

08	930	N	544	-0-	-386	-0-	544	3			N	-0-					119
09	418	N	418	-0-	-0-	-0-	418	3			N	-0-	74	1			45
10	981	N	981	-0-	-0-	-0-	981	3			N	-0-					45
11	540	N	466	-0-	-74	-0-	466	3			N	-0-					45
12	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					45
*01	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					45

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

08	186	N	171	-0-	-15	-0-	171	3			N	-0-					38
09	153	N	153	-0-	-0-	-0-	144	3	9	9	N	8	28	1			18
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					18
11	180	N	84	-0-	-96	-0-	84	3			N	-0-					18
12	243	N	243	-0-	-0-	-0-	206	3	37	9	N	34					52
*01	135	N	135	-0-	-0-	-0-	132	3	3	9	N	3					55

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 13 WELL #: 7 RRCID -> 230868 COMPL. DATE 06/06/2007 TOTAL DEPTH 8265 PERF. 7945 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-	23	1			37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37

SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

08	3069	X	2654	-0-	-415	-0-	2647	2	7	9	N	6					165
09	2820	N	2388	-0-	-432	-0-	2385	2	3	9	N	3					168
10	2542	N	1301	-0-	-1241	-0-	1297	2	4	9	N	4					172
11	2580	N	1446	-0-	-1134	-0-	1446	2			N	-0-					172
12	2480	N	1472	-0-	-1008	-0-	77	1	1387	2	N	7					179
							8	9									
01	1302	N	1244	-0-	-58	-0-	144	1	1097	2	N	3					182
							3	9									

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

08	651	N	620	-0-	-31	-0-	610	2	10	9	N	9	173	1			18
09	630	N	601	-0-	-29	-0-	595	2	6	9	N	5					23
10	723	N	723	-0-	-0-	-0-	719	2	4	9	N	4					27
11	600	N	538	-0-	-62	-0-	537	2	1	9	N	1					28
12	620	N	507	-0-	-113	-0-	503	2	4	9	N	4					32
01	713	N	627	-0-	-86	-0-	620	2	7	9	N	6					38

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

08	3034	N	3034	-0-	-0-	-0-	249	1	2777	2	N	7					109
							8	9									
09	3000	N	3021	-0-	21	21	257	1	2755	2	N	8					117
							9	9									
10	2406	N	2385	-0-	-21	-0-	234	1	2142	2	N	8					125
							9	9									
11	2265	N	2265	-0-	-0-	-0-	262	1	1994	2	N	8					133
							9	9									
12	2907	X	2907	-0-	-0-	-0-	304	1	2593	2	N	9					142
							10	9									
*01	2371	X	2371	-0-	-0-	-0-	209	1	2162	2	N	-0-					142

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

08	496	N	63	-0-	-433	-0-	63	2			N	-0-					32
09	300	N	16	-0-	-284	-0-	16	2			N	-0-					32
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					32
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					32
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					32
01	341	N	74	-0-	-267	-0-	74	2			N	-0-					32

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					75
09	2297	N	2297	-0-	-0-	-0-	2295	2	2	9	N	2					77
10	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					77
11	2130	N	2102	-0-	-28	-0-	58	1	2044	2	N	-0-					77
12	2387	N	1975	-0-	-412	-0-	139	1	1836	2	N	-0-					77
*01	2209	N	2209	-0-	-0-	-0-	149	1	2059	2	N	1					78
							1	9									

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	137	-0-	-49	-0-	136	2	1	9	N	1	116	1			40
09	137	N	137	-0-	-0-	-0-	135	2	2	9	N	2					42
10	124	N	77	-0-	-47	-0-	77	2			N	-0-					42
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					42
12	155	N	117	-0-	-38	-0-	14	1	103	2	N	-0-					42
*01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					42

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1817	-0-	-167	-0-	112	1	1676	2	N	26	169	1			75
							29	9									
09	1860	N	1246	-0-	-614	-0-	108	1	1138	2	N	-0-					75
10	1674	N	942	-0-	-732	-0-	112	1	830	2	N	-0-					75
11	1770	N	1178	-0-	-592	-0-	149	1	1021	2	N	7					82
							8	9									
12	2214	N	2214	-0-	-0-	-0-	224	1	1973	2	N	15					97
							17	9									
*01	2044	N	2044	-0-	-0-	-0-	234	1	1798	2	N	11					108
							12	9									

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	75	-0-	-483	-0-	75	2			N	-0-					51
09	1022	N	1022	-0-	-0-	-0-	65	1	874	2	N	75					126
							83	9									
10	1199	N	1199	-0-	-0-	-0-	69	1	1046	2	N	76					202
							84	9									
11	1438	N	1438	-0-	-0-	-0-	129	1	1226	2	N	75	184	1			93
							83	9									
12	1346	N	1346	-0-	-0-	-0-	223	1	1060	2	N	57					150
							63	9									
*01	1270	N	1270	-0-	-0-	-0-	234	1	979	2	N	52					202
							57	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	509	-0-	-173	-0-	112	1	382	2	N	14	54	1			93
							15	9									
09	570	N	567	-0-	-3	-0-	99	1	449	2	N	17					110
							19	9									
10	589	N	460	-0-	-129	-0-	112	1	327	2	N	19					129
							21	9									
11	480	N	84	-0-	-396	-0-	25	1	58	2	N	1					130
							1	9									
12	589	N	20	-0-	-569	-0-	20	2			N	-0-					130
01	465	N	18	-0-	-447	-0-	18	2			N	-0-					130

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	621	-0-	-92	-0-	619	2	2	9	N	2					77
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					77
10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					77
11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					77
12	744	N	544	-0-	-200	-0-	544	2			N	-0-					77
01	713	N	495	-0-	-218	-0-	495	2			N	-0-					77

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

08	744	N	646	-0-	-98	-0-	646	2			N	-0-					107
09	639	N	639	-0-	-0-	-0-	636	2	3	9	N	3					110
10	678	N	678	-0-	-0-	-0-	676	2	2	9	N	2					112
11	710	N	710	-0-	-0-	-0-	708	2	2	9	N	2					114
12	1390	N	1390	-0-	-0-	-0-	5	1	1381	2	N	4	61	1			57
							4	9									
*01	1605	N	1605	-0-	-0-	-0-	1597	2	8	9	N	7					64

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

08	401	N	401	-0-	-0-	-0-	399	2	2	9	N	2					205
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					205
10	403	N	376	-0-	-27	-0-	373	2	3	9	N	3					208
11	390	N	358	-0-	-32	-0-	356	2	2	9	N	2					210
12	403	N	320	-0-	-83	-0-	80	1	239	2	N	1					211
							1	9									
*01	467	N	467	-0-	-0-	-0-	463	2	4	9	N	4					215

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

08	1891	N	1644	-0-	-247	-0-	1644	2			N	-0-					150
09	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					150
10	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					150
11	1732	N	1732	-0-	-0-	-0-	48	1	1684	2	N	-0-					150
12	1674	N	1666	-0-	-8	-0-	131	1	1532	2	N	3	103	1			50
							3	9									
*01	1793	N	1793	-0-	-0-	-0-	144	1	1647	2	N	2					52
							2	9									

AITKENHEAD A WELL #: 3259H RRCID -> 269899 COMPL. DATE 06/29/2013 TOTAL DEPTH 8445 PERF. 8846 - 13042

08	SHUT IN		20562	-0-	20562	47931	806	1	8683	2	N	10066	10427	1			362
							11073	9									
09	SHUT IN		14230	-0-	14230	62161	780	1	5704	2	N	7042	7221	1			183
							7746	9									
10	SHUT IN		12938	-0-	12938	75099	941	1	5446	2	N	5955	6053	1			85
							6551	9									
11	SHUT IN		11163	-0-	11163	86262	1073	1	4069	2	N	5474	5364	1			195
							6021	9									
12	SHUT IN		10464	-0-	10464	96726	931	1	3892	2	N	5128	4966	1			357
							5641	9									
01	SHUT IN		9307	-0-	9307	106033	947	1	3349	2	N	4555	4269	1			643
							5011	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 1055 RRCID -> 171203 COMPL. DATE 10/01/1998 TOTAL DEPTH 8200 PERF. 7863 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	30	N	-0-	-0-	-30	-0-					N	-0-					123
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	31	N	-0-	-0-	-31	-0-					N	-0-					123

FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	290	-0-	-950	-0-	93	1	197	2	N	-0-					154
09	1140	N	540	-0-	-600	-0-	90	1	450	2	N	-0-					154
10	2108	N	583	-0-	-1525	-0-	93	1	490	2	N	-0-					154
11	1188	N	1188	-0-	-0-	-0-	90	1	1098	2	N	-0-					154
12	1699	N	1699	-0-	-0-	-0-	93	1	1606	2	N	-0-					154
*01	2474	N	2474	-0-	-0-	-0-	93	1	2361	2	N	18					172
							20	9									

FILLINGIM WELL #: 3055 RRCID -> 176954 COMPL. DATE 03/31/2000 TOTAL DEPTH 8150 PERF. 7828 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	211	4			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1890	N	1890	-0-	-0-	-0-	93	1	1633	2	N	149	192	1			262
							164	9									
09	1920	N	1646	-0-	-274	-0-	84	1	1408	2	N	140					402
							154	9									
10	1891	N	1884	-0-	-7	-0-	93	1	1619	2	N	156	195	1			363
							172	9									
11	1830	N	1818	-0-	-12	-0-	90	1	1570	2	N	144	195	1			312
							158	9									
12	1705	N	1644	-0-	-61	-0-	93	1	1399	2	N	138	192	1			258
							152	9									
01	1891	N	1813	-0-	-78	-0-	93	1	1560	2	N	145					403
							160	9									

FILLINGIM WELL #: 1054 RRCID -> 194623 COMPL. DATE 04/25/2003 TOTAL DEPTH 8120 PERF. 7792 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	211					346
12	0	N	-0-	-0-	-0-	-0-					N	-0-					346
01	0	N	-0-	-0-	-0-	-0-					N	-0-					346

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1331	-0-	-33	-0-	234	1	1097	2	N	-0-					28
09	1292	N	1292	-0-	-0-	-0-	256	1	1036	2	N	-0-					28
10	1457	N	1321	-0-	-136	-0-	250	1	1071	2	N	-0-					28
11	2508	N	2508	-0-	-0-	-0-	356	1	2152	2	N	-0-					28
12	1382	N	1382	-0-	-0-	-0-	148	1	1234	2	N	-0-					28
01	1333	N	1157	-0-	-176	-0-	6	1	1151	2	N	-0-					28

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	723	-0-	-21	-0-	124	1	599	2	N	-0-					200
09	600	N	465	-0-	-135	-0-	65	1	400	2	N	-0-					200
10	682	N	588	-0-	-94	-0-	67	1	521	2	N	-0-					200
11	690	N	567	-0-	-123	-0-	58	1	509	2	N	-0-					200
12	496	N	480	-0-	-16	-0-	44	1	436	2	N	-0-					200
01	589	N	576	-0-	-13	-0-	54	1	522	2	N	-0-					200

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2798	N	2798	-0-	-0-	-0-	1120	1	1663	2	N	14					37
							15	9									
09	2700	N	2311	-0-	-389	-0-	960	1	1344	2	N	6					43
							7	9									
10	2790	N	2328	-0-	-462	-0-	960	1	1360	2	N	7					50
							8	9									
11	2700	N	2018	-0-	-682	-0-	800	1	1207	2	N	10					60
							11	9									
12	2387	N	1166	-0-	-1221	-0-	360	1	803	2	N	3					63
							3	9									
01	2325	N	2171	-0-	-154	-0-	1080	1	1089	2	N	2					65
							2	9									

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	32	-0-	-118	-0-	32	3			N	-0-					-0-
12	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
*01	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

08	2194	N	2194	-0-	-0-	-0-	2160	3	34	9	N	31					197
09	750	N	734	-0-	-16	-0-	734	3			N	-0-					197
10	775	N	-0-	-0-	-775	-0-					N	-0-	185	1			12
11	750	N	274	-0-	-476	-0-	274	3			N	-0-					12
12	744	N	287	-0-	-457	-0-	287	3			N	-0-					12
01	713	N	16	-0-	-697	-0-	16	3			N	-0-					12

UNIT PETROLEUM COMPANY 877099
ABRAHAM "B" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

08	3187	R	3187	-0-	-0-	-0-	3184	2	3	9	N	3					125
09	3076	R	3076	-0-	-0-	-0-	3074	2	2	9	N	2					127
10	3193	#	3053	-0-	-140	-0-	3053	2			N	-0-					127
11	3090	#	2690	-0-	-400	-0-	2689	2	1	9	N	1					128
12	3193	#	2476	-0-	-717	-0-	2474	2	2	9	N	2					130
01	3193	#	2562	-0-	-631	-0-	2560	2	2	9	N	2					132

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 1018 RRCID -> 081936 COMPL. DATE 04/05/1979 TOTAL DEPTH 10986 PERF.10579 - 10948

08	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2043 RRCID -> 088002 COMPL. DATE 05/08/1980 TOTAL DEPTH 10800 PERF.10344 - 10524

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	600	-0-	-82	-0-	600	3			N	-0-					8
09	570	N	539	-0-	-31	-0-	539	3			N	-0-					8
10	589	N	581	-0-	-8	-0-	581	3			N	-0-					8
11	570	N	545	-0-	-25	-0-	545	3			N	-0-					8
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					8
01	589	N	58	-0-	-531	-0-	58	3			N	-0-					8

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

08	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					120
09	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					120
10	1488	N	1479	-0-	-9	-0-	1479	3			N	-0-					120
11	1530	N	1429	-0-	-101	-0-	1429	3			N	-0-					120
12	1550	N	1342	-0-	-208	-0-	1342	3			N	-0-					120
01	1488	N	1220	-0-	-268	-0-	1220	3			N	-0-					120

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

08	4309	X	3704	-0-	-605	-0-	3702	2	2	9	N	2					224
09	3570	X	3278	-0-	-292	-0-	3271	2	7	9	N	6					230
10	3813	X	3433	-0-	-380	-0-	3422	2	11	9	N	10	187	1			53
11	3827	X	3827	-0-	-0-	-0-	3823	2	4	9	N	4					57
12	3437	X	3437	-0-	-0-	-0-	3426	2	11	9	N	10					67
*01	3651	X	3651	-0-	-0-	-0-	3612	2	39	9	N	35					102

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

08	496	N	440	-0-	-56	-0-	440	2			N	-0-					17
09	450	N	103	-0-	-347	-0-	103	2			N	-0-					17
10	434	N	-0-	-0-	-434	-0-					N	-0-					17
11	420	N	-0-	-0-	-420	-0-					N	-0-					17
12	93	N	-0-	-0-	-93	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

08	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	6	1	188	3	Y	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	240	N	37	-0-	-203	-0-	37	3			Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
*01	3100	N	5577	-0-	2477	2477	5577	3			Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2394	-0-	-86	-0-	2388	3	6	9	N	5					77
09	1080	N	880	-0-	-200	-0-	32	1	827	3	N	17					94
							2	4	19	9							
10	2046	N	-0-	-0-	-2046	-0-					N	-0-					94
11	2310	N	306	-0-	-2004	-0-	293	3	13	9	N	12					106
12	1433	N	1433	-0-	-0-	-0-	1416	3	17	9	N	15					121
01	775	N	48	-0-	-727	-0-	16	3	32	9	N	29					150

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

08	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

08	620	N	522	-0-	-98	-0-	516	3	6	9	N	5					143
09	570	N	447	-0-	-123	-0-	439	3	8	9	N	7					150
10	558	N	524	-0-	-34	-0-	518	3	6	9	N	5					155
11	510	N	497	-0-	-13	-0-	496	3	1	9	N	1					156
12	536	N	536	-0-	-0-	-0-	523	3	13	9	N	12					168
01	527	N	501	-0-	-26	-0-	501	3			N	-0-					168

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					24
09	SWR 10	75	-0-	75	75	73	1	2	4	N	-0-					24
10	SWR 10	-0-	-0-	-0-	75						N	-0-					24
11	SWR 10	-0-	-0-	-0-	75						N	38					62
12	SWR 10	-0-	-0-	-0-	75						N	10					72
01	SWR 10	26	-0-	26	101	16	3	10	9	N	9					81

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					124
09	30	N	-0-	-0-	-30	-0-					N	-0-					124
10	31	N	-0-	-0-	-31	-0-					N	-0-					124
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					124
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					124
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					124

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					17
09	840	N	657	-0-	-183	-0-	587	3	70	9	N	64					81
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					81
11	1680	N	228	-0-	-1452	-0-	210	3	18	9	N	16					97
12	792	N	792	-0-	-0-	-0-	773	3	19	9	N	17					114
01	527	N	31	-0-	-496	-0-	16	3	15	9	N	14					128

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	27					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	20	161	1			34
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					34
*01	30	N	30	-0-	-0-	-0-	16	3	14	9	N	13					47

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	7	1	417	3	N	16					190
							2	4	18	9							
09	371	N	371	-0-	-0-	-0-	6	1	353	3	N	9					199
							2	4	10	9							
10	434	N	434	-0-	-0-	-0-	7	1	416	3	N	8					207
							2	4	9	9							
11	420	N	420	-0-	-0-	-0-	15	1	404	3	N	-0-					207
							1	4									
12	392	N	392	-0-	-0-	-0-	7	1	383	3	N	-0-					207
							2	4									
01	434	N	416	-0-	-18	-0-	1	1	415	3	N	-0-					207

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1562	-0-	-298	-0-	1562	3			N	-0-					155
09	1560	N	1329	-0-	-231	-0-	1277	3	52	9	N	47					202
10	1643	N	1197	-0-	-446	-0-	1193	3	4	9	N	4	190	1			16
11	1608	N	1608	-0-	-0-	-0-	1606	3	2	9	N	2					18
12	1409	N	1409	-0-	-0-	-0-	1407	3	2	9	N	2					20
*01	1625	N	1625	-0-	-0-	-0-	1581	3	44	9	N	40					60

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	964	-0-	-90	-0-	17	1	945	3	N	-0-					133
							2	4									
09	960	N	881	-0-	-79	-0-	16	1	863	3	N	-0-					133
							2	4									
10	1023	N	969	-0-	-54	-0-	18	1	907	3	N	38					171
							2	4	42	9							
11	930	N	837	-0-	-93	-0-	1	1	822	3	N	12					183
							1	4	13	9							
12	899	N	847	-0-	-52	-0-	16	1	810	3	N	17	199	1			1
							2	4	19	9							
01	961	N	737	-0-	-224	-0-	1	1	736	3	N	-0-					1

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1032	-0-	-115	-0-	31	1	999	3	N	-0-					131
							2	4									
09	990	N	862	-0-	-128	-0-	23	1	837	3	N	-0-					131
							2	4									
10	1085	N	1031	-0-	-54	-0-	30	1	999	3	N	-0-					131
							2	4									
11	990	N	942	-0-	-48	-0-	32	1	909	3	N	-0-					131
							1	4									
12	899	N	858	-0-	-41	-0-	31	1	825	3	N	-0-					131
							2	4									
01	1023	N	936	-0-	-87	-0-	2	1	934	3	N	-0-					131

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1988	-0-	-213	-0-	48	1	1938	3	N	-0-					156
							2	4									
09	2010	N	1049	-0-	-961	-0-	18	1	948	3	N	74					230
							2	4	81	9							
10	2532	N	2532	-0-	-0-	-0-	47	1	2483	3	N	-0-	151	1			79
							2	4									
11	2020	N	2020	-0-	-0-	-0-	38	1	1922	3	N	54					133
							1	4	59	9							
12	2045	N	2045	-0-	-0-	-0-	46	1	1966	3	N	28					161
							2	4	31	9							
01	2542	N	1941	-0-	-601	-0-	2	1	1899	3	N	36	190	1			7
							40	9									

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-	N	-0-	18
09	14B DENY		-0-	-0-	-0-	-0-	N	-0-	18
10	14B2 EXT		-0-	-0-	-0-	-0-	N	9	27
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	27
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	27
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1135	-0-	-167	-0-	1135	3			N	-0-					64
09	1110	N	850	-0-	-260	-0-	7	1	841	3	N	-0-					64
							2	4									
10	1240	N	1151	-0-	-89	-0-	10	1	1139	3	N	-0-					64
							2	4									
11	1188	N	1188	-0-	-0-	-0-	10	1	1177	3	N	-0-					64
							1	4									
12	869	N	869	-0-	-0-	-0-	16	1	851	3	N	-0-					64
							2	4									
*01	1310	N	1310	-0-	-0-	-0-	1	1	1309	3	N	-0-					64

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1223	-0-	-296	-0-	1223	3			N	-0-					71
09	1590	N	1198	-0-	-392	-0-	25	1	1171	3	N	-0-					71
							2	4									
10	1364	N	1305	-0-	-59	-0-	26	1	1266	3	N	10					81
							2	4	11	9							
11	1170	N	1156	-0-	-14	-0-	20	1	1135	3	N	-0-					81
							1	4									
12	1240	N	1083	-0-	-157	-0-	18	1	1063	3	N	-0-					81
							2	4									
01	1302	N	293	-0-	-1009	-0-	4	1	289	3	N	-0-					81

JARVIS, BILLY & SONS, INC. WELL #: 7 RRCID -> 169961 COMPL. DATE 04/14/1998 TOTAL DEPTH 11850 PERF.10126 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	893	-0-	-6	-0-	14	1	837	3	N	36					170
							2	4	40	9							
09	840	N	786	-0-	-54	-0-	13	1	729	3	N	38					208
							2	4	42	9							
10	961	N	712	-0-	-249	-0-	11	1	666	3	N	30	192	1			46
							2	4	33	9							
11	870	N	793	-0-	-77	-0-	1	1	777	3	N	13					59
							1	4	14	9							
12	849	N	849	-0-	-0-	-0-	16	1	803	3	N	25					84
							2	4	28	9							
*01	790	N	790	-0-	-0-	-0-	1	1	770	3	N	17					101
							19	9									

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3332	X	3332	-0-	-0-	-0-	67	1	3262	3	N	1					15
							2	4	1	9							
09	2946	X	2946	-0-	-0-	-0-	55	1	2813	3	N	69					84
							2	4	76	9							
10	3124	X	3124	-0-	-0-	-0-	62	1	3005	3	N	50					134
							2	4	55	9							
11	2899	X	2899	-0-	-0-	-0-	1	1	2897	3	N	-0-					134
							1	4									
12	3357	X	3357	-0-	-0-	-0-	75	1	3194	3	N	78	187	1			25
							2	4	86	9							
*01	3429	X	3429	-0-	-0-	-0-	6	1	3388	3	N	32					57
							35	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	456	-0-	-40	-0-	446	3	10	9	N	9					150
09	480	N	397	-0-	-83	-0-	396	3	1	9	N	1					151
10	496	N	464	-0-	-32	-0-	447	3	17	9	N	15					166
11	450	N	441	-0-	-9	-0-	439	3	2	9	N	2					168
12	456	N	456	-0-	-0-	-0-	447	3	9	9	N	8					176
*01	484	N	484	-0-	-0-	-0-	448	3	36	9	N	33	184	1			25

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					56
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					56
10	713	N	588	-0-	-125	-0-	588	2			N	-0-					56
11	880	N	880	-0-	-0-	-0-	880	2			N	-0-					56
12	713	N	563	-0-	-150	-0-	563	2			N	-0-					56
*01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

08	341	N	51	-0-	-290	-0-	51	2			N	-0-					110
09	300	N	110	-0-	-190	-0-	110	2			N	-0-					110
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					110
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					110
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					110
*01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					110

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					214
09	600	N	498	-0-	-102	-0-	498	2			N	-0-					214
10	651	N	-0-	-0-	-651	-0-					N	-0-					214
11	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					214
12	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					214
*01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					214

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1443	-0-	-634	-0-	1443	2			N	-0-					79
09	1920	N	1397	-0-	-523	-0-	1397	2			N	-0-					79
10	2015	N	-0-	-0-	-2015	-0-					N	-0-					79
11	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					79
12	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					79
*01	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					79

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					205
09	1920	X	1535	-0-	-385	-0-	1535	2			N	-0-					205
10	1767	X	5	-0-	-1762	-0-	5	2			N	-0-					205
11	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					205
12	1984	X	1635	-0-	-349	-0-	1635	2			N	-0-					205
*01	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CHESAPEAKE OPERATING, INC. 147715
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					107
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					107
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					107
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					107
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					107
*01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					107

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					41
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					41
10	744	N	733	-0-	-11	-0-	733	2			N	-0-	41	1			-0-
11	720	N	692	-0-	-28	-0-	692	2			N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
01	744	N	712	-0-	-32	-0-	712	2			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					42
09	1239	N	1239	-0-	-0-	-0-	1227	3	12	9	N	11	28	1			25
10	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					25
11	1704	N	1704	-0-	-0-	-0-	1695	3	9	9	N	8	33	1			-0-
12	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					-0-
01	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					20
09	1380	N	1369	-0-	-11	-0-	1369	2			N	-0-					20
10	1457	N	1422	-0-	-35	-0-	1422	2			N	-0-	20	1			-0-
11	1410	N	1342	-0-	-68	-0-	1342	2			N	-0-					-0-
12	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
*01	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4145	X	4145	-0-	-0-	-0-	4103	2	42	9	N	38					195
09	3960	X	3908	-0-	-52	-0-	3893	2	15	9	N	14	140	1			69
10	4092	X	4021	-0-	-71	-0-	3987	2	34	9	N	31					100
11	3960	X	3373	-0-	-587	-0-	3244	2	129	9	N	117					217
12	3689	X	3451	-0-	-238	-0-	3398	2	53	9	N	48	117	1			52
*01	4086	X	4086	-0-	-0-	-0-	4077	2	9	9	N	8					60

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2394	N	2394	-0-	-0-	-0-	2336	2	58	9	N	53	187	1			75
09	2233	N	2233	-0-	-0-	-0-	2126	2	107	9	N	97					172
10	2329	N	2329	-0-	-0-	-0-	2267	2	62	9	N	56	108	1			120
11	2198	N	2198	-0-	-0-	-0-	2192	2	6	9	N	5	41	1			84
12	2046	N	2044	-0-	-2	-0-	2005	2	39	9	N	35					49
*01	2648	N	2648	-0-	-0-	-0-	2628	2	20	9	N	18					67

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1153	-0-	-25	-0-	1153	2			N	-0-					10
09	1110	N	1103	-0-	-7	-0-	1103	2			N	-0-					10
10	1147	N	1130	-0-	-17	-0-	1130	2			N	-0-					10
11	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					10
12	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					10
*01	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					10

ROSS, A. A. WELL #: 8071 RRCID -> 085564 COMPL. DATE 11/06/1979 TOTAL DEPTH 11500 PERF.10880 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					34
09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					34
10	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					34
11	1380	N	1021	-0-	-359	-0-	1021	3			N	-0-	34	1			-0-
12	1271	N	1034	-0-	-237	-0-	1034	3			N	-0-					-0-
01	1209	N	1017	-0-	-192	-0-	1017	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2232	N	1929	-0-	-303	-0-	1929	2			N	-0-					259
09	2210	N	2210	-0-	-0-	-0-	2167	2	43	9	N	39	184	1			114
10	2225	N	2225	-0-	-0-	-0-	2	1	1986	2	N	215	193	1			136
							237	9									
11	1953	N	1953	-0-	-0-	-0-	30	1	1900	2	N	21					157
							23	9									
12	2294	N	1949	-0-	-345	-0-	15	1	1923	2	N	10					167
							11	9									
*01	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					167

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					77
09	2300	N	2300	-0-	-0-	-0-	2291	3	9	9	N	8	28	1			57
10	2295	N	2295	-0-	-0-	-0-	2293	3	2	9	N	2					59
11	2280	N	1894	-0-	-386	-0-	1894	3			N	-0-	59	1			-0-
12	2325	N	1698	-0-	-627	-0-	1698	3			N	-0-					-0-
01	2294	N	1923	-0-	-371	-0-	1923	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2480	N	2452	-0-	-28	-0-	2449	2	3	9	N	3					178
09	2379	N	2379	-0-	-0-	-0-	2339	2	40	9	N	36	178	1			36
10	2418	N	2416	-0-	-2	-0-	2401	2	15	9	N	14					50
11	2370	N	2225	-0-	-145	-0-	11	1	2076	2	N	125					175
							138	9									
12	2449	N	2313	-0-	-136	-0-	11	1	2202	2	N	91	47	1			37
							100	9									
*01	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					37

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
10	T. A.		75	-0-	75	75	75	2			N	-0-	60	1			-0-
11	14B2 EXT		-0-	-0-	-0-	75					N	-0-					-0-
12	75	X	-0-	-0-	-75	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6808	X	6808	-0-	-0-	-0-	6790	2	18	9	N	16					70
09	6202	X	6202	-0-	-0-	-0-	6189	2	13	9	N	12	65	1			17
10	6324	X	6315	-0-	-9	-0-	6312	2	3	9	N	3					20
11	6120	X	5615	-0-	-505	-0-	10	1	5596	2	N	8					28
							9	9									
12	6223	X	6223	-0-	-0-	-0-	15	1	6185	2	N	21					49
							23	9									
01	5704	X	3671	-0-	-2033	-0-	31	1	3629	2	N	10					59
							11	9									

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

*08	4960	X	4184	-0-	-776	-0-	4175	2	9	9	N	8	164	1			-0-
09	5092	X	5092	-0-	-0-	-0-	5092	2			N	-0-					-0-
10	5146	X	5146	-0-	-0-	-0-	5146	2			N	-0-					-0-
11	4770	X	4527	-0-	-243	-0-	10	1	4517	2	N	-0-					-0-
12	5115	X	489	-0-	-4626	-0-	489	2			N	-0-					-0-
01	5115	X	2021	-0-	-3094	-0-	15	1	2006	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

08	1029	N	1029	-0-	-0-	-0-	1012	2	17	9	N	15					167
09	854	N	854	-0-	-0-	-0-	843	2	11	9	N	10					177
10	1033	N	1033	-0-	-0-	-0-	982	2	51	9	N	46	180	1			43
11	1786	N	1786	-0-	-0-	-0-	1778	2	8	9	N	7					50
12	1293	N	1293	-0-	-0-	-0-	1282	2	11	9	N	10					60
*01	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					60

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					4
09	30	N	-0-	-0-	-30	-0-					N	-0-					4
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					4
11	30	N	-0-	-0-	-30	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	863	-0-	-501	-0-	863	2			N	-0-					42
09	1050	N	918	-0-	-132	-0-	918	2			N	-0-					42
10	1271	N	944	-0-	-327	-0-	944	2			N	-0-					42
11	840	N	807	-0-	-33	-0-	807	2			N	-0-					42
12	961	N	835	-0-	-126	-0-	835	2			N	-0-					42
01	930	N	904	-0-	-26	-0-	904	2			N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1219	N	1219	-0-	-0-	-0-	1213	2	6	9	N	5					54
09	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					54
10	1054	N	790	-0-	-264	-0-	789	2	1	9	N	1					55
11	1170	N	683	-0-	-487	-0-	683	2			N	-0-					55
12	1116	N	1038	-0-	-78	-0-	1038	2			N	-0-					55
*01	1507	N	1507	-0-	-0-	-0-	1505	2	2	9	N	2					57

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	-0-	-0-	-1860	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2766	-0-	-179	-0-	2762	3	4	9	N	4					112
09	2820	X	2651	-0-	-169	-0-	2642	3	9	9	N	8					120
10	2914	X	2452	-0-	-462	-0-	2413	3	39	9	N	35					155
11	2790	X	2503	-0-	-287	-0-	2494	3	9	9	N	8	5	8			158
12	2852	X	2525	-0-	-327	-0-	2524	3	1	9	N	1					159
01	2759	X	2629	-0-	-130	-0-	2621	3	8	9	N	7	5	8			161

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					136
09	0	N	-0-	-0-	-0-	-0-					N	-0-					136
10	0	N	-0-	-0-	-0-	-0-					N	-0-					136
11	0	N	-0-	-0-	-0-	-0-					N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					136

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2922	-0-	-85	-0-	2922	3			N	-0-					122
09	2910	X	2785	-0-	-125	-0-	2785	3			N	-0-					122
10	3007	X	2558	-0-	-449	-0-	2558	3			N	-0-					122
11	2910	X	2580	-0-	-330	-0-	2574	3	6	9	N	5	5	8			122
12	3007	X	2554	-0-	-453	-0-	2547	3	7	9	N	6	6	8			122
01	2914	X	2680	-0-	-234	-0-	2673	3	7	9	N	6	6	8			122

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3265	-0-	-393	-0-	899	1	2366	3	N	-0-					80
09	3037	X	3037	-0-	-0-	-0-	862	1	2175	3	N	-0-					80
10	3286	X	2574	-0-	-712	-0-	858	1	1716	3	N	-0-					80
11	3180	X	2556	-0-	-624	-0-	732	1	1820	3	N	4	4	8			80
							4	9									
12	3286	X	2923	-0-	-363	-0-	434	1	2483	3	N	5	5	8			80
							6	9									
*01	3519	X	3519	-0-	-0-	-0-	899	1	2614	3	N	5	5	8			80
							6	9									

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1771	-0-	-461	-0-	655	1	1114	3	N	2					102
							2	9									
09	3432	X	3432	-0-	-0-	-0-	654	1	2717	3	N	55					157
							61	9									
10	3619	X	3619	-0-	-0-	-0-	681	1	2855	3	N	75	183	1			49
							83	9									
11	1716	X	1716	-0-	-0-	-0-	489	1	1164	3	N	57	12	8			94
							63	9									
12	3534	X	2719	-0-	-815	-0-	540	1	2144	3	N	32	16	8			110
							35	9									
01	3627	X	2307	-0-	-1320	-0-	680	1	1561	3	N	60	19	8			151
							66	9									

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	2260	-0-	-3382	-0-	333	1	1862	3	N	59					155
							65	9									
09	5460	X	2487	-0-	-2973	-0-	306	1	2075	3	N	96	191	1			60
							106	9									
10	5642	X	2796	-0-	-2846	-0-	308	1	2416	3	N	65					125
							72	9									
11	2585	X	2585	-0-	-0-	-0-	273	1	2232	3	N	73	11	8			187
							80	9									
12	2573	X	1589	-0-	-984	-0-	181	1	1323	3	N	77	187	1	9	8	68
							85	9									
01	2790	X	2365	-0-	-425	-0-	229	1	2056	3	N	73	13	8			128
							80	9									

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1980	-0-	-159	-0-	1980	3			N	-0-					1
09	1890	N	1752	-0-	-138	-0-	1752	3			N	-0-					1
10	2108	N	1699	-0-	-409	-0-	1699	3			N	-0-					1
11	1920	N	1712	-0-	-208	-0-	1708	3	4	9	N	4	4	8			1
12	1798	N	1670	-0-	-128	-0-	1666	3	4	9	N	4	4	8			1
01	1705	N	1481	-0-	-224	-0-	1475	3	6	9	N	5	5	8			1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1831	-0-	-122	-0-	1831	3			N	-0-					10
09	1860	N	1691	-0-	-169	-0-	1691	3			N	-0-					10
10	1891	N	1595	-0-	-296	-0-	1595	3			N	-0-					10
11	1770	N	1487	-0-	-283	-0-	1484	3	3	9	N	3	3	8			10
12	1736	N	1595	-0-	-141	-0-	1595	3			N	-0-					10
*01	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0-	-0-	696	3			N	-0-					38
09	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					38
10	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					38
11	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					38
12	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					38
*01	1879	N	1879	-0-	-0-	-0-	1876	3	3	9	N	3	3	8			38

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	745	-0-	-61	-0-	745	3			N	-0-					125
09	750	N	558	-0-	-192	-0-	558	3			N	-0-					125
10	775	N	636	-0-	-139	-0-	636	3			N	-0-					125
11	720	N	617	-0-	-103	-0-	614	3	3	9	N	3	3	8			125
12	638	N	638	-0-	-0-	-0-	635	3	3	9	N	3	3	8			125
01	651	N	617	-0-	-34	-0-	614	3	3	9	N	3	3	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	894	-0-	-98	-0-	882	3	12	9	N	11	170	1			26
09	990	N	773	-0-	-217	-0-	773	3			N	-0-					26
10	930	N	727	-0-	-203	-0-	727	3			N	-0-					26
11	870	N	784	-0-	-86	-0-	781	3	3	9	N	3	3	8			26
12	838	N	838	-0-	-0-	-0-	831	3	7	9	N	6	4	8			28
*01	785	N	785	-0-	-0-	-0-	782	3	3	9	N	3	3	8			28

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1235	-0-	-36	-0-	1235	3			N	-0-					17
09	1230	N	1192	-0-	-38	-0-	1192	3			N	-0-					17
10	1209	N	1091	-0-	-118	-0-	1091	3			N	-0-					17
11	1200	N	1090	-0-	-110	-0-	1090	3			N	-0-					17
12	1240	N	1195	-0-	-45	-0-	1195	3			N	-0-					17
*01	1140	N	1140	-0-	-0-	-0-	1137	3	3	9	N	3	3	8			17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	567	-0-	-53	-0-	567	3			N	-0-					44
09	570	N	533	-0-	-37	-0-	533	3			N	-0-					44
10	589	N	463	-0-	-126	-0-	463	3			N	-0-					44
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					44
12	784	N	784	-0-	-0-	-0-	781	3	3	9	N	3	3	8			44
*01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					44

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	781	-0-	-118	-0-	781	3			N	-0-					35
09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					35
10	852	N	852	-0-	-0-	-0-	852	3			N	-0-					35
11	1162	N	1162	-0-	-0-	-0-	1161	3	1	9	N	1	1	8			35
12	943	N	943	-0-	-0-	-0-	942	3	1	9	N	1	1	8			35
01	837	N	834	-0-	-3	-0-	833	3	1	9	N	1	1	8			35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2030	N	2030	-0-	-0-	-0-	2030	3			N	-0-					57
09	2040	N	1896	-0-	-144	-0-	1896	3			N	-0-					57
10	2046	N	1610	-0-	-436	-0-	1610	3			N	-0-					57
11	1950	N	1825	-0-	-125	-0-	1819	3	6	9	N	5	5	8			57
12	1953	N	1768	-0-	-185	-0-	1764	3	4	9	N	4	4	8			57
*01	1637	N	1637	-0-	-0-	-0-	1631	3	6	9	N	5	5	8			57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
09	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
10	1643	N	1553	-0-	-90	-0-	1553	3			N	-0-					-0-
11	1650	N	1581	-0-	-69	-0-	1578	3	3	9	N	3	3	8			-0-
12	2085	N	2085	-0-	-0-	-0-	2081	3	4	9	N	4	4	8			-0-
*01	1659	N	1659	-0-	-0-	-0-	1655	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					23
09	210	N	2	-0-	-208	-0-	2	3			N	-0-					23
10	341	N	7	-0-	-334	-0-	7	3			N	-0-					23
11	120	N	-0-	-0-	-120	-0-					N	-0-					23
12	2	N	-0-	-0-	-2	-0-					N	-0-					23
*01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2869	N	2869	-0-	-0-	-0-	264	1	2605	3	N	-0-					30
09	2644	N	2644	-0-	-0-	-0-	265	1	2379	3	N	-0-					30
10	2187	N	2187	-0-	-0-	-0-	242	1	1945	3	N	-0-					30
11	2428	N	2428	-0-	-0-	-0-	178	1	2239	3	N	10	10	8			30
							11	9									
12	2158	N	2158	-0-	-0-	-0-	180	1	1967	3	N	10	10	8			30
							11	9									
*01	2548	N	2548	-0-	-0-	-0-	229	1	2308	3	N	10	10	8			30
							11	9									

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	683	-0-	-61	-0-	683	3			N	-0-					70
09	720	N	649	-0-	-71	-0-	649	3			N	-0-					70
10	713	N	586	-0-	-127	-0-	584	3	2	9	N	2					72
11	660	N	609	-0-	-51	-0-	588	3	21	9	N	19	2	8			89
12	682	N	565	-0-	-117	-0-	550	3	15	9	N	14	3	8			100
*01	595	N	595	-0-	-0-	-0-	587	3	8	9	N	7	3	8			104

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	414	1	867	3	N	25					140
							28	9									
09	1260	N	1098	-0-	-162	-0-	391	1	687	3	N	18					158
							20	9									
10	1302	N	327	-0-	-975	-0-	319	1	8	9	N	7					165
11	1260	N	210	-0-	-1050	-0-	8	1	202	3	N	-0-					165
12	1147	N	126	-0-	-1021	-0-	5	1	121	3	N	-0-					165
01	341	N	97	-0-	-244	-0-	3	1	93	3	N	1	1	8			165
							1	9									

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					17
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					17
10	558	N	161	-0-	-397	-0-	161	3			N	-0-					17
11	600	N	398	-0-	-202	-0-	398	3			N	-0-					17
12	279	N	227	-0-	-52	-0-	227	3			N	-0-					17
*01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					17

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

08	1240	N	1179	-0-	-61	-0-	1179	3			N	-0-	37	1			34
09	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					34
10	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					34
11	1178	N	1178	-0-	-0-	-0-	1175	3	3	9	N	3	3	8			34
12	1240	N	1228	-0-	-12	-0-	1224	3	4	9	N	4	4	8			34
*01	1194	N	1194	-0-	-0-	-0-	1190	3	4	9	N	4	4	8			34

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	280	-0-	-92	-0-	280	3			N	-0-					28
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					28
10	341	N	293	-0-	-48	-0-	293	3			N	-0-					28
11	294	N	294	-0-	-0-	-0-	293	3	1	9	N	1	1	8			28
12	341	N	294	-0-	-47	-0-	293	3	1	9	N	1	1	8			28
*01	309	N	309	-0-	-0-	-0-	308	3	1	9	N	1	1	8			28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

08	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					70
09	1110	N	1015	-0-	-95	-0-	1015	3			N	-0-					70
10	1209	N	921	-0-	-288	-0-	921	3			N	-0-					70
11	1020	N	987	-0-	-33	-0-	986	3	1	9	N	1	1	8			70
12	1067	N	1067	-0-	-0-	-0-	1064	3	3	9	N	3	3	8			70
*01	1139	N	1139	-0-	-0-	-0-	1136	3	3	9	N	3	3	8			70

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

08	651	N	555	-0-	-96	-0-	17	1	538	3	N	-0-					47
09	570	N	497	-0-	-73	-0-	16	1	481	3	N	-0-					47
10	558	N	349	-0-	-209	-0-	44	1	302	3	N	3					50
							3	9									
11	1206	N	1206	-0-	-0-	-0-	444	1	743	3	N	17	10	8			57
							19	9									
12	1230	N	1230	-0-	-0-	-0-	412	1	801	3	N	15	5	8			67
							17	9									
*01	1233	N	1233	-0-	-0-	-0-	394	1	820	3	N	17	11	8			73
							19	9									

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

08	279	N	29	-0-	-250	-0-	4	1	25	3	N	-0-					99
09	330	N	178	-0-	-152	-0-	6	1	171	3	N	1					100
							1	9									
10	465	N	106	-0-	-359	-0-	4	1	102	3	N	-0-					100
11	30	N	9	-0-	-21	-0-	7	1	2	9	N	2					102
12	186	N	168	-0-	-18	-0-	28	1	139	3	N	1	1	8			102
							1	9									
*01	203	N	203	-0-	-0-	-0-	7	1	193	3	N	3	3	8			102
							3	9									

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

08	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					13
09	960	N	912	-0-	-48	-0-	912	3			N	-0-					13
10	992	N	909	-0-	-83	-0-	909	3			N	-0-					13
11	1020	N	989	-0-	-31	-0-	987	3	2	9	N	2	2	8			13
12	1015	N	1015	-0-	-0-	-0-	1013	3	2	9	N	2	2	8			13
*01	1098	N	1098	-0-	-0-	-0-	1095	3	3	9	N	3	3	8			13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3026	-0-	-136	-0-	3026	3			N	-0-					13
09	2940	X	2855	-0-	-85	-0-	2855	3			N	-0-					13
10	3038	X	2568	-0-	-470	-0-	2568	3			N	-0-					13
11	2940	X	2710	-0-	-230	-0-	2706	3	4	9	N	4	4	8			13
12	3038	X	2748	-0-	-290	-0-	2742	3	6	9	N	5	5	8			13
01	3038	X	3031	-0-	-7	-0-	3027	3	4	9	N	4	4	8			13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2770	N	2770	-0-	-0-	-0-	2770	3			N	-0-					32
09	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					32
10	2728	N	2138	-0-	-590	-0-	2138	3			N	-0-					32
11	2670	N	2340	-0-	-330	-0-	2336	3	4	9	N	4	4	8			32
12	2387	N	2376	-0-	-11	-0-	2372	3	4	9	N	4	4	8			32
*01	2455	N	2455	-0-	-0-	-0-	2451	3	4	9	N	4	4	8			32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4598	X	4598	-0-	-0-	-0-	597	1	3984	3	N	15					117
							17	9									
09	4290	X	4282	-0-	-8	-0-	572	1	3688	3	N	20					137
							22	9									
10	4681	X	3318	-0-	-1363	-0-	494	1	2791	3	N	30					167
							33	9									
11	4530	X	4107	-0-	-423	-0-	644	1	3424	3	N	35	18	8			184
							39	9									
12	4681	X	3743	-0-	-938	-0-	601	1	3098	3	N	40	20	8			204
							44	9									
01	4588	X	4207	-0-	-381	-0-	603	1	3567	3	N	34	184	1	19	8	35
							37	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2895	-0-	-50	-0-	458	1	2437	3	N	-0-					22
09	2760	N	2691	-0-	-69	-0-	432	1	2259	3	N	-0-					22
10	2914	N	2119	-0-	-795	-0-	377	1	1742	3	N	-0-					22
11	2790	N	2264	-0-	-526	-0-	472	1	1781	3	N	10	10	8			22
							11	9									
12	2790	N	2627	-0-	-163	-0-	440	1	2177	3	N	9	9	8			22
							10	9									
*01	2174	N	2174	-0-	-0-	-0-	429	1	1735	3	N	9	9	8			22
							10	9									

HOBART RANCH WELL #: 1068 RRCID -> 209066 COMPL. DATE 02/17/2005 TOTAL DEPTH 12640 PERF.10851 - 12236

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

08	2485	N	2485	-0-	-0-	-0-	334	1	2105	3	N	42					99
							46	9									
09	2411	N	2411	-0-	-0-	-0-	328	1	2043	3	N	36					135
							40	9									
10	2065	N	2065	-0-	-0-	-0-	291	1	1746	3	N	25					160
							28	9									
11	2147	N	2147	-0-	-0-	-0-	318	1	1771	3	N	53	31	8			182
							58	9									
12	1271	N	596	-0-	-675	-0-	271	1	293	3	N	29	17	8			194
							32	9									
01	1271	N	478	-0-	-793	-0-	282	1	179	3	N	15	14	8			195
							17	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

08	3609	X	3609	-0-	-0-	-0-	3587	3	22	9	N	20	152	1			25
09	3502	X	3502	-0-	-0-	-0-	3502	3			N	-0-					25
10	3197	X	3197	-0-	-0-	-0-	3197	3			N	-0-					25
11	3180	X	3180	-0-	-0-	-0-	3173	3	7	9	N	6	6	8			25
12	2821	X	2792	-0-	-29	-0-	2784	3	8	9	N	7	7	8			25
01	2821	X	2299	-0-	-522	-0-	2292	3	7	9	N	6	6	8			25

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

08	3472	X	3343	-0-	-129	-0-	3343	3			N	-0-					88
09	3360	X	3132	-0-	-228	-0-	3132	3			N	-0-					88
10	3472	X	2875	-0-	-597	-0-	2875	3			N	-0-					88
11	3330	X	2968	-0-	-362	-0-	2961	3	7	9	N	6	6	8			88
12	3410	X	3023	-0-	-387	-0-	3016	3	7	9	N	6	6	8			88
01	3348	X	2774	-0-	-574	-0-	2766	3	8	9	N	7	7	8			88

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

08	2307	X	2307	-0-	-0-	-0-	2307	3			N	-0-					25
09	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					25
10	2139	X	2103	-0-	-36	-0-	2103	3			N	-0-					25
11	2220	X	2056	-0-	-164	-0-	2050	3	6	9	N	5	5	8			25
12	2294	X	2271	-0-	-23	-0-	2264	3	7	9	N	6	6	8			25
*01	2462	X	2462	-0-	-0-	-0-	2454	3	8	9	N	7	7	8			25

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

08	3325	X	3325	-0-	-0-	-0-	356	1	2945	3	N	22					184
							24	9									
09	3150	X	3120	-0-	-30	-0-	364	1	2747	3	N	8					192
							9	9									
10	3379	X	2567	-0-	-812	-0-	354	1	2210	3	N	3					195
							3	9									
11	3270	X	2699	-0-	-571	-0-	242	1	2436	3	N	19	9	8			205
							21	9									
12	3379	X	2880	-0-	-499	-0-	285	1	2586	3	N	8	8	8			205
							9	9									
01	3317	X	3038	-0-	-279	-0-	329	1	2698	3	N	10	10	8			205
							11	9									

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

08	3751	X	3391	-0-	-360	-0-	3361	3	30	9	N	27					117
09	3630	X	3142	-0-	-488	-0-	3103	3	39	9	N	35					152
10	3503	X	2881	-0-	-622	-0-	2859	3	22	9	N	20					172
11	3390	X	3063	-0-	-327	-0-	3037	3	26	9	N	24	7	8			189
12	3472	X	3157	-0-	-315	-0-	3116	3	41	9	N	37	189	1	8	8	29
01	3379	X	3029	-0-	-350	-0-	2988	3	41	9	N	37	7	8			59

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 12/26/2005 TOTAL DEPTH 12975 PERF.10926 - 12568

08	3193	X	2960	-0-	-233	-0-	345	1	2615	3	N	-0-					17
09	3090	X	2531	-0-	-559	-0-	352	1	2179	3	N	-0-					17
10	3193	X	2312	-0-	-881	-0-	315	1	1997	3	N	-0-					17
11	3000	X	2058	-0-	-942	-0-	173	1	1859	3	N	24	24	8			17
							26	9									
12	3100	X	2662	-0-	-438	-0-	205	1	2418	3	N	35	35	8			17
							39	9									
01	2945	X	2541	-0-	-404	-0-	302	1	2199	3	N	36	36	8			17
							40	9									

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

08	2573	X	2411	-0-	-162	-0-	2411	3			N	-0-					22
09	2460	X	2359	-0-	-101	-0-	2359	3			N	-0-					22
10	2511	X	1928	-0-	-583	-0-	1928	3			N	-0-					22
11	2400	X	2173	-0-	-227	-0-	2166	3	7	9	N	6	6	8			22
12	2449	X	2305	-0-	-144	-0-	2297	3	8	9	N	7	7	8			22
01	2449	X	2129	-0-	-320	-0-	2122	3	7	9	N	6	6	8			22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

08	3720	X	3446	-0-	-274	-0-	3446	3			N	-0-					53
09	3600	X	3361	-0-	-239	-0-	3361	3			N	-0-					53
10	3596	X	2991	-0-	-605	-0-	2991	3			N	-0-					53
11	3420	X	2992	-0-	-428	-0-	2984	3	8	9	N	7	7	8			53
12	3472	X	3217	-0-	-255	-0-	3209	3	8	9	N	7	7	8			53
01	3472	X	3235	-0-	-237	-0-	3227	3	8	9	N	7	7	8			53

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

08	3689	X	3307	-0-	-382	-0-	3307	3			N	-0-					131
09	3570	X	3346	-0-	-224	-0-	3346	3			N	-0-					131
10	3658	X	3395	-0-	-263	-0-	3395	3			N	-0-					131
11	3510	X	3081	-0-	-429	-0-	3075	3	6	9	N	5	5	8			131
12	3472	X	3216	-0-	-256	-0-	3213	3	3	9	N	3	3	8			131
01	3472	X	3387	-0-	-85	-0-	3379	3	8	9	N	7	7	8			131

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

08	2325	N	2291	-0-	-34	-0-	2289	3	2	9	N	2					143
09	2340	N	2336	-0-	-4	-0-	2336	3			N	-0-					143
10	2387	N	2131	-0-	-256	-0-	2130	3	1	9	N	1					144
11	2220	N	2208	-0-	-12	-0-	2202	3	6	9	N	5	5	8			144
12	2418	N	2214	-0-	-204	-0-	2206	3	8	9	N	7	7	8			144
*01	2289	N	2289	-0-	-0-	-0-	2281	3	8	9	N	7	5	8			146

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 08/15/2006 TOTAL DEPTH 12800 PERF.10833 - 12515

08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

08	3782	X	3437	-0-	-345	-0-	3437	3			N	-0-					40
09	3660	X	3231	-0-	-429	-0-	3231	3			N	-0-					40
10	3627	X	3048	-0-	-579	-0-	3048	3			N	-0-					40
11	3330	X	3226	-0-	-104	-0-	3224	3	2	9	N	2	2	8			40
12	3441	X	3171	-0-	-270	-0-	3168	3	3	9	N	3	3	8			40
*01	3864	X	3864	-0-	-0-	-0-	3853	3	11	9	N	10	3	8			47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2567	-0-	-99	-0-	2563	2	4	9	N	4					82
09	2520	X	2492	-0-	-28	-0-	2470	2	22	9	N	20					102
10	2604	X	2474	-0-	-130	-0-	2463	2	11	9	N	10					112
11	2520	X	2485	-0-	-35	-0-	2463	2	22	9	N	20	13	8			119
12	2604	X	2411	-0-	-193	-0-	2400	2	11	9	N	10	2	8			127
01	2573	X	2198	-0-	-375	-0-	2192	2	6	9	N	5	3	8			129

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

08	4103	X	4103	-0-	-0-	-0-	450	1	3609	3	N	40					110
							44	9									
09	3900	X	3748	-0-	-152	-0-	427	1	3291	3	N	27					137
							30	9									
10	4092	X	3151	-0-	-941	-0-	376	1	2742	3	N	30					167
							33	9									
11	3960	X	3481	-0-	-479	-0-	467	1	2984	3	N	27	9	8			185
							30	9									
12	4092	X	3687	-0-	-405	-0-	430	1	3225	3	N	29	9	8			205
							32	9									
01	4092	X	3703	-0-	-389	-0-	442	1	3246	3	N	14	190	1	2	8	27
							15	9									

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

08	4712	X	4053	-0-	-659	-0-	559	1	3494	3	N	-0-					17
09	4440	X	3955	-0-	-485	-0-	543	1	3412	3	N	-0-					17
10	4526	X	4381	-0-	-145	-0-	556	1	3825	3	N	-0-					17
11	5075	X	5075	-0-	-0-	-0-	656	1	4357	3	N	56	56	8			17
							62	9									
12	5107	X	5107	-0-	-0-	-0-	654	1	4388	3	N	59	59	8			17
							65	9									
*01	5706	X	5706	-0-	-0-	-0-	654	1	4993	3	N	54	54	8			17
							59	9									

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

08	5776	X	5776	-0-	-0-	-0-	771	1	4966	3	N	35					69
							39	9									
09	6391	X	6391	-0-	-0-	-0-	738	1	5620	3	N	30					99
							33	9									
10	5890	X	4311	-0-	-1579	-0-	635	1	3633	3	N	39					138
							43	9									
11	5700	X	4681	-0-	-1019	-0-	734	1	3894	3	N	48	15	8			171
							53	9									
12	6603	X	5558	-0-	-1045	-0-	582	1	4940	3	N	33	13	8			191
							36	9									
01	6603	X	4440	-0-	-2163	-0-	733	1	3671	3	N	33	23	8			201
							36	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4039	-0-		-549	-0-	91	1	3917	3	N	28					146
								31	9									
09	4440	X	3857	-0-		-583	-0-	93	1	3734	3	N	27					173
								30	9									
10	4588	X	1842	-0-		-2746	-0-	174	1	1640	3	N	25					198
								28	9									
11	4170	X	1992	-0-		-2178	-0-	178	1	1760	3	N	49	187	1	33	8	27
								54	9									
12	4123	X	2349	-0-		-1774	-0-	79	1	2250	3	N	18	1	8			44
								20	9									
*01	4144	X	4144	-0-		-0-	-0-	275	1	3783	3	N	78	43	8			79
								86	9									

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3271	-0-		-139	-0-	341	1	2891	3	N	35					112
								39	9									
09	3330	X	2958	-0-		-372	-0-	345	1	2582	3	N	28					140
								31	9									
10	3441	X	3063	-0-		-378	-0-	354	1	2692	3	N	15					155
								17	9									
11	3330	X	3127	-0-		-203	-0-	235	1	2830	3	N	56	36	8			175
								62	9									
12	4030	X	4030	-0-		-0-	-0-	306	1	3677	3	N	43	31	8			187
								47	9									
01	3286	X	283	-0-		-3003	-0-	261	1	22	9	N	20	12	8			195

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3826	-0-		-235	-0-	354	1	3433	3	N	35					62
								39	9									
09	3930	X	3575	-0-		-355	-0-	361	1	3181	3	N	30					92
								33	9									
10	4030	X	3160	-0-		-870	-0-	364	1	2765	3	N	28					120
								31	9									
11	3900	X	3018	-0-		-882	-0-	233	1	2756	3	N	26	122	1	4	8	20
								29	9									
12	3937	X	3110	-0-		-827	-0-	276	1	2816	3	N	16	4	8			32
								18	9									
01	3813	X	3445	-0-		-368	-0-	326	1	3115	3	N	4	4	8			32
								4	9									

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2526	-0-		-16	-0-	2484	3	42	9	N	38	175	1			27
09	2310	X	2289	-0-		-21	-0-	2286	3	3	9	N	3					30
10	2387	X	2164	-0-		-223	-0-	2134	3	30	9	N	27					57
11	2430	X	2308	-0-		-122	-0-	2290	3	18	9	N	16	5	8			68
12	2511	X	2424	-0-		-87	-0-	2405	3	19	9	N	17	7	8			78
01	2511	X	2505	-0-		-6	-0-	2498	3	7	9	N	6	6	8			78

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4043	-0-	-328	-0-	359	1	3664	3	N	18					100
							20	9									
09	4230	X	3944	-0-	-286	-0-	347	1	3553	3	N	40					140
							44	9									
10	4371	X	766	-0-	-3605	-0-	113	1	640	3	N	12					152
							13	9									
11	4140	X	-0-	-0-	-4140	-0-					N	-0-					152
12	4185	X	-0-	-0-	-4185	-0-					N	-0-					152
01	4061	X	-0-	-0-	-4061	-0-					N	-0-					152

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 01/28/2008 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
*11	T. A.		-0-	-0-	-0-	-0-					N	10	10	8			23
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
01	T. A.		-0-	-0-	-0-	-0-					N	3	3	8			23

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2791	-0-	-30	-0-	2791	3			N	-0-					23
09	2760	X	2576	-0-	-184	-0-	2576	3			N	-0-					23
10	2852	X	2104	-0-	-748	-0-	2104	3			N	-0-					23
11	2760	X	2432	-0-	-328	-0-	2425	3	7	9	N	6	6	8			23
12	2666	N	2496	-0-	-170	-0-	2487	3	9	9	N	8	8	8			23
*01	2573	N	2573	-0-	-0-	-0-	2563	3	10	9	N	9	9	8			23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2233	-0-	-247	-0-	2233	3			N	-0-					25
09	2340	X	2101	-0-	-239	-0-	2101	3			N	-0-					25
10	2418	X	1981	-0-	-437	-0-	1981	3			N	-0-					25
11	2340	X	2098	-0-	-242	-0-	2087	3	11	9	N	10	10	8			25
12	2521	N	2521	-0-	-0-	-0-	2506	3	15	9	N	14	14	8			25
*01	2469	N	2469	-0-	-0-	-0-	2457	3	12	9	N	11	11	8			25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2579	-0-	-87	-0-	2579	3			N	-0-					21
09	2580	X	2436	-0-	-144	-0-	2436	3			N	-0-					21
10	2666	X	2127	-0-	-539	-0-	2127	3			N	-0-					21
11	2550	X	2232	-0-	-318	-0-	2224	3	8	9	N	7	7	8			21
12	2635	X	2303	-0-	-332	-0-	2294	3	9	9	N	8	8	8			21
01	2573	X	2439	-0-	-134	-0-	2429	3	10	9	N	9	9	8			21

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4639	-0-	-321	-0-	513	1	4086	3	N	36					145
							40	9									
09	4860	X	4432	-0-	-428	-0-	499	1	3896	3	N	34					179
							37	9									
10	5022	X	3901	-0-	-1121	-0-	494	1	3371	3	N	33					212
							36	9									
11	4860	X	4228	-0-	-632	-0-	553	1	3629	3	N	42	184	1	18	8	52
							46	9									
12	4960	X	4578	-0-	-382	-0-	563	1	3983	3	N	29	14	8			67
							32	9									
*01	5125	X	5125	-0-	-0-	-0-	561	1	4533	3	N	28	15	8			80
							31	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4132	-0-	-487	-0-	4132	3			N	-0-					52
09	4470	X	3837	-0-	-633	-0-	3837	3			N	-0-					52
10	4309	X	3681	-0-	-628	-0-	3681	3			N	-0-					52
11	4140	X	3752	-0-	-388	-0-	3740	3	12	9	N	11	11	8			52
12	4154	X	4090	-0-	-64	-0-	4042	3	48	9	N	44	11	8			85
01	4123	X	4050	-0-	-73	-0-	3985	3	65	9	N	59	14	8			130

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4598	X	4598	-0-	-0-	-0-	574	1	3983	3	N	37					84
							41	9									
09	4020	X	3781	-0-	-239	-0-	547	1	3200	3	N	31					115
							34	9									
10	4092	X	3365	-0-	-727	-0-	533	1	2793	3	N	35					150
							39	9									
11	4440	X	3595	-0-	-845	-0-	602	1	2938	3	N	50	15	8			185
							55	9									
12	4588	X	3237	-0-	-1351	-0-	572	1	2624	3	N	37	18	8			204
							41	9									
01	4588	X	3839	-0-	-749	-0-	573	1	3222	3	N	40	191	1	16	8	37
							44	9									

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3467	-0-	-253	-0-	3467	3			N	-0-					116
09	3480	X	3296	-0-	-184	-0-	3296	3			N	-0-					116
10	3596	X	3314	-0-	-282	-0-	3314	3			N	-0-					116
11	3480	X	3252	-0-	-228	-0-	3234	3	18	9	N	16	16	8			116
12	3620	X	3620	-0-	-0-	-0-	3599	3	21	9	N	19	19	8			116
01	3472	X	3376	-0-	-96	-0-	3355	3	21	9	N	19	19	8			116

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	3898	-0-	-876	-0-	3898	3			N	-0-					84
09	4372	X	4372	-0-	-0-	-0-	4353	3	19	9	N	17					101
10	4495	X	3789	-0-	-706	-0-	3772	3	17	9	N	15					116
11	4230	X	4034	-0-	-196	-0-	4003	3	31	9	N	28	28	8			116
12	4526	X	4256	-0-	-270	-0-	4217	3	39	9	N	35	35	8			116
01	4526	X	4355	-0-	-171	-0-	4318	3	37	9	N	34	34	8			116

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4074	-0-	-793	-0-	361	1	3669	3	N	40					129
							44	9									
09	4710	X	3965	-0-	-745	-0-	368	1	3553	3	N	40					169
							44	9									
10	4712	X	3461	-0-	-1251	-0-	347	1	3083	3	N	28					197
							31	9									
11	4230	X	2876	-0-	-1354	-0-	228	1	2605	3	N	39	184	1	14	8	38
							43	9									
12	4371	X	4032	-0-	-339	-0-	279	1	3701	3	N	47	17	8			68
							52	9									
01	4092	X	3747	-0-	-345	-0-	323	1	3400	3	N	22	18	8			72
							24	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3339	-0-	-9	-0-	513	1	2781	3	N	41					155
							45	9									
09	3300	X	3156	-0-	-144	-0-	496	1	2623	3	N	34					189
							37	9									
10	3410	X	2641	-0-	-769	-0-	468	1	2142	3	N	28	189	1			28
							31	9									
11	3300	X	2891	-0-	-409	-0-	554	1	2285	3	N	47	10	8			65
							52	9									
12	3503	X	2881	-0-	-622	-0-	534	1	2302	3	N	41	12	8			94
							45	9									
01	3348	X	2928	-0-	-420	-0-	527	1	2364	3	N	34	8	8			120
							37	9									

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

08	3038	X	3025	-0-	-13	-0-	3025	3			N	-0-					180
09	2940	X	2847	-0-	-93	-0-	2844	3	3	9	N	3					183
10	3162	X	2632	-0-	-530	-0-	2632	3			N	-0-					183
11	3060	X	2567	-0-	-493	-0-	2538	3	29	9	N	26	167	1	7	8	35
12	3162	X	2669	-0-	-493	-0-	2652	3	17	9	N	15	10	8			40
01	3038	X	2734	-0-	-304	-0-	2726	3	8	9	N	7	7	8			40

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/20/2008 TOTAL DEPTH 12800 PERF.11205 - 12648

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

08	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					25
09	1800	N	1736	-0-	-64	-0-	1736	3			N	-0-					25
10	1829	N	1566	-0-	-263	-0-	1566	3			N	-0-					25
11	1770	N	1632	-0-	-138	-0-	1620	3	12	9	N	11	11	8			25
12	1798	N	1675	-0-	-123	-0-	1660	3	15	9	N	14	14	8			25
*01	1700	N	1700	-0-	-0-	-0-	1688	3	12	9	N	11	11	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

08	4371	X	4318	-0-	-53	-0-	4279	3	39	9	N	35					145
09	4170	X	4114	-0-	-56	-0-	4079	3	35	9	N	32					177
10	4247	X	3734	-0-	-513	-0-	3699	3	35	9	N	32					209
11	4170	X	3922	-0-	-248	-0-	3859	3	63	9	N	57	191	1	15	8	60
12	4309	X	4128	-0-	-181	-0-	4107	3	21	9	N	19	11	8			68
01	4309	X	4254	-0-	-55	-0-	4232	3	22	9	N	20	15	8			73

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3316	-0-	-187	-0-	3316	3			N	-0-					27
09	3300	X	3216	-0-	-84	-0-	3215	3	1	9	N	1					28
10	3415	X	3415	-0-	-0-	-0-	3374	3	41	9	N	37					65
11	3353	X	3353	-0-	-0-	-0-	3303	3	50	9	N	45	10	8			100
12	3998	X	3998	-0-	-0-	-0-	3975	3	23	9	N	21	6	8			115
*01	4010	X	4010	-0-	-0-	-0-	4002	3	8	9	N	7	7	8			115

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4722	X	4722	-0-	-0-	-0-	4722	3			N	-0-					82
09	4398	X	4398	-0-	-0-	-0-	4398	3			N	-0-					82
10	4619	X	4197	-0-	-422	-0-	4197	3			N	-0-					82
11	4560	X	4268	-0-	-292	-0-	4260	3	8	9	N	7	7	8			82
12	4712	X	4470	-0-	-242	-0-	4463	3	7	9	N	6	6	8			82
01	4712	X	4589	-0-	-123	-0-	4581	3	8	9	N	7	7	8			82

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3194	-0-	-247	-0-	3194	3			N	-0-					172
09	3330	X	2952	-0-	-378	-0-	2952	3			N	-0-					172
10	3317	X	2687	-0-	-630	-0-	2685	3	2	9	N	2					174
11	3120	X	2800	-0-	-320	-0-	2793	3	7	9	N	6	6	8			174
12	3193	X	3027	-0-	-166	-0-	3019	3	8	9	N	7	7	8			174
*01	3296	X	3296	-0-	-0-	-0-	3289	3	7	9	N	6	6	8			174

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	6636	-0-	-29	-0-	638	1	5943	3	N	50	197	1			42
							55	9									
09	6450	X	5686	-0-	-764	-0-	597	1	5047	3	N	38					80
							42	9									
10	6665	X	5257	-0-	-1408	-0-	527	1	4682	3	N	44					124
							48	9									
11	6450	X	4728	-0-	-1722	-0-	533	1	4166	3	N	26	18	8			132
							29	9									
12	6634	X	4958	-0-	-1676	-0-	536	1	4382	3	N	36	31	8			137
							40	9									
01	6634	X	4745	-0-	-1889	-0-	566	1	4124	3	N	50	40	8			147
							55	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3479	-0-	-768	-0-	3412	3	67	9	N	61					110
09	3990	X	3592	-0-	-398	-0-	3482	3	110	9	N	100	187	1			23
10	4061	X	3310	-0-	-751	-0-	3267	3	43	9	N	39					62
11	3810	X	3516	-0-	-294	-0-	3442	3	74	9	N	67	17	8			112
12	3875	X	3723	-0-	-152	-0-	3695	3	28	9	N	25	18	8			119
*01	3837	X	3837	-0-	-0-	-0-	3817	3	20	9	N	18	17	8			120

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3713	-0-	-255	-0-	3713	3			N	-0-					35
09	3840	X	3509	-0-	-331	-0-	3509	3			N	-0-					35
10	3968	X	3208	-0-	-760	-0-	3208	3			N	-0-					35
11	3810	X	3333	-0-	-477	-0-	3325	3	8	9	N	7	7	8			35
12	3813	X	3217	-0-	-596	-0-	3210	3	7	9	N	6	6	8			35
01	3720	X	3367	-0-	-353	-0-	3358	3	9	9	N	8	7	8			36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4361	-0-	-103	-0-	4320	3	41	9	N	37					60
09	4290	X	4264	-0-	-26	-0-	4224	3	40	9	N	36					96
10	4433	X	3923	-0-	-510	-0-	3869	3	54	9	N	49					145
11	4230	X	4063	-0-	-167	-0-	4009	3	54	9	N	49	21	8			173
12	4402	X	4235	-0-	-167	-0-	4178	3	57	9	N	52	181	1	24	8	20
*01	4426	X	4426	-0-	-0-	-0-	4364	3	62	9	N	56	26	8			50

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	4537	-0-	-640	-0-	4517	3	20	9	N	18					135
09	4860	X	4720	-0-	-140	-0-	4668	3	52	9	N	47					182
10	5022	X	4075	-0-	-947	-0-	4050	3	25	9	N	23					205
11	4860	X	4131	-0-	-729	-0-	4100	3	31	9	N	28	188	1	18	8	27
12	4867	X	4534	-0-	-333	-0-	4503	3	31	9	N	28	10	8			45
01	4867	X	4442	-0-	-425	-0-	4419	3	23	9	N	21	6	8			60

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3209	X	3209	-0-	-0-	-0-	371	1	2808	3	N	27					134
							30	9									
09	3030	X	2968	-0-	-62	-0-	374	1	2563	3	N	28					162
							31	9									
10	3224	X	1809	-0-	-1415	-0-	327	1	1449	3	N	30					192
							33	9									
11	3120	X	2665	-0-	-455	-0-	247	1	2370	3	N	44	186	1	7	8	43
							48	9									
12	3224	X	2602	-0-	-622	-0-	275	1	2286	3	N	37	8	8			72
							41	9									
01	3224	X	2840	-0-	-384	-0-	327	1	2488	3	N	23	8	8			87
							25	9									

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3249	-0-	-130	-0-	3231	3	18	9	N	16	190	1			40
09	3270	X	3104	-0-	-166	-0-	3078	3	26	9	N	24					64
10	3379	X	2801	-0-	-578	-0-	2765	3	36	9	N	33					97
11	3270	X	2925	-0-	-345	-0-	2885	3	40	9	N	36	23	8			110
12	3379	X	3019	-0-	-360	-0-	2967	3	52	9	N	47	20	8			137
01	3255	X	3137	-0-	-118	-0-	3072	3	65	9	N	59	27	8			169

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	4145	-0-	-1714	-0-	4144	3	1	9	N	1					32
09	4560	X	3924	-0-	-636	-0-	3924	3			N	-0-					32
10	4464	X	3510	-0-	-954	-0-	3510	3			N	-0-					32
11	4230	X	3712	-0-	-518	-0-	3693	3	19	9	N	17	17	8			32
12	4278	X	3962	-0-	-316	-0-	3940	3	22	9	N	20	20	8			32
01	4154	X	3635	-0-	-519	-0-	3616	3	19	9	N	17	17	8			32

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5573	-0-	-441	-0-	5573	3			N	-0-					45
09	5730	X	5168	-0-	-562	-0-	5168	3			N	-0-					45
10	5921	X	4723	-0-	-1198	-0-	4723	3			N	-0-					45
11	5730	X	5087	-0-	-643	-0-	5072	3	15	9	N	14	14	8			45
12	5735	X	5182	-0-	-553	-0-	5152	3	30	9	N	27	27	8			45
*01	5580	X	4965	-0-	-615	-0-	4928	3	37	9	N	34	34	8			45

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5390	-0-	-624	-0-	5381	3	9	9	N	8					52
09	5820	X	4924	-0-	-896	-0-	4894	3	30	9	N	27					79
10	5828	X	4467	-0-	-1361	-0-	4444	3	23	9	N	21					100
11	5550	X	4731	-0-	-819	-0-	4700	3	31	9	N	28	26	8			102
12	5611	X	4847	-0-	-764	-0-	4810	3	37	9	N	34	26	8			110
01	5394	X	4837	-0-	-557	-0-	4805	3	32	9	N	29	27	8			112

DEVON ENERGY PRODUCTION CO, L.P. 216378
ARRINGTON WELL #: 1 RRCID -> 052849 COMPL. DATE 06/28/1972 TOTAL DEPTH 11350 PERF.10572 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					6
08	434	N	425	-0-	-9	-0-	425	3			Y	-0-					6
09	540	N	346	-0-	-194	-0-	346	3			Y	-0-	6	1			-0-
10	651	N	256	-0-	-395	-0-	256	3			Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1126	-0-	-114	-0-	1126	3			Y	-0-					-0-
09	1230	N	1192	-0-	-38	-0-	1192	3			Y	-0-					-0-
10	1333	N	1030	-0-	-303	-0-	1030	3			Y	-0-					-0-
11	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	3			Y	-0-					-0-
01	1023	N	1018	-0-	-5	-0-	1018	3			Y	-0-					-0-

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-	-0-	-0-	1121	3	6	9	Y	5	107	1			15
09	1170	N	975	-0-	-195	-0-	975	3			Y	-0-	15	1			-0-
10	1240	N	1018	-0-	-222	-0-	1018	3			Y	-0-					-0-
11	1110	N	906	-0-	-204	-0-	906	3			Y	-0-					-0-
12	1023	N	984	-0-	-39	-0-	984	3			Y	-0-					-0-
01	1023	N	926	-0-	-97	-0-	926	3			Y	-0-					-0-

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4476	-0-	1376	1376	31 2	1 9	4443	2	Y	2	79	1			17
09	2803	N	1427	-0-	-1376	-0-	30	1	1397	2	Y	-0-	17	1			-0-
10	1519	N	1507	-0-	-12	-0-	31	1	1476	2	Y	-0-					-0-
11	2880	X	1393	-0-	-1487	-0-	30	1	1363	2	Y	-0-					-0-
12	1499	X	1499	-0-	-0-	-0-	31	1	1468	2	Y	-0-					-0-
*01	1488	X	1488	-0-	-0-	-0-	31	1	1457	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1455	N	1455	-0-	-0-	-0-	1436	2	19	9	Y	17	183	1	2	8	94
09	1451	N	1451	-0-	-0-	-0-	1445	2	6	9	Y	5	61	1	3	8	35
10	1495	N	1495	-0-	-0-	-0-	1449	2	46	9	Y	42	2	8			75
11	1410	N	1209	-0-	-201	-0-	1202	2	7	9	Y	6	2	8			79
12	1488	N	1164	-0-	-324	-0-	1161	2	3	9	Y	3	3	8			79
*01	1571	N	1571	-0-	-0-	-0-	1529	2	42	9	Y	38	3	8			114

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-	90	1			23
09	1008	N	1008	-0-	-0-	-0-	1001	3	7	9	N	6	29	1			-0-
10	1182	N	1182	-0-	-0-	-0-	1172	3	10	9	N	9					9
11	1366	N	1366	-0-	-0-	-0-	1359	3	7	9	N	6	1	8			14
12	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					14
01	1178	N	667	-0-	-511	-0-	658	3	9	9	N	8					22

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6172	X	6172	-0-	-0-	-0-	6135	3	37	9	Y	34	2	8			93
09	5030	X	5030	-0-	-0-	-0-	4995	3	35	9	Y	32	118	1	1	8	6
10	4922	X	4922	-0-	-0-	-0-	4858	3	64	9	Y	58					64
11	4231	X	4231	-0-	-0-	-0-	4197	3	34	9	Y	31					95
12	5053	X	2610	-0-	-2443	-0-	2581	3	29	9	Y	26					121
01	5053	X	3686	-0-	-1367	-0-	23	1	3654	3	Y	8	77	1	1	8	51
							9	9									

NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
09	360	N	291	-0-	-69	-0-	291	3			Y	-0-					-0-
10	403	N	227	-0-	-176	-0-	227	3			Y	-0-					-0-
11	300	N	163	-0-	-137	-0-	163	3			Y	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	3			Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1447	-0-	-165	-0-	1436	3	11	9	N	10					95
09	1080	N	872	-0-	-208	-0-	860	3	12	9	N	11	106	1			-0-
10	2184	N	2184	-0-	-0-	-0-	2181	3	3	9	N	3					3
11	2185	N	2185	-0-	-0-	-0-	2168	3	17	9	N	15					18
12	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					18
*01	2309	N	2309	-0-	-0-	-0-	2290	3	19	9	N	17					35

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3406	X	3406	-0-	-0-	-0-	3406	3			Y	-0-	165	1			24
09	3355	X	3355	-0-	-0-	-0-	3346	3	9	9	Y	8	32	1			-0-
10	2773	X	2773	-0-	-0-	-0-	2773	3			Y	-0-					-0-
11	2653	X	2653	-0-	-0-	-0-	2653	3			Y	-0-					-0-
12	2754	X	2754	-0-	-0-	-0-	2754	3			Y	-0-					-0-
*01	2898	X	2898	-0-	-0-	-0-	2898	3			Y	-0-					-0-

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	83	1			6
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	730	-0-	-200	-0-	730	3			N	-0-					42
09	806	N	806	-0-	-0-	-0-	796	3	10	9	N	9	50	1			1
10	806	N	798	-0-	-8	-0-	789	3	9	9	N	8	1	8			8
11	1386	N	1386	-0-	-0-	-0-	1384	3	2	9	N	2					10
12	837	N	780	-0-	-57	-0-	767	3	13	9	N	12					22
*01	810	N	810	-0-	-0-	-0-	801	3	9	9	N	8					30

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1908	-0-	-14	-0-	31	1	1863	2	Y	13	96	1			17
							14	9									
09	2275	N	2275	-0-	-0-	-0-	30	1	2233	2	Y	11	5	1			23
							12	9									
10	2583	N	2583	-0-	-0-	-0-	30	1	2551	2	Y	2					25
							2	9									
11	2193	N	2193	-0-	-0-	-0-	30	1	2151	2	Y	11	18	1			18
							12	9									
12	2356	N	1626	-0-	-730	-0-	30	1	1588	2	Y	7	12	1			13
							8	9									
01	2480	N	2041	-0-	-439	-0-	30	1	1968	2	Y	39					52
							43	9									

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	53	-0-	-71	-0-	50	3	3	9	Y	3	106	1			12
09	90	N	79	-0-	-11	-0-	65	3	14	9	Y	13	25	1			-0-
10	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	178	-0-	-8	-0-	31	1	147	2	Y	-0-					-0-
09	180	N	174	-0-	-6	-0-	30	1	144	2	Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	31	1	158	2	Y	-0-					-0-
11	180	N	175	-0-	-5	-0-	30	1	145	2	Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	31	1	147	2	Y	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	31	1	159	2	Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

O																	
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	30	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

08	1413	N	1413	-0-	-0-	-0-	1387	2	26	9	Y	24	168	1	1	8	81
09	1271	N	1271	-0-	-0-	-0-	1249	2	22	9	Y	20	1	8			100
10	1261	N	1261	-0-	-0-	-0-	1230	2	31	9	Y	28					128
11	1430	N	1430	-0-	-0-	-0-	1382	2	48	9	Y	44	1	8			171
12	1387	N	1387	-0-	-0-	-0-	1369	2	18	9	Y	16	4	8			183
*01	1458	N	1458	-0-	-0-	-0-	1441	2	17	9	Y	15	5	8			193

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

08	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					12
09	2190	N	1669	-0-	-521	-0-	1669	3			Y	-0-	12	1			-0-
10	2232	N	1800	-0-	-432	-0-	1800	3			Y	-0-					-0-
11	1980	N	1758	-0-	-222	-0-	1758	3			Y	-0-					-0-
12	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					-0-
01	1674	N	1524	-0-	-150	-0-	1524	3			Y	-0-					-0-

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

08	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					50
09	74	N	74	-0-	-0-	-0-	74	2			Y	-0-	50	1			-0-
10	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	2			Y	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

*07	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					10
08	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					10
09	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-	10	1			-0-
10	1054	N	889	-0-	-165	-0-	889	3			Y	-0-					-0-
11	1020	N	798	-0-	-222	-0-	798	3			Y	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
*01	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	28	106	1			27
09	0	N	-0-	-0-	-0-	-0-					Y	12	39	1			-0-
10	1547	N	1547	-0-	-0-	-0-	1538	3	9	9	Y	8					8
11	1444	N	1444	-0-	-0-	-0-	1425	3	19	9	Y	17					25
12	1126	N	1126	-0-	-0-	-0-	1113	3	13	9	Y	12					37
*01	1569	N	1569	-0-	-0-	-0-	1551	3	18	9	Y	16					53

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					59
09	769	N	769	-0-	-0-	-0-	769	3			Y	-0-	59	1			-0-
10	930	N	700	-0-	-230	-0-	700	3			Y	-0-					-0-
11	840	N	755	-0-	-85	-0-	755	3			Y	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
*01	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1402	-0-	-55	-0-	31	1	1371	2	Y	-0-					-0-
09	1380	N	1371	-0-	-9	-0-	30	1	1341	2	Y	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	31	1	1380	2	Y	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	30	1	1325	2	Y	-0-					-0-
12	1371	N	1371	-0-	-0-	-0-	31	1	1340	2	Y	-0-					-0-
01	1426	N	1363	-0-	-63	-0-	31	1	1332	2	Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2518	N	2518	-0-	-0-	-0-	31	1	2487	2	Y	-0-					15
09	2479	N	2479	-0-	-0-	-0-	30	1	2449	2	Y	-0-					15
10	2458	N	2458	-0-	-0-	-0-	31	1	2427	2	Y	-0-					15
11	2430	N	2201	-0-	-229	-0-	30	1	2171	2	Y	-0-					15
12	2279	N	2279	-0-	-0-	-0-	31	1	2248	2	Y	-0-					15
01	2449	N	1484	-0-	-965	-0-	27	1	1417	2	Y	36					51
							40	9									

YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	652	-0-	-92	-0-	31	1	621	2	Y	-0-					-0-
09	660	N	634	-0-	-26	-0-	30	1	604	2	Y	-0-					-0-
10	688	N	688	-0-	-0-	-0-	31	1	657	2	Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	30	1	635	2	Y	-0-					-0-
12	654	N	654	-0-	-0-	-0-	31	1	623	2	Y	-0-					-0-
01	620	N	333	-0-	-287	-0-	28	1	305	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					43
09	33	N	33	-0-	-0-	-0-	30	1	3	9	Y	3	34	1			12
10	31	N	30	-0-	-1	-0-	30	1			Y	-0-					12
11	30	N	22	-0-	-8	-0-	22	1			Y	-0-					12
12	T. A.		8	-0-	8	8	8	1			Y	-0-					12
*01	T. A.		6	-0-	6	14	6	1			Y	-0-	12	6			-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					100
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					100
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	100	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	378	-0-	-25	-0-	31	1	347	2	Y	-0-					19
09	390	N	313	-0-	-77	-0-	30	1	283	2	Y	-0-	19	6			-0-
10	403	N	403	-0-	-0-	-0-	31	1	372	2	Y	-0-					-0-
11	430	N	430	-0-	-0-	-0-	30	1	400	2	Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	31	1	406	2	Y	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	31	1	425	2	Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1416	-0-	-165	-0-	31	1	1385	2	Y	-0-					27
09	1384	N	1384	-0-	-0-	-0-	30	1	1354	2	Y	-0-	27	6			-0-
10	1457	N	1413	-0-	-44	-0-	31	1	1382	2	Y	-0-					-0-
11	1380	N	1177	-0-	-203	-0-	30	1	1147	2	Y	-0-					-0-
12	1227	N	1227	-0-	-0-	-0-	31	1	1196	2	Y	-0-					-0-
01	1395	N	1193	-0-	-202	-0-	31	1	1162	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1294	N	1294	-0-	-0-	-0-	31	1	1263	2	Y	-0-					-0-
09	1250	N	1250	-0-	-0-	-0-	30	1	1220	2	Y	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	31	1	1274	2	Y	-0-					-0-
11	1269	N	1269	-0-	-0-	-0-	30	1	1239	2	Y	-0-					-0-
12	1293	N	1293	-0-	-0-	-0-	31	1	1262	2	Y	-0-					-0-
*01	1245	N	1245	-0-	-0-	-0-	31	1	1214	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	80	-0-	-44	-0-	80	3			Y	-0-					12
09	120	N	92	-0-	-28	-0-	92	3			Y	-0-	12	1			-0-
10	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
01	155	N	94	-0-	-61	-0-	94	3			Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1482	N	1482	-0-	-0-	-0-	1482	3			Y	-0-					42
09	1576	N	1576	-0-	-0-	-0-	1576	3			Y	-0-	42	6			-0-
10	1436	N	1436	-0-	-0-	-0-	1436	3			Y	-0-					-0-
11	1440	N	1112	-0-	-328	-0-	1112	3			Y	-0-					-0-
12	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
*01	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-

YOUNG 34 WELL #: 10 RRCID -> 072318 COMPL. DATE 03/02/1977 TOTAL DEPTH 10551 PERF.10280 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2544	N	2544	-0-	-0-	-0-	2544	3			Y	-0-					34
09	2580	N	934	-0-	-1646	-0-	934	3			Y	-0-	34	1			-0-
10	3100	N	3254	-0-	154	154	3254	3			Y	-0-					-0-
11	3000	N	3053	-0-	53	207	3053	3			Y	-0-					-0-
12	3100	N	3137	-0-	37	244	3137	3			Y	-0-					-0-
*01	3434	X	3190	-0-	-244	-0-	3190	3			Y	-0-					-0-

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					138
09	655	N	655	-0-	-0-	-0-	622	3	33	9	Y	30	168	1			-0-
10	806	N	614	-0-	-192	-0-	614	3			Y	-0-					-0-
11	690	N	379	-0-	-311	-0-	379	3			Y	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2091	N	2091	-0-	-0-	-0-	2091	3			Y	-0-	100	1			39
09	2268	N	2268	-0-	-0-	-0-	2261	3	7	9	Y	6	45	1			-0-
10	2070	N	2070	-0-	-0-	-0-	2070	3			Y	-0-					-0-
11	2077	N	2077	-0-	-0-	-0-	2077	3			Y	-0-					-0-
12	1949	N	1949	-0-	-0-	-0-	1949	3			Y	-0-					-0-
*01	2161	N	2161	-0-	-0-	-0-	2161	3			Y	-0-					-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1612	-0-	-0-	-0-	1594	3	18	9	Y	16	89	1			14
09	1874	N	1874	-0-	-0-	-0-	1874	3			Y	-0-	14	1			-0-
10	1553	N	1553	-0-	-0-	-0-	1547	3	6	9	Y	5					5
11	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					5
12	1750	N	1750	-0-	-0-	-0-	1750	3			Y	-0-					5
01	1550	N	1526	-0-	-24	-0-	1526	3			Y	-0-					5

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12	-0-	236	3			Y	-0-					37
09	300	N	138	-0-	-162	-0-	138	3			Y	-0-	37	6			-0-
10	217	N	148	-0-	-69	-0-	148	3			Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	212	-0-	-222	-0-	202	3	10	9	Y	9	105	1			23
09	444	N	444	-0-	-0-	-0-	438	3	6	9	Y	5	28	1			-0-
10	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1923	-0-	-836	-0-	1923	3			Y	-0-	116	1			25
09	2670	X	1945	-0-	-725	-0-	1938	3	7	9	Y	6	29	1			2
10	2759	X	1840	-0-	-919	-0-	1840	3			Y	-0-					2
11	2670	X	1765	-0-	-905	-0-	1765	3			Y	-0-					2
12	2768	X	2768	-0-	-0-	-0-	2768	3			Y	-0-					2
*01	2490	X	2490	-0-	-0-	-0-	2490	3			Y	-0-					2

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	336	-0-	-36	-0-	336	2			Y	-0-					37
09	360	N	346	-0-	-14	-0-	346	2			Y	-0-	37	6			-0-
10	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	2			Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	1328	-0-	-1617	-0-	1315	3	13	9	Y	12	185	1			29
09	2850	X	1431	-0-	-1419	-0-	1429	3	2	9	Y	2	29	1			2
10	2945	X	2251	-0-	-694	-0-	2240	3	11	9	Y	10					12
11	2550	X	2099	-0-	-451	-0-	2074	3	25	9	Y	23					35
12	2077	X	1808	-0-	-269	-0-	1789	3	19	9	Y	17					52
01	2263	N	1843	-0-	-420	-0-	19	1	1816	3	Y	7					59
							8	9									

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
12	744	N	581	-0-	-163	-0-	581	3			N	-0-					-0-
01	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
09	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
10	1798	N	1456	-0-	-342	-0-	1456	3			N	-0-					-0-
11	1740	N	1043	-0-	-697	-0-	1043	3			N	-0-					-0-
12	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
*01	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1283	N	1283	-0-	-0-	-0-	1283	3			Y	-0-					15
09	1200	N	1082	-0-	-118	-0-	1071	3	11	9	Y	10	25	1			-0-
10	1177	N	1177	-0-	-0-	-0-	1177	3			Y	-0-					-0-
11	1230	N	1014	-0-	-216	-0-	1014	3			Y	-0-					-0-
12	1334	N	1334	-0-	-0-	-0-	1334	3			Y	-0-					-0-
*01	1533	N	1533	-0-	-0-	-0-	1533	3			Y	-0-					-0-

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					27
09	259	N	259	-0-	-0-	-0-	259	3			Y	-0-	27	1			-0-
10	310	N	250	-0-	-60	-0-	250	3			Y	-0-					-0-
11	360	N	320	-0-	-40	-0-	320	3			Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	3			Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	794	-0-	-105	-0-	794	3			Y	-0-					33
09	810	N	770	-0-	-40	-0-	769	3	1	9	Y	1	34	1			-0-
10	899	N	613	-0-	-286	-0-	613	3			Y	-0-					-0-
11	1602	N	1602	-0-	-0-	-0-	1602	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	1750	N	1750	-0-	-0-	-0-	1750	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1077	-0-	-70	-0-	30	1	1047	2	Y	-0-	141	1			63
09	1080	N	1075	-0-	-5	-0-	30	1	1031	2	Y	13	76	1			-0-
							14	9									
10	1134	N	1134	-0-	-0-	-0-	31	1	1103	2	Y	-0-					-0-
11	1084	N	1084	-0-	-0-	-0-	30	1	1054	2	Y	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	31	1	1090	2	Y	-0-					-0-
*01	1151	N	1151	-0-	-0-	-0-	31	1	1120	2	Y	-0-					-0-

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	64	1	24	6	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 5030 RRCID -> 088110 COMPL. DATE 02/02/1980 TOTAL DEPTH 10900 PERF.10502 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					113
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	113	1			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	438	-0-	-151	-0-	438	3			Y	-0-					27
09	510	N	381	-0-	-129	-0-	381	3			Y	-0-	27	1			-0-
10	558	N	449	-0-	-109	-0-	449	3			Y	-0-					-0-
11	420	N	398	-0-	-22	-0-	398	3			Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
*01	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	657	-0-	-428	-0-	31	1	626	2	Y	-0-					-0-
09	660	N	643	-0-	-17	-0-	30	1	613	2	Y	-0-					-0-
10	638	N	638	-0-	-0-	-0-	31	1	607	2	Y	-0-					-0-
11	630	N	467	-0-	-163	-0-	30	1	437	2	Y	-0-					-0-
12	704	N	704	-0-	-0-	-0-	29	1	675	2	Y	-0-					-0-
01	620	N	551	-0-	-69	-0-	31	1	520	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	994	-0-	-308	-0-	994	3			Y	-0-	162	1			20
09	1110	N	919	-0-	-191	-0-	910	3	9	9	Y	8	28	1			-0-
10	1488	N	924	-0-	-564	-0-	914	3	10	9	Y	9					9
11	975	N	975	-0-	-0-	-0-	957	3	18	9	Y	16	1	8			24
12	1318	N	1318	-0-	-0-	-0-	1316	3	2	9	Y	2					26
*01	1374	N	1374	-0-	-0-	-0-	1356	3	18	9	Y	16					42

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

08	868	N	812	-0-	-56	-0-	806	3	6	9	Y	5	48	1			25
09	921	N	921	-0-	-0-	-0-	918	3	3	9	Y	3	28	1			-0-
10	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
11	780	N	768	-0-	-12	-0-	768	3			Y	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
01	868	N	597	-0-	-271	-0-	597	3			Y	-0-					-0-

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

08	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					33
09	757	N	757	-0-	-0-	-0-	746	3	11	9	Y	10	10	1	33	6	-0-
10	775	N	639	-0-	-136	-0-	639	3			Y	-0-					-0-
11	750	N	616	-0-	-134	-0-	616	3			Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
*01	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

08	2390	N	2390	-0-	-0-	-0-	2376	3	14	9	Y	13	111	1			7
09	2360	N	2360	-0-	-0-	-0-	2335	3	25	9	Y	23	28	1	1	8	1
10	1922	N	1884	-0-	-38	-0-	1869	3	15	9	Y	14	1	8			14
11	2310	N	1798	-0-	-512	-0-	1779	3	19	9	Y	17	1	8			30
12	1836	N	1836	-0-	-0-	-0-	1836	3			Y	-0-					30
*01	1777	N	1777	-0-	-0-	-0-	1757	3	20	9	Y	18					48

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

08	1116	N	856	-0-	-260	-0-	845	3	11	9	Y	10	142	1			25
09	1080	N	1079	-0-	-1	-0-	1075	3	4	9	Y	4	29	1			-0-
10	1269	N	1269	-0-	-0-	-0-	1256	3	13	9	Y	12					12
11	840	N	695	-0-	-145	-0-	688	3	7	9	Y	6					18
12	1038	N	1038	-0-	-0-	-0-	1015	3	23	9	Y	21					39
*01	1046	N	1046	-0-	-0-	-0-	1024	3	22	9	Y	20					59

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
09	0	N	-0-	-0-	-0-	-0-					Y	1	14	1	26	6	-0-
10	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
01	744	N	719	-0-	-25	-0-	719	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					55
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	61	116	1			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

08	1774	N	1774	-0-	-0-	-0-	1774	3			Y	-0-	113	1			27
09	1648	N	1648	-0-	-0-	-0-	1642	3	6	9	Y	5	32	1			-0-
10	1829	N	1763	-0-	-66	-0-	1763	3			Y	-0-					-0-
11	1710	N	1170	-0-	-540	-0-	1170	3			Y	-0-					-0-
12	1571	N	1571	-0-	-0-	-0-	1571	3			Y	-0-					-0-
*01	1454	N	1454	-0-	-0-	-0-	1454	3			Y	-0-					-0-

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

08	1457	N	1167	-0-	-290	-0-	1152	3	15	9	Y	14					192
09	1576	N	1576	-0-	-0-	-0-	1559	3	17	9	Y	15					207
10	1581	N	1402	-0-	-179	-0-	1399	3	3	9	Y	3	183	1			27
11	1237	N	1237	-0-	-0-	-0-	1229	3	8	9	Y	7					34
12	1550	N	1066	-0-	-484	-0-	1053	3	13	9	Y	12					46
01	1395	N	1090	-0-	-305	-0-	1068	3	22	9	Y	20					66

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

08	2045	N	2045	-0-	-0-	-0-	2021	3	24	9	Y	22	127	1			27
09	2134	N	2134	-0-	-0-	-0-	2134	3			Y	-0-	27	1			-0-
10	2276	N	2276	-0-	-0-	-0-	2276	3			Y	-0-					-0-
11	1980	N	1274	-0-	-706	-0-	1274	3			Y	-0-					-0-
12	1779	N	1779	-0-	-0-	-0-	1779	3			Y	-0-					-0-
*01	1656	N	1656	-0-	-0-	-0-	1656	3			Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

08	2480	N	2382	-0-	-98	-0-	31	1	2351	2	Y	-0-					157
09	2384	N	2384	-0-	-0-	-0-	30	1	2354	2	Y	-0-	157	1			-0-
10	2465	N	2465	-0-	-0-	-0-	31	1	2434	2	Y	-0-					-0-
11	2310	N	2116	-0-	-194	-0-	30	1	2086	2	Y	-0-					-0-
12	2291	N	2291	-0-	-0-	-0-	31	1	2260	2	Y	-0-					-0-
01	2418	N	2258	-0-	-160	-0-	31	1	2227	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	659	-0-	-736	-0-	31	1	628	2	Y	-0-					19
09	1230	N	444	-0-	-786	-0-	30	1	414	2	Y	-0-					19
10	930	N	457	-0-	-473	-0-	31	1	426	2	Y	-0-					19
11	630	N	418	-0-	-212	-0-	30	1	385	2	Y	3	13	1			9
							3	9									
12	480	N	480	-0-	-0-	-0-	31	1	449	2	Y	-0-	9	1			-0-
*01	516	N	516	-0-	-0-	-0-	31	1	485	2	Y	-0-					-0-

YOUNG 66 WELL #: 16 RRCID -> 109884 COMPL. DATE 03/16/1984 TOTAL DEPTH 11200 PERF.10854 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					Y	-0-					69
09	0		-0-	-0-	-0-	-0-					Y	-0-					69
10	0		-0-	-0-	-0-	-0-					Y	-0-	69	6			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/22/2012 - P & A 08-22-12

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4152	X	4152	-0-	-0-	-0-	4152	3			Y	-0-					20
09	4229	X	4229	-0-	-0-	-0-	4229	3			Y	-0-	20	1			-0-
10	3875	X	3525	-0-	-350	-0-	3525	3			Y	-0-					-0-
11	3750	X	3093	-0-	-657	-0-	3093	3			Y	-0-					-0-
12	3346	X	3346	-0-	-0-	-0-	3346	3			Y	-0-					-0-
*01	3171	X	3171	-0-	-0-	-0-	3162	3	9	9	Y	8					8

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1570	N	1570	-0-	-0-	-0-	1570	3			Y	-0-					206
08	1674	N	1266	-0-	-408	-0-	1266	3			Y	-0-	197	1			9
09	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-	9	1			-0-
10	1581	N	829	-0-	-752	-0-	829	3			Y	-0-					-0-
11	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-
12	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					-0-
01	837	N	745	-0-	-92	-0-	745	3			Y	-0-					-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1690	-0-	-356	-0-	1684	3	6	9	Y	5					122
09	1560	N	670	-0-	-890	-0-	666	3	4	9	Y	4	125	1			1
10	1736	N	1483	-0-	-253	-0-	1463	3	20	9	Y	18	1	8			18
11	1723	N	1723	-0-	-0-	-0-	1710	3	13	9	Y	12					30
12	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					30
*01	1888	N	1888	-0-	-0-	-0-	1882	3	6	9	Y	5					35

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1316	-0-	-327	-0-	1316	3			Y	-0-					25
09	1230	N	1071	-0-	-159	-0-	1071	3			Y	-0-	25	1			-0-
10	1798	N	1327	-0-	-471	-0-	1327	3			Y	-0-					-0-
11	1288	N	1288	-0-	-0-	-0-	1288	3			Y	-0-					-0-
12	1625	N	1625	-0-	-0-	-0-	1625	3			Y	-0-					-0-
01	1333	N	719	-0-	-614	-0-	719	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	774	-0-	-342	-0-	740	3	34	9	Y	31					100
09	1560	N	911	-0-	-649	-0-	892	3	19	9	Y	17	114	1			3
10	1732	N	1732	-0-	-0-	-0-	1697	3	35	9	Y	32	3	8			32
11	1586	N	1586	-0-	-0-	-0-	1550	3	36	9	Y	33					65
*12	1892	N	1892	-0-	-0-	-0-	1883	3	9	9	Y	8					73
*01	1736	N	1293	-0-	-443	-0-	1293	3			Y	-0-	46	1			27

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1979	-0-	-67	-0-	31	1	1948	2	Y	-0-	46	1			2
09	1950	N	1908	-0-	-42	-0-	30	1	1878	2	Y	-0-	2	1			-0-
10	2015	N	1768	-0-	-247	-0-	30	1	1738	2	Y	-0-					-0-
11	1950	N	1923	-0-	-27	-0-	29	1	1894	2	Y	-0-					-0-
12	1950	N	1950	-0-	-0-	-0-	31	1	1919	2	Y	-0-					-0-
*01	1972	N	1972	-0-	-0-	-0-	31	1	1941	2	Y	-0-					-0-

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1071	N	1071	-0-	-0-	-0-	31	1	1040	2	N	-0-					-0-
09	1161	N	1161	-0-	-0-	-0-	30	1	1131	2	N	-0-					-0-
10	1298	N	1298	-0-	-0-	-0-	31	1	1267	2	N	-0-					-0-
11	1236	N	1236	-0-	-0-	-0-	30	1	1206	2	N	-0-					-0-
12	1830	N	1830	-0-	-0-	-0-	31	1	1799	2	N	-0-					-0-
*01	1625	N	1625	-0-	-0-	-0-	30	1	1595	2	N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	7776	-0-	4676	4676	7769	2	7	9	Y	6	97	1	6	8	24
09	3000	N	2467	-0-	-533	4143	2459	2	8	9	Y	7	19	1	7	8	5
10	3100	N	2546	-0-	-554	3589	2514	2	32	9	Y	29	7	8			27
11	6186	X	2597	-0-	-3589	-0-	2557	2	40	9	Y	36	22	8			41
12	2635	X	2223	-0-	-412	-0-	2182	2	41	9	Y	37	37	8			41
01	2635	X	2450	-0-	-185	-0-	2447	2	3	9	Y	3	43	8			1

ARRINGTON WELL #: 8064 RRCID -> 121235 COMPL. DATE 03/23/1986 TOTAL DEPTH 11020 PERF.10760 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1942	N	1942	-0-	-0-	-0-	31	1	1911	2	Y	-0-	81	1			4
09	1822	N	1822	-0-	-0-	-0-	30	1	1792	2	Y	-0-	4	1			-0-
10	1931	N	1931	-0-	-0-	-0-	31	1	1900	2	Y	-0-					-0-
11	1890	N	1827	-0-	-63	-0-	30	1	1797	2	Y	-0-					-0-
12	1877	N	1877	-0-	-0-	-0-	30	1	1847	2	Y	-0-					-0-
*01	1886	N	1886	-0-	-0-	-0-	31	1	1855	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	737	-0-	-131	-0-	30	1	704	2	Y	3					77
							3	9									
09	780	N	708	-0-	-72	-0-	30	1	667	2	Y	10	87	1			-0-
							11	9									
10	744	N	270	-0-	-474	-0-	13	1	257	2	Y	-0-					-0-
11	804	N	804	-0-	-0-	-0-	30	1	774	2	Y	-0-					-0-
12	683	N	683	-0-	-0-	-0-	31	1	652	2	Y	-0-					-0-
*01	730	N	730	-0-	-0-	-0-	31	1	699	2	Y	-0-					-0-

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	17	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2632	N	2632	-0-	-0-	-0-	2618	3	14	9	Y	13	57	1			25
09	2194	N	2194	-0-	-0-	-0-	2191	3	3	9	Y	3	28	1			-0-
10	2015	N	1900	-0-	-115	-0-	1900	3			Y	-0-					-0-
11	2550	N	1573	-0-	-977	-0-	1573	3			Y	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
*01	2218	N	2218	-0-	-0-	-0-	2218	3			Y	-0-					-0-

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1134	-0-	-75	-0-	31	1	1103	2	Y	-0-	137	1			7
09	1200	N	1163	-0-	-37	-0-	30	1	1133	2	Y	-0-	7	1			-0-
10	1209	N	1203	-0-	-6	-0-	31	1	1172	2	Y	-0-					-0-
11	1132	N	1132	-0-	-0-	-0-	30	1	1102	2	Y	-0-					-0-
12	T. A.		1139	-0-	1139	1139	31	1	1108	2	Y	-0-					-0-
01	T. A.		1142	-0-	1142	2281	31	1	1111	2	Y	-0-					-0-

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1492	-0-	-27	-0-	1492	2			Y	-0-					-0-
09	1398	N	1398	-0-	-0-	-0-	1397	2	1	9	Y	1	1	8			-0-
10	1347	N	1347	-0-	-0-	-0-	1345	2	2	9	Y	2	2	8			-0-
11	1440	N	1105	-0-	-335	-0-	1105	2			Y	-0-					-0-
12	1423	N	1423	-0-	-0-	-0-	1422	2	1	9	Y	1	1	8			-0-
01	1333	N	1278	-0-	-55	-0-	1278	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					95
09	2	N	-0-	-0-	-2	-0-					Y	-0-	95	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1032	-0-	-239	-0-	31	1	1001	2	Y	-0-					-0-
09	1110	N	844	-0-	-266	-0-	30	1	814	2	Y	-0-					-0-
10	1116	N	1001	-0-	-115	-0-	31	1	970	2	Y	-0-					-0-
11	990	N	843	-0-	-147	-0-	29	1	814	2	Y	-0-					-0-
12	776	N	776	-0-	-0-	-0-	24	1	752	2	Y	-0-					-0-
01	930	N	847	-0-	-83	-0-	27	1	820	2	Y	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	27	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	105	-0-	-50	-0-	105	2			Y	-0-	40	1			2
09	150	N	144	-0-	-6	-0-	144	2			Y	-0-	2	1			-0-
10	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	73	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2395	N	2395	-0-	-0-	-0-	2393	3	2	9	Y	2	2	8			-0-
09	2430	N	2298	-0-	-132	-0-	2296	3	2	9	Y	2	2	8			-0-
10	2387	N	2361	-0-	-26	-0-	2361	3			Y	-0-					-0-
11	2310	N	2237	-0-	-73	-0-	2235	3	2	9	Y	2	2	8			-0-
12	2116	N	2116	-0-	-0-	-0-	2116	3			Y	-0-					-0-
01	2325	N	1570	-0-	-755	-0-	1569	3	1	9	Y	1	1	8			-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2459	N	2459	-0-	-0-	-0-	2445	3	14	9	Y	13	121	1	5	8	34
09	2010	N	1590	-0-	-420	-0-	1586	3	4	9	Y	4	31	1	4	8	3
10	2170	N	1852	-0-	-318	-0-	1839	3	13	9	Y	12	2	8			13
11	2430	N	2131	-0-	-299	-0-	140	1	1984	3	Y	6	2	8			17
							7	9									
12	1643	N	1475	-0-	-168	-0-	130	1	1342	3	Y	3	3	8			17
							3	9									
*01	2470	N	2470	-0-	-0-	-0-	155	1	2312	3	Y	3	2	8			18
							3	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	X	473	-0-	-0-	-0-	144	1	169	3	Y	145	174	1	39	8	137
							160	9									
09	600	X	317	-0-	-283	-0-	150	1	167	9	Y	152	26	8			263
10	620	X	319	-0-	-301	-0-	152	1	167	9	Y	152	188	1	50	8	177
11	877	X	877	-0-	-0-	-0-	144	1	546	3	Y	170	185	1	47	8	115
							187	9									
12	465	X	378	-0-	-87	-0-	145	1	172	3	Y	55	51	8			119
							61	9									
*01	702	X	702	-0-	-0-	-0-	149	1	374	3	Y	163	173	1	38	8	71
							179	9									

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3243	X	3243	-0-	-0-	-0-	31	1	3188	3	Y	22	88	1	1	8	12
							24	9									
09	2954	X	2954	-0-	-0-	-0-	29	1	2918	3	Y	6	16	1	1	8	1
							7	9									
10	2566	X	2566	-0-	-0-	-0-	31	1	2524	3	Y	10	1	8			10
							11	9									
11	2460	X	1618	-0-	-842	-0-	20	1	1589	3	Y	8					18
							9	9									
12	2480	X	2152	-0-	-328	-0-	29	1	2123	3	Y	-0-					18
01	2480	X	2110	-0-	-370	-0-	29	1	2081	3	Y	-0-					18

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2156	N	2156	-0-	-0-	-0-	341	1	1770	3	Y	41	123	1			15
							45	9									
09	2056	N	2056	-0-	-0-	-0-	330	1	1725	3	Y	1	14	1	1	8	1
							1	9									
10	2084	N	2084	-0-	-0-	-0-	341	1	1734	3	Y	8	1	8			8
							9	9									
11	2100	N	1997	-0-	-103	-0-	330	1	1664	3	Y	3	1	8			10
							3	9									
12	1495	N	1495	-0-	-0-	-0-	308	1	1181	3	Y	5					15
							6	9									
01	1860	N	1580	-0-	-280	-0-	303	1	1269	3	Y	7					22
							8	9									

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8470	X	8470	-0-	-0-	-0-	183	1	8212	2	Y	68	2	8			257
							75	9									
09	6382	X	6382	-0-	-0-	-0-	169	1	6129	2	Y	76	281	1	2	8	50
							84	9									
10	7643	X	7643	-0-	-0-	-0-	186	1	7445	2	Y	11	9	8			52
							12	9									
11	7460	X	7460	-0-	-0-	-0-	174	1	7271	2	Y	14	20	1	8	8	38
							15	9									
12	8370	X	5363	-0-	-3007	-0-	168	1	5152	2	Y	39	13	1	5	8	59
							43	9									
01	8370	X	7849	-0-	-521	-0-	176	1	7573	2	Y	91	39	1	2	8	109
							100	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7061	X	7061	-0-	-0-	-0-	31 73	1 9	6957	2	Y	66	7	8			202
09	6916	X	6916	-0-	-0-	-0-	30 53	1 9	6833	2	Y	48	177	1	6	8	67
10	7062	X	7062	-0-	-0-	-0-	31 33	1 9	6998	2	Y	30	1	8			96
11	6688	X	6688	-0-	-0-	-0-	30 7	1 9	6651	2	Y	6	62	1	6	8	34
12	7261	X	7261	-0-	-0-	-0-	31 116	1 9	7114	2	Y	105	41	1	5	8	93
*01	7027	X	7027	-0-	-0-	-0-	31 33	1 9	6963	2	Y	30	68	1	5	8	50

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

08	3813	X	3251	-0-	-562	-0-	3251	3			Y	-0-					-0-
09	3570	X	3201	-0-	-369	-0-	3201	3			Y	-0-					-0-
10	3813	X	3421	-0-	-392	-0-	3421	3			Y	-0-					-0-
11	3690	X	3210	-0-	-480	-0-	3210	3			Y	-0-					-0-
12	3316	X	3316	-0-	-0-	-0-	3316	3			Y	-0-					-0-
*01	3629	X	3629	-0-	-0-	-0-	3629	3			Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

08	T. A.		3117	-0-	3117	8882	3108	3	9	9	Y	8	3	8			68
09	11786	X	2904	-0-	-8882	-0-	2897	3	7	9	Y	6	69	1	3	8	2
10	2911	X	2911	-0-	-0-	-0-	2875	3	36	9	Y	33	2	8			33
11	3000	X	2483	-0-	-517	-0-	2477	3	6	9	Y	5	8	1	3	8	27
*12	3131	X	2754	-0-	-377	-0-	2750	3	4	9	Y	4	5	1	4	8	22
*01	3131	X	2590	-0-	-541	-0-	2588	3	2	9	Y	2	2	8			22

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

08	15903	X	15298	-0-	-605	-0-	15041	3	257	9	Y	234	192	1	32	8	184
09	14940	X	14632	-0-	-308	-0-	14505	3	127	9	Y	115	188	1	29	8	82
10	15438	X	15029	-0-	-409	-0-	14886	3	143	9	Y	130	29	8			183
11	14790	X	11989	-0-	-2801	-0-	11915	3	74	9	Y	67	39	1	30	8	181
12	15190	X	12542	-0-	-2648	-0-	12364	3	178	9	Y	162	217	1	27	8	99
01	15190	X	10189	-0-	-5001	-0-	10137	3	52	9	Y	47	17	8			129

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

08	6138	X	6101	-0-	-37	-0-	6021	3	80	9	Y	73	74	1	11	8	136
09	5970	X	5825	-0-	-145	-0-	5779	3	46	9	Y	42	4	1	25	8	149
10	6169	X	5845	-0-	-324	-0-	5795	3	50	9	Y	45	12	8			182
11	5970	X	5560	-0-	-410	-0-	5493	3	67	9	Y	61	185	1	9	8	49
12	5890	X	5636	-0-	-254	-0-	5605	3	31	9	Y	28	10	8			67
01	5890	X	5689	-0-	-201	-0-	5613	3	76	9	Y	69	7	8			129

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

08	T. A.		10925	-0-	10925	33199	10892	3	33	9	N	30	12	8			263
09	43561	X	10362	-0-	-33199	-0-	10338	3	24	9	N	22	186	1	11	8	88
10	10760	X	10760	-0-	-0-	-0-	10695	3	65	9	N	59	12	8			135
11	8880	X	7431	-0-	-1449	-0-	7384	3	47	9	N	43	96	1	9	8	73
12	10405	X	10405	-0-	-0-	-0-	10373	3	32	9	N	29	64	1	8	8	30
*01	9769	X	9769	-0-	-0-	-0-	9700	3	69	9	N	63	12	8			81

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	YOUNG 51				WELL #: 3 H	RRCID -> 250798		COMPL. DATE 11/19/2008				TOTAL DEPTH 12140		PERF.	10870 - 12318		
08	T. A.		3214	-0-	3214	9537	3163	3	51	9	Y	46	13	8			230
09	12610	X	3073	-0-	-9537	-0-	3030	3	43	9	Y	39	182	1	13	8	74
*10	3211	X	3211	-0-	-0-	-0-	3136	3	75	9	Y	68	15	8			127
*11	3090	X	3014	-0-	-76	-0-	2999	3	15	9	Y	14	14	8			127
*12	3224	X	3094	-0-	-130	-0-	3079	3	15	9	Y	14	14	8			127
*01	3224	X	3075	-0-	-149	-0-	3058	3	17	9	Y	15	98	1	15	8	29
	PRESCOTT 21				WELL #: 12H	RRCID -> 265136		COMPL. DATE 01/14/2011				TOTAL DEPTH 10919		PERF.	11040 - 14493		
08	18366	X	18366	-0-	-0-	-0-	18188	3	178	9	Y	162	190	1	10	8	124
09	17138	X	17138	-0-	-0-	-0-	17009	3	129	9	Y	117	11	6	8	8	222
10	17227	X	17227	-0-	-0-	-0-	17064	3	163	9	Y	148	184	1	8	8	178
11	16410	X	16410	-0-	-0-	-0-	16259	3	151	9	Y	137	184	1	8	8	123
12	17360	X	15950	-0-	-1410	-0-	15783	3	167	9	Y	152	193	1	7	8	75
01	17360	X	15595	-0-	-1765	-0-	15471	3	124	9	Y	113	5	8			183
	ARRINGTON, ANN 56				WELL #: 1H	RRCID -> 265961		COMPL. DATE 11/22/2011				TOTAL DEPTH 10116		PERF.	10300 - 14953		
08	8618	X	6687	-0-	-1931	-0-	605 816	1 9	5266	3	Y	742	760	1	5	8	219
09	8040	X	5513	-0-	-2527	-0-	580 754	1 9	4179	3	Y	685	372	1	6	8	526
10	6944	X	5553	-0-	-1391	-0-	575 891	1 9	4087	3	Y	810	938	1	9	8	389
11	6720	X	5125	-0-	-1595	-0-	570 420	1 9	4135	3	Y	382	581	1	7	8	183
12	5270	X	4962	-0-	-308	-0-	580 575	1 9	3807	3	Y	523	560	1	6	8	140
01	5270	X	5041	-0-	-229	-0-	320 606	1 9	4115	3	Y	551	391	1	6	8	294
	YOUNG 52				WELL #: 2H	RRCID -> 267262		COMPL. DATE 09/23/2011				TOTAL DEPTH 10717		PERF.	10750 - 14003		
08	23963	X	19980	-0-	-3983	-0-	935 176	1 9	18869	3	N	160	189	1	20	8	277
09	21810	X	18890	-0-	-2920	-0-	930 154	1 9	17806	3	N	140	178	1	21	8	218
10	22289	X	18756	-0-	-3533	-0-	965 175	1 9	17616	3	N	159	176	1	22	8	179
11	20580	X	17458	-0-	-3122	-0-	990 142	1 9	16326	3	N	129	181	1	19	8	108
12	17980	X	17035	-0-	-945	-0-	935 168	1 9	15932	3	N	153	4	8			257
01	17980	X	15963	-0-	-2017	-0-	435 129	1 9	15399	3	N	117	187	1	15	8	172

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36208	X	32137	-0-	-4071	-0-	605 274	1 9	31258	3	N	249	369	1	25	8	122
09	34080	X	30715	-0-	-3365	-0-	540 315	1 9	29860	3	N	286	186	1	29	8	193
10	34038	X	30736	-0-	-3302	-0-	560 295	1 9	29881	3	N	268	187	1	33	8	241
11	32040	X	29238	-0-	-2802	-0-	590 283	1 9	28365	3	N	257	365	1	24	8	109
12	30380	X	30254	-0-	-126	-0-	595 358	1 9	29301	3	N	325	180	1	25	8	229
01	30380	X	28009	-0-	-2371	-0-	300 303	1 9	27406	3	N	275	368	1	24	8	112

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	1	N	-0-	-0-	-1	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

JONES ENERGY, LLC 441132
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	109	-0-	-294	-0-	109	2			N	-0-					83
09	300	N	44	-0-	-256	-0-	44	2			N	-0-					83
10	310	N	61	-0-	-249	-0-	61	2			N	-0-					83
11	120	N	44	-0-	-76	-0-	44	2			N	-0-					83
12	31	N	-0-	-0-	-31	-0-					N	20					103
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					103

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	6639	-0-	-460	-0-	155 227	1 9	6257	2	N	206	194	1			189
09	6870	X	6059	-0-	-811	-0-	150 231	1 9	5678	2	N	210					399
10	7099	X	6299	-0-	-800	-0-	155 185	1 9	5959	2	N	168	390	1			177
11	6660	X	5976	-0-	-684	-0-	150 166	1 9	5660	2	N	151					328
12	6882	X	-0-	-0-	-6882	-0-					N	564					892
01	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					892

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	4799	-0-	-533	-0-	155	1	4557	2	N	79	194	1			161
							87	9									
09	5160	X	4487	-0-	-673	-0-	150	1	4224	2	N	103					264
							113	9									
10	5332	X	4642	-0-	-690	-0-	155	1	4414	2	N	66	197	1			133
							73	9									
11	4680	X	4342	-0-	-338	-0-	145	1	4183	2	N	13					146
							14	9									
12	4836	X	-0-	-0-	-4836	-0-					N	179					325
01	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					325

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	554	-0-	-562	-0-	554	2			N	-0-					139
09	1110	X	585	-0-	-525	-0-	214	1	371	2	N	-0-					139
10	1147	X	586	-0-	-561	-0-	212	1	366	2	N	7					146
							8	9									
11	1110	X	537	-0-	-573	-0-	197	1	340	2	N	-0-					146
12	744	X	342	-0-	-402	-0-	126	1	216	2	N	-0-					146
*01	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					146

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15723	X	15723	-0-	-0-	-0-	4442	1	11275	2	N	5					911
							6	9									
09	18000	X	15723	-0-	-2277	-0-	5023	1	10694	2	N	5	186	1			730
							6	9									
10	18600	X	15894	-0-	-2706	-0-	4517	1	11200	2	N	161					891
							177	9									
11	18000	X	15847	-0-	-2153	-0-	4703	1	11014	2	N	118					1009
							130	9									
12	16244	X	14629	-0-	-1615	-0-	4780	1	9753	2	N	87					1096
							96	9									
*01	16244	X	NO RPT	-0-	-16244	-0-					N	NO RPT					1096

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13733	X	11216	-0-	-2517	-0-	160	1	10727	2	N	299	377	1			163
							329	9									
09	13290	X	10720	-0-	-2570	-0-	300	1	10042	2	N	344	188	1			319
							378	9									
10	13516	X	8938	-0-	-4578	-0-	270	1	8260	2	N	371	373	1			317
							408	9									
11	12870	X	11119	-0-	-1751	-0-	300	1	10474	2	N	314	189	1			442
							345	9									
*12	14587	X	14587	-0-	-0-	-0-	717	1	13558	2	N	284					726
							312	9									
01	11222	X	NO RPT	-0-	-11222	-0-					N	NO RPT					726

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18073	X	14867	-0-	-3206	-0-	14617	2	250	9	Y	227					2240
09	15750	X	15456	-0-	-294	-0-	15206	2	250	9	Y	227	370	1			2097
10	15934	X	14057	-0-	-1877	-0-	13862	2	195	9	Y	177	195	1			2079
11	15420	X	14955	-0-	-465	-0-	14687	2	268	9	Y	244					2323
12	15965	X	13994	-0-	-1971	-0-	13743	2	251	9	Y	228	382	1			2169
*01	15965	X	NO RPT	-0-	-15965	-0-					Y	NO RPT					2169

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42566	X	42566	-0-	-0-	-0-	42126	2	440	9	N	400	365	1			2517
09	40800	X	36524	-0-	-4276	-0-	3767	1	32317	2	N	400	548	1			2369
							440	9									
10	42160	X	36555	-0-	-5605	-0-	12385	1	23749	2	N	383	366	1			2386
							421	9									
11	40800	X	33933	-0-	-6867	-0-	11490	1	22033	2	N	373	368	1			2391
							410	9									
12	42563	X	33078	-0-	-9485	-0-	11211	1	21475	2	N	356	400	1			2347
							392	9									
*01	42563	X	NO RPT	-0-	-42563	-0-					N	NO RPT					2347

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21824	X	15801	-0-	-6023	-0-	15491	2	310	9	N	282	362	1			679
09	19200	X	14802	-0-	-4398	-0-	14492	2	310	9	N	282	379	1			582
10	19530	X	15442	-0-	-4088	-0-	15109	2	333	9	N	303	366	1			519
11	16800	X	13752	-0-	-3048	-0-	13499	2	253	9	N	230	194	1			555
12	17236	X	13593	-0-	-3643	-0-	13400	2	193	9	N	175					730
*01	15810	X	NO RPT	-0-	-15810	-0-					N	NO RPT					730

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	-0-	-0-	-62	-0-					N	-0-					112
09	30	X	-0-	-0-	-30	-0-					N	-0-					112
10	31	X	-0-	-0-	-31	-0-					N	-0-					112
11	30	X	-0-	-0-	-30	-0-					N	-0-					112
*12	139	X	139	-0-	-0-	-0-	139	2			N	-0-					112
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					112

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66681	X	39039	-0-	-27642	-0-	310	1	37670	2	N	963	965	1			542
							1059	9									
09	57720	X	32876	-0-	-24844	-0-	300	1	31819	2	N	688	565	1			665
							757	9									
10	58745	X	32712	-0-	-26033	-0-	310	1	31529	2	N	794	873	1			586
							873	9									
11	46380	X	28194	-0-	-18186	-0-	290	1	27263	2	N	583	723	1			446
							641	9									
12	40207	X	1894	-0-	-38313	-0-	1231	2	663	9	N	603					1049
01	39029	X	NO RPT	-0-	-39029	-0-					N	NO RPT					1049

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6492	X	6492	-0-	-0-	-0-	310	1	6096	2	N	78					422
							86	9									
09	12720	X	7883	-0-	-4837	-0-	290	1	7496	2	N	88	388	1			122
							97	9									
10	12741	X	9105	-0-	-3636	-0-	310	1	8611	2	N	167					289
							184	9									
11	12330	X	11354	-0-	-976	-0-	300	1	10847	2	N	188					477
							207	9									
12	10571	X	1712	-0-	-8859	-0-	1207	2	505	9	N	459					936
01	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					936

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16926	X	11822	-0-	-5104	-0-	155	1	11293	2	N	340	191	1			524
							374	9									
09	14190	X	11049	-0-	-3141	-0-	150	1	10538	2	N	328	388	1			464
							361	9									
10	13299	X	8360	-0-	-4939	-0-	140	1	7915	2	N	277	401	1			340
							305	9									
11	12270	X	9691	-0-	-2579	-0-	140	1	9377	2	N	158	200	1			298
							174	9									
*12	12369	X	1724	-0-	-10645	-0-	1244	2	480	9	N	436					734
01	11811	X	NO RPT	-0-	-11811	-0-					N	NO RPT					734

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130758	X	44493	-0-	-86265	-0-	155	1	43129	2	N	1099	1075	1			478
							1209	9									
09	51600	X	46546	-0-	-5054	-0-	150	1	45286	2	N	1009	1076	1			411
							1110	9									
10	53320	X	47530	-0-	-5790	-0-	155	1	46364	2	N	919	707	1			623
							1011	9									
11	44850	X	44490	-0-	-360	-0-	150	1	43386	2	N	867	1130	1			360
							954	9									
12	48112	X	1947	-0-	-46165	-0-	1243	2	704	9	N	640					1000
01	48112	X	NO RPT	-0-	-48112	-0-					N	NO RPT					1000

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3990	X	3990	-0-	-0-	-0-	31	1	3938	2	N	19					82
							21	9									
09	4110	X	3694	-0-	-416	-0-	30	1	3655	2	N	8					90
							9	9									
10	4247	X	3964	-0-	-283	-0-	31	1	3916	2	N	15					105
							17	9									
11	3990	X	3810	-0-	-180	-0-	30	1	3752	2	N	25					130
							28	9									
12	4030	X	3934	-0-	-96	-0-	31	1	3884	2	N	17					147
							19	9									
*01	4055	X	4055	-0-	-0-	-0-	31	1	4000	2	N	22					169
							24	9									

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1323	-0-	-878	-0-	30	1	1293	2	N	-0-					106
09	2190	N	2013	-0-	-177	-0-	28	1	1968	2	N	15					121
							17	9									
10	2201	N	2088	-0-	-113	-0-	29	1	2059	2	N	-0-					121
11	1941	N	1941	-0-	-0-	-0-	30	1	1911	2	N	-0-					121
12	2077	N	1937	-0-	-140	-0-	30	1	1907	2	N	-0-					121
01	2077	N	1876	-0-	-201	-0-	31	1	1845	2	N	-0-					121

FLOWERS WELL #: 4040 RRCID -> 124258 COMPL. DATE 05/10/1987 TOTAL DEPTH 10845 PERF.10454 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 03/25/1993 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	1468	-0-	-1539	-0-	155	1	1312	2	N	1					383
							1	9									
09	2910	X	2512	-0-	-398	-0-	150	1	2362	2	N	-0-					383
10	3007	X	2671	-0-	-336	-0-	155	1	2516	2	N	-0-					383
11	2910	X	2323	-0-	-587	-0-	135	1	2188	2	N	-0-	195	1			188
12	2728	X	2591	-0-	-137	-0-	140	1	2451	2	N	-0-					188
01	2666	X	2463	-0-	-203	-0-	145	1	2318	2	N	-0-					188

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	619	-0-	-962	-0-	140	1	374	2	N	95					100
							105	9									
09	1334	N	1334	-0-	-0-	-0-	150	1	1184	2	N	-0-					100
10	1426	N	1401	-0-	-25	-0-	155	1	1246	2	N	-0-					100
11	1390	N	1390	-0-	-0-	-0-	150	1	1240	2	N	-0-					100
12	2086	N	2086	-0-	-0-	-0-	150	1	1936	2	N	-0-					100
*01	1517	N	1517	-0-	-0-	-0-	145	1	1372	2	N	-0-					100

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	769	-0-	-502	-0-	155	1	594	2	N	18					125
							20	9									
09	1260	N	1155	-0-	-105	-0-	150	1	984	2	N	19					144
							21	9									
10	1364	N	1268	-0-	-96	-0-	155	1	1091	2	N	20					164
							22	9									
11	1112	N	1112	-0-	-0-	-0-	150	1	931	2	N	28					192
							31	9									
12	1209	N	955	-0-	-254	-0-	135	1	796	2	N	22					214
							24	9									
01	1271	N	1061	-0-	-210	-0-	145	1	893	2	N	21					235
							23	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	580	-0-	-846	-0-	155	1	411	2	N	13					182
							14	9									
09	1232	N	1232	-0-	-0-	-0-	150	1	1074	2	N	7					189
							8	9									
10	1314	N	1314	-0-	-0-	-0-	155	1	1150	2	N	8					197
							9	9									
11	1218	N	1218	-0-	-0-	-0-	150	1	1055	2	N	12					209
							13	9									
12	1271	N	1157	-0-	-114	-0-	145	1	998	2	N	13					222
							14	9									
01	1302	N	1101	-0-	-201	-0-	145	1	939	2	N	15					237
							17	9									

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	1662	-0-	-1097	-0-	155	1	1385	2	N	111					123
							122	9									
09	2624	N	2624	-0-	-0-	-0-	150	1	2364	2	N	100					223
							110	9									
10	2728	N	2692	-0-	-36	-0-	155	1	2485	2	N	47					270
							52	9									
11	2420	N	2420	-0-	-0-	-0-	150	1	2236	2	N	31					301
							34	9									
12	2710	N	2710	-0-	-0-	-0-	145	1	2528	2	N	34					335
							37	9									
*01	2827	N	2827	-0-	-0-	-0-	155	1	2638	2	N	31	192	1			174
							34	9									

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1946	X	1946	-0-	-0-	-0-	1911	2	35	9	N	32					337
09	2490	X	1466	-0-	-1024	-0-	1466	2			N	-0-					337
10	2573	X	1580	-0-	-993	-0-	1576	2	4	9	N	4					341
11	1980	X	234	-0-	-1746	-0-	234	2			N	-0-					341
12	1519	N	1017	-0-	-502	-0-	1017	2			N	-0-					341
01	1581	N	1307	-0-	-274	-0-	1307	2			N	-0-					341

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1607	N	1607	-0-	-0-	-0-	145	1	1451	2	N	10					217
							11	9									
09	1654	N	1654	-0-	-0-	-0-	150	1	1501	2	N	3					220
							3	9									
10	1395	N	1375	-0-	-20	-0-	155	1	1214	2	N	5					225
							6	9									
11	1560	N	1239	-0-	-321	-0-	150	1	1081	2	N	7					232
							8	9									
12	1705	N	1086	-0-	-619	-0-	145	1	908	2	N	30					262
							33	9									
01	1364	N	965	-0-	-399	-0-	150	1	815	2	N	-0-					262

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2515	N	1831	-0-	-684	-0-	31	1	1800	2	N	-0-					154
09	2053	N	2053	-0-	-0-	-0-	30	1	2023	2	N	-0-					154
10	2945	X	2153	-0-	-792	-0-	31	1	2115	2	N	6					160
							7	9									
11	2850	X	2165	-0-	-685	-0-	30	1	2129	2	N	5					165
							6	9									
12	2945	X	2178	-0-	-767	-0-	31	1	2139	2	N	7					172
							8	9									
*01	2676	X	2676	-0-	-0-	-0-	31	1	2632	2	N	12					184
							13	9									

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	3	-0-	3	3		3	1		N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	3					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	3					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	6	128	1			16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	823	-0-	-3455	-0-	310	1	513	3	N	-0-					117
09	4140	X	2804	-0-	-1336	-0-	300	1	2504	3	N	-0-					117
10	3069	X	1042	-0-	-2027	-0-	310	1	732	3	N	-0-					117
11	3060	X	917	-0-	-2143	-0-	300	1	617	3	N	-0-					117
12	1953	X	980	-0-	-973	-0-	310	1	670	3	N	-0-					117
01	1953	X	1001	-0-	-952	-0-	310	1	691	3	N	-0-					117

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	410	-0-	-179	-0-	410	2			N	-0-					105
09	442	N	442	-0-	-0-	-0-	332	3	110	9	N	100	155	1			50
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					50
11	390	N	198	-0-	-192	-0-	198	2			N	-0-					50
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					50
*01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					50

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	403	-0-	-155	-0-	403	2			N	-0-					61
09	516	N	516	-0-	-0-	-0-	448	3	68	9	N	62	113	1			10
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					10
11	390	N	324	-0-	-66	-0-	324	2			N	-0-					10
12	403	N	280	-0-	-123	-0-	280	2			N	-0-					10
*01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					10

LINN OPERATING, INC. 501545
THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	19	1	860	2	N	4	88	1	4	8	44
							4	9									
09	956	N	956	-0-	-0-	-0-	115	1	813	2	N	25					69
							28	9									
10	905	N	905	-0-	-0-	-0-	846	2	59	9	N	54					123
11	840	N	820	-0-	-20	-0-	801	2	19	9	N	17					140
12	899	N	827	-0-	-72	-0-	813	2	14	9	N	13					153
01	899	N	838	-0-	-61	-0-	817	2	21	9	N	19					172

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	811	-0-	-336	-0-	18	1	779	2	N	13	1	8			152
							14	9									
09	1499	N	1499	-0-	-0-	-0-	108	1	1367	2	N	22					174
							24	9									
10	1179	N	1179	-0-	-0-	-0-	1159	2	20	9	N	18					192
11	1073	N	1073	-0-	-0-	-0-	1062	2	11	9	N	10					202
12	1550	N	1099	-0-	-451	-0-	1077	2	22	9	N	20	169	1			53
01	1178	N	1118	-0-	-60	-0-	1092	2	26	9	N	24					77

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2211	-0-	-331	-0-	28	1	2161	2	N	20	20	8			124
							22	9									
09	2430	N	2252	-0-	-178	-0-	2230	2	22	9	N	20					144
10	2509	N	2509	-0-	-0-	-0-	2494	2	15	9	N	14					158
11	2599	N	2599	-0-	-0-	-0-	2553	2	46	9	N	42					200
12	2723	N	2723	-0-	-0-	-0-	2689	2	34	9	N	31					231
*01	3100	N	3494	-0-	394	394	3427	2	67	9	N	61	194	1			98

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	3968	-0-	-775	-0-	28	1	3878	2	N	56	30	8			97
							62	9									
09	4590	X	3343	-0-	-1247	-0-	3306	2	37	9	N	34					131
10	4061	X	2385	-0-	-1676	-0-	2366	2	19	9	N	17					148
11	3930	X	2405	-0-	-1525	-0-	2359	2	46	9	N	42					190
12	4767	X	4767	-0-	-0-	-0-	88	1	4614	2	N	59					249
							65	9									
*01	4209	X	4209	-0-	-0-	-0-	94	1	4009	2	N	96	193	1	2	8	150
							106	9									

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	30					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	28	1	51	2	N	4	4	8			30
							4	9									
09	60	N	32	-0-	-28	-0-	32	2			N	-0-					30
10	93	N	-0-	-0-	-93	-0-					N	1					31
11	90	N	-0-	-0-	-90	-0-					N	-0-					31
12	31	N	-0-	-0-	-31	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	373	-0-	-588	-0-	339	2	34	9	N	31	171	1	20	8	78
09	812	N	812	-0-	-0-	-0-	778	2	34	9	N	31					109
10	788	N	788	-0-	-0-	-0-	749	2	39	9	N	35					144
11	813	N	813	-0-	-0-	-0-	50	1	722	2	N	37					181
							41	9									
12	901	N	901	-0-	-0-	-0-	312	1	558	2	N	28					209
							31	9									
*01	961	N	961	-0-	-0-	-0-	312	1	626	2	N	21					230
							23	9									

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1129	-0-	-979	-0-	15	1	1110	2	N	4	63	1	2	8	17
							4	9									
09	2040	X	1957	-0-	-83	-0-	1917	2	40	9	N	36					53
10	2585	X	2585	-0-	-0-	-0-	2559	2	26	9	N	24					77
11	2392	X	2392	-0-	-0-	-0-	2373	2	19	9	N	17					94
12	4787	X	4787	-0-	-0-	-0-	4787	2			N	-0-					94
*01	4744	X	4744	-0-	-0-	-0-	4744	2			N	-0-					94

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4152	X	4152	-0-	-0-	-0-	14	1	4061	2	N	70	180	1	31	8	97
							77	9									
09	3960	X	2029	-0-	-1931	-0-	1961	2	68	9	N	62					159
10	4092	X	3026	-0-	-1066	-0-	7	1	2945	2	N	67					226
							74	9									
11	4020	X	2995	-0-	-1025	-0-	570	1	2378	2	N	43					269
							47	9									
12	3782	X	684	-0-	-3098	-0-	641	1	43	9	N	39	192	1			116
01	3782	X	682	-0-	-3100	-0-	634	1	48	9	N	44	1	8			159

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4171	X	4171	-0-	-0-	-0-	31	1	4098	2	N	38	17	8			90
							42	9									
09	3180	X	2829	-0-	-351	-0-	30	1	2775	2	N	22					112
							24	9									
10	2810	X	2810	-0-	-0-	-0-	31	1	2746	2	N	30					142
							33	9									
11	4050	X	2971	-0-	-1079	-0-	30	1	2938	2	N	3					145
							3	9									
12	4185	X	2382	-0-	-1803	-0-	31	1	2351	2	N	-0-					145
01	4185	X	2411	-0-	-1774	-0-	340	1	1994	2	N	70	12	8			203
							77	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	331	-0-	-10	-0-	13	1	318	2	N	-0-	92	1			65
09	375	N	375	-0-	-0-	-0-	77	1	298	2	N	-0-					65
10	310	N	295	-0-	-15	-0-	295	2			N	-0-					65
11	330	N	282	-0-	-48	-0-	282	2			N	-0-					65
12	372	N	285	-0-	-87	-0-	285	2			N	-0-					65
01	310	N	281	-0-	-29	-0-	279	2	2	9	N	2					67

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	675	-0-	-1092	-0-	90	1	555	2	N	27	17	8			64
							30	9									
09	1560	N	1005	-0-	-555	-0-	983	2	22	9	N	20					84
10	1178	N	1178	-0-	-0-	-0-	1158	2	20	9	N	18					102
11	1194	N	1194	-0-	-0-	-0-	1153	2	41	9	N	37					139
12	1440	N	1440	-0-	-0-	-0-	1421	2	19	9	N	17					156
*01	1478	N	1478	-0-	-0-	-0-	94	1	1361	2	N	21					177
							23	9									

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	65	-0-	-989	-0-	57	2	8	9	N	7	105	1	7	8	44
09	910	N	910	-0-	-0-	-0-	907	2	3	9	N	3					47
10	41	N	41	-0-	-0-	-0-	22	1	19	2	N	-0-					47
11	60	N	13	-0-	-47	-0-	13	1			N	-0-					47
12	930	N	-0-	-0-	-930	-0-					N	-0-					47
01	31	N	-0-	-0-	-31	-0-					N	-0-					47

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	374	-0-	-215	-0-	90	1	283	2	N	1	87	1			42
							1	9									
09	579	N	579	-0-	-0-	-0-	576	2	3	9	N	3					45
10	510	N	510	-0-	-0-	-0-	504	2	6	9	N	5					50
11	360	N	291	-0-	-69	-0-	291	2			N	-0-					50
12	589	N	234	-0-	-355	-0-	234	2			N	-0-					50
*01	635	N	635	-0-	-0-	-0-	94	1	541	2	N	-0-					50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1837	-0-	-54	-0-	105	1	1715	2	Y	15					85
							17	9									
09	1593	N	1593	-0-	-0-	-0-	97	1	1483	2	Y	12					97
							13	9									
10	1984	N	1553	-0-	-431	-0-	94	1	1446	2	Y	12					109
							13	9									
11	1770	N	1444	-0-	-326	-0-	72	1	1357	2	Y	14	97	1			26
							15	9									
12	1643	N	1012	-0-	-631	-0-	65	1	932	2	Y	14					40
							15	9									
01	1550	N	1134	-0-	-416	-0-	67	1	1059	2	Y	7					47
							8	9									

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	91	-0-	-33	-0-	5	1	83	2	Y	3					14
							3	9									
09	94	N	94	-0-	-0-	-0-	6	1	86	2	Y	2					16
							2	9									
10	128	N	128	-0-	-0-	-0-	8	1	118	2	Y	2					18
							2	9									
11	113	N	113	-0-	-0-	-0-	6	1	105	2	Y	2	16	1			4
							2	9									
12	93	N	88	-0-	-5	-0-	5	1	80	2	Y	3					7
							3	9									
01	124	N	124	-0-	-0-	-0-	7	1	116	2	Y	1					8
							1	9									

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	645	-0-	-37	-0-	37	1	608	2	Y	-0-					35
09	642	N	642	-0-	-0-	-0-	39	1	603	2	Y	-0-					35
10	682	N	653	-0-	-29	-0-	40	1	613	2	Y	-0-					35
11	630	N	583	-0-	-47	-0-	30	1	553	2	Y	-0-					35
12	651	N	490	-0-	-161	-0-	32	1	458	2	Y	-0-					35
01	651	N	529	-0-	-122	-0-	32	1	497	2	Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1265	-0-	-99	-0-	73	1	1179	2	Y	12					62
							13	9									
09	1208	N	1208	-0-	-0-	-0-	74	1	1125	2	Y	8					70
							9	9									
10	1302	N	1152	-0-	-150	-0-	70	1	1073	2	Y	8					78
							9	9									
11	1230	N	1026	-0-	-204	-0-	51	1	963	2	Y	11	70	1			19
							12	9									
12	1240	N	888	-0-	-352	-0-	57	1	820	2	Y	10					29
							11	9									
01	1147	N	875	-0-	-272	-0-	52	1	817	2	Y	5					34
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2247	-0-	-233	-0-	129	1	2101	2	N	15	180	1			60
							17	9									
09	2310	X	2137	-0-	-173	-0-	130	1	1993	2	N	13					73
							14	9									
10	2480	X	2185	-0-	-295	-0-	133	1	2035	2	N	15					88
							17	9									
11	2400	X	2014	-0-	-386	-0-	101	1	1898	2	N	14					102
							15	9									
12	2201	N	1552	-0-	-649	-0-	100	1	1439	2	N	12					114
							13	9									
01	2170	N	1846	-0-	-324	-0-	109	1	1726	2	N	10					124
							11	9									

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3604	-0-	-178	-0-	208	1	3379	2	N	15					194
							17	9									
09	3600	X	3490	-0-	-110	-0-	214	1	3262	2	N	13	180	1			27
							14	9									
10	3875	X	3557	-0-	-318	-0-	216	1	3320	2	N	19					46
							21	9									
11	3750	X	3124	-0-	-626	-0-	157	1	2950	2	N	15					61
							17	9									
12	3503	X	2307	-0-	-1196	-0-	148	1	2138	2	N	19					80
							21	9									
01	3503	X	3053	-0-	-450	-0-	180	1	2852	2	N	19					99
							21	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3512	X	3512	-0-	-0-	-0-	202	1	3295	2	N	14					141
							15	9									
09	3378	X	3378	-0-	-0-	-0-	207	1	3154	2	N	15					156
							17	9									
10	3658	X	3466	-0-	-192	-0-	211	1	3232	2	N	21					177
							23	9									
11	3540	X	3234	-0-	-306	-0-	162	1	3039	2	N	30					207
							33	9									
12	3658	X	2642	-0-	-1016	-0-	168	1	2426	2	N	44	184	1			67
							48	9									
01	3503	X	3002	-0-	-501	-0-	177	1	2803	2	N	20					87
							22	9									

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8570	X	8570	-0-	-0-	-0-	31	1	8485	2	N	49					252
							54	9									
09	6212	X	6212	-0-	-0-	-0-	30	1	6140	2	N	38	192	1			98
							42	9									
10	6355	X	5590	-0-	-765	-0-	31	1	5505	2	N	49					147
							54	9									
11	6150	X	4962	-0-	-1188	-0-	30	1	4881	2	N	46					193
							51	9									
12	4928	X	4928	-0-	-0-	-0-	30	1	4832	2	N	60	188	1			65
							66	9									
01	6169	X	4986	-0-	-1183	-0-	31	1	4900	2	N	50					115
							55	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4524	-0-	-64	-0-	31	1	4426	2	N	61	194	1			140
							67	9									
09	4290	X	3971	-0-	-319	-0-	30	1	3893	2	N	44					184
							48	9									
10	4681	X	4197	-0-	-484	-0-	31	1	4102	2	N	58					242
							64	9									
11	4530	X	3884	-0-	-646	-0-	30	1	3801	2	N	48	187	1			103
							53	9									
12	4269	X	4269	-0-	-0-	-0-	25	1	4179	2	N	59					162
							65	9									
01	4371	X	4231	-0-	-140	-0-	28	1	4142	2	N	55					217
							61	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3267	X	3267	-0-	-0-	-0-	31	1	3206	2	N	27					124
							30	9									
09	3190	X	3190	-0-	-0-	-0-	30	1	3127	2	N	30					154
							33	9									
10	3286	X	3286	-0-	-0-	-0-	31	1	3219	2	N	33					187
							36	9									
11	3194	X	3194	-0-	-0-	-0-	30	1	3112	2	N	47					234
							52	9									
12	3419	X	3419	-0-	-0-	-0-	27	1	3369	2	N	21					255
							23	9									
*01	3282	X	3282	-0-	-0-	-0-	27	1	3207	2	N	44	196	1			103
							48	9									

BROWN, J. T. ET AL "D" WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4008	-0-	-394	-0-	31	1	3933	2	N	40					185
							44	9									
09	4170	X	3673	-0-	-497	-0-	29	1	3600	2	N	40					225
							44	9									
10	4309	X	3878	-0-	-431	-0-	30	1	3790	2	N	53	196	1			82
							58	9									
11	4308	X	4308	-0-	-0-	-0-	30	1	4214	2	N	58					140
							64	9									
12	4087	X	4087	-0-	-0-	-0-	31	1	3990	2	N	60					200
							66	9									
01	3999	X	3977	-0-	-22	-0-	31	1	3888	2	N	53	195	1			58
							58	9									

BROWN, J. T. ET AL "D" WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4389	-0-	-478	-0-	31	1	4295	2	N	57					255
							63	9									
09	4590	X	4068	-0-	-522	-0-	30	1	3999	2	N	35	193	1			97
							39	9									
10	4588	X	4317	-0-	-271	-0-	31	1	4222	2	N	58					155
							64	9									
11	4440	X	4291	-0-	-149	-0-	30	1	4211	2	N	45					200
							50	9									
12	4305	X	4305	-0-	-0-	-0-	31	1	4222	2	N	47					247
							52	9									
01	4402	X	4312	-0-	-90	-0-	31	1	4229	2	N	47	194	1			100
							52	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2026	-0-		-175	-0-	31	1	1963	2	N	29					157
								32	9									
09	2010	N	1771	-0-		-239	-0-	30	1	1721	2	N	18					175
								20	9									
10	2139	N	1874	-0-		-265	-0-	31	1	1815	2	N	25					200
								28	9									
11	1950	N	1811	-0-		-139	-0-	30	1	1753	2	N	25					225
								28	9									
12	1829	N	1775	-0-		-54	-0-	27	1	1713	2	N	32	194	1			63
								35	9									
*01	1900	N	1900	-0-		-0-	-0-	29	1	1849	2	N	20					83
								22	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3352	X	3352	-0-		-0-	-0-	31	1	3269	2	N	47	193	1			105
								52	9									
09	3134	X	3134	-0-		-0-	-0-	29	1	3055	2	N	45					150
								50	9									
10	3126	X	3126	-0-		-0-	-0-	29	1	3052	2	N	41					191
								45	9									
11	2970	X	2869	-0-		-101	-0-	28	1	2797	2	N	40					231
								44	9									
12	3069	X	2626	-0-		-443	-0-	26	1	2557	2	N	39					270
								43	9									
01	3069	X	2673	-0-		-396	-0-	27	1	2593	2	N	48	198	1			120
								53	9									

J.T. BROWN ET AL "D" WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1390	-0-		-191	-0-	31	1	1346	2	N	12					207
								13	9									
09	1440	N	1230	-0-		-210	-0-	30	1	1188	2	N	11					218
								12	9									
10	1519	N	1371	-0-		-148	-0-	31	1	1323	2	N	15					233
								17	9									
11	1350	N	1281	-0-		-69	-0-	30	1	1232	2	N	17					250
								19	9									
12	1339	N	1339	-0-		-0-	-0-	28	1	1289	2	N	20	192	1			78
								22	9									
01	1364	N	1333	-0-		-31	-0-	27	1	1278	2	N	25					103
								28	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4097	-0-		-243	-0-	31	1	4030	2	N	33					190
								36	9									
09	4170	X	3839	-0-		-331	-0-	30	1	3759	2	N	45					235
								50	9									
10	4278	X	4012	-0-		-266	-0-	31	1	3928	2	N	48					283
								53	9									
11	4050	X	3812	-0-		-238	-0-	30	1	3724	2	N	53	198	1			138
								58	9									
12	3969	X	3969	-0-		-0-	-0-	30	1	3889	2	N	45					183
								50	9									
01	4092	X	3685	-0-		-407	-0-	31	1	3606	2	N	44					227
								48	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "D" WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1996	-0-	-267	-0-	31	1	1930	2	N	32					260
							35	9									
09	2160	N	1885	-0-	-275	-0-	30	1	1844	2	N	10	193	1			77
							11	9									
10	2170	N	1962	-0-	-208	-0-	31	1	1889	2	N	38					115
							42	9									
11	2059	N	2059	-0-	-0-	-0-	30	1	1996	2	N	30					145
							33	9									
12	1957	N	1957	-0-	-0-	-0-	23	1	1895	2	N	35					180
							39	9									
*01	2076	N	2076	-0-	-0-	-0-	27	1	2008	2	N	37					217
							41	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	3541	-0-	-1047	-0-	31	1	3466	2	N	40					248
							44	9									
09	3780	X	3062	-0-	-718	-0-	30	1	3019	2	N	12	190	1			70
							13	9									
10	3782	X	3401	-0-	-381	-0-	31	1	3340	2	N	27					97
							30	9									
11	3450	X	3328	-0-	-122	-0-	30	1	3262	2	N	33					130
							36	9									
12	3179	X	3179	-0-	-0-	-0-	27	1	3119	2	N	30					160
							33	9									
01	3534	X	3288	-0-	-246	-0-	30	1	3249	2	N	8					168
							9	9									

BROWN, J. T. ET AL "D" WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1850	N	1850	-0-	-0-	-0-	31	1	1791	2	N	25					232
							28	9									
09	2010	N	1427	-0-	-583	-0-	30	1	1377	2	N	18	190	1			60
							20	9									
10	2108	N	1502	-0-	-606	-0-	31	1	1454	2	N	15					75
							17	9									
11	1800	N	1467	-0-	-333	-0-	30	1	1429	2	N	7					82
							8	9									
12	1537	N	1537	-0-	-0-	-0-	26	1	1486	2	N	23					105
							25	9									
*01	1520	N	1520	-0-	-0-	-0-	28	1	1470	2	N	20					125
							22	9									

J. T. BROWN ET AL "D" WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3161	-0-	-497	-0-	31	1	3087	2	N	39					157
							43	9									
09	3420	X	2881	-0-	-539	-0-	30	1	2815	2	N	33					190
							36	9									
10	3379	X	3003	-0-	-376	-0-	30	1	2929	2	N	40					230
							44	9									
11	3210	X	2896	-0-	-314	-0-	30	1	2841	2	N	23					253
							25	9									
12	2918	X	2918	-0-	-0-	-0-	31	1	2822	2	N	59	194	1			118
							65	9									
01	3038	X	2908	-0-	-130	-0-	31	1	2826	2	N	46					164
							51	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	982	N	982	-0-	-0-	-0-	31	1	949	2	N	2					150
							2	9									
09	990	N	925	-0-	-65	-0-	30	1	884	2	N	10					160
							11	9									
10	930	N	906	-0-	-24	-0-	31	1	866	2	N	8					168
							9	9									
11	983	N	983	-0-	-0-	-0-	29	1	950	2	N	4					172
							4	9									
12	961	N	854	-0-	-107	-0-	29	1	816	2	N	8					180
							9	9									
01	899	N	831	-0-	-68	-0-	28	1	789	2	N	13					193
							14	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	4840	-0-	-492	-0-	31	1	4733	2	N	69					295
							76	9									
09	5040	X	4689	-0-	-351	-0-	30	1	4586	2	N	66	193	1			168
							73	9									
10	5177	X	4855	-0-	-322	-0-	31	1	4748	2	N	69					237
							76	9									
11	4841	X	4841	-0-	-0-	-0-	30	1	4730	2	N	74	189	1			122
							81	9									
12	4834	X	4834	-0-	-0-	-0-	31	1	4726	2	N	70					192
							77	9									
01	4867	X	4769	-0-	-98	-0-	31	1	4650	2	N	80					272
							88	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4778	-0-	-151	-0-	31	1	4656	2	N	83					225
							91	9									
09	4770	X	4503	-0-	-267	-0-	30	1	4437	2	N	33	187	1			71
							36	9									
10	4898	X	4531	-0-	-367	-0-	31	1	4426	2	N	67					138
							74	9									
11	4680	X	4229	-0-	-451	-0-	30	1	4144	2	N	50					188
							55	9									
12	4286	X	4286	-0-	-0-	-0-	30	1	4227	2	N	26					214
							29	9									
01	4774	X	4172	-0-	-602	-0-	31	1	4120	2	N	19					233
							21	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1708	-0-	-90	-0-	31	1	1663	2	N	13					185
							14	9									
09	1680	N	1014	-0-	-666	-0-	30	1	923	2	N	55					240
							61	9									
10	1736	N	1639	-0-	-97	-0-	31	1	1608	2	N	-0-					240
11	1650	N	1583	-0-	-67	-0-	30	1	1553	2	N	-0-					240
12	1622	N	1622	-0-	-0-	-0-	31	1	1591	2	N	-0-					240
01	1643	N	1596	-0-	-47	-0-	31	1	1565	2	N	-0-					240

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	3369	X	3369	-0-	-0-	-0-	31	1	3264	2	N	67					213
							74	9									
09	3344	X	3344	-0-	-0-	-0-	30	1	3241	2	N	66	185	1			94
							73	9									
10	3419	X	3419	-0-	-0-	-0-	30	1	3306	2	N	75					169
							83	9									
11	3263	X	3263	-0-	-0-	-0-	30	1	3134	2	N	90					259
							99	9									
12	3178	X	3178	-0-	-0-	-0-	31	1	3073	2	N	67	185	1			141
							74	9									
*01	3169	X	3169	-0-	-0-	-0-	31	1	3048	2	N	82					223
							90	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1809	-0-	-237	-0-	31	1	1758	2	N	18					133
							20	9									
09	1950	N	1830	-0-	-120	-0-	30	1	1781	2	N	17					150
							19	9									
10	1962	N	1962	-0-	-0-	-0-	31	1	1896	2	N	32					182
							35	9									
11	1882	N	1882	-0-	-0-	-0-	30	1	1821	2	N	28					210
							31	9									
12	1891	N	1709	-0-	-182	-0-	27	1	1665	2	N	15					225
							17	9									
01	1953	N	1777	-0-	-176	-0-	28	1	1693	2	N	51	196	1			80
							56	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	3975	X	3975	-0-	-0-	-0-	31	1	3905	2	N	35					240
							39	9									
09	3867	X	3867	-0-	-0-	-0-	30	1	3802	2	N	32					272
							35	9									
10	3779	X	3779	-0-	-0-	-0-	31	1	3728	2	N	18	184	1			106
							20	9									
11	3362	X	3362	-0-	-0-	-0-	30	1	3296	2	N	33					139
							36	9									
12	3398	X	3398	-0-	-0-	-0-	31	1	3332	2	N	32					171
							35	9									
*01	3504	X	3504	-0-	-0-	-0-	31	1	3437	2	N	33					204
							36	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	31	1	1237	2	N	37					192
							41	9									
09	1260	N	1255	-0-	-5	-0-	30	1	1196	2	N	26					218
							29	9									
10	1302	N	1220	-0-	-82	-0-	29	1	1161	2	N	27					245
							30	9									
11	1260	N	1208	-0-	-52	-0-	30	1	1137	2	N	37	194	1			88
							41	9									
12	1302	N	1092	-0-	-210	-0-	25	1	1034	2	N	30					118
							33	9									
01	1209	N	1113	-0-	-96	-0-	28	1	1041	2	N	40					158
							44	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "D" WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2823	-0-	-246	-0-	31	1	2767	2	N	23	198	1			83
							25	9									
09	2910	X	2516	-0-	-394	-0-	30	1	2458	2	N	25					108
							28	9									
10	3007	X	2642	-0-	-365	-0-	31	1	2582	2	N	26					134
							29	9									
11	2820	X	2604	-0-	-216	-0-	30	1	2548	2	N	24					158
							26	9									
12	2606	N	2606	-0-	-0-	-0-	31	1	2561	2	N	13					171
							14	9									
01	2635	N	2615	-0-	-20	-0-	31	1	2554	2	N	27					198
							30	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

08	248	N	230	-0-	-18	-0-	31	1	199	2	N	-0-					48
09	240	N	206	-0-	-34	-0-	30	1	176	2	N	-0-					48
10	217	N	-0-	-0-	-217	-0-					N	-0-					48
11	210	N	-0-	-0-	-210	-0-					N	-0-					48
12	217	N	-0-	-0-	-217	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

08	19375	X	18425	-0-	-950	-0-	31	1	18255	2	N	126	178	1			182
							139	9									
09	18750	X	16127	-0-	-2623	-0-	30	1	15992	2	N	95					277
							105	9									
10	19375	X	15200	-0-	-4175	-0-	31	1	15006	2	N	148	187	1			238
							163	9									
11	18420	X	15622	-0-	-2798	-0-	30	1	15464	2	N	116	142	5			212
							128	9									
12	16486	X	16486	-0-	-0-	-0-	31	1	16301	2	N	140					352
							154	9									
01	17484	X	15745	-0-	-1739	-0-	31	1	15567	2	N	134	178	1			308
							147	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

08	15345	X	11484	-0-	-3861	-0-	30	1	11362	2	N	84	186	1			347
							92	9									
09	14400	X	10468	-0-	-3932	-0-	30	1	10311	2	N	115	190	1			272
							127	9									
10	14012	X	10281	-0-	-3731	-0-	29	1	10118	2	N	122					394
							134	9									
11	11100	X	10663	-0-	-437	-0-	30	1	10481	2	N	138					532
							152	9									
12	10151	X	10151	-0-	-0-	-0-	31	1	10008	2	N	102	195	1			439
							112	9									
01	11470	X	10845	-0-	-625	-0-	31	1	10636	2	N	162	196	1			405
							178	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3348	-0-	-465	-0-	31	1	3317	2	N	-0-					117
09	3600	X	3181	-0-	-419	-0-	30	1	3150	2	N	1					118
							1	9									
10	3658	X	3173	-0-	-485	-0-	30	1	3121	2	N	20					138
							22	9									
11	3450	X	3076	-0-	-374	-0-	30	1	3029	2	N	15					153
							17	9									
12	3158	X	3158	-0-	-0-	-0-	27	1	3107	2	N	22					175
							24	9									
01	3069	X	3053	-0-	-16	-0-	31	1	3002	2	N	18					193
							20	9									

J. T. BROWN ET AL "D" WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4359	-0-	-446	-0-	31	1	4287	2	N	37					255
							41	9									
09	4650	X	3936	-0-	-714	-0-	30	1	3883	2	N	21					276
							23	9									
10	4805	X	4169	-0-	-636	-0-	31	1	4106	2	N	29					305
							32	9									
11	4470	X	4252	-0-	-218	-0-	30	1	4186	2	N	33					338
							36	9									
12	4476	X	4476	-0-	-0-	-0-	31	1	4412	2	N	30					368
							33	9									
01	4371	X	4079	-0-	-292	-0-	29	1	4018	2	N	29	192	1			205
							32	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16554	X	14516	-0-	-2038	-0-	30	1	14363	2	N	112	191	1			331
							123	9									
09	15600	X	13459	-0-	-2141	-0-	30	1	13312	2	N	106					437
							117	9									
10	15934	X	13179	-0-	-2755	-0-	31	1	12969	2	N	163	195	1			405
							179	9									
11	14910	X	10895	-0-	-4015	-0-	30	1	10716	2	N	135	197	1			343
							149	9									
12	11501	X	11501	-0-	-0-	-0-	28	1	11344	2	N	117					460
							129	9									
01	14508	X	12053	-0-	-2455	-0-	31	1	11827	2	N	177	199	1			438
							195	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14353	X	11341	-0-	-3012	-0-	29	1	11059	2	N	230	192	1			632
							253	9									
09	13890	X	10511	-0-	-3379	-0-	30	1	10269	2	N	193	192	1			633
							212	9									
10	13733	X	11045	-0-	-2688	-0-	31	1	10757	2	N	234	580	1			287
							257	9									
11	12540	X	10595	-0-	-1945	-0-	30	1	10201	2	N	331					618
							364	9									
12	10620	X	10620	-0-	-0-	-0-	31	1	10315	2	N	249	389	1			478
							274	9									
01	11346	X	10573	-0-	-773	-0-	31	1	10203	2	N	308	189	1			597
							339	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15531	X	12572	-0-	-2959	-0-	30 96	1 9	12446	2	N	87	193	1			162
09	14610	X	9988	-0-	-4622	-0-	30 69	1 9	9889	2	N	63					225
10	15097	X	11271	-0-	-3826	-0-	30 105	1 9	11136	2	N	95					320
11	13800	X	10772	-0-	-3028	-0-	30 117	1 9	10625	2	N	106	198	1			228
12	10110	X	10110	-0-	-0-	-0-	29 79	1 9	10002	2	N	72					300
01	12493	X	10224	-0-	-2269	-0-	30 121	1 9	10073	2	N	110	181	1			229

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

08	651	N	558	-0-	-93	-0-	558	2			N	-0-					183
09	1110	N	423	-0-	-687	-0-	423	2			N	-0-					183
10	462	N	462	-0-	-0-	-0-	374	1	88	2	N	-0-					183
11	540	N	375	-0-	-165	-0-	362	1	13	2	N	-0-					183
12	434	N	374	-0-	-60	-0-	374	1			N	-0-					183
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

08	1302	N	653	-0-	-649	-0-	21	1	632	2	N	-0-					297
09	722	N	722	-0-	-0-	-0-	21	1	701	2	N	-0-	173	1	2	7	122
10	930	N	791	-0-	-139	-0-	791	2			N	-0-					122
11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					122
12	744	N	455	-0-	-289	-0-	455	2			N	-0-					122
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

08	1674	N	789	-0-	-885	-0-	21	1	768	2	N	-0-					183
09	1590	N	564	-0-	-1026	-0-	21	1	543	2	N	-0-	2	7			181
10	1457	N	730	-0-	-727	-0-	730	2			N	-0-					181
11	750	N	604	-0-	-146	-0-	604	2			N	-0-					181
12	589	N	418	-0-	-171	-0-	418	2			N	-0-					181
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	637	-0-	-169	-0-	634	3	3	9	N	3					235
09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					235
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-					235
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					235
12	744	N	744	-0-	-0-	-0-	734	3	10	9	N	9	183	1			61
*01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					61

SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1799	N	1799	-0-	-0-	-0-	1776	2	23	9	N	21					197
09	1701	N	1701	-0-	-0-	-0-	1689	2	12	9	N	11	183	1			25
10	1682	N	1682	-0-	-0-	-0-	1668	2	14	9	N	13					38
11	1740	N	1370	-0-	-370	-0-	1366	2	4	9	N	4					42
12	1767	N	1469	-0-	-298	-0-	1469	2			N	-0-					42
*01	2005	N	2005	-0-	-0-	-0-	1992	2	13	9	N	12					54

THORNE WELL #: 1073 RRCID -> 051036 COMPL. DATE 08/16/1971 TOTAL DEPTH 11380 PERF.10583 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1465	-0-	-54	-0-	1439	2	26	9	N	24					40
09	1440	N	1421	-0-	-19	-0-	1402	2	19	9	N	17					57
10	1395	N	1317	-0-	-78	-0-	1308	2	9	9	N	8					65
11	1582	N	1582	-0-	-0-	-0-	1545	2	37	9	N	34					99
12	1804	N	1804	-0-	-0-	-0-	1790	2	14	9	N	13					112
*01	1867	N	1867	-0-	-0-	-0-	1822	2	45	9	N	41					153

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	398	2			N	-0-	9	7			-0-
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
11	390	N	287	-0-	-103	-0-	287	2			N	-0-					-0-
12	403	N	320	-0-	-83	-0-	320	2			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1221	-0-	-19	-0-	1204	2	17	9	N	15					97
09	1200	N	1154	-0-	-46	-0-	1153	2	1	9	N	1					98
10	1209	N	1062	-0-	-147	-0-	1059	2	3	9	N	3					101
11	1244	N	1244	-0-	-0-	-0-	1233	2	11	9	N	10					111
12	1519	N	1519	-0-	-0-	-0-	1505	2	14	9	N	13					124
*01	1479	N	1479	-0-	-0-	-0-	1465	2	14	9	N	13					137

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

08	3833	X	3833	-0-	-0-	-0-	3790	2	43	9	N	39					173
09	3818	X	3818	-0-	-0-	-0-	3793	2	25	9	N	23	172	1			24
10	3767	X	3767	-0-	-0-	-0-	3725	2	42	9	N	38					62
11	3420	X	3001	-0-	-419	-0-	2958	2	43	9	N	39					101
12	3049	X	3049	-0-	-0-	-0-	3018	2	31	9	N	28					129
01	3565	X	2480	-0-	-1085	-0-	2456	2	24	9	N	22					151

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

08	968	N	968	-0-	-0-	-0-	960	2	8	9	N	7	7	8			1
09	870	N	121	-0-	-749	-0-	119	2	2	9	N	2	2	8			1
10	1178	N	144	-0-	-1034	-0-	144	2			N	-0-					1
11	930	N	155	-0-	-775	-0-	155	2			N	-0-					1
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					1
*01	155	N	95	-0-	-60	-0-	95	2			N	-0-					1

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

08	1989	N	1989	-0-	-0-	-0-	1975	2	14	9	N	13					68
09	1860	N	1860	-0-	-0-	-0-	1845	2	15	9	N	14					82
10	1995	N	1995	-0-	-0-	-0-	1976	2	19	9	N	17					99
11	1920	N	1732	-0-	-188	-0-	1704	2	28	9	N	25					124
12	1922	N	1721	-0-	-201	-0-	1720	2	1	9	N	1					125
01	1984	N	1674	-0-	-310	-0-	1652	2	22	9	N	20					145

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					20
09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					20
10	527	N	523	-0-	-4	-0-	523	2			N	-0-					20
11	540	N	454	-0-	-86	-0-	454	2			N	-0-	20	7			-0-
12	527	N	451	-0-	-76	-0-	451	2			N	-0-					-0-
01	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2025	N	2025	-0-	-0-	-0-	1997	2	28	9	N	25					119
09	1911	N	1911	-0-	-0-	-0-	1896	2	15	9	N	14					133
10	1953	N	1887	-0-	-66	-0-	1863	2	24	9	N	22					155
11	1950	N	1706	-0-	-244	-0-	1681	2	25	9	N	23					178
12	1984	N	1834	-0-	-150	-0-	1827	2	7	9	N	6	159	1			25
01	1891	N	1809	-0-	-82	-0-	1774	2	35	9	N	32					57

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1528	-0-	-456	-0-	1528	2			N	-0-					20
09	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					20
10	1519	N	1488	-0-	-31	-0-	1488	2			N	-0-					20
11	1470	N	1405	-0-	-65	-0-	1405	2			N	-0-					20
12	1519	N	1433	-0-	-86	-0-	1433	2			N	-0-					20
01	1488	N	1400	-0-	-88	-0-	1400	2			N	-0-					20

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2816	N	2816	-0-	-0-	-0-	2803	2	13	9	N	12					94
09	2781	N	2781	-0-	-0-	-0-	2766	2	15	9	N	14					108
10	2813	N	2813	-0-	-0-	-0-	2800	2	13	9	N	12					120
11	2580	N	2309	-0-	-271	-0-	2280	2	29	9	N	26					146
12	2666	N	1664	-0-	-1002	-0-	1653	2	11	9	N	10					156
01	2666	N	2066	-0-	-600	-0-	2049	2	17	9	N	15					171

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	74	1	1	7	-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1126	N	1126	-0-	-0-	-0-	1117	2	9	9	N	8					108
09	1113	N	1113	-0-	-0-	-0-	1101	2	12	9	N	11	53	1			66
10	1457	N	1063	-0-	-394	-0-	1053	2	10	9	N	9					75
11	1080	N	711	-0-	-369	-0-	703	2	8	9	N	7					82
12	1147	N	865	-0-	-282	-0-	859	2	6	9	N	5					87
01	1054	N	901	-0-	-153	-0-	899	2	2	9	N	2					89

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	822	-0-	-139	-0-	821	2	1	9	N	1	100	1			76
09	870	N	785	-0-	-85	-0-	785	2			N	-0-					76
10	899	N	863	-0-	-36	-0-	863	2			N	-0-					76
11	896	N	896	-0-	-0-	-0-	896	2			N	-0-					76
12	920	N	920	-0-	-0-	-0-	920	2			N	-0-					76
01	868	N	866	-0-	-2	-0-	866	2			N	-0-					76

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404	N	1404	-0-	-0-	-0-	1389	2	15	9	N	14					185
09	1390	N	1390	-0-	-0-	-0-	1384	2	6	9	N	5	171	1			19
10	1410	N	1410	-0-	-0-	-0-	1399	2	11	9	N	10					29
11	1350	N	1248	-0-	-102	-0-	1228	2	20	9	N	18					47
12	1426	N	1237	-0-	-189	-0-	1233	2	4	9	N	4					51
01	1395	N	1252	-0-	-143	-0-	1251	2	1	9	N	1					52

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2533	N	2533	-0-	-0-	-0-	2532	2	1	9	N	1	118	1			42
09	2437	N	2437	-0-	-0-	-0-	2416	2	21	9	N	19					61
10	2429	N	2429	-0-	-0-	-0-	2411	2	18	9	N	16					77
11	2460	N	2285	-0-	-175	-0-	2252	2	33	9	N	30					107
12	2511	N	2330	-0-	-181	-0-	2306	2	24	9	N	22					129
01	2418	N	2367	-0-	-51	-0-	2338	2	29	9	N	26					155

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3801	X	3801	-0-	-0-	-0-	3770	2	31	9	N	28	173	1			49
09	4040	X	4040	-0-	-0-	-0-	3998	2	42	9	N	38					87
10	4161	X	4161	-0-	-0-	-0-	4103	2	58	9	N	53					140
11	3304	X	3304	-0-	-0-	-0-	3286	2	18	9	N	16					156
12	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					156
*01	3505	X	3505	-0-	-0-	-0-	3442	2	63	9	N	57	197	1			16

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2168	N	2168	-0-	-0-	-0-	2153	2	15	9	N	14					163
09	2095	N	2095	-0-	-0-	-0-	2084	2	11	9	N	10					173
10	2201	N	2082	-0-	-119	-0-	2071	2	11	9	N	10					183
11	2100	N	1716	-0-	-384	-0-	1699	2	17	9	N	15					198
12	2170	N	1749	-0-	-421	-0-	1736	2	13	9	N	12	160	1			50
01	2077	N	1843	-0-	-234	-0-	1839	2	4	9	N	4					54

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5032	X	5032	-0-	-0-	-0-	474	1	4504	2	N	49	157	1			77
							54	9									
09	4795	X	4795	-0-	-0-	-0-	459	1	4286	2	N	45					122
							50	9									
10	4985	X	4985	-0-	-0-	-0-	474	1	4430	2	N	74	170	1			26
							81	9									
11	4712	X	4712	-0-	-0-	-0-	459	1	4148	2	N	95					121
							105	9									
12	4450	X	4450	-0-	-0-	-0-	474	1	3958	2	N	16					137
							18	9									
*01	4702	X	4702	-0-	-0-	-0-	474	1	4133	2	N	86	183	1			40
							95	9									

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

08	1984	N	-0-	-0-	-1984	-0-					N	-0-	63	1			26
09	210	N	-0-	-0-	-210	-0-					N	-0-	26	5			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

08	2511	N	2459	-0-	-52	-0-	2459	2			N	-0-					117
09	2370	N	863	-0-	-1507	-0-	831	2	32	9	N	29	131	1			15
10	2449	N	-0-	-0-	-2449	-0-					N	-0-					15
11	2370	N	-0-	-0-	-2370	-0-					N	-0-					15
12	899	N	-0-	-0-	-899	-0-					N	-0-					15
*01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					15

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

08	899	N	833	-0-	-66	-0-	826	2	7	9	N	6	6	8			57
09	900	N	794	-0-	-106	-0-	788	2	6	9	N	5	5	8			57
10	868	N	864	-0-	-4	-0-	858	2	6	9	N	5	5	8			57
11	814	N	814	-0-	-0-	-0-	811	2	3	9	N	3	3	8			57
12	837	N	650	-0-	-187	-0-	10	1	633	2	N	6	6	8			57
							7	9									
*01	868	N	744	-0-	-124	-0-	741	2	3	9	N	3	2	8			58

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					63
09	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					63
10	914	N	914	-0-	-0-	-0-	914	2			N	-0-					63
11	1050	N	597	-0-	-453	-0-	597	2			N	-0-					63
12	1333	N	599	-0-	-734	-0-	599	2			N	-0-					63
01	899	N	701	-0-	-198	-0-	701	2			N	-0-					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

08	1612	N	1552	-0-	-60	-0-	1546	2	6	9	N	5	119	1	5	8	15
09	1560	N	1505	-0-	-55	-0-	1501	2	4	9	N	4	4	8			15
10	1526	N	1526	-0-	-0-	-0-	1519	2	7	9	N	6	5	8			16
11	1500	N	1392	-0-	-108	-0-	1388	2	4	9	N	4	2	8			18
12	1550	N	1380	-0-	-170	-0-	1369	2	11	9	N	10	10	8			18
01	1519	N	1328	-0-	-191	-0-	1321	2	7	9	N	6	2	8			22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	982	-0-	-1436	-0-	971	2	11	9	N	10	90	1	10	8	20
09	2340	N	11	-0-	-2329	-0-	9	2	2	9	N	2	2	8			20
10	2449	N	597	-0-	-1852	-0-	595	2	2	9	N	2	2	8			20
11	960	N	773	-0-	-187	-0-	772	2	1	9	N	1	1	8			20
12	978	N	978	-0-	-0-	-0-	967	2	11	9	N	10	6	8			24
*01	906	N	906	-0-	-0-	-0-	904	2	2	9	N	2	1	8			25

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

08	1791	N	1791	-0-	-0-	-0-	1781	2	10	9	N	9	9	8			141
09	1800	N	1667	-0-	-133	-0-	1661	2	6	9	N	5	5	8			141
10	1860	N	1633	-0-	-227	-0-	1627	2	6	9	N	5	5	8			141
11	1740	N	1201	-0-	-539	-0-	1199	2	2	9	N	2	2	8			141
12	1736	N	1129	-0-	-607	-0-	4	1	1110	2	N	14	11	8			144
							15	9									
01	1643	N	1259	-0-	-384	-0-	1255	2	4	9	N	4	2	8			146

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

08	2720	N	2720	-0-	-0-	-0-	2690	2	30	9	N	27					143
09	2726	N	2726	-0-	-0-	-0-	2713	2	13	9	N	12					155
10	3100	N	3182	-0-	82	82	3157	2	25	9	N	23					178
11	3000	N	3090	-0-	90	172	3048	2	42	9	N	38	161	1			55
12	3100	N	3062	-0-	-38	134	3034	2	28	9	N	25					80
*01	3214	X	3080	-0-	-134	-0-	3045	2	35	9	N	32					112

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

08	2015	N	1797	-0-	-218	-0-	1761	2	36	9	N	33	16	8			147
09	1757	N	1757	-0-	-0-	-0-	1739	2	18	9	N	16	11	8			152
10	1854	N	1854	-0-	-0-	-0-	1841	2	13	9	N	12	12	8			152
11	1740	N	1728	-0-	-12	-0-	1716	2	12	9	N	11	5	8			158
12	2124	N	2124	-0-	-0-	-0-	2094	2	30	9	N	27	27	8			158
*01	2004	N	2004	-0-	-0-	-0-	1989	2	15	9	N	14	5	8			167

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3049	N	3049	-0-	-0-	-0-	3016	2	33	9	N	30	17	8			22
09	2940	N	2852	-0-	-88	-0-	2840	2	12	9	N	11	11	8			22
10	3038	N	2855	-0-	-183	-0-	2842	2	13	9	N	12	12	8			22
11	2940	N	2674	-0-	-266	-0-	2667	2	7	9	N	6	6	8			22
12	2976	N	2710	-0-	-266	-0-	10	1	2658	2	N	38	30	8			30
							42	9									
01	2852	N	2798	-0-	-54	-0-	2787	2	11	9	N	10	6	8			34

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-
09	2460	X	-0-	-0-	-2460	-0-					N	-0-					-0-
10	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-
11	2370	X	-0-	-0-	-2370	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	432	-0-	-994	-0-	432	2			N	-0-					150
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					150
10	1240	N	-0-	-0-	-1240	-0-					N	1	1	8			150
11	420	N	-0-	-0-	-420	-0-					N	1	1	8			150
12	0	N	-0-	-0-	-0-	-0-					N	1	1	8			150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1372	N	1372	-0-	-0-	-0-	1337	2	35	9	N	32	32	8			74
09	1435	N	1435	-0-	-0-	-0-	1416	2	19	9	N	17	17	8			74
10	1712	N	1712	-0-	-0-	-0-	1693	2	19	9	N	17	17	8			74
11	1783	N	1783	-0-	-0-	-0-	1773	2	10	9	N	9	9	8			74
12	1925	N	1925	-0-	-0-	-0-	1866	2	59	9	N	54	47	8			81
01	1705	N	1547	-0-	-158	-0-	1530	2	17	9	N	15	9	8			87

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1764	-0-	-220	-0-	1741	2	23	9	N	21	13	8			122
09	1800	N	1766	-0-	-34	-0-	1755	2	11	9	N	10	10	8			122
10	1885	N	1885	-0-	-0-	-0-	1873	2	12	9	N	11	11	8			122
11	1858	N	1858	-0-	-0-	-0-	1851	2	7	9	N	6	6	8			122
12	1915	N	1915	-0-	-0-	-0-	1882	2	33	9	N	30	28	8			124
01	1891	N	1875	-0-	-16	-0-	1866	2	9	9	N	8	5	8			127

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1204	N	1204	-0-	-0-	-0-	1195	2	9	9	N	8	8	8			72
09	1020	N	1010	-0-	-10	-0-	1004	2	6	9	N	5	5	8			72
10	1302	N	1258	-0-	-44	-0-	1251	2	7	9	N	6	6	8			72
11	1170	N	996	-0-	-174	-0-	993	2	3	9	N	3	3	8			72
12	1108	N	1108	-0-	-0-	-0-	1099	2	9	9	N	8	8	8			72
01	1271	N	1128	-0-	-143	-0-	1126	2	2	9	N	2	1	8			73

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	155	-0-	-2015	-0-	141	2	14	9	N	13	176	1	10	8	-0-
09	2220	N	-0-	-0-	-2220	-0-					N	-0-					-0-
10	2294	N	-0-	-0-	-2294	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1937	N	1937	-0-	-0-	-0-	1916	2	21	9	N	19	13	8			92
09	1875	N	1875	-0-	-0-	-0-	1857	2	18	9	N	16	9	8			99
10	2072	N	2072	-0-	-0-	-0-	2054	2	18	9	N	16	10	8			105
11	2201	N	2201	-0-	-0-	-0-	2187	2	14	9	N	13	5	8			113
12	1953	N	1895	-0-	-58	-0-	10	1	1857	2	N	25	24	8			114
							28	9									
01	2077	N	1963	-0-	-114	-0-	2	1	1947	2	N	13	5	8			122
							14	9									

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2045	N	2045	-0-	-0-	-0-	2031	2	14	9	N	13	50	1	6	8	103
09	1950	N	1936	-0-	-14	-0-	1930	2	6	9	N	5	5	8			103
10	2015	N	2000	-0-	-15	-0-	1992	2	8	9	N	7	5	8			105
11	1980	N	1841	-0-	-139	-0-	2	1	1835	2	N	4	2	8			107
							4	9									
12	2015	N	1786	-0-	-229	-0-	1	1	1757	2	N	25	10	8			122
							28	9									
01	2015	N	1956	-0-	-59	-0-	1947	2	9	9	N	8	2	8			128

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1675	N	1675	-0-	-0-	-0-	1671	2	4	9	N	4	59	1	4	8	94
09	1620	N	1573	-0-	-47	-0-	1570	2	3	9	N	3	3	8			94
10	1808	N	1808	-0-	-0-	-0-	1800	2	8	9	N	7	3	8			98
11	1620	N	1444	-0-	-176	-0-	1442	2	2	9	N	2	1	8			99
12	1612	N	1358	-0-	-254	-0-	1352	2	6	9	N	5	5	8			99
01	1798	N	1409	-0-	-389	-0-	1403	2	6	9	N	5	1	8			103

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2091	N	2091	-0-	-0-	-0-	2084	2	7	9	N	6	6	8			113
09	1961	N	1961	-0-	-0-	-0-	1957	2	4	9	N	4	4	8			113
10	2097	N	2097	-0-	-0-	-0-	2086	2	11	9	N	10	4	8			119
11	2010	N	1987	-0-	-23	-0-	1983	2	4	9	N	4	2	8			121
12	2058	N	2058	-0-	-0-	-0-	2005	2	53	9	N	48	18	8			151
*01	2117	N	2117	-0-	-0-	-0-	2102	2	15	9	N	14	5	8			160

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					84
09	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					84
10	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					84
11	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					84
12	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					84
01	2263	N	1904	-0-	-359	-0-	1904	2			N	-0-					84

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3544	-0-	-21	-0-	3526	2	18	9	N	16	86	1			33
09	3360	X	3199	-0-	-161	-0-	3199	2			N	-0-					33
10	3565	X	3562	-0-	-3	-0-	5	1	3557	2	N	-0-					33
11	3450	X	2818	-0-	-632	-0-	24	1	2794	2	N	-0-					33
12	3226	X	3226	-0-	-0-	-0-	3226	2			N	-0-					33
*01	3663	X	3663	-0-	-0-	-0-	3620	2	43	9	N	39					72

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

08	2379	N	2379	-0-	-0-	-0-	2368	2	11	9	N	10	133	1			37
09	2339	N	2339	-0-	-0-	-0-	2327	2	12	9	N	11					48
10	2569	N	2569	-0-	-0-	-0-	2559	2	10	9	N	9					57
11	2463	N	2463	-0-	-0-	-0-	2456	2	7	9	N	6					63
12	2418	N	2154	-0-	-264	-0-	2145	2	9	9	N	8					71
01	2573	N	2160	-0-	-413	-0-	2145	2	15	9	N	14					85

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

08	1342	N	1342	-0-	-0-	-0-	1333	2	9	9	N	8	37	1			24
09	1291	N	1291	-0-	-0-	-0-	1282	2	9	9	N	8					32
10	1364	N	1307	-0-	-57	-0-	1307	2			N	-0-					32
11	1290	N	1116	-0-	-174	-0-	1116	2			N	-0-					32
12	1333	N	1182	-0-	-151	-0-	1182	2			N	-0-					32
01	1302	N	1150	-0-	-152	-0-	1150	2			N	-0-					32

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

08	1765	N	1765	-0-	-0-	-0-	1762	2	3	9	N	3	118	1			25
09	1686	N	1686	-0-	-0-	-0-	1669	2	17	9	N	15					40
10	1705	N	1691	-0-	-14	-0-	1691	2			N	-0-					40
11	1710	N	1536	-0-	-174	-0-	1533	2	3	9	N	3					43
12	1736	N	1525	-0-	-211	-0-	1517	2	8	9	N	7					50
01	1705	N	1500	-0-	-205	-0-	1494	2	6	9	N	5					55

HOBART RANCH 50 WELL #: 10 RRCID -> 205066 COMPL. DATE 10/25/2004 TOTAL DEPTH 12820 PERF.10908 - 12610

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

08	2679	N	2679	-0-	-0-	-0-	2651	2	28	9	N	25					162
09	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					162
10	2635	N	2544	-0-	-91	-0-	2544	2			N	-0-					162
11	2580	N	2563	-0-	-17	-0-	2557	2	6	9	N	5					167
12	2635	N	2488	-0-	-147	-0-	2487	2	1	9	N	1					168
01	2542	N	2460	-0-	-82	-0-	2458	2	2	9	N	2					170

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	5232	-0-	-131	-0-	5232	2			N	-0-					199
09	5130	X	4981	-0-	-149	-0-	4981	2			N	-0-					199
10	5239	X	5088	-0-	-151	-0-	19	1	5069	2	N	-0-					199
11	5070	X	4913	-0-	-157	-0-	144	1	4769	2	N	-0-					199
12	4229	X	4229	-0-	-0-	-0-	19	1	4210	2	N	-0-	181	1			18
01	5208	X	4643	-0-	-565	-0-	4643	2			N	-0-					18

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

08	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					67
09	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					67
10	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					67
11	2781	N	2781	-0-	-0-	-0-	2781	2			N	-0-					67
12	2948	N	2948	-0-	-0-	-0-	144	1	2804	2	N	-0-					67
*01	3024	N	3024	-0-	-0-	-0-	3024	2			N	-0-					67

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

08	3501	X	3501	-0-	-0-	-0-	3501	2			N	-0-					82
09	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					82
10	3534	X	3534	-0-	-0-	-0-	5	1	3529	2	N	-0-					82
11	3233	X	3233	-0-	-0-	-0-	144	1	3089	2	N	-0-					82
12	2725	X	2725	-0-	-0-	-0-	19	1	2706	2	N	-0-					82
*01	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					82

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

08	2841	N	2841	-0-	-0-	-0-	2815	2	26	9	N	24					43
09	2711	N	2711	-0-	-0-	-0-	2696	2	15	9	N	14					57
10	2939	N	2939	-0-	-0-	-0-	2932	2	7	9	N	6					63
11	2710	N	2710	-0-	-0-	-0-	2703	2	7	9	N	6					69
12	2964	N	2964	-0-	-0-	-0-	144	1	2819	2	N	1					70
							1	9									
*01	2824	N	2824	-0-	-0-	-0-	29	1	2789	2	N	5					75
							6	9									

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					18
09	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					18
10	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					18
11	2100	N	2039	-0-	-61	-0-	2039	2			N	-0-					18
12	2170	N	2153	-0-	-17	-0-	2153	2			N	-0-					18
*01	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					18
	HOBART 67				WELL #: 12	RRCID -> 208972	COMPL. DATE 02/27/2005				TOTAL DEPTH 12800		PERF.10860 - 12500				
08	2976	X	2395	-0-	-581	-0-	2394	2	1	9	N	1	81	1			54
09	2880	X	2659	-0-	-221	-0-	2659	2			N	-0-					54
10	2976	X	2777	-0-	-199	-0-	2777	2			N	-0-					54
11	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					54
12	2976	X	2710	-0-	-266	-0-	2710	2			N	-0-					54
*01	2977	N	2977	-0-	-0-	-0-	2966	2	11	9	N	10					64
	HOBART 49				WELL #: 10	RRCID -> 209513	COMPL. DATE 04/24/2005				TOTAL DEPTH 12900		PERF.10914 - 12685				
08	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					125
09	2743	N	2743	-0-	-0-	-0-	2735	2	8	9	N	7					132
10	2920	N	2920	-0-	-0-	-0-	2908	2	12	9	N	11	138	1			5
11	2790	N	2780	-0-	-10	-0-	2780	2			N	-0-					5
12	3059	N	3059	-0-	-0-	-0-	139	1	2912	2	N	7					12
							8	9									
01	2914	N	2755	-0-	-159	-0-	2752	2	3	9	N	3					15
	HOBART RANCH 20				WELL #: 23	RRCID -> 211475	COMPL. DATE 08/14/2005				TOTAL DEPTH 12820		PERF.10882 - 12696				
08	2139	N	2117	-0-	-22	-0-	2116	2	1	9	N	1					131
09	2070	N	2024	-0-	-46	-0-	2024	2			N	-0-					131
10	2108	N	2071	-0-	-37	-0-	2071	2			N	-0-					131
11	2040	N	1980	-0-	-60	-0-	1980	2			N	-0-					131
12	2183	N	2183	-0-	-0-	-0-	144	1	2039	2	N	-0-					131
01	2077	N	1924	-0-	-153	-0-	1924	2			N	-0-					131
	HOBART 49				WELL #: 13	RRCID -> 212640	COMPL. DATE 09/19/2005				TOTAL DEPTH 12910		PERF.10924 - 12690				
08	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					67
09	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					67
10	2589	N	2589	-0-	-0-	-0-	2583	2	6	9	N	5					72
11	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					72
12	2899	N	2899	-0-	-0-	-0-	139	1	2760	2	N	-0-					72
01	2604	N	2380	-0-	-224	-0-	2374	2	6	9	N	5					77
	HOBART RANCH 50				WELL #: 24	RRCID -> 212727	COMPL. DATE 10/16/2005				TOTAL DEPTH 12800		PERF.10856 - 12574				
08	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					22
09	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					22
10	3605	X	3605	-0-	-0-	-0-	19	1	3586	2	N	-0-					22
11	3603	X	3603	-0-	-0-	-0-	144	1	3459	2	N	-0-					22
12	3633	X	3633	-0-	-0-	-0-	24	1	3609	2	N	-0-					22
01	4030	X	3268	-0-	-762	-0-	3268	2			N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					68
09	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					68
10	3275	X	3275	-0-	-0-	-0-	5	1	3270	2	N	-0-					68
11	3720	X	3720	-0-	-0-	-0-	144	1	3576	2	N	-0-					68
12	2763	X	2763	-0-	-0-	-0-	19	1	2744	2	N	-0-					68
*01	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					68

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2712	N	2712	-0-	-0-	-0-	2621	2	91	9	N	83					192
09	2594	N	2594	-0-	-0-	-0-	2560	2	34	9	N	31	183	1			40
10	2697	N	2615	-0-	-82	-0-	2574	2	41	9	N	37					77
11	2610	N	2493	-0-	-117	-0-	2470	2	23	9	N	21					98
12	2666	N	2466	-0-	-200	-0-	106	1	2343	2	N	15					113
							17	9									
*01	2732	N	2732	-0-	-0-	-0-	149	1	2561	2	N	20					133
							22	9									

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2460	N	2460	-0-	-0-	-0-	2453	2	7	9	N	6					118
09	2384	N	2384	-0-	-0-	-0-	2367	2	17	9	N	15					133
10	2495	N	2495	-0-	-0-	-0-	2489	2	6	9	N	5					138
11	2513	N	2513	-0-	-0-	-0-	2505	2	8	9	N	7					145
12	2559	N	2559	-0-	-0-	-0-	2550	2	9	9	N	8					153
01	2480	N	2238	-0-	-242	-0-	2236	2	2	9	N	2					155

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2606	N	2606	-0-	-0-	-0-	2591	2	15	9	N	14					107
09	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					107
10	2759	N	2511	-0-	-248	-0-	2511	2			N	-0-					107
11	2957	N	2957	-0-	-0-	-0-	134	1	2823	2	N	-0-					107
12	2936	N	2936	-0-	-0-	-0-	19	1	2903	2	N	13					120
							14	9									
*01	3100	N	3119	-0-	19	19	3117	2	2	9	N	2					122

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3238	-0-	-203	-0-	3238	2			N	-0-					49
09	3270	X	3211	-0-	-59	-0-	3211	2			N	-0-					49
10	3397	X	3397	-0-	-0-	-0-	3397	2			N	-0-					49
11	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					49
12	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					49
*01	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					49

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					165
09	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					165
10	3207	X	3207	-0-	-0-	-0-	19	1	3188	2	N	-0-					165
11	3145	X	3145	-0-	-0-	-0-	144	1	3001	2	N	-0-					165
12	2845	X	2845	-0-	-0-	-0-	19	1	2826	2	N	-0-					165
*01	3114	X	3114	-0-	-0-	-0-	3112	2	2	9	N	2					167

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5220	X	5220	-0-	-0-	-0-	5220	2			N	-0-					83
09	5024	X	5024	-0-	-0-	-0-	5024	2			N	-0-					83
10	5177	X	5175	-0-	-2	-0-	14	1	5161	2	N	-0-					83
11	5184	X	5184	-0-	-0-	-0-	134	1	5050	2	N	-0-					83
12	4932	X	4932	-0-	-0-	-0-	19	1	4913	2	N	-0-					83
*01	5169	X	5169	-0-	-0-	-0-	5169	2			N	-0-					83

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					162
09	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					162
10	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					162
11	4082	X	4082	-0-	-0-	-0-	4082	2			N	-0-					162
12	4199	X	4199	-0-	-0-	-0-	144	1	4055	2	N	-0-					162
01	4247	X	4004	-0-	-243	-0-	3995	2	9	9	N	8					170

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3080	X	3080	-0-	-0-	-0-	3040	2	40	9	N	36	12	8			101
09	2900	X	2900	-0-	-0-	-0-	2891	2	9	9	N	8	8	8			101
10	3041	X	3041	-0-	-0-	-0-	5	1	3026	2	N	9	9	8			101
							10	9									
11	3106	X	3106	-0-	-0-	-0-	144	1	2958	2	N	4	4	8			101
							4	9									
12	3021	X	3021	-0-	-0-	-0-	149	1	2842	2	N	27	27	8			101
							30	9									
*01	3100	N	3186	-0-	86	86	86	1	3091	2	N	8	5	8			104
							9	9									

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1288	N	1288	-0-	-0-	-0-	1276	2	12	9	N	11					131
09	1230	N	1220	-0-	-10	-0-	1217	2	3	9	N	3					134
10	1333	N	1277	-0-	-56	-0-	1267	2	10	9	N	9					143
11	1436	N	1436	-0-	-0-	-0-	1422	2	14	9	N	13					156
12	1454	N	1454	-0-	-0-	-0-	110	1	1332	2	N	11					167
							12	9									
*01	1616	N	1616	-0-	-0-	-0-	149	1	1463	2	N	4					171
							4	9									

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4665	-0-	-605	-0-	4651	2	14	9	N	13	7	8			91
09	5100	X	4313	-0-	-787	-0-	4307	2	6	9	N	5	3	8			93
10	5115	X	4458	-0-	-657	-0-	4424	2	34	9	N	31	4	8			120
11	4950	X	4181	-0-	-769	-0-	4179	2	2	9	N	2	2	8			120
12	4247	X	4247	-0-	-0-	-0-	4229	2	18	9	N	16	16	8			120
01	4650	X	4376	-0-	-274	-0-	4263	2	113	9	N	103	4	8			219

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1668	N	1668	-0-	-0-	-0-	1646	2	22	9	N	20	20	8	122
09	1722	N	1722	-0-	-0-	-0-	1704	2	18	9	N	16	16	8	122
10	1908	N	1908	-0-	-0-	-0-	19	1	1871	2	N	16	16	8	122
							18	9							
11	1985	N	1985	-0-	-0-	-0-	144	1	1833	2	N	7	7	8	122
							8	9							
12	1798	N	1723	-0-	-75	-0-	19	1	1636	2	N	62	36	8	148
							68	9							
01	1922	N	1607	-0-	-315	-0-	1594	2	13	9	N	12	7	8	153

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5207	X	5207	-0-	-0-	-0-	5151	2	56	9	N	51			168
09	4917	X	4917	-0-	-0-	-0-	4885	2	32	9	N	29			197
10	5036	X	5036	-0-	-0-	-0-	5024	2	12	9	N	11			208
11	4841	X	4841	-0-	-0-	-0-	4797	2	44	9	N	40	173	1	75
12	5063	X	5063	-0-	-0-	-0-	139	1	4903	2	N	19			94
							21	9							
*01	5138	X	5138	-0-	-0-	-0-	149	1	4974	2	N	14			108
							15	9							

HOBART RANCH 50 WELL #: 19 RRCID -> 223003 COMPL. DATE 09/30/2006 TOTAL DEPTH 13005 PERF.11052 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4253	X	4253	-0-	-0-	-0-	4185	2	68	9	N	62	40	8	55
09	3968	X	3968	-0-	-0-	-0-	3943	2	25	9	N	23	23	8	55
10	4083	X	4083	-0-	-0-	-0-	19	1	4038	2	N	24	24	8	55
							26	9							
11	3952	X	3952	-0-	-0-	-0-	144	1	3795	2	N	12	12	8	55
							13	9							
12	4038	X	4038	-0-	-0-	-0-	149	1	3825	2	N	58	56	8	57
							64	9							
*01	4511	X	4511	-0-	-0-	-0-	29	1	4462	2	N	18	10	8	65
							20	9							

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5096	X	5096	-0-	-0-	-0-	5049	2	47	9	N	43	38	8	102
09	4919	X	4919	-0-	-0-	-0-	4889	2	30	9	N	27	27	8	102
10	5036	X	5036	-0-	-0-	-0-	19	1	4985	2	N	29	29	8	102
							32	9							
11	5116	X	5116	-0-	-0-	-0-	144	1	4960	2	N	11	11	8	102
							12	9							
12	5202	X	5202	-0-	-0-	-0-	149	1	4969	2	N	76	73	8	105
							84	9							
*01	4869	X	4869	-0-	-0-	-0-	29	1	4815	2	N	23	15	8	113
							25	9							

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4744	X	4744	-0-	-0-	-0-	4735	2	9	9	N	8	8	8	-0-
09	4625	X	4625	-0-	-0-	-0-	4614	2	11	9	N	10	10	8	-0-
10	4851	X	4851	-0-	-0-	-0-	4840	2	11	9	N	10	10	8	-0-
11	4817	X	4817	-0-	-0-	-0-	4813	2	4	9	N	4	4	8	-0-
12	4270	X	4270	-0-	-0-	-0-	4222	2	48	9	N	44	13	8	31
01	4867	X	4139	-0-	-728	-0-	4135	2	4	9	N	4	2	8	33

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 06/25/2004 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HOBART 49				WELL #: 24	RRCID -> 226791	COMPL. DATE 08/01/2006				TOTAL DEPTH 13455		PERF. 10928 - 12701				
08	2447	N	2447	-0-	-0-	-0-	2437	2	10	9	N	9	54	1	7	8	17
09	2343	N	2343	-0-	-0-	-0-	2337	2	6	9	N	5	4	8			18
10	2477	N	2477	-0-	-0-	-0-	2469	2	8	9	N	7	4	8			21
11	2460	N	2460	-0-	-0-	-0-	2450	2	10	9	N	9	2	8			28
12	2283	N	2283	-0-	-0-	-0-	2265	2	18	9	N	16	13	8			31
*01	2371	N	2371	-0-	-0-	-0-	2358	2	13	9	N	12	3	8			40
	HOWELL 72				WELL #: 1572	RRCID -> 227790	COMPL. DATE 02/19/2007				TOTAL DEPTH 12450		PERF. 10690 - 12182				
08	3632	X	3632	-0-	-0-	-0-	3626	2	6	9	N	5					42
09	3759	X	3759	-0-	-0-	-0-	3726	2	33	9	N	30					72
10	3725	X	3725	-0-	-0-	-0-	3708	2	17	9	N	15					87
11	3420	X	3374	-0-	-46	-0-	3349	2	25	9	N	23					110
12	3069	X	3048	-0-	-21	-0-	130	1	2909	2	N	8					118
							9	9									
01	3069	X	2980	-0-	-89	-0-	149	1	2821	2	N	9					127
							10	9									
	HOBART 67				WELL #: 10	RRCID -> 228136	COMPL. DATE 03/17/2007				TOTAL DEPTH 12700		PERF. 10772 - 12498				
08	3317	X	2998	-0-	-319	-0-	2978	2	20	9	N	18	8	8			115
09	3000	X	2922	-0-	-78	-0-	2916	2	6	9	N	5	5	8			115
10	3007	X	3002	-0-	-5	-0-	2995	2	7	9	N	6	6	8			115
11	3020	X	3020	-0-	-0-	-0-	134	1	2883	2	N	3	3	8			115
							3	9									
12	2712	N	2712	-0-	-0-	-0-	149	1	2549	2	N	13	12	8			116
							14	9									
*01	3068	N	3068	-0-	-0-	-0-	24	1	3038	2	N	5	2	8			119
							6	9									
	RISLEY				WELL #: 807	RRCID -> 228155	COMPL. DATE 03/02/2007				TOTAL DEPTH 12200		PERF. 10988 - 12096				
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
	VANCE S				WELL #: 2045	RRCID -> 228408	COMPL. DATE 04/29/2007				TOTAL DEPTH 12800		PERF. 11602 - 12570				
08	0	N	-0-	-0-	-0-	-0-					N	-0-	87	1			11
09	0	N	-0-	-0-	-0-	-0-					N	-0-	11	5			-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1560	-0-	-114	-0-	1490	2	70	9	N	64	178	1			47
09	1536	N	1536	-0-	-0-	-0-	1442	2	94	9	N	85					132
10	1457	N	1131	-0-	-326	-0-	1130	2	1	9	N	1					133
11	1500	N	1070	-0-	-430	-0-	1070	2			N	-0-					133
12	1581	N	1335	-0-	-246	-0-	1335	2			N	-0-					133
*01	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					133

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2031	-0-	-46	-0-	2019	2	12	9	N	11					123
09	2010	N	1938	-0-	-72	-0-	1932	2	6	9	N	5					128
10	2160	N	2160	-0-	-0-	-0-	2154	2	6	9	N	5					133
11	2476	N	2476	-0-	-0-	-0-	2473	2	3	9	N	3					136
12	2531	N	2531	-0-	-0-	-0-	101	1	2416	2	N	13					149
							14	9									
*01	2529	N	2529	-0-	-0-	-0-	149	1	2372	2	N	7					156
							8	9									

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
09	T. A.		-0-	-0-	-0-	-0-					N	-0-	75	5			-0-
10	T. A.		32	-0-	32	32	32	2			N	-0-					-0-
11	T. A.		70	-0-	70	102	10	1	60	2	N	-0-					-0-
12	102	X	-0-	-0-	-102	-0-					N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	19	1	241	2	N	-0-					-0-

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1394	N	1394	-0-	-0-	-0-	1386	2	8	9	N	7	7	8			103
09	1450	N	1450	-0-	-0-	-0-	1446	2	4	9	N	4	4	8			103
10	1749	N	1749	-0-	-0-	-0-	1746	2	3	9	N	3	3	8			103
11	2316	N	2316	-0-	-0-	-0-	2314	2	2	9	N	2	2	8			103
12	2161	N	2161	-0-	-0-	-0-	2127	2	34	9	N	31	12	8			122
*01	2215	N	2215	-0-	-0-	-0-	2208	2	7	9	N	6	3	8			125

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	18	143	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3365	X	3365	-0-	-0-	-0-	3353	2	12	9	N	11	129	1	11	8	35
09	3317	X	3317	-0-	-0-	-0-	3310	2	7	9	N	6	6	8			35
10	3291	X	3291	-0-	-0-	-0-	3283	2	8	9	N	7	7	8			35
11	3187	X	3187	-0-	-0-	-0-	3184	2	3	9	N	3	3	8			35
12	3215	X	3215	-0-	-0-	-0-	3193	2	22	9	N	20	17	8			38
*01	3314	X	3314	-0-	-0-	-0-	3241	2	73	9	N	66	3	8			101

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1494	-0-	-56	-0-	1428	2	66	9	N	60	181	1			121
09	1470	N	1421	-0-	-49	-0-	1365	2	56	9	N	51					172
10	1488	N	1445	-0-	-43	-0-	1388	2	57	9	N	52	168	1			56
11	1440	N	1358	-0-	-82	-0-	1297	2	61	9	N	55					111
12	1457	N	1294	-0-	-163	-0-	1226	2	68	9	N	62					173
01	1457	N	1396	-0-	-61	-0-	1327	2	69	9	N	63	187	1			49

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3316	X	3316	-0-	-0-	-0-	3284	2	32	9	N	29	5	8			63
09	3053	X	3053	-0-	-0-	-0-	3046	2	7	9	N	6	4	8			65
10	3185	X	3185	-0-	-0-	-0-	3181	2	4	9	N	4	4	8			65
11	3010	X	3010	-0-	-0-	-0-	3006	2	4	9	N	4	2	8			67
12	3233	X	3233	-0-	-0-	-0-	183	1	3007	2	N	39	12	8			94
							43	9									
*01	3021	X	3021	-0-	-0-	-0-	3017	2	4	9	N	4	2	8			96

HOOVER WELL #: 357H RRCID -> 236348 COMPL. DATE 03/28/2008 TOTAL DEPTH 11058 PERF.11438 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4348	-0-	-178	-0-	4309	2	39	9	N	35					138
09	4380	X	4143	-0-	-237	-0-	4097	2	46	9	N	42					180
10	4495	X	4231	-0-	-264	-0-	4187	2	44	9	N	40	180	1			40
11	4200	X	3915	-0-	-285	-0-	120	1	3750	2	N	41					81
							45	9									
12	4340	X	4134	-0-	-206	-0-	130	1	3887	2	N	106					187
							117	9									
01	4340	X	3932	-0-	-408	-0-	144	1	3742	2	N	42	172	1			57
							46	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	6457	-0-	-580	-0-	6376	2	81	9	N	74	13	8			106
09	6630	X	6406	-0-	-224	-0-	6351	2	55	9	N	50	6	8			150
10	7247	X	7247	-0-	-0-	-0-	7170	2	77	9	N	70	7	8			213
11	6390	X	5457	-0-	-933	-0-	5447	2	10	9	N	9	196	1	4	8	22
12	6026	X	6026	-0-	-0-	-0-	134	1	5846	2	N	42	14	8			50
							46	9									
01	7254	X	6755	-0-	-499	-0-	6735	2	20	9	N	18	5	8			63

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	10	140	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10576	X	10576	-0-	-0-	-0-	10525	2	51	9	N	46	179	1	46	8	18
09	10147	X	10147	-0-	-0-	-0-	10106	2	41	9	N	37	37	8			18
10	10455	X	10455	-0-	-0-	-0-	10410	2	45	9	N	41	41	8			18
11	9960	X	9960	-0-	-0-	-0-	9937	2	23	9	N	21	21	8			18
12	10219	X	10219	-0-	-0-	-0-	10091	2	128	9	N	116	103	8			31
01	10602	X	9975	-0-	-627	-0-	9929	2	46	9	N	42	22	8			51

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

08	3565	X	3409	-0-	-156	-0-	3401	2	8	9	N	7	7	8			37
09	3450	X	3090	-0-	-360	-0-	3086	2	4	9	N	4	4	8			37
10	3472	X	3166	-0-	-306	-0-	3162	2	4	9	N	4	4	8			37
11	3360	X	3147	-0-	-213	-0-	3145	2	2	9	N	2	2	8			37
12	3164	X	3164	-0-	-0-	-0-	3145	2	19	9	N	17	11	8			43
01	3379	X	3023	-0-	-356	-0-	3020	2	3	9	N	3	2	8			44

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

08	2852	X	2396	-0-	-456	-0-	2389	2	7	9	N	6					178
09	2610	X	2112	-0-	-498	-0-	2106	2	6	9	N	5					183
10	2666	N	2293	-0-	-373	-0-	2284	2	9	9	N	8	173	1			18
11	2370	N	2370	-0-	-0-	-0-	2342	2	28	9	N	25					43
12	2170	N	2031	-0-	-139	-0-	2028	2	3	9	N	3					46
01	2294	N	2253	-0-	-41	-0-	2216	2	37	9	N	34					80

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

08	4418	X	4418	-0-	-0-	-0-	4296	2	122	9	N	111	5	8			160
09	4018	X	4018	-0-	-0-	-0-	4007	2	11	9	N	10	3	8			167
10	2511	X	1224	-0-	-1287	-0-	1222	2	2	9	N	2	2	8			167
11	2430	X	6	-0-	-2424	-0-	6	2			N	-0-					167
12	2511	X	35	-0-	-2476	-0-	32	1	3	9	N	3	3	8			167
01	2511	X	41	-0-	-2470	-0-	39	2	2	9	N	2					169

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

08	9982	X	7272	-0-	-2710	-0-	7262	2	10	9	N	9	7	8			73
09	8610	X	6321	-0-	-2289	-0-	6318	2	3	9	N	3	3	8			73
10	8711	X	7172	-0-	-1539	-0-	7169	2	3	9	N	3	3	8			73
11	7590	X	5849	-0-	-1741	-0-	5847	2	2	9	N	2	2	8			73
12	5358	X	5358	-0-	-0-	-0-	5341	2	17	9	N	15	15	8			73
01	7285	X	5301	-0-	-1984	-0-	5290	2	11	9	N	10	3	8			80

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

08	2798	N	2798	-0-	-0-	-0-	2735	2	63	9	N	57	4	8			124
09	2557	N	2557	-0-	-0-	-0-	2554	2	3	9	N	3	2	8			125
10	2694	N	2694	-0-	-0-	-0-	2692	2	2	9	N	2	2	8			125
11	2595	N	2595	-0-	-0-	-0-	2592	2	3	9	N	3	1	8			127
12	2487	N	2487	-0-	-0-	-0-	2474	2	13	9	N	12	11	8			128
*01	2484	N	2484	-0-	-0-	-0-	2482	2	2	9	N	2	2	8			128

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

08	2573	N	2287	-0-	-286	-0-	2267	2	20	9	N	18	9	8			34
09	2179	N	2179	-0-	-0-	-0-	2171	2	8	9	N	7	5	8			36
10	2343	N	2343	-0-	-0-	-0-	2326	2	17	9	N	15	6	8			45
11	2220	N	2097	-0-	-123	-0-	2080	2	17	9	N	15	3	8			57
12	2263	N	2138	-0-	-125	-0-	2118	2	20	9	N	18	14	8			61
01	2356	N	2145	-0-	-211	-0-	2135	2	10	9	N	9	3	8			67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-	99	5			-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	2531	-0-	2531	7367	2476	2	55	9	N	50	7	8			105
09	T. A.	2414	-0-	2414	9781	2401	2	13	9	N	12	5	8			112
10	12345 X	2564	-0-	-9781	-0-	2547	2	17	9	N	15	5	8			122
11	2503 X	2503	-0-	-0-	-0-	2481	2	22	9	N	20	2	8			140
12	2480 X	2329	-0-	-151	-0-	2306	2	23	9	N	21	13	8			148
01	2573 X	2453	-0-	-120	-0-	2435	2	18	9	N	16	3	8			161

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4688 X	4688	-0-	-0-	-0-	4665	2	23	9	N	21	21	8			72
09	3965 X	3965	-0-	-0-	-0-	3954	2	11	9	N	10	10	8			72
10	4247 X	4196	-0-	-51	-0-	5	1	4182	2	N	8	8	8			72
						9	9									
11	4677 X	4677	-0-	-0-	-0-	144	1	4529	2	N	4	4	8			72
						4	9									
12	4364 X	4364	-0-	-0-	-0-	19	1	4325	2	N	18	18	8			72
						20	9									
01	4681 X	3871	-0-	-810	-0-	3867	2	4	9	N	4	3	8			73

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15438 X	13852	-0-	-1586	-0-	13690	2	162	9	N	147	182	1			260
09	14940 X	10864	-0-	-4076	-0-	10807	2	57	9	N	52	184	1			128
10	14973 X	12112	-0-	-2861	-0-	12032	2	80	9	N	73					201
11	14490 X	11909	-0-	-2581	-0-	120	1	11672	2	N	106	188	1			119
						117	9									
12	12095 X	12095	-0-	-0-	-0-	130	1	11933	2	N	29					148
						32	9									
01	12090 X	10430	-0-	-1660	-0-	144	1	10162	2	N	113	187	1			74
						124	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2181	-0-	-175	-0-	2179	2	2	9	N	2	92	1			17
09	2250	N	2187	-0-	-63	-0-	2187	2			N	-0-					17
10	2325	N	2111	-0-	-214	-0-	2110	2	1	9	N	1	1	8			17
11	2100	N	2006	-0-	-94	-0-	2005	2	1	9	N	1	1	8			17
12	2263	N	2261	-0-	-2	-0-	144	1	2115	2	N	2	2	8			17
							2	9									
01	2108	N	1996	-0-	-112	-0-	1996	2			N	-0-					17

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

08	310	N	288	-0-	-22	-0-	288	2			N	-0-					105
09	300	N	280	-0-	-20	-0-	280	2			N	-0-					105
10	301	N	301	-0-	-0-	-0-	299	2	2	9	N	2					107
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					107
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					107
01	310	N	293	-0-	-17	-0-	293	2			N	-0-					107

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

08	248	N	-0-	-0-	-248	-0-					N	-0-					88
09	120	N	-0-	-0-	-120	-0-					N	-0-					88
10	124	N	-0-	-0-	-124	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

08	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

08	935	N	935	-0-	-0-	-0-	932	2	3	9	N	3					106
09	888	N	888	-0-	-0-	-0-	888	2			N	-0-					106
10	1054	N	670	-0-	-384	-0-	670	2			N	-0-					106
11	900	N	614	-0-	-286	-0-	614	2			N	-0-					106
12	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					106
*01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					106

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

08	341	N	-0-	-0-	-341	-0-					N	-0-					3
09	300	N	-0-	-0-	-300	-0-					N	-0-					3
10	248	N	-0-	-0-	-248	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					113
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					113
10	837	N	832	-0-	-5	-0-	832	2			N	-0-					113
11	840	N	659	-0-	-181	-0-	659	2			N	-0-					113
12	868	N	604	-0-	-264	-0-	604	2			N	-0-					113
01	837	N	538	-0-	-299	-0-	538	2			N	-0-					113

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

08	338	N	338	-0-	-0-	-0-	336	2	2	9	N	2					130
09	390	N	390	-0-	-0-	-0-	388	2	2	9	N	2					132
10	341	N	328	-0-	-13	-0-	328	2			N	-0-					132
11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					132
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					132
*01	362	N	362	-0-	-0-	-0-	361	2	1	9	N	1					133

ABRAHAM -B- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

08	1032	N	1032	-0-	-0-	-0-	1014	2	18	9	N	16					42
09	1003	N	1003	-0-	-0-	-0-	974	2	29	9	N	26					68
10	1047	N	1047	-0-	-0-	-0-	1005	2	42	9	N	38					106
11	990	N	904	-0-	-86	-0-	875	2	29	9	N	26					132
12	1023	N	952	-0-	-71	-0-	934	2	18	9	N	16					148
01	1054	N	988	-0-	-66	-0-	977	2	11	9	N	10					158

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOBLER -A- WELL #: 1046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1041	-0-	-13	-0-	1041	2			N	-0-					40
09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					40
10	1116	N	928	-0-	-188	-0-	928	2			N	-0-					40
11	1020	N	846	-0-	-174	-0-	824	2	22	9	N	20					60
12	1054	N	751	-0-	-303	-0-	751	2			N	-0-					60
01	930	N	826	-0-	-104	-0-	826	2			N	-0-					60

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

WALSER -A- WELL #: 1046 L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

08	899	N	850	-0-	-49	-0-	850	2			N	-0-					68
09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					68
10	868	N	819	-0-	-49	-0-	819	2			N	-0-					68
11	810	N	796	-0-	-14	-0-	796	2			N	-0-					68
12	837	N	775	-0-	-62	-0-	775	2			N	-0-					68
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					68

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

08	1817	N	1817	-0-	-0-	-0-	1804	2	13	9	N	12					37
09	1773	N	1773	-0-	-0-	-0-	1767	2	6	9	N	5					42
10	1860	N	1785	-0-	-75	-0-	1782	2	3	9	N	3					45
11	1770	N	1682	-0-	-88	-0-	1676	2	6	9	N	5					50
12	1829	N	1747	-0-	-82	-0-	1741	2	6	9	N	5					55
01	1798	N	1671	-0-	-127	-0-	1652	2	19	9	N	17					72

YEAGER -A- WELL #: 1046 L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 10840

08	1271	N	669	-0-	-602	-0-	669	2			N	-0-					163
09	1110	N	694	-0-	-416	-0-	693	2	1	9	N	1					164
10	1240	N	1033	-0-	-207	-0-	1033	2			N	-0-					164
11	1228	N	1228	-0-	-0-	-0-	1214	2	14	9	N	13					177
12	1139	N	1139	-0-	-0-	-0-	1125	2	14	9	N	13					190
*01	1168	N	1168	-0-	-0-	-0-	1143	2	25	9	N	23					213

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

08	2573	N	2264	-0-	-309	-0-	2244	2	20	9	N	18					83
09	2100	N	1981	-0-	-119	-0-	1971	2	10	9	N	9					92
10	2559	N	2559	-0-	-0-	-0-	2553	2	6	9	N	5					97
11	2231	N	2231	-0-	-0-	-0-	2228	2	3	9	N	3					100
12	2132	N	2132	-0-	-0-	-0-	2129	2	3	9	N	3					103
01	2573	N	1736	-0-	-837	-0-	1734	2	2	9	N	2					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE -A- WELL #: 1046 L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	617	2			N	-0-					93
09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					93
10	620	N	620	-0-	-0-	-0-	620	2			N	-0-					93
11	600	N	524	-0-	-76	-0-	524	2			N	-0-					93
12	620	N	486	-0-	-134	-0-	486	2			N	-0-					93
01	620	N	488	-0-	-132	-0-	488	2			N	-0-					93

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

WALSER -A- WELL #: 2046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	804	-0-	-2	-0-	804	2			N	-0-					147
09	785	N	785	-0-	-0-	-0-	785	2			N	-0-					147
10	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					147
11	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					147
12	806	N	-0-	-0-	-806	-0-					N	-0-					147
01	1178	N	950	-0-	-228	-0-	950	2			N	-0-					147

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1498	N	1498	-0-	-0-	-0-	1496	2	2	9	N	2					105
09	1388	N	1388	-0-	-0-	-0-	1382	2	6	9	N	5					110
10	1674	N	1519	-0-	-155	-0-	1505	2	14	9	N	13					123
11	1440	N	1382	-0-	-58	-0-	1374	2	8	9	N	7					130
12	1426	N	1409	-0-	-17	-0-	1408	2	1	9	N	1					131
01	1519	N	1350	-0-	-169	-0-	1346	2	4	9	N	4					135

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	N	855	-0-	-0-	-0-	841	2	14	9	N	13					175
09	690	N	6	-0-	-684	-0-	4	2	2	9	N	2					177
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					177
11	840	N	-0-	-0-	-840	-0-					N	-0-					177
12	6	N	-0-	-0-	-6	-0-					N	-0-	152	1			25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1773	-0-	-87	-0-	1749	2	24	9	N	22					145
09	1753	N	1753	-0-	-0-	-0-	1729	2	24	9	N	22					167
10	1922	N	1657	-0-	-265	-0-	1657	2			N	-0-					167
11	1710	N	1353	-0-	-357	-0-	1342	2	11	9	N	10					177
12	1798	N	1295	-0-	-503	-0-	1289	2	6	9	N	5					182
01	1643	N	1566	-0-	-77	-0-	1554	2	12	9	N	11					193

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	715	-0-	-91	-0-	706	2	9	9	N	8					175
09	823	N	823	-0-	-0-	-0-	820	2	3	9	N	3					178
10	837	N	578	-0-	-259	-0-	572	2	6	9	N	5					183
11	760	N	760	-0-	-0-	-0-	754	2	6	9	N	5					188
12	837	N	732	-0-	-105	-0-	726	2	6	9	N	5					193
*01	753	N	753	-0-	-0-	-0-	743	2	10	9	N	9					202

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	645	-0-	-68	-0-	639	2	6	9	N	5					155
09	776	N	776	-0-	-0-	-0-	774	2	2	9	N	2					157
10	651	N	630	-0-	-21	-0-	627	2	3	9	N	3					160
11	674	N	674	-0-	-0-	-0-	652	2	22	9	N	20					180
12	806	N	658	-0-	-148	-0-	650	2	8	9	N	7					187
*01	710	N	710	-0-	-0-	-0-	703	2	7	9	N	6					193

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1486	N	1486	-0-	-0-	-0-	1475	2	11	9	N	10					202
09	1463	N	1463	-0-	-0-	-0-	1452	2	11	9	N	10					212
10	1545	N	1545	-0-	-0-	-0-	1528	2	17	9	N	15	192	1			35
11	1510	N	1510	-0-	-0-	-0-	1491	2	19	9	N	17					52
12	1519	N	1378	-0-	-141	-0-	1371	2	7	9	N	6					58
01	1550	N	1413	-0-	-137	-0-	1409	2	4	9	N	4					62

ETHEREDGE -A- WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1376	-0-	-19	-0-	1376	2			N	-0-					10
09	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					10
10	1395	N	1378	-0-	-17	-0-	1378	2			N	-0-					10
11	1320	N	1306	-0-	-14	-0-	1306	2			N	-0-					10
12	1364	N	1343	-0-	-21	-0-	1343	2			N	-0-					10
01	1364	N	1120	-0-	-244	-0-	1120	2			N	-0-					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -B- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

08	620	N	493	-0-	-127	-0-	493	2			N	-0-					15
09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					15
10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					15
11	580	N	580	-0-	-0-	-0-	580	2			N	-0-					15
12	589	N	546	-0-	-43	-0-	544	2	2	9	N	2					17
01	744	N	623	-0-	-121	-0-	623	2			N	-0-					17

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

08	1649	N	1649	-0-	-0-	-0-	1609	2	40	9	N	36					151
09	1511	N	1511	-0-	-0-	-0-	1498	2	13	9	N	12					163
*10	1924	N	1924	-0-	-0-	-0-	1874	2	50	9	N	45					208
*11	1590	N	1183	-0-	-407	-0-	1183	2			N	-0-					208
*12	1550	N	1331	-0-	-219	-0-	1331	2			N	-0-					208
*01	1922	N	1116	-0-	-806	-0-	1116	2			N	-0-	146	1			62

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

08	1023	N	1009	-0-	-14	-0-	1009	2			N	-0-					61
09	979	N	979	-0-	-0-	-0-	979	2			N	-0-					61
10	1023	N	1002	-0-	-21	-0-	1002	2			N	-0-					61
11	990	N	748	-0-	-242	-0-	748	2			N	-0-					61
12	1023	N	505	-0-	-518	-0-	505	2			N	-0-					61
01	992	N	783	-0-	-209	-0-	783	2			N	-0-					61

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

08	1988	N	1988	-0-	-0-	-0-	40	1	1941	2	N	6					245
							7	9									
09	1740	N	1573	-0-	-167	-0-	34	1	1539	2	N	-0-	195	1			50
10	1878	N	1878	-0-	-0-	-0-	44	1	1834	2	N	-0-					50
11	1920	N	1754	-0-	-166	-0-	41	1	1713	2	N	-0-					50
12	1612	N	1591	-0-	-21	-0-	38	1	1553	2	N	-0-					50
*01	2461	N	2461	-0-	-0-	-0-	128	1	2333	2	N	-0-					50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	465	-0-	-31	-0-	461	2	4	9	N	4					27
09	390	N	279	-0-	-111	-0-	277	2	2	9	N	2					29
10	465	N	-0-	-0-	-465	-0-					N	-0-					29
11	450	N	-0-	-0-	-450	-0-					N	-0-					29
12	279	N	-0-	-0-	-279	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29

ETHEREDGE -A- WELL #: 3046 X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1609	N	1609	-0-	-0-	-0-	1603	2	6	9	N	5					65
09	1546	N	1546	-0-	-0-	-0-	1544	2	2	9	N	2					67
10	1643	N	1529	-0-	-114	-0-	1528	2	1	9	N	1					68
11	1560	N	1422	-0-	-138	-0-	1422	2			N	-0-					68
12	1612	N	1369	-0-	-243	-0-	1369	2			N	-0-					68
01	1519	N	1432	-0-	-87	-0-	1430	2	2	9	N	2					70

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1427	-0-	-30	-0-	1424	2	3	9	N	3					40
09	1770	N	1380	-0-	-390	-0-	1371	2	9	9	N	8					48
10	1519	N	1316	-0-	-203	-0-	1306	2	10	9	N	9					57
11	1380	N	1284	-0-	-96	-0-	1272	2	12	9	N	11					68
12	1426	N	1233	-0-	-193	-0-	1227	2	6	9	N	5					73
*01	1350	N	1350	-0-	-0-	-0-	1344	2	6	9	N	5					78

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1208	-0-	-218	-0-	1208	2			N	-0-					153
09	750	N	645	-0-	-105	-0-	645	2			N	-0-					153
10	1240	N	988	-0-	-252	-0-	988	2			N	-0-					153
11	1170	N	879	-0-	-291	-0-	871	2	8	9	N	7					160
12	754	N	754	-0-	-0-	-0-	746	2	8	9	N	7					167
01	992	N	836	-0-	-156	-0-	836	2			N	-0-					167

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1656	-0-	-111	-0-	930	1	726	2	N	-0-					12
09	1470	N	1390	-0-	-80	-0-	714	1	676	2	N	-0-					12
10	1922	N	1408	-0-	-514	-0-	720	1	688	2	N	-0-					12
11	1590	N	1385	-0-	-205	-0-	720	1	665	2	N	-0-					12
12	1426	N	1288	-0-	-138	-0-	660	1	628	2	N	-0-					12
01	1395	N	1388	-0-	-7	-0-	690	1	698	2	N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	1008	-0-	-0-	-0-	983	2	25	9	N	23	195	1			50
09	997	N	997	-0-	-0-	-0-	973	2	24	9	N	22					72
10	992	N	867	-0-	-125	-0-	861	2	6	9	N	5					77
11	990	N	672	-0-	-318	-0-	658	2	14	9	N	13					90
12	1023	N	658	-0-	-365	-0-	652	2	6	9	N	5					95
01	868	N	673	-0-	-195	-0-	667	2	6	9	N	5					100

YEAGER -A- WELL #: 2046L RRCID -> 136566 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF.10774 - 10998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	229	2			N	-0-					10
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					10
10	248	N	213	-0-	-35	-0-	213	2			N	-0-					10
11	210	N	205	-0-	-5	-0-	205	2			N	-0-					10
12	217	N	214	-0-	-3	-0-	214	2			N	-0-					10
01	217	N	205	-0-	-12	-0-	205	2			N	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	924	-0-	-6	-0-	913	2	11	9	N	10			61
09	869	N	869	-0-	-0-	-0-	862	2	7	9	N	6			67
10	870	N	870	-0-	-0-	-0-	867	2	3	9	N	3			70
11	1082	N	1082	-0-	-0-	-0-	1078	2	4	9	N	4			74
12	1264	N	1264	-0-	-0-	-0-	1262	2	2	9	N	2			76
*01	1204	N	1204	-0-	-0-	-0-	1202	2	2	9	N	2			78

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

08	1829	N	1646	-0-	-183	-0-	11	1	1635	2	N	-0-			127
09	1565	N	1565	-0-	-0-	-0-	12	1	1553	2	N	-0-			127
10	1674	N	1589	-0-	-85	-0-	15	1	1574	2	N	-0-			127
11	1590	N	1442	-0-	-148	-0-	13	1	1429	2	N	-0-			127
12	1612	N	1530	-0-	-82	-0-	11	1	1519	2	N	-0-			127
01	1581	N	1457	-0-	-124	-0-	12	1	1445	2	N	-0-			127

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

08	1073	N	1073	-0-	-0-	-0-	7	1	1059	2	N	6			114
							7	9							
09	1030	N	1030	-0-	-0-	-0-	6	1	1018	2	N	5			119
							6	9							
10	1116	N	999	-0-	-117	-0-	7	1	982	2	N	9			128
							10	9							
11	1050	N	847	-0-	-203	-0-	4	1	839	2	N	4			132
							4	9							
12	1054	N	931	-0-	-123	-0-	5	1	925	2	N	1			133
							1	9							
01	992	N	977	-0-	-15	-0-	4	1	953	2	N	18			151
							20	9							

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

08	1156	N	1156	-0-	-0-	-0-	7	1	1142	2	N	6			117
							7	9							
09	990	N	983	-0-	-7	-0-	7	1	968	2	N	7			124
							8	9							
10	1116	N	1031	-0-	-85	-0-	7	1	1018	2	N	5			129
							6	9							
11	1110	N	964	-0-	-146	-0-	6	1	956	2	N	2			131
							2	9							
12	1114	N	1114	-0-	-0-	-0-	8	1	1092	2	N	13			144
							14	9							
*01	1087	N	1087	-0-	-0-	-0-	26	1	1048	2	N	12			156
							13	9							

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

08	1333	N	1045	-0-	-288	-0-	19	1	1026	2	N	-0-			95
09	1854	N	1854	-0-	-0-	-0-	44	1	1809	2	N	1			96
							1	9							
10	1833	N	1833	-0-	-0-	-0-	44	1	1785	2	N	4			100
							4	9							
11	1587	N	1587	-0-	-0-	-0-	30	1	1548	2	N	8			108
							9	9							
12	1922	N	1180	-0-	-742	-0-	30	1	1144	2	N	5			113
							6	9							
01	1829	N	1242	-0-	-587	-0-	27	1	1212	2	N	3			116
							3	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2099	N	2099	-0-	-0-	-0-	87	1	2006	2	N	5					189
							6	9									
09	1927	N	1927	-0-	-0-	-0-	62	1	1861	2	N	4					193
							4	9									
10	1863	N	1863	-0-	-0-	-0-	63	1	1787	2	N	12					205
							13	9									
11	1709	N	1709	-0-	-0-	-0-	47	1	1652	2	N	9					214
							10	9									
12	1581	N	1071	-0-	-510	-0-	27	1	1041	2	N	3					217
							3	9									
*01	1844	N	1844	-0-	-0-	-0-	67	1	1775	2	N	2					219
							2	9									

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

08	1337	N	1337	-0-	-0-	-0-	36	1	1301	2	N	-0-					94
09	1260	N	1115	-0-	-145	-0-	17	1	1094	2	N	4					98
							4	9									
10	1333	N	1119	-0-	-214	-0-	14	1	1105	2	N	-0-					98
11	1290	N	1161	-0-	-129	-0-	17	1	1144	2	N	-0-					98
12	1220	N	1220	-0-	-0-	-0-	20	1	1200	2	N	-0-					98
*01	1218	N	1218	-0-	-0-	-0-	18	1	1189	2	N	10					108
							11	9									

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

08	1822	N	1822	-0-	-0-	-0-	291	1	1511	2	N	18					110
							20	9									
09	1657	N	1657	-0-	-0-	-0-	283	1	1374	2	N	-0-					110
10	1637	N	1637	-0-	-0-	-0-	293	1	1344	2	N	-0-					110
11	1602	N	1602	-0-	-0-	-0-	289	1	1311	2	N	2					112
							2	9									
12	1616	N	1616	-0-	-0-	-0-	297	1	1319	2	N	-0-					112
*01	1402	N	1402	-0-	-0-	-0-	241	1	1161	2	N	-0-					112

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
01	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
08	2238	N	2238	-0-	-0-	-0-	2206	2	32	9	N	29					162
09	2150	N	2150	-0-	-0-	-0-	2139	2	11	9	N	10					172
10	2201	N	2201	-0-	-0-	-0-	2183	2	18	9	N	16					188
11	1991	N	1991	-0-	-0-	-0-	1969	2	22	9	N	20					208
12	2022	N	2022	-0-	-0-	-0-	2012	2	10	9	N	9					217
*01	1980	N	1980	-0-	-0-	-0-	1946	2	34	9	N	31					248
08	3854	X	3854	-0-	-0-	-0-	743	1	3111	2	N	-0-					124
09	3561	X	3561	-0-	-0-	-0-	736	1	2825	2	N	-0-					124
10	3508	X	3508	-0-	-0-	-0-	751	1	2751	2	N	5					129
							6	9									
11	3400	X	3400	-0-	-0-	-0-	753	1	2636	2	N	10					139
							11	9									
12	3576	X	3576	-0-	-0-	-0-	804	1	2758	2	N	13					152
							14	9									
*01	3507	X	3507	-0-	-0-	-0-	717	1	2777	2	N	12					164
							13	9									

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					100
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					100
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					100
11	207	N	207	-0-	-0-	-0-	204	2	3	9	N	3					103
12	144	N	144	-0-	-0-	-0-	133	2	11	9	N	10					113
01	217	N	146	-0-	-71	-0-	135	2	11	9	N	10					123

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 11/14/2000 TOTAL DEPTH 12303 PERF.10460 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "A" WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					158
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					158
10	868	N	537	-0-	-331	-0-	537	2			N	-0-					158
11	840	N	636	-0-	-204	-0-	636	2			N	-0-					158
12	806	N	539	-0-	-267	-0-	539	2			N	-0-					158
*01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					158

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

08	1787	N	1787	-0-	-0-	-0-	1763	2	24	9	N	22					364
09	1634	N	1634	-0-	-0-	-0-	1619	2	15	9	N	14					378
10	1550	N	1297	-0-	-253	-0-	1297	2			N	-0-					378
11	1685	N	1685	-0-	-0-	-0-	1682	2	3	9	N	3					381
12	2034	N	2034	-0-	-0-	-0-	2016	2	18	9	N	16					397
*01	1627	N	1627	-0-	-0-	-0-	1599	2	28	9	N	25					422

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

08	2676	N	2676	-0-	-0-	-0-	2670	2	6	9	N	5					108
09	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					108
10	2480	N	2477	-0-	-3	-0-	2477	2			N	-0-					108
11	2400	N	2377	-0-	-23	-0-	2318	2	59	9	N	54					162
12	2480	N	2314	-0-	-166	-0-	2303	2	11	9	N	10					172
*01	2480	N	2380	-0-	-100	-0-	2368	2	12	9	N	11					183

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

08	1406	N	1406	-0-	-0-	-0-	1384	2	22	9	N	20					118
09	1551	N	1551	-0-	-0-	-0-	1543	2	8	9	N	7					125
10	2419	N	2419	-0-	-0-	-0-	2413	2	6	9	N	5					130
11	1350	N	1318	-0-	-32	-0-	1309	2	9	9	N	8					138
12	1612	N	1225	-0-	-387	-0-	1225	2			N	-0-					138
01	2356	N	1140	-0-	-1216	-0-	1129	2	11	9	N	10					148

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

08	1891	N	1882	-0-	-9	-0-	1882	2			N	-0-					18
09	1830	N	1816	-0-	-14	-0-	1816	2			N	-0-					18
10	1891	N	1869	-0-	-22	-0-	1865	2	4	9	N	4					22
11	1830	N	1757	-0-	-73	-0-	1757	2			N	-0-					22
12	1891	N	1776	-0-	-115	-0-	1776	2			N	-0-					22
*01	1860	N	1763	-0-	-97	-0-	1762	2	1	9	N	1					23

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	0	N	-0-	-0-	-0-	-0-					N	-0-					162
10	0	N	-0-	-0-	-0-	-0-					N	-0-					162
11	0	N	-0-	-0-	-0-	-0-					N	-0-					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	5	1	456	2	N	5					163
							6	9									
09	587	N	587	-0-	-0-	-0-	5	1	569	2	N	12					175
							13	9									
10	465	N	451	-0-	-14	-0-	5	1	443	2	N	3					178
							3	9									
11	450	N	427	-0-	-23	-0-	5	1	418	2	N	4					182
							4	9									
12	620	N	394	-0-	-226	-0-	5	1	382	2	N	6					188
							7	9									
01	465	N	384	-0-	-81	-0-	5	1	366	2	N	12					200
							13	9									

FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

08	0	N	-0-	-0-	-0-	-0-					N	-0-					193
09	0	N	-0-	-0-	-0-	-0-					N	-0-					193
10	0	N	-0-	-0-	-0-	-0-					N	-0-					193
11	0	N	-0-	-0-	-0-	-0-					N	-0-					193
12	0	N	-0-	-0-	-0-	-0-					N	-0-					193
01	0	N	-0-	-0-	-0-	-0-					N	-0-					193

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

08	0	N	-0-	-0-	-0-	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

08	1953	N	1879	-0-	-74	-0-	43	1	1808	2	N	25					173
							28	9									
09	1860	N	1755	-0-	-105	-0-	43	1	1688	2	N	22					195
							24	9									
10	1891	N	1840	-0-	-51	-0-	44	1	1763	2	N	30					225
							33	9									
11	1830	N	1714	-0-	-116	-0-	41	1	1645	2	N	25					250
							28	9									
12	1829	N	1792	-0-	-37	-0-	42	1	1700	2	N	45	203	1			92
							50	9									
01	1829	N	1782	-0-	-47	-0-	44	1	1707	2	N	28					120
							31	9									

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

08	2862	N	2862	-0-	-0-	-0-	48	1	2767	2	N	43					196
							47	9									
09	2734	N	2734	-0-	-0-	-0-	48	1	2647	2	N	35					231
							39	9									
10	2852	N	2742	-0-	-110	-0-	48	1	2657	2	N	34					265
							37	9									
11	2760	N	2538	-0-	-222	-0-	40	1	2453	2	N	41					306
							45	9									
12	2821	N	2518	-0-	-303	-0-	40	1	2423	2	N	50					356
							55	9									
01	2728	N	2556	-0-	-172	-0-	48	1	2451	2	N	52	189	1			219
							57	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	727	-0-		-17	-0-	10	1	703	2	N	13					66
								14	9									
09	699	N	699	-0-		-0-	-0-	10	1	676	2	N	12					78
								13	9									
10	744	N	675	-0-		-69	-0-	10	1	651	2	N	13					91
								14	9									
11	690	N	624	-0-		-66	-0-	5	1	608	2	N	10					101
								11	9									
12	713	N	607	-0-		-106	-0-	10	1	583	2	N	13					114
								14	9									
01	682	N	576	-0-		-106	-0-	10	1	557	2	N	8					122
								9	9									

FRANK SHALLER WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16616	X	6367	-0-		-10249	-0-	6224	2	143	9	N	130					300
09	16080	X	12611	-0-		-3469	-0-	12437	2	174	9	N	158	182	1			276
10	16554	X	15638	-0-		-916	-0-	15326	2	312	9	N	284	189	1			371
11	15600	X	13944	-0-		-1656	-0-	13621	2	323	9	N	294	356	1			309
12	14508	X	13802	-0-		-706	-0-	13448	2	354	9	N	322	377	1			254
01	14508	X	13518	-0-		-990	-0-	13187	2	331	9	N	301	365	1			190

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-		-434	-0-					N	-0-					53
09	720	N	-0-	-0-		-720	-0-					N	-0-					53
10	682	N	-0-	-0-		-682	-0-					N	-0-					53
11	0	N	-0-	-0-		-0-	-0-					N	-0-					53
12	0	N	-0-	-0-		-0-	-0-					N	-0-					53
01	0	N	-0-	-0-		-0-	-0-					N	-0-					53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1056	N	1056	-0-		-0-	-0-	15	1	1041	2	N	-0-					199
09	1050	N	1002	-0-		-48	-0-	4	1	998	2	N	-0-					199
10	1054	N	992	-0-		-62	-0-	15	1	977	2	N	-0-					199
11	1020	N	958	-0-		-62	-0-	15	1	943	2	N	-0-					199
12	924	N	924	-0-		-0-	-0-	16	1	894	2	N	13					212
								14	9									
01	992	N	879	-0-		-113	-0-	15	1	856	2	N	7					219
								8	9									

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	505	-0-		-146	-0-	8	1	497	2	N	-0-					185
09	600	N	469	-0-		-131	-0-	7	1	432	2	N	27					212
								30	9									
10	526	N	526	-0-		-0-	-0-	8	1	483	2	N	32					244
								35	9									
11	495	N	495	-0-		-0-	-0-	8	1	459	2	N	25					269
								28	9									
12	496	N	473	-0-		-23	-0-	7	1	453	2	N	12					281
								13	9									
01	527	N	481	-0-		-46	-0-	7	1	434	2	N	36	198	1			119
								40	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		15288	-0-	15288	42259	14941	2	347	9	N	315	195	1			240
09	14B2 EXT		14334	-0-	14334	56593	14017	2	317	9	N	288	199	1			329
10	14B2 EXT		14525	-0-	14525	71118	14259	2	266	9	N	242					571
11	14B2 EXT		14170	-0-	14170	85288	13932	2	238	9	N	216	401	1			386
12	99612	X	14324	-0-	-85288	-0-	14062	2	262	9	N	238	410	1			214
01	15283	X	13884	-0-	-1399	-0-	13569	2	315	9	N	286	201	1			299

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

08	10881	X	9527	-0-	-1354	-0-	9233	2	294	9	N	267	188	1			585
09	10350	X	8936	-0-	-1414	-0-	8554	2	382	9	N	347	194	1			738
10	10695	X	9548	-0-	-1147	-0-	9187	2	361	9	N	328	386	1			680
11	10170	X	9112	-0-	-1058	-0-	8675	2	437	9	N	397	195	1			882
12	9920	X	9192	-0-	-728	-0-	8803	2	389	9	N	354	199	1			1037
01	9548	X	9072	-0-	-476	-0-	8691	2	381	9	N	346	593	1			790

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

08	589	N	480	-0-	-109	-0-	8	1	472	2	N	-0-					148
09	480	N	460	-0-	-20	-0-	8	1	448	2	N	4					152
							4	9									
10	496	N	345	-0-	-151	-0-	8	1	337	2	N	-0-					152
11	450	N	288	-0-	-162	-0-	288	2			N	-0-					152
12	482	N	482	-0-	-0-	-0-	482	2			N	-0-					152
*01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					152

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

08	2040	N	1249	-0-	-791	-0-	35	1	1201	2	N	12					109
							13	9									
09	1800	N	117	-0-	-1683	-0-	1	1	116	2	N	-0-					109
10	2728	X	264	-0-	-2464	-0-	2	1	262	2	N	-0-					109
11	2640	X	451	-0-	-2189	-0-	3	1	445	2	N	3					112
							3	9									
12	2728	X	783	-0-	-1945	-0-	6	1	763	2	N	13					125
							14	9									
01	1240	X	691	-0-	-549	-0-	4	1	670	2	N	15					140
							17	9									

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

08	18073	X	7538	-0-	-10535	-0-	7393	2	145	9	N	132	199	1			235
09	16170	X	9785	-0-	-6385	-0-	9581	2	204	9	N	185					420
10	15562	X	7607	-0-	-7955	-0-	7435	2	172	9	N	156					576
11	11130	X	10327	-0-	-803	-0-	9950	2	377	9	N	343	408	1			511
12	10672	X	10672	-0-	-0-	-0-	10352	2	320	9	N	291	414	1			388
*01	12105	X	12105	-0-	-0-	-0-	11774	2	331	9	N	301	409	1			280

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

08	22382	X	20428	-0-	-1954	-0-	19885	2	543	9	N	494	539	1			362
09	21660	X	19920	-0-	-1740	-0-	19395	2	525	9	N	477	545	1			294
10	22196	X	20278	-0-	-1918	-0-	19738	2	540	9	N	491	364	1			421
11	20130	X	17235	-0-	-2895	-0-	16736	2	499	9	N	454	554	1			321
12	20646	X	16783	-0-	-3863	-0-	16303	2	480	9	N	436	381	1			376
01	20584	X	16719	-0-	-3865	-0-	16237	2	482	9	N	438	538	1			276

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5121	-0-	-1079	-0-	4910	2	211	9	N	192	387	1			348
09	5520	X	4914	-0-	-606	-0-	4701	2	213	9	N	194					542
10	5549	X	4949	-0-	-600	-0-	4771	2	178	9	N	162	386	1			318
11	5280	X	4576	-0-	-704	-0-	4387	2	189	9	N	172					490
12	4898	X	4267	-0-	-631	-0-	4090	2	177	9	N	161	199	1			452
01	4898	X	4072	-0-	-826	-0-	3899	2	173	9	N	157	186	1			423

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15376	X	13682	-0-	-1694	-0-	13599	2	83	9	N	75					285
09	15750	X	12733	-0-	-3017	-0-	12595	2	138	9	N	125					410
10	15469	X	12397	-0-	-3072	-0-	12289	2	108	9	N	98	193	1			315
11	14460	X	13115	-0-	-1345	-0-	12925	2	190	9	N	173					488
*12	6417	X	4487	-0-	-1930	-0-	4464	2	23	9	N	21	2	8			507
01	6417	X	92	-0-	-6325	-0-	89	2	3	9	N	3	193	1			317

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9610	X	8051	-0-	-1559	-0-	7671	2	380	9	N	345	195	1			350
09	9150	X	7704	-0-	-1446	-0-	7335	2	369	9	N	335					685
10	8866	X	7652	-0-	-1214	-0-	7311	2	341	9	N	310	583	1			412
11	8100	X	7132	-0-	-968	-0-	6824	2	308	9	N	280					692
12	7291	X	7291	-0-	-0-	-0-	6957	2	334	9	N	304	398	1			598
*01	7138	X	7138	-0-	-0-	-0-	6791	2	347	9	N	315	598	1			315

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16399	X	12617	-0-	-3782	-0-	12384	2	233	9	N	212	176	1			305
09	14850	X	11653	-0-	-3197	-0-	11399	2	254	9	N	231	175	1			361
10	15066	X	11422	-0-	-3644	-0-	11074	2	348	9	N	316	354	1			323
11	13410	X	10548	-0-	-2862	-0-	10261	2	287	9	N	261	366	1			218
12	11315	X	10816	-0-	-499	-0-	10533	2	283	9	N	257					475
01	11315	X	10516	-0-	-799	-0-	10135	2	381	9	N	346	540	1			281

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13826	X	10700	-0-	-3126	-0-	10298	2	402	9	N	365	579	1			319
09	12300	X	10515	-0-	-1785	-0-	10115	2	400	9	N	364	389	1			294
10	12524	X	10538	-0-	-1986	-0-	10130	2	408	9	N	371	392	1			273
11	11250	X	9666	-0-	-1584	-0-	9279	2	387	9	N	352	397	1			228
12	10385	X	9254	-0-	-1131	-0-	8854	2	400	9	N	364	190	1			402
01	10385	X	9120	-0-	-1265	-0-	8718	2	402	9	N	365	392	1			375

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41850	X	26077	-0-	-15773	-0-	24259	2	1818	9	N	1653	1645	1			841
09	37440	X	23983	-0-	-13457	-0-	22550	2	1433	9	N	1303	1282	1			862
10	28136	X	28136	-0-	-0-	-0-	26197	2	1939	9	N	1763	1832	1			793
11	25272	X	25272	-0-	-0-	-0-	23684	2	1588	9	N	1444	1610	1			627
12	24577	X	24577	-0-	-0-	-0-	23033	2	1544	9	N	1404	1130	1			901
*01	23911	X	23911	-0-	-0-	-0-	22455	2	1456	9	N	1324	1116	1			1109

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17980	X	10965	-0-	-7015	-0-	10494	2	471	9	N	428	378	1			412
09	16500	X	12473	-0-	-4027	-0-	11936	2	537	9	N	488	193	1			707
10	17050	X	12274	-0-	-4776	-0-	11746	2	528	9	N	480	779	1			408
11	10770	X	10465	-0-	-305	-0-	10034	2	431	9	N	392	198	1			602
12	12896	X	9834	-0-	-3062	-0-	9370	2	464	9	N	422	399	1			625
01	12896	X	9998	-0-	-2898	-0-	9580	2	418	9	N	380	392	1			613

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1H RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

08	295995	X	61251	-0-	-234744	-0-	58895	2	2356	9	N	2142	1957	1			642
09	72900	X	48200	-0-	-24700	-0-	46312	2	1888	9	N	1716	1845	1			513
10	75330	X	43250	-0-	-32080	-0-	41579	2	1671	9	N	1519	1648	1			384
11	72900	X	35104	-0-	-37796	-0-	33678	2	1426	9	N	1296	1155	1			525
12	75330	X	32027	-0-	-43303	-0-	30736	2	1291	9	N	1174	1332	1			367
01	75330	X	28632	-0-	-46698	-0-	27412	2	1220	9	N	1109	1184	1			292

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

08	620	N	540	-0-	-80	-0-	529	3	11	9	N	10					139
09	540	N	453	-0-	-87	-0-	442	3	11	9	N	10					149
10	624	N	624	-0-	-0-	-0-	622	3	2	9	N	2					151
11	510	N	409	-0-	-101	-0-	401	3	8	9	N	7					158
12	465	N	257	-0-	-208	-0-	253	3	4	9	N	4					162
01	620	N	238	-0-	-382	-0-	236	3	2	9	N	2					164

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

08	0	N	-0-	-0-	-0-	-0-					N	-0-					156
09	0	N	-0-	-0-	-0-	-0-					N	-0-					156
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					179
*09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					179
*10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					179
*11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					179
*12	263	N	263	-0-	-0-	-0-	263	2			N	-0-	179	1			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1236	-0-	-531	-0-	31	1	1201	2	Y	4					89
							4	9									
09	1710	X	1311	-0-	-399	-0-	25	1	1265	2	Y	19	87	1	1	8	20
							21	9									
10	1767	X	1681	-0-	-86	-0-	31	1	1646	2	Y	4	4	8			20
							4	9									
11	1560	X	1261	-0-	-299	-0-	30	1	1229	2	Y	2					22
							2	9									
12	1405	N	1405	-0-	-0-	-0-	27	1	1365	2	Y	12					34
							13	9									
*01	1556	N	1556	-0-	-0-	-0-	31	1	1486	2	Y	35					69
							39	9									

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

08	1426	X	451	-0-	-975	-0-	184	1	267	9	N	243	345	1			80
09	1140	X	322	-0-	-818	-0-	173	1	149	9	N	135	2	8			213
10	2753	X	2753	-0-	-0-	-0-	153	1	2382	3	N	198	171	1	1	8	239
							218	9									
11	7050	X	7050	-0-	-0-	-0-	176	1	6538	3	N	305	357	1	13	8	174
							336	9									
12	2450	X	2450	-0-	-0-	-0-	182	1	2002	3	N	242	362	1	8	8	46
							266	9									
01	2759	X	1322	-0-	-1437	-0-	175	1	937	3	N	191	174	1	6	8	57
							210	9									

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

08	12710	X	11859	-0-	-851	-0-	11625	3	234	9	Y	213	294	1	33	8	165
09	12150	X	11559	-0-	-591	-0-	11262	3	297	9	Y	270	189	1	32	8	214
10	11997	X	11452	-0-	-545	-0-	11201	3	251	9	Y	228	186	1	31	8	225
11	11610	X	10699	-0-	-911	-0-	10414	3	285	9	Y	259	187	1	32	8	265
12	11780	X	11014	-0-	-766	-0-	10758	3	256	9	Y	233	192	1	30	8	276
01	11780	X	10577	-0-	-1203	-0-	10328	3	249	9	Y	226	376	1	29	8	97

HEMPHILL (GRANITE WASH W.) 40311 440 ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
THORNE WELL #: 1 RRCID -> 165233 COMPL. DATE 05/19/1997 TOTAL DEPTH 10780 PERF.10319 - 10720

08	0	N	-0-	-0-	-0-	-0-					N	-0-					179
09	3	N	-0-	-0-	-3	-0-					N	-0-					179
10	0	N	-0-	-0-	-0-	-0-					N	-0-					179
11	0	N	-0-	-0-	-0-	-0-					N	-0-					179
12	0	N	-0-	-0-	-0-	-0-					N	-0-	179	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	37727	X	32328	-0-	-5399	-0-	60	1	32193	2	N	68					163
							75	9									
09	36510	X	31737	-0-	-4773	-0-	62	1	31587	2	N	80	198	1			45
							88	9									
10	33046	X	32812	-0-	-234	-0-	32	1	32700	2	N	73					118
							80	9									
11	31556	X	31556	-0-	-0-	-0-	60	1	31413	2	N	75					193
							83	9									
12	31403	X	22953	-0-	-8450	-0-	62	1	22844	2	N	43	194	1			42
							47	9									
01	31403	X	26362	-0-	-5041	-0-	62	1	26247	2	N	48					90
							53	9									

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

08	2025	N	2025	-0-	-0-	-0-	18	1	2007	2	N	-0-					-0-
09	1920	N	1399	-0-	-521	-0-	19	1	1380	2	N	-0-					-0-
10	1922	N	1377	-0-	-545	-0-	20	1	1357	2	N	-0-					-0-
11	2458	N	2458	-0-	-0-	-0-	26	1	2432	2	N	-0-					-0-
12	2053	N	2053	-0-	-0-	-0-	19	1	2034	2	N	-0-					-0-
01	1364	N	922	-0-	-442	-0-	31	1	891	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

08	12589	X	12589	-0-	-0-	-0-	12589	2			N	-0-					-0-
09	12180	X	12125	-0-	-55	-0-	12125	2			N	-0-					-0-
10	12586	X	12436	-0-	-150	-0-	12436	2			N	-0-					-0-
11	12352	X	12352	-0-	-0-	-0-	12352	2			N	-0-					-0-
12	13029	X	13029	-0-	-0-	-0-	13029	2			N	-0-					-0-
*01	13015	X	13015	-0-	-0-	-0-	13015	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

08	6256	X	6256	-0-	-0-	-0-	6256	3			Y	-0-					-0-
09	7663	X	7663	-0-	-0-	-0-	7663	3			Y	-0-					-0-
10	6455	X	6455	-0-	-0-	-0-	6455	3			Y	-0-					-0-
11	5850	X	5796	-0-	-54	-0-	5794	3	2	9	Y	2	2	8			-0-
12	4512	X	4512	-0-	-0-	-0-	4512	3			Y	-0-					-0-
01	6200	X	4765	-0-	-1435	-0-	4765	3			Y	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) //CONT.// 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	2058	-0-	-81	-0-	2058	2			N	-0-					-0-
09	2010	X	1971	-0-	-39	-0-	1971	2			N	-0-					-0-
10	2046	N	2026	-0-	-20	-0-	2026	2			N	-0-					-0-
11	1980	N	1854	-0-	-126	-0-	1854	2			N	-0-					-0-
12	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
01	2015	N	1885	-0-	-130	-0-	1885	2			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	107	1			26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

08	0	#	-0-	-0-	-0-	-0-					N	-0-					249
09	0	#	-0-	-0-	-0-	-0-					N	-0-					249
10	0	#	-0-	-0-	-0-	-0-					N	-0-					249
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

08	161	R	161	-0-	-0-	-0-	161	2			N	-0-					48
09	170	R	170	-0-	-0-	-0-	170	2			N	-0-					48
10	155	#	124	-0-	-31	-0-	124	2			N	-0-					48
11	150	#	121	-0-	-29	-0-	100	2	21	9	N	19					67
12	186	#	64	-0-	-122	-0-	64	2			N	-0-					67
01	186	#	120	-0-	-66	-0-	120	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

*02	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					31
*03	1798	N	1518	-0-	-280	-0-	1508	2	10	9	N	9					40
*04	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					40
*05	1798	N	1764	-0-	-34	-0-	1764	2			N	-0-					40
*06	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					40
*07	1829	N	1717	-0-	-112	-0-	1707	2	10	9	N	9					49
*08	1798	N	1674	-0-	-124	-0-	1674	2			N	-0-					49
*09	1620	N	1608	-0-	-12	-0-	1608	2			N	-0-					49
*10	1736	N	1722	-0-	-14	-0-	1722	2			N	-0-					49
*11	1654	N	1654	-0-	-0-	-0-	1651	2	3	9	N	3					52
*12	1674	N	1491	-0-	-183	-0-	1490	2	1	9	N	1					53
01	1736	N	1710	-0-	-26	-0-	1710	2			N	-0-					53

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	2	-0-	-246	-0-	2	4			N	-0-					219
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					219
10	62	N	2	-0-	-60	-0-	2	4			N	-0-					219
11	2396	N	2396	-0-	-0-	-0-	23	1	2371	2	N	1	212	1			8
							1	4	1	9							
12	3100	N	5104	-0-	2004	2004	49	1	5053	2	N	-0-					8
							2	4									
*01	2004	N	-0-	-0-	-2004	-0-					N	-0-					8

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	4	1	598	2	N	-0-					7
							2	4									
09	450	N	325	-0-	-125	-0-	2	1	321	2	N	-0-					7
							2	4									
10	496	N	414	-0-	-82	-0-	3	1	409	2	N	-0-					7
							2	4									
11	570	N	420	-0-	-150	-0-	2	1	417	2	N	-0-					7
							1	4									
12	496	N	496	-0-	-0-	-0-	6	1	488	2	N	-0-					7
							2	4									
*01	403	N	320	-0-	-83	-0-	1	1	319	2	N	-0-					7

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	3	1	90	2	N	-0-					104
							2	4									
09	62	N	62	-0-	-0-	-0-	1	1	59	2	N	-0-					104
							2	4									
10	93	N	74	-0-	-19	-0-	2	1	70	2	N	-0-					104
							2	4									
11	90	N	78	-0-	-12	-0-	2	1	75	2	N	-0-					104
							1	4									
12	62	N	62	-0-	-0-	-0-	2	1	58	2	N	-0-					104
							2	4									
*01	62	N	59	-0-	-3	-0-	59	2			N	-0-					104

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4761	X	4761	-0-	-0-	-0-	210	1	4546	2	N	3					155
							2	4	3	9							
09	4410	X	3758	-0-	-652	-0-	159	1	3582	2	N	14					169
							2	4	15	9							
10	4650	X	1907	-0-	-2743	-0-	72	1	1833	2	N	-0-					169
							2	4									
11	3929	X	3929	-0-	-0-	-0-	87	1	3841	2	N	-0-					169
							1	4									
12	4251	X	4251	-0-	-0-	-0-	80	1	4169	2	N	-0-					169
							2	4									
*01	3638	X	3638	-0-	-0-	-0-	5	1	3563	2	N	64					233
							70	9									

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0-	-0-	885	2	11	9	N	10					141
09	840	N	225	-0-	-615	-0-	2	1	221	2	N	-0-					141
							2	4									
10	999	N	999	-0-	-0-	-0-	9	1	988	2	N	-0-					141
							2	4									
11	870	N	840	-0-	-30	-0-	9	1	817	2	N	12					153
							1	4	13	9							
12	472	N	472	-0-	-0-	-0-	5	1	465	2	N	-0-					153
							2	4									
*01	992	N	221	-0-	-771	-0-	1	1	220	2	N	-0-					153

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

08	713	N	512	-0-	-201	-0-	512	2			N	-0-					-0-
09	630	N	158	-0-	-472	-0-	158	2			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*01	837	N	157	-0-	-680	-0-	157	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	180	N	-0-	-0-	-180	-0-					N	-0-					28
10	62	N	-0-	-0-	-62	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					28

FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	840	N	-0-	-0-	-840	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48

BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

08	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					186
09	2550	N	1105	-0-	-1445	-0-	1105	2			N	-0-					186
10	2480	N	1769	-0-	-711	-0-	1769	2			N	-0-					186
11	2370	N	2275	-0-	-95	-0-	2275	2			N	-0-					186
12	1983	N	1983	-0-	-0-	-0-	1952	2	31	9	N	28					213
*01	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					213

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2591	-0-	-199	-0-	2591	2			N	-0-					314
09	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-	195	1			119
10	2880	N	2880	-0-	-0-	-0-	2880	2			N	-0-					119
11	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					119
12	2697	N	2527	-0-	-170	-0-	2502	2	25	9	N	23					142
*01	2849	N	2849	-0-	-0-	-0-	2808	2	41	9	N	37					179

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					263
09	0	N	-0-	-0-	-0-	-0-					N	-0-					263
10	0	N	-0-	-0-	-0-	-0-					N	-0-					263
11	0	N	-0-	-0-	-0-	-0-					N	-0-					263
12	0	N	-0-	-0-	-0-	-0-					N	-0-					263
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2266	N	2266	-0-	-0-	-0-	2211	2	55	9	Y	50					269
09	1672	N	1672	-0-	-0-	-0-	1672	2			Y	-0-					269
10	1860	N	1730	-0-	-130	-0-	1717	2	13	9	Y	12					281
11	1562	N	1562	-0-	-0-	-0-	1547	2	15	9	Y	14	196	1			99
12	2287	N	2287	-0-	-0-	-0-	2212	2	75	9	Y	68					167
*01	2071	N	2071	-0-	-0-	-0-	2071	2			Y	-0-	107	1			53

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6246	X	6246	-0-	-0-	-0-	6246	2			N	-0-					402
09	6079	X	6079	-0-	-0-	-0-	6079	2			N	-0-					402
10	6766	X	6766	-0-	-0-	-0-	6766	2			N	-0-					402
11	6017	X	6017	-0-	-0-	-0-	6017	2			N	-0-					402
12	6107	X	5130	-0-	-977	-0-	5130	2			N	-0-					402
*01	6770	X	6770	-0-	-0-	-0-	6770	2			N	-0-					402

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-	57	1			29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	-0-					N	-0-					128
09	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					128
10	59	N	59	-0-	-0-	-0-	9	3	50	9	N	45	78	1			95
11	T. A.		-0-	-0-	-0-	-0-					N	7	48	1			54
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					54
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					54

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	99	1			30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	26					56

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					145
09	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					145
10	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					145
11	388	N	388	-0-	-0-	-0-	14	1	331	3	N	39	156	1			28
							43	9									
12	372	N	273	-0-	-99	-0-	14	1	259	3	N	-0-					28
*01	362	N	362	-0-	-0-	-0-	19	1	343	3	N	-0-					28

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	106					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	106					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	106					N	-0-					92
11	106	N	-0-	-0-	-106	-0-					N	-0-	87	1			5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	984	-0-	-287	-0-	42	1	942	3	N	-0-					116
09	1031	N	1031	-0-	-0-	-0-	47	1	984	3	N	-0-					116
10	942	N	942	-0-	-0-	-0-	45	1	897	3	N	-0-					116
11	960	N	874	-0-	-86	-0-	33	1	790	3	N	46	86	1			76
							51	9									
12	1054	N	767	-0-	-287	-0-	39	1	728	3	N	-0-					76
*01	965	N	965	-0-	-0-	-0-	50	1	915	3	N	-0-					76

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4017	X	4017	-0-	-0-	-0-	172	1	3833	3	N	11					96
							12	9									
09	4207	X	4207	-0-	-0-	-0-	192	1	3967	3	N	44					140
							48	9									
10	4398	X	4398	-0-	-0-	-0-	210	1	4188	3	N	-0-	140	1			-0-
11	4474	X	4474	-0-	-0-	-0-	181	1	4265	3	N	25					25
							28	9									
12	4340	X	3572	-0-	-768	-0-	182	1	3388	3	N	2					27
							2	9									
01	4340	X	4330	-0-	-10	-0-	222	1	4097	3	N	10					37
							11	9									

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

08	3100	N	10984	-0-	7884	27396	467	1	10408	3	N	99	200	1			99
							109	9									
09	3000	N	10059	-0-	7059	34455	461	1	9520	3	N	71					170
							78	9									
10	3100	N	9992	-0-	6892	41347	473	1	9439	3	N	73	189	1			54
							80	9									
11	49102	X	7755	-0-	-41347	-0-	311	1	7350	3	N	85	25	1			114
							94	9									
12	12958	X	5965	-0-	-6993	-0-	300	1	5592	3	N	66					180
							73	9									
01	10974	X	8548	-0-	-2426	-0-	434	1	8022	3	N	84	188	1			76
							92	9									

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

08	620	N	424	-0-	-196	-0-	18	1	406	3	N	-0-					102
09	404	N	404	-0-	-0-	-0-	18	1	374	3	N	11					113
							12	9									
10	525	N	525	-0-	-0-	-0-	25	1	493	3	N	6					119
							7	9									
11	420	N	418	-0-	-2	-0-	17	1	391	3	N	9	106	1			22
							10	9									
12	403	N	362	-0-	-41	-0-	18	1	344	3	N	-0-					22
*01	426	N	426	-0-	-0-	-0-	21	1	380	3	N	23					45
							25	9									

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

08	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					143
09	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					143
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-	98	1			45
11	180	N	29	-0-	-151	-0-	1	1	28	3	N	-0-					45
12	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					45
*01	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					45

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

08	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	176	-0-	-382	-0-	176	2			N	-0-					75
09	600	N	82	-0-	-518	-0-	82	2			N	-0-					75
10	310	N	34	-0-	-276	-0-	34	2			N	-0-					75
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					75
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					75
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					75

QEP ENERGY COMPANY 684474
CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1661	N	1661	-0-	-0-	-0-	21	1	1630	2	N	9					452
							10	9									
09	1783	N	1783	-0-	-0-	-0-	21	1	1716	2	N	42	190	1			304
							46	9									
10	1857	N	1857	-0-	-0-	-0-	1778	2	79	9	N	72					376
11	1764	N	1764	-0-	-0-	-0-	1727	2	37	9	N	34					410
12	1829	N	1069	-0-	-760	-0-	1069	2			N	-0-					410
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					410

SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1953	-0-	-186	-0-	161	1	1762	2	N	27					184
							30	9									
09	4289	X	4289	-0-	-0-	-0-	247	1	4022	2	N	18					202
							20	9									
10	2139	X	1697	-0-	-442	-0-	171	1	1526	2	N	-0-					202
11	2070	X	715	-0-	-1355	-0-	40	1	675	2	N	-0-					202
12	2139	X	1366	-0-	-773	-0-	106	1	1257	2	N	3					205
							3	9									
01	2139	X	1212	-0-	-927	-0-	112	1	1090	2	N	9					214
							10	9									

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3391	X	3391	-0-	-0-	-0-	285	1	3106	2	N	-0-					161
09	2250	X	1402	-0-	-848	-0-	81	1	1321	2	N	-0-					161
10	2325	X	1455	-0-	-870	-0-	147	1	1308	2	N	-0-					161
11	2250	X	1339	-0-	-911	-0-	75	1	1264	2	N	-0-					161
12	2325	X	1410	-0-	-915	-0-	110	1	1300	2	N	-0-					161
*01	2973	X	2973	-0-	-0-	-0-	276	1	2697	2	N	-0-					161

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	94	-0-	-495	-0-	8	1	86	2	N	-0-					198
09	450	N	49	-0-	-401	-0-	3	1	46	2	N	-0-					198
10	124	N	23	-0-	-101	-0-	2	1	21	2	N	-0-					198
11	90	N	41	-0-	-49	-0-	2	1	39	2	N	-0-					198
12	62	N	31	-0-	-31	-0-	2	1	29	2	N	-0-					198
*01	41	N	41	-0-	-0-	-0-	4	1	37	2	N	-0-					198

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1707	N	1707	-0-	-0-	-0-	142	1	1548	2	N	15					107
							17	9									
09	2114	N	2114	-0-	-0-	-0-	121	1	1971	2	N	20					127
							22	9									
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					127
11	990	N	952	-0-	-38	-0-	53	1	899	2	N	-0-					127
12	1023	N	845	-0-	-178	-0-	66	1	777	2	N	2					129
							2	9									
*01	670	N	670	-0-	-0-	-0-	62	1	608	2	N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	115	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

08	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					151
09	978	N	978	-0-	-0-	-0-	978	2			N	-0-					151
10	744	N	124	-0-	-620	-0-	124	2			N	-0-					151
11	990	N	53	-0-	-937	-0-	42	2	11	9	N	10	142	1			19
12	1023	N	16	-0-	-1007	-0-	16	2			N	-0-					19
*01	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					19

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					174
09	0	N	-0-	-0-	-0-	-0-					N	-0-					174
10	293	N	293	-0-	-0-	-0-	45	1	248	2	N	-0-					174
11	973	N	973	-0-	-0-	-0-	45	1	928	2	N	-0-					174
12	3011	N	3011	-0-	-0-	-0-	45	1	2966	2	N	-0-					174
*01	3100	N	3639	-0-	539	539	45	1	3592	2	N	2					176
							2	9									

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

08	3659	X	3659	-0-	-0-	-0-	39	1	3620	2	N	-0-					73
09	2628	X	2628	-0-	-0-	-0-	33	1	2595	2	N	-0-					73
10	2107	X	2107	-0-	-0-	-0-	45	1	2062	2	N	-0-					73
11	3457	X	3457	-0-	-0-	-0-	45	1	3375	2	N	34					107
							37	9									
12	1922	X	1838	-0-	-84	-0-	17	1	1821	2	N	-0-					107
*01	3187	X	3187	-0-	-0-	-0-	39	1	3148	2	N	-0-					107

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

08	4953	X	4953	-0-	-0-	-0-	39	1	4914	2	N	-0-					-0-
09	3712	X	3712	-0-	-0-	-0-	36	1	3676	2	N	-0-					-0-
10	3292	X	3292	-0-	-0-	-0-	45	1	3247	2	N	-0-					-0-
11	3079	X	3079	-0-	-0-	-0-	36	1	3043	2	N	-0-					-0-
12	2790	X	876	-0-	-1914	-0-	23	1	853	2	N	-0-					-0-
*01	5807	X	5807	-0-	-0-	-0-	39	1	5768	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

08	1883	N	1883	-0-	-0-	-0-	68	1	1815	2	N	-0-					77
09	1830	N	466	-0-	-1364	-0-	18	1	448	2	N	-0-					77
10	1767	N	1146	-0-	-621	-0-	68	1	1078	2	N	-0-					77
11	1830	N	978	-0-	-852	-0-	66	1	912	2	N	-0-					77
12	570	N	570	-0-	-0-	-0-	39	1	470	2	N	55	110	1			22
							61	9									
*01	1194	N	1194	-0-	-0-	-0-	42	1	1152	2	N	-0-					22

MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2285	N	2285	-0-	-0-	-0-	45	1	2240	2	N	-0-					42
09	1977	N	1977	-0-	-0-	-0-	38	1	1939	2	N	-0-					42
10	2356	N	2234	-0-	-122	-0-	45	1	2189	2	N	-0-					42
11	2220	N	1535	-0-	-685	-0-	32	1	1424	2	N	72					114
							79	9									
12	2172	N	2172	-0-	-0-	-0-	44	1	2128	2	N	-0-					114
01	2232	N	2174	-0-	-58	-0-	45	1	2129	2	N	-0-					114

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7193	X	7193	-0-	-0-	-0-	45	1	7148	2	N	-0-					-0-
09	6413	X	6413	-0-	-0-	-0-	45	1	6368	2	N	-0-					-0-
10	6641	X	6641	-0-	-0-	-0-	45	1	6596	2	N	-0-					-0-
11	4080	X	4080	-0-	-0-	-0-	30	1	4050	2	N	-0-					-0-
12	2790	X	529	-0-	-2261	-0-	17	1	512	2	N	-0-					-0-
01	2790	X	2360	-0-	-430	-0-	44	1	2316	2	N	-0-					-0-

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
09	600	N	266	-0-	-334	-0-	266	2			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	279	N	135	-0-	-144	-0-	135	2			N	-0-					-0-
*01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1941	-0-	-291	-0-	38	1	1903	2	N	-0-					174
09	1980	N	1590	-0-	-390	-0-	41	1	1549	2	N	-0-					174
10	1877	N	1877	-0-	-0-	-0-	45	1	1826	2	N	5					179
							6	9									
11	3000	N	4112	-0-	1112	1112	45	1	4047	2	N	18					197
							20	9									
12	3100	N	3950	-0-	850	1962	45	1	3905	2	N	-0-	26	1			171
*01	3100	N	3910	-0-	810	2772	45	1	3865	2	N	-0-					171

J. J. WELL #: 3086 RRCID -> 198072 COMPL. DATE 08/01/2003 TOTAL DEPTH 12450 PERF.11644 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11904	X	11392	-0-	-512	-0-	44	1	11348	2	N	-0-					-0-
09	11400	X	3172	-0-	-8228	-0-	14	1	3158	2	N	-0-					-0-
10	11780	X	8004	-0-	-3776	-0-	35	1	7969	2	N	-0-					-0-
11	11770	X	11770	-0-	-0-	-0-	45	1	11725	2	N	-0-					-0-
12	11625	X	4190	-0-	-7435	-0-	25	1	4165	2	N	-0-					-0-
01	11377	X	6364	-0-	-5013	-0-	28	1	6336	2	N	-0-					-0-

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	4816	-0-	-671	-0-	45	1	4771	2	N	-0-					-0-
09	4222	X	4222	-0-	-0-	-0-	45	1	4177	2	N	-0-					-0-
10	4650	X	1987	-0-	-2663	-0-	28	1	1959	2	N	-0-					-0-
11	4650	X	3715	-0-	-935	-0-	45	1	3670	2	N	-0-					-0-
12	4805	X	4241	-0-	-564	-0-	38	1	4203	2	N	-0-					-0-
*01	5205	X	5205	-0-	-0-	-0-	45	1	5160	2	N	-0-					-0-

JOHN PAUL WELL #: 1 RRCID -> 200957 COMPL. DATE 12/14/2004 TOTAL DEPTH 12325 PERF.11568 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	4772	-0-	-591	-0-	61	1	4711	2	N	-0-					-0-
09	3270	X	1127	-0-	-2143	-0-	18	1	1109	2	N	-0-					-0-
10	5022	X	3415	-0-	-1607	-0-	3415	2			N	-0-					-0-
11	4860	X	1345	-0-	-3515	-0-	34	1	1311	2	N	-0-					-0-
12	5022	X	839	-0-	-4183	-0-	18	1	821	2	N	-0-					-0-
01	4774	X	-0-	-0-	-4774	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					44
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					44
10	248	N	242	-0-	-6	-0-	242	2			N	-0-					44
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					44
*12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					44
*01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					151
*09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					151
*10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					151
*11	500	N	500	-0-	-0-	-0-	500	2			N	-0-					151
*12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					151
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	391	-0-	-291	-0-	391	2			N	-0-					135
09	600	X	522	-0-	-78	-0-	522	2			N	-0-					135
10	589	X	529	-0-	-60	-0-	529	2			N	-0-	85	1			50
11	540	X	514	-0-	-26	-0-	514	2			N	-0-					50
12	527	X	498	-0-	-29	-0-	498	2			N	-0-					50
01	527	N	467	-0-	-60	-0-	467	2			N	-0-					50

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1792	N	1792	-0-	-0-	-0-	1762	2	30	9	N	27					97
09	2229	N	2229	-0-	-0-	-0-	2190	2	39	9	N	35					132
10	2267	N	2267	-0-	-0-	-0-	2236	2	31	9	N	28					160
11	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					160
12	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					160
*01	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					160

EOG RESOURCES, INC. 253162
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2097	-0-	-228	-0-	2097	2			N	-0-					18
09	2130	X	1621	-0-	-509	-0-	1570	2	51	9	N	46	43	1			21
10	2201	X	2113	-0-	-88	-0-	2113	2			N	-0-					21
11	2130	X	2096	-0-	-34	-0-	2096	2			N	-0-					21
12	2108	X	2019	-0-	-89	-0-	2013	2	6	9	N	5					26
01	2108	X	2025	-0-	-83	-0-	2025	2			N	-0-					26

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1352	X	1352	-0-	-0-	-0-	93	1	1157	2	N	93					103
							102	9									
09	1440	X	1154	-0-	-286	-0-	80	1	1073	2	N	1	99	1			5
							1	9									
10	1488	X	1425	-0-	-63	-0-	97	1	1326	2	N	2					7
							2	9									
11	1440	X	1368	-0-	-72	-0-	87	1	1281	2	N	-0-					7
12	1426	X	1240	-0-	-186	-0-	87	1	1136	2	N	15					22
							17	9									
01	1426	X	1343	-0-	-83	-0-	90	1	1253	2	N	-0-					22

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12679		14011	-0-	1332	101523	11609	2	2402	9	N	2184	2316	1			258
09	13779		13779	-0-	-0-	101523	11239	2	2540	9	N	2309	2128	1			439
10	12679		9594	-0-	-3085	98438	7910	2	1684	9	N	1531	1744	1			226
11	12270		12155	-0-	-115	98323	9865	2	2290	9	N	2082	1736	1			572
*12	98323		11041	-0-	-87282	11041	8705	2	2336	9	N	2124	1929	1			767
*01	10457		10457	-0-	-0-	11041	8499	2	1958	9	N	1780	2295	1			252

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	R	922	-0-	-0-	-0-	386	1	536	2	N	-0-					30
09	848	R	848	-0-	-0-	-0-	385	1	463	2	N	-0-					30
10	837	#	769	-0-	-68	-0-	371	1	398	2	N	-0-					30
11	900	#	718	-0-	-182	-0-	308	1	410	2	N	-0-					30
12	930	#	788	-0-	-142	-0-	335	1	453	2	N	-0-					30
01	930	#	818	-0-	-112	-0-	348	1	470	2	N	-0-					30

RTC RESOURCES, LLP 732297
LEWIS WELL #: 1 RRCID -> 098542 COMPL. DATE 12/24/1981 TOTAL DEPTH 11725 PERF.10110 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	198	2	1	9	N	1					204
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					204
10	142	N	142	-0-	-0-	-0-	141	2	1	9	N	1					205
11	1078	N	1078	-0-	-0-	-0-	1072	2	6	9	N	5					210
*12	498	N	498	-0-	-0-	-0-	491	2	7	9	N	6					216
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2992	N	2992	-0-	-0-	-0-	120	1	2870	3	N	-0-					113
							2	4									
09	1595	N	1595	-0-	-0-	-0-	30	1	1563	3	N	-0-					113
							2	4									
10	2325	N	2116	-0-	-209	-0-	36	1	2078	3	N	-0-					113
							2	4									
11	2430	N	1424	-0-	-1006	-0-	25	1	1398	3	N	-0-					113
							1	4									
12	2015	N	2015	-0-	-0-	-0-	33	1	1980	3	N	-0-					113
							2	4									
01	2108	N	1800	-0-	-308	-0-	2	1	1798	3	N	-0-					113

CHESAPEAKE OPERATING, INC. 147715
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-	25	1			35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	1915	-0-	-751	-0-	1915	2			N	-0-					497
09	2400	N	1630	-0-	-770	-0-	1630	2			N	-0-					497
10	2108	N	1870	-0-	-238	-0-	1870	2			N	-0-					497
11	1860	N	1692	-0-	-168	-0-	1692	2			N	-0-					497
12	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					497
01	1860	N	1584	-0-	-276	-0-	1584	2			N	-0-					497

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LINN OPERATING, INC. 501545
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					210
09	780	N	510	-0-	-270	-0-	510	2			N	-0-					210
10	806	N	521	-0-	-285	-0-	11	1	510	2	N	-0-					210
*11	459	N	459	-0-	-0-	-0-	23	1	436	2	N	-0-					210
*12	527	N	417	-0-	-110	-0-	19	1	398	2	N	-0-					210
*01	363	N	363	-0-	-0-	-0-	20	1	343	2	N	-0-					210

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

08	0	N	-0-	-0-	-0-	-0-					N	-0-					181
09	1062	N	1062	-0-	-0-	-0-	1043	2	19	9	N	17					198
10	866	N	866	-0-	-0-	-0-	6	1	858	2	N	2	175	1			25
							2	9									
*11	952	N	952	-0-	-0-	-0-	13	1	939	2	N	-0-					25
*12	1867	N	1867	-0-	-0-	-0-	18	1	1849	2	N	-0-					25
*01	1124	N	1124	-0-	-0-	-0-	17	1	1107	2	N	-0-					25

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 217249 COMPL. DATE 02/07/2013 TOTAL DEPTH 12035 PERF.11690 - 11692

08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

08	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	#	-0-	-0-	-1	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

08	4370	R	4370	-0-	-0-	-0-	4370	2			N	-0-					24
09	4500	#	3832	-0-	-668	-0-	63	1	3698	2	N	63					87
							2	4	69	9							
10	4650	#	3211	-0-	-1439	-0-	45	1	3158	2	N	5					92
							2	4	6	9							
11	4500	#	4424	-0-	-76	-0-	63	1	4336	2	N	22					114
							1	4	24	9							
12	4896	R	4896	-0-	-0-	-0-	80	1	4814	2	N	-0-					114
							2	4									
*01	4371	#	3682	-0-	-689	-0-	4	1	3678	2	N	-0-					114

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1025	R	1025	-0-	-0-	-0-	981	3	44	9	N	40					132
09	960	#	903	-0-	-57	-0-	883	3	20	9	N	18					150
10	1039	R	1039	-0-	-0-	-0-	1011	3	28	9	N	25					175
11	961	R	961	-0-	-0-	-0-	917	3	44	9	N	40					215
12	992	#	960	-0-	-32	-0-	907	3	53	9	N	48	191	1			72
01	992	#	631	-0-	-361	-0-	603	3	28	9	N	25					97

SPRAKS, ELMER E. "A" WELL #: 5 RRCID -> 189632 COMPL. DATE 03/21/2002 TOTAL DEPTH 11152 PERF. 7522 - 7532

08	0	#	-0-	-0-	-0-	-0-					N	-0-					20
09	0	#	-0-	-0-	-0-	-0-					N	-0-					20
10	0	#	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

08	713	#	379	-0-	-334	-0-	379	2			N	-0-					-0-
09	900	#	251	-0-	-649	-0-	251	2			N	-0-					-0-
10	930	#	615	-0-	-315	-0-	615	2			N	-0-					-0-
11	989	R	989	-0-	-0-	-0-	989	2			N	-0-					-0-
12	764	R	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*01	860	R	860	-0-	-0-	-0-	860	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

08	490	N	490	-0-	-0-	-0-	440	2	50	9	N	45					94
09	609	N	609	-0-	-0-	-0-	570	2	39	9	N	35					129
10	583	N	583	-0-	-0-	-0-	561	2	22	9	N	20					149
11	565	N	565	-0-	-0-	-0-	540	2	25	9	N	23					172
12	622	N	622	-0-	-0-	-0-	567	2	55	9	N	50					222
01	589	N	578	-0-	-11	-0-	578	2			N	-0-					222

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

08	3782	N	2400	-0-	-1382	B	-0-	33	1	2367	2	N	-0-				28
09/01 BALANCING DATE STATUS -> -0-																	
09	3660		2370	-0-	-1290	B	-1290	40	1	2330	2	N	-0-				28
10	3782		3162	-0-	-620	B	-1910	42	1	3120	2	N	-0-				28
11	3660	#	3254	-0-	-406	B	-2316	45	1	3209	2	N	-0-				28
12	2852	#	1589	-0-	-1263	B	-3579	29	1	1560	2	N	-0-				28
01	3162	#	2830	-0-	-332	B	-3911	42	1	2788	2	N	-0-				28

HITCHLAND (MORROW, UP.) //CONT.// 41693 500 NON-ASSOCIATED PRORATED CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	2570	-0-	2570 B	9144	35	1	2533	2	N	2					130
						2	9									
09/01 BALANCING DATE STATUS -> 9144																
09	560	2891	-0-	2331 B	11475	48	1	2843	2	N	-0-					130
10	3470	5559	-0-	2089 B	13564	71	1	5488	2	N	-0-					130
11	4920	4052	-0-	-868 B	12696	55	1	3991	2	N	5					135
						6	9									
12	3503	2649	-0-	-854 B	11842	45	1	2604	2	N	-0-					135
01	5549	4886	-0-	-663 B	11179	70	1	4816	2	N	-0-					135

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

08	743 R	743	-0-	-0-	-0-	743	2			N	-0-					-0-
09	666 R	666	-0-	-0-	-0-	666	2			N	-0-					-0-
10	651 #	522	-0-	-129	-0-	522	2			N	-0-					-0-
11	720 #	473	-0-	-247	-0-	473	2			N	-0-					-0-
12	744 #	588	-0-	-156	-0-	588	2			N	-0-					-0-
01	744 #	653	-0-	-91	-0-	653	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

08	436 R	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	420 #	418	-0-	-2	-0-	418	3			N	-0-					-0-
10	465 #	442	-0-	-23	-0-	442	3			N	-0-					-0-
11	450 #	433	-0-	-17	-0-	433	3			N	-0-					-0-
12	465 #	455	-0-	-10	-0-	455	3			N	-0-					-0-
*01	448 R	448	-0-	-0-	-0-	448	3			N	-0-					-0-

VISTATEX ENERGY LLC 886279
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

08	529 R	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	529 R	529	-0-	-0-	-0-	529	2			N	-0-					-0-
10	606 R	606	-0-	-0-	-0-	606	2			N	-0-					-0-
11	513 R	513	-0-	-0-	-0-	513	2			N	-0-					-0-
12	745 R	745	-0-	-0-	-0-	745	2			N	-0-					-0-
01	620 #	539	-0-	-81	-0-	539	2			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

08	1767 #	1237	-0-	-530	-0-	15	1	1222	2	Y	-0-					-0-
09	1620 #	1319	-0-	-301	-0-	21	1	1298	2	Y	-0-					-0-
10	1735 R	1735	-0-	-0-	-0-	21	1	1714	2	Y	-0-					-0-
11	1784 R	1784	-0-	-0-	-0-	23	1	1761	2	Y	-0-					-0-
12	1617 R	1617	-0-	-0-	-0-	26	1	1591	2	Y	-0-					-0-
01	DLQ G-10	1488	-0-	1488	1488	20	1	1468	2	Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	#	1370	-0-	-459	-0-	17	1	1353	2	Y	-0-					-0-
09	1770	#	1461	-0-	-309	-0-	23	1	1438	2	Y	-0-					-0-
10	1829	#	1634	-0-	-195	-0-	20	1	1614	2	Y	-0-					-0-
11	1770	#	1482	-0-	-288	-0-	19	1	1463	2	Y	-0-					-0-
12	1519	#	1327	-0-	-192	-0-	21	1	1306	2	Y	-0-					-0-
01	DLQ G-10		1488	-0-	1488	1488	20	1	1468	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

08	1550	#	794	-0-	-756	-0-	10	1	784	2	Y	-0-					-0-
09	1500	#	931	-0-	-569	-0-	15	1	916	2	Y	-0-					-0-
10	1550	#	1347	-0-	-203	-0-	17	1	1330	2	Y	-0-					-0-
11	1500	#	1480	-0-	-20	-0-	19	1	1461	2	Y	-0-					-0-
12	1359	R	1359	-0-	-0-	-0-	22	1	1337	2	Y	-0-					-0-
01	DLQ G-10		1048	-0-	1048	1048	14	1	1034	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

08	4495	#	2759	-0-	-1736	-0-	34	1	2724	2	N	1					18
							1	9									
09	4350	#	2965	-0-	-1385	-0-	46	1	2919	2	N	-0-					18
10	4495	#	4185	-0-	-310	-0-	51	1	4134	2	N	-0-					18
11	4350	#	4009	-0-	-341	-0-	51	1	3950	2	N	7					25
							8	9									
12	3410	R	3410	-0-	-0-	-0-	55	1	3355	2	N	-0-					25
01	4185	#	3852	-0-	-333	-0-	52	1	3800	2	N	-0-					25

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		5	-0-	5	5	5	3			N	-0-					-0-
10	14B2 EXT		849	-0-	849	854	849	3			N	-0-					-0-
11	14B2 EXT		1689	-0-	1689	2543	1689	3			N	-0-					-0-
12	3865	X	1322	-0-	-2543	-0-	1322	3			N	-0-					-0-
*01	2277	X	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	#	2464	-0-	-264	-0-	78	1	2386	3	N	-0-					31
09	2580	#	2315	-0-	-265	-0-	75	1	2240	3	N	-0-					31
10	2604	#	2411	-0-	-193	-0-	78	1	2331	3	N	2					33
							2	9									
11	2490	#	2135	-0-	-355	-0-	75	1	2060	3	N	-0-					33
12	2542	#	2193	-0-	-349	-0-	78	1	2112	3	N	3					36
							3	9									
01	2449	#	2172	-0-	-277	-0-	78	1	2090	3	N	4					40
							4	9									

HOCKING (MORROW LOWER) 41844 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOCKING -A- WELL #: 2059 RRCID -> 134028 COMPL. DATE 01/11/1990 TOTAL DEPTH 11500 PERF. 8512 - 8528

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

08	0	W	656	-0-	656	656	656	2			N	-0-					-0-
09	0	W	427	-0-	427	1083	427	2			N	-0-					-0-
10	0	W	255	-0-	255	1338	255	2			N	-0-					-0-
11	0	W	201	-0-	201	1539	201	2			N	-0-					-0-
12	428		184	-0-	-244	1295	184	2			N	-0-					-0-
*01	1432	R	137	-0-	-1295	-0-	137	2			N	-0-					-0-

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

08	0	W	1182	-0-	1182	1182	1182	2			N	-0-					-0-
09	0	W	1137	-0-	1137	2319	1137	2			N	-0-					-0-
10	0	W	1107	-0-	1107	3426	1107	2			N	-0-					-0-
11	0	W	1038	-0-	1038	4464	1038	2			N	-0-					-0-
12	428		989	-0-	561	5025	989	2			N	-0-					-0-
*01	6007	R	982	-0-	-5025	-0-	982	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

08	3647	R	3647	-0-	-0-	-0-	3611	3	36	9	N	33					55
09	3325	R	3325	-0-	-0-	-0-	3310	3	15	9	N	14					69
10	3661	R	3661	-0-	-0-	-0-	3625	3	36	9	N	33					102
11	2944	R	2944	-0-	-0-	-0-	2909	3	35	9	N	32					134
12	2821	#	2626	-0-	-195	-0-	2618	3	8	9	N	7					141
*01	3019	R	3019	-0-	-0-	-0-	3019	3			N	-0-					141

CANYON CREEK RESOURCES, LLC 129946
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

08	248	#	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	240	R	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	248	#	245	-0-	-3	-0-	245	2			N	-0-					-0-
11	240	#	191	-0-	-49	-0-	191	2			N	-0-					-0-
12	248	#	230	-0-	-18	-0-	230	2			N	-0-					-0-
*01	250	R	250	-0-	-0-	-0-	250	2			N	-0-					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	#	1093	-0-	-426	-0-	1093	2			N	-0-					109
09	1350	#	1034	-0-	-316	-0-	1034	2			N	-0-					109
10	899	#	867	-0-	-32	-0-	867	2			N	-0-					109
11	1076	R	1076	-0-	-0-	-0-	1072	2	4	9	N	4	59	1			54
12	1085	#	1018	-0-	-67	-0-	1018	2			N	-0-					54
01	1085	#	853	-0-	-232	-0-	853	2			N	-0-					54

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	#	1899	-0-	-54	-0-	1899	2			N	-0-					264
09	1950	#	1758	-0-	-192	-0-	1758	2			N	-0-	186	1			78
10	2015	#	1914	-0-	-101	-0-	1914	2			N	-0-					78
11	1950	#	1814	-0-	-136	-0-	1814	2			N	-0-					78
12	1891	#	1412	-0-	-479	-0-	1412	2			N	-0-					78
01	1922	#	1320	-0-	-602	-0-	1272	2	48	9	N	44					122

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1931 RRCID -> 084926 COMPL. DATE 08/10/1979 TOTAL DEPTH 10375 PERF.10010 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	6					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	6					N	NO RPT					-0-

HODGES, MINNIE WELL #: 4001 L RRCID -> 089925 COMPL. DATE 06/18/1979 TOTAL DEPTH 10760 PERF.10070 - 10081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					25
09	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					25
10	3785	X	3785	-0-	-0-	-0-	3785	2			N	-0-					25
11	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					25
12	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					25
*01	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					25

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2640	-0-	-57	-0-	2640	2			N	-0-					40
09	2550	N	2536	-0-	-14	-0-	2536	2			N	-0-					40
10	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					40
11	2550	N	2284	-0-	-266	-0-	2284	2			N	-0-					40
12	2635	N	2590	-0-	-45	-0-	2590	2			N	-0-					40
*01	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					40

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CANYON CREEK RESOURCES, LLC 129946
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	656	-0-	-57	-0-	656	2			N	-0-					-0-
09	660	N	635	-0-	-25	-0-	635	2			N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
12	651	N	555	-0-	-96	-0-	555	2			N	-0-					-0-
01	651	N	638	-0-	-13	-0-	638	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3086	-0-	-262	-0-	3086	3			N	-0-					61
09	3210	X	2949	-0-	-261	-0-	2949	3			N	-0-					61
10	3317	X	3050	-0-	-267	-0-	3050	3			N	-0-					61
11	3060	X	2913	-0-	-147	-0-	2913	3			N	-0-					61
12	3100	X	3072	-0-	-28	-0-	3072	3			N	-0-					61
01	3100	X	2733	-0-	-367	-0-	2733	3			N	-0-					61

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					95
09	1680	N	1414	-0-	-266	-0-	1414	3			N	-0-					95
10	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					95
11	1770	N	1242	-0-	-528	-0-	1242	3			N	-0-					95
12	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					95
*01	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					95

RANGE PRODUCTION COMPANY 691703
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					205
09	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					205
10	2294	N	2287	-0-	-7	-0-	2287	2			N	-0-					205
11	2160	N	2080	-0-	-80	-0-	2080	2			N	-0-					205
12	2263	N	2237	-0-	-26	-0-	2237	2			N	-0-					205
01	2294	N	2207	-0-	-87	-0-	2207	2			N	-0-					205

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	31	1	29	2	N	-0-					33
09	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					33
10	62	N	61	-0-	-1	-0-	31	1	30	2	N	-0-					33
11	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					33
12	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33
01	62	N	62	-0-	-0-	-0-	31	1	31	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
09	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
10	1240	N	1179	-0-	-61	-0-	1179	2			N	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

08	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
09	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
10	1333	N	1274	-0-	-59	-0-	1274	2			N	-0-					-0-
11	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
*12	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

08	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
09	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
10	2449	N	2348	-0-	-101	-0-	2348	2			N	-0-					-0-
11	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
*12	3100	N	3204	-0-	104	104	3204	3			N	-0-					-0-
01	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) //CONT.// 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION //CONT.// 462131
RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197528 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8398 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 7T RRCID -> 198171 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 7311 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (VIRGIL LIME) //CONT.// 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION //CONT.// 462131
SPEARMAN 23 WELL #: 7C RRCID -> 198170 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 5055 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

08	5642	X	4524	-0-	-1118	-0-	4499	2	25	9	N	23					144
09	5460	X	4215	-0-	-1245	-0-	4193	2	22	9	N	20					164
10	5084	X	2828	-0-	-2256	-0-	2828	2			N	-0-					164
11	4470	X	3146	-0-	-1324	-0-	3146	2			N	-0-					164
12	4526	X	2270	-0-	-2256	-0-	2255	2	15	9	N	14					178
01	4526	X	2821	-0-	-1705	-0-	2821	2			N	-0-					178

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

08	0	W	674	-0-	674	19814	674	2			N	-0-					18
09	0	W	578	-0-	578	20392	578	2			N	-0-					18
10	0	W	677	-0-	677	21069	677	2			N	-0-					18
11	0	W	NO RPT	-0-	-0-	21069					N	NO RPT					18
12	0	W	NO RPT	-0-	-0-	21069					N	NO RPT					18
01	0	W	NO RPT	-0-	-0-	21069					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					200
09	30	N	2	-0-	-28	-0-	2	2			N	-0-					200
10	0	N	-0-	-0-	-0-	-0-					N	-0-					200
11	30	N	-0-	-0-	-30	-0-					N	-0-					200
12	2	N	-0-	-0-	-2	-0-					N	-0-					200
01	0	N	-0-	-0-	-0-	-0-					N	-0-					200

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					242
09	30	N	-0-	-0-	-30	-0-					N	-0-					242
10	1244	N	1244	-0-	-0-	-0-	1240	2	4	9	N	4					246
11	3000	N	3121	-0-	121	121	3093	2	28	9	N	25	180	1			91
12	402	N	281	-0-	-121	-0-	281	2			N	-0-					91
01	1240	N	18	-0-	-1222	-0-	18	2			N	-0-					91

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					47
09	90	N	80	-0-	-10	-0-	8	1	72	2	N	-0-					47
10	80	N	80	-0-	-0-	-0-	8	1	71	2	N	1					48
							1	9									
11	60	N	55	-0-	-5	-0-	5	1	50	2	N	-0-					48
12	93	N	43	-0-	-50	-0-	4	1	39	2	N	-0-					48
01	93	N	35	-0-	-58	-0-	3	1	32	2	N	-0-					48

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	R	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	390	#	369	-0-	-21	-0-	369	3			N	-0-					-0-
10	403	#	387	-0-	-16	-0-	387	3			N	-0-					-0-
11	390	#	369	-0-	-21	-0-	369	3			N	-0-					-0-
12	403	#	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	403	#	379	-0-	-24	-0-	379	3			N	-0-					-0-

HORIZON, NW. (CLEVELAND, UP.) 42601 666 ASSOCIATED ONE WELL CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
BRYAN WELL #: 1 RRCID -> 187069 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6016 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 1 RRCID -> 075634 COMPL. DATE 02/27/1978 TOTAL DEPTH 8030 PERF. 7846 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1794	N	1794	-0-	-0-	-0-	158	1	1374	3	N	236					352
							2	4	260	9							
09	1710	N	2	-0-	-1708	-0-	2	4			N	-0-					352
10	1922	N	2	-0-	-1920	-0-	2	4			N	-0-					352
11	1740	N	2	-0-	-1738	-0-	1	4	1	9	N	1	200	1			153
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					153
01	2	N	-0-	-0-	-2	-0-					N	-0-					153

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	659	-0-	-147	-0-	9	1	648	3	N	-0-					37
							2	4									
09	720	N	645	-0-	-75	-0-	9	1	634	3	N	-0-					37
							2	4									
10	682	N	680	-0-	-2	-0-	11	1	667	3	N	-0-					37
							2	4									
11	738	N	738	-0-	-0-	-0-	9	1	728	3	N	-0-					37
							1	4									
12	682	N	558	-0-	-124	-0-	11	1	545	3	N	-0-					37
							2	4									
01	682	N	580	-0-	-102	-0-	580	3			N	-0-					37

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16	-0-	6	1	441	3	N	-0-					29
							2	4									
09	450	N	443	-0-	-7	-0-	6	1	429	3	N	5					34
							2	4	6	9							
10	465	N	451	-0-	-14	-0-	6	1	442	3	N	1					35
							2	4	1	9							
11	420	N	418	-0-	-2	-0-	5	1	412	3	N	-0-					35
							1	4									
12	465	N	427	-0-	-38	-0-	6	1	419	3	N	-0-					35
							2	4									
01	465	N	429	-0-	-36	-0-	425	3	4	9	N	4					39

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	17	1	518	3	N	-0-					64
							2	4									
09	540	N	527	-0-	-13	-0-	18	1	507	3	N	-0-					64
							2	4									
10	558	N	542	-0-	-16	-0-	18	1	520	3	N	2					66
							2	4	2	9							
11	529	N	529	-0-	-0-	-0-	22	1	506	3	N	-0-					66
							1	4									
12	558	N	499	-0-	-59	-0-	24	1	473	3	N	-0-					66
							2	4									
01	527	N	410	-0-	-117	-0-	1	1	406	3	N	3					69
							3	9									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	N	1185	-0-	-0-	-0-	27	1	1154	3	N	2					39
							2	4	2	9							
09	1152	N	1152	-0-	-0-	-0-	26	1	1118	3	N	5					44
							2	4	6	9							
10	1209	N	1152	-0-	-57	-0-	28	1	1122	3	N	-0-					44
							2	4									
11	1140	N	1065	-0-	-75	-0-	17	1	1047	3	N	-0-					44
							1	4									
12	1178	N	969	-0-	-209	-0-	23	1	944	3	N	-0-					44
							2	4									
01	1147	N	960	-0-	-187	-0-	2	1	955	3	N	3					47
							3	9									

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

08	1085	N	981	-0-	-104	-0-	981	3			N	-0-					89
09	1050	N	971	-0-	-79	-0-	971	3			N	-0-					89
10	1085	N	1062	-0-	-23	-0-	1062	3			N	-0-					89
11	960	N	954	-0-	-6	-0-	954	3			N	-0-					89
12	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					89
01	1054	N	1032	-0-	-22	-0-	1032	3			N	-0-					89

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

08	1581	N	1499	-0-	-82	-0-	1499	3			N	-0-					146
09	1470	N	1460	-0-	-10	-0-	1456	3	4	9	N	4					150
10	1519	N	1476	-0-	-43	-0-	1470	3	6	9	N	5					155
11	1440	N	1427	-0-	-13	-0-	1427	3			N	-0-					155
12	1519	N	1428	-0-	-91	-0-	1422	3	6	9	N	5					160
01	1488	N	1409	-0-	-79	-0-	1409	3			N	-0-					160

EOG RESOURCES, INC. 253162
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

08	3627	X	2914	-0-	-713	-0-	2911	2	3	9	N	3					23
09	3390	X	2778	-0-	-612	-0-	2776	2	2	9	N	2					25
10	3410	X	2941	-0-	-469	-0-	2933	2	8	9	N	7					32
11	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-					32
12	3039	X	3039	-0-	-0-	-0-	3030	2	9	9	N	8					40
*01	3128	X	3128	-0-	-0-	-0-	3120	2	8	9	N	7					47

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

08	620	N	5	-0-	-615	-0-	5	3			N	-0-					173
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					173
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					173
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					173
12	651	N	562	-0-	-89	-0-	562	3			N	-0-					173
01	682	N	425	-0-	-257	-0-	425	3			N	-0-					173

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2322	-0-	-65	-0-	2322	3			N	-0-					100
09	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					100
10	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					100
11	2250	N	2191	-0-	-59	-0-	2191	3			N	-0-					100
12	2294	N	2189	-0-	-105	-0-	2189	3			N	-0-					100
01	2294	N	-0-	-0-	-2294	-0-					N	-0-					100

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4683	-0-	-618	-0-	4683	3			N	-0-					262
09	5130	X	3937	-0-	-1193	-0-	3937	3			N	-0-					262
10	4898	X	4340	-0-	-558	-0-	4340	3			N	-0-					262
11	4530	X	4452	-0-	-78	-0-	4452	3			N	-0-					262
12	4681	X	3408	-0-	-1273	-0-	3408	3			N	-0-					262
01	4681	X	4146	-0-	-535	-0-	4146	3			N	-0-					262

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

LINN OPERATING, INC. 501545
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					104
09	1473	N	1473	-0-	-0-	-0-	1472	2	1	9	N	1					105
10	1395	N	1299	-0-	-96	-0-	1299	2			N	-0-					105
11	1350	N	1059	-0-	-291	-0-	1059	2			N	-0-					105
12	1395	N	1181	-0-	-214	-0-	1181	2			N	-0-					105
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					105

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	935	-0-	-26	-0-	935	2			N	-0-					-0-
09	930	N	910	-0-	-20	-0-	910	2			N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
11	900	N	876	-0-	-24	-0-	876	2			N	-0-					-0-
12	930	N	875	-0-	-55	-0-	875	2			N	-0-					-0-
01	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1947	-0-	-130	-0-	31	1	1916	2	N	-0-					129
09	2014	N	2014	-0-	-0-	-0-	30	1	1984	2	N	-0-					129
10	2181	N	2181	-0-	-0-	-0-	31	1	2150	2	N	-0-					129
11	1982	N	1982	-0-	-0-	-0-	30	1	1952	2	N	-0-					129
12	2134	N	2134	-0-	-0-	-0-	31	1	2103	2	N	-0-					129
01	2170	N	2153	-0-	-17	-0-	31	1	2122	2	N	-0-					129

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1338	-0-	-88	-0-	1324	2	14	9	N	13					117
09	1350	N	1291	-0-	-59	-0-	1277	2	14	9	N	13					130
10	1364	N	1333	-0-	-31	-0-	1320	2	13	9	N	12					142
11	1290	N	1278	-0-	-12	-0-	1261	2	17	9	N	15					157
12	1333	N	1290	-0-	-43	-0-	1279	2	11	9	N	10					167
01	1333	N	1256	-0-	-77	-0-	1241	2	15	9	N	14					181

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	322	2	74	9	N	67	193	1			203
09	463	N	463	-0-	-0-	-0-	391	2	72	9	N	65	183	1			85
10	705	N	705	-0-	-0-	-0-	522	2	183	9	N	166					251
11	545	N	545	-0-	-0-	-0-	506	2	39	9	N	35					286
12	372	N	338	-0-	-34	-0-	287	2	51	9	N	46					332
*01	446	N	446	-0-	-0-	-0-	220	2	226	9	N	205	187	1			350

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5411	-0-	-324	-0-	163	1	5043	2	N	186					269
							205	9									
09	5550	X	5197	-0-	-353	-0-	174	1	4815	2	N	189	371	1			87
							208	9									
10	5735	X	4991	-0-	-744	-0-	174	1	4620	2	N	179					266
							197	9									
11	5550	X	4887	-0-	-663	-0-	174	1	4425	2	N	262	191	1			337
							288	9									
12	5208	X	4638	-0-	-570	-0-	174	1	4301	2	N	148	186	1			299
							163	9									
01	5208	X	4421	-0-	-787	-0-	174	1	4124	2	N	112					411
							123	9									

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	4	1	618	3	N	-0-					-0-
							2	4									
09	600	N	599	-0-	-1	-0-	5	1	592	3	N	-0-					-0-
							2	4									
10	634	N	634	-0-	-0-	-0-	5	1	627	3	N	-0-					-0-
							2	4									
11	600	N	561	-0-	-39	-0-	4	1	556	3	N	-0-					-0-
							1	4									
12	620	N	529	-0-	-91	-0-	4	1	523	3	N	-0-					-0-
							2	4									
01	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-

BAAK WELL #: 1 RRCID -> 097717 COMPL. DATE 08/01/1981 TOTAL DEPTH 11264 PERF.10975 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROADDUS, ANDREW S. WELL #: 3293 RRCID -> 145500 COMPL. DATE 04/23/1993 TOTAL DEPTH 11050 PERF.10866 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20776	X	20776	-0-	-0-	-0-	20776	2			N	-0-					-0-
09	20417	X	20417	-0-	-0-	-0-	20417	2			N	-0-					-0-
10	17050	X	16651	-0-	-399	-0-	16651	2			N	-0-					-0-
11	18604	X	18604	-0-	-0-	-0-	18604	2			N	-0-					-0-
12	21111	X	14655	-0-	-6456	-0-	14655	2			N	-0-					-0-
01	21111	X	19567	-0-	-1544	-0-	19567	2			N	-0-					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8342	X	8342	-0-	-0-	-0-	8342	2			N	-0-					-0-
09	8217	X	8217	-0-	-0-	-0-	8217	2			N	-0-					-0-
10	8460	X	8460	-0-	-0-	-0-	8460	2			N	-0-					-0-
11	8169	X	8169	-0-	-0-	-0-	8169	2			N	-0-					-0-
12	7876	X	7876	-0-	-0-	-0-	7876	2			N	-0-					-0-
*01	8061	X	8061	-0-	-0-	-0-	8061	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
09	210	N	151	-0-	-59	-0-	151	2			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

08	3782	X	3381	-0-	-401	-0-	83	1	3298	2	N	-0-					-0-
09	4156	X	4156	-0-	-0-	-0-	178	1	3978	2	N	-0-					-0-
10	3782	X	3595	-0-	-187	-0-	150	1	3445	2	N	-0-					-0-
11	3570	X	3326	-0-	-244	-0-	113	1	3213	2	N	-0-					-0-
12	4309	X	2441	-0-	-1868	-0-	97	1	2344	2	N	-0-					-0-
01	4309	X	3516	-0-	-793	-0-	139	1	3377	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

08	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
09	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-
10	2550	X	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
11	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
12	1930	X	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
*01	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6034	X	6034	-0-	-0-	-0-	6034	3			N	-0-					30
09	7500	X	7500	-0-	-0-	-0-	7500	3			N	-0-					30
10	3999	X	3999	-0-	-0-	-0-	3999	3			N	-0-					30
11	5160	X	3013	-0-	-2147	-0-	3013	3			N	-0-					30
12	5332	X	3461	-0-	-1871	-0-	3461	3			N	-0-					30
01	5332	X	3123	-0-	-2209	-0-	3123	3			N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	5048	-0-	-1307	-0-	5048	2			N	-0-					15
09	6150	X	4636	-0-	-1514	-0-	4636	2			N	-0-					15
10	6355	X	4722	-0-	-1633	-0-	4722	2			N	-0-					15
11	5700	X	4864	-0-	-836	-0-	4864	2			N	-0-					15
12	5053	X	4582	-0-	-471	-0-	4582	2			N	-0-					15
01	5053	X	4972	-0-	-81	-0-	4972	2			N	-0-					15

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	365	-0-	-162	-0-	365	2			N	-0-					5
09	480	X	362	-0-	-118	-0-	362	2			N	-0-					5
10	465	X	4	-0-	-461	-0-	4	2			N	-0-					5
11	390	X	-0-	-0-	-390	-0-					N	-0-					5
12	403	X	2	-0-	-401	-0-	1	1	1	2	N	-0-					5
01	372	X	-0-	-0-	-372	-0-					N	-0-					5

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					25
09	2730	X	2562	-0-	-168	-0-	2562	2			N	-0-					25
10	2821	X	2105	-0-	-716	-0-	2105	2			N	-0-					25
11	2730	X	2399	-0-	-331	-0-	2399	2			N	-0-					25
12	2759	X	1745	-0-	-1014	-0-	1745	2			N	-0-					25
*01	2759	X	2397	-0-	-362	-0-	2397	2			N	-0-					25

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	15	N	4	-0-	-11	-0-	4	2			N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

08	398	N	398	-0-	-0-	-0-	398	2			N	-0-					5
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					5
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					5
11	390	N	333	-0-	-57	-0-	333	2			N	-0-					5
12	372	N	-0-	-0-	-372	-0-					N	-0-					5
*01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					5

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

08	1798	N	1780	-0-	-18	-0-	1780	2			N	-0-					-0-
09	1740	N	1708	-0-	-32	-0-	1708	2			N	-0-					-0-
10	1767	N	1535	-0-	-232	-0-	1535	2			N	-0-					-0-
11	1710	N	1621	-0-	-89	-0-	1621	2			N	-0-					-0-
12	1767	N	1628	-0-	-139	-0-	1628	2			N	-0-					-0-
*01	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) //CONT.// 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1339	N	1339	-0-	-0-	-0-	1329	2	10	9	N	9					119
09	1338	N	1338	-0-	-0-	-0-	1326	2	12	9	N	11					130
10	868	N	866	-0-	-2	-0-	829	2	37	9	N	34					164
11	1290	N	135	-0-	-1155	-0-	135	2			N	-0-					164
12	1395	N	644	-0-	-751	-0-	644	2			N	-0-					164
01	868	N	58	-0-	-810	-0-	58	2			N	-0-					164

SNYDER PARTNERS 799889
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

08	620	N	521	-0-	-99	-0-	521	2			N	-0-					-0-
09	570	N	460	-0-	-110	-0-	460	2			N	-0-					-0-
10	589	N	241	-0-	-348	-0-	241	2			N	-0-					-0-
11	510	N	446	-0-	-64	-0-	446	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

08	713	N	594	-0-	-119	-0-	594	2			N	-0-					-0-
*09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*10	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
*12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

08	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*09	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*10	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*11	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*12	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	204	-0-	-1253	-0-	204	2			N	-0-					-0-
09	1410	X	208	-0-	-1202	-0-	208	2			N	-0-					-0-
10	1457	X	208	-0-	-1249	-0-	208	2			N	-0-					-0-
11	1410	X	1246	-0-	-164	-0-	1246	2			N	-0-					-0-
*12	1457	X	554	-0-	-903	-0-	554	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

08	1860	X	1572	-0-	-288	-0-	1572	2			N	-0-					-0-
09	1800	X	1559	-0-	-241	-0-	1559	2			N	-0-					-0-
10	2139	X	1559	-0-	-580	-0-	1559	2			N	-0-					-0-
11	2070	X	1617	-0-	-453	-0-	1617	2			N	-0-					-0-
*12	2139	X	1578	-0-	-561	-0-	1578	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

08	961	N	753	-0-	-208	-0-	753	2			N	-0-					-0-
09	840	N	721	-0-	-119	-0-	721	2			N	-0-					-0-
10	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

08	1364	N	1035	-0-	-329	-0-	36	1	999	2	N	-0-					-0-
09	1080	N	962	-0-	-118	-0-	36	1	926	2	N	-0-					-0-
10	1085	N	1031	-0-	-54	-0-	72	1	959	2	N	-0-					-0-
11	998	N	998	-0-	-0-	-0-	36	1	962	2	N	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	27	1	981	2	N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

08	14B DENY		-0-	-0-	-0-	258					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	258					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

08	527	N	225	-0-	-302	-0-	225	2			N	-0-					-0-
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
12	527	N	195	-0-	-332	-0-	195	2			N	-0-					-0-
01	434	N	119	-0-	-315	-0-	119	2			N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 08/03/1997 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	400	-0-	-96	-0-	130	1	270	2	N	-0-					-0-
09	480	X	403	-0-	-77	-0-	130	1	273	2	N	-0-					-0-
10	496	X	421	-0-	-75	-0-	130	1	291	2	N	-0-					-0-
11	450	X	283	-0-	-167	-0-	130	1	153	2	N	-0-					-0-
12	465	X	302	-0-	-163	-0-	130	1	172	2	N	-0-					-0-
01	434	X	293	-0-	-141	-0-	130	1	163	2	N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

08	1200	N	624	-0-	-576	563	624	2			N	-0-					-0-
09	1062	N	499	-0-	-563	-0-	499	2			N	-0-					-0-
10	558	N	453	-0-	-105	-0-	453	2			N	-0-					-0-
11	600	N	561	-0-	-39	-0-	561	2			N	-0-					-0-
12	527	N	468	-0-	-59	-0-	468	2			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

08	651	N	594	-0-	-57	-0-	594	2			N	-0-					-0-
09	510	N	476	-0-	-34	-0-	476	2			N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
11	570	N	375	-0-	-195	-0-	375	2			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

08	2480	1330	-0-	-1150	-0-	62	1	1268	2	N	-0-					-0-
09	2400	2033	-0-	-367	-0-	60	1	1973	2	N	-0-					-0-
10	2406	N	2406	-0-	-0-	-0-	62	1	2344	2	N	-0-					-0-
11	1555	N	1555	-0-	-0-	-0-	60	1	1495	2	N	-0-					-0-
12	2108	N	461	-0-	-1647	-0-	62	1	399	2	N	-0-					-0-
01	2418	N	1105	-0-	-1313	-0-	62	1	1043	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	10	1	108	2	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	10	1	95	2	N	-0-					-0-
10	124	N	89	-0-	-35	-0-	10	1	79	2	N	-0-					-0-
11	120	N	94	-0-	-26	-0-	10	1	84	2	N	-0-					-0-
12	124	N	83	-0-	-41	-0-	10	1	73	2	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	10	1	67	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCHICK WELL #: 1 T RRCID -> 159944 COMPL. DATE 08/13/1996 TOTAL DEPTH 3875 PERF. 3454 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5638	X	5638	-0-	-0-	-0-	5609	2	29	9	N	26					162
09	4626	X	4626	-0-	-0-	-0-	4609	2	17	9	N	15					177
10	6662	X	6662	-0-	-0-	-0-	6637	2	25	9	N	23	169	1			31
11	5738	X	5738	-0-	-0-	-0-	5726	2	12	9	N	11					42
12	6887	X	6887	-0-	-0-	-0-	6857	2	30	9	N	27					69
*01	5641	X	5641	-0-	-0-	-0-	5604	2	37	9	N	34					103

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1123	-0-	-210	-0-	1123	2			N	-0-					27
09	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					27
10	1333	N	1291	-0-	-42	-0-	1291	2			N	-0-					27
11	1080	N	828	-0-	-252	-0-	828	2			N	-0-					27
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					27
01	1302	N	853	-0-	-449	-0-	853	2			N	-0-					27

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	953	-0-	-70	-0-	31	1	919	2	N	3					60
							3	9									
09	914	N	914	-0-	-0-	-0-	30	1	884	2	N	-0-					60
10	1023	N	1000	-0-	-23	-0-	31	1	949	2	N	18					78
							20	9									
11	939	N	939	-0-	-0-	-0-	30	1	909	2	N	-0-					78
12	930	N	902	-0-	-28	-0-	28	1	874	2	N	-0-					78
*01	1015	N	1015	-0-	-0-	-0-	29	1	986	2	N	-0-					78

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	N	3325	-0-	-23	-0-	3325	3			N	-0-					67
09	3240	N	3229	-0-	-11	-0-	3229	3			N	-0-					67
10	3385	N	3385	-0-	-0-	-0-	3385	3			N	-0-					67
11	3287	X	3287	-0-	-0-	-0-	3287	3			N	-0-					67
12	3385	X	3385	-0-	-0-	-0-	3385	3			N	-0-					67
*01	3395	X	3395	-0-	-0-	-0-	3395	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					12
09	1020	N	396	-0-	-624	-0-	396	2			N	-0-					12
10	992	N	825	-0-	-167	-0-	825	2			N	-0-					12
11	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					12
12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					12
*01	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

08	1736	N	1675	-0-	-61	-0-	1675	3			N	-0-					112
09	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					112
10	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					112
11	1710	X	1635	-0-	-75	-0-	1635	3			N	-0-					112
12	1860	X	1684	-0-	-176	-0-	1684	3			N	-0-					112
01	1860	X	1502	-0-	-358	-0-	1502	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

08	1798	N	1755	-0-	-43	-0-	1755	3			N	-0-					99
09	1740	N	1696	-0-	-44	-0-	1696	3			N	-0-					99
10	1736	N	1732	-0-	-4	-0-	1732	3			N	-0-					99
11	1710	N	1665	-0-	-45	-0-	1665	3			N	-0-					99
12	1767	N	1684	-0-	-83	-0-	1684	3			N	-0-					99
01	1736	N	1574	-0-	-162	-0-	1574	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

08	961	N	945	-0-	-16	-0-	945	3			N	-0-					78
09	930	N	903	-0-	-27	-0-	903	3			N	-0-					78
10	961	N	943	-0-	-18	-0-	943	3			N	-0-					78
11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					78
12	930	N	924	-0-	-6	-0-	924	3			N	-0-					78
01	930	N	879	-0-	-51	-0-	879	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

08	775	N	345	-0-	-430	-0-	139	1	206	2	N	-0-					225
09	1554	N	1554	-0-	-0-	-0-	139	1	1415	2	N	-0-					225
10	804	N	804	-0-	-0-	-0-	139	1	665	2	N	-0-					225
11	1181	X	1181	-0-	-0-	-0-	139	1	1042	2	N	-0-					225
12	1612	X	1072	-0-	-540	-0-	139	1	933	2	N	-0-					225
01	1612	X	916	-0-	-696	-0-	139	1	776	2	N	1	188	1			38
							1	9									

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC //CONT.// 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	7279	-0-	-781	-0-	15 158	1 9	7106	2	N	144	185	1			192
09	7800	X	6641	-0-	-1159	-0-	15 86	1 9	6540	2	N	78					270
10	7347	X	5631	-0-	-1716	-0-	15 96	1 9	5520	2	N	87					357
11	7110	X	6531	-0-	-579	-0-	15 141	1 9	6375	2	N	128	190	1			295
12	DLQ G-10		6451	-0-	6451	6451	15 132	1 9	6304	2	N	120					415
01	DLQ G-10		7071	-0-	7071	13522	15 147	1 9	6909	2	N	134	386	1			163

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

08	93	N	71	-0-	-22	-0-	2	1	69	2	N	-0-					148
09	120	N	33	-0-	-87	-0-	33	2			N	-0-					148
10	62	N	35	-0-	-27	-0-	35	2			N	-0-					148
11	60	N	33	-0-	-27	-0-	33	2			N	-0-					148
*12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					148
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

08	93	X	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	X	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	93	X	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	90	X	69	-0-	-21	-0-	69	2			N	-0-					-0-
*12	93	X	75	-0-	-18	-0-	75	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

08	186	X	183	-0-	-3	-0-	183	2			N	-0-					-0-
09	180	X	156	-0-	-24	-0-	156	2			N	-0-					-0-
10	217	X	156	-0-	-61	-0-	156	2			N	-0-					-0-
11	210	X	138	-0-	-72	-0-	138	2			N	-0-					-0-
*12	217	X	150	-0-	-67	-0-	150	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

08	62	X	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	X	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	X	52	-0-	-10	-0-	52	2			N	-0-					-0-
11	60	X	46	-0-	-14	-0-	46	2			N	-0-					-0-
*12	62	X	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420

BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

08	3069	X	2242	-0-	-827	-0-	130	1	2112	2	N	-0-					-0-
09	2970	X	1996	-0-	-974	-0-	130	1	1866	2	N	-0-					-0-
10	3069	X	2815	-0-	-254	-0-	130	1	2685	2	N	-0-					-0-
11	2820	X	1706	-0-	-1114	-0-	130	1	1576	2	N	-0-					-0-
12	2790	X	2063	-0-	-727	-0-	117	1	1946	2	N	-0-					-0-
01	2821	X	2621	-0-	-200	-0-	130	1	2491	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

08	1984	X	1134	-0-	-850	-0-	1134	2			N	-0-					-0-
09	2820	X	633	-0-	-2187	-0-	633	2			N	-0-					-0-
10	2914	X	555	-0-	-2359	-0-	555	2			N	-0-					-0-
11	2820	X	824	-0-	-1996	-0-	824	2			N	-0-					-0-
12	1829	X	511	-0-	-1318	-0-	511	2			N	-0-					-0-
01	1147	X	28	-0-	-1119	-0-	28	2			N	-0-					-0-

HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

08	341	X	281	-0-	-60	-0-	281	2			N	-0-					-0-
09	330	X	327	-0-	-3	-0-	327	2			N	-0-					-0-
10	341	X	323	-0-	-18	-0-	323	2			N	-0-					-0-
11	300	X	287	-0-	-13	-0-	287	2			N	-0-					-0-
12	341	X	295	-0-	-46	-0-	295	2			N	-0-					-0-
01	341	X	294	-0-	-47	-0-	294	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

08	458	X	458	-0-	-0-	-0-	46	1	412	2	N	-0-					-0-
09	1424	X	1424	-0-	-0-	-0-	130	1	1294	2	N	-0-					-0-
10	1112	X	1112	-0-	-0-	-0-	105	1	1007	2	N	-0-					-0-
11	645	X	645	-0-	-0-	-0-	52	1	593	2	N	-0-					-0-
12	1457	X	1029	-0-	-428	-0-	101	1	928	2	N	-0-					-0-
01	1457	X	1253	-0-	-204	-0-	109	1	1144	2	N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

08	3565	X	3068	-0-	-497	-0-	3068	2			N	-0-					-0-
09	3450	X	2806	-0-	-644	-0-	2806	2			N	-0-					-0-
10	3565	X	2709	-0-	-856	-0-	2709	2			N	-0-					-0-
11	3210	X	2150	-0-	-1060	-0-	2150	2			N	-0-					-0-
12	3069	X	2862	-0-	-207	-0-	2862	2			N	-0-					-0-
01	3069	X	2260	-0-	-809	-0-	2260	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	1229	-0-	-1437	-0-	1229	2			N	-0-					-0-
09	2580	X	873	-0-	-1707	-0-	873	2			N	-0-					-0-
10	2666	X	455	-0-	-2211	-0-	455	2			N	-0-					-0-
11	1260	X	778	-0-	-482	-0-	778	2			N	-0-					-0-
12	1240	X	1170	-0-	-70	-0-	1170	2			N	-0-					-0-
01	1240	X	637	-0-	-603	-0-	637	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
10	1116	N	729	-0-	-387	-0-	729	3			N	-0-					-0-
11	1080	N	677	-0-	-403	-0-	677	3			N	-0-					-0-
12	1116	N	313	-0-	-803	-0-	313	3			N	-0-					-0-
01	744	N	-0-	-0-	-744	-0-					N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3721	-0-	-92	-0-	3721	3			N	-0-					-0-
09	3660	X	3622	-0-	-38	-0-	3622	3			N	-0-					-0-
10	3782	X	3727	-0-	-55	-0-	3727	3			N	-0-					-0-
11	3630	X	3606	-0-	-24	-0-	3606	3			N	-0-					-0-
12	3751	X	3550	-0-	-201	-0-	3550	3			N	-0-					-0-
01	3751	X	3638	-0-	-113	-0-	3638	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1943	-0-	-196	-0-	1943	2			N	-0-					208
09	2070	X	1744	-0-	-326	-0-	1744	2			N	-0-					208
10	2139	X	1663	-0-	-476	-0-	1663	2			N	-0-					208
11	1920	X	1003	-0-	-917	-0-	1003	2			N	-0-					208
12	1984	X	568	-0-	-1416	-0-	568	2			N	-0-					208
01	1953	X	1945	-0-	-8	-0-	1945	2			N	-0-					208

SAMSON LONE STAR, LLC 744737
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1995	-0-	-51	-0-	1995	2			N	-0-					65
09	1980	X	1949	-0-	-31	-0-	1949	2			N	-0-					65
10	2046	X	-0-	-0-	-2046	-0-					N	-0-					65
11	1980	X	1928	-0-	-52	-0-	1928	2			N	-0-					65
12	2015	X	1959	-0-	-56	-0-	1959	2			N	-0-					65
01	2015	X	1948	-0-	-67	-0-	1948	2			N	-0-					65

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					67
09	1470	N	1447	-0-	-23	-0-	1447	3			N	-0-					67
10	1643	N	1362	-0-	-281	-0-	1362	3			N	-0-					67
11	1620	N	1306	-0-	-314	-0-	1306	3			N	-0-					67
12	1488	N	1425	-0-	-63	-0-	1425	3			N	-0-					67
*01	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					67

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	#	653	-0-	-463	-0-	92	1	561	2	N	-0-					-0-
09	1080	#	259	-0-	-821	-0-	48	1	211	2	N	-0-					-0-
10	1023	#	821	-0-	-202	-0-	109	1	712	2	N	-0-					-0-
11	930	#	892	-0-	-38	-0-	130	1	762	2	N	-0-					-0-
12	868	#	794	-0-	-74	-0-	130	1	664	2	N	-0-					-0-
*01	2365	R	2365	-0-	-0-	-0-	130	1	2235	2	N	-0-					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

08	620	N	277	-0-	-343	-0-	277	3			N	-0-					28
09	450	N	174	-0-	-276	-0-	174	3			N	-0-					28
10	434	N	98	-0-	-336	-0-	98	3			N	-0-					28
11	270	N	-0-	-0-	-270	-0-					N	-0-					28
12	186	N	-0-	-0-	-186	-0-					N	-0-					28
01	93	N	2	-0-	-91	-0-	2	3			N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

08	1984	X	1369	-0-	-615	-0-	1369	3			N	-0-					25
09	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					25
10	1922	X	1881	-0-	-41	-0-	1881	3			N	-0-					25
11	1830	X	1820	-0-	-10	-0-	1820	3			N	-0-					25
12	2015	X	1595	-0-	-420	-0-	1595	3			N	-0-					25
01	2015	X	1795	-0-	-220	-0-	1795	3			N	-0-					25

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

08	1054	N	582	-0-	-472	-0-	582	3			N	-0-					47
09	1141	N	1141	-0-	-0-	-0-	1138	3	3	9	N	3					50
10	1335	N	1335	-0-	-0-	-0-	1305	3	30	9	N	27	26	1			51
11	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					51
12	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					51
*01	1333	N	-0-	-0-	-1333	-0-					N	-0-					51

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

08	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					163
09	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					163
10	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					163
11	1743	N	1743	-0-	-0-	-0-	1722	3	21	9	N	19	134	1			48
12	1457	N	1270	-0-	-187	-0-	1270	3			N	-0-					48
*01	1364	N	-0-	-0-	-1364	-0-					N	-0-					48

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY 684474
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2319	-0-	-223	-0-	21	1	2287	2	N	10					205
							11	9									
09	2460	X	2144	-0-	-316	-0-	21	1	2123	2	N	-0-					205
*10	2387	X	2276	-0-	-111	-0-	2267	2	9	9	N	8					213
11	2280	X	2145	-0-	-135	-0-	2145	2			N	-0-					213
12	2325	X	2186	-0-	-139	-0-	2186	2			N	-0-					213
01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					213

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2343	X	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
09	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
10	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
11	2280	X	2267	-0-	-13	-0-	2267	2			N	-0-					-0-
12	2356	X	1875	-0-	-481	-0-	1875	2			N	-0-					-0-
01	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3197	-0-	-864	-0-	3197	2			N	-0-					119
09	3690	X	2975	-0-	-715	-0-	2975	2			N	-0-					119
10	3596	X	3058	-0-	-538	-0-	3058	2			N	-0-					119
11	6367	X	6367	-0-	-0-	-0-	6367	2			N	-0-					119
12	5121	X	5121	-0-	-0-	-0-	5121	2			N	-0-					119
01	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					119

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	1880	-0-	-3731	-0-	1880	3			N	-0-					20
09	5430	X	1840	-0-	-3590	-0-	1840	3			N	-0-					20
10	5611	X	5123	-0-	-488	-0-	5123	3			N	-0-					20
11	4354	X	4354	-0-	-0-	-0-	4354	3			N	-0-					20
12	2805	X	2805	-0-	-0-	-0-	2757	3	48	9	N	44	22	1	22	8	20
01	5115	X	2069	-0-	-3046	-0-	2069	3			N	-0-					20

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF. 13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					188
09	0	X	-0-	-0-	-0-	-0-					N	-0-					188
10	0	X	-0-	-0-	-0-	-0-					N	-0-					188
11	0	X	-0-	-0-	-0-	-0-					N	-0-					188
12	0	X	-0-	-0-	-0-	-0-					N	45	128	1	22	8	83
01	0	X	-0-	-0-	-0-	-0-					N	-0-					83

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF. 13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	4561	-0-	-1453	-0-	4561	3			N	-0-					238
09	5400	X	4199	-0-	-1201	-0-	4199	3			N	-0-					238
10	6355	X	6352	-0-	-3	-0-	6266	3	86	9	N	78	175	1			141
11	6150	X	4575	-0-	-1575	-0-	4509	3	66	9	N	60					201
12	6355	X	3562	-0-	-2793	-0-	3514	3	48	9	N	44	22	1	22	8	201
01	6355	X	5070	-0-	-1285	-0-	4990	3	80	9	N	73	197	1			77

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

08	6479	X	5013	-0-	-1466	-0-	5013	3			N	-0-					23
09	6270	X	6231	-0-	-39	-0-	6231	3			N	-0-					23
10	6769	X	6769	-0-	-0-	-0-	6769	3			N	-0-					23
11	6270	X	5301	-0-	-969	-0-	5301	3			N	-0-					23
12	6479	X	5858	-0-	-621	-0-	5810	3	48	9	N	44	22	1	22	8	23
01	6479	X	5028	-0-	-1451	-0-	5028	3			N	-0-					23

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

08	8394	X	8394	-0-	-0-	-0-	8394	3			N	-0-					90
09	8895	X	8895	-0-	-0-	-0-	8895	3			N	-0-					90
10	8476	X	8476	-0-	-0-	-0-	8440	3	36	9	N	33					123
11	6937	X	6937	-0-	-0-	-0-	6937	3			N	-0-					123
12	7470	X	7470	-0-	-0-	-0-	7422	3	48	9	N	44	115	1	22	8	30
*01	7476	X	7476	-0-	-0-	-0-	7476	3			N	-0-					30

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	44	22	1	22	8	23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

08	5518	X	3493	-0-	-2025	-0-	3491	3	2	9	N	2	2	8			53
09	6889	X	6889	-0-	-0-	-0-	6889	3			N	-0-					53
10	6410	X	6410	-0-	-0-	-0-	6408	3	2	9	N	2	1	1	1	8	53
11	6173	X	6173	-0-	-0-	-0-	6169	3	4	9	N	4	2	1	2	8	53
12	5518	X	4962	-0-	-556	-0-	4856	3	106	9	N	96	48	1	48	8	53
*01	6270	X	6270	-0-	-0-	-0-	6270	3			N	-0-					53

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1892	946	1	946	8	27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

08	8839	X	8839	-0-	-0-	-0-	210	1	8615	2	N	13					142
							14	9									
09	7339	X	7339	-0-	-0-	-0-	203	1	7134	2	N	2					144
							2	9									
10	7657	X	5357	-0-	-2300	-0-	203	1	5154	2	N	-0-					144
11	7410	X	3435	-0-	-3975	-0-	210	1	3225	2	N	-0-					144
12	7657	X	429	-0-	-7228	-0-	47	1	382	2	N	-0-					144
01	7657	X	5631	-0-	-2026	-0-	146	1	5485	2	N	-0-					144

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

08	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
12	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
*01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

08	10678	X	10678	-0-	-0-	-0-	434	1	10130	2	N	104	177	1			139
							114	9									
09	8548	X	8548	-0-	-0-	-0-	377	1	8087	2	N	76					215
							84	9									
10	11403	X	11403	-0-	-0-	-0-	434	1	10837	2	N	120	176	1			159
							132	9									
11	7364	X	7364	-0-	-0-	-0-	337	1	6952	2	N	68					227
							75	9									
12	4307	X	4307	-0-	-0-	-0-	190	1	4069	2	N	44	184	1			87
							48	9									
*01	8900	X	8900	-0-	-0-	-0-	365	1	8439	2	N	87					174
							96	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	#	3803	-0-	-1343	-0-	3803	3			N	-0-					67
09	4080	#	3720	-0-	-360	-0-	53	1	3661	3	N	4					71
							2	4	4	9							
10	4061	#	3854	-0-	-207	-0-	72	1	3773	3	N	6					77
							2	4	7	9							
11	3870	#	3671	-0-	-199	-0-	58	1	3602	3	N	9					86
							1	4	10	9							
12	4087	R	4087	-0-	-0-	-0-	72	1	4012	3	N	1					87
							2	4	1	9							
01	3844	#	3785	-0-	-59	-0-	4	1	3781	3	N	-0-					87

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	#	877	-0-	-301	-0-	11	1	862	3	N	2					153
							2	4	2	9							
09	1170	#	1118	-0-	-52	-0-	13	1	1101	3	N	2					155
							2	4	2	9							
10	1209	#	1065	-0-	-144	-0-	13	1	1049	3	N	1					156
							2	4	1	9							
11	1170	#	989	-0-	-181	-0-	1	1	987	3	N	-0-					156
							1	4									
12	1147	#	1015	-0-	-132	-0-	15	1	998	3	N	-0-					156
							2	4									
01	1147	#	877	-0-	-270	-0-	1	1	876	3	N	-0-					156

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
09	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
10	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
11	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
12	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
*01	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	660	N	284	-0-	-376	-0-	284	3			N	-0-					-0-
12	682	N	36	-0-	-646	-0-	36	3			N	-0-					-0-
01	682	N	65	-0-	-617	-0-	65	3			N	-0-					-0-

JENKIM (CHEROKEE) //CONT.// 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1906	-0-	-47	-0-	1906	3			N	-0-					20
09	2032	N	2032	-0-	-0-	-0-	2026	3	6	9	N	5					25
10	2174	N	2174	-0-	-0-	-0-	2165	3	9	9	N	8					33
11	2073	N	2073	-0-	-0-	-0-	2073	3			N	-0-					33
12	2108	N	2045	-0-	-63	-0-	2032	3	13	9	N	12					45
01	2170	N	1927	-0-	-243	-0-	1916	3	11	9	N	10					55

CHESAPEAKE OPERATING, INC. 147715
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	T. A.		-0-	-0-	-0-	-0-					N	-0-	12	1			87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1797	N	1797	-0-	-0-	-0-	1727	2	70	9	N	64					429
09	1720	N	1720	-0-	-0-	-0-	1674	2	46	9	N	42					471
10	1767	N	1757	-0-	-10	-0-	1724	2	33	9	N	30					501
11	1740	N	1545	-0-	-195	-0-	1545	2			N	-0-					501
12	1767	N	1524	-0-	-243	-0-	1524	2			N	-0-					501
01	1767	N	1585	-0-	-182	-0-	1585	2			N	-0-					501

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	775	-0-	-31	-0-	721	2	54	9	N	49					231
09	810	N	469	-0-	-341	-0-	419	2	50	9	N	45	194	1			82
10	837	N	493	-0-	-344	-0-	415	2	78	9	N	71					153
11	750	N	536	-0-	-214	-0-	499	2	37	9	N	34					187
12	575	N	575	-0-	-0-	-0-	558	2	17	9	N	15					202
*01	745	N	745	-0-	-0-	-0-	675	2	70	9	N	64					266

D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	438	2	11	9	N	10					133
09	480	N	29	-0-	-451	-0-	9	2	20	9	N	18	143	1			8
10	496	N	55	-0-	-441	-0-	51	2	4	9	N	4					12
11	420	N	70	-0-	-350	-0-	70	2			N	-0-					12
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					12
*01	150	N	150	-0-	-0-	-0-	149	2	1	9	N	1					13

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-
09	540	N	421	-0-	-119	-0-	421	2			N	-0-					-0-
10	527	N	429	-0-	-98	-0-	429	2			N	-0-					-0-
11	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
12	434	N	363	-0-	-71	-0-	363	2			N	-0-					-0-
01	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3805	X	3805	-0-	-0-	-0-	558	1	3247	3	N	-0-					110
09	3651	X	3651	-0-	-0-	-0-	540	1	3111	3	N	-0-					110
10	4097	X	4097	-0-	-0-	-0-	558	1	3539	3	N	-0-					110
11	3364	X	3364	-0-	-0-	-0-	540	1	2824	3	N	-0-					110
12	2852	X	2050	-0-	-802	-0-	324	1	1726	3	N	-0-					110
01	2852	X	1503	-0-	-1349	-0-	180	1	1323	3	N	-0-					110

EAGLE EXPLORATION CO., INC. 238632
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	390	-0-	-230	-0-	390	2			N	-0-					17
09	470	N	470	-0-	-0-	-0-	470	2			N	-0-					17
10	731	N	731	-0-	-0-	-0-	731	2			N	-0-					17
11	3000	N	3143	-0-	143	143	3143	2			N	-0-					17
12	3100	N	3020	-0-	-80	63	3020	2			N	-0-					17
*01	2747	N	2684	-0-	-63	-0-	2684	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3253	R	3253	-0-	-0-	-0-	3253	2			N	-0-					137
09	3243	R	3243	-0-	-0-	-0-	3243	2			N	-0-					137
10	3359	R	3359	-0-	-0-	-0-	3359	2			N	-0-					137
11	3240	#	3227	-0-	-13	-0-	3227	2			N	-0-					137
12	3348	#	3268	-0-	-80	-0-	3268	2			N	-0-					137
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 19350 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	686	-0-	-182	-0-	686	2			N	-0-					-0-
09	780	#	755	-0-	-25	-0-	755	2			N	-0-					-0-
10	806	#	636	-0-	-170	-0-	636	2			N	-0-					-0-
11	780	#	412	-0-	-368	-0-	412	2			N	-0-					-0-
12	806	#	204	-0-	-602	-0-	204	2			N	-0-					-0-
01	775	#	260	-0-	-515	-0-	260	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3393	-0-	-265	-0-	3393	2			N	-0-					-0-
09	3540	X	2313	-0-	-1227	-0-	2313	2			N	-0-					-0-
10	5194	X	5194	-0-	-0-	-0-	5194	2			N	-0-					-0-
11	4576	X	4576	-0-	-0-	-0-	4576	2			N	-0-					-0-
12	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					-0-
01	5208	X	4860	-0-	-348	-0-	4860	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18581	X	18581	-0-	-0-	-0-	18581	2			N	-0-					-0-
09	15408	X	15408	-0-	-0-	-0-	15408	2			N	-0-					-0-
10	15042	X	15042	-0-	-0-	-0-	15042	2			N	-0-					-0-
11	10280	X	10280	-0-	-0-	-0-	10280	2			N	-0-					-0-
12	6820	X	4431	-0-	-2389	-0-	4431	2			N	-0-					-0-
01	6820	X	5430	-0-	-1390	-0-	5430	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8990	X	8064	-0-	-926	-0-	8064	2			N	-0-					-0-
09	7140	X	6176	-0-	-964	-0-	6176	2			N	-0-					-0-
10	15803	X	15803	-0-	-0-	-0-	15803	2			N	-0-					-0-
11	30981	X	30981	-0-	-0-	-0-	30981	2			N	-0-					-0-
12	DLQ G-10		19295	-0-	19295	19295	19295	2			N	-0-					-0-
*01	29607	X	10312	-0-	-19295	-0-	10312	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	652	-0-	-3440	-0-	652	2			N	-0-					-0-
09	1590	X	765	-0-	-825	-0-	765	2			N	-0-					-0-
10	1643	X	582	-0-	-1061	-0-	582	2			N	-0-					-0-
11	990	X	598	-0-	-392	-0-	598	2			N	-0-					-0-
12	1023	X	343	-0-	-680	-0-	343	2			N	-0-					-0-
01	806	X	212	-0-	-594	-0-	212	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11015	X	11015	-0-	-0-	-0-	11015	2			N	-0-					-0-
09	9300	X	3604	-0-	-5696	-0-	3604	2			N	-0-					-0-
10	24929	X	24929	-0-	-0-	-0-	24929	2			N	-0-					-0-
11	17582	X	17582	-0-	-0-	-0-	17582	2			N	-0-					-0-
12	DLQ G-10		12154	-0-	12154	12154	12154	2			N	-0-					-0-
*01	21631	X	9477	-0-	-12154	-0-	9477	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1549	-0-	-63	-0-	1549	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1543	N	1543	-0-	-0-	-0-	1543	3			Y	-0-					-0-
11	1500	N	1489	-0-	-11	-0-	1489	3			Y	-0-					-0-
12	1536	N	1536	-0-	-0-	-0-	1536	3			Y	-0-					-0-
*01	1549	N	1549	-0-	-0-	-0-	1549	3			Y	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7688	X	5683	-0-	-2005	-0-	115	1	5568	3	N	-0-			8
09	7350	X	6535	-0-	-815	-0-	124	1	6411	3	N	-0-			8
10	7130	X	6563	-0-	-567	-0-	84	1	6479	3	N	-0-			8
11	6300	X	5930	-0-	-370	-0-	90	1	5840	3	N	-0-			8
12	6758	X	5959	-0-	-799	-0-	101	1	5858	3	N	-0-			8
01	6758	X	5503	-0-	-1255	-0-	5503	3			N	-0-			8

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

08	10106	X	8281	-0-	-1825	-0-	167	1	8114	3	N	-0-			35
09	9780	X	6212	-0-	-3568	-0-	109	1	6103	3	N	-0-			35
10	10417	X	10417	-0-	-0-	-0-	134	1	10283	3	N	-0-			35
11	8559	X	8559	-0-	-0-	-0-	130	1	8429	3	N	-0-			35
12	8618	X	8060	-0-	-558	-0-	136	1	7924	3	N	-0-			35
01	8277	X	6802	-0-	-1475	-0-	6802	3			N	-0-			35

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

08	3472	X	1289	-0-	-2183	-0-	26	1	1263	3	N	-0-			5
09	4132	X	4132	-0-	-0-	-0-	65	1	4067	3	N	-0-			5
10	7071	X	7071	-0-	-0-	-0-	90	1	6981	3	N	-0-			5
11	5237	X	5237	-0-	-0-	-0-	79	1	5158	3	N	-0-			5
12	7254	X	3605	-0-	-3649	-0-	61	1	3544	3	N	-0-			5
01	4278	X	2882	-0-	-1396	-0-	2882	3			N	-0-			5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

08	21902	X	21902	-0-	-0-	-0-	21902	3			N	-0-			25
09	14520	X	12106	-0-	-2414	-0-	12106	3			N	-0-			25
10	14291	X	13050	-0-	-1241	-0-	13050	3			N	-0-			25
11	17910	X	10919	-0-	-6991	-0-	10919	3			N	-0-			25
12	11470	X	10061	-0-	-1409	-0-	10061	3			N	-0-			25
01	11470	X	3074	-0-	-8396	-0-	3074	3			N	-0-			25

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

08	99	X	99	-0-	-0-	-0-	2	1	97	3	N	-0-			84
09	90	X	82	-0-	-8	-0-	1	1	81	3	N	-0-			84
10	119	X	119	-0-	-0-	-0-	2	1	117	3	N	-0-			84
11	210	X	83	-0-	-127	-0-	1	1	82	3	N	-0-			84
12	100	N	100	-0-	-0-	-0-	2	1	98	3	N	-0-			84
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-			84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

08	18941	X	13309	-0-	-5632	-0-	124	1	13185	3	N	-0-			45
09	17970	X	16898	-0-	-1072	-0-	120	1	16778	3	N	-0-			45
10	18476	X	14674	-0-	-3802	-0-	124	1	14550	3	N	-0-			45
11	16989	X	16989	-0-	-0-	-0-	120	1	16869	3	N	-0-			45
12	15128	X	12849	-0-	-2279	-0-	124	1	12725	3	N	-0-			45
01	15128	X	8747	-0-	-6381	-0-	102	1	8645	3	N	-0-			45

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

08	5080	X	5080	-0-	-0-	-0-	5080	3			N	-0-			15
09	4909	X	4909	-0-	-0-	-0-	4909	3			N	-0-			15
10	3875	X	3743	-0-	-132	-0-	3743	3			N	-0-			15
11	4783	X	4783	-0-	-0-	-0-	4783	3			N	-0-			15
12	5956	X	5956	-0-	-0-	-0-	5956	3			N	-0-			15
01	3565	X	2711	-0-	-854	-0-	2711	3			N	-0-			15

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

08	3503 X	2814	-0-	-689	-0-	2814	2			N	-0-					-0-
09	3270 X	2620	-0-	-650	-0-	2620	2			N	-0-					-0-
10	3286 X	2574	-0-	-712	-0-	2574	3			N	-0-					-0-
11	3060 X	2370	-0-	-690	-0-	2370	2			N	-0-					-0-
12	2976 X	2503	-0-	-473	-0-	2503	2			N	-0-					-0-
*01	2821 X	-0-	-0-	-2821	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

08	342 R	342	-0-	-0-	-0-	342	3			N	-0-					75
09	300 #	249	-0-	-51	-0-	249	3			N	-0-					75
10	279 #	176	-0-	-103	-0-	176	3			N	-0-					75
11	330 #	315	-0-	-15	-0-	315	3			N	-0-					75
12	357 R	357	-0-	-0-	-0-	357	3			N	-0-					75
01	341 #	329	-0-	-12	-0-	329	3			N	-0-					75

WYNN-CROSBY OPERATING, LTD. 945581
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

08	155 #	104	-0-	-51	-0-	104	2			N	-0-					74
09	150 #	83	-0-	-67	-0-	83	2			N	-0-					74
10	155 #	79	-0-	-76	-0-	79	2			N	-0-					74
11	120 #	78	-0-	-42	-0-	78	2			N	-0-					74
12	124 #	74	-0-	-50	-0-	74	2			N	-0-					74
01	93 #	76	-0-	-17	-0-	76	2			N	-0-					74

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

08	1982 R	1982	-0-	-0-	-0-	1982	2			N	-0-					142
09	1852 R	1852	-0-	-0-	-0-	1852	2			N	-0-					142
10	1816 R	1816	-0-	-0-	-0-	1816	2			N	-0-					142
11	1920 #	1700	-0-	-220	-0-	1700	2			N	-0-					142
12	1984 #	1653	-0-	-331	-0-	1653	2			N	-0-					142
01	1984 #	1533	-0-	-451	-0-	1497	2	36	9	N	33					175

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	325	-0-	-78	-0-	325	2			N	-0-					83
09	390	#	258	-0-	-132	-0-	258	2			N	-0-					83
10	372	#	311	-0-	-61	-0-	311	2			N	-0-					83
11	300	#	241	-0-	-59	-0-	241	2			N	-0-					83
12	310	#	101	-0-	-209	-0-	101	2			N	-0-					83
01	310	#	278	-0-	-32	-0-	278	2			N	-0-					83

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	622	-0-	-29	-0-	611	2	11	9	N	10					70
09	690	N	675	-0-	-15	-0-	660	2	15	9	N	14					84
10	723	N	723	-0-	-0-	-0-	680	2	43	9	N	39					123
11	659	N	659	-0-	-0-	-0-	618	2	41	9	N	37					160
12	646	N	646	-0-	-0-	-0-	618	2	28	9	N	25	144	1			41
01	713	N	670	-0-	-43	-0-	637	2	33	9	N	30					71

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	5036	-0-	-1567	-0-	5026	2	10	9	N	9					204
09	6090	X	180	-0-	-5910	-0-	180	2			N	-0-	172	1			32
10	5425	X	-0-	-0-	-5425	-0-					N	-0-					32
11	5250	X	-0-	-0-	-5250	-0-					N	-0-					32
12	5425	X	-0-	-0-	-5425	-0-					N	-0-					32
01	5022	X	-0-	-0-	-5022	-0-					N	-0-					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

08	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
09	780	N	731	-0-	-49	-0-	731	2			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
11	990	N	681	-0-	-309	-0-	681	2			N	-0-					-0-
12	744	N	727	-0-	-17	-0-	727	2			N	-0-					-0-
*01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					162
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					162
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					162
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					162
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					162
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					162

CHESAPEAKE OPERATING, INC. 147715
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

08	620	N	439	-0-	-181	-0-	439	2			N	-0-					18
09	630	N	500	-0-	-130	-0-	500	2			N	-0-					18
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					18
11	507	N	507	-0-	-0-	-0-	507	2			N	-0-					18
12	527	N	465	-0-	-62	-0-	465	2			N	-0-					18
01	744	N	553	-0-	-191	-0-	553	2			N	-0-					18

NEWFIELD EXPL. MID-CON. INC 606616
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

08	21300	X	21300	-0-	-0-	-0-	21300	2			N	-0-					53
09	20490	X	18945	-0-	-1545	-0-	18945	2			N	-0-					53
10	21173	X	20235	-0-	-938	-0-	20235	2			N	-0-					53
11	20610	X	18499	-0-	-2111	-0-	18499	2			N	-0-					53
12	21297	X	7233	-0-	-14064	-0-	7233	2			N	-0-					53
01	21297	X	16282	-0-	-5015	-0-	16282	2			N	-0-					53

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

08	1196	N	1196	-0-	-0-	-0-	113	1	1083	2	N	-0-					69
09	1200	N	920	-0-	-280	-0-	126	1	794	2	N	-0-					69
10	1034	N	1034	-0-	-0-	-0-	134	1	900	2	N	-0-					69
11	1170	N	1140	-0-	-30	-0-	125	1	1015	2	N	-0-					69
12	1072	N	1072	-0-	-0-	-0-	103	1	969	2	N	-0-					69
*01	1103	N	1103	-0-	-0-	-0-	152	1	951	2	N	-0-					69

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

08	2976	X	1277	-0-	-1699	-0-	1277	2			N	-0-					180
09	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					180
10	4654	X	4654	-0-	-0-	-0-	4654	2			N	-0-					180
11	4286	X	4286	-0-	-0-	-0-	4286	2			N	-0-					180
12	2976	X	1604	-0-	-1372	-0-	1604	2			N	-0-					180
01	2976	X	2494	-0-	-482	-0-	2494	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

08	4512	S	4512	-0-	-0-	-0-	31	1	4481	2	N	-0-					219
09	4362	S	4362	-0-	-0-	-0-	30	1	4332	2	N	-0-					219
10	4377	S	4377	-0-	-0-	-0-	31	1	4346	2	N	-0-					219
11	4339	S	4339	-0-	-0-	-0-	30	1	4309	2	N	-0-					219
12	4400	S	4400	-0-	-0-	-0-	31	1	4369	2	N	-0-					219
*01	3955	S	3955	-0-	-0-	-0-	31	1	3924	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	648	-0-	-3	-0-	648	3			N	-0-					-0-
09	630	X	608	-0-	-22	-0-	608	3			N	-0-					-0-
10	651	X	648	-0-	-3	-0-	648	3			N	-0-					-0-
11	630	X	612	-0-	-18	-0-	612	3			N	-0-					-0-
12	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*01	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

08	2139	X	2055	-0-	-84	-0-	2055	3			N	-0-					-0-
09	2070	X	1940	-0-	-130	-0-	1940	3			N	-0-					-0-
10	2139	X	1982	-0-	-157	-0-	1982	3			N	-0-					-0-
11	2040	X	1925	-0-	-115	-0-	1925	3			N	-0-					-0-
12	2077	X	1960	-0-	-117	-0-	1960	3			N	-0-					-0-
01	2046	X	1932	-0-	-114	-0-	1932	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-1	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

08	1736	X	1692	-0-	-44	-0-	1692	3			N	-0-					-0-
09	1680	X	1589	-0-	-91	-0-	1589	3			N	-0-					-0-
10	1736	X	1641	-0-	-95	-0-	1641	3			N	-0-					-0-
11	1680	X	1593	-0-	-87	-0-	1593	3			N	-0-					-0-
12	1705	X	1626	-0-	-79	-0-	1626	3			N	-0-					-0-
01	1705	X	1611	-0-	-94	-0-	1611	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

08	868	X	855	-0-	-13	-0-	855	3			N	-0-					-0-
09	840	X	775	-0-	-65	-0-	775	3			N	-0-					-0-
10	868	X	827	-0-	-41	-0-	827	3			N	-0-					-0-
11	840	X	787	-0-	-53	-0-	787	3			N	-0-					-0-
12	868	X	774	-0-	-94	-0-	774	3			N	-0-					-0-
01	868	X	784	-0-	-84	-0-	784	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	801	-0-	-36	-0-	801	3			N	-0-					-0-
09	810	X	766	-0-	-44	-0-	766	3			N	-0-					-0-
10	837	X	793	-0-	-44	-0-	793	3			N	-0-					-0-
11	810	X	706	-0-	-104	-0-	706	3			N	-0-					-0-
12	806	X	780	-0-	-26	-0-	780	3			N	-0-					-0-
01	806	X	752	-0-	-54	-0-	752	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

08	1333	X	1262	-0-	-71	-0-	1262	3			N	-0-					-0-
09	1260	X	1230	-0-	-30	-0-	1230	3			N	-0-					-0-
10	1302	X	1174	-0-	-128	-0-	1174	3			N	-0-					-0-
11	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
12	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
*01	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHOICE EXPLORATION, INC. 150655
KILLEBREW WELL #: 193 RRCID -> 149213 COMPL. DATE 02/28/1994 TOTAL DEPTH 10196 PERF.10026 - 10037

08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

08	1950	N	1950	-0-	-0-	-0-	1949	2	1	9	N	1					4
09	2160	N	2160	-0-	-0-	-0-	2159	2	1	9	N	1					5
10	2666	N	1737	-0-	-929	-0-	1735	2	2	9	N	2					7
11	2596	N	2596	-0-	-0-	-0-	2593	2	3	9	N	3					10
12	2547	N	2547	-0-	-0-	-0-	2545	2	2	9	N	2					12
*01	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					12

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715

BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					42
09	480	N	-0-	-0-	-480 B	-0-					N	-0-					42
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					42
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					42
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					42

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-23828					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					259
09	360	N	306	-0-	-54 B	-0-	306	2			N	-0-					259
10	372	N	115	-0-	-257 B	-0-	115	2			N	-0-					259
11	330	N	12	-0-	-318 B	-0-	2	2	10	9	N	9	192	1			76
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					76
01	T. A.		131	-0-	131 B	131	122	2	9	9	N	8					84

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0- B	-0-	619	1	6	9	N	5					220
09	823	N	823	-0-	-0- B	-0-	821	1	2	9	N	2					222
10	619	N	619	-0-	-0- B	-0-	619	1			N	-0-					222
11	727	N	727	-0-	-0- B	-0-	727	1			N	-0-					222
12	866	N	866	-0-	-0- B	-0-	863	1	3	9	N	3	179	1			46
*01	837	N	837	-0-	-0- B	-0-	795	1	42	9	N	38					84

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5483	X	5483	-0-	-0- B	-0-	863	1	4437	2	N	166					549
							183	9									
09	4213	X	4213	-0-	-0- B	-0-	835	1	3288	2	N	82					631
							90	9									
10	4836	X	4836	-0-	-0- B	-0-	863	1	3863	2	N	100					731
							110	9									
11	3220	X	3220	-0-	-0- B	-0-	726	1	2242	2	N	229	569	1			391
							252	9									
12	4605	X	4605	-0-	-0- B	-0-	780	1	3712	2	N	103	194	1			300
							113	9									
*01	5524	X	5524	-0-	-0- B	-0-	807	1	4564	2	N	139					439
							153	9									

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					162
09	750	N	133	-0-	-617 B	-0-	28	1	105	2	N	-0-					162
10	1097	N	1097	-0-	-0- B	-0-	342	1	755	2	N	-0-					162
11	638	N	638	-0-	-0- B	-0-	605	2	33	9	N	30					192
12	957	N	957	-0-	-0- B	-0-	922	2	35	9	N	32					224
*01	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					224

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	1451	-0-	986 B	-2163	1451	2			N	-0-					82
09	930	N	1909	-0-	979 B	-1184	1909	2			N	-0-					82
10	2170	N	1882	-0-	-288 B	-1184	1882	2			N	-0-					82
11	1410	N	1587	-0-	177 B	-1007	1587	2			N	-0-					82
12	1984	N	1326	-0-	-658 B	-1007	1326	2			N	-0-					82
01	1891	N	1343	-0-	-548 B	-1007	1343	2			N	-0-					82

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

08	3257	X	3257	-0-	-0- B	-0-	793	1	2418	2	N	42					281
							46	9									
09	3690	X	3532	-0-	-158 B	-0-	835	1	2651	2	N	42					323
							46	9									
10	3813	X	2322	-0-	-1491 B	-0-	376	1	1881	2	N	59					382
							65	9									
11	3690	X	2140	-0-	-1550 B	-0-	632	1	1412	2	N	87	183	1			286
							96	9									
12	2808	X	2808	-0-	-0- B	-0-	771	1	2031	2	N	5					291
							6	9									
*01	3223	X	3223	-0-	-0- B	-0-	754	1	2448	2	N	19					310
							21	9									

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

08	9398	X	9398	-0-	-0- B	-0-	9374	2	24	9	N	22					342
09	8520	X	3986	-0-	-4534 B	-0-	3978	2	8	9	N	7					349
10	10461	X	10461	-0-	-0- B	-0-	10431	2	30	9	N	27					376
11	9032	X	9032	-0-	-0- B	-0-	8815	2	217	9	N	197	195	1			378
12	8994	X	8994	-0-	-0- B	-0-	8986	2	8	9	N	7					385
*01	8922	X	8922	-0-	-0- B	-0-	8909	2	13	9	N	12	193	1			204

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

08	7874	X	6248	-0-	-1626 B	-0-	851	1	4870	2	N	479	319	1			498
							527	9									
09	7620	X	5947	-0-	-1673 B	-0-	807	1	4736	2	N	367	687	1			178
							404	9									
10	7874	X	6434	-0-	-1440 B	-0-	835	1	5133	2	N	424					602
							466	9									
11	7050	X	6093	-0-	-957 B	-0-	650	1	4979	2	N	422	339	1			685
							464	9									
12	5001	X	5001	-0-	-0- B	-0-	571	1	4030	2	N	364	526	1			523
							400	9									
*01	5558	X	5558	-0-	-0- B	-0-	689	1	4486	2	N	348	349	1			522
							383	9									

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

08	14384	X	12411	-0-	-1973 B	-0-	12269	2	142	9	N	129	195	1			368
09	13920	X	11840	-0-	-2080 B	-0-	11732	2	108	9	N	98					466
10	13609	X	12433	-0-	-1176 B	-0-	12317	2	116	9	N	105	198	1			373
11	12967	X	12967	-0-	-0- B	-0-	12868	2	99	9	N	90					463
12	10225	X	10225	-0-	-0- B	-0-	10142	2	83	9	N	75	200	1			338
01	12431	X	11181	-0-	-1250 B	-0-	11103	2	78	9	N	71	196	1			213

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	5914	-0-	-255 B	-0-	814	1	4669	2	N	392	585	1			513
							431	9									
09	5970	X	5549	-0-	-421 B	-0-	807	1	4383	2	N	326	196	1			643
							359	9									
10	6169	X	5585	-0-	-584 B	-0-	863	1	4391	2	N	301	396	1			548
							331	9									
11	5760	X	4307	-0-	-1453 B	-0-	670	1	3372	2	N	241	395	1			394
							265	9									
12	5398	X	5398	-0-	-0- B	-0-	849	1	4261	2	N	262	195	1			461
							288	9									
*01	5198	X	5198	-0-	-0- B	-0-	769	1	4162	2	N	243	395	1			309
							267	9									

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

08	15624	X	11318	-0-	-4306 B	-0-	10789	2	529	9	N	481	588	1			554
09	15120	X	7246	-0-	-7874 B	-0-	6879	2	367	9	N	334	391	1			497
10	14074	X	7115	-0-	-6959 B	-0-	6701	2	414	9	N	376	195	1			678
11	12570	X	9334	-0-	-3236 B	-0-	8865	2	469	9	N	426	788	1			316
12	9884	X	9884	-0-	-0- B	-0-	9403	2	481	9	N	437	397	1			356
01	11067	X	9371	-0-	-1696 B	-0-	8931	2	440	9	N	400	391	1			365

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

08	24862	X	21327	-0-	-3535 B	-694211	21210	2	117	9	N	106	196	1			407
09	23820	X	19443	-0-	-4377 B	-694211	19330	2	113	9	N	103					510
10	24025	X	19284	-0-	-4741 B	-694211	19178	2	106	9	N	96	199	1			407
11	22710	X	17398	-0-	-5312 B	-694211	17340	2	58	9	N	53					460
*12	0	X	15930	-0-	15930 B	-678281	15840	2	90	9	N	82	258	1			284
01	20398	X	15034	-0-	-5364 B	-678281	14966	2	68	9	N	62	198	1			148

EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

08	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					10
09	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					10
10	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					10
11	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					10
12	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					10
01	496	N	481	-0-	-15 B	-0-	481	2			N	-0-					10

GRAY -853- WELL #: 4 RRCID -> 144681 COMPL. DATE 07/17/2003 TOTAL DEPTH 7490 PERF. 7268 - 7365

08	341	N	344	-0-	3 B	-3163	37	1	307	2	N	-0-					7
09	300	N	345	-0-	45 B	-3118	45	1	300	2	N	-0-					7
10	372	N	357	-0-	-15 B	-3118	44	1	313	2	N	-0-					7
11	330	N	357	-0-	27 B	-3091	47	1	310	2	N	-0-					7
12	372	N	342	-0-	-30 B	-3091	48	1	294	2	N	-0-					7
01	372	N	295	-0-	-77 B	-3091	42	1	253	2	N	-0-					7

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

08	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					86
09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					86
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					86
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					86
12	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					86
*01	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					86

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2140	N	2140	-0-	-0- B	-0-	31	1	2025	2	N	76					333
							84	9									
09	1530	N	1051	-0-	-479 B	-0-	30	1	1010	2	N	10	188	1			155
							11	9									
10	2886	N	2886	-0-	-0- B	-0-	31	1	2756	2	N	90					245
							99	9									
11	2070	N	1999	-0-	-71 B	-0-	30	1	1834	2	N	123	185	1			183
							135	9									
12	2414	N	2414	-0-	-0- B	-0-	31	1	2188	2	N	177					360
							195	9									
01	2883	N	2779	-0-	-104 B	-0-	31	1	2660	2	N	80					440
							88	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2206	N	2206	-0-	-0- B	-0-	31	1	2140	2	N	32					233
							35	9									
09	1852	N	1852	-0-	-0- B	-0-	30	1	1822	2	N	-0-					233
10	2387	N	2133	-0-	-254 B	-0-	31	1	2089	2	N	12					245
							13	9									
11	2142	N	2142	-0-	-0- B	-0-	30	1	2090	2	N	20					265
							22	9									
12	2069	N	2069	-0-	-0- B	-0-	31	1	1996	2	N	38					303
							42	9									
01	2139	N	2074	-0-	-65 B	-0-	31	1	2015	2	N	25					328
							28	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5261	X	5261	-0-	-0- B	-0-	28	1	5216	2	N	15					122
							17	9									
09	5253	X	5253	-0-	-0- B	-0-	5227	1	26	9	N	24					146
10	5151	X	5151	-0-	-0- B	-0-	11	1	5118	2	N	20					166
							22	9									
11	4590	X	4590	-0-	-0- B	-0-	4529	1	61	9	N	55					221
12	4820	X	4820	-0-	-0- B	-0-	127	1	4599	2	N	85					306
							94	9									
*01	4836	X	4836	-0-	-0- B	-0-	4836	2			N	-0-					306

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2378	N	2378	-0-	-0- B	-0-	2209	2	169	9	N	154					232
09	2127	N	2127	-0-	-0- B	-0-	2127	2			N	-0-					232
10	2132	N	2132	-0-	-0- B	-0-	2132	2			N	-0-					232
11	2044	N	2044	-0-	-0- B	-0-	1992	2	52	9	N	47					279
12	2077	N	691	-0-	-1386 B	-0-	655	2	36	9	N	33					312
01	2077	N	670	-0-	-1407 B	-0-	655	2	15	9	N	14					326

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	34	-0-	-2911 B	-0-	34	2			N	-0-					222
09	2850	X	9	-0-	-2841 B	-0-	9	2			N	-0-					222
10	2945	X	7	-0-	-2938 B	-0-	7	2			N	-0-					222
11	2700	X	7	-0-	-2693 B	-0-	7	2			N	-0-					222
12	465	X	2	-0-	-463 B	-0-	2	2			N	-0-					222
01	31	X	2	-0-	-29 B	-0-	2	2			N	-0-					222

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	B	-0-	807	2			N	-0-					79
09	727	N	727	-0-	-0-	B	-0-	727	2			N	-0-					79
10	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					79
11	1037	N	1037	-0-	-0-	B	-0-	1037	2			N	-0-					79
12	1184	N	1184	-0-	-0-	B	-0-	1184	2			N	-0-					79
*01	1184	N	1184	-0-	-0-	B	-0-	1184	2			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2621	X	2621	-0-	-0-	B	-0-	2621	2			N	-0-					47
09	2428	X	2428	-0-	-0-	B	-0-	2428	2			N	-0-					47
10	2108	X	1460	-0-	-648	B	-0-	1460	2			N	-0-					47
11	2040	X	1733	-0-	-307	B	-0-	1733	2			N	-0-					47
*12	3314	X	3314	-0-	-0-	B	-0-	3314	2			N	-0-					47
*01	2833	X	2833	-0-	-0-	B	-0-	2833	2			N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					257
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					257
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					257
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					257
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		-0-	-0-	-0-	B	-54675					N	-0-					40
09	INC G-10		-0-	-0-	-0-	B	-54675					N	-0-					40
10	INC G-10		-0-	-0-	-0-	B	-54675					N	-0-					40
11	INC G-10		-0-	-0-	-0-	B	-54675					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4214	-0-	-715	B	-0-	4120	2	94	9	N	85					446
09	5837	X	5837	-0-	-0-	B	-0-	5575	2	262	9	N	238	175	1			509
10	5358	X	5358	-0-	-0-	B	-0-	5282	2	76	9	N	69	182	1			396
11	5736	X	5736	-0-	-0-	B	-0-	5504	2	232	9	N	211					607
12	5828	X	5151	-0-	-677	B	-0-	4924	2	227	9	N	206	371	1			442
01	5828	X	5284	-0-	-544	B	-0-	5054	2	230	9	N	209	187	1			464

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					192
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					192
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					192
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4156	X	4156	-0-	-0- B	-0-	383	1	3606	2	N	152	180	1			431
							167	9									
09	4149	X	4149	-0-	-0- B	-0-	541	1	3448	2	N	145					576
							160	9									
10	3590	X	3590	-0-	-0- B	-0-	629	1	2883	2	N	71					647
							78	9									
11	3300	X	3016	-0-	-284 B	-0-	802	1	2085	2	N	117	363	1			401
							129	9									
12	4278	X	2833	-0-	-1445 B	-0-	662	1	1987	2	N	167					568
							184	9									
*01	8378	X	8378	-0-	-0- B	-0-	3364	1	4807	2	N	188					756
							207	9									

SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

08	1998	N	1998	-0-	-0- B	-0-	1809	2	189	9	N	172	196	1			203
09	1926	N	1926	-0-	-0- B	-0-	1607	2	319	9	N	290	195	1			298
10	1953	N	1818	-0-	-135 B	-0-	1533	2	285	9	N	259	390	1			167
11	1890	N	1808	-0-	-82 B	-0-	1501	2	307	9	N	279	198	1			248
12	1953	N	1608	-0-	-345 B	-0-	1335	2	273	9	N	248	396	1			100
01	1829	N	1740	-0-	-89 B	-0-	1512	2	228	9	N	207	199	1			108

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

08	5363	X	3972	-0-	-1391 B	-0-	3972	2			N	-0-					172
09	5190	X	4033	-0-	-1157 B	-0-	4030	2	3	9	N	3					175
10	5363	X	4471	-0-	-892 B	-0-	4471	2			N	-0-					175
11	4320	X	4132	-0-	-188 B	-0-	4132	2			N	-0-					175
12	4464	X	3680	-0-	-784 B	-0-	3674	2	6	9	N	5					180
01	4464	X	3550	-0-	-914 B	-0-	3550	2			N	-0-					180

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

08	1705	N	1575	-0-	-130	-0-	1575	2			N	-0-					78
09	1890	N	805	-0-	-1085	-0-	805	2			N	-0-					78
10	1922	N	638	-0-	-1284	-0-	638	2			N	-0-					78
11	1530	N	636	-0-	-894	-0-	636	2			N	-0-					78
12	837	N	420	-0-	-417	-0-	420	2			N	-0-					78
01	651	N	143	-0-	-508	-0-	143	2			N	-0-					78

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					23
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					23
10	465	N	461	-0-	-4	-0-	461	2			N	-0-					23
11	450	N	372	-0-	-78	-0-	372	2			N	-0-					23
12	527	N	341	-0-	-186	-0-	341	2			N	-0-					23
01	465	N	433	-0-	-32	-0-	433	2			N	-0-					23

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1051	-0-	-34	-0-	10	1	1041	2	N	-0-					167
09	1114	N	1114	-0-	-0-	-0-	10	1	1104	2	N	-0-					167
10	1143	N	1143	-0-	-0-	-0-	10	1	1132	2	N	1					168
							1	9									
11	1020	N	976	-0-	-44	-0-	10	1	966	2	N	-0-					168
12	1147	N	978	-0-	-169	-0-	10	1	968	2	N	-0-					168
01	1147	N	926	-0-	-221	-0-	10	1	916	2	N	-0-					168

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	351	-0-	-145	-0-	351	2			N	-0-					19
09	780	N	687	-0-	-93	-0-	31	1	656	2	N	-0-					19
10	775	N	606	-0-	-169	-0-	23	1	583	2	N	-0-					19
11	804	N	804	-0-	-0-	-0-	31	1	773	2	N	-0-					19
12	806	N	806	-0-	-0-	-0-	29	1	777	2	N	-0-					19
*01	837	N	837	-0-	-0-	-0-	30	1	807	2	N	-0-					19

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006		5543	-0-	-1463	10970	238	1	5009	2	N	269	179	1			440
							296	9									
09	6780		4330	-0-	-2450	8520	680	1	3371	2	N	254	356	1			338
							279	9									
10	7006		5623	-0-	-1383	7137	828	1	4580	2	N	195	174	1			359
							215	9									
11	6780		5100	-0-	-1680	5457	691	1	4235	2	N	158	200	1			317
							174	9									
12	7006		4612	-0-	-2394	3063	610	1	3819	2	N	166	184	1			299
							183	9									
*01	7006		4933	-0-	-2073	990	805	1	3953	2	N	159	363	1			95
							175	9									

KIOWA CREEK (MISSISSIPPIAN) 49563 425 ASSOCIATED ONE WELL CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY 691703
GRETSCH WELL #: 904H RRCID -> 269315 COMPL. DATE 04/13/2012 TOTAL DEPTH 10653 PERF. 10571 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87203		-0-	-0-	-87203	-0-					N	-0-					-0-
09	84390		-0-	-0-	-84390	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR 1119 WELL #: 1H RRCID -> 269468 COMPL. DATE 06/03/2011 TOTAL DEPTH 10266 PERF. 10811 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
*12	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	32600					N	-0-					181

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5867	X	5867	-0-	-0-	-0-	5867	3			N	-0-					68
09	5550	X	5170	-0-	-380	-0-	5170	3			N	-0-					68
10	6212	X	6212	-0-	-0-	-0-	6212	3			N	-0-					68
11	5670	X	5226	-0-	-444	-0-	5226	3			N	-0-					68
12	5859	X	1353	-0-	-4506	-0-	1353	3			N	-0-					68
01	5859	X	4887	-0-	-972	-0-	4887	3			N	-0-					68

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	48	1	54	2	N	-0-					147
09	98	N	98	-0-	-0-	-0-	34	1	64	2	N	-0-					147
10	181	N	181	-0-	-0-	-0-	60	1	121	2	N	-0-					147
11	164	N	164	-0-	-0-	-0-	58	1	106	2	N	-0-					147
12	94	N	94	-0-	-0-	-0-	48	1	46	2	N	-0-					147
01	186	N	24	-0-	-162	-0-	12	1	12	2	N	-0-					147

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	454	-0-	-135	-0-	31	1	423	2	N	-0-					-0-
09	1020	N	698	-0-	-322	-0-	30	1	668	2	N	-0-					-0-
10	1111	N	1111	-0-	-0-	-0-	31	1	1080	2	N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	30	1	731	2	N	-0-					-0-
12	713	N	78	-0-	-635	-0-	31	1	47	2	N	-0-					-0-
01	1116	N	60	-0-	-1056	-0-	31	1	29	2	N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2254	-0-	-536	-0-	2240	2	14	9	N	13					75
09	2700	X	2503	-0-	-197	-0-	2497	2	6	9	N	5					80
10	2790	X	2588	-0-	-202	-0-	2494	2	94	9	N	85					165
11	2190	X	751	-0-	-1439	-0-	751	2			N	-0-					165
12	2573	X	-0-	-0-	-2573	-0-					N	-0-					165
01	2573	X	179	-0-	-2394	-0-	173	2	6	9	N	5	105	1			65

TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	12	12	8			-0-
01	0	N	-0-	-0-	-0-	-0-					N	13	13	8			-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 1764 RRCID -> 107020 COMPL. DATE 06/14/1983 TOTAL DEPTH 9840 PERF. 6420 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C.T. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1772	N	1772	-0-	-0-	-0-	83	1	1611	2	N	69					131
							2	4	76	9							
09	827	N	827	-0-	-0-	-0-	51	1	774	2	N	-0-					131
							2	4									
10	1607	N	1607	-0-	-0-	-0-	100	1	1505	2	N	-0-					131
							2	4									
11	540	N	335	-0-	-205	-0-	40	1	165	2	N	117	191	1			57
							1	4	129	9							
12	1738	N	1738	-0-	-0-	-0-	68	1	1612	2	N	51					108
							2	4	56	9							
*01	1725	N	1725	-0-	-0-	-0-	4	1	1674	2	N	43					151
							47	9									

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SORENSON WELL #: 2 RRCID -> 123179 COMPL. DATE 12/13/1986 TOTAL DEPTH 8950 PERF. 6470 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

08	14	N	-0-	-0-	-14	-0-					N	-0-					27
09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					27
10	1009	N	1009	-0-	-0-	-0-	1003	2	6	9	N	5					32
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					32
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					32
01	1023	N	338	-0-	-685	-0-	338	2			N	-0-					32

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

08	31	N	29	-0-	-2	-0-	5	1	24	2	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	5	1	108	2	N	-0-					-0-
12	93	N	68	-0-	-25	-0-	5	1	63	2	N	-0-					-0-
01	62	N	36	-0-	-26	-0-	5	1	31	2	N	-0-					-0-

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

08	2139	X	2098	-0-	-41	-0-	2098	2			Y	-0-					56
09	2100	X	2044	-0-	-56	-0-	2044	2			Y	-0-					56
10	2182	X	2182	-0-	-0-	-0-	2182	2			Y	-0-					56
11	2006	X	2006	-0-	-0-	-0-	2006	2			Y	-0-					56
12	2108	X	2065	-0-	-43	-0-	2065	2			Y	-0-					56
01	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT					56

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

08	1612	#	1407	-0-	-205	-0-	1407	2			N	-0-					215
09	1560	#	1433	-0-	-127	-0-	1433	2			N	-0-					215
10	1333	#	1019	-0-	-314	-0-	1019	2			N	-0-					215
11	1556	R	1556	-0-	-0-	-0-	1556	2			N	-0-					215
12	1651	R	1651	-0-	-0-	-0-	1651	2			N	-0-					215
*01	1741	R	1741	-0-	-0-	-0-	1741	2			N	-0-					215

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

08	682	N	-0-	-0-	-682	-0-					N	-0-					94
09	1380	N	464	-0-	-916	-0-	21	1	443	2	N	-0-					94
10	1023	N	478	-0-	-545	-0-	18	1	460	2	N	-0-					94
11	1208	N	1208	-0-	-0-	-0-	47	1	1161	2	N	-0-					94
12	856	N	856	-0-	-0-	-0-	31	1	825	2	N	-0-					94
*01	1246	N	1246	-0-	-0-	-0-	43	1	1133	2	N	64					158
							70	9									

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1146	N	1146	-0-	-0-	-0-	62	1	1078	2	N	5					178
							6	9									
09	1219	N	1219	-0-	-0-	-0-	60	1	1158	2	N	1					179
							1	9									
10	1054	N	859	-0-	-195	-0-	32	1	825	2	N	2					181
							2	9									
11	1110	N	1063	-0-	-47	-0-	42	1	978	2	N	39					220
							43	9									
12	1271	N	141	-0-	-1130	-0-	36	1	105	2	N	-0-	200	1			20
01	868	N	610	-0-	-258	-0-	20	1	590	2	N	-0-					20

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

08	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

08	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
*09	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
*10	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
*11	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
*12	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

08	465	N	319	-0-	-146	-0-	319	2			N	-0-					-0-
09	360	N	288	-0-	-72	-0-	288	2			N	-0-					-0-
10	372	N	288	-0-	-84	-0-	288	2			N	-0-					-0-
*11	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
*12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF. 11925 - 12248

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF. 11695 - 15727

08	7643	X	7643	-0-	-0-	-0-	7450	2	193	9	N	175	178	1	1	8	177
09	7929	X	7929	-0-	-0-	-0-	7724	2	205	9	N	186	177	1			186
10	8494	X	7920	-0-	-574	-0-	7737	2	183	9	N	166	170	1			182
11	8220	X	7425	-0-	-795	-0-	7203	2	222	9	N	202	170	1			214
12	6672	X	6672	-0-	-0-	-0-	6515	2	157	9	N	143	175	1			182
01	8091	X	5892	-0-	-2199	-0-	5762	2	130	9	N	118					300

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14508	X	13535	-0-	-973	-0-	13218	2	317	9	N	288	354	1	2	8	161
09	14040	X	12726	-0-	-1314	-0-	12418	2	308	9	N	280	179	1			262
10	14508	X	13109	-0-	-1399	-0-	12772	2	337	9	N	306	336	1			232
11	13320	X	12605	-0-	-715	-0-	12260	2	345	9	N	314	180	1			366
12	12423	X	12423	-0-	-0-	-0-	12180	2	243	9	N	221	344	1			243
01	12989	X	12136	-0-	-853	-0-	11876	2	260	9	N	236	350	1			129

LE NORMAN OPERATING LLC 491579
BLASDEL WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					94
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					94
10	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	T. A.		2348	-0-	2348	2348	2328	3	20	9	N	18					112
01	T. A.		180	-0-	180	2528	177	3	3	9	N	3					115

BLASDEL WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					28
09	30	N	-0-	-0-	-30	-0-					N	-0-					28
10	49	N	49	-0-	-0-	-0-	47	2	2	9	N	2					30
11	50	N	50	-0-	-0-	-0-	42	2	8	9	N	7					37
12	304	X	304	-0-	-0-	-0-	290	2	14	9	N	13					50
*01	726	X	726	-0-	-0-	-0-	680	2	46	9	N	42					92

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	572	3	40	9	N	36					97
09	810	N	779	-0-	-31	-0-	754	3	25	9	N	23					120
10	918	N	918	-0-	-0-	-0-	895	3	23	9	N	21					141
11	952	N	952	-0-	-0-	-0-	940	3	12	9	N	11					152
12	1067	N	1067	-0-	-0-	-0-	981	3	86	9	N	78	182	1			48
*01	1067	N	1067	-0-	-0-	-0-	987	3	80	9	N	73					121

BLASDEL WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					100
09	507	N	507	-0-	-0-	-0-	504	2	3	9	N	3					103
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					103
11	634	N	634	-0-	-0-	-0-	612	2	22	9	N	20					123
12	527	N	372	-0-	-155	-0-	350	2	22	9	N	20					143
01	465	N	446	-0-	-19	-0-	409	2	37	9	N	34					177

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1273	-0-	-370	-0-	1231	2	42	9	N	38	160	1	65	5	17
09	1590	X	1341	-0-	-249	-0-	1338	2	3	9	N	3					20
10	1581	X	879	-0-	-702	-0-	879	2			N	-0-					20
11	1530	X	866	-0-	-664	-0-	866	2			N	-0-					20
12	1395	X	689	-0-	-706	-0-	689	2			N	-0-					20
01	1395	X	852	-0-	-543	-0-	852	2			N	-0-					20

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	750	-0-	-1389	-0-	750	2			N	-0-					812
09	2760	X	654	-0-	-2106	-0-	654	2			N	-0-					812
10	2852	X	1890	-0-	-962	-0-	1865	2	25	9	N	23					835
11	2760	X	2375	-0-	-385	-0-	2358	2	17	9	N	15					850
12	1612	X	730	-0-	-882	-0-	728	2	2	9	N	2					852
*01	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					852

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1533	N	1533	-0-	-0-	-0-	186	1	1303	2	N	40					217
							44	9									
09	1492	N	1492	-0-	-0-	-0-	180	1	1273	2	N	35	196	1			56
							39	9									
10	1542	N	1542	-0-	-0-	-0-	186	1	1299	2	N	52					108
							57	9									
11	1549	N	1549	-0-	-0-	-0-	180	1	1314	2	N	50					158
							55	9									
12	1550	N	1002	-0-	-548	-0-	186	1	801	2	N	14					172
							15	9									
01	1550	N	742	-0-	-808	-0-	186	1	550	2	N	5					177
							6	9									

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1610	N	1610	-0-	-0-	-0-	15	1	1538	2	N	52	192	1			141
							57	9									
09	1950	N	1340	-0-	-610	-0-	15	1	1286	2	N	35					176
							39	9									
10	1953	N	296	-0-	-1657	-0-	15	1	281	2	N	-0-					176
11	1560	N	1551	-0-	-9	-0-	15	1	1533	2	N	3					179
							3	9									
12	1395	N	854	-0-	-541	-0-	15	1	814	2	N	23					202
							25	9									
*01	936	N	936	-0-	-0-	-0-	15	1	902	2	N	17					219
							19	9									

STUART RANCH WELL #: 10 RRCID -> 094817 COMPL. DATE 06/19/1981 TOTAL DEPTH 9230 PERF. 8492 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	12	-0-	-174	-0-	5	1	7	9	Y	6					216
09	259	N	259	-0-	-0-	-0-	5	1	241	2	Y	12					228
							13	9									
10	386	N	386	-0-	-0-	-0-	5	1	377	2	Y	4					232
							4	9									
11	158	N	158	-0-	-0-	-0-	5	1	151	2	Y	2					234
							2	9									
12	279	N	77	-0-	-202	-0-	5	1	19	2	Y	48	193	1			89
							53	9									
01	372	N	162	-0-	-210	-0-	5	1	7	2	Y	136					225
							150	9									

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF.10388 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

08	4680 R	4680	-0-	-0-	-0-	4650	3	30	9	N	27					93
09	9193 R	9193	-0-	-0-	-0-	9066	3	127	9	N	115	185	1			23
10	4929 #	4160	-0-	-769	-0-	3983	3	177	9	N	161	184	1			-0-
11	4770 #	1525	-0-	-3245	-0-	1525	3			N	-0-					-0-
12	DLQ G-10	602	-0-	602	602	602	3			N	-0-					-0-
01	DLQ G-10	5067	-0-	5067	5669	5067	3			N	-0-					-0-

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PEARSON "74" WELL #: 1 RRCID -> 178380 COMPL. DATE 08/18/2000 TOTAL DEPTH 7730 PERF. 6740 - 7337

08	960 N	960	-0-	-0-	-0-	31	1	909	2	N	18					128
						20	9									
09	974 N	974	-0-	-0-	-0-	30	1	914	2	N	27					155
						30	9									
10	964 N	964	-0-	-0-	-0-	31	1	913	2	N	18					173
						20	9									
11	930 N	858	-0-	-72	-0-	30	1	798	2	N	27					200
						30	9									
12	992 N	948	-0-	-44	-0-	31	1	892	2	N	23					223
						25	9									
01	961 N	718	-0-	-243	-0-	31	1	686	2	N	1	182	1			42
						1	9									

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

08	1333 N	1196	-0-	-137	-0-	1196	2			N	-0-					-0-
09	1170 N	1048	-0-	-122	-0-	1048	2			N	-0-					-0-
10	1085 N	1037	-0-	-48	-0-	1037	2			N	-0-					-0-
11	1170 N	949	-0-	-221	-0-	949	2			N	-0-					-0-
12	1085 N	892	-0-	-193	-0-	892	2			N	-0-					-0-
01	1023 N	862	-0-	-161	-0-	862	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	288	-0-	-208	-0-	288	2			N	-0-					164
09	420	#	239	-0-	-181	-0-	239	2			N	-0-					164
10	403	#	214	-0-	-189	-0-	214	2			N	-0-					164
11	330	#	158	-0-	-172	-0-	158	2			N	-0-					164
12	310	#	48	-0-	-262	-0-	48	2			N	-0-					164
01	279	#	-0-	-0-	-279	-0-					N	-0-	30	1			134

LINN OPERATING, INC. 501545
WILDE A84 WELL #: 1 RRCID -> 228833 COMPL. DATE 12/21/2006 TOTAL DEPTH 9325 PERF. 8733 - 8836

08	0	#	-0-	-0-	-0-	-0-					N	-0-					28
09	0	#	-0-	-0-	-0-	-0-					N	-0-					28
10	0	#	-0-	-0-	-0-	-0-					N	-0-					28
11	0	#	-0-	-0-	-0-	-0-					N	-0-					28
12	0	#	-0-	-0-	-0-	-0-					N	-0-					28
01	0	#	-0-	-0-	-0-	-0-					N	-0-					28

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

08	483	N	483	-0-	-0-	-0-	442	2	41	9	N	37					170
09	448	N	448	-0-	-0-	-0-	380	2	68	9	N	62					232
10	354	N	354	-0-	-0-	-0-	323	2	31	9	N	28					260
11	528	N	528	-0-	-0-	-0-	506	2	22	9	N	20					280
*12	454	N	454	-0-	-0-	-0-	448	2	6	9	N	5					285
*01	427	N	427	-0-	-0-	-0-	421	2	6	9	N	5	157	1			133

CHESAPEAKE OPERATING, INC. 147715
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

08	372	N	218	-0-	-154	-0-	55	1	163	2	N	-0-					112
09	377	N	377	-0-	-0-	-0-	83	1	294	2	N	-0-					112
10	356	N	356	-0-	-0-	-0-	159	1	197	2	N	-0-					112
*11	349	N	349	-0-	-0-	-0-	201	1	124	2	N	22					134
							24	9									
12	403	N	48	-0-	-355	-0-	48	2			N	-0-					134
01	341	N	85	-0-	-256	-0-	4	1	81	2	N	-0-					134

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

08	2821	X	1220	-0-	-1601	-0-	1220	2			N	-0-					184
09	2460	X	2254	-0-	-206	-0-	2254	2			N	-0-					184
10	2511	X	2035	-0-	-476	-0-	2035	2			N	-0-					184
*11	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					184
12	2325	N	1836	-0-	-489	-0-	1836	2			N	-0-					184
01	2046	N	1941	-0-	-105	-0-	1941	2			N	-0-					184

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					134
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

TOLBERT 5 WELL #: 1 RRCID -> 212020 COMPL. DATE 09/24/2005 TOTAL DEPTH 9318 PERF. 8614 - 8657

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 08/15/2013 - PLUGGED 08-15-2013

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

08	1430	N	1430	-0-	-0-	-0-	36	1	1394	2	N	-0-					190
09	1440	N	1329	-0-	-111	-0-	8	1	1321	2	N	-0-					190
10	1364	N	1097	-0-	-267	-0-	61	1	1036	2	N	-0-					190
11	1380	N	955	-0-	-425	-0-	47	1	908	2	N	-0-					190
12	1364	N	850	-0-	-514	-0-	76	1	757	2	N	15					205
							17	9									
01	1085	N	718	-0-	-367	-0-	89	1	629	2	N	-0-					205

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

08	744	N	-0-	-0-	-744	-0-					N	-0-					125
09	750	N	66	-0-	-684	-0-	66	2			N	-0-					125
10	713	N	540	-0-	-173	-0-	30	1	510	2	N	-0-					125
11	161	N	161	-0-	-0-	-0-	8	1	153	2	N	-0-					125
12	236	N	236	-0-	-0-	-0-	21	1	215	2	N	-0-					125
*01	1416	N	1416	-0-	-0-	-0-	175	1	1241	2	N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	658	-0-	-582	-0-	181	1	477	2	N	-0-					165
09	1200	N	1070	-0-	-130	-0-	404	1	666	2	N	-0-					165
10	1240	N	811	-0-	-429	-0-	364	1	447	2	N	-0-					165
*11	903	N	903	-0-	-0-	-0-	273	1	630	2	N	-0-					165
12	1116	N	1035	-0-	-81	-0-	315	1	720	2	N	-0-					165
*01	1233	N	1233	-0-	-0-	-0-	368	1	865	2	N	-0-					165

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					237
09	5009	X	5009	-0-	-0-	-0-	4970	2	39	9	N	35					272
10	4645	X	4645	-0-	-0-	-0-	4645	2			N	-0-					272
*11	4288	X	4288	-0-	-0-	-0-	4236	2	52	9	N	47					319
12	4963	X	4963	-0-	-0-	-0-	4927	2	36	9	N	33					352
*01	5456	X	5456	-0-	-0-	-0-	5446	2	10	9	N	9	182	1			179

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	950	-0-	-1003	-0-	22	1	792	2	N	124					306
							136	9									
09	1740	N	925	-0-	-815	-0-	23	1	823	2	N	72	178	1			200
							79	9									
10	1984	N	688	-0-	-1296	-0-	21	1	667	2	N	-0-	176	1			24
*11	1001	N	1001	-0-	-0-	-0-	35	1	733	2	N	212	176	1			60
							233	9									
12	961	N	660	-0-	-301	-0-	41	1	578	2	N	37					97
							41	9									
01	682	N	537	-0-	-145	-0-	25	1	512	2	N	-0-					97

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6350	X	6350	-0-	-0-	-0-	1588	1	4754	2	N	7					123
							8	9									
09	1804	X	1804	-0-	-0-	-0-	367	1	1315	2	N	111					234
							122	9									
10	3126	X	3126	-0-	-0-	-0-	1376	1	1710	2	N	36					270
							40	9									
*11	1740	X	653	-0-	-1087	-0-	403	1	250	2	N	-0-					270
12	1798	X	2	-0-	-1796	-0-	2	2			N	-0-					270
01	1798	X	18	-0-	-1780	-0-	1	1	17	2	N	-0-					270

FLOWERS-ANDERSON WELL #: 104 RRCID -> 223683 COMPL. DATE 09/26/2006 TOTAL DEPTH 8780 PERF. 9200 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1538	-0-	-43	-0-	423	1	1115	2	N	-0-					187
09	1553	X	1553	-0-	-0-	-0-	586	1	967	2	N	-0-					187
10	1581	X	993	-0-	-588	-0-	446	1	547	2	N	-0-					187
*11	1500	N	1007	-0-	-493	-0-	304	1	703	2	N	-0-					187
12	2232	N	2232	-0-	-0-	-0-	680	1	1552	2	N	-0-					187
*01	1902	N	1902	-0-	-0-	-0-	568	1	1334	2	N	-0-					187

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS-ANDERSON WELL #: 105 RRCID -> 226435 COMPL. DATE 12/29/2006 TOTAL DEPTH 8850 PERF. 9090 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	186	N	-0-	-0-	-186	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

08	2433	N	2433	-0-	-0-	-0-	609	1	1824	2	N	-0-					12
09	2405	N	2405	-0-	-0-	-0-	525	1	1880	2	N	-0-					12
10	1493	N	1493	-0-	-0-	-0-	666	1	827	2	N	-0-					12
*11	2340	N	1135	-0-	-1205	-0-	695	1	431	2	N	8					20
							9	9									
12	2480	N	122	-0-	-2358	-0-	122	2			N	-0-					20
01	1488	N	466	-0-	-1022	-0-	23	1	443	2	N	-0-					20

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

08	3059	X	3059	-0-	-0-	-0-	76	1	2914	2	N	63					215
							69	9									
09	3010	X	3010	-0-	-0-	-0-	19	1	2940	2	N	46					261
							51	9									
10	3244	X	3244	-0-	-0-	-0-	179	1	3065	2	N	-0-					261
11	3523	X	3523	-0-	-0-	-0-	173	1	3350	2	N	-0-					261
12	2059	X	2059	-0-	-0-	-0-	185	1	1852	2	N	20					281
							22	9									
*01	2823	X	2823	-0-	-0-	-0-	348	1	2463	2	N	11	179	1			113
							12	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	0	N	-0-	-0-	-0-	-0-					N	-0-					162
10	0	N	-0-	-0-	-0-	-0-					N	-0-					162
11	0	N	-0-	-0-	-0-	-0-					N	-0-					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

08	4133	X	4133	-0-	-0-	-0-	1109	1	2919	2	N	95	185	1			112
							105	9									
09	4298	X	4298	-0-	-0-	-0-	1573	1	2596	2	N	117					229
							129	9									
10	4282	X	4282	-0-	-0-	-0-	1889	1	2321	2	N	65					294
							72	9									
*11	3952	X	3952	-0-	-0-	-0-	1151	1	2660	2	N	128	186	1			236
							141	9									
12	3878	X	3878	-0-	-0-	-0-	1152	1	2628	2	N	89	193	1			132
							98	9									
*01	3797	X	3797	-0-	-0-	-0-	1107	1	2602	2	N	80	181	1			31
							88	9									

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

08	0	N	-0-	-0-	-0-	-0-					N	-0-					180
09	0	N	-0-	-0-	-0-	-0-					N	-0-					180
10	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
12	0	N	-0-	-0-	-0-	-0-					N	-0-					180
01	0	N	-0-	-0-	-0-	-0-					N	-0-					180

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

08	2294	X	755	-0-	-1539	-0-	197	1	517	2	N	37					319
							41	9									
09	3822	X	3822	-0-	-0-	-0-	1393	1	2298	2	N	119					438
							131	9									
10	3079	X	3079	-0-	-0-	-0-	1382	1	1697	2	N	-0-					438
*11	2220	X	625	-0-	-1595	-0-	182	1	422	2	N	19	182	1			275
							21	9									
12	2294	X	558	-0-	-1736	-0-	163	1	371	2	N	22					297
							24	9									
01	2294	X	1149	-0-	-1145	-0-	342	1	803	2	N	4					301
							4	9									

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

08	1550	X	84	-0-	-1466	-0-	40	2	44	9	N	40					149
09	1500	X	1489	-0-	-11	-0-	1351	2	138	9	N	125					274
10	1550	X	-0-	-0-	-1550	-0-					N	-0-					274
11	1500	X	-0-	-0-	-1500	-0-					N	-0-					274
12	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-	188	1			86
01	1550	X	645	-0-	-905	-0-	645	2			N	-0-					86

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

08	7268	X	7268	-0-	-0-	-0-	308	1	6690	2	N	245	351	1			372
							270	9									
09	6109	X	6109	-0-	-0-	-0-	286	1	5629	2	N	176	370	1			178
							194	9									
10	6820	X	6820	-0-	-0-	-0-	262	1	6413	2	N	132	185	1			125
							145	9									
*11	6659	X	6659	-0-	-0-	-0-	303	1	6181	2	N	159	188	1			96
							175	9									
12	7338	X	7338	-0-	-0-	-0-	507	1	6498	2	N	303					399
							333	9									
*01	6720	X	6720	-0-	-0-	-0-	252	1	6222	2	N	224	389	1			234
							246	9									

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

08	5921	X	4398	-0-	-1523	-0-	4396	2	2	9	N	2					111
09	5340	X	3960	-0-	-1380	-0-	11	1	3949	2	N	-0-					111
10	5518	X	2495	-0-	-3023	-0-	2	1	2493	2	N	-0-					111
11	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-					111
12	2015	X	2015	-0-	-0-	-0-	116	1	1899	2	N	-0-					111
01	4402	X	3410	-0-	-992	-0-	3410	2			N	-0-					111

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

08	8370	X	7299	-0-	-1071	-0-	7215	2	84	9	N	76					258
09	8040	X	6833	-0-	-1207	-0-	19	1	6682	2	N	120					378
							132	9									
10	8308	X	7339	-0-	-969	-0-	7	1	7223	2	N	99	189	1			288
							109	9									
11	7410	X	6403	-0-	-1007	-0-	6351	2	52	9	N	47					335
12	3515	X	3515	-0-	-0-	-0-	194	1	3191	2	N	118	376	1			77
							130	9									
*01	7085	X	7085	-0-	-0-	-0-	7049	2	36	9	N	33					110

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

08	961	X	76	-0-	-885	-0-	73	2	3	9	N	3					328
09	930	X	8	-0-	-922	-0-	8	2			N	-0-					328
10	351	N	351	-0-	-0-	-0-	345	2	6	9	N	5					333
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-	198	1			135
12	1514	N	1514	-0-	-0-	-0-	85	1	1403	2	N	24					159
							26	9									
*01	2676	N	2676	-0-	-0-	-0-	2670	2	6	9	N	5					164

FLOWERS-ANDERSON WELL #: 204H RRCID -> 249883 COMPL. DATE 03/31/2009 TOTAL DEPTH 8678 PERF. 8795 - 12332

08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	186	N	-0-	-0-	-186	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	4608	-0-	-3979	-0-	4608	2			N	-0-					204
09	8310	X	7894	-0-	-416	-0-	81	1	7792	2	N	19					223
							21	9									
10	8587	X	7596	-0-	-991	-0-	76	1	7512	2	N	7					230
							8	9									
*11	7670	X	7670	-0-	-0-	-0-	71	1	7597	2	N	2	192	1			40
							2	9									
12	7036	X	7036	-0-	-0-	-0-	104	1	6873	2	N	54					94
							59	9									
01	8153	X	7615	-0-	-538	-0-	7554	2	61	9	N	55					149

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

08	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					245
09	3836	X	3836	-0-	-0-	-0-	39	1	3738	2	N	54					299
							59	9									
10	3200	X	3200	-0-	-0-	-0-	32	1	3168	2	N	-0-					299
*11	3634	X	3634	-0-	-0-	-0-	33	1	3562	2	N	35					334
							39	9									
12	1825	X	1825	-0-	-0-	-0-	27	1	1798	2	N	-0-					334
*01	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-					334

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

08	1240	N	908	-0-	-332	-0-	222	1	586	2	N	91	165	1			110
							100	9									
09	1071	N	1071	-0-	-0-	-0-	314	1	517	2	N	218	174	1			154
							240	9									
10	1488	N	821	-0-	-667	-0-	319	1	392	2	N	100					254
							110	9									
*11	870	N	731	-0-	-139	-0-	201	1	464	2	N	60	183	1			131
							66	9									
12	1116	N	598	-0-	-518	-0-	146	1	333	2	N	108					239
							119	9									
*01	956	N	956	-0-	-0-	-0-	250	1	587	2	N	108	345	1			2
							119	9									

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

08	16120	X	14396	-0-	-1724	-0-	14297	2	99	9	N	90					501
09	15030	X	13376	-0-	-1654	-0-	37	1	13256	2	N	75	187	1			389
							83	9									
10	15531	X	13651	-0-	-1880	-0-	13	1	13536	2	N	93	189	1			293
							102	9									
11	14580	X	13700	-0-	-880	-0-	13621	2	79	9	N	72	191	1			174
12	8528	X	8528	-0-	-0-	-0-	482	1	7928	2	N	107					281
							118	9									
*01	10813	X	10813	-0-	-0-	-0-	10747	2	66	9	N	60					341

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10416	X	7105	-0-	-3311	-0-	6903	2	202	9	N	184					410
09	8940	X	4691	-0-	-4249	-0-	13	1	4536	2	N	129	186	1			353
							142	9									
10	9238	X	4828	-0-	-4410	-0-	4	1	4678	2	N	133					486
							146	9									
11	7590	X	7517	-0-	-73	-0-	7456	2	61	9	N	55	377	1			164
12	3625	X	3625	-0-	-0-	-0-	201	1	3310	2	N	104					268
							114	9									
01	7099	X	4648	-0-	-2451	-0-	4623	2	25	9	N	23					291

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

08	7843	X	5272	-0-	-2571	-0-	5138	2	134	9	N	122	189	1			137
09	7590	X	5452	-0-	-2138	-0-	14	1	5200	2	N	216	186	1			167
							238	9									
10	7006	X	6317	-0-	-689	-0-	6	1	6127	2	N	167	189	1			145
							184	9									
11	6600	X	5049	-0-	-1551	-0-	4935	2	114	9	N	104					249
12	3078	X	3078	-0-	-0-	-0-	171	1	2804	2	N	94	198	1			145
							103	9									
01	5363	X	3982	-0-	-1381	-0-	3885	2	97	9	N	88	199	1			34

FLOWERS ANDERSON WELL #: 304H RRCID -> 254529 COMPL. DATE 11/17/2009 TOTAL DEPTH 8727 PERF.10640 - 13498

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

08	11165	X	11165	-0-	-0-	-0-	11014	2	151	9	N	137	377	1			293
09	10284	X	10284	-0-	-0-	-0-	103	1	9859	2	N	293	378	1			208
							322	9									
10	10311	X	10311	-0-	-0-	-0-	101	1	9888	2	N	293	376	1			125
							322	9									
*11	9851	X	9851	-0-	-0-	-0-	88	1	9421	2	N	311	190	1			246
							342	9									
12	7492	X	7492	-0-	-0-	-0-	107	1	7111	2	N	249	376	1			119
							274	9									
*01	8402	X	8402	-0-	-0-	-0-	8007	2	395	9	N	359	195	1			283

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

08	8886	X	8886	-0-	-0-	-0-	8752	2	134	9	N	122	183	1			294
09	9964	X	9964	-0-	-0-	-0-	101	1	9719	2	N	131	189	1			236
							144	9									
10	10264	X	10264	-0-	-0-	-0-	103	1	10085	2	N	69					305
							76	9									
*11	11410	X	11410	-0-	-0-	-0-	104	1	11097	2	N	190	381	1			114
							209	9									
12	10852	X	10852	-0-	-0-	-0-	156	1	10377	2	N	290	195	1			209
							319	9									
*01	11741	X	11741	-0-	-0-	-0-	11431	2	310	9	N	282	198	1			293

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					369
09	2570	X	2570	-0-	-0-	-0-	7	1	2563	2	N	-0-					369
10	3429	X	3429	-0-	-0-	-0-	3	1	3426	2	N	-0-					369
11	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					369
12	1524	X	1524	-0-	-0-	-0-	87	1	1437	2	N	-0-					369
*01	2308	X	2308	-0-	-0-	-0-	2308	2			N	-0-					369

FLOWERS ANDERSON E WELL #: 2095H RRCID -> 255313 COMPL. DATE 04/08/2010 TOTAL DEPTH 8856 PERF. 8935 - 11392

08	217	N	166	-0-	-51	-0-	166	2			N	-0-					197
09	180	N	145	-0-	-35	-0-	126	2	19	9	N	17					214
10	221	N	221	-0-	-0-	-0-	149	2	72	9	N	65	187	1			92
11	150	N	77	-0-	-73	-0-	77	2			N	-0-					92
12	155	N	-0-	-0-	-155	-0-					N	-0-					92
01	217	N	-0-	-0-	-217	-0-					N	-0-					92

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

08	25287	X	25287	-0-	-0-	-0-	674	1	23949	2	N	604	704	1			368
							664	9									
09	22830	X	20125	-0-	-2705	-0-	523	1	18785	2	N	743	525	1			586
							817	9									
10	28241	X	18575	-0-	-9666	-0-	550	1	17384	2	N	583	895	1			274
							641	9									
*11	24480	X	16734	-0-	-7746	-0-	735	1	15406	2	N	539	541	1			272
							593	9									
12	13402	X	13402	-0-	-0-	-0-	856	1	12059	2	N	443	181	1			534
							487	9									
01	25296	X	20413	-0-	-4883	-0-	896	1	18658	2	N	781	532	1			783
							859	9									

TOLBERT 6 WELL #: 3H RRCID -> 255616 COMPL. DATE 05/04/2008 TOTAL DEPTH 8359 PERF. N/A

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/22/2013 - PLUGGED 08-22-2013

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

08	0	W	12605	-0-	12605	68145	12603	2	2	9	N	2					62
09	79541	X	11396	-0-	-68145	-0-	31	1	11364	2	N	1					63
							1	9									
10	14384	X	11776	-0-	-2608	-0-	11	1	11761	2	N	4					67
							4	9									
11	13920	X	11146	-0-	-2774	-0-	11146	2			N	-0-					67
12	7788	X	7788	-0-	-0-	-0-	446	1	7342	2	N	-0-					67
*01	11811	X	11811	-0-	-0-	-0-	11810	2	1	9	N	1					68

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

08	23994	X	23055	-0-	-939	-0-	983	1	21338	2	N	667	702	1			536
							734	9									
09	22410	X	20861	-0-	-1549	-0-	967	1	19060	2	N	758	869	1			425
							834	9									
10	23653	X	21819	-0-	-1834	-0-	827	1	20224	2	N	698	697	1			426
							768	9									
11	22890	X	12238	-0-	-10652	-0-	5064	1	6678	2	N	451	525	1			352
							496	9									
12	18679	X	18679	-0-	-0-	-0-	1325	1	16988	2	N	333	177	1			508
							366	9									
01	23064	X	18705	-0-	-4359	-0-	689	1	17022	2	N	904	1052	1			360
							994	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25203	X	21945	-0-	-3258	-0-	600	1	21345	2	N	-0-					428
09	24390	X	21091	-0-	-3299	-0-	572	1	20519	2	N	-0-					428
10	29977	X	20031	-0-	-9946	-0-	615	1	19416	2	N	-0-					428
*11	23550	X	19593	-0-	-3957	-0-	892	1	18701	2	N	-0-					428
12	19776	X	19776	-0-	-0-	-0-	1311	1	18453	2	N	11					439
							12	9									
01	21948	X	21343	-0-	-605	-0-	978	1	20365	2	N	-0-					439

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12338	X	9745	-0-	-2593	-0-	9414	2	331	9	N	301	386	1			222
09	11970	X	10157	-0-	-1813	-0-	9627	2	530	9	N	482	188	1			516
10	12369	X	10280	-0-	-2089	-0-	9900	2	380	9	N	345	375	1			486
11	11970	X	8876	-0-	-3094	-0-	8627	2	249	9	N	226	390	1			322
12	6798	X	6798	-0-	-0-	-0-	6776	2	22	9	N	20					342
01	10509	X	8815	-0-	-1694	-0-	8438	2	377	9	N	343	389	1			296

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13971	X	13971	-0-	-0-	-0-	13971	2			N	-0-					195
09	12665	X	12665	-0-	-0-	-0-	130	1	12535	2	N	-0-					195
10	12642	X	12642	-0-	-0-	-0-	127	1	12515	2	N	-0-					195
*11	12041	X	12041	-0-	-0-	-0-	111	1	11930	2	N	-0-					195
12	12505	X	12505	-0-	-0-	-0-	186	1	12319	2	N	-0-					195
*01	11375	X	11375	-0-	-0-	-0-	11375	2			N	-0-					195

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14942	X	14902	-0-	-40	-0-	14902	2			N	-0-					271
09	14460	X	13955	-0-	-505	-0-	13897	2	58	9	N	53					324
10	16058	X	14183	-0-	-1875	-0-	14159	2	24	9	N	22					346
*11	14430	X	12908	-0-	-1522	-0-	12908	2			N	-0-					346
12	12380	X	12380	-0-	-0-	-0-	12380	2			N	-0-					346
01	14911	X	11542	-0-	-3369	-0-	11542	2			N	-0-					346

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12648	X	10311	-0-	-2337	-0-	10230	2	81	9	N	74					254
09	11610	X	9086	-0-	-2524	-0-	25	1	8920	2	N	128					382
							141	9									
10	11377	X	8734	-0-	-2643	-0-	8	1	8668	2	N	53	188	1			247
							58	9									
11	11010	X	8466	-0-	-2544	-0-	8427	2	39	9	N	35	189	1			93
12	4348	X	4348	-0-	-0-	-0-	243	1	4004	2	N	92					185
							101	9									
01	10323	X	6096	-0-	-4227	-0-	6068	2	28	9	N	25					210

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	5751	-0-	5751	151825	5453	2	298	9	N	271	189	1			265
09	0	Z	5959	-0-	5959	157784	15	1	5585	2	N	326	374	1			217
							359	9									
10	0	Z	4915	-0-	4915	162699	5	1	4749	2	N	146	187	1			176
							161	9									
11	0	Z	4714	-0-	4714	167413	4597	2	117	9	N	106	189	1			93
12	171513	X	4100	-0-	-167413	-0-	223	1	3671	2	N	187	192	1			88
							206	9									
*01	3914	X	3914	-0-	-0-	-0-	3882	2	32	9	N	29					117

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24180	X	22563	-0-	-1617	-0-	936	1	20310	2	N	1197	747	1			778
							1317	9									
09	23160	X	21052	-0-	-2108	-0-	963	1	18983	2	N	1005	1487	1			296
							1106	9									
10	23932	X	20952	-0-	-2980	-0-	779	1	19044	2	N	1026	922	1			400
							1129	9									
*11	22890	X	19125	-0-	-3765	-0-	844	1	17213	2	N	971	753	1			618
							1068	9									
12	17712	X	17712	-0-	-0-	-0-	1208	1	15497	2	N	915	1129	1			404
							1007	9									
01	21855	X	16870	-0-	-4985	-0-	624	1	15401	2	N	768	581	1			591
							845	9									

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12491	X	12491	-0-	-0-	-0-	315	1	12064	2	N	102					433
							112	9									
09	12634	X	12634	-0-	-0-	-0-	79	1	12350	2	N	186	378	1			241
							205	9									
10	11826	X	11826	-0-	-0-	-0-	643	1	10981	2	N	184	189	1			236
							202	9									
11	12090	X	9461	-0-	-2629	-0-	457	1	8843	2	N	146	185	1			197
							161	9									
12	6110	X	6110	-0-	-0-	-0-	545	1	5473	2	N	84					281
							92	9									
01	9269	X	9146	-0-	-123	-0-	1126	1	7978	2	N	38	171	1			148
							42	9									

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2288	-0-	-471	-0-	63	1	2225	2	N	-0-					76
09	1650	X	285	-0-	-1365	-0-	4	1	153	2	N	116					192
							128	9									
10	2759	X	616	-0-	-2143	-0-	19	1	597	2	N	-0-					192
*11	2237	X	2237	-0-	-0-	-0-	98	1	2056	2	N	75					267
							83	9									
12	3100	N	3181	-0-	81	81	185	1	2609	2	N	352	197	1			422
							387	9									
*01	1636	N	1555	-0-	-81	-0-	64	1	1324	2	N	152	383	1			191
							167	9									

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4381	X	4381	-0-	-0-	-0-	4272	2	109	9	N	99	173	1			257
09	4530	X	4267	-0-	-263	-0-	4079	2	188	9	N	171	172	1			256
10	4681	X	4178	-0-	-503	-0-	4060	2	118	9	N	107	179	1			184
11	4530	X	4319	-0-	-211	-0-	4183	2	136	9	N	124					308
12	4615	X	4615	-0-	-0-	-0-	4477	2	138	9	N	125	180	1			253
*01	4593	X	4593	-0-	-0-	-0-	4397	2	196	9	N	178	180	1			251

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	4108	-0-	-1627	-0-	4018	2	90	9	N	82					301
09	6240	X	5785	-0-	-455	-0-	5649	2	136	9	N	124	168	1			257
10	6448	X	1950	-0-	-4498	-0-	1825	2	125	9	N	114	179	1			192
11	6240	X	5733	-0-	-507	-0-	5622	2	111	9	N	101					293
12	6293	X	5628	-0-	-665	-0-	5470	2	158	9	N	144	178	1			259
01	5983	X	5598	-0-	-385	-0-	5426	2	172	9	N	156	173	1			242

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3904	-0-	-33	-0-	3742	2	162	9	N	147					328
09	3960	X	3149	-0-	-811	-0-	2953	2	196	9	N	178	173	1			333
10	4092	X	3571	-0-	-521	-0-	3417	2	154	9	N	140	178	1			295
11	3960	X	3354	-0-	-606	-0-	3163	2	191	9	N	174	174	1			295
12	3906	X	3700	-0-	-206	-0-	3516	2	184	9	N	167	180	1			282
01	3906	X	3415	-0-	-491	-0-	3148	2	267	9	N	243	181	1			344

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					70
09	69	N	69	-0-	-0-	-0-	69	2			N	-0-					70
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					70
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

*06	131	N	131	-0-	-0-	-0-	129	2	2	9	N	2					90
07	16	N	16	-0-	-0-	-0-	13	2	3	9	N	3					93
*08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					93
09	0	N	-0-	-0-	-0-	-0-					N	-0-					93
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

*06	165	N	165	-0-	-0-	-0-	153	2	12	9	N	11	6	1			157
*07	106	N	106	-0-	-0-	-0-	85	2	21	9	N	19	9	1			167
*08	0	N	-0-	-0-	-0-	-0-					N	11					178
09	486	N	486	-0-	-0-	-0-	462	2	24	9	N	22					200
10	275	N	275	-0-	-0-	-0-	242	2	33	9	N	30					230
*11	179	N	179	-0-	-0-	-0-	112	2	67	9	N	61	179	1			112
12	0	N	-0-	-0-	-0-	-0-					N	3					115
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

*06	23	N	23	-0-	-0-	-0-	23	2			N	-0-	175	1			85
*07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					85
*08	57	N	57	-0-	-0-	-0-	55	2	2	9	N	2					87
*09	58	N	58	-0-	-0-	-0-	56	2	2	9	N	2					89
*10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					89
*11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

*06	33	N	33	-0-	-0-	-0-	30	2	3	9	N	3					80
*07	52	N	52	-0-	-0-	-0-	50	2	2	9	N	2					82
*08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					82
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					82
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					82
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	34	N	34	-0-	-0-	-0-	34	2			N	-0-	177	1			85
*07	229	N	229	-0-	-0-	-0-	204	2	25	9	N	23					108
*08	217	N	217	-0-	-0-	-0-	178	2	39	9	N	35					143
09	318	N	318	-0-	-0-	-0-	312	2	6	9	N	5					148
10	261	N	261	-0-	-0-	-0-	196	2	65	9	N	59					207
*11	169	N	169	-0-	-0-	-0-	135	2	34	9	N	31	180	1			58
12	0	N	-0-	-0-	-0-	-0-					N	2					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	705	N	705	-0-	-0-	-0-	704	2	1	9	N	1	174	1			160
*07	610	N	610	-0-	-0-	-0-	607	2	3	9	N	3					163
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					163
09	361	N	361	-0-	-0-	-0-	359	2	2	9	N	2					165
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					165
*11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					165
12	0	N	-0-	-0-	-0-	-0-					N	3					168
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

NOBLE ENERGY INC 611665
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	6977					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	6977					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	6977					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	6977					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	6977					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	6977					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

08	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					385
09	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					385
10	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					385
11	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					385
12	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					385
*01	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					385

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

08	6541	#	6194	-0-	-347	-0-	105	1	6089	3	N	-0-					-0-
09	6330	#	6004	-0-	-326	-0-	102	1	5902	3	N	-0-					-0-
10	6727	#	5867	-0-	-860	-0-	105	1	5762	3	N	-0-					-0-
11	6510	#	5509	-0-	-1001	-0-	102	1	5407	3	N	-0-					-0-
12	6727	#	5567	-0-	-1160	-0-	105	1	5462	3	N	-0-					-0-
*01	6210	R	6210	-0-	-0-	-0-	105	1	6105	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SORENSON - DIXON WELL #: 1 L RRCID -> 088676 COMPL. DATE 03/18/1980 TOTAL DEPTH 9450 PERF. 9348 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

08	310	N	172	-0-	-138	-0-	60	1	112	2	N	-0-					120
09	180	N	165	-0-	-15	-0-	58	1	107	2	N	-0-					120
10	179	N	179	-0-	-0-	-0-	60	1	119	2	N	-0-					120
11	206	N	206	-0-	-0-	-0-	60	1	146	2	N	-0-					120
12	293	N	293	-0-	-0-	-0-	60	1	233	2	N	-0-					120
*01	201	N	201	-0-	-0-	-0-	56	1	145	2	N	-0-					120

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

08	869	R	869	-0-	-0-	-0-	217	1	621	2	N	28	188	1			32
							31	9									
09	840	#	720	-0-	-120	-0-	196	1	485	2	N	35					67
							39	9									
10	899	#	743	-0-	-156	-0-	217	1	502	2	N	22					89
							24	9									
11	870	#	584	-0-	-286	-0-	189	1	356	2	N	35					124
							39	9									
12	899	#	499	-0-	-400	-0-	154	1	333	2	N	11					135
							12	9									
01	868	#	739	-0-	-129	-0-	217	1	500	2	N	20					155
							22	9									

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

08	1643	#	1532	-0-	-111	-0-	1532	2			N	-0-					24
09	1530	#	1512	-0-	-18	-0-	1512	2			N	-0-					24
10	1550	#	1487	-0-	-63	-0-	1487	2			N	-0-					24
11	1530	#	1371	-0-	-159	-0-	1371	2			N	-0-					24
12	1550	#	1435	-0-	-115	-0-	1435	2			N	-0-					24
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248 #	130	-0-	-118 B	-357	130	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-256		CANCELLED UNDERAGE ->		-101							
09	270 #	150	-0-	-120 B	-376	150	2		N	-0-			-0-
10	279 #	90	-0-	-189 B	-565	90	2		N	-0-			-0-
11	270 #	20	-0-	-250 B	-815	20	2		N	-0-			-0-
12	124 #	30	-0-	-94 B	-909	30	2		N	-0-			-0-
01	155 #	20	-0-	-135 B	-1044	20	2		N	-0-			-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403 #	550	-0-	147 B	-1317	550	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-704		CANCELLED UNDERAGE ->		-613							
09	450 #	525	-0-	75 B	-629	525	2		N	-0-			-0-
10	465 #	520	-0-	55 B	-574	520	2		N	-0-			-0-
11	540 #	250	-0-	-290 B	-864	250	2		N	-0-			-0-
12	558 #	300	-0-	-258 B	-1122	300	2		N	-0-			-0-
01	558 #	150	-0-	-408 B	-1530	150	2		N	-0-			-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1271 #	1185	-0-	-86 B	-4736	1185	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-926		CANCELLED UNDERAGE ->		-3810							
09	1230 #	1515	-0-	285 B	-641	1515	2		N	-0-			-0-
10	1271 #	1054	-0-	-217 B	-858	1054	2		N	-0-			-0-
11	1230 #	339	-0-	-891 B	-1749	339	2		N	-0-			-0-
12	1178 #	402	-0-	-776 B	-2525	402	2		N	-0-			-0-
01	1581 #	606	-0-	-975 B	-3500	606	2		N	-0-			-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62 #	90	-0-	28 B	-184	90	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-143		CANCELLED UNDERAGE ->		-41							
09	60 #	125	-0-	65 B	-78	125	2		N	-0-			-0-
10	62 #	75	-0-	13 B	-65	75	2		N	-0-			-0-
11	90 #	30	-0-	-60 B	-125	30	2		N	-0-			-0-
12	93 #	40	-0-	-53 B	-178	40	2		N	-0-			-0-
01	124 #	30	-0-	-94 B	-272	30	2		N	-0-			-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248 #	200	-0-	-48 B	-553	200	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-48		CANCELLED UNDERAGE ->		-505							
09	240 #	200	-0-	-40 B	-88	200	2		N	-0-			-0-
10	248 #	150	-0-	-98 B	-186	150	2		N	-0-			-0-
11	240 #	80	-0-	-160 B	-346	80	2		N	-0-			-0-
12	186 #	100	-0-	-86 B	-432	100	2		N	-0-			-0-
01	217 #	45	-0-	-172 B	-604	45	2		N	-0-			-0-

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29

LEDRICK RANCH, S. (MORROW, UP.) //CONT.// 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	263	-0-	-233	-0-	263	2			N	-0-					-0-
09	480	#	183	-0-	-297	-0-	183	2			N	-0-					-0-
10	496	#	280	-0-	-216	-0-	280	2			N	-0-					-0-
11	413	R	413	-0-	-0-	-0-	413	2			N	-0-					-0-
12	463	R	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*01	345	R	345	-0-	-0-	-0-	345	2			N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

08	2150	R	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
09	1680	#	1366	-0-	-314	-0-	1366	2			N	-0-					-0-
10	2129	R	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
11	2070	#	1275	-0-	-795	-0-	1275	2			N	-0-					-0-
12	2139	#	650	-0-	-1489	-0-	650	2			N	-0-					-0-
01	2139	#	1544	-0-	-595	-0-	1544	2			N	-0-					-0-

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

08	1767	N	1734	-0-	-33	-0-	1717	2	17	9	N	15					113
09	1710	N	1637	-0-	-73	-0-	1630	2	7	9	N	6					119
10	1767	N	1713	-0-	-54	-0-	1706	2	7	9	N	6					125
11	1680	N	1642	-0-	-38	-0-	1631	2	11	9	N	10					135
12	1705	N	1622	-0-	-83	-0-	1615	2	7	9	N	6					141
01	1705	N	1644	-0-	-61	-0-	1642	2	2	9	N	2					143

ENERVEST OPERATING, L.L.C. 252131
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

08	1984	N	1233	-0-	-751	-0-	1216	2	17	9	N	15					87
09	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					87
10	1302	N	1260	-0-	-42	-0-	1260	2			N	-0-					87
11	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					87
*12	907	N	907	-0-	-0-	-0-	907	2			N	-0-					87
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

08	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					52
09	1140	N	-0-	-0-	-1140	-0-					N	-0-					52
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					52
11	1170	N	-0-	-0-	-1170	-0-					N	77					129
12	0	N	-0-	-0-	-0-	-0-					N	-0-					129
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

08	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	77	2	13	9	N	12	170	1			49
09	60	N	-0-	-0-	-60	-0-					N	-0-					49
10	93	N	-0-	-0-	-93	-0-					N	2					51
11	90	N	-0-	-0-	-90	-0-					N	15					66
12	0	N	-0-	-0-	-0-	-0-					N	7					73
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					160

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					205

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1340	-0-	-241	-0-	35 51	1 9	1254	2	N	46					239
09	1440	N	-0-	-0-	-1440	-0-					N	42	193	1			88
10	1457	N	-0-	-0-	-1457	-0-					N	-0-					88
11	1290	N	-0-	-0-	-1290	-0-					N	57					145
12	0	N	-0-	-0-	-0-	-0-					N	67					212
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1281	-0-	-21	-0-	125 37	1 9	1119	2	N	34					289
09	1268	N	1268	-0-	-0-	-0-	1246	2	22	9	N	20					309
10	1536	N	1536	-0-	-0-	-0-	1302	2	234	9	N	213	196	1			326
11	1230	N	1227	-0-	-3	-0-	1227	2			N	-0-					326
*12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					326
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					326

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	505	-0-	-797	-0-	13 24	1 9	468	2	N	22					204
09	780	N	-0-	-0-	-780	-0-					N	79					283
10	682	N	-0-	-0-	-682	-0-					N	382	190	1			475
11	480	N	-0-	-0-	-480	-0-					N	28					503
12	0	N	-0-	-0-	-0-	-0-					N	571	383	1			691
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					691

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

08	3658 X	2879	-0-	-779	-0-	79	1	2789	2	N	10					239
						11	9									
09	3957 X	3957	-0-	-0-	-0-	3943	2	14	9	N	13					252
10	4146 X	4146	-0-	-0-	-0-	4122	2	24	9	N	22	181	1			93
*11	3949 X	3949	-0-	-0-	-0-	3884	2	65	9	N	59					152
12	DLQ G-10	3682	-0-	3682	3682	3634	2	48	9	N	44					196
01	DLQ G-10	NO RPT	-0-	-0-	3682					N	NO RPT					196

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

08	15500 X	12081	-0-	-3419	-0-	332	1	11740	2	N	8					182
						9	9									
09	15000 X	11902	-0-	-3098	-0-	11895	2	7	9	N	6					188
10	15500 X	12453	-0-	-3047	-0-	12434	2	19	9	N	17					205
11	12930 X	11716	-0-	-1214	-0-	11716	2			N	-0-					205
12	DLQ G-10	11162	-0-	11162	11162	10963	2	199	9	N	181	191	1			195
01	DLQ G-10	NO RPT	-0-	-0-	11162					N	NO RPT					195

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 11/09/2010 TOTAL DEPTH 9750 PERF. 7103 - 7130

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

08	10881 X	7246	-0-	-3635	-0-	7067	2	179	9	N	163					429
09	10530 X	7614	-0-	-2916	-0-	7392	2	222	9	N	202	376	1			255
10	8277 X	7746	-0-	-531	-0-	7502	2	244	9	N	222	190	1			287
11	8010 X	7681	-0-	-329	-0-	181	1	7293	2	N	188					475
						207	9									
12	8073 X	8073	-0-	-0-	-0-	645	1	7198	2	N	209	372	1			312
						230	9									
01	7874 X	-0-	-0-	-7874	-0-					N	195	193	1			314

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1827	N	1827	-0-	-0-	-0-	1814	2	13	9	N	12			100
09	1710	N	1618	-0-	-92	-0-	1614	2	4	9	N	4			104
10	1798	N	1580	-0-	-218	-0-	1570	2	10	9	N	9			113
11	1770	N	1636	-0-	-134	-0-	1629	2	7	9	N	6			119
12	1674	N	1595	-0-	-79	-0-	1595	2			N	-0-			119
*01	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-			119

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	142	-0-	-106	-0-	142	2			N	-0-			141
09	240	N	98	-0-	-142	-0-	98	2			N	-0-			141
10	217	N	82	-0-	-135	-0-	82	2			N	-0-			141
11	150	N	50	-0-	-100	-0-	50	2			N	-0-			141
12	93	N	55	-0-	-38	-0-	55	2			N	-0-			141
*01	118	N	118	-0-	-0-	-0-	118	2			N	-0-			141

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3199	X	3199	-0-	-0-	-0-	94	1	3103	2	N	-0-			-0-
							2	4							
09	2430	X	1677	-0-	-753	-0-	48	1	1627	2	N	-0-			-0-
							2	4							
10	2511	X	1292	-0-	-1219	-0-	30	1	1260	2	N	-0-			-0-
							2	4							
11	3090	X	932	-0-	-2158	-0-	16	1	915	2	N	-0-			-0-
							1	4							
*12	3193	X	300	-0-	-2893	-0-	12	1	286	2	N	-0-			-0-
							2	4							
*01	3193	X	-0-	-0-	-3193	-0-					N	-0-			-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			30
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-			30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	X	254	-0-	-25	-0-	25	1	229	2	N	-0-			-0-
09	270	X	255	-0-	-15	-0-	25	1	230	2	N	-0-			-0-
10	279	X	244	-0-	-35	-0-	27	1	217	2	N	-0-			-0-
11	240	X	239	-0-	-1	-0-	26	1	213	2	N	-0-			-0-
12	279	X	192	-0-	-87	-0-	16	1	176	2	N	-0-			-0-
*01	463	X	463	-0-	-0-	-0-	463	2			N	-0-			-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7781	X	6448	-0-	-1333	-0-	6448	2			N	-0-			52
09	7110	X	6334	-0-	-776	-0-	6334	2			N	-0-			52
10	7347	X	5299	-0-	-2048	-0-	5299	2			N	-0-			52
11	6990	X	6224	-0-	-766	-0-	6224	2			N	-0-			52
12	7106	X	7106	-0-	-0-	-0-	7106	2			N	-0-			52
*01	7044	X	7044	-0-	-0-	-0-	7044	2			N	-0-			52

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1659	-0-	-232	-0-	1659	2			N	-0-					33
09	1830	X	1574	-0-	-256	-0-	1574	2			N	-0-					33
10	1891	X	1555	-0-	-336	-0-	1555	2			N	-0-					33
11	1710	X	1549	-0-	-161	-0-	1549	2			N	-0-					33
12	1767	X	1452	-0-	-315	-0-	1452	2			N	-0-					33
01	1674	X	1440	-0-	-234	-0-	1440	2			N	-0-					33

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13906	X	13906	-0-	-0-	-0-	920	1	12986	2	N	-0-					112
09	13960	X	13960	-0-	-0-	-0-	917	1	13043	2	N	-0-					112
10	15191	X	15191	-0-	-0-	-0-	992	1	14199	2	N	-0-					112
11	19337	X	19337	-0-	-0-	-0-	960	1	18377	2	N	-0-					112
12	14415	X	13221	-0-	-1194	-0-	680	1	12541	2	N	-0-					112
*01	18271	X	18271	-0-	-0-	-0-	964	1	17307	2	N	-0-					112

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24490	X	18222	-0-	-6268	-0-	18222	2			N	-0-					165
09	21900	X	16289	-0-	-5611	-0-	16289	2			N	-0-					165
10	22630	X	15763	-0-	-6867	-0-	15763	2			N	-0-					165
11	20670	X	13947	-0-	-6723	-0-	13947	2			N	-0-					165
12	18879	X	14801	-0-	-4078	-0-	14801	2			N	-0-					165
01	18228	X	14251	-0-	-3977	-0-	14251	2			N	-0-					165

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35619	X	31092	-0-	-4527	-0-	31092	2			N	-0-					58
09	34470	X	31245	-0-	-3225	-0-	31245	2			N	-0-					58
10	35619	X	31408	-0-	-4211	-0-	31408	2			N	-0-					58
11	31710	X	31710	-0-	-0-	-0-	31710	2			N	-0-					58
12	32355	X	32355	-0-	-0-	-0-	32355	2			N	-0-					58
*01	32711	X	32711	-0-	-0-	-0-	32711	2			N	-0-					58

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	R	604	-0-	-0-	-0-	60	1	544	2	N	-0-					27
09	570	#	504	-0-	-66	-0-	50	1	454	2	N	-0-					27
10	589	#	515	-0-	-74	-0-	51	1	461	2	N	3					30
							3	9									
11	570	#	464	-0-	-106	-0-	47	1	417	2	N	-0-					30
12	589	#	438	-0-	-151	-0-	44	1	394	2	N	-0-					30
01	589	#	410	-0-	-179	-0-	41	1	369	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	163	-0-	-178	-0-	4	1	157	3	N	-0-					8
							2	4									
09	360	N	166	-0-	-194	-0-	6	1	158	3	N	-0-					8
							2	4									
10	186	N	178	-0-	-8	-0-	6	1	170	3	N	-0-					8
							2	4									
11	150	N	63	-0-	-87	-0-	7	1	56	3	N	-0-					8
12	186	N	-0-	-0-	-186	-0-					N	-0-					8
01	186	N	-0-	-0-	-186	-0-					N	-0-					8

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	1421	-0-	-1183	-0-	1421	3			N	-0-					61
09	2520	X	881	-0-	-1639	-0-	28	1	851	3	N	-0-					61
							2	4									
10	2604	X	1841	-0-	-763	-0-	49	1	1790	3	N	-0-					61
							2	4									
11	2520	X	1756	-0-	-764	-0-	61	1	1694	3	N	-0-					61
							1	4									
12	2604	X	1338	-0-	-1266	-0-	49	1	1287	3	N	-0-					61
							2	4									
01	1829	X	885	-0-	-944	-0-	1	1	884	3	N	-0-					61

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1157	-0-	-920	-0-	1157	3			N	-0-					170
09	2220	N	1651	-0-	-569	-0-	1651	3			N	-0-					170
10	2077	N	1889	-0-	-188	-0-	1889	3			N	-0-					170
11	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					170
12	1705	N	436	-0-	-1269	-0-	436	3			N	-0-					170
01	1891	N	1375	-0-	-516	-0-	1375	3			N	-0-					170

CHESAPEAKE OPERATING, INC. 147715
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3916	X	3916	-0-	-0-	-0-	3909	2	7	9	N	6					38
09	4049	X	4049	-0-	-0-	-0-	4027	2	22	9	N	20					58
10	4070	X	4070	-0-	-0-	-0-	4064	2	6	9	N	5					63
11	3355	X	3355	-0-	-0-	-0-	3349	2	6	9	N	5					68
12	3038	X	1529	-0-	-1509	-0-	1521	2	8	9	N	7					75
*01	3423	X	3423	-0-	-0-	-0-	3408	2	15	9	N	14					89

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

08	11244 X	11244	-0-	-0-	-0-	11233	2	11	9	N	10					150
09	11004 X	11004	-0-	-0-	-0-	10990	2	14	9	N	13					163
10	11373 X	11373	-0-	-0-	-0-	11358	2	15	9	N	14					177
11	11023 X	11023	-0-	-0-	-0-	11005	2	18	9	N	16					193
12	11405 X	11405	-0-	-0-	-0-	11385	2	20	9	N	18					211
*01	11371 X	11371	-0-	-0-	-0-	11353	2	18	9	N	16	179	1			48

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

08	7836 X	7836	-0-	-0-	-0-	7805	2	31	9	N	28					183
09	7440 X	-0-	-0-	-7440	-0-					N	23	167	1			39
10	6944 X	-0-	-0-	-6944	-0-					N	22					61
11	7590 X	-0-	-0-	-7590	-0-					N	2					63
12	DLQ G-10	2128	-0-	2128	2128	2128	2			N	-0-					63
01	DLQ G-10	NO RPT	-0-	-0-	2128					N	NO RPT					63

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

08	876 N	876	-0-	-0-	-0-	24	1	841	2	N	10					243
						11	9									
09	1013 N	1013	-0-	-0-	-0-	1013	2			N	-0-	181	1			62
10	1061 N	1061	-0-	-0-	-0-	1059	2	2	9	N	2					64
*11	1027 N	1027	-0-	-0-	-0-	998	2	29	9	N	26					90
*12	995 N	995	-0-	-0-	-0-	933	2	62	9	N	56					146
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

08	31 N	14	-0-	-17	-0-	14	2			N	-0-					137
09	30 N	-0-	-0-	-30	-0-					N	-0-					137
10	31 N	-0-	-0-	-31	-0-					N	-0-					137
11	14 N	-0-	-0-	-14	-0-					N	-0-					137
12	0 N	-0-	-0-	-0-	-0-					N	-0-					137
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131 X	2750	-0-	-381	-0-	2750	3			N	-0-					19
09	2869 X	2869	-0-	-0-	-0-	2851	3	18	9	N	16					35
10	2926 X	2926	-0-	-0-	-0-	2926	3			N	-0-					35
11	2670 X	2570	-0-	-100	-0-	2570	3			N	-0-					35
12	2976 X	2391	-0-	-585	-0-	2391	3			N	-0-					35
01	2976 X	8	-0-	-2968	-0-	8	3			N	-0-					35

LIPS, WEST (LOWER SHAWNEE) //CONT.// 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

08	465	N	375	-0-	-90	B	-0-	367	3	8 9	N	7					158
09	701	N	701	-0-	-0-	B	-0-	701	3		N	-0-					158
10	744	N	210	-0-	-534	B	-0-	207	3	3 9	N	3					161
11	958	N	958	-0-	-0-	B	-0-	958	3		N	-0-					161
12	1322	N	1322	-0-	-0-	B	-0-	1322	3		N	-0-					161
*01	323	N	323	-0-	-0-	B	-0-	323	3		N	-0-					161

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					126
09	0	N	-0-	-0-	-0-	B	-0-				N	6	115	1			17
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					17
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					17
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					17
01		14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

08	589	N	557	-0-	-32	B	-0-	557	3		N	-0-					89
09	540	N	510	-0-	-30	B	-0-	510	3		N	-0-					89
10	558	N	482	-0-	-76	B	-0-	480	3	2 9	N	2					91
11	563	N	563	-0-	-0-	B	-0-	563	3		N	-0-					91
12	643	N	643	-0-	-0-	B	-0-	643	3		N	-0-					91
*01	596	N	596	-0-	-0-	B	-0-	596	3		N	-0-					91

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

08	5235	X	1726	-0-	-3509	B	-0-	23	1	1701 3	N	-0-					139
								2	4								
09	1685	X	1685	-0-	-0-	B	-0-	23	1	1660 3	N	-0-					139
								2	4								
10	1747	X	1747	-0-	-0-	B	-0-	23	1	1722 3	N	-0-					139
								2	4								
11	1680	N	1585	-0-	-95	B	-0-	18	1	1566 3	N	-0-					139
								1	4								
12	1736	N	1680	-0-	-56	B	-0-	40	1	1638 3	N	-0-					139
								2	4								
01	1736	N	1357	-0-	-379	B	-0-	2	1	1353 3	N	2					141
								2	9								

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

08	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162

BEARD 606 WELL #: 1H RRCID -> 219433 COMPL. DATE 03/15/2006 TOTAL DEPTH 9128 PERF. 9681 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	950	-0-	-197 B	-11958	9	1	941	2	N	-0-					25
09	840	N	916	-0-	76 B	-11882	9	1	907	2	N	-0-					25
10	961	N	1030	-0-	69 B	-11813	8	1	1022	2	N	-0-					25
11	930	N	1210	-0-	280 B	-11533	71	1	1139	2	N	-0-					25
12	961	N	1171	-0-	210 B	-11323	97	1	1072	2	N	2					27
							2	9									
01	1023	N	1104	-0-	81 B	-11242	94	1	1010	2	N	-0-					27

PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5587	-0-	-241 B	-0-	5579	2	8	9	N	7					30
09	5580	X	5367	-0-	-213 B	-0-	5358	2	9	9	N	8					38
10	5704	X	5695	-0-	-9 B	-0-	5685	2	10	9	N	9	32	1			15
11	5472	X	5472	-0-	-0- B	-0-	5464	2	8	9	N	7					22
12	5708	X	5708	-0-	-0- B	-0-	5699	2	9	9	N	8					30
01	5704	X	5486	-0-	-218 B	-0-	5480	2	6	9	N	5					35

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4283	-0-	-305 B	-0-	4279	2	4	9	N	4					25
09	4440	X	4134	-0-	-306 B	-0-	4125	2	9	9	N	8					33
10	4436	X	4436	-0-	-0- B	-0-	4429	2	7	9	N	6	27	1			12
11	4140	X	4049	-0-	-91 B	-0-	4048	2	1	9	N	1					13
12	4675	X	4675	-0-	-0- B	-0-	4658	2	17	9	N	15					28
01	4433	X	4264	-0-	-169 B	-0-	4249	2	15	9	N	14					42

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5345	-0-	-111 B	-0-	90	1	5255	2	N	-0-					32
09	5280	X	5194	-0-	-86 B	-0-	90	1	5103	2	N	1					33
							1	9									
10	5686	X	5686	-0-	-0- B	-0-	97	1	5574	2	N	14					47
							15	9									
11	5160	X	5078	-0-	-82 B	-0-	92	1	4974	2	N	11					58
							12	9									
12	5363	X	5175	-0-	-188 B	-0-	97	1	5066	2	N	11	39	1			30
							12	9									
01	5673	X	4967	-0-	-706 B	-0-	97	1	4864	2	N	5					35
							6	9									

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5788	X	5788	-0-	-0- B	-0-	95	1	5682	2	N	10					82
							11	9									
09	6390	X	5063	-0-	-1327 B	-0-	94	1	4936	2	N	30					112
							33	9									
10	6603	X	5491	-0-	-1112 B	-0-	97	1	5371	2	N	21					133
							23	9									
11	6000	X	5469	-0-	-531 B	-0-	90	1	5371	2	N	7					140
							8	9									
12	5797	X	5346	-0-	-451 B	-0-	92	1	5243	2	N	10					150
							11	9									
01	5797	X	5099	-0-	-698 B	-0-	90	1	5009	2	N	-0-					150

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2589	N	2589	-0-	-0-	B	-0-	86	1	2502	2	N	1					46
								1	9									
09	2551	N	2551	-0-	-0-	B	-0-	91	1	2460	2	N	-0-					46
10	2867	N	2867	-0-	-0-	B	-0-	97	1	2757	2	N	12					58
								13	9									
11	2040	N	2040	-0-	-0-	B	-0-	90	1	1930	2	N	18					76
								20	9									
12	2077	N	2022	-0-	-55	B	-0-	87	1	1924	2	N	10					86
								11	9									
01	2077	N	1844	-0-	-233	B	-0-	89	1	1751	2	N	4	29	1			61
								4	9									

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

08	2084	N	2084	-0-	-0-	B	-0-	93	1	1980	2	N	10					37
								11	9									
09	1937	N	1937	-0-	-0-	B	-0-	87	1	1841	2	N	8					45
								9	9									
10	1829	N	1685	-0-	-144	B	-0-	91	1	1588	2	N	5	40	1			10
								6	9									
11	2010	N	1826	-0-	-184	B	-0-	92	1	1726	2	N	7					17
								8	9									
12	2015	N	1452	-0-	-563	B	-0-	88	1	1358	2	N	5					22
								6	9									
01	1674	N	1510	-0-	-164	B	-0-	92	1	1418	2	N	-0-					22

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

08	3609	X	3609	-0-	-0-	B	-0-	20	1	3541	2	N	44	68	1			40
								48	9									
09	2877	X	2877	-0-	-0-	B	-0-	21	1	2837	2	N	17					57
								19	9									
10	2711	X	2711	-0-	-0-	B	-0-	20	1	2652	2	N	35					92
								39	9									
11	3175	X	3175	-0-	-0-	B	-0-	17	1	3124	2	N	31	98	1			25
								34	9									
12	2282	X	2282	-0-	-0-	B	-0-	14	1	2258	2	N	9					34
								10	9									
*01	1514	X	1514	-0-	-0-	B	-0-	14	1	1485	2	N	14					48
								15	9									

JONES TRUST 169 WELL #: 3VH RRCID -> 246414 COMPL. DATE 11/03/2008 TOTAL DEPTH 10235 PERF.10550 - 11383

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	6018	-0-	-58 B	-0-	92	1	5926	2	N	-0-					22
09	6270	X	5629	-0-	-641 B	-0-	94	1	5494	2	N	37					59
							41	9									
10	6665	X	5314	-0-	-1351 B	-0-	94	1	5220	2	N	-0-					59
11	6450	X	5847	-0-	-603 B	-0-	92	1	5730	2	N	23					82
							25	9									
12	6665	X	5533	-0-	-1132 B	-0-	88	1	5442	2	N	3					85
							3	9									
01	6014	X	5509	-0-	-505 B	-0-	89	1	5420	2	N	-0-					85

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	4809	-0-	-523 B	-0-	4787	2	22	9	N	20					70
09	5160	X	4879	-0-	-281 B	-0-	4859	2	20	9	N	18					88
10	5631	X	5631	-0-	-0- B	-0-	5609	2	22	9	N	20	63	1			45
11	4927	X	4927	-0-	-0- B	-0-	4905	2	22	9	N	20					65
12	5053	X	4777	-0-	-276 B	-0-	4769	2	8	9	N	7	26	1			46
01	5642	X	5435	-0-	-207 B	-0-	5416	2	19	9	N	17					63

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2825	X	2825	-0-	-0- B	-0-	93	1	2729	2	N	3					28
							3	9									
09	2580	X	2322	-0-	-258 B	-0-	84	1	2236	2	N	2					30
							2	9									
10	2522	X	2522	-0-	-0- B	-0-	89	1	2430	2	N	3					33
							3	9									
11	2730	X	2635	-0-	-95 B	-0-	92	1	2533	2	N	9					42
							10	9									
12	2821	X	2517	-0-	-304 B	-0-	92	1	2418	2	N	6					48
							7	9									
01	2821	X	2504	-0-	-317 B	-0-	95	1	2401	2	N	7					55
							8	9									

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1964	N	1964	-0-	-0- B	-0-	80	1	1861	2	N	21					50
							23	9									
09	1920	N	1811	-0-	-109 B	-0-	87	1	1724	2	N	-0-					50
10	1891	N	1763	-0-	-128 B	-0-	97	1	1641	2	N	23					73
							25	9									
11	1890	N	1817	-0-	-73 B	-0-	92	1	1715	2	N	9					82
							10	9									
12	1860	N	1683	-0-	-177 B	-0-	92	1	1591	2	N	-0-					82
01	1767	N	1684	-0-	-83 B	-0-	90	1	1594	2	N	-0-					82

MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1956	N	1956	-0-	-0- B	-0-	311	1	1643	2	N	2					12
							2	9									
09	1980	N	1001	-0-	-979 B	-0-	234	1	767	2	N	-0-					12
10	1618	N	1618	-0-	-0- B	-0-	267	1	1344	2	N	6					18
							7	9									
11	1890	N	809	-0-	-1081 B	-0-	302	1	507	2	N	-0-					18
12	1023	N	1017	-0-	-6 B	-0-	320	1	695	2	N	2					20
							2	9									
01	1612	N	1541	-0-	-71 B	-0-	298	1	1240	2	N	3					23
							3	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2826	-0-	-398 B	-0-	89	1	2737	2	N	-0-					52
09	2666	X	2666	-0-	-0- B	-0-	73	1	2593	2	N	-0-					52
10	3224	X	2690	-0-	-534 B	-0-	85	1	2605	2	N	-0-					52
11	3247	X	3247	-0-	-0- B	-0-	87	1	3152	2	N	7					59
							8	9									
12	3224	X	2099	-0-	-1125 B	-0-	79	1	2011	2	N	8					67
							9	9									
01	2821	X	2465	-0-	-356 B	-0-	76	1	2389	2	N	-0-					67

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3883	-0-	-333 B	-0-	89	1	3760	2	N	31	46	1			42
							34	9									
09	4020	X	3711	-0-	-309 B	-0-	91	1	3605	2	N	14	39	1			17
							15	9									
10	4061	X	3984	-0-	-77 B	-0-	97	1	3825	2	N	56	33	1			40
							62	9									
11	3900	X	3518	-0-	-382 B	-0-	92	1	3387	2	N	35					75
							39	9									
12	3875	X	3560	-0-	-315 B	-0-	97	1	3442	2	N	19					94
							21	9									
01	3999	X	2987	-0-	-1012 B	-0-	89	1	2874	2	N	22	79	1			37
							24	9									

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3638	-0-	-144 B	-0-	93	1	3545	2	N	-0-					2
09	3660	X	3523	-0-	-137 B	-0-	87	1	3436	2	N	-0-					2
10	3782	X	3410	-0-	-372 B	-0-	90	1	3320	2	N	-0-					2
11	3660	X	3533	-0-	-127 B	-0-	92	1	3441	2	N	-0-					2
12	3689	X	3578	-0-	-111 B	-0-	92	1	3486	2	N	-0-					2
01	3627	X	3340	-0-	-287 B	-0-	86	1	3254	2	N	-0-					2

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4762	-0-	-539 B	-0-	93	1	4660	2	N	8	43	1			25
							9	9									
09	5190	X	4720	-0-	-470 B	-0-	92	1	4604	2	N	22					47
							24	9									
10	5363	X	4649	-0-	-714 B	-0-	96	1	4531	2	N	20					67
							22	9									
11	5190	X	4707	-0-	-483 B	-0-	92	1	4584	2	N	28					95
							31	9									
12	4960	X	4822	-0-	-138 B	-0-	92	1	4717	2	N	12	72	1			35
							13	9									
01	4867	X	4045	-0-	-822 B	-0-	96	1	3938	2	N	10					45
							11	9									

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	6641	-0-	-427 B	-0-	90	1	6531	2	N	18	45	1			10
							20	9									
09	6900	X	5660	-0-	-1240 B	-0-	87	1	5545	2	N	25					35
							28	9									
10	7130	X	6160	-0-	-970 B	-0-	94	1	6044	2	N	20					55
							22	9									
11	6900	X	6386	-0-	-514 B	-0-	91	1	6243	2	N	47					102
							52	9									
12	6789	X	6206	-0-	-583 B	-0-	92	1	6058	2	N	51					153
							56	9									
01	6634	X	5877	-0-	-757 B	-0-	93	1	5743	2	N	37	128	1			62
							41	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4857	-0-	-289	B	-0-	92	1	4748	2	N	15	51	1			37
								17	9									
09	4890	X	3945	-0-	-945	B	-0-	89	1	3856	2	N	-0-					37
10	5053	X	4268	-0-	-785	B	-0-	84	1	4167	2	N	15					52
								17	9									
11	4890	X	4842	-0-	-48	B	-0-	90	1	4729	2	N	21					73
								23	9									
12	4867	X	4230	-0-	-637	B	-0-	87	1	4136	2	N	6	46	1			33
								7	9									
01	4867	X	4221	-0-	-646	B	-0-	85	1	4126	2	N	9					42
								10	9									

JONES ENERGY, LLC 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	B	-0-	23	1	877	2	N	-0-					-0-
09	1230	N	804	-0-	-426	B	-0-	17	1	787	2	N	-0-					-0-
10	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3616	-0-	-290 B	-0-	31	1	3575	2	N	9					142
							10	9									
09	3510	X	3474	-0-	-36 B	-0-	30	1	3419	2	N	23					165
							25	9									
10	3569	X	3569	-0-	-0- B	-0-	31	1	3508	2	N	27					192
							30	9									
11	3510	X	3348	-0-	-162 B	-0-	30	1	3296	2	N	20					212
							22	9									
12	3627	X	3159	-0-	-468 B	-0-	31	1	3103	2	N	23					235
							25	9									
01	3627	X	3240	-0-	-387 B	-0-	31	1	3209	2	N	-0-					235

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	5284	-0-	-265 B	-0-	31	1	5242	2	N	10					145
							11	9									
09	5310	X	5200	-0-	-110 B	-0-	30	1	5134	2	N	33					178
							36	9									
10	5487	X	5340	-0-	-147 B	-0-	31	1	5296	2	N	12					190
							13	9									
11	5310	X	5047	-0-	-263 B	-0-	30	1	5004	2	N	12					202
							13	9									
12	5363	X	5015	-0-	-348 B	-0-	31	1	4967	2	N	15					217
							17	9									
01	5363	X	5086	-0-	-277 B	-0-	31	1	5021	2	N	31					248
							34	9									

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2462	N	2462	-0-	-0- B	-0-	31	1	2431	2	N	-0-					133
09	2160	N	1724	-0-	-436 B	-0-	30	1	1694	2	N	-0-					133
10	2108	N	1477	-0-	-631 B	-0-	31	1	1446	2	N	-0-					133
11	2370	N	1923	-0-	-447 B	-0-	30	1	1893	2	N	-0-					133
12	1767	N	1684	-0-	-83 B	-0-	31	1	1653	2	N	-0-					133
01	1488	N	912	-0-	-576 B	-0-	31	1	881	2	N	-0-					133

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1356	N	1356	-0-	-0- B	-0-	31	1	1312	2	N	12					42
							13	9									
09	1410	N	1345	-0-	-65 B	-0-	30	1	1315	2	N	-0-					42
10	1488	N	1353	-0-	-135 B	-0-	31	1	1322	2	N	-0-					42
11	1320	N	1178	-0-	-142 B	-0-	30	1	1145	2	N	3					45
							3	9									
12	1395	N	1243	-0-	-152 B	-0-	31	1	1209	2	N	3					48
							3	9									
01	1364	N	1061	-0-	-303 B	-0-	30	1	1020	2	N	10					58
							11	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3127	-0-	-252	B	-0-	31	1	3096	2	N	-0-					230
09	3300	X	3158	-0-	-142	B	-0-	30	1	3128	2	N	-0-					230
10	3410	X	3301	-0-	-109	B	-0-	31	1	3270	2	N	-0-					230
11	3300	X	2938	-0-	-362	B	-0-	30	1	2908	2	N	-0-					230
12	3255	X	2854	-0-	-401	B	-0-	27	1	2827	2	N	-0-					230
01	3286	X	2805	-0-	-481	B	-0-	31	1	2774	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	B	-0-	31	1	383	2	N	-0-					160
09	420	N	404	-0-	-16	B	-0-	30	1	374	2	N	-0-					160
10	465	N	377	-0-	-88	B	-0-	31	1	346	2	N	-0-					160
11	390	N	354	-0-	-36	B	-0-	30	1	324	2	N	-0-					160
12	403	N	359	-0-	-44	B	-0-	31	1	328	2	N	-0-					160
01	372	N	338	-0-	-34	B	-0-	31	1	307	2	N	-0-					160

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2506	-0-	-563 B	-0-	31	1	2474	2	N	1					223
							1	9									
09	2970	X	2479	-0-	-491 B	-0-	30	1	2435	2	N	13	194	1			42
							14	9									
10	2875	X	2875	-0-	-0- B	-0-	31	1	2844	2	N	-0-					42
11	2430	N	2130	-0-	-300 B	-0-	30	1	2099	2	N	1					43
							1	9									
12	2573	N	2470	-0-	-103 B	-0-	31	1	2431	2	N	7					50
							8	9									
01	2883	N	2406	-0-	-477 B	-0-	31	1	2367	2	N	7					57
							8	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

08	1271	N	1160	-0-	-111 B	-0-	31	1	1129	2	N	-0-					210
09	1140	N	1051	-0-	-89 B	-0-	30	1	1021	2	N	-0-					210
10	1240	N	1235	-0-	-5 B	-0-	31	1	1195	2	N	8					218
							9	9									
11	1267	N	1267	-0-	-0- B	-0-	30	1	1237	2	N	-0-					218
12	1228	N	1228	-0-	-0- B	-0-	31	1	1197	2	N	-0-					218
01	1240	N	1187	-0-	-53 B	-0-	31	1	1156	2	N	-0-					218

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

08	3999	X	3933	-0-	-66 B	-0-	31	1	3902	2	N	-0-					177
09	3870	X	3538	-0-	-332 B	-0-	30	1	3508	2	N	-0-					177
10	3999	X	3691	-0-	-308 B	-0-	31	1	3660	2	N	-0-					177
11	4065	X	4065	-0-	-0- B	-0-	30	1	4035	2	N	-0-					177
12	3968	X	3967	-0-	-1 B	-0-	31	1	3936	2	N	-0-					177
*01	4123	X	4123	-0-	-0- B	-0-	31	1	4092	2	N	-0-					177

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

08	4309	X	4149	-0-	-160 B	-0-	31	1	4116	2	N	2					12
							2	9									
09	4170	X	4154	-0-	-16 B	-0-	30	1	4123	2	N	1	8	1			5
							1	9									
10	4282	X	4282	-0-	-0- B	-0-	31	1	4250	2	N	1					6
							1	9									
11	4126	X	4126	-0-	-0- B	-0-	30	1	4095	2	N	1					7
							1	9									
12	4278	X	3914	-0-	-364 B	-0-	31	1	3882	2	N	1					8
							1	9									
01	4278	X	4141	-0-	-137 B	-0-	31	1	4110	2	N	-0-					8

QEP ENERGY COMPANY 684474
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

08	899	N	637	-0-	-262 B	-0-	21	1	616	2	N	-0-					184
09	750	N	707	-0-	-43 B	-0-	21	1	686	2	N	-0-					184
10	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					184
11	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					184
*12	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					184
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					184

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0- B	-0-	2	1	409	2	N	-0-					67
09	395	N	395	-0-	-0- B	-0-	2	1	393	2	N	-0-					67
10	403	N	378	-0-	-25 B	-0-	2	1	376	2	N	-0-					67
11	390	N	347	-0-	-43 B	-0-	2	1	345	2	N	-0-					67
12	541	N	541	-0-	-0- B	-0-	2	1	533	2	N	5					72
							6	9									
*01	528	N	528	-0-	-0- B	-0-	2	1	526	2	N	-0-					72

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1926	X	1926	-0-	-0- B	-0-	1915	2	11	9	N	10					153
09	1590	X	1349	-0-	-241 B	-0-	1349	2			N	-0-					153
10	1643	X	1409	-0-	-234 B	-0-	1409	2			N	-0-					153
11	1590	X	1315	-0-	-275 B	-0-	1315	2			N	-0-					153
12	1643	X	1393	-0-	-250 B	-0-	1391	2	2	9	N	2					155
01	1643	X	1311	-0-	-332 B	-0-	1311	2			N	-0-					155

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					60
09	540	N	285	-0-	-255 B	-0-	285	2			N	-0-					60
10	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					60
11	1040	N	1040	-0-	-0- B	-0-	1030	2	10	9	N	9					69
12	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					69
01	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					69

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2732	N	2732	-0-	-0- B	-0-	2732	2			N	-0-					27
09	2713	N	2713	-0-	-0- B	-0-	2713	2			N	-0-					27
10	3488	X	3488	-0-	-0- B	-0-	3487	2	1	9	N	1					28
11	3207	X	3207	-0-	-0- B	-0-	3188	2	19	9	N	17					45
12	2839	N	2839	-0-	-0- B	-0-	2837	2	2	9	N	2					47
*01	3321	X	3321	-0-	-0- B	-0-	3312	2	9	9	N	8					55

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					9
09	1140	N	1119	-0-	-21 B	-0-	1119	2			N	-0-					9
10	1178	N	225	-0-	-953 B	-0-	225	2			N	-0-					9
11	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					9
12	1147	N	202	-0-	-945 B	-0-	201	2	1	9	N	1					10
*01	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					10

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					61
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					61

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	6813	-0-	-224 B	-0-	6810	2	3	9	N	3					62
09	6960	X	6630	-0-	-330 B	-0-	6624	2	6	9	N	5					67
10	7192	X	6451	-0-	-741 B	-0-	6449	2	2	9	N	2					69
11	6960	X	6675	-0-	-285 B	-0-	6658	2	17	9	N	15					84
12	6975	X	5672	-0-	-1303 B	-0-	5665	2	7	9	N	6					90
01	6851	X	6052	-0-	-799 B	-0-	6033	2	19	9	N	17					107

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2361	N	2361	-0-	-0- B	-0-	2358	3	3	9	N	3					47
09	2352	N	2352	-0-	-0- B	-0-	2346	3	6	9	N	5					52
10	2448	N	2448	-0-	-0- B	-0-	2448	3			N	-0-					52
11	2411	N	2411	-0-	-0- B	-0-	2409	3	2	9	N	2					54
12	2418	N	2412	-0-	-6 B	-0-	2410	3	2	9	N	2					56
*01	2451	N	2451	-0-	-0- B	-0-	2448	3	3	9	N	3					59

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					60
09	600	N	548	-0-	-52 B	-0-	548	2			N	-0-					60
10	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					60
11	1083	N	1083	-0-	-0- B	-0-	1082	2	1	9	N	1					61
12	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					61
*01	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					61

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					42
09	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					42
10	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					42
11	450	N	428	-0-	-22 B	-0-	428	2			N	-0-					42
12	465	N	420	-0-	-45 B	-0-	420	2			N	-0-					42
01	496	N	322	-0-	-174 B	-0-	322	2			N	-0-					42

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					22
09	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					22
10	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					22
11	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					22
12	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					22
*01	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					22

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0- B	-0-	324	2	2	9	N	2					49
09	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					49
10	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					49
11	338	N	338	-0-	-0- B	-0-	337	2	1	9	N	1					50
12	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					50
*01	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					50

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					106
09	600	N	-0-	-0-	-600 B	-0-					N	-0-					106
10	620	N	520	-0-	-100 B	-0-	520	2			N	-0-					106
11	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					106
12	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					106
*01	470	X	470	-0-	-0- B	-0-	470	2			N	-0-					106

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1234	-0-	-223	-0-	15	1	1217	3	N	-0-					213
							2	4									
09	1170	N	1073	-0-	-97	-0-	12	1	1059	3	N	-0-					213
							2	4									
10	1147	N	1095	-0-	-52	-0-	11	1	1082	3	N	-0-					213
							2	4									
11	1200	N	853	-0-	-347	-0-	9	1	843	3	N	-0-					213
							1	4									
12	1116	N	688	-0-	-428	-0-	6	1	680	3	N	-0-					213
							2	4									
*01	1187	N	1187	-0-	-0-	-0-	1	1	1186	3	N	-0-					213

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

08	1581	N	1219	-0-	-362	-0-	20	1	1197	3	N	-0-					60
							2	4									
09	1260	N	1134	-0-	-126	-0-	17	1	1115	3	N	-0-					60
							2	4									
10	1333	N	1101	-0-	-232	-0-	17	1	1082	3	N	-0-					60
							2	4									
11	1170	N	662	-0-	-508	-0-	17	1	644	3	N	-0-					60
							1	4									
12	1567	N	1567	-0-	-0-	-0-	29	1	1536	3	N	-0-					60
							2	4									
*01	1513	N	1513	-0-	-0-	-0-	1	1	1512	3	N	-0-					60

CHESAPEAKE OPERATING, INC. 147715
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

08	0	N	-0-	-0-	-0-	-0-					N	-0-					173
09	0	N	-0-	-0-	-0-	-0-					N	-0-					173
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					173
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	121	1			52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

08	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-

TYSON, R.B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

08	14B2 EXT		633	-0-	633	25577	633	2			N	-0-					5
09	14B2 EXT		472	-0-	472	26049	472	2			N	-0-					5
10	14B2 EXT		627	-0-	627	26676	627	2			N	-0-					5
11	14B2 EXT		570	-0-	570	27246	570	2			N	-0-					5
12	14B2 EXT		466	-0-	466	27712	466	2			N	-0-					5
01	14B2 EXT		597	-0-	597	28309	597	2			N	-0-					5

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1557	-0-	-520	-0-	79	1	1478	2	N	-0-					188
09	2056	N	2056	-0-	-0-	-0-	85	1	1971	2	N	-0-					188
10	2015	N	1824	-0-	-191	-0-	78	1	1746	2	N	-0-					188
11	1500	N	503	-0-	-997	-0-	26	1	477	2	N	-0-					188
12	2139	N	967	-0-	-1172	-0-	56	1	911	2	N	-0-					188
01	1829	N	1389	-0-	-440	-0-	56	1	1333	2	N	-0-					188

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1744	N	1744	-0-	-0-	-0-	90 19	1 9	1635	2	N	17					45
09	1599	N	1599	-0-	-0-	-0-	94 3	1 9	1502	2	N	3					48
10	1866	N	1866	-0-	-0-	-0-	97 19	1 9	1750	2	N	17					65
11	1680	N	1546	-0-	-134	-0-	94 20	1 9	1432	2	N	18					83
12	1643	N	1515	-0-	-128	-0-	97 10	1 9	1408	2	N	9					92
01	1860	N	1462	-0-	-398	-0-	90 22	1 9	1350	2	N	20	90	1			22

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3243	-0-	-43	-0-	90 13	1 9	3140	2	N	12					62
09	3180	X	3158	-0-	-22	-0-	94	1	3064	2	N	-0-	42	1			20
10	3286	X	3239	-0-	-47	-0-	97 11	1 9	3131	2	N	10					30
11	3180	X	2922	-0-	-258	-0-	94 9	1 9	2819	2	N	8					38
12	3255	X	2915	-0-	-340	-0-	94 17	1 9	2804	2	N	15					53
01	3255	X	3040	-0-	-215	-0-	97 21	1 9	2922	2	N	19					72

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4437	-0-	-616	-0-	93 39	1 9	4305	2	N	35					219
09	4890	X	4117	-0-	-773	-0-	92 51	1 9	3974	2	N	46					265
10	5053	X	4184	-0-	-869	-0-	94 39	1 9	4051	2	N	35					300
11	4380	X	4370	-0-	-10	-0-	92 53	1 9	4225	2	N	48	302	1			46
12	5110	X	5110	-0-	-0-	-0-	95	1	5015	2	N	-0-					46
01	4433	X	4296	-0-	-137	-0-	92 8	1 9	4196	2	N	7					53

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	700	2			N	-0-					54
09	1980	N	1094	-0-	-886	-0-	1094	2			N	-0-					54
10	1488	N	948	-0-	-540	-0-	948	2			N	-0-					54
11	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					54
12	1116	N	942	-0-	-174	-0-	942	2			N	-0-					54
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					114
09	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					114
10	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					114
11	2310	N	2173	-0-	-137	-0-	2173	2			N	-0-					114
12	2418	N	2407	-0-	-11	-0-	2351	2	56	9	N	51					165
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-	134	1			195
09	1920	N	1767	-0-	-153	-0-	1767	2			N	-0-					195
10	1927	N	1927	-0-	-0-	-0-	1925	2	2	9	N	2					197
11	1770	N	1770	-0-	-0-	-0-	1768	2	2	9	N	2					199
12	1829	N	1757	-0-	-72	-0-	1756	2	1	9	N	1					200
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					35
09	600	N	378	-0-	-222	-0-	378	2			N	-0-					35
10	672	N	672	-0-	-0-	-0-	672	2			N	-0-					35
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					35
12	403	N	272	-0-	-131	-0-	272	2			N	-0-					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	1255	-0-	-1814	-0-	81	1	1172	2	N	2					705
							2	9									
09	1290	X	1152	-0-	-138	-0-	65	1	1085	2	N	2					707
							2	9									
10	1333	X	1333	-0-	-0-	-0-	77	1	1256	2	N	-0-					707
11	1260	X	1158	-0-	-102	-0-	78	1	1080	2	N	-0-					707
*12	1255	N	1255	-0-	-0-	-0-	94	1	1161	2	N	-0-					707
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					707

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3215	X	3215	-0-	-0-	-0-	31	1	3184	2	N	-0-					205
09	3057	X	3057	-0-	-0-	-0-	30	1	3014	2	N	12					217
							13	9									
10	3329	X	3329	-0-	-0-	-0-	31	1	3270	2	N	25	189	1			53
							28	9									
11	3077	X	3077	-0-	-0-	-0-	30	1	3037	2	N	9					62
							10	9									
12	3069	X	2996	-0-	-73	-0-	31	1	2918	2	N	43					105
							47	9									
01	3069	X	3053	-0-	-16	-0-	31	1	3022	2	N	-0-					105

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2739	N	2739	-0-	-0-	-0-	31	1	2701	2	N	6					52
							7	9									
09	2880	N	2376	-0-	-504	-0-	30	1	2335	2	N	10					62
							11	9									
10	3007	N	2340	-0-	-667	-0-	31	1	2284	2	N	23					85
							25	9									
11	2640	N	2157	-0-	-483	-0-	30	1	2119	2	N	7					92
							8	9									
12	2449	N	2342	-0-	-107	-0-	31	1	2277	2	N	31					123
							34	9									
01	2325	N	2238	-0-	-87	-0-	31	1	2188	2	N	17					140
							19	9									

TYSON "624" WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3490	-0-	-230	-0-	31	1	3437	2	N	20					88
							22	9									
09	3600	X	3591	-0-	-9	-0-	30	1	3561	2	N	-0-					88
10	3720	X	3638	-0-	-82	-0-	31	1	3577	2	N	27					115
							30	9									
11	3480	X	3401	-0-	-79	-0-	30	1	3352	2	N	17					132
							19	9									
12	3359	X	3359	-0-	-0-	-0-	31	1	3311	2	N	15					147
							17	9									
01	3720	X	3315	-0-	-405	-0-	31	1	3261	2	N	21					168
							23	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3354	X	3354	-0-	-0-	-0-	31	1	3304	2	N	17					250
							19	9									
09	3139	X	3139	-0-	-0-	-0-	30	1	3063	2	N	42	188	1			104
							46	9									
10	3473	X	3473	-0-	-0-	-0-	31	1	3428	2	N	13					117
							14	9									
11	3165	X	3165	-0-	-0-	-0-	30	1	3110	2	N	23					140
							25	9									
12	3139	X	3139	-0-	-0-	-0-	31	1	3073	2	N	32					172
							35	9									
*01	3224	X	3224	-0-	-0-	-0-	31	1	3170	2	N	21					193
							23	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2829	-0-	-116	-0-	31	1	2778	2	N	18					160
							20	9									
09	2850	X	2785	-0-	-65	-0-	30	1	2730	2	N	23					183
							25	9									
10	2852	N	2849	-0-	-3	-0-	31	1	2797	2	N	19					202
							21	9									
11	2730	N	2701	-0-	-29	-0-	30	1	2657	2	N	13					215
							14	9									
12	2883	N	2606	-0-	-277	-0-	31	1	2525	2	N	45	193	1			67
							50	9									
01	2852	N	2697	-0-	-155	-0-	31	1	2666	2	N	-0-					67

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2078	N	2078	-0-	-0-	-0-	31	1	2032	2	N	14					97
							15	9									
09	2040	N	2029	-0-	-11	-0-	30	1	1999	2	N	-0-					97
10	2171	N	2171	-0-	-0-	-0-	31	1	2120	2	N	18					115
							20	9									
11	2010	N	1762	-0-	-248	-0-	30	1	1719	2	N	12					127
							13	9									
12	2108	N	1889	-0-	-219	-0-	31	1	1822	2	N	33					160
							36	9									
01	2170	N	2047	-0-	-123	-0-	31	1	2016	2	N	-0-					160

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1428	-0-	-122	-0-	31	1	1390	2	N	6					63
							7	9									
09	1482	N	1482	-0-	-0-	-0-	30	1	1439	2	N	12					75
							13	9									
10	1597	N	1597	-0-	-0-	-0-	31	1	1553	2	N	12					87
							13	9									
11	1380	N	1291	-0-	-89	-0-	30	1	1250	2	N	10					97
							11	9									
12	1519	N	1393	-0-	-126	-0-	31	1	1355	2	N	6					103
							7	9									
01	1612	N	1311	-0-	-301	-0-	31	1	1265	2	N	14					117
							15	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

08	4309 X	3784	-0-	-525	-0-	31	1	3734	2	N	17					282
						19	9									
09	3930 X	3702	-0-	-228	-0-	30	1	3632	2	N	36	195	1			123
						40	9									
10	3937 X	3793	-0-	-144	-0-	31	1	3745	2	N	15					138
						17	9									
11	3810 X	3537	-0-	-273	-0-	30	1	3474	2	N	30					168
						33	9									
12	3268 X	3268	-0-	-0-	-0-	31	1	3224	2	N	12					180
						13	9									
01	3813 X	3392	-0-	-421	-0-	31	1	3260	2	N	92					272
						101	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

08	7719 X	7009	-0-	-710	-0-	31	1	6928	2	N	45					440
						50	9									
09	7350 X	6808	-0-	-542	-0-	30	1	6686	2	N	84					524
						92	9									
10	7409 X	6995	-0-	-414	-0-	31	1	6918	2	N	42	392	1			174
						46	9									
11	6990 X	6042	-0-	-948	-0-	29	1	6013	2	N	-0-					174
12	6569 X	6569	-0-	-0-	-0-	31	1	6446	2	N	84					258
						92	9									
01	7037 X	6201	-0-	-836	-0-	31	1	6170	2	N	-0-					258

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	28					263
09	SWR 10		-0-	-0-	-0-	-0-					N	44	189	1			118
10	SWR 10		-0-	-0-	-0-	-0-					N	8					126
11	SWR 10		-0-	-0-	-0-	-0-					N	30					156
12	SWR 10		-0-	-0-	-0-	-0-					N	20					176
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					176

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF. 10133 - 10140

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

08	7657	X	7190	-0-	-467	-0-	31	1	7118	2	N	37					298
							41	9									
09	7410	X	7067	-0-	-343	-0-	30	1	6957	2	N	73	193	1			178
							80	9									
10	7657	X	7184	-0-	-473	-0-	31	1	7129	2	N	22					200
							24	9									
11	7230	X	6952	-0-	-278	-0-	30	1	6854	2	N	62					262
							68	9									
12	6986	X	6986	-0-	-0-	-0-	31	1	6949	2	N	5					267
							6	9									
01	7316	X	6904	-0-	-412	-0-	31	1	6814	2	N	54					321
							59	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

08	1790	N	1790	-0-	-0-	-0-	31	1	1759	2	N	-0-					213
09	1722	N	1722	-0-	-0-	-0-	29	1	1681	2	N	11					224
							12	9									
10	1891	N	1785	-0-	-106	-0-	31	1	1754	2	N	-0-					224
11	1740	N	1596	-0-	-144	-0-	29	1	1564	2	N	3					227
							3	9									
12	1767	N	1519	-0-	-248	-0-	30	1	1483	2	N	5					232
							6	9									
01	1798	N	1400	-0-	-398	-0-	31	1	1369	2	N	-0-					232

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

08	8401	X	5926	-0-	-2475	-0-	29	1	5825	2	N	65					307
							72	9									
09	7860	X	6421	-0-	-1439	-0-	29	1	6392	2	N	-0-					307
10	7099	X	4200	-0-	-2899	-0-	31	1	4155	2	N	13					320
							14	9									
11	6870	X	5649	-0-	-1221	-0-	30	1	5613	2	N	5					325
							6	9									
12	5654	X	5654	-0-	-0-	-0-	31	1	5623	2	N	-0-					325
01	6634	X	1923	-0-	-4711	-0-	31	1	1892	2	N	-0-					325

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	7684	-0-		-66	-0-	31	1	7630	2	N	21					173
								23	9									
09	7500	X	7330	-0-		-170	-0-	30	1	7300	2	N	-0-					173
10	7750	X	7566	-0-		-184	-0-	31	1	7491	2	N	40					213
								44	9									
11	7500	X	7324	-0-		-176	-0-	30	1	7235	2	N	54					267
								59	9									
12	6909	X	6909	-0-		-0-	-0-	28	1	6881	2	N	-0-					267
01	7688	X	7613	-0-		-75	-0-	31	1	7525	2	N	52	196	1			123
								57	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9238	X	8693	-0-		-545	-0-	31	1	8578	2	N	76	186	1			138
								84	9									
09	8940	X	7774	-0-		-1166	-0-	28	1	7683	2	N	57					195
								63	9									
10	9169	X	9169	-0-		-0-	-0-	31	1	9047	2	N	83					278
								91	9									
11	8820	X	8220	-0-		-600	-0-	30	1	8113	2	N	70	180	1			168
								77	9									
12	8034	X	8034	-0-		-0-	-0-	31	1	7927	2	N	69					237
								76	9									
01	9176	X	7775	-0-		-1401	-0-	31	1	7686	2	N	53					290
								58	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5279	-0-		-549	-0-	31	1	5179	2	N	63					216
								69	9									
09	5640	X	5048	-0-		-592	-0-	30	1	5004	2	N	13					229
								14	9									
10	5828	X	5319	-0-		-509	-0-	31	1	5238	2	N	45					274
								50	9									
11	5430	X	4780	-0-		-650	-0-	29	1	4719	2	N	29					303
								32	9									
12	4928	X	4928	-0-		-0-	-0-	31	1	4880	2	N	15	192	1			126
								17	9									
01	5332	X	4851	-0-		-481	-0-	31	1	4820	2	N	-0-					126

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2642	-0-		-210	-0-	31	1	2586	2	N	23					205
								25	9									
09	2700	N	2512	-0-		-188	-0-	30	1	2462	2	N	18					223
								20	9									
10	2697	N	2645	-0-		-52	-0-	31	1	2590	2	N	22					245
								24	9									
11	2550	N	2428	-0-		-122	-0-	29	1	2385	2	N	13					258
								14	9									
12	2604	N	2446	-0-		-158	-0-	31	1	2401	2	N	13	193	1			78
								14	9									
01	2635	N	2434	-0-		-201	-0-	31	1	2379	2	N	22					100
								24	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3451	-0-		-486	-0-	31	1	3405	2	N	14					307
								15	9									
09	3720	X	3116	-0-		-604	-0-	29	1	3043	2	N	40	196	1			151
								44	9									
10	3844	X	3537	-0-		-307	-0-	30	1	3452	2	N	50					201
								55	9									
11	3570	X	3222	-0-		-348	-0-	30	1	3171	2	N	19					220
								21	9									
12	3183	X	3183	-0-		-0-	-0-	31	1	3113	2	N	35					255
								39	9									
01	3534	X	3257	-0-		-277	-0-	31	1	3206	2	N	18					273
								20	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2973	-0-		-96	-0-	31	1	2913	2	N	26					272
								29	9									
09	2970	X	2778	-0-		-192	-0-	29	1	2730	2	N	17	192	1			97
								19	9									
10	3069	X	3022	-0-		-47	-0-	31	1	2955	2	N	33					130
								36	9									
11	2970	X	2730	-0-		-240	-0-	28	1	2672	2	N	27					157
								30	9									
12	3007	X	2871	-0-		-136	-0-	30	1	2830	2	N	10					167
								11	9									
01	3007	X	2829	-0-		-178	-0-	31	1	2798	2	N	-0-					167

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2283	-0-		-11	-0-	31	1	2210	2	N	38					319
								42	9									
09	2190	N	2127	-0-		-63	-0-	29	1	2094	2	N	4	190	1			133
								4	9									
10	2292	N	2292	-0-		-0-	-0-	31	1	2231	2	N	27					160
								30	9									
11	2220	N	2118	-0-		-102	-0-	29	1	2080	2	N	8					168
								9	9									
12	2201	N	2153	-0-		-48	-0-	31	1	2094	2	N	25					193
								28	9									
01	2294	N	2278	-0-		-16	-0-	31	1	2230	2	N	15					208
								17	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	852	-0-		-47	-0-	31	1	821	2	N	-0-					130
09	870	N	868	-0-		-2	-0-	30	1	803	2	N	32					162
								35	9									
10	936	N	936	-0-		-0-	-0-	31	1	894	2	N	10					172
								11	9									
11	895	N	895	-0-		-0-	-0-	30	1	854	2	N	10					182
								11	9									
12	965	N	965	-0-		-0-	-0-	31	1	920	2	N	13					195
								14	9									
*01	950	N	950	-0-		-0-	-0-	31	1	910	2	N	8					203
								9	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9362	X	8701	-0-	-661	-0-	31	1	8573	2	N	88	195	1			200
							97	9									
09	9060	X	8253	-0-	-807	-0-	30	1	8223	2	N	-0-					200
10	9331	X	8559	-0-	-772	-0-	31	1	8378	2	N	136	196	1			140
							150	9									
11	8820	X	8461	-0-	-359	-0-	30	1	8161	2	N	245					385
							270	9									
12	8225	X	8225	-0-	-0-	-0-	31	1	8191	2	N	3	203	1			185
							3	9									
*01	8788	X	8788	-0-	-0-	-0-	31	1	8537	2	N	200					385
							220	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	6268	-0-	-428	-0-	31	1	6213	2	N	22					193
							24	9									
09	6480	X	6232	-0-	-248	-0-	30	1	6146	2	N	51					244
							56	9									
10	6572	X	6319	-0-	-253	-0-	31	1	6245	2	N	39					283
							43	9									
11	6330	X	5445	-0-	-885	-0-	30	1	5337	2	N	71	197	1			157
							78	9									
12	5946	X	5946	-0-	-0-	-0-	31	1	5903	2	N	11					168
							12	9									
01	6448	X	6073	-0-	-375	-0-	31	1	5984	2	N	53					221
							58	9									

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		46	-0-	46	4817	33	1	13	9	N	12					127
09	1500	N	3038	-0-	1538	6355	32	1	3006	2	N	-0-					127
10	3100	N	2473	-0-	-627	5728	33	1	2421	2	N	17					144
							19	9									
11	3000	N	2173	-0-	-827	4901	32	1	2141	2	N	-0-					144
12	6759	X	1858	-0-	-4901	-0-	33	1	1794	2	N	28					172
							31	9									
01	2945	X	2487	-0-	-458	-0-	32	1	2452	2	N	3					175
							3	9									

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	10	1	637	2	N	-0-					193
09	660	N	618	-0-	-42	-0-	10	1	608	2	N	-0-					193
10	1500	N	1500	-0-	-0-	-0-	10	1	1490	2	N	-0-					193
11	630	N	529	-0-	-101	-0-	10	1	483	2	N	33					226
							36	9									
12	653	N	653	-0-	-0-	-0-	10	1	640	2	N	3					229
							3	9									
01	868	N	557	-0-	-311	-0-	10	1	543	2	N	4					233
							4	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	6	1	358	2	N	-0-					112
09	390	N	381	-0-	-9	-0-	6	1	375	2	N	-0-					112
10	424	N	424	-0-	-0-	-0-	6	1	418	2	N	-0-					112
11	363	N	363	-0-	-0-	-0-	6	1	348	2	N	8					120
							9	9									
12	403	N	401	-0-	-2	-0-	6	1	391	2	N	4					124
							4	9									
01	434	N	344	-0-	-90	-0-	6	1	337	2	N	1					125
							1	9									

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					108
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					108
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					108
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					108
12	279	N	48	-0-	-231	-0-	48	3			N	-0-					108
01	279	N	198	-0-	-81	-0-	198	3			N	-0-					108

WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	593	2	77	9	N	70					413
09	561	N	561	-0-	-0-	-0-	526	2	35	9	N	32	192	1			253
10	651	N	374	-0-	-277	-0-	311	2	63	9	N	57					310
11	660	N	640	-0-	-20	-0-	568	2	72	9	N	65					375
12	649	N	649	-0-	-0-	-0-	584	2	65	9	N	59	187	1			247
01	372	N	372	-0-	-0-	-0-	325	2	47	9	N	43					290

PUNDT 197 WELL #: 5HB RRCID -> 264813 COMPL. DATE 06/05/2011 TOTAL DEPTH 8472 PERF. 8924 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	87522					N	-0-					-0-
09	0	A	-0-	-0-	-0-	87522					N	-0-					-0-
10	0	A	-0-	-0-	-0-	87522					N	-0-					-0-
11	0		-0-	-0-	-0-	87522					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7771	X	7771	-0-	-0-	-0-	357	1	7403	2	N	10					424
							11	9									
09	7156	X	7156	-0-	-0-	-0-	333	1	6817	2	N	5					429
							6	9									
10	6820	X	6596	-0-	-224	-0-	294	1	6302	2	N	-0-					429
11	6600	X	6421	-0-	-179	-0-	283	1	6138	2	N	-0-					429
12	6702	X	6702	-0-	-0-	-0-	276	1	6411	2	N	14					443
							15	9									
*01	7060	X	7060	-0-	-0-	-0-	310	1	6711	2	N	35					478
							39	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

08	2480	N	2418	-0-	-62	-0-	2418	3			N	-0-					-0-
09	2364	N	2364	-0-	-0-	-0-	38	1	2324	3	N	-0-					-0-
							2	4									
10	2511	N	2450	-0-	-61	-0-	42	1	2406	3	N	-0-					-0-
							2	4									
11	2409	N	2409	-0-	-0-	-0-	40	1	2354	3	N	13					13
							1	4	14	9							
12	2449	N	2307	-0-	-142	-0-	41	1	2264	3	N	-0-					13
							2	4									
*01	2449	N	2408	-0-	-41	-0-	3	1	2405	3	N	-0-					13

HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

08	155	N	148	-0-	-7	-0-	148	3			N	-0-					55
09	150	N	150	-0-	-0-	-0-	1	1	147	3	N	-0-					55
							2	4									
10	169	N	169	-0-	-0-	-0-	1	1	166	3	N	-0-					55
							2	4									
11	150	N	145	-0-	-5	-0-	1	1	143	3	N	-0-					55
							1	4									
12	155	N	148	-0-	-7	-0-	1	1	145	3	N	-0-					55
							2	4									
*01	155	N	146	-0-	-9	-0-	146	3			N	-0-					55

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

08	1240	X	1100	-0-	-140	-0-	6	1	1083	3	N	8					151
							2	4	9	9							
09	1200	X	1089	-0-	-111	-0-	6	1	1066	3	N	14					165
							2	4	15	9							
10	1178	N	1121	-0-	-57	-0-	7	1	1112	3	N	-0-					165
							2	4									
11	1050	N	498	-0-	-552	-0-	3	1	488	3	N	5					170
							1	4	6	9							
12	1209	N	1209	-0-	-0-	-0-	10	1	1190	3	N	6	176	1			-0-
							2	4	7	9							
*01	1200	N	1200	-0-	-0-	-0-	1170	3	30	9	N	27					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					49
09	330	N	244	-0-	-86	-0-	1	1	241	3	N	-0-					49
							2	4									
10	372	N	90	-0-	-282	-0-	69	3	2	4	N	17					66
							19	9									
11	407	N	407	-0-	-0-	-0-	2	1	404	3	N	-0-					66
							1	4									
12	248	N	147	-0-	-101	-0-	1	1	144	3	N	-0-					66
							2	4									
*01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					66

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	568	-0-	-176	-0-	568	3			N	-0-					5
09	720	N	657	-0-	-63	-0-	106	1	549	3	N	-0-					5
							2	4									
10	743	N	743	-0-	-0-	-0-	110	1	631	3	N	-0-					5
							2	4									
11	633	N	633	-0-	-0-	-0-	107	1	525	3	N	-0-					5
							1	4									
12	735	N	735	-0-	-0-	-0-	110	1	623	3	N	-0-					5
							2	4									
*01	744	N	553	-0-	-191	-0-	7	1	546	3	N	-0-					5

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	11	1	668	3	N	-0-					97
							2	4									
09	930	N	691	-0-	-239	-0-	12	1	677	3	N	-0-					97
							2	4									
10	691	N	691	-0-	-0-	-0-	10	1	679	3	N	-0-					97
							2	4									
11	660	N	491	-0-	-169	-0-	8	1	482	3	N	-0-					97
							1	4									
12	1258	N	1258	-0-	-0-	-0-	38	1	1218	3	N	-0-					97
							2	4									
01	682	N	511	-0-	-171	-0-	511	3			N	-0-					97

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					20
09	706	N	706	-0-	-0-	-0-	5	1	699	3	N	-0-					20
							2	4									
10	893	N	893	-0-	-0-	-0-	6	1	879	3	N	5					25
							2	4	6	9							
11	1089	N	1089	-0-	-0-	-0-	8	1	1080	3	N	-0-					25
							1	4									
12	956	N	956	-0-	-0-	-0-	6	1	944	3	N	4					29
							2	4	4	9							
*01	899	N	701	-0-	-198	-0-	695	3	6	9	N	5					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -A- WELL #: 1 RRCID -> 036667 COMPL. DATE 06/24/1965 TOTAL DEPTH 7691 PERF. 7618 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

08	865	N	865	-0-	-0-	-0-	8	1	853	3	N	2					10
							2	4	2	9							
09	832	N	832	-0-	-0-	-0-	10	1	820	3	N	-0-					10
							2	4									
10	744	N	744	-0-	-0-	-0-	11	1	731	3	N	-0-					10
							2	4									
11	840	N	691	-0-	-149	-0-	17	1	673	3	N	-0-					10
							1	4									
12	868	N	760	-0-	-108	-0-	8	1	750	3	N	-0-					10
							2	4									
01	744	N	740	-0-	-4	-0-	1	1	739	3	N	-0-					10

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

08	372	N	360	-0-	-12	-0-	8	1	343	3	N	6					18
							2	4	7	9							
09	330	N	284	-0-	-46	-0-	6	1	276	3	N	-0-					18
							2	4									
10	310	N	293	-0-	-17	-0-	5	1	286	3	N	-0-					18
							2	4									
11	360	N	344	-0-	-16	-0-	6	1	337	3	N	-0-					18
							1	4									
12	308	N	308	-0-	-0-	-0-	5	1	301	3	N	-0-					18
							2	4									
*01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					18

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

08	1457	X	1339	-0-	-118	-0-	26	1	1298	3	N	11					66
							3	4	12	9							
09	1410	X	361	-0-	-1049	-0-	29	1	329	3	N	-0-					66
							3	4									
10	1622	X	1622	-0-	-0-	-0-	38	1	1567	3	N	13					79
							3	4	14	9							
11	1402	X	1402	-0-	-0-	-0-	27	1	1363	3	N	8					87
							3	4	9	9							
12	987	N	987	-0-	-0-	-0-	32	1	948	3	N	4					91
							3	4	4	9							
01	1612	N	1067	-0-	-545	-0-	1	1	1052	3	N	13					104
							14	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	998	-0-	-273	-0-	8	1	982	3	N	5					86
							2	4	6	9							
09	1200	N	1088	-0-	-112	-0-	7	1	1068	3	N	10					96
							2	4	11	9							
10	1209	N	1177	-0-	-32	-0-	7	1	1155	3	N	12					108
							2	4	13	9							
11	1155	N	1155	-0-	-0-	-0-	6	1	1141	3	N	6					114
							1	4	7	9							
12	1116	N	1105	-0-	-11	-0-	6	1	1080	3	N	15					129
							2	4	17	9							
01	1178	N	1174	-0-	-4	-0-	1155	3	19	9	N	17					146

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3604	-0-	504	504	84	1	3518	3	N	-0-					141
							2	4									
09	2090	N	1586	-0-	-504	-0-	19	1	1565	3	N	-0-					141
							2	4									
10	1395	N	1299	-0-	-96	-0-	15	1	1272	3	N	9					150
							2	4	10	9							
11	2850	X	502	-0-	-2348	-0-	7	1	494	3	N	-0-					150
							1	4									
12	2945	X	1121	-0-	-1824	-0-	14	1	1105	3	N	-0-					150
							2	4									
01	2945	X	1311	-0-	-1634	-0-	1	1	1310	3	N	-0-					150

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1310	-0-	-147	-0-	24	1	1276	3	N	7					15
							2	4	8	9							
09	1350	N	1297	-0-	-53	-0-	25	1	1262	3	N	7					22
							2	4	8	9							
10	1333	N	1248	-0-	-85	-0-	23	1	1211	3	N	11					33
							2	4	12	9							
11	1260	N	1107	-0-	-153	-0-	1	1	1103	3	N	2					35
							1	4	2	9							
12	1940	N	1940	-0-	-0-	-0-	54	1	1884	3	N	-0-					35
							2	4									
*01	1436	N	1436	-0-	-0-	-0-	1	1	1435	3	N	-0-					35

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					17
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
01	2	N	-0-	-0-	-2	-0-					N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	477	-0-	-50	-0-	16	1	461	3	N	-0-					13
09	491	N	491	-0-	-0-	-0-	16	1	475	3	N	-0-					13
10	500	N	500	-0-	-0-	-0-	17	1	483	3	N	-0-					13
11	480	N	480	-0-	-0-	-0-	17	1	463	3	N	-0-					13
12	496	N	451	-0-	-45	-0-	18	1	433	3	N	-0-					13
01	496	N	306	-0-	-190	-0-	306	3			N	-0-					13

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	988	N	988	-0-	-0-	-0-	988	3			N	-0-					109
09	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					109
10	973	N	973	-0-	-0-	-0-	973	3			N	-0-					109
11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					109
12	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					109
*01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					109

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1205	N	1205	-0-	-0-	-0-	25	1	1178	3	N	-0-					185
							2	4									
09	1797	N	1797	-0-	-0-	-0-	46	1	1746	3	N	3					188
							2	4	3	9							
10	1404	N	1404	-0-	-0-	-0-	39	1	1361	3	N	2	190	1			-0-
							2	4	2	9							
11	1762	N	1762	-0-	-0-	-0-	48	1	1713	3	N	-0-					-0-
							1	4									
12	1860	N	1779	-0-	-81	-0-	71	1	1706	3	N	-0-					-0-
							2	4									
*01	1478	N	1478	-0-	-0-	-0-	4	1	1474	3	N	-0-					-0-

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	303	-0-	-379	-0-	10	1	291	3	N	-0-					8
							2	4									
09	420	N	149	-0-	-271	-0-	5	1	142	3	N	-0-					8
							2	4									
10	209	N	209	-0-	-0-	-0-	207	3	2	4	N	-0-					8
11	300	N	221	-0-	-79	-0-	7	1	213	3	N	-0-					8
							1	4									
12	213	N	213	-0-	-0-	-0-	6	1	205	3	N	-0-					8
							2	4									
01	217	N	95	-0-	-122	-0-	95	3			N	-0-					8

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	3502	-0-	-993	-0-	58	1	3418	3	N	22					132
							2	4	24	9							
09	4320	X	3710	-0-	-610	-0-	59	1	3629	3	N	18					150
							2	4	20	9							
10	4216	X	3696	-0-	-520	-0-	59	1	3635	3	N	-0-					150
							2	4									
11	3960	X	3548	-0-	-412	-0-	59	1	3468	3	N	18					168
							1	4	20	9							
12	4092	X	3687	-0-	-405	-0-	61	1	3610	3	N	13					181
							2	4	14	9							
01	3844	X	3547	-0-	-297	-0-	3	1	3443	3	N	92	164	1			109
							101	9									

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	100	-0-	-272	-0-	1	1	97	3	N	-0-					84
							2	4									
09	360	N	12	-0-	-348	-0-	10	3	2	4	N	-0-					84
10	341	N	330	-0-	-11	-0-	2	1	320	3	N	5					89
							2	4	6	9							
11	490	N	490	-0-	-0-	-0-	487	3	1	4	N	2					91
							2	9									
12	411	N	411	-0-	-0-	-0-	3	1	406	3	N	-0-					91
							2	4									
*01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					91

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -D- WELL #: 1 RRCID -> 045651 COMPL. DATE 01/17/1969 TOTAL DEPTH 7700 PERF. 4833 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	19	-0-	-11	-0-	17	1	2	4	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	19	1	2	4	N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	14	1	1	4	N	-0-					-0-
12	31	N	17	-0-	-14	-0-	15	1	2	4	N	-0-					-0-
*01	31	N	1	-0-	-30	-0-	1	1			N	-0-					-0-

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					43
09	330	N	284	-0-	-46	-0-	3	1	279	2	N	-0-					43
							2	4									
10	310	N	274	-0-	-36	-0-	4	1	268	2	N	-0-					43
							2	4									
11	305	N	305	-0-	-0-	-0-	3	1	301	2	N	-0-					43
							1	4									
12	330	N	330	-0-	-0-	-0-	5	1	323	2	N	-0-					43
							2	4									
*01	2387	N	280	-0-	-2107	-0-	280	2			N	-0-					43

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1082	-0-	-437	-0-	8	1	1072	3	N	-0-					102
							2	4									
09	1440	N	1309	-0-	-131	-0-	7	1	1300	3	N	-0-					102
							2	4									
10	1329	N	1329	-0-	-0-	-0-	8	1	1317	3	N	2					104
							2	4	2	9							
11	1111	N	1111	-0-	-0-	-0-	7	1	1103	3	N	-0-					104
							1	4									
12	1364	N	869	-0-	-495	-0-	12	1	855	3	N	-0-					104
							2	4									
*01	1356	N	1356	-0-	-0-	-0-	1354	3	2	9	N	2					106

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	10	1	391	3	N	-0-					29
							2	4									
09	390	N	387	-0-	-3	-0-	9	1	376	3	N	-0-					29
							2	4									
10	403	N	399	-0-	-4	-0-	10	1	387	3	N	-0-					29
							2	4									
11	390	N	354	-0-	-36	-0-	1	1	352	3	N	-0-					29
							1	4									
12	403	N	376	-0-	-27	-0-	9	1	365	3	N	-0-					29
							2	4									
01	403	N	276	-0-	-127	-0-	276	3			N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

08	736	N	736	-0-	-0-	-0-	21	1	713	3	N	-0-					121
							2	4									
09	690	N	252	-0-	-438	-0-	7	1	243	3	N	-0-					121
							2	4									
10	928	N	928	-0-	-0-	-0-	24	1	902	3	N	-0-					121
							2	4									
11	728	N	728	-0-	-0-	-0-	27	1	700	3	N	-0-					121
							1	4									
12	669	N	669	-0-	-0-	-0-	19	1	648	3	N	-0-					121
							2	4									
01	930	N	653	-0-	-277	-0-	653	3			N	-0-					121

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

08	341	N	297	-0-	-44	-0-	2	1	290	3	N	3					35
							2	4	3	9							
09	330	N	244	-0-	-86	-0-	2	1	240	3	N	-0-					35
							2	4									
10	279	N	232	-0-	-47	-0-	1	1	223	3	N	5					40
							2	4	6	9							
11	300	N	230	-0-	-70	-0-	1	1	228	3	N	-0-					40
							1	4									
12	264	N	264	-0-	-0-	-0-	2	1	260	3	N	-0-					40
							2	4									
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					40

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

08	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					18
09	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					18
10	1374	N	1374	-0-	-0-	-0-	1372	3	2	9	N	2					20
11	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					20
12	1333	N	1272	-0-	-61	-0-	1270	3	2	9	N	2					22
01	1364	N	1274	-0-	-90	-0-	1274	3			N	-0-					22

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	280	-0-	-30	-0-	9	1	269	3	N	-0-			10
							2	4							
09	270	N	246	-0-	-24	-0-	7	1	237	3	N	-0-			10
							2	4							
10	279	N	269	-0-	-10	-0-	8	1	259	3	N	-0-			10
							2	4							
11	293	N	293	-0-	-0-	-0-	6	1	286	3	N	-0-			10
							1	4							
12	269	N	269	-0-	-0-	-0-	6	1	261	3	N	-0-			10
							2	4							
01	279	N	233	-0-	-46	-0-	233	3			N	-0-			10

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	650	-0-	-32	-0-	2	1	646	3	N	-0-			2
							2	4							
09	660	N	597	-0-	-63	-0-	2	1	593	3	N	-0-			2
							2	4							
10	651	N	621	-0-	-30	-0-	2	1	617	3	N	-0-			2
							2	4							
11	639	N	639	-0-	-0-	-0-	2	1	636	3	N	-0-			2
							1	4							
12	707	N	707	-0-	-0-	-0-	5	1	700	3	N	-0-			2
							2	4							
*01	684	N	684	-0-	-0-	-0-	684	3			N	-0-			2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2723	X	2723	-0-	-0-	-0-	39	1	2682	3	N	-0-			-0-
							2	4							
09	2280	X	1874	-0-	-406	-0-	26	1	1846	3	N	-0-			-0-
							2	4							
10	3210	X	3210	-0-	-0-	-0-	56	1	3152	3	N	-0-			-0-
							2	4							
11	2401	X	2401	-0-	-0-	-0-	84	1	2316	3	N	-0-			-0-
							1	4							
12	3574	X	3574	-0-	-0-	-0-	77	1	3495	3	N	-0-			-0-
							2	4							
*01	2890	X	2890	-0-	-0-	-0-	3	1	2887	3	N	-0-			-0-

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	1	1	205	3	N	-0-			-0-
							2	4							
09	210	N	200	-0-	-10	-0-	3	1	195	3	N	-0-			-0-
							2	4							
10	222	N	222	-0-	-0-	-0-	2	1	218	3	N	-0-			-0-
							2	4							
11	210	N	208	-0-	-2	-0-	4	1	203	3	N	-0-			-0-
							1	4							
12	235	N	235	-0-	-0-	-0-	2	1	231	3	N	-0-			-0-
							2	4							
01	217	N	206	-0-	-11	-0-	206	3			N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	114	-0-	-72	-0-	1	1	111	3	N	-0-					20
							2	4									
09	175	N	175	-0-	-0-	-0-	2	1	171	3	N	-0-					20
							2	4									
10	158	N	158	-0-	-0-	-0-	1	1	155	3	N	-0-					20
							2	4									
11	120	N	106	-0-	-14	-0-	1	1	104	3	N	-0-					20
							1	4									
12	186	N	122	-0-	-64	-0-	1	1	119	3	N	-0-					20
							2	4									
01	155	N	85	-0-	-70	-0-	85	3			N	-0-					20

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	10	1	519	3	N	-0-					76
							2	4									
09	540	N	480	-0-	-60	-0-	10	1	467	3	N	1					77
							2	4	1	9							
10	558	N	436	-0-	-122	-0-	8	1	426	3	N	-0-					77
							2	4									
11	510	N	483	-0-	-27	-0-	10	1	472	3	N	-0-					77
							1	4									
12	507	N	507	-0-	-0-	-0-	11	1	494	3	N	-0-					77
							2	4									
*01	485	N	485	-0-	-0-	-0-	1	1	484	3	N	-0-					77

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					24
09	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					24
10	1715	N	1715	-0-	-0-	-0-	1714	3	1	9	N	1					25
11	810	N	617	-0-	-193	-0-	617	3			N	-0-					25
12	837	N	-0-	-0-	-837	-0-					N	-0-					25
01	837	N	-0-	-0-	-837	-0-					N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1930	-0-		-147	-0-	40	1	1871	3	N	15					22
								2	4	17	9							
09	1972	N	1972	-0-		-0-	-0-	44	1	1926	3	N	-0-					22
								2	4									
10	2077	N	2000	-0-		-77	-0-	43	1	1946	3	N	8					30
								2	4	9	9							
11	1957	N	1957	-0-		-0-	-0-	38	1	1907	3	N	10					40
								1	4	11	9							
12	2046	N	1835	-0-		-211	-0-	46	1	1779	3	N	7					47
								2	4	8	9							
01	2015	N	1920	-0-		-95	-0-	2	1	1899	3	N	17					64
								19	9									

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1302	-0-		-0-	-0-	5	1	1280	3	N	14					143
								2	4	15	9							
09	1294	N	1294	-0-		-0-	-0-	5	1	1273	3	N	13					156
								2	4	14	9							
10	1317	N	1317	-0-		-0-	-0-	5	1	1295	3	N	14					170
								2	4	15	9							
11	1260	N	1221	-0-		-39	-0-	18	1	1202	3	N	-0-					170
								1	4									
12	1333	N	670	-0-		-663	-0-	13	1	655	3	N	-0-					170
								2	4									
01	1302	N	1228	-0-		-74	-0-	1228	3			N	-0-					170

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	811	-0-		-26	-0-	10	1	796	3	N	3					35
								2	4	3	9							
09	840	N	758	-0-		-82	-0-	9	1	747	3	N	-0-					35
								2	4									
10	837	N	785	-0-		-52	-0-	8	1	775	3	N	-0-					35
								2	4									
11	780	N	674	-0-		-106	-0-	14	1	659	3	N	-0-					35
								1	4									
12	821	N	821	-0-		-0-	-0-	9	1	810	3	N	-0-					35
								2	4									
*01	786	N	786	-0-		-0-	-0-	1	1	785	3	N	-0-					35

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2753	-0-		-161	-0-	101	1	2628	3	N	20					321
								2	4	22	9							
09	2460	X	1785	-0-		-675	-0-	27	1	1756	3	N	-0-					321
								2	4									
10	2542	X	2444	-0-		-98	-0-	45	1	2395	3	N	2	190	1			133
								2	4	2	9							
11	2670	N	2374	-0-		-296	-0-	30	1	2291	3	N	47					180
								1	4	52	9							
12	2282	N	2282	-0-		-0-	-0-	38	1	2242	3	N	-0-					180
								2	4									
01	2449	N	2040	-0-		-409	-0-	2	1	1986	3	N	47					227
								52	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			9

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

08	1665	N	1665	-0-	-0-	-0-	36	1	1607	3	N	18			126
							2	4	20	9					
09	1526	N	1526	-0-	-0-	-0-	38	1	1486	3	N	-0-			126
							2	4							
10	1767	N	1241	-0-	-526	-0-	30	1	1209	3	N	-0-			126
							2	4							
11	1657	N	1657	-0-	-0-	-0-	37	1	1597	3	N	20			146
							1	4	22	9					
12	1581	N	1447	-0-	-134	-0-	36	1	1409	3	N	-0-			146
							2	4							
01	1240	N	1119	-0-	-121	-0-	1119	3			N	-0-			146

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

08	2821	N	2614	-0-	-207	-0-	44	1	2557	3	N	10			50
							2	4	11	9					
09	2730	N	2418	-0-	-312	-0-	47	1	2369	3	N	-0-			50
							2	4							
10	2728	N	2170	-0-	-558	-0-	54	1	2085	3	N	26			76
							2	4	29	9					
11	2520	N	2176	-0-	-344	-0-	54	1	2121	3	N	-0-			76
							1	4							
12	2654	N	2654	-0-	-0-	-0-	50	1	2602	3	N	-0-			76
							2	4							
*01	2559	N	2559	-0-	-0-	-0-	2	1	2557	3	N	-0-			76

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

08	1736	N	1702	-0-	-34	-0-	33	1	1654	3	N	12			39
							2	4	13	9					
09	1678	N	1678	-0-	-0-	-0-	32	1	1627	3	N	15			54
							2	4	17	9					
10	2015	N	1722	-0-	-293	-0-	33	1	1667	3	N	18			72
							2	4	20	9					
11	1650	N	1636	-0-	-14	-0-	31	1	1598	3	N	5			77
							1	4	6	9					
12	1736	N	1617	-0-	-119	-0-	36	1	1568	3	N	10			87
							2	4	11	9					
01	1736	N	1670	-0-	-66	-0-	2	1	1649	3	N	17			104
							19	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2343	N	2343	-0-	-0-	-0-	2334	2	9	9	N	8					104
09	2387	N	2387	-0-	-0-	-0-	49	1	2336	2	N	-0-					104
							2	4									
10	2534	N	2534	-0-	-0-	-0-	52	1	2454	2	N	24					128
							2	4	26	9							
11	2381	N	2381	-0-	-0-	-0-	52	1	2319	2	N	8	109	1			27
							1	4	9	9							
12	2177	N	2177	-0-	-0-	-0-	45	1	2130	2	N	-0-					27
							2	4									
*01	2231	N	2231	-0-	-0-	-0-	2	1	2229	2	N	-0-					27

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	1	1	1	4	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1192	-0-	-203	-0-	12	1	1170	3	N	7					25
							2	4	8	9							
09	1422	N	1422	-0-	-0-	-0-	15	1	1397	3	N	7					32
							2	4	8	9							
10	1458	N	1458	-0-	-0-	-0-	17	1	1430	3	N	8					40
							2	4	9	9							
11	1721	N	1721	-0-	-0-	-0-	1	1	1715	3	N	4					44
							1	4	4	9							
12	1457	N	1457	-0-	-0-	-0-	22	1	1433	3	N	-0-					44
							2	4									
01	1457	N	1141	-0-	-316	-0-	1119	3	22	9	N	20					64

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	733	-0-	-42	-0-	6	1	725	3	N	-0-					19
							2	4									
09	720	N	715	-0-	-5	-0-	7	1	706	3	N	-0-					19
							2	4									
10	744	N	693	-0-	-51	-0-	7	1	684	3	N	-0-					19
							2	4									
11	723	N	723	-0-	-0-	-0-	5	1	717	3	N	-0-					19
							1	4									
12	744	N	16	-0-	-728	-0-	14	1	2	4	N	-0-					19
01	682	N	388	-0-	-294	-0-	1	1	387	3	N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

08	3762	X	3762	-0-	-0-	-0-	54	1	3689	3	N	15					223
							2	4	17	9							
09	3335	X	3335	-0-	-0-	-0-	47	1	3255	3	N	28	160	1			91
							2	4	31	9							
10	3549	X	3549	-0-	-0-	-0-	51	1	3496	3	N	-0-					91
							2	4									
11	3359	X	3359	-0-	-0-	-0-	50	1	3267	3	N	37					128
							1	4	41	9							
12	3318	X	3318	-0-	-0-	-0-	48	1	3268	3	N	-0-					128
							2	4									
*01	2956	X	2956	-0-	-0-	-0-	3	1	2917	3	N	33					161
							36	9									

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

08	347	N	347	-0-	-0-	-0-	6	1	339	3	N	-0-					10
							2	4									
09	341	N	341	-0-	-0-	-0-	6	1	333	3	N	-0-					10
							2	4									
10	349	N	349	-0-	-0-	-0-	5	1	342	3	N	-0-					10
							2	4									
11	0	W	285	-0-	285	285	1	1	283	3	N	-0-					10
							1	4									
12	0	W	246	-0-	246	531	6	1	238	3	N	-0-					10
							2	4									
01	0	W	296	-0-	296	827	296	3			N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

08	584	N	584	-0-	-0-	-0-	27	1	555	3	N	-0-					53
							2	4									
09	483	N	483	-0-	-0-	-0-	43	1	438	3	N	-0-					53
							2	4									
10	527	N	471	-0-	-56	-0-	46	1	423	3	N	-0-					53
							2	4									
11	570	N	445	-0-	-125	-0-	49	1	395	3	N	-0-					53
							1	4									
12	496	N	443	-0-	-53	-0-	48	1	393	3	N	-0-					53
							2	4									
01	465	N	394	-0-	-71	-0-	4	1	390	3	N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	1	1	117	3	N	-0-					116
							2	4									
09	124	N	124	-0-	-0-	-0-	1	1	121	3	N	-0-					116
							2	4									
10	151	N	151	-0-	-0-	-0-	2	1	147	3	N	-0-					116
							2	4									
11	128	N	128	-0-	-0-	-0-	1	1	126	3	N	-0-					116
							1	4									
12	124	N	98	-0-	-26	-0-	1	1	95	3	N	-0-					116
							2	4									
*01	155	N	116	-0-	-39	-0-	116	3			N	-0-					116

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1088	-0-	-90	-0-	42	1	1044	3	N	-0-					144
							2	4									
09	1110	N	1026	-0-	-84	-0-	41	1	983	3	N	-0-					144
							2	4									
10	1216	N	1216	-0-	-0-	-0-	40	1	1174	3	N	-0-					144
							2	4									
11	1204	N	1204	-0-	-0-	-0-	39	1	1164	3	N	-0-					144
							1	4									
12	1091	N	1091	-0-	-0-	-0-	31	1	1058	3	N	-0-					144
							2	4									
01	1209	N	1027	-0-	-182	-0-	2	1	1025	3	N	-0-					144

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1447	-0-	-72	-0-	16	1	1429	3	N	-0-					57
							2	4									
09	1380	N	1326	-0-	-54	-0-	15	1	1309	3	N	-0-					57
							2	4									
10	1453	N	1453	-0-	-0-	-0-	17	1	1434	3	N	-0-					57
							2	4									
11	1430	N	1430	-0-	-0-	-0-	17	1	1412	3	N	-0-					57
							1	4									
12	1500	N	1500	-0-	-0-	-0-	18	1	1480	3	N	-0-					57
							2	4									
01	1457	N	413	-0-	-1044	-0-	3	1	410	3	N	-0-					57

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	779	3	14	9	N	13					94
09	750	N	715	-0-	-35	-0-	7	1	704	3	N	2					96
							2	4	2	9							
10	806	N	792	-0-	-14	-0-	9	1	774	3	N	6					102
							2	4	7	9							
11	780	N	638	-0-	-142	-0-	7	1	630	3	N	-0-					102
							1	4									
12	756	N	756	-0-	-0-	-0-	14	1	740	3	N	-0-					102
							2	4									
*01	806	N	701	-0-	-105	-0-	1	1	700	3	N	-0-					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1750	N	1750	-0-	-0-	-0-	1731	3	19	9	N	17					52
09	1620	N	1376	-0-	-244	-0-	43	1	1331	3	N	-0-					52
							2	4									
10	1870	N	1870	-0-	-0-	-0-	45	1	1808	3	N	14					66
							2	4	15	9							
11	2022	N	2022	-0-	-0-	-0-	64	1	1940	3	N	15					81
							1	4	17	9							
12	1826	N	1826	-0-	-0-	-0-	60	1	1764	3	N	-0-					81
							2	4									
*01	1860	N	1352	-0-	-508	-0-	3	1	1324	3	N	23					104
							25	9									

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

08	1736	N	1644	-0-	-92	-0-	52	1	1580	3	N	9					185
							2	4	10	9							
09	1260	N	851	-0-	-409	-0-	21	1	819	3	N	8					193
							2	4	9	9							
10	1880	N	1880	-0-	-0-	-0-	37	1	1841	3	N	-0-	164	1			29
							2	4									
11	1590	N	1565	-0-	-25	-0-	32	1	1532	3	N	-0-					29
							1	4									
12	1651	N	1651	-0-	-0-	-0-	26	1	1623	3	N	-0-					29
							2	4									
01	1891	N	1557	-0-	-334	-0-	2	1	1555	3	N	-0-					29

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

08	31	N	-0-	-0-	-31	-0-					N	-0-					5
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					5
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
*01	2	N	-0-	-0-	-2	-0-					N	-0-					5

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

08	744	N	712	-0-	-32	-0-	712	3			N	-0-					45
09	720	N	691	-0-	-29	-0-	691	3			N	-0-					45
10	744	N	707	-0-	-37	-0-	707	3			N	-0-					45
11	690	N	688	-0-	-2	-0-	688	3			N	-0-					45
12	713	N	697	-0-	-16	-0-	697	3			N	-0-					45
01	713	N	700	-0-	-13	-0-	700	3			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	961	-0-	-279	-0-	961	3			N	-0-					77
09	1110	N	899	-0-	-211	-0-	10	1	885	3	N	2					79
							2	4	2	9							
10	1063	N	1063	-0-	-0-	-0-	12	1	1049	3	N	-0-					79
							2	4									
11	1432	N	1432	-0-	-0-	-0-	17	1	1414	3	N	-0-					79
							1	4									
12	1663	N	1663	-0-	-0-	-0-	31	1	1630	3	N	-0-					79
							2	4									
*01	1054	N	881	-0-	-173	-0-	1	1	880	3	N	-0-					79

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					40
09	360	N	320	-0-	-40	-0-	9	1	309	3	N	-0-					40
							2	4									
10	355	N	355	-0-	-0-	-0-	9	1	344	3	N	-0-					40
							2	4									
11	339	N	339	-0-	-0-	-0-	8	1	330	3	N	-0-					40
							1	4									
12	353	N	353	-0-	-0-	-0-	7	1	344	3	N	-0-					40
							2	4									
*01	341	N	307	-0-	-34	-0-	307	3			N	-0-					40

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	2	-0-	-4090	-0-	2	4			N	-0-					123
09	3690	X	44	-0-	-3646	-0-	2	4	42	9	N	38					161
10	3255	X	2	-0-	-3253	-0-	2	4			N	-0-					161
11	60	X	1	-0-	-59	-0-	1	4			N	-0-					161
12	T. A.		4737	-0-	4737	4737	72	1	4663	3	N	-0-					161
							2	4									
01	T. A.		4400	-0-	4400	9137	6	1	4394	3	N	-0-					161

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1061	-0-	-1016	-0-	1061	3			N	-0-					220
09	1680	N	3	-0-	-1677	-0-	3	4			N	-0-					220
10	2627	N	2627	-0-	-0-	-0-	131	1	2493	3	N	-0-					220
							3	4									
11	2459	N	2459	-0-	-0-	-0-	122	1	2331	3	N	3					223
							3	4	3	9							
12	1069	N	1069	-0-	-0-	-0-	52	1	988	3	N	24					247
							3	4	26	9							
*01	2077	N	5	-0-	-2072	-0-	5	1			N	-0-					247

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1010	N	1010	-0-	-0-	-0-	38	1	970	3	N	-0-					102
							2	4									
09	826	N	826	-0-	-0-	-0-	45	1	779	3	N	-0-					102
							2	4									
10	992	N	883	-0-	-109	-0-	38	1	843	3	N	-0-					102
							2	4									
11	2442	N	2442	-0-	-0-	-0-	66	1	2356	3	N	17					119
							1	4	19	9							
12	1922	N	1922	-0-	-0-	-0-	96	1	1824	3	N	-0-					119
							2	4									
*01	1568	N	1568	-0-	-0-	-0-	2	1	1555	3	N	10					129
							11	9									

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	313	-0-	-28	-0-	3	1	308	3	N	-0-					-0-
							2	4									
09	330	N	296	-0-	-34	-0-	3	1	291	3	N	-0-					-0-
							2	4									
10	310	N	301	-0-	-9	-0-	3	1	296	3	N	-0-					-0-
							2	4									
11	300	N	300	-0-	-0-	-0-	3	1	296	3	N	-0-					-0-
							1	4									
12	310	N	227	-0-	-83	-0-	3	1	222	3	N	-0-					-0-
							2	4									
01	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	1616	-0-	-337	-0-	42	1	1566	3	N	5					126
							2	4	6	9							
09	1890	X	1515	-0-	-375	-0-	39	1	1474	3	N	-0-					126
							2	4									
10	1891	X	856	-0-	-1035	-0-	23	1	817	3	N	13					139
							2	4	14	9							
11	1770	X	683	-0-	-1087	-0-	17	1	665	3	N	-0-					139
							1	4									
12	1581	N	1158	-0-	-423	-0-	26	1	1130	3	N	-0-					139
							2	4									
01	868	N	449	-0-	-419	-0-	7	1	412	3	N	27	166	1			-0-
							30	9									

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2801	X	2801	-0-	-0-	-0-	2761	3	40	9	N	36					160
09	2610	X	2445	-0-	-165	-0-	2384	3	61	9	N	55					215
10	2635	X	2630	-0-	-5	-0-	2612	3	18	9	N	16	195	1			36
11	2700	N	2459	-0-	-241	-0-	2458	3	1	9	N	1					37
12	2542	N	2060	-0-	-482	-0-	2028	3	32	9	N	29					66
*01	2746	N	2746	-0-	-0-	-0-	2746	3			N	-0-					66

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2018	-0-	-121	-0-	2018	3			N	-0-					131
09	2010	N	1958	-0-	-52	-0-	1917	3	41	9	N	37					168
10	2046	N	1943	-0-	-103	-0-	1943	3			N	-0-					168
11	1950	N	1765	-0-	-185	-0-	1759	3	6	9	N	5					173
12	2015	N	807	-0-	-1208	-0-	807	3			N	-0-					173
*01	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1161	-0-	-17	-0-	20	1	1132	3	N	6					55
							2	4	7	9							
09	1140	N	1101	-0-	-39	-0-	21	1	1074	3	N	4					59
							2	4	4	9							
10	1147	N	1120	-0-	-27	-0-	22	1	1085	3	N	10					69
							2	4	11	9							
11	1119	N	1119	-0-	-0-	-0-	21	1	1095	3	N	2					71
							1	4	2	9							
12	1147	N	346	-0-	-801	-0-	12	1	329	3	N	3					74
							2	4	3	9							
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					74

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	227	-0-	-331	-0-	7	1	218	3	N	-0-					74
							2	4									
09	540	N	502	-0-	-38	-0-	12	1	488	3	N	-0-					74
							2	4									
10	403	N	387	-0-	-16	-0-	9	1	376	3	N	-0-					74
							2	4									
11	451	N	451	-0-	-0-	-0-	11	1	439	3	N	-0-					74
							1	4									
12	527	N	436	-0-	-91	-0-	12	1	422	3	N	-0-					74
							2	4									
*01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					74

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1229	-0-	-166	-0-	34	1	1193	3	N	-0-	171	1			5
							2	4									
09	2520	N	1321	-0-	-1199	-0-	38	1	1273	3	N	7					12
							2	4	8	9							
10	1457	N	1349	-0-	-108	-0-	38	1	1309	3	N	-0-					12
							2	4									
11	1312	N	1312	-0-	-0-	-0-	37	1	1249	3	N	23					35
							1	4	25	9							
12	1364	N	1229	-0-	-135	-0-	36	1	1191	3	N	-0-					35
							2	4									
01	1364	N	1333	-0-	-31	-0-	2	1	1331	3	N	-0-					35

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2948	-0-	-90	-0-	29	1	2752	3	N	150	182	1			294
							2	4	165	9							
09	2940	X	2708	-0-	-232	-0-	29	1	2570	3	N	97					391
							2	4	107	9							
10	3038	X	2664	-0-	-374	-0-	30	1	2556	3	N	69					460
							2	4	76	9							
11	2940	X	2726	-0-	-214	-0-	28	1	2613	3	N	76	192	1			344
							1	4	84	9							
12	2992	N	2992	-0-	-0-	-0-	30	1	2806	3	N	140	187	1			297
							2	4	154	9							
*01	2817	N	2817	-0-	-0-	-0-	2	1	2647	3	N	153					450
							168	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	825	-0-	-43	-0-	19	1	804	3	N	-0-					-0-
							2	4									
09	810	N	771	-0-	-39	-0-	18	1	751	3	N	-0-					-0-
							2	4									
10	837	N	809	-0-	-28	-0-	19	1	785	3	N	3					3
							2	4	3	9							
11	810	N	675	-0-	-135	-0-	25	1	649	3	N	-0-					3
							1	4									
12	806	N	624	-0-	-182	-0-	25	1	597	3	N	-0-					3
							2	4									
01	806	N	590	-0-	-216	-0-	2	1	588	3	N	-0-					3

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

08	403	N	241	-0-	-162	-0-	10	1	229	3	N	-0-					45
							2	4									
09	300	N	195	-0-	-105	-0-	8	1	185	3	N	-0-					45
							2	4									
10	834	N	834	-0-	-0-	-0-	48	1	784	3	N	-0-					45
							2	4									
11	1497	N	1497	-0-	-0-	-0-	74	1	1422	3	N	-0-					45
							1	4									
12	908	N	908	-0-	-0-	-0-	30	1	876	3	N	-0-					45
							2	4									
*01	885	N	885	-0-	-0-	-0-	2	1	883	3	N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1282	-0-	-113	-0-	118	1	1162	3	N	-0-					114
							2	4									
09	1203	N	1203	-0-	-0-	-0-	53	1	1148	3	N	-0-					114
							2	4									
10	1288	N	1288	-0-	-0-	-0-	47	1	1239	3	N	-0-					114
							2	4									
11	1239	N	1239	-0-	-0-	-0-	47	1	1191	3	N	-0-					114
							1	4									
12	1273	N	1273	-0-	-0-	-0-	46	1	1225	3	N	-0-					114
							2	4									
01	1302	N	935	-0-	-367	-0-	935	3			N	-0-					114

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	868	-0-	-0-	-0-	19	1	841	3	N	5					123
							2	4	6	9							
09	870	N	837	-0-	-33	-0-	17	1	818	3	N	-0-					123
							2	4									
10	961	N	820	-0-	-141	-0-	17	1	801	3	N	-0-					123
							2	4									
11	840	N	791	-0-	-49	-0-	22	1	768	3	N	-0-					123
							1	4									
12	868	N	656	-0-	-212	-0-	11	1	643	3	N	-0-					123
							2	4									
01	806	N	427	-0-	-379	-0-	2	1	425	3	N	-0-					123

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	1003	-0-	-1973	-0-	28	1	973	3	N	-0-					50
							2	4									
09	2880	X	357	-0-	-2523	-0-	10	1	345	3	N	-0-					50
							2	4									
10	2976	X	735	-0-	-2241	-0-	21	1	712	3	N	-0-					50
							2	4									
11	1020	X	892	-0-	-128	-0-	20	1	871	3	N	-0-					50
							1	4									
12	992	X	854	-0-	-138	-0-	10	1	842	3	N	-0-					50
							2	4									
01	992	X	903	-0-	-89	-0-	1	1	902	3	N	-0-					50

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	670	-0-		-12	-0-	8	1	643	3	N	15					74
								2	4	17	9							
09	660	N	609	-0-		-51	-0-	7	1	597	3	N	3					77
								2	4	3	9							
10	651	N	569	-0-		-82	-0-	9	1	558	3	N	-0-					77
								2	4									
11	660	N	533	-0-		-127	-0-	8	1	524	3	N	-0-					77
								1	4									
12	620	N	377	-0-		-243	-0-	10	1	365	3	N	-0-					77
								2	4									
01	558	N	272	-0-		-286	-0-	272	3			N	-0-					77

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	2172	-0-		2172	6649	28	1	2139	3	N	3					119
								2	4	3	9							
09	2600	N	2159	-0-		-441	6208	27	1	2126	3	N	4					123
								2	4	4	9							
10	3100	N	2177	-0-		-923	5285	27	1	2148	3	N	-0-					123
								2	4									
11	3000	N	2175	-0-		-825	4460	26	1	2134	3	N	13					136
								1	4	14	9							
12	3100	N	1888	-0-		-1212	3248	28	1	1858	3	N	-0-					136
								2	4									
*01	3100	N	2102	-0-		-998	2250	2	1	2074	3	N	24					160
								26	9									

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	917	-0-		-44	-0-	13	1	902	3	N	-0-					8
								2	4									
09	900	N	868	-0-		-32	-0-	15	1	851	3	N	-0-					8
								2	4									
10	930	N	862	-0-		-68	-0-	17	1	843	3	N	-0-					8
								2	4									
11	900	N	784	-0-		-116	-0-	783	3	1	4	N	-0-					8
12	899	N	431	-0-		-468	-0-	11	1	418	3	N	-0-					8
								2	4									
01	868	N	550	-0-		-318	-0-	1	1	545	3	N	4					12
								4	9									

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	887	-0-		-43	-0-	18	1	867	3	N	-0-					133
								2	4									
09	930	N	818	-0-		-112	-0-	13	1	803	3	N	-0-					133
								2	4									
10	930	N	867	-0-		-63	-0-	14	1	851	3	N	-0-					133
								2	4									
11	870	N	857	-0-		-13	-0-	14	1	842	3	N	-0-					133
								1	4									
12	837	N	808	-0-		-29	-0-	13	1	793	3	N	-0-					133
								2	4									
01	868	N	861	-0-		-7	-0-	1	1	832	3	N	25					158
								28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	4008	-0-	-2223	-0-	65	1	3912	3	N	26					160
							2	4	29	9							
09	6030	X	5536	-0-	-494	-0-	89	1	5392	3	N	48					208
							2	4	53	9							
10	6231	X	5280	-0-	-951	-0-	85	1	5148	3	N	41					249
							2	4	45	9							
11	5670	X	4917	-0-	-753	-0-	78	1	4810	3	N	25					274
							1	4	28	9							
12	5735	X	5635	-0-	-100	-0-	89	1	5544	3	N	-0-					274
							2	4									
01	5735	X	5424	-0-	-311	-0-	3	1	5364	3	N	52					326
							57	9									

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2533	X	2533	-0-	-0-	-0-	76	1	2396	3	N	54					173
							2	4	59	9							
09	3058	X	3058	-0-	-0-	-0-	88	1	2946	3	N	20	193	1			-0-
							2	4	22	9							
10	3467	X	3467	-0-	-0-	-0-	95	1	3305	3	N	59					59
							2	4	65	9							
11	3801	X	3801	-0-	-0-	-0-	106	1	3640	3	N	49					108
							1	4	54	9							
12	3878	X	3878	-0-	-0-	-0-	108	1	3707	3	N	55					163
							2	4	61	9							
*01	3386	X	3386	-0-	-0-	-0-	4	1	3287	3	N	86	200	1			49
							95	9									

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					37
09	1080	N	538	-0-	-542	-0-	15	1	521	3	N	-0-					37
							2	4									
*10	1234	N	1234	-0-	-0-	-0-	15	1	1217	3	N	-0-					37
							2	4									
*11	1302	N	1302	-0-	-0-	-0-	16	1	1285	3	N	-0-					37
							1	4									
12	1293	N	1293	-0-	-0-	-0-	15	1	1276	3	N	-0-					37
							2	4									
*01	1240	N	536	-0-	-704	-0-	1	1	518	3	N	15					52
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4329	-0-	-414	-0-	105	1	4191	3	N	28					202
							2	4	31	9							
09	4710	X	4028	-0-	-682	-0-	90	1	3936	3	N	-0-					202
							2	4									
10	4867	X	4197	-0-	-670	-0-	94	1	4070	3	N	28					230
							2	4	31	9							
11	4710	X	4586	-0-	-124	-0-	1	1	4503	3	N	74	160	1	133	5	11
							1	4	81	9							
12	4278	X	3935	-0-	-343	-0-	82	1	3850	3	N	1					12
							2	4	1	9							
01	4278	X	3285	-0-	-993	-0-	6	1	3279	3	N	-0-					12

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3030	-0-	-473	-0-	50	1	2964	3	N	13					134
							2	4	14	9							
09	3330	X	2651	-0-	-679	-0-	47	1	2600	3	N	2					136
							2	4	2	9							
10	3317	X	2887	-0-	-430	-0-	50	1	2835	3	N	-0-					136
							2	4									
11	3210	X	1402	-0-	-1808	-0-	30	1	1371	3	N	-0-					136
							1	4									
12	3224	X	1973	-0-	-1251	-0-	37	1	1934	3	N	-0-					136
							2	4									
*01	3196	X	3196	-0-	-0-	-0-	3	1	3193	3	N	-0-					136

STALLINGS, VIOLA M. WELL #: 3813 RRCID -> 097716 COMPL. DATE 12/18/1981 TOTAL DEPTH 7701 PERF. 7550 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 07/26/2012 - PLUGGED 07/26/12

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	615	-0-	-36	-0-	40	1	573	3	N	-0-					25
							2	4									
09	630	N	563	-0-	-67	-0-	31	1	530	3	N	-0-					25
							2	4									
10	651	N	608	-0-	-43	-0-	39	1	567	3	N	-0-					25
							2	4									
11	600	N	599	-0-	-1	-0-	42	1	556	3	N	-0-					25
							1	4									
12	623	N	623	-0-	-0-	-0-	44	1	577	3	N	-0-					25
							2	4									
01	620	N	561	-0-	-59	-0-	2	1	559	3	N	-0-					25

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					66
09	930	N	775	-0-	-155	-0-	774	3	1	9	N	1					67
10	769	N	769	-0-	-0-	-0-	765	3	4	9	N	4					71
11	930	N	386	-0-	-544	-0-	386	3			N	-0-					71
12	806	N	625	-0-	-181	-0-	625	3			N	-0-					71
*01	956	N	956	-0-	-0-	-0-	956	3			N	-0-					71

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1989	X	1989	-0-	-0-	-0-	31	1	1915	3	N	37					217
							2	4	41	9							
09	3120	X	1896	-0-	-1224	-0-	30	1	1753	3	N	101					318
							2	4	111	9							
10	3224	X	1793	-0-	-1431	-0-	29	1	1728	3	N	31					349
							2	4	34	9							
11	3120	X	1672	-0-	-1448	-0-	26	1	1632	3	N	12					361
							1	4	13	9							
12	1719	X	1719	-0-	-0-	-0-	38	1	1662	3	N	15	191	1			185
							2	4	17	9							
01	1674	X	1599	-0-	-75	-0-	2	1	1597	3	N	-0-					185

BALLENTINE WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	305	-0-	-129	-0-	285	3	20	9	N	18					94
09	360	N	274	-0-	-86	-0-	274	3			N	-0-					94
10	620	N	428	-0-	-192	-0-	422	3	6	9	N	5					99
11	300	N	242	-0-	-58	-0-	231	3	11	9	N	10					109
12	279	N	140	-0-	-139	-0-	140	3			N	-0-					109
*01	434	N	283	-0-	-151	-0-	283	3			N	-0-					109

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1876	N	1876	-0-	-0-	-0-	32	1	1842	3	N	-0-					262
							2	4									
09	2108	N	2108	-0-	-0-	-0-	38	1	2068	3	N	-0-					262
							2	4									
10	2821	N	2003	-0-	-818	-0-	39	1	1962	3	N	-0-					262
							2	4									
11	1830	N	1616	-0-	-214	-0-	28	1	1583	3	N	4	180	1			86
							1	4	4	9							
12	2170	N	447	-0-	-1723	-0-	13	1	432	3	N	-0-					86
							2	4									
01	2015	N	-0-	-0-	-2015	-0-					N	-0-					86

BRADFORD -C- WELL #: 2 RRCID -> 104323 COMPL. DATE 01/12/1983 TOTAL DEPTH 10200 PERF. 7540 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	7	1	24	3	N	-0-					24
							2	4									
09	11	N	11	-0-	-0-	-0-	8	1	1	3	N	-0-					24
							2	4									
10	28	N	28	-0-	-0-	-0-	6	1	20	3	N	-0-					24
							2	4									
11	30	N	18	-0-	-12	-0-	3	1	14	3	N	-0-					24
							1	4									
12	11	N	11	-0-	-0-	-0-	2	1	7	3	N	-0-					24
							2	4									
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	872	-0-	-58	-0-	22	1	844	3	N	4					66
							2	4	4	9							
09	870	N	843	-0-	-27	-0-	23	1	812	3	N	5					71
							2	4	6	9							
10	899	N	850	-0-	-49	-0-	22	1	826	3	N	-0-					71
							2	4									
11	840	N	748	-0-	-92	-0-	24	1	723	3	N	-0-					71
							1	4									
12	868	N	462	-0-	-406	-0-	20	1	426	3	N	13					84
							2	4	14	9							
01	837	N	413	-0-	-424	-0-	2	1	411	3	N	-0-					84

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	327	-0-	-107	-0-	327	3			N	-0-					55
09	420	N	416	-0-	-4	-0-	416	3			N	-0-					55
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					55
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					55
12	434	N	397	-0-	-37	-0-	397	3			N	-0-					55
01	403	N	402	-0-	-1	-0-	402	3			N	-0-					55

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	649	-0-	-281	-0-	7	1	637	3	N	3					77
							2	4	3	9							
09	720	N	594	-0-	-126	-0-	7	1	581	3	N	4					81
							2	4	4	9							
10	713	N	656	-0-	-57	-0-	7	1	647	3	N	-0-					81
							2	4									
11	689	N	689	-0-	-0-	-0-	5	1	680	3	N	3					84
							1	4	3	9							
12	620	N	531	-0-	-89	-0-	6	1	523	3	N	-0-					84
							2	4									
*01	869	N	869	-0-	-0-	-0-	866	3	3	9	N	3					87

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	421	-0-	-137	-0-	421	3			N	-0-					114
09	480	N	410	-0-	-70	-0-	410	3			N	-0-					114
10	465	N	408	-0-	-57	-0-	408	3			N	-0-					114
11	420	N	382	-0-	-38	-0-	378	3	4	9	N	4					118
12	434	N	303	-0-	-131	-0-	297	3	6	9	N	5					123
*01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					123

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1068	-0-	-730	-0-	11	1	1055	3	N	-0-					240
							2	4									
09	1178	X	1178	-0-	-0-	-0-	11	1	1165	3	N	-0-					240
							2	4									
10	3410	X	1219	-0-	-2191	-0-	11	1	1202	3	N	4					244
							2	4	4	9							
11	4383	X	4383	-0-	-0-	-0-	62	1	4320	3	N	-0-					244
							1	4									
12	1116	X	99	-0-	-1017	-0-	2	1	95	3	N	-0-					244
							2	4									
*01	3618	X	3618	-0-	-0-	-0-	9	1	3609	3	N	-0-					244

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	593	-0-	-213	-0-	4	1	587	3	N	-0-					128
							2	4									
09	540	N	499	-0-	-41	-0-	5	1	492	3	N	-0-					128
							2	4									
10	803	N	803	-0-	-0-	-0-	34	1	767	3	N	-0-					128
							2	4									
11	628	N	628	-0-	-0-	-0-	5	1	622	3	N	-0-					128
							1	4									
12	574	N	574	-0-	-0-	-0-	4	1	568	3	N	-0-					128
							2	4									
01	806	N	602	-0-	-204	-0-	1	1	601	3	N	-0-					128

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	545	-0-	-13	-0-	3	1	529	3	N	10					74
							2	4	11	9							
09	570	N	503	-0-	-67	-0-	3	1	489	3	N	8					82
							2	4	9	9							
10	527	N	520	-0-	-7	-0-	3	1	504	3	N	10					92
							2	4	11	9							
11	540	N	422	-0-	-118	-0-	3	1	414	3	N	4					96
							1	4	4	9							
12	527	N	328	-0-	-199	-0-	2	1	324	3	N	-0-					96
							2	4									
01	527	N	499	-0-	-28	-0-	492	3	7	9	N	6					102

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2544	X	2544	-0-	-0-	-0-	2516	3	28	9	N	25					47
09	2280	X	579	-0-	-1701	-0-	8	1	555	3	N	13					60
							2	4	14	9							
10	2356	X	1743	-0-	-613	-0-	22	1	1719	3	N	-0-					60
							2	4									
11	3000	N	3049	-0-	49	49	34	1	3014	3	N	-0-					60
							1	4									
12	2491	N	2442	-0-	-49	-0-	24	1	2347	3	N	63					123
							2	4	69	9							
*01	2389	N	2389	-0-	-0-	-0-	3	1	2369	3	N	15					138
							17	9									

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0-	-0-	30	1	1352	3	N	10					79
							2	4	11	9							
09	1358	N	1358	-0-	-0-	-0-	32	1	1324	3	N	-0-					79
							2	4									
10	1367	N	1367	-0-	-0-	-0-	34	1	1331	3	N	-0-					79
							2	4									
11	1350	N	1314	-0-	-36	-0-	42	1	1271	3	N	-0-					79
							1	4									
12	1395	N	1126	-0-	-269	-0-	45	1	1079	3	N	-0-					79
							2	4									
01	1364	N	1037	-0-	-327	-0-	3	1	1034	3	N	-0-					79

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -A- WELL #: 5728 RRCID -> 119354 COMPL. DATE 11/06/1985 TOTAL DEPTH 9300 PERF. 7468 - 7512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 07/01/2013 - PLUGGED 07-01-2013

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

08	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -D- WELL #: 2 RRCID -> 121111 COMPL. DATE 04/23/1986 TOTAL DEPTH 7750 PERF. 7623 - 7665

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

08	1700 N	1546	-0-	-154	3023	1535	3	11	9	N	10					60
09	3000 N	1490	-0-	-1510	1513	10	1	1478	3	N	-0-					60
						2	4									
10	3031 N	1518	-0-	-1513	-0-	10	1	1499	3	N	6					66
						2	4	7	9							
11	1534 N	1534	-0-	-0-	-0-	9	1	1510	3	N	13					79
						1	4	14	9							
12	1604 N	1604	-0-	-0-	-0-	22	1	1580	3	N	-0-					79
						2	4									
01	1519 N	1431	-0-	-88	-0-	1	1	1417	3	N	12					91
						13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	738	-0-	-68	-0-	14	1	722	3	N	-0-					52
							2	4									
09	696	N	696	-0-	-0-	-0-	12	1	682	3	N	-0-					52
							2	4									
10	1023	N	611	-0-	-412	-0-	12	1	597	3	N	-0-					52
							2	4									
11	720	N	656	-0-	-64	-0-	13	1	642	3	N	-0-					52
							1	4									
12	713	N	641	-0-	-72	-0-	17	1	622	3	N	-0-					52
							2	4									
01	620	N	601	-0-	-19	-0-	1	1	600	3	N	-0-					52

DUKE, C. T. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3919	X	3919	-0-	-0-	-0-	206	1	3703	3	N	7					81
							2	4	8	9							
09	3712	X	3712	-0-	-0-	-0-	196	1	3514	3	N	-0-					81
							2	4									
10	3651	X	3651	-0-	-0-	-0-	193	1	3442	3	N	13					94
							2	4	14	9							
11	3510	X	3510	-0-	-0-	-0-	187	1	3322	3	N	-0-					94
							1	4									
12	3906	X	3554	-0-	-352	-0-	185	1	3345	3	N	20					114
							2	4	22	9							
*01	3906	X	3705	-0-	-201	-0-	12	1	3683	3	N	9					123
							10	9									

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5360	-0-	-406	-0-	5317	3	43	9	N	39					100
09	5580	X	5212	-0-	-368	-0-	5144	3	68	9	N	62					162
10	5766	X	5389	-0-	-377	-0-	5324	3	65	9	N	59					221
11	5580	X	5107	-0-	-473	-0-	5048	3	59	9	N	54					275
12	5394	X	5389	-0-	-5	-0-	5388	3	1	9	N	1	184	1			92
*01	5798	X	5798	-0-	-0-	-0-	5637	3	161	9	N	146					238

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
10	6	N	2	-0-	-4	-0-	2	4			N	-0-					104
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					104
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
01	2	N	-0-	-0-	-2	-0-					N	-0-					104

REDELSPERGER WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	N	1034	-0-	-0-	-0-	24	1	997	3	N	10					84
							2	4	11	9							
09	873	N	873	-0-	-0-	-0-	21	1	850	3	N	-0-					84
							2	4									
10	1061	N	1061	-0-	-0-	-0-	21	1	1038	3	N	-0-					84
							2	4									
11	965	N	965	-0-	-0-	-0-	13	1	940	3	N	10					94
							1	4	11	9							
12	868	N	710	-0-	-158	-0-	16	1	692	3	N	-0-					94
							2	4									
01	868	N	808	-0-	-60	-0-	1	1	799	3	N	7					101
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	410	-0-	-489	-0-	10	1	398	3	N	-0-					-0-
							2	4									
09	780	N	780	-0-	-0-	-0-	14	1	764	3	N	-0-					-0-
							2	4									
10	829	N	829	-0-	-0-	-0-	34	1	793	3	N	-0-					-0-
							2	4									
11	697	N	697	-0-	-0-	-0-	1	1	695	3	N	-0-					-0-
							1	4									
12	806	N	678	-0-	-128	-0-	19	1	657	3	N	-0-					-0-
							2	4									
01	837	N	461	-0-	-376	-0-	461	3			N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0-	-0-	33	1	1512	3	N	-0-					133
							2	4									
09	1841	N	1841	-0-	-0-	-0-	47	1	1792	3	N	-0-					133
							2	4									
10	1067	N	1067	-0-	-0-	-0-	6	1	1059	3	N	-0-					133
							2	4									
11	1500	N	835	-0-	-665	-0-	4	1	830	3	N	-0-					133
							1	4									
12	1891	N	859	-0-	-1032	-0-	5	1	852	3	N	-0-					133
							2	4									
01	1054	N	1029	-0-	-25	-0-	1	1	1028	3	N	-0-					133

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	574	-0-	-232	-0-	26	1	546	3	N	-0-					62
							2	4									
09	810	N	540	-0-	-270	-0-	25	1	513	3	N	-0-					62
							2	4									
10	620	N	524	-0-	-96	-0-	22	1	500	3	N	-0-					62
							2	4									
11	570	N	465	-0-	-105	-0-	1	1	463	3	N	-0-					62
							1	4									
12	558	N	399	-0-	-159	-0-	31	1	366	3	N	-0-					62
							2	4									
01	527	N	297	-0-	-230	-0-	297	3			N	-0-					62

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2171	-0-	-61	-0-	50	1	2119	3	N	-0-					49
							2	4									
09	2190	N	2141	-0-	-49	-0-	50	1	2061	3	N	25					74
							2	4	28	9							
10	2201	N	2111	-0-	-90	-0-	45	1	2051	3	N	12					86
							2	4	13	9							
11	2100	N	2031	-0-	-69	-0-	33	1	1997	3	N	-0-					86
							1	4									
12	2201	N	1730	-0-	-471	-0-	25	1	1678	3	N	23					109
							2	4	25	9							
*01	2346	N	2346	-0-	-0-	-0-	3	1	2337	3	N	5					114
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

08	1023	N	928	-0-	-95	-0-	928	3			N	-0-					-0-
09	900	N	687	-0-	-213	-0-	16	1	669	3	N	-0-					-0-
							2	4									
10	961	N	728	-0-	-233	-0-	20	1	706	3	N	-0-					-0-
							2	4									
11	1179	N	1179	-0-	-0-	-0-	14	1	1164	3	N	-0-					-0-
							1	4									
12	838	N	838	-0-	-0-	-0-	14	1	822	3	N	-0-					-0-
							2	4									
*01	984	N	984	-0-	-0-	-0-	2	1	982	3	N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

08	961	N	889	-0-	-72	-0-	26	1	861	3	N	-0-					45
							2	4									
09	944	N	944	-0-	-0-	-0-	24	1	918	3	N	-0-					45
							2	4									
10	893	N	893	-0-	-0-	-0-	10	1	868	3	N	12					57
							2	4	13	9							
11	890	N	890	-0-	-0-	-0-	1	1	888	3	N	-0-					57
							1	4									
12	961	N	704	-0-	-257	-0-	8	1	692	3	N	2					59
							2	4	2	9							
01	899	N	800	-0-	-99	-0-	1	1	799	3	N	-0-					59

HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1651	-0-	-54	-0-	66	1	1574	3	N	8					18
							2	4	9	9							
09	2160	N	1607	-0-	-553	-0-	66	1	1527	3	N	11					29
							2	4	12	9							
10	1891	N	1579	-0-	-312	-0-	59	1	1507	3	N	10					39
							2	4	11	9							
11	1696	N	1696	-0-	-0-	-0-	76	1	1605	3	N	13					52
							1	4	14	9							
12	1674	N	1402	-0-	-272	-0-	70	1	1328	3	N	2					54
							2	4	2	9							
01	1581	N	1293	-0-	-288	-0-	6	1	1287	3	N	-0-					54

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	5	1	507	3	N	-0-					57
							2	4									
09	540	N	540	-0-	-0-	-0-	7	1	531	3	N	-0-					57
							2	4									
10	496	N	482	-0-	-14	-0-	7	1	473	3	N	-0-					57
							2	4									
11	510	N	479	-0-	-31	-0-	6	1	472	3	N	-0-					57
							1	4									
12	558	N	293	-0-	-265	-0-	5	1	286	3	N	-0-					57
							2	4									
01	496	N	148	-0-	-348	-0-	1	1	147	3	N	-0-					57

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					8
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
01	2	N	-0-	-0-	-2	-0-					N	-0-					8

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	809	-0-	-152	-0-	17	1	790	3	N	-0-					116
							2	4									
09	900	N	872	-0-	-28	-0-	19	1	849	3	N	2					118
							2	4	2	9							
10	989	N	989	-0-	-0-	-0-	20	1	960	3	N	6					124
							2	4	7	9							
11	1213	N	1213	-0-	-0-	-0-	20	1	1181	3	N	10					134
							1	4	11	9							
12	1064	N	1064	-0-	-0-	-0-	19	1	1043	3	N	-0-					134
							2	4									
*01	1011	N	1011	-0-	-0-	-0-	2	1	988	3	N	19					153
							21	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1051	-0-		-65	-0-	13	1	1033	3	N	3					79
								2	4	3	9							
09	990	N	959	-0-		-31	-0-	11	1	946	3	N	-0-					79
								2	4									
10	1023	N	999	-0-		-24	-0-	12	1	985	3	N	-0-					79
								2	4									
11	1020	N	966	-0-		-54	-0-	1	1	964	3	N	-0-					79
								1	4									
12	992	N	975	-0-		-17	-0-	12	1	958	3	N	3					82
								2	4	3	9							
*01	1015	N	1015	-0-		-0-	-0-	1	1	1014	3	N	-0-					82

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	28	-0-		-65	-0-	9	1	17	3	N	-0-					76
								2	4									
09	60	N	27	-0-		-33	-0-	8	1	17	3	N	-0-					76
								2	4									
10	31	N	25	-0-		-6	-0-	10	1	13	3	N	-0-					76
								2	4									
11	30	N	22	-0-		-8	-0-	10	1	11	3	N	-0-					76
								1	4									
12	31	N	15	-0-		-16	-0-	11	1	2	3	N	-0-					76
								2	4									
01	31	N	1	-0-		-30	-0-	1	1			N	-0-					76

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	623	-0-		-183	-0-	7	1	614	3	N	-0-					86
								2	4									
09	570	N	555	-0-		-15	-0-	6	1	547	3	N	-0-					86
								2	4									
10	566	N	566	-0-		-0-	-0-	7	1	554	3	N	3					89
								2	4	3	9							
11	614	N	614	-0-		-0-	-0-	7	1	606	3	N	-0-					89
								1	4									
12	656	N	656	-0-		-0-	-0-	7	1	647	3	N	-0-					89
								2	4									
01	558	N	423	-0-		-135	-0-	409	3	14	9	N	13					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	6049	-0-	-27	-0-	220	1	5818	3	N	8					166
							2	4	9	9							
09	5880	X	5743	-0-	-137	-0-	210	1	5531	3	N	-0-					166
							2	4									
10	6076	X	5761	-0-	-315	-0-	211	1	5548	3	N	-0-					166
							2	4									
11	5880	X	5630	-0-	-250	-0-	212	1	5400	3	N	15					181
							1	4	17	9							
12	6014	X	5462	-0-	-552	-0-	192	1	5268	3	N	-0-					181
							2	4									
01	6014	X	5223	-0-	-791	-0-	14	1	5205	3	N	4					185
							4	9									

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1254	-0-	-513	-0-	119	1	1133	3	N	-0-					27
							2	4									
09	1792	N	1792	-0-	-0-	-0-	41	1	1749	3	N	-0-					27
							2	4									
10	2628	N	2628	-0-	-0-	-0-	32	1	2594	3	N	-0-					27
							2	4									
11	1200	N	1018	-0-	-182	-0-	10	1	1007	3	N	-0-					27
							1	4									
12	2100	N	2100	-0-	-0-	-0-	32	1	2066	3	N	-0-					27
							2	4									
01	2635	N	2155	-0-	-480	-0-	3	1	2152	3	N	-0-					27

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	673	-0-	-9	-0-	6	1	665	3	N	-0-					89
							2	4									
09	660	N	619	-0-	-41	-0-	5	1	612	3	N	-0-					89
							2	4									
10	682	N	618	-0-	-64	-0-	6	1	610	3	N	-0-					89
							2	4									
11	660	N	553	-0-	-107	-0-	8	1	544	3	N	-0-					89
							1	4									
12	651	N	593	-0-	-58	-0-	5	1	586	3	N	-0-					89
							2	4									
01	620	N	552	-0-	-68	-0-	552	3			N	-0-					89

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	543	-0-	-15	-0-	536	3	7	9	N	6					55
09	540	N	436	-0-	-104	-0-	436	3			N	-0-					55
10	527	N	390	-0-	-137	-0-	390	3			N	-0-					55
11	540	N	502	-0-	-38	-0-	502	3			N	-0-					55
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					55
*01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					55

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	141	-0-	-169	-0-	137	3	4	9	N	4					165
09	415	N	415	-0-	-0-	-0-	386	3	29	9	N	26	179	1			12
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					12
11	305	N	305	-0-	-0-	-0-	302	3	3	9	N	3					15
12	434	N	298	-0-	-136	-0-	298	3			N	-0-					15
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	699	-0-		-107	-0-	51	1	645	3	N	-0-					81
								3	4									
09	747	N	747	-0-		-0-	-0-	70	1	674	3	N	-0-					81
								3	4									
10	775	N	620	-0-		-155	-0-	157	1	460	3	N	-0-					81
								3	4									
11	840	N	840	-0-		-0-	-0-	3	1	834	3	N	-0-					81
								3	4									
12	775	N	454	-0-		-321	-0-	16	1	421	3	N	13					94
								3	4	14	9							
01	620	N	498	-0-		-122	-0-	1	1	491	3	N	5					99
								6	9									

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	941	-0-		-237	-0-	12	1	877	3	N	45	181	1			14
								2	4	50	9							
09	1140	N	1011	-0-		-129	-0-	12	1	909	3	N	80					94
								2	4	88	9							
10	1023	N	1005	-0-		-18	-0-	12	1	892	3	N	90	179	1			5
								2	4	99	9							
11	900	N	651	-0-		-249	-0-	11	1	576	3	N	57					62
								1	4	63	9							
12	1054	N	1006	-0-		-48	-0-	12	1	864	3	N	116	178	1			-0-
								2	4	128	9							
01	992	N	779	-0-		-213	-0-	687	3	92	9	N	84					84

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	420	-0-		-45	-0-	4	1	412	3	N	2					27
								2	4	2	9							
09	450	N	429	-0-		-21	-0-	4	1	421	3	N	2					29
								2	4	2	9							
10	465	N	434	-0-		-31	-0-	6	1	417	3	N	8					37
								2	4	9	9							
11	431	N	431	-0-		-0-	-0-	6	1	424	3	N	-0-					37
								1	4									
12	441	N	441	-0-		-0-	-0-	6	1	433	3	N	-0-					37
								2	4									
*01	437	N	437	-0-		-0-	-0-	437	3			N	-0-					37

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1896	N	1896	-0-		-0-	-0-	65	1	1829	3	N	-0-					121
								2	4									
09	1823	N	1823	-0-		-0-	-0-	65	1	1756	3	N	-0-					121
								2	4									
10	1867	N	1867	-0-		-0-	-0-	66	1	1799	3	N	-0-					121
								2	4									
11	1818	N	1818	-0-		-0-	-0-	52	1	1765	3	N	-0-					121
								1	4									
12	1850	N	1850	-0-		-0-	-0-	78	1	1770	3	N	-0-					121
								2	4									
*01	1765	N	1765	-0-		-0-	-0-	3	1	1762	3	N	-0-					121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

08	1209	N	1209	-0-	-0-	-0-	14	1	1193	3	N	-0-					67
							2	4									
09	1297	N	1297	-0-	-0-	-0-	15	1	1280	3	N	-0-					67
							2	4									
10	1275	N	1275	-0-	-0-	-0-	14	1	1259	3	N	-0-					67
							2	4									
11	1207	N	1207	-0-	-0-	-0-	13	1	1193	3	N	-0-					67
							1	4									
12	1333	N	1070	-0-	-263	-0-	11	1	1057	3	N	-0-					67
							2	4									
*01	1378	N	1378	-0-	-0-	-0-	1	1	1377	3	N	-0-					67

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	4			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

08	465	N	449	-0-	-16	-0-	19	1	428	3	N	-0-					35
							2	4									
09	480	N	442	-0-	-38	-0-	20	1	420	3	N	-0-					35
							2	4									
10	465	N	445	-0-	-20	-0-	20	1	423	3	N	-0-					35
							2	4									
11	506	N	506	-0-	-0-	-0-	23	1	482	3	N	-0-					35
							1	4									
12	627	N	627	-0-	-0-	-0-	28	1	597	3	N	-0-					35
							2	4									
*01	584	N	584	-0-	-0-	-0-	2	1	582	3	N	-0-					35

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

08	403	N	343	-0-	-60	-0-	2	1	337	3	N	2					17
							2	4	2	9							
09	390	N	314	-0-	-76	-0-	3	1	309	3	N	-0-					17
							2	4									
10	372	N	327	-0-	-45	-0-	3	1	314	3	N	7					24
							2	4	8	9							
11	357	N	357	-0-	-0-	-0-	4	1	349	3	N	3					27
							1	4	3	9							
12	354	N	354	-0-	-0-	-0-	3	1	346	3	N	3					30
							2	4	3	9							
01	341	N	340	-0-	-1	-0-	340	3			N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	377	-0-	-212	-0-	5 2	1 4	370	3	N	-0-					15
09	420	N	362	-0-	-58	-0-	5 2	1 4	355	3	N	-0-					15
10	382	N	382	-0-	-0-	-0-	5 2	1 4	369 6	3 9	N	5					20
11	378	N	378	-0-	-0-	-0-	4 1	1 4	365 8	3 9	N	7					27
12	372	N	371	-0-	-1	-0-	5 2	1 4	364	3	N	-0-					27
01	372	N	362	-0-	-10	-0-	353	3	9	9	N	8					35

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1087	-0-	-29	-0-	14 2	1 4	1071	3	N	-0-					114
09	1080	N	1059	-0-	-21	-0-	14 2	1 4	1043	3	N	-0-					114
10	1271	N	1121	-0-	-150	-0-	15 2	1 4	1080 24	3 9	N	22					136
11	1060	N	1060	-0-	-0-	-0-	18 1	1 4	1041	3	N	-0-					136
12	1406	N	1406	-0-	-0-	-0-	52 2	1 4	1326 26	3 9	N	24					160
*01	1401	N	1401	-0-	-0-	-0-	4 75	1 9	1322	3	N	68	184	1			44

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1630	-0-	-44	-0-	20 2	1 4	1608	3	N	-0-					94
09	1590	N	1586	-0-	-4	-0-	20 2	1 4	1564	3	N	-0-					94
10	1581	N	1446	-0-	-135	-0-	19 2	1 4	1412 13	3 9	N	12					106
11	1590	N	1528	-0-	-62	-0-	1 1	1 4	1526	3	N	-0-					106
12	1643	N	1271	-0-	-372	-0-	21 2	1 4	1248	3	N	-0-					106
*01	1693	N	1693	-0-	-0-	-0-	2 19	1 9	1672	3	N	17					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1377	N	1377	-0-	-0-	-0-	35	1	1340	3	N	-0-					25
							2	4									
09	1350	N	1274	-0-	-76	-0-	33	1	1239	3	N	-0-					25
							2	4									
10	1316	N	1316	-0-	-0-	-0-	34	1	1250	3	N	27					52
							2	4	30	9							
11	1320	N	1292	-0-	-28	-0-	33	1	1234	3	N	22					74
							1	4	24	9							
12	1302	N	1141	-0-	-161	-0-	32	1	1107	3	N	-0-					74
							2	4									
01	1302	N	1128	-0-	-174	-0-	3	1	1125	3	N	-0-					74

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	185	-0-	-32	-0-	8	1	175	3	N	-0-					-0-
							2	4									
09	180	N	179	-0-	-1	-0-	8	1	169	3	N	-0-					-0-
							2	4									
10	186	N	182	-0-	-4	-0-	9	1	171	3	N	-0-					-0-
							2	4									
11	180	N	157	-0-	-23	-0-	5	1	151	3	N	-0-					-0-
							1	4									
12	186	N	165	-0-	-21	-0-	6	1	157	3	N	-0-					-0-
							2	4									
01	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	441	-0-	-24	-0-	5	1	425	3	N	8					116
							2	4	9	9							
09	420	N	404	-0-	-16	-0-	6	1	396	3	N	-0-					116
							2	4									
10	434	N	418	-0-	-16	-0-	5	1	411	3	N	-0-					116
							2	4									
11	434	N	434	-0-	-0-	-0-	6	1	403	3	N	22					138
							1	4	24	9							
12	426	N	426	-0-	-0-	-0-	7	1	417	3	N	-0-					138
							2	4									
*01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					138

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1040	-0-	-789	-0-	12	1	1026	3	N	-0-					49
							2	4									
09	1740	N	1556	-0-	-184	-0-	18	1	1536	3	N	-0-					49
							2	4									
10	1434	N	1434	-0-	-0-	-0-	16	1	1416	3	N	-0-					49
							2	4									
11	1332	N	1332	-0-	-0-	-0-	15	1	1316	3	N	-0-					49
							1	4									
12	1612	N	1169	-0-	-443	-0-	15	1	1152	3	N	-0-					49
							2	4									
01	1426	N	1096	-0-	-330	-0-	1	1	1095	3	N	-0-					49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1300	N	1300	-0-	-0-	-0-	20	1	1278	3	N	-0-					113
							2	4									
09	1680	N	1213	-0-	-467	-0-	19	1	1192	3	N	-0-					113
							2	4									
10	1426	N	1204	-0-	-222	-0-	19	1	1183	3	N	-0-					113
							2	4									
11	1260	N	1115	-0-	-145	-0-	1	1	1113	3	N	-0-					113
							1	4									
12	1240	N	1176	-0-	-64	-0-	17	1	1157	3	N	-0-					113
							2	4									
01	1209	N	1148	-0-	-61	-0-	1	1	1147	3	N	-0-					113

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5598	X	5598	-0-	-0-	-0-	53	1	5543	3	N	-0-					60
							2	4									
09	5070	X	4468	-0-	-602	-0-	46	1	4410	3	N	9					69
							2	4	10	9							
10	5239	X	4396	-0-	-843	-0-	43	1	4351	3	N	-0-					69
							2	4									
11	5430	X	3950	-0-	-1480	-0-	39	1	3867	3	N	39					108
							1	4	43	9							
12	5611	X	747	-0-	-4864	-0-	7	1	738	3	N	-0-					108
							2	4									
01	5611	X	4379	-0-	-1232	-0-	4	1	4375	3	N	-0-					108

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1643	-0-	-62	-0-	1643	3			N	-0-					-0-
09	1653	N	1653	-0-	-0-	-0-	45	1	1606	3	N	-0-					-0-
							2	4									
10	1767	N	1621	-0-	-146	-0-	45	1	1574	3	N	-0-					-0-
							2	4									
11	1590	N	1485	-0-	-105	-0-	42	1	1442	3	N	-0-					-0-
							1	4									
12	1705	N	1561	-0-	-144	-0-	50	1	1509	3	N	-0-					-0-
							2	4									
01	1612	N	1487	-0-	-125	-0-	4	1	1483	3	N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	1214	-0-	-1576	-0-	72	1	1140	3	N	-0-					-0-
							2	4									
09	1650	N	998	-0-	-652	-0-	36	1	960	3	N	-0-					-0-
							2	4									
10	1333	N	902	-0-	-431	-0-	35	1	865	3	N	-0-					-0-
							2	4									
11	1170	N	801	-0-	-369	-0-	33	1	767	3	N	-0-					-0-
							1	4									
12	1023	N	750	-0-	-273	-0-	28	1	720	3	N	-0-					-0-
							2	4									
01	899	N	659	-0-	-240	-0-	2	1	657	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1764	N	1764	-0-	-0-	-0-	31	1	1714	3	N	15					84
							2	4	17	9							
09	1629	N	1629	-0-	-0-	-0-	30	1	1597	3	N	-0-					84
							2	4									
10	1676	N	1676	-0-	-0-	-0-	34	1	1623	3	N	15					99
							2	4	17	9							
11	1710	N	1638	-0-	-72	-0-	35	1	1599	3	N	3					102
							1	4	3	9							
12	1674	N	1556	-0-	-118	-0-	35	1	1519	3	N	-0-					102
							2	4									
01	1674	N	1590	-0-	-84	-0-	2	1	1588	3	N	-0-					102

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	-0-	14	1	718	3	N	-0-					27
							2	4									
09	644	N	644	-0-	-0-	-0-	10	1	632	3	N	-0-					27
							2	4									
10	668	N	668	-0-	-0-	-0-	7	1	648	3	N	10					37
							2	4	11	9							
11	720	N	643	-0-	-77	-0-	11	1	631	3	N	-0-					37
							1	4									
12	651	N	609	-0-	-42	-0-	13	1	594	3	N	-0-					37
							2	4									
01	682	N	523	-0-	-159	-0-	1	1	522	3	N	-0-					37

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	3	1	389	3	N	4					7
							2	4	4	9							
09	379	N	379	-0-	-0-	-0-	3	1	354	3	N	18					25
							2	4	20	9							
10	403	N	395	-0-	-8	-0-	3	1	375	3	N	14					39
							2	4	15	9							
11	390	N	359	-0-	-31	-0-	3	1	355	3	N	-0-					39
							1	4									
12	403	N	377	-0-	-26	-0-	3	1	372	3	N	-0-					39
							2	4									
01	403	N	384	-0-	-19	-0-	359	3	25	9	N	23					62

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1323	-0-	-10	-0-	26	1	1295	3	N	-0-					104
							2	4									
09	1320	N	1294	-0-	-26	-0-	26	1	1266	3	N	-0-					104
							2	4									
10	1335	N	1335	-0-	-0-	-0-	26	1	1292	3	N	14					118
							2	4	15	9							
11	1324	N	1324	-0-	-0-	-0-	1	1	1322	3	N	-0-					118
							1	4									
12	1333	N	1295	-0-	-38	-0-	25	1	1268	3	N	-0-					118
							2	4									
01	1333	N	1173	-0-	-160	-0-	2	1	1171	3	N	-0-					118

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	847	-0-	-393	-0-	21	1	824	3	N	-0-					32
							2	4									
09	900	N	619	-0-	-281	-0-	13	1	604	3	N	-0-					32
							2	4									
10	986	N	986	-0-	-0-	-0-	23	1	961	3	N	-0-					32
							2	4									
11	939	N	939	-0-	-0-	-0-	19	1	919	3	N	-0-					32
							1	4									
12	881	N	881	-0-	-0-	-0-	18	1	861	3	N	-0-					32
							2	4									
01	992	N	897	-0-	-95	-0-	1	1	846	3	N	45					77
							50	9									

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1347	-0-	-234	-0-	22	1	1310	3	N	12					62
							2	4	13	9							
09	1500	N	1449	-0-	-51	-0-	27	1	1407	3	N	12					74
							2	4	13	9							
10	1426	N	1196	-0-	-230	-0-	20	1	1160	3	N	13					87
							2	4	14	9							
11	1290	N	1192	-0-	-98	-0-	24	1	1165	3	N	2					89
							1	4	2	9							
12	1488	N	1381	-0-	-107	-0-	27	1	1352	3	N	-0-					89
							2	4									
*01	1307	N	1307	-0-	-0-	-0-	1	1	1306	3	N	-0-					89

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BALLENTINE WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731																	
08	1643	N	1462	-0-	-181	-0-	29 2	1 4	1429 2	3 9	N	2					234
09	1560	N	1308	-0-	-252	-0-	25 2	1 4	1281	3	N	-0-					234
10	1581	N	1332	-0-	-249	-0-	26 2	1 4	1304	3	N	-0-					234
11	1483	N	1483	-0-	-0-	-0-	28 1	1 4	1454	3	N	-0-					234
12	1364	N	1015	-0-	-349	-0-	18 2	1 4	995	3	N	-0-					234
01	1333	N	1113	-0-	-220	-0-	2	1	1111	3	N	-0-					234
PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046																	
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062																	
08	1054	N	924	-0-	-130	-0-	39 2	1 4	883	3	N	-0-					25
09	990	N	869	-0-	-121	-0-	32 2	1 4	835	3	N	-0-					25
10	992	N	928	-0-	-64	-0-	26 2	1 4	898 2	3 9	N	2					27
11	934	N	934	-0-	-0-	-0-	26 1	1 4	907	3	N	-0-					27
12	998	N	998	-0-	-0-	-0-	245 2	1 4	751	3	N	-0-					27
01	930	N	796	-0-	-134	-0-	1	1	795	3	N	-0-					27
WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043																	
08	1147	N	1067	-0-	-80	-0-	25 2	1 4	1040	3	N	-0-					81
09	1080	N	1057	-0-	-23	-0-	18 2	1 4	1037	3	N	-0-					81
10	1152	N	1152	-0-	-0-	-0-	27 2	1 4	1123	3	N	-0-					81
11	1209	N	1209	-0-	-0-	-0-	38 1	1 4	1170	3	N	-0-					81
12	1113	N	1113	-0-	-0-	-0-	41 2	1 4	1070	3	N	-0-					81
01	1147	N	1013	-0-	-134	-0-	2	1	1011	3	N	-0-					81

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					106
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					106
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					106
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					106
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					106
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					106

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

08	220	N	220	-0-	-0-	-0-	5	1	213	3	N	-0-					78
							2	4									
09	240	N	186	-0-	-54	-0-	5	1	179	3	N	-0-					78
							2	4									
10	248	N	173	-0-	-75	-0-	4	1	166	3	N	1					79
							2	4	1	9							
11	266	N	266	-0-	-0-	-0-	6	1	259	3	N	-0-					79
							1	4									
12	186	N	146	-0-	-40	-0-	3	1	141	3	N	-0-					79
							2	4									
01	186	N	123	-0-	-63	-0-	123	3			N	-0-					79

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

08	572	N	572	-0-	-0-	-0-	17	1	547	3	N	5					89
							2	4	6	9							
09	570	N	506	-0-	-64	-0-	12	1	492	3	N	-0-					89
							2	4									
10	558	N	536	-0-	-22	-0-	12	1	522	3	N	-0-					89
							2	4									
11	605	N	605	-0-	-0-	-0-	20	1	562	3	N	20					109
							1	4	22	9							
12	532	N	532	-0-	-0-	-0-	17	1	513	3	N	-0-					109
							2	4									
01	527	N	504	-0-	-23	-0-	1	1	503	3	N	-0-					109

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

08	403	N	387	-0-	-16	-0-	8	1	369	3	N	7					47
							2	4	8	9							
09	360	N	359	-0-	-1	-0-	6	1	351	3	N	-0-					47
							2	4									
10	381	N	381	-0-	-0-	-0-	7	1	369	3	N	3					50
							2	4	3	9							
11	360	N	349	-0-	-11	-0-	348	3	1	4	N	-0-					50
12	438	N	438	-0-	-0-	-0-	9	1	427	3	N	-0-					50
							2	4									
01	372	N	352	-0-	-20	-0-	1	1	351	3	N	-0-					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	704	-0-	-9	-0-	12	1	688	3	N	2					2
							2	4	2	9							
09	720	N	703	-0-	-17	-0-	12	1	686	3	N	3					5
							2	4	3	9							
10	725	N	725	-0-	-0-	-0-	15	1	702	3	N	5					10
							2	4	6	9							
11	704	N	704	-0-	-0-	-0-	12	1	691	3	N	-0-					10
							1	4									
12	713	N	626	-0-	-87	-0-	21	1	603	3	N	-0-					10
							2	4									
01	713	N	696	-0-	-17	-0-	1	1	695	3	N	-0-					10

REDELSPERGER WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. WELL #: 5 RRCID -> 157917 COMPL. DATE 01/24/1996 TOTAL DEPTH 7700 PERF. 7466 - 7566

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	10	1	646	3	N	-0-					67
							2	4									
09	689	N	689	-0-	-0-	-0-	11	1	676	3	N	-0-					67
							2	4									
10	672	N	672	-0-	-0-	-0-	12	1	658	3	N	-0-					67
							2	4									
11	630	N	448	-0-	-182	-0-	11	1	436	3	N	-0-					67
							1	4									
12	713	N	622	-0-	-91	-0-	14	1	606	3	N	-0-					67
							2	4									
01	682	N	501	-0-	-181	-0-	1	1	500	3	N	-0-					67

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

08	1002	N	1002	-0-	-0-	-0-	30	1	967	3	N	3					104
							2	4	3	9							
09	1020	N	883	-0-	-137	-0-	24	1	857	3	N	-0-					104
							2	4									
10	1023	N	901	-0-	-122	-0-	15	1	884	3	N	-0-					104
							2	4									
11	960	N	939	-0-	-21	-0-	27	1	911	3	N	-0-					104
							1	4									
12	899	N	194	-0-	-705	-0-	6	1	186	3	N	-0-					104
							2	4									
*01	1332	N	1332	-0-	-0-	-0-	2	1	1330	3	N	-0-					104

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

08	620	N	559	-0-	-61	-0-	8	1	549	3	N	-0-					74
							2	4									
09	600	N	492	-0-	-108	-0-	6	1	484	3	N	-0-					74
							2	4									
10	558	N	466	-0-	-92	-0-	6	1	458	3	N	-0-					74
							2	4									
11	540	N	472	-0-	-68	-0-	16	1	455	3	N	-0-					74
							1	4									
12	496	N	496	-0-	-0-	-0-	7	1	487	3	N	-0-					74
							2	4									
*01	477	N	477	-0-	-0-	-0-	1	1	476	3	N	-0-					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

08	326	N	326	-0-	-0-	-0-	9	1	315	3	N	-0-					155
							2	4									
09	306	N	306	-0-	-0-	-0-	8	1	296	3	N	-0-					155
							2	4									
10	324	N	324	-0-	-0-	-0-	15	1	307	3	N	-0-					155
							2	4									
11	330	N	306	-0-	-24	-0-	12	1	293	3	N	-0-					155
							1	4									
12	310	N	309	-0-	-1	-0-	14	1	293	3	N	-0-					155
							2	4									
01	310	N	296	-0-	-14	-0-	1	1	295	3	N	-0-					155

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

08	1179	N	1179	-0-	-0-	-0-	37	1	1131	3	N	8					183
							2	4	9	9							
09	1410	N	1114	-0-	-296	-0-	32	1	1080	3	N	-0-					183
							2	4									
10	1271	N	1123	-0-	-148	-0-	34	1	1087	3	N	-0-					183
							2	4									
11	1140	N	1083	-0-	-57	-0-	35	1	1041	3	N	5					188
							1	4	6	9							
12	1147	N	833	-0-	-314	-0-	26	1	805	3	N	-0-					188
							2	4									
01	1116	N	1022	-0-	-94	-0-	2	1	1020	3	N	-0-					188

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

08	124	N	105	-0-	-19	-0-	1	1	102	3	N	-0-					109
							2	4									
09	120	N	38	-0-	-82	-0-	36	3	2	4	N	-0-					109
10	148	N	148	-0-	-0-	-0-	4	1	142	3	N	-0-					109
							2	4									
11	114	N	114	-0-	-0-	-0-	1	1	112	3	N	-0-					109
							1	4									
12	133	N	133	-0-	-0-	-0-	4	1	127	3	N	-0-					109
							2	4									
01	155	N	113	-0-	-42	-0-	113	3			N	-0-					109

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

08	651	N	634	-0-	-17	-0-	14	1	618	3	N	-0-					119
							2	4									
09	589	N	589	-0-	-0-	-0-	13	1	574	3	N	-0-					119
							2	4									
10	496	N	210	-0-	-286	-0-	3	1	205	3	N	-0-					119
							2	4									
11	600	N	588	-0-	-12	-0-	13	1	574	3	N	-0-					119
							1	4									
12	620	N	535	-0-	-85	-0-	16	1	517	3	N	-0-					119
							2	4									
*01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					119

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					91
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					91
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					91
11	300	N	278	-0-	-22	-0-	278	3			N	-0-					91
12	310	N	160	-0-	-150	-0-	160	3			N	-0-					91
01	310	N	265	-0-	-45	-0-	265	3			N	-0-					91

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

08	1168	N	1168	-0-	-0-	-0-	19	1	1147	3	N	-0-					113
							2	4									
09	858	N	858	-0-	-0-	-0-	15	1	841	3	N	-0-					113
							2	4									
10	831	N	831	-0-	-0-	-0-	12	1	817	3	N	-0-					113
							2	4									
11	1140	N	822	-0-	-318	-0-	14	1	798	3	N	8					121
							1	4	9	9							
12	899	N	804	-0-	-95	-0-	13	1	789	3	N	-0-					121
							2	4									
01	837	N	657	-0-	-180	-0-	1	1	656	3	N	-0-					121

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

08	1457	N	1302	-0-	-155	-0-	16	1	1276	3	N	7					109
							2	4	8	9							
09	1260	N	1211	-0-	-49	-0-	17	1	1179	3	N	12					121
							2	4	13	9							
10	1271	N	1271	-0-	-0-	-0-	16	1	1245	3	N	7					128
							2	4	8	9							
11	1303	N	1303	-0-	-0-	-0-	13	1	1278	3	N	10					138
							1	4	11	9							
12	1254	N	1254	-0-	-0-	-0-	19	1	1230	3	N	3					141
							2	4	3	9							
01	1271	N	1253	-0-	-18	-0-	1	1	1235	3	N	15					156
							17	9									

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

08	1271	N	1232	-0-	-39	-0-	17	1	1213	3	N	-0-					76
							2	4									
09	1260	N	1199	-0-	-61	-0-	18	1	1179	3	N	-0-					76
							2	4									
10	1321	N	1321	-0-	-0-	-0-	20	1	1299	3	N	-0-					76
							2	4									
11	1221	N	1221	-0-	-0-	-0-	22	1	1198	3	N	-0-					76
							1	4									
12	1240	N	1009	-0-	-231	-0-	22	1	985	3	N	-0-					76
							2	4									
01	1333	N	1223	-0-	-110	-0-	1	1	1222	3	N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	2	-0-	-153	-0-	2	4			N	-0-			64
09	3	N	2	-0-	-1	-0-	2	4			N	-0-			64
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-			64
11	2	N	1	-0-	-1	-0-	1	4			N	-0-			64
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-			64
01	2	N	-0-	-0-	-2	-0-					N	-0-			64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	327	-0-	-107	-0-	13	1	312	3	N	-0-			32
							2	4							
09	462	N	462	-0-	-0-	-0-	21	1	439	3	N	-0-			32
							2	4							
10	434	N	387	-0-	-47	-0-	14	1	371	3	N	-0-			32
							2	4							
11	335	N	335	-0-	-0-	-0-	9	1	325	3	N	-0-			32
							1	4							
12	465	N	459	-0-	-6	-0-	16	1	441	3	N	-0-			32
							2	4							
01	372	N	352	-0-	-20	-0-	352	3			N	-0-			32

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	383	-0-	-144	-0-	9	1	372	3	N	-0-			25
							2	4							
09	809	N	809	-0-	-0-	-0-	9	1	798	3	N	-0-			25
							2	4							
10	738	N	738	-0-	-0-	-0-	12	1	724	3	N	-0-			25
							2	4							
11	535	N	535	-0-	-0-	-0-	1	1	533	3	N	-0-			25
							1	4							
12	837	N	550	-0-	-287	-0-	10	1	538	3	N	-0-			25
							2	4							
01	744	N	593	-0-	-151	-0-	1	1	592	3	N	-0-			25

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

08	1178	N	928	-0-	-250	-0-	20	1	893	3	N	12					136
							2	4	13	9							
09	870	N	602	-0-	-268	-0-	15	1	572	3	N	12					148
							2	4	13	9							
10	1049	N	1049	-0-	-0-	-0-	16	1	1022	3	N	8					156
							2	4	9	9							
11	900	N	681	-0-	-219	-0-	15	1	641	3	N	22					178
							1	4	24	9							
12	620	N	481	-0-	-139	-0-	12	1	464	3	N	3					181
							2	4	3	9							
01	1054	N	308	-0-	-746	-0-	298	3	10	9	N	9					190

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

08	695	N	695	-0-	-0-	-0-	20	1	673	3	N	-0-					18
							2	4									
09	1741	N	1741	-0-	-0-	-0-	28	1	1711	3	N	-0-					18
							2	4									
10	620	N	290	-0-	-330	-0-	6	1	282	3	N	-0-					18
							2	4									
11	660	N	291	-0-	-369	-0-	6	1	284	3	N	-0-					18
							1	4									
12	1798	N	222	-0-	-1576	-0-	6	1	214	3	N	-0-					18
							2	4									
01	279	N	229	-0-	-50	-0-	229	3			N	-0-					18

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

08	496	N	467	-0-	-29	-0-	6	1	452	3	N	6					144
							2	4	7	9							
09	470	N	470	-0-	-0-	-0-	7	1	443	3	N	16					160
							2	4	18	9							
10	496	N	485	-0-	-11	-0-	6	1	459	3	N	16					176
							2	4	18	9							
11	450	N	402	-0-	-48	-0-	1	1	379	3	N	19					195
							1	4	21	9							
12	496	N	463	-0-	-33	-0-	6	1	453	3	N	2	181	1			16
							2	4	2	9							
01	496	N	423	-0-	-73	-0-	1	1	421	3	N	1					17
							1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1277	-0-	-87	-0-	1277	3			N	-0-					15
09	1290	N	1228	-0-	-62	-0-	28	1	1198	3	N	-0-					15
							2	4									
10	1333	N	1262	-0-	-71	-0-	28	1	1221	3	N	10					25
							2	4	11	9							
11	1230	N	1018	-0-	-212	-0-	23	1	994	3	N	-0-					25
							1	4									
12	1427	N	1427	-0-	-0-	-0-	36	1	1389	3	N	-0-					25
							2	4									
01	1271	N	1188	-0-	-83	-0-	2	1	1186	3	N	-0-					25

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	645	-0-	-99	-0-	645	3			N	-0-					20
09	720	N	210	-0-	-510	-0-	3	1	205	3	N	-0-					20
							2	4									
10	1727	N	1727	-0-	-0-	-0-	20	1	1688	3	N	15					35
							2	4	17	9							
11	1132	N	1132	-0-	-0-	-0-	12	1	1119	3	N	-0-					35
							1	4									
12	985	N	985	-0-	-0-	-0-	12	1	947	3	N	22					57
							2	4	24	9							
01	1736	N	1227	-0-	-509	-0-	1	1	1226	3	N	-0-					57

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	151	-0-	-252	-0-	151	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	6	1	496	3	N	-0-					-0-
							2	4									
10	386	N	386	-0-	-0-	-0-	5	1	379	3	N	-0-					-0-
							2	4									
11	396	N	396	-0-	-0-	-0-	13	1	382	3	N	-0-					-0-
							1	4									
12	538	N	538	-0-	-0-	-0-	15	1	521	3	N	-0-					-0-
							2	4									
01	372	N	348	-0-	-24	-0-	1	1	347	3	N	-0-					-0-

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1385	-0-	-289	-0-	1385	3			N	-0-					69
09	1380	N	1129	-0-	-251	-0-	12	1	1115	3	N	-0-					69
							2	4									
10	1302	N	1197	-0-	-105	-0-	14	1	1181	3	N	-0-					69
							2	4									
11	1359	N	1359	-0-	-0-	-0-	1	1	1357	3	N	-0-					69
							1	4									
12	1211	N	1211	-0-	-0-	-0-	25	1	1184	3	N	-0-					69
							2	4									
*01	1376	N	1376	-0-	-0-	-0-	1	1	1375	3	N	-0-					69

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					109
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					109
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
01	2	N	-0-	-0-	-2	-0-					N	-0-					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	824	-0-	-1563	-0-	824	3			N	-0-					15
09	2310	X	342	-0-	-1968	-0-	6	1	331	3	N	3					18
							2	4	3	9							
10	1023	X	442	-0-	-581	-0-	21	1	419	3	N	-0-					18
							2	4									
11	840	X	756	-0-	-84	-0-	19	1	734	3	N	2					20
							1	4	2	9							
12	868	X	325	-0-	-543	-0-	30	1	293	3	N	-0-					20
							2	4									
*01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					20

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

08	744	N	79	-0-	-665	-0-	79	3			N	-0-					94
09	450	N	2	-0-	-448	-0-	2	4			N	-0-					94
10	434	N	5	-0-	-429	-0-	2	4	3	9	N	3					97
11	291	N	291	-0-	-0-	-0-	6	1	284	3	N	-0-					97
							1	4									
12	1006	N	1006	-0-	-0-	-0-	19	1	985	3	N	-0-					97
							2	4									
*01	106	N	106	-0-	-0-	-0-	82	3	24	9	N	22					119

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

08	1271	N	813	-0-	-458	-0-	813	3			N	-0-					17
09	1200	N	1154	-0-	-46	-0-	25	1	1127	3	N	-0-					17
							2	4									
10	1240	N	1210	-0-	-30	-0-	28	1	1180	3	N	-0-					17
							2	4									
11	1152	N	1152	-0-	-0-	-0-	28	1	1117	3	N	5					22
							1	4	6	9							
12	1178	N	975	-0-	-203	-0-	22	1	951	3	N	-0-					22
							2	4									
01	1209	N	1172	-0-	-37	-0-	2	1	1170	3	N	-0-	22	5			-0-

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

08	930	N	723	-0-	-207	-0-	19	1	690	3	N	11					150
							2	4	12	9							
09	936	N	936	-0-	-0-	-0-	17	1	905	3	N	11					161
							2	4	12	9							
10	930	N	879	-0-	-51	-0-	21	1	856	3	N	-0-					161
							2	4									
11	803	N	803	-0-	-0-	-0-	23	1	779	3	N	-0-					161
							1	4									
12	961	N	833	-0-	-128	-0-	27	1	804	3	N	-0-					161
							2	4									
01	868	N	799	-0-	-69	-0-	1	1	790	3	N	7					168
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1725	-0-	-73	-0-	1725	3			N	-0-					79
09	1800	N	1736	-0-	-64	-0-	54	1	1680	3	N	-0-					79
							2	4									
10	1798	N	1741	-0-	-57	-0-	54	1	1677	3	N	7					86
							2	4	8	9							
11	1680	N	1673	-0-	-7	-0-	54	1	1618	3	N	-0-					86
							1	4									
12	1798	N	886	-0-	-912	-0-	27	1	857	3	N	-0-					86
							2	4									
*01	1926	N	1926	-0-	-0-	-0-	4	1	1922	3	N	-0-					86

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	608	-0-	-167	-0-	608	3			N	-0-					64
09	510	N	2	-0-	-508	-0-	2	4			N	-0-					64
10	1257	N	1257	-0-	-0-	-0-	35	1	1220	3	N	-0-					64
							2	4									
11	991	N	991	-0-	-0-	-0-	22	1	968	3	N	-0-					64
							1	4									
12	705	N	705	-0-	-0-	-0-	14	1	689	3	N	-0-					64
							2	4									
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					64

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	290	-0-	-51	-0-	290	3			N	-0-					79
09	318	N	318	-0-	-0-	-0-	9	1	307	3	N	-0-					79
							2	4									
10	331	N	331	-0-	-0-	-0-	9	1	320	3	N	-0-					79
							2	4									
11	333	N	333	-0-	-0-	-0-	8	1	324	3	N	-0-					79
							1	4									
12	341	N	308	-0-	-33	-0-	8	1	298	3	N	-0-					79
							2	4									
01	341	N	310	-0-	-31	-0-	1	1	309	3	N	-0-					79

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					175
09	120	N	91	-0-	-29	-0-	1	1	88	3	N	-0-					175
							2	4									
10	93	N	86	-0-	-7	-0-	2	1	82	3	N	-0-					175
							2	4									
11	118	N	118	-0-	-0-	-0-	1	1	116	3	N	-0-					175
							1	4									
12	125	N	125	-0-	-0-	-0-	2	1	121	3	N	-0-					175
							2	4									
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					175

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					39
09	791	N	791	-0-	-0-	-0-	10	1	779	3	N	-0-					39
							2	4									
10	837	N	766	-0-	-71	-0-	9	1	755	3	N	-0-					39
							2	4									
11	900	N	820	-0-	-80	-0-	15	1	804	3	N	-0-					39
							1	4									
12	806	N	514	-0-	-292	-0-	9	1	503	3	N	-0-					39
							2	4									
01	775	N	764	-0-	-11	-0-	1	1	763	3	N	-0-					39

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2736	X	2736	-0-	-0-	-0-	2666	3	70	9	N	64					173
09	2569	X	2569	-0-	-0-	-0-	57	1	2501	3	N	8					181
							2	4	9	9							
10	2680	X	2680	-0-	-0-	-0-	58	1	2545	3	N	68					249
							2	4	75	9							
11	2556	X	2556	-0-	-0-	-0-	60	1	2401	3	N	85	189	1			145
							1	4	94	9							
12	2635	N	2584	-0-	-51	-0-	60	1	2522	3	N	-0-					145
							2	4									
01	2635	N	2509	-0-	-126	-0-	4	1	2371	3	N	122					267
							134	9									

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2228	-0-	-438	-0-	2228	3			N	-0-					123
09	2580	X	2024	-0-	-556	-0-	30	1	1992	3	N	-0-					123
							2	4									
10	2666	X	1984	-0-	-682	-0-	31	1	1951	3	N	-0-					123
							2	4									
11	2430	X	1591	-0-	-839	-0-	25	1	1565	3	N	-0-					123
							1	4									
12	2387	X	1269	-0-	-1118	-0-	19	1	1248	3	N	-0-					123
							2	4									
01	1984	N	1177	-0-	-807	-0-	1	1	1176	3	N	-0-					123

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	705	-0-	-163	-0-	20	1	683	3	N	-0-					32
							2	4									
09	720	N	686	-0-	-34	-0-	18	1	666	3	N	-0-					32
							2	4									
10	713	N	713	-0-	-0-	-0-	20	1	691	3	N	-0-					32
							2	4									
11	699	N	699	-0-	-0-	-0-	21	1	677	3	N	-0-					32
							1	4									
12	713	N	681	-0-	-32	-0-	20	1	659	3	N	-0-					32
							2	4									
01	713	N	647	-0-	-66	-0-	1	1	646	3	N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2655	-0-	-445	254	2636	3	19	9	N	17					17
09	2970	X	2593	-0-	-377	-0-	25	1	2546	3	N	18					35
							2	4	20	9							
10	3069	X	2571	-0-	-498	-0-	25	1	2523	3	N	19					54
							2	4	21	9							
11	2970	X	2256	-0-	-714	-0-	22	1	2216	3	N	15					69
							1	4	17	9							
12	2728	X	2337	-0-	-391	-0-	32	1	2303	3	N	-0-					69
							2	4									
01	2666	X	2387	-0-	-279	-0-	2	1	2344	3	N	37					106
							41	9									

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1703	N	1703	-0-	-0-	-0-	24	1	1666	3	N	10					91
							2	4	11	9							
09	1500	N	1500	-0-	-0-	-0-	23	1	1468	3	N	6					97
							2	4	7	9							
10	1647	N	1647	-0-	-0-	-0-	22	1	1605	3	N	16					113
							2	4	18	9							
11	1650	N	1576	-0-	-74	-0-	21	1	1537	3	N	15					128
							1	4	17	9							
12	1550	N	1464	-0-	-86	-0-	23	1	1439	3	N	-0-					128
							2	4									
01	1643	N	1242	-0-	-401	-0-	1230	3	12	9	N	11					139

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1255	-0-	-78	-0-	13	1	1230	3	N	9					9
							2	4	10	9							
09	1192	N	1192	-0-	-0-	-0-	12	1	1178	3	N	-0-					9
							2	4									
10	1262	N	1262	-0-	-0-	-0-	14	1	1245	3	N	1					10
							2	4	1	9							
11	1233	N	1233	-0-	-0-	-0-	14	1	1218	3	N	-0-					10
							1	4									
12	1240	N	716	-0-	-524	-0-	15	1	699	3	N	-0-					10
							2	4									
*01	1406	N	1406	-0-	-0-	-0-	1	1	1405	3	N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	960	-0-	-1	-0-	10	1	948	3	N	-0-					66
							2	4									
09	960	N	921	-0-	-39	-0-	10	1	909	3	N	-0-					66
							2	4									
10	961	N	938	-0-	-23	-0-	9	1	927	3	N	-0-					66
							2	4									
11	930	N	800	-0-	-130	-0-	12	1	787	3	N	-0-					66
							1	4									
12	961	N	923	-0-	-38	-0-	10	1	911	3	N	-0-					66
							2	4									
01	930	N	898	-0-	-32	-0-	1	1	897	3	N	-0-					66

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2121	-0-	-49	-0-	48	1	2061	3	N	9					54
							2	4	10	9							
09	2100	N	2007	-0-	-93	-0-	43	1	1959	3	N	3					57
							2	4	3	9							
10	2139	N	2078	-0-	-61	-0-	46	1	2027	3	N	3					60
							2	4	3	9							
11	2040	N	1940	-0-	-100	-0-	38	1	1897	3	N	4					64
							1	4	4	9							
12	2844	N	2844	-0-	-0-	-0-	59	1	2783	3	N	-0-					64
							2	4									
01	2077	N	1917	-0-	-160	-0-	3	1	1914	3	N	-0-					64

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	995	-0-	-59	-0-	7	1	983	3	N	3					60
							2	4	3	9							
09	990	N	917	-0-	-73	-0-	7	1	908	3	N	-0-					60
							2	4									
10	1023	N	970	-0-	-53	-0-	7	1	948	3	N	12					72
							2	4	13	9							
11	960	N	874	-0-	-86	-0-	21	1	852	3	N	-0-					72
							1	4									
12	961	N	926	-0-	-35	-0-	7	1	917	3	N	-0-					72
							2	4									
01	961	N	886	-0-	-75	-0-	886	3			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

08	155	N	130	-0-	-25	-0-	3	1	125	3	N	-0-					29
							2	4									
09	131	N	131	-0-	-0-	-0-	3	1	126	3	N	-0-					29
							2	4									
10	165	N	165	-0-	-0-	-0-	4	1	159	3	N	-0-					29
							2	4									
11	164	N	164	-0-	-0-	-0-	3	1	160	3	N	-0-					29
							1	4									
12	175	N	175	-0-	-0-	-0-	4	1	169	3	N	-0-					29
							2	4									
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					29

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

08	310	N	245	-0-	-65	-0-	7	1	236	3	N	-0-					10
							2	4									
09	300	N	295	-0-	-5	-0-	7	1	284	3	N	2					12
							2	4	2	9							
10	341	N	298	-0-	-43	-0-	8	1	288	3	N	-0-					12
							2	4									
11	263	N	263	-0-	-0-	-0-	1	1	261	3	N	-0-					12
							1	4									
12	310	N	234	-0-	-76	-0-	7	1	225	3	N	-0-					12
							2	4									
*01	335	N	335	-0-	-0-	-0-	1	1	334	3	N	-0-					12

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

08	1395	N	1368	-0-	-27	-0-	46	1	1320	3	N	-0-					155
							2	4									
09	1350	N	1315	-0-	-35	-0-	44	1	1269	3	N	-0-					155
							2	4									
10	1395	N	1378	-0-	-17	-0-	61	1	1315	3	N	-0-					155
							2	4									
11	1320	N	1180	-0-	-140	-0-	1	1	1178	3	N	-0-					155
							1	4									
12	1364	N	1310	-0-	-54	-0-	64	1	1244	3	N	-0-					155
							2	4									
01	1364	N	1198	-0-	-166	-0-	4	1	1193	3	N	1					156
							1	9									

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

08	124	N	-0-	-0-	-124	-0-					N	-0-					163
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					163
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					163
11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					163
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					163
01	2	N	-0-	-0-	-2	-0-					N	-0-					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1177	-0-	-94	-0-	23	1	1152	3	N	-0-					10
							2	4									
09	1170	N	1109	-0-	-61	-0-	19	1	1088	3	N	-0-					10
							2	4									
10	1209	N	942	-0-	-267	-0-	20	1	912	3	N	7					17
							2	4	8	9							
11	1140	N	1029	-0-	-111	-0-	23	1	1005	3	N	-0-					17
							1	4									
12	1147	N	890	-0-	-257	-0-	22	1	855	3	N	10					27
							2	4	11	9							
*01	1034	N	1034	-0-	-0-	-0-	1	1	1033	3	N	-0-					27

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1641	-0-	-33	-0-	21	1	1611	3	N	6					13
							2	4	7	9							
09	1620	N	808	-0-	-812	-0-	10	1	790	3	N	5					18
							2	4	6	9							
10	2434	N	2434	-0-	-0-	-0-	30	1	2395	3	N	6					24
							2	4	7	9							
11	1603	N	1603	-0-	-0-	-0-	17	1	1576	3	N	8					32
							1	4	9	9							
12	1768	N	1768	-0-	-0-	-0-	25	1	1741	3	N	-0-					32
							2	4									
01	2449	N	1526	-0-	-923	-0-	2	1	1524	3	N	-0-					32

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	175	-0-	-290	-0-	4	1	169	3	N	-0-					55
							2	4									
09	510	N	446	-0-	-64	-0-	11	1	433	3	N	-0-					55
							2	4									
10	733	N	733	-0-	-0-	-0-	14	1	717	3	N	-0-					55
							2	4									
11	534	N	534	-0-	-0-	-0-	10	1	523	3	N	-0-					55
							1	4									
12	529	N	529	-0-	-0-	-0-	9	1	518	3	N	-0-					55
							2	4									
01	744	N	522	-0-	-222	-0-	1	1	521	3	N	-0-					55

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29	-0-	2	4			N	-0-					17
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					17
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
01	2	N	-0-	-0-	-2	-0-					N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	1	1	84	3	N	-0-					29
							2	4									
09	90	N	75	-0-	-15	-0-	1	1	72	3	N	-0-					29
							2	4									
10	93	N	79	-0-	-14	-0-	1	1	76	3	N	-0-					29
							2	4									
11	547	N	547	-0-	-0-	-0-	5	1	541	3	N	-0-					29
							1	4									
12	93	N	66	-0-	-27	-0-	1	1	63	3	N	-0-					29
							2	4									
*01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					29

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	431	-0-	-65	-0-	53	1	376	3	N	-0-					30
							2	4									
09	450	N	385	-0-	-65	-0-	46	1	337	3	N	-0-					30
							2	4									
10	434	N	340	-0-	-94	-0-	44	1	294	3	N	-0-					30
							2	4									
11	420	N	237	-0-	-183	-0-	236	3	1	4	N	-0-					30
12	403	N	296	-0-	-107	-0-	32	1	262	3	N	-0-					30
							2	4									
01	341	N	238	-0-	-103	-0-	2	1	236	3	N	-0-					30

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	721	-0-	-116	-0-	67	1	652	3	N	-0-					27
							2	4									
09	720	N	715	-0-	-5	-0-	21	1	692	3	N	-0-					27
							2	4									
10	739	N	739	-0-	-0-	-0-	25	1	712	3	N	-0-					27
							2	4									
11	835	N	835	-0-	-0-	-0-	14	1	820	3	N	-0-					27
							1	4									
12	749	N	749	-0-	-0-	-0-	15	1	732	3	N	-0-					27
							2	4									
*01	884	N	884	-0-	-0-	-0-	1	1	883	3	N	-0-					27

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1	-0-	13	1	325	3	N	-0-					101
							2	4									
09	535	N	535	-0-	-0-	-0-	9	1	524	3	N	-0-					101
							2	4									
10	483	N	483	-0-	-0-	-0-	10	1	451	3	N	18					119
							2	4	20	9							
11	421	N	421	-0-	-0-	-0-	20	1	400	3	N	-0-					119
							1	4									
12	558	N	412	-0-	-146	-0-	15	1	395	3	N	-0-					119
							2	4									
01	496	N	372	-0-	-124	-0-	1	1	369	3	N	2					121
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1410	-0-	-47	-0-	23	1	1385	3	N	-0-					64
							2	4									
09	1410	N	1374	-0-	-36	-0-	21	1	1351	3	N	-0-					64
							2	4									
10	1426	N	1405	-0-	-21	-0-	23	1	1371	3	N	8					72
							2	4	9	9							
11	1365	N	1365	-0-	-0-	-0-	17	1	1347	3	N	-0-					72
							1	4									
12	1426	N	1184	-0-	-242	-0-	21	1	1161	3	N	-0-					72
							2	4									
01	1395	N	1308	-0-	-87	-0-	1	1	1307	3	N	-0-					72

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					57
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					57
10	372	N	343	-0-	-29	-0-	343	3			N	-0-					57
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					57
12	341	N	170	-0-	-171	-0-	170	3			N	-0-					57
*01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					57

PEERY, HOLLENE WELL #: 3375 RRCID -> 185059 COMPL. DATE 04/21/2001 TOTAL DEPTH 8242 PERF. 8041 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	414	N	300	-0-	-114	-0-	300	3			N	-0-					27
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 08/24/2013 - PLUGGED 08-24-2013

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	773	-0-	-33	-0-	9	1	749	3	N	12					89
							2	4	13	9							
09	780	N	542	-0-	-238	-0-	8	1	532	3	N	-0-					89
							2	4									
10	775	N	739	-0-	-36	-0-	10	1	727	3	N	-0-					89
							2	4									
11	750	N	716	-0-	-34	-0-	9	1	706	3	N	-0-					89
							1	4									
12	558	N	522	-0-	-36	-0-	6	1	514	3	N	-0-					89
							2	4									
01	744	N	729	-0-	-15	-0-	1	1	728	3	N	-0-					89

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3439	-0-	-33	-0-	53	1	3384	3	N	-0-					27
							2	4									
09	3360	X	3131	-0-	-229	-0-	47	1	3073	3	N	8					35
							2	4	9	9							
10	3472	X	3152	-0-	-320	-0-	49	1	3095	3	N	5					40
							2	4	6	9							
11	3360	X	3094	-0-	-266	-0-	1	1	3071	3	N	19					59
							1	4	21	9							
12	3410	X	1004	-0-	-2406	-0-	19	1	983	3	N	-0-					59
							2	4									
*01	3510	X	3510	-0-	-0-	-0-	4	1	3500	3	N	5					64
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	7	1	650	3	N	37					178
							2	4	41	9							
09	660	N	421	-0-	-239	-0-	3	1	401	3	N	14	192	1			-0-
							2	4	15	9							
10	683	N	683	-0-	-0-	-0-	8	1	664	3	N	8					8
							2	4	9	9							
11	690	N	641	-0-	-49	-0-	7	1	623	3	N	9					17
							1	4	10	9							
12	622	N	622	-0-	-0-	-0-	5	1	609	3	N	5					22
							2	4	6	9							
01	682	N	622	-0-	-60	-0-	613	3	9	9	N	8					30

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3102	X	3102	-0-	-0-	-0-	218	1	2694	3	N	171					282
							2	4	188	9							
09	2798	X	2798	-0-	-0-	-0-	211	1	2574	3	N	10	184	1			108
							2	4	11	9							
10	2982	X	2982	-0-	-0-	-0-	219	1	2611	3	N	136	178	1			66
							2	4	150	9							
11	2814	X	2814	-0-	-0-	-0-	212	1	2407	3	N	176					242
							1	4	194	9							
12	2542	X	2398	-0-	-144	-0-	190	1	2167	3	N	35	187	1			90
							2	4	39	9							
*01	2582	X	2582	-0-	-0-	-0-	14	1	2567	3	N	1					91
							1	9									

BEAL, GEORGE E. WELL #: 1 RRCID -> 192507 COMPL. DATE 09/28/2002 TOTAL DEPTH 10699 PERF. 7978 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	698	-0-	-790	-0-	18	1	680	3	N	-0-					131
09	2490	N	227	-0-	-2263	-0-	9	1	218	3	N	-0-					131
10	2046	N	485	-0-	-1561	-0-	6	1	476	3	N	3					134
							3	9									
11	1285	N	1285	-0-	-0-	-0-	10	1	1275	3	N	-0-					134
12	1645	N	1645	-0-	-0-	-0-	15	1	1630	3	N	-0-					134
*01	1297	N	1297	-0-	-0-	-0-	1289	3	8	9	N	7					141

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3217	X	3217	-0-	-0-	-0-	84	1	3133	3	N	-0-					86
09	3066	X	3066	-0-	-0-	-0-	80	1	2986	3	N	-0-					86
10	3051	X	3051	-0-	-0-	-0-	76	1	2947	3	N	25					111
							28	9									
11	3085	X	3085	-0-	-0-	-0-	3085	3			N	-0-					111
12	3039	X	3039	-0-	-0-	-0-	87	1	2952	3	N	-0-					111
01	2914	X	2827	-0-	-87	-0-	5	1	2791	3	N	28					139
							31	9									

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2315	X	2315	-0-	-0-	-0-	200	1	2110	3	N	3					146
							2	4	3	9							
09	2304	X	2304	-0-	-0-	-0-	202	1	2092	3	N	7					153
							2	4	8	9							
10	2479	X	2479	-0-	-0-	-0-	209	1	2238	3	N	27					180
							2	4	30	9							
11	2264	X	2264	-0-	-0-	-0-	200	1	2063	3	N	-0-					180
							1	4									
12	2136	X	2136	-0-	-0-	-0-	197	1	1904	3	N	30					210
							2	4	33	9							
*01	1964	X	1964	-0-	-0-	-0-	12	1	1952	3	N	-0-					210

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2338	-0-	-762	-0-	40	1	2270	3	N	24					111
							2	4	26	9							
09	2850	X	2231	-0-	-619	-0-	38	1	2178	3	N	12					123
							2	4	13	9							
10	2821	X	2248	-0-	-573	-0-	42	1	2184	3	N	18					141
							2	4	20	9							
11	2520	X	1471	-0-	-1049	-0-	26	1	1442	3	N	2					143
							1	4	2	9							
12	2294	N	2077	-0-	-217	-0-	39	1	2025	3	N	10					153
							2	4	11	9							
01	2263	N	1866	-0-	-397	-0-	4	1	1859	3	N	3					156
							3	9									

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	-0-	6	1	716	3	N	9					18
							2	4	10	9							
09	596	N	596	-0-	-0-	-0-	5	1	579	3	N	9					27
							2	4	10	9							
10	617	N	617	-0-	-0-	-0-	5	1	585	3	N	23					50
							2	4	25	9							
11	720	N	611	-0-	-109	-0-	4	1	580	3	N	24					74
							1	4	26	9							
12	620	N	573	-0-	-47	-0-	5	1	560	3	N	5					79
							2	4	6	9							
01	620	N	576	-0-	-44	-0-	563	3	13	9	N	12					91

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3074	-0-	-584	-0-	52	1	3020	3	N	-0-					166
							2	4									
09	3360	X	3073	-0-	-287	-0-	53	1	3014	3	N	4					170
							2	4	4	9							
10	3286	X	2891	-0-	-395	-0-	50	1	2839	3	N	-0-					170
							2	4									
11	3030	X	2630	-0-	-400	-0-	39	1	2587	3	N	3					173
							1	4	3	9							
12	3162	X	2570	-0-	-592	-0-	43	1	2525	3	N	-0-					173
							2	4									
*01	3517	X	3517	-0-	-0-	-0-	4	1	3513	3	N	-0-					173

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2032	-0-	-758	-0-	30	1	2000	3	N	-0-					59
							2	4									
09	2550	N	2296	-0-	-254	-0-	35	1	2224	3	N	32					91
							2	4	35	9							
10	2542	N	2371	-0-	-171	-0-	36	1	2287	3	N	42					133
							2	4	46	9							
11	2444	N	2444	-0-	-0-	-0-	40	1	2402	3	N	1					134
							1	4	1	9							
12	2740	N	2740	-0-	-0-	-0-	46	1	2673	3	N	17					151
							2	4	19	9							
*01	2397	N	2397	-0-	-0-	-0-	2	1	2354	3	N	37					188
							41	9									

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1204	-0-	-904	-0-	24	1	1176	3	N	2					148
							2	4	2	9							
09	1740	N	1734	-0-	-6	-0-	33	1	1693	3	N	5					153
							2	4	6	9							
10	1891	N	1650	-0-	-241	-0-	30	1	1605	3	N	12					165
							2	4	13	9							
11	1692	N	1692	-0-	-0-	-0-	30	1	1660	3	N	1					166
							1	4	1	9							
12	1798	N	949	-0-	-849	-0-	27	1	920	3	N	-0-					166
							2	4									
*01	1759	N	1759	-0-	-0-	-0-	2	1	1742	3	N	14					180
							15	9									

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5119	X	2947	-0-	-2172	-0-	2947	3			N	-0-					116
09	2945	X	2945	-0-	-0-	-0-	70	1	2873	3	N	-0-					116
							2	4									
10	2931	X	2931	-0-	-0-	-0-	66	1	2838	3	N	23					139
							2	4	25	9							
11	2886	X	2886	-0-	-0-	-0-	1	1	2882	3	N	2					141
							1	4	2	9							
12	2883	X	2440	-0-	-443	-0-	66	1	2359	3	N	12					153
							2	4	13	9							
01	2883	X	2509	-0-	-374	-0-	4	1	2505	3	N	-0-					153

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2172	-0-		-153		-0-	26	1	2144	3	N	-0-					113
									2	4									
09	2250	N	2028	-0-		-222		-0-	28	1	1998	3	N	-0-					113
									2	4									
10	2325	N	1975	-0-		-350		-0-	24	1	1949	3	N	-0-					113
									2	4									
11	2100	N	2089	-0-		-11		-0-	26	1	2062	3	N	-0-					113
									1	4									
12	2414	N	2414	-0-		-0-		-0-	39	1	2373	3	N	-0-					113
									2	4									
*01	2161	N	2161	-0-		-0-		-0-	2	1	2159	3	N	-0-					113

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2771	N	2771	-0-		-0-		-0-	66	1	2697	3	N	5					193
									2	4	6	9							
09	2684	N	2684	-0-		-0-		-0-	70	1	2612	3	N	-0-					193
									2	4									
10	2645	N	2645	-0-		-0-		-0-	69	1	2574	3	N	-0-					193
									2	4									
11	2665	N	2665	-0-		-0-		-0-	68	1	2596	3	N	-0-					193
									1	4									
12	2598	N	2598	-0-		-0-		-0-	63	1	2531	3	N	2					195
									2	4	2	9							
*01	2497	N	2497	-0-		-0-		-0-	3	1	2474	3	N	18					213
									20	9									

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1528	N	1528	-0-		-0-		-0-	50	1	1476	3	N	-0-					96
									2	4									
09	1135	N	1135	-0-		-0-		-0-	53	1	1080	3	N	-0-					96
									2	4									
10	1519	N	1456	-0-		-63		-0-	55	1	1396	3	N	3					99
									2	4	3	9							
11	1470	N	1391	-0-		-79		-0-	43	1	1347	3	N	-0-					99
									1	4									
12	1240	N	878	-0-		-362		-0-	45	1	831	3	N	-0-					99
									2	4									
01	1457	N	732	-0-		-725		-0-	3	1	727	3	N	2					101
									2	9									

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3317	-0-		-899		-0-	118	1	3197	3	N	-0-					92
									2	4									
09	4920	X	3772	-0-		-1148		-0-	130	1	3610	3	N	27					119
									2	4	30	9							
10	5084	X	3305	-0-		-1779		-0-	117	1	3178	3	N	7					126
									2	4	8	9							
11	4185	X	3629	-0-		-556		-0-	129	1	3477	3	N	20					146
									1	4	22	9							
12	2645	X	2645	-0-		-0-		-0-	96	1	2547	3	N	-0-					146
									2	4									
*01	3189	X	3189	-0-		-0-		-0-	6	1	3144	3	N	35					181
									39	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2318	N	2318	-0-	-0-	-0-	31	1	2285	3	N	-0-					74
							2	4									
09	1896	N	1896	-0-	-0-	-0-	33	1	1861	3	N	-0-					74
							2	4									
10	1692	N	1692	-0-	-0-	-0-	36	1	1654	3	N	-0-					74
							2	4									
11	2250	N	1383	-0-	-867	-0-	49	1	1333	3	N	-0-					74
							1	4									
12	1953	N	1320	-0-	-633	-0-	14	1	1304	3	N	-0-					74
							2	4									
01	1705	N	1657	-0-	-48	-0-	1	1	1656	3	N	-0-					74

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	1610	-0-	910	3995	26	1	1576	3	N	5					44
							2	4	6	9							
09	3000	N	1522	-0-	-1478	2517	21	1	1499	3	N	-0-					44
							2	4									
10	3100	N	1537	-0-	-1563	954	24	1	1497	3	N	13					57
							2	4	14	9							
11	2144	N	1190	-0-	-954	-0-	16	1	1163	3	N	9					66
							1	4	10	9							
12	1581	N	1406	-0-	-175	-0-	29	1	1375	3	N	-0-					66
							2	4									
01	1550	N	1349	-0-	-201	-0-	1	1	1315	3	N	30					96
							33	9									

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	456	-0-	-9	-0-	5	1	449	3	N	-0-					7
							2	4									
09	922	N	922	-0-	-0-	-0-	15	1	905	3	N	-0-					7
							2	4									
10	976	N	976	-0-	-0-	-0-	17	1	957	3	N	-0-					7
							2	4									
11	810	N	810	-0-	-0-	-0-	13	1	796	3	N	-0-					7
							1	4									
*12	961	N	472	-0-	-489	-0-	17	1	453	3	N	-0-					7
							2	4									
01	961	N	279	-0-	-682	-0-	279	3			N	-0-					7

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2587	-0-	-451	-0-	44	1	2533	3	N	7					64
							2	4	8	9							
09	2850	X	2730	-0-	-120	-0-	49	1	2677	3	N	2					66
							2	4	2	9							
10	2727	N	2727	-0-	-0-	-0-	50	1	2658	3	N	15					81
							2	4	17	9							
11	2696	N	2696	-0-	-0-	-0-	45	1	2644	3	N	5					86
							1	4	6	9							
12	3100	N	3133	-0-	33	33	66	1	3054	3	N	10					96
							2	4	11	9							
01	2728	N	2343	-0-	-385	-0-	6	1	2337	3	N	-0-					96

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2120	-0-	-887	-0-	37	1	2070	3	N	10					161
							2	4	11	9							
09	2910	X	1640	-0-	-1270	-0-	30	1	1595	3	N	12					173
							2	4	13	9							
10	2790	X	1947	-0-	-843	-0-	35	1	1908	3	N	2					175
							2	4	2	9							
11	2340	X	1017	-0-	-1323	-0-	71	1	945	3	N	-0-					175
							1	4									
12	2201	X	193	-0-	-2008	-0-	7	1	184	3	N	-0-					175
							2	4									
01	1953	N	13	-0-	-1940	-0-	13	3			N	-0-					175

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1883	-0-	-194	-0-	69	1	1805	3	N	6					50
							2	4	7	9							
09	1860	N	1848	-0-	-12	-0-	54	1	1792	3	N	-0-					50
							2	4									
10	1829	N	1694	-0-	-135	-0-	48	1	1642	3	N	2					52
							2	4	2	9							
11	1855	N	1855	-0-	-0-	-0-	53	1	1788	3	N	12					64
							1	4	13	9							
12	1922	N	1820	-0-	-102	-0-	55	1	1760	3	N	3					67
							2	4	3	9							
01	1705	N	1634	-0-	-71	-0-	3	1	1631	3	N	-0-					67

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3150	X	3150	-0-	-0-	-0-	72	1	3047	3	N	26					128
							2	4	29	9							
09	3003	X	3003	-0-	-0-	-0-	65	1	2881	3	N	50					178
							2	4	55	9							
10	2996	X	2996	-0-	-0-	-0-	67	1	2906	3	N	19					197
							2	4	21	9							
11	2901	X	2901	-0-	-0-	-0-	46	1	2810	3	N	40					237
							1	4	44	9							
12	2947	X	2947	-0-	-0-	-0-	49	1	2896	3	N	-0-					237
							2	4									
*01	2949	X	2949	-0-	-0-	-0-	3	1	2887	3	N	54					291
							59	9									

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	1804	-0-	-1420	-0-	28	1	1774	3	N	-0-					197
							2	4									
09	2640	X	2438	-0-	-202	-0-	38	1	2398	3	N	-0-					197
							2	4									
10	2990	X	2990	-0-	-0-	-0-	47	1	2924	3	N	15					212
							2	4	17	9							
11	2740	X	2740	-0-	-0-	-0-	53	1	2675	3	N	10					222
							1	4	11	9							
12	2511	X	2478	-0-	-33	-0-	45	1	2428	3	N	3					225
							2	4	3	9							
01	2976	X	2276	-0-	-700	-0-	3	1	2273	3	N	-0-					225

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3221	-0-	-96	-0-	50	1	3019	3	N	136	190	1			205
							2	4	150	9							
09	3270	X	3270	-0-	-0-	-0-	54	1	3090	3	N	113					318
							2	4	124	9							
10	3392	X	3392	-0-	-0-	-0-	52	1	3028	3	N	282	375	1			225
							2	4	310	9							
11	3210	X	3008	-0-	-202	-0-	1	1	2923	3	N	75	163	1			137
							1	4	83	9							
12	3210	X	3210	-0-	-0-	-0-	53	1	3010	3	N	132					269
							2	4	145	9							
*01	3233	X	3233	-0-	-0-	-0-	3	1	3091	3	N	126	197	1			198
							139	9									

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4658	X	4658	-0-	-0-	-0-	379	1	4264	3	N	12					198
							2	4	13	9							
09	4350	X	3286	-0-	-1064	-0-	259	1	3023	3	N	2					200
							2	4	2	9							
10	4495	X	3515	-0-	-980	-0-	271	1	3217	3	N	23	161	1			62
							2	4	25	9							
11	4530	X	3563	-0-	-967	-0-	339	1	3219	3	N	4					66
							1	4	4	9							
12	5454	X	5454	-0-	-0-	-0-	413	1	4995	3	N	40					106
							2	4	44	9							
*01	4012	X	4012	-0-	-0-	-0-	31	1	3951	3	N	27					133
							30	9									

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2469	N	2469	-0-	-0-	-0-	105	1	2356	3	N	5					79
							2	4	6	9							
09	2209	N	2209	-0-	-0-	-0-	98	1	2107	3	N	2					81
							2	4	2	9							
10	2356	N	746	-0-	-1610	-0-	32	1	712	3	N	-0-					81
							2	4									
11	2400	N	2231	-0-	-169	-0-	64	1	2166	3	N	-0-					81
							1	4									
12	2294	N	1767	-0-	-527	-0-	52	1	1713	3	N	-0-					81
							2	4									
*01	1997	N	1997	-0-	-0-	-0-	1	1	1996	3	N	-0-					81

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1748	-0-	-112	-0-	29	1	1717	3	N	-0-					173
							2	4									
09	1710	N	1667	-0-	-43	-0-	27	1	1638	3	N	-0-					173
							2	4									
10	1736	N	1686	-0-	-50	-0-	26	1	1656	3	N	2					175
							2	4	2	9							
11	1680	N	1677	-0-	-3	-0-	36	1	1639	3	N	1					176
							1	4	1	9							
12	1736	N	1496	-0-	-240	-0-	36	1	1458	3	N	-0-					176
							2	4									
01	1674	N	1360	-0-	-314	-0-	2	1	1354	3	N	4					180
							4	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3436	-0-	-408	-0-	304	1	3115	2	N	15					148
							17	9									
09	3450	X	2742	-0-	-708	-0-	216	1	2517	2	N	8					156
							9	9									
10	4323	X	4323	-0-	-0-	-0-	349	1	3964	2	N	9					165
							10	9									
11	3330	X	2762	-0-	-568	-0-	226	1	2536	2	N	-0-					165
12	3441	X	2229	-0-	-1212	-0-	159	1	2055	2	N	14	174	1			5
							15	9									
*01	4309	X	2546	-0-	-1763	-0-	30	1	2503	2	N	12					17
							13	9									

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

08	1736	N	1722	-0-	-14	-0-	1722	3			N	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	1680	N	-0-	-0-	-1680	-0-					N	-0-					-0-
12	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
01	527	N	214	-0-	-313	-0-	214	3			N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

08	2108	N	2041	-0-	-67	-0-	44	1	1975	3	N	18	203	1			72
							2	4	20	9							
09	1980	N	1956	-0-	-24	-0-	42	1	1912	3	N	-0-					72
							2	4									
10	2077	N	1932	-0-	-145	-0-	40	1	1880	3	N	9					81
							2	4	10	9							
11	1980	N	1755	-0-	-225	-0-	33	1	1721	3	N	-0-					81
							1	4									
12	2015	N	861	-0-	-1154	-0-	15	1	844	3	N	-0-					81
							2	4									
01	1922	N	1585	-0-	-337	-0-	3	1	1562	3	N	18					99
							20	9									

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

08	434	N	20	-0-	-414	-0-	2	1	16	3	N	-0-					66
							2	4									
09	12	N	12	-0-	-0-	-0-	1	1	9	3	N	-0-					66
							2	4									
10	31	N	2	-0-	-29	-0-	2	4			N	-0-					66
11	30	N	1	-0-	-29	-0-	1	4			N	-0-					66
12	12	N	2	-0-	-10	-0-	2	4			N	-0-					66
01	2	N	-0-	-0-	-2	-0-					N	-0-					66

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

08	1271	N	896	-0-	-375	-0-	19	1	875	3	N	-0-					10
							2	4									
09	960	N	830	-0-	-130	-0-	17	1	811	3	N	-0-					10
							2	4									
10	929	N	929	-0-	-0-	-0-	19	1	905	3	N	3					13
							2	4	3	9							
11	870	N	685	-0-	-185	-0-	14	1	670	3	N	-0-					13
							1	4									
12	868	N	686	-0-	-182	-0-	13	1	671	3	N	-0-					13
							2	4									
01	930	N	576	-0-	-354	-0-	1	1	575	3	N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1574	-0-	-100	-0-	19	1	1497	3	N	51					180
							2	4	56	9							
09	1590	N	791	-0-	-799	-0-	82	1	648	3	N	54					234
							2	4	59	9							
10	1488	N	9	-0-	-1479	-0-	7	3	2	4	N	-0-					234
11	1667	N	1667	-0-	-0-	-0-	22	1	1644	3	N	-0-					234
							1	4									
12	894	N	894	-0-	-0-	-0-	10	1	882	3	N	-0-					234
							2	4									
*01	1552	N	1552	-0-	-0-	-0-	2	1	1550	3	N	-0-	183	1			51

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3119	-0-	-322	-0-	72	1	3034	3	N	10					49
							2	4	11	9							
09	4440	X	3071	-0-	-1369	-0-	75	1	2975	3	N	17					66
							2	4	19	9							
10	4588	X	2977	-0-	-1611	-0-	73	1	2901	3	N	1					67
							2	4	1	9							
11	4440	X	3108	-0-	-1332	-0-	63	1	3034	3	N	9					76
							1	4	10	9							
12	4025	X	4025	-0-	-0-	-0-	59	1	3958	3	N	5					81
							2	4	6	9							
*01	3690	X	3690	-0-	-0-	-0-	6	1	3684	3	N	-0-	81	5			-0-

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2300	N	2300	-0-	-0-	-0-	42	1	2256	3	N	-0-					36
							2	4									
09	2191	N	2191	-0-	-0-	-0-	38	1	2151	3	N	-0-					36
							2	4									
10	2185	N	2185	-0-	-0-	-0-	39	1	2144	3	N	-0-					36
							2	4									
11	2217	N	2217	-0-	-0-	-0-	32	1	2181	3	N	3					39
							1	4	3	9							
12	2263	N	1619	-0-	-644	-0-	32	1	1585	3	N	-0-					39
							2	4									
*01	2283	N	2283	-0-	-0-	-0-	2	1	2281	3	N	-0-					39

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3760	X	3760	-0-	-0-	-0-	98	1	3654	3	N	5					72
							2	4	6	9							
09	3565	X	3565	-0-	-0-	-0-	94	1	3469	3	N	-0-					72
							2	4									
10	3445	X	3445	-0-	-0-	-0-	90	1	3332	3	N	19					91
							2	4	21	9							
11	2908	X	2908	-0-	-0-	-0-	75	1	2820	3	N	11					102
							1	4	12	9							
12	3314	X	3314	-0-	-0-	-0-	74	1	3238	3	N	-0-					102
							2	4									
*01	3185	X	3185	-0-	-0-	-0-	4	1	3181	3	N	-0-					102

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1843	-0-	-110	-0-	1839	3	4	9	N	4					66
09	1920	N	1768	-0-	-152	-0-	1768	3			N	-0-					66
10	1890	N	1890	-0-	-0-	-0-	1868	3	22	9	N	20					86
11	1811	N	1811	-0-	-0-	-0-	1794	3	17	9	N	15					101
12	1829	N	1805	-0-	-24	-0-	1805	3			N	-0-					101
01	1891	N	1798	-0-	-93	-0-	1776	3	22	9	N	20					121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1661	-0-	-261	-0-	34	1	1625	3	N	-0-					20
							2	4									
09	1770	N	1702	-0-	-68	-0-	34	1	1666	3	N	-0-					20
							2	4									
10	1754	N	1754	-0-	-0-	-0-	38	1	1714	3	N	-0-					20
							2	4									
11	1788	N	1788	-0-	-0-	-0-	34	1	1753	3	N	-0-					20
							1	4									
12	1973	N	1973	-0-	-0-	-0-	53	1	1918	3	N	-0-					20
							2	4									
01	1767	N	1728	-0-	-39	-0-	2	1	1726	3	N	-0-					20

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2563	N	2563	-0-	-0-	-0-	54	1	2484	3	N	21					155
							2	4	23	9							
09	2646	N	2646	-0-	-0-	-0-	31	1	2601	3	N	11					166
							2	4	12	9							
10	3100	N	3232	-0-	132	132	37	1	3193	3	N	-0-					166
							2	4									
11	2991	N	2859	-0-	-132	-0-	56	1	2789	3	N	12					178
							1	4	13	9							
12	2488	N	2488	-0-	-0-	-0-	50	1	2436	3	N	-0-					178
							2	4									
*01	1740	X	1740	-0-	-0-	-0-	5	1	1735	3	N	-0-					178

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4544	-0-	-354	-0-	4538	3	6	9	N	5					8
09	4740	X	4688	-0-	-52	-0-	4665	3	23	9	N	21					29
10	4782	X	4782	-0-	-0-	-0-	4746	3	36	9	N	33					62
11	4567	X	4567	-0-	-0-	-0-	4567	3			N	-0-					62
12	4836	X	4676	-0-	-160	-0-	4644	3	32	9	N	29					91
01	4836	X	4633	-0-	-203	-0-	4633	3			N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2034	X	2034	-0-	-0-	-0-	33	1	1999	3	N	-0-					82
							2	4									
09	1904	X	1904	-0-	-0-	-0-	33	1	1869	3	N	-0-					82
							2	4									
10	2050	X	2050	-0-	-0-	-0-	34	1	2006	3	N	7					89
							2	4	8	9							
11	2376	X	2376	-0-	-0-	-0-	41	1	2334	3	N	-0-					89
							1	4									
12	1736	N	1471	-0-	-265	-0-	25	1	1444	3	N	-0-					89
							2	4									
01	1736	N	1634	-0-	-102	-0-	1634	3			N	-0-					89

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

08	202	N	202	-0-	-0-	-0-	4	1	196	3	N	-0-					134
							2	4									
09	930	N	443	-0-	-487	-0-	9	1	430	3	N	2					136
							2	4	2	9							
10	532	N	532	-0-	-0-	-0-	9	1	521	3	N	-0-					136
							2	4									
11	210	N	141	-0-	-69	-0-	2	1	130	3	N	7					143
							1	4	8	9							
12	465	N	66	-0-	-399	-0-	1	1	63	3	N	-0-					143
							2	4									
01	527	N	167	-0-	-360	-0-	2	1	165	3	N	-0-					143

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

08	465	N	435	-0-	-30	-0-	435	3			N	-0-					146
09	480	N	428	-0-	-52	-0-	428	3			N	-0-					146
10	450	N	450	-0-	-0-	-0-	448	3	2	9	N	2					148
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					148
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					148
01	465	N	434	-0-	-31	-0-	434	3			N	-0-					148

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5376	X	5376	-0-	-0-	-0-	325	1	5014	2	N	34					34
							37	9									
09	5881	X	5881	-0-	-0-	-0-	354	1	5505	2	N	20					54
							22	9									
10	5871	X	5871	-0-	-0-	-0-	369	1	5472	2	N	27					81
							30	9									
11	4410	X	3902	-0-	-508	-0-	254	1	3625	2	N	21					102
							23	9									
12	5487	X	1984	-0-	-3503	-0-	120	1	1864	2	N	-0-					102
*01	5521	X	5521	-0-	-0-	-0-	22	1	5475	2	N	22					124
							24	9									

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2435	-0-	-293	-0-	2418	3	17	9	N	15					139
09	2520	N	2239	-0-	-281	-0-	2239	3			N	-0-					139
10	2449	N	2363	-0-	-86	-0-	2345	3	18	9	N	16					155
11	2370	N	1167	-0-	-1203	-0-	1155	3	12	9	N	11					166
12	2325	N	206	-0-	-2119	-0-	206	3			N	-0-					166
01	2356	N	2051	-0-	-305	-0-	2051	3			N	-0-					166

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2068	-0-	-226	-0-	54	1	2012	3	N	-0-					91
							2	4									
09	2190	N	2035	-0-	-155	-0-	60	1	1973	3	N	-0-					91
							2	4									
10	2139	N	2074	-0-	-65	-0-	59	1	2013	3	N	-0-					91
							2	4									
11	2010	N	1225	-0-	-785	-0-	29	1	1194	3	N	1					92
							1	4	1	9							
12	2108	N	2061	-0-	-47	-0-	58	1	2001	3	N	-0-					92
							2	4									
01	2077	N	2014	-0-	-63	-0-	6	1	2008	3	N	-0-					92

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1266	-0-	-36	-0-	18	1	1238	3	N	7					66
							2	4	8	9							
09	1260	N	1180	-0-	-80	-0-	15	1	1163	3	N	-0-					66
							2	4									
10	1333	N	1212	-0-	-121	-0-	16	1	1187	3	N	6					72
							2	4	7	9							
11	1230	N	1162	-0-	-68	-0-	1	1	1150	3	N	9					81
							1	4	10	9							
12	1209	N	1031	-0-	-178	-0-	16	1	1013	3	N	-0-					81
							2	4									
01	1209	N	1190	-0-	-19	-0-	1	1	1189	3	N	-0-					81

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	943	-0-	-49	-0-	18	1	923	3	N	-0-					13
							2	4									
09	930	N	855	-0-	-75	-0-	16	1	837	3	N	-0-					13
							2	4									
10	1361	N	1361	-0-	-0-	-0-	18	1	1339	3	N	2					15
							2	4	2	9							
11	1323	N	1323	-0-	-0-	-0-	17	1	1305	3	N	-0-					15
							1	4									
12	1309	N	1309	-0-	-0-	-0-	22	1	1285	3	N	-0-					15
							2	4									
01	1364	N	1296	-0-	-68	-0-	1	1	1241	3	N	49					64
							54	9									

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1767	-0-	-279	-0-	143	1	1622	3	N	-0-					175
							2	4									
09	1980	X	1703	-0-	-277	-0-	131	1	1476	3	N	85	181	1			79
							2	4	94	9							
10	1985	N	1985	-0-	-0-	-0-	149	1	1663	3	N	155					234
							2	4	171	9							
11	1891	N	1891	-0-	-0-	-0-	133	1	1623	3	N	122	156	1			200
							1	4	134	9							
12	1780	N	1780	-0-	-0-	-0-	135	1	1573	3	N	64					264
							2	4	70	9							
01	1984	N	1772	-0-	-212	-0-	9	1	1676	3	N	79					343
							87	9									

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1827	-0-	-219	-0-	27	1	1796	3	N	2					225
							2	4	2	9							
09	1950	N	1709	-0-	-241	-0-	28	1	1679	3	N	-0-					225
							2	4									
10	1984	N	1702	-0-	-282	-0-	30	1	1659	3	N	10					235
							2	4	11	9							
11	1770	N	1222	-0-	-548	-0-	22	1	1199	3	N	-0-	175	1			60
							1	4									
12	1767	N	880	-0-	-887	-0-	19	1	859	3	N	-0-					60
							2	4									
01	1705	N	785	-0-	-920	-0-	1	1	784	3	N	-0-					60

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1368	-0-	-58	-0-	42	1	1323	3	N	1					55
							2	4	1	9							
09	1477	N	1477	-0-	-0-	-0-	45	1	1424	3	N	5					60
							2	4	6	9							
10	1441	N	1441	-0-	-0-	-0-	46	1	1374	3	N	17					77
							2	4	19	9							
11	1320	N	1193	-0-	-127	-0-	36	1	1156	3	N	-0-					77
							1	4									
12	1519	N	1192	-0-	-327	-0-	36	1	1154	3	N	-0-					77
							2	4									
01	1426	N	1133	-0-	-293	-0-	4	1	1129	3	N	-0-					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2134	N	2134	-0-	-0-	-0-	47	1	2085	3	N	-0-					69
							2	4									
09	1842	N	1842	-0-	-0-	-0-	32	1	1808	3	N	-0-					69
							2	4									
10	1979	N	1979	-0-	-0-	-0-	40	1	1937	3	N	-0-					69
							2	4									
11	1838	N	1838	-0-	-0-	-0-	41	1	1796	3	N	-0-					69
							1	4									
12	1736	N	1571	-0-	-165	-0-	56	1	1513	3	N	-0-					69
							2	4									
01	1736	N	1451	-0-	-285	-0-	4	1	1447	3	N	-0-					69

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1705	-0-	-0-	-0-	45	1	1656	3	N	2					49
							2	4	2	9							
09	1010	N	1010	-0-	-0-	-0-	24	1	984	3	N	-0-					49
							2	4									
10	1984	N	1695	-0-	-289	-0-	21	1	1672	3	N	-0-					49
							2	4									
11	2215	N	2215	-0-	-0-	-0-	40	1	2174	3	N	-0-					49
							1	4									
12	1379	N	1379	-0-	-0-	-0-	11	1	1366	3	N	-0-					49
							2	4									
01	1705	N	1063	-0-	-642	-0-	1016	3	47	9	N	43					92

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2641	X	2641	-0-	-0-	-0-	2617	3	24	9	N	22					24
09	2531	N	2531	-0-	-0-	-0-	2528	3	3	9	N	3					27
10	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					27
11	2514	N	2514	-0-	-0-	-0-	2495	3	19	9	N	17					44
12	2537	N	2537	-0-	-0-	-0-	2523	3	14	9	N	13					57
*01	2444	N	2444	-0-	-0-	-0-	2431	3	13	9	N	12					69

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2024	-0-	-84	-0-	48	1	1974	3	N	-0-					20
							2	4									
09	2070	N	1966	-0-	-104	-0-	45	1	1906	3	N	12					32
							2	4	13	9							
10	2170	N	1957	-0-	-213	-0-	45	1	1910	3	N	-0-					32
							2	4									
11	1950	N	1944	-0-	-6	-0-	59	1	1882	3	N	2					34
							1	4	2	9							
12	2046	N	76	-0-	-1970	-0-	2	1	72	3	N	-0-					34
							2	4									
*01	2549	N	2549	-0-	-0-	-0-	3	1	2546	3	N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4363	X	4363	-0-	-0-	-0-	45	1	4204	3	N	102					367
							2	4	112	9							
09	4080	X	2172	-0-	-1908	-0-	21	1	2149	3	N	-0-	196	1			171
							2	4									
10	5149	X	5149	-0-	-0-	-0-	52	1	5030	3	N	59	173	1			57
							2	4	65	9							
11	4713	X	4713	-0-	-0-	-0-	64	1	4602	3	N	42					99
							1	4	46	9							
12	4990	X	4990	-0-	-0-	-0-	94	1	4888	3	N	5					104
							2	4	6	9							
01	5146	X	4737	-0-	-409	-0-	3	1	4734	3	N	-0-					104

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2251	-0-	-198	-0-	44	1	2199	3	N	5					312
							2	4	6	9							
09	2370	N	2203	-0-	-167	-0-	43	1	2158	3	N	-0-					312
							2	4									
10	2289	N	2289	-0-	-0-	-0-	44	1	2228	3	N	14					326
							2	4	15	9							
11	2611	N	2611	-0-	-0-	-0-	48	1	2562	3	N	-0-					326
							1	4									
12	2727	N	2727	-0-	-0-	-0-	79	1	2644	3	N	2					328
							2	4	2	9							
*01	2930	N	2930	-0-	-0-	-0-	4	1	2925	3	N	1					329
							1	9									

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2473	-0-	-69	-0-	77	1	2394	3	N	-0-					161
							2	4									
09	2550	N	2332	-0-	-218	-0-	75	1	2253	3	N	2					163
							2	4	2	9							
10	2511	N	2386	-0-	-125	-0-	78	1	2300	3	N	5					168
							2	4	6	9							
11	2400	N	2252	-0-	-148	-0-	68	1	2183	3	N	-0-					168
							1	4									
12	2418	N	2182	-0-	-236	-0-	64	1	2114	3	N	2					170
							2	4	2	9							
01	2387	N	2223	-0-	-164	-0-	5	1	2218	3	N	-0-					170

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1919	N	1919	-0-	-0-	-0-	48	1	1869	3	N	-0-					70
							2	4									
09	2040	N	1882	-0-	-158	-0-	48	1	1832	3	N	-0-					70
							2	4									
10	1953	N	1839	-0-	-114	-0-	47	1	1790	3	N	-0-					70
							2	4									
11	1860	N	1650	-0-	-210	-0-	1	1	1648	3	N	-0-					70
							1	4									
12	1953	N	1455	-0-	-498	-0-	41	1	1412	3	N	-0-					70
							2	4									
*01	1830	N	1830	-0-	-0-	-0-	3	1	1827	3	N	-0-					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	2	1	110	3	N	-0-					47
							2	4									
09	120	N	109	-0-	-11	-0-	2	1	105	3	N	-0-					47
							2	4									
10	124	N	113	-0-	-11	-0-	2	1	109	3	N	-0-					47
							2	4									
11	120	N	111	-0-	-9	-0-	1	1	109	3	N	-0-					47
							1	4									
12	124	N	118	-0-	-6	-0-	2	1	114	3	N	-0-					47
							2	4									
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					47

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

08	3751	X	3166	-0-	-585	-0-	3166	3			N	-0-					128
09	3510	X	3141	-0-	-369	-0-	3141	3			N	-0-					128
10	3410	X	3229	-0-	-181	-0-	3229	3			N	-0-					128
11	3270	X	3121	-0-	-149	-0-	3121	3			N	-0-					128
12	3224	X	3188	-0-	-36	-0-	3188	3			N	-0-					128
01	3224	X	3092	-0-	-132	-0-	3092	3			N	-0-					128

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

08	4247	X	3922	-0-	-325	-0-	140	1	3777	3	N	3					42
							2	4	3	9							
09	3960	X	3772	-0-	-188	-0-	133	1	3637	3	N	-0-					42
							2	4									
10	4030	X	3791	-0-	-239	-0-	130	1	3659	3	N	-0-					42
							2	4									
11	3900	X	3460	-0-	-440	-0-	140	1	3313	3	N	5					47
							1	4	6	9							
12	3813	X	3318	-0-	-495	-0-	120	1	3196	3	N	-0-					47
							2	4									
01	3813	X	3006	-0-	-807	-0-	7	1	2999	3	N	-0-					47

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

08	2647	X	2647	-0-	-0-	-0-	72	1	2573	3	N	-0-					92
							2	4									
09	4146	X	4146	-0-	-0-	-0-	159	1	3985	3	N	-0-					92
							2	4									
10	3529	X	3529	-0-	-0-	-0-	144	1	3383	3	N	-0-					92
							2	4									
11	2520	X	2416	-0-	-104	-0-	102	1	2313	3	N	-0-					92
							1	4									
12	3271	X	3271	-0-	-0-	-0-	115	1	3154	3	N	-0-					92
							2	4									
*01	3887	X	3887	-0-	-0-	-0-	5	1	3882	3	N	-0-					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1417	-0-	-195	-0-	134	1	1262	3	N	17					212
							2	4	19	9							
09	990	N	426	-0-	-564	-0-	40	1	381	3	N	3					215
							2	4	3	9							
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					215
11	1380	N	221	-0-	-1159	-0-	7	1	211	3	N	2	173	1			44
							1	4	2	9							
12	434	N	2	-0-	-432	-0-	2	4			N	-0-					44
*01	380	N	380	-0-	-0-	-0-	1	1	379	3	N	-0-					44

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3297	-0-	-857	-0-	25	1	3270	3	N	-0-	190	1			65
							2	4									
09	4020	X	3689	-0-	-331	-0-	32	1	3602	3	N	48					113
							2	4	53	9							
10	4123	X	3751	-0-	-372	-0-	33	1	3670	3	N	42					155
							2	4	46	9							
11	3810	X	3665	-0-	-145	-0-	30	1	3570	3	N	58					213
							1	4	64	9							
12	3615	X	3615	-0-	-0-	-0-	29	1	3555	3	N	26					239
							2	4	29	9							
*01	3625	X	3625	-0-	-0-	-0-	2	1	3623	3	N	-0-					239

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	3832	-0-	-1531	-0-	68	1	3726	3	N	33					188
							2	4	36	9							
09	5100	X	4325	-0-	-775	-0-	64	1	4237	3	N	20	196	1			12
							2	4	22	9							
10	5115	X	4431	-0-	-684	-0-	78	1	4290	3	N	55					67
							2	4	61	9							
11	4770	X	3784	-0-	-986	-0-	66	1	3685	3	N	29					96
							1	4	32	9							
12	4796	X	4796	-0-	-0-	-0-	84	1	4657	3	N	48					144
							2	4	53	9							
01	3999	X	3964	-0-	-35	-0-	6	1	3929	3	N	26					170
							29	9									

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1237	-0-	-34	-0-	23	1	1212	3	N	-0-					96
							2	4									
09	1260	N	1158	-0-	-102	-0-	23	1	1133	3	N	-0-					96
							2	4									
10	1251	N	1251	-0-	-0-	-0-	25	1	1224	3	N	-0-					96
							2	4									
11	1216	N	1216	-0-	-0-	-0-	25	1	1190	3	N	-0-					96
							1	4									
12	1403	N	1403	-0-	-0-	-0-	33	1	1368	3	N	-0-					96
							2	4									
01	1240	N	1100	-0-	-140	-0-	3	1	1097	3	N	-0-					96

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3117	-0-	-262	-0-	58	1	3051	3	N	5					111
							2	4	6	9							
09	3150	X	3000	-0-	-150	-0-	57	1	2941	3	N	-0-					111
							2	4									
10	3255	X	3075	-0-	-180	-0-	57	1	3016	3	N	-0-					111
							2	4									
11	3060	X	2971	-0-	-89	-0-	57	1	2913	3	N	-0-					111
							1	4									
12	3155	X	3155	-0-	-0-	-0-	71	1	3082	3	N	-0-					111
							2	4									
01	3069	X	2955	-0-	-114	-0-	4	1	2951	3	N	-0-					111

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2817	-0-	-4	-0-	69	1	2746	3	N	-0-					72
							2	4									
09	2730	X	2687	-0-	-43	-0-	64	1	2621	3	N	-0-					72
							2	4									
10	2821	N	2816	-0-	-5	-0-	68	1	2731	3	N	14					86
							2	4	15	9							
11	2730	N	2705	-0-	-25	-0-	67	1	2637	3	N	-0-					86
							1	4									
12	2790	N	2623	-0-	-167	-0-	63	1	2558	3	N	-0-					86
							2	4									
01	2821	N	2711	-0-	-110	-0-	4	1	2707	3	N	-0-					86

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4254	-0-	-954	-0-	66	1	4186	3	N	-0-					59
							2	4									
09	5040	X	4149	-0-	-891	-0-	63	1	4084	3	N	-0-					59
							2	4									
10	4836	X	4465	-0-	-371	-0-	66	1	4397	3	N	-0-					59
							2	4									
11	4590	X	4375	-0-	-215	-0-	68	1	4306	3	N	-0-					59
							1	4									
12	4650	X	4561	-0-	-89	-0-	69	1	4490	3	N	-0-					59
							2	4									
01	4464	X	3778	-0-	-686	-0-	6	1	3772	3	N	-0-					59

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	5401	-0-	-148	-0-	5353	3	48	9	N	44					316
09	5370	X	4930	-0-	-440	-0-	4905	3	25	9	N	23					339
10	5549	X	4923	-0-	-626	-0-	4878	3	45	9	N	41					380
11	5250	X	4940	-0-	-310	-0-	4882	3	58	9	N	53	182	1	223	5	28
12	5516	X	5516	-0-	-0-	-0-	5515	3	1	9	N	1					29
*01	5216	X	5216	-0-	-0-	-0-	5159	3	57	9	N	52					81

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

08	4805	X	3552	-0-	-1253	-0-	146	1	3393	3	N	12					91
							13	9									
09	3930	X	2117	-0-	-1813	-0-	102	1	1993	3	N	20					111
							22	9									
10	3627	X	372	-0-	-3255	-0-	24	1	334	3	N	13					124
							14	9									
11	3510	X	27	-0-	-3483	-0-	11	1	12	3	N	4					128
							4	9									
12	3255	X	2968	-0-	-287	-0-	105	1	2863	3	N	-0-					128
*01	3255	X	2046	-0-	-1209	-0-	25	1	1982	3	N	35					163
							39	9									

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

08	2387	N	2271	-0-	-116	-0-	2260	3	11	9	N	10					185
09	2310	N	2192	-0-	-118	-0-	2186	3	6	9	N	5					190
10	2387	N	2165	-0-	-222	-0-	2165	3			N	-0-					190
11	2466	N	2466	-0-	-0-	-0-	2449	3	17	9	N	15					205
12	2263	N	2112	-0-	-151	-0-	2112	3			N	-0-					205
*01	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					205

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

08	6	X	-0-	-0-	-6	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	-0-	-0-	-0-	-0-					N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4184	-0-	-218	-0-	136	1	4046	3	N	-0-					106
							2	4									
09	4708	X	4708	-0-	-0-	-0-	156	1	4525	3	N	23					129
							2	4	25	9							
10	4597	X	4597	-0-	-0-	-0-	157	1	4438	3	N	-0-					129
							2	4									
11	4340	X	4340	-0-	-0-	-0-	154	1	4179	3	N	5					134
							1	4	6	9							
12	4303	X	4303	-0-	-0-	-0-	147	1	4154	3	N	-0-					134
							2	4									
*01	4210	X	4210	-0-	-0-	-0-	10	1	4190	3	N	9					143
							10	9									

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

08	1488	N	1352	-0-	-136	-0-	1308	3	44	9	N	40					284
09	1350	N	1220	-0-	-130	-0-	1220	3			N	-0-	180	1			104
10	1692	N	1692	-0-	-0-	-0-	1674	3	18	9	N	16					120
11	1516	N	1516	-0-	-0-	-0-	1465	3	51	9	N	46					166
12	1271	N	549	-0-	-722	-0-	549	3			N	-0-					166
*01	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					166

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

08	589	N	381	-0-	-208	-0-	381	3			N	-0-					146
09	450	N	387	-0-	-63	-0-	8	1	377	3	N	-0-					146
							2	4									
10	665	N	665	-0-	-0-	-0-	13	1	650	3	N	-0-					146
							2	4									
11	794	N	794	-0-	-0-	-0-	13	1	780	3	N	-0-					146
							1	4									
12	649	N	649	-0-	-0-	-0-	12	1	635	3	N	-0-					146
							2	4									
*01	978	N	978	-0-	-0-	-0-	1	1	977	3	N	-0-					146

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		65	-0-	65	65	65	3			N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

08	8215	X	6658	-0-	-1557	-0-	66	1	6377	3	N	194	180	1			151
							2	4	213	9							
09	7950	X	6374	-0-	-1576	-0-	63	1	6093	3	N	196	197	1			150
							2	4	216	9							
10	8215	X	6073	-0-	-2142	-0-	61	1	5878	3	N	120					270
							2	4	132	9							
11	6990	X	5853	-0-	-1137	-0-	1	1	5721	3	N	118	195	1			193
							1	4	130	9							
12	T. A.		6047	-0-	6047	6047	59	1	5841	3	N	132	191	1			134
							2	4	145	9							
01	T. A.		6185	-0-	6185	12232	3	1	5997	3	N	168					302
							185	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	5484	-0-	-592	-0-	115	1	5367	3	N	-0-					97
							2	4									
09	5880	X	5334	-0-	-546	-0-	107	1	5225	3	N	-0-					97
							2	4									
10	5921	X	4846	-0-	-1075	-0-	104	1	4736	3	N	4					101
							2	4	4	9							
11	5670	X	4010	-0-	-1660	-0-	78	1	3931	3	N	-0-					101
							1	4									
12	5704	X	4166	-0-	-1538	-0-	96	1	4068	3	N	-0-					101
							2	4									
01	5518	X	3948	-0-	-1570	-0-	3	1	3945	3	N	-0-					101

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2734	-0-	-87	-0-	95	1	2637	3	N	-0-					170
							2	4									
09	2700	N	2159	-0-	-541	-0-	70	1	2081	3	N	5					175
							2	4	6	9							
10	2635	N	117	-0-	-2518	-0-	4	1	108	3	N	3					178
							2	4	3	9							
11	3000	N	3316	-0-	316	316	118	1	3194	3	N	3					181
							1	4	3	9							
12	3100	N	3243	-0-	143	459	127	1	3110	3	N	4					185
							2	4	4	9							
*01	3100	N	2859	-0-	-241	218	6	1	2844	3	N	8					193
							9	9									

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5336	-0-	-523	-0-	150	1	5181	3	N	3					346
							2	4	3	9							
09	5670	X	4574	-0-	-1096	-0-	130	1	4423	3	N	17					363
							2	4	19	9							
10	5735	X	4776	-0-	-959	-0-	142	1	4632	3	N	-0-	143	1			220
							2	4									
11	5460	X	5237	-0-	-223	-0-	149	1	5087	3	N	-0-					220
							1	4									
12	5208	X	4487	-0-	-721	-0-	139	1	4346	3	N	-0-					220
							2	4									
01	5208	X	4542	-0-	-666	-0-	9	1	4533	3	N	-0-					220

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	5000	-0-	-1169	-0-	343	1	4611	3	N	40					262
							2	4	44	9							
09	5730	X	4742	-0-	-988	-0-	311	1	4408	3	N	19					281
							2	4	21	9							
10	5921	X	5021	-0-	-900	-0-	300	1	4667	3	N	47	152	1			176
							2	4	52	9							
11	5340	X	5185	-0-	-155	-0-	266	1	4848	3	N	64	189	1			51
							1	4	70	9							
12	5542	X	5542	-0-	-0-	-0-	295	1	5244	3	N	1					52
							2	4	1	9							
01	5022	X	4995	-0-	-27	-0-	17	1	4978	3	N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	2	4	6	9	N	5					166
09	1	N	-0-	-0-	-1	-0-					N	-0-					166
10	7	N	-0-	-0-	-7	-0-					N	-0-					166
11	8	N	-0-	-0-	-8	-0-					N	-0-					166
12	0	N	-0-	-0-	-0-	-0-					N	-0-					166
01	0	N	-0-	-0-	-0-	-0-					N	-0-					166

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

08	3100	N	4021	-0-	921	3908	111	1	3907	3	N	1					176
							2	4	1	9							
09	7842	X	3934	-0-	-3908	-0-	108	1	3824	3	N	-0-					176
							2	4									
10	3744	X	3744	-0-	-0-	-0-	106	1	3632	3	N	4					180
							2	4	4	9							
11	3624	X	3624	-0-	-0-	-0-	1	1	3622	3	N	-0-					180
							1	4									
12	3294	X	3294	-0-	-0-	-0-	106	1	3186	3	N	-0-					180
							2	4									
*01	3082	X	3082	-0-	-0-	-0-	6	1	3076	3	N	-0-					180

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

08	2585	X	2585	-0-	-0-	-0-	122	1	2461	3	N	-0-					113
							2	4									
09	2004	X	2004	-0-	-0-	-0-	98	1	1904	3	N	-0-					113
							2	4									
10	1698	X	1698	-0-	-0-	-0-	93	1	1603	3	N	-0-					113
							2	4									
11	1371	X	1371	-0-	-0-	-0-	71	1	1299	3	N	-0-					113
							1	4									
12	1406	X	1406	-0-	-0-	-0-	49	1	1346	3	N	8					121
							2	4	9	9							
*01	1200	X	1200	-0-	-0-	-0-	1154	3	46	9	N	42					163

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

08	4743	X	4427	-0-	-316	-0-	183	1	4048	3	N	176	193	1			180
							2	4	194	9							
09	4724	X	4724	-0-	-0-	-0-	196	1	4294	3	N	211	189	1			202
							2	4	232	9							
10	4743	X	4531	-0-	-212	-0-	186	1	4100	3	N	221	196	1	150	5	77
							2	4	243	9							
11	4590	X	4531	-0-	-59	-0-	1	1	4324	3	N	186	196	1			67
							1	4	205	9							
12	5072	X	5072	-0-	-0-	-0-	247	1	4606	3	N	197	200	1			64
							2	4	217	9							
01	4867	X	4547	-0-	-320	-0-	13	1	4352	3	N	165	200	1			29
							182	9									

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

08	2585	N	2585	-0-	-0-	-0-	2518	3	67	9	N	61					74
09	2550	N	2421	-0-	-129	-0-	2364	3	57	9	N	52					126
10	2488	N	2488	-0-	-0-	-0-	2453	3	35	9	N	32					158
11	2490	N	2125	-0-	-365	-0-	2125	3			N	-0-					158
12	2511	N	2302	-0-	-209	-0-	2207	3	95	9	N	86					244
01	2480	N	2070	-0-	-410	-0-	2070	3			N	-0-	184	1			60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1114	-0-	-1118	-0-	44	1	1035	3	N	30					144
							2	4	33	9							
09	1590	N	544	-0-	-1046	-0-	10	1	491	3	N	37					181
							2	4	41	9							
10	1589	N	1589	-0-	-0-	-0-	31	1	1506	3	N	45	181	1			45
							2	4	50	9							
11	1142	N	1142	-0-	-0-	-0-	1	1	1088	3	N	47					92
							1	4	52	9							
12	1251	N	1251	-0-	-0-	-0-	23	1	1159	3	N	61					153
							2	4	67	9							
01	1581	N	229	-0-	-1352	-0-	193	3	36	9	N	33					186

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	4679	-0-	-715	-0-	206	1	4471	3	N	-0-					50
							2	4									
09	4470	X	3584	-0-	-886	-0-	188	1	3394	3	N	-0-					50
							2	4									
10	5146	X	4904	-0-	-242	-0-	207	1	4695	3	N	-0-					50
							2	4									
11	4980	X	4020	-0-	-960	-0-	1	1	4018	3	N	-0-					50
							1	4									
12	5146	X	3232	-0-	-1914	-0-	152	1	3078	3	N	-0-					50
							2	4									
01	4898	X	4112	-0-	-786	-0-	14	1	4098	3	N	-0-					50

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5370	-0-	-923	-0-	112	1	5256	3	N	-0-					49
							2	4									
09	6090	X	4471	-0-	-1619	-0-	108	1	4361	3	N	-0-					49
							2	4									
10	6293	X	5121	-0-	-1172	-0-	99	1	4981	3	N	35					84
							2	4	39	9							
11	5726	X	5726	-0-	-0-	-0-	109	1	5613	3	N	3					87
							1	4	3	9							
12	4805	X	4757	-0-	-48	-0-	94	1	4661	3	N	-0-					87
							2	4									
*01	5105	X	5105	-0-	-0-	-0-	8	1	5073	3	N	22					109
							24	9									

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	X	759	-0-	-0-	-0-	141	1	616	3	N	-0-					339
							2	4									
09	767	X	767	-0-	-0-	-0-	173	1	592	3	N	-0-	166	1			173
							2	4									
10	372	X	362	-0-	-10	-0-	66	1	266	3	N	25					198
							2	4	28	9							
11	4962	X	4962	-0-	-0-	-0-	303	1	4119	3	N	490	349	1			339
							1	4	539	9							
12	7176	X	7176	-0-	-0-	-0-	500	1	5871	3	N	730	714	1			355
							2	4	803	9							
*01	3100	N	6727	-0-	3627	3627	32	1	6155	3	N	491	719	1			127
							540	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7779	X	7779	-0-	-0-	-0-	546	1	6542	3	N	626	544	1			111
							2	4	689	9							
09	5172	X	5172	-0-	-0-	-0-	513	1	4216	3	N	401	376	1			136
							2	4	441	9							
10	4858	X	4858	-0-	-0-	-0-	500	1	4211	3	N	132	184	1			84
							2	4	145	9							
11	4421	X	4421	-0-	-0-	-0-	460	1	3688	3	N	247	202	1			129
							1	4	272	9							
12	4226	X	4226	-0-	-0-	-0-	437	1	3618	3	N	154	154	1			129
							2	4	169	9							
*01	3860	X	3860	-0-	-0-	-0-	29	1	3685	3	N	133	184	1			78
							146	9									

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1644	-0-	-30	-0-	29	1	1566	3	N	43					245
							2	4	47	9							
09	1530	N	534	-0-	-996	-0-	11	1	495	3	N	24					269
							2	4	26	9							
10	1643	N	879	-0-	-764	-0-	18	1	824	3	N	32	209	1			92
							2	4	35	9							
11	1717	N	1717	-0-	-0-	-0-	1	1	1715	3	N	-0-					92
							1	4									
12	1737	N	1737	-0-	-0-	-0-	43	1	1692	3	N	-0-					92
							2	4									
*01	1629	N	1629	-0-	-0-	-0-	3	1	1494	3	N	120					212
							132	9									

GEX, LUTIE W. -1875- WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	291	-0-	-50	-0-	2	1	278	3	N	8					151
							2	4	9	9							
09	330	N	281	-0-	-49	-0-	2	1	267	3	N	9					160
							2	4	10	9							
10	310	N	310	-0-	-0-	-0-	3	1	293	3	N	11					171
							2	4	12	9							
11	270	N	269	-0-	-1	-0-	2	1	266	3	N	-0-					171
							1	4									
12	290	N	290	-0-	-0-	-0-	2	1	246	3	N	36	185	1			22
							2	4	40	9							
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					22

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	551	-0-	-441	-0-	118	1	430	3	N	1					77
							2	4	1	9							
09	930	N	452	-0-	-478	-0-	91	1	291	3	N	62					139
							2	4	68	9							
10	775	N	269	-0-	-506	-0-	66	1	201	3	N	-0-					139
							2	4									
11	540	N	539	-0-	-1	-0-	81	1	411	3	N	42					181
							1	4	46	9							
12	771	N	771	-0-	-0-	-0-	106	1	637	3	N	24					205
							2	4	26	9							
*01	589	N	589	-0-	-0-	-0-	5	1	584	3	N	-0-					205

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2168	-0-	2168	7746	338	1	1450	3	N	343	363	1			366
							3	4	377	9							
*09	9846	X	2100	-0-	-7746	-0-	213	1	1420	3	N	422	368	1			420
							3	4	464	9							
10	2352	X	2352	-0-	-0-	-0-	230	1	1661	3	N	416	381	1			455
							3	4	458	9							
11	1965	N	1965	-0-	-0-	-0-	203	1	1596	3	N	148	190	1			413
							3	4	163	9							
12	1953	N	1877	-0-	-76	-0-	228	1	1390	3	N	233	184	1			462
							3	4	256	9							
01	1953	N	869	-0-	-1084	-0-	6	1	698	3	N	150	193	1			419
							165	9									

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 2 RRCID -> 169371 COMPL. DATE 04/27/1998 TOTAL DEPTH 8200 PERF. 7970 - 8080

08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	86	7			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

08	1333	N	1288	-0-	-45	-0-	1288	2			N	-0-					123
09	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					123
10	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-	40	1			83
11	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					83
12	1302	N	1286	-0-	-16	-0-	1286	2			N	-0-					83
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

08	2170	X	1809	-0-	-361	-0-	1598	2	211	9	N	192					445
09	2100	X	1726	-0-	-374	-0-	1574	2	152	9	N	138					583
10	1984	N	1640	-0-	-344	-0-	1498	2	142	9	N	129					712
11	1740	N	1204	-0-	-536	-0-	1105	2	99	9	N	90	194	1			608
12	1798	N	403	-0-	-1395	-0-	403	2			N	-0-					608
01	1643	N	943	-0-	-700	-0-	809	2	134	9	N	122	195	1			535

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

08	79782	X	20692	-0-	-59090	-0-	19501	2	1191	9	N	1083	1050	1			391
09	30750	X	16559	-0-	-14191	-0-	15791	2	768	9	N	698	575	1			514
10	31775	X	16308	-0-	-15467	-0-	15592	2	716	9	N	651	578	1			587
*11	0	W	12160	-0-	12160	12160	11510	2	650	9	N	591	586	1			592
*12	0	W	12290	-0-	12290	24450	11811	2	479	9	N	435	590	1			437
*01	0	W	NO RPT	-0-	-0-	24450					N	NO RPT					437

CHESAPEAKE OPERATING, INC. 147715
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

08	349	N	349	-0-	-0-	-0-	348	2	1	9	N	1					112
09	570	N	570	-0-	-0-	-0-	568	2	2	9	N	2					114
10	744	N	651	-0-	-93	-0-	651	2			N	-0-					114
11	330	N	152	-0-	-178	-0-	152	2			N	-0-					114
12	279	N	-0-	-0-	-279	-0-					N	1	104	1			11
01	279	N	-0-	-0-	-279	-0-					N	-0-					11

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

LOESCH, FRED WELL #: 1 RRCID -> 136585 COMPL. DATE 10/05/1990 TOTAL DEPTH 9697 PERF. 7306 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	354	-0-	-700	-0-	334	2	20	9	N	18					198
09	390	N	4	-0-	-386	-0-	4	2			N	-0-	94	1			104
10	124	N	7	-0-	-117	-0-	7	2			N	-0-					104
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					104
12	INC G-10		652	-0-	652	652	652	2			N	-0-					104
01	INC G-10		170	-0-	170	822	170	2			N	-0-					104

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9114	X	7435	-0-	-1679	-0-	863 553	1 9	6019	2	N	503	571	1			291
09	8820	X	4557	-0-	-4263	-0-	807 295	1 9	3455	2	N	268	190	1			369
10	8587	X	5700	-0-	-2887	-0-	863 406	1 9	4431	2	N	369					738
11	8310	X	4767	-0-	-3543	-0-	835 286	1 9	3646	2	N	260	390	1			608
12	3431	X	3431	-0-	-0-	-0-	788 169	1 9	2474	2	N	154	262	1			500
01	5208	X	3163	-0-	-2045	-0-	863 131	1 9	2169	2	N	119	385	1			234

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11625	X	10536	-0-	-1089	-0-	863 2103	1 9	7570	2	N	1912	1784	1			575
09	9420	X	6885	-0-	-2535	-0-	766 1370	1 9	4749	2	N	1245	1078	1			742
10	9734	X	6726	-0-	-3008	-0-	566 1363	1 9	4797	2	N	1239	1738	1			243
11	10200	X	9071	-0-	-1129	-0-	744 1850	1 9	6477	2	N	1682	1726	1			199
12	5393	X	5393	-0-	-0-	-0-	557 1048	1 9	3788	2	N	953	549	1			603
01	7440	X	2043	-0-	-5397	-0-	252 677	1 9	1114	2	N	615	546	1			672

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7100	X	7100	-0-	-0-	-0-	863	1	4836	2	N	1274	1441	1			427
							1401	9									
09	6720	X	5931	-0-	-789	-0-	793	1	4140	2	N	907	911	1			423
							998	9									
10	6944	X	4377	-0-	-2567	-0-	597	1	2896	2	N	804	897	1			330
							884	9									
11	7095	X	7095	-0-	-0-	-0-	733	1	4952	2	N	1282	1044	1			568
							1410	9									
12	3555	X	3555	-0-	-0-	-0-	405	1	2596	2	N	504	362	1			710
							554	9									
*01	6343	X	6343	-0-	-0-	-0-	654	1	4119	2	N	1427	1250	1			887
							1570	9									

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12390	X	12390	-0-	-0-	-0-	1022	1	10899	2	N	426	559	1			599
							469	9									
09	11820	X	10959	-0-	-861	-0-	954	1	9502	2	N	457	375	1			681
							503	9									
10	12214	X	10845	-0-	-1369	-0-	1028	1	9348	2	N	426	389	1			718
							469	9									
11	11820	X	9372	-0-	-2448	-0-	1525	1	7497	2	N	318	381	1			655
							350	9									
12	10300	X	10300	-0-	-0-	-0-	1961	1	7858	2	N	437	763	1			329
							481	9									
01	10323	X	9556	-0-	-767	-0-	1765	1	7366	2	N	386	381	1			334
							425	9									

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	8096	-0-	8096	22075	835	1	6649	2	N	556	561	1			319
							612	9									
09	28353	X	6278	-0-	-22075	-0-	760	1	5024	2	N	449	553	1			215
							494	9									
10	7285	X	5373	-0-	-1912	-0-	699	1	4167	2	N	461	549	1			127
							507	9									
11	7830	X	4747	-0-	-3083	-0-	780	1	3382	2	N	532	389	1			270
							585	9									
12	10916	X	10916	-0-	-0-	-0-	445	1	10175	2	N	269	190	1			349
							296	9									
01	8091	X	6920	-0-	-1171	-0-	425	1	6063	2	N	393	574	1			168
							432	9									

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	5381	-0-	5381	124939	763	1	2933	2	N	1532	1243	1			810
							1685	9									
09	0	W	6294	-0-	6294	131233	821	1	3649	2	N	1658	1753	1			715
							1824	9									
10	0	W	4619	-0-	4619	135852	600	1	2857	2	N	1056	1387	1			384
							1162	9									
11	0	W	4562	-0-	4562	140414	418	1	2770	2	N	1249	1055	1			578
							1374	9									
12	143893	X	3479	-0-	-140414	-0-	334	1	2674	2	N	428					1006
							471	9									
*01	4102	X	4102	-0-	-0-	-0-	443	1	2498	2	N	1055	1668	1			393
							1161	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12152	X	11631	-0-	-521	-0-	638	1	9652	2	N	1219	1394	1			578
							1341	9									
09	11760	X	11478	-0-	-282	-0-	612	1	9289	2	N	1434	1233	1			779
							1577	9									
10	12152	X	7889	-0-	-4263	-0-	6948	2	941	9	N	855	1230	1			404
11	11760	X	9284	-0-	-2476	-0-	8153	2	1131	9	N	1028	888	1			544
12	11931	X	11931	-0-	-0-	-0-	10355	2	1576	9	N	1433	1248	1			729
*01	11608	X	11608	-0-	-0-	-0-	10220	2	1388	9	N	1262	1594	1			397

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9704	X	9704	-0-	-0-	-0-	682	1	6591	2	N	2210	1764	1			1097
							2431	9									
*09	10329	X	10329	-0-	-0-	-0-	612	1	7265	2	N	2229	2443	1			883
							2452	9									
*10	9269	X	6162	-0-	-3107	-0-	343	1	4320	2	N	1363	1760	1			486
							1499	9									
*11	10893	X	10893	-0-	-0-	-0-	640	1	7841	2	N	2193	1945	1			734
							2412	9									
*12	3930	X	3930	-0-	-0-	-0-	316	1	3001	2	N	557	551	1			740
							613	9									
*01	9764	X	9764	-0-	-0-	-0-	780	1	6500	2	N	2258	2273	1			725
							2484	9									

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	10720	-0-	10720	214540	835	1	9112	2	N	703	745	1			327
							773	9									
09	0	W	5823	-0-	5823	220363	835	1	4280	2	N	644	559	1			412
							708	9									
10	0	W	6407	-0-	6407	226770	863	1	4881	2	N	603	748	1			267
							663	9									
11	0	W	5035	-0-	5035	231805	682	1	3839	2	N	467	388	1			346
							514	9									
12	0	W	3411	-0-	3411	235216	251	1	2951	2	N	190	197	1			339
							209	9									
01	0	W	5909	-0-	5909	241125	459	1	4881	2	N	517	570	1			286
							569	9									

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	6670	-0-	6670	134963	863	1	5487	2	N	291	381	1			200
							320	9									
09	0	W	6416	-0-	6416	141379	752	1	5357	2	N	279	182	1			297
							307	9									
10	0	W	7191	-0-	7191	148570	849	1	5981	2	N	328	388	1			237
							361	9									
11	0	W	8082	-0-	8082	156652	835	1	6821	2	N	387	381	1			243
							426	9									
12	157992	X	1340	-0-	-156652	-0-	168	1	1111	2	N	55	184	1			114
							61	9									
*01	6132	X	6132	-0-	-0-	-0-	640	1	5098	2	N	358	367	1			105
							394	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	4341	-0-		4341	133548	849	1	3125	2	N	334	374	1			207
								367	9									
09	0	Z	4020	-0-		4020	137568	781	1	2947	2	N	265	181	1			291
								292	9									
10	0	W	2425	-0-		2425	139993	795	1	1407	2	N	203	370	1			124
								223	9									
11	0	W	2663	-0-		2663	142656	759	1	1724	2	N	164					288
								180	9									
12	0	W	521	-0-		521	143177	153	1	335	2	N	30	191	1			127
								33	9									
01	0	W	1584	-0-		1584	144761	326	1	1193	2	N	59					186
								65	9									

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2781	-0-		-257	-0-	863	1	1343	2	N	523	389	1			664
								575	9									
09	2940	X	2556	-0-		-384	-0-	835	1	1229	2	N	447	582	1			529
								492	9									
10	2790	X	2675	-0-		-115	-0-	835	1	1322	2	N	471	378	1			622
								518	9									
11	2700	X	2030	-0-		-670	-0-	738	1	974	2	N	289	579	1			332
								318	9									
12	1775	N	1775	-0-		-0-	-0-	421	1	1010	2	N	313	367	1			278
								344	9									
*01	1750	N	1750	-0-		-0-	-0-	432	1	907	2	N	374	194	1			458
								411	9									

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10529	X	10529	-0-		-0-	-0-	1048	1	8779	2	N	638	561	1			941
								702	9									
09	10470	X	10322	-0-		-148	-0-	914	1	8700	2	N	644	966	1			619
								708	9									
10	10819	X	9370	-0-		-1449	-0-	996	1	7762	2	N	556	588	1			587
								612	9									
11	10470	X	8759	-0-		-1711	-0-	1473	1	6697	2	N	535	786	1			336
								589	9									
12	7955	X	7955	-0-		-0-	-0-	1404	1	6010	2	N	492	370	1			458
								541	9									
01	10664	X	8175	-0-		-2489	-0-	1543	1	6041	2	N	537	579	1			416
								591	9									

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1422	-0-		1422	34952	738	1	684	9	N	622	517	1			372
09	0	W	1490	-0-		1490	36442	835	1	70	2	N	532	526	1			378
								585	9									
10	0	W	2317	-0-		2317	38759	835	1	824	2	N	598	706	1			270
								658	9									
11	0	W	857	-0-		857	39616	404	1	255	2	N	180					450
								198	9									
12	40022	X	406	-0-		-39616	-0-	118	1	288	2	N	-0-					450
*01	1466	N	1466	-0-		-0-	-0-	111	1	884	2	N	428					878
								471	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	7224	-0-	7224	158235	738	1	5399	2	N	988	1239	1			456
							1087	9									
09	0	W	6418	-0-	6418	164653	571	1	4823	2	N	931	717	1			670
							1024	9									
10	0	W	4553	-0-	4553	169206	320	1	3522	2	N	646	1051	1			265
							711	9									
11	0	W	6697	-0-	6697	175903	652	1	5012	2	N	939	702	1			502
							1033	9									
12	0	W	4210	-0-	4210	180113	459	1	3093	2	N	598	534	1			566
							658	9									
01	0	W	8117	-0-	8117	188230	709	1	5982	2	N	1296	1228	1			634
							1426	9									

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9331	X	6303	-0-	-3028	-0-	807	1	4814	2	N	620	566	1			256
							682	9									
09	9030	X	7727	-0-	-1303	-0-	835	1	6120	2	N	702	724	1			234
							772	9									
10	8928	X	5991	-0-	-2937	-0-	781	1	4639	2	N	519	574	1			179
							571	9									
11	8010	X	5707	-0-	-2303	-0-	793	1	4185	2	N	663	576	1			266
							729	9									
12	2604	X	2604	-0-	-0-	-0-	320	1	2041	2	N	221	184	1			303
							243	9									
01	6913	X	5529	-0-	-1384	-0-	579	1	4190	2	N	691	781	1			213
							760	9									

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67666	X	10426	-0-	-57240	-0-	654	1	6358	2	N	3104	2964	1			677
							3414	9									
09	12967	X	12967	-0-	-0-	-0-	611	1	8723	2	N	3303	3700	1			280
							3633	9									
10	6651	X	6651	-0-	-0-	-0-	278	1	4337	2	N	1851	1749	1			382
							2036	9									
11	9330	X	9330	-0-	-0-	-0-	640	1	5757	2	N	2666	2659	1			389
							2933	9									
12	5210	X	5210	-0-	-0-	-0-	427	1	3314	2	N	1335	1445	1			279
							1469	9									
01	11470	X	8120	-0-	-3350	-0-	664	1	4878	2	N	2344	1970	1			653
							2578	9									

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8277	X	5998	-0-	-2279	-0-	738	1	4051	2	N	1099	885	1			500
							1209	9									
09	8010	X	5967	-0-	-2043	-0-	835	1	3821	2	N	1192	1390	1			302
							1311	9									
10	8277	X	5688	-0-	-2589	-0-	863	1	3613	2	N	1102	872	1			532
							1212	9									
11	6600	X	3783	-0-	-2817	-0-	572	1	2429	2	N	711	869	1			374
							782	9									
12	3366	X	3366	-0-	-0-	-0-	278	1	2536	2	N	502	355	1			521
							552	9									
*01	4686	X	4686	-0-	-0-	-0-	376	1	3088	2	N	1111	1218	1			414
							1222	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15184	X	15184	-0-	-0-	-0-	807	1	13147	2	N	1118	1061	1			350
							1230	9									
09	13723	X	13723	-0-	-0-	-0-	835	1	11791	2	N	997	1062	1			285
							1097	9									
10	13028	X	13028	-0-	-0-	-0-	863	1	11187	2	N	889	895	1			279
							978	9									
11	10245	X	10245	-0-	-0-	-0-	696	1	8806	2	N	675	705	1			249
							743	9									
12	0	W	2803	-0-	2803	2803	162	1	2441	2	N	182	174	1			257
							200	9									
01	0	W	5862	-0-	5862	8665	433	1	4624	2	N	732	529	1			460
							805	9									

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5197	X	5197	-0-	-0-	-0-	724	1	2517	2	N	1778	1431	1			630
							1956	9									
*09	6716	X	6716	-0-	-0-	-0-	738	1	4130	2	N	1680	1922	1			388
							1848	9									
*10	6179	X	6179	-0-	-0-	-0-	668	1	3934	2	N	1434	1394	1			428
							1577	9									
*11	3299	X	3299	-0-	-0-	-0-	491	1	1757	2	N	955	1050	1			333
							1051	9									
*12	3069	X	2676	-0-	-393	-0-	283	1	1724	2	N	608	366	1			575
							669	9									
*01	5624	X	5624	-0-	-0-	-0-	612	1	3792	2	N	1109	1438	1			246
							1220	9									

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		27877	-0-	27877	27877	710	1	15935	2	N	10211	9656	1			555
							11232	9									
*11	50989	X	23112	-0-	-27877	-0-	799	1	14324	2	N	7263	7630	1			188
							7989	9									
*12	18879	X	11235	-0-	-7644	-0-	542	1	7160	2	N	3212	3081	1			319
							3533	9									
*01	18879	X	18568	-0-	-311	-0-	715	1	12265	2	N	5080	4530	1			869
							5588	9									

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22682	X	8918	-0-	-13764	-0-	863	1	4142	2	N	3557	3295	1			662
							3913	9									
09	6657	X	6657	-0-	-0-	-0-	807	1	3058	2	N	2538	2560	1			640
							2792	9									
10	5518	X	5128	-0-	-390	-0-	608	1	2107	2	N	2194	2458	1			376
							2413	9									
11	5340	X	3126	-0-	-2214	-0-	544	1	968	2	N	1467	1698	1			145
							1614	9									
12	5518	X	3186	-0-	-2332	-0-	383	1	1502	2	N	1183	935	1			393
							1301	9									
01	5518	X	3743	-0-	-1775	-0-	444	1	1802	2	N	1361	1512	1			242
							1497	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		22964	-0-	22964	22964	724	1	14363	2	N	7161	6675	1			486
							7877	9									
*10	52589	X	29625	-0-	-22964	-0-	696	1	20174	2	N	7959	7954	1			491
							8755	9									
*11	26509	X	26509	-0-	-0-	-0-	766	1	20090	2	N	5139	4994	1			636
							5653	9									
*12	22258	X	11643	-0-	-10615	-0-	501	1	7828	2	N	3013	3057	1			592
							3314	9									
*01	22258	X	20263	-0-	-1995	-0-	831	1	14692	2	N	4309	4114	1			787
							4740	9									

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

08	124	N	60	-0-	-64	-0-	60	3			N	-0-					28
09	90	N	64	-0-	-26	-0-	64	3			N	-0-					28
10	124	N	37	-0-	-87	-0-	37	3			N	-0-					28
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					28
12	62	N	34	-0-	-28	-0-	34	3			N	-0-					28
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					28

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

08	527	N	502	-0-	-25	-0-	502	3			N	-0-					63
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					63
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					63
11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					63
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					63
*01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					63

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					225
09	648	N	648	-0-	-0-	-0-	648	3			N	-0-					225
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					225
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					225
12	682	N	610	-0-	-72	-0-	610	3			N	-0-					225
01	651	N	587	-0-	-64	-0-	587	3			N	-0-					225

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

08	744	N	657	-0-	-87	-0-	657	3			N	-0-					135
09	1230	N	476	-0-	-754	-0-	476	3			N	-0-					135
10	1054	N	420	-0-	-634	-0-	420	3			N	-0-					135
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					135
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					135
*01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

08	434	N	243	-0-	-191	-0-	243	3			N	-0-					123
09	420	N	189	-0-	-231	-0-	189	3			N	-0-					123
10	372	N	151	-0-	-221	-0-	151	3			N	-0-					123
11	240	N	20	-0-	-220	-0-	20	3			N	-0-					123
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					123
*01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	614	3			N	-0-					19
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					19
10	744	N	733	-0-	-11	-0-	733	3			N	-0-					19
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					19
12	713	N	625	-0-	-88	-0-	625	3			N	-0-					19
01	744	N	632	-0-	-112	-0-	632	3			N	-0-					19

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
11	810	N	727	-0-	-83	-0-	727	3			N	-0-					-0-
12	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1227	N	1227	-0-	-0-	-0-	93	1	1134	2	N	-0-					60
09	680	N	680	-0-	-0-	-0-	72	1	608	2	N	-0-					60
10	746	N	746	-0-	-0-	-0-	60	1	686	2	N	-0-					60
11	1200	N	759	-0-	-441	-0-	90	1	669	2	N	-0-					60
12	760	N	760	-0-	-0-	-0-	93	1	667	2	N	-0-					60
*01	761	N	761	-0-	-0-	-0-	93	1	668	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					N	-0-					162
09	0	N	-0-	-0-	-0-	-0-					N	-0-					162
10	0	N	-0-	-0-	-0-	-0-					N	-0-					162
11	0	N	-0-	-0-	-0-	-0-					N	-0-					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	12	1	71	2	N	-0-					213
09	300	N	108	-0-	-192	-0-	15	1	93	2	N	-0-					213
10	310	N	73	-0-	-237	-0-	21	1	52	2	N	-0-					213
11	90	N	-0-	-0-	-90	-0-					N	-0-					213
12	124	N	13	-0-	-111	-0-	13	2			N	-0-					213
*01	536	N	536	-0-	-0-	-0-	15	1	521	2	N	-0-					213

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	56	1	147	2	N	-0-					155
09	173	N	173	-0-	-0-	-0-	58	1	115	2	N	-0-					155
10	744	N	149	-0-	-595	-0-	14	1	135	2	N	-0-					155
11	210	N	199	-0-	-11	-0-	60	1	139	2	N	-0-					155
12	411	N	411	-0-	-0-	-0-	56	1	355	2	N	-0-					155
*01	371	N	371	-0-	-0-	-0-	50	1	321	2	N	-0-					155

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	52	1	75	2	N	-0-					65
09	120	N	120	-0-	-0-	-0-	50	1	70	2	N	-0-					65
10	62	N	60	-0-	-2	-0-	22	1	38	2	N	-0-					65
11	60	N	3	-0-	-57	-0-	2	1	1	2	N	-0-					65
12	62	N	62	-0-	-0-	-0-	36	1	26	2	N	-0-					65
*01	92	N	92	-0-	-0-	-0-	30	1	62	2	N	-0-					65

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

08	1421	N	1421	-0-	-0-	-0-	62	1	1359	2	N	-0-					95
09	1170	N	1101	-0-	-69	-0-	60	1	1041	2	N	-0-					95
10	1302	N	1063	-0-	-239	-0-	32	1	1031	2	N	-0-					95
11	1380	N	1070	-0-	-310	-0-	60	1	1010	2	N	-0-					95
12	1147	N	772	-0-	-375	-0-	36	1	736	2	N	-0-					95
01	1054	N	718	-0-	-336	-0-	50	1	668	2	N	-0-					95

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

08	1805	N	1805	-0-	-0-	-0-	62	1	1743	2	N	-0-					142
09	1639	N	1639	-0-	-0-	-0-	60	1	1579	2	N	-0-					142
10	1896	N	1896	-0-	-0-	-0-	46	1	1850	2	N	-0-					142
11	1740	N	1584	-0-	-156	-0-	60	1	1524	2	N	-0-					142
12	1705	N	521	-0-	-1184	-0-	36	1	485	2	N	-0-					142
01	1891	N	1084	-0-	-807	-0-	20	1	1064	2	N	-0-					142

BRILLHART 818 WELL #: 5 RRCID -> 209076 COMPL. DATE 03/31/2005 TOTAL DEPTH 10030 PERF. 7454 - 7498

08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59

CRAWLEY PETROLEUM CORPORATION 186937
HAMKER WELL #: 2 RRCID -> 071850 COMPL. DATE 04/13/1976 TOTAL DEPTH 7639 PERF. 7410 - 7472

08	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	600	N	534	-0-	-66	-0-	534	2			N	-0-					-0-
12	589	N	546	-0-	-43	-0-	546	2			N	-0-					-0-
*01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

MILLIE WELL #: 1 RRCID -> 107617 COMPL. DATE 08/27/1983 TOTAL DEPTH 7680 PERF. 7552 - 7567

08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1276	-0-	-863	-0-	1261	3	15	9	N	14					125
09	1860	N	1301	-0-	-559	-0-	1281	3	20	9	N	18					143
10	1736	N	1402	-0-	-334	-0-	1398	3	4	9	N	4					147
11	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					147
12	1333	N	1034	-0-	-299	-0-	1023	3	11	9	N	10					157
*01	1395	N	994	-0-	-401	-0-	982	3	12	9	N	11					168

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	10235	-0-	10235	531761	10211	3	24	9	N	22					250
09	541463	X	9702	-0-	-531761	-0-	9678	3	24	9	N	22					272
10	10416	X	10294	-0-	-122	-0-	10277	3	17	9	N	15	192	1			95
11	9900	X	9536	-0-	-364	-0-	9516	3	20	9	N	18					113
12	10230	X	8039	-0-	-2191	-0-	8020	3	19	9	N	17					130
01	10292	X	9856	-0-	-436	-0-	9773	3	83	9	N	75					205

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	15032	-0-	15032	491233	14955	3	77	9	N	70					200
09	0	W	13086	-0-	13086	504319	13009	3	77	9	N	70					270
10	518245	X	13926	-0-	-504319	-0-	13824	3	102	9	N	93	195	1			168
11	15240	X	13032	-0-	-2208	-0-	12940	3	92	9	N	84					252
12	12847	X	12847	-0-	-0-	-0-	12715	3	132	9	N	120	202	1			170
01	12617	X	12110	-0-	-507	-0-	12027	3	83	9	N	75	198	1			47

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	926	-0-	-562	-0-	796	3	130	9	N	118	390	1			188
09	1590	N	712	-0-	-878	-0-	552	3	160	9	N	145	171	1			162
10	2418	N	1456	-0-	-962	-0-	1112	3	344	9	N	313	198	1			277
11	915	N	915	-0-	-0-	-0-	695	3	220	9	N	200	197	1			280
12	1062	N	1062	-0-	-0-	-0-	790	3	272	9	N	247					527
01	1426	N	1178	-0-	-248	-0-	967	3	211	9	N	192	581	1			138

ENERVEST OPERATING, L.L.C. 252131
TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1393	X	1393	-0-	-0-	-0-	71	1	1322	2	N	-0-					215
09	1237	X	1237	-0-	-0-	-0-	51	1	1186	2	N	-0-					215
10	2953	X	2953	-0-	-0-	-0-	126	1	2827	2	N	-0-					215
11	2424	X	2424	-0-	-0-	-0-	126	1	2298	2	N	-0-					215
12	2049	X	2049	-0-	-0-	-0-	119	1	1930	2	N	-0-					215
*01	2136	X	2136	-0-	-0-	-0-	85	1	2051	2	N	-0-					215

TYSON WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					138
09	0	N	-0-	-0-	-0-	-0-					N	-0-					138
10	0	N	-0-	-0-	-0-	-0-					N	-0-					138
11	0	N	-0-	-0-	-0-	-0-					N	-0-					138
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					266
09	0	N	-0-	-0-	-0-	-0-					N	-0-					266
10	0	N	-0-	-0-	-0-	-0-					N	-0-					266
11	0	N	-0-	-0-	-0-	-0-					N	-0-					266
12	0	N	-0-	-0-	-0-	-0-					N	-0-					266
01	0	N	-0-	-0-	-0-	-0-					N	-0-					266

EOG RESOURCES, INC. 253162
LITTLE, J. A. WELL #: 3 RRCID -> 142446 COMPL. DATE 08/04/1992 TOTAL DEPTH 7800 PERF. 7636 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	340	-0-	-94	-0-	340	2			N	-0-					26
09	390	N	310	-0-	-80	-0-	310	2			N	-0-					26
10	341	N	282	-0-	-59	-0-	282	2			N	-0-					26
11	0	W	287	-0-	287	287	287	2			N	-0-					26
12	0	W	261	-0-	261	548	261	2			N	-0-					26
01	0	W	293	-0-	293	841	292	2	1	9	N	1					27

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	186	N	83	-0-	-103	-0-	83	2			N	-0-					-0-
*01	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

HERRON, C. W. WELL #: 4 RRCID -> 144637 COMPL. DATE 01/28/1993 TOTAL DEPTH 7745 PERF. 7606 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	219	2	3	9	N	3					20
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					20
10	279	N	206	-0-	-73	-0-	206	2			N	-0-					20
11	210	N	202	-0-	-8	-0-	202	2			N	-0-					20
12	198	N	198	-0-	-0-	-0-	196	2	2	9	N	2					22
*01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					22

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	507	-0-	-113	-0-	507	2			N	-0-					29
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					29
10	682	N	654	-0-	-28	-0-	654	2			N	-0-					29
11	480	N	441	-0-	-39	-0-	441	2			N	-0-					29
12	682	N	615	-0-	-67	-0-	615	2			N	-0-					29
01	651	N	645	-0-	-6	-0-	645	2			N	-0-					29

WEIDNER, OTTO WELL #: 4 RRCID -> 145188 COMPL. DATE 03/26/1993 TOTAL DEPTH 7820 PERF. 7626 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	168	-0-	-111	-0-	168	2			N	-0-					14
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					14
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					14
11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					14
12	279	N	250	-0-	-29	-0-	250	2			N	-0-					14
01	279	N	249	-0-	-30	-0-	249	2			N	-0-					14

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	129	-0-	-584	-0-	2	1	127	2	N	-0-					35
09	418	N	418	-0-	-0-	-0-	20	1	396	2	N	2					37
							2	9									
10	285	N	285	-0-	-0-	-0-	4	1	281	2	N	-0-					37
11	528	N	528	-0-	-0-	-0-	41	1	487	2	N	-0-					37
12	563	N	563	-0-	-0-	-0-	47	1	516	2	N	-0-					37
*01	487	N	487	-0-	-0-	-0-	44	1	443	2	N	-0-					37

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	299	-0-	-42	-0-	299	2			N	-0-					25
09	300	N	266	-0-	-34	-0-	266	2			N	-0-					25
10	310	N	288	-0-	-22	-0-	288	2			N	-0-					25
11	300	N	268	-0-	-32	-0-	268	2			N	-0-					25
12	279	N	239	-0-	-40	-0-	239	2			N	-0-					25
01	279	N	255	-0-	-24	-0-	255	2			N	-0-					25

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	656	-0-	-212	-0-	41	1	615	2	N	-0-					23
09	450	N	387	-0-	-63	-0-	4	1	383	2	N	-0-					23
10	651	N	556	-0-	-95	-0-	1	1	555	2	N	-0-					23
11	630	N	390	-0-	-240	-0-	30	1	360	2	N	-0-					23
12	403	N	370	-0-	-33	-0-	48	1	322	2	N	-0-					23
01	558	N	310	-0-	-248	-0-	34	1	276	2	N	-0-					23

KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-	32	1			15
09	573	N	573	-0-	-0-	-0-	573	2			N	-0-					15
10	714	N	714	-0-	-0-	-0-	714	2			N	-0-					15
11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					15
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					15
01	713	N	687	-0-	-26	-0-	687	2			N	-0-					15

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
*01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					41
09	1560	N	1347	-0-	-213	-0-	1344	2	3	9	N	3					44
10	1488	N	1483	-0-	-5	-0-	1479	2	4	9	N	4					48
11	1470	N	1140	-0-	-330	-0-	1129	2	11	9	N	10					58
12	1533	N	1533	-0-	-0-	-0-	1527	2	6	9	N	5					63
01	1488	N	1471	-0-	-17	-0-	1459	2	12	9	N	11					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2087	-0-	-300	-0-	12	1	2075	2	N	-0-					-0-
09	2049	N	2049	-0-	-0-	-0-	12	1	2037	2	N	-0-					-0-
10	2005	N	2005	-0-	-0-	-0-	13	1	1992	2	N	-0-					-0-
11	2334	N	2334	-0-	-0-	-0-	94	1	2240	2	N	-0-					-0-
12	2219	N	2219	-0-	-0-	-0-	97	1	2122	2	N	-0-					-0-
*01	2119	N	2119	-0-	-0-	-0-	97	1	2022	2	N	-0-					-0-

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

08	1519	N	1435	-0-	-84	-0-	147	1	1288	2	N	-0-					3
09	1440	N	1385	-0-	-55	-0-	142	1	1243	2	N	-0-					3
10	1450	N	1450	-0-	-0-	-0-	147	1	1303	2	N	-0-					3
11	1380	N	1199	-0-	-181	-0-	137	1	1058	2	N	4					7
							4	9									
12	1426	N	1229	-0-	-197	-0-	147	1	1082	2	N	-0-					7
01	1457	N	1294	-0-	-163	-0-	147	1	1147	2	N	-0-					7

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

08	775	N	739	-0-	-36	-0-	739	2			N	-0-					23
09	780	N	721	-0-	-59	-0-	721	2			N	-0-					23
10	775	N	722	-0-	-53	-0-	722	2			N	-0-					23
11	720	N	588	-0-	-132	-0-	588	2			N	-0-					23
12	744	N	561	-0-	-183	-0-	561	2			N	-0-					23
01	713	N	672	-0-	-41	-0-	672	2			N	-0-					23

GEX, J.A. -B- WELL #: 4 RRCID -> 196371 COMPL. DATE 06/23/2003 TOTAL DEPTH N/A PERF. 7650 - 8382

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2013 - P&A 03-11-2013

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

08	1925	N	1925	-0-	-0-	-0-	147	1	1778	2	N	-0-					17
09	1761	N	1761	-0-	-0-	-0-	142	1	1619	2	N	-0-					17
10	1736	N	1701	-0-	-35	-0-	147	1	1554	2	N	-0-					17
11	1860	N	1703	-0-	-157	-0-	142	1	1561	2	N	-0-					17
12	1829	N	1641	-0-	-188	-0-	147	1	1494	2	N	-0-					17
01	1705	N	1588	-0-	-117	-0-	147	1	1441	2	N	-0-					17

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

08	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					3
09	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					3
10	1178	N	1099	-0-	-79	-0-	1099	2			N	-0-					3
11	1080	N	1029	-0-	-51	-0-	1029	2			N	-0-					3
12	1116	N	982	-0-	-134	-0-	982	2			N	-0-					3
01	1085	N	1023	-0-	-62	-0-	1023	2			N	-0-					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

08	1628	N	1628	-0-	-0-	-0-	1627	2	1	9	N	1					68
09	1571	N	1571	-0-	-0-	-0-	1567	2	4	9	N	4	47	1			25
10	1600	N	1600	-0-	-0-	-0-	1598	2	2	9	N	2					27
11	1590	N	1525	-0-	-65	-0-	1508	2	17	9	N	15					42
12	1612	N	1469	-0-	-143	-0-	1463	2	6	9	N	5					47
01	1612	N	1492	-0-	-120	-0-	1486	2	6	9	N	5					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2509	-0-		-126	-0-	138	1	2321	2	N	45					75
								50	9									
09	2520	N	2311	-0-		-209	-0-	129	1	2153	2	N	26	61	1			40
								29	9									
10	2511	N	2462	-0-		-49	-0-	138	1	2291	2	N	30					70
								33	9									
11	2430	N	2406	-0-		-24	-0-	133	1	2229	2	N	40	62	1			48
								44	9									
12	2387	N	2330	-0-		-57	-0-	129	1	2186	2	N	14					62
								15	9									
*01	2594	N	2594	-0-		-0-	-0-	138	1	2431	2	N	23					85
								25	9									

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

08	449	N	449	-0-		-0-	-0-	449	2			N	-0-					35
09	690	N	690	-0-		-0-	-0-	688	2	2	9	N	2					37
10	775	N	103	-0-		-672	-0-	103	2			N	-0-					37
11	684	N	684	-0-		-0-	-0-	670	2	14	9	N	13					50
12	713	N	455	-0-		-258	-0-	438	2	17	9	N	15					65
*01	487	N	487	-0-		-0-	-0-	481	2	6	9	N	5					70

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

08	2635	N	2220	-0-		-415	-0-	113	1	2087	2	N	18					75
								20	9									
09	2640	N	2366	-0-		-274	-0-	114	1	2221	2	N	28	53	1			50
								31	9									
10	2619	N	2619	-0-		-0-	-0-	118	1	2462	2	N	35					85
								39	9									
11	2454	N	2454	-0-		-0-	-0-	114	1	2297	2	N	39	67	1			57
								43	9									
12	2907	N	2907	-0-		-0-	-0-	118	1	2723	2	N	60					117
								66	9									
*01	2632	N	2632	-0-		-0-	-0-	116	1	2499	2	N	15	72	1			60
								17	9									

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

08	1714	N	1714	-0-		-0-	-0-	6	1	1708	2	N	-0-					23
09	2129	N	2129	-0-		-0-	-0-	10	1	2119	2	N	-0-					23
10	1698	N	1698	-0-		-0-	-0-	10	1	1688	2	N	-0-					23
11	1608	N	1608	-0-		-0-	-0-	68	1	1528	2	N	11					34
								12	9									
12	1240	N	1129	-0-		-111	-0-	70	1	1059	2	N	-0-					34
01	1240	N	1031	-0-		-209	-0-	70	1	961	2	N	-0-					34

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

08	1650	N	1650	-0-		-0-	-0-	1650	2			N	-0-					17
09	1500	N	967	-0-		-533	-0-	967	2			N	-0-					17
10	1457	N	577	-0-		-880	-0-	565	2	12	9	N	11					28
11	1590	N	1290	-0-		-300	-0-	1277	2	13	9	N	12					40
12	1000	N	1000	-0-		-0-	-0-	983	2	17	9	N	15					55
*01	917	N	917	-0-		-0-	-0-	909	2	8	9	N	7					62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1675	N	1675	-0-	-0-	-0-	8	1	1667	2	N	-0-					17
09	1890	N	1495	-0-	-395	-0-	8	1	1487	2	N	-0-					17
10	1798	N	1610	-0-	-188	-0-	14	1	1596	2	N	-0-					17
11	1620	N	1611	-0-	-9	-0-	94	1	1517	2	N	-0-					17
12	1602	N	1602	-0-	-0-	-0-	97	1	1505	2	N	-0-					17
01	1612	N	1577	-0-	-35	-0-	97	1	1452	2	N	25					42
							28	9									

FRY 338 WELL #: 5 RRCID -> 204122 COMPL. DATE 06/10/2004 TOTAL DEPTH 8354 PERF. 8640 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					23
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					23
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					23
11	120	N	7	-0-	-113	-0-	7	2			N	-0-					23
12	62	N	-0-	-0-	-62	-0-					N	-0-					23
01	7	N	-0-	-0-	-7	-0-					N	-0-					23

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1946	N	1946	-0-	-0-	-0-	48	1	1896	2	N	2					45
							2	9									
09	2145	N	2145	-0-	-0-	-0-	47	1	2098	2	N	-0-					45
10	2553	N	2553	-0-	-0-	-0-	48	1	2503	2	N	2					47
							2	9									
11	2235	N	2235	-0-	-0-	-0-	47	1	2182	2	N	5					52
							6	9									
12	2262	N	2262	-0-	-0-	-0-	48	1	2197	2	N	15					67
							17	9									
*01	1679	N	1679	-0-	-0-	-0-	48	1	1627	2	N	4					71
							4	9									

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3172	-0-	-52	-0-	97	1	3011	2	N	58	39	1			94
							64	9									
09	3183	X	3183	-0-	-0-	-0-	94	1	3026	2	N	57	89	1			62
							63	9									
10	3224	X	3208	-0-	-16	-0-	97	1	3054	2	N	52	47	1			67
							57	9									
11	3120	X	2795	-0-	-325	-0-	94	1	2662	2	N	35	60	1			42
							39	9									
12	3379	X	2855	-0-	-524	-0-	97	1	2701	2	N	52					94
							57	9									
01	3286	X	3276	-0-	-10	-0-	97	1	3118	2	N	55	64	1			85
							61	9									

CRUISE 858 WELL #: 4 RRCID -> 205040 COMPL. DATE 02/18/2004 TOTAL DEPTH 7418 PERF. 7450 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					7
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					7
10	558	N	518	-0-	-40	-0-	482	2	36	9	N	33					40
11	510	N	459	-0-	-51	-0-	457	2	2	9	N	2	29	1			13
12	496	N	466	-0-	-30	-0-	466	2			N	-0-					13
01	527	N	450	-0-	-77	-0-	450	2			N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	590	-0-	-154	-0-	97	1	493	2	N	-0-					28
09	510	N	504	-0-	-6	-0-	94	1	410	2	N	-0-					28
10	713	N	551	-0-	-162	-0-	97	1	453	2	N	1					29
							1	9									
11	570	N	436	-0-	-134	-0-	94	1	342	2	N	-0-					29
12	527	N	382	-0-	-145	-0-	97	1	285	2	N	-0-					29
*01	615	N	615	-0-	-0-	-0-	97	1	518	2	N	-0-					29

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1345	-0-	-174	-0-	1345	2			N	-0-					20
09	1410	N	1257	-0-	-153	-0-	1257	2			N	-0-					20
10	1426	N	1239	-0-	-187	-0-	1239	2			N	-0-					20
11	1290	N	1224	-0-	-66	-0-	1224	2			N	-0-					20
12	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					20
*01	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					20

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3610	-0-	-265	-0-	97	1	3513	2	N	-0-					35
09	3750	X	3454	-0-	-296	-0-	94	1	3332	2	N	25					60
							28	9									
10	3875	X	3583	-0-	-292	-0-	97	1	3486	2	N	-0-	23	1			37
11	3630	X	3433	-0-	-197	-0-	94	1	3339	2	N	-0-					37
12	3503	X	3481	-0-	-22	-0-	97	1	3384	2	N	-0-					37
01	3503	X	3352	-0-	-151	-0-	97	1	3255	2	N	-0-					37

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1735	-0-	-311	-0-	97	1	1638	2	N	-0-					20
09	1572	N	1572	-0-	-0-	-0-	94	1	1464	2	N	13					33
							14	9									
10	1612	N	1508	-0-	-104	-0-	97	1	1400	2	N	10					43
							11	9									
11	1680	N	1300	-0-	-380	-0-	94	1	1200	2	N	5					48
							6	9									
12	1797	N	1797	-0-	-0-	-0-	97	1	1692	2	N	7					55
							8	9									
*01	1584	N	1584	-0-	-0-	-0-	97	1	1484	2	N	3					58
							3	9									

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3775	-0-	-286	-0-	97	1	3670	2	N	7	34	1			-0-
							8	9									
09	3930	X	3444	-0-	-486	-0-	94	1	3341	2	N	8					8
							9	9									
10	4061	X	3517	-0-	-544	-0-	93	1	3402	2	N	20					28
							22	9									
11	3720	X	3709	-0-	-11	-0-	94	1	3591	2	N	22					50
							24	9									
12	3658	X	3649	-0-	-9	-0-	97	1	3534	2	N	16	51	1			15
							18	9									
01	3658	X	2530	-0-	-1128	-0-	72	1	2452	2	N	5					20
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2440	-0-	-474	-0-	80	1	2354	2	N	5					65
							6	9									
09	2820	X	2705	-0-	-115	-0-	94	1	2611	2	N	-0-					65
10	3100	X	2694	-0-	-406	-0-	97	1	2587	2	N	9	22	1			52
							10	9									
11	2370	N	2360	-0-	-10	-0-	94	1	2266	2	N	-0-					52
12	2790	N	2207	-0-	-583	-0-	94	1	2113	2	N	-0-					52
01	2697	N	1737	-0-	-960	-0-	66	1	1660	2	N	10					62
							11	9									

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2965	N	2965	-0-	-0-	-0-	97	1	2846	2	N	20	31	1			7
							22	9									
09	2810	N	2810	-0-	-0-	-0-	94	1	2698	2	N	16	18	1			5
							18	9									
10	2883	N	2677	-0-	-206	-0-	94	1	2544	2	N	35					40
							39	9									
11	2880	N	2612	-0-	-268	-0-	94	1	2482	2	N	33					73
							36	9									
12	2914	N	2862	-0-	-52	-0-	97	1	2754	2	N	10					83
							11	9									
01	2666	N	2565	-0-	-101	-0-	97	1	2458	2	N	9					92
							10	9									

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1802	-0-	-151	-0-	5	1	1738	2	N	54	121	1			23
							59	9									
09	1770	N	1364	-0-	-406	-0-	3	1	1333	2	N	25					48
							28	9									
10	1922	N	1626	-0-	-296	-0-	8	1	1585	2	N	30					78
							33	9									
11	1740	N	1325	-0-	-415	-0-	47	1	1247	2	N	28	104	1			2
							31	9									
12	1395	N	1302	-0-	-93	-0-	48	1	1242	2	N	11					13
							12	9									
01	1612	N	1238	-0-	-374	-0-	48	1	1175	2	N	14					27
							15	9									

ROLAND WHEAT 342 WELL #: 3H RRCID -> 209608 COMPL. DATE 04/15/2005 TOTAL DEPTH 8262 PERF. 8620 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	29
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	29
10	T. A.		-0-	-0-	-0-	-0-	N	-0-	29
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	29
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	29
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7993	X	7993	-0-		-0-	-0-	97	1	7764	2	N	120	108	1			120
								132	9									
09	6807	X	6807	-0-		-0-	-0-	87	1	6596	2	N	113	100	1			133
								124	9									
10	6950	X	6950	-0-		-0-	-0-	95	1	6772	2	N	75	116	1			92
								83	9									
11	6468	X	6468	-0-		-0-	-0-	94	1	6313	2	N	55	65	1			82
								61	9									
12	6255	X	6255	-0-		-0-	-0-	95	1	6098	2	N	56	71	1			67
								62	9									
*01	6182	X	6182	-0-		-0-	-0-	97	1	6000	2	N	77	66	1			78
								85	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1307	N	1307	-0-		-0-	-0-	81	1	1149	2	N	70					122
								77	9									
09	1462	N	1462	-0-		-0-	-0-	94	1	1285	2	N	75	98	1			99
								83	9									
10	1517	N	1517	-0-		-0-	-0-	97	1	1346	2	N	67	88	1			78
								74	9									
11	1518	N	1518	-0-		-0-	-0-	94	1	1343	2	N	74	58	1			94
								81	9									
*12	1519	N	1510	-0-		-9	-0-	97	1	1356	2	N	52	81	1			65
								57	9									
*01	1543	N	1543	-0-		-0-	-0-	97	1	1303	2	N	130	111	1			84
								143	9									

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	5129	-0-		-389	-0-	97	1	5026	2	N	5	29	1			44
								6	9									
09	5040	X	4702	-0-		-338	-0-	87	1	4613	2	N	2					46
								2	9									
10	5115	X	4969	-0-		-146	-0-	95	1	4864	2	N	9					55
								10	9									
11	4950	X	4806	-0-		-144	-0-	94	1	4712	2	N	-0-					55
12	5115	X	4873	-0-		-242	-0-	95	1	4778	2	N	-0-					55
01	5115	X	4735	-0-		-380	-0-	97	1	4638	2	N	-0-					55

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	237	-0-		-569	-0-	53	1	164	2	N	18					45
								20	9									
09	570	N	133	-0-		-437	-0-	28	1	79	2	N	24					69
								26	9									
10	217	N	-0-	-0-		-217	-0-					N	1	62	1			8
11	240	N	75	-0-		-165	-0-	19	1	56	2	N	-0-					8
12	124	N	-0-	-0-		-124	-0-					N	-0-					8
01	0	N	-0-	-0-		-0-	-0-					N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2524	-0-		-173	-0-	9	1	2512	2	N	3					35
								3	9									
09	2700	N	2608	-0-		-92	-0-	12	1	2575	2	N	19					54
								21	9									
10	2711	N	2711	-0-		-0-	-0-	14	1	2680	2	N	15					69
								17	9									
11	2849	N	2849	-0-		-0-	-0-	14	1	2782	2	N	48	81	1			36
								53	9									
12	3080	N	3080	-0-		-0-	-0-	14	1	3021	2	N	41					77
								45	9									
*01	3100	N	3127	-0-		27	27	14	1	3074	2	N	35	67	1			45
								39	9									

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-		-0-	-0-	97	1	1008	2	N	20	50	1			33
								22	9									
09	1050	N	1050	-0-		-0-	-0-	87	1	946	2	N	15					48
								17	9									
10	1056	N	1056	-0-		-0-	-0-	95	1	932	2	N	26	36	1			38
								29	9									
11	1169	N	1169	-0-		-0-	-0-	94	1	1061	2	N	13					51
								14	9									
12	1146	N	1146	-0-		-0-	-0-	95	1	1040	2	N	10					61
								11	9									
01	1054	N	958	-0-		-96	-0-	84	1	867	2	N	6	30	1			37
								7	9									

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3087	-0-		-44	-0-	97	1	2932	2	N	53	60	1			43
								58	9									
09	3057	X	3057	-0-		-0-	-0-	94	1	2880	2	N	75					118
								83	9									
10	3175	X	3175	-0-		-0-	-0-	97	1	3009	2	N	63	93	1			88
								69	9									
11	3060	X	2814	-0-		-246	-0-	94	1	2668	2	N	47	63	1			72
								52	9									
12	3162	X	2974	-0-		-188	-0-	97	1	2822	2	N	50	49	1			73
								55	9									
01	3162	X	2950	-0-		-212	-0-	97	1	2836	2	N	15					88
								17	9									

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-		-0-	-0-	66	1	896	2	N	56					83
								62	9									
09	1087	N	1087	-0-		-0-	-0-	69	1	964	2	N	49	68	1			64
								54	9									
10	1333	N	1310	-0-		-23	-0-	87	1	1189	2	N	31					95
								34	9									
11	990	N	717	-0-		-273	-0-	50	1	650	2	N	15	70	1			40
								17	9									
12	1116	N	-0-	-0-		-1116	-0-					N	-0-					40
01	1302	N	3	-0-		-1299	-0-	3	2			N	-0-					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0-	-0-	218	1	515	2	N	16	33	1			46
							18	9									
09	719	N	719	-0-	-0-	-0-	197	1	478	2	N	40					86
							44	9									
10	766	N	766	-0-	-0-	-0-	214	1	505	2	N	43	74	1			55
							47	9									
11	726	N	726	-0-	-0-	-0-	211	1	476	2	N	35	38	1			52
							39	9									
12	784	N	784	-0-	-0-	-0-	214	1	528	2	N	38					90
							42	9									
*01	726	N	726	-0-	-0-	-0-	218	1	480	2	N	25	58	1			57
							28	9									

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

08	191	N	191	-0-	-0-	-0-	3	1	137	2	N	46	53	1			63
							51	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-	53	1			10
10	217	N	7	-0-	-210	-0-	3	1	4	2	N	-0-					10
11	180	N	91	-0-	-89	-0-	6	1	28	2	N	52					62
							57	9									
12	185	N	185	-0-	-0-	-0-	3	1	103	2	N	72	116	1			18
							79	9									
*01	9	N	9	-0-	-0-	-0-	3	1	4	2	N	2					20
							2	9									

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

08	992	N	928	-0-	-64	-0-	97	1	818	2	N	12	60	1			24
							13	9									
09	930	N	898	-0-	-32	-0-	94	1	764	2	N	36					60
							40	9									
10	961	N	859	-0-	-102	-0-	97	1	743	2	N	17	60	1			17
							19	9									
11	900	N	817	-0-	-83	-0-	94	1	701	2	N	20					37
							22	9									
12	930	N	839	-0-	-91	-0-	97	1	717	2	N	23					60
							25	9									
01	868	N	810	-0-	-58	-0-	97	1	692	2	N	19					79
							21	9									

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

08	4588	X	4535	-0-	-53	-0-	97	1	4423	2	N	14					72
							15	9									
09	4590	X	4038	-0-	-552	-0-	87	1	3911	2	N	36	46	1			62
							40	9									
10	4743	X	3877	-0-	-866	-0-	95	1	3773	2	N	8					70
							9	9									
11	4590	X	3858	-0-	-732	-0-	94	1	3723	2	N	37					107
							41	9									
12	4526	X	3607	-0-	-919	-0-	95	1	3477	2	N	32	81	1			58
							35	9									
01	4526	X	3202	-0-	-1324	-0-	97	1	3092	2	N	12					70
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	97	1	232	2	N	20	62	1			37
							22	9									
09	360	N	345	-0-	-15	-0-	81	1	236	2	N	25					62
							28	9									
10	457	N	457	-0-	-0-	-0-	97	1	318	2	N	38	55	1			45
							42	9									
11	373	N	373	-0-	-0-	-0-	75	1	267	2	N	28					73
							31	9									
12	372	N	274	-0-	-98	-0-	81	1	167	2	N	24					97
							26	9									
01	465	N	215	-0-	-250	-0-	59	1	138	2	N	16	73	1			40
							18	9									

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1477	N	1477	-0-	-0-	-0-	80	1	1380	2	N	15					85
							17	9									
09	1595	N	1595	-0-	-0-	-0-	94	1	1492	2	N	8	48	1			45
							9	9									
10	1736	N	1615	-0-	-121	-0-	97	1	1507	2	N	10					55
							11	9									
11	1555	N	1555	-0-	-0-	-0-	94	1	1460	2	N	1					56
							1	9									
12	1643	N	1619	-0-	-24	-0-	97	1	1503	2	N	17					73
							19	9									
01	1612	N	1593	-0-	-19	-0-	97	1	1490	2	N	5	31	1			47
							6	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2229	N	2229	-0-	-0-	-0-	77	1	2152	2	N	-0-					28
09	2476	N	2476	-0-	-0-	-0-	94	1	2374	2	N	7					35
							8	9									
10	2945	N	2527	-0-	-418	-0-	97	1	2424	2	N	5					40
							6	9									
11	2268	N	2268	-0-	-0-	-0-	94	1	2166	2	N	7					47
							8	9									
12	2573	N	2286	-0-	-287	-0-	94	1	2186	2	N	5					52
							6	9									
01	2542	N	2386	-0-	-156	-0-	97	1	2283	2	N	5	42	1			15
							6	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1450	-0-	-7	-0-	90	1	1265	2	N	86	86	1			37
							95	9									
09	1404	N	1404	-0-	-0-	-0-	92	1	1220	2	N	84	98	1			23
							92	9									
10	1550	N	1547	-0-	-3	-0-	97	1	1337	2	N	103	106	1			20
							113	9									
11	1410	N	1225	-0-	-185	-0-	86	1	1084	2	N	50					70
							55	9									
12	1457	N	1200	-0-	-257	-0-	80	1	1040	2	N	73	83	1			60
							80	9									
01	1550	N	1147	-0-	-403	-0-	94	1	929	2	N	113	141	1			32
							124	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2721	-0-		-100	-0-		97 1 76 9	2548	2	N	69	115	1			17
09	2730	X	2663	-0-		-67	-0-		94 1 61 9	2508	2	N	55					72
10	2821	X	2730	-0-		-91	-0-		97 1 51 9	2582	2	N	46	86	1			32
11	2730	X	2546	-0-		-184	-0-		94 1 42 9	2410	2	N	38					70
12	2759	X	2462	-0-		-297	-0-		97 1 6 9	2359	2	N	5					75
01	2759	X	2534	-0-		-225	-0-		97 1 11 9	2426	2	N	10					85

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	85	-0-		-70	-0-		19 1 15 9	51	2	N	14					64
09	120	N	26	-0-		-94	-0-		6 1 7 9	13	2	N	6					70
10	93	N	9	-0-		-84	-0-		9 2			N	-0-	52	1			18
11	90	N	-0-	-0-		-90	-0-					N	-0-					18
12	31	N	4	-0-		-27	-0-		4 2			N	-0-					18
01	9	N	-0-	-0-		-9	-0-					N	-0-					18

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2617	-0-		-111	-0-		97 1 25 9	2495	2	N	23	48	1			29
09	2640	X	2491	-0-		-149	-0-		94 1 23 9	2374	2	N	21					50
10	2728	X	2394	-0-		-334	-0-		96 1 28 9	2270	2	N	25	65	1			10
11	2610	X	2124	-0-		-486	-0-		92 1 39 9	1993	2	N	35					45
12	2573	N	2216	-0-		-357	-0-		92 1 32 9	2092	2	N	29					74
01	2387	N	2193	-0-		-194	-0-		92 1 34 9	2067	2	N	31	76	1			29

CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	426	-0-		-101	-0-		69 1	357	2	N	-0-					7
09	450	N	368	-0-		-82	-0-		94 1	274	2	N	-0-					7
10	536	N	536	-0-		-0-	-0-		97 1	439	2	N	-0-					7
11	420	N	350	-0-		-70	-0-		50 1	300	2	N	-0-					7
12	424	N	424	-0-		-0-	-0-		97 1	327	2	N	-0-					7
01	527	N	384	-0-		-143	-0-		97 1	287	2	N	-0-					7

KING 729 WELL #: 4H RRCID -> 224735 COMPL. DATE 12/29/2006 TOTAL DEPTH 7396 PERF. 7881 - 9450

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					N	-0-					44
09	60	N	-0-	-0-		-60	-0-					N	-0-					44
10	31	N	-0-	-0-		-31	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2388	-0-		-464	-0-	94	1	2260	2	N	31	69	1			25
								34	9									
09	2760	X	2414	-0-		-346	-0-	90	1	2288	2	N	33					58
								36	9									
10	2852	X	2570	-0-		-282	-0-	92	1	2438	2	N	36	79	1			15
								40	9									
11	2640	X	2277	-0-		-363	-0-	90	1	2147	2	N	36					51
								40	9									
12	2573	X	2449	-0-		-124	-0-	97	1	2298	2	N	49					100
								54	9									
01	2573	X	2486	-0-		-87	-0-	97	1	2364	2	N	23	78	1			45
								25	9									

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	844	-0-		-24	-0-	71	1	728	2	N	41					74
								45	9									
09	861	N	861	-0-		-0-	-0-	94	1	746	2	N	19	39	1			54
								21	9									
10	1023	N	901	-0-		-122	-0-	93	1	780	2	N	25	40	1			39
								28	9									
11	825	N	825	-0-		-0-	-0-	94	1	691	2	N	36					75
								40	9									
12	899	N	783	-0-		-116	-0-	91	1	668	2	N	22					97
								24	9									
01	899	N	665	-0-		-234	-0-	87	1	568	2	N	9	44	1			62
								10	9									

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2194	N	2194	-0-		-0-	-0-	94	1	2036	2	N	58	91	1			50
								64	9									
09	2053	N	2053	-0-		-0-	-0-	94	1	1887	2	N	65	64	1			51
								72	9									
10	1086	N	1086	-0-		-0-	-0-	49	1	985	2	N	47	36	1			62
								52	9									
11	3000	N	5033	-0-		2033	2033	94	1	4661	2	N	253	170	1			145
								278	9									
12	3100	N	3634	-0-		534	2567	62	1	3432	2	N	127	229	1			43
								140	9									
*01	3100	N	3029	-0-		-71	2496	78	1	2856	2	N	86	40	1			89
								95	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2940	X	1195	-0-		-1745	-0-	87	1	1089	2	N	17	147	1			52
								19	9									
*03	3255	X	318	-0-		-2937	-0-	56	1	262	2	N	-0-					52
*04	2370	X	163	-0-		-2207	-0-	38	1	125	2	N	-0-					52
*05	1829	X	122	-0-		-1707	-0-	22	1	100	2	N	-0-					52
*06	780	X	193	-0-		-587	-0-	29	1	164	2	N	-0-					52
*07	450	N	450	-0-		-0-	-0-	90	1	360	2	N	-0-					52
*08	378	N	378	-0-		-0-	-0-	97	1	281	2	N	-0-					52
*09	367	N	367	-0-		-0-	-0-	94	1	273	2	N	-0-					52
*10	465	N	412	-0-		-53	-0-	97	1	315	2	N	-0-					52
*11	360	N	269	-0-		-91	-0-	81	1	188	2	N	-0-					52
*12	372	N	253	-0-		-119	-0-	62	1	191	2	N	-0-					52
01	403	N	330	-0-		-73	-0-	94	1	236	2	N	-0-					52

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-		-31	-0-					N	-0-					25
09	3	N	-0-	-0-		-3	-0-					N	-0-					25
10	0	N	-0-	-0-		-0-	-0-					N	-0-					25
11	0	N	-0-	-0-		-0-	-0-					N	-0-					25
12	3	N	3	-0-		-0-	-0-	3	1			N	-0-					25
01	0	N	-0-	-0-		-0-	-0-					N	-0-					25

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6643	-0-		-270	-0-	97	1	6546	2	N	-0-					86
09	6356	X	6356	-0-		-0-	-0-	94	1	6262	2	N	-0-					86
10	6851	X	6749	-0-		-102	-0-	97	1	6652	2	N	-0-	46	1			40
11	6630	X	6456	-0-		-174	-0-	94	1	6362	2	N	-0-					40
12	6851	X	4509	-0-		-2342	-0-	60	1	4449	2	N	-0-					40
01	6758	X	6701	-0-		-57	-0-	95	1	6606	2	N	-0-					40

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1363	N	1363	-0-		-0-	-0-	97	1	1222	2	N	40	78	1			56
								44	9									
09	1140	N	1094	-0-		-46	-0-	69	1	992	2	N	30					86
								33	9									
10	1528	N	1528	-0-		-0-	-0-	86	1	1402	2	N	36	42	1			80
								40	9									
11	1854	N	1854	-0-		-0-	-0-	94	1	1716	2	N	40	38	1			82
								44	9									
12	1850	N	1850	-0-		-0-	-0-	95	1	1716	2	N	35	57	1			60
								39	9									
*01	1656	N	1656	-0-		-0-	-0-	97	1	1505	2	N	49	50	1			59
								54	9									

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4810	X	4810	-0-		-0-	-0-	24	1	4767	2	N	17					50
								19	9									
09	4361	X	4361	-0-		-0-	-0-	20	1	4330	2	N	10					60
								11	9									
10	8264	X	8264	-0-		-0-	-0-	24	1	8204	2	N	33	93	1			-0-
								36	9									
11	4537	X	4537	-0-		-0-	-0-	94	1	4404	2	N	35					35
								39	9									
12	4472	X	4472	-0-		-0-	-0-	97	1	4363	2	N	11	23	1			23
								12	9									
*01	4089	X	4089	-0-		-0-	-0-	97	1	3986	2	N	5					28
								6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					N	-0-					27
09	10	N	-0-	-0-	-10	-0-					N	-0-					27
10	31	N	-0-	-0-	-31	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	50	N	50	-0-	-0-	-0-	9	1	23	2	N	16					43
							18	9									
*01	81	N	81	-0-	-0-	-0-	28	1	53	2	N	-0-					43

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

08	155	N	127	-0-	-28	-0-	10	1	117	2	N	-0-					48
09	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					48
10	152	N	152	-0-	-0-	-0-	10	1	142	2	N	-0-					48
11	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					48
12	155	N	134	-0-	-21	-0-	10	1	124	2	N	-0-					48
01	155	N	129	-0-	-26	-0-	10	1	119	2	N	-0-					48

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

08	932	N	932	-0-	-0-	-0-	10	1	922	2	N	-0-					101
09	956	N	956	-0-	-0-	-0-	10	1	946	2	N	-0-					101
10	1113	N	1113	-0-	-0-	-0-	10	1	1103	2	N	-0-					101
11	1024	N	1024	-0-	-0-	-0-	10	1	1014	2	N	-0-					101
12	1021	N	1021	-0-	-0-	-0-	10	1	1011	2	N	-0-					101
01	1116	N	1089	-0-	-27	-0-	10	1	1077	2	N	2					103
							2	9									

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

08	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					90
09	711	N	711	-0-	-0-	-0-	711	2			N	-0-					90
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					90
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					90
*12	677	N	677	-0-	-0-	-0-	677	2			N	-0-					90
*01	745	N	745	-0-	-0-	-0-	745	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

08	1426	N	1409	-0-	-17	-0-	1409	2			N	-0-					101
09	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					101
10	1457	N	1416	-0-	-41	-0-	1416	2			N	-0-					101
11	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					101
*12	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					101
*01	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	181	-0-	-67	-0-	181	2			N	-0-					161
09	210	N	159	-0-	-51	-0-	159	2			N	-0-					161
10	77	N	77	-0-	-0-	-0-	64	2	13	9	N	12	168	1			5
11	342	N	342	-0-	-0-	-0-	341	2	1	9	N	1					6
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					6
*01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					6

JONES ENERGY, LLC 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	135	-0-	-113	-0-	16	1	119	2	N	-0-					198
09	150	N	81	-0-	-69	-0-	10	1	71	2	N	-0-					198
10	124	N	90	-0-	-34	-0-	11	1	79	2	N	-0-					198
11	120	N	81	-0-	-39	-0-	10	1	71	2	N	-0-					198
12	93	N	88	-0-	-5	-0-	11	1	77	2	N	-0-					198
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	186	1	344	2	N	-0-					44
09	504	N	504	-0-	-0-	-0-	180	1	324	2	N	-0-					44
10	558	N	514	-0-	-44	-0-	186	1	328	2	N	-0-					44
11	510	N	491	-0-	-19	-0-	180	1	311	2	N	-0-					44
12	527	N	380	-0-	-147	-0-	311	2	69	9	N	63					107
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					107

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
10	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	524	-0-	-1863	-0-	36	1	488	2	N	-0-					13
09	2760	N	831	-0-	-1929	-0-	58	1	773	2	N	-0-					13
10	1457	N	820	-0-	-637	-0-	57	1	763	2	N	-0-					13
11	1835	N	1835	-0-	-0-	-0-	190	1	1645	2	N	-0-					13
12	868	N	406	-0-	-462	-0-	50	1	356	2	N	-0-					13
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

08	5270	X	2921	-0-	-2349	-0-	298	1	2623	2	N	-0-					448
09	5619	X	5619	-0-	-0-	-0-	393	1	5226	2	N	-0-					448
10	6095	X	6095	-0-	-0-	-0-	425	1	5657	2	N	12					460
							13	9									
11	4830	X	3062	-0-	-1768	-0-	314	1	2740	2	N	7					467
							8	9									
12	5797	X	509	-0-	-5288	-0-	509	2			N	-0-					467
*01	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					467

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

08	0	N	-0-	-0-	-0-	-0-					N	-0-					1006
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1006
10	1395	N	-0-	-0-	-1395	-0-					N	-0-	172	1			834
11	0	N	-0-	-0-	-0-	-0-					N	-0-					834
*12	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					834
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					834

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

08	6137	X	6137	-0-	-0-	-0-	154	1	5974	2	N	8					515
							9	9									
09	6420	X	3318	-0-	-3102	-0-	67	1	3242	2	N	8					523
							9	9									
10	6634	X	3514	-0-	-3120	-0-	73	1	3428	2	N	12					535
							13	9									
11	6420	X	3169	-0-	-3251	-0-	81	1	3071	2	N	15					550
							17	9									
12	6138	X	2132	-0-	-4006	-0-	60	1	2055	2	N	15					565
							17	9									
*01	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					565

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	135					135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3800	X	2923	-0-	-877	-0-	204	1	2719	2	N	-0-					190
09	3000	X	2580	-0-	-420	-0-	174	1	2317	2	N	81					271
							89	9									
10	3100	X	2610	-0-	-490	-0-	183	1	2427	2	N	-0-					271
11	3000	X	2207	-0-	-793	-0-	228	1	1979	2	N	-0-					271
12	3100	X	2355	-0-	-745	-0-	241	1	2095	2	N	17					288
							19	9									
*01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					288

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	265	-0-	-262	-0-	13	1	252	2	N	-0-	125	1			-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1609	N	1609	-0-	-0-	-0-	81	1	1528	2	N	-0-					552
09	1350	N	183	-0-	-1167	-0-	67	1	116	2	N	-0-					552
10	2845	N	2845	-0-	-0-	-0-	60	1	1356	2	N	1299					1851
							1429	9									
11	1560	N	1363	-0-	-197	-0-	70	1	1293	2	N	-0-					1851
*12	1396	N	1396	-0-	-0-	-0-	80	1	1316	2	N	-0-					1851
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1851

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1470	-0-	-824	-0-	85	1	1205	2	N	164	194	1			709
							180	9									
09	1530	X	1470	-0-	-60	-0-	69	1	1221	2	N	164					873
							180	9									
10	1581	X	1365	-0-	-216	-0-	68	1	1222	2	N	68					941
							75	9									
11	1530	X	1439	-0-	-91	-0-	73	1	1217	2	N	135					1076
							149	9									
12	1519	N	1487	-0-	-32	-0-	98	1	1231	2	N	144					1220
							158	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1220

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9300	X	8518	-0-	-782	-0-	2754	1	5756	2	N	7					217
							8	9									
09	8880	X	8452	-0-	-428	-0-	716	1	7728	2	N	7					224
							8	9									
10	9176	X	7996	-0-	-1180	-0-	2586	1	5407	2	N	3					227
							3	9									
11	8880	X	6046	-0-	-2834	-0-	1956	1	4088	2	N	2					229
							2	9									
12	8742	X	6630	-0-	-2112	-0-	2143	1	4478	2	N	8					237
							9	9									
*01	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					237

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	X	8494	-0-	-0-	-0-	161	1	8331	2	N	2	27	1			-0-
							2	9									
09	8430	X	1712	-0-	-6718	-0-	1710	2	2	9	N	2					2
10	8711	X	88	-0-	-8623	-0-	88	2			N	-0-					2
11	8430	X	3870	-0-	-4560	-0-	3870	2			N	-0-					2
12	8494	X	3146	-0-	-5348	-0-	3129	2	17	9	N	15					17
*01	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					17

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2577	X	2577	-0-	-0-	-0-	179	1	2384	2	N	13	188	1			123
							14	9									
09	2456	X	2456	-0-	-0-	-0-	171	1	2271	2	N	13					136
							14	9									
10	2261	X	2261	-0-	-0-	-0-	154	1	2050	2	N	52					188
							57	9									
11	2130	X	2005	-0-	-125	-0-	164	1	1784	2	N	52					240
							57	9									
*12	2392	N	2392	-0-	-0-	-0-	167	1	2217	2	N	7					247
							8	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					247

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	1238	-0-	-1273	-0-	86	1	1152	2	N	-0-					305
09	2430	X	1279	-0-	-1151	-0-	89	1	1190	2	N	-0-					305
10	3751	X	1159	-0-	-2592	-0-	81	1	1078	2	N	-0-					305
11	3630	X	19	-0-	-3611	-0-	2	1	17	2	N	-0-					305
12	3751	X	1522	-0-	-2229	-0-	156	1	1366	2	N	-0-					305
*01	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					305

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4740	X	4740	-0-	-0-	-0-	1176	1	3360	2	N	185					663
							204	9									
09	4404	X	4404	-0-	-0-	-0-	341	1	3859	2	N	185					848
							204	9									
10	4658	X	4658	-0-	-0-	-0-	1260	1	3278	2	N	109	198	1			759
							120	9									
11	3536	X	3536	-0-	-0-	-0-	951	1	2476	2	N	99	199	1			659
							109	9									
*12	4299	X	4299	-0-	-0-	-0-	1165	1	3033	2	N	92					751
							101	9									
*01	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					751

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2498	X	2498	-0-	-0-	-0-	175	1	2323	2	N	-0-					125
09	2610	X	2079	-0-	-531	-0-	146	1	1933	2	N	-0-					125
10	2697	X	1791	-0-	-906	-0-	126	1	1663	2	N	2					127
							2	9									
11	2430	X	1897	-0-	-533	-0-	234	1	1661	2	N	2					129
							2	9									
12	2511	X	1175	-0-	-1336	-0-	82	1	1091	2	N	2					131
							2	9									
*01	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					131

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3097	X	3097	-0-	-0-	-0-	157	1	2940	2	N	-0-					473
09	2790	X	2781	-0-	-9	-0-	115	1	2666	2	N	-0-					473
10	2883	X	2555	-0-	-328	-0-	109	1	2446	2	N	-0-					473
11	2790	X	2493	-0-	-297	-0-	129	1	2362	2	N	2					475
							2	9									
*12	3067	X	3067	-0-	-0-	-0-	178	1	2887	2	N	2					477
							2	9									
*01	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					477

PRICE, WILLIS D. WELL #: 20H RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					29

MILLER, REBA N WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	953	-0-	-2023	-0-	44	1	823	2	N	78					490
							86	9									
09	2880	X	1825	-0-	-1055	-0-	72	1	1667	2	N	78					568
							86	9									
10	3418	X	3418	-0-	-0-	-0-	135	1	3041	2	N	220					788
							242	9									
*11	0	W	3661	-0-	3661	3661	178	1	3248	2	N	214	194	1			808
							235	9									
*12	0	W	3633	-0-	3633	7294	201	1	3259	2	N	157					965
							173	9									
*01	0	W	NO RPT	-0-	-0-	7294					N	NO RPT					965

SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	3691	-0-	3691	7724	179	1	3359	2	N	139	171	1			55
							153	9									
09	0	W	3500	-0-	3500	11224	138	1	3209	2	N	139					194
							153	9									
10	14768	X	3544	-0-	-11224	-0-	145	1	3250	2	N	135					329
							149	9									
11	3253	X	3253	-0-	-0-	-0-	162	1	2949	2	N	129					458
							142	9									
*12	3056	X	3056	-0-	-0-	-0-	172	1	2770	2	N	104					562
							114	9									
*01	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					562

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	211	-0-	-502	-0-	14	1	186	2	N	10					22
							11	9									
09	570	N	282	-0-	-288	-0-	19	1	252	2	N	10					32
							11	9									
10	413	N	413	-0-	-0-	-0-	27	1	364	2	N	20					52
							22	9									
11	388	N	388	-0-	-0-	-0-	24	1	351	2	N	12					64
							13	9									
*12	465	N	465	-0-	-0-	-0-	29	1	427	2	N	8					72
							9	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

08	252	N	252	-0-	-0-	-0-	4	1	86	2	N	147					181
							162	9									
09	1530	N	420	-0-	-1110	-0-	8	1	250	2	N	147	184	1			144
							162	9									
10	317	N	317	-0-	-0-	-0-	9	1	269	2	N	35					179
							39	9									
11	501	N	501	-0-	-0-	-0-	9	1	239	2	N	230					409
							253	9									
*12	554	N	554	-0-	-0-	-0-	18	1	387	2	N	135					544
							149	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					544

PRICE, WILLIS D. WELL #: 15H RRCID -> 242294 COMPL. DATE 05/20/2008 TOTAL DEPTH 7736 PERF. 8188 - 11704

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11165	X	11165	-0-	-0-	-0-	1550	1	9439	2	N	160	173	1			892
							176	9									
09	10373	X	10373	-0-	-0-	-0-	756	1	9441	2	N	160	174	1			878
							176	9									
10	9499	X	9499	-0-	-0-	-0-	1312	1	7990	2	N	179	176	1			881
							197	9									
11	6864	X	6864	-0-	-0-	-0-	965	1	5874	2	N	23					904
							25	9									
*12	4464	X	4464	-0-	-0-	-0-	626	1	3814	2	N	22					926
							24	9									
*01	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					926

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1369	-0-	-832	-0-	41	1	1314	2	N	13					13
							14	9									
09	1740	X	795	-0-	-945	-0-	33	1	748	2	N	13					26
							14	9									
10	1798	X	-0-	-0-	-1798	-0-					N	-0-					26
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					26
12	837	N	-0-	-0-	-837	-0-					N	-0-					26
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1137	-0-	-382	-0-	64	1	860	2	N	194	360	1			1197
							213	9									
09	1181	N	1181	-0-	-0-	-0-	67	1	901	2	N	194					1391
							213	9									
10	1116	N	200	-0-	-916	-0-	4	1	50	2	N	133					1524
							146	9									
11	1853	N	1853	-0-	-0-	-0-	252	1	1589	2	N	11					1535
							12	9									
*12	1562	N	1562	-0-	-0-	-0-	129	1	1433	2	N	-0-					1535
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1535

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4368	-0-	-406	-0-	215	1	4019	2	N	122					1316
							134	9									
09	4620	X	4237	-0-	-383	-0-	170	1	3933	2	N	122					1438
							134	9									
10	4557	X	4339	-0-	-218	-0-	179	1	4033	2	N	115					1553
							127	9									
11	4230	X	4186	-0-	-44	-0-	211	1	3848	2	N	115	199	1			1469
							127	9									
12	4371	X	2580	-0-	-1791	-0-	147	1	2380	2	N	48					1517
							53	9									
*01	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					1517

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT WELL #: 1252H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	32	1	503	2	N	134	194	1			30
							147	9									
09	930	N	912	-0-	-18	-0-	46	1	719	2	N	134					164
							147	9									
10	842	N	842	-0-	-0-	-0-	37	1	685	2	N	109					273
							120	9									
11	829	N	829	-0-	-0-	-0-	32	1	646	2	N	137	185	1			225
							151	9									
12	930	N	799	-0-	-131	-0-	35	1	646	2	N	107					332
							118	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					332

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16269	X	16269	-0-	-0-	-0-	2254	1	13722	2	N	266	344	1			2868
							293	9									
09	15118	X	15118	-0-	-0-	-0-	1099	1	13726	2	N	266	333	1			2801
							293	9									
10	13841	X	13841	-0-	-0-	-0-	1907	1	11615	2	N	290	352	1			2739
							319	9									
11	10144	X	10144	-0-	-0-	-0-	1403	1	8541	2	N	182					2921
							200	9									
*12	6633	X	6633	-0-	-0-	-0-	911	1	5544	2	N	162	170	1			2913
							178	9									
*01	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					2913

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5269	X	5269	-0-	-0-	-0-	130	1	5003	2	N	124					684
							136	9									
09	2580	X	2113	-0-	-467	-0-	1977	2	136	9	N	124					808
10	2573	X	2528	-0-	-45	-0-	2434	2	94	9	N	85					893
11	5100	X	2247	-0-	-2853	-0-	2153	2	94	9	N	85	191	1			787
12	5270	X	2163	-0-	-3107	-0-	2153	2	10	9	N	9					796
*01	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					796

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8663	X	8663	-0-	-0-	-0-	431	1	7966	2	N	242	341	1			4406
							266	9									
09	4733	X	4733	-0-	-0-	-0-	188	1	4279	2	N	242	343	1			4305
							266	9									
10	6651	X	6651	-0-	-0-	-0-	262	1	5824	2	N	514					4819
							565	9									
11	7015	X	7015	-0-	-0-	-0-	357	1	6405	2	N	230					5049
							253	9									
*12	6128	X	6128	-0-	-0-	-0-	341	1	5438	2	N	317					5366
							349	9									
*01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					5366

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	943	-0-	-80	-0-	48 2	1 9	893	2	N	2					278
09	930	N	910	-0-	-20	-0-	37 2	1 9	871	2	N	2					280
10	992	N	906	-0-	-86	-0-	38 2	1 9	866	2	N	2					282
11	900	N	799	-0-	-101	-0-	42 6	1 9	751	2	N	5					287
12	930	N	908	-0-	-22	-0-	53 2	1 9	853	2	N	2					289
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					289

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	2777	-0-	-1222	-0-	163 35	1 9	2579	2	N	32					245
09	3210	X	3162	-0-	-48	-0-	188 35	1 9	2939	2	N	32					277
10	3317	X	3150	-0-	-167	-0-	162 31	1 9	2957	2	N	28	305	1			-0-
11	3210	X	2926	-0-	-284	-0-	137 22	1 9	2767	2	N	20					20
12	3255	X	3158	-0-	-97	-0-	164 6	1 9	2988	2	N	5					25
*01	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					25

ROXIE WELL #: 2282H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6128	X	6128	-0-	-0-	-0-	355 496	1 9	5277	2	N	451	387	1			3004
09	4287	X	4287	-0-	-0-	-0-	201 496	1 9	3590	2	N	451					3455
10	3410	X	-0-	-0-	-3410	-0-					N	-0-					3455
11	3300	X	842	-0-	-2458	-0-	33 315	1 9	494	2	N	286	197	1			3544
12	6510	X	2857	-0-	-3653	-0-	150 477	1 9	2230	2	N	434					3978
*01	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					3978

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	X	210	-0-	-0-	-0-	8	2	202	9	N	184	173	1			2914
09	206	X	206	-0-	-0-	-0-	4	2	202	9	N	184	167	1			2931
10	93	X	-0-	-0-	-93	-0-					N	195	170	1			2956
*11	196	X	196	-0-	-0-	-0-	3	2	193	9	N	175	172	1			2959
12	93	N	20	-0-	-73	-0-	1	1	19	2	N	-0-	175	1			2784
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2784

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2270	N	2270	-0-	-0-	-0-	45 476	1 9	1749	2	N	433					2411
09	3000	N	4859	-0-	1859	1859	90 476	1 9	4293	2	N	433	362	1			2482
10	3100	N	5030	-0-	1930	3789	97 485	1 9	4448	2	N	441					2923
11	3000	N	4809	-0-	1809	5598	118 282	1 9	4409	2	N	256					3179
*12	11026	X	5428	-0-	-5598	-0-	140 645	1 9	4643	2	N	586					3765
*01	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					3765

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19747	X	2890	-0-	-16857	-0-	153	1	2269	2	N	425	388	1			1717
							468	9									
09	3210	X	1962	-0-	-1248	-0-	133	1	1361	2	N	425	519	1			1623
							468	9									
10	5804	X	5804	-0-	-0-	-0-	330	1	4906	2	N	516					2139
							568	9									
11	4368	X	4368	-0-	-0-	-0-	253	1	3760	2	N	323	356	1			2106
							355	9									
*12	4761	X	4761	-0-	-0-	-0-	271	1	4037	2	N	412					2518
							453	9									
*01	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					2518

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	2336	-0-	-1849	-0-	49	1	1938	2	N	317	178	1			1314
							349	9									
09	4110	X	4065	-0-	-45	-0-	77	1	3639	2	N	317	197	1			1434
							349	9									
10	4710	X	4710	-0-	-0-	-0-	95	1	4354	2	N	237					1671
							261	9									
11	4630	X	4630	-0-	-0-	-0-	113	1	4243	2	N	249					1920
							274	9									
*12	5266	X	5266	-0-	-0-	-0-	136	1	4752	2	N	344					2264
							378	9									
*01	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					2264

ROXIE WELL #: 3282H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18600	X	4761	-0-	-13839	-0-	275	1	4089	2	N	361	195	1			166
							397	9									
09	5370	X	4528	-0-	-842	-0-	219	1	3912	2	N	361					527
							397	9									
10	5549	X	2566	-0-	-2983	-0-	141	1	2087	2	N	307					834
							338	9									
11	4620	X	3689	-0-	-931	-0-	209	1	3109	2	N	337	396	1			775
							371	9									
12	4526	X	3926	-0-	-600	-0-	221	1	3280	2	N	386					1161
							425	9									
*01	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					1161

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9579	X	6671	-0-	-2908	-0-	322	1	6011	2	N	307	340	1			1173
							338	9									
09	9270	X	6168	-0-	-3102	-0-	242	1	5588	2	N	307	377	1			1103
							338	9									
10	9455	X	7933	-0-	-1522	-0-	318	1	7141	2	N	431					1534
							474	9									
11	7193	X	7193	-0-	-0-	-0-	351	1	6384	2	N	416					1950
							458	9									
12	6913	X	6020	-0-	-893	-0-	333	1	5372	2	N	286					2236
							315	9									
*01	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					2236

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1727	N	1727	-0-	-0-	-0-	83	1	1255	2	N	354	386	1			583
							389	9									
09	1593	N	1593	-0-	-0-	-0-	64	1	1140	2	N	354					937
							389	9									
10	1116	N	1116	-0-	-0-	-0-	47	1	687	2	N	347					1284
							382	9									
11	1680	N	817	-0-	-863	-0-	32	1	470	2	N	286	396	1			1174
							315	9									
12	1643	N	1390	-0-	-253	-0-	62	1	928	2	N	364					1538
							400	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1538

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	8151	-0-	-33	-0-	397	1	7442	2	N	284	341	1			12120
							312	9									
09	8430	X	6390	-0-	-2040	-0-	251	1	5827	2	N	284	169	1			12235
							312	9									
10	8711	X	7082	-0-	-1629	-0-	280	1	6292	2	N	464					12699
							510	9									
11	8430	X	7118	-0-	-1312	-0-	344	1	6264	2	N	464					13163
							510	9									
12	8246	X	7643	-0-	-603	-0-	420	1	6797	2	N	387					13550
							426	9									
*01	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					13550

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	5795	-0-	-1180	-0-	268	1	5036	2	N	446	518	1			12830
							491	9									
09	6750	X	5539	-0-	-1211	-0-	209	1	4839	2	N	446	394	1			12882
							491	9									
10	6758	X	5104	-0-	-1654	-0-	198	1	4443	2	N	421					13303
							463	9									
11	6090	X	4982	-0-	-1108	-0-	232	1	4245	2	N	459					13762
							505	9									
12	5921	X	4980	-0-	-941	-0-	262	1	4258	2	N	418					14180
							460	9									
*01	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					14180

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	4527	-0-	-4525	-0-	222	1	4149	2	N	142					1078
							156	9									
09	8760	X	4489	-0-	-4271	-0-	180	1	4153	2	N	142	166	1			1054
							156	9									
10	8711	X	2600	-0-	-6111	-0-	106	1	2378	2	N	105					1159
							116	9									
11	5010	X	787	-0-	-4223	-0-	38	1	708	2	N	37					1196
							41	9									
*12	4895	X	4895	-0-	-0-	-0-	266	1	4308	2	N	292					1488
							321	9									
*01	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					1488

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	301	507	1			1337
09	0	X	-0-	-0-	-0-	-0-					N	301	373	1			1265
10	0	X	-0-	-0-	-0-	-0-					N	409					1674
11	0	X	-0-	-0-	-0-	-0-					N	256					1930
12	0	X	-0-	-0-	-0-	-0-					N	202					2132
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2132

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10788	X	8114	-0-	-2674	-0-	392	1	7327	2	N	359	183	1			218
							395	9									
09	9390	X	8297	-0-	-1093	-0-	358	1	7544	2	N	359	195	1			382
							395	9									
10	8091	X	7969	-0-	-122	-0-	327	1	7344	2	N	271					653
							298	9									
11	7860	X	6440	-0-	-1420	-0-	317	1	5775	2	N	316					969
							348	9									
12	8587	X	7895	-0-	-692	-0-	437	1	7083	2	N	341					1310
							375	9									
*01	8587	X	NO RPT	-0-	-8587	-0-					N	NO RPT					1310

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9579	X	2005	-0-	-7574	-0-	73	1	1379	2	N	503	523	1			1195
							553	9									
09	5220	X	2258	-0-	-2962	-0-	70	1	1635	2	N	503	394	1			1304
							553	9									
10	3813	X	1652	-0-	-2161	-0-	56	1	1276	2	N	291					1595
							320	9									
11	3690	X	2608	-0-	-1082	-0-	118	1	2152	2	N	307					1902
							338	9									
12	2325	X	1806	-0-	-519	-0-	94	1	1508	2	N	185					2087
							204	9									
*01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					2087

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	494	-0-	-1428	-0-	25	1	467	2	N	2					7585
							2	9									
09	1459	X	1459	-0-	-0-	-0-	60	1	1397	2	N	2					7587
							2	9									
10	1305	X	1305	-0-	-0-	-0-	55	1	1248	2	N	2					7589
							2	9									
11	510	X	-0-	-0-	-510	-0-					N	-0-					7589
12	1519	X	-0-	-0-	-1519	-0-					N	-0-					7589
*01	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					7589

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41261	X	4544	-0-	-36717	-0-	274	1	4073	2	N	179	173	1			685
							197	9									
09	7260	X	3162	-0-	-4098	-0-	158	1	2807	2	N	179					864
							197	9									
10	4960	X	2699	-0-	-2261	-0-	149	1	2202	2	N	316					1180
							348	9									
11	4800	X	4326	-0-	-474	-0-	233	1	3465	2	N	571	592	1			1159
							628	9									
*12	4738	X	4738	-0-	-0-	-0-	265	1	3942	2	N	483					1642
							531	9									
*01	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					1642

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5914	X	5914	-0-	-0-	-0-	286	1	5345	2	N	257	172	1			6595
							283	9									
09	6000	X	5558	-0-	-442	-0-	218	1	5057	2	N	257	359	1			6493
							283	9									
10	6200	X	5499	-0-	-701	-0-	226	1	5109	2	N	149					6642
							164	9									
11	6000	X	1607	-0-	-4393	-0-	37	1	1406	2	N	149					6791
							164	9									
12	5735	X	2146	-0-	-3589	-0-	55	1	1817	2	N	249					7040
							274	9									
*01	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					7040

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15872	X	13431	-0-	-2441	-0-	668	1	12530	2	N	212	171	1			1410
							233	9									
09	14640	X	12894	-0-	-1746	-0-	523	1	12138	2	N	212	377	1			1245
							233	9									
10	14632	X	13105	-0-	-1527	-0-	545	1	12308	2	N	229					1474
							252	9									
11	13830	X	11667	-0-	-2163	-0-	603	1	11029	2	N	32					1506
							35	9									
12	13423	X	12006	-0-	-1417	-0-	682	1	11054	2	N	245					1751
							270	9									
*01	13423	X	NO RPT	-0-	-13423	-0-					N	NO RPT					1751

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11480	X	11480	-0-	-0-	-0-	10844	2	636	9	N	578	347	1			4809
09	16870	X	16870	-0-	-0-	-0-	16234	2	636	9	N	578	509	1			4878
10	7285	X	7285	-0-	-0-	-0-	7235	2	50	9	N	45	164	1			4759
11	11100	X	194	-0-	-10906	-0-	194	2			N	-0-					4759
12	17422	X	241	-0-	-17181	-0-	241	2			N	-0-					4759
*01	17422	X	NO RPT	-0-	-17422	-0-					N	NO RPT					4759

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37758	X	28148	-0-	-9610	-0-	1393	1	26055	2	N	636	696	1			7033
							700	9									
09	34470	X	25624	-0-	-8846	-0-	1032	1	23892	2	N	636	363	1			7306
							700	9									
10	35619	X	21301	-0-	-14318	-0-	874	1	19650	2	N	706					8012
							777	9									
11	34470	X	22270	-0-	-12200	-0-	1119	1	20405	2	N	678					8690
							746	9									
*12	22678	X	22678	-0-	-0-	-0-	1282	1	20738	2	N	598					9288
							658	9									
*01	13082	X	NO RPT	-0-	-13082	-0-					N	NO RPT					9288

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	5498	-0-	-1167	-0-	266	1	5006	2	N	205	349	1			1995
							226	9									
09	6450	X	5341	-0-	-1109	-0-	212	1	4903	2	N	205					2200
							226	9									
10	6572	X	5360	-0-	-1212	-0-	219	1	4939	2	N	184					2384
							202	9									
11	6030	X	4945	-0-	-1085	-0-	245	1	4498	2	N	184					2568
							202	9									
12	5797	X	5069	-0-	-728	-0-	281	1	4547	2	N	219					2787
							241	9									
*01	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					2787

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	5895	-0-	-987	-0-	266	1	4962	2	N	606	344	1			4251
							667	9									
09	6570	X	5788	-0-	-782	-0-	213	1	4908	2	N	606	192	1			4665
							667	9									
10	6541	X	5431	-0-	-1110	-0-	217	1	4882	2	N	302					4967
							332	9									
11	6090	X	5022	-0-	-1068	-0-	245	1	4445	2	N	302					5269
							332	9									
*12	5246	X	5246	-0-	-0-	-0-	275	1	4439	2	N	484					5753
							532	9									
*01	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					5753

DOYLE WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4472	-0-	-550	-0-	215	1	4051	2	N	187					5293
							206	9									
09	17580	X	3383	-0-	-14197	-0-	131	1	3046	2	N	187	171	1			5309
							206	9									
10	18166	X	4694	-0-	-13472	-0-	188	1	4249	2	N	234					5543
							257	9									
11	17580	X	4150	-0-	-13430	-0-	206	1	3757	2	N	170	351	1			5362
							187	9									
12	4464	X	4033	-0-	-431	-0-	221	1	3592	2	N	200					5562
							220	9									
*01	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					5562

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	4865	-0-	4865	16961	205	1	3829	2	N	755	333	1			8422
							831	9									
09	24829	X	7868	-0-	-16961	-0-	291	1	6746	2	N	755					9177
							831	9									
10	10499	X	10499	-0-	-0-	-0-	414	1	9336	2	N	681					9858
							749	9									
11	8733	X	8733	-0-	-0-	-0-	426	1	7775	2	N	484					10342
							532	9									
12	8122	X	8071	-0-	-51	-0-	431	1	7025	2	N	559					10901
							615	9									
*01	8122	X	NO RPT	-0-	-8122	-0-					N	NO RPT					10901

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	911	-0-	-2871	-0-	41	1	763	2	N	97	171	1			1634
							107	9									
09	1350	X	838	-0-	-512	-0-	31	1	700	2	N	97	175	1			1556
							107	9									
10	1395	X	959	-0-	-436	-0-	34	1	756	2	N	154					1710
							169	9									
11	1584	X	1584	-0-	-0-	-0-	77	1	1369	2	N	125	353	1			1482
							138	9									
*12	1262	N	1262	-0-	-0-	-0-	68	1	1073	2	N	110	181	1			1411
							121	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1411

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	2443	-0-	-1990	-0-	135	1	1990	2	N	289					1772
							318	9									
09	4260	X	2391	-0-	-1869	-0-	111	1	1962	2	N	289					2061
							318	9									
10	3637	X	3637	-0-	-0-	-0-	175	1	2591	2	N	792	787	1			2066
							871	9									
11	6487	X	6487	-0-	-0-	-0-	357	1	5296	2	N	758	792	1			2032
							834	9									
*12	7340	X	7340	-0-	-0-	-0-	422	1	6274	2	N	585					2617
							644	9									
*01	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					2617

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22506	X	15155	-0-	-7351	-0-	14670	2	485	9	N	441	346	1			602
09	21900	X	12232	-0-	-9668	-0-	11747	2	485	9	N	441	512	1			531
10	22630	X	12305	-0-	-10325	-0-	11857	2	448	9	N	407	360	1			578
11	21900	X	-0-	-0-	-21900	-0-					N	364	354	1			588
12	16957	X	-0-	-0-	-16957	-0-					N	357	549	1			396
*01	15159	X	NO RPT	-0-	-15159	-0-					N	NO RPT					396

DOYLE WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8618	X	5901	-0-	-2717	-0-	289	1	5412	2	N	182					5090
							200	9									
09	8340	X	6536	-0-	-1804	-0-	262	1	6074	2	N	182	344	1			4928
							200	9									
10	8277	X	5302	-0-	-2975	-0-	218	1	4889	2	N	177					5105
							195	9									
11	7560	X	5450	-0-	-2110	-0-	273	1	4990	2	N	170					5275
							187	9									
12	7223	X	5456	-0-	-1767	-0-	308	1	4961	2	N	170					5445
							187	9									
*01	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					5445

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32085	X	3457	-0-	-28628	-0-	168	1	3129	2	N	145	169	1			430
							160	9									
09	5520	X	4527	-0-	-993	-0-	181	1	4186	2	N	145	174	1			401
							160	9									
10	5704	X	245	-0-	-5459	-0-	10	1	222	2	N	12					413
							13	9									
11	5640	X	5640	-0-	-0-	-0-	284	1	5154	2	N	184					597
							202	9									
12	5270	X	4649	-0-	-621	-0-	264	1	4265	2	N	109	189	1			517
							120	9									
*01	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					517

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	5257	-0-	-292	-0-	299	1	4434	2	N	476	562	1			3073
							524	9									
09	5486	X	5486	-0-	-0-	-0-	263	1	4699	2	N	476					3549
							524	9									
10	5487	X	4976	-0-	-511	-0-	281	1	4166	2	N	481					4030
							529	9									
11	5310	X	3936	-0-	-1374	-0-	224	1	3331	2	N	346	199	1			4177
							381	9									
12	5673	X	3928	-0-	-1745	-0-	217	1	3221	2	N	445					4622
							490	9									
*01	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					4622

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	21202	-0-	21202	21202	2162	1	15851	2	N	2899	1716	1			10820
							3189	9									
09	0	W	24745	-0-	24745	45947	2587	1	18969	2	N	2899	2529	1			11190
							3189	9									
10	69245	X	23298	-0-	-45947	-0-	2501	1	18340	2	N	2234					13424
							2457	9									
11	21679	X	21679	-0-	-0-	-0-	2348	1	17218	2	N	1921	2545	1			12800
							2113	9									
12	25575	X	19868	-0-	-5707	-0-	2208	1	16190	2	N	1336					14136
							1470	9									
*01	25575	X	NO RPT	-0-	-25575	-0-					N	NO RPT					14136

ROBERT DOYLE A WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28923	X	18295	-0-	-10628	-0-	853	1	15772	2	N	1518	1726	1			5501
							1670	9									
09	27990	X	16410	-0-	-11580	-0-	611	1	14129	2	N	1518					7019
							1670	9									
10	26629	X	15008	-0-	-11621	-0-	580	1	13032	2	N	1269					8288
							1396	9									
11	19950	X	14848	-0-	-5102	-0-	691	1	12583	2	N	1431	1390	1			8329
							1574	9									
12	16306	X	13780	-0-	-2526	-0-	725	1	11725	2	N	1209					9538
							1330	9									
*01	16306	X	NO RPT	-0-	-16306	-0-					N	NO RPT					9538

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7992 PERF. 8105 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	6835	-0-	-1163	-0-	328	1	6136	2	N	337	177	1			1786
							371	9									
09	7410	X	6408	-0-	-1002	-0-	249	1	5788	2	N	337	352	1			1771
							371	9									
10	7471	X	5632	-0-	-1839	-0-	226	1	5088	2	N	289					2060
							318	9									
11	6990	X	6264	-0-	-726	-0-	309	1	5637	2	N	289					2349
							318	9									
12	6355	X	5659	-0-	-696	-0-	310	1	5029	2	N	291					2640
							320	9									
*01	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					2640

DOYLE WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	5476	-0-	-941	-0-	134	1	5173	2	N	154					2284
							169	9									
09	6210	X	5330	-0-	-880	-0-	107	1	5054	2	N	154	352	1			2086
							169	9									
10	6200	X	5485	-0-	-715	-0-	113	1	5205	2	N	152					2238
							167	9									
11	5760	X	4915	-0-	-845	-0-	123	1	4601	2	N	174	179	1			2233
							191	9									
12	5549	X	4992	-0-	-557	-0-	140	1	4712	2	N	127					2360
							140	9									
*01	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					2360

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27776	X	4842	-0-	-22934	-0-	282	1	4174	2	N	351	387	1			6477
							386	9									
09	6000	X	4223	-0-	-1777	-0-	204	1	3633	2	N	351					6828
							386	9									
10	4960	X	2036	-0-	-2924	-0-	122	1	1802	2	N	102					6930
							112	9									
11	4710	X	3529	-0-	-1181	-0-	211	1	3134	2	N	167	198	1			6899
							184	9									
12	4867	X	3762	-0-	-1105	-0-	207	1	3079	2	N	433					7332
							476	9									
*01	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					7332

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	11053	-0-	11053	313366	1233	1	9039	2	N	710	866	1			237
							781	9									
09	0	W	9442	-0-	9442	322808	1040	1	7621	2	N	710	686	1			261
							781	9									
10	330876	X	8068	-0-	-322808	-0-	878	1	6441	2	N	681					942
							749	9									
11	12540	X	5894	-0-	-6646	-0-	653	1	4793	2	N	407					1349
							448	9									
12	12958	X	9775	-0-	-3183	-0-	1050	1	7694	2	N	937					2286
							1031	9									
*01	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					2286

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROBERT A DOYLE B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	X	1596	-0-	-0-	-0-	53	1	1014	2	N	481	529	1			8344
							529	9									
09	1596	X	1596	-0-	-0-	-0-	44	1	1023	2	N	481					8825
							529	9									
10	1643	X	1354	-0-	-289	-0-	38	1	863	2	N	412					9237
							453	9									
11	1590	X	1173	-0-	-417	-0-	39	1	719	2	N	377					9614
							415	9									
12	1643	X	854	-0-	-789	-0-	24	1	399	2	N	392					10006
							431	9									
*01	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					10006

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

08	0	W	14513	-0-	14513	524257	714	1	13351	2	N	407	685	1			4848
							448	9									
09	0	W	7227	-0-	7227	531484	282	1	6497	2	N	407	709	1			4546
							448	9									
10	545661	X	14177	-0-	-531484	-0-	558	1	12531	2	N	989					5535
							1088	9									
11	15660	X	12475	-0-	-3185	-0-	604	1	11005	2	N	787					6322
							866	9									
12	13981	X	12768	-0-	-1213	-0-	702	1	11328	2	N	671					6993
							738	9									
*01	13981	X	NO RPT	-0-	-13981	-0-					N	NO RPT					6993

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

08	0	Z	17288	-0-	17288	423064	791	1	14794	2	N	1548	1203	1			7664
							1703	9									
09	0	Z	16723	-0-	16723	439787	622	1	14398	2	N	1548	1497	1			7715
							1703	9									
10	0	Z	17195	-0-	17195	456982	666	1	14955	2	N	1431					9146
							1574	9									
11	475211	X	18229	-0-	-456982	-0-	867	1	15788	2	N	1431					10577
							1574	9									
12	18414	X	13697	-0-	-4717	-0-	738	1	11930	2	N	935					11512
							1029	9									
01	17298	X	NO RPT	-0-	-17298	-0-					N	NO RPT					11512

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

08	0	Z	1787	-0-	1787	412175	38	1	962	2	N	715					715
							787	9									
09	0	Z	11675	-0-	11675	423850	338	1	10550	2	N	715	845	1			585
							787	9									
10	0	Z	7521	-0-	7521	431371	223	1	6767	2	N	483	876	1			192
							531	9									
*11	440792	X	9421	-0-	-431371	-0-	343	1	8442	2	N	578	333	1			437
							636	9									
12	12059	X	6738	-0-	-5321	-0-	277	1	6035	2	N	387	540	1			284
							426	9									
01	12059	X	NO RPT	-0-	-12059	-0-					N	NO RPT					284

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	15819	-0-	15819	491257	584	1	14741	2	N	449	469	1			-0-
							494	9									
09	0	Z	13160	-0-	13160	504417	394	1	12272	2	N	449	344	1			105
							494	9									
10	0	Z	14484	-0-	14484	518901	448	1	13556	2	N	436					541
							480	9									
*11	532843	X	13942	-0-	-518901	-0-	528	1	12972	2	N	402					943
							442	9									
12	15810	X	15345	-0-	-465	-0-	652	1	14243	2	N	409					1352
							450	9									
01	15810	X	NO RPT	-0-	-15810	-0-					N	NO RPT					1352

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6716	X	6716	-0-	-0-	-0-	248	1	6255	2	N	194	168	1			1676
							213	9									
09	6098	X	6098	-0-	-0-	-0-	184	1	5701	2	N	194					1870
							213	9									
10	976	X	976	-0-	-0-	-0-	38	1	863	2	N	68					1938
							75	9									
*11	1793	X	1793	-0-	-0-	-0-	66	1	1613	2	N	104					2042
							114	9									
12	6727	X	4638	-0-	-2089	-0-	198	1	4322	2	N	107					2149
							118	9									
*01	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					2149

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	18319	-0-	18319	38576	883	1	16543	2	N	812	1025	1			580
							893	9									
09	0	W	15863	-0-	15863	54439	618	1	14352	2	N	812	1058	1			334
							893	9									
10	65179	X	10740	-0-	-54439	-0-	427	1	9630	2	N	621					955
							683	9									
11	21330	X	5394	-0-	-15936	-0-	253	1	4612	2	N	481					1436
							529	9									
12	15996	X	3819	-0-	-12177	-0-	193	1	3132	2	N	449					1885
							494	9									
*01	15996	X	NO RPT	-0-	-15996	-0-					N	NO RPT					1885

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	14837	-0-	14837	232494	704	1	13143	2	N	900	840	1			1498
							990	9									
09	0	W	12871	-0-	12871	245365	493	1	11388	2	N	900	1077	1			1321
							990	9									
10	0	W	10525	-0-	10525	255890	413	1	9278	2	N	758	179	1			1900
							834	9									
*11	266251	X	10361	-0-	-255890	-0-	3647	1	5817	2	N	815					2715
							897	9									
*12	13764	X	10667	-0-	-3097	-0-	569	1	9199	2	N	817					3532
							899	9									
*01	13764	X	NO RPT	-0-	-13764	-0-					N	NO RPT					3532

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37448	X	23988	-0-	-13460	-0-	1144	1	21358	2	N	1351	1711	1			4412
							1486	9									
09	36240	X	25894	-0-	-10346	-0-	1015	1	23393	2	N	1351	1318	1			4445
							1486	9									
10	27698	X	27698	-0-	-0-	-0-	1122	1	25147	2	N	1299					5744
							1429	9									
11	23927	X	23927	-0-	-0-	-0-	1184	1	21514	2	N	1117					6861
							1229	9									
12	26753	X	24016	-0-	-2737	-0-	1326	1	21388	2	N	1184					8045
							1302	9									
*01	26753	X	NO RPT	-0-	-26753	-0-					N	NO RPT					8045

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86449	X	5125	-0-	-81324	-0-	543	1	3985	2	N	543	528	1			2424
							597	9									
09	6690	X	4671	-0-	-2019	-0-	489	1	3585	2	N	543	189	1			2778
							597	9									
10	6386	X	4751	-0-	-1635	-0-	503	1	3689	2	N	508					3286
							559	9									
11	6180	X	3428	-0-	-2752	-0-	342	1	2510	2	N	524					3810
							576	9									
12	5797	X	3991	-0-	-1806	-0-	427	1	3133	2	N	392					4202
							431	9									
*01	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					4202

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	7199	-0-	-582	-0-	424	1	6295	2	N	436	387	1			662
							480	9									
09	7530	X	6265	-0-	-1265	-0-	307	1	5478	2	N	436					1098
							480	9									
10	9920	X	6307	-0-	-3613	-0-	367	1	5442	2	N	453					1551
							498	9									
11	9600	X	4424	-0-	-5176	-0-	257	1	3822	2	N	314	197	1			1668
							345	9									
12	8277	X	3590	-0-	-4687	-0-	204	1	3024	2	N	329					1997
							362	9									
*01	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					1997

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38657	X	15166	-0-	-23491	-0-	155	1	14251	2	N	691	783	1			333
							760	9									
09	26010	X	13175	-0-	-12835	-0-	300	1	12193	2	N	620	593	1			360
							682	9									
10	22072	X	11393	-0-	-10679	-0-	310	1	10449	2	N	576	595	1			341
							634	9									
11	18360	X	8251	-0-	-10109	-0-	300	1	7541	2	N	373	399	1			315
							410	9									
12	15190	X	9957	-0-	-5233	-0-	9508	2	449	9	N	408					723
01	15159	X	NO RPT	-0-	-15159	-0-					N	NO RPT					723

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9003	X	9003	-0-	-0-	-0-	988	1	8015	2	N	-0-					167
09	5640	X	5187	-0-	-453	-0-	798	1	4389	2	N	-0-					167
10	9012	X	9012	-0-	-0-	-0-	1178	1	7834	2	N	-0-					167
11	7644	X	7644	-0-	-0-	-0-	1102	1	6542	2	N	-0-					167
*12	5828	X	4895	-0-	-933	-0-	4653	2	242	9	N	220					387
01	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					387

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

08	403	N	330	-0-	-73	-0-	330	2			N	-0-					29
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					29
10	341	N	297	-0-	-44	-0-	297	2			N	-0-					29
11	330	N	280	-0-	-50	-0-	280	2			N	-0-					29
12	372	N	330	-0-	-42	-0-	329	2	1	9	N	1					30
01	310	N	-0-	-0-	-310	-0-					N	-0-					30

LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

08	806	N	740	-0-	-66	-0-	738	3	2	9	N	2					166
09	746	N	746	-0-	-0-	-0-	744	3	2	9	N	2					168
10	727	N	727	-0-	-0-	-0-	725	3	2	9	N	2					170
11	720	N	691	-0-	-29	-0-	689	3	2	9	N	2					172
12	775	N	680	-0-	-95	-0-	679	3	1	9	N	1					173
01	713	N	680	-0-	-33	-0-	679	3	1	9	N	1					174

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

08	1028	N	1028	-0-	-0-	-0-	95	1	933	2	N	-0-					152
09	1092	N	1092	-0-	-0-	-0-	98	1	994	2	N	-0-					152
10	1150	N	1150	-0-	-0-	-0-	100	1	1050	2	N	-0-					152
11	1077	N	1077	-0-	-0-	-0-	99	1	978	2	N	-0-					152
12	1127	N	1127	-0-	-0-	-0-	106	1	1021	2	N	-0-					152
01	1147	N	1078	-0-	-69	-0-	99	1	979	2	N	-0-					152

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					72
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					72
10	95	N	95	-0-	-0-	-0-	35	1	60	2	N	-0-					72
11	151	N	151	-0-	-0-	-0-	38	1	113	2	N	-0-					72
12	362	N	362	-0-	-0-	-0-	47	1	218	2	N	88					160
							97	9									
*01	369	N	369	-0-	-0-	-0-	53	1	316	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

08	341	N	238	-0-	-103	-0-	44	1	194	2	N	-0-					163
09	450	N	349	-0-	-101	-0-	50	1	299	2	N	-0-					163
10	336	N	336	-0-	-0-	-0-	50	1	286	2	N	-0-					163
11	327	N	327	-0-	-0-	-0-	50	1	277	2	N	-0-					163
12	372	N	231	-0-	-141	-0-	45	1	186	2	N	-0-					163
*01	817	N	817	-0-	-0-	-0-	82	1	735	2	N	-0-					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 1 RRCID -> 084006 COMPL. DATE 08/15/1979 TOTAL DEPTH 7649 PERF. 7492 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/17/2013 - PLUGGED 3/17/2013

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

08	961	N	944	-0-	-17	-0-	31	1	913	2	N	-0-					22
09	1080	N	1037	-0-	-43	-0-	30	1	1007	2	N	-0-					22
10	1023	N	1013	-0-	-10	-0-	31	1	982	2	N	-0-					22
11	952	N	952	-0-	-0-	-0-	30	1	922	2	N	-0-					22
12	1085	N	979	-0-	-106	-0-	31	1	948	2	N	-0-					22
01	1023	N	965	-0-	-58	-0-	31	1	934	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

08	251	N	251	-0-	-0-	-0-	31	1	220	2	N	-0-					76
09	210	N	177	-0-	-33	-0-	30	1	147	2	N	-0-					76
10	217	N	193	-0-	-24	-0-	31	1	162	2	N	-0-					76
11	386	N	386	-0-	-0-	-0-	30	1	356	2	N	-0-					76
12	429	N	429	-0-	-0-	-0-	31	1	398	2	N	-0-					76
*01	323	N	323	-0-	-0-	-0-	31	1	292	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

08	2139	N	1944	-0-	-195	-0-	127	1	1808	2	N	8					73
							9	9									
09	2010	N	1570	-0-	-440	-0-	118	1	1448	2	N	4					77
							4	9									
10	2073	N	2073	-0-	-0-	-0-	146	1	1927	2	N	-0-					77
11	1890	N	1873	-0-	-17	-0-	147	1	1709	2	N	15					92
							17	9									
12	1619	N	1619	-0-	-0-	-0-	125	1	1483	2	N	10					102
							11	9									
01	2077	N	1854	-0-	-223	-0-	129	1	1725	2	N	-0-					102

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

08	1150	N	1150	-0-	-0-	-0-	103	1	1047	2	N	-0-					94
09	1391	N	1391	-0-	-0-	-0-	117	1	1274	2	N	-0-					94
10	1476	N	1476	-0-	-0-	-0-	120	1	1356	2	N	-0-					94
11	1531	N	1531	-0-	-0-	-0-	129	1	1402	2	N	-0-					94
12	1443	N	1443	-0-	-0-	-0-	128	1	1315	2	N	-0-					94
01	1488	N	1213	-0-	-275	-0-	108	1	1105	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

08	814	N	814	-0-	-0-	-0-	82	1	732	2	N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	78	1	709	2	N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	85	1	818	2	N	-0-					-0-
11	803	N	803	-0-	-0-	-0-	81	1	722	2	N	-0-					-0-
12	806	N	802	-0-	-4	-0-	84	1	718	2	N	-0-					-0-
01	899	N	773	-0-	-126	-0-	79	1	694	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	854	N	854	-0-	-0-	-0-	84	1	770	2	N	-0-					185
09	900	N	776	-0-	-124	-0-	78	1	698	2	N	-0-					185
10	868	N	791	-0-	-77	-0-	78	1	713	2	N	-0-					185
11	857	N	857	-0-	-0-	-0-	84	1	773	2	N	-0-					185
12	948	N	948	-0-	-0-	-0-	94	1	854	2	N	-0-					185
*01	894	N	894	-0-	-0-	-0-	87	1	807	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	287	-0-	-23	-0-	44	1	243	2	N	-0-					210
09	270	N	236	-0-	-34	-0-	42	1	194	2	N	-0-					210
10	279	N	250	-0-	-29	-0-	43	1	207	2	N	-0-					210
11	270	N	229	-0-	-41	-0-	43	1	186	2	N	-0-					210
12	248	N	230	-0-	-18	-0-	43	1	187	2	N	-0-					210
01	248	N	220	-0-	-28	-0-	41	1	179	2	N	-0-					210

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	348	-0-	-55	-0-	47	1	301	2	N	-0-					173
09	450	N	362	-0-	-88	-0-	49	1	313	2	N	-0-					173
10	425	N	425	-0-	-0-	-0-	53	1	372	2	N	-0-					173
11	385	N	385	-0-	-0-	-0-	53	1	332	2	N	-0-					173
12	372	N	363	-0-	-9	-0-	51	1	312	2	N	-0-					173
01	434	N	349	-0-	-85	-0-	47	1	302	2	N	-0-					173

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	955	-0-	-161	-0-	77	1	878	2	N	-0-					67
09	960	N	866	-0-	-94	-0-	78	1	788	2	N	-0-					67
10	899	N	884	-0-	-15	-0-	79	1	805	2	N	-0-					67
11	930	N	776	-0-	-154	-0-	76	1	700	2	N	-0-					67
12	899	N	774	-0-	-125	-0-	74	1	693	2	N	6					73
							7	9									
01	899	N	810	-0-	-89	-0-	72	1	738	2	N	-0-					73

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	522	-0-	-67	-0-	31	1	491	2	N	-0-					208
09	847	N	847	-0-	-0-	-0-	30	1	817	2	N	-0-					208
10	1027	N	1027	-0-	-0-	-0-	31	1	996	2	N	-0-					208
11	923	N	923	-0-	-0-	-0-	30	1	893	2	N	-0-					208
12	985	N	985	-0-	-0-	-0-	31	1	954	2	N	-0-					208
01	1023	N	970	-0-	-53	-0-	31	1	939	2	N	-0-					208

TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	14	-0-	-110	-0-	3	1	11	2	N	-0-					103
09	90	N	25	-0-	-65	-0-	19	1	6	2	N	-0-					103
10	62	N	34	-0-	-28	-0-	31	1	3	2	N	-0-					103
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					103
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					103
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					103

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	46	1	282	2	N	-0-					32
09	480	N	307	-0-	-173	-0-	46	1	261	2	N	-0-					32
10	403	N	316	-0-	-87	-0-	47	1	269	2	N	-0-					32
11	330	N	319	-0-	-11	-0-	49	1	270	2	N	-0-					32
12	310	N	302	-0-	-8	-0-	44	1	258	2	N	-0-					32
01	310	N	181	-0-	-129	-0-	38	1	143	2	N	-0-					32

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

08	1209	N	897	-0-	-312	-0-	74	1	815	2	N	7					167
							8	9									
09	1080	N	875	-0-	-205	-0-	79	1	790	2	N	5					172
							6	9									
10	1002	N	1002	-0-	-0-	-0-	85	1	908	2	N	8					180
							9	9									
11	870	N	848	-0-	-22	-0-	83	1	765	2	N	-0-					180
12	899	N	868	-0-	-31	-0-	81	1	787	2	N	-0-					180
01	992	N	831	-0-	-161	-0-	73	1	739	2	N	17					197
							19	9									

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

08	1147	N	1093	-0-	-54	-0-	84	1	1009	2	N	-0-					45
09	1080	N	1070	-0-	-10	-0-	90	1	978	2	N	2					47
							2	9									
10	1091	N	1091	-0-	-0-	-0-	91	1	997	2	N	3					50
							3	9									
11	1050	N	1023	-0-	-27	-0-	94	1	929	2	N	-0-					50
12	1116	N	993	-0-	-123	-0-	88	1	905	2	N	-0-					50
01	1085	N	981	-0-	-104	-0-	82	1	899	2	N	-0-					50

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

08	31	N	-0-	-0-	-31	-0-					N	-0-					180
09	30	N	19	-0-	-11	-0-	19	1			N	-0-					180
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					180
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					180
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					180
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					180

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

08	93	N	69	-0-	-24	-0-	22	1	47	2	N	-0-					130
09	90	N	71	-0-	-19	-0-	29	1	42	2	N	-0-					130
10	85	N	85	-0-	-0-	-0-	34	1	51	2	N	-0-					130
11	113	N	113	-0-	-0-	-0-	35	1	78	2	N	-0-					130
12	92	N	92	-0-	-0-	-0-	35	1	57	2	N	-0-					130
01	93	N	85	-0-	-8	-0-	34	1	51	2	N	-0-					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	47	1	308	2	N	5					138
							6	9									
09	420	N	317	-0-	-103	-0-	47	1	270	2	N	-0-					138
10	527	N	527	-0-	-0-	-0-	59	1	468	2	N	-0-					138
11	490	N	490	-0-	-0-	-0-	60	1	430	2	N	-0-					138
12	343	N	343	-0-	-0-	-0-	50	1	293	2	N	-0-					138
01	527	N	445	-0-	-82	-0-	53	1	392	2	N	-0-					138

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	525	-0-	-64	-0-	53	1	459	2	N	12					182
							13	9									
09	558	N	558	-0-	-0-	-0-	59	1	482	2	N	15					197
							17	9									
10	589	N	527	-0-	-62	-0-	57	1	463	2	N	6					203
							7	9									
11	510	N	444	-0-	-66	-0-	53	1	372	2	N	17					220
							19	9									
12	589	N	497	-0-	-92	-0-	59	1	436	2	N	2					222
							2	9									
01	527	N	489	-0-	-38	-0-	52	1	423	2	N	13					235
							14	9									

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	66	1	655	2	N	13					203
							14	9									
09	750	N	645	-0-	-105	-0-	65	1	570	2	N	9					212
							10	9									
10	806	N	698	-0-	-108	-0-	69	1	629	2	N	-0-					212
11	720	N	686	-0-	-34	-0-	70	1	596	2	N	18					230
							20	9									
12	682	N	664	-0-	-18	-0-	68	1	588	2	N	7					237
							8	9									
01	713	N	666	-0-	-47	-0-	63	1	585	2	N	16					253
							18	9									

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	120	-0-	-128	-0-	35	1	85	2	N	-0-					172
09	180	N	102	-0-	-78	-0-	34	1	68	2	N	-0-					172
10	155	N	121	-0-	-34	-0-	36	1	85	2	N	-0-					172
11	120	N	80	-0-	-40	-0-	33	1	47	2	N	-0-					172
12	93	N	86	-0-	-7	-0-	34	1	52	2	N	-0-					172
01	124	N	94	-0-	-30	-0-	34	1	60	2	N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1037	-0-	-17	-0-	96	1	941	2	N	-0-					90
09	1340	N	1340	-0-	-0-	-0-	114	1	1226	2	N	-0-					90
10	1448	N	1448	-0-	-0-	-0-	119	1	1329	2	N	-0-					90
11	1316	N	1316	-0-	-0-	-0-	115	1	1201	2	N	-0-					90
12	1411	N	1411	-0-	-0-	-0-	126	1	1285	2	N	-0-					90
01	1457	N	1359	-0-	-98	-0-	117	1	1242	2	N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	60	1	427	2	N	-0-			128
09	517	N	517	-0-	-0-	-0-	61	1	456	2	N	-0-			128
10	664	N	664	-0-	-0-	-0-	70	1	594	2	N	-0-			128
11	713	N	713	-0-	-0-	-0-	75	1	638	2	N	-0-			128
12	726	N	726	-0-	-0-	-0-	79	1	647	2	N	-0-			128
*01	715	N	715	-0-	-0-	-0-	76	1	639	2	N	-0-			128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

08	589	N	576	-0-	-13	-0-	66	1	510	2	N	-0-			150
09	600	N	581	-0-	-19	-0-	65	1	516	2	N	-0-			150
10	663	N	663	-0-	-0-	-0-	70	1	593	2	N	-0-			150
11	650	N	650	-0-	-0-	-0-	71	1	579	2	N	-0-			150
12	676	N	676	-0-	-0-	-0-	75	1	601	2	N	-0-			150
01	651	N	651	-0-	-0-	-0-	71	1	580	2	N	-0-			150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

08	449	N	449	-0-	-0-	-0-	58	1	391	2	N	-0-			180
09	478	N	478	-0-	-0-	-0-	59	1	419	2	N	-0-			180
10	521	N	521	-0-	-0-	-0-	61	1	460	2	N	-0-			180
11	553	N	553	-0-	-0-	-0-	64	1	489	2	N	-0-			180
12	555	N	555	-0-	-0-	-0-	67	1	488	2	N	-0-			180
*01	540	N	540	-0-	-0-	-0-	64	1	476	2	N	-0-			180

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

08	279	N	219	-0-	-60	-0-	43	1	176	2	N	-0-			102
09	330	N	188	-0-	-142	-0-	40	1	148	2	N	-0-			102
10	251	N	251	-0-	-0-	-0-	45	1	206	2	N	-0-			102
11	238	N	238	-0-	-0-	-0-	44	1	194	2	N	-0-			102
12	245	N	245	-0-	-0-	-0-	46	1	199	2	N	-0-			102
01	248	N	236	-0-	-12	-0-	44	1	192	2	N	-0-			102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

08	613	N	613	-0-	-0-	-0-	69	1	544	2	N	-0-			163
09	630	N	629	-0-	-1	-0-	68	1	561	2	N	-0-			163
10	661	N	661	-0-	-0-	-0-	70	1	591	2	N	-0-			163
11	646	N	646	-0-	-0-	-0-	71	1	575	2	N	-0-			163
12	651	N	649	-0-	-2	-0-	73	1	576	2	N	-0-			163
01	651	N	644	-0-	-7	-0-	71	1	573	2	N	-0-			163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

08	287	N	287	-0-	-0-	-0-	44	1	243	2	N	-0-			108
09	266	N	266	-0-	-0-	-0-	44	1	222	2	N	-0-			108
10	248	N	239	-0-	-9	-0-	43	1	196	2	N	-0-			108
11	270	N	127	-0-	-143	-0-	36	1	91	2	N	-0-			108
12	279	N	99	-0-	-180	-0-	35	1	64	2	N	-0-			108
01	248	N	68	-0-	-180	-0-	33	1	35	2	N	-0-			108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1900	N	1441	-0-	-459	16207	31	1	1410	2	N	-0-					130
09	3000	N	1509	-0-	-1491	14716	30	1	1479	2	N	-0-					130
10	3100	N	1464	-0-	-1636	13080	31	1	1403	2	N	27					157
							30	9									
11	3000	N	1413	-0-	-1587	11493	30	1	1347	2	N	33					190
							36	9									
12	3100	N	1409	-0-	-1691	9802	31	1	1378	2	N	-0-					190
*01	3100	N	1408	-0-	-1692	8110	31	1	1358	2	N	17					207
							19	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	805	-0-	-187	-0-	67	1	738	2	N	-0-					145
09	900	N	888	-0-	-12	-0-	80	1	808	2	N	-0-					145
10	854	N	854	-0-	-0-	-0-	76	1	775	2	N	3					148
							3	9									
11	806	N	806	-0-	-0-	-0-	75	1	710	2	N	19					167
							21	9									
12	930	N	809	-0-	-121	-0-	76	1	733	2	N	-0-					167
01	868	N	840	-0-	-28	-0-	73	1	767	2	N	-0-					167

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	46	1	301	2	N	-0-					207
09	330	N	318	-0-	-12	-0-	46	1	272	2	N	-0-					207
10	338	N	338	-0-	-0-	-0-	46	1	292	2	N	-0-					207
11	330	N	295	-0-	-35	-0-	44	1	251	2	N	-0-					207
12	341	N	316	-0-	-25	-0-	47	1	269	2	N	-0-					207
01	341	N	312	-0-	-29	-0-	42	1	270	2	N	-0-					207

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	321	-0-	-20	-0-	46	1	275	2	N	-0-					227
09	271	N	271	-0-	-0-	-0-	44	1	227	2	N	-0-					227
10	629	N	629	-0-	-0-	-0-	65	1	564	2	N	-0-					227
11	1252	N	1252	-0-	-0-	-0-	109	1	1143	2	N	-0-					227
12	1107	N	1107	-0-	-0-	-0-	95	1	1012	2	N	-0-					227
*01	886	N	886	-0-	-0-	-0-	77	1	809	2	N	-0-					227

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	31	1	571	2	N	50					358
							55	9									
09	581	N	581	-0-	-0-	-0-	30	1	551	2	N	-0-					358
10	692	N	692	-0-	-0-	-0-	31	1	580	2	N	74	182	1			250
							81	9									
11	634	N	634	-0-	-0-	-0-	30	1	560	2	N	40					290
							44	9									
12	623	N	623	-0-	-0-	-0-	31	1	592	2	N	-0-					290
*01	767	N	767	-0-	-0-	-0-	31	1	584	2	N	138	181	1			247
							152	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	366	-0-	-68	-0-	47	1	319	2	N	-0-					92
09	420	N	392	-0-	-28	-0-	50	1	342	2	N	-0-					92
10	379	N	379	-0-	-0-	-0-	50	1	329	2	N	-0-					92
11	360	N	346	-0-	-14	-0-	48	1	298	2	N	-0-					92
12	403	N	265	-0-	-138	-0-	44	1	221	2	N	-0-					92
01	372	N	258	-0-	-114	-0-	41	1	217	2	N	-0-					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2237	N	2237	-0-	-0-	-0-	174	1	2063	2	N	-0-					138
09	1136	N	1136	-0-	-0-	-0-	101	1	1035	2	N	-0-					138
10	1426	N	855	-0-	-571	-0-	82	1	773	2	N	-0-					138
11	2160	N	605	-0-	-1555	-0-	68	1	537	2	N	-0-					138
12	1178	N	859	-0-	-319	-0-	88	1	771	2	N	-0-					138
01	868	N	621	-0-	-247	-0-	65	1	556	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

08	806	N	738	-0-	-68	-0-	64	1	674	2	N	-0-					108
09	782	N	782	-0-	-0-	-0-	71	1	711	2	N	-0-					108
10	744	N	724	-0-	-20	-0-	69	1	655	2	N	-0-					108
11	720	N	522	-0-	-198	-0-	58	1	464	2	N	-0-					108
12	806	N	580	-0-	-226	-0-	63	1	517	2	N	-0-					108
01	713	N	596	-0-	-117	-0-	59	1	537	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

08	2100	N	1401	-0-	-699	3669	31	1	1370	2	N	-0-					203
09	3000	N	1286	-0-	-1714	1955	30	1	1256	2	N	-0-					203
10	3100	N	1379	-0-	-1721	234	31	1	1348	2	N	-0-					203
11	1498	N	1264	-0-	-234	-0-	30	1	1234	2	N	-0-					203
12	1333	N	1315	-0-	-18	-0-	31	1	1260	2	N	22	190	1			35
							24	9									
01	1364	N	1040	-0-	-324	-0-	31	1	1009	2	N	-0-					35

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

08	1685	N	1685	-0-	-0-	-0-	31	1	1654	2	N	-0-					215
09	1527	N	1527	-0-	-0-	-0-	30	1	1489	2	N	7					222
							8	9									
10	1767	N	1539	-0-	-228	-0-	31	1	1504	2	N	4	196	1			30
							4	9									
11	1620	N	1599	-0-	-21	-0-	30	1	1567	2	N	2					32
							2	9									
12	1581	N	511	-0-	-1070	-0-	31	1	458	2	N	20					52
							22	9									
01	1550	N	48	-0-	-1502	-0-	31	1	17	2	N	-0-					52

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

08	868	N	571	-0-	-297	-0-	31	1	540	2	N	-0-					183
09	690	N	543	-0-	-147	-0-	30	1	513	2	N	-0-					183
10	744	N	591	-0-	-153	-0-	31	1	560	2	N	-0-					183
11	618	N	618	-0-	-0-	-0-	30	1	566	2	N	20					203
							22	9									
12	558	N	547	-0-	-11	-0-	29	1	518	2	N	-0-					203
01	589	N	589	-0-	-0-	-0-	31	1	558	2	N	-0-					203

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

08	403	N	386	-0-	-17	-0-	46	1	340	2	N	-0-					73
09	439	N	439	-0-	-0-	-0-	54	1	385	2	N	-0-					73
10	613	N	613	-0-	-0-	-0-	64	1	549	2	N	-0-					73
11	612	N	612	-0-	-0-	-0-	66	1	546	2	N	-0-					73
12	622	N	622	-0-	-0-	-0-	65	1	557	2	N	-0-					73
*01	680	N	680	-0-	-0-	-0-	66	1	614	2	N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	6	1	21	2	N	-0-					167
09	30	N	28	-0-	-2	-0-	28	1			N	-0-					167
10	31	N	-0-	-0-	-31	-0-					N	-0-					167
11	30	N	-0-	-0-	-30	-0-					N	-0-					167
12	31	N	-0-	-0-	-31	-0-					N	-0-					167
*01	97	N	97	-0-	-0-	-0-	18	1	17	2	N	56					223
							62	9									

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

08	2325	N	2218	-0-	-107	-0-	137	1	2031	2	N	45					348
							50	9									
09	2141	N	2141	-0-	-0-	-0-	150	1	1952	2	N	35					383
							39	9									
10	2139	N	2133	-0-	-6	-0-	148	1	1950	2	N	32					415
							35	9									
11	2160	N	1881	-0-	-279	-0-	147	1	1704	2	N	27					442
							30	9									
12	2201	N	1915	-0-	-286	-0-	141	1	1756	2	N	16					458
							18	9									
01	2139	N	1917	-0-	-222	-0-	129	1	1751	2	N	34	172	1			320
							37	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

08	1209	N	1109	-0-	-100	-0-	30	1	1062	2	N	15					228
							17	9									
09	1140	N	1077	-0-	-63	-0-	28	1	1030	2	N	17					245
							19	9									
10	1160	N	1160	-0-	-0-	-0-	30	1	1075	2	N	50	190	1			105
							55	9									
11	1089	N	1089	-0-	-0-	-0-	30	1	1035	2	N	22					127
							24	9									
12	1116	N	1067	-0-	-49	-0-	30	1	1017	2	N	18					145
							20	9									
01	1147	N	1081	-0-	-66	-0-	30	1	1023	2	N	25					170
							28	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

08	3428	X	3428	-0-	-0-	-0-	200	1	3192	2	N	33					260
							36	9									
09	3131	X	3131	-0-	-0-	-0-	208	1	2895	2	N	25					285
							28	9									
10	3069	X	2649	-0-	-420	-0-	179	1	2470	2	N	-0-					285
11	2970	X	2849	-0-	-121	-0-	210	1	2620	2	N	17					302
							19	9									
12	3069	X	2542	-0-	-527	-0-	180	1	2362	2	N	-0-					302
01	3069	X	2791	-0-	-278	-0-	177	1	2614	2	N	-0-					302

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	877	-0-	-146	-0-	73	1	801	2	N	3					163
							3	9									
09	870	N	780	-0-	-90	-0-	72	1	708	2	N	-0-					163
10	757	N	757	-0-	-0-	-0-	72	1	685	2	N	-0-					163
11	889	N	889	-0-	-0-	-0-	85	1	804	2	N	-0-					163
12	884	N	884	-0-	-0-	-0-	82	1	802	2	N	-0-					163
01	744	N	717	-0-	-27	-0-	68	1	649	2	N	-0-					163

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	561	-0-	-28	-0-	56	1	475	2	N	27					357
							30	9									
09	573	N	573	-0-	-0-	-0-	60	1	488	2	N	23					380
							25	9									
10	558	N	547	-0-	-11	-0-	58	1	470	2	N	17	180	1			217
							19	9									
11	540	N	514	-0-	-26	-0-	60	1	443	2	N	10					227
							11	9									
12	589	N	526	-0-	-63	-0-	59	1	445	2	N	20					247
							22	9									
01	558	N	523	-0-	-35	-0-	56	1	442	2	N	23					270
							25	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	6251	-0-	-352	-0-	342	1	5881	2	N	25					77
							28	9									
09	6300	X	5596	-0-	-704	-0-	351	1	5223	2	N	20					97
							22	9									
10	6407	X	6407	-0-	-0-	-0-	388	1	5963	2	N	51					148
							56	9									
11	6079	X	6079	-0-	-0-	-0-	417	1	5629	2	N	30					178
							33	9									
12	5851	X	5851	-0-	-0-	-0-	378	1	5467	2	N	5					183
							6	9									
01	6417	X	6090	-0-	-327	-0-	355	1	5735	2	N	-0-					183

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4183	-0-	-436	-0-	238	1	3906	2	N	35					245
							39	9									
09	4410	X	4178	-0-	-232	-0-	269	1	3881	2	N	25					270
							28	9									
10	4557	X	3889	-0-	-668	-0-	248	1	3613	2	N	25					295
							28	9									
11	4320	X	3593	-0-	-727	-0-	257	1	3300	2	N	33	180	1			148
							36	9									
12	3631	X	3631	-0-	-0-	-0-	243	1	3345	2	N	39					187
							43	9									
01	4309	X	3805	-0-	-504	-0-	231	1	3538	2	N	33					220
							36	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2998	N	2998	-0-	-0-	-0-	173	1	2689	2	N	124	190	1			152
							136	9									
09	3040	X	3040	-0-	-0-	-0-	197	1	2711	2	N	120					272
							132	9									
10	2997	X	2997	-0-	-0-	-0-	192	1	2681	2	N	113	185	1			200
							124	9									
11	3074	X	3074	-0-	-0-	-0-	217	1	2712	2	N	132	129	1			203
							145	9									
12	2976	X	2763	-0-	-213	-0-	190	1	2512	2	N	55					258
							61	9									
*01	3128	X	3128	-0-	-0-	-0-	185	1	2717	2	N	205	185	1			278
							226	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

08	7750	X	6738	-0-	-1012	-0-	365	1	6301	2	N	65					287
							72	9									
09	7260	X	3346	-0-	-3914	-0-	216	1	3112	2	N	16	193	1			110
							18	9									
10	7409	X	7338	-0-	-71	-0-	442	1	6854	2	N	38					148
							42	9									
11	6990	X	6049	-0-	-941	-0-	412	1	5558	2	N	72					220
							79	9									
12	4414	X	4414	-0-	-0-	-0-	287	1	4088	2	N	35					255
							39	9									
01	7347	X	5923	-0-	-1424	-0-	343	1	5533	2	N	43	198	1			100
							47	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

08	2635	N	2469	-0-	-166	-0-	31	1	2438	2	N	-0-	197	1			243
09	2490	N	2234	-0-	-256	-0-	30	1	2204	2	N	-0-					243
10	2759	N	2349	-0-	-410	-0-	31	1	2318	2	N	-0-					243
11	2400	N	2353	-0-	-47	-0-	30	1	2323	2	N	-0-					243
12	2338	N	2338	-0-	-0-	-0-	31	1	2307	2	N	-0-					243
*01	2414	N	2414	-0-	-0-	-0-	31	1	2383	2	N	-0-					243

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

08	2697	X	1967	-0-	-730	-0-	31	1	1793	2	N	130					368
							143	9									
09	2550	X	1820	-0-	-730	-0-	30	1	1711	2	N	72	193	1			247
							79	9									
10	3100	N	7452	-0-	4352	4352	31	1	6738	2	N	621	196	1			672
							683	9									
11	3000	N	7490	-0-	4490	8842	30	1	7062	2	N	362	596	1			438
							398	9									
12	3100	N	7250	-0-	4150	12992	31	1	6938	2	N	255	398	1			295
							281	9									
*01	19090	X	6098	-0-	-12992	-0-	31	1	5924	2	N	130	198	1			227
							143	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	912	-0-	-545	-0-	31	1	816	2	N	59	194	1			115
							65	9									
09	1260	N	912	-0-	-348	-0-	29	1	855	2	N	25					140
							28	9									
10	849	N	849	-0-	-0-	-0-	31	1	810	2	N	7					147
							8	9									
11	870	N	656	-0-	-214	-0-	30	1	562	2	N	58					205
							64	9									
12	930	N	689	-0-	-241	-0-	31	1	658	2	N	-0-					205
01	837	N	823	-0-	-14	-0-	31	1	792	2	N	-0-					205

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2387	-0-	-682	-0-	31	1	2228	2	N	116					258
							128	9									
09	2970	X	2218	-0-	-752	-0-	30	1	2069	2	N	108	196	1			170
							119	9									
10	2697	X	1193	-0-	-1504	-0-	18	1	1030	2	N	132					302
							145	9									
11	2550	X	2475	-0-	-75	-0-	30	1	2226	2	N	199	198	1			303
							219	9									
12	2387	X	2262	-0-	-125	-0-	31	1	2036	2	N	177	193	1			287
							195	9									
*01	2385	N	2385	-0-	-0-	-0-	31	1	2157	2	N	179	193	1			273
							197	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4372	-0-	-526	-0-	831	1	3505	2	N	33					416
							36	9									
09	4740	X	3698	-0-	-1042	-0-	804	1	2894	2	N	-0-					416
10	5065	X	5065	-0-	-0-	-0-	831	1	4201	2	N	30					446
							33	9									
11	4510	X	4510	-0-	-0-	-0-	804	1	3662	2	N	40					486
							44	9									
12	3727	X	3727	-0-	-0-	-0-	724	1	2997	2	N	5	202	1			289
							6	9									
01	5053	X	3974	-0-	-1079	-0-	831	1	3113	2	N	27					316
							30	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	5780	-0-	-1908	-0-	31	1	5749	2	N	-0-					240
09	7440	X	5510	-0-	-1930	-0-	30	1	5480	2	N	-0-					240
10	7688	X	6379	-0-	-1309	-0-	31	1	6348	2	N	-0-					240
11	6600	X	5710	-0-	-890	-0-	30	1	5680	2	N	-0-					240
12	3892	X	3892	-0-	-0-	-0-	31	1	3861	2	N	-0-					240
01	6386	X	5289	-0-	-1097	-0-	31	1	5258	2	N	-0-					240

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4512	-0-	-789	-0-	214	1	4267	2	N	28					230
							31	9									
09	4980	X	4249	-0-	-731	-0-	205	1	4024	2	N	18					248
							20	9									
10	4743	X	4155	-0-	-588	-0-	213	1	3914	2	N	25					273
							28	9									
11	4590	X	3690	-0-	-900	-0-	141	1	3519	2	N	27					300
							30	9									
12	4383	X	4383	-0-	-0-	-0-	152	1	4202	2	N	26	188	1			138
							29	9									
01	4526	X	4214	-0-	-312	-0-	145	1	4032	2	N	34					172
							37	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9858	X	9414	-0-	-444	-0-	28	1	9264	2	N	111					263
							122	9									
09	11593	X	11593	-0-	-0-	-0-	30	1	11394	2	N	154					417
							169	9									
10	11656	X	11122	-0-	-534	-0-	31	1	10945	2	N	133	197	1			353
							146	9									
11	11280	X	7919	-0-	-3361	-0-	29	1	7792	2	N	89	199	1			243
							98	9									
12	8403	X	8403	-0-	-0-	-0-	29	1	8306	2	N	62	200	1			105
							68	9									
01	11966	X	9637	-0-	-2329	-0-	31	1	9499	2	N	97					202
							107	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4810	-0-	-429	-0-	225	1	4527	2	N	53					205
							58	9									
09	5070	X	4481	-0-	-589	-0-	213	1	4216	2	N	47					252
							52	9									
10	5022	X	3853	-0-	-1169	-0-	200	1	3650	2	N	3					255
							3	9									
11	4800	X	3106	-0-	-1694	-0-	122	1	2960	2	N	22					277
							24	9									
12	3116	X	3116	-0-	-0-	-0-	116	1	2976	2	N	22	181	1			118
							24	9									
01	4805	X	3726	-0-	-1079	-0-	129	1	3534	2	N	57					175
							63	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4294	-0-	-821	-0-	244	1	4033	2	N	15					365
							17	9									
09	5181	X	5181	-0-	-0-	-0-	328	1	4847	2	N	5					370
							6	9									
10	5022	X	4576	-0-	-446	-0-	287	1	4280	2	N	8					378
							9	9									
11	4860	X	4072	-0-	-788	-0-	289	1	3772	2	N	10					388
							11	9									
12	1345	X	1345	-0-	-0-	-0-	109	1	1236	2	N	-0-					388
*01	7825	X	7825	-0-	-0-	-0-	446	1	7344	2	N	32					420
							35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1803	-0-	-243	-0-	29	1	1768	2	N	5	194	1			118
							6	9									
09	2151	N	2151	-0-	-0-	-0-	29	1	2116	2	N	5					123
							6	9									
10	2481	N	2481	-0-	-0-	-0-	31	1	2422	2	N	25					148
							28	9									
11	2611	N	2611	-0-	-0-	-0-	30	1	2535	2	N	42					190
							46	9									
12	2692	N	2692	-0-	-0-	-0-	31	1	2615	2	N	42					232
							46	9									
*01	2645	N	2645	-0-	-0-	-0-	31	1	2569	2	N	41					273
							45	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4243	-0-	-438	-0-	31	1	3913	2	N	272	193	1			524
							299	9									
09	4530	X	4080	-0-	-450	-0-	30	1	3773	2	N	252	191	1			585
							277	9									
10	4681	X	4332	-0-	-349	-0-	31	1	4002	2	N	272	389	1			468
							299	9									
11	4200	X	2819	-0-	-1381	-0-	25	1	2648	2	N	133	195	1			406
							146	9									
12	3383	X	3383	-0-	-0-	-0-	31	1	3016	2	N	305	196	1			515
							336	9									
01	4340	X	3441	-0-	-899	-0-	31	1	3249	2	N	146	196	1			465
							161	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12720	X	12720	-0-	-0-	-0-	31	1	12099	2	N	536	192	1			655
							590	9									
09	12612	X	12612	-0-	-0-	-0-	29	1	12062	2	N	474	384	1			745
							521	9									
10	12710	X	12310	-0-	-400	-0-	31	1	11727	2	N	502	777	1			470
							552	9									
11	12300	X	11900	-0-	-400	-0-	30	1	11462	2	N	371	390	1			451
							408	9									
12	13260	X	13260	-0-	-0-	-0-	31	1	12612	2	N	561	592	1			420
							617	9									
*01	13165	X	13165	-0-	-0-	-0-	31	1	12565	2	N	517	394	1			543
							569	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1609	N	1609	-0-	-0-	-0-	31	1	1511	2	N	61					228
							67	9									
09	1669	N	1669	-0-	-0-	-0-	30	1	1552	2	N	79					307
							87	9									
10	1699	N	1699	-0-	-0-	-0-	31	1	1581	2	N	79	196	1			190
							87	9									
11	1618	N	1618	-0-	-0-	-0-	30	1	1509	2	N	72					262
							79	9									
12	1736	N	1606	-0-	-130	-0-	31	1	1498	2	N	70					332
							77	9									
01	1705	N	1538	-0-	-167	-0-	31	1	1435	2	N	65					397
							72	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3751	-0-	-620	-0-	31	1	3664	2	N	51					409
							56	9									
09	4170	X	3986	-0-	-184	-0-	30	1	3829	2	N	115					524
							127	9									
10	4123	X	4034	-0-	-89	-0-	31	1	3889	2	N	104	197	1			431
							114	9									
11	3990	X	3546	-0-	-444	-0-	30	1	3411	2	N	95					526
							105	9									
12	3152	X	3152	-0-	-0-	-0-	31	1	3012	2	N	99	199	1			426
							109	9									
01	4123	X	2804	-0-	-1319	-0-	31	1	2703	2	N	64					490
							70	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4196	-0-	-299	-0-	31	1	3832	2	N	303	363	1			838
							333	9									
09	4350	X	4314	-0-	-36	-0-	30	1	3940	2	N	313	370	1			781
							344	9									
10	4495	X	3785	-0-	-710	-0-	26	1	3482	2	N	252	364	1			669
							277	9									
11	4350	X	4228	-0-	-122	-0-	30	1	3889	2	N	281	367	1			583
							309	9									
12	4425	X	4425	-0-	-0-	-0-	31	1	4062	2	N	302	184	1			701
							332	9									
01	4464	X	4066	-0-	-398	-0-	30	1	3725	2	N	283	374	1			610
							311	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103054	X	7261	-0-	-95793	-0-	31	1	6935	2	N	268	353	1			167
							295	9									
09	7770	X	6987	-0-	-783	-0-	30	1	6650	2	N	279	178	1			268
							307	9									
10	8029	X	7159	-0-	-870	-0-	31	1	6806	2	N	293	176	1			385
							322	9									
11	7380	X	6738	-0-	-642	-0-	30	1	6425	2	N	257	359	1			283
							283	9									
12	6860	X	6860	-0-	-0-	-0-	30	1	6674	2	N	142	172	1			253
							156	9									
01	7130	X	6627	-0-	-503	-0-	29	1	6537	2	N	55					308
							61	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2428	N	2428	-0-	-0-	-0-	30	1	2203	2	N	177					535
							195	9									
09	2523	N	2523	-0-	-0-	-0-	29	1	2246	2	N	225	194	1			566
							248	9									
10	3099	N	3099	-0-	-0-	-0-	31	1	2676	2	N	356	396	1			526
							392	9									
11	2547	N	2547	-0-	-0-	-0-	30	1	2301	2	N	196	198	1			524
							216	9									
12	2604	N	2454	-0-	-150	-0-	31	1	2208	2	N	195	400	1			319
							215	9									
01	3069	N	2227	-0-	-842	-0-	31	1	2014	2	N	165					484
							182	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	2431	-0-	-1909	-0-	186	1	2245	2	N	-0-					-0-
09	4050	X	3702	-0-	-348	-0-	265	1	3437	2	N	-0-					-0-
10	4185	X	3649	-0-	-536	-0-	255	1	3394	2	N	-0-					-0-
11	4050	X	3393	-0-	-657	-0-	251	1	3142	2	N	-0-					-0-
12	3226	X	3226	-0-	-0-	-0-	250	1	2976	2	N	-0-					-0-
01	3813	X	3279	-0-	-534	-0-	242	1	3037	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

08	13764	X	10679	-0-	-3085	-0-	31	1	10440	2	N	189	194	1			277
							208	9									
09	13320	X	10892	-0-	-2428	-0-	30	1	10643	2	N	199	193	1			283
							219	9									
10	12958	X	12045	-0-	-913	-0-	31	1	11691	2	N	294					577
							323	9									
11	12540	X	11693	-0-	-847	-0-	30	1	11332	2	N	301	593	1			285
							331	9									
12	11648	X	11648	-0-	-0-	-0-	28	1	11415	2	N	186	198	1			273
							205	9									
01	12059	X	10176	-0-	-1883	-0-	31	1	9972	2	N	157					430
							173	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

08	8773	X	8312	-0-	-461	-0-	566	1	7746	2	N	-0-					173
09	9390	X	8111	-0-	-1279	-0-	546	1	7565	2	N	-0-					173
10	9703	X	9041	-0-	-662	-0-	589	1	8452	2	N	-0-					173
11	9390	X	7641	-0-	-1749	-0-	531	1	7110	2	N	-0-					173
12	7199	X	7199	-0-	-0-	-0-	522	1	6677	2	N	-0-					173
01	9052	X	8228	-0-	-824	-0-	564	1	7664	2	N	-0-					173

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

08	11098	X	9808	-0-	-1290	-0-	430	1	9317	2	N	55					198
							61	9									
09	10680	X	9541	-0-	-1139	-0-	423	1	9055	2	N	57					255
							63	9									
10	10354	X	9309	-0-	-1045	-0-	442	1	8789	2	N	71	191	1			135
							78	9									
11	9960	X	6251	-0-	-3709	-0-	220	1	5989	2	N	38					173
							42	9									
12	8308	X	8308	-0-	-0-	-0-	262	1	7963	2	N	75					248
							83	9									
01	9858	X	8386	-0-	-1472	-0-	260	1	8038	2	N	80					328
							88	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

08	77014	X	11401	-0-	-65613	-0-	31	1	10665	2	N	641	371	1			988
							705	9									
09	9476	X	9476	-0-	-0-	-0-	30	1	8805	2	N	583	374	1			1197
							641	9									
10	7824	X	7824	-0-	-0-	-0-	23	1	7258	2	N	494	1116	1			575
							543	9									
11	8752	X	8752	-0-	-0-	-0-	30	1	8109	2	N	557	559	1			573
							613	9									
12	8269	X	8269	-0-	-0-	-0-	31	1	7704	2	N	485	366	1			692
							534	9									
01	9455	X	8143	-0-	-1312	-0-	31	1	7555	2	N	506	560	1			638
							557	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3574	-0-	-580	-0-	31	1	3469	2	N	67					360
							74	9									
09	4020	X	3359	-0-	-661	-0-	29	1	3268	2	N	56	194	1			222
							62	9									
10	4154	X	3739	-0-	-415	-0-	30	1	3623	2	N	78					300
							86	9									
11	3870	X	3789	-0-	-81	-0-	28	1	3653	2	N	98					398
							108	9									
12	3918	X	3918	-0-	-0-	-0-	31	1	3754	2	N	121	397	1			122
							133	9									
01	3751	X	3751	-0-	-0-	-0-	31	1	3614	2	N	96					218
							106	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6624	-0-	-289	-0-	31	1	6229	2	N	331	390	1			381
							364	9									
09	8610	X	8490	-0-	-120	-0-	30	1	8011	2	N	408	195	1			594
							449	9									
10	9553	X	9553	-0-	-0-	-0-	31	1	8940	2	N	529	580	1			543
							582	9									
11	8610	X	8531	-0-	-79	-0-	30	1	8070	2	N	392	395	1			540
							431	9									
12	8175	X	8175	-0-	-0-	-0-	31	1	7597	2	N	497	595	1			442
							547	9									
01	9548	X	8094	-0-	-1454	-0-	31	1	7576	2	N	443	398	1			487
							487	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5754	X	5754	-0-	-0-	-0-	31	1	5373	2	N	318	194	1			524
							350	9									
09	5587	X	5587	-0-	-0-	-0-	30	1	5220	2	N	306	388	1			442
							337	9									
10	5890	X	5840	-0-	-50	-0-	31	1	5478	2	N	301	197	1			546
							331	9									
11	5700	X	5255	-0-	-445	-0-	30	1	4943	2	N	256	396	1			406
							282	9									
12	5615	X	5615	-0-	-0-	-0-	31	1	5233	2	N	319	199	1			526
							351	9									
01	5828	X	5384	-0-	-444	-0-	31	1	5125	2	N	207	400	1			333
							228	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2387	-0-	-589	-0-	30	1	2140	2	N	197	192	1			288
							217	9									
09	2880	X	2472	-0-	-408	-0-	29	1	2230	2	N	194					482
							213	9									
10	2728	X	2674	-0-	-54	-0-	30	1	2387	2	N	234	394	1			322
							257	9									
11	2431	X	2431	-0-	-0-	-0-	28	1	2242	2	N	146					468
							161	9									
12	2542	X	2401	-0-	-141	-0-	31	1	2104	2	N	242	198	1			512
							266	9									
01	2666	N	2526	-0-	-140	-0-	31	1	2255	2	N	218	198	1			532
							240	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	6956	-0-	-1042	-0-	362	1	6245	2	N	317	354	1			315
							349	9									
09	7440	X	6302	-0-	-1138	-0-	375	1	5606	2	N	292	370	1			237
							321	9									
10	7688	X	6454	-0-	-1234	-0-	376	1	5756	2	N	293	172	1			358
							322	9									
11	6720	X	5449	-0-	-1271	-0-	358	1	4770	2	N	292	361	1			289
							321	9									
12	6149	X	6149	-0-	-0-	-0-	375	1	5426	2	N	316	172	1			433
							348	9									
01	6944	X	4854	-0-	-2090	-0-	281	1	4421	2	N	138	178	1			393
							152	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1775	-0-	-85	-0-	29	1	1718	2	N	25					223
							28	9									
09	1830	N	1755	-0-	-75	-0-	29	1	1702	2	N	22					245
							24	9									
10	1488	N	1446	-0-	-42	-0-	31	1	1415	2	N	-0-					245
11	1710	N	1355	-0-	-355	-0-	30	1	1314	2	N	10					255
							11	9									
12	1829	N	1528	-0-	-301	-0-	27	1	1501	2	N	-0-					255
*01	1489	N	1489	-0-	-0-	-0-	31	1	1438	2	N	18					273
							20	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	437	-0-	-152	-0-	31	1	387	2	N	17	56	1			158
							19	9									
09	776	N	776	-0-	-0-	-0-	30	1	637	2	N	99					257
							109	9									
10	601	N	601	-0-	-0-	-0-	31	1	476	2	N	85	194	1			148
							94	9									
11	420	N	239	-0-	-181	-0-	30	1	135	2	N	67					215
							74	9									
12	806	N	106	-0-	-700	-0-	31	1	75	9	N	68	198	1			85
01	589	N	125	-0-	-464	-0-	31	1	94	9	N	85					170

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	X	7558	-0-	-1277	-0-	30	1	7225	2	N	275	194	1			431
							303	9									
09	8640	X	6695	-0-	-1945	-0-	29	1	6376	2	N	264	194	1			501
							290	9									
10	8928	X	7215	-0-	-1713	-0-	28	1	6881	2	N	278	393	1			386
							306	9									
11	8640	X	4814	-0-	-3826	-0-	25	1	4634	2	N	141	197	1			330
							155	9									
12	5784	X	5784	-0-	-0-	-0-	31	1	5419	2	N	304	214	1			420
							334	9									
01	7564	X	5117	-0-	-2447	-0-	31	1	4843	2	N	221	199	1			442
							243	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	4465	-0-	-1084	-0-	354	1	4054	2	N	52	192	1			190
							57	9									
09	5370	X	4010	-0-	-1360	-0-	384	1	3554	2	N	65					255
							72	9									
10	4836	X	4428	-0-	-408	-0-	397	1	3954	2	N	70					325
							77	9									
11	4562	X	4562	-0-	-0-	-0-	377	1	4171	2	N	13					338
							14	9									
12	1187	X	1187	-0-	-0-	-0-	338	1	849	2	N	-0-					338
01	4464	X	2665	-0-	-1799	-0-	392	1	2229	2	N	40					378
							44	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

08	15407	X	12122	-0-	-3285	-0-	31	1	11912	2	N	163					248
							179	9									
09	14670	X	11720	-0-	-2950	-0-	30	1	11507	2	N	166	183	1			231
							183	9									
10	13485	X	11814	-0-	-1671	-0-	31	1	11543	2	N	218	376	1			73
							240	9									
11	12570	X	8728	-0-	-3842	-0-	26	1	8549	2	N	139					212
							153	9									
12	11911	X	11911	-0-	-0-	-0-	31	1	11606	2	N	249	366	1			95
							274	9									
01	12121	X	11437	-0-	-684	-0-	30	1	11130	2	N	252					347
							277	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

08	7223	X	2287	-0-	-4936	-0-	30	1	2237	2	N	18					296
							20	9									
09	6150	X	2151	-0-	-3999	-0-	29	1	2099	2	N	21					317
							23	9									
10	6355	X	1915	-0-	-4440	-0-	30	1	1885	2	N	-0-	189	1			128
11	3810	X	1598	-0-	-2212	-0-	30	1	1560	2	N	7					135
							8	9									
12	1406	X	1406	-0-	-0-	-0-	26	1	1359	2	N	19					154
							21	9									
*01	4456	X	4456	-0-	-0-	-0-	286	1	3991	2	N	163					317
							179	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

08	2356	N	2152	-0-	-204	-0-	31	1	2013	2	N	98					263
							108	9									
09	2220	N	2016	-0-	-204	-0-	28	1	1857	2	N	119	194	1			188
							131	9									
10	2308	N	2308	-0-	-0-	-0-	31	1	2145	2	N	120					308
							132	9									
11	2155	N	2155	-0-	-0-	-0-	30	1	2015	2	N	100	198	1			210
							110	9									
12	2206	N	2206	-0-	-0-	-0-	31	1	2010	2	N	150	200	1			160
							165	9									
01	2294	N	2028	-0-	-266	-0-	30	1	1931	2	N	61					221
							67	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101809	X	7560	-0-	-94249	-0-	31	1	7120	2	N	372	387	1			508
							409	9									
09	9690	X	4490	-0-	-5200	-0-	30	1	4254	2	N	187					695
							206	9									
10	8277	X	5725	-0-	-2552	-0-	31	1	5302	2	N	356	778	1			273
							392	9									
11	7320	X	4971	-0-	-2349	-0-	30	1	4722	2	N	199	199	1			273
							219	9									
12	4626	X	4626	-0-	-0-	-0-	31	1	4595	2	N	-0-					273
01	7564	X	4370	-0-	-3194	-0-	31	1	4177	2	N	147					420
							162	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	2689	-0-	-1093	-0-	31	1	2395	2	N	239	185	1			462
							263	9									
09	3600	X	2687	-0-	-913	-0-	30	1	2348	2	N	281					743
							309	9									
10	3565	X	2714	-0-	-851	-0-	31	1	2388	2	N	268	361	1			650
							295	9									
11	2970	X	2382	-0-	-588	-0-	30	1	2125	2	N	206	183	1			673
							227	9									
12	2461	X	2461	-0-	-0-	-0-	31	1	2167	2	N	239	369	1			543
							263	9									
01	2790	X	2162	-0-	-628	-0-	31	1	1965	2	N	151	361	1			333
							166	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	6044	-0-	-1334	-0-	31	1	5911	2	N	93					323
							102	9									
09	7140	X	5084	-0-	-2056	-0-	30	1	4956	2	N	89					412
							98	9									
10	6479	X	6123	-0-	-356	-0-	31	1	5976	2	N	105	195	1			322
							116	9									
11	5850	X	3388	-0-	-2462	-0-	30	1	3264	2	N	85					407
							94	9									
12	3522	X	3522	-0-	-0-	-0-	31	1	3462	2	N	26	198	1			235
							29	9									
01	6138	X	2058	-0-	-4080	-0-	31	1	1999	2	N	25					260
							28	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	4851	-0-	-1132	-0-	31	1	4689	2	N	119	195	1			302
							131	9									
09	5790	X	4722	-0-	-1068	-0-	30	1	4540	2	N	138					440
							152	9									
10	5456	X	4858	-0-	-598	-0-	31	1	4669	2	N	144	198	1			386
							158	9									
11	5280	X	4480	-0-	-800	-0-	30	1	4320	2	N	118					504
							130	9									
12	4555	X	4555	-0-	-0-	-0-	31	1	4346	2	N	162	198	1			468
							178	9									
01	4867	X	4426	-0-	-441	-0-	31	1	4264	2	N	119	198	1			389
							131	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10075	X	9050	-0-	-1025	-0-	31	1	8975	2	N	40					297
							44	9									
09	9090	X	7937	-0-	-1153	-0-	30	1	7868	2	N	35					332
							39	9									
10	9362	X	8344	-0-	-1018	-0-	30	1	8248	2	N	60					392
							66	9									
11	9060	X	7287	-0-	-1773	-0-	30	1	7215	2	N	38	198	1			232
							42	9									
12	6514	X	6514	-0-	-0-	-0-	31	1	6415	2	N	62	191	1			103
							68	9									
01	9052	X	7416	-0-	-1636	-0-	30	1	7309	2	N	70					173
							77	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16740	X	15225	-0-	-1515	-0-	31	1	15078	2	N	105					315
							116	9									
09	15660	X	13702	-0-	-1958	-0-	98	1	13504	2	N	91	179	1			227
							100	9									
10	16182	X	8505	-0-	-7677	-0-	91	1	8374	2	N	36					263
							40	9									
11	14730	X	14278	-0-	-452	-0-	248	1	13907	2	N	112					375
							123	9									
12	12517	X	12517	-0-	-0-	-0-	139	1	12258	2	N	109	187	1			297
							120	9									
01	15221	X	5354	-0-	-9867	-0-	70	1	5251	2	N	30					327
							33	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	38	1	135	2	N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	38	1	131	2	N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	39	1	134	2	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	38	1	120	2	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	39	1	127	2	N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	38	1	129	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8298	X	8298	-0-	-0-	-0-	31	1	8157	2	N	100					355
							110	9									
09	8550	X	7867	-0-	-683	-0-	30	1	7758	2	N	72					427
							79	9									
10	8835	X	8287	-0-	-548	-0-	31	1	8156	2	N	91					518
							100	9									
11	8310	X	7689	-0-	-621	-0-	30	1	7554	2	N	95	391	1			222
							105	9									
12	7708	X	7708	-0-	-0-	-0-	31	1	7577	2	N	91					313
							100	9									
01	8308	X	7540	-0-	-768	-0-	31	1	7399	2	N	100	193	1			220
							110	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17081	X	14955	-0-	-2126	-0-	31	1	14596	2	N	298	386	1			267
							328	9									
09	16530	X	14604	-0-	-1926	-0-	30	1	14287	2	N	261					528
							287	9									
10	16337	X	15386	-0-	-951	-0-	31	1	14884	2	N	428	389	1			567
							471	9									
11	15540	X	14397	-0-	-1143	-0-	29	1	13981	2	N	352	394	1			525
							387	9									
12	15127	X	15127	-0-	-0-	-0-	31	1	14752	2	N	313	396	1			442
							344	9									
01	15376	X	14354	-0-	-1022	-0-	31	1	13946	2	N	343	395	1			390
							377	9									

OTTO WEIDNER WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17525	X	17525	-0-	-0-	-0-	886	1	16141	2	N	453	387	1			483
							498	9									
09	16942	X	16942	-0-	-0-	-0-	983	1	15491	2	N	425	583	1			325
							468	9									
10	17254	X	17254	-0-	-0-	-0-	980	1	15834	2	N	400					725
							440	9									
11	16950	X	15785	-0-	-1165	-0-	1011	1	14257	2	N	470	787	1			408
							517	9									
12	15908	X	15908	-0-	-0-	-0-	949	1	14473	2	N	442	395	1			455
							486	9									
01	17515	X	16282	-0-	-1233	-0-	874	1	14904	2	N	458	595	1			318
							504	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5074	-0-	-847	-0-	31	1	4812	2	N	210	195	1			270
							231	9									
09	5730	X	4877	-0-	-853	-0-	30	1	4632	2	N	195	195	1			270
							215	9									
10	5580	X	5001	-0-	-579	-0-	31	1	4753	2	N	197	197	1			270
							217	9									
11	5400	X	4669	-0-	-731	-0-	30	1	4446	2	N	175	197	1			248
							193	9									
12	4960	X	4731	-0-	-229	-0-	31	1	4487	2	N	194	199	1			243
							213	9									
01	4960	X	4535	-0-	-425	-0-	31	1	4285	2	N	199	200	1			242
							219	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	5333	-0-	-1177	-0-	31	1	5247	2	N	50					408
							55	9									
09	7260	X	5411	-0-	-1849	-0-	30	1	5348	2	N	30					438
							33	9									
10	7502	X	5774	-0-	-1728	-0-	31	1	5647	2	N	87					525
							96	9									
11	7260	X	5412	-0-	-1848	-0-	30	1	5296	2	N	78	390	1			213
							86	9									
12	5321	X	5321	-0-	-0-	-0-	31	1	5194	2	N	87					300
							96	9									
01	5766	X	5158	-0-	-608	-0-	31	1	5055	2	N	65					365
							72	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24893	X	15479	-0-	-9414	-0-	31	1	15301	2	N	134	194	1			320
							147	9									
09	23580	X	15905	-0-	-7675	-0-	30	1	15658	2	N	197					517
							217	9									
10	18879	X	14930	-0-	-3949	-0-	31	1	14754	2	N	132	196	1			453
							145	9									
11	17370	X	15905	-0-	-1465	-0-	30	1	15530	2	N	314					767
							345	9									
12	16298	X	16298	-0-	-0-	-0-	31	1	15947	2	N	291	400	1			658
							320	9									
01	16430	X	15741	-0-	-689	-0-	31	1	15310	2	N	364	399	1			623
							400	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33635	X	26659	-0-	-6976	-0-	31	1	26283	2	N	314	582	1			227
							345	9									
09	32280	X	25656	-0-	-6624	-0-	30	1	25268	2	N	325	195	1			357
							358	9									
10	29946	X	26243	-0-	-3703	-0-	31	1	25791	2	N	383	195	1			545
							421	9									
11	28470	X	24656	-0-	-3814	-0-	30	1	24248	2	N	344	396	1			493
							378	9									
12	26970	X	24888	-0-	-2082	-0-	31	1	24515	2	N	311	399	1			405
							342	9									
01	26660	X	24011	-0-	-2649	-0-	31	1	23621	2	N	326	396	1			335
							359	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10261	X	8312	-0-	-1949	-0-	31	1	8138	2	N	130	190	1			183
							143	9									
09	9930	X	7804	-0-	-2126	-0-	30	1	7667	2	N	97					280
							107	9									
10	9424	X	8679	-0-	-745	-0-	31	1	8546	2	N	93					373
							102	9									
11	11724	X	11724	-0-	-0-	-0-	384	1	11120	2	N	200					573
							220	9									
12	11604	X	11604	-0-	-0-	-0-	354	1	11126	2	N	113	199	1			487
							124	9									
*01	12031	X	12031	-0-	-0-	-0-	360	1	11525	2	N	133					620
							146	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10850	X	8316	-0-	-2534	-0-	31	1	7886	2	N	363	190	1			360
							399	9									
09	9780	X	7176	-0-	-2604	-0-	30	1	6872	2	N	249	192	1			417
							274	9									
10	10106	X	7279	-0-	-2827	-0-	31	1	6956	2	N	265	195	1			487
							292	9									
11	8730	X	5478	-0-	-3252	-0-	30	1	5031	2	N	379	394	1			472
							417	9									
12	9021	X	7066	-0-	-1955	-0-	31	1	6718	2	N	288	195	1			565
							317	9									
01	8308	X	4683	-0-	-3625	-0-	31	1	4396	2	N	233	585	1			213
							256	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11563	X	8349	-0-		-3214	-0-	31 482	1 9	7836	2	N	438	188	1			1008
09	11190	X	8082	-0-		-3108	-0-	30 444	1 9	7608	2	N	404	774	1			638
10	9300	X	8071	-0-		-1229	-0-	31 469	1 9	7571	2	N	426	186	1			878
11	8220	X	7676	-0-		-544	-0-	30 448	1 9	7198	2	N	407	580	1			705
12	7612	X	7612	-0-		-0-	-0-	31 358	1 9	7223	2	N	325	192	1			838
01	8277	X	7199	-0-		-1078	-0-	31 442	1 9	6726	2	N	402	379	1			861

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2786	-0-		-221	-0-	295 293	1 9	2198	2	N	266	179	1			513
09	2910	X	2540	-0-		-370	-0-	285 294	1 9	1961	2	N	267					780
10	3007	X	2597	-0-		-410	-0-	295 367	1 9	1935	2	N	334	535	1			579
11	2700	N	2212	-0-		-488	-0-	285 344	1 9	1583	2	N	313	362	1			530
12	2635	N	2200	-0-		-435	-0-	295 300	1 9	1605	2	N	273	371	1			432
01	2604	N	1708	-0-		-896	-0-	295 194	1 9	1219	2	N	176	364	1			244

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31096	X	31096	-0-		-0-	-0-	31 651	1 9	30414	2	N	592	579	1			455
09	26880	X	25003	-0-		-1877	-0-	30 545	1 9	24428	2	N	495	390	1			560
10	27900	X	22052	-0-		-5848	-0-	31 407	1 9	21614	2	N	370	197	1			733
11	27000	X	21202	-0-		-5798	-0-	30 398	1 9	20774	2	N	362	392	1			703
12	24955	X	18289	-0-		-6666	-0-	31 79	1 9	18179	2	N	72	575	1			200
01	24955	X	18292	-0-		-6663	-0-	31 305	1 9	17956	2	N	277					477

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9703	X	7833	-0-		-1870	-0-	1085 273	1 9	6475	2	N	248	383	1			802
09	7860	X	7711	-0-		-149	-0-	1050 249	1 9	6412	2	N	226					1028
10	8122	X	7967	-0-		-155	-0-	1085 242	1 9	6640	2	N	220	386	1			862
11	7618	X	7618	-0-		-0-	-0-	1050 248	1 9	6320	2	N	225	194	1			893
12	7337	X	7337	-0-		-0-	-0-	1085 216	1 9	6036	2	N	196	196	1			893
01	7657	X	7181	-0-		-476	-0-	1085 253	1 9	5843	2	N	230	195	1			928

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1675	-0-	-464	-0-	31	1	1504	2	N	127	373	1			522
							140	9									
09	2160	N	1855	-0-	-305	-0-	30	1	1700	2	N	114	188	1			448
							125	9									
10	1922	N	1605	-0-	-317	-0-	31	1	1405	2	N	154					602
							169	9									
11	1620	N	1444	-0-	-176	-0-	30	1	1262	2	N	138					740
							152	9									
12	1922	N	992	-0-	-930	-0-	30	1	926	2	N	33					773
							36	9									
*01	3100	N	5851	-0-	2751	2751	23	1	5555	2	N	248	194	1			827
							273	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28582	X	25002	-0-	-3580	-0-	31	1	22958	2	N	1830	1729	1			717
							2013	9									
09	27660	X	23640	-0-	-4020	-0-	30	1	21871	2	N	1581	1721	1			577
							1739	9									
10	27497	X	23896	-0-	-3601	-0-	31	1	22114	2	N	1592	1542	1			627
							1751	9									
11	25650	X	22772	-0-	-2878	-0-	30	1	20975	2	N	1606	1745	1			488
							1767	9									
12	22306	X	22306	-0-	-0-	-0-	31	1	20834	2	N	1310	1358	1			440
							1441	9									
*01	22238	X	22238	-0-	-0-	-0-	31	1	20524	2	N	1530	1355	1			615
							1683	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22134	X	19482	-0-	-2652	-0-	31	1	19207	2	N	222	178	1			382
							244	9									
09	21420	X	18372	-0-	-3048	-0-	30	1	18144	2	N	180	180	1			382
							198	9									
10	20894	X	18277	-0-	-2617	-0-	31	1	18031	2	N	195					577
							215	9									
11	19620	X	17446	-0-	-2174	-0-	30	1	17206	2	N	191	173	1			595
							210	9									
12	16607	X	16607	-0-	-0-	-0-	29	1	16411	2	N	152	372	1			375
							167	9									
01	19251	X	16238	-0-	-3013	-0-	31	1	16041	2	N	151	194	1			332
							166	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20026	X	14210	-0-	-5816	-0-	31	1	13279	2	N	818	1093	1			348
							900	9									
09	17010	X	12608	-0-	-4402	-0-	30	1	11813	2	N	695	185	1			858
							765	9									
10	17360	X	11576	-0-	-5784	-0-	31	1	10799	2	N	678	1099	1			437
							746	9									
11	15990	X	12151	-0-	-3839	-0-	30	1	11398	2	N	657	731	1			363
							723	9									
12	12329	X	12329	-0-	-0-	-0-	31	1	11526	2	N	702	757	1			308
							772	9									
01	12028	X	11518	-0-	-510	-0-	31	1	10794	2	N	630	556	1			382
							693	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	W	6420	-0-	6420	19652	31	1	5576	2	N	739	701	1	345
							813	9							
09	0	W	6419	-0-	6419	26071	30	1	5675	2	N	649	354	1	640
							714	9							
10	31597	X	5526	-0-	-26071	-0-	31	1	4732	2	N	694	1042	1	292
							763	9							
11	6660	X	5676	-0-	-984	-0-	30	1	5068	2	N	525	174	1	643
							578	9							
12	6634	X	3978	-0-	-2656	-0-	31	1	3356	2	N	537	540	1	640
							591	9							
01	6634	X	5449	-0-	-1185	-0-	31	1	4640	2	N	707	1084	1	263
							778	9							

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	20088	X	16407	-0-	-3681	-0-	31	1	15090	2	N	1169	1240	1	413
							1286	9							
09	19440	X	14629	-0-	-4811	-0-	30	1	13585	2	N	922	801	1	534
							1014	9							
10	18972	X	14117	-0-	-4855	-0-	31	1	13007	2	N	981	984	1	531
							1079	9							
11	17070	X	13288	-0-	-3782	-0-	30	1	12155	2	N	1003	992	1	542
							1103	9							
12	14539	X	13372	-0-	-1167	-0-	31	1	12129	2	N	1102	1157	1	487
							1212	9							
01	14539	X	12469	-0-	-2070	-0-	31	1	11324	2	N	1013	796	1	704
							1114	9							

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	10354	X	7530	-0-	-2824	-0-	31	1	6903	2	N	542	577	1	552
							596	9							
09	8640	X	7355	-0-	-1285	-0-	30	1	6705	2	N	564	578	1	538
							620	9							
10	8432	X	6799	-0-	-1633	-0-	31	1	6288	2	N	436	389	1	585
							480	9							
11	7770	X	6282	-0-	-1488	-0-	30	1	5735	2	N	470	390	1	665
							517	9							
12	6541	X	6541	-0-	-0-	-0-	31	1	6002	2	N	462	387	1	740
							508	9							
01	7595	X	6130	-0-	-1465	-0-	31	1	5626	2	N	430	392	1	778
							473	9							

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	31837	X	23220	-0-	-8617	-0-	31	1	22220	2	N	881	1306	1	320
							969	9							
09	29700	X	21869	-0-	-7831	-0-	30	1	20604	2	N	1123	1052	1	391
							1235	9							
10	20539	X	20539	-0-	-0-	-0-	31	1	19375	2	N	1030	973	1	448
							1133	9							
11	19837	X	19837	-0-	-0-	-0-	30	1	18529	2	N	1162	992	1	618
							1278	9							
12	24273	X	20583	-0-	-3690	-0-	31	1	19136	2	N	1287	1483	1	422
							1416	9							
01	23219	X	18647	-0-	-4572	-0-	31	1	17402	2	N	1104	992	1	534
							1214	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12183	X	7978	-0-	-4205	-0-	31	1	7132	2	N	741	771	1			407
							815	9									
09	11790	X	7472	-0-	-4318	-0-	30	1	6685	2	N	688	773	1			322
							757	9									
10	9517	X	7379	-0-	-2138	-0-	31	1	6572	2	N	705	589	1			438
							776	9									
11	8130	X	6919	-0-	-1211	-0-	30	1	6145	2	N	676	587	1			527
							744	9									
12	7781	X	6926	-0-	-855	-0-	31	1	6148	2	N	679	793	1			413
							747	9									
01	7781	X	6842	-0-	-939	-0-	31	1	6097	2	N	649	790	1			272
							714	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4023	-0-	-472	-0-	31	1	3557	2	N	395	576	1			192
							435	9									
09	4210	X	4210	-0-	-0-	-0-	30	1	3645	2	N	486	386	1			292
							535	9									
10	4163	X	4163	-0-	-0-	-0-	31	1	3678	2	N	413	385	1			320
							454	9									
11	3900	X	3874	-0-	-26	-0-	30	1	3376	2	N	425	587	1			158
							468	9									
12	3946	X	3946	-0-	-0-	-0-	31	1	3478	2	N	397	195	1			360
							437	9									
01	4340	X	3875	-0-	-465	-0-	31	1	3413	2	N	392	392	1			360
							431	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33852	X	27512	-0-	-6340	-0-	31	1	26954	2	N	479	580	1			522
							527	9									
09	32220	X	26000	-0-	-6220	-0-	30	1	25512	2	N	416	390	1			548
							458	9									
10	30721	X	25288	-0-	-5433	-0-	31	1	24616	2	N	583	586	1			545
							641	9									
11	28830	X	24169	-0-	-4661	-0-	30	1	23640	2	N	454	391	1			608
							499	9									
12	27528	X	23730	-0-	-3798	-0-	31	1	23335	2	N	331	399	1			540
							364	9									
01	27497	X	22227	-0-	-5270	-0-	31	1	21792	2	N	367	395	1			512
							404	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15035	X	11573	-0-	-3462	-0-	31	1	10859	2	N	621	394	1			877
							683	9									
09	14550	X	12686	-0-	-1864	-0-	30	1	11956	2	N	636	780	1			733
							700	9									
10	13950	X	13048	-0-	-902	-0-	31	1	12388	2	N	572	788	1			517
							629	9									
11	11964	X	11964	-0-	-0-	-0-	30	1	11277	2	N	597	397	1			717
							657	9									
12	13113	X	11466	-0-	-1647	-0-	31	1	10890	2	N	495	599	1			613
							545	9									
01	13113	X	10934	-0-	-2179	-0-	31	1	10331	2	N	520	201	1			932
							572	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14787	X	10269	-0-	-4518	-0-	31	1	9941	2	N	270					828
							297	9									
09	14310	X	8426	-0-	-5884	-0-	30	1	8227	2	N	154					982
							169	9									
10	12431	X	7846	-0-	-4585	-0-	31	1	7584	2	N	210	592	1			600
							231	9									
11	11940	X	7561	-0-	-4379	-0-	30	1	7291	2	N	218	400	1			418
							240	9									
12	8120	X	8120	-0-	-0-	-0-	31	1	7843	2	N	224					642
							246	9									
01	10261	X	7240	-0-	-3021	-0-	31	1	6933	2	N	251	200	1			693
							276	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9835	X	9835	-0-	-0-	-0-	1085	1	7358	2	N	1265	1050	1			547
							1392	9									
09	10140	X	7272	-0-	-2868	-0-	1050	1	5331	2	N	810	702	1			655
							891	9									
10	10106	X	8033	-0-	-2073	-0-	1085	1	5973	2	N	886	896	1			645
							975	9									
11	9510	X	9319	-0-	-191	-0-	1050	1	7233	2	N	942	525	1			1062
							1036	9									
12	9145	X	7377	-0-	-1768	-0-	1085	1	5390	2	N	820	704	1			1178
							902	9									
01	9145	X	6558	-0-	-2587	-0-	1085	1	4463	2	N	918	1079	1			1017
							1010	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81747	X	33757	-0-	-47990	-0-	31	1	32376	2	N	1227	1042	1			550
							1350	9									
09	79110	X	29188	-0-	-49922	-0-	30	1	28056	2	N	1002	1107	1			445
							1102	9									
10	54994	X	27164	-0-	-27830	-0-	31	1	26059	2	N	976	1126	1			295
							1074	9									
11	42360	X	24007	-0-	-18353	-0-	30	1	23104	2	N	794	554	1			535
							873	9									
12	29915	X	21694	-0-	-8221	-0-	31	1	20828	2	N	759	957	1			337
							835	9									
01	29915	X	17255	-0-	-12660	-0-	31	1	16550	2	N	613	588	1			362
							674	9									

DUKE, C. C. 'D' WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30380	X	20299	-0-	-10081	-0-	31	1	19751	2	N	470	586	1			687
							517	9									
09	26970	X	18488	-0-	-8482	-0-	30	1	18042	2	N	378	593	1			472
							416	9									
10	26009	X	17841	-0-	-8168	-0-	31	1	17342	2	N	425	199	1			698
							468	9									
11	22710	X	16487	-0-	-6223	-0-	30	1	16032	2	N	386	399	1			685
							425	9									
12	14764	X	14764	-0-	-0-	-0-	31	1	14285	2	N	407					1092
							448	9									
01	19065	X	15934	-0-	-3131	-0-	31	1	15422	2	N	437	806	1			723
							481	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26567	X	19928	-0-		-6639	-0-	31 616	1 9	19281	2	N	560	575	1			432
09	24360	X	18623	-0-		-5737	-0-	30 578	1 9	18015	2	N	525	577	1			380
10	23529	X	18368	-0-		-5161	-0-	31 578	1 9	17759	2	N	525	388	1			517
11	21510	X	16847	-0-		-4663	-0-	30 545	1 9	16272	2	N	495	782	1			230
12	19127	X	16608	-0-		-2519	-0-	31 455	1 9	16122	2	N	414	177	1			467
01	19127	X	16119	-0-		-3008	-0-	31 488	1 9	15600	2	N	444	393	1			518

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	2999	-0-		-938	-0-	403 77	1 9	2519	2	N	70					408
09	3810	X	3326	-0-		-484	-0-	390 101	1 9	2835	2	N	92	184	1			316
10	3937	X	3284	-0-		-653	-0-	403 103	1 9	2778	2	N	94					410
11	3240	X	2202	-0-		-1038	-0-	390 76	1 9	1736	2	N	69	172	1			307
12	1739	X	1739	-0-		-0-	-0-	403 95	1 9	1241	2	N	86					393
01	3441	X	1723	-0-		-1718	-0-	403 72	1 9	1248	2	N	65					458

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37324	X	26028	-0-		-11296	-0-	31 1641	1 9	24356	2	N	1492	1556	1			532
09	34380	X	23028	-0-		-11352	-0-	30 1386	1 9	21612	2	N	1260	1170	1			622
10	33852	X	21561	-0-		-12291	-0-	31 1346	1 9	20184	2	N	1224	1182	1			664
11	28080	X	19343	-0-		-8737	-0-	30 1316	1 9	17997	2	N	1196	986	1			874
12	24242	X	19449	-0-		-4793	-0-	31 1458	1 9	17960	2	N	1325	1729	1			470
01	24242	X	16163	-0-		-8079	-0-	29 1000	1 9	15134	2	N	909	805	1			574

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44423	X	23893	-0-		-20530	-0-	31 300	1 9	23562	2	N	273					618
09	36900	X	21258	-0-		-15642	-0-	30 261	1 9	20967	2	N	237	588	1			267
10	33046	X	18170	-0-		-14876	-0-	31 196	1 9	17943	2	N	178					445
11	29310	X	17577	-0-		-11733	-0-	30 259	1 9	17288	2	N	235					680
12	15359	X	15359	-0-		-0-	-0-	31 199	1 9	15129	2	N	181	403	1			458
01	23281	X	14357	-0-		-8924	-0-	31 253	1 9	14073	2	N	230	288	1			400

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547184	X	19757	-0-	-527427	-0-	19349	2	408	9	N	371	354	1			205
09	25440	X	17663	-0-	-7777	-0-	17272	2	391	9	N	355	178	1			382
10	24149	X	14598	-0-	-9551	-0-	14261	2	337	9	N	306	355	1			333
11	21900	X	13071	-0-	-8829	-0-	12783	2	288	9	N	262					595
12	20677	X	13212	-0-	-7465	-0-	12766	2	446	9	N	405	173	1			827
01	19747	X	6071	-0-	-13676	-0-	5908	2	163	9	N	148	360	1			615

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

08	43586	X	7084	-0-	-36502	-0-	31 526	1 9	6527	2	N	478	358	1			643
09	7260	X	6158	-0-	-1102	-0-	30 463	1 9	5665	2	N	421	357	1			707
10	7502	X	6058	-0-	-1444	-0-	31 492	1 9	5535	2	N	447	521	1			633
11	7260	X	5733	-0-	-1527	-0-	30 420	1 9	5283	2	N	382	363	1			652
12	7409	X	5345	-0-	-2064	-0-	31 509	1 9	4805	2	N	463	548	1			567
01	7099	X	5619	-0-	-1480	-0-	31 384	1 9	5204	2	N	349	533	1			383

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

08	396359	X	12760	-0-	-383599	-0-	31 259	1 9	12470	2	N	235					355
09	22110	X	11396	-0-	-10714	-0-	30 217	1 9	11149	2	N	197	195	1			357
10	21390	X	10575	-0-	-10815	-0-	31 229	1 9	10315	2	N	208	393	1			172
11	16020	X	10718	-0-	-5302	-0-	30 270	1 9	10418	2	N	245					417
12	14942	X	10432	-0-	-4510	-0-	31 249	1 9	10152	2	N	226	395	1			248
01	12772	X	5436	-0-	-7336	-0-	31 212	1 9	5193	2	N	193	199	1			242

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

08	0	W	11357	-0-	11357	11357	22 812	1 9	10523	2	N	738	781	1			385
09	0	W	14485	-0-	14485	25842	30 974	1 9	13481	2	N	885	980	1			290
10	39738	X	13896	-0-	-25842	-0-	31 828	1 9	13037	2	N	753	585	1			458
11	16740	X	12149	-0-	-4591	-0-	30 737	1 9	11382	2	N	670	793	1			335
12	15500	X	11517	-0-	-3983	-0-	31 727	1 9	10759	2	N	661	599	1			397
01	14973	X	12436	-0-	-2537	-0-	31 718	1 9	11687	2	N	653	395	1			655

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57939	X	16809	-0-	-41130	-0-	31	1	15735	2	N	948	958	1			473
							1043	9									
09	13344	X	13344	-0-	-0-	-0-	30	1	12507	2	N	734	769	1			438
							807	9									
10	21328	X	13055	-0-	-8273	-0-	31	1	12274	2	N	682	762	1			358
							750	9									
11	16950	X	11396	-0-	-5554	-0-	30	1	10653	2	N	648	781	1			225
							713	9									
12	16802	X	9566	-0-	-7236	-0-	27	1	8994	2	N	495	393	1			327
							545	9									
01	0	W	8704	-0-	8704	8704	22	1	8141	2	N	492	371	1			448
							541	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25110	X	19781	-0-	-5329	-0-	31	1	17713	2	N	1852	1760	1			702
							2037	9									
09	24300	X	14737	-0-	-9563	-0-	30	1	13134	2	N	1430	1370	1			762
							1573	9									
10	25110	X	12752	-0-	-12358	-0-	31	1	11038	2	N	1530	1579	1			713
							1683	9									
11	10132	X	10132	-0-	-0-	-0-	30	1	9006	2	N	996	994	1			715
							1096	9									
12	25110	X	9042	-0-	-16068	-0-	31	1	7966	2	N	950	1200	1			465
							1045	9									
01	19778	X	8060	-0-	-11718	-0-	31	1	7094	2	N	850	800	1			515
							935	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90706	X	16053	-0-	-74653	-0-	31	1	14952	2	N	973	960	1			380
							1070	9									
09	87780	X	12896	-0-	-74884	-0-	30	1	12167	2	N	635	767	1			248
							699	9									
10	90706	X	11214	-0-	-79492	-0-	31	1	10488	2	N	632	405	1			475
							695	9									
11	87780	X	11907	-0-	-75873	-0-	30	1	10968	2	N	826	976	1			325
							909	9									
12	17453	X	11743	-0-	-5710	-0-	31	1	10900	2	N	738	776	1			287
							812	9									
01	16058	X	12404	-0-	-3654	-0-	31	1	11523	2	N	773	585	1			475
							850	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	62056	X	62056	-0-	-0-	-0-	29	1	54796	2	N	6574	6102	1			472
							7231	9									
*08	49464	X	49464	-0-	-0-	-0-	31	1	46112	2	N	3019	2751	1			740
							3321	9									
*09	35841	X	35841	-0-	-0-	-0-	30	1	33488	2	N	2112	2220	1			632
							2323	9									
*10	29470	X	29470	-0-	-0-	-0-	31	1	27480	2	N	1781	1698	1			715
							1959	9									
11	26850	X	24946	-0-	-1904	-0-	30	1	23266	2	N	1500	1680	1			535
							1650	9									
12	27745	X	22880	-0-	-4865	-0-	31	1	21332	2	N	1379	1514	1			400
							1517	9									
01	27745	X	20184	-0-	-7561	-0-	31	1	18885	2	N	1153	1160	1			393
							1268	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1351	N	1351	-0-	-0-	-0-	1314	2	37	9	N	34					261
09	1015	N	1015	-0-	-0-	-0-	997	2	18	9	N	16	183	1			94
10	1128	N	1128	-0-	-0-	-0-	1095	2	33	9	N	30					124
11	1133	N	1133	-0-	-0-	-0-	1097	2	36	9	N	33					157
12	1178	N	1178	-0-	-0-	-0-	1165	2	13	9	N	12					169
*01	1144	N	1144	-0-	-0-	-0-	1113	2	31	9	N	28					197

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3590	X	3590	-0-	-0-	-0-	3403	2	187	9	N	170	180	1			206
09	3185	X	3185	-0-	-0-	-0-	3034	2	151	9	N	137	197	1			146
10	3503	X	3503	-0-	-0-	-0-	3288	2	215	9	N	195	187	1			154
11	3829	X	3829	-0-	-0-	-0-	3611	2	218	9	N	198	100	1			252
12	3521	X	3521	-0-	-0-	-0-	3360	2	161	9	N	146	152	1			246
*01	3136	X	3136	-0-	-0-	-0-	2979	2	157	9	N	143	155	1			234

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1280	-0-	-363	-0-	62	1	1218	2	N	-0-					128
09	1440	N	1231	-0-	-209	-0-	60	1	1171	2	N	-0-					128
10	1209	N	885	-0-	-324	-0-	42	1	841	2	N	2					130
							2	9									
11	1230	N	993	-0-	-237	-0-	38	1	955	2	N	-0-					130
12	1271	N	982	-0-	-289	-0-	36	1	946	2	N	-0-					130
*01	1218	N	1218	-0-	-0-	-0-	62	1	1156	2	N	-0-					130

QEP ENERGY COMPANY 684474
PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	353	-0-	-81	-0-	21	1	332	2	N	-0-					119
09	522	N	522	-0-	-0-	-0-	21	1	501	2	N	-0-					119
10	403	N	397	-0-	-6	-0-	397	2			N	-0-					119
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					119
*12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					119
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1965	N	1965	-0-	-0-	-0-	21	1	1944	2	N	-0-					36
09	1519	N	1519	-0-	-0-	-0-	21	1	1496	2	N	2					38
							2	9									
10	2883	N	898	-0-	-1985	-0-	898	2			N	-0-					38
11	1890	N	1178	-0-	-712	-0-	1174	2	4	9	N	4					42
12	1581	N	1032	-0-	-549	-0-	1032	2			N	-0-					42
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	187	2	103	9	N	94					167
09	1381	N	1381	-0-	-0-	-0-	1378	2	3	9	N	3					170
10	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					170
11	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					170
12	1426	N	1015	-0-	-411	-0-	1015	2			N	-0-					170
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY 691703
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0-	-0-	794	2			N	-0-					76
09	840	N	738	-0-	-102	-0-	738	2			N	-0-					76
10	911	N	911	-0-	-0-	-0-	911	2			N	-0-					76
11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					76
12	775	N	770	-0-	-5	-0-	770	2			N	-0-					76
01	899	N	578	-0-	-321	-0-	578	2			N	-0-					76

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	-0-	-0-	-7068	-0-					N	-0-					153
09	6840	X	-0-	-0-	-6840	-0-					N	-0-					153
10	7068	X	1296	-0-	-5772	-0-	1106	2	190	9	N	173					326
11	10934	X	10934	-0-	-0-	-0-	10609	2	325	9	N	295	186	1			435
12	8073	X	8073	-0-	-0-	-0-	7895	2	178	9	N	162	195	1			402
*01	6866	X	6866	-0-	-0-	-0-	6678	2	188	9	N	171					573

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2873	N	2873	-0-	-0-	-0-	2715	2	158	9	N	144	366	1			300
09	2775	N	2775	-0-	-0-	-0-	2574	2	201	9	N	183					483
10	2790	N	2758	-0-	-32	-0-	2626	2	132	9	N	120	182	1			421
11	2700	N	2641	-0-	-59	-0-	2429	2	212	9	N	193	193	1			421
12	2790	N	2649	-0-	-141	-0-	2476	2	173	9	N	157					578
01	2759	N	2650	-0-	-109	-0-	2489	2	161	9	N	146	196	1			528

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	428	2			N	-0-					220
09	433	N	433	-0-	-0-	-0-	433	2			N	-0-					220
10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					220
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					220
12	670	N	670	-0-	-0-	-0-	670	2			N	-0-					220
*01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					220

SABINE OIL & GAS LLC 742142
SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63953	X	29417	-0-	-34536	-0-	310	1	28601	2	N	460	391	1			298
							506	9									
09	61890	X	27341	-0-	-34549	-0-	300	1	26568	2	N	430	589	1			139
							473	9									
10	34720	X	27054	-0-	-7666	-0-	310	1	26289	2	N	414	393	1			160
							455	9									
11	29880	X	25267	-0-	-4613	-0-	280	1	24588	2	N	363	201	1			322
							399	9									
12	30876	X	NO RPT	-0-	-30876	-0-					N	NO RPT					322
01	29419	X	NO RPT	-0-	-29419	-0-					N	NO RPT					322

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737

BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					74
09	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					74
10	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					74
11	1276	N	1276	-0-	-0-	-0-	1275	3	1	9	N	1					75
12	1240	N	1102	-0-	-138	-0-	1102	3			N	-0-					75
01	1333	N	1301	-0-	-32	-0-	1301	3			N	-0-					75

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					15
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					15
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					15
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					15
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					15
01	279	N	268	-0-	-11	-0-	268	3			N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					42
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					42
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					42
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					42
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					42
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					42

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2235	-0-	-28	-0-	2235	2			N	-0-					33
09	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					33
10	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					33
11	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					33
12	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					33
01	2294	N	1815	-0-	-479	-0-	1815	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	601	-0-	-81	-0-	601	3			N	-0-					73
09	630	N	542	-0-	-88	-0-	542	3			N	-0-					73
10	734	N	734	-0-	-0-	-0-	734	3			N	-0-					73
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					73
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					73
01	744	N	722	-0-	-22	-0-	722	3			N	-0-					73

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
09	1080	N	1049	-0-	-31	-0-	1049	3			N	-0-					-0-
10	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
11	1200	N	1192	-0-	-8	-0-	1192	3			N	-0-					-0-
12	1085	N	1021	-0-	-64	-0-	1021	3			N	-0-					-0-
01	1271	N	1264	-0-	-7	-0-	1264	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

08	310	N	307	-0-	-3	-0-	307	3			N	-0-					30
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					30
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					30
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					30
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					30
01	372	N	328	-0-	-44	-0-	328	3			N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

08	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					72
09	1170	N	1114	-0-	-56	-0-	1114	3			N	-0-					72
10	1271	N	1218	-0-	-53	-0-	1218	3			N	-0-					72
11	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					72
12	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					72
*01	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					72

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

08	2201	N	1864	-0-	-337	-0-	74	1	1790	3	N	-0-					65
09	1980	N	1861	-0-	-119	-0-	89	1	1772	3	N	-0-					65
10	2001	N	2001	-0-	-0-	-0-	96	1	1905	3	N	-0-					65
11	1800	N	1762	-0-	-38	-0-	66	1	1696	3	N	-0-					65
12	1922	N	1224	-0-	-698	-0-	56	1	1168	3	N	-0-					65
01	2015	N	1244	-0-	-771	-0-	63	1	1181	3	N	-0-					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1219	-0-	-21	-0-	1186	3	33	9	N	30					177
09	990	N	990	-0-	-0-	-0-	987	3	3	9	N	3					180
10	1240	N	1240	-0-	-0-	-0-	1216	3	24	9	N	22	173	1			29
11	1180	N	1180	-0-	-0-	-0-	1162	3	18	9	N	16					45
12	647	N	647	-0-	-0-	-0-	611	3	36	9	N	33					78
01	1240	N	1084	-0-	-156	-0-	1069	3	15	9	N	14					92

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3261	X	3261	-0-	-0-	-0-	3258	2	3	9	N	3					120
09	3570	X	3570	-0-	-0-	-0-	3533	2	37	9	N	34					154
10	3734	X	3734	-0-	-0-	-0-	3700	2	34	9	N	31					185
11	3499	X	3499	-0-	-0-	-0-	3490	2	9	9	N	8	180	1			13
12	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					13
*01	3255	X	3255	-0-	-0-	-0-	3207	2	48	9	N	44					57

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1213	-0-	-120	-0-	48	1	1165	3	N	-0-					89
09	1260	N	1208	-0-	-52	-0-	58	1	1150	3	N	-0-					89
10	1302	N	1251	-0-	-51	-0-	60	1	1191	3	N	-0-					89
11	1170	N	1112	-0-	-58	-0-	42	1	1070	3	N	-0-					89
12	1309	N	1309	-0-	-0-	-0-	60	1	1249	3	N	-0-					89
*01	1310	N	1310	-0-	-0-	-0-	66	1	1244	3	N	-0-					89

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					12
09	1700	N	1700	-0-	-0-	-0-	1698	2	2	9	N	2					14
10	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					14
11	1801	N	1801	-0-	-0-	-0-	1798	2	3	9	N	3					17
12	1767	N	1731	-0-	-36	-0-	1729	2	2	9	N	2					19
01	1798	N	1698	-0-	-100	-0-	1697	2	1	9	N	1					20

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1499	-0-	-113	-0-	59	1	1440	2	N	-0-					20
09	1538	N	1538	-0-	-0-	-0-	73	1	1465	2	N	-0-					20
10	1591	N	1591	-0-	-0-	-0-	76	1	1515	2	N	-0-					20
11	1440	N	1396	-0-	-44	-0-	52	1	1344	2	N	-0-					20
12	1581	N	1453	-0-	-128	-0-	67	1	1386	2	N	-0-					20
*01	1606	N	1606	-0-	-0-	-0-	81	1	1525	2	N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1095	-0-	-579	-0-	43	1	1052	3	N	-0-					75
09	1440	N	1057	-0-	-383	-0-	50	1	1007	3	N	-0-					75
10	1271	N	1091	-0-	-180	-0-	52	1	1039	3	N	-0-					75
11	1050	N	934	-0-	-116	-0-	35	1	899	3	N	-0-					75
12	1085	N	982	-0-	-103	-0-	45	1	937	3	N	-0-					75
01	1085	N	851	-0-	-234	-0-	43	1	808	3	N	-0-					75

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2191	N	2191	-0-	-0-	-0-	87	1	2104	3	N	-0-					23
09	1718	N	1718	-0-	-0-	-0-	82	1	1636	3	N	-0-					23
10	1793	N	1793	-0-	-0-	-0-	86	1	1707	3	N	-0-					23
11	2130	N	1874	-0-	-256	-0-	70	1	1804	3	N	-0-					23
12	2016	N	2016	-0-	-0-	-0-	93	1	1923	3	N	-0-					23
*01	1863	N	1863	-0-	-0-	-0-	94	1	1769	3	N	-0-					23

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	32	-0-	-30	-0-	1	1	31	3	N	-0-					71
09	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					71
10	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					71
11	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					71
12	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					71
01	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					71

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	30	7			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	-0-	-0-	-3038	-0-					N	-0-					136
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					136
10	3038	X	381	-0-	-2657	-0-	370	3	11	9	N	10					146
11	2940	X	2559	-0-	-381	-0-	2556	3	3	9	N	3					149
12	3038	X	1314	-0-	-1724	-0-	1314	3			N	-0-					149
*01	1695	X	1695	-0-	-0-	-0-	1695	3			N	-0-					149

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					178
09	729	N	729	-0-	-0-	-0-	729	3			N	-0-					178
10	779	N	779	-0-	-0-	-0-	779	3			N	-0-					178
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					178
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					178
*01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					178

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2043	N	2043	-0-	-0-	-0-	2043	3			N	-0-					124
09	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					124
10	2077	N	1953	-0-	-124	-0-	1953	3			N	-0-					124
11	1980	N	1854	-0-	-126	-0-	1854	3			N	-0-					124
12	1767	N	1523	-0-	-244	-0-	1523	3			N	-0-					124
01	1953	N	1732	-0-	-221	-0-	1732	3			N	-0-					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	263	-0-	-47	-0-	263	3			N	-0-					118
09	270	N	247	-0-	-23	-0-	247	3			N	-0-					118
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					118
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					118
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					118
01	310	N	289	-0-	-21	-0-	289	3			N	-0-					118

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					54
09	874	N	874	-0-	-0-	-0-	874	3			N	-0-					54
10	1209	N	939	-0-	-270	-0-	939	3			N	-0-					54
11	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					54
12	899	N	583	-0-	-316	-0-	583	3			N	-0-					54
01	930	N	604	-0-	-326	-0-	604	3			N	-0-					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2199	-0-	-64	-0-	2199	3			N	-0-					-0-
09	2160	N	2092	-0-	-68	-0-	2092	3			N	-0-					-0-
10	2232	N	2213	-0-	-19	-0-	2213	3			N	-0-					-0-
11	2130	N	2074	-0-	-56	-0-	2074	3			N	-0-					-0-
12	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
01	2201	N	2119	-0-	-82	-0-	2119	3			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					4
09	1440	N	1263	-0-	-177	-0-	1263	3			N	-0-					4
10	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					4
11	1530	N	1218	-0-	-312	-0-	1218	3			N	-0-					4
12	1302	N	1025	-0-	-277	-0-	1025	3			N	-0-					4
*01	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	308	-0-	-95	-0-	308	2			N	-0-					53
09	330	N	271	-0-	-59	-0-	271	2			N	-0-					53
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					53
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					53
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					53
*01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					53

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					140
09	1140	N	1136	-0-	-4	-0-	1136	3			N	-0-					140
10	1271	N	1167	-0-	-104	-0-	1167	3			N	-0-					140
11	1366	N	1366	-0-	-0-	-0-	1210	3	156	9	N	142	195	1			87
12	1526	N	1526	-0-	-0-	-0-	1508	3	18	9	N	16					103
*01	1561	N	1561	-0-	-0-	-0-	1544	3	17	9	N	15					118

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					116
09	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					116
10	1643	N	1604	-0-	-39	-0-	1604	2			N	-0-					116
11	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					116
12	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					116
*01	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					116

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					77
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					77
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					77
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					77
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					77
*01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

08	403	N	398	-0-	-5	-0-	398	3			N	-0-					10
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					10
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					10
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					10
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					10
01	403	N	396	-0-	-7	-0-	396	3			N	-0-					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

08	885	N	885	-0-	-0-	-0-	884	2	1	9	N	1					124
09	870	N	812	-0-	-58	-0-	810	2	2	9	N	2					126
10	868	N	766	-0-	-102	-0-	766	2			N	-0-					126
11	870	N	806	-0-	-64	-0-	806	2			N	-0-					126
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					126
*01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					126

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

08	713	N	671	-0-	-42	-0-	671	2			N	-0-					38
09	720	N	645	-0-	-75	-0-	645	2			N	-0-					38
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					38
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					38
12	682	N	532	-0-	-150	-0-	532	2			N	-0-					38
01	682	N	626	-0-	-56	-0-	626	2			N	-0-					38

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

08	1922	N	1899	-0-	-23	-0-	1899	3			N	-0-					122
09	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					122
10	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					122
11	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					122
12	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					122
01	2232	N	2056	-0-	-176	-0-	2056	3			N	-0-					122

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

08	155	N	74	-0-	-81	-0-	74	2			N	-0-					120
09	150	N	96	-0-	-54	-0-	96	2			N	-0-					120
10	186	N	89	-0-	-97	-0-	89	2			N	-0-					120
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					120
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					120
*01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	21	1	508	3	N	-0-			56
09	575	N	575	-0-	-0-	-0-	27	1	548	3	N	-0-			56
10	620	N	450	-0-	-170	-0-	22	1	428	3	N	-0-			56
11	510	N	370	-0-	-140	-0-	14	1	356	3	N	-0-			56
12	589	N	369	-0-	-220	-0-	17	1	352	3	N	-0-			56
01	465	N	414	-0-	-51	-0-	21	1	393	3	N	-0-			56

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

08	141	N	141	-0-	-0-	-0-	141	2			N	-0-			49
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-			49
10	124	N	102	-0-	-22	-0-	102	2			N	-0-			49
11	150	N	114	-0-	-36	-0-	114	2			N	-0-			49
12	155	N	95	-0-	-60	-0-	95	2			N	-0-			49
01	93	N	81	-0-	-12	-0-	81	2			N	-0-			49

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

08	42	N	42	-0-	-0-	-0-	42	2			N	-0-			80
09	60	N	44	-0-	-16	-0-	44	2			N	-0-			80
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-			80
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-			80
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-			80
01	93	N	35	-0-	-58	-0-	35	2			N	-0-			80

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

08	465	N	445	-0-	-20	-0-	445	3			N	-0-			82
09	360	N	-0-	-0-	-360	-0-					N	-0-			82
10	465	N	-0-	-0-	-465	-0-					N	-0-			82
11	420	N	-0-	-0-	-420	-0-					N	-0-			82
12	0	N	-0-	-0-	-0-	-0-					N	-0-			82
01	0	N	-0-	-0-	-0-	-0-					N	-0-			82

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

08	496	N	347	-0-	-149	-0-	347	3			N	-0-			20
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-			20
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-			20
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-			20
12	434	N	385	-0-	-49	-0-	385	3			N	-0-			20
01	434	N	252	-0-	-182	-0-	252	3			N	-0-			20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					90
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					90
10	372	N	-0-	-0-	-372	-0-					N	-0-					90
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					90
12	527	N	524	-0-	-3	-0-	524	3			N	-0-					90
*01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					90

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	22	59	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

08	1085	N	1085	-0-	-0-	-0-	1049	2	36	9	N	33					178
09	1195	N	1195	-0-	-0-	-0-	1158	2	37	9	N	34					212
10	1247	N	1247	-0-	-0-	-0-	1206	2	41	9	N	37	200	1			49
11	1309	N	1309	-0-	-0-	-0-	1300	2	9	9	N	8					57
12	1106	N	1106	-0-	-0-	-0-	1100	2	6	9	N	5					62
01	1085	N	837	-0-	-248	-0-	837	2			N	-0-					62

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					79
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					79
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					79
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					79
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					79
*01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					79

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	117	1	45	7	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

08	933	N	933	-0-	-0-	-0-	915	2	18	9	N	16					159
09	810	N	761	-0-	-49	-0-	761	2			N	-0-					159
10	916	N	916	-0-	-0-	-0-	913	2	3	9	N	3					162
11	900	N	875	-0-	-25	-0-	875	2			N	-0-					162
12	806	N	806	-0-	-0-	-0-	799	2	7	9	N	6					168
01	930	N	838	-0-	-92	-0-	838	2			N	-0-					168

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					53
09	1230	N	1203	-0-	-27	-0-	1203	2			N	-0-					53
10	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					53
11	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					53
12	1240	N	1237	-0-	-3	-0-	1237	2			N	-0-					53
01	1457	N	1349	-0-	-108	-0-	1349	2			N	-0-					53

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	915	N	915	-0-	-0-	-0-	915	2			N	-0-					55
09	810	N	772	-0-	-38	-0-	772	2			N	-0-					55
10	899	N	864	-0-	-35	-0-	864	2			N	-0-					55
11	900	N	766	-0-	-134	-0-	766	2			N	-0-					55
12	806	N	726	-0-	-80	-0-	726	2			N	-0-					55
01	868	N	796	-0-	-72	-0-	796	2			N	-0-					55

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					135
09	1530	N	1456	-0-	-74	-0-	1456	2			N	-0-					135
10	1612	N	1573	-0-	-39	-0-	1573	2			N	-0-					135
11	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					135
12	1519	N	1279	-0-	-240	-0-	1279	2			N	-0-					135
01	1581	N	1236	-0-	-345	-0-	1236	2			N	-0-					135

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	631	2			N	-0-					77
09	630	N	611	-0-	-19	-0-	611	2			N	-0-					77
10	651	N	635	-0-	-16	-0-	635	2			N	-0-					77
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					77
12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					77
*01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					77

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					145
09	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					145
10	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					145
11	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					145
12	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					145
*01	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					145

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					35
09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					35
10	1271	N	1230	-0-	-41	-0-	1230	2			N	-0-					35
11	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					35
12	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					35
01	1240	N	1099	-0-	-141	-0-	1099	2			N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	607	-0-	-13	-0-	607	2			N	-0-					68
09	630	N	614	-0-	-16	-0-	614	2			N	-0-					68
10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					68
11	837	N	837	-0-	-0-	-0-	835	2	2	9	N	2					70
12	666	N	666	-0-	-0-	-0-	666	2			N	-0-					70
*01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					70

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	781	-0-	-180	-0-	31	1	750	2	N	-0-					163
09	870	N	804	-0-	-66	-0-	38	1	766	2	N	-0-					163
10	837	N	812	-0-	-25	-0-	39	1	773	2	N	-0-					163
11	750	N	702	-0-	-48	-0-	26	1	676	2	N	-0-					163
12	837	N	812	-0-	-25	-0-	37	1	775	2	N	-0-					163
01	806	N	779	-0-	-27	-0-	39	1	740	2	N	-0-					163

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
09	570	N	526	-0-	-44	-0-	526	2			N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
11	600	N	540	-0-	-60	-0-	540	2			N	-0-					-0-
12	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
01	589	N	535	-0-	-54	-0-	535	2			N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	204	2	6	9	N	5					72
09	200	N	200	-0-	-0-	-0-	199	2	1	9	N	1					73
10	248	N	209	-0-	-39	-0-	207	2	2	9	N	2					75
11	210	N	194	-0-	-16	-0-	194	2			N	-0-					75
12	217	N	204	-0-	-13	-0-	202	2	2	9	N	2					77
01	217	N	203	-0-	-14	-0-	203	2			N	-0-					77

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	84	2			N	-0-					45
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					45
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					45
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					45
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					45
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					45

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					90
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					90
10	617	N	617	-0-	-0-	-0-	617	2			N	-0-					90
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					90
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					90
*01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	887	-0-	-105	-0-	887	2			N	-0-					41
09	810	N	798	-0-	-12	-0-	798	2			N	-0-					41
10	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					41
11	980	N	980	-0-	-0-	-0-	980	2			N	-0-					41
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					41
01	1023	N	973	-0-	-50	-0-	973	2			N	-0-					41

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					166
09	630	N	589	-0-	-41	-0-	589	2			N	-0-					166
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					166
11	766	N	766	-0-	-0-	-0-	766	2			N	-0-					166
12	620	N	595	-0-	-25	-0-	595	2			N	-0-					166
01	744	N	389	-0-	-355	-0-	389	2			N	-0-					166

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

08	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					53
09	2580	N	2560	-0-	-20	-0-	2560	2			N	-0-					53
10	2852	N	2731	-0-	-121	-0-	2731	2			N	-0-					53
11	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					53
12	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					53
01	2728	N	2629	-0-	-99	-0-	2629	2			N	-0-					53

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

08	211	N	211	-0-	-0-	-0-	181	2	30	9	N	27	176	1			6
09	300	N	205	-0-	-95	-0-	182	2	23	9	N	21					27
10	279	N	248	-0-	-31	-0-	185	2	63	9	N	57					84
11	212	N	212	-0-	-0-	-0-	175	2	37	9	N	34					118
12	217	N	121	-0-	-96	-0-	104	2	17	9	N	15					133
01	248	N	205	-0-	-43	-0-	197	2	8	9	N	7					140

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

08	6603	X	6186	-0-	-417	-0-	99	1	6022	2	N	59	187	1			135
							65	9									
09	6360	X	5867	-0-	-493	-0-	96	1	5680	2	N	83					218
							91	9									
10	6572	X	5427	-0-	-1145	-0-	99	1	5258	2	N	64	197	1			85
							70	9									
11	6360	X	4726	-0-	-1634	-0-	130	1	4561	2	N	32					117
							35	9									
12	6107	X	5943	-0-	-164	-0-	248	1	5609	2	N	78					195
							86	9									
01	6107	X	5545	-0-	-562	-0-	248	1	5242	2	N	50					245
							55	9									

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

08	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					80
09	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					80
10	3042	N	3042	-0-	-0-	-0-	3039	2	3	9	N	3					83
11	2603	N	2603	-0-	-0-	-0-	2566	2	37	9	N	34					117
12	2438	N	2438	-0-	-0-	-0-	2385	2	53	9	N	48					165
*01	2429	N	2429	-0-	-0-	-0-	2335	2	94	9	N	85	199	1			51

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	5625	-0-	-730	-0-	5606	2	19	9	N	17					110
09	6150	X	5610	-0-	-540	-0-	5574	2	36	9	N	33					143
10	6169	X	5625	-0-	-544	-0-	5625	2			N	-0-					143
11	5460	X	5334	-0-	-126	-0-	5330	2	4	9	N	4					147
12	5251	X	5251	-0-	-0-	-0-	5245	2	6	9	N	5					152
01	5704	X	5460	-0-	-244	-0-	5460	2			N	-0-					152

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	4362	-0-	-1187	-0-	4352	2	10	9	N	9					198
09	5370	X	4598	-0-	-772	-0-	4578	2	20	9	N	18					216
10	4433	X	-0-	-0-	-4433	-0-					N	22					238
11	4230	X	3581	-0-	-649	-0-	3578	2	3	9	N	3	183	1			58
12	4101	X	4101	-0-	-0-	-0-	4100	2	1	9	N	1					59
01	4743	X	3745	-0-	-998	-0-	3745	2			N	-0-					59

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19747	X	17310	-0-	-2437	-0-	744	1	16434	2	N	120	193	1			280
							132	9									
09	18540	X	16799	-0-	-1741	-0-	720	1	15927	2	N	138					418
							152	9									
10	18662	X	17257	-0-	-1405	-0-	744	1	16291	2	N	202					620
							222	9									
11	17010	X	16681	-0-	-329	-0-	720	1	15870	2	N	83	396	1			307
							91	9									
12	16452	X	16452	-0-	-0-	-0-	744	1	15674	2	N	31	198	1			140
							34	9									
*01	15627	X	15627	-0-	-0-	-0-	744	1	14883	2	N	-0-					140

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6523	X	6523	-0-	-0-	-0-	99	1	6343	2	N	74	194	1			143
							81	9									
09	6072	X	6072	-0-	-0-	-0-	96	1	5921	2	N	50					193
							55	9									
10	6045	X	5945	-0-	-100	-0-	99	1	5769	2	N	70					263
							77	9									
11	6300	X	5515	-0-	-785	-0-	130	1	5305	2	N	73	196	1			140
							80	9									
12	6200	X	5509	-0-	-691	-0-	248	1	5200	2	N	55					195
							61	9									
01	6200	X	6024	-0-	-176	-0-	248	1	5719	2	N	52					247
							57	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12834	X	9283	-0-	-3551	-0-	744	1	8492	2	N	43	193	1			123
							47	9									
09	11670	X	8709	-0-	-2961	-0-	720	1	7926	2	N	57					180
							63	9									
10	11377	X	9720	-0-	-1657	-0-	744	1	8868	2	N	98					278
							108	9									
11	10050	X	7923	-0-	-2127	-0-	720	1	7190	2	N	12					290
							13	9									
12	9459	X	9459	-0-	-0-	-0-	744	1	8617	2	N	89	191	1			188
							98	9									
01	9734	X	9310	-0-	-424	-0-	744	1	8486	2	N	73					261
							80	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	6885	-0-	-989	-0-	6882	2	3	9	N	3					70
09	7620	X	3728	-0-	-3892	-0-	3728	2			N	-0-					70
10	7564	X	5666	-0-	-1898	-0-	5658	2	8	9	N	7					77
11	6660	X	5215	-0-	-1445	-0-	5215	2			N	-0-					77
12	5514	X	5514	-0-	-0-	-0-	5511	2	3	9	N	3					80
*01	5583	X	5583	-0-	-0-	-0-	5574	2	9	9	N	8					88

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15903	X	12302	-0-	-3601	-0-	12283	2	19	9	N	17	192	1			97
09	15390	X	12060	-0-	-3330	-0-	12051	2	9	9	N	8					105
10	15903	X	11949	-0-	-3954	-0-	11949	2			N	-0-					105
11	12870	X	11369	-0-	-1501	-0-	11369	2			N	-0-					105
12	11137	X	11137	-0-	-0-	-0-	11135	2	2	9	N	2					107
01	11997	X	10691	-0-	-1306	-0-	10688	2	3	9	N	3					110

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	7429	-0-	-414	-0-	7364	2	65	9	N	59					227
09	7590	X	7122	-0-	-468	-0-	7045	2	77	9	N	70	197	1			100
10	7843	X	7445	-0-	-398	-0-	7255	2	190	9	N	173	198	1			75
11	7208	X	7208	-0-	-0-	-0-	7136	2	72	9	N	65					140
12	7645	X	7645	-0-	-0-	-0-	7555	2	90	9	N	82					222
01	7440	X	7008	-0-	-432	-0-	6919	2	89	9	N	81	200	1			103

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20367	X	18137	-0-	-2230	-0-	99	1	17970	2	N	62	194	1			153
							68	9									
09	19710	X	16818	-0-	-2892	-0-	96	1	16667	2	N	50					203
							55	9									
10	18631	X	16385	-0-	-2246	-0-	99	1	16214	2	N	65					268
							72	9									
11	17730	X	15274	-0-	-2456	-0-	118	1	15137	2	N	17					285
							19	9									
12	18042	X	16436	-0-	-1606	-0-	198	1	16196	2	N	38	196	1			127
							42	9									
01	18042	X	15886	-0-	-2156	-0-	198	1	15655	2	N	30					157
							33	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7052	X	7052	-0-	-0-	-0-	99	1	6124	2	N	754	969	1			245
							829	9									
09	6196	X	6196	-0-	-0-	-0-	96	1	5451	2	N	590	390	1			445
							649	9									
10	5828	X	5828	-0-	-0-	-0-	99	1	5095	2	N	576	586	1			435
							634	9									
11	6600	X	5082	-0-	-1518	-0-	130	1	4435	2	N	470	392	1			513
							517	9									
12	4817	X	4817	-0-	-0-	-0-	248	1	4085	2	N	440	595	1			358
							484	9									
01	5890	X	4403	-0-	-1487	-0-	248	1	3692	2	N	421	396	1			383
							463	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420

BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1039	N	1039	-0-	-0-	-0-	130	1	909	2	N	-0-					-0-
09	990	N	921	-0-	-69	-0-	121	1	800	2	N	-0-					-0-
10	1116	N	827	-0-	-289	-0-	117	1	710	2	N	-0-					-0-
11	1020	N	860	-0-	-160	-0-	121	1	739	2	N	-0-					-0-
12	961	N	523	-0-	-438	-0-	92	1	431	2	N	-0-					-0-
01	837	N	813	-0-	-24	-0-	130	1	683	2	N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	826	-0-	-135	-0-	826	2			N	-0-					25
09	870	N	724	-0-	-146	-0-	724	2			N	-0-					25
10	837	N	766	-0-	-71	-0-	766	2			N	-0-					25
11	810	N	794	-0-	-16	-0-	794	2			N	-0-					25
12	789	N	789	-0-	-0-	-0-	789	2			N	-0-					25
*01	789	N	789	-0-	-0-	-0-	789	2			N	-0-					25

BRADLEY -D- WELL #: 1 RRCID -> 113643 COMPL. DATE 08/18/1983 TOTAL DEPTH 7815 PERF. 7674 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1142	-0-	-36	-0-	1139	2	3	9	N	3					26
09	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					26
10	1209	N	1078	-0-	-131	-0-	1077	2	1	9	N	1					27
11	1187	N	1187	-0-	-0-	-0-	1185	2	2	9	N	2					29
12	1581	N	932	-0-	-649	-0-	932	2			N	-0-					29
*01	1178	N	1178	-0-	-0-	-0-	1172	2	6	9	N	5					34

LEONORE -C- WELL #: 1 RRCID -> 145185 COMPL. DATE 04/13/1993 TOTAL DEPTH 10060 PERF. 7636 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	455	-0-	-10	-0-	30	1	425	2	N	-0-					167
09	330	N	143	-0-	-187	-0-	17	1	123	2	N	3					170
							3	9									
*10	0	W	129	-0-	129	129	19	1	110	2	N	-0-					170
*11	0	W	358	-0-	358	487	40	1	318	2	N	-0-	170	1			-0-
*12	487	N	-0-	-0-	-487	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2499	-0-	-539	-0-	45	1	2435	2	N	17					214
							19	9									
09	2730	X	832	-0-	-1898	-0-	20	1	811	2	N	1					215
							1	9									
10	2666	X	507	-0-	-2159	-0-	16	1	491	2	N	-0-					215
11	0	W	263	-0-	263	263	17	1	246	2	N	-0-					215
12	0	W	391	-0-	391	654	9	1	380	2	N	2	100	1			117
							2	9									
01	0	W	3702	-0-	3702	4356	38	1	3617	2	N	43					160
							47	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2206	N	2206	-0-	-0-	-0-	2162	2	44	9	N	40					179
09	1980	N	1832	-0-	-148	-0-	1807	2	25	9	N	23					202
10	2108	N	1705	-0-	-403	-0-	1686	2	19	9	N	17					219
11	0	W	1583	-0-	1583	1583	1574	2	9	9	N	8					227
12	0	W	1132	-0-	1132	2715	1132	2			N	-0-					227
01	0	W	1150	-0-	1150	3865	1137	2	13	9	N	12					239

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0-	-0-	45	1	1276	2	N	-0-					-0-
09	1113	N	1113	-0-	-0-	-0-	45	1	1068	2	N	-0-					-0-
10	1070	N	1070	-0-	-0-	-0-	45	1	1025	2	N	-0-					-0-
11	1290	N	884	-0-	-406	-0-	29	1	855	2	N	-0-					-0-
12	1147	N	314	-0-	-833	-0-	25	1	289	2	N	-0-					-0-
*01	1313	N	1313	-0-	-0-	-0-	45	1	1268	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1170	-0-	-380	-0-	1170	2			N	-0-					-0-
09	1200	N	1045	-0-	-155	-0-	1045	2			N	-0-					-0-
10	1023	N	426	-0-	-597	-0-	426	2			N	-0-					-0-
11	1140	N	530	-0-	-610	-0-	530	2			N	-0-					-0-
12	1085	N	197	-0-	-888	-0-	197	2			N	-0-					-0-
*01	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	6287	-0-	-1680	-0-	45	1	6242	2	N	-0-					107
09	7260	X	5978	-0-	-1282	-0-	45	1	5933	2	N	-0-					107
10	7254	X	5843	-0-	-1411	-0-	45	1	5795	2	N	3					110
							3	9									
11	6540	X	5558	-0-	-982	-0-	41	1	5489	2	N	25					135
							28	9									
12	6603	X	5528	-0-	-1075	-0-	45	1	5477	2	N	5					140
							6	9									
01	6293	X	5563	-0-	-730	-0-	45	1	5518	2	N	-0-	89	1			51

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2326	-0-	-526	-0-	117	1	2184	2	N	23					182
							25	9									
09	2215	N	2215	-0-	-0-	-0-	105	1	2033	2	N	70	182	1			70
							77	9									
10	2462	N	2462	-0-	-0-	-0-	109	1	2285	2	N	62					132
							68	9									
11	2250	N	2082	-0-	-168	-0-	117	1	1951	2	N	13					145
							14	9									
12	2294	N	2032	-0-	-262	-0-	94	1	1938	2	N	-0-					145
01	2449	N	2056	-0-	-393	-0-	106	1	1948	2	N	2					147
							2	9									

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	387	-0-	-202	-0-	94	1	274	2	N	17					234
							19	9									
09	390	N	390	-0-	-0-	-0-	101	1	272	2	N	15	185	1			64
							17	9									
10	403	N	295	-0-	-108	-0-	98	1	182	2	N	14					78
							15	9									
11	437	N	437	-0-	-0-	-0-	117	1	291	2	N	26					104
							29	9									
12	403	N	334	-0-	-69	-0-	98	1	222	2	N	13					117
							14	9									
01	310	N	222	-0-	-88	-0-	94	1	128	2	N	-0-					117

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2526	N	2526	-0-	-0-	-0-	117	1	2055	2	N	322	193	1			304
							354	9									
09	1503	N	1503	-0-	-0-	-0-	62	1	1279	2	N	147	186	1			265
							162	9									
10	1798	N	960	-0-	-838	-0-	42	1	808	2	N	100	190	1			175
							110	9									
11	0	W	824	-0-	824	824	16	1	786	2	N	20					195
							22	9									
12	0	W	1445	-0-	1445	2269	75	1	1138	2	N	211	272	1			134
							232	9									
01	0	W	1104	-0-	1104	3373	53	1	876	2	N	159					293
							175	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6158	X	6158	-0-	-0-	-0-	42	1	6094	2	N	20					80
							22	9									
09	6008	X	6008	-0-	-0-	-0-	44	1	5956	2	N	7					87
							8	9									
10	6727	X	5812	-0-	-915	-0-	41	1	5771	2	N	-0-					87
11	6510	X	5140	-0-	-1370	-0-	33	1	5107	2	N	-0-					87
12	6727	X	4973	-0-	-1754	-0-	45	1	4889	2	N	35					122
							39	9									
01	6200	X	4601	-0-	-1599	-0-	38	1	4495	2	N	62	95	1			89
							68	9									

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3504	-0-	-526	-0-	53	1	3451	2	N	-0-					-0-
09	3840	X	3587	-0-	-253	-0-	43	1	3544	2	N	-0-					-0-
10	3968	X	3701	-0-	-267	-0-	57	1	3644	2	N	-0-					-0-
11	3875	X	3875	-0-	-0-	-0-	50	1	3825	2	N	-0-					-0-
12	3936	X	3936	-0-	-0-	-0-	68	1	3868	2	N	-0-					-0-
01	3720	X	3596	-0-	-124	-0-	64	1	3532	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	2136	-0-	-2049	-0-	118	1	2001	2	N	15					122
							17	9									
09	4050	X	3637	-0-	-413	-0-	174	1	3435	2	N	25					147
							28	9									
10	4185	X	3505	-0-	-680	-0-	174	1	3287	2	N	40					187
							44	9									
11	3930	X	2804	-0-	-1126	-0-	174	1	2591	2	N	35					222
							39	9									
12	4061	X	2542	-0-	-1519	-0-	174	1	2350	2	N	16	188	1			50
							18	9									
01	3751	X	2504	-0-	-1247	-0-	174	1	2299	2	N	28					78
							31	9									

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12028	X	9970	-0-	-2058	-0-	117	1	9674	2	N	163					257
							179	9									
09	7025	X	7025	-0-	-0-	-0-	117	1	6834	2	N	67	183	1			141
							74	9									
10	0	W	7556	-0-	7556	7556	117	1	7342	2	N	88					229
							97	9									
11	0	W	2992	-0-	2992	10548	70	1	2915	2	N	6					235
							7	9									
12	14362	X	3814	-0-	-10548	-0-	95	1	3697	2	N	20	188	1			67
							22	9									
01	9982	X	6818	-0-	-3164	-0-	140	1	6678	2	N	-0-					67

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13268	X	10119	-0-	-3149	-0-	202	1	9521	2	N	360	383	1			291
							396	9									
09	12840	X	8433	-0-	-4407	-0-	182	1	7977	2	N	249	182	1			358
							274	9									
10	0	W	8549	-0-	8549	8549	202	1	8046	2	N	274	183	1			449
							301	9									
11	0	W	7461	-0-	7461	16010	202	1	7028	2	N	210	560	1			99
							231	9									
*12	22746	X	6736	-0-	-16010	-0-	182	1	6315	2	N	217					316
							239	9									
*01	8587	X	7086	-0-	-1501	-0-	182	1	6655	2	N	226	187	1			355
							249	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17701	X	14767	-0-	-2934	-0-	202	1	14368	2	N	179	186	1			185
							197	9									
09	17130	X	11413	-0-	-5717	-0-	175	1	11115	2	N	112					297
							123	9									
10	0	W	14385	-0-	14385	14385	202	1	14053	2	N	118	190	1			225
							130	9									
11	0	W	12835	-0-	12835	27220	202	1	12516	2	N	106	187	1			144
							117	9									
12	38988	X	11768	-0-	-27220	-0-	182	1	11489	2	N	88					232
							97	9									
01	14477	X	11337	-0-	-3140	-0-	189	1	11056	2	N	84					316
							92	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	3718	-0-	3718	24094	145	1	3459	2	N	104	189	1			137
							114	9									
09	0	W	3576	-0-	3576	27670	145	1	3306	2	N	114					251
							125	9									
10	0	W	3430	-0-	3430	31100	145	1	3180	2	N	95	177	1			169
							105	9									
11	0	W	3166	-0-	3166	34266	145	1	2965	2	N	51					220
							56	9									
12	36909	X	2643	-0-	-34266	-0-	122	1	2496	2	N	23	185	1			58
							25	9									
*01	4456	X	4456	-0-	-0-	-0-	145	1	4092	2	N	199					257
							219	9									

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	6303	-0-	6303	6303	93	1	5374	2	N	760	327	1			433
							836	9									
11	0	W	5393	-0-	5393	11696	93	1	4592	2	N	644	750	1			327
							708	9									
12	0	W	5323	-0-	5323	17019	93	1	4383	2	N	770	894	1			203
							847	9									
01	0	W	5705	-0-	5705	22724	93	1	4883	2	N	663	559	1			307
							729	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

02	0	W	31666	-0-	31666	221191	129	1	30331	2	N	1096	923	1			788
							1206	9									
03	0	W	37934	-0-	37934	259125	145	1	36224	2	N	1423	1680	1			531
							1565	9									
04	0	W	32742	-0-	32742	291867	145	1	31320	2	N	1161	1111	1			581
							1277	9									
05	0	W	31656	-0-	31656	323523	136	1	30409	2	N	1010	1110	1			481
							1111	9									
06	0	W	32076	-0-	32076	355599	145	1	30869	2	N	965	1112	1			334
							1062	9									
07	0	W	29493	-0-	29493	385092	145	1	28383	2	N	877	934	1			277
							965	9									
08	0	W	27039	-0-	27039	412131	145	1	25986	2	N	825	915	1			187
							908	9									
09	0	W	24476	-0-	24476	436607	145	1	23531	2	N	727	558	1			356
							800	9									
10	0	W	23369	-0-	23369	459976	145	1	22487	2	N	670	749	1			277
							737	9									
11	0	W	21723	-0-	21723	481699	135	1	20950	2	N	580	565	1			292
							638	9									
12	0	W	20800	-0-	20800	502499	131	1	20041	2	N	571	553	1			310
							628	9									
01	0	W	20437	-0-	20437	522936	140	1	19693	2	N	549	561	1			298
							604	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2654	N	2654	-0-	-0-	-0-	133	1	2255	3	N	242	175	1			359
							266	9									
09	2431	N	2431	-0-	-0-	-0-	103	1	2072	3	N	233	171	1			421
							256	9									
10	2435	N	2435	-0-	-0-	-0-	108	1	2110	3	N	197					618
							217	9									
11	2040	N	1823	-0-	-217	-0-	92	1	1487	3	N	222	179	1			661
							244	9									
12	2108	N	1354	-0-	-754	-0-	73	1	1064	3	N	197	374	1			484
							217	9									
01	2108	N	1430	-0-	-678	-0-	62	1	1274	3	N	85	354	1			215
							94	9									

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					158
*03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					158
*04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					158
*05	248	N	218	-0-	-30	-0-	218	2			N	-0-					158
*06	240	N	193	-0-	-47	-0-	193	2			N	-0-					158
*07	217	N	203	-0-	-14	-0-	203	2			N	-0-					158
*08	217	N	210	-0-	-7	-0-	210	2			N	-0-					158
*09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					158
*10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					158
*11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					158
*12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					158
*01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					158

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	4	1	446	2	N	67					354
							74	9									
09	524	N	524	-0-	-0-	-0-	4	1	453	2	N	61	193	1			222
							67	9									
10	581	N	581	-0-	-0-	-0-	3	1	534	2	N	40					262
							44	9									
11	568	N	568	-0-	-0-	-0-	493	2	3	3	N	65					327
							72	9									
12	676	N	676	-0-	-0-	-0-	4	1	571	2	N	92					419
							101	9									
*01	627	N	627	-0-	-0-	-0-	4	1	582	2	N	37	197	1			259
							41	9									

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2243	-0-	-392	-0-	52	1	2191	2	N	-0-					222
09	2490	N	2148	-0-	-342	-0-	36	1	2111	2	N	1					223
							1	9									
10	2575	N	2575	-0-	-0-	-0-	48	1	2507	2	N	18	197	1			44
							20	9									
11	2340	N	2340	-0-	-0-	-0-	52	1	2255	2	N	30					74
							33	9									
12	2243	N	2243	-0-	-0-	-0-	36	1	2194	2	N	12					86
							13	9									
01	2573	N	2566	-0-	-7	-0-	48	1	2493	2	N	23					109
							25	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	89	3	13	9	N	12	98	1			4
09	98	N	98	-0-	-0-	-0-	85	3	13	9	N	12					16
10	93	N	84	-0-	-9	-0-	81	3	3	9	N	3					19
11	91	N	91	-0-	-0-	-0-	87	3	4	9	N	4					23
12	93	N	93	-0-	-0-	-0-	90	3	3	9	N	3					26
*01	94	N	94	-0-	-0-	-0-	91	3	3	9	N	3					29

WYNN-CROSBY OPERATING, LTD. 945581
WATERS, SAM WELL #: 1 RRCID -> 070675 COMPL. DATE 03/23/1977 TOTAL DEPTH 10825 PERF. 7943 - 8006

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	399	2	3	9	N	3					3
10	365	N	365	-0-	-0-	-0-	346	2	19	9	N	17					20
11	480	N	446	-0-	-34	-0-	444	2	2	9	N	2					22
12	920	N	920	-0-	-0-	-0-	920	2			N	-0-					22
*01	897	N	897	-0-	-0-	-0-	897	2			N	-0-					22

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	37					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

SPARMAN WELL #: 2 RRCID -> 086037 COMPL. DATE 12/17/1979 TOTAL DEPTH 8170 PERF. 7953 - 7993

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS WELL #: 2 RRCID -> 087240 COMPL. DATE 02/01/1980 TOTAL DEPTH 8040 PERF. 7849 - 7935

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1646	-0-	-121	-0-	1640	2	6	9	N	5					65
09	1590	N	1530	-0-	-60	-0-	1528	2	2	9	N	2					67
10	1457	N	519	-0-	-938	-0-	516	2	3	9	N	3					70
11	1590	N	1	-0-	-1589	-0-	1	2			N	-0-					70
12	1581	N	-0-	-0-	-1581	-0-					N	-0-					70
01	527	N	-0-	-0-	-527	-0-					N	-0-					70

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
10	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-
11	660	N	654	-0-	-6	-0-	654	2			N	-0-					-0-
12	682	N	669	-0-	-13	-0-	669	2			N	-0-					-0-
01	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					7
09	721	N	721	-0-	-0-	-0-	721	2			N	-0-					7
10	749	N	749	-0-	-0-	-0-	749	2			N	-0-					7
11	720	N	716	-0-	-4	-0-	716	2			N	-0-					7
12	744	N	739	-0-	-5	-0-	739	2			N	-0-					7
01	744	N	727	-0-	-17	-0-	727	2			N	-0-					7

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

08	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					7
09	1230	N	1175	-0-	-55	-0-	1175	2			N	-0-					7
10	1209	N	1188	-0-	-21	-0-	1188	2			N	-0-					7
11	1170	N	1140	-0-	-30	-0-	1140	2			N	-0-					7
12	1209	N	1173	-0-	-36	-0-	1173	2			N	-0-					7
01	1178	N	1167	-0-	-11	-0-	1167	2			N	-0-					7

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					2
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					2
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					2
11	540	N	521	-0-	-19	-0-	521	2			N	-0-					2
12	558	N	538	-0-	-20	-0-	538	2			N	-0-					2
01	558	N	425	-0-	-133	-0-	425	2			N	-0-					2

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

08	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
09	630	N	492	-0-	-138	-0-	492	2			N	-0-					-0-
10	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
11	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-
12	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
01	527	N	324	-0-	-203	-0-	324	2			N	-0-					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

08	341	N	174	-0-	-167	-0-	174	2			N	-0-					-0-
09	330	N	100	-0-	-230	-0-	100	2			N	-0-					-0-
10	279	N	28	-0-	-251	-0-	28	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	93	N	6	-0-	-87	-0-	6	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					7
09	18	N	18	-0-	-0-	-0-	18	2			N	-0-					7
10	14	N	11	-0-	-3	-0-	11	2			N	-0-					7
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					7
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					7
*01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					7

PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	238	2	12	9	N	11					264
09	227	N	227	-0-	-0-	-0-	223	2	4	9	N	4					268
10	279	N	241	-0-	-38	-0-	230	2	11	9	N	10					278
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					278
12	248	N	230	-0-	-18	-0-	230	2			N	-0-					278
*01	255	N	255	-0-	-0-	-0-	219	2	36	9	N	33					311

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8251	X	2769	-0-	-5482	-0-	2769	2			N	-0-					50
09	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					50
10	2883	N	2687	-0-	-196	-0-	2685	2	2	9	N	2					52
11	2670	N	2616	-0-	-54	-0-	2616	2			N	-0-					52
12	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					52
*01	2945	N	2945	-0-	-0-	-0-	2942	2	3	9	N	3					55

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2316	-0-	-164	-0-	2316	2			N	-0-					-0-
09	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
10	2480	X	2456	-0-	-24	-0-	2456	2			N	-0-					-0-
11	2400	X	2317	-0-	-83	-0-	2317	2			N	-0-					-0-
12	2480	N	2064	-0-	-416	-0-	2064	2			N	-0-					-0-
01	2449	N	2096	-0-	-353	-0-	2096	2			N	-0-					-0-

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12872	X	4537	-0-	-8335	-0-	4406	2	131	9	N	119	189	1			194
09	4192	X	4192	-0-	-0-	-0-	4189	2	3	9	N	3					197
10	4526	X	4292	-0-	-234	-0-	4270	2	22	9	N	20					217
11	4380	X	4062	-0-	-318	-0-	4062	2			N	-0-					217
12	4526	X	4077	-0-	-449	-0-	4077	2			N	-0-					217
01	4526	X	4024	-0-	-502	-0-	4022	2	2	9	N	2					219

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					127
09	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					127
10	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					127
11	2460	N	2023	-0-	-437	-0-	2023	2			N	-0-					127
12	2294	N	498	-0-	-1796	-0-	498	2			N	-0-					127
01	2201	N	1513	-0-	-688	-0-	1511	2	2	9	N	2					129

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					23
09	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					23
10	1674	N	1472	-0-	-202	-0-	1472	2			N	-0-					23
11	1590	N	1174	-0-	-416	-0-	1174	2			N	-0-					23
12	1550	N	1361	-0-	-189	-0-	1361	2			N	-0-					23
01	1457	N	1219	-0-	-238	-0-	1219	2			N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14421	X	5222	-0-	-9199	-0-	5221	2	1	9	N	1					48
09	4849	X	4849	-0-	-0-	-0-	4843	2	6	9	N	5					53
10	5301	X	4931	-0-	-370	-0-	4921	2	10	9	N	9					62
11	5130	X	4292	-0-	-838	-0-	4292	2			N	-0-					62
12	5456	X	925	-0-	-4531	-0-	906	2	19	9	N	17					79
01	5208	X	2468	-0-	-2740	-0-	2465	2	3	9	N	3					82

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2979	-0-	2979	8868	2970	2	9	9	N	8					70
09	11464	X	2596	-0-	-8868	-0-	2596	2			N	-0-					70
10	2956	X	2956	-0-	-0-	-0-	2956	2			N	-0-					70
11	2880	X	2836	-0-	-44	-0-	2836	2			N	-0-					70
12	3002	X	3002	-0-	-0-	-0-	3000	2	2	9	N	2					72
*01	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					72

XTO ENERGY INC. 945936
SCHULTZ BROTHERS -E- WELL #: 1 RRCID -> 022395 COMPL. DATE 12/23/1957 TOTAL DEPTH 9900 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					8

GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					73
09	1110	N	1052	-0-	-58	-0-	1052	2			N	-0-					73
10	1209	N	1118	-0-	-91	-0-	1118	2			N	-0-					73
11	1249	N	1249	-0-	-0-	-0-	1241	2	8	9	N	7					80
12	1085	N	762	-0-	-323	-0-	752	2	10	9	N	9					89
01	1116	N	864	-0-	-252	-0-	844	2	20	9	N	18					107

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					70
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					70
10	93	N	66	-0-	-27	-0-	66	2			N	-0-					70
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					70
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					70
*01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					38
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					38
10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					38
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					38
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					38
01	248	N	171	-0-	-77	-0-	171	2			N	-0-					38

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					103
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					103
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					103
11	552	N	552	-0-	-0-	-0-	552	2			N	-0-					103
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					103
*01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					103

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

08	7037	X	7017	-0-	-20	-0-	81	1	6891	2	N	41	167	1			117
							45	9									
09	6990	X	6727	-0-	-263	-0-	78	1	6598	2	N	46					163
							51	9									
10	7223	X	7104	-0-	-119	-0-	81	1	6978	2	N	41					204
							45	9									
11	6886	X	6886	-0-	-0-	-0-	78	1	6743	2	N	59					263
							65	9									
12	6975	X	5523	-0-	-1452	-0-	81	1	5432	2	N	9	180	1			92
							10	9									
01	6975	X	6216	-0-	-759	-0-	81	1	6134	2	N	1					93
							1	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					61
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					61
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					61
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					61
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					61
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					61

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

08	1011	N	1011	-0-	-0-	-0-	1007	2	4	9	N	4					91
09	1020	N	982	-0-	-38	-0-	982	2			N	-0-					91
10	1023	N	737	-0-	-286	-0-	737	2			N	-0-					91
11	990	N	752	-0-	-238	-0-	746	2	6	9	N	5					96
12	1023	N	940	-0-	-83	-0-	939	2	1	9	N	1					97
*01	838	N	838	-0-	-0-	-0-	837	2	1	9	N	1					98

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2833	-0-	-856	-0-		24 1 26 9	2783	2	N	24					196
09	3570	X	3133	-0-	-437	-0-		19 1 24 9	3090	2	N	22					218
10	3560	X	3560	-0-	-0-	-0-		12 1 50 9	3498	2	N	45					263
*11	0	W	3155	-0-	3155	3155		17 1 39 9	3099	2	N	35					298
*12	0	W	2917	-0-	2917	6072		41 1 3 9	2873	2	N	3					301
*01	0	W	3017	-0-	3017	9089		44 1 29 9	2944	2	N	26	196	1			131

DOYLE, J. B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2346	N	2346	-0-	-0-	-0-		13 1 8 9	2325	2	N	7					202
09	2366	N	2366	-0-	-0-	-0-		13 1 12 9	2341	2	N	11					213
10	2401	N	2401	-0-	-0-	-0-		9 1 22 9	2370	2	N	20					233
*11	0	W	2065	-0-	2065	2065		12 1 12 9	2041	2	N	11					244
*12	0	W	1368	-0-	1368	3433		30 1 33 9	1305	2	N	30					274
*01	0	W	1935	-0-	1935	5368		31 1 9 9	1895	2	N	8					282

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-		22 1 11 9	363	2	N	10					113
09	750	N	425	-0-	-325	-0-		22 1 10 9	393	2	N	9					122
10	775	N	560	-0-	-215	-0-		14 1 20 9	526	2	N	18					140
*11	0	W	487	-0-	487	487		20 1	467	2	N	-0-					140
*12	0	W	248	-0-	248	735		50 1	198	2	N	-0-					140
*01	0	W	450	-0-	450	1185		54 1 13 9	383	2	N	12					152

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-		45 1	474	2	N	-0-					212
09	764	N	764	-0-	-0-	-0-		44 1	720	2	N	-0-					212
10	994	N	994	-0-	-0-	-0-		45 1	949	2	N	-0-					212
*11	876	N	876	-0-	-0-	-0-		44 1	832	2	N	-0-					212
12	775	N	765	-0-	-10	-0-		45 1	720	2	N	-0-					212
01	992	N	675	-0-	-317	-0-		45 1	630	2	N	-0-					212

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	231	N	231	-0-		-0-	-0-	10	1	213	2	N	7					220
								8	9									
09	270	N	171	-0-		-99	-0-	9	1	148	2	N	13					233
								14	9									
10	351	N	351	-0-		-0-	-0-	10	1	320	2	N	19					252
								21	9									
11	210	N	200	-0-		-10	-0-	9	1	191	2	N	-0-					252
12	186	N	174	-0-		-12	-0-	10	1	164	2	N	-0-					252
01	341	N	238	-0-		-103	-0-	10	1	184	2	N	40	193	1			99
								44	9									

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	285	N	285	-0-		-0-	-0-	6	1	245	2	N	31					183
								34	9									
09	450	N	321	-0-		-129	-0-	6	1	280	2	N	32					215
								35	9									
10	496	N	341	-0-		-155	-0-	3	1	307	2	N	28					243
								31	9									
11	518	N	518	-0-		-0-	-0-	5	1	473	2	N	36					279
								40	9									
12	424	N	424	-0-		-0-	-0-	13	1	370	2	N	37					316
								41	9									
*01	388	N	388	-0-		-0-	-0-	13	1	347	2	N	25	188	1			153
								28	9									

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	943	N	943	-0-		-0-	-0-	2	1	895	2	N	42	187	1			165
								46	9									
09	1290	N	847	-0-		-443	-0-	2	1	800	2	N	41					206
								45	9									
10	1271	N	898	-0-		-373	-0-	2	1	828	2	N	62					268
								68	9									
11	900	N	788	-0-		-112	-0-	2	1	745	2	N	37					305
								41	9									
12	1082	N	1082	-0-		-0-	-0-	2	1	1000	2	N	73	196	1			182
								80	9									
01	899	N	770	-0-		-129	-0-	2	1	729	2	N	35					217
								39	9									

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	914	N	914	-0-		-0-	-0-	15	1	895	2	N	4					175
								4	9									
09	900	N	876	-0-		-24	-0-	14	1	861	2	N	1					176
								1	9									
10	930	N	875	-0-		-55	-0-	15	1	856	2	N	4					180
								4	9									
11	876	N	876	-0-		-0-	-0-	14	1	855	2	N	6					186
								7	9									
12	899	N	836	-0-		-63	-0-	15	1	812	2	N	8					194
								9	9									
01	868	N	856	-0-		-12	-0-	15	1	835	2	N	5					199
								6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	16	1	398	2	N	10					176
							11	9									
09	390	N	307	-0-	-83	-0-	15	1	288	2	N	4					180
							4	9									
10	537	N	537	-0-	-0-	-0-	16	1	512	2	N	8					188
							9	9									
11	420	N	221	-0-	-199	-0-	15	1	206	2	N	-0-					188
12	310	N	122	-0-	-188	-0-	16	1	106	2	N	-0-					188
01	527	N	322	-0-	-205	-0-	15	1	294	2	N	12					200
							13	9									

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1640	-0-	-530	-0-	31	1	1609	2	N	-0-					67
09	1947	N	1947	-0-	-0-	-0-	30	1	1906	2	N	10					77
							11	9									
10	2538	N	2538	-0-	-0-	-0-	31	1	2487	2	N	18					95
							20	9									
11	1659	N	1659	-0-	-0-	-0-	30	1	1625	2	N	4					99
							4	9									
12	2015	N	1511	-0-	-504	-0-	31	1	1461	2	N	17					116
							19	9									
01	2542	N	1596	-0-	-946	-0-	29	1	1565	2	N	2					118
							2	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2188	-0-	-912	1111	14	1	2156	2	N	16					169
							18	9									
09	3000	N	2033	-0-	-967	144	14	1	1994	2	N	23					192
							25	9									
10	2511	N	1883	-0-	-628	-0-	9	1	1833	2	N	37					229
							41	9									
11	2130	N	1501	-0-	-629	-0-	12	1	1442	2	N	43					272
							47	9									
12	2108	N	1972	-0-	-136	-0-	33	1	1862	2	N	70	183	1			159
							77	9									
*01	2087	N	2087	-0-	-0-	-0-	33	1	2001	2	N	48					207
							53	9									

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1499	N	1499	-0-	-0-	-0-	11	1	1486	2	N	2					214
							2	9									
09	1710	N	1395	-0-	-315	-0-	9	1	1386	2	N	-0-					214
10	1705	N	1526	-0-	-179	-0-	6	1	1503	2	N	15					229
							17	9									
11	0	W	1532	-0-	1532	1532	8	1	1504	2	N	18					247
							20	9									
12	0	W	1365	-0-	1365	2897	21	1	1319	2	N	23					270
							25	9									
01	0	W	1285	-0-	1285	4182	21	1	1245	2	N	17					287
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1789	N	1789	-0-	-0-	-0-	20	1	1763	2	N	5			89
							6	9							
09	1980	N	1694	-0-	-286	-0-	20	1	1651	2	N	21			110
							23	9							
10	1984	N	1491	-0-	-493	-0-	12	1	1464	2	N	14			124
							15	9							
*11	0	W	1416	-0-	1416	1416	17	1	1388	2	N	10			134
							11	9							
*12	0	W	1405	-0-	1405	2821	47	1	1321	2	N	34			168
							37	9							
*01	0	W	1043	-0-	1043	3864	47	1	974	2	N	20			188
							22	9							

MILLER, REBA N WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

08	14B2 EXT		-0-	-0-	-0-	2					N	-0-			87
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-			87
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-			87
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-			87
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-			87
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-			87

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

08	2639	N	2639	-0-	-0-	-0-	20	1	2604	2	N	14			100
							15	9							
09	2664	N	2664	-0-	-0-	-0-	19	1	2637	2	N	7			107
							8	9							
10	2837	N	2837	-0-	-0-	-0-	20	1	2817	2	N	-0-			107
11	2103	N	2103	-0-	-0-	-0-	19	1	2058	2	N	24			131
							26	9							
12	1860	N	1852	-0-	-8	-0-	20	1	1818	2	N	13			144
							14	9							
01	2852	N	1919	-0-	-933	-0-	20	1	1856	2	N	39			183
							43	9							

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

08	1569	N	1569	-0-	-0-	-0-	14	1	1524	2	N	28			232
							31	9							
09	1710	N	558	-0-	-1152	-0-	14	1	518	2	N	24			256
							26	9							
10	1674	N	1503	-0-	-171	-0-	9	1	1429	2	N	59	185	1	130
							65	9							
11	1530	N	1441	-0-	-89	-0-	12	1	1379	2	N	45			175
							50	9							
12	1476	N	1476	-0-	-0-	-0-	34	1	1383	2	N	54			229
							59	9							
01	1488	N	1400	-0-	-88	-0-	34	1	1329	2	N	34			263
							37	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	1	1	23	9	N	21					175
09	92	N	92	-0-	-0-	-0-	1	1	49	2	N	38					213
							42	9									
10	1472	N	1472	-0-	-0-	-0-	1	1	1429	2	N	38					251
							42	9									
*11	838	N	838	-0-	-0-	-0-	1	1	809	2	N	25					276
							28	9									
*12	517	N	517	-0-	-0-	-0-	2	1	479	2	N	33					309
							36	9									
01	899	N	330	-0-	-569	-0-	2	1	306	2	N	20	197	1			132
							22	9									

MILLER, REBA N. WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-	-0-	-0-	37	1	1202	2	N	9					139
							10	9									
09	1650	N	1260	-0-	-390	-0-	36	1	1214	2	N	9					148
							10	9									
10	1705	N	1335	-0-	-370	-0-	37	1	1288	2	N	9					157
							10	9									
*11	0	W	1396	-0-	1396	1396	36	1	1347	2	N	12					169
							13	9									
*12	0	W	1550	-0-	1550	2946	37	1	1462	2	N	46					215
							51	9									
*01	0	W	1502	-0-	1502	4448	37	1	1413	2	N	47					262
							52	9									

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2837	X	2837	-0-	-0-	-0-	26	1	2811	2	N	-0-					162
09	1798	X	1798	-0-	-0-	-0-	26	1	1772	2	N	-0-					162
10	1799	X	1799	-0-	-0-	-0-	16	1	1780	2	N	3					165
							3	9									
11	1847	X	1847	-0-	-0-	-0-	21	1	1826	2	N	-0-					165
12	2284	X	2284	-0-	-0-	-0-	63	1	2210	2	N	10					175
							11	9									
01	2263	X	85	-0-	-2178	-0-	63	1	22	9	N	20					195

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	40	1	20	9	N	18					195
09	2280	N	2279	-0-	-1	-0-	38	1	2230	2	N	10					205
							11	9									
10	2348	N	2348	-0-	-0-	-0-	40	1	2290	2	N	16					221
							18	9									
11	2104	N	2104	-0-	-0-	-0-	38	1	2066	2	N	-0-					221
12	2356	N	1970	-0-	-386	-0-	40	1	1930	2	N	-0-					221
01	2356	N	87	-0-	-2269	-0-	40	1	47	9	N	43	192	1			72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	6	1	809	2	N	2					204
							2	9									
09	1793	N	1793	-0-	-0-	-0-	36	1	1757	2	N	-0-					204
10	1438	N	1438	-0-	-0-	-0-	15	1	1423	2	N	-0-					204
11	1498	N	1498	-0-	-0-	-0-	1	1	1497	2	N	-0-					204
12	1540	N	1540	-0-	-0-	-0-	6	1	1534	2	N	-0-					204
*01	580	N	580	-0-	-0-	-0-	48	1	532	2	N	-0-					204

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0-	-0-	9	1	904	2	N	8					180
							9	9									
09	1200	N	562	-0-	-638	-0-	7	1	555	2	N	-0-					180
10	1209	N	956	-0-	-253	-0-	4	1	931	2	N	19					199
							21	9									
11	0	W	891	-0-	891	891	879	2	12	9	N	11					210
12	0	W	889	-0-	889	1780	864	2	25	9	N	23					233
01	0	W	922	-0-	922	2702	14	1	889	2	N	17					250
							19	9									

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1707	N	1707	-0-	-0-	-0-	78	1	1555	2	N	67					212
							74	9									
09	1530	N	1356	-0-	-174	-0-	75	1	1196	2	N	77					289
							85	9									
10	1643	N	1623	-0-	-20	-0-	78	1	1448	2	N	88					377
							97	9									
11	2456	N	2456	-0-	-0-	-0-	75	1	2193	2	N	171	376	1			172
							188	9									
12	2896	X	2896	-0-	-0-	-0-	78	1	2673	2	N	132					304
							145	9									
*01	3072	X	3072	-0-	-0-	-0-	78	1	2840	2	N	140	195	1			249
							154	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	741	-0-	-1367	-0-	18	1	723	2	N	-0-					85
09	2977	X	2977	-0-	-0-	-0-	15	1	2757	2	N	186					271
							205	9									
10	2176	N	2176	-0-	-0-	-0-	2	1	2055	2	N	108					379
							119	9									
11	2158	N	2158	-0-	-0-	-0-	34	1	1988	2	N	124	196	1			307
							136	9									
12	4518	X	4518	-0-	-0-	-0-	39	1	4256	2	N	203	209	1			301
							223	9									
*01	5097	X	5097	-0-	-0-	-0-	43	1	4784	2	N	245	197	1			349
							270	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	105	1	612	2	N	35					228
							39	9									
09	76	N	76	-0-	-0-	-0-	62	1	14	2	N	-0-					228
10	388	N	388	-0-	-0-	-0-	81	1	265	2	N	38	194	1			72
							42	9									
*11	0	W	109	-0-	109	109	105	1	3	2	N	1					73
							1	9									
*12	0	W	207	-0-	207	316	192	1	15	9	N	14					87
*01	0	W	252	-0-	252	568	173	1	62	2	N	15					102
							17	9									

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

08	806	X	105	-0-	-701	-0-	2	1	101	3	N	-0-					71
							2	4									
09	780	X	2	-0-	-778	-0-	2	4			N	-0-					71
10	713	X	-0-	-0-	-713	-0-					N	-0-					71
11	240	X	-0-	-0-	-240	-0-					N	-0-					71
12	248	X	-0-	-0-	-248	-0-					N	-0-					71
01	93	X	-0-	-0-	-93	-0-					N	-0-					71

REDELSPERGER WELL #: 2 RRCID -> 156885 COMPL. DATE 10/25/1995 TOTAL DEPTH 7712 PERF. 6046 - 6066

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
QEP ENERGY COMPANY 684474
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

08	2615	R	2615	-0-	-0-	-0-	21	1	2511	2	N	75					195
							83	9									
09	2460	#	2450	-0-	-10	-0-	21	1	2357	2	N	65	196	1			64
							72	9									
10	2542	#	2429	-0-	-113	-0-	2333	2	96	9	N	87					214
11	2460	#	2346	-0-	-114	-0-	2265	2	81	9	N	74					288
12	2542	#	2293	-0-	-249	-0-	2237	2	56	9	N	51	200	1			139
01	2542	#	NO RPT	-0-	-2542	-0-					N	NO RPT					139

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

08	1209	N	338	-0-	-871	-0-	22	1	314	3	N	-0-					44
							2	4									
09	1080	N	413	-0-	-667	-0-	27	1	384	3	N	-0-					44
							2	4									
10	620	N	383	-0-	-237	-0-	27	1	354	3	N	-0-					44
							2	4									
11	330	N	137	-0-	-193	-0-	11	1	125	3	N	-0-					44
							1	4									
12	434	N	233	-0-	-201	-0-	27	1	204	3	N	-0-					44
							2	4									
*01	1006	N	1006	-0-	-0-	-0-	10	1	996	3	N	-0-					44

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

08	1581	N	845	-0-	-736	-0-	845	2			N	-0-					-0-
09	1230	N	662	-0-	-568	-0-	662	2			N	-0-					-0-
10	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
11	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
12	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
*01	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB

JONES ENERGY, LLC 441132

SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF. 10214 - 10224

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560

SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

08	2480	X	2108	-0-	-372	-0-	31	1	2077	2	N	-0-					133
09	2400	X	2025	-0-	-375	-0-	30	1	1995	2	N	-0-					133
10	2790	X	1334	-0-	-1456	-0-	31	1	1303	2	N	-0-					133
11	2040	N	1291	-0-	-749	-0-	28	1	1263	2	N	-0-					133
12	2108	N	1666	-0-	-442	-0-	28	1	1638	2	N	-0-					133
*01	2590	N	2590	-0-	-0-	-0-	31	1	2559	2	N	-0-					133

UNIT PETROLEUM COMPANY 877099

BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

08	2753	N	2753	-0-	-0-	-0-	15	1	2738	2	N	-0-					-0-
09	2627	N	2627	-0-	-0-	-0-	15	1	2612	2	N	-0-					-0-
10	2638	N	2638	-0-	-0-	-0-	15	1	2623	2	N	-0-					-0-
11	2554	N	2554	-0-	-0-	-0-	15	1	2539	2	N	-0-					-0-
12	2604	N	2441	-0-	-163	-0-	15	1	2426	2	N	-0-					-0-
01	2604	N	2037	-0-	-567	-0-	15	1	2022	2	N	-0-					-0-

XTO ENERGY INC. 945936

JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

08	2194	N	2194	-0-	-0-	-0-	2184	2	10	9	N	9					27
09	2130	N	1978	-0-	-152	-0-	1978	2			N	-0-					27
10	2170	N	2071	-0-	-99	-0-	2039	2	32	9	N	29					56
11	2130	N	1909	-0-	-221	-0-	1891	2	18	9	N	16					72
12	2046	N	1967	-0-	-79	-0-	1938	2	29	9	N	26					98
01	2077	N	1987	-0-	-90	-0-	1959	2	28	9	N	25	67	1			56

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2846	-0-	2846	11862	2845	2	1	9	N	1					99
09	14773	X	2911	-0-	-11862	-0-	2910	2	1	9	N	1					100
10	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					100
11	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					100
12	3352	X	3352	-0-	-0-	-0-	3346	2	6	9	N	5					105
*01	4072	X	4072	-0-	-0-	-0-	4070	2	2	9	N	2					107

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1524	N	1524	-0-	-0-	-0-	1520	2	4	9	N	4					48
09	1548	N	1548	-0-	-0-	-0-	1534	2	14	9	N	13					61
10	1690	N	1690	-0-	-0-	-0-	1660	2	30	9	N	27					88
11	1470	N	1312	-0-	-158	-0-	1291	2	21	9	N	19					107
12	1612	N	1164	-0-	-448	-0-	1153	2	11	9	N	10					117
01	1705	N	1330	-0-	-375	-0-	1300	2	30	9	N	27					144

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4915	-0-	-324	-0-	4881	2	34	9	N	31					59
09	5087	X	5087	-0-	-0-	-0-	5040	2	47	9	N	43					102
10	5208	X	5206	-0-	-2	-0-	5155	2	51	9	N	46					148
11	4971	X	4971	-0-	-0-	-0-	4919	2	52	9	N	47					195
12	5270	X	4559	-0-	-711	-0-	4497	2	62	9	N	56	193	1			58
01	5270	X	4756	-0-	-514	-0-	4711	2	45	9	N	41					99

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	90	2			N	-0-					50
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					50
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					50
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					50
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					50
*01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					50

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18755	X	16400	-0-	-2355	-0-	104	1	16176	2	N	109					300
							120	9									
09	17460	X	15966	-0-	-1494	-0-	84	1	15765	2	N	106	192	1			214
							117	9									
10	18042	X	16354	-0-	-1688	-0-	58	1	16152	2	N	131	177	1			168
							144	9									
11	16650	X	15249	-0-	-1401	-0-	75	1	15041	2	N	121					289
							133	9									
12	17205	X	16619	-0-	-586	-0-	194	1	16297	2	N	116	191	1			214
							128	9									
*01	16621	X	16621	-0-	-0-	-0-	201	1	16315	2	N	95					309
							105	9									

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

08	6092	X	6092	-0-	-0-	-0-	48	1	6044	2	N	-0-					113
09	5848	X	5848	-0-	-0-	-0-	48	1	5800	2	N	-0-					113
10	5714	X	5714	-0-	-0-	-0-	30	1	5684	2	N	-0-					113
11	6060	X	5918	-0-	-142	-0-	38	1	5876	2	N	4					117
							4	9									
12	7341	X	7341	-0-	-0-	-0-	100	1	7231	2	N	9					126
							10	9									
*01	7847	X	7847	-0-	-0-	-0-	115	1	7680	2	N	47					173
							52	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

08	3801	X	3801	-0-	-0-	-0-	3793	2	8	9	N	7					84
09	3450	X	3004	-0-	-446	-0-	2997	2	7	9	N	6					90
10	3602	X	3602	-0-	-0-	-0-	3600	2	2	9	N	2					92
11	3480	X	3433	-0-	-47	-0-	3407	2	26	9	N	24					116
12	3596	X	2920	-0-	-676	-0-	2900	2	20	9	N	18					134
01	3596	X	2730	-0-	-866	-0-	2710	2	20	9	N	18	126	1			26

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

08	488	N	488	-0-	-0-	-0-	8	1	478	3	N	-0-					64
							2	4									
09	480	N	480	-0-	-0-	-0-	9	1	469	3	N	-0-					64
							2	4									
10	496	N	484	-0-	-12	-0-	10	1	472	3	N	-0-					64
							2	4									
11	480	N	478	-0-	-2	-0-	9	1	468	3	N	-0-					64
							1	4									
12	503	N	503	-0-	-0-	-0-	19	1	482	3	N	-0-					64
							2	4									
01	496	N	98	-0-	-398	-0-	98	3			N	-0-					64

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
11	14B2 EXT	3478	-0-	3478	3478	326	1	3152	2	N	-0-					192
*12	14B2 EXT	-0-	-0-	-0-	3478					N	-0-					192
01	14B2 EXT	NO RPT	-0-	-0-	3478					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635 X	1934	-0-	-701	-0-	439	1	1339	2	N	142					332
						156	9									
09	720 N	544	-0-	-176	-0-	432	1	2	2	N	100					432
						110	9									
10	1584 N	1584	-0-	-0-	-0-	144	1	1385	2	N	50					482
						55	9									
11	1438 N	1438	-0-	-0-	-0-	100	1	1294	2	N	40					522
						44	9									
12	558 N	292	-0-	-266	-0-	22	1	245	2	N	23	393	1			152
						25	9									
01	744 N	592	-0-	-152	-0-	109	1	414	2	N	63					215
						69	9									

B AND G PRODUCTION, INC. 039870
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
LEE WELL #: 504 RRCID -> 214121 COMPL. DATE 10/06/2005 TOTAL DEPTH 12650 PERF.11793 - 12534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1250	-0-	-920	-0-	1178	2	72	9	N	65	178	1			174
09	1500	N	1168	-0-	-332	-0-	1093	2	75	9	N	68					242
10	1550	N	1148	-0-	-402	-0-	1074	2	74	9	N	67	174	1			135
11	1200	N	937	-0-	-263	-0-	874	2	63	9	N	57					192
12	1209	N	792	-0-	-417	-0-	745	2	47	9	N	43					235
01	1147	N	761	-0-	-386	-0-	702	2	59	9	N	54	184	1			105

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26009	X	16405	-0-	-9604	-0-	15882	2	523	9	N	475	567	1			504
09	24780	X	16973	-0-	-7807	-0-	16455	2	518	9	N	471	375	1			600
10	24521	X	10433	-0-	-14088	-0-	10094	2	339	9	N	308	526	1			382
11	23730	X	2838	-0-	-20892	-0-	2726	2	112	9	N	102	175	1			309
12	22816	X	1681	-0-	-21135	-0-	1678	2	3	9	N	3	196	1			116
01	17546	X	4107	-0-	-13439	-0-	455	1	3269	2	N	348	191	1			273
							383	9									

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9703	X	6075	-0-	-3628	-0-	682	1	4337	2	N	960	752	1			427
							1056	9									
09	8157	X	8157	-0-	-0-	-0-	821	1	6047	2	N	1172	1113	1			486
							1289	9									
10	6145	X	6145	-0-	-0-	-0-	807	1	4352	2	N	896	1135	1			247
							986	9									
11	5248	X	5248	-0-	-0-	-0-	738	1	3697	2	N	739	753	1			233
							813	9									
12	4929	X	3272	-0-	-1657	-0-	280	1	2516	2	N	433	194	1			472
							476	9									
01	4929	X	3197	-0-	-1732	-0-	306	1	2287	2	N	549	763	1			258
							604	9									

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1048	-0-	-843	-0-	1042	2	6	9	N	5	181	1			296
09	1230	N	1081	-0-	-149	-0-	1031	2	50	9	N	45	200	1			141
10	1178	N	1062	-0-	-116	-0-	1018	2	44	9	N	40					181
11	1113	N	1113	-0-	-0-	-0-	1069	2	44	9	N	40					221
12	1116	N	1103	-0-	-13	-0-	1051	2	52	9	N	47					268
01	1054	N	1044	-0-	-10	-0-	1003	2	41	9	N	37					305

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60047	X	28572	-0-	-31475	-0-	27794	2	778	9	N	707	885	1			560
09	44640	X	26125	-0-	-18515	-0-	25660	2	465	9	N	423	183	1			800
10	46128	X	27543	-0-	-18585	-0-	26960	2	583	9	N	530	903	1			427
11	43350	X	25456	-0-	-17894	-0-	24929	2	527	9	N	479	548	1			358
12	41013	X	25405	-0-	-15608	-0-	24895	2	510	9	N	464	377	1			445
01	28582	X	23973	-0-	-4609	-0-	23489	2	484	9	N	440	583	1			302

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	47656	-0-	47656	1610530	47067	2	589	9	N	535	375	1			735
09	0	W	42980	-0-	42980	1653510	42433	2	547	9	N	497	712	1			520
10	0	W	40632	-0-	40632	1694142	39928	2	704	9	N	640	566	1			594
11	0	W	35963	-0-	35963	1730105	35229	2	734	9	N	667	924	1			337
12	1765999	X	35894	-0-	-1730105	-0-	35441	2	453	9	N	412	185	1			564
01	47647	X	34066	-0-	-13581	-0-	33530	2	536	9	N	487	771	1			280

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14663	X	12957	-0-	-1706	-0-	11690	2	1267	9	N	1152	1103	1			324
09	14190	X	12041	-0-	-2149	-0-	10913	2	1128	9	N	1025	731	1			618
10	13888	X	10699	-0-	-3189	-0-	9886	2	813	9	N	739	1138	1			219
11	13440	X	9951	-0-	-3489	-0-	9193	2	758	9	N	689	755	1			153
12	13856	X	13856	-0-	-0-	-0-	12791	2	1065	9	N	968	752	1			369
01	12958	X	11343	-0-	-1615	-0-	10294	2	1049	9	N	954	1146	1			177

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27843	X	27843	-0-	-0-	-0-	24155	2	3688	9	N	3353	3318	1			340
09	24645	X	24645	-0-	-0-	-0-	21458	2	3187	9	N	2897	2770	1			467
10	22034	X	22034	-0-	-0-	-0-	19066	2	2968	9	N	2698	2781	1			384
11	19890	X	19890	-0-	-0-	-0-	17199	2	2691	9	N	2446	2438	1			392
12	21177	X	21177	-0-	-0-	-0-	19023	2	2154	9	N	1958	1889	1			461
*01	17855	X	17855	-0-	-0-	-0-	15308	2	2547	9	N	2315	2490	1			286

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	7457	-0-	7457	134105	275	1	6069	2	N	1012	1034	1			508
							1113	9									
09	0	W	7206	-0-	7206	141311	258	1	5905	2	N	948	713	1			743
							1043	9									
10	0	W	6330	-0-	6330	147641	258	1	5084	2	N	898	1236	1			405
							988	9									
11	152776	X	5135	-0-	-147641	-0-	226	1	4022	2	N	806	536	1			675
							887	9									
12	7471	X	2616	-0-	-4855	-0-	84	1	2060	2	N	429	548	1			556
							472	9									
01	7471	X	4121	-0-	-3350	-0-	178	1	3147	2	N	724	917	1			363
							796	9									

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24645	X	17505	-0-	-7140	-0-	849	1	14504	2	N	1956	1761	1			522
							2152	9									
09	21750	X	15036	-0-	-6714	-0-	835	1	12498	2	N	1548	1928	1			142
							1703	9									
10	21731	X	14242	-0-	-7489	-0-	835	1	11667	2	N	1582	1442	1			282
							1740	9									
11	19680	X	12414	-0-	-7266	-0-	711	1	10199	2	N	1367	1265	1			384
							1504	9									
12	18507	X	14366	-0-	-4141	-0-	594	1	12407	2	N	1241	1263	1			362
							1365	9									
01	17515	X	9882	-0-	-7633	-0-	502	1	8069	2	N	1192	1217	1			337
							1311	9									

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51925	X	32475	-0-	-19450	-0-	31605	2	870	9	N	791	1059	1			327
09	39480	X	32393	-0-	-7087	-0-	31581	2	812	9	N	738	713	1			352
10	40796	X	32372	-0-	-8424	-0-	31642	2	730	9	N	664	707	1			309
11	39480	X	29784	-0-	-9696	-0-	29148	2	636	9	N	578	357	1			530
12	37200	X	23746	-0-	-13454	-0-	23316	2	430	9	N	391	541	1			380
01	33480	X	24946	-0-	-8534	-0-	24801	2	145	9	N	132	334	1			178

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	41180	-0-	41180	334350	36286	2	4894	9	N	4449	4400	1			436
09	0	Z	36836	-0-	36836	371186	32534	2	4302	9	N	3911	3914	1			433
10	0	Z	35013	-0-	35013	406199	31342	2	3671	9	N	3337	3483	1			287
11	436392	X	30193	-0-	-406199	-0-	27354	2	2839	9	N	2581	2400	1			468
12	36918	X	36918	-0-	-0-	-0-	33897	2	3021	9	N	2746	2760	1			454
*01	31330	X	31330	-0-	-0-	-0-	28656	2	2674	9	N	2431	2483	1			402

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

08	69533	X	27605	-0-	-41928	-0-	26637	2	968	9	N	880	886	1			816
09	61170	X	27720	-0-	-33450	-0-	26693	2	1027	9	N	934	1222	1			528
10	44671	X	26590	-0-	-18081	-0-	25615	2	975	9	N	886	722	1			692
11	37320	X	23763	-0-	-13557	-0-	22939	2	824	9	N	749	1088	1			353
12	33139	X	22682	-0-	-10457	-0-	21834	2	848	9	N	771	547	1			577
01	28644	X	19503	-0-	-9141	-0-	18774	2	729	9	N	663	1083	1			157

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

08	11785	X	11785	-0-	-0-	-0-	668	1	8840	2	N	2070	1961	1			601
							2277	9									
09	10701	X	10701	-0-	-0-	-0-	612	1	8034	2	N	1868	1965	1			504
							2055	9									
10	10881	X	7344	-0-	-3537	-0-	348	1	5646	2	N	1227	1423	1			308
							1350	9									
11	10530	X	10073	-0-	-457	-0-	571	1	7510	2	N	1811	1813	1			306
							1992	9									
12	10881	X	4997	-0-	-5884	-0-	469	1	3507	2	N	928	546	1			688
							1021	9									
01	10881	X	5806	-0-	-5075	-0-	654	1	4107	2	N	950	1045	1			593
							1045	9									

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

08	0	W	39123	-0-	39123	213985	37049	2	2074	9	N	1885	1550	1			402
09	0	W	45222	-0-	45222	259207	42804	2	2418	9	N	2198	2088	1			512
10	0	W	16291	-0-	16291	275498	15499	2	792	9	N	720	959	1			273
11	313172	X	37674	-0-	-275498	-0-	35905	2	1769	9	N	1608	1543	1			338
12	48113	X	48113	-0-	-0-	-0-	45807	2	2306	9	N	2096	1835	1			599
01	46717	X	43367	-0-	-3350	-0-	41566	2	1801	9	N	1637	1722	1			514

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

08	0	W	39067	-0-	39067	229075	36956	2	2111	9	N	1919	1658	1			411
09	0	W	42437	-0-	42437	271512	40275	2	2162	9	N	1965	1937	1			439
10	0	W	39144	-0-	39144	310656	37256	2	1888	9	N	1716	2064	1			91
11	0	W	37523	-0-	37523	348179	35886	2	1637	9	N	1488	1163	1			416
12	392074	X	43895	-0-	-348179	-0-	42183	2	1712	9	N	1556	1522	1			450
*01	45344	X	45344	-0-	-0-	-0-	43584	2	1760	9	N	1600	1581	1			469

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90737	X	10970	-0-	-79767	-0-	258	1	10065	2	N	588	393	1			823
							647	9									
09	87810	X	6572	-0-	-81238	-0-	6205	2	367	9	N	334	585	1			572
10	15314	X	9474	-0-	-5840	-0-	8958	2	516	9	N	469	396	1			645
11	12960	X	8768	-0-	-4192	-0-	8360	2	408	9	N	371	598	1			418
12	11439	X	9861	-0-	-1578	-0-	9400	2	461	9	N	419	401	1			436
01	10974	X	5635	-0-	-5339	-0-	5307	2	328	9	N	298	197	1			537

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41698	X	41698	-0-	-0-	-0-	30758	2	10940	9	N	9945	9662	1			820
09	42308	X	42308	-0-	-0-	-0-	33077	2	9231	9	N	8392	8673	1			539
10	33451	X	33451	-0-	-0-	-0-	26165	2	7286	9	N	6624	6442	1			721
11	39597	X	39597	-0-	-0-	-0-	32122	2	7475	9	N	6795	7092	1			424
12	37648	X	37648	-0-	-0-	-0-	32830	2	4818	9	N	4380	4451	1			353
*01	38210	X	38210	-0-	-0-	-0-	30779	2	7431	9	N	6755	6363	1			745

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91760	X	50958	-0-	-40802	-0-	48463	2	2495	9	N	2268	2518	1			421
09	88800	X	44772	-0-	-44028	-0-	42851	2	1921	9	N	1746	1772	1			395
10	91760	X	36510	-0-	-55250	-0-	34730	2	1780	9	N	1618	1429	1			584
11	88800	X	31938	-0-	-56862	-0-	30255	2	1683	9	N	1530	1607	1			507
12	71331	X	31530	-0-	-39801	-0-	29951	2	1579	9	N	1435	1601	1			341
01	50964	X	27573	-0-	-23391	-0-	26218	2	1355	9	N	1232	1096	1			477

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22816	X	6624	-0-	-16192	-0-	5734	2	890	9	N	809	1044	1			415
09	22080	X	5992	-0-	-16088	-0-	5258	2	734	9	N	667	533	1			549
10	22816	X	5296	-0-	-17520	-0-	4538	2	758	9	N	689	714	1			524
11	7650	X	4083	-0-	-3567	-0-	3478	2	605	9	N	550	717	1			357
12	7037	X	4155	-0-	-2882	-0-	3438	2	717	9	N	652	715	1			294
01	6634	X	3081	-0-	-3553	-0-	2533	2	548	9	N	498	524	1			268

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 07/12/2013 TOTAL DEPTH 9664 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		12286	-0-	12286	12286	10808	2	1478	9	N	1344	373	1			971
10	SHUT IN		67450	-0-	67450	79736	63299	2	4151	9	N	3774	4066	1			679
11	SHUT IN		50852	-0-	50852	130588	48012	2	2840	9	N	2582	2511	1			750
12	SHUT IN		52844	-0-	52844	183432	50184	2	2660	9	N	2418	2818	1			350
01	SHUT IN		46369	-0-	46369	229801	44126	2	2243	9	N	2039	1990	1			399

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66619	X	41668	-0-	-24951	-0-	38491	2	3177	9	N	2888	2446	1			625
09	64470	X	43606	-0-	-20864	-0-	40547	2	3059	9	N	2781	3052	1			354
10	66619	X	14588	-0-	-52031	-0-	13605	2	983	9	N	894	1164	1			84
11	64470	X	30296	-0-	-34174	-0-	28115	2	2181	9	N	1983	1498	1			569
12	45074	X	40268	-0-	-4806	-0-	37572	2	2696	9	N	2451	2433	1			587
01	45074	X	35907	-0-	-9167	-0-	33774	2	2133	9	N	1939	2081	1			445

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	11780	X	7697	-0-	-4083	-0-	849	1	5437	2	N	1283	1296	1		209
							1411	9								
09	11400	X	6339	-0-	-5061	-0-	755	1	4603	2	N	892	737	1		364
							981	9								
10	11780	X	4770	-0-	-7010	-0-	560	1	3286	2	N	840	1059	1		145
							924	9								
11	11400	X	5495	-0-	-5905	-0-	647	1	3795	2	N	957	951	1		151
							1053	9								
12	8401	X	5512	-0-	-2889	-0-	278	1	4339	2	N	814	745	1		220
							895	9								
01	7688	X	5672	-0-	-2016	-0-	490	1	3906	2	N	1160	1131	1		249
							1276	9								

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

08	0	W	31270	-0-	31270	188351	30169	2	1101	9	N	1001	928	1		535
09	0	W	31662	-0-	31662	220013	30697	2	965	9	N	877	970	1		442
10	0	W	30991	-0-	30991	251004	30254	2	737	9	N	670	945	1		167
11	0	W	24518	-0-	24518	275522	23808	2	710	9	N	645	550	1		262
12	293675	X	18153	-0-	-275522	-0-	17640	2	513	9	N	466	195	1		533
01	32705	X	17577	-0-	-15128	-0-	17024	2	553	9	N	503	783	1		253

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

08	SHUT IN		18757	-0-	18757	18757	11670	2	7087	9	N	6443	5520	1		968
09	0	Z	24649	-0-	24649	43406	15973	2	8676	9	N	7887	8472	1		383
10	0	Z	30866	-0-	30866	74272	20562	2	10304	9	N	9367	8781	1		969
11	0	Z	2756	-0-	2756	77028	2116	2	640	9	N	582	1296	1		255
12	0	Z	14512	-0-	14512	91540	604	1	9210	2	N	4271	4024	1		502
							4698	9								
01	0	Z	5871	-0-	5871	97411	590	1	3804	2	N	1343	1304	1		541
							1477	9								

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

08	SHUT IN		-0-	-0-	-0-	-0-					N	10				10
09	SHUT IN		26614	-0-	26614	26614	24840	2	1774	9	N	1613	868	1		755
*10	109435	X	82821	-0-	-26614	-0-	78902	2	3919	9	N	3563	3513	1		805
*11	85290	X	71838	-0-	-13452	-0-	68602	2	3236	9	N	2942	3270	1		477
*12	88133	X	72629	-0-	-15504	-0-	69715	2	2914	9	N	2649	2551	1		575
*01	88133	X	73301	-0-	-14832	-0-	70811	2	2490	9	N	2264	2677	1		162

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-				-0-
09	SHUT IN		5781	-0-	5781	5781	5489	2	292	9	N	265				265
*10	45808	X	40027	-0-	-5781	-0-	38730	2	1297	9	N	1179	982	1		462
*11	39930	X	37362	-0-	-2568	-0-	36320	2	1042	9	N	947	963	1		446
*12	41261	X	31009	-0-	-10252	-0-	30281	2	728	9	N	662	402	1		706
*01	41261	X	35889	-0-	-5372	-0-	35101	2	788	9	N	716	1133	1		289

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		19068	-0-	19068	21246	1214	1	15936	2	N	1744	1360	1			570
							1918	9									
09	SHUT IN		12386	-0-	12386	33632	1238	1	9986	2	N	1056	977	1			649
							1162	9									
10	SHUT IN		8905	-0-	8905	42537	1156	1	6921	2	N	753	985	1			417
							828	9									
*11	51181	X	8644	-0-	-42537	-0-	1146	1	6571	2	N	843	799	1			461
							927	9									
*12	11346	X	9330	-0-	-2016	-0-	961	1	7652	2	N	652	577	1			536
							717	9									
*01	11346	X	6762	-0-	-4584	-0-	939	1	5307	2	N	469	199	1			806
							516	9									

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 09/22/2013 TOTAL DEPTH 9123 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	-0-	-0-	-0-	-0-				N	-0-					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	214					214
12	SHUT IN		19778	-0-	19778	19778	174	1	17721	2	N	1712	1414	1			512
							1883	9									
01	SHUT IN		32929	-0-	32929	52707	240	1	29251	2	N	3125	3421	1			216
							3438	9									

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 08/20/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08			0	-0-	-0-	-0-	-0-				N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		76169	-0-	76169	76169	390	1	67237	2	N	7765	7399	1			366
							8542	9									
11	SHUT IN		247374	-0-	247374	323543	802	1	228036	2	N	16851	16595	1			622
							18536	9									
12	SHUT IN		228483	-0-	228483	552026	858	1	213785	2	N	12582	12357	1			847
							13840	9									
01	SHUT IN		176050	-0-	176050	728076	858	1	165600	2	N	8720	9074	1			493
							9592	9									

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		21761	-0-	21761	21761	19213	2	2548	9	N	2316	1766	1			550
09	SHUT IN		59987	-0-	59987	81748	54906	2	5081	9	N	4619	4564	1			605
10	SHUT IN		41799	-0-	41799	123547	38556	2	3243	9	N	2948	3158	1			395
11	SHUT IN		32399	-0-	32399	155946	29769	2	2630	9	N	2391	2383	1			403
*12	196621	X	40675	-0-	-155946	-0-	38337	2	2338	9	N	2125	2095	1			433
*01	66495	X	19952	-0-	-46543	-0-	18419	2	1533	9	N	1394	1763	1			64

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 08/16/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08			0	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		6928	-0-	6928	6928	195	1	3381	2	N	3047	2299	1			748
							3352	9									
11	SHUT IN		44360	-0-	44360	51288	710	1	25654	2	N	16360	16726	1			382
							17996	9									
12	SHUT IN		48583	-0-	48583	99871	654	1	33882	2	N	12770	12394	1			758
							14047	9									
01	SHUT IN		44937	-0-	44937	144808	703	1	32715	2	N	10472	10731	1			499
							11519	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	682	-0-	-2418	1648	674	2	8	9	N	7					164
09	2262	N	614	-0-	-1648	-0-	605	2	9	9	N	8					172
10	682	N	654	-0-	-28	-0-	640	2	14	9	N	13					185
11	660	N	640	-0-	-20	-0-	632	2	8	9	N	7					192
12	620	N	478	-0-	-142	-0-	478	2			N	-0-					192
01	651	N	591	-0-	-60	-0-	591	2			N	-0-					192

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					87
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					87
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					87
11	302	N	302	-0-	-0-	-0-	42	1	260	3	N	-0-					87
12	302	N	302	-0-	-0-	-0-	44	1	258	3	N	-0-					87
*01	288	N	288	-0-	-0-	-0-	44	1	244	3	N	-0-					87

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0-	-0-	799	2	35	9	Y	32	155	1			18
09	930	N	728	-0-	-202	-0-	709	2	19	9	Y	17	35	1			-0-
10	992	N	663	-0-	-329	-0-	663	2			Y	-0-					-0-
11	0	W	577	-0-	577	577	577	2			Y	-0-					-0-
12	1127	N	550	-0-	-577	-0-	550	2			Y	-0-					-0-
01	651	N	500	-0-	-151	-0-	500	2			Y	-0-					-0-

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75578	X	13452	-0-	-62126	-0-	155	1	11630	3	N	1515	1752	1			590
							1667	9									
09	73140	X	2607	-0-	-70533	-0-	125	1	1796	3	N	624	517	1			697
							686	9									
10	75578	X	7247	-0-	-68331	-0-	50	1	6055	3	N	1038	885	1			850
							1142	9									
11	26130	X	6468	-0-	-19662	-0-	68	1	5366	3	N	940	1195	1			595
							1034	9									
12	24118	X	6915	-0-	-17203	-0-	155	1	5706	3	N	958	901	1			652
							1054	9									
01	13454	X	6879	-0-	-6575	-0-	152	1	5779	3	N	862	889	1			625
							948	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18352	X	13477	-0-	-4875	-0-	155	1	13247	2	N	68	193	1			267
							75	9									
09	0	W	12441	-0-	12441	12441	150	1	12131	2	N	145	187	1			225
							160	9									
10	0	W	12495	-0-	12495	24936	155	1	12215	2	N	114	199	1			140
							125	9									
11	36581	X	11645	-0-	-24936	-0-	150	1	11360	2	N	123					263
							135	9									
*12	14539	X	9473	-0-	-5066	-0-	449	1	8791	2	N	212					475
							233	9									
01	13485	X	NO RPT	-0-	-13485	-0-					N	NO RPT					475

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	24250	-0-	24250	1164053	155	1	23579	2	N	469	579	1			229
							516	9									
09	0	W	894	-0-	894	1164947	15	1	869	2	N	9					238
							10	9									
10	1178754	X	13807	-0-	-1164947	-0-	115	1	13208	2	N	440	184	1			494
							484	9									
11	26400	X	6660	-0-	-19740	-0-	65	1	6353	2	N	220	193	1			521
							242	9									
*12	124161	X	124161	-0-	-0-	-0-	6098	1	117690	2	N	339					860
							373	9									
01	24242	X	NO RPT	-0-	-24242	-0-					N	NO RPT					860

MAYS TRUST 81 WELL #: 1H RRCID -> 267529 COMPL. DATE 02/25/2012 TOTAL DEPTH 9397 PERF. 9760 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	19538	-0-	19538	699154	155	1	19094	2	N	263	195	1			467
							289	9									
09	0	Z	18424	-0-	18424	717578	150	1	17567	2	N	643	559	1			551
							707	9									
10	0	Z	18602	-0-	18602	736180	155	1	17886	2	N	510	396	1			665
							561	9									
11	0	Z	16114	-0-	16114	752294	150	1	15381	2	N	530	568	1			627
							583	9									
12	0	Z	1929	-0-	1929	754223	1241	2	688	9	N	625					1252
01	0	Z	NO RPT	-0-	-0-	754223					N	NO RPT					1252

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56358	X	35488	-0-	-20870	-0-	155	1	34802	2	N	483	190	1			566
							531	9									
09	47850	X	27852	-0-	-19998	-0-	150	1	27242	2	N	418	550	1			434
							460	9									
10	46283	X	23579	-0-	-22704	-0-	155	1	23030	2	N	358	566	1			226
							394	9									
11	40440	X	24119	-0-	-16321	-0-	150	1	23609	2	N	327	195	1			358
							360	9									
12	38161	X	1545	-0-	-36616	-0-	1225	2	320	9	N	291					649
01	35495	X	NO RPT	-0-	-35495	-0-					N	NO RPT					649

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15438	X	10711	-0-	-4727	-0-	310	1	10103	2	N	271	368	1			258
							298	9									
09	13560	X	10083	-0-	-3477	-0-	300	1	9472	2	N	283	366	1			175
							311	9									
10	13206	X	9456	-0-	-3750	-0-	310	1	8821	2	N	295	180	1			290
							325	9									
11	12150	X	7994	-0-	-4156	-0-	250	1	7476	2	N	244	191	1			343
							268	9									
12	11563	X	1742	-0-	-9821	-0-	1224	2	518	9	N	471					814
01	10726	X	NO RPT	-0-	-10726	-0-					N	NO RPT					814

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	7919	-0-	7919	34778	5330	2	2589	9	N	2354	1940	1			3717
09	42580	X	7802	-0-	-34778	-0-	369	1	4844	2	N	2354					6071
							2589	9									
10	17639	X	-0-	-0-	-17639	-0-					N	1707					7778
11	8940	X	6171	-0-	-2769	-0-	957	1	3455	2	N	1599	1535	1			7842
							1759	9									
*12	9238	X	5399	-0-	-3839	-0-	640	1	3160	2	N	1454					9296
							1599	9									
*01	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					9296

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81468	X	34910	-0-	-46558	-0-	310	1	34110	2	N	445	195	1			505
							490	9									
09	78840	X	31191	-0-	-47649	-0-	300	1	30367	2	N	476	573	1			408
							524	9									
10	81468	X	25647	-0-	-55821	-0-	310	1	24902	2	N	395	369	1			434
							435	9									
11	78840	X	25549	-0-	-53291	-0-	300	1	24821	2	N	389	381	1			442
							428	9									
12	81468	X	-0-	-0-	-81468	-0-					N	287					729
*01	34906	X	NO RPT	-0-	-34906	-0-					N	NO RPT					729

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	4918	3894	1			1024
03	0		55966	-0-	55966	55966	2819	1	38802	2	N	13041	14065	1			-0-
							14345	9									
04	0		23249	-0-	23249	79215	951	1	16806	2	N	4993	4781	1			212
							5492	9									
05	0		23572	-0-	23572	102787	1298	1	17046	2	N	4753	4739	1			226
							5228	9									
06	0		22669	-0-	22669	125456	1132	1	17688	2	N	3499	2771	1			954
							3849	9									
07	0		21967	-0-	21967	147423	1136	1	17748	2	N	2803	2771	1			986
							3083	9									
08	0		12932	-0-	12932	160355	632	1	10152	2	N	1953					2939
							2148	9									
*09	172940	X	12585	-0-	-160355	-0-	939	1	9498	2	N	1953					4892
							2148	9									
10	25079	X	7776	-0-	-17303	-0-	674	1	6854	2	N	225					5117
							248	9									
11	24270	X	-0-	-0-	-24270	-0-					N	2021	2137	1			5001
12	25079	X	11633	-0-	-13446	-0-	597	1	9220	2	N	1651					6652
							1816	9									
01	25079	X	NO RPT	-0-	-25079	-0-					N	NO RPT					6652

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY 139 WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 6501 RRCID -> 266831 COMPL. DATE 12/08/2011 TOTAL DEPTH 9262 PERF. 8586 - 9152

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					104
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					104
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					104
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					104
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					261
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					261

WORKED OVER ANOTHER ZONE.. 05/15/2012

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

08	0	W	35485	-0-	35485	165230	31 2943	1 9	32511	2	N	2675	2727	1			497
09	0	W	27611	-0-	27611	192841	30 2317	1 9	25264	2	N	2106	1760	1			843
10	216669	X	23828	-0-	-192841	-0-	31 2144	1 9	21653	2	N	1949	2362	1			430
11	78810	X	20080	-0-	-58730	-0-	30 1877	1 9	18173	2	N	1706	1779	1			357
12	47802	X	19798	-0-	-28004	-0-	31 1791	1 9	17976	2	N	1628	1597	1			388
01	35495	X	16564	-0-	-18931	-0-	31 1528	1 9	15005	2	N	1389	1187	1			590

MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

08	5797	X	4570	-0-	-1227	-0-	289 3	1 9	4278	2	N	3					221
09	5070	X	4242	-0-	-828	-0-	569 46	1 9	3627	2	N	42					263
10	5239	X	4840	-0-	-399	-0-	91 33	1 9	4716	2	N	30	196	1			97
11	4860	X	4839	-0-	-21	-0-	34 87	1 9	4718	2	N	79					176
12	4774	X	4271	-0-	-503	-0-	9 58	1 9	4204	2	N	53					229
01	4836	X	4458	-0-	-378	-0-	14 72	1 9	4372	2	N	65					294

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	2099	-0-	-2024	-0-	132	1	1961	2	N	5					207
							6	9									
09	3960	X	69	-0-	-3891	-0-	9	1	60	2	N	-0-					207
10	4092	X	1077	-0-	-3015	-0-	20	1	1057	2	N	-0-					207
11	3900	X	2503	-0-	-1397	-0-	18	1	2479	2	N	5					212
							6	9									
12	3450	X	3450	-0-	-0-	-0-	7	1	3433	2	N	9					221
							10	9									
*01	3699	X	3699	-0-	-0-	-0-	12	1	3669	2	N	16					237
							18	9									

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	4818	-0-	-1196	-0-	303	1	4487	2	N	25					209
							28	9									
09	6420	X	1914	-0-	-4506	-0-	259	1	1649	2	N	5					214
							6	9									
10	6808	X	6808	-0-	-0-	-0-	129	1	6649	2	N	27					241
							30	9									
11	6420	X	1688	-0-	-4732	-0-	12	1	1676	2	N	-0-					241
12	4805	X	969	-0-	-3836	-0-	2	1	967	2	N	-0-					241
01	2816	X	1025	-0-	-1791	-0-	3	1	1022	2	N	-0-					241

SABINE OIL & GAS LLC 742142
SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49228	X	34512	-0-	-14716	-0-	310	1	33206	2	N	905	977	1			271
							996	9									
09	44100	X	31829	-0-	-12271	-0-	300	1	30521	2	N	916	783	1			404
							1008	9									
10	41509	X	30690	-0-	-10819	-0-	310	1	29416	2	N	876	789	1			491
							964	9									
11	37170	X	25080	-0-	-12090	-0-	290	1	24129	2	N	601	796	1			296
							661	9									
12	36270	X	NO RPT	-0-	-36270	-0-					N	NO RPT					296
01	34503	X	NO RPT	-0-	-34503	-0-					N	NO RPT					296

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	4179	-0-	-1463	-0-	400	1	3710	2	N	63					285
							69	9									
09	4350	X	3689	-0-	-661	-0-	280	1	3362	2	N	43					328
							47	9									
10	4495	X	3642	-0-	-853	-0-	320	1	3265	2	N	52	194	1			186
							57	9									
11	4350	X	2831	-0-	-1519	-0-	280	1	2504	2	N	43					229
							47	9									
12	4495	X	2920	-0-	-1575	-0-	280	1	2592	2	N	44					273
							48	9									
01	4185	X	2563	-0-	-1622	-0-	280	1	2228	2	N	50					323
							55	9									

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					55
09	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					55
10	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					55
11	690	N	534	-0-	-156 B	-0-	534	2			N	-0-					55
12	620	N	519	-0-	-101 B	-0-	519	2			N	-0-					55
*01	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	161	-0-	-56 B	-0-	62	1	99	2	N	-0-					32
09	580	N	580	-0-	-0- B	-0-	56	1	524	2	N	-0-					32
10	217	N	34	-0-	-183 B	-0-	8	1	26	2	N	-0-					32
11	341	N	341	-0-	-0- B	-0-	60	1	281	2	N	-0-					32
12	1185	N	1185	-0-	-0- B	-0-	62	1	1123	2	N	-0-					32
*01	1011	N	1011	-0-	-0- B	-0-	60	1	951	2	N	-0-					32

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JOSEPHINE WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0- B	-0-	26	1	530	2	N	23	190	1			33
							25	9									
09	527	N	527	-0-	-0- B	-0-	24	1	499	2	N	4					37
							4	9									
10	541	N	541	-0-	-0- B	-0-	24	1	517	2	N	-0-					37
11	570	N	538	-0-	-32 B	-0-	24	1	511	2	N	3					40
							3	9									
12	558	N	501	-0-	-57 B	-0-	20	1	470	2	N	10					50
							11	9									
*01	581	N	581	-0-	-0- B	-0-	24	1	510	2	N	43					93
							47	9									

AMY WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2237	N	2237	-0-	-0- B	-0-	102	1	2124	2	N	10					180
							11	9									
09	2370	N	2065	-0-	-305 B	-0-	96	1	1969	2	N	-0-					180
10	2325	N	2144	-0-	-181 B	-0-	96	1	2048	2	N	-0-					180
11	2160	N	1982	-0-	-178 B	-0-	87	1	1895	2	N	-0-					180
12	2139	N	1613	-0-	-526 B	-0-	66	1	1546	2	N	1	169	1			12
							1	9									
01	2139	N	1869	-0-	-270 B	-0-	82	1	1787	2	N	-0-					12

CHESAPEAKE OPERATING, INC. 147715
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21731	X	19016	-0-	-2715 B	-0-	18341	2	675	9	N	614	728	1			423
09	21030	X	33	-0-	-20997 B	-0-	33	2			N	-0-	349	1			74
10	20987	X	2660	-0-	-18327 B	-0-	28	1	2526	2	N	96					170
							106	9									
11	20310	X	13335	-0-	-6975 B	-0-	835	1	11996	2	N	458	183	1			445
							504	9									
12	T. A.		14488	-0-	14488 B	14488	863	1	13232	2	N	357	563	1			239
							393	9									
01	T. A.		10162	-0-	10162 B	24650	733	1	9018	2	N	374	393	1			220
							411	9									

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					171
09	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					171
10	465	N	333	-0-	-132 B	-0-	333	2			N	-0-					171
11	510	N	385	-0-	-125 B	-0-	385	2			N	-0-					171
*12	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					171
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					171

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					27
09	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					27
10	713	N	702	-0-	-11 B	-0-	702	2			N	-0-					27
11	690	N	670	-0-	-20 B	-0-	670	2			N	-0-					27
12	713	N	668	-0-	-45 B	-0-	668	2			N	-0-					27
01	713	N	663	-0-	-50 B	-0-	663	2			N	-0-					27

MARTIN, C. E. UNIT WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	286	-0-	-706 B	-0-	286	2			N	-0-					64
09	900	N	340	-0-	-560 B	-0-	340	2			N	-0-					64
10	868	N	40	-0-	-828 B	-0-	40	2			N	-0-					64
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					64
12	1619	N	1619	-0-	-0- B	-0-	1619	2			N	-0-					64
*01	1672	N	1672	-0-	-0- B	-0-	1672	2			N	-0-					64

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3011	X	3011	-0-	-0- B	-0-	3011	2			N	-0-					109
09	2886	X	2886	-0-	-0- B	-0-	2886	2			N	-0-					109
10	2388	X	2388	-0-	-0- B	-0-	2388	2			N	-0-					109
11	2889	X	2889	-0-	-0- B	-0-	2889	2			N	-0-					109
12	3068	N	3068	-0-	-0- B	-0-	3068	2			N	-0-					109
*01	2967	N	2967	-0-	-0- B	-0-	2967	2			N	-0-					109

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1063	N	1063	-0-	-0-	B	-0-	3	1	1058	2	N	2					40
								2	9									
09	739	N	739	-0-	-0-	B	-0-	4	1	735	2	N	-0-					40
10	1260	N	1260	-0-	-0-	B	-0-	8	1	1252	2	N	-0-					40
11	1021	N	1021	-0-	-0-	B	-0-	3	1	977	2	N	37					77
								41	9									
12	1008	N	1008	-0-	-0-	B	-0-	3	1	1005	2	N	-0-					77
01	1271	N	1103	-0-	-168	B	-0-	3	1	1100	2	N	-0-					77

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2313	X	2313	-0-	-0-	B	-0-	10	1	2303	2	N	-0-					48
09	3854	X	3854	-0-	-0-	B	-0-	18	1	3828	2	N	7					55
								8	9									
10	2524	X	2524	-0-	-0-	B	-0-	12	1	2512	2	N	-0-	27	1			28
11	2035	X	2035	-0-	-0-	B	-0-	10	1	2023	2	N	2					30
								2	9									
12	1860	X	1765	-0-	-95	B	-0-	13	1	1752	2	N	-0-					30
01	1860	X	924	-0-	-936	B	-0-	9	1	915	2	N	-0-					30

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1138	N	1138	-0-	-0-	B	-0-	6	1	1132	2	N	-0-					37
09	1503	N	1503	-0-	-0-	B	-0-	9	1	1494	2	N	-0-					37
10	1633	N	1633	-0-	-0-	B	-0-	8	1	1605	2	N	18					55
								20	9									
11	1485	N	1485	-0-	-0-	B	-0-	9	1	1463	2	N	12					67
								13	9									
12	1550	N	1212	-0-	-338	B	-0-	11	1	1190	2	N	10					77
								11	9									
01	1643	N	1580	-0-	-63	B	-0-	9	1	1563	2	N	7					84
								8	9									

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2563	N	2563	-0-	-0-	B	-0-	16	1	2547	2	N	-0-					17
09	2492	N	2492	-0-	-0-	B	-0-	10	1	2481	2	N	1					18
								1	9									
10	2784	N	2784	-0-	-0-	B	-0-	12	1	2744	2	N	25					43
								28	9									
11	2226	N	2226	-0-	-0-	B	-0-	14	1	2201	2	N	10					53
								11	9									
12	1643	N	894	-0-	-749	B	-0-	4	1	886	2	N	4					57
								4	9									
*01	2181	N	2181	-0-	-0-	B	-0-	7	1	2151	2	N	21					78
								23	9									

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	N	1058	-0-	-0-	B	-0-	6	1	1052	2	N	-0-					28
09	1080	N	921	-0-	-159	B	-0-	5	1	916	2	N	-0-					28
10	1186	N	1186	-0-	-0-	B	-0-	6	1	1167	2	N	12					40
								13	9									
11	1031	N	1031	-0-	-0-	B	-0-	6	1	1017	2	N	7					47
								8	9									
12	1129	N	1129	-0-	-0-	B	-0-	5	1	1116	2	N	7					54
								8	9									
01	1178	N	1054	-0-	-124	B	-0-	5	1	1040	2	N	8					62
								9	9									

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3392	X	3392	-0-	-0- B	-0-	14 19	1 9	3359	2	N	17					40
09	3471	X	3471	-0-	-0- B	-0-	26 13	1 9	3432	2	N	12					52
10	3844	X	3525	-0-	-319 B	-0-	28 31	1 9	3466	2	N	28					80
11	3720	X	3019	-0-	-701 B	-0-	23 13	1 9	2983	2	N	12					92
12	3844	X	3645	-0-	-199 B	-0-	27 20	1 9	3598	2	N	18					110
01	3596	X	3427	-0-	-169 B	-0-	23 24	1 9	3380	2	N	22	119	1			13

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3183	X	3183	-0-	-0- B	-0-	3183	2			N	-0-					17
09	3943	X	3943	-0-	-0- B	-0-	3943	2			N	-0-					17
10	3613	X	3613	-0-	-0- B	-0-	3610	2	3	9	N	3					20
11	2820	X	2269	-0-	-551 B	-0-	2263	2	6	9	N	5					25
12	3782	X	3782	-0-	-0- B	-0-	3771	2	11	9	N	10					35
*01	3328	X	3328	-0-	-0- B	-0-	3318	2	10	9	N	9	31	1			13

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2496	-0-	-263 B	-0-	16 8	1 9	2472	2	N	7					25
09	3174	X	3174	-0-	-0- B	-0-	20 3	1 9	3151	2	N	3					28
10	3503	X	2813	-0-	-690 B	-0-	18 2	1 9	2793	2	N	2					30
11	3390	X	1336	-0-	-2054 B	-0-	18 6	1 9	1312	2	N	5					35
12	3503	X	1975	-0-	-1528 B	-0-	11	1	1964	2	N	-0-					35
01	3286	X	3004	-0-	-282 B	-0-	16 4	1 9	2984	2	N	4	16	1			23

GLOBE ENERGY SERVICES, L.L.C. 310454
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0- B	-0-	31	1	320	2	N	-0-					146
09	330	N	323	-0-	-7 B	-0-	30	1	293	2	N	-0-					146
10	341	N	303	-0-	-38 B	-0-	31	1	272	2	N	-0-					146
11	330	N	269	-0-	-61 B	-0-	30	1	239	2	N	-0-					146
12	341	N	275	-0-	-66 B	-0-	31	1	244	2	N	-0-					146
01	310	N	235	-0-	-75 B	-0-	235	2			N	-0-					146

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0- B	-0-	31	1	562	2	N	-0-					64
09	571	N	571	-0-	-0- B	-0-	30	1	541	2	N	-0-					64
10	589	N	587	-0-	-2 B	-0-	31	1	556	2	N	-0-					64
11	570	N	547	-0-	-23 B	-0-	30	1	517	2	N	-0-					64
12	589	N	494	-0-	-95 B	-0-	31	1	463	2	N	-0-					64
01	589	N	536	-0-	-53 B	-0-	31	1	505	2	N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0- B	-0-	31	1	320	2	N	-0-					138
09	390	N	367	-0-	-23 B	-0-	30	1	337	2	N	-0-					138
10	385	N	385	-0-	-0- B	-0-	31	1	354	2	N	-0-					138
11	411	N	411	-0-	-0- B	-0-	30	1	381	2	N	-0-					138
12	372	N	331	-0-	-41 B	-0-	31	1	300	2	N	-0-					138
*01	385	N	385	-0-	-0- B	-0-	31	1	354	2	N	-0-					138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					107
09	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					107
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					107
11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					107
12	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					107
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					111
09	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					111
10	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					111
11	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					111
12	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					111
01	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2411	X	2411	-0-	-0- B	-0-	2411	2			N	-0-					574
09	2580	X	2272	-0-	-308 B	-0-	2272	2			N	-0-					574
10	2666	X	2225	-0-	-441 B	-0-	2225	2			N	-0-					574
11	2580	X	2237	-0-	-343 B	-0-	2237	2			N	-0-					574
12	2356	N	2247	-0-	-109 B	-0-	2247	2			N	-0-					574
01	2232	N	1918	-0-	-314 B	-0-	1918	2			N	-0-					574

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1916	-0-	-37 B	-0-	93 52	1 9	1771	2	N	47					361
09	1920	N	1838	-0-	-82 B	-0-	90 47	1 9	1701	2	N	43					404
10	1922	N	1850	-0-	-72 B	-0-	93 28	1 9	1729	2	N	25	200	1			229
11	1860	N	1604	-0-	-256 B	-0-	84	1	1520	2	N	-0-					229
12	1891	N	1729	-0-	-162 B	-0-	87	1	1642	2	N	-0-					229
01	1860	N	1666	-0-	-194 B	-0-	90	1	1576	2	N	-0-					229

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3661	X	3661	-0-	-0- B	-0-	3661	2			N	-0-					423
09	3074	X	3074	-0-	-0- B	-0-	3074	2			N	-0-					423
10	3855	X	3855	-0-	-0- B	-0-	3855	2			N	-0-					423
11	3540	X	3199	-0-	-341 B	-0-	3199	2			N	-0-					423
12	3658	X	2329	-0-	-1329 B	-0-	2329	2			N	-0-					423
01	3844	X	2002	-0-	-1842 B	-0-	2002	2			N	-0-					423

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

08	2480	N	1851	-0-	-629 B	-0-	1851	2			N	-0-					443
09	1846	N	1846	-0-	-0- B	-0-	1846	2			N	-0-					443
10	2139	N	1809	-0-	-330 B	-0-	1790	2	19	9	N	17	200	1			260
11	1800	N	1504	-0-	-296 B	-0-	1504	2			N	-0-					260
12	1922	N	1537	-0-	-385 B	-0-	1537	2			N	-0-					260
01	1798	N	1531	-0-	-267 B	-0-	1531	2			N	-0-					260

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

08	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					133
09	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					133
10	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					133
11	270	N	230	-0-	-40 B	-0-	230	2			N	-0-					133
12	279	N	225	-0-	-54 B	-0-	225	2			N	-0-					133
*01	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

08	2777	X	2777	-0-	-0- B	-0-	2777	2			N	-0-					299
09	2910	X	2434	-0-	-476 B	-0-	2434	2			N	-0-					299
10	3007	X	2719	-0-	-288 B	-0-	2719	2			N	-0-					299
11	2700	X	2632	-0-	-68 B	-0-	2632	2			N	-0-					299
12	2790	X	2579	-0-	-211 B	-0-	2579	2			N	-0-					299
*01	2824	X	2824	-0-	-0- B	-0-	2824	2			N	-0-					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

08	3112	X	3112	-0-	-0- B	-0-	3089	2	23	9	N	21					130
09	2906	N	2906	-0-	-0- B	-0-	2889	2	17	9	N	15					145
10	3089	N	3089	-0-	-0- B	-0-	3070	2	19	9	N	17					162
11	2820	N	337	-0-	-2483 B	-0-	335	2	2	9	N	2					164
12	2914	N	40	-0-	-2874 B	-0-	40	2			N	-0-					164
01	2914	N	22	-0-	-2892 B	-0-	22	2			N	-0-					164

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QEP ENERGY COMPANY 684474
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0- B	-0-	21	1	427	2	N	41					158
							45	9									
09	439	N	439	-0-	-0- B	-0-	21	1	401	2	N	15					173
							17	9									
*10	402	N	402	-0-	-0- B	-0-	359	2	43	9	N	39					212
11	480	N	335	-0-	-145 B	-0-	321	2	14	9	N	13					225
12	465	N	330	-0-	-135 B	-0-	290	2	40	9	N	36					261
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					261

WYNN-CROSBY OPERATING, LTD. 945581
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	924	-0-	-37 B	-0-	924	2			N	-0-					107
09	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					107
10	1023	N	891	-0-	-132 B	-0-	891	2			N	-0-					107
11	900	N	846	-0-	-54 B	-0-	846	2			N	-0-					107
12	930	N	870	-0-	-60 B	-0-	870	2			N	-0-					107
01	899	N	881	-0-	-18 B	-0-	881	2			N	-0-					107

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31527	X	13398	-0-	-18129	-0-	1079	1	11677	2	N	584	654	1	1	8	108
							642	9									
09	21900	X	11625	-0-	-10275	-0-	1044	1	10017	2	N	513	512	1	1	8	108
							564	9									
10	19716	X	10835	-0-	-8881	-0-	1079	1	9210	2	N	496	343	1	4	8	257
							546	9									
11	18150	X	9428	-0-	-8722	-0-	1044	1	7915	2	N	426	357	1	6	8	320
							469	9									
12	11749	X	8756	-0-	-2993	-0-	1079	1	6942	2	N	668	655	1	134	8	199
							735	9									
01	11749	X	6805	-0-	-4944	-0-	916	1	5544	2	N	314	179	1			334
							345	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 2037 RRCID -> 263153 COMPL. DATE 10/19/2010 TOTAL DEPTH 13490 PERF.12838 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08745 06/05/2012

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

08	10953	X	10953	-0-	-0-	-0-	9279	2	1674	9	N	1522	1515	1			227
09	10612	X	10612	-0-	-0-	-0-	9019	2	1593	9	N	1448	1388	1			287
10	11036	X	10856	-0-	-180	-0-	9259	2	1597	9	N	1452	1402	1			337
11	11524	X	11524	-0-	-0-	-0-	9884	2	1640	9	N	1491	1529	1			299
12	11656	X	11656	-0-	-0-	-0-	10118	2	1538	9	N	1398	1393	1			304
*01	11237	X	11237	-0-	-0-	-0-	10024	2	1213	9	N	1103	1228	1			179

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

08	12338	X	10685	-0-	-1653	-0-	10043	2	642	9	N	584	554	1			245
09	11940	X	4602	-0-	-7338	-0-	4394	2	208	9	N	189	199	1			235
10	12741	X	7816	-0-	-4925	-0-	7311	2	505	9	N	459	365	1			329
11	12330	X	5316	-0-	-7014	-0-	5031	2	285	9	N	259	383	1			205
12	11545	X	11545	-0-	-0-	-0-	10797	2	748	9	N	680	566	1			319
01	10695	X	8399	-0-	-2296	-0-	7896	2	503	9	N	457	597	1			179

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

08	7795	X	7795	-0-	-0-	-0-	7160	2	635	9	N	577	734	1			316
09	7461	X	7461	-0-	-0-	-0-	6848	2	613	9	N	557	522	1			351
10	8277	X	7151	-0-	-1126	-0-	6610	2	541	9	N	492	569	1			274
11	8010	X	5362	-0-	-2648	-0-	4951	2	411	9	N	374	389	1			259
12	7998	X	4181	-0-	-3817	-0-	3815	2	366	9	N	333	183	1			409
01	7781	X	5593	-0-	-2188	-0-	4929	2	664	9	N	604	742	1			271

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 07/25/2013 TOTAL DEPTH 13062 PERF.12752 - 12899

08	SHUT IN		8685	-0-	8685	8685	7858	2	827	9	N	752					752
09	SHUT IN		93174	-0-	93174	101859	89676	2	3498	9	N	3180	3548	1			384
10	SHUT IN		10467	-0-	10467	112326	9377	2	1090	9	N	991	722	1			653
11	SHUT IN		22273	-0-	22273	134599	21173	2	1100	9	N	1000	1082	1			571
12	SHUT IN		15768	-0-	15768	150367	14879	2	889	9	N	808	925	1			454
01	SHUT IN		14392	-0-	14392	164759	13825	2	567	9	N	515	530	1			439

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

*06	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*07	23596	X	23596	-0-	-0-	-0-	20494	2	3102	9	N	2820	2276	1			544
*08	83458	X	83458	-0-	-0-	-0-	77950	2	5508	9	N	5007	4751	1			800
*09	62993	X	62993	-0-	-0-	-0-	60354	2	2639	9	N	2399	2835	1			364
*10	51838	X	51838	-0-	-0-	-0-	49744	2	2094	9	N	1904	1750	1			518
*11	38506	X	38506	-0-	-0-	-0-	37343	2	1163	9	N	1057	989	1			586
*12	37389	X	37389	-0-	-0-	-0-	36582	2	807	9	N	734	981	1			339
*01	29435	X	29435	-0-	-0-	-0-	28565	2	870	9	N	791	779	1			351

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	1038	-0-	-295	-0-	1038	2			N	-0-					35
09	1230	X	565	-0-	-665	-0-	565	2			N	-0-					35
10	1557	X	1557	-0-	-0-	-0-	1555	2	2	9	N	2					37
11	1170	X	967	-0-	-203	-0-	967	2			N	-0-					37
12	1209	X	1080	-0-	-129	-0-	1068	2	12	9	N	11					48
01	1550	X	543	-0-	-1007	-0-	543	2			N	-0-					48

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

08	3937	X	2884	-0-	-1053	-0-	2842	2	42	9	N	38					193
09	3810	X	3018	-0-	-792	-0-	2937	2	81	9	N	74					267
10	4364	X	4364	-0-	-0-	-0-	4265	2	99	9	N	90	199	1			158
11	3450	X	2633	-0-	-817	-0-	2579	2	54	9	N	49					207
12	3620	X	3620	-0-	-0-	-0-	3558	2	62	9	N	56	201	1			62
01	4371	X	3461	-0-	-910	-0-	3411	2	50	9	N	45					107

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

08	1692	N	1692	-0-	-0-	-0-	1664	2	28	9	N	25					153
09	2476	N	2476	-0-	-0-	-0-	2472	2	4	9	N	4					157
10	2634	N	2634	-0-	-0-	-0-	2627	2	7	9	N	6					163
11	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					163
12	2406	N	2406	-0-	-0-	-0-	2400	2	6	9	N	5					168
01	1674	N	1539	-0-	-135	-0-	1537	2	2	9	N	2					170

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

08	3	X	-0-	-0-	-3	-0-					N	-0-					92
09	0	X	-0-	-0-	-0-	-0-					N	-0-					92
10	0	X	-0-	-0-	-0-	-0-					N	-0-					92
11	0	X	-0-	-0-	-0-	-0-					N	-0-					92
12	0	X	-0-	-0-	-0-	-0-					N	-0-					92
01	0	X	-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

08	69	N	69	-0-	-0-	-0-	66	2	3	9	N	3					117
09	240	N	-0-	-0-	-240	-0-					N	-0-					117
10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					117
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					117
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					117
*01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					117

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

08	1244	X	1244	-0-	-0-	-0-	1219	2	25	9	N	23					173
09	1324	X	1324	-0-	-0-	-0-	1322	2	2	9	N	2					175
10	1255	X	1255	-0-	-0-	-0-	1253	2	2	9	N	2					177
11	1200	X	571	-0-	-629	-0-	571	2			N	-0-					177
12	1364	X	1059	-0-	-305	-0-	1059	2			N	-0-					177
01	1364	X	861	-0-	-503	-0-	861	2			N	-0-					177

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1003	-0-	-671	-0-	999	2	4	9	N	4					108
09	1230	X	838	-0-	-392	-0-	834	2	4	9	N	4					112
10	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					112
11	960	X	959	-0-	-1	-0-	958	2	1	9	N	1					113
12	1037	X	1037	-0-	-0-	-0-	1035	2	2	9	N	2					115
01	1085	X	911	-0-	-174	-0-	909	2	2	9	N	2					117

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

08	3043	X	3043	-0-	-0-	-0-	620	1	2409	2	N	13					193
							14	9									
09	2731	X	2731	-0-	-0-	-0-	600	1	2080	2	N	46	177	1			62
							51	9									
10	2914	X	1786	-0-	-1128	-0-	620	1	1137	2	N	26					88
							29	9									
11	2940	X	1529	-0-	-1411	-0-	380	1	1138	2	N	10					98
							11	9									
12	3038	X	284	-0-	-2754	-0-	280	1	4	9	N	4					102
01	3038	X	1018	-0-	-2020	-0-	600	1	404	2	N	13					115
							14	9									

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

08	0	X	-0-	-0-	-0-	-0-					N	-0-					92
09	0	X	-0-	-0-	-0-	-0-					N	-0-					92
10	0	X	-0-	-0-	-0-	-0-					N	-0-					92
11	0	X	-0-	-0-	-0-	-0-					N	-0-					92
12	0	X	-0-	-0-	-0-	-0-					N	-0-					92
01	0	X	-0-	-0-	-0-	-0-					N	-0-					92

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

08	2139	X	89	-0-	-2050	-0-	89	2			N	-0-					182
09	2070	X	144	-0-	-1926	-0-	122	2	22	9	N	20					202
10	2139	X	191	-0-	-1948	-0-	191	2			N	-0-	202	1			-0-
11	1860	X	152	-0-	-1708	-0-	152	2			N	-0-					-0-
12	589	X	136	-0-	-453	-0-	136	2			N	-0-					-0-
01	217	X	118	-0-	-99	-0-	118	2			N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

08	5239	X	3825	-0-	-1414	-0-	3821	2	4	9	N	4					213
09	5070	X	3523	-0-	-1547	-0-	3508	2	15	9	N	14					227
10	4526	X	3796	-0-	-730	-0-	3770	2	26	9	N	24	193	1			58
11	4080	X	2225	-0-	-1855	-0-	2223	2	2	9	N	2					60
12	3844	X	3765	-0-	-79	-0-	3757	2	8	9	N	7					67
01	3813	X	3488	-0-	-325	-0-	3449	2	39	9	N	35					102

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

08	1395	N	1158	-0-	-237	-0-	1130	2	28	9	N	25					158
09	1320	N	1239	-0-	-81	-0-	1237	2	2	9	N	2					160
10	1457	N	1057	-0-	-400	-0-	1035	2	22	9	N	20					180
11	1245	N	1245	-0-	-0-	-0-	1198	2	47	9	N	43	201	1			22
12	1271	N	1202	-0-	-69	-0-	1202	2			N	-0-					22
*01	1232	N	1232	-0-	-0-	-0-	1223	2	9	9	N	8					30

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 05/11/2006 TOTAL DEPTH 4650 PERF. 4096 - 4650

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

08	496	N	-0-	-0-	-496	-0-					N	-0-					185
09	600	N	-0-	-0-	-600	-0-					N	-0-					185
10	31	N	-0-	-0-	-31	-0-					N	-0-	185	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

08	3565	X	1807	-0-	-1758	-0-	620	1	1179	2	N	7					82
							8	9									
09	2910	X	782	-0-	-2128	-0-	280	1	499	2	N	3					85
							3	9									
10	2883	X	1368	-0-	-1515	-0-	560	1	797	2	N	10					95
							11	9									
11	2670	X	1496	-0-	-1174	-0-	580	1	916	2	N	-0-					95
12	2356	X	2011	-0-	-345	-0-	520	1	1485	2	N	5					100
							6	9									
01	1798	X	1578	-0-	-220	-0-	520	1	1056	2	N	2					102
							2	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	453	-0-	-2492	-0-	440	1	13	9	N	12					212
09	3450	X	1275	-0-	-2175	-0-	520	1	744	2	N	10					222
							11	9									
10	5239	X	441	-0-	-4798	-0-	220	1	177	2	N	40	200	1			62
							44	9									
11	5070	X	567	-0-	-4503	-0-	500	1	58	2	N	8					70
							9	9									
12	5239	X	283	-0-	-4956	-0-	280	1	3	9	N	3					73
01	1333	X	625	-0-	-708	-0-	500	1	103	2	N	20					93
							22	9									

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

08	3174	X	3174	-0-	-0-	-0-	580	1	2572	2	N	20					110
							22	9									
09	3000	X	1984	-0-	-1016	-0-	508	1	1467	2	N	8					118
							9	9									
10	2883	X	2346	-0-	-537	-0-	500	1	1842	2	N	4					122
							4	9									
11	3060	X	2097	-0-	-963	-0-	2072	2	25	9	N	23					145
12	3162	X	3080	-0-	-82	-0-	3080	2			N	-0-					145
*01	4006	X	4006	-0-	-0-	-0-	4003	2	3	9	N	3					148

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

08	4154	X	3719	-0-	-435	-0-	620	1	3099	2	N	-0-					67
09	4020	X	3451	-0-	-569	-0-	580	1	2859	2	N	11					78
							12	9									
10	4154	X	3580	-0-	-574	-0-	600	1	2970	2	N	9					87
							10	9									
11	3660	X	3426	-0-	-234	-0-	520	1	2884	2	N	20					107
							22	9									
12	3782	X	3186	-0-	-596	-0-	540	1	2639	2	N	6					113
							7	9									
*01	3737	X	3737	-0-	-0-	-0-	580	1	3100	2	N	52					165
							57	9									

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1111	X	1111	-0-	-0-	-0-	971	2	140	9	N	127					225
09	1659	X	1659	-0-	-0-	-0-	1565	2	94	9	N	85	200	1			110
10	1778	X	1778	-0-	-0-	-0-	1709	2	69	9	N	63					173
11	1777	X	1777	-0-	-0-	-0-	1686	2	91	9	N	83	204	1			52
12	1705	X	1026	-0-	-679	-0-	957	2	69	9	N	63					115
01	1767	X	1286	-0-	-481	-0-	1258	2	28	9	N	25					140

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2244	-0-	-608	-0-	2244	2			N	-0-					47
09	2760	X	2102	-0-	-658	-0-	2101	2	1	9	N	1					48
10	2542	X	2230	-0-	-312	-0-	2230	2			N	-0-					48
11	2160	X	2048	-0-	-112	-0-	2048	2			N	-0-					48
12	2232	X	1974	-0-	-258	-0-	1974	2			N	-0-					48
01	2232	X	773	-0-	-1459	-0-	773	2			N	-0-					48

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2613	X	2613	-0-	-0-	-0-	2609	2	4	9	N	4					182
09	2280	X	2223	-0-	-57	-0-	2211	2	12	9	N	11					193
10	2635	X	2558	-0-	-77	-0-	2550	2	8	9	N	7					200
11	2550	X	2306	-0-	-244	-0-	2304	2	2	9	N	2					202
12	2635	X	2343	-0-	-292	-0-	2343	2			N	-0-					202
01	2604	X	2006	-0-	-598	-0-	1995	2	11	9	N	10					212

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	899	-0-	-62	-0-	899	2			N	-0-					45
09	930	X	806	-0-	-124	-0-	775	2	31	9	N	28					73
10	1593	X	1593	-0-	-0-	-0-	1578	2	15	9	N	14					87
11	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					87
12	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					87
01	1581	X	1074	-0-	-507	-0-	1074	2			N	-0-					87

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6151	X	6151	-0-	-0-	-0-	6139	2	12	9	N	11					82
09	5159	X	5159	-0-	-0-	-0-	5145	2	14	9	N	13					95
10	4991	X	4204	-0-	-787	-0-	4185	2	19	9	N	17					112
11	5940	X	3649	-0-	-2291	-0-	3648	2	1	9	N	1					113
12	6138	X	3724	-0-	-2414	-0-	3722	2	2	9	N	2					115
01	6138	X	3684	-0-	-2454	-0-	3621	2	63	9	N	57					172

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4295	X	4295	-0-	-0-	-0-	620	1	3605	2	N	64					305
							70	9									
09	4512	X	4512	-0-	-0-	-0-	600	1	3887	2	N	23	198	1			130
							25	9									
10	4465	X	4465	-0-	-0-	-0-	620	1	3825	2	N	18					148
							20	9									
11	4053	X	4053	-0-	-0-	-0-	560	1	3412	2	N	74	200	1			22
							81	9									
12	3906	X	1790	-0-	-2116	-0-	580	1	1203	2	N	6					28
							7	9									
*01	3906	X	1448	-0-	-2458	-0-	520	1	913	2	N	14					42
							15	9									

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2043	X	2043	-0-	-0-	-0-	2009	2	34	9	N	31					87
09	1796	X	1796	-0-	-0-	-0-	1754	2	42	9	N	38					125
10	1991	X	1991	-0-	-0-	-0-	1967	2	24	9	N	22					147
11	2000	X	2000	-0-	-0-	-0-	1991	2	9	9	N	8					155
12	2530	X	2530	-0-	-0-	-0-	2524	2	6	9	N	5					160
*01	2070	X	2070	-0-	-0-	-0-	2059	2	11	9	N	10					170

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
DANIELS ENERGY 199450
LOCKE CATTLE CO. WELL #: 3AU RRCID -> 063940 COMPL. DATE 06/21/1978 TOTAL DEPTH 8760 PERF. 4350 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE (BROWN DOLOMITE) //CONT.// 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	998	-0-	-25	-0-	998	3			N	-0-					23
09	989	N	989	-0-	-0-	-0-	972	3	17	9	N	15					38
10	1519	N	1090	-0-	-429	-0-	1090	3			N	-0-					38
11	960	N	922	-0-	-38	-0-	922	3			N	-0-					38
12	1023	N	923	-0-	-100	-0-	923	3			N	-0-					38
01	1085	N	1015	-0-	-70	-0-	1015	3			N	-0-					38

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					69
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					69
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					69
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					69
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					69
01	31	N	-0-	-0-	-31	-0-					N	-0-					69

LIME ROCK RESOURCES II-A, L.P. 500792
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	234	3	48	9	N	44	32	1			40
09	260	N	260	-0-	-0-	-0-	219	3	41	9	N	37	36	1			41
10	348	N	348	-0-	-0-	-0-	300	3	48	9	N	44	65	1			20
11	309	N	309	-0-	-0-	-0-	265	3	44	9	N	40	28	1			32
12	279	N	46	-0-	-233	-0-	38	3	8	9	N	7					39
01	341	N	154	-0-	-187	-0-	125	3	29	9	N	26	42	1			23

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	317	-0-	-148	-0-	31	1	280	2	N	5					158
							6	9									
09	600	N	553	-0-	-47	-0-	30	1	499	2	N	22					180
							24	9									
10	554	N	554	-0-	-0-	-0-	31	1	492	2	N	28					208
							31	9									
11	416	N	416	-0-	-0-	-0-	30	1	310	2	N	69	169	1			108
							76	9									
12	558	N	381	-0-	-177	-0-	31	1	328	2	N	20					128
							22	9									
01	558	N	509	-0-	-49	-0-	31	1	467	2	N	10					138
							11	9									

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	439	-0-	-88	-0-	439	2			N	-0-					164
09	450	N	402	-0-	-48	-0-	402	2			N	-0-					164
10	496	N	418	-0-	-78	-0-	418	2			N	-0-					164
11	420	N	413	-0-	-7	-0-	413	2			N	-0-	135	1			29
12	T. A.		425	-0-	425	425	425	2			N	-0-					29
01	T. A.		426	-0-	426	851	426	2			N	-0-					29

COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4326	-0-	-45	-0-	62	1	4264	2	N	-0-					115
09	4230	X	4211	-0-	-19	-0-	60	1	4151	2	N	-0-					115
10	4371	X	4324	-0-	-47	-0-	62	1	4262	2	N	-0-					115
11	4230	X	4179	-0-	-51	-0-	60	1	4119	2	N	-0-					115
12	4371	X	4016	-0-	-355	-0-	62	1	3954	2	N	-0-					115
01	4340	X	4174	-0-	-166	-0-	62	1	4112	2	N	-0-					115

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF. 11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	304	2	36	9	N	33					117
09	330	N	309	-0-	-21	-0-	261	2	48	9	N	44					161
10	341	N	289	-0-	-52	-0-	250	2	39	9	N	35					196
11	331	N	331	-0-	-0-	-0-	279	2	52	9	N	47	178	1			65
12	402	N	402	-0-	-0-	-0-	372	2	30	9	N	27					92
*01	377	N	377	-0-	-0-	-0-	375	2	2	9	N	2					94

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF. 12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	X	8494	-0-	-0-	-0-	8099	2	395	9	N	359	331	1	5	8	206
09	7712	X	7712	-0-	-0-	-0-	7372	2	340	9	N	309	337	1	1	8	177
10	7647	X	7647	-0-	-0-	-0-	7283	2	364	9	N	331	490	1	1	8	17
11	7471	X	7471	-0-	-0-	-0-	7155	2	316	9	N	287	171	1			133
12	6307	X	6307	-0-	-0-	-0-	6045	2	262	9	N	238	181	1			190
01	8308	X	6223	-0-	-2085	-0-	6045	2	178	9	N	162	173	1			179

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10103	X	10103	-0-	-0-	-0-	9762	2	341	9	N	310	375	1	2	8	87
09	10669	X	10669	-0-	-0-	-0-	10258	2	411	9	N	374	175	1			286
10	10301	X	10301	-0-	-0-	-0-	9841	2	460	9	N	418	341	1			363
11	9420	X	8674	-0-	-746	-0-	8349	2	325	9	N	295	529	1			129
12	9932	X	9932	-0-	-0-	-0-	9665	2	267	9	N	243	181	1			191
01	9703	X	8561	-0-	-1142	-0-	8312	2	249	9	N	226	173	1			244

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5655	X	5655	-0-	-0-	-0-	5399	2	256	9	N	233	358	1			53
09	4766	X	4766	-0-	-0-	-0-	4560	2	206	9	N	187	151	1			89
10	4552	X	4552	-0-	-0-	-0-	4320	2	232	9	N	211	181	1			119
11	4307	X	4307	-0-	-0-	-0-	4094	2	213	9	N	194	180	1			133
12	3096	X	3096	-0-	-0-	-0-	2924	2	172	9	N	156	165	1			124
*01	3713	X	3713	-0-	-0-	-0-	3495	2	218	9	N	198	172	1			150

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22041	X	21640	-0-	-401	-0-	20276	2	1364	9	N	1240	1444	1	3	8	307
09	21330	X	20146	-0-	-1184	-0-	18864	2	1282	9	N	1165	1185	1			287
10	22041	X	20416	-0-	-1625	-0-	19057	2	1359	9	N	1235	1238	1	1	8	283
11	21330	X	19176	-0-	-2154	-0-	17926	2	1250	9	N	1136	1269	1			150
12	18781	X	18781	-0-	-0-	-0-	17674	2	1107	9	N	1006	1091	1			65
*01	17475	X	17475	-0-	-0-	-0-	16387	2	1088	9	N	989	781	1			273

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9971	X	9971	-0-	-0-	-0-	9343	2	628	9	N	571	539	1	1	8	223
09	9015	X	9015	-0-	-0-	-0-	8422	2	593	9	N	539	359	1			403
10	8835	X	6847	-0-	-1988	-0-	6395	2	452	9	N	411	686	1			128
11	8550	X	5350	-0-	-3200	-0-	4870	2	480	9	N	436	342	1			222
12	6192	X	6192	-0-	-0-	-0-	5718	2	474	9	N	431	339	1			314
01	9486	X	4434	-0-	-5052	-0-	3909	2	525	9	N	477	343	1			448

LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2378	-0-	-443	-0-	2353	3	25	9	N	23					194
09	2555	X	2555	-0-	-0-	-0-	2490	3	65	9	N	59					253
10	2542	X	2517	-0-	-25	-0-	2470	3	47	9	N	43	194	1			102
11	2550	X	2429	-0-	-121	-0-	2373	3	56	9	N	51					153
12	2635	N	2475	-0-	-160	-0-	2450	3	25	9	N	23					176
*01	2554	N	2554	-0-	-0-	-0-	2460	3	94	9	N	85	192	1			69

NEWFIELD EXPL. MID-CON. INC 606616
CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	-0-	-0-	-3813	-0-					N	1					66
09	3690	X	759	-0-	-2931	-0-	748	3	11	9	N	10					76
10	4583	X	4583	-0-	-0-	-0-	649	1	3653	3	N	255					331
							281	9									
11	4082	X	4082	-0-	-0-	-0-	822	1	3072	3	N	171	356	1			146
							188	9									
12	3203	X	3203	-0-	-0-	-0-	866	1	2155	3	N	165	189	1			122
							182	9									
*01	4800	X	4800	-0-	-0-	-0-	878	1	3624	3	N	271	171	1			222
							298	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14167	X	11421	-0-	-2746	-0-	935	1	10430	3	N	51					143
							56	9									
09	13620	X	11593	-0-	-2027	-0-	905	1	10660	3	N	25					168
							28	9									
10	13950	X	9154	-0-	-4796	-0-	935	1	8169	3	N	45	157	1			56
							50	9									
11	11850	X	7626	-0-	-4224	-0-	905	1	6709	3	N	11					67
							12	9									
12	11284	X	10004	-0-	-1280	-0-	935	1	9018	3	N	46					113
							51	9									
01	11284	X	8949	-0-	-2335	-0-	905	1	8010	3	N	31	111	1			33
							34	9									

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

08	22537	X	17921	-0-	-4616	-0-	17610	3	311	9	N	283	178	1			251
09	18570	X	17116	-0-	-1454	-0-	16843	3	273	9	N	248	377	1			122
10	19065	X	16925	-0-	-2140	-0-	16609	3	316	9	N	287	203	1			206
11	18210	X	15766	-0-	-2444	-0-	15544	3	222	9	N	202	188	1			220
12	18414	X	16550	-0-	-1864	-0-	16315	3	235	9	N	214	191	1			243
01	17918	X	16206	-0-	-1712	-0-	15862	3	344	9	N	313	359	1			197

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

08	13716	X	13716	-0-	-0-	-0-	997	1	11918	3	N	728	744	1			206
							801	9									
09	12000	X	10569	-0-	-1431	-0-	885	1	8951	3	N	666	581	1			291
							733	9									
10	12400	X	10816	-0-	-1584	-0-	814	1	9272	3	N	664	757	1			198
							730	9									
11	13260	X	9680	-0-	-3580	-0-	945	1	8182	3	N	503	376	1			325
							553	9									
12	13702	X	9092	-0-	-4610	-0-	989	1	7611	3	N	447	579	1			193
							492	9									
01	13702	X	9121	-0-	-4581	-0-	918	1	7673	3	N	482	375	1			300
							530	9									

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

08	13454	X	11047	-0-	-2407	-0-	58	1	10605	3	N	349	173	1			338
							384	9									
09	15270	X	9703	-0-	-5567	-0-	9359	3	344	9	N	313	369	1			282
10	15779	X	11095	-0-	-4684	-0-	10810	3	285	9	N	259	395	1			146
11	15270	X	8815	-0-	-6455	-0-	8503	3	312	9	N	284	188	1			242
12	15593	X	7829	-0-	-7764	-0-	7574	3	255	9	N	232	187	1			287
01	11098	X	9236	-0-	-1862	-0-	9008	3	228	9	N	207	359	1			135

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10230	X	7654	-0-	-2576	-0-	358	1	6560	2	N	669	696	1			297
							736	9									
09	7980	X	7733	-0-	-247	-0-	205	1	6802	2	N	660	536	1			421
							726	9									
10	8246	X	4996	-0-	-3250	-0-	115	1	4385	2	N	451	519	1			353
							496	9									
11	7410	X	6893	-0-	-517	-0-	338	1	5806	2	N	681	679	1			355
							749	9									
12	8667	X	8667	-0-	-0-	-0-	776	1	7179	2	N	647	688	1			314
							712	9									
*01	8353	X	8353	-0-	-0-	-0-	770	1	6843	2	N	673	514	1			473
							740	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

08	8060	X	3412	-0-	-4648	-0-	3089	2	323	9	N	294	522	1			70
09	7380	X	3794	-0-	-3586	-0-	3315	2	479	9	N	435	182	1			323
10	6913	X	2516	-0-	-4397	-0-	2125	2	391	9	N	355	352	1			326
11	4027	X	4027	-0-	-0-	-0-	425	1	3203	2	N	363	520	1			169
							399	9									
12	4418	X	4418	-0-	-0-	-0-	723	1	3350	2	N	314	167	1			316
							345	9									
*01	5036	X	5036	-0-	-0-	-0-	753	1	3936	2	N	315	355	1			276
							347	9									

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

08	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
09	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					-0-
10	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					-0-
11	3623	X	3623	-0-	-0-	-0-	45	1	3578	2	N	-0-					-0-
12	3627	X	3627	-0-	-0-	-0-	47	1	3580	2	N	-0-					-0-
01	3007	X	2899	-0-	-108	-0-	36	1	2863	2	N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

08	3284	X	3284	-0-	-0-	-0-	3284	2			N	-0-					-0-
09	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
10	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
11	3000	X	3000	-0-	-0-	-0-	45	1	2955	2	N	-0-					-0-
12	2872	X	2872	-0-	-0-	-0-	45	1	2827	2	N	-0-					-0-
*01	2876	X	2876	-0-	-0-	-0-	47	1	2829	2	N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	45	1	75	2	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	47	1	67	2	N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	45	1	63	2	N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

08	1023	X	251	-0-	-772	-0-	236	2	15	9	N	14					194
09	990	X	227	-0-	-763	-0-	204	2	23	9	N	21					215
10	1023	X	92	-0-	-931	-0-	88	2	4	9	N	4					219
11	660	X	-0-	-0-	-660	-0-					N	6					225
12	434	X	-0-	-0-	-434	-0-					N	-0-					225
01	248	X	-0-	-0-	-248	-0-					N	-0-					225

CHESAPEAKE OPERATING, INC. 147715
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

08	0	X	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	1146	-0-	-311	-0-	26	1	1088	2	N	29					144
							32	9									
09	1410	X	752	-0-	-658	-0-	24	1	728	2	N	-0-					144
10	1457	X	529	-0-	-928	-0-	25	1	504	2	N	-0-					144
11	1380	X	682	-0-	-698	-0-	20	1	662	2	N	-0-					144
12	1147	X	259	-0-	-888	-0-	14	1	245	2	N	-0-					144
01	1147	X	829	-0-	-318	-0-	7	1	822	2	N	-0-					144

NEWFIELD EXPL. MID-CON. INC 606616
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3217	-0-	-69	-0-	3217	2			N	-0-					21
09	3180	X	2785	-0-	-395	-0-	2785	2			N	-0-					21
10	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					21
11	3226	X	3226	-0-	-0-	-0-	3226	2			N	-0-					21
12	3255	X	3143	-0-	-112	-0-	3143	2			N	-0-					21
*01	3386	X	3386	-0-	-0-	-0-	3386	2			N	-0-					21

CARR WELL #: 101 RRCID -> 194934 COMPL. DATE 04/06/2003 TOTAL DEPTH 14750 PERF.14060 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 01/31/2013 - PLUGGED 01-31-2013

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5065	X	5065	-0-	-0-	-0-	5020	2	45	9	N	41	150	1			65
09	4846	X	4846	-0-	-0-	-0-	4792	2	54	9	N	49					114
10	4975	X	4975	-0-	-0-	-0-	4914	2	61	9	N	55					169
11	4760	X	4760	-0-	-0-	-0-	4716	2	44	9	N	40					209
12	4851	X	4851	-0-	-0-	-0-	4798	2	53	9	N	48					257
*01	4783	X	4783	-0-	-0-	-0-	4751	2	32	9	N	29	186	1			100

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9534	X	9534	-0-	-0-	-0-	9534	2			N	-0-					10
09	8819	X	8819	-0-	-0-	-0-	8819	2			N	-0-					10
10	7130	X	6279	-0-	-851	-0-	6279	2			N	-0-					10
11	6900	X	6337	-0-	-563	-0-	6337	2			N	-0-					10
12	7451	X	7451	-0-	-0-	-0-	7451	2			N	-0-					10
01	7130	X	6749	-0-	-381	-0-	6749	2			N	-0-					10

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	584	-0-	-129	-0-	584	2			N	-0-					17
09	630	X	552	-0-	-78	-0-	552	2			N	-0-					17
10	589	X	545	-0-	-44	-0-	545	2			N	-0-					17
11	570	X	480	-0-	-90	-0-	480	2			N	-0-					17
12	589	X	436	-0-	-153	-0-	436	2			N	-0-					17
01	589	X	392	-0-	-197	-0-	392	2			N	-0-					17

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	1610	-0-	-126	-0-	1610	3			N	-0-					79
09	1650	X	1555	-0-	-95	-0-	1555	3			N	-0-					79
10	1674	X	1612	-0-	-62	-0-	1612	3			N	-0-					79
11	1590	X	1577	-0-	-13	-0-	1577	3			N	-0-					79
12	1643	X	1624	-0-	-19	-0-	1624	3			N	-0-					79
01	1612	X	1593	-0-	-19	-0-	1593	3			N	-0-					79

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	778	-0-	-28	-0-	778	2			N	-0-					39
09	780	N	763	-0-	-17	-0-	763	2			N	-0-					39
10	806	N	793	-0-	-13	-0-	793	2			N	-0-					39
11	779	N	779	-0-	-0-	-0-	778	2	1	9	N	1					40
12	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					40
*01	988	N	988	-0-	-0-	-0-	988	2			N	-0-					40

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1115 RRCID -> 136553 COMPL. DATE 08/08/1990 TOTAL DEPTH 9503 PERF. 9208 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
09	750	X	-0-	-0-	-750	-0-					N	-0-					-0-
10	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
11	540	X	-0-	-0-	-540	-0-					N	-0-					-0-
12	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BORN WELL #: 1 RRCID -> 147802 COMPL. DATE 12/06/1993 TOTAL DEPTH 9560 PERF. 9209 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENE WELL #: 1054 RRCID -> 182107 COMPL. DATE 03/27/2001 TOTAL DEPTH 9550 PERF. 9242 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	148	-0-	-38	-0-	148	2			N	-0-					-0-
09	180	X	111	-0-	-69	-0-	111	2			N	-0-					-0-
10	217	X	76	-0-	-141	-0-	76	2			N	-0-					-0-
11	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*01	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-

MAGOUN, S. (MORROW LOWER) //CONT.// 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1647	X	1647	-0-	-0-	-0-	1640	2	7	9	N	6					128
09	1636	X	1636	-0-	-0-	-0-	1625	2	11	9	N	10					138
10	1767	X	1689	-0-	-78	-0-	1686	2	3	9	N	3					141
11	1710	X	1449	-0-	-261	-0-	1448	2	1	9	N	1					142
12	1767	X	503	-0-	-1264	-0-	500	2	3	9	N	3					145
01	1705	X	855	-0-	-850	-0-	855	2			N	-0-					145

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27497	#	24398	-0-	-3099	-0-	24398	2			N	-0-					10
09	26220	#	23171	-0-	-3049	-0-	23171	2			N	-0-					10
10	24645	#	23120	-0-	-1525	-0-	2	1	23118	2	N	-0-					10
11	24416	R	24416	-0-	-0-	-0-	30	1	24386	2	N	-0-					10
12	23126		22998	-0-	-128	-0-	31	1	22967	2	N	-0-					10
01	23126		16774	-0-	-6352	-0-	31	1	16743	2	N	-0-					10

MAMMOTH CREEK (MORROW) 57019 664 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
BORTH UNIT WELL #: 1 U RRCID -> 022981 COMPL. DATE 07/28/1981 TOTAL DEPTH N/A PERF. 9378 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					73
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					73
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					73
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					73
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					73
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					73

PLUGGED AND ABANDONED_____ 07/15/2013 - PLUGGED 07-15-2013

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					128
09	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					128
10	2015	N	1866	-0-	-149	-0-	1866	2			N	-0-					128
11	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					128
12	2181	N	2181	-0-	-0-	-0-	2109	2	72	9	N	65	172	1			21
*01	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					21

BRADLEY "D" WELL #: 1 RRCID -> 180030 COMPL. DATE 02/11/1999 TOTAL DEPTH 7815 PERF. 6646 - 7124

08	713	N	141	-0-	-572	-0-	85	1	56	2	N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
MARTIN WELL #: 1 RRCID -> 148113 COMPL. DATE 02/01/1993 TOTAL DEPTH 7900 PERF. 7702 - 7766

08	802		-0-	-0-	-802	-0-					N	-0-					136
09	802		-0-	-0-	-802	-0-					N	-0-					136
10	802		-0-	-0-	-802	-0-					N	-0-					136
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					136
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					136
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					136

PLUGGED AND ABANDONED_____ 07/05/2013 - P&A EFF 7/5/13

STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAMMOTH CREEK, N.(COTTAGE GROVE) 57021 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY "D" WELL #: 1 RRCID -> 180032 COMPL. DATE 01/28/1999 TOTAL DEPTH 7815 PERF. 7116 - 7124

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

08	2170	#	1557	-0-	-613	-0-	69	1	1488	2	N	-0-					80
09	2430	#	1870	-0-	-560	-0-	90	1	1780	2	N	-0-					80
10	2511	#	894	-0-	-1617	-0-	21	1	873	2	N	-0-					80
11	2740	R	2740	-0-	-0-	-0-	93	1	2647	2	N	-0-					80
12	2418	#	2391	-0-	-27	-0-	90	1	2301	2	N	-0-					80
*01	2340	R	2340	-0-	-0-	-0-	93	1	2247	2	N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					152
09	120	N	6	-0-	-114	-0-	6	1			N	-0-					152
10	74	N	74	-0-	-0-	-0-	22	1	51	2	N	1					153
							1	9									
11	713	N	713	-0-	-0-	-0-	60	1	652	2	N	1					154
							1	9									
12	507	N	507	-0-	-0-	-0-	54	1	405	2	N	44	22	8			176
							48	9									
*01	422	N	422	-0-	-0-	-0-	50	1	372	2	N	-0-					176

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

08	5	N	5	-0-	-0-	-0-	2	1	3	2	N	-0-					148
09	0	N	-0-	-0-	-0-	-0-					N	-0-					148
10	3	N	-0-	-0-	-3	-0-					N	-0-					148
11	5	N	-0-	-0-	-5	-0-					N	-0-					148
12	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

08	1364	#	1082	-0-	-282	-0-	1080	2	2	9	Y	2					137
09	1320	#	518	-0-	-802	-0-	514	2	4	9	Y	4					141
10	1333	#	-0-	-0-	-1333	-0-					Y	5					146
11	1419	R	1419	-0-	-0-	-0-	1419	2			Y	-0-					146
12	1500	R	1500	-0-	-0-	-0-	1498	2	2	9	Y	2					148
*01	1319	R	1319	-0-	-0-	-0-	1317	2	2	9	Y	2					150

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					141
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					141
10	T. A.	1205	-0-	1205	1205	1205	2			Y	-0-					141
11	T. A.	-0-	-0-	-0-	1205					Y	-0-					141
12	T. A.	-0-	-0-	-0-	1205					Y	-0-					141
01	T. A.	-0-	-0-	-0-	1205					Y	-0-					141

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY 691703
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534		3327	-0-	-207	-0-	3321	2	6	9	N	5					130
09	3700		3700	-0-	-0-	-0-	3696	2	4	9	N	4					134
10	3772		3772	-0-	-0-	-0-	3771	2	1	9	N	1					135
11	2953		2953	-0-	-0-	-0-	2953	2			N	-0-					135
*12	3335		3335	-0-	-0-	-0-	3335	2			N	-0-					135
*01	3149		3149	-0-	-0-	-0-	3149	2			N	-0-					135

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	10	1	380	2	N	-0-					120
09	390	N	373	-0-	-17	-0-	10	1	363	2	N	-0-					120
10	403	N	366	-0-	-37	-0-	10	1	356	2	N	-0-					120
11	390	N	302	-0-	-88	-0-	10	1	292	2	N	-0-					120
12	372	N	350	-0-	-22	-0-	10	1	340	2	N	-0-					120
01	372	N	327	-0-	-45	-0-	10	1	317	2	N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	590	-0-	-247	-0-	10	1	580	2	N	-0-					27
09	864	N	864	-0-	-0-	-0-	10	1	854	2	N	-0-					27
10	760	N	760	-0-	-0-	-0-	10	1	750	2	N	-0-					27
11	1079	N	1079	-0-	-0-	-0-	10	1	1069	2	N	-0-					27
12	1239	N	1239	-0-	-0-	-0-	10	1	1229	2	N	-0-					27
01	775	N	450	-0-	-325	-0-	10	1	440	2	N	-0-					27

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	78	-0-	-77	-0-	78	3			N	-0-					44
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					44
10	161	N	161	-0-	-0-	-0-	143	3	18	9	N	16	33	1			27
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					27
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					27
*01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					27

QEP ENERGY COMPANY 684474
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	32	-0-	-30	-0-	21	1	11	2	N	-0-					125
09	60	X	32	-0-	-28	-0-	21	1	11	2	N	-0-					125
*10	62	X	10	-0-	-52	-0-	2	2	8	9	N	7					132
11	60	X	-0-	-0-	-60	-0-					N	-0-					132
12	31	X	3	-0-	-28	-0-	3	2			N	-0-					132
01	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					132

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	793	-0-	-416	-0-	21	1	772	2	N	-0-					85
09	1170	X	934	-0-	-236	-0-	21	1	913	2	N	-0-					85
10	1147	X	912	-0-	-235	-0-	898	2	14	9	N	13					98
11	780	X	442	-0-	-338	-0-	442	2			N	-0-					98
12	961	X	367	-0-	-594	-0-	367	2			N	-0-					98
01	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					98

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	X	773	-0-	-0-	-0-	21	1	752	2	N	-0-					69
09	735	X	735	-0-	-0-	-0-	21	1	714	2	N	-0-					69
*10	651	X	593	-0-	-58	-0-	578	2	15	9	N	14					83
11	750	X	486	-0-	-264	-0-	486	2			N	-0-					83
12	775	X	500	-0-	-275	-0-	499	2	1	9	N	1					84
01	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					84

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	1049	-0-	-160	-0-	21	1	1028	2	N	-0-					140
09	1170	X	709	-0-	-461	-0-	21	1	688	2	N	-0-					140
*10	1147	X	567	-0-	-580	-0-	554	2	13	9	N	12					152
11	1110	X	607	-0-	-503	-0-	607	2			N	-0-					152
12	1147	X	335	-0-	-812	-0-	335	2			N	-0-					152
01	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					152

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	240	-0-	-1062	-0-	21	1	219	2	N	-0-					117
09	1368	X	1368	-0-	-0-	-0-	21	1	1347	2	N	-0-					117
10	1186	X	1186	-0-	-0-	-0-	1157	2	29	9	N	26					143
11	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					143
12	1426	X	1222	-0-	-204	-0-	1222	2			N	-0-					143
01	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					143

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	1170	-0-	-163	-0-	21	1	1149	2	N	-0-					153
09	1260	X	1104	-0-	-156	-0-	21	1	1083	2	N	-0-					153
*10	1302	X	1162	-0-	-140	-0-	1141	2	21	9	N	19					172
11	1260	X	1110	-0-	-150	-0-	1110	2			N	-0-					172
12	1302	X	620	-0-	-682	-0-	620	2			N	-0-					172
01	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					172

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF. 10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121781	X	121781	-0-	-0-	-0-	4608 3070	1 9	114103	2	N	2791	2452	1			757
09	0	W	110312	-0-	110312	110312	4588 2863	1 9	102861	2	N	2603	2126	1			1234
10	0	W	104334	-0-	104334	214646	4684 2548	1 9	97102	2	N	2316	2262	1			1288
11	318497	X	103851	-0-	-214646	-0-	4987 2539	1 9	96325	2	N	2308	2846	1			750
12	97384	X	97384	-0-	-0-	-0-	4883 2461	1 9	90040	2	N	2237	2128	1			859
01	121768	X	98203	-0-	-23565	-0-	5192 2340	1 9	90671	2	N	2127	2050	1			936

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193719	X	98697	-0-	-95022	-0-	3767	1	93298	2	N	1484	1514	1			484
							1632	9									
09	0	W	86719	-0-	86719	86719	3645	1	81713	2	N	1237	949	1			772
							1361	9									
10	0	W	82776	-0-	82776	169495	3751	1	77753	2	N	1156	933	1			995
							1272	9									
11	247525	X	78030	-0-	-169495	-0-	3775	1	72917	2	N	1216	1310	1			901
							1338	9									
12	98704	X	73376	-0-	-25328	-0-	3721	1	68620	2	N	941	968	1			874
							1035	9									
01	98704	X	61990	-0-	-36714	-0-	3297	1	57578	2	N	1014	1145	1			743
							1115	9									

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57815	X	45937	-0-	-11878	-0-	1700	1	42105	2	N	1938	2093	1			470
							2132	9									
09	55950	X	37191	-0-	-18759	-0-	1517	1	34022	2	N	1502	1102	1			870
							1652	9									
10	57815	X	37418	-0-	-20397	-0-	1640	1	34005	2	N	1612	1677	1			805
							1773	9									
11	55950	X	36927	-0-	-19023	-0-	1739	1	33598	2	N	1445	1327	1			923
							1590	9									
12	57815	X	30181	-0-	-27634	-0-	1471	1	27124	2	N	1442	1713	1			652
							1586	9									
01	45942	X	30620	-0-	-15322	-0-	1586	1	27690	2	N	1222	1134	1			740
							1344	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	PRTL PLG		815	-0-	815	2639	621	2	194	9	Y	176	234	1			38
*09	PRTL PLG		421	-0-	421	3060	312	2	109	9	Y	99	97	1			40
*10	PRTL PLG		249	-0-	249	3309	235	2	14	9	Y	13	45	1			8
*11	PRTL PLG		196	-0-	196	3505	120	2	76	9	Y	69	15	1			62
*12	PRTL PLG		182	-0-	182	3687	136	2	46	9	Y	42					104
*01	PRTL PLG		176	-0-	176	3863	143	2	33	9	Y	30	39	1			95

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1542	-0-	-442	-0-	62	1	1480	2	Y	-0-					51
09	1562	N	1562	-0-	-0-	-0-	60	1	1500	2	Y	2	53	1			-0-
							2	9									
10	1426	N	1248	-0-	-178	-0-	46	1	1202	2	Y	-0-					-0-
11	1500	N	684	-0-	-816	-0-	46	1	638	2	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	62	1	377	2	Y	-0-					-0-
01	1240	N	164	-0-	-1076	-0-	62	1	102	2	Y	-0-					-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WRIGHT, LUCILLE WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1023	N	694	-0-	-329	-0-	681	2	13	9	N	12	73	1	23
09	1015	N	1015	-0-	-0-	-0-	998	2	17	9	N	15	3	1	35
10	1023	N	993	-0-	-30	-0-	972	2	21	9	N	19			54
11	904	N	904	-0-	-0-	-0-	884	2	20	9	N	18			72
12	1054	N	537	-0-	-517	-0-	525	2	12	9	N	11	33	1	50
01	992	N	735	-0-	-257	-0-	699	2	36	9	N	33	50	1	33

MATHERS RANCH WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1829	N	1678	-0-	-151	-0-	1678	2			Y	-0-	59	1	58
09	1770	N	1522	-0-	-248	-0-	1519	2	3	9	Y	3	61	1	-0-
10	1767	N	843	-0-	-924	-0-	843	2			Y	-0-			-0-
11	1620	N	614	-0-	-1006	-0-	614	2			Y	-0-			-0-
12	1550	N	832	-0-	-718	-0-	832	2			Y	-0-			-0-
*01	1644	N	1644	-0-	-0-	-0-	1644	2			Y	-0-			-0-

MATHERS RANCH WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	109	2	21	9	Y	19	195	1	15
09	342	N	342	-0-	-0-	-0-	342	2			Y	-0-			15
10	155	N	130	-0-	-25	-0-	129	2	1	9	Y	1	12	1	4
11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-	4	1	-0-
12	321	N	321	-0-	-0-	-0-	274	2	47	9	Y	43			43
01	93	N	82	-0-	-11	-0-	82	2			Y	-0-			43

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	15699	X	15699	-0-	-0-	-0-	15479	2	220	9	Y	200			415
09	14421	X	14421	-0-	-0-	-0-	14177	2	244	9	Y	222	552	1	85
10	16833	X	14496	-0-	-2337	-0-	14250	2	246	9	Y	224	171	1	138
11	16290	X	13238	-0-	-3052	-0-	13017	2	221	9	Y	201	182	1	157
12	14973	X	13165	-0-	-1808	-0-	13037	2	128	9	Y	116	206	1	67
01	14973	X	12953	-0-	-2020	-0-	12510	2	443	9	Y	403	192	1	278

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	46190	X	43042	-0-	-3148	-0-	290	1	42023	2	Y	663	755	1	296
							729	9							
09	44550	X	40025	-0-	-4525	-0-	275	1	39087	2	Y	603	377	1	522
							663	9							
10	46035	X	40065	-0-	-5970	-0-	195	1	39152	2	Y	653	774	1	401
							718	9							
11	44550	X	36537	-0-	-8013	-0-	195	1	35590	2	Y	684	775	1	310
							752	9							
12	41106	X	34347	-0-	-6759	-0-	227	1	33371	2	Y	681	583	1	408
							749	9							
01	41106	X	32106	-0-	-9000	-0-	244	1	31152	2	Y	645	789	1	264
							710	9							

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WRIGHT, LUCILLE 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92752	X	48469	-0-	-44283	-0-	47757	2	712	9	Y	647	758	1			110
09	84060	X	43157	-0-	-40903	-0-	42502	2	655	9	Y	595	565	1			140
10	57226	X	37038	-0-	-20188	-0-	36513	2	525	9	Y	477	367	1			250
11	55380	X	40390	-0-	-14990	-0-	39774	2	616	9	Y	560	556	1			254
12	45539	X	10258	-0-	-35281	-0-	10095	2	163	9	Y	148	192	1			210
01	45539	X	3859	-0-	-41680	-0-	60	1	3731	2	Y	62					272
							68	9									

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318370	X	38744	-0-	-279626	-0-	465	1	37530	3	Y	681	561	1			262
							749	9									
09	36246	X	36246	-0-	-0-	-0-	400	1	35132	3	Y	649	751	1			160
							714	9									
10	43927	X	35582	-0-	-8345	-0-	235	1	34639	3	Y	644	741	1			63
							708	9									
11	41250	X	32878	-0-	-8372	-0-	220	1	31991	3	Y	606	564	1			105
							667	9									
12	38750	X	32055	-0-	-6695	-0-	251	1	31202	3	Y	547	187	1			465
							602	9									
01	38750	X	30695	-0-	-8055	-0-	320	1	29816	3	Y	508	760	1			213
							559	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294500	X	46139	-0-	-248361	-0-	290	1	45465	2	Y	349	377	1			417
							384	9									
09	285000	X	41806	-0-	-243194	-0-	275	1	40977	2	Y	504	368	1			553
							554	9									
10	294500	X	40752	-0-	-253748	-0-	195	1	40012	2	Y	495	771	1			277
							545	9									
11	285000	X	37184	-0-	-247816	-0-	185	1	36423	2	Y	524	573	1			228
							576	9									
12	294500	X	37435	-0-	-257065	-0-	289	1	36563	2	Y	530	388	1			370
							583	9									
*01	294500	X	37572	-0-	-256928	-0-	243	1	36813	2	Y	469	569	1			270
							516	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161169	X	24902	-0-	-136267	-0-	465	1	23517	3	N	836	560	1			571
							920	9									
09	155970	X	22026	-0-	-133944	-0-	415	1	20883	3	N	662	929	1			304
							728	9									
10	161169	X	21029	-0-	-140140	-0-	250	1	20042	3	N	670	748	1			226
							737	9									
11	155970	X	20447	-0-	-135523	-0-	230	1	19396	3	N	746	756	1			216
							821	9									
12	161169	X	19870	-0-	-141299	-0-	231	1	18829	3	N	736	788	1			164
							810	9									
01	161169	X	19516	-0-	-141653	-0-	315	1	18487	3	N	649	550	1			263
							714	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	257	2	11	9			N	10			103
09	270	N	263	-0-	-7	-0-	252	2	11	9			N	10			113
10	279	N	248	-0-	-31	-0-	248	2					N	-0-			113
11	270	N	248	-0-	-22	-0-	248	2					N	-0-			113
12	279	N	255	-0-	-24	-0-	255	2					N	-0-			113
*01	256	N	256	-0-	-0-	-0-	253	2	3	9			N	3			116

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

08	41	N	41	-0-	-0-	-0-	32	2	9	9			N	8			50
09	34	N	34	-0-	-0-	-0-	34	2					N	-0-			50
10	38	N	38	-0-	-0-	-0-	38	2					N	-0-			50
11	34	N	34	-0-	-0-	-0-	34	2					N	-0-			50
12	31	N	-0-	-0-	-31	-0-							N	-0-			50
01	31	N	NO RPT	-0-	-31	-0-							N	NO RPT			50

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

08	1871	N	1871	-0-	-0-	B	-0-	1871	3				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1170	-0-	-420	B	-0-	1170	3				N	-0-			-0-
10	1580	N	1580	-0-	-0-	B	-0-	1580	3				N	-0-			-0-
11	2241	N	2241	-0-	-0-	B	-0-	2241	3				N	-0-			-0-
12	3100	N	15394	-0-	12294	B	12294	15394	3				N	-0-			-0-
*01	3100	N	14582	-0-	11482	B	23776	14582	3				N	-0-			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

08	2359	N	2359	-0-	-0-	B	-0-	2359	2				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	#	580	-0-	-320	B	-320	580	2				N	-0-			-0-
10	1395		2118	-0-	723	B	403	2118	2				N	-0-			-0-
11	1210		2700	-0-	1490	B	1893	2700	2				N	-0-			-0-
12	2170		848	-0-	-1322	B	571	848	2				N	-0-			-0-
*01	1647	R	1076	-0-	-571	B	-0-	1076	2				N	-0-			-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

08 14B2 EXT			-0-	-0-	-0-	B	-0-						N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0-	B	-0-						N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-						N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-						N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-						N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-						N	-0-			-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

08	62	S	31	-0-	-31	B	-0-	31	1				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3916	S	3916	-0-	-0-	B	-0-	30	1	3886	2		N	-0-			-0-
10	12749	S	12749	-0-	-0-	B	-0-	31	1	12718	2		N	-0-			-0-
11	11829	S	11829	-0-	-0-	B	-0-	30	1	11799	2		N	-0-			-0-
12	15575	S	15575	-0-	-0-	B	-0-	31	1	15544	2		N	-0-			-0-
*01	15912	S	15912	-0-	-0-	B	-0-	31	1	15881	2		N	-0-			-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1855	S	1855	-0-	-0- B	-0-	1855	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	S	1214	-0-	-376 B	-0-	1214	2			N	-0-					-0-
10	1395	S	1039	-0-	-356 B	-0-	1039	2			N	-0-					-0-
11	1294	S	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-
12	1240	S	686	-0-	-554 B	-0-	686	2			N	-0-					-0-
01	1054	S	461	-0-	-593 B	-0-	461	2			N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 1 B RRCID -> 102084 COMPL. DATE 08/04/1982 TOTAL DEPTH 17600 PERF.17168 - 17466

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	37	-0-	37 B	37	7	1	30	2	N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	37					N	NO RPT					-0-

SABINE OIL & GAS LLC 742142
HUMPHREYS, L. P. WELL #: 3 RRCID -> 096970 COMPL. DATE 07/14/1981 TOTAL DEPTH 17350 PERF.16955 - 17025

08		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/19/2010

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

08	69	N	69	-0-	-0-	-0-	60	2	9	9	N	8					8
09	60	N	33	-0-	-27	-0-	33	2			N	-0-					8
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					8
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					8
*12	31	N	19	-0-	-12	-0-	19	2			N	-0-					8
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					8

MATHERS RANCH (MORROW, UP) //CONT.// 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154287	X	139085	-0-	-15202	-0-	139085	2			N	-0-					232
09	146070	X	132151	-0-	-13919	-0-	132151	2			N	-0-					232
10	146754	X	134188	-0-	-12566	-0-	134188	2			N	-0-					232
11	139290	X	127238	-0-	-12052	-0-	127196	2	42	9	N	38					270
12	136772	X	129850	-0-	-6922	-0-	129850	2			N	-0-					270
01	136772	X	128028	-0-	-8744	-0-	128028	2			N	-0-					270

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	536	-0-	-642	-0-	536	2			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
10	1023	N	707	-0-	-316	-0-	707	2			N	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1316	2	9	9	N	8					8
12	1115	N	1115	-0-	-0-	-0-	1087	2	28	9	N	25					33
*01	834	N	834	-0-	-0-	-0-	834	2			N	-0-					33

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	570	N	359	-0-	-211	-0-	359	2			N	-0-					-0-
12	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
01	527	N	222	-0-	-305	-0-	222	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	#	2764	-0-	-646	-0-	31	1	2733	2	Y	-0-	109	1			41
09	2970	#	2575	-0-	-395	-0-	30	1	2543	2	Y	2	5	1			38
							2	9									
10	2790	#	2575	-0-	-215	-0-	30	1	2545	2	Y	-0-	9	1			29
11	2700	#	2406	-0-	-294	-0-	30	1	2376	2	Y	-0-	3	1			26
12	2974	N	2974	-0-	-0-	-0-	31	1	2943	2	Y	-0-					26
*01	2772	N	2772	-0-	-0-	-0-	31	1	2741	2	Y	-0-					26

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1254	-0-	-544	-0-	1254	3			N	-0-					17
09	1440	N	1196	-0-	-244	-0-	1173	3	23	9	N	21					38
10	1395	N	1167	-0-	-228	-0-	1154	3	13	9	N	12					50
11	1200	N	1077	-0-	-123	-0-	1074	3	3	9	N	3					53
12	1240	N	1122	-0-	-118	-0-	1109	3	13	9	N	12					65
01	1178	N	1009	-0-	-169	-0-	995	3	14	9	N	13					78

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					207
09	0	N	-0-	-0-	-0-	-0-					N	-0-					207
10	0	N	-0-	-0-	-0-	-0-					N	-0-					207
11	0	N	-0-	-0-	-0-	-0-					N	-0-					207
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 206858 COMPL. DATE 03/01/2004 TOTAL DEPTH 8000 PERF. 7732 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	742	-0-	-64	-0-	31	1	711	2	N	-0-					140
09	750	N	591	-0-	-159	-0-	30	1	561	2	N	-0-					140
10	778	N	778	-0-	-0-	-0-	31	1	747	2	N	-0-					140
11	720	N	644	-0-	-76	-0-	30	1	614	2	N	-0-					140
12	654	N	654	-0-	-0-	-0-	31	1	623	2	N	-0-					140
01	775	N	691	-0-	-84	-0-	31	1	660	2	N	-0-					140

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	24	1			48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
11	930	N	849	-0-	-81	-0-	849	2			N	-0-					-0-
12	961	N	868	-0-	-93	-0-	868	2			N	-0-					-0-
01	930	N	881	-0-	-49	-0-	881	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	713	N	270	-0-	-443	-0-	270	2			N	-0-					-0-
11	210	N	146	-0-	-64	-0-	146	2			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

08	624	R	624	-0-	-0-	-0-	624	3			N	-0-					152
09	600	#	506	-0-	-94	-0-	506	3			N	-0-					152
10	682	#	641	-0-	-41	-0-	641	3			N	-0-					152
11	660	#	523	-0-	-137	-0-	523	3			N	-0-					152
12	682	#	627	-0-	-55	-0-	627	3			N	-0-					152
01	651	#	336	-0-	-315	-0-	336	3			N	-0-					152

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	#	-0-	-0-	-713	-0-					N	-0-					134
09	720	#	-0-	-0-	-720	-0-					N	-0-					134
10	744	#	-0-	-0-	-744	-0-					N	-0-					134
11	720	#	303	-0-	-417	-0-	77	1	226	2	N	-0-					134
12	730	R	730	-0-	-0-	-0-	167	1	563	2	N	-0-					134
*01	712	R	712	-0-	-0-	-0-	178	1	534	2	N	-0-					134

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	#	-0-	-0-	-1302	-0-					N	-0-					114
09	1170	#	-0-	-0-	-1170	-0-					N	-0-					114
10	1209	#	-0-	-0-	-1209	-0-					N	-0-					114
11	2641	R	2641	-0-	-0-	-0-	91	1	2487	2	N	57					171
							63	9									
12	1997	R	1997	-0-	-0-	-0-	98	1	1836	2	N	57					228
							63	9									
*01	1465	R	1465	-0-	-0-	-0-	67	1	1323	2	N	68					296
							75	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE WELL #: 1013 RRCID -> 174241 COMPL. DATE 08/30/1999 TOTAL DEPTH 9880 PERF. 9228 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	-0-	-0-	-279	-0-					N	-0-	112	1			103
09	270	X	-0-	-0-	-270	-0-					N	-0-					103
10	186	X	-0-	-0-	-186	-0-					N	-0-					103
11	90	X	-0-	-0-	-90	-0-					N	-0-					103
*12	0	X	-0-	-0-	-0-	-0-					N	-0-	40	1	63	7	-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCMORDIE WELL #: 109 RRCID -> 102637 COMPL. DATE 08/30/1982 TOTAL DEPTH 11415 PERF.11074 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
09	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
10	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
11	930	X	430	-0-	-500	-0-	4	1	426	2	N	-0-					-0-
12	527	X	369	-0-	-158	-0-	6	1	363	2	N	-0-					-0-
*01	474	X	474	-0-	-0-	-0-	7	1	467	2	N	-0-					-0-

MCMORDIE RANCH (11,000) //CONT.// 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE WELL #: 1271 RRCID -> 104327 COMPL. DATE 10/19/2003 TOTAL DEPTH 11400 PERF.11018 - 11034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

08	3782 X	188	-0-	-3594	-0-	188	2			N	-0-					-0-
09	3660 X	1121	-0-	-2539	-0-	1121	2			N	-0-					-0-
10	3782 X	2698	-0-	-1084	-0-	2698	2			N	-0-					-0-
11	3295 X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
12	2635 X	983	-0-	-1652	-0-	983	2			N	-0-					-0-
01	2697 X	940	-0-	-1757	-0-	940	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

08	2908 X	2908	-0-	-0-	-0-	2886	2	22	9	N	20	192	1			125
09	2743 X	2743	-0-	-0-	-0-	2710	2	33	9	N	30					155
10	2669 N	2669	-0-	-0-	-0-	2636	2	33	9	N	30					185
11	2433 N	2433	-0-	-0-	-0-	2401	2	32	9	N	29					214
12	2386 N	2386	-0-	-0-	-0-	2353	2	33	9	N	30					244
*01	2480 N	2480	-0-	-0-	-0-	2438	2	42	9	N	38					282

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

08	1178 N	1176	-0-	-2	-0-	1159	2	17	9	N	15					154
09	1110 N	1097	-0-	-13	-0-	1080	2	17	9	N	15					169
10	1147 N	1065	-0-	-82	-0-	1047	2	18	9	N	16					185
11	1140 N	921	-0-	-219	-0-	904	2	17	9	N	15					200
12	1147 N	868	-0-	-279	-0-	858	2	10	9	N	9					209
01	1054 N	956	-0-	-98	-0-	942	2	14	9	N	13					222

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	960	-0-	960	960	938	2	22	9	N	20					336
09	0	W	1063	-0-	1063	2023	1051	2	12	9	N	11	195	1			152
10	800	N	1078	-0-	278	2301	1059	2	19	9	N	17					169
11	3000	N	851	-0-	-2149	152	848	2	3	9	N	3					172
12	1085	N	761	-0-	-324	-0-	761	2			N	-0-					172
01	1085	N	913	-0-	-172	-0-	861	2	52	9	N	47					219

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

08	5813	X	5813	-0-	-0-	-0-	5790	2	23	9	N	21					228
09	5445	X	5445	-0-	-0-	-0-	5423	2	22	9	N	20					248
10	5416	X	5416	-0-	-0-	-0-	5391	2	25	9	N	23					271
11	5434	X	5434	-0-	-0-	-0-	5394	2	40	9	N	36					307
12	5394	X	5393	-0-	-1	-0-	5351	2	42	9	N	38	191	1			154
01	5394	X	5390	-0-	-4	-0-	5315	2	75	9	N	68					222

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

08	2400	N	2400	-0-	-0-	-0-	2345	2	55	9	N	50					246
09	2369	N	2369	-0-	-0-	-0-	2324	2	45	9	N	41	196	1			91
10	2353	N	2353	-0-	-0-	-0-	2301	2	52	9	N	47					138
11	2175	N	2175	-0-	-0-	-0-	2163	2	12	9	N	11					149
12	2132	N	2132	-0-	-0-	-0-	2089	2	43	9	N	39					188
*01	2069	N	2069	-0-	-0-	-0-	2019	2	50	9	N	45					233

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

08	4425	X	4425	-0-	-0-	-0-	4385	2	40	9	N	36					281
09	4117	X	4117	-0-	-0-	-0-	4078	2	39	9	N	35					316
10	4221	X	4221	-0-	-0-	-0-	4169	2	52	9	N	47	189	1			174
11	3942	X	3942	-0-	-0-	-0-	3900	2	42	9	N	38					212
12	4278	X	3890	-0-	-388	-0-	3860	2	30	9	N	27					239
01	4278	X	4092	-0-	-186	-0-	4028	2	64	9	N	58					297

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

08	24397	X	18329	-0-	-6068	-0-	17815	2	514	9	N	467	746	1			291
09	21660	X	16797	-0-	-4863	-0-	16312	2	485	9	N	441	373	1			359
10	21576	X	16506	-0-	-5070	-0-	16027	2	479	9	N	435	568	1			226
11	19680	X	14929	-0-	-4751	-0-	14516	2	413	9	N	375	186	1			415
12	16368	X	14402	-0-	-1966	-0-	14006	2	396	9	N	360	373	1			402
01	16368	X	13274	-0-	-3094	-0-	12912	2	362	9	N	329	186	1			545

LINN OPERATING, INC. 501545
ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

08	629	N	629	-0-	-0-	-0-	615	2	14	9	N	13					139
09	1309	N	1309	-0-	-0-	-0-	1286	2	23	9	N	21					160
10	893	N	893	-0-	-0-	-0-	869	2	24	9	N	22					182
11	856	N	856	-0-	-0-	-0-	831	2	25	9	N	23					205
12	1364	N	633	-0-	-731	-0-	596	2	37	9	N	34	180	1			59
01	899	N	646	-0-	-253	-0-	636	2	10	9	N	9					68

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5145	X	5145	-0-	-0-	-0-	5123	2	22	9	N	20	180	1			73
09	5204	X	5204	-0-	-0-	-0-	5173	2	31	9	N	28					101
10	4869	X	4869	-0-	-0-	-0-	4862	2	7	9	N	6					107
11	4500	X	4111	-0-	-389	-0-	4072	2	39	9	N	35					142
12	5363	X	5282	-0-	-81	-0-	5242	2	40	9	N	36					178
01	5363	X	5242	-0-	-121	-0-	5183	2	59	9	N	54	176	1			56

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	408	-0-	-119	-0-	242	1	162	2	N	4					108
							4	9									
09	1776	N	1776	-0-	-0-	-0-	1730	2	46	9	N	42					150
10	1880	N	1880	-0-	-0-	-0-	1863	2	17	9	N	15					165
11	1596	N	1596	-0-	-0-	-0-	1557	2	39	9	N	35					200
12	1875	N	1875	-0-	-0-	-0-	1857	2	18	9	N	16	38	1			178
*01	1930	N	1930	-0-	-0-	-0-	1929	2	1	9	N	1	47	1			132

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1669	-0-	-315	-0-	1658	2	11	9	N	10					177
09	1770	N	1733	-0-	-37	-0-	1731	2	2	9	N	2					179
10	1891	N	1783	-0-	-108	-0-	1777	2	6	9	N	5					184
11	1765	N	1765	-0-	-0-	-0-	1728	2	37	9	N	34					218
12	1798	N	1325	-0-	-473	-0-	1291	2	34	9	N	31	182	1			67
01	1798	N	-0-	-0-	-1798	-0-					N	10					77

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3396	-0-	-479	-0-	3331	2	65	9	N	59					238
09	3090	X	3073	-0-	-17	-0-	3028	2	45	9	N	41					279
10	3596	X	3193	-0-	-403	-0-	3135	2	58	9	N	53	188	1			144
11	3480	X	3225	-0-	-255	-0-	3181	2	44	9	N	40					184
12	3410	X	3237	-0-	-173	-0-	3207	2	30	9	N	27					211
01	3410	X	3388	-0-	-22	-0-	3342	2	46	9	N	42	203	1			50

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3312	-0-	-842	-0-	3267	2	45	9	N	41					348
09	4020	X	3315	-0-	-705	-0-	3271	2	44	9	N	40	183	1			205
10	3472	X	3211	-0-	-261	-0-	3181	2	30	9	N	27					232
11	3270	X	3045	-0-	-225	-0-	3045	2			N	-0-					232
12	4132	X	4132	-0-	-0-	-0-	507	1	3596	2	N	26	205	1			53
							29	9									
01	3379	X	-0-	-0-	-3379	-0-					N	37					90

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	X	7331	-0-	-698	-0-	7243	2	88	9	N	80	172	1			151
09	7770	X	6873	-0-	-897	-0-	6779	2	94	9	N	85					236
10	7781	X	6763	-0-	-1018	-0-	6698	2	65	9	N	59	180	1			115
11	7530	X	6652	-0-	-878	-0-	6568	2	84	9	N	76					191
12	7750	X	5885	-0-	-1865	-0-	627	1	5211	2	N	43	191	1			43
							47	9									
*01	7718	X	7718	-0-	-0-	-0-	531	1	7132	2	N	50					93
							55	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WELLS, J. O.				WELL #: 4096	RRCID -> 241735						COMPL. DATE 05/22/2008					TOTAL DEPTH 12606 PERF.10766 - 12011
08	3007	X	2181	-0-	-826	-0-	2155	2	26	9	N	24					123
09	2730	X	2112	-0-	-618	-0-	5	1	2101	2	N	5					128
							6	9									
10	2263	X	1930	-0-	-333	-0-	1930	2			N	-0-					128
11	2190	X	2164	-0-	-26	-0-	2149	2	15	9	N	14					142
12	2170	N	1565	-0-	-605	-0-	1540	2	25	9	N	23					165
01	1922	N	-0-	-0-	-1922	-0-					N	37	161	1			41
	WELLS, J.O.96				WELL #: 5	RRCID -> 243171						COMPL. DATE 09/26/2008					TOTAL DEPTH 12200 PERF.10672 - 11709
*02	3584	X	3116	-0-	-468	-0-	369	1	2735	2	N	11	178	1			80
							12	9									
*03	3968	X	3152	-0-	-816	-0-	192	1	2875	2	N	77					157
							85	9									
*04	3690	X	1996	-0-	-1694	-0-	77	1	1875	2	N	40					197
							44	9									
*05	3813	X	2205	-0-	-1608	-0-	2158	2	47	9	N	43					240
*06	3690	X	2834	-0-	-856	-0-	2793	2	41	9	N	37					277
*07	3441	X	2755	-0-	-686	-0-	2707	2	48	9	N	44	186	1			135
*08	3162	X	2782	-0-	-380	-0-	2708	2	74	9	N	67					202
*09	2820	X	2592	-0-	-228	-0-	2540	2	52	9	N	47					249
*10	2914	X	2808	-0-	-106	-0-	2787	2	21	9	N	19					268
*11	2820	X	2706	-0-	-114	-0-	2699	2	7	9	N	6					274
*12	2666	N	2477	-0-	-189	-0-	253	1	2220	2	N	4	190	1			88
							4	9									
*01	2821	N	2341	-0-	-480	-0-	2339	2	2	9	N	2					90
	MOORE 63				WELL #: 3	RRCID -> 245038						COMPL. DATE 11/03/2008					TOTAL DEPTH 12395 PERF.10965 - 12219
08	5704	X	4885	-0-	-819	-0-	4854	2	31	9	N	28					216
09	5250	X	4516	-0-	-734	-0-	4483	2	33	9	N	30					246
10	4991	X	4310	-0-	-681	-0-	4276	2	34	9	N	31					277
11	4830	X	4283	-0-	-547	-0-	4176	2	107	9	N	97					374
12	5167	X	5167	-0-	-0-	-0-	676	1	4450	2	N	37	181	1			230
							41	9									
01	4898	X	4780	-0-	-118	-0-	748	1	3991	2	N	37	167	1			100
							41	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2775	X	2775	-0-	-0-	-0-	2754	2	21	9	N	19	175	1			74
*03	2604	X	2455	-0-	-149	-0-	217	1	2169	2	N	63					137
							69	9									
*04	2820	X	2476	-0-	-344	-0-	489	1	1953	2	N	31					168
							34	9									
*05	3069	X	1981	-0-	-1088	-0-	1950	2	31	9	N	28					196
*06	2970	X	1685	-0-	-1285	-0-	1664	2	21	9	N	19					215
*07	3069	X	1896	-0-	-1173	-0-	1895	2	1	9	N	1					216
*08	2573	X	1793	-0-	-780	-0-	1784	2	9	9	N	8					224
*09	2490	X	1704	-0-	-786	-0-	1698	2	6	9	N	5	179	1			50
*10	1984	X	1616	-0-	-368	-0-	1604	2	12	9	N	11					61
*11	1830	X	1680	-0-	-150	-0-	1658	2	22	9	N	20					81
*12	2130	N	2130	-0-	-0-	-0-	2110	2	20	9	N	18					99
*01	1641	N	1641	-0-	-0-	-0-	1639	2	2	9	N	2					101

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	4388	-0-	-1161	-0-	4338	2	50	9	N	45					235
09	5130	X	3955	-0-	-1175	-0-	3908	2	47	9	N	43	185	1			93
10	4743	X	4110	-0-	-633	-0-	4068	2	42	9	N	38					131
11	4590	X	4195	-0-	-395	-0-	4131	2	64	9	N	58					189
12	4371	X	3466	-0-	-905	-0-	3429	2	37	9	N	34	166	1			57
01	4371	X	4135	-0-	-236	-0-	4082	2	53	9	N	48					105

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3824	X	3824	-0-	-0-	-0-	676	1	3086	2	N	56	177	1			146
							62	9									
*03	4093	X	4093	-0-	-0-	-0-	748	1	3326	2	N	17					163
							19	9									
*04	3809	X	3809	-0-	-0-	-0-	653	1	3120	2	N	33					196
							36	9									
*05	3875	X	3335	-0-	-540	-0-	3300	2	35	9	N	32					228
*06	4110	X	3006	-0-	-1104	-0-	2984	2	22	9	N	20					248
*07	4247	X	3075	-0-	-1172	-0-	3023	2	52	9	N	47	185	1			110
*08	4092	X	2632	-0-	-1460	-0-	2574	2	58	9	N	53					163
*09	3810	X	2848	-0-	-962	-0-	2820	2	28	9	N	25					188
*10	3348	X	2240	-0-	-1108	-0-	2240	2			N	-0-					186
*11	3000	X	2364	-0-	-636	-0-	2352	2	12	9	N	11					197
*12	3069	X	1760	-0-	-1309	-0-	667	1	1076	2	N	15					212
							17	9									
*01	2945	X	2916	-0-	-29	-0-	748	1	2161	2	N	6	161	1			57
							7	9									

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	77	1			29

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2193	N	2193	-0-	-0-	-0-	744	1	1424	2	N	23					118
							25	9									
09	2056	N	2056	-0-	-0-	-0-	720	1	1306	2	N	27					145
							30	9									
10	2118	N	2118	-0-	-0-	-0-	744	1	1334	2	N	36					181
							40	9									
11	2133	N	2133	-0-	-0-	-0-	720	1	1369	2	N	40					221
							44	9									
12	2133	N	2133	-0-	-0-	-0-	744	1	1360	2	N	26	193	1			54
							29	9									
01	2108	N	2061	-0-	-47	-0-	744	1	1292	2	N	23					77
							25	9									

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5735	-0-	-0-	-0-	5585	2	150	9	N	136	178	1			249
09	5370	X	3768	-0-	-1602	-0-	3713	2	55	9	N	50					299
10	5549	X	3824	-0-	-1725	-0-	3756	2	68	9	N	62	175	1			186
11	5370	X	3466	-0-	-1904	-0-	3389	2	77	9	N	70					256
12	6386	X	5106	-0-	-1280	-0-	4939	2	167	9	N	152	336	1			72
01	5735	X	4534	-0-	-1201	-0-	4380	2	154	9	N	140					212

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3238	-0-	-1071	-0-	3197	2	41	9	N	37	164	1			119
09	4050	X	3144	-0-	-906	-0-	3108	2	36	9	N	33					152
10	3565	X	3136	-0-	-429	-0-	3107	2	29	9	N	26					178
11	3537	X	3537	-0-	-0-	-0-	378	1	3083	2	N	69					247
							76	9									
12	3896	X	3896	-0-	-0-	-0-	748	1	3112	2	N	33	180	1			100
							36	9									
01	3255	X	-0-	-0-	-3255	-0-					N	-0-					96

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	8890	-0-	-69	-0-	8745	2	145	9	N	132					382
09	9000	X	8299	-0-	-701	-0-	8182	2	117	9	N	106	183	1			305
10	9300	X	8309	-0-	-991	-0-	8213	2	96	9	N	87	185	1			207
11	9000	X	8085	-0-	-915	-0-	7930	2	155	9	N	141					348
12	8618	X	8203	-0-	-415	-0-	282	1	7800	2	N	110	182	1			276
							121	9									
01	8618	X	8121	-0-	-497	-0-	312	1	7755	2	N	49	186	1			139
							54	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26598	X	20886	-0-	-5712	-0-	20564	2	322	9	Y	293	367	1			153
09	25740	X	14768	-0-	-10972	-0-	14560	2	208	9	Y	189	182	1			160
10	27776	X	12130	-0-	-15646	-0-	434	1	11550	2	Y	133	182	1			111
							146	9									
11	21630	X	14795	-0-	-6835	-0-	1215	1	13380	2	Y	182					293
							200	9									
12	20181	X	14234	-0-	-5947	-0-	1325	1	12670	2	Y	217	374	1			136
							239	9									
01	20181	X	-0-	-0-	-20181	-0-					Y	291	179	1			248

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	X	5146	-0-	-2139	-0-	4972	2	174	9	Y	158	186	1			78
09	6750	X	4465	-0-	-2285	-0-	4367	2	98	9	Y	89					167
10	7719	X	7468	-0-	-251	-0-	169	1	7155	2	Y	131	186	1			112
							144	9									
11	6690	X	6648	-0-	-42	-0-	543	1	5971	2	Y	122					234
							134	9									
12	5374	X	5374	-0-	-0-	-0-	685	1	4581	2	Y	98	184	1			148
							108	9									
01	7471	X	-0-	-0-	-7471	-0-					Y	72					220

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29977	X	27817	-0-	-2160	-0-	27311	2	506	9	Y	460	377	1			197
09	28080	X	24549	-0-	-3531	-0-	24008	2	541	9	Y	492	372	1			317
10	28706	X	25932	-0-	-2774	-0-	25427	2	505	9	Y	459	560	1			216
11	26910	X	25625	-0-	-1285	-0-	129	1	25019	2	Y	434	376	1			274
							477	9									
12	24490	X	23985	-0-	-505	-0-	237	1	23332	2	Y	378	364	1			288
							416	9									
01	24490	X	-0-	-0-	-24490	-0-					Y	369	366	1			291

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28396	X	25728	-0-	-2668	-0-	25150	2	578	9	N	525	550	1			245
09	27480	X	24591	-0-	-2889	-0-	24070	2	521	9	N	474	181	1			538
10	27311	X	24440	-0-	-2871	-0-	23915	2	525	9	N	477	734	1			281
11	26430	X	23352	-0-	-3078	-0-	129	1	22771	2	N	411	181	1			511
							452	9									
12	25141	X	23114	-0-	-2027	-0-	221	1	22444	2	N	408	749	1			170
							449	9									
01	25141	X	22294	-0-	-2847	-0-	248	1	21593	2	N	412	372	1			210
							453	9									

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36828	X	34391	-0-	-2437	-0-	33861	2	530	9	Y	482	557	1			136
09	35640	X	31750	-0-	-3890	-0-	31244	2	506	9	Y	460	181	1			415
10	36828	X	32258	-0-	-4570	-0-	434	1	31250	2	Y	522	729	1			208
							574	9									
11	32532	X	30716	-0-	-1816	-0-	1086	1	29068	2	Y	511	364	1			355
							562	9									
12	30004	X	30004	-0-	-0-	-0-	1122	1	28395	2	Y	443	521	1			277
							487	9									
01	32240	X	-0-	-0-	-32240	-0-					Y	403	552	1			128

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40052	X	29545	-0-	-10507	-0-	1122	1	27986	2	Y	397	556	1			103
							437	9									
09	37800	X	14177	-0-	-23623	-0-	1086	1	12897	2	Y	176	181	1			98
							194	9									
10	40052	X	34068	-0-	-5984	-0-	1122	1	32507	2	Y	399	183	1			314
							439	9									
11	30536	X	30536	-0-	-0-	-0-	1086	1	29058	2	Y	356	382	1			288
							392	9									
12	27625	X	27625	-0-	-0-	-0-	1122	1	25908	2	Y	541	579	1			250
							595	9									
01	27838	X	-0-	-0-	-27838	-0-					Y	490	560	1			180

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	4433	-0-	-2759	-0-	4356	2	77	9	Y	70					217
09	6960	X	4961	-0-	-1999	-0-	4887	2	74	9	Y	67					284
10	7192	X	5845	-0-	-1347	-0-	434	1	5341	2	Y	64	185	1			163
							70	9									
11	6960	X	5915	-0-	-1045	-0-	1086	1	4810	2	Y	17					180
							19	9									
12	6231	X	5719	-0-	-512	-0-	1122	1	4533	2	Y	58	183	1			55
							64	9									
01	5859	X	-0-	-0-	-5859	-0-					Y	28					83

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19530	X	15160	-0-	-4370	-0-	1745	1	13133	2	Y	256	180	1			302
							282	9									
09	16440	X	14549	-0-	-1891	-0-	1788	1	12463	2	Y	271	348	1			225
							298	9									
10	16957	X	15198	-0-	-1759	-0-	1870	1	12986	2	Y	311	385	1			151
							342	9									
11	16410	X	14540	-0-	-1870	-0-	1802	1	12430	2	Y	280	196	1			235
							308	9									
12	14632	X	12274	-0-	-2358	-0-	1490	1	10591	2	Y	175	183	1			227
							193	9									
01	14632	X	-0-	-0-	-14632	-0-					Y	223	199	1			251

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21452	X	19568	-0-	-1884	-0-	19032	2	536	9	Y	487	549	1			197
09	18510	X	15571	-0-	-2939	-0-	15130	2	441	9	Y	401	186	1			412
10	19127	X	18605	-0-	-522	-0-	18101	2	504	9	Y	458	727	1			143
11	18930	X	16503	-0-	-2427	-0-	97	1	16029	2	Y	343	180	1			306
							377	9									
12	17515	X	16246	-0-	-1269	-0-	249	1	15605	2	Y	356	559	1			103
							392	9									
*01	17959	X	17959	-0-	-0-	-0-	249	1	17295	2	Y	377	364	1			116
							415	9									

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42811	X	38684	-0-	-4127	-0-	37879	2	805	9	Y	732	729	1			192
09	41430	X	37122	-0-	-4308	-0-	36386	2	736	9	Y	669	371	1			490
10	42811	X	37665	-0-	-5146	-0-	36892	2	773	9	Y	703	924	1			269
11	37860	X	35633	-0-	-2227	-0-	34905	2	728	9	Y	662	547	1			384
12	36288	X	36288	-0-	-0-	-0-	35688	2	600	9	Y	545	745	1			184
01	37541	X	-0-	-0-	-37541	-0-					Y	477	545	1			116

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42625	X	26301	-0-	-16324	-0-	25841	2	460	9	N	418	469	1			159
09	38040	X	24802	-0-	-13238	-0-	24347	2	455	9	N	414	241	1			332
10	29729	X	24967	-0-	-4762	-0-	24495	2	472	9	N	429	556	1			205
11	28770	X	19225	-0-	-9545	-0-	1050	1	17885	2	N	264	266	1			203
							290	9									
12	DLQ G-10		25975	-0-	25975	25975	1122	1	24466	2	N	352	485	1			70
							387	9									
01	DLQ G-10		24138	-0-	24138	50113	1122	1	22616	2	N	364	329	1			105
							400	9									

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

08	33810	X	33810	-0-	-0-	-0-	33333	2	477	9	Y	434	375	1			129
09	31530	X	22032	-0-	-9498	-0-	21696	2	336	9	Y	305	223	1			211
10	34131	X	22682	-0-	-11449	-0-	22262	2	420	9	Y	382	415	1			178
11	33030	X	26905	-0-	-6125	-0-	97	1	26400	2	Y	371	316	1			233
							408	9									
12	34131	X	17120	-0-	-17011	-0-	249	1	16586	2	Y	259	279	1			213
							285	9									
01	33821	X	25923	-0-	-7898	-0-	245	1	25267	2	Y	374	474	1			112
							411	9									

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

08	34503	X	21076	-0-	-13427	-0-	20599	2	477	9	Y	434	484	1			163
09	33420	X	20784	-0-	-12636	-0-	20367	2	417	9	Y	379	229	1			313
10	25048	X	20415	-0-	-4633	-0-	19945	2	470	9	Y	427	542	1			198
11	21840	X	20822	-0-	-1018	-0-	1050	1	19375	2	Y	361	319	1			240
							397	9									
12	22225	X	22225	-0-	-0-	-0-	1122	1	20712	2	Y	355	523	1			72
							391	9									
*01	22399	X	22399	-0-	-0-	-0-	1122	1	20890	2	Y	352	323	1			101
							387	9									

HANSON 29 WELL #: 6H RRCID -> 264083 COMPL. DATE 07/20/2011 TOTAL DEPTH 12165 PERF.12338 - 13586

08	3286	X	2870	-0-	-416	-0-	416	1	2389	2	Y	59	181	1			78
							65	9									
09	3180	X	739	-0-	-2441	-0-	739	2			Y	-0-					78
10	3286	X	-0-	-0-	-3286	-0-					Y	-0-					78
11	3180	X	-0-	-0-	-3180	-0-					Y	-0-					78
*12	3162	X	-0-	-0-	-3162	-0-					Y	16	45	1			49
01	2883	X	-0-	-0-	-2883	-0-					Y	-0-					49

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

08	8091	X	6975	-0-	-1116	-0-	6896	2	79	9	Y	72					161
09	7830	X	6213	-0-	-1617	-0-	6155	2	58	9	Y	53					214
10	8091	X	5498	-0-	-2593	-0-	5443	2	55	9	Y	50	189	1			75
11	6797	X	6797	-0-	-0-	-0-	1086	1	5647	2	Y	58					133
							64	9									
12	7488	X	7488	-0-	-0-	-0-	1122	1	6298	2	Y	62	145	1			50
							68	9									
01	6975	X	6118	-0-	-857	-0-	1071	1	5007	2	Y	36					86
							40	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11450	X	11450	-0-	-0-	-0-	11029	2	421	9	Y	383	350	1			119
09	12222	X	12222	-0-	-0-	-0-	11856	2	366	9	Y	333	234	1			218
10	11813	X	11813	-0-	-0-	-0-	11425	2	388	9	Y	353	402	1			169
11	10548	X	10548	-0-	-0-	-0-	10207	2	341	9	Y	310	277	1			202
12	12617	X	11052	-0-	-1565	-0-	10681	2	371	9	Y	337	307	1			232
01	12617	X	10748	-0-	-1869	-0-	10367	2	381	9	Y	346	471	1			108

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

08	12989	X	11361	-0-	-1628	-0-	586	1	10764	2	N	10					178
							11	9									
09	12150	X	9651	-0-	-2499	-0-	207	1	9434	2	N	9					187
							10	9									
10	12338	X	9547	-0-	-2791	-0-	40	1	9493	2	N	13					200
							14	9									
*11	11940	X	9184	-0-	-2756	-0-	302	1	8869	2	N	12					212
							13	9									
12	11408	X	8258	-0-	-3150	-0-	287	1	7971	2	N	-0-	176	1			36
01	11346	X	8946	-0-	-2400	-0-	312	1	8634	2	N	-0-					36

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

08	56110	X	37242	-0-	-18868	-0-	36745	2	497	9	Y	452	492	1			162
09	50760	X	34721	-0-	-16039	-0-	34240	2	481	9	Y	437	255	1			344
10	39339	X	33669	-0-	-5670	-0-	33153	2	516	9	Y	469	598	1			215
11	38100	X	32505	-0-	-5595	-0-	1147	1	30953	2	Y	368	334	1			249
							405	9									
12	36394	X	30262	-0-	-6132	-0-	1206	1	28664	2	Y	356	533	1			72
							392	9									
01	36394	X	30073	-0-	-6321	-0-	1122	1	28551	2	Y	364	333	1			103
							400	9									

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

08	32271	X	28222	-0-	-4049	-0-	27602	2	620	9	N	564	520	1			233
09	31230	X	26886	-0-	-4344	-0-	26339	2	547	9	N	497	360	1			370
10	32271	X	27192	-0-	-5079	-0-	26556	2	636	9	N	578	722	1			226
11	30030	X	25394	-0-	-4636	-0-	24879	2	515	9	N	468	367	1			327
12	26970	X	24281	-0-	-2689	-0-	23741	2	540	9	N	491	560	1			258
01	26970	X	-0-	-0-	-26970	-0-					N	529	548	1			239

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

08	23808	X	4615	-0-	-19193	-0-	72	1	4537	2	Y	5					132
							6	9									
09	7380	X	5449	-0-	-1931	-0-	541	1	4899	2	Y	8					140
							9	9									
10	6115	X	6115	-0-	-0-	-0-	753	1	5352	2	Y	9					149
							10	9									
11	5356	X	5356	-0-	-0-	-0-	1014	1	4342	2	Y	-0-					149
12	5642	X	5308	-0-	-334	-0-	1060	1	4224	2	Y	22	144	1			27
							24	9									
01	6107	X	-0-	-0-	-6107	-0-					Y	-0-					27

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34999	X	16265	-0-	-18734	-0-	15815	2	450	9	N	409	373	1			126
09	31890	X	18601	-0-	-13289	-0-	18164	2	437	9	N	397	271	1			252
10	25637	X	18145	-0-	-7492	-0-	17688	2	457	9	N	415	469	1			198
11	23070	X	17414	-0-	-5656	-0-	17016	2	398	9	N	362	324	1			236
12	18786	X	15747	-0-	-3039	-0-	15350	2	397	9	N	361	340	1			257
01	18786	X	16584	-0-	-2202	-0-	16164	2	420	9	N	382	522	1			117

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

08	13020	X	8743	-0-	-4277	-0-	8371	2	372	9	N	338	184	1			315
09	12150	X	11213	-0-	-937	-0-	10839	2	374	9	N	340	361	1			294
10	11687	X	11173	-0-	-514	-0-	10781	2	392	9	N	356	391	1			259
11	11423	X	11423	-0-	-0-	-0-	1086	1	9985	2	N	320	383	1			196
							352	9									
12	DLQ G-10		11236	-0-	11236	11236	1122	1	9851	2	N	239	181	1			254
							263	9									
01	DLQ G-10		11531	-0-	11531	22767	1122	1	10040	2	N	335	392	1			197
							369	9									

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

08	15190	X	11012	-0-	-4178	-0-	10652	2	360	9	N	327	363	1			97
09	13380	X	10383	-0-	-2997	-0-	10039	2	344	9	N	313	182	1			228
10	13578	X	10144	-0-	-3434	-0-	9788	2	356	9	N	324	368	1			184
11	12030	X	8619	-0-	-3411	-0-	8347	2	272	9	N	247	180	1			251
12	10912	X	9041	-0-	-1871	-0-	8747	2	294	9	N	267	370	1			148
01	10912	X	-0-	-0-	-10912	-0-					N	264	183	1			229

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

08	19932	X	19932	-0-	-0-	-0-	19417	2	515	9	N	468	556	1			142
09	22860	X	18485	-0-	-4375	-0-	18006	2	479	9	N	435	186	1			391
10	22971	X	18859	-0-	-4112	-0-	326	1	18023	2	N	464	552	1			303
							510	9									
11	21180	X	18497	-0-	-2683	-0-	1183	1	16939	2	N	341	365	1			279
							375	9									
12	20305	X	18260	-0-	-2045	-0-	1356	1	16615	2	N	263	440	1			102
							289	9									
01	19933	X	-0-	-0-	-19933	-0-					N	418	373	1			147

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	80197	X	34435	-0-	-45762	-0-	33292	2	1143	9	N	1039	1264	1	211
09	40170	X	31010	-0-	-9160	-0-	29976	2	1034	9	N	940	548	1	603
10	47027	X	30016	-0-	-17011	-0-	169	1	28847	2	N	909	1097	1	415
							1000	9							
11	40170	X	27482	-0-	-12688	-0-	422	1	26137	2	N	839	742	1	512
							923	9							
12	37107	X	26672	-0-	-10435	-0-	436	1	25306	2	N	845	935	1	422
							930	9							
01	34441	X	-0-	-0-	-34441	-0-					N	755	935	1	242

QEP ENERGY COMPANY 684474
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

08	744	N	514	-0-	-230	-0-	507	2	7	9	N	6			120
09	720	N	505	-0-	-215	-0-	505	2			N	-0-			120
10	681	N	681	-0-	-0-	-0-	659	2	22	9	N	20			140
11	645	N	645	-0-	-0-	-0-	626	2	19	9	N	17			157
*12	671	N	671	-0-	-0-	-0-	646	2	25	9	N	23			180
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			180

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

08	2821	X	2767	-0-	-54	-0-	2767	3			N	-0-			60
09	2730	X	2686	-0-	-44	-0-	2686	3			N	-0-			60
10	2790	X	2713	-0-	-77	-0-	2703	3	10	9	N	9			69
11	2700	X	2551	-0-	-149	-0-	2548	3	3	9	N	3			72
12	2790	X	2597	-0-	-193	-0-	2595	3	2	9	N	2			74
01	2790	X	2577	-0-	-213	-0-	2563	3	14	9	N	13			87

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

08	93	X	51	-0-	-42	-0-	51	3			N	-0-			22
09	90	X	45	-0-	-45	-0-	45	3			N	-0-			22
10	62	X	27	-0-	-35	-0-	27	3			N	-0-			22
11	60	X	41	-0-	-19	-0-	41	3			N	-0-			22
12	62	X	24	-0-	-38	-0-	24	3			N	-0-			22
01	62	X	61	-0-	-1	-0-	61	3			N	-0-			22

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1705	-0-	-0-	-0-	62	1	1637	2	N	5					82
							6	9									
09	1620	N	620	-0-	-1000	-0-	30	1	590	2	N	-0-					82
10	2244	N	2244	-0-	-0-	-0-	46	1	2198	2	N	-0-					82
11	1650	N	1238	-0-	-412	-0-	60	1	1178	2	N	-0-					82
12	1121	N	1121	-0-	-0-	-0-	62	1	1059	2	N	-0-					82
01	2232	N	1314	-0-	-918	-0-	42	1	1272	2	N	-0-					82

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					88
*01	575	N	575	-0-	-0-	-0-	575	2			N	-0-					88

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	4592	-0-	-1701	-0-	96	1	4483	2	N	12					162
							13	9									
09	6090	X	4201	-0-	-1889	-0-	88	1	4096	2	N	15					177
							17	9									
10	5797	X	4389	-0-	-1408	-0-	64	1	4308	2	N	15					192
							17	9									
11	5130	X	3818	-0-	-1312	-0-	56	1	3741	2	N	19					211
							21	9									
12	5146	X	4048	-0-	-1098	-0-	80	1	3968	2	N	-0-					211
01	4588	X	4140	-0-	-448	-0-	64	1	4047	2	N	26	181	1			56
							29	9									

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9114	X	8600	-0-	-514	-0-	270	1	8330	2	N	-0-					182
09	8670	X	7535	-0-	-1135	-0-	210	1	7324	2	N	1					183
							1	9									
10	8804	X	7694	-0-	-1110	-0-	190	1	7502	2	N	2					185
							2	9									
11	8430	X	7654	-0-	-776	-0-	210	1	7436	2	N	7					192
							8	9									
12	8246	X	6693	-0-	-1553	-0-	220	1	6473	2	N	-0-					192
01	8246	X	6461	-0-	-1785	-0-	200	1	6261	2	N	-0-					192

MENDOTA, N. (MORROW, UPPER) //CONT.// 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	167	-0-	-360	-0-	10	1	157	2	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

08	496	N	442	-0-	-54	-0-	5	1	417	3	N	16					45
							2	4	18	9							
09	480	N	357	-0-	-123	-0-	4	1	351	3	N	-0-					45
							2	4									
10	465	N	378	-0-	-87	-0-	4	1	372	3	N	-0-					45
							2	4									
11	420	N	360	-0-	-60	-0-	4	1	338	3	N	15					60
							1	4	17	9							
12	372	N	292	-0-	-80	-0-	3	1	287	3	N	-0-					60
							2	4									
01	372	N	314	-0-	-58	-0-	302	3	12	9	N	11					71

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

08	1395	N	1308	-0-	-87	-0-	18	1	1288	3	N	-0-					111
							2	4									
09	1410	N	1256	-0-	-154	-0-	17	1	1213	3	N	22					133
							2	4	24	9							
10	1488	N	1376	-0-	-112	-0-	19	1	1333	3	N	20					153
							2	4	22	9							
11	1260	N	1167	-0-	-93	-0-	1	1	1162	3	N	3					156
							1	4	3	9							
12	1302	N	539	-0-	-763	-0-	11	1	526	3	N	-0-					156
							2	4									
*01	1632	N	1632	-0-	-0-	-0-	1	1	1625	3	N	5					161
							6	9									

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

08	899	N	789	-0-	-110	-0-	11	1	776	3	N	-0-					32
							2	4									
09	870	N	776	-0-	-94	-0-	9	1	756	3	N	8					40
							2	4	9	9							
10	899	N	839	-0-	-60	-0-	11	1	809	3	N	15					55
							2	4	17	9							
11	750	N	722	-0-	-28	-0-	7	1	691	3	N	21					76
							1	4	23	9							
12	806	N	780	-0-	-26	-0-	10	1	754	3	N	13					89
							2	4	14	9							
01	837	N	781	-0-	-56	-0-	773	3	8	9	N	7					96

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	4	1	248	3	N	-0-					188
							2	4									
09	215	N	215	-0-	-0-	-0-	3	1	206	3	N	4					192
							2	4	4	9							
10	310	N	219	-0-	-91	-0-	4	1	210	3	N	3	194	1			1
							2	4	3	9							
11	240	N	154	-0-	-86	-0-	2	1	150	3	N	1					2
							1	4	1	9							
12	217	N	200	-0-	-17	-0-	2	1	196	3	N	-0-					2
							2	4									
01	217	N	184	-0-	-33	-0-	184	3			N	-0-					2

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	7	1	730	3	N	12					67
							2	4	13	9							
09	720	N	663	-0-	-57	-0-	7	1	650	3	N	4					71
							2	4	4	9							
10	806	N	786	-0-	-20	-0-	8	1	776	3	N	-0-					71
							2	4									
11	720	N	551	-0-	-169	-0-	4	1	524	3	N	20					91
							1	4	22	9							
12	682	N	241	-0-	-441	-0-	2	1	237	3	N	-0-					91
							2	4									
01	775	N	774	-0-	-1	-0-	1	1	766	3	N	6					97
							7	9									

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	414	-0-	-20	-0-	5	1	407	3	N	-0-					64
							2	4									
09	420	N	359	-0-	-61	-0-	4	1	353	3	N	-0-					64
							2	4									
10	465	N	389	-0-	-76	-0-	4	1	383	3	N	-0-					64
							2	4									
11	390	N	346	-0-	-44	-0-	3	1	342	3	N	-0-					64
							1	4									
12	372	N	330	-0-	-42	-0-	9	1	319	3	N	-0-					64
							2	4									
01	403	N	368	-0-	-35	-0-	348	3	20	9	N	18					82

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1220	-0-	-82	-0-	18	1	1181	3	N	17					200
							2	4	19	9							
09	1350	N	608	-0-	-742	-0-	9	1	597	3	N	-0-					200
							2	4									
10	1333	N	1072	-0-	-261	-0-	16	1	1054	3	N	-0-	194	1			6
							2	4									
11	1170	N	1160	-0-	-10	-0-	17	1	1134	3	N	7					13
							1	4	8	9							
12	1203	N	1203	-0-	-0-	-0-	16	1	1151	3	N	31					44
							2	4	34	9							
01	1085	N	1016	-0-	-69	-0-	1	1	1001	3	N	13					57
							14	9									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					134
09	180	N	-0-	-0-	-180	-0-					N	2					136
10	0	N	-0-	-0-	-0-	-0-					N	-0-	130	1			6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

08	930	N	893	-0-	-37	-0-	19	1	872	3	N	-0-					134
							2	4									
09	900	N	813	-0-	-87	-0-	16	1	765	3	N	27					161
							2	4	30	9							
10	992	N	839	-0-	-153	-0-	19	1	818	3	N	-0-					161
							2	4									
11	870	N	736	-0-	-134	-0-	14	1	721	3	N	-0-					161
							1	4									
12	837	N	584	-0-	-253	-0-	12	1	570	3	N	-0-					161
							2	4									
01	837	N	196	-0-	-641	-0-	183	3	13	9	N	12					173

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

08	1302	N	1302	-0-	-0-	-0-	13	1	1286	3	N	1					2
							2	4	1	9							
09	1320	N	1155	-0-	-165	-0-	11	1	1117	3	N	23					25
							2	4	25	9							
10	1255	N	1255	-0-	-0-	-0-	11	1	1216	3	N	24					49
							2	4	26	9							
11	1260	N	1117	-0-	-143	-0-	10	1	1060	3	N	42					91
							1	4	46	9							
12	1209	N	1057	-0-	-152	-0-	11	1	1030	3	N	13					104
							2	4	14	9							
01	1240	N	1148	-0-	-92	-0-	1	1	1110	3	N	34					138
							37	9									

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

08	3339	X	3339	-0-	-0-	-0-	72	1	3235	3	N	27					116
							2	4	30	9							
09	3018	X	3018	-0-	-0-	-0-	65	1	2920	3	N	28					144
							2	4	31	9							
10	2872	X	2872	-0-	-0-	-0-	62	1	2750	3	N	53	190	1			7
							2	4	58	9							
11	2394	X	2394	-0-	-0-	-0-	50	1	2343	3	N	-0-					7
							1	4									
12	2411	X	2411	-0-	-0-	-0-	51	1	2322	3	N	33					40
							2	4	36	9							
*01	2287	X	2287	-0-	-0-	-0-	3	1	2225	3	N	54					94
							59	9									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

08	3191	X	3191	-0-	-0-	-0-	36	1	3085	3	N	62					183
							2	4	68	9							
09	2910	X	2884	-0-	-26	-0-	32	1	2822	3	N	25					208
							2	4	28	9							
10	3022	X	3022	-0-	-0-	-0-	33	1	2932	3	N	50	196	1			62
							2	4	55	9							
11	2910	X	2604	-0-	-306	-0-	30	1	2573	3	N	-0-					62
							1	4									
12	3007	X	2749	-0-	-258	-0-	36	1	2663	3	N	44					106
							2	4	48	9							
01	3007	X	2836	-0-	-171	-0-	1	1	2717	3	N	107					213
							118	9									

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

08	1457	N	845	-0-	-612	-0-	7	1	836	3	N	-0-					101
							2	4									
09	1110	N	909	-0-	-201	-0-	7	1	878	3	N	20					121
							2	4	22	9							
10	1240	N	968	-0-	-272	-0-	7	1	876	3	N	75	191	1			5
							2	4	83	9							
11	810	N	620	-0-	-190	-0-	4	1	615	3	N	-0-					5
							1	4									
12	1020	N	1020	-0-	-0-	-0-	9	1	1009	3	N	-0-					5
							2	4									
*01	1027	N	1027	-0-	-0-	-0-	970	3	57	9	N	52					57

CHESAPEAKE OPERATING, INC. 147715
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

08	9277	X	9277	-0-	-0-	-0-	31	1	9246	2	N	-0-					182
09	9106	X	9106	-0-	-0-	-0-	30	1	9076	2	N	-0-					182
10	8866	X	8866	-0-	-0-	-0-	31	1	8835	2	N	-0-					182
11	8228	X	8228	-0-	-0-	-0-	30	1	8198	2	N	-0-					182
12	6691	X	6691	-0-	-0-	-0-	28	1	6646	2	N	15					197
							17	9									
*01	7355	X	7355	-0-	-0-	-0-	31	1	7324	2	N	-0-					197

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3675	X	3675	-0-	-0-	-0-	3629	2	46	9	N	42					252
09	3360	X	3271	-0-	-89	-0-	3227	2	44	9	N	40					292
10	3542	X	3542	-0-	-0-	-0-	3433	2	109	9	N	99	185	1			206
11	3360	X	3135	-0-	-225	-0-	3085	2	50	9	N	45					251
12	3230	X	3230	-0-	-0-	-0-	3184	2	46	9	N	42					293
*01	3072	X	3072	-0-	-0-	-0-	3018	2	54	9	N	49	191	1			151

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

08	3999	X	2898	-0-	-1101	-0-	42	1	2758	2	N	89					410
							98	9									
09	3450	X	2480	-0-	-970	-0-	42	1	2424	2	N	13	184	1			239
							14	9									
10	3565	X	2260	-0-	-1305	-0-	24	1	2181	2	N	50					289
							55	9									
11	3210	X	2543	-0-	-667	-0-	30	1	2437	2	N	69					358
							76	9									
12	2759	X	2457	-0-	-302	-0-	30	1	2350	2	N	70					428
							77	9									
01	2759	X	2240	-0-	-519	-0-	24	1	2130	2	N	78					506
							86	9									

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

08	1605	R	1605	-0-	-0-	-0-	1569	3	36	9	N	33					67
09	1590	#	1552	-0-	-38	-0-	1511	3	41	9	N	37					104
10	1643	#	1590	-0-	-53	-0-	1579	3	11	9	N	10					114
11	1590	#	1533	-0-	-57	-0-	1511	3	22	9	N	20					134
12	1612	#	1566	-0-	-46	-0-	1547	3	19	9	N	17					151
01	1612	#	1540	-0-	-72	-0-	1465	3	75	9	N	68	197	1			22

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS -A- WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2512	R	2512	-0-	-0-	-0-	31 21	1 9	2460	3	N	19	68	1			17
09	2405	R	2405	-0-	-0-	-0-	30	1	2375	3	N	-0-	17	1			-0-
10	2428	R	2428	-0-	-0-	-0-	31	1	2397	3	N	-0-					-0-
11	2430	#	2066	-0-	-364	-0-	30	1	2036	3	N	-0-					-0-
12	2511	#	2223	-0-	-288	-0-	31 8	1 9	2184	3	N	7					7
01	2511	#	2092	-0-	-419	-0-	31 20	1 9	2041	3	N	18					25

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1204	-0-	-470	-0-	1168	3	36	9	N	33					181
09	1560	N	1075	-0-	-485	-0-	1051	3	24	9	N	22					203
10	1550	N	1050	-0-	-500	-0-	1050	3			N	-0-	184	1			19
11	1170	N	855	-0-	-315	-0-	849	3	6	9	N	5					24
12	1116	N	549	-0-	-567	-0-	524	3	25	9	N	23					47
01	1054	N	840	-0-	-214	-0-	819	3	21	9	N	19					66

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	563	-0-	-88	-0-	5 2	1 4	550 6	3 9	N	5					74
09	600	N	3	-0-	-597	-0-	1	4	2	9	N	2					76
10	620	N	-0-	-0-	-620	-0-					N	5					81
11	540	N	-0-	-0-	-540	-0-					N	-0-					81
12	3	N	-0-	-0-	-3	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	21	-0-	-41	-0-	2	4	19	9	N	17					119
09	60	N	-0-	-0-	-60	-0-					N	-0-					119
10	31	N	-0-	-0-	-31	-0-					N	-0-	119	1			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

08	478	N	478	-0-	-0-	-0-	469	3	9	9	N	8					139
09	510	N	452	-0-	-58	-0-	10	1	440	3	N	-0-					139
							2	4									
10	499	N	499	-0-	-0-	-0-	11	1	480	3	N	5					144
							2	4	6	9							
11	482	N	482	-0-	-0-	-0-	10	1	471	3	N	-0-					144
							1	4									
12	465	N	427	-0-	-38	-0-	9	1	416	3	N	-0-					144
							2	4									
*01	496	N	458	-0-	-38	-0-	1	1	457	3	N	-0-					144

FLOWERS TRUST -A- WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

08	186	N	73	-0-	-113	-0-	73	3			N	-0-					178
09	120	N	44	-0-	-76	-0-	1	1	41	3	N	-0-					178
							2	4									
10	93	N	41	-0-	-52	-0-	2	4	39	9	N	35	186	1			27
11	60	N	1	-0-	-59	-0-	1	4			N	-0-					27
12	31	N	2	-0-	-29	-0-	2	4			N	-0-					27
01	31	N	-0-	-0-	-31	-0-					N	-0-					27

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	0	N	-0-	-0-	-0-	-0-					N	-0-					94

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2260	N	2260	-0-	-0-	-0-	27	1	2041	3	N	173					228
							2	4	190	9							
09	2490	N	703	-0-	-1787	-0-	10	1	691	3	N	-0-	180	1			48
							2	4									
10	3082	N	3082	-0-	-0-	-0-	37	1	2992	3	N	46					94
							2	4	51	9							
11	2271	N	2271	-0-	-0-	-0-	25	1	2223	3	N	20					114
							1	4	22	9							
12	2039	N	2039	-0-	-0-	-0-	23	1	2010	3	N	4					118
							2	4	4	9							
01	2573	N	2115	-0-	-458	-0-	2	1	2101	3	N	11					129
							12	9									

FLOWERS TRUST -A- WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5088	-0-	1988	1988	3695	2	1393	3	N	-0-					89
09	3000	N	1808	-0-	-1192	796	279	1	1527	2	N	-0-					89
							2	4									
10	3100	X	696	-0-	-2404	-0-	181	1	513	2	N	-0-					89
							2	4									
11	3000	X	647	-0-	-2353	-0-	208	1	438	2	N	-0-					89
							1	4									
12	3100	X	74	-0-	-3026	-0-	27	1	45	2	N	-0-					89
							2	4									
*01	0	W	3882	-0-	3882	3882	15	1	3675	2	N	-0-					89
							192	3									

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1558	-0-	-85	-0-	16	1	1486	3	N	49					86
							2	4	54	9							
09	1650	N	1489	-0-	-161	-0-	15	1	1415	3	N	52					138
							2	4	57	9							
10	1643	N	1544	-0-	-99	-0-	18	1	1504	3	N	18					156
							2	4	20	9							
11	1500	N	1490	-0-	-10	-0-	64	1	1368	3	N	52					208
							1	4	57	9							
12	1550	N	1346	-0-	-204	-0-	25	1	1316	3	N	3	193	1			18
							2	4	3	9							
01	1550	N	1463	-0-	-87	-0-	2	1	1424	3	N	34					52
							37	9									

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	435	-0-	-61	-0-	431	3	4	9	N	4					76
09	450	N	424	-0-	-26	-0-	3	1	419	3	N	-0-					76
							2	4									
10	496	N	430	-0-	-66	-0-	3	1	424	3	N	1					77
							2	4	1	9							
11	459	N	459	-0-	-0-	-0-	2	1	448	3	N	7					84
							1	4	8	9							
12	434	N	406	-0-	-28	-0-	2	1	402	3	N	-0-					84
							2	4									
*01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					84

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WIGGINS, T. D. WELL #: 1 RRCID -> 154644 COMPL. DATE 03/16/1995 TOTAL DEPTH 11550 PERF.10486 - 10670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					67
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					67
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					67
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					67
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					67
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 03/16/2013 - PLUGGED 03-16-2013

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1362 N	1362	-0-	-0-	-0-	1362	3			N	-0-					133
09	1710 N	1067	-0-	-643	-0-	11	1	975	3	N	72	183	1			22
						2	4	79	9							
10	1627 N	1627	-0-	-0-	-0-	26	1	1599	3	N	-0-					22
						2	4									
11	1328 N	1328	-0-	-0-	-0-	18	1	1270	3	N	35					57
						1	4	39	9							
12	1302 N	1302	-0-	-0-	-0-	18	1	1261	3	N	19					76
						2	4	21	9							
*01	0 W	1316	-0-	1316	1316	1	1	1241	3	N	67					143
						74	9									

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2765 N	2765	-0-	-0-	-0-	28	1	2622	3	N	103	183	1			33
						2	4	113	9							
09	2400 N	1966	-0-	-434	-0-	19	1	1850	3	N	86					119
						2	4	95	9							
10	2790 N	2106	-0-	-684	-0-	21	1	2020	3	N	57					176
						2	4	63	9							
11	2670 N	1959	-0-	-711	-0-	1	1	1923	3	N	31					207
						1	4	34	9							
12	2046 N	1926	-0-	-120	-0-	16	1	1865	3	N	39	192	1			54
						2	4	43	9							
*01	0 W	1923	-0-	1923	1923	1	1	1835	3	N	79					133
						87	9									

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371 X	4166	-0-	-205	-0-	70	1	4094	3	N	-0-					202
						2	4									
09	8100 X	810	-0-	-7290	-0-	12	1	796	3	N	-0-					202
						2	4									
10	8370 X	907	-0-	-7463	-0-	13	1	892	3	N	-0-					202
						2	4									
11	8100 X	6005	-0-	-2095	-0-	91	1	5896	3	N	15					217
						1	4	17	9							
12	5682 X	5682	-0-	-0-	-0-	97	1	5428	3	N	141	190	1			168
						2	4	155	9							
*01	4965 X	4965	-0-	-0-	-0-	1	1	4897	3	N	61					229
						67	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	766	-0-	-40	-0-	755	3	11	9	N	10					62
09	750	N	730	-0-	-20	-0-	8	1	710	3	N	9					71
							2	4	10	9							
10	806	N	767	-0-	-39	-0-	11	1	736	3	N	16					87
							2	4	18	9							
11	750	N	709	-0-	-41	-0-	9	1	691	3	N	7					94
							1	4	8	9							
12	744	N	715	-0-	-29	-0-	8	1	702	3	N	3					97
							2	4	3	9							
01	775	N	715	-0-	-60	-0-	1	1	710	3	N	4					101
							4	9									

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1224	-0-	-357	-0-	1198	3	26	9	N	24					91
09	1590	N	742	-0-	-848	-0-	13	1	713	3	N	13					104
							2	4	14	9							
10	1891	N	1255	-0-	-636	-0-	22	1	1221	3	N	9					113
							2	4	10	9							
11	1182	N	1182	-0-	-0-	-0-	13	1	1156	3	N	11					124
							1	4	12	9							
12	775	N	23	-0-	-752	-0-	8	3	2	4	N	12					136
							13	9									
01	1240	N	1179	-0-	-61	-0-	1	1	1169	3	N	8					144
							9	9									

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	-0-	-0-	-13	-0-					N	-0-					22
09	3	N	2	-0-	-1	-0-	2	4			N	-0-					22
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					22
11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					22
12	1072	N	1072	-0-	-0-	-0-	13	1	1054	3	N	3					25
							2	4	3	9							
01	2	N	-0-	-0-	-2	-0-					N	-0-					25

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1725	-0-	-104	-0-	1692	3	33	9	N	30					141
09	1770	N	1581	-0-	-189	-0-	21	1	1558	3	N	-0-					141
							2	4									
10	1767	N	1657	-0-	-110	-0-	23	1	1593	3	N	35					176
							2	4	39	9							
11	1680	N	1236	-0-	-444	-0-	22	1	1194	3	N	17	182	1			11
							1	4	19	9							
12	1643	N	1345	-0-	-298	-0-	31	1	1308	3	N	4					15
							2	4	4	9							
*01	0	W	1555	-0-	1555	1555	1	1	1539	3	N	14					29
							15	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	445	-0-	-82	-0-	445	3			N	-0-					30
09	480	N	342	-0-	-138	-0-	3	1	337	3	N	-0-					30
							2	4									
10	496	N	314	-0-	-182	-0-	4	1	276	3	N	29					59
							2	4	32	9							
11	420	N	253	-0-	-167	-0-	2	1	244	3	N	5					64
							1	4	6	9							
12	341	N	281	-0-	-60	-0-	33	1	244	3	N	2					66
							2	4	2	9							
*01	369	N	369	-0-	-0-	-0-	1	1	368	3	N	-0-					66

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

08	1209	N	1209	-0-	-0-	-0-	1206	3	3	9	N	3					126
09	1560	N	1025	-0-	-535	-0-	1025	3			N	-0-					126
10	1519	N	1117	-0-	-402	-0-	1089	3	28	9	N	25					151
11	1170	N	1084	-0-	-86	-0-	1084	3			N	-0-					151
12	1054	N	1001	-0-	-53	-0-	988	3	13	9	N	12					163
01	1116	N	899	-0-	-217	-0-	899	3			N	-0-					163

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

08	2666	X	2066	-0-	-600	-0-	36	1	1989	3	N	35					173
							2	4	39	9							
09	2580	X	2199	-0-	-381	-0-	37	1	2141	3	N	17	177	1			13
							2	4	19	9							
10	2666	X	2453	-0-	-213	-0-	40	1	2349	3	N	56					69
							2	4	62	9							
11	2580	X	2140	-0-	-440	-0-	46	1	2076	3	N	15					84
							1	4	17	9							
12	2666	X	1809	-0-	-857	-0-	27	1	1728	3	N	47					131
							2	4	52	9							
*01	0	W	1967	-0-	1967	1967	2	1	1910	3	N	50					181
							55	9									

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

08	1457	N	1128	-0-	-329	-0-	19	1	1096	3	N	10					106
							2	4	11	9							
09	1380	N	1062	-0-	-318	-0-	16	1	1025	3	N	17					123
							2	4	19	9							
10	1302	N	1170	-0-	-132	-0-	18	1	1144	3	N	5					128
							2	4	6	9							
11	1080	N	892	-0-	-188	-0-	14	1	853	3	N	22					150
							1	4	24	9							
12	1085	N	960	-0-	-125	-0-	17	1	935	3	N	5					155
							2	4	6	9							
*01	1205	N	1205	-0-	-0-	-0-	1	1	1173	3	N	28					183
							31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					32
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					32
10	434	N	279	-0-	-155	-0-	279	3			N	-0-					32
11	390	N	158	-0-	-232	-0-	158	3			N	-0-					32
12	465	N	380	-0-	-85	-0-	380	3			N	-0-					32
*01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					32

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

08	527	N	435	-0-	-92	-0-	6	1	427	3	N	-0-					59
							2	4									
09	570	N	396	-0-	-174	-0-	6	1	371	3	N	15					74
							2	4	17	9							
10	496	N	433	-0-	-63	-0-	8	1	421	3	N	2					76
							2	4	2	9							
11	420	N	387	-0-	-33	-0-	7	1	379	3	N	-0-					76
							1	4									
12	403	N	65	-0-	-338	-0-	1	1	51	3	N	10					86
							2	4	11	9							
01	434	N	406	-0-	-28	-0-	2	1	404	3	N	-0-					86

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

08	1922	X	1498	-0-	-424	-0-	17	1	1461	3	N	16					40
							2	4	18	9							
09	1830	X	1342	-0-	-488	-0-	15	1	1325	3	N	-0-					40
							2	4									
10	1798	N	1432	-0-	-366	-0-	16	1	1382	3	N	29					69
							2	4	32	9							
11	1440	N	1195	-0-	-245	-0-	12	1	1158	3	N	22					91
							1	4	24	9							
12	1395	N	1298	-0-	-97	-0-	14	1	1271	3	N	10					101
							2	4	11	9							
*01	1511	N	1511	-0-	-0-	-0-	1	1	1482	3	N	25					126
							28	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2216	N	2216	-0-	-0-	-0-	37	1	2177	3	N	-0-					60
							2	4									
09	2124	N	2124	-0-	-0-	-0-	34	1	2029	3	N	54					114
							2	4	59	9							
10	2139	N	2026	-0-	-113	-0-	34	1	1988	3	N	2					116
							2	4	2	9							
11	2130	N	2055	-0-	-75	-0-	24	1	1997	3	N	30					146
							1	4	33	9							
12	2936	N	2936	-0-	-0-	-0-	53	1	2868	3	N	12					158
							2	4	13	9							
*01	2138	N	2138	-0-	-0-	-0-	3	1	2100	3	N	32					190
							35	9									

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

08	1674	N	1410	-0-	-264	-0-	25	1	1370	3	N	12					34
							2	4	13	9							
09	1680	N	1378	-0-	-302	-0-	22	1	1326	3	N	25					59
							2	4	28	9							
10	1705	N	1522	-0-	-183	-0-	28	1	1468	3	N	22					81
							2	4	24	9							
11	1350	N	1211	-0-	-139	-0-	22	1	1168	3	N	18					99
							1	4	20	9							
12	1426	N	1231	-0-	-195	-0-	19	1	1184	3	N	24					123
							2	4	26	9							
01	1519	N	1286	-0-	-233	-0-	1	1	1268	3	N	15					138
							17	9									

EARP WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

08	3193	X	3084	-0-	-109	-0-	3058	3	26	9	N	24					74
09	3150	X	2961	-0-	-189	-0-	2959	3	2	9	N	2					76
10	3255	X	3039	-0-	-216	-0-	3039	3			N	-0-					76
11	3150	X	2902	-0-	-248	-0-	2860	3	42	9	N	38					114
12	2898	X	2898	-0-	-0-	-0-	2898	3			N	-0-					114
*01	3238	X	3238	-0-	-0-	-0-	3176	3	62	9	N	56					170

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	657	-0-	-87	-0-	657	3			N	-0-					218
09	720	N	618	-0-	-102	-0-	618	3			N	-0-					218
10	744	N	619	-0-	-125	-0-	619	3			N	-0-					218
11	630	N	568	-0-	-62	-0-	568	3			N	-0-					218
12	651	N	531	-0-	-120	-0-	531	3			N	-0-					218
01	620	N	460	-0-	-160	-0-	460	3			N	-0-					218

FLOWERS TRUST "A" 82 WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

08	2628	N	2628	-0-	-0-	-0-	35	1	2560	3	N	28					218
							2	4	31	9							
09	2498	N	2498	-0-	-0-	-0-	32	1	2441	3	N	21					239
							2	4	23	9							
10	2542	N	2464	-0-	-78	-0-	32	1	2404	3	N	24	187	1			76
							2	4	26	9							
11	2460	N	2229	-0-	-231	-0-	24	1	2086	3	N	107					183
							1	4	118	9							
12	2645	N	2645	-0-	-0-	-0-	29	1	2614	3	N	-0-					183
							2	4									
*01	0	W	2531	-0-	2531	2531	2	1	2409	3	N	109					292
							120	9									

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

08	3100	N	3678	-0-	578	1971	1775	2	1770	3	N	121					328
							133	9									
09	3000	N	4180	-0-	1180	3151	1715	2	2465	3	N	-0-					328
10	3100	N	1776	-0-	-1324	1827	1763	2	13	9	N	12	185	1			155
11	3000	N	1584	-0-	-1416	411	1584	2			N	-0-					155
*12	1943	N	1532	-0-	-411	-0-	1532	2			N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	40					195

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

08	1643	N	1439	-0-	-204	-0-	1439	3			N	-0-					79
09	1740	N	1291	-0-	-449	-0-	1283	3	8	9	N	7					86
10	1643	N	1543	-0-	-100	-0-	1543	3			N	-0-					86
11	1380	N	1376	-0-	-4	-0-	1376	3			N	-0-					86
12	1333	N	1049	-0-	-284	-0-	1049	3			N	-0-					86
01	1550	N	1388	-0-	-162	-0-	1357	3	31	9	N	28					114

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

08	3286	X	2953	-0-	-333	-0-	52	1	2878	3	N	19					301
							2	4	21	9							
09	2760	X	2741	-0-	-19	-0-	43	1	2652	3	N	40					341
							2	4	44	9							
10	2990	X	2990	-0-	-0-	-0-	49	1	2786	3	N	139					480
							2	4	153	9							
11	2760	X	2649	-0-	-111	-0-	53	1	2555	3	N	36					516
							1	4	40	9							
12	2852	X	2535	-0-	-317	-0-	32	1	2411	3	N	82	185	1			413
							2	4	90	9							
01	2852	X	2735	-0-	-117	-0-	3	1	2664	3	N	62					475
							68	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3594	X	3594	-0-	-0-	-0-	3518	3	76	9	N	69					177
09	3330	X	3327	-0-	-3	-0-	3292	3	35	9	N	32					209
10	4145	X	4145	-0-	-0-	-0-	4071	3	74	9	N	67	168	1			108
11	3330	X	3292	-0-	-38	-0-	3212	3	80	9	N	73					181
*12	4030	X	4022	-0-	-8	-0-	3855	3	167	9	N	152	175	1			158
*01	5706	X	5706	-0-	-0-	-0-	5638	3	68	9	N	62	176	1			44

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2688	X	2688	-0-	-0-	-0-	2675	3	13	9	N	12					46
09	3360	X	2568	-0-	-792	-0-	2529	3	39	9	N	35					81
10	3472	X	2735	-0-	-737	-0-	2684	3	51	9	N	46					127
11	3360	X	2497	-0-	-863	-0-	2456	3	41	9	N	37					164
12	2728	X	1833	-0-	-895	-0-	1800	3	33	9	N	30					194
*01	2728	X	2174	-0-	-554	-0-	2167	3	7	9	N	6					200

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2616	N	2616	-0-	-0-	-0-	2593	3	23	9	N	21	183	1			50
09	2568	N	2568	-0-	-0-	-0-	2504	3	64	9	N	58					108
10	2670	N	2670	-0-	-0-	-0-	2661	3	9	9	N	8					116
11	2545	N	2545	-0-	-0-	-0-	2512	3	33	9	N	30					146
12	2540	N	2540	-0-	-0-	-0-	2530	3	10	9	N	9					155
*01	2508	N	2508	-0-	-0-	-0-	2480	3	28	9	N	25					180

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3408	X	3408	-0-	-0-	-0-	3386	3	22	9	N	20					67
09	3666	X	3666	-0-	-0-	-0-	3644	3	22	9	N	20					87
10	2662	X	2662	-0-	-0-	-0-	2643	3	19	9	N	17					104
11	2396	X	2396	-0-	-0-	-0-	2323	3	73	9	N	66					170
*12	2418	X	1986	-0-	-432	-0-	1764	3	222	9	N	202	193	1			179
*01	5215	X	5215	-0-	-0-	-0-	5214	3	1	9	N	1					180

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3540	-0-	-242	-0-	3503	3	37	9	N	34					82
09	3690	X	3222	-0-	-468	-0-	3203	3	19	9	N	17					99
10	3813	X	3480	-0-	-333	-0-	3480	3			N	-0-					99
11	3690	X	3241	-0-	-449	-0-	3241	3			N	-0-					99
12	3658	X	3283	-0-	-375	-0-	3255	3	28	9	N	25					124
01	3534	X	3303	-0-	-231	-0-	3277	3	26	9	N	24					148

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11563	X	2	-0-	-11561	-0-	2	4			N	-0-					299
09	10560	X	9274	-0-	-1286	-0-	178	1	9086	3	N	7	187	1			119
							2	4	8	9							
10	10912	X	5910	-0-	-5002	-0-	198	1	5453	3	N	234	205	1			148
							2	4	257	9							
11	6266	X	6266	-0-	-0-	-0-	134	1	6131	3	N	-0-					148
							1	4									
12	9579	X	7928	-0-	-1651	-0-	231	1	7546	3	N	135	177	1			106
							2	4	149	9							
01	9579	X	445	-0-	-9134	-0-	273	3	172	9	N	156	191	1			71

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 9H RRCID -> 262744 COMPL. DATE 07/02/2011 TOTAL DEPTH 9780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

08	12679	X	11217	-0-	-1462	-0-	10978	3	239	9	N	217	176	1			180
09	12180	X	10765	-0-	-1415	-0-	10483	3	282	9	N	256	182	1			254
10	12183	X	10709	-0-	-1474	-0-	10434	3	275	9	N	250	185	1			319
11	10632	X	9212	-0-	-1420	-0-	9089	3	123	9	N	112	186	1			245
*12	21128	X	21128	-0-	-0-	-0-	20949	3	179	9	N	163					408
*01	24674	X	24674	-0-	-0-	-0-	24641	3	33	9	N	30	184	1			254

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

08	30535	X	25154	-0-	-5381	-0-	880	1	23871	3	N	366	369	1			94
							403	9									
09	29550	X	22641	-0-	-6909	-0-	847	1	21527	3	N	243	189	1			148
							267	9									
10	30008	X	22109	-0-	-7899	-0-	880	1	20868	3	N	328	381	1			95
							361	9									
11	27810	X	19756	-0-	-8054	-0-	847	1	18423	3	N	442	385	1			152
							486	9									
12	21886	X	18468	-0-	-3418	-0-	880	1	17211	3	N	343	382	1			113
							377	9									
01	21886	X	16324	-0-	-5562	-0-	56	1	16075	3	N	175	200	1			88
							193	9									

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

08	10447	X	10061	-0-	-386	-0-	746	1	9077	3	N	216	386	1			183
							238	9									
09	10110	X	9741	-0-	-369	-0-	845	1	8725	3	N	155					338
							171	9									
10	10447	X	9359	-0-	-1088	-0-	825	1	8344	3	N	173	377	1			134
							190	9									
11	10110	X	6453	-0-	-3657	-0-	522	1	5665	3	N	242	200	1			176
							266	9									
12	10075	X	7458	-0-	-2617	-0-	529	1	6767	3	N	147	194	1			129
							162	9									
01	10075	X	7408	-0-	-2667	-0-	56	1	6949	3	N	366	384	1			111
							403	9									

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

08	16771	X	12851	-0-	-3920	-0-	12601	3	250	9	N	227	193	1			81
09	16230	X	7211	-0-	-9019	-0-	7211	3			N	-0-					81
10	14756	X	239	-0-	-14517	-0-	163	3	76	9	N	69	69	1			81
11	14280	X	4324	-0-	-9956	-0-	4324	3			N	-0-					81
12	13291	X	13291	-0-	-0-	-0-	12949	3	342	9	N	311	204	1			188
*01	11509	X	11509	-0-	-0-	-0-	11509	3			N	-0-					188

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27900	X	19607	-0-	-8293	-0-	19369	3	238	9	N	216	196	1			215
09	24000	X	17517	-0-	-6483	-0-	17288	3	229	9	N	208	183	1			240
10	23374	X	17535	-0-	-5839	-0-	17349	3	186	9	N	169	200	1			209
11	21330	X	16013	-0-	-5317	-0-	15770	3	243	9	N	221	199	1			231
12	18228	X	15899	-0-	-2329	-0-	15566	3	333	9	N	303	363	1			171
01	18228	X	14704	-0-	-3524	-0-	14476	3	228	9	N	207	184	1			194

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20425	X	20425	-0-	-0-	-0-	20053	3	372	9	N	338	374	1			218
09	18389	X	18389	-0-	-0-	-0-	18337	3	52	9	N	47					265
10	18998	X	18998	-0-	-0-	-0-	18693	3	305	9	N	277	255	1			287
11	20475	X	17913	-0-	-2562	-0-	17470	3	443	9	N	403	348	1			342
12	17542	X	17542	-0-	-0-	-0-	17319	3	223	9	N	203	380	1			165
01	19065	X	16897	-0-	-2168	-0-	16801	3	96	9	N	87					252

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32953	X	24771	-0-	-8182	-0-	24130	3	641	9	N	583	550	1			144
09	31020	X	21781	-0-	-9239	-0-	21562	3	219	9	N	199	193	1			150
10	30225	X	21035	-0-	-9190	-0-	20588	3	447	9	N	406	362	1			194
11	27510	X	18369	-0-	-9141	-0-	17886	3	483	9	N	439	394	1			239
12	21855	X	15782	-0-	-6073	-0-	15384	3	398	9	N	362	389	1			212
01	21855	X	14882	-0-	-6973	-0-	14501	3	381	9	N	346	392	1			166

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33139	X	28773	-0-	-4366	-0-	28367	3	406	9	N	369	376	1			158
09	31800	X	25241	-0-	-6559	-0-	25069	3	172	9	N	156	194	1			120
10	32116	X	24728	-0-	-7388	-0-	24394	3	334	9	N	304	364	1			60
11	30150	X	22267	-0-	-7883	-0-	22018	3	249	9	N	226	198	1			88
12	25699	X	5576	-0-	-20123	-0-	5334	3	242	9	N	220	200	1			108
*01	26692	X	26692	-0-	-0-	-0-	26466	3	226	9	N	205	182	1			131

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	15733	-0-	15733	77082	15103	3	630	9	N	573	569	1			186
09	0	W	13526	-0-	13526	90608	13281	3	245	9	N	223	182	1			227
10	103773	X	13165	-0-	-90608	-0-	12548	3	617	9	N	561	563	1			225
11	21030	X	11418	-0-	-9612	-0-	11150	3	268	9	N	244	382	1			87
12	13981	X	10831	-0-	-3150	-0-	10633	3	198	9	N	180	185	1			82
*01	13981	X	10696	-0-	-3285	-0-	10271	3	425	9	N	386	378	1			90

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	26286	-0-	26286	241807	25366	3	920	9	N	836	914	1			160
09	265617	X	23810	-0-	-241807	-0-	23164	3	646	9	N	587	564	1			183
10	23143	X	23143	-0-	-0-	-0-	22554	3	589	9	N	535	553	1			165
11	29550	X	21492	-0-	-8058	-0-	20824	3	668	9	N	607	563	1			209
12	27962	X	20939	-0-	-7023	-0-	20356	3	583	9	N	530	596	1			143
01	26288	X	20596	-0-	-5692	-0-	20006	3	590	9	N	536	565	1			114

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38542	X	7419	-0-	-31123	-0-	7230	3	189	9	N	172	192	1			40
09	6006	X	6006	-0-	-0-	-0-	6006	3			N	-0-					40
10	7545	X	7545	-0-	-0-	-0-	7334	3	211	9	N	192	192	1			40
11	6780	X	5300	-0-	-1480	-0-	5128	3	172	9	N	156	191	1			5
12	7006	X	5715	-0-	-1291	-0-	5474	3	241	9	N	219	199	1			25
01	7006	X	5601	-0-	-1405	-0-	5473	3	128	9	N	116					141

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	6757	-0-	6757	26087	6538	3	219	9	N	199	199	1			-0-
09	0	Z	6184	-0-	6184	32271	6136	3	48	9	N	44					44
10	0	Z	5953	-0-	5953	38224	5953	3			N	-0-					44
11	0	Z	3071	-0-	3071	41295	2911	3	160	9	N	145	177	1			12
12	0	Z	-0-	-0-	-0-	41295					N	-0-					12
*01	0	Z	-0-	-0-	-0-	41295					N	-0-					12

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1836	-0-	-1264	15313	1502	2	334	9	N	304					421
09	3000	N	1823	-0-	-1177	14136	1602	2	221	9	N	201	199	1			423
10	3100	N	2093	-0-	-1007	13129	2093	2			N	-0-	112	6			311
11	3000	N	1252	-0-	-1748	11381	1221	2	31	9	N	28					339
*12	3100	N	1474	-0-	-1626	9755	1452	2	22	9	N	20					359
01	0	N	NO RPT	-0-	-0-	9755					N	NO RPT					359

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					17
09	3234	X	3234	-0-	-0-	-0-	2999	2	235	9	N	214	196	1			35
10	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					35
11	2940	X	1805	-0-	-1135	-0-	1805	2			N	-0-					35
12	3038	X	2709	-0-	-329	-0-	2542	2	167	9	N	152					187
*01	3079	X	3079	-0-	-0-	-0-	3029	2	50	9	N	45	191	1			41

CHESAPEAKE OPERATING, INC. 147715
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					287
09	1350	N	1273	-0-	-77	-0-	1273	2			N	-0-					287
10	1333	N	1301	-0-	-32	-0-	1301	2			N	-0-					287
11	1290	N	1229	-0-	-61	-0-	1229	2			N	-0-	146	1			141
12	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					141
01	1302	N	1280	-0-	-22	-0-	1280	2			N	-0-					141

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2268	-0-	-88	-0-	2249	2	19	9	N	17					67
09	2220	N	2023	-0-	-197	-0-	2006	2	17	9	N	15					82
10	2263	N	1967	-0-	-296	-0-	1967	2			N	-0-					82
11	2190	N	1801	-0-	-389	-0-	1800	2	1	9	N	1	75	1			8
12	2077	N	1807	-0-	-270	-0-	1807	2			N	-0-					8
01	1953	N	1930	-0-	-23	-0-	1930	2			N	-0-					8

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3738	X	3738	-0-	-0-	-0-	3701	2	37	9	N	34					240
09	3637	X	3637	-0-	-0-	-0-	3587	2	50	9	N	45					285
10	4069	X	4069	-0-	-0-	-0-	4013	2	56	9	N	51	183	1			153
11	3036	X	3036	-0-	-0-	-0-	2989	2	47	9	N	43	72	1			124
12	3610	X	3610	-0-	-0-	-0-	3564	2	46	9	N	42					166
*01	4346	X	4346	-0-	-0-	-0-	4290	2	56	9	N	51					217

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1666	-0-	-442	-0-	1666	2			N	-0-					207
09	1710	N	1547	-0-	-163	-0-	1547	2			N	-0-					207
10	1736	N	1562	-0-	-174	-0-	1562	2			N	-0-					207
11	1620	N	1546	-0-	-74	-0-	1546	2			N	-0-					207
12	1612	N	733	-0-	-879	-0-	733	2			N	-0-					207
*01	2279	N	2279	-0-	-0-	-0-	2278	2	1	9	N	1					208

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2651	X	2651	-0-	-0-	-0-	2542	2	109	9	N	99					310
09	2150	X	2150	-0-	-0-	-0-	2049	2	101	9	N	92	175	1			227
10	2621	X	2621	-0-	-0-	-0-	2515	2	106	9	N	96	169	1			154
11	2475	X	2475	-0-	-0-	-0-	2444	2	31	9	N	28					182
12	2556	N	2556	-0-	-0-	-0-	2372	2	184	9	N	167					349
*01	2543	N	2543	-0-	-0-	-0-	2499	2	44	9	N	40	169	1			220

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4850	X	4850	-0-	-0-	-0-	4820	2	30	9	N	27					299
09	4264	X	4264	-0-	-0-	-0-	4203	2	61	9	N	55					354
10	4305	X	4305	-0-	-0-	-0-	4294	2	11	9	N	10	173	1			191
11	4139	X	4139	-0-	-0-	-0-	4037	2	102	9	N	93	190	1			94
12	3595	X	3595	-0-	-0-	-0-	3562	2	33	9	N	30					124
*01	3731	X	3731	-0-	-0-	-0-	3689	2	42	9	N	38					162

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	390	-0-	-168	-0-	377	2	13	9	N	12	171	1			87
09	570	N	396	-0-	-174	-0-	390	2	6	9	N	5					92
10	587	N	587	-0-	-0-	-0-	487	2	100	9	N	91	165	1			18
11	452	N	452	-0-	-0-	-0-	429	2	23	9	N	21					39
12	479	N	479	-0-	-0-	-0-	443	2	36	9	N	33					72
01	589	N	297	-0-	-292	-0-	291	2	6	9	N	5					77

ISAACS WELL # 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					67
09	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					67
10	1209	N	1202	-0-	-7	-0-	1202	2			N	-0-					67
11	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					67
12	1240	N	999	-0-	-241	-0-	999	2			N	-0-					67
01	1209	N	1036	-0-	-173	-0-	1036	2			N	-0-					67

MENDOTA 33 NW WELL # 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4226	X	4226	-0-	-0-	-0-	4174	2	52	9	N	47					193
09	4120	X	4120	-0-	-0-	-0-	4076	2	44	9	N	40					233
10	4139	X	4139	-0-	-0-	-0-	4059	2	80	9	N	73	192	1			114
11	3607	X	3607	-0-	-0-	-0-	3581	2	26	9	N	24					138
12	3779	X	3779	-0-	-0-	-0-	3702	2	77	9	N	70					208
*01	4188	X	4188	-0-	-0-	-0-	4072	2	116	9	N	105					313

MENDOTA 14 SE WELL # 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3222	-0-	-901	-0-	3209	2	13	9	N	12					152
09	3990	X	2870	-0-	-1120	-0-	2857	2	13	9	N	12					164
10	3627	X	3286	-0-	-341	-0-	3194	2	92	9	N	84	196	1			52
11	3180	X	3011	-0-	-169	-0-	3011	2			N	-0-					52
12	3289	X	3289	-0-	-0-	-0-	3239	2	50	9	N	45					97
*01	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					97

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3036	N	3036	-0-	-0-	-0-	2988	2	48	9	N	44					90
09	2208	N	2208	-0-	-0-	-0-	2184	2	24	9	N	22					112
10	2310	N	2310	-0-	-0-	-0-	2293	2	17	9	N	15					127
11	1879	N	1879	-0-	-0-	-0-	1861	2	18	9	N	16	106	1			37
12	1891	N	1817	-0-	-74	-0-	1788	2	29	9	N	26					63
01	1891	N	1762	-0-	-129	-0-	1743	2	19	9	N	17					80

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2280	-0-	-448	-0-	2259	2	21	9	N	19					117
09	2370	X	2258	-0-	-112	-0-	2205	2	53	9	N	48					165
10	2387	X	2264	-0-	-123	-0-	2152	2	112	9	N	102					267
11	2280	X	2019	-0-	-261	-0-	1988	2	31	9	N	28	113	1			182
12	2150	N	2150	-0-	-0-	-0-	2148	2	2	9	N	2					184
01	2232	N	1952	-0-	-280	-0-	1952	2			N	-0-					184

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1465	N	1465	-0-	-0-	-0-	23	1	1435	2	N	6	3	1			14
							7	9									
09	1530	N	1382	-0-	-148	-0-	14	1	1362	2	N	5	9	1			10
							6	9									
10	1519	N	1385	-0-	-134	-0-	12	1	1366	2	N	6	6	1			10
							7	9									
11	1410	N	1284	-0-	-126	-0-	14	1	1262	2	N	7	9	1			8
							8	9									
12	1426	N	1182	-0-	-244	-0-	56	1	1120	2	N	5	3	1			10
							6	9									
01	1395	N	788	-0-	-607	-0-	16	1	766	2	N	5	6	1			9
							6	9									

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3320	X	3320	-0-	-0-	-0-	3298	2	22	9	N	20					272
09	2941	X	2941	-0-	-0-	-0-	2902	2	39	9	N	35					307
10	1679	X	1679	-0-	-0-	-0-	1677	2	2	9	N	2	170	1			139
11	4366	X	4366	-0-	-0-	-0-	4341	2	25	9	N	23					162
12	3690	X	3690	-0-	-0-	-0-	3604	2	86	9	N	78					240
*01	3691	X	3691	-0-	-0-	-0-	3634	2	57	9	N	52					292

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3547	-0-	-111	-0-	3460	2	87	9	N	79					274
09	3600	X	3441	-0-	-159	-0-	3346	2	95	9	N	86	193	1			167
10	3720	X	3205	-0-	-515	-0-	3115	2	90	9	N	82					249
11	3600	X	2945	-0-	-655	-0-	2858	2	87	9	N	79	180	1			148
12	3248	X	3248	-0-	-0-	-0-	3153	2	95	9	N	86					234
*01	3260	X	3260	-0-	-0-	-0-	3169	2	91	9	N	83	167	1			150

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2833	-0-	-701	-0-	2809	2	24	9	N	22					381
09	3090	X	2931	-0-	-159	-0-	2844	2	87	9	N	79					460
10	2975	X	2975	-0-	-0-	-0-	2974	2	1	9	N	1					461
11	2760	X	2619	-0-	-141	-0-	2593	2	26	9	N	24	377	1			108
12	2760	X	2760	-0-	-0-	-0-	2739	2	21	9	N	19					127
*01	2810	N	2810	-0-	-0-	-0-	2748	2	62	9	N	56					183

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

08	1066	N	1066	-0-	-0-	-0-	17	1	1031	2	N	16	8	1			39
							18	9									
09	1170	N	1049	-0-	-121	-0-	11	1	1023	2	N	14	24	1			29
							15	9									
10	1209	N	1002	-0-	-207	-0-	9	1	973	2	N	18	17	1			30
							20	9									
11	1020	N	990	-0-	-30	-0-	11	1	957	2	N	20	27	1			23
							22	9									
12	1085	N	891	-0-	-194	-0-	42	1	838	2	N	10	8	1			25
							11	9									
01	992	N	667	-0-	-325	-0-	13	1	642	2	N	11	14	1			22
							12	9									

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

08	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					214
09	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					214
10	2356	N	2191	-0-	-165	-0-	2182	2	9	9	N	8					222
11	2280	N	1950	-0-	-330	-0-	1947	2	3	9	N	3	179	1			46
12	2356	N	1804	-0-	-552	-0-	1804	2			N	-0-					46
01	2201	N	1499	-0-	-702	-0-	1459	2	40	9	N	36					82

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

08	2878	X	2878	-0-	-0-	-0-	2622	2	256	9	N	233	337	1			312
09	2688	X	2688	-0-	-0-	-0-	2435	2	253	9	N	230	172	1			370
10	2666	X	2592	-0-	-74	-0-	462	1	1922	2	N	189	168	1			391
							208	9									
11	2580	X	2478	-0-	-102	-0-	2316	2	162	9	N	147	171	1			367
12	2666	X	2238	-0-	-428	-0-	2110	2	128	9	N	116					483
01	2666	X	2490	-0-	-176	-0-	2407	2	83	9	N	75	171	1			387

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					267
09	1020	N	854	-0-	-166	-0-	854	2			N	-0-					267
10	1002	N	1002	-0-	-0-	-0-	194	1	808	2	N	-0-					267
11	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					267
12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					267
01	992	N	785	-0-	-207	-0-	785	2			N	-0-					267

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

08	682	N	527	-0-	-155	-0-	527	2			N	-0-					230
09	660	N	439	-0-	-221	-0-	439	2			N	-0-					230
10	651	N	421	-0-	-230	-0-	421	2			N	-0-					230
11	3000	N	3061	-0-	61	61	3022	2	39	9	N	35	179	1			86
12	3100	N	3105	-0-	5	66	3047	2	58	9	N	53					139
*01	2611	N	2545	-0-	-66	-0-	2501	2	44	9	N	40					179

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9269	X	9082	-0-	-187	-0-	8921	2	161	9	N	146	187	1			274
09	8970	X	7820	-0-	-1150	-0-	7670	2	150	9	N	136	179	1			231
10	9269	X	8493	-0-	-776	-0-	8330	2	163	9	N	148					379
11	8970	X	7910	-0-	-1060	-0-	7798	2	112	9	N	102	381	1			100
12	6448	X	6448	-0-	-0-	-0-	6354	2	94	9	N	85					185
*01	11500	X	11500	-0-	-0-	-0-	11307	2	193	9	N	175					360

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3188	-0-	-439	-0-	3090	2	98	9	N	89					269
09	3510	X	3182	-0-	-328	-0-	3162	2	20	9	N	18					287
10	3131	X	2851	-0-	-280	-0-	2843	2	8	9	N	7					294
11	3090	X	2790	-0-	-300	-0-	2779	2	11	9	N	10	224	1			80
12	3582	X	3582	-0-	-0-	-0-	3580	2	2	9	N	2					82
*01	2999	X	2999	-0-	-0-	-0-	2925	2	74	9	N	67					149

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1490	-0-	-866	-0-	1490	2			N	-0-					376
09	3831	X	3831	-0-	-0-	-0-	3345	2	486	9	N	442	344	1			474
10	3292	X	3292	-0-	-0-	-0-	586	1	2436	2	N	245	340	1			379
							270	9									
11	2280	X	2016	-0-	-264	-0-	2006	2	10	9	N	9	171	1			217
12	2356	X	1313	-0-	-1043	-0-	1311	2	2	9	N	2					219
01	2356	X	622	-0-	-1734	-0-	622	2			N	-0-					219

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3739	-0-	-446	-0-	3696	2	43	9	N	39					179
09	4050	X	3548	-0-	-502	-0-	3490	2	58	9	N	53					232
10	4123	X	3683	-0-	-440	-0-	3624	2	59	9	N	54	191	1			95
11	3660	X	3538	-0-	-122	-0-	3499	2	39	9	N	35					130
12	3285	X	3285	-0-	-0-	-0-	3200	2	85	9	N	77					207
*01	3407	X	3407	-0-	-0-	-0-	3359	2	48	9	N	44					251

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4622	X	4622	-0-	-0-	-0-	4534	2	88	9	N	80					414
09	4514	X	4514	-0-	-0-	-0-	4433	2	81	9	N	74	187	1			301
10	4520	X	4520	-0-	-0-	-0-	4475	2	45	9	N	41	200	1			142
11	4377	X	4377	-0-	-0-	-0-	4297	2	80	9	N	73					215
12	4639	X	4639	-0-	-0-	-0-	4473	2	166	9	N	151					366
01	4650	X	4315	-0-	-335	-0-	4278	2	37	9	N	34	176	1			224

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3365	-0-	-107	-0-	3339	2	26	9	N	24					164
09	3360	X	3338	-0-	-22	-0-	3310	2	28	9	N	25					189
10	3472	X	3136	-0-	-336	-0-	3081	2	55	9	N	50	187	1			52
11	3270	X	2682	-0-	-588	-0-	2635	2	47	9	N	43					95
12	1640	X	1640	-0-	-0-	-0-	1599	2	41	9	N	37					132
01	2604	X	1063	-0-	-1541	-0-	1052	2	11	9	N	10					142

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6984	X	6984	-0-	-0-	-0-	111	1	6829	2	N	40	22	1			82
							44	9									
09	5465	X	5465	-0-	-0-	-0-	57	1	5373	2	N	32	61	1			53
							35	9									
10	7172	X	7172	-0-	-0-	-0-	63	1	7062	2	N	43	43	1			53
							47	9									
11	6191	X	6191	-0-	-0-	-0-	67	1	6073	2	N	46	64	1			35
							51	9									
12	4811	X	4811	-0-	-0-	-0-	226	1	4550	2	N	32	21	1			46
							35	9									
*01	3424	X	3424	-0-	-0-	-0-	68	1	3314	2	N	38	43	1			41
							42	9									

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20228	X	20228	-0-	-0-	-0-	318	1	19572	2	N	307	164	1			633
							338	9									
09	16489	X	16489	-0-	-0-	-0-	169	1	16068	2	N	229	455	1			407
							252	9									
10	20039	X	20039	-0-	-0-	-0-	173	1	19505	2	N	328	327	1			408
							361	9									
11	18409	X	18409	-0-	-0-	-0-	196	1	17827	2	N	351	487	1			272
							386	9									
12	14048	X	14048	-0-	-0-	-0-	652	1	13134	2	N	238	160	1			350
							262	9									
01	20243	X	18108	-0-	-2135	-0-	360	1	17420	2	N	298	329	1			319
							328	9									

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7204	X	7204	-0-	-0-	-0-	7113	2	91	9	N	83	176	1			194
09	10568	X	10568	-0-	-0-	-0-	10448	2	120	9	N	109					303
10	7330	X	7330	-0-	-0-	-0-	7258	2	72	9	N	65	182	1			186
11	9329	X	9329	-0-	-0-	-0-	9312	2	17	9	N	15					201
12	10024	X	10024	-0-	-0-	-0-	9905	2	119	9	N	108					309
*01	9691	X	9691	-0-	-0-	-0-	9502	2	189	9	N	172	185	1			296

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93837	X	65604	-0-	-28233	-0-	61308	2	4296	9	N	3905	3913	1			344
09	90810	X	54338	-0-	-36472	-0-	51070	2	3268	9	N	2971	2752	1			563
10	93837	X	9670	-0-	-84167	-0-	1837	1	7642	2	N	174	168	1			569
							191	9									
11	90810	X	69212	-0-	-21598	-0-	64848	2	4364	9	N	3967	3836	1			700
12	71021	X	56794	-0-	-14227	-0-	53279	2	3515	9	N	3195	3320	1			575
01	65596	X	52120	-0-	-13476	-0-	48888	2	3232	9	N	2938	3166	1			347

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1327	N	1327	-0-	-0-	-0-	180	1	1147	3	N	-0-					40
09	1282	N	1282	-0-	-0-	-0-	154	1	1128	3	N	-0-					40
10	1140	N	1140	-0-	-0-	-0-	186	1	954	3	N	-0-					40
11	1283	N	1283	-0-	-0-	-0-	180	1	1103	3	N	-0-					40
12	1315	N	1315	-0-	-0-	-0-	168	1	1147	3	N	-0-					40
*01	906	N	906	-0-	-0-	-0-	177	1	729	3	N	-0-					40

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	13	-0-	-1506	-0-	9	1	4	9	N	4	171	1			43
09	1410	N	-0-	-0-	-1410	-0-					N	-0-					43
10	1085	N	305	-0-	-780	-0-	303	1	2	9	N	2					45
11	1777	N	1777	-0-	-0-	-0-	582	1	1182	3	N	12	6	8			51
							13	9									
12	1227	N	1227	-0-	-0-	-0-	401	1	746	3	N	73					124
							80	9									
*01	833	N	833	-0-	-0-	-0-	702	1	131	9	N	119	181	1	7	8	55

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

08	3286	X	2765	-0-	-521	-0-	2754	3	11	9	N	10					155
09	3180	X	2999	-0-	-181	-0-	2958	3	41	9	N	37	142	1			50
10	3286	X	3106	-0-	-180	-0-	3054	3	52	9	N	47					97
11	3120	X	2890	-0-	-230	-0-	2832	3	58	9	N	53					150
12	3100	X	2677	-0-	-423	-0-	2631	3	46	9	N	42					192
01	3100	X	2607	-0-	-493	-0-	2553	3	54	9	N	49	183	1			58

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

08	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					42
09	1230	N	1172	-0-	-58	-0-	1172	3			N	-0-					42
10	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					42
11	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					42
12	1209	N	1137	-0-	-72	-0-	1137	3			N	-0-					42
*01	1395	N	1225	-0-	-170	-0-	1225	3			N	-0-					42

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10620 PERF. 9963 - 10142

08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					69
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

08	1488	N	842	-0-	-646	-0-	820	3	22	9	N	20					124
09	1200	N	808	-0-	-392	-0-	799	3	9	9	N	8	40	1			92
10	930	N	886	-0-	-44	-0-	869	3	17	9	N	15					107
11	810	N	768	-0-	-42	-0-	760	3	8	9	N	7					114
12	837	N	822	-0-	-15	-0-	819	3	3	9	N	3					117
*01	975	N	975	-0-	-0-	-0-	944	3	31	9	N	28					145

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	1685	-0-	-764	-0-	1670	3	15	9	N	14					118
09	2012	X	2012	-0-	-0-	-0-	1990	3	22	9	N	20					138
10	2223	X	2223	-0-	-0-	-0-	2199	3	24	9	N	22					160
11	1792	X	1792	-0-	-0-	-0-	1780	3	12	9	N	11	1	8			170
12	2077	X	1549	-0-	-528	-0-	1549	3			N	-0-					170
*01	3567	X	3567	-0-	-0-	-0-	3565	3	2	9	N	2	2	8			170

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2633	-0-	-281	-0-	2621	3	12	9	N	11					106
09	2850	X	2366	-0-	-484	-0-	2349	3	17	9	N	15					121
10	2945	X	2544	-0-	-401	-0-	2536	3	8	9	N	7					128
11	2850	X	2304	-0-	-546	-0-	2264	3	40	9	N	36					164
12	2821	X	2606	-0-	-215	-0-	2552	3	54	9	N	49					213
*01	2679	X	2679	-0-	-0-	-0-	2640	3	39	9	N	35	192	1	1	8	55

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0-	-0-	1194	3	24	9	N	22					128
09	1152	N	1152	-0-	-0-	-0-	1151	3	1	9	N	1					129
10	1314	N	1314	-0-	-0-	-0-	1301	3	13	9	N	12					141
11	1205	N	1205	-0-	-0-	-0-	1195	3	10	9	N	9	9	8			141
12	1178	N	983	-0-	-195	-0-	983	3			N	-0-					141
*01	1499	N	1499	-0-	-0-	-0-	1475	3	24	9	N	22	1	8			162

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2741	-0-	-111	-0-	2721	3	20	9	N	18					192
09	2580	X	2540	-0-	-40	-0-	2486	3	54	9	N	49					241
10	2994	X	2994	-0-	-0-	-0-	2979	3	15	9	N	14					255
11	3645	X	3645	-0-	-0-	-0-	3645	3			N	-0-					255
12	4258	X	4258	-0-	-0-	-0-	4258	3			N	-0-					255
*01	4540	X	4540	-0-	-0-	-0-	4505	3	35	9	N	32	182	1	1	8	104

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2202	N	2202	-0-	-0-	-0-	2193	3	9	9	N	8	183	1			31
09	2156	N	2156	-0-	-0-	-0-	2126	3	30	9	N	27					58
10	2207	N	2207	-0-	-0-	-0-	2178	3	29	9	N	26					84
11	2130	N	2121	-0-	-9	-0-	2098	3	23	9	N	21	1	8			104
12	2232	N	2150	-0-	-82	-0-	2127	3	23	9	N	21					125
01	2201	N	2175	-0-	-26	-0-	2158	3	17	9	N	15	1	8			139

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2319	N	2319	-0-	-0-	-0-	2307	3	12	9	N	11	179	1			48
09	2130	N	2020	-0-	-110	-0-	1981	3	39	9	N	35					83
10	2542	N	1986	-0-	-556	-0-	1964	3	22	9	N	20					103
11	2250	N	1484	-0-	-766	-0-	1484	3			N	-0-					103
12	2077	N	1509	-0-	-568	-0-	1444	3	65	9	N	59					162
01	1984	N	1821	-0-	-163	-0-	1788	3	33	9	N	30	138	1	1	8	53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5664	-0-	2564	11194	682	1	4971	3	N	10					90
							11	9									
09	15833	X	4639	-0-	-11194	-0-	660	1	3926	3	N	48					138
							53	9									
10	5050	X	5050	-0-	-0-	-0-	671	1	4249	3	N	118	188	1			68
							130	9									
11	4134	X	4134	-0-	-0-	-0-	633	1	3457	3	N	40	8	8			100
							44	9									
12	4392	X	4392	-0-	-0-	-0-	477	1	3915	3	N	-0-					100
*01	4433	X	4433	-0-	-0-	-0-	660	1	3729	3	N	40	11	8			129
							44	9									

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

08	3317	X	2996	-0-	-321	-0-	2982	3	14	9	N	13					108
09	2910	X	2702	-0-	-208	-0-	2674	3	28	9	N	25					133
10	3007	X	2809	-0-	-198	-0-	2774	3	35	9	N	32					165
11	2910	X	2608	-0-	-302	-0-	2600	3	8	9	N	7					172
12	3019	X	3019	-0-	-0-	-0-	3002	3	17	9	N	15					187
*01	3189	X	3189	-0-	-0-	-0-	3128	3	61	9	N	55	179	1			63

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

08	1922	N	1902	-0-	-20	-0-	1871	3	31	9	N	28					132
09	1920	N	1798	-0-	-122	-0-	1776	3	22	9	N	20					152
10	1984	N	1854	-0-	-130	-0-	1832	3	22	9	N	20					172
11	1830	N	1745	-0-	-85	-0-	1720	3	25	9	N	23					195
12	1860	N	1588	-0-	-272	-0-	1571	3	17	9	N	15					210
01	1860	N	1750	-0-	-110	-0-	1704	3	46	9	N	42					252

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

08	2263	N	2102	-0-	-161	-0-	2054	3	48	9	N	44					82
09	2160	N	2039	-0-	-121	-0-	1984	3	55	9	N	50					132
10	2266	N	2266	-0-	-0-	-0-	2214	3	52	9	N	47					179
11	2194	N	2194	-0-	-0-	-0-	2141	3	53	9	N	48	180	1	2	8	45
12	2108	N	1396	-0-	-712	-0-	1333	3	63	9	N	57					102
01	2263	N	1269	-0-	-994	-0-	1225	3	44	9	N	40					142

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

08	4340	X	3554	-0-	-786	-0-	3502	3	52	9	N	47					119
09	4140	X	3276	-0-	-864	-0-	3221	3	55	9	N	50					169
10	4185	X	3356	-0-	-829	-0-	3289	3	67	9	N	61					230
11	3960	X	3408	-0-	-552	-0-	3384	3	24	9	N	22	1	8			251
12	3813	X	1947	-0-	-1866	-0-	1947	3			N	-0-					251
01	3565	X	2845	-0-	-720	-0-	2788	3	57	9	N	52	186	1	1	8	116

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

08	1972	N	1972	-0-	-0-	-0-	1950	3	22	9	N	20					207
09	1950	N	1899	-0-	-51	-0-	1854	3	45	9	N	41	186	1			62
10	1984	N	1726	-0-	-258	-0-	1695	3	31	9	N	28					90
11	1920	N	1849	-0-	-71	-0-	1834	3	15	9	N	14					104
12	1953	N	1860	-0-	-93	-0-	1837	3	23	9	N	21					125
01	1736	N	1665	-0-	-71	-0-	1644	3	21	9	N	19					144

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2803	X	2803	-0-	-0-	-0-	2770	3	33	9	N	30					100
09	2576	X	2576	-0-	-0-	-0-	2562	3	14	9	N	13					113
10	2492	X	2492	-0-	-0-	-0-	2486	3	6	9	N	5					118
11	2708	X	2708	-0-	-0-	-0-	2698	3	10	9	N	9	2	8			125
12	3008	X	3008	-0-	-0-	-0-	2994	3	14	9	N	13	102	1			36
*01	2351	X	2351	-0-	-0-	-0-	2331	3	20	9	N	18	1	8			53

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4294	X	4294	-0-	-0-	-0-	673	1	3529	3	N	84	187	1			56
							92	9									
09	3939	X	3939	-0-	-0-	-0-	627	1	3279	3	N	30					86
							33	9									
10	2638	X	2638	-0-	-0-	-0-	667	1	1970	3	N	1					87
							1	9									
11	3291	X	3291	-0-	-0-	-0-	645	1	2587	3	N	54	7	8			134
							59	9									
12	1863	X	1863	-0-	-0-	-0-	565	1	1292	3	N	5					139
							6	9									
*01	2635	X	2635	-0-	-0-	-0-	640	1	1967	3	N	25	17	8			147
							28	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					69
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					69
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					69
12	31	N	-0-	-0-	-31	-0-					N	-0-					69
*01	6	N	-0-	-0-	-6	-0-					N	-0-					69

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1836	N	1836	-0-	-0-	-0-	1147	1	686	3	N	3					89
							3	9									
09	1028	X	1028	-0-	-0-	-0-	1027	1	1	9	N	1					90
10	2389	X	2389	-0-	-0-	-0-	913	1	1476	3	N	-0-					90
11	3317	X	3317	-0-	-0-	-0-	1110	1	2201	3	N	5	5	8			90
							6	9									
12	2700	X	2700	-0-	-0-	-0-	823	1	1864	3	N	12					102
							13	9									
*01	2710	X	2710	-0-	-0-	-0-	916	1	1787	3	N	6	6	8			102
							7	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3972	X	3972	-0-	-0-	-0-	1618	1	2297	3	N	52					104
							57	9									
09	3720	X	3392	-0-	-328	-0-	1650	1	1713	3	N	26					130
							29	9									
10	4030	X	3839	-0-	-191	-0-	1700	1	2102	3	N	34					164
							37	9									
11	3900	X	3648	-0-	-252	-0-	1590	1	2016	3	N	38	8	8			194
							42	9									
12	4030	X	3290	-0-	-740	-0-	1678	1	1579	3	N	30					224
							33	9									
01	3968	X	3443	-0-	-525	-0-	1705	1	1676	3	N	56	190	1	18	8	72
							62	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	777	3	14	9	N	13					161
09	1324	N	1324	-0-	-0-	-0-	1313	3	11	9	N	10					171
10	1406	N	1406	-0-	-0-	-0-	1382	3	24	9	N	22					193
11	1265	N	1265	-0-	-0-	-0-	1254	3	11	9	N	10	1	8			202
12	1364	N	513	-0-	-851	-0-	513	3			N	-0-					202
01	1395	N	758	-0-	-637	-0-	754	3	4	9	N	4	1	8			205

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	N	1414	-0-	-0-	-0-	1350	3	64	9	N	58					215
09	1350	N	1322	-0-	-28	-0-	1271	3	51	9	N	46	154	1			107
10	1426	N	1332	-0-	-94	-0-	1290	3	42	9	N	38					145
11	1380	N	1229	-0-	-151	-0-	1205	3	24	9	N	22					167
12	1364	N	1327	-0-	-37	-0-	1307	3	20	9	N	18					185
*01	1334	N	1334	-0-	-0-	-0-	1297	3	37	9	N	34					219

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF. 10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	842	-0-	-88	-0-	831	3	11	9	N	10					47
09	870	N	829	-0-	-41	-0-	828	3	1	9	N	1					48
10	883	N	883	-0-	-0-	-0-	873	3	10	9	N	9					57
11	852	N	852	-0-	-0-	-0-	846	3	6	9	N	5					62
12	868	N	705	-0-	-163	-0-	705	3			N	-0-					62
01	868	N	705	-0-	-163	-0-	705	3			N	-0-					62

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF. 10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	2	-0-	-10	-0-	2	1			N	-0-					139
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					139
10	0	N	-0-	-0-	-0-	-0-					N	-0-					139
11	2	N	-0-	-0-	-2	-0-					N	-0-					139
12	303	N	303	-0-	-0-	-0-	12 59	1 9	232	3	N	54	179	1			14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF. 10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	183	-0-	-375	-0-	183	1			N	-0-					132
09	330	N	64	-0-	-266	-0-	64	1			N	-0-					132
10	279	N	87	-0-	-192	-0-	87	1			N	-0-					132
11	180	N	115	-0-	-65	-0-	115	1			N	-0-					132
12	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					132
01	93	N	78	-0-	-15	-0-	78	1			N	-0-					132

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF. 10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2778	X	2778	-0-	-0-	-0-	573 42	1 9	2163	3	N	38					122
09	2910	X	2594	-0-	-316	-0-	528 42	1 9	2024	3	N	38					160
10	3007	X	1435	-0-	-1572	-0-	242 15	1 9	1178	3	N	14					174
11	2910	X	1887	-0-	-1023	-0-	385 25	1 9	1477	3	N	23	160	1	2	8	35
12	2790	X	1701	-0-	-1089	-0-	287 13	1 9	1401	3	N	12					47
01	2790	X	1729	-0-	-1061	-0-	378 44	1 9	1307	3	N	40	7	8			80

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5752	X	5752	-0-	-0-	-0-	655	1	5003	3	N	85					200
							94	9									
09	5268	X	5268	-0-	-0-	-0-	638	1	4580	3	N	45	178	1			67
							50	9									
10	5650	X	5650	-0-	-0-	-0-	682	1	4880	3	N	80					147
							88	9									
11	4738	X	4738	-0-	-0-	-0-	589	1	4074	3	N	68	157	1	6	8	52
							75	9									
12	4220	X	4220	-0-	-0-	-0-	548	1	3641	3	N	28					80
							31	9									
*01	4284	X	4284	-0-	-0-	-0-	605	1	3590	3	N	81	9	8			152
							89	9									

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1223	-0-	-110	-0-	250	1	945	3	N	25					200
							28	9									
09	1560	N	1050	-0-	-510	-0-	212	1	812	3	N	24	184	1			40
							26	9									
10	1798	N	687	-0-	-1111	-0-	106	1	516	3	N	59					99
							65	9									
11	1170	N	777	-0-	-393	-0-	148	1	568	3	N	55	5	8			149
							61	9									
12	1085	N	859	-0-	-226	-0-	137	1	669	3	N	48					197
							53	9									
*01	1272	N	1272	-0-	-0-	-0-	279	1	962	3	N	28	187	1	10	8	28
							31	9									

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3232	-0-	-178	-0-	660	1	2491	3	N	74	184	1			52
							81	9									
09	3300	X	2957	-0-	-343	-0-	596	1	2284	3	N	70					122
							77	9									
10	3410	X	2574	-0-	-836	-0-	431	1	2102	3	N	37					159
							41	9									
11	3120	X	2569	-0-	-551	-0-	523	1	2010	3	N	33	157	1	2	8	33
							36	9									
12	3224	X	2364	-0-	-860	-0-	397	1	1941	3	N	24					57
							26	9									
01	3224	X	2762	-0-	-462	-0-	601	1	2075	3	N	78	5	8			130
							86	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1255	N	1255	-0-	-0-	-0-	174	1	1079	3	N	2					61
							2	9									
09	180	N	95	-0-	-85	-0-	81	3	14	9	N	13					74
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					74
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					74
12	93	N	33	-0-	-60	-0-	22	1	11	3	N	-0-					74
*01	533	N	533	-0-	-0-	-0-	408	1	125	9	N	114	41	8			147

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					60
09	420	N	310	-0-	-110	-0-	310	3			N	-0-					60
10	1643	N	649	-0-	-994	-0-	649	3			N	-0-					60
11	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					60
12	3100	N	3367	-0-	267	267	3367	3			N	-0-					60
*01	702	N	435	-0-	-267	-0-	435	3			N	-0-					60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2769	N	2769	-0-	-0-	-0-	775	1	1970	3	N	22					146
							24	9									
09	2536	N	2536	-0-	-0-	-0-	656	1	1873	3	N	6					152
							7	9									
10	2821	N	2435	-0-	-386	-0-	763	1	1652	3	N	18					170
							20	9									
11	2670	N	2248	-0-	-422	-0-	715	1	1518	3	N	14	1	8			183
							15	9									
12	2635	N	2098	-0-	-537	-0-	572	1	1526	3	N	-0-					183
01	2449	N	707	-0-	-1742	-0-	705	1	2	9	N	2	2	8			183

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	1918	-0-	-1864	-0-	402	1	1516	3	N	-0-					129
09	2580	X	2449	-0-	-131	-0-	494	1	1891	3	N	58					187
							64	9									
10	3184	X	3184	-0-	-0-	-0-	539	1	2626	3	N	17					204
							19	9									
11	3077	X	3077	-0-	-0-	-0-	629	1	2416	3	N	29	186	1			47
							32	9									
12	3126	X	3126	-0-	-0-	-0-	524	1	2560	3	N	38					85
							42	9									
01	3193	X	2872	-0-	-321	-0-	629	1	2171	3	N	65	1	8			149
							72	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	763	-0-	-601	-0-	761	1	2	9	N	2	177	1			42
09	1260	N	767	-0-	-493	-0-	767	1			N	-0-					42
10	1692	N	1692	-0-	-0-	-0-	623	1	1069	3	N	-0-					42
11	1497	N	1497	-0-	-0-	-0-	201	1	1295	3	N	1	1	8			42
							1	9									
12	823	N	823	-0-	-0-	-0-	84	1	739	3	N	-0-					42
01	1705	N	1607	-0-	-98	-0-	243	1	1363	3	N	1	1	8			42
							1	9									

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	5053	-0-	-0-	-0-	4791	3	262	9	N	238	175	1			197
09	4506	X	4506	-0-	-0-	-0-	4351	3	155	9	N	141	199	1			139
10	4588	X	4145	-0-	-443	-0-	4026	3	119	9	N	108					247
11	4770	X	3932	-0-	-838	-0-	3819	3	113	9	N	103	183	1			167
12	5053	X	3857	-0-	-1196	-0-	3793	3	64	9	N	58					225
01	5053	X	3994	-0-	-1059	-0-	3900	3	94	9	N	85	183	1			127

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	3018	-0-	-5569	-0-	437	1	2556	3	N	23					165
							25	9									
09	8310	X	3792	-0-	-4518	-0-	416	1	3326	3	N	45	175	1			35
							50	9									
10	8587	X	6305	-0-	-2282	-0-	880	1	5386	3	N	35					70
							39	9									
11	6246	X	6246	-0-	-0-	-0-	1179	1	4975	3	N	84	4	8			150
							92	9									
12	5216	X	5216	-0-	-0-	-0-	862	1	4337	3	N	15					165
							17	9									
*01	7811	X	7811	-0-	-0-	-0-	1302	1	6227	3	N	256	370	1	15	8	36
							282	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5814	X	5814	-0-	-0-	-0-	634	1	5093	3	N	79	184	1			26
							87	9									
09	5380	X	5380	-0-	-0-	-0-	509	1	4766	3	N	95					121
							105	9									
10	5527	X	5527	-0-	-0-	-0-	531	1	4890	3	N	96					217
							106	9									
11	5640	X	5127	-0-	-513	-0-	472	1	4575	3	N	73	189	1	1	8	100
							80	9									
12	6125	X	6125	-0-	-0-	-0-	571	1	5471	3	N	75					175
							83	9									
01	5828	X	5224	-0-	-604	-0-	499	1	4552	3	N	157	177	1	25	8	130
							173	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

08	2916	X	2916	-0-	-0-	-0-	2766	3	150	9	N	136	176	1			139
09	2752	X	2752	-0-	-0-	-0-	2727	3	25	9	N	23					162
10	2759	X	2472	-0-	-287	-0-	2466	3	6	9	N	5					167
11	2820	X	2619	-0-	-201	-0-	2569	3	50	9	N	45	182	1	2	8	28
12	2914	X	2373	-0-	-541	-0-	2356	3	17	9	N	15					43
01	2914	X	1955	-0-	-959	-0-	1954	3	1	9	N	1	1	8			43

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

08	7808	X	7808	-0-	-0-	-0-	7703	3	105	9	N	95					180
09	7435	X	7435	-0-	-0-	-0-	7367	3	68	9	N	62	183	1			59
10	7701	X	7701	-0-	-0-	-0-	7635	3	66	9	N	60					119
11	7275	X	7275	-0-	-0-	-0-	7199	3	76	9	N	69					188
12	6872	X	6872	-0-	-0-	-0-	6800	3	72	9	N	65	187	1			66
*01	6772	X	6772	-0-	-0-	-0-	6766	3	6	9	N	5	3	8			68

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

08	4712	X	4526	-0-	-186	-0-	4403	3	123	9	N	112					200
09	4530	X	4397	-0-	-133	-0-	4262	3	135	9	N	123	171	1			152
10	4681	X	4345	-0-	-336	-0-	4314	3	31	9	N	28					180
11	4440	X	4160	-0-	-280	-0-	4134	3	26	9	N	24					204
12	4557	X	3928	-0-	-629	-0-	3862	3	66	9	N	60	160	1			104
01	4557	X	3985	-0-	-572	-0-	3923	3	62	9	N	56					160

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

08	8773	X	8011	-0-	-762	-0-	7821	3	190	9	N	173	360	1			95
09	8400	X	7774	-0-	-626	-0-	7577	3	197	9	N	179	190	1			84
10	8494	X	7913	-0-	-581	-0-	7759	3	154	9	N	140					224
11	17167	X	17167	-0-	-0-	-0-	16791	3	376	9	N	342	381	1	10	8	175
12	21590	X	21590	-0-	-0-	-0-	21249	3	341	9	N	310	381	1			104
*01	13250	X	13250	-0-	-0-	-0-	13019	3	231	9	N	210	193	1	4	8	117

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9434	X	9434	-0-	-0-	-0-	398	1	8892	3	N	131	188	1			98
							144	9									
09	9450	X	7927	-0-	-1523	-0-	334	1	7516	3	N	70					168
							77	9									
10	9765	X	8642	-0-	-1123	-0-	644	1	7847	3	N	137	190	1			115
							151	9									
11	9450	X	8818	-0-	-632	-0-	579	1	8138	3	N	92	2	8			205
							101	9									
12	9424	X	7648	-0-	-1776	-0-	688	1	6918	3	N	38	186	1			57
							42	9									
*01	9961	X	9961	-0-	-0-	-0-	727	1	9012	3	N	202	190	1	6	8	63
							222	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	X	6619	-0-	-666	-0-	1891	1	4678	3	N	45					152
							50	9									
09	7050	X	6382	-0-	-668	-0-	1830	1	4506	3	N	42					194
							46	9									
10	7068	X	6296	-0-	-772	-0-	1840	1	4412	3	N	40	179	1			55
							44	9									
11	6840	X	6421	-0-	-419	-0-	1830	1	4547	3	N	40					95
							44	9									
12	7068	X	1431	-0-	-5637	-0-	1281	1	142	3	N	7					102
							8	9									
01	6634	X	143	-0-	-6491	-0-	92	1	51	3	N	-0-					102

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1072	-0-	-13	-0-	1031	3	41	9	N	37					137
09	1110	N	1041	-0-	-69	-0-	969	3	72	9	N	65	142	1			60
10	1085	N	698	-0-	-387	-0-	668	3	30	9	N	27					87
11	1050	N	758	-0-	-292	-0-	733	3	25	9	N	23					110
12	1085	N	721	-0-	-364	-0-	699	3	22	9	N	20					130
01	713	N	579	-0-	-134	-0-	538	3	41	9	N	37					167

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15965	X	15905	-0-	-60	-0-	15551	3	354	9	N	322	370	1			150
09	15450	X	14575	-0-	-875	-0-	14276	3	299	9	N	272	359	1			63
10	15965	X	15684	-0-	-281	-0-	15244	3	440	9	N	400	182	1			281
11	15390	X	14280	-0-	-1110	-0-	13919	3	361	9	N	328	554	1	6	8	49
12	15903	X	14338	-0-	-1565	-0-	13966	3	372	9	N	338	347	1			40
01	15903	X	14649	-0-	-1254	-0-	14307	3	342	9	N	311	176	1	11	8	164

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4495	-0-	-62	-0-	4445	3	50	9	N	45					96
09	4950	X	4361	-0-	-589	-0-	4280	3	81	9	N	74					170
10	5126	X	5126	-0-	-0-	-0-	5083	3	43	9	N	39	178	1			31
11	4950	X	4222	-0-	-728	-0-	4155	3	67	9	N	61					92
12	4805	X	3407	-0-	-1398	-0-	3365	3	42	9	N	38					130
01	5115	X	3260	-0-	-1855	-0-	3193	3	67	9	N	61	148	1	3	8	40

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

08	9424	X	6354	-0-	-3070	-0-	1041	1	5234	3	N	72	191	1			53
							79	9									
09	9120	X	6472	-0-	-2648	-0-	1199	1	5177	3	N	87					140
							96	9									
10	9424	X	6505	-0-	-2919	-0-	1273	1	5140	3	N	84					224
							92	9									
11	7260	X	6124	-0-	-1136	-0-	1211	1	4823	3	N	82	192	1	3	8	111
							90	9									
12	6696	X	4833	-0-	-1863	-0-	1146	1	3597	3	N	82	152	1			41
							90	9									
01	6696	X	5664	-0-	-1032	-0-	1192	1	4349	3	N	112	7	8			146
							123	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

08	25730	X	21507	-0-	-4223	-0-	21263	3	244	9	N	222	375	1			191
09	21902	X	21902	-0-	-0-	-0-	21587	3	315	9	N	286	376	1			101
10	22996	X	22996	-0-	-0-	-0-	22630	3	366	9	N	333	188	1			246
11	21401	X	21401	-0-	-0-	-0-	21093	3	308	9	N	280	380	1			146
12	30776	X	30776	-0-	-0-	-0-	30509	3	267	9	N	243	195	1			194
*01	38656	X	38656	-0-	-0-	-0-	38295	3	361	9	N	328	380	1	5	8	137

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

08	11284	X	10141	-0-	-1143	-0-	519	1	9204	3	N	380	375	1			224
							418	9									
09	10230	X	8775	-0-	-1455	-0-	431	1	7993	3	N	319	366	1			177
							351	9									
10	10819	X	9510	-0-	-1309	-0-	439	1	8731	3	N	309	366	1			120
							340	9									
11	10470	X	9931	-0-	-539	-0-	482	1	9024	3	N	386	184	1	15	8	307
							425	9									
12	10819	X	8084	-0-	-2735	-0-	357	1	7388	3	N	308	422	1			193
							339	9									
*01	11188	X	11188	-0-	-0-	-0-	886	1	9985	3	N	288	336	1	21	8	124
							317	9									

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

08	2945	X	2470	-0-	-475	-0-	719	1	1716	3	N	32	179	1			32
							35	9									
09	2820	X	2409	-0-	-411	-0-	644	1	1730	3	N	32					64
							35	9									
10	3131	X	2583	-0-	-548	-0-	745	1	1794	3	N	40					104
							44	9									
11	3030	X	2242	-0-	-788	-0-	644	1	1555	3	N	39	1	8			142
							43	9									
12	3131	X	2325	-0-	-806	-0-	833	1	1480	3	N	11	125	1			28
							12	9									
01	2573	X	2275	-0-	-298	-0-	794	1	1471	3	N	9	2	8			35
							10	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	372	-0-	-279	-0-	372	2			N	-0-					45
09	663	N	663	-0-	-0-	-0-	523	2	140	9	N	127					172
10	816	N	816	-0-	-0-	-0-	805	2	11	9	N	10					182
11	909	N	909	-0-	-0-	-0-	898	2	11	9	N	10	148	1			44
12	995	N	995	-0-	-0-	-0-	978	2	17	9	N	15					59
*01	886	N	886	-0-	-0-	-0-	886	2			N	-0-					59

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1386	N	1386	-0-	-0-	-0-	1375	3	11	9	N	10					67
09	1516	N	1516	-0-	-0-	-0-	1323	3	193	9	N	175					242
10	1334	N	1334	-0-	-0-	-0-	1326	3	8	9	N	7					249
11	1350	N	1260	-0-	-90	-0-	1258	3	2	9	N	2					251
12	1581	N	1149	-0-	-432	-0-	1146	3	3	9	N	3					254
01	1333	N	1156	-0-	-177	-0-	1153	3	3	9	N	3					257

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3602	X	3602	-0-	-0-	-0-	962	1	2548	3	N	84	191	1			107
							92	9									
09	3166	X	3166	-0-	-0-	-0-	840	1	2263	3	N	57					164
							63	9									
10	2874	X	2874	-0-	-0-	-0-	930	1	1932	3	N	11					175
							12	9									
11	2084	X	2084	-0-	-0-	-0-	789	1	1288	3	N	6	1	8			180
							7	9									
12	1891	X	1612	-0-	-279	-0-	809	1	801	3	N	2	50	1			132
							2	9									
01	1891	X	871	-0-	-1020	-0-	180	1	687	3	N	4	1	8			135
							4	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1980	N	1980	-0-	-0-	-0-	1945	2	35	9	N	32					182
09	1859	N	1859	-0-	-0-	-0-	1834	2	25	9	N	23					205
10	1877	N	1877	-0-	-0-	-0-	1845	2	32	9	N	29					234
11	1770	N	1650	-0-	-120	-0-	1619	2	31	9	N	28					262
12	1829	N	1577	-0-	-252	-0-	1540	2	37	9	N	34	194	1			102
01	1829	N	1159	-0-	-670	-0-	1148	2	11	9	N	10					112

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4069	-0-	969	969	3933	2	136	9	N	124	182	1			149
09	3000	N	3277	-0-	277	1246	3169	2	108	9	N	98	182	1			65
10	3100	N	3112	-0-	12	1258	3013	2	99	9	N	90					155
11	4220	X	2962	-0-	-1258	-0-	2888	2	74	9	N	67	3	8			219
12	2793	X	2793	-0-	-0-	-0-	2675	2	118	9	N	107	184	1			142
*01	3998	X	3998	-0-	-0-	-0-	3887	2	111	9	N	101	6	8			237

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4315	-0-	-614	-0-	4070	2	245	9	N	223	177	1			209
09	4770	X	4235	-0-	-535	-0-	4012	2	223	9	N	203	177	1			235
10	4929	X	3743	-0-	-1186	-0-	3563	2	180	9	N	164	179	1			220
11	4440	X	4313	-0-	-127	-0-	4096	2	217	9	N	197	181	1	11	8	225
12	4588	X	3434	-0-	-1154	-0-	3312	2	122	9	N	111	180	1			156
01	4371	X	3903	-0-	-468	-0-	3743	2	160	9	N	145	182	1	17	8	102

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	2651	-0-	-1317	-0-	1341	1	1285	2	N	23	182	1			58
							25	9									
09	3840	X	2029	-0-	-1811	-0-	1322	1	676	2	N	28					86
							31	9									
10	3348	X	2312	-0-	-1036	-0-	1501	1	772	2	N	35					121
							39	9									
11	3240	X	2735	-0-	-505	-0-	1634	1	1051	2	N	45	2	8			164
							50	9									
12	3193	X	2600	-0-	-593	-0-	1540	1	1031	2	N	26					190
							29	9									
01	2666	X	1838	-0-	-828	-0-	965	1	837	2	N	33	186	1	4	8	33
							36	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

08	1780	N	1780	-0-	-0-	-0-	1761	3	19	9	N	17					192
09	1679	N	1679	-0-	-0-	-0-	1668	3	11	9	N	10					202
10	1757	N	1757	-0-	-0-	-0-	1711	3	46	9	N	42					244
11	1710	N	1630	-0-	-80	-0-	1602	3	28	9	N	25	2	8			267
12	1782	N	1782	-0-	-0-	-0-	1775	3	7	9	N	6	184	1			89
*01	1773	N	1773	-0-	-0-	-0-	1770	3	3	9	N	3	3	8			89

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 09/01/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

08	2354	N	1640	-0-	-714	-0-	496	1	1093	2	N	46					95
							51	9									
09	1980	N	1119	-0-	-861	-0-	471	1	602	2	N	42					137
							46	9									
10	2046	X	816	-0-	-1230	-0-	453	1	338	2	N	23					160
							25	9									
11	1980	X	1629	-0-	-351	-0-	287	1	1316	2	N	24	2	8			182
							26	9									
12	2046	X	656	-0-	-1390	-0-	358	1	243	2	N	50	150	1			82
							55	9									
01	1643	X	494	-0-	-1149	-0-	485	1	9	9	N	8	6	8			84

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

08	1271	X	809	-0-	-462	-0-	371	2	438	3	N	-0-					33
09	1230	X	867	-0-	-363	-0-	462	2	405	3	N	-0-					33
10	961	X	786	-0-	-175	-0-	377	2	409	3	N	-0-					33
11	780	X	474	-0-	-306	-0-	473	2	1	9	N	1	1	8			33
12	983	X	983	-0-	-0-	-0-	309	2	674	3	N	-0-					33
01	899	X	865	-0-	-34	-0-	666	2	191	3	N	7	7	8			33
							8	9									

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

08	2480	X	1961	-0-	-519	-0-	1392	2	560	3	N	8					75
							9	9									
09	2400	X	1278	-0-	-1122	-0-	1276	3	2	9	N	2					77
10	1457	X	469	-0-	-988	-0-	415	1	48	3	N	5					82
							6	9									
11	3604	X	3604	-0-	-0-	-0-	1462	1	2097	3	N	41	6	8			117
							45	9									
12	3534	X	3534	-0-	-0-	-0-	1288	1	2207	3	N	35					152
							39	9									
*01	4565	X	4565	-0-	-0-	-0-	1494	1	3018	3	N	48	10	8			190
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	5685	-0-	-763	-0-	1439	1	4172	3	N	67					114
							74	9									
09	6240	X	5530	-0-	-710	-0-	1602	1	3853	3	N	68					182
							75	9									
10	6448	X	5641	-0-	-807	-0-	1700	1	3895	3	N	42					224
							46	9									
11	6000	X	4772	-0-	-1228	-0-	1416	1	3303	3	N	48	183	1	7	8	82
							53	9									
12	6200	X	3507	-0-	-2693	-0-	1082	1	2378	3	N	43					125
							47	9									
01	5704	X	2910	-0-	-2794	-0-	1579	1	1233	3	N	89	17	8			197
							98	9									

W H MOORE 64 WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4939	X	4939	-0-	-0-	-0-	1542	1	1473	2	N	163	181	1			189
							1745	3	179	9							
09	6845	X	6845	-0-	-0-	-0-	1650	1	3453	2	N	167	177	1			179
							1558	3	184	9							
10	4841	X	4841	-0-	-0-	-0-	1577	1	1641	2	N	138	177	1			140
							1471	3	152	9							
11	4398	X	4398	-0-	-0-	-0-	1641	1	1686	2	N	174	178	1	5	8	131
							880	3	191	9							
12	3889	X	3889	-0-	-0-	-0-	985	1	1632	2	N	123					254
							1137	3	135	9							
*01	4684	X	4684	-0-	-0-	-0-	1366	1	1812	2	N	197	349	1	10	8	92
							1289	3	217	9							

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1592	N	1592	-0-	-0-	-0-	561	1	946	3	N	77					124
							85	9									
09	2881	N	2881	-0-	-0-	-0-	1480	1	1318	3	N	75					199
							83	9									
10	2350	N	2350	-0-	-0-	-0-	1409	1	899	3	N	38					237
							42	9									
11	2746	N	2746	-0-	-0-	-0-	1634	1	1058	3	N	49	184	1	8	8	94
							54	9									
12	3100	N	3111	-0-	11	11	1616	1	1407	3	N	80					174
							88	9									
*01	3100	N	3315	-0-	215	226	1590	1	1639	3	N	78	8	8			244
							86	9									

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15162	X	15162	-0-	-0-	-0-	83	2	14813	3	N	242	188	1			99
							266	9									
09	14370	X	14250	-0-	-120	-0-	357	2	13755	3	N	125					224
							138	9									
10	15128	X	14581	-0-	-547	-0-	486	2	13879	3	N	196	192	1			228
							216	9									
11	14670	X	14229	-0-	-441	-0-	1551	2	12524	3	N	140	191	1	1	8	176
							154	9									
12	15159	X	13847	-0-	-1312	-0-	1801	2	11808	3	N	216	195	1			197
							238	9									
01	15159	X	13711	-0-	-1448	-0-	1469	2	12043	3	N	181	243	1	2	8	133
							199	9									

FLOWERS TRUST 82 WELL #: 12H RRCID -> 252891 COMPL. DATE 06/04/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3941	-0-	-678	-0-	1045	1	947	2	N	38	185	1			75
							1907	3	42	9							
09	4710	X	4586	-0-	-124	-0-	1650	1	1334	2	N	44					119
							1554	3	48	9							
10	4867	X	4336	-0-	-531	-0-	1531	1	1138	2	N	23					142
							1642	3	25	9							
11	4710	X	3306	-0-	-1404	-0-	1006	1	1077	2	N	35	13	8			164
							1184	3	39	9							
12	4743	X	2367	-0-	-2376	-0-	568	1	832	2	N	31	29	1			166
							933	3	34	9							
*01	0	W	2916	-0-	2916	2916	921	1	1267	2	N	77	22	8			221
							643	3	85	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37975	X	33430	-0-	-4545	-0-	32546	3	884	9	N	804	928	1			277
09	35520	X	31439	-0-	-4081	-0-	30595	3	844	9	N	767	780	1			264
10	35588	X	31722	-0-	-3866	-0-	30835	3	887	9	N	806	931	1			139
11	33240	X	29642	-0-	-3598	-0-	28813	3	829	9	N	754	558	1			335
12	33852	X	29464	-0-	-4388	-0-	28598	3	866	9	N	787	753	1			369
01	33418	X	28451	-0-	-4967	-0-	27651	3	800	9	N	727	929	1			167

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591385	X	16518	-0-	-574867	-0-	16364	3	154	9	N	140	193	1			220
09	15554	X	15554	-0-	-0-	-0-	15415	3	139	9	N	126	176	1			170
10	15212	X	15212	-0-	-0-	-0-	15081	3	131	9	N	119					289
11	14478	X	14478	-0-	-0-	-0-	14323	3	155	9	N	141	185	1			245
12	16802	X	14453	-0-	-2349	-0-	14285	3	168	9	N	153	173	1			225
01	16523	X	13376	-0-	-3147	-0-	13241	3	135	9	N	123	150	1			198

DEVON ENERGY PRODUCTION CO, L.P. 216378
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	520	-0-	-7	-0-	518	3	2	9	Y	2					102
09	517	N	517	-0-	-0-	-0-	502	3	15	9	Y	14	116	1			-0-
10	496	N	483	-0-	-13	-0-	483	3			Y	-0-					-0-
11	510	N	458	-0-	-52	-0-	458	3			Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
01	465	N	424	-0-	-41	-0-	424	3			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268510	X	12452	-0-	-256058	-0-	12181	3	271	9	Y	246	372	1			329
09	12130	X	12130	-0-	-0-	-0-	11880	3	250	9	Y	227	366	1			190
10	12245	X	10237	-0-	-2008	-0-	9928	3	309	9	Y	281	364	1			107
11	12060	X	9172	-0-	-2888	-0-	8896	3	276	9	Y	251	183	1			175
12	12059	X	9667	-0-	-2392	-0-	9382	3	285	9	Y	259	364	1			70
*01	12277	X	12277	-0-	-0-	-0-	11879	3	398	9	Y	362	382	1			50

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	43989	X	20381	-0-	-23608	-0-	19941	3	440	9	Y	400	523	1			209
08	43989	X	20029	-0-	-23960	-0-	19603	3	426	9	Y	387	354	1			242
09	42570	X	19372	-0-	-23198	-0-	18955	3	417	9	Y	379	447	1			174
10	43989	X	19544	-0-	-24445	-0-	19101	3	443	9	Y	403	365	1			212
11	42570	X	18132	-0-	-24438	-0-	17712	3	420	9	Y	382	542	1			52
12	43989	X	17645	-0-	-26344	-0-	17262	3	383	9	Y	348	183	1			217
*01	43989	X	15964	-0-	-28025	-0-	15559	3	405	9	Y	368	538	1			47

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	782	-0-	-3341	-0-	782	2			N	-0-					168
09	3990	X	678	-0-	-3312	-0-	678	2			N	-0-	168	1			-0-
10	3038	X	410	-0-	-2628	-0-	20	1	390	2	N	-0-					-0-
11	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
12	1426	X	1255	-0-	-171	-0-	1255	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5176	X	5176	-0-	-0-	-0-	5129	2	47	9	N	43					327
09	5340	X	4960	-0-	-380	-0-	4913	2	47	9	N	43	193	1			177
10	5518	X	963	-0-	-4555	-0-	913	2	50	9	N	45					222
11	5130	X	3767	-0-	-1363	-0-	3721	2	46	9	N	42					264
12	5208	X	4871	-0-	-337	-0-	4830	2	41	9	N	37					301
*01	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					301

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8017	X	8017	-0-	-0-	-0-	557	1	7396	2	N	58	189	1			351
							64	9									
09	25949	X	25949	-0-	-0-	-0-	25885	2	64	9	N	58					409
10	10044	X	7312	-0-	-2732	-0-	362	1	6881	2	N	63	179	1			293
							69	9									
11	9480	X	-0-	-0-	-9480	-0-					N	84					377
12	13082	X	1001	-0-	-12081	-0-	49	1	927	2	N	23					400
							25	9									
*01	13082	X	NO RPT	-0-	-13082	-0-					N	NO RPT					400

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3901	X	3901	-0-	-0-	-0-	268	1	3572	2	N	55					833
							61	9									
09	6103	X	6103	-0-	-0-	-0-	6042	2	61	9	N	55					888
10	3689	X	3454	-0-	-235	-0-	169	1	3204	2	N	74					962
							81	9									
11	3780	X	2589	-0-	-1191	-0-	2515	2	74	9	N	67					1029
12	6293	X	5660	-0-	-633	-0-	5625	2	35	9	N	32					1061
*01	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					1061

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	9568					N	-0-					75
09	T. A.		-0-	-0-	-0-	9568					N	-0-					75
10	T. A.		-0-	-0-	-0-	9568					N	-0-					75
11	9568	X	-0-	-0-	-9568	-0-					N	-0-					75
12	T. A.		4233	-0-	4233	4233	4233	2			N	-0-					75
01	T. A.		NO RPT	-0-	-0-	4233					N	NO RPT					75

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2061	-0-	-574	-0-	140	1	1853	2	N	62	189	1			327
							68	9									
09	2400	X	1658	-0-	-742	-0-	79	1	1511	2	N	62					389
							68	9									
10	2480	X	1484	-0-	-996	-0-	1451	2	33	9	N	30					419
11	2400	X	890	-0-	-1510	-0-	857	2	33	9	N	30					449
12	2387	X	996	-0-	-1391	-0-	49	1	927	2	N	18					467
							20	9									
*01	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					467

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2523	-0-	-1197	-0-	2184	2	339	9	N	308					1420
09	3600	X	2511	-0-	-1089	-0-	2172	2	339	9	N	308	176	1			1552
10	2821	X	2550	-0-	-271	-0-	2178	2	372	9	N	338	338	1			1552
11	2730	X	2335	-0-	-395	-0-	1984	2	351	9	N	319	343	1			1528
12	2604	X	581	-0-	-2023	-0-	507	2	74	9	N	67	185	1			1410
*01	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					1410

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33046	X	28571	-0-	-4475	-0-	28332	2	239	9	N	217	188	1			1715
09	30360	X	-0-	-0-	-30360	-0-					N	217	384	1			1548
10	30814	X	9138	-0-	-21676	-0-	8906	2	232	9	N	211	175	1			1584
11	29820	X	23326	-0-	-6494	-0-	23050	2	276	9	N	251					1835
12	29326	X	22525	-0-	-6801	-0-	22293	2	232	9	N	211	186	1			1860
*01	28582	X	NO RPT	-0-	-28582	-0-					N	NO RPT					1860

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16763	X	16763	-0-	-0-	-0-	16605	2	158	9	N	144	180	1			78
09	16320	X	15333	-0-	-987	-0-	15175	2	158	9	N	144	192	1			30
10	17856	X	14717	-0-	-3139	-0-	14543	2	174	9	N	158	188	1			-0-
11	17280	X	11533	-0-	-5747	-0-	11428	2	105	9	N	95					95
*12	17643	X	17643	-0-	-0-	-0-	2671	1	14849	2	N	112					207
							123	9									
*01	16771	X	NO RPT	-0-	-16771	-0-					N	NO RPT					207

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16774	X	16774	-0-	-0-	-0-	16555	2	219	9	N	199	278	1			-0-
09	18420	X	16220	-0-	-2200	-0-	199	1	15802	2	N	199	188	1			11
							219	9									
10	19716	X	-0-	-0-	-19716	-0-					N	202	179	1			34
11	19080	X	14272	-0-	-4808	-0-	1869	1	12190	2	N	194	191	1			37
							213	9									
12	16957	X	13402	-0-	-3555	-0-	1766	1	11636	2	N	-0-	37	1			-0-
*01	16771	X	NO RPT	-0-	-16771	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					25

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	624	-0-	-58	-0-	624	3			N	-0-					125
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					125
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					125
11	600	N	539	-0-	-61	-0-	539	3			N	-0-					125
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					125
01	589	N	271	-0-	-318	-0-	271	3			N	-0-					125

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1210	-0-	-30	-0-	31	1	1168	2	N	10					153
							11	9									
09	1170	N	1166	-0-	-4	-0-	30	1	1123	2	N	12					165
							13	9									
10	1247	N	1247	-0-	-0-	-0-	31	1	1205	2	N	10					175
							11	9									
11	1217	N	1217	-0-	-0-	-0-	30	1	1179	2	N	7					182
							8	9									
12	1209	N	1156	-0-	-53	-0-	25	1	1113	2	N	16					198
							18	9									
01	1240	N	1172	-0-	-68	-0-	31	1	1124	2	N	15					213
							17	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1648	-0-	-26	-0-	31	1	1594	2	N	21	195	1			86
							23	9									
09	1470	N	1365	-0-	-105	-0-	25	1	1307	2	N	30					116
							33	9									
10	1660	N	1660	-0-	-0-	-0-	31	1	1594	2	N	32					148
							35	9									
11	1656	N	1656	-0-	-0-	-0-	30	1	1601	2	N	23					171
							25	9									
12	1470	N	1470	-0-	-0-	-0-	25	1	1415	2	N	27					198
							30	9									
01	1674	N	1427	-0-	-247	-0-	28	1	1355	2	N	40					238
							44	9									

MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					169
09	1	N	-0-	-0-	-1	-0-					N	-0-					169
10	0	N	-0-	-0-	-0-	-0-					N	-0-	80	1			89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	106	-0-	-2219	-0-	31	1	75	9	N	68	194	1			294
09	3901	X	3901	-0-	-0-	-0-	30	1	3827	2	N	40	195	1			139
							44	9									
10	4216	X	3826	-0-	-390	-0-	31	1	3750	2	N	41					180
							45	9									
11	4080	X	3234	-0-	-846	-0-	25	1	3109	2	N	91	197	1			74
							100	9									
12	3523	X	3523	-0-	-0-	-0-	24	1	3333	2	N	151					225
							166	9									
01	4030	X	3644	-0-	-386	-0-	27	1	3540	2	N	70	193	1			102
							77	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5159	-0-		-607	-0-	31 55	1 9	5073	2	N	50					342
09	5820	X	5050	-0-		-770	-0-	30 65	1 9	4955	2	N	59	193	1			208
10	6014	X	5349	-0-		-665	-0-	31 55	1 9	5263	2	N	50					258
11	5820	X	4506	-0-		-1314	-0-	25 77	1 9	4404	2	N	70					328
12	5190	X	5190	-0-		-0-	-0-	24 141	1 9	5025	2	N	128	195	1			261
01	5363	X	4960	-0-		-403	-0-	27 96	1 9	4837	2	N	87	193	1			155

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2599	-0-		-470	-0-	30 55	1 9	2514	2	N	50					327
09	2970	X	2293	-0-		-677	-0-	30 45	1 9	2218	2	N	41					368
10	2666	X	2208	-0-		-458	-0-	31 44	1 9	2133	2	N	40					408
11	2580	X	1805	-0-		-775	-0-	30 11	1 9	1764	2	N	10					418
12	2356	N	1903	-0-		-453	-0-	25 17	1 9	1861	2	N	15					433
*01	2274	N	2274	-0-		-0-	-0-	27 41	1 9	2206	2	N	37					470

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	5174	-0-		-2483	-0-	31 76	1 9	5067	2	N	69	193	1			133
09	7260	X	4997	-0-		-2263	-0-	30 55	1 9	4912	2	N	50					183
10	6107	X	5130	-0-		-977	-0-	31 70	1 9	5029	2	N	64					247
11	5820	X	5002	-0-		-818	-0-	30 29	1 9	4943	2	N	26					273
12	6537	X	6537	-0-		-0-	-0-	26 94	1 9	6417	2	N	85	195	1			163
*01	5456	X	5456	-0-		-0-	-0-	26 86	1 9	5344	2	N	78					241

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4079	X	4079	-0-		-0-	-0-	31 75	1 9	3973	2	N	68	184	1			121
09	4029	X	4029	-0-		-0-	-0-	30 69	1 9	3930	2	N	63					184
10	4302	X	4302	-0-		-0-	-0-	31 103	1 9	4168	2	N	94					278
11	4053	X	4053	-0-		-0-	-0-	30 52	1 9	3971	2	N	47					325
12	4545	X	4545	-0-		-0-	-0-	31 94	1 9	4420	2	N	85					410
*01	4896	X	4896	-0-		-0-	-0-	31 157	1 9	4708	2	N	143	188	1			365

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0-	-0-	31	1	1104	2	N	28					295
							31	9									
09	1260	N	1019	-0-	-241	-0-	30	1	970	2	N	17					312
							19	9									
10	1302	N	1176	-0-	-126	-0-	31	1	1117	2	N	25	194	1			143
							28	9									
11	1140	N	1000	-0-	-140	-0-	25	1	964	2	N	10					153
							11	9									
12	1054	N	1022	-0-	-32	-0-	24	1	966	2	N	29					182
							32	9									
01	1178	N	1084	-0-	-94	-0-	27	1	1026	2	N	28					210
							31	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5759	-0-	-69	-0-	31	1	5585	2	N	130	195	1			395
							143	9									
09	5640	X	5441	-0-	-199	-0-	30	1	5273	2	N	125					520
							138	9									
10	5890	X	5839	-0-	-51	-0-	26	1	5593	2	N	200	372	1			348
							220	9									
11	5723	X	5723	-0-	-0-	-0-	30	1	5477	2	N	196	196	1			348
							216	9									
12	5750	X	5750	-0-	-0-	-0-	31	1	5522	2	N	179					527
							197	9									
*01	5887	X	5887	-0-	-0-	-0-	31	1	5619	2	N	215	394	1			348
							237	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1743	-0-	-86	-0-	31	1	1668	2	N	40					405
							44	9									
09	1890	N	1719	-0-	-171	-0-	30	1	1661	2	N	25					430
							28	9									
10	1798	N	1773	-0-	-25	-0-	31	1	1702	2	N	36	194	1			272
							40	9									
11	1680	N	1562	-0-	-118	-0-	25	1	1484	2	N	48					320
							53	9									
12	1767	N	1660	-0-	-107	-0-	23	1	1571	2	N	60					380
							66	9									
01	1767	N	1689	-0-	-78	-0-	28	1	1616	2	N	41	193	1			228
							45	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6210	X	6210	-0-	-0-	-0-	31	1	6071	2	N	98	194	1			100
							108	9									
09	6300	X	5806	-0-	-494	-0-	30	1	5718	2	N	53					153
							58	9									
10	6510	X	6268	-0-	-242	-0-	31	1	6140	2	N	88					241
							97	9									
11	6300	X	5679	-0-	-621	-0-	30	1	5609	2	N	36					277
							40	9									
12	5753	X	5753	-0-	-0-	-0-	31	1	5650	2	N	65	194	1			148
							72	9									
01	6262	X	5798	-0-	-464	-0-	31	1	5695	2	N	65					213
							72	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	734	-0-	-289	-0-	31	1	703	2	N	-0-					277
09	870	N	691	-0-	-179	-0-	30	1	647	2	N	13					290
							14	9									
10	744	N	718	-0-	-26	-0-	29	1	675	2	N	13					303
							14	9									
11	720	N	642	-0-	-78	-0-	22	1	566	2	N	49					352
							54	9									
12	713	N	610	-0-	-103	-0-	24	1	586	2	N	-0-					352
01	713	N	677	-0-	-36	-0-	26	1	631	2	N	18					370
							20	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3792	-0-	-207	-0-	31	1	3695	2	N	60					375
							66	9									
09	3660	X	3466	-0-	-194	-0-	30	1	3408	2	N	25					400
							28	9									
10	3999	X	3726	-0-	-273	-0-	31	1	3595	2	N	91	198	1			293
							100	9									
11	3870	X	3375	-0-	-495	-0-	30	1	3312	2	N	30					323
							33	9									
12	3514	X	3514	-0-	-0-	-0-	31	1	3403	2	N	73	194	1			202
							80	9									
01	3782	X	3481	-0-	-301	-0-	30	1	3389	2	N	56					258
							62	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	X	176	-0-	-0-	-0-	31	1	145	9	N	132	194	1			210
09	7467	X	7467	-0-	-0-	-0-	30	1	7334	2	N	94	187	1			117
							103	9									
10	7639	X	7639	-0-	-0-	-0-	31	1	7476	2	N	120					237
							132	9									
11	7392	X	7392	-0-	-0-	-0-	30	1	7245	2	N	106	196	1			147
							117	9									
12	8205	X	8205	-0-	-0-	-0-	29	1	8066	2	N	100					247
							110	9									
*01	7579	X	7579	-0-	-0-	-0-	31	1	7396	2	N	138	192	1			193
							152	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	6276	-0-	-761	-0-	31	1	6149	2	N	87	193	1			492
							96	9									
09	6540	X	5100	-0-	-1440	-0-	30	1	5008	2	N	56	195	1			353
							62	9									
10	6634	X	5541	-0-	-1093	-0-	30	1	5387	2	N	113	195	1			271
							124	9									
11	6420	X	5257	-0-	-1163	-0-	30	1	5146	2	N	74					345
							81	9									
12	5300	X	5300	-0-	-0-	-0-	31	1	5172	2	N	88					433
							97	9									
01	6262	X	5221	-0-	-1041	-0-	31	1	5058	2	N	120	193	1			360
							132	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	8029	X	7743	-0-	-286	-0-	31	1	7595	2	N	106	191	1			248
							117	9									
09	7770	X	7326	-0-	-444	-0-	30	1	7215	2	N	74					322
							81	9									
10	8029	X	7942	-0-	-87	-0-	31	1	7800	2	N	101	195	1			228
							111	9									
11	7770	X	7649	-0-	-121	-0-	30	1	7479	2	N	127					355
							140	9									
12	7826	X	7826	-0-	-0-	-0-	31	1	7677	2	N	107	193	1			269
							118	9									
01	7936	X	7637	-0-	-299	-0-	31	1	7504	2	N	93					362
							102	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	1953	X	1852	-0-	-101	-0-	31	1	1808	2	N	12					285
							13	9									
09	1860	X	1796	-0-	-64	-0-	30	1	1724	2	N	38					323
							42	9									
10	1899	N	1899	-0-	-0-	-0-	31	1	1827	2	N	37					360
							41	9									
11	1800	N	1315	-0-	-485	-0-	24	1	1272	2	N	17					377
							19	9									
12	1860	N	1713	-0-	-147	-0-	24	1	1647	2	N	38					415
							42	9									
01	1891	N	1511	-0-	-380	-0-	29	1	1436	2	N	42					457
							46	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	4061	X	3874	-0-	-187	-0-	31	1	3765	2	N	71					243
							78	9									
09	3660	X	3410	-0-	-250	-0-	30	1	3325	2	N	50					293
							55	9									
10	3968	X	3490	-0-	-478	-0-	31	1	3416	2	N	39					332
							43	9									
11	3840	X	2909	-0-	-931	-0-	30	1	2813	2	N	60	194	1			198
							66	9									
12	3330	X	3330	-0-	-0-	-0-	31	1	3244	2	N	50					248
							55	9									
01	3875	X	3125	-0-	-750	-0-	31	1	3028	2	N	60					308
							66	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	2480	X	2450	-0-	-30	-0-	31	1	2342	2	N	70					287
							77	9									
09	2430	X	2290	-0-	-140	-0-	30	1	2207	2	N	48	188	1			147
							53	9									
10	2511	N	2340	-0-	-171	-0-	31	1	2243	2	N	60					207
							66	9									
11	2402	N	2402	-0-	-0-	-0-	30	1	2316	2	N	51					258
							56	9									
12	2356	N	2168	-0-	-188	-0-	25	1	2071	2	N	65	190	1			133
							72	9									
01	2325	N	2290	-0-	-35	-0-	31	1	2180	2	N	72					205
							79	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3344	-0-		-748	-0-	30 53	1 9	3261	2	N	48					255
09	3960	X	3202	-0-		-758	-0-	30 31	1 9	3141	2	N	28					283
10	4092	X	3093	-0-		-999	-0-	28 48	1 9	3017	2	N	44					327
11	3900	X	3549	-0-		-351	-0-	30 47	1 9	3472	2	N	43					370
12	3735	X	3735	-0-		-0-	-0-	31 11	1 9	3693	2	N	10					380
*01	3858	X	3858	-0-		-0-	-0-	31 64	1 9	3763	2	N	58					438

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4181	-0-		-903	-0-	31 79	1 9	4071	2	N	72					472
09	4920	X	3986	-0-		-934	-0-	30 44	1 9	3912	2	N	40					512
10	5084	X	4047	-0-		-1037	-0-	31 61	1 9	3955	2	N	55					567
11	4260	X	3863	-0-		-397	-0-	30 108	1 9	3725	2	N	98					665
12	3871	X	3871	-0-		-0-	-0-	31 9	1 9	3831	2	N	8					673
01	4185	X	3824	-0-		-361	-0-	31 17	1 9	3776	2	N	15					688

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7859	X	7859	-0-		-0-	-0-	31 166	1 9	7662	2	N	151	194	1			221
09	7158	X	7158	-0-		-0-	-0-	30 129	1 9	6999	2	N	117					338
10	7407	X	7407	-0-		-0-	-0-	31 149	1 9	7227	2	N	135	197	1			276
11	6785	X	6785	-0-		-0-	-0-	30 127	1 9	6628	2	N	115					391
12	6607	X	6607	-0-		-0-	-0-	31 149	1 9	6427	2	N	135	195	1			331
01	7099	X	6558	-0-		-541	-0-	31 156	1 9	6371	2	N	142					473

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2341	-0-		-77	-0-	31 61	1 9	2249	2	N	55					299
09	2347	N	2347	-0-		-0-	-0-	30 54	1 9	2263	2	N	49					348
10	2457	N	2457	-0-		-0-	-0-	31 77	1 9	2349	2	N	70					418
11	2579	N	2579	-0-		-0-	-0-	30 67	1 9	2482	2	N	61					479
12	2418	N	2356	-0-		-62	-0-	30 54	1 9	2272	2	N	49					528
01	2449	N	2100	-0-		-349	-0-	30 68	1 9	2002	2	N	62	362	1			228

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4441	X	4441	-0-	-0-	-0-	31 103	1 9	4307	2	N	94					483
09	4350	X	4163	-0-	-187	-0-	30 85	1 9	4048	2	N	77	182	1			378
10	4495	X	4344	-0-	-151	-0-	31 139	1 9	4174	2	N	126	189	1			315
11	4350	X	3884	-0-	-466	-0-	30 99	1 9	3755	2	N	90					405
12	4475	X	4475	-0-	-0-	-0-	26 143	1 9	4306	2	N	130					535
01	4433	X	4081	-0-	-352	-0-	31 101	1 9	3949	2	N	92					627

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	5006	-0-	-264	-0-	31 199	1 9	4776	2	N	181					573
09	5100	X	4584	-0-	-516	-0-	30 155	1 9	4399	2	N	141	186	1			528
10	5053	X	4366	-0-	-687	-0-	31 221	1 9	4114	2	N	201	370	1			359
11	4860	X	4289	-0-	-571	-0-	30 138	1 9	4121	2	N	125					484
12	4147	X	4147	-0-	-0-	-0-	31 114	1 9	4002	2	N	104					588
*01	0	W	4294	-0-	4294	4294	31 161	1 9	4102	2	N	146	192	1			542

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7882	X	7882	-0-	-0-	-0-	31 140	1 9	7711	2	N	127	192	1			238
09	7170	X	6979	-0-	-191	-0-	30 94	1 9	6855	2	N	85					323
10	7409	X	7132	-0-	-277	-0-	31 216	1 9	6885	2	N	196	191	1			328
11	7170	X	6567	-0-	-603	-0-	30 127	1 9	6410	2	N	115					443
12	6456	X	6456	-0-	-0-	-0-	30 182	1 9	6244	2	N	165					608
01	7874	X	6513	-0-	-1361	-0-	31 191	1 9	6291	2	N	174	584	1			198

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4472	-0-	-519	-0-	31 161	1 9	4280	2	N	146	183	1			301
09	4830	X	4075	-0-	-755	-0-	27 79	1 9	3969	2	N	72					373
10	4712	X	4517	-0-	-195	-0-	30 174	1 9	4313	2	N	158	181	1			350
11	4560	X	3960	-0-	-600	-0-	28 112	1 9	3820	2	N	102					452
12	3704	X	3704	-0-	-0-	-0-	26 121	1 9	3557	2	N	110	185	1			377
01	4526	X	4149	-0-	-377	-0-	30 106	1 9	4013	2	N	96					473

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4053	-0-	-442	-0-	31	1	3945	2	N	70					143
							77	9									
09	4440	X	3724	-0-	-716	-0-	30	1	3626	2	N	62					205
							68	9									
10	4588	X	1762	-0-	-2826	-0-	31	1	1658	2	N	66	186	1			85
							73	9									
11	4440	X	1972	-0-	-2468	-0-	30	1	1851	2	N	83					168
							91	9									
12	3685	X	3685	-0-	-0-	-0-	31	1	3582	2	N	65					233
							72	9									
01	4061	X	3605	-0-	-456	-0-	31	1	3473	2	N	92	190	1			135
							101	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5779	-0-	-173	-0-	31	1	5674	2	N	67					477
							74	9									
09	5760	X	5250	-0-	-510	-0-	30	1	5164	2	N	51					528
							56	9									
10	5952	X	5392	-0-	-560	-0-	31	1	5267	2	N	85					613
							94	9									
11	5760	X	4974	-0-	-786	-0-	30	1	4885	2	N	54					667
							59	9									
12	4921	X	4921	-0-	-0-	-0-	31	1	4823	2	N	61					728
							67	9									
01	5642	X	4732	-0-	-910	-0-	31	1	4653	2	N	44	192	1			580
							48	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4323	X	4323	-0-	-0-	-0-	31	1	4209	2	N	75					455
							83	9									
09	4230	X	3954	-0-	-276	-0-	30	1	3856	2	N	62					517
							68	9									
10	4495	X	4015	-0-	-480	-0-	31	1	3898	2	N	78					595
							86	9									
11	4350	X	3790	-0-	-560	-0-	30	1	3685	2	N	68					663
							75	9									
12	3710	X	3710	-0-	-0-	-0-	31	1	3635	2	N	40					703
							44	9									
*01	0	W	3674	-0-	3674	3674	31	1	3613	2	N	27	190	1			540
							30	9									

SUSAN B. KAUFMAN WELL #: 811 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3552	X	3552	-0-	-0-	-0-	31	1	3322	2	N	181	183	1			313
							199	9									
09	3331	X	3331	-0-	-0-	-0-	30	1	3125	2	N	160	195	1			278
							176	9									
10	3271	X	3271	-0-	-0-	-0-	31	1	3080	2	N	145					423
							160	9									
11	3074	X	3074	-0-	-0-	-0-	30	1	2903	2	N	128	188	1			363
							141	9									
12	3069	X	2785	-0-	-284	-0-	26	1	2625	2	N	122					485
							134	9									
01	3069	X	2692	-0-	-377	-0-	25	1	2553	2	N	104	191	1			398
							114	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
W. H. MOORE WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	6592	-0-		-166	-0-		31	1	6365	2	N	178					598
									196	9									
09	6540	X	6324	-0-		-216	-0-		30	1	6029	2	N	241	385	1			454
									265	9									
10	6758	X	6445	-0-		-313	-0-		31	1	6193	2	N	201					655
									221	9									
11	6510	X	5738	-0-		-772	-0-		30	1	5456	2	N	229	196	1			688
									252	9									
12	5794	X	5794	-0-		-0-	-0-		28	1	5676	2	N	82	370	1			400
									90	9									
01	6603	X	5925	-0-		-678	-0-		31	1	5892	2	N	2					402
									2	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3790	-0-		-240	-0-		31	1	3717	2	N	38					355
									42	9									
09	3930	X	3581	-0-		-349	-0-		30	1	3499	2	N	47					402
									52	9									
10	4061	X	3535	-0-		-526	-0-		31	1	3446	2	N	53	195	1			260
									58	9									
11	3930	X	3194	-0-		-736	-0-		30	1	3112	2	N	47					307
									52	9									
12	3208	X	3208	-0-		-0-	-0-		31	1	3146	2	N	28					335
									31	9									
01	3782	X	3158	-0-		-624	-0-		31	1	3102	2	N	23					358
									25	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	6463	-0-		-109	-0-		31	1	6230	2	N	184					457
									202	9									
09	6330	X	6153	-0-		-177	-0-		30	1	5934	2	N	172	356	1			273
									189	9									
10	6541	X	6271	-0-		-270	-0-		31	1	6058	2	N	165					438
									182	9									
11	6330	X	6128	-0-		-202	-0-		30	1	5863	2	N	214	362	1			290
									235	9									
12	6318	X	6318	-0-		-0-	-0-		31	1	6097	2	N	173					463
									190	9									
01	6448	X	6287	-0-		-161	-0-		31	1	6023	2	N	212					675
									233	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	8768	-0-		-284	-0-		31	1	8695	2	N	38					513
									42	9									
09	8760	X	8183	-0-		-577	-0-		30	1	8109	2	N	40					553
									44	9									
10	9052	X	8366	-0-		-686	-0-		31	1	8335	2	N	-0-					553
11	8760	X	7926	-0-		-834	-0-		30	1	7886	2	N	9					562
									10	9									
12	6943	X	6943	-0-		-0-	-0-		26	1	6866	2	N	46					608
									51	9									
01	8587	X	7166	-0-		-1421	-0-		27	1	7004	2	N	123	191	1			540
									135	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5279	X	5279	-0-	-0-	-0-	31	1	5109	2	N	126					623
							139	9									
09	4784	X	4784	-0-	-0-	-0-	30	1	4610	2	N	131	371	1			383
							144	9									
10	4898	X	4639	-0-	-259	-0-	31	1	4549	2	N	54					437
							59	9									
11	4920	X	4398	-0-	-522	-0-	30	1	4233	2	N	123					560
							135	9									
12	4555	X	4555	-0-	-0-	-0-	31	1	4469	2	N	50					610
							55	9									
*01	0	W	4066	-0-	4066	4066	31	1	3960	2	N	68					678
							75	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3816	X	3816	-0-	-0-	-0-	31	1	3590	2	N	177	178	1			297
							195	9									
09	3870	X	3454	-0-	-416	-0-	30	1	3283	2	N	128					425
							141	9									
10	4030	X	3604	-0-	-426	-0-	31	1	3366	2	N	188	179	1			434
							207	9									
11	3900	X	2985	-0-	-915	-0-	30	1	2875	2	N	73	181	1			326
							80	9									
12	2933	X	2933	-0-	-0-	-0-	28	1	2799	2	N	96					422
							106	9									
*01	0	W	3161	-0-	3161	3161	31	1	2915	2	N	195	364	1			253
							215	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4505	X	4505	-0-	-0-	-0-	31	1	4413	2	N	55					420
							61	9									
09	4650	X	4206	-0-	-444	-0-	30	1	4130	2	N	42					462
							46	9									
10	4805	X	4152	-0-	-653	-0-	31	1	4085	2	N	33					495
							36	9									
11	4650	X	3985	-0-	-665	-0-	30	1	3911	2	N	40					535
							44	9									
12	3852	X	3852	-0-	-0-	-0-	31	1	3788	2	N	30					565
							33	9									
01	4495	X	3767	-0-	-728	-0-	31	1	3686	2	N	45					610
							50	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31217	X	27033	-0-	-4184	-0-	31	1	26776	2	N	205					583
							226	9									
09	30210	X	24276	-0-	-5934	-0-	30	1	24050	2	N	178	187	1			574
							196	9									
10	31217	X	14433	-0-	-16784	-0-	23	1	14316	2	N	85					659
							94	9									
11	29460	X	22249	-0-	-7211	-0-	30	1	22129	2	N	82	190	1			551
							90	9									
12	14443	X	14443	-0-	-0-	-0-	23	1	14256	2	N	149	188	1			512
							164	9									
01	25606	X	2659	-0-	-22947	-0-	27	1	2581	2	N	46					558
							51	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23467	X	738	-0-		-22729	-0-	26 250	1 9	462	2	N	227					550
09	20880	X	14409	-0-		-6471	-0-	30 154	1 9	14225	2	N	140					690
10	21576	X	15773	-0-		-5803	-0-	30 74	1 9	15669	2	N	67					757
11	19290	X	12532	-0-		-6758	-0-	29 272	1 9	12231	2	N	247	573	1			431
12	11827	X	11827	-0-		-0-	-0-	29 169	1 9	11629	2	N	154					585
01	15779	X	12343	-0-		-3436	-0-	30 235	1 9	12078	2	N	214	193	1			606

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11563	X	7963	-0-		-3600	-0-	22 70	1 9	7871	2	N	64	189	1			273
09	11190	X	5996	-0-		-5194	-0-	29	1	5967	2	N	-0-					273
10	11563	X	6255	-0-		-5308	-0-	31 63	1 9	6161	2	N	57					330
11	9570	X	4693	-0-		-4877	-0-	29 146	1 9	4518	2	N	133					463
12	5667	X	5667	-0-		-0-	-0-	31 2	1 9	5634	2	N	2					465
01	7967	X	4493	-0-		-3474	-0-	30 41	1 9	4422	2	N	37					502

W. H. MOORE WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3333	X	3333	-0-		-0-	-0-	31 156	1 9	3146	2	N	142	192	1			317
09	3159	X	3159	-0-		-0-	-0-	30 154	1 9	2975	2	N	140					457
10	3242	X	3242	-0-		-0-	-0-	31 218	1 9	2993	2	N	198	197	1			458
11	3145	X	3145	-0-		-0-	-0-	30 230	1 9	2885	2	N	209					667
12	3069	X	3015	-0-		-54	-0-	31 180	1 9	2804	2	N	164	194	1			637
*01	3225	X	3225	-0-		-0-	-0-	31 370	1 9	2824	2	N	336	390	1			583

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	5689	-0-		-759	-0-	31 98	1 9	5560	2	N	89	381	1			270
09	5652	X	5652	-0-		-0-	-0-	30 98	1 9	5524	2	N	89					359
10	8422	X	8422	-0-		-0-	-0-	31 288	1 9	8103	2	N	262	191	1			430
11	7264	X	7264	-0-		-0-	-0-	30 188	1 9	7046	2	N	171	179	1			422
12	6422	X	6422	-0-		-0-	-0-	31 174	1 9	6217	2	N	158					580
01	8432	X	6877	-0-		-1555	-0-	31 186	1 9	6660	2	N	169	191	1			558

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5267	X	5267	-0-	-0-	-0-	31	1	5064	2	N	156	179	1			275
							172	9									
09	5070	X	4586	-0-	-484	-0-	30	1	4446	2	N	100	178	1			197
							110	9									
10	9886	X	9886	-0-	-0-	-0-	31	1	9717	2	N	125					322
							138	9									
11	7528	X	7528	-0-	-0-	-0-	30	1	7401	2	N	88					410
							97	9									
12	4153	X	4153	-0-	-0-	-0-	31	1	4056	2	N	60					470
							66	9									
*01	0	W	4090	-0-	4090	4090	31	1	3917	2	N	129	182	1			417
							142	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37417	X	35502	-0-	-1915	-0-	31	1	35090	2	N	346	187	1			541
							381	9									
09	36210	X	33072	-0-	-3138	-0-	30	1	32752	2	N	264	187	1			618
							290	9									
10	37417	X	33386	-0-	-4031	-0-	31	1	32958	2	N	361	566	1			413
							397	9									
11	35340	X	30738	-0-	-4602	-0-	30	1	30295	2	N	375					788
							413	9									
12	29962	X	29962	-0-	-0-	-0-	31	1	29565	2	N	333	386	1			735
							366	9									
01	33821	X	28776	-0-	-5045	-0-	31	1	28287	2	N	416	576	1			575
							458	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13996	X	13996	-0-	-0-	-0-	30	1	13684	2	N	256	171	1			597
							282	9									
09	12945	X	12945	-0-	-0-	-0-	30	1	12629	2	N	260	345	1			512
							286	9									
10	13916	X	13916	-0-	-0-	-0-	31	1	13606	2	N	254	188	1			578
							279	9									
11	12216	X	12216	-0-	-0-	-0-	29	1	11838	2	N	317	188	1			707
							349	9									
12	10488	X	10488	-0-	-0-	-0-	31	1	10293	2	N	149	184	1			672
							164	9									
01	13640	X	9096	-0-	-4544	-0-	31	1	8937	2	N	116					788
							128	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8401	X	7584	-0-	-817	-0-	31	1	7181	2	N	338	540	1			584
							372	9									
09	8280	X	6968	-0-	-1312	-0-	30	1	6789	2	N	135					719
							149	9									
10	8587	X	7251	-0-	-1336	-0-	31	1	6967	2	N	230	356	1			593
							253	9									
11	8310	X	8010	-0-	-300	-0-	30	1	7694	2	N	260	357	1			496
							286	9									
12	8661	X	8661	-0-	-0-	-0-	31	1	8129	2	N	455	178	1			773
							501	9									
*01	8285	X	8285	-0-	-0-	-0-	30	1	7800	2	N	414	534	1			653
							455	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4148	-0-	-502	-0-	31	1	3981	2	N	124	183	1			243
							136	9									
09	4380	X	4306	-0-	-74	-0-	30	1	4132	2	N	131					374
							144	9									
10	4943	X	4943	-0-	-0-	-0-	29	1	4724	2	N	173	183	1			364
							190	9									
11	6347	X	6347	-0-	-0-	-0-	30	1	6076	2	N	219	175	1			408
							241	9									
12	6724	X	6724	-0-	-0-	-0-	31	1	6466	2	N	206					614
							227	9									
*01	5879	X	5879	-0-	-0-	-0-	31	1	5624	2	N	204	359	1			459
							224	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13255	X	13255	-0-	-0-	-0-	1068	1	12022	2	N	150	190	1			414
							165	9									
09	12613	X	12613	-0-	-0-	-0-	1050	1	11398	2	N	150	189	1			375
							165	9									
10	12654	X	12654	-0-	-0-	-0-	1085	1	11396	2	N	157					532
							173	9									
11	11547	X	11547	-0-	-0-	-0-	1050	1	10405	2	N	84					616
							92	9									
12	10404	X	10404	-0-	-0-	-0-	1085	1	9137	2	N	165	377	1			404
							182	9									
01	12462	X	11403	-0-	-1059	-0-	1085	1	10167	2	N	137	186	1			355
							151	9									

W. H. MOORE WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13361	X	11213	-0-	-2148	-0-	31	1	10982	2	N	182					703
							200	9									
09	12390	X	10898	-0-	-1492	-0-	30	1	10728	2	N	127					830
							140	9									
10	12524	X	10238	-0-	-2286	-0-	31	1	9995	2	N	193					1023
							212	9									
11	11910	X	9501	-0-	-2409	-0-	30	1	9177	2	N	267	788	1			502
							294	9									
12	9331	X	9331	-0-	-0-	-0-	26	1	9127	2	N	162	191	1			473
							178	9									
01	11253	X	9541	-0-	-1712	-0-	30	1	9216	2	N	268	198	1			543
							295	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13938	X	13938	-0-	-0-	-0-	31	1	13859	2	N	44	159	1			479
							48	9									
09	13650	X	12855	-0-	-795	-0-	30	1	12812	2	N	12	189	1			302
							13	9									
10	14105	X	13077	-0-	-1028	-0-	31	1	13012	2	N	31					333
							34	9									
11	13650	X	12493	-0-	-1157	-0-	30	1	12340	2	N	112					445
							123	9									
12	11778	X	11778	-0-	-0-	-0-	30	1	11649	2	N	90					535
							99	9									
01	13237	X	11423	-0-	-1814	-0-	31	1	11312	2	N	73	196	1			412
							80	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22723	X	17330	-0-	-5393	-0-	31	1	17007	2	N	265	168	1			583
							292	9									
09	19830	X	15947	-0-	-3883	-0-	30	1	15586	2	N	301	184	1			700
							331	9									
10	19592	X	16244	-0-	-3348	-0-	31	1	15777	2	N	396	556	1			540
							436	9									
11	18480	X	15078	-0-	-3402	-0-	30	1	14750	2	N	271					811
							298	9									
12	15075	X	15075	-0-	-0-	-0-	31	1	14680	2	N	331	562	1			580
							364	9									
01	17329	X	14711	-0-	-2618	-0-	31	1	14295	2	N	350	182	1			748
							385	9									

W. H. MOORE WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11811	X	8732	-0-	-3079	-0-	30	1	8327	2	N	341					883
							375	9									
09	10890	X	7370	-0-	-3520	-0-	30	1	7114	2	N	205					1088
							226	9									
10	10571	X	7303	-0-	-3268	-0-	29	1	7097	2	N	161	187	1			1062
							177	9									
11	9510	X	7468	-0-	-2042	-0-	30	1	6964	2	N	431	571	1			922
							474	9									
12	6766	X	6766	-0-	-0-	-0-	29	1	6411	2	N	296	761	1			457
							326	9									
01	8742	X	6625	-0-	-2117	-0-	31	1	6183	2	N	374	191	1			640
							411	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12307	X	8015	-0-	-4292	-0-	31	1	7771	2	N	194	186	1			320
							213	9									
09	8940	X	6426	-0-	-2514	-0-	30	1	6294	2	N	93					413
							102	9									
10	9238	X	7640	-0-	-1598	-0-	31	1	7398	2	N	192					605
							211	9									
11	7860	X	5167	-0-	-2693	-0-	27	1	5098	2	N	38					643
							42	9									
12	6082	X	6082	-0-	-0-	-0-	25	1	5897	2	N	145	182	1			606
							160	9									
01	8029	X	4846	-0-	-3183	-0-	23	1	4724	2	N	90					696
							99	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18135	X	14147	-0-	-3988	-0-	651	1	13214	2	N	256	348	1			275
							282	9									
09	17250	X	14673	-0-	-2577	-0-	377	1	13970	2	N	296	176	1			395
							326	9									
10	16585	X	13284	-0-	-3301	-0-	384	1	12679	2	N	201	178	1			418
							221	9									
11	16050	X	12580	-0-	-3470	-0-	373	1	11978	2	N	208	184	1			442
							229	9									
12	15531	X	12600	-0-	-2931	-0-	387	1	12063	2	N	136					578
							150	9									
01	15159	X	12680	-0-	-2479	-0-	388	1	12095	2	N	179	180	1			577
							197	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L) (I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14818	X	12309	-0-	-2509	-0-	29	1	11634	2	N	587	343	1			552
							646	9									
09	14340	X	11367	-0-	-2973	-0-	29	1	10895	2	N	403	568	1			387
							443	9									
10	12151	X	12151	-0-	-0-	-0-	31	1	11638	2	N	438	167	1			658
							482	9									
11	11910	X	9090	-0-	-2820	-0-	28	1	8663	2	N	363	567	1			454
							399	9									
12	13308	X	13308	-0-	-0-	-0-	31	1	12855	2	N	384					838
							422	9									
01	12307	X	11306	-0-	-1001	-0-	31	1	10955	2	N	291	771	1			358
							320	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L) (I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16926	X	13646	-0-	-3280	-0-	31	1	13446	2	N	154					453
							169	9									
09	15840	X	12908	-0-	-2932	-0-	30	1	12711	2	N	152	191	1			414
							167	9									
10	16368	X	12636	-0-	-3732	-0-	31	1	12417	2	N	171	199	1			386
							188	9									
11	15450	X	11814	-0-	-3636	-0-	30	1	11587	2	N	179	190	1			375
							197	9									
12	10559	X	10559	-0-	-0-	-0-	31	1	10410	2	N	107					482
							118	9									
01	13640	X	11967	-0-	-1673	-0-	31	1	11732	2	N	185	186	1			481
							204	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L) (I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33263	X	24491	-0-	-8772	-0-	31	1	23392	2	N	971	1047	1			645
							1068	9									
09	28860	X	21575	-0-	-7285	-0-	30	1	20653	2	N	811	907	1			549
							892	9									
10	28737	X	20869	-0-	-7868	-0-	31	1	19973	2	N	786	729	1			606
							865	9									
11	26070	X	19452	-0-	-6618	-0-	30	1	18483	2	N	854	360	1			1100
							939	9									
12	22103	X	18729	-0-	-3374	-0-	31	1	17849	2	N	772	1088	1			784
							849	9									
01	22103	X	17205	-0-	-4898	-0-	31	1	16533	2	N	583	727	1			640
							641	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L) (I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24180	X	16249	-0-	-7931	-0-	30	1	15618	2	N	546	391	1			1002
							601	9									
09	21570	X	15037	-0-	-6533	-0-	30	1	14371	2	N	578	1140	1			440
							636	9									
10	17918	X	15062	-0-	-2856	-0-	31	1	14459	2	N	520	383	1			577
							572	9									
11	17340	X	13680	-0-	-3660	-0-	30	1	13094	2	N	505	382	1			700
							556	9									
12	16244	X	11985	-0-	-4259	-0-	30	1	11533	2	N	384	571	1			513
							422	9									
01	16244	X	13637	-0-	-2607	-0-	31	1	13048	2	N	507	577	1			443
							558	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10137	X	6730	-0-	-3407	-0-	31 125	1 9	6574	2	N	114					370
09	9810	X	5817	-0-	-3993	-0-	30 182	1 9	5605	2	N	165	170	1			365
10	8463	X	5253	-0-	-3210	-0-	30 179	1 9	5044	2	N	163	171	1			357
11	7290	X	4682	-0-	-2608	-0-	30 136	1 9	4516	2	N	124	188	1			293
12	4406	X	4406	-0-	-0-	-0-	31 187	1 9	4188	2	N	170	178	1			285
01	6727	X	3438	-0-	-3289	-0-	31 135	1 9	3272	2	N	123					408

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12214	X	8923	-0-	-3291	-0-	31 438	1 9	8454	2	N	398	353	1			371
09	11250	X	9974	-0-	-1276	-0-	262 426	1 9	9286	2	N	387	350	1			408
10	11625	X	9863	-0-	-1762	-0-	287 382	1 9	9194	2	N	347	180	1			575
11	9960	X	9250	-0-	-710	-0-	276 393	1 9	8581	2	N	357	360	1			572
12	9558	X	9558	-0-	-0-	-0-	295 290	1 9	8973	2	N	264	183	1			653
01	10292	X	9265	-0-	-1027	-0-	284 393	1 9	8588	2	N	357	530	1			480

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8618	X	4336	-0-	-4282	-0-	20 74	1 9	4242	2	N	67					297
09	8340	X	4530	-0-	-3810	-0-	20 102	1 9	4408	2	N	93					390
10	8618	X	3775	-0-	-4843	-0-	18 108	1 9	3649	2	N	98					488
11	7230	X	1775	-0-	-5455	-0-	11 58	1 9	1706	2	N	53	358	1			183
12	889	X	889	-0-	-0-	-0-	31 42	1 9	816	2	N	38					221
01	4681	X	3687	-0-	-994	-0-	31 369	1 9	3287	2	N	335	185	1			371

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	6087	-0-	-1849	-0-	30 339	1 9	5718	2	N	308	349	1			662
09	7440	X	6400	-0-	-1040	-0-	30 367	1 9	6003	2	N	334	356	1			640
10	7223	X	6737	-0-	-486	-0-	31 422	1 9	6284	2	N	384	356	1			668
11	6870	X	5729	-0-	-1141	-0-	29 318	1 9	5382	2	N	289	350	1			607
12	6137	X	6137	-0-	-0-	-0-	28 359	1 9	5750	2	N	326					933
*01	6746	X	6746	-0-	-0-	-0-	31 435	1 9	6280	2	N	395	881	1			447

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16496	X	16496	-0-	-0-	-0-	31 769	1 9	15696	2	N	699	394	1			622
09	15117	X	15117	-0-	-0-	-0-	30 703	1 9	14384	2	N	639	776	1			485
10	14491	X	14491	-0-	-0-	-0-	31 664	1 9	13796	2	N	604	397	1			692
11	13706	X	13706	-0-	-0-	-0-	30 638	1 9	13038	2	N	580	787	1			485
12	14820	X	14820	-0-	-0-	-0-	31 669	1 9	14120	2	N	608	403	1			690
*01	13310	X	13310	-0-	-0-	-0-	31 606	1 9	12673	2	N	551	999	1			242

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	6938	-0-	-1773	-0-	26 542	1 9	6370	2	N	493	700	1			704
09	8430	X	7574	-0-	-856	-0-	30 784	1 9	6760	2	N	713	703	1			714
10	8711	X	7511	-0-	-1200	-0-	31 711	1 9	6769	2	N	646	536	1			824
11	7770	X	7188	-0-	-582	-0-	30 675	1 9	6483	2	N	614	542	1			896
12	8029	X	5484	-0-	-2545	-0-	28 373	1 9	5083	2	N	339	364	1			871
01	7812	X	5910	-0-	-1902	-0-	28 539	1 9	5343	2	N	490	715	1			646

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19461	X	19461	-0-	-0-	-0-	31 761	1 9	18669	2	N	692	752	1			433
09	18630	X	16295	-0-	-2335	-0-	30 594	1 9	15671	2	N	540	570	1			403
10	21359	X	11264	-0-	-10095	-0-	21 444	1 9	10799	2	N	404	377	1			430
11	20670	X	14258	-0-	-6412	-0-	30 625	1 9	13603	2	N	568	380	1			618
12	17236	X	13927	-0-	-3309	-0-	31 514	1 9	13382	2	N	467	733	1			352
01	17236	X	14287	-0-	-2949	-0-	31 466	1 9	13790	2	N	424	375	1			401

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19685	X	13240	-0-	-6445	-0-	31 240	1 9	12969	2	N	218	533	1			222
09	16050	X	12378	-0-	-3672	-0-	30 245	1 9	12103	2	N	223	188	1			257
10	16585	X	13551	-0-	-3034	-0-	31 381	1 9	13139	2	N	346	191	1			412
11	15420	X	11028	-0-	-4392	-0-	30 249	1 9	10749	2	N	226	190	1			448
12	10676	X	10676	-0-	-0-	-0-	31 267	1 9	10378	2	N	243	374	1			317
01	13547	X	9341	-0-	-4206	-0-	30 196	1 9	9115	2	N	178	193	1			302

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46190	X	29054	-0-	-17136	-0-	28	1	28846	2	N	164					370
							180	9									
09	44700	X	27180	-0-	-17520	-0-	26	1	26974	2	N	164	186	1			348
							180	9									
10	43839	X	43839	-0-	-0-	-0-	31	1	43666	2	N	129	198	1			279
							142	9									
11	39750	X	36884	-0-	-2866	-0-	30	1	36694	2	N	145	193	1			231
							160	9									
12	21169	X	21169	-0-	-0-	-0-	25	1	21065	2	N	72					303
							79	9									
01	43834	X	9417	-0-	-34417	-0-	14	1	9400	2	N	3					306
							3	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54002	X	43807	-0-	-10195	-0-	31	1	43383	2	N	357	371	1			758
							393	9									
09	48930	X	39026	-0-	-9904	-0-	30	1	38569	2	N	388	188	1			958
							427	9									
10	49104	X	40145	-0-	-8959	-0-	31	1	39569	2	N	495	381	1			1072
							545	9									
11	46800	X	36753	-0-	-10047	-0-	30	1	36184	2	N	490	760	1			802
							539	9									
12	45229	X	36895	-0-	-8334	-0-	31	1	36292	2	N	520	572	1			750
							572	9									
01	43803	X	38604	-0-	-5199	-0-	31	1	38009	2	N	513	385	1			878
							564	9									

CHAMBERS, FRANK M. ET AL 'C1' WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30784	X	30784	-0-	-0-	-0-	31	1	30073	2	N	618	691	1			402
							680	9									
09	36690	X	28518	-0-	-8172	-0-	30	1	27920	2	N	516	340	1			578
							568	9									
10	36115	X	28043	-0-	-8072	-0-	31	1	27366	2	N	587	843	1			322
							646	9									
11	33300	X	22000	-0-	-11300	-0-	30	1	21478	2	N	447	182	1			587
							492	9									
12	20949	X	20949	-0-	-0-	-0-	31	1	20430	2	N	444	524	1			507
							488	9									
01	30783	X	20153	-0-	-10630	-0-	31	1	19668	2	N	413	505	1			415
							454	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39477	X	39477	-0-	-0-	-0-	31	1	38216	2	N	1118	1258	1			532
							1230	9									
09	35101	X	35101	-0-	-0-	-0-	30	1	34031	2	N	945	1099	1			378
							1040	9									
10	32288	X	32288	-0-	-0-	-0-	29	1	31564	2	N	632	583	1			427
							695	9									
11	32425	X	32425	-0-	-0-	-0-	30	1	31678	2	N	652	379	1			700
							717	9									
12	31013	X	31013	-0-	-0-	-0-	31	1	30292	2	N	627	572	1			755
							690	9									
01	20925	X	19922	-0-	-1003	-0-	31	1	19586	2	N	277	739	1			293
							305	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131130	X	31839	-0-	-99291	-0-	31	1	30771	2	N	943	1124	1			467
							1037	9									
09	41580	X	28991	-0-	-12589	-0-	30	1	28034	2	N	843	750	1			560
							927	9									
10	38998	X	28410	-0-	-10588	-0-	31	1	27454	2	N	841	924	1			477
							925	9									
11	35190	X	26032	-0-	-9158	-0-	30	1	25155	2	N	770	766	1			481
							847	9									
12	34255	X	25619	-0-	-8636	-0-	31	1	24730	2	N	780	943	1			318
							858	9									
01	31837	X	24293	-0-	-7544	-0-	31	1	23461	2	N	728	574	1			472
							801	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91915	X	20984	-0-	-70931	-0-	31	1	19557	2	N	1269	915	1			578
							1396	9									
09	27930	X	18050	-0-	-9880	-0-	28	1	16882	2	N	1036	1111	1			503
							1140	9									
10	26908	X	18298	-0-	-8610	-0-	31	1	16988	2	N	1163	1143	1			523
							1279	9									
11	23640	X	16684	-0-	-6956	-0-	30	1	15497	2	N	1052	946	1			629
							1157	9									
12	22692	X	16492	-0-	-6200	-0-	31	1	15291	2	N	1064	1103	1			590
							1170	9									
01	20987	X	15775	-0-	-5212	-0-	31	1	14621	2	N	1021	1118	1			493
							1123	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112375	X	46567	-0-	-65808	-0-	31	1	43964	2	N	2338	2149	1			667
							2572	9									
09	108750	X	39829	-0-	-68921	-0-	30	1	37746	2	N	1866	1620	1			913
							2053	9									
10	63736	X	37652	-0-	-26084	-0-	30	1	35723	2	N	1726	1807	1			832
							1899	9									
11	51840	X	34745	-0-	-17095	-0-	30	1	32877	2	N	1671	1825	1			678
							1838	9									
12	47647	X	34126	-0-	-13521	-0-	31	1	32230	2	N	1695	1455	1			918
							1865	9									
01	46562	X	32636	-0-	-13926	-0-	31	1	30857	2	N	1589	1992	1			515
							1748	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89311	X	46467	-0-	-42844	-0-	25	1	44839	2	N	1457	1884	1			553
							1603	9									
09	86430	X	41230	-0-	-45200	-0-	30	1	39782	2	N	1289	1120	1			722
							1418	9									
10	89311	X	38063	-0-	-51248	-0-	31	1	36686	2	N	1224	1134	1			812
							1346	9									
11	80580	X	33509	-0-	-47071	-0-	30	1	32347	2	N	1029	1548	1			293
							1132	9									
12	61101	X	31718	-0-	-29383	-0-	31	1	30523	2	N	1058	763	1			588
							1164	9									
01	46469	X	30057	-0-	-16412	-0-	31	1	28915	2	N	1010	580	1			1018
							1111	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	52752	-0-	52752	306587	31 2416	1 9	50305	2	N	2196	2164	1			790
09	0	W	40774	-0-	40774	347361	30 1885	1 9	38859	2	N	1714	2010	1			494
10	385026	X	37665	-0-	-347361	-0-	30 1737	1 9	35898	2	N	1579	1471	1			602
11	98010	X	33995	-0-	-64015	-0-	30 1551	1 9	32414	2	N	1410	1304	1			708
12	75020	X	32175	-0-	-42845	-0-	31 1493	1 9	30651	2	N	1357	1292	1			773
01	52762	X	29500	-0-	-23262	-0-	31 1355	1 9	28114	2	N	1232	1479	1			526

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101153	X	52373	-0-	-48780	-0-	31 2987	1 9	49355	2	N	2715	2898	1			540
09	97890	X	35367	-0-	-62523	-0-	29 1753	1 9	33585	2	N	1594	1546	1			588
10	101153	X	31273	-0-	-69880	-0-	31 1572	1 9	29670	2	N	1429	1174	1			843
11	85170	X	25979	-0-	-59191	-0-	30 1244	1 9	24705	2	N	1131	1391	1			583
12	88009	X	23410	-0-	-64599	-0-	31 1113	1 9	22266	2	N	1012	598	1			997
01	52359	X	20970	-0-	-31389	-0-	31 1007	1 9	19932	2	N	915	1189	1			723

CHAMBERS, FRANK M. ET AL 'C1' WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99355	X	44121	-0-	-55234	-0-	31 1592	1 9	42498	2	N	1447	1213	1			723
09	96150	X	32514	-0-	-63636	-0-	27 1165	1 9	31322	2	N	1059	1210	1			572
10	99355	X	45415	-0-	-53940	-0-	30 5739	1 9	39646	2	N	5217	5314	1			475
11	96150	X	36009	-0-	-60141	-0-	30 2768	1 9	33211	2	N	2516	2248	1			743
12	52173	X	41168	-0-	-11005	-0-	31 2729	1 9	38408	2	N	2481	2621	1			603
01	45415	X	40939	-0-	-4476	-0-	30 2119	1 9	38790	2	N	1926	2076	1			453

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	33011	X	33011	-0-	-0-	-0-	22 3109	1 9	29880	2	N	2826	2324	1			502
11	39600	X	33100	-0-	-6500	-0-	30 2994	1 9	30076	2	N	2722	2536	1			688
12	40920	X	18599	-0-	-22321	-0-	30 1421	1 9	17148	2	N	1292	1292	1			688
01	40920	X	16819	-0-	-24101	-0-	31 1339	1 9	15449	2	N	1217	1452	1			453

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2233	N	2233	-0-	-0-	-0-	1912	2	321	9	N	292	189	1			258
09	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					258
10	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					258
11	420	N	282	-0-	-138	-0-	236	2	46	9	N	42					300
12	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					300
*01	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					300

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1642	-0-	-156	-0-	1642	2			N	-0-	190	1			89
09	1590	N	-0-	-0-	-1590	-0-					N	-0-					89
10	1643	N	1602	-0-	-41	-0-	1602	2			N	-0-					89
11	1590	N	1567	-0-	-23	-0-	1567	2			N	-0-					89
12	1554	N	1554	-0-	-0-	-0-	1524	2	30	9	N	27					116
01	1612	N	1492	-0-	-120	-0-	1479	2	13	9	N	12					128

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	494	-0-	-2	-0-	477	2	17	9	N	15	197	1			75
09	482	N	482	-0-	-0-	-0-	467	2	15	9	N	14					89
10	558	N	529	-0-	-29	-0-	496	2	33	9	N	30					119
11	485	N	485	-0-	-0-	-0-	485	2			N	-0-					119
12	562	N	562	-0-	-0-	-0-	520	2	42	9	N	38					157
01	527	N	516	-0-	-11	-0-	513	2	3	9	N	3					160

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	750	-0-	-56	-0-	750	3			N	-0-					113
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					113
10	806	N	750	-0-	-56	-0-	750	3			N	-0-					113
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					113
12	775	N	750	-0-	-25	-0-	750	3			N	-0-					113
01	744	N	650	-0-	-94	-0-	650	3			N	-0-					113

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2165	N	2165	-0-	-0-	-0-	74	1	2065	2	N	24	7	8			63
							26	9									
09	2117	N	2117	-0-	-0-	-0-	72	1	2033	2	N	11	4	8			70
							12	9									
10	2416	N	2416	-0-	-0-	-0-	74	1	2325	2	N	15	5	8			80
							17	9									
11	2228	N	2228	-0-	-0-	-0-	72	1	2113	2	N	39	8	8			111
							43	9									
*12	DLQ G-10		2234	-0-	2234	2234	74	1	2148	2	N	11	2	8			120
							12	9									
*01	DLQ G-10		2240	-0-	2240	4474	74	1	2140	2	N	24	5	8			139
							26	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1301	-0-	-280	-0-	74	1	1223	2	Y	4	4	8			34
							4	9									
09	1289	N	1289	-0-	-0-	-0-	72	1	1213	2	Y	4	4	8			34
							4	9									
10	1969	N	1969	-0-	-0-	-0-	74	1	1891	2	Y	4	4	8			34
							4	9									
11	1260	N	756	-0-	-504	-0-	72	1	671	2	Y	12	12	8			34
							13	9									
12	DLQ G-10		1833	-0-	1833	1833	74	1	1751	2	Y	7	5	8			36
							8	9									
01	DLQ G-10		1590	-0-	1590	3423	74	1	1497	2	Y	17	4	8			49
							19	9									

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1641	N	1641	-0-	-0-	-0-	74	1	1550	2	N	15	11	8			99
							17	9									
09	1635	N	1635	-0-	-0-	-0-	72	1	1534	2	N	26	6	8			119
							29	9									
10	1663	N	1663	-0-	-0-	-0-	74	1	1579	2	N	9	6	8			122
							10	9									
11	1641	N	1641	-0-	-0-	-0-	72	1	1556	2	N	12	10	8			124
							13	9									
12	1705	N	1596	-0-	-109	-0-	74	1	1518	2	N	4	4	8			124
							4	9									
01	1674	N	1555	-0-	-119	-0-	74	1	1469	2	N	11	4	8			131
							12	9									

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	X	-0-	-0-	-15	-0-					Y	-0-					60
09	15	X	-0-	-0-	-15	-0-					Y	-0-					60
10	15	X	5	-0-	-10	-0-	5	2			Y	-0-					60
11	3	X	-0-	-0-	-3	-0-					Y	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		2	-0-	2	2	2	2			Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1456	N	1456	-0-	-0-	-0-	71	1	1304	2	N	74	84	1	14	8	139
							81	9									
09	1387	N	1387	-0-	-0-	-0-	69	1	1253	2	N	59	7	8			191
							65	9									
10	1423	N	1423	-0-	-0-	-0-	71	1	1251	2	N	92	191	1	7	8	85
							101	9									
11	1254	N	1254	-0-	-0-	-0-	69	1	1117	2	N	62	9	8			138
							68	9									
*12	1364	N	1236	-0-	-128	-0-	71	1	1143	2	N	20	2	8			156
							22	9									
*01	1364	N	970	-0-	-394	-0-	71	1	855	2	N	40	4	8			192
							44	9									

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	N	917	-0-	-0-	-0-	71	1	846	2	N	-0-					47
09	865	N	865	-0-	-0-	-0-	69	1	796	2	N	-0-					47
10	961	N	885	-0-	-76	-0-	71	1	814	2	N	-0-					47
11	900	N	840	-0-	-60	-0-	69	1	771	2	N	-0-					47
12	899	N	762	-0-	-137	-0-	71	1	691	2	N	-0-					47
01	899	N	666	-0-	-233	-0-	71	1	595	2	N	-0-					47

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1843	X	1843	-0-	-0-	-0-	1811	2	32	9	N	29	14	8			62
09	1747	N	1747	-0-	-0-	-0-	1729	2	18	9	N	16	16	8			62
10	1759	N	1759	-0-	-0-	-0-	1742	2	17	9	N	15	15	8			62
11	1829	N	1829	-0-	-0-	-0-	1803	2	26	9	N	24	18	8			68
*12	1978	N	1978	-0-	-0-	-0-	1949	2	29	9	N	26	26	8			68
*01	1974	N	1974	-0-	-0-	-0-	1951	2	23	9	N	21	18	8			71

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1921	N	1921	-0-	-0-	-0-	74	1	1827	2	N	18	12	8			45
							20	9									
09	1929	N	1929	-0-	-0-	-0-	72	1	1843	2	N	13	7	8			51
							14	9									
10	1922	N	1685	-0-	-237	-0-	74	1	1587	2	N	22	7	8			66
							24	9									
11	2179	N	2179	-0-	-0-	-0-	72	1	2060	2	N	43	13	8			96
							47	9									
12	2265	N	2265	-0-	-0-	-0-	74	1	2180	2	N	10	6	8			100
							11	9									
*01	2147	N	2147	-0-	-0-	-0-	74	1	2064	2	N	8	5	8			103
							9	9									

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1175	-0-	-34	-0-	1175	2			N	-0-					293
09	1110	N	1028	-0-	-82	-0-	1028	2			N	-0-					293
10	1178	N	1036	-0-	-142	-0-	1036	2			N	-0-					293
11	1140	N	1052	-0-	-88	-0-	1052	2			N	-0-					293
12	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					293
*01	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					293

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1835	-0-	-118	-0-	74	1	1736	2	N	23	22	8			92
							25	9									
09	1830	N	1596	-0-	-234	-0-	72	1	1514	2	N	9	9	8			92
							10	9									
10	2077	N	1723	-0-	-354	-0-	74	1	1638	2	N	10	10	8			92
							11	9									
11	2028	N	2028	-0-	-0-	-0-	72	1	1941	2	N	14	14	8			92
							15	9									
12	2326	N	2326	-0-	-0-	-0-	74	1	2243	2	N	8	5	8			95
							9	9									
*01	2492	N	2492	-0-	-0-	-0-	74	1	2408	2	N	9	9	8			95
							10	9									

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2786	-0-	-624	-0-	2753	2	33	9	Y	30	30	8			132
09	2940	X	2643	-0-	-297	-0-	2608	2	35	9	Y	32	32	8			132
10	2914	X	2564	-0-	-350	-0-	2532	1	32	9	Y	29	29	8			132
11	2700	X	2443	-0-	-257	-0-	2406	2	37	9	Y	34	119	1	34	8	13
12	710	N	710	-0-	-0-	-0-	685	2	25	9	Y	23	23	8			13
01	2573	N	2297	-0-	-276	-0-	2276	2	21	9	Y	19	13	8			19

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-	-0-	1140	2	12	9	Y	11	11	8			68
09	1237	N	1237	-0-	-0-	-0-	1225	2	12	9	Y	11	11	8			68
10	1383	N	1383	-0-	-0-	-0-	1372	2	11	9	Y	10	10	8			68
11	1110	N	997	-0-	-113	-0-	976	2	21	9	Y	19	62	1	19	8	6
*12	1187	N	1187	-0-	-0-	-0-	1162	2	25	9	Y	23	16	8			13
*01	1240	N	1112	-0-	-128	-0-	1101	2	11	9	Y	10	1	8			22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

08	2480	N	2305	-0-	-175	-0-	2304	2	1	9	N	1	1	8			24
09	2370	N	2144	-0-	-226	-0-	2143	2	1	9	N	1	1	8			24
10	2343	N	2343	-0-	-0-	-0-	2342	2	1	9	N	1	1	8			24
11	2428	N	2428	-0-	-0-	-0-	2427	2	1	9	N	1	1	8			24
12	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					24
*01	2356	N	2342	-0-	-14	-0-	2342	2			N	-0-					24

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

08	1054	N	961	-0-	-93	-0-	961	2			N	-0-					82
09	960	N	906	-0-	-54	-0-	906	2			N	-0-					82
10	961	N	883	-0-	-78	-0-	883	2			N	-0-					82
11	930	N	839	-0-	-91	-0-	839	2			N	-0-					82
12	930	N	632	-0-	-298	-0-	632	2			N	-0-					82
01	868	N	752	-0-	-116	-0-	752	2			N	-0-					82

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

08	5739	X	5739	-0-	-0-	-0-	5724	2	15	9	N	14	2	8			181
09	5556	X	5556	-0-	-0-	-0-	5554	2	2	9	N	2	167	1	2	8	14
10	4162	X	4162	-0-	-0-	-0-	4159	2	3	9	N	3	2	8			15
11	5695	X	5695	-0-	-0-	-0-	5682	2	13	9	N	12	2	8			25
12	4542	X	4542	-0-	-0-	-0-	4506	2	36	9	N	33	5	8			53
*01	5235	X	5235	-0-	-0-	-0-	5217	2	18	9	N	16	6	8			63

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

08	3916	X	3916	-0-	-0-	-0-	3890	2	26	9	Y	24	23	8			148
09	4067	X	4067	-0-	-0-	-0-	4034	2	33	9	Y	30	17	8			161
10	4228	X	4228	-0-	-0-	-0-	4214	2	14	9	Y	13	12	8			162
11	4020	X	4020	-0-	-0-	-0-	3989	2	31	9	Y	28	21	8			169
*12	4352	X	4352	-0-	-0-	-0-	4231	2	121	9	Y	110	110	8			169
*01	4272	X	4272	-0-	-0-	-0-	4108	2	164	9	Y	149	130	8			188

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

08	2542	N	2312	-0-	-230	-0-	2294	2	18	9	N	16	160	1	16	8	18
09	2310	N	2309	-0-	-1	-0-	2291	2	18	9	N	16	16	8			18
10	2356	N	2051	-0-	-305	-0-	2033	2	18	9	N	16	16	8			18
11	2250	N	1919	-0-	-331	-0-	1901	2	18	9	N	16	15	8			19
12	2387	N	2134	-0-	-253	-0-	2071	2	63	9	N	57	22	8			54
*01	2549	N	2549	-0-	-0-	-0-	2516	2	33	9	N	30	29	8			55

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1230	-0-	-41	-0-	1210	2	20	9	Y	18	18	8			21
09	1087	N	1087	-0-	-0-	-0-	1076	2	11	9	Y	10	9	8			22
10	900	N	900	-0-	-0-	-0-	872	2	28	9	Y	25	17	8			30
*11	1200	N	709	-0-	-491	-0-	674	2	35	9	Y	32	32	8			30
*12	1370	N	1370	-0-	-0-	-0-	1315	2	55	9	Y	50	50	8			30
*01	904	N	904	-0-	-0-	-0-	849	2	55	9	Y	50	49	8			31

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3118	X	3118	-0-	-0-	-0-	3088	2	30	9	Y	27	27	8			74
*03	3283	X	3283	-0-	-0-	-0-	3216	2	67	9	Y	61	61	8			74
*04	1948	X	1948	-0-	-0-	-0-	1923	2	25	9	Y	23	23	8			74
*05	2314	X	2314	-0-	-0-	-0-	2277	2	37	9	Y	34	34	8			74
*06	3330	X	3105	-0-	-225	-0-	3077	2	28	9	Y	25	25	8			74
*07	3441	X	3233	-0-	-208	-0-	3159	2	74	9	Y	67	67	8			74
*08	3286	X	3156	-0-	-130	-0-	3114	2	42	9	Y	38	54	1	38	8	20
*09	3120	X	3062	-0-	-58	-0-	3017	2	45	9	Y	41	41	8			20
*10	3224	X	3193	-0-	-31	-0-	3153	2	40	9	Y	36	36	8			20
*11	3120	X	3011	-0-	-109	-0-	2972	2	39	9	Y	35	35	8			20
*12	2912	X	2912	-0-	-0-	-0-	2869	2	43	9	Y	39	39	8			20
*01	3193	X	2827	-0-	-366	-0-	2808	2	19	9	Y	17	15	8			22

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1773	-0-	-25	-0-	74	1	1679	2	Y	18	9	8			104
							20	9									
09	1680	N	1671	-0-	-9	-0-	72	1	1593	2	Y	5	5	8			104
							6	9									
10	1798	N	1725	-0-	-73	-0-	74	1	1644	2	Y	6	6	8			104
							7	9									
11	2052	N	2052	-0-	-0-	-0-	72	1	1969	2	Y	10	9	8			105
							11	9									
12	1664	N	1664	-0-	-0-	-0-	74	1	1587	2	Y	3	3	8			105
							3	9									
*01	2020	N	2020	-0-	-0-	-0-	74	1	1935	2	Y	10	4	8			111
							11	9									

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0-	-0-	74	1	707	2	Y	2	2	8			50
							2	9									
09	720	N	563	-0-	-157	-0-	72	1	478	2	Y	12	1	8			61
							13	9									
10	744	N	683	-0-	-61	-0-	74	1	602	2	Y	6					67
							7	9									
11	720	N	663	-0-	-57	-0-	72	1	589	2	Y	2	2	8			67
							2	9									
12	661	N	661	-0-	-0-	-0-	74	1	586	2	Y	1	1	8			67
							1	9									
*01	738	N	738	-0-	-0-	-0-	74	1	661	2	Y	3	1	8			69
							3	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	74	1	694	2	Y	7	7	8			52
							8	9									
09	720	N	680	-0-	-40	-0-	72	1	604	2	Y	4	3	8			53
							4	9									
10	651	N	589	-0-	-62	-0-	74	1	514	2	Y	1	1	8			53
							1	9									
11	1199	N	1199	-0-	-0-	-0-	72	1	1121	2	Y	5	3	8			55
							6	9									
12	962	N	962	-0-	-0-	-0-	74	1	886	2	Y	2	1	8			56
							2	9									
*01	1502	N	1502	-0-	-0-	-0-	74	1	1417	2	Y	10	2	8			64
							11	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

08	2418	N	2272	-0-	-146	-0-	2266	2	6	9	N	5	5	8			106
09	2340	N	1995	-0-	-345	-0-	1989	2	6	9	N	5	5	8			106
10	2387	N	1983	-0-	-404	-0-	1975	2	8	9	N	7	4	8			109
11	2190	N	2156	-0-	-34	-0-	2152	2	4	9	N	4	2	8			111
*12	2077	N	1966	-0-	-111	-0-	1952	2	14	9	N	13	4	8			120
*01	1984	N	1946	-0-	-38	-0-	1931	2	15	9	N	14	5	8			129

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

08	4340	X	4161	-0-	-179	-0-	4155	2	6	9	N	5	1	8			121
09	4200	X	3958	-0-	-242	-0-	3943	2	15	9	N	14	1	8			134
10	4340	X	3746	-0-	-594	-0-	3742	2	4	9	N	4	1	8			137
11	4020	X	3680	-0-	-340	-0-	3677	2	3	9	N	3					140
12	3591	X	3591	-0-	-0-	-0-	3563	2	28	9	N	25					165
*01	3416	X	3416	-0-	-0-	-0-	3402	2	14	9	N	13	1	8			177

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

08	3686	X	3686	-0-	-0-	-0-	3673	2	13	9	N	12	7	8			131
*09	3587	X	3587	-0-	-0-	-0-	3570	2	17	9	N	15	7	8			139
*10	3670	X	3670	-0-	-0-	-0-	3662	2	8	9	N	7	7	8			139
*11	3442	X	3442	-0-	-0-	-0-	3431	2	11	9	N	10	10	8			139
*12	3108	X	3108	-0-	-0-	-0-	3096	2	12	9	N	11	11	8			139
*01	3202	X	3202	-0-	-0-	-0-	3183	2	19	9	N	17	8	8			148

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

08	2418	N	2282	-0-	-136	-0-	2265	2	17	9	N	15	11	8			165
09	2340	N	2207	-0-	-133	-0-	2190	2	17	9	N	15	11	8			169
10	2449	N	1878	-0-	-571	-0-	1852	2	26	9	N	24	164	1	11	8	18
11	2325	N	2325	-0-	-0-	-0-	2297	2	28	9	N	25	7	8			36
*12	2479	N	2479	-0-	-0-	-0-	2459	2	20	9	N	18	10	8			44
*01	2266	N	2266	-0-	-0-	-0-	2233	2	33	9	N	30	13	8			61

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

08	5332	X	4238	-0-	-1094	-0-	4175	2	63	9	Y	57	37	8			178
09	4680	X	4016	-0-	-664	-0-	3953	2	63	9	Y	57	43	8			192
10	4433	X	4135	-0-	-298	-0-	4081	2	54	9	Y	49	151	1	41	8	49
11	4110	X	3744	-0-	-366	-0-	3699	2	45	9	Y	41	36	8			54
12	3917	X	3917	-0-	-0-	-0-	3797	2	120	9	Y	109	59	8			104
01	4185	X	4020	-0-	-165	-0-	3933	2	87	9	Y	79	61	8			122

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2832	N	2832	-0-		-0-	-0-	74	1	2593	2	Y	150	171	1	150	8	89
								165	9									
09	2275	N	2275	-0-		-0-	-0-	72	1	2096	2	Y	97	97	8			89
								107	9									
10	1533	N	1533	-0-		-0-	-0-	74	1	1345	2	Y	104	104	8			89
								114	9									
11	1796	N	1796	-0-		-0-	-0-	72	1	1592	2	Y	120	120	8			89
								132	9									
12	1159	X	1159	-0-		-0-	-0-	74	1	1028	2	Y	52	48	8			93
								57	9									
01	2852	X	1782	-0-		-1070	-0-	74	1	1609	2	Y	90	59	8			124
								99	9									

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404	N	1404	-0-		-0-	-0-	71	1	1285	2	N	44	38	8			45
								48	9									
09	1358	N	1358	-0-		-0-	-0-	69	1	1247	2	N	38	21	8			62
								42	9									
10	1457	N	1409	-0-		-48	-0-	71	1	1279	2	N	54	26	8			90
								59	9									
11	1350	N	1284	-0-		-66	-0-	69	1	1162	2	N	48	39	8			99
								53	9									
12	1395	N	1255	-0-		-140	-0-	71	1	1137	2	N	43	13	8			129
								47	9									
01	1395	N	1170	-0-		-225	-0-	71	1	1054	2	N	41	29	8			141
								45	9									

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2326	N	2326	-0-		-0-	-0-	74	1	2174	2	Y	71	89	1	71	8	20
								78	9									
09	2106	N	2106	-0-		-0-	-0-	72	1	2009	2	Y	23	23	8			20
								25	9									
10	2303	N	2303	-0-		-0-	-0-	74	1	2181	2	Y	44	30	8			34
								48	9									
11	2280	N	1744	-0-		-536	-0-	72	1	1647	2	Y	23	21	8			36
								25	9									
*12	1725	N	1725	-0-		-0-	-0-	74	1	1631	2	Y	18	10	8			44
								20	9									
*01	2201	N	1885	-0-		-316	-0-	74	1	1769	2	Y	38	32	8			50
								42	9									

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1202	-0-		-162	-0-	1202	2			Y	-0-					105
09	1286	N	1286	-0-		-0-	-0-	1286	2			Y	-0-					105
10	1217	N	1217	-0-		-0-	-0-	1217	2			Y	-0-					105
11	1170	N	1007	-0-		-163	-0-	1007	2			Y	-0-					105
12	366	N	366	-0-		-0-	-0-	366	2			Y	-0-					105
01	1085	N	1035	-0-		-50	-0-	1035	2			Y	-0-					105

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4128	X	4128	-0-		-0-	-0-	3899	2	229	9	N	208	179	1			193
09	3781	X	3781	-0-		-0-	-0-	3724	2	57	9	N	52	176	1			69
10	3690	X	3690	-0-		-0-	-0-	3649	2	41	9	N	37					106
11	3510	X	3488	-0-		-22	-0-	3469	2	19	9	N	17					123
12	4123	X	3300	-0-		-823	-0-	3220	2	80	9	N	73					196
01	4123	X	3566	-0-		-557	-0-	3449	2	117	9	N	106	188	1			114

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2020	-0-	-398	-0-	2010	2	10	9	N	9	3	8			105
09	2220	N	1818	-0-	-402	-0-	1815	2	3	9	N	3	3	8			105
10	2139	N	1887	-0-	-252	-0-	1879	2	8	9	N	7	3	8			109
11	1950	N	1772	-0-	-178	-0-	1759	2	13	9	N	12	5	8			116
12	1991	N	1991	-0-	-0-	-0-	1968	2	23	9	N	21	3	8			134
01	1891	N	1776	-0-	-115	-0-	1773	2	3	9	N	3	2	8			135

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2829	N	2829	-0-	-0-	-0-	71	1	2623	2	Y	123	110	8			185
							135	9									
09	2542	N	2542	-0-	-0-	-0-	69	1	2379	2	Y	85	60	8			210
							94	9									
10	2759	N	2637	-0-	-122	-0-	71	1	2455	2	Y	101	61	8			250
							111	9									
11	2730	N	2635	-0-	-95	-0-	69	1	2442	2	Y	113	99	8			264
							124	9									
*12	1918	N	1918	-0-	-0-	-0-	71	1	1808	2	Y	35	35	8			264
							39	9									
*01	2635	N	1758	-0-	-877	-0-	71	1	1622	2	Y	59	185	1	49	8	89
							65	9									

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3973	X	3973	-0-	-0-	-0-	3972	2	1	9	N	1	149	1			21
09	3841	X	3841	-0-	-0-	-0-	3841	2			N	-0-					21
10	4123	X	4123	-0-	-0-	-0-	4090	2	33	9	N	30					51
11	3468	X	3468	-0-	-0-	-0-	3269	2	199	9	N	181					232
12	3479	X	3479	-0-	-0-	-0-	3414	2	65	9	N	59	191	1			100
01	3627	X	3208	-0-	-419	-0-	3119	2	89	9	N	81					181

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					162
09	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					162
10	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					162
11	30	N	22	-0-	-8	-0-	22	2			Y	-0-					162
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					162
01	93	N	-0-	-0-	-93	-0-					Y	-0-					162

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2547	-0-	-181	-0-	2519	2	28	9	N	25	182	1			43
09	2640	X	2498	-0-	-142	-0-	2459	2	39	9	N	35					78
10	2728	X	2606	-0-	-122	-0-	2565	2	41	9	N	37					115
11	2520	X	2485	-0-	-35	-0-	2449	2	36	9	N	33					148
12	2402	N	2402	-0-	-0-	-0-	2382	2	20	9	N	18					166
01	2604	N	2300	-0-	-304	-0-	2297	2	3	9	N	3					169

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3370	-0-	-133	-0-	3355	2	15	9	N	14	173	1			14
09	3360	X	3206	-0-	-154	-0-	3198	2	8	9	N	7					21
10	3472	X	3266	-0-	-206	-0-	3260	2	6	9	N	5					26
11	3330	X	3214	-0-	-116	-0-	3214	2			N	-0-					26
12	3190	X	3190	-0-	-0-	-0-	3128	2	62	9	N	56					82
01	3348	X	3231	-0-	-117	-0-	3157	2	74	9	N	67					149

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	533	-0-	-583	-0-	533	2			Y	-0-					215
09	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					215
10	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					215
11	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					215
12	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					215
01	868	N	682	-0-	-186	-0-	682	2			Y	-0-					215

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7	-0-	74	1	257	2	Y	3	134	1			16
							3	9									
09	323	N	323	-0-	-0-	-0-	72	1	251	2	Y	-0-					16
10	485	N	485	-0-	-0-	-0-	74	1	407	2	Y	4					20
							4	9									
11	330	N	273	-0-	-57	-0-	72	1	201	2	Y	-0-					20
12	657	N	657	-0-	-0-	-0-	74	1	583	2	Y	-0-					20
*01	538	N	538	-0-	-0-	-0-	74	1	464	2	Y	-0-					20

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	595	-0-	-87	-0-	594	2	1	9	Y	1					139
09	570	N	566	-0-	-4	-0-	566	2			Y	-0-					139
10	590	N	590	-0-	-0-	-0-	583	2	7	9	Y	6					145
11	570	N	564	-0-	-6	-0-	564	2			Y	-0-					145
12	527	N	527	-0-	-0-	-0-	516	2	11	9	Y	10					155
01	589	N	477	-0-	-112	-0-	460	2	17	9	Y	15					170

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2181	-0-	-888	-0-	2032	2	149	9	N	135	174	1	43	8	26
09	1950	X	1886	-0-	-64	-0-	1805	2	81	9	N	74	55	8			45
10	2269	X	2269	-0-	-0-	-0-	2089	2	180	9	N	164	53	8			156
11	2130	X	1583	-0-	-547	-0-	1478	2	105	9	N	95	175	1	68	8	8
12	1953	N	1651	-0-	-302	-0-	1566	2	85	9	N	77	56	8			29
01	2325	N	1964	-0-	-361	-0-	1930	2	34	9	N	31	31	8			29

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3565	-0-	-186	-0-	3551	2	14	9	N	13					65
09	3630	X	3411	-0-	-219	-0-	3411	2			N	-0-					65
10	3751	X	3482	-0-	-269	-0-	3405	2	77	9	N	70					135
11	3480	X	3010	-0-	-470	-0-	3004	2	6	9	N	5					140
12	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					140
01	3565	X	3124	-0-	-441	-0-	3046	2	78	9	N	71	179	1			32

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2199	-0-	-746	-0-	2131	2	68	9	N	62	180	1	13	8	43
09	2760	X	2160	-0-	-600	-0-	2038	2	122	9	N	111	15	8			139
10	2418	X	2202	-0-	-216	-0-	2099	2	103	9	N	94	166	1	13	8	54
11	2340	X	1590	-0-	-750	-0-	1571	2	19	9	N	17	15	8			56
*12	2232	N	1554	-0-	-678	-0-	1399	2	155	9	N	141	174	1	18	8	5
*01	2201	N	1853	-0-	-348	-0-	1779	2	74	9	N	67	19	8			53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	-0-	-0-	-11	-0-					Y	-0-					14
09	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					14
10	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					14
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
12	T. A.		27	-0-	27	27	27	2			Y	-0-					14
01	T. A.		48	-0-	48	75	48	2			Y	-0-					14

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1474	N	1474	-0-	-0-	-0-	1462	2	12	9	Y	11	5	8			134
09	1382	N	1382	-0-	-0-	-0-	1373	2	9	9	Y	8	6	8			136
10	1490	N	1490	-0-	-0-	-0-	1479	2	11	9	Y	10	9	8			137
11	1315	N	1315	-0-	-0-	-0-	1302	2	13	9	Y	12	11	8			138
*12	1426	N	1422	-0-	-4	-0-	1369	2	53	9	Y	48	48	8			138
*01	1698	N	1698	-0-	-0-	-0-	1643	2	55	9	Y	50	47	8			141

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3724	-0-	-585	-0-	3681	2	43	9	Y	39	153	1	31	8	57
09	3930	X	3759	-0-	-171	-0-	3727	2	32	9	Y	29	29	8			57
10	4061	X	3924	-0-	-137	-0-	3902	2	22	9	Y	20	19	8			58
11	3930	X	3597	-0-	-333	-0-	3566	2	31	9	Y	28	28	8			58
12	3999	X	3810	-0-	-189	-0-	3743	2	67	9	Y	61	44	8			75
01	3937	X	3360	-0-	-577	-0-	3293	2	67	9	Y	61	48	8			88

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	3822	-0-	-859	-0-	3820	2	2	9	N	2	187	1	1	8	79
09	4588	X	4588	-0-	-0-	-0-	4576	2	12	9	N	11	4	8			86
10	4309	X	3527	-0-	-782	-0-	3512	2	15	9	N	14	4	8			96
11	4153	X	4153	-0-	-0-	-0-	4117	2	36	9	N	33	4	8			125
12	4256	X	4256	-0-	-0-	-0-	4224	2	32	9	N	29	11	8			143
*01	4681	X	4444	-0-	-237	-0-	4411	2	33	9	N	30	8	8			165

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3166	X	3166	-0-	-0-	-0-	3147	2	19	9	N	17					216
09	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					216
10	3107	X	3107	-0-	-0-	-0-	3079	2	28	9	N	25					241
11	2909	X	2909	-0-	-0-	-0-	2862	2	47	9	N	43					284
12	3003	X	3003	-0-	-0-	-0-	2947	2	56	9	N	51	183	1			152
*01	3043	X	3043	-0-	-0-	-0-	3018	2	25	9	N	23					175

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4397	X	4397	-0-	-0-	-0-	4199	2	198	9	Y	180	176	1	171	8	147
09	4330	X	4330	-0-	-0-	-0-	3821	2	509	9	Y	463	355	1	87	8	168
10	4211	X	4211	-0-	-0-	-0-	4090	2	121	9	Y	110	156	1	79	8	43
11	4328	X	4328	-0-	-0-	-0-	4035	2	293	9	Y	266	164	8			145
12	4030	X	3226	-0-	-804	-0-	2926	2	300	9	Y	273	174	1	29	8	215
01	4030	X	3734	-0-	-296	-0-	3348	2	386	9	Y	351	162	1	80	8	324

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2705	X	2705	-0-	-0-	-0-	2695	2	10	9	Y	9	9	8			76
09	2577	X	2577	-0-	-0-	-0-	2566	2	11	9	Y	10	9	8			77
10	2666	X	2666	-0-	-0-	-0-	2654	2	12	9	Y	11	11	8			77
11	2430	N	2405	-0-	-25	-0-	2387	2	18	9	Y	16	14	8			79
*12	2296	N	2296	-0-	-0-	-0-	2264	2	32	9	Y	29	29	8			79
*01	2677	N	2677	-0-	-0-	-0-	2645	2	32	9	Y	29	29	8			79

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					70
09	360	N	284	-0-	-76	-0-	284	2			Y	-0-					70
10	372	N	272	-0-	-100	-0-	272	2			Y	-0-					70
11	360	N	329	-0-	-31	-0-	329	2			Y	-0-					70
12	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					70
*01	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					70

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3926	-0-	-104	-0-	3834	2	92	9	N	84					170
09	3870	X	3732	-0-	-138	-0-	3685	2	47	9	N	43	150	1			63
10	4076	X	4076	-0-	-0-	-0-	4059	2	17	9	N	15					78
11	4207	X	4207	-0-	-0-	-0-	4150	2	57	9	N	52					130
12	4239	X	4239	-0-	-0-	-0-	4228	2	11	9	N	10					140
*01	4136	X	4136	-0-	-0-	-0-	4086	2	50	9	N	45					185

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4449	X	4449	-0-	-0-	-0-	4431	2	18	9	N	16	175	1			43
09	4150	X	4150	-0-	-0-	-0-	4135	2	15	9	N	14					57
10	4162	X	4162	-0-	-0-	-0-	4151	2	11	9	N	10					67
11	3871	X	3871	-0-	-0-	-0-	3864	2	7	9	N	6					73
12	3093	X	3093	-0-	-0-	-0-	3061	2	32	9	N	29					102
*01	4166	X	4166	-0-	-0-	-0-	4143	2	23	9	N	21					123

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					60
09	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					60
10	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					60
11	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					60
12	2800	X	2800	-0-	-0-	-0-	2798	2	2	9	N	2					62
01	2666	X	2598	-0-	-68	-0-	2594	2	4	9	N	4					66

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4304	-0-	-315	-0-	4268	2	36	9	N	33	33	8			53
09	4440	X	4089	-0-	-351	-0-	4039	2	50	9	N	45	45	8			53
10	4557	X	4077	-0-	-480	-0-	4027	2	50	9	N	45	45	8			53
11	4230	X	3457	-0-	-773	-0-	3401	2	56	9	N	51	51	8			53
12	4371	X	3719	-0-	-652	-0-	3668	2	51	9	N	46	42	8			57
01	4309	X	3429	-0-	-880	-0-	3390	2	39	9	N	35	33	8			59

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2868	X	2868	-0-	-0-	-0-	2847	2	21	9	N	19					57
09	2739	X	2739	-0-	-0-	-0-	2736	2	3	9	N	3					60
10	2731	X	2731	-0-	-0-	-0-	2721	2	10	9	N	9					69
11	2656	X	2656	-0-	-0-	-0-	2638	2	18	9	N	16					85
12	2727	X	2727	-0-	-0-	-0-	2708	2	19	9	N	17					102
*01	2382	X	2382	-0-	-0-	-0-	2373	2	9	9	N	8					110

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2801	-0-	-423	-0-	2797	2	4	9	N	4					177
09	3120	X	2561	-0-	-559	-0-	2560	2	1	9	N	1					178
10	3131	X	2595	-0-	-536	-0-	2595	2			N	-0-					178
11	2760	X	2193	-0-	-567	-0-	2149	2	44	9	N	40					218
12	1969	X	1969	-0-	-0-	-0-	1955	2	14	9	N	13	173	1			58
01	2790	X	2440	-0-	-350	-0-	2425	2	15	9	N	14					72

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					53
09	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					53
10	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					53
11	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					53
12	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					53
01	1023	N	691	-0-	-332	-0-	691	2			Y	-0-					53

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4940	X	4940	-0-	-0-	-0-	4931	2	9	9	N	8	8	8			121
09	4688	X	4688	-0-	-0-	-0-	4684	2	4	9	N	4	3	8			122
10	4712	X	4184	-0-	-528	-0-	4183	2	1	9	N	1	1	8			122
11	4770	X	3911	-0-	-859	-0-	3907	2	4	9	N	4	4	8			122
12	4444	X	4444	-0-	-0-	-0-	4437	2	7	9	N	6	5	8			123
*01	3894	X	3894	-0-	-0-	-0-	3884	2	10	9	N	9	4	8			128

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					78
09	3176	X	3176	-0-	-0-	-0-	3067	2	109	9	N	99	158	1			19
10	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					19
11	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-					19
12	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					19
01	3100	X	2849	-0-	-251	-0-	2849	2			N	-0-					19

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1713	-0-	-612	-0-	1689	2	24	9	N	22	18	8			147
09	2010	N	1181	-0-	-829	-0-	1152	2	29	9	N	26	19	8			154
10	1767	N	1165	-0-	-602	-0-	1106	2	59	9	N	54	15	8			193
11	1650	N	1111	-0-	-539	-0-	1090	2	21	9	N	19	151	1	16	8	45
12	1209	N	1118	-0-	-91	-0-	1090	2	28	9	N	25	19	8			51
01	1178	N	1113	-0-	-65	-0-	1071	2	42	9	N	38	30	8			59

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3629	-0-	-463	-0-	3628	2	1	9	N	1	179	1			75
09	3960	X	3453	-0-	-507	-0-	3447	2	6	9	N	5					80
10	3813	X	3475	-0-	-338	-0-	3469	2	6	9	N	5					85
11	3600	X	3414	-0-	-186	-0-	3408	2	6	9	N	5					90
12	3777	X	3777	-0-	-0-	-0-	3747	2	30	9	N	27					117
*01	3627	X	3490	-0-	-137	-0-	3446	2	44	9	N	40					157

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					140
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					140
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					140
11	120	N	74	-0-	-46	-0-	74	2			N	-0-					140
12	93	N	72	-0-	-21	-0-	72	2			N	-0-					140
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					140

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4201	-0-	-356	-0-	4144	2	57	9	N	52	156	1			111
09	4410	X	4064	-0-	-346	-0-	3988	2	76	9	N	69					180
10	4309	X	4146	-0-	-163	-0-	4095	2	51	9	N	46	162	1			64
11	4170	X	4009	-0-	-161	-0-	3959	2	50	9	N	45					109
12	4185	X	4058	-0-	-127	-0-	3977	2	81	9	N	74					183
01	4185	X	3798	-0-	-387	-0-	3756	2	42	9	N	38					221

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3271	X	3271	-0-	-0-	-0-	3234	2	37	9	N	34					114
09	3037	X	3037	-0-	-0-	-0-	3004	2	33	9	N	30					144
10	2978	X	2978	-0-	-0-	-0-	2963	2	15	9	N	14					158
11	3093	X	3093	-0-	-0-	-0-	3067	2	26	9	N	24					182
12	2867	X	2867	-0-	-0-	-0-	2845	2	22	9	N	20					202
*01	3014	X	3014	-0-	-0-	-0-	2953	2	61	9	N	55					257

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

08	5014	X	5014	-0-	-0-	-0-	4982	2	32	9	N	29	183	1			96
09	4754	X	4754	-0-	-0-	-0-	4726	2	28	9	N	25					121
10	5018	X	5018	-0-	-0-	-0-	4952	2	66	9	N	60					181
11	4905	X	4905	-0-	-0-	-0-	4905	2			N	-0-					181
12	5496	X	5496	-0-	-0-	-0-	5496	2			N	-0-					181
01	4433	X	4419	-0-	-14	-0-	4419	2			N	-0-					181

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

08	2978	N	2978	-0-	-0-	-0-	2965	2	13	9	N	12					132
09	3000	N	3094	-0-	94	94	3094	2			N	-0-					132
10	3100	N	3304	-0-	204	298	3304	2			N	-0-					132
11	3000	N	3007	-0-	7	305	3007	2			N	-0-					132
12	1612	X	143	-0-	-1469	-0-	143	2			N	-0-					132
*01	4071	X	4071	-0-	-0-	-0-	3994	2	77	9	N	70	184	1			18

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

08	7068	X	6731	-0-	-337	-0-	6662	2	69	9	N	63	175	1			91
09	6510	X	6300	-0-	-210	-0-	6275	2	25	9	N	23					114
10	6696	X	6241	-0-	-455	-0-	6178	2	63	9	N	57					171
11	6510	X	5832	-0-	-678	-0-	5774	2	58	9	N	53	190	1			34
12	5721	X	5721	-0-	-0-	-0-	5713	2	8	9	N	7					41
01	6727	X	5910	-0-	-817	-0-	5866	2	44	9	N	40					81

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

08	1860	N	1695	-0-	-165	-0-	1667	2	28	9	N	25	16	8			162
09	1680	N	1577	-0-	-103	-0-	1556	2	21	9	N	19	19	8			162
10	1736	N	1623	-0-	-113	-0-	1593	2	30	9	N	27	21	8			168
11	1650	N	1627	-0-	-23	-0-	1588	2	39	9	N	35	24	8			179
12	2095	N	2095	-0-	-0-	-0-	1993	2	102	9	N	93	40	8			232
*01	1689	N	1689	-0-	-0-	-0-	1627	2	62	9	N	56	36	8			252

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

08	1969	N	1969	-0-	-0-	-0-	1924	2	45	9	N	41					138
09	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					138
10	1488	N	1488	-0-	-0-	-0-	1398	2	90	9	N	82	178	1			42
11	1860	N	1800	-0-	-60	-0-	1800	2			N	-0-					42
12	1922	N	1699	-0-	-223	-0-	1699	2			N	-0-					42
*01	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					42

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

08	3243	X	3243	-0-	-0-	-0-	3166	2	77	9	N	70	181	1			181
09	3048	X	3048	-0-	-0-	-0-	2965	2	83	9	N	75					256
10	3007	X	2994	-0-	-13	-0-	2893	2	101	9	N	92	180	1			168
11	2910	X	2833	-0-	-77	-0-	2811	2	22	9	N	20					188
12	3007	X	2657	-0-	-350	-0-	2647	2	10	9	N	9	157	1			40
01	3007	X	2269	-0-	-738	-0-	2251	2	18	9	N	16					56

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					55
09	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					55
10	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					55
11	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					55
12	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					55
01	465	N	206	-0-	-259	-0-	206	2			Y	-0-					55

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1139	-0-	-101	-0-	1093	2	46	9	Y	42					221
09	1168	N	1168	-0-	-0-	-0-	1044	2	124	9	Y	113	190	1			144
10	1271	N	1134	-0-	-137	-0-	1090	2	44	9	Y	40					184
11	1110	N	1085	-0-	-25	-0-	1019	2	66	9	Y	60					244
12	1206	N	1206	-0-	-0-	-0-	1127	2	79	9	Y	72	189	1			127
*01	1136	N	1136	-0-	-0-	-0-	1003	2	133	9	Y	121					248

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2515	N	2515	-0-	-0-	-0-	2513	2	2	9	Y	2	179	1			256
09	2400	N	2155	-0-	-245	-0-	1958	2	197	9	Y	179	179	1			256
10	2480	N	1998	-0-	-482	-0-	1998	2			Y	-0-					256
11	2400	N	2247	-0-	-153	-0-	2203	2	44	9	Y	40	180	1			116
12	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					116
*01	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					116

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	0	N	-0-	-0-	-0-	-0-					N	-0-					116
10	0	N	-0-	-0-	-0-	-0-					N	-0-					116
11	0	N	-0-	-0-	-0-	-0-					N	-0-					116
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					116
*01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					116

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2799	-0-	-301	-0-	2743	2	56	9	N	51	6	8			158
09	3197	X	3197	-0-	-0-	-0-	3178	2	19	9	N	17	8	8			167
10	3232	X	3232	-0-	-0-	-0-	3219	2	13	9	N	12	8	8			171
11	2985	X	2985	-0-	-0-	-0-	2974	2	11	9	N	10	10	8			171
12	3100	X	2303	-0-	-797	-0-	2288	2	15	9	N	14	7	8			178
*01	3324	X	3324	-0-	-0-	-0-	3272	2	52	9	N	47	164	1	9	8	52

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3169	-0-	-210	-0-	3129	2	40	9	N	36	15	8			176
09	3270	X	2784	-0-	-486	-0-	2725	2	59	9	N	54	15	8			215
10	3348	X	3161	-0-	-187	-0-	3116	2	45	9	N	41	182	1	15	8	59
11	3240	X	2887	-0-	-353	-0-	2819	2	68	9	N	62	18	8			103
12	2754	X	2754	-0-	-0-	-0-	2689	2	65	9	N	59	25	8			137
01	3162	X	2866	-0-	-296	-0-	2804	2	62	9	N	56	29	8			164

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3197	-0-	-368	-0-	3166	2	31	9	N	28	183	1			90
09	3300	X	3039	-0-	-261	-0-	3017	2	22	9	N	20					110
10	3076	X	3076	-0-	-0-	-0-	3053	2	23	9	N	21					131
11	3090	X	2953	-0-	-137	-0-	2931	2	22	9	N	20					151
12	3069	X	2897	-0-	-172	-0-	2885	2	12	9	N	11					162
01	3069	X	2723	-0-	-346	-0-	2723	2			N	-0-					162

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2309	-0-	-16	-0-	2298	2	11	9	N	10	10	8			176
09	2232	N	2232	-0-	-0-	-0-	2220	2	12	9	N	11	11	8			176
10	2236	N	2236	-0-	-0-	-0-	2225	2	11	9	N	10	10	8			176
11	2250	N	2050	-0-	-200	-0-	2038	2	12	9	N	11	11	8			176
12	2294	N	1870	-0-	-424	-0-	1859	2	11	9	N	10	9	8			177
01	2232	N	2198	-0-	-34	-0-	2186	2	12	9	N	11	8	8			180

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	987	-0-	-284	-0-	965	2	22	9	Y	20	95	1	17	8	18
09	1050	N	997	-0-	-53	-0-	976	2	21	9	Y	19	18	8			19
10	1094	N	1094	-0-	-0-	-0-	1049	2	45	9	Y	41	19	8			41
11	960	N	959	-0-	-1	-0-	931	2	28	9	Y	25	22	8			44
12	1059	N	1059	-0-	-0-	-0-	1017	2	42	9	Y	38	22	8			60
01	1116	N	1041	-0-	-75	-0-	1012	2	29	9	Y	26	24	8			62

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2216	-0-	-233	-0-	2201	2	15	9	N	14	179	1	9	8	90
09	2280	N	1929	-0-	-351	-0-	1918	2	11	9	N	10	10	8			90
10	2325	N	2293	-0-	-32	-0-	2269	2	24	9	N	22	10	8			102
11	2130	N	2015	-0-	-115	-0-	1992	2	23	9	N	21	12	8			111
12	2015	N	1871	-0-	-144	-0-	1854	2	17	9	N	15	15	8			111
01	2294	N	1942	-0-	-352	-0-	1927	2	15	9	N	14	13	8			112

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3321	X	3321	-0-	-0-	-0-	3296	2	25	9	N	23	16	8			61
09	3210	X	3073	-0-	-137	-0-	3054	2	19	9	N	17	17	8			61
10	3317	X	3147	-0-	-170	-0-	3128	2	19	9	N	17	17	8			61
11	3210	X	2882	-0-	-328	-0-	2859	2	23	9	N	21	21	8			61
12	2987	X	2987	-0-	-0-	-0-	2948	2	39	9	N	35	17	8			79
01	3100	X	2982	-0-	-118	-0-	2937	2	45	9	N	41	27	8			93

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4489	X	4489	-0-	-0-	-0-	171	1	4318	2	N	-0-					28
09	4273	X	4273	-0-	-0-	-0-	165	1	4108	2	N	-0-					28
10	4721	X	4721	-0-	-0-	-0-	171	1	4330	2	N	200					228
							220	9									
11	4061	X	4061	-0-	-0-	-0-	165	1	3882	2	N	13	173	1			68
							14	9									
12	2770	X	2770	-0-	-0-	-0-	171	1	2599	2	N	-0-					68
*01	5066	X	5066	-0-	-0-	-0-	171	1	4829	2	N	60					128
							66	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4489	X	4489	-0-	-0-	-0-	4453	2	36	9	N	33	141	1			60
09	4545	X	4545	-0-	-0-	-0-	4525	2	20	9	N	18					78
10	4506	X	4506	-0-	-0-	-0-	4482	2	24	9	N	22					100
11	4029	X	4029	-0-	-0-	-0-	3995	2	34	9	N	31					131
12	3531	X	3531	-0-	-0-	-0-	3512	2	19	9	N	17					148
*01	3259	X	3259	-0-	-0-	-0-	3237	2	22	9	N	20					168

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	897	-0-	-64	-0-	474	1	422	2	N	1	168	1			99
							1	9									
09	1020	N	1020	-0-	-0-	-0-	459	1	407	2	N	140					239
							154	9									
10	882	N	882	-0-	-0-	-0-	474	1	408	2	N	-0-					239
11	870	N	834	-0-	-36	-0-	459	1	372	2	N	3	161	1			81
							3	9									
12	1054	N	829	-0-	-225	-0-	474	1	355	2	N	-0-					81
01	868	N	793	-0-	-75	-0-	474	1	319	2	N	-0-					81

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1543	N	1543	-0-	-0-	-0-	1537	2	6	9	N	5	5	8			122
09	1590	N	1495	-0-	-95	-0-	1489	2	6	9	N	5	5	8			122
10	1599	N	1599	-0-	-0-	-0-	1595	2	4	9	N	4	4	8			122
11	1660	N	1660	-0-	-0-	-0-	1654	2	6	9	N	5	3	8			124
12	1659	N	1659	-0-	-0-	-0-	1658	2	1	9	N	1	1	8			124
*01	1626	N	1626	-0-	-0-	-0-	1625	2	1	9	N	1	1	8			124

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1719	-0-	-110	-0-	1719	2			N	-0-	180	1			62
09	1710	N	1648	-0-	-62	-0-	1648	2			N	-0-					62
10	1630	N	1630	-0-	-0-	-0-	1629	2	1	9	N	1					63
11	1650	N	1589	-0-	-61	-0-	1585	2	4	9	N	4					67
12	1705	N	1458	-0-	-247	-0-	1454	2	4	9	N	4					71
01	1643	N	1517	-0-	-126	-0-	1497	2	20	9	N	18					89

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2951	-0-	-149	-0-	2909	2	42	9	N	38	131	1			61
09	3000	X	2879	-0-	-121	-0-	2846	2	33	9	N	30					91
10	3100	X	2956	-0-	-144	-0-	2921	2	35	9	N	32					123
11	3017	X	3017	-0-	-0-	-0-	2978	2	39	9	N	35					158
12	3065	X	3065	-0-	-0-	-0-	3037	2	28	9	N	25					183
01	2976	X	1920	-0-	-1056	-0-	1907	2	13	9	N	12					195

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5525	-0-	-241	-0-	5500	2	25	9	N	23					61
09	5430	X	4945	-0-	-485	-0-	4925	2	20	9	N	18					79
10	5611	X	4960	-0-	-651	-0-	4950	2	10	9	N	9					88
11	5340	X	4127	-0-	-1213	-0-	4127	2			N	-0-					88
12	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					88
01	5518	X	4275	-0-	-1243	-0-	4275	2			N	-0-					88

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	4944	-0-	-884	-0-	4929	2	15	9	N	14	158	1			50
09	5340	X	5198	-0-	-142	-0-	5178	2	20	9	N	18					68
10	5425	X	4965	-0-	-460	-0-	4952	2	13	9	N	12					80
11	5100	X	4487	-0-	-613	-0-	4457	2	30	9	N	27					107
12	5095	X	5095	-0-	-0-	-0-	5085	2	10	9	N	9					116
*01	4911	X	4911	-0-	-0-	-0-	4898	2	13	9	N	12					128

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2320	N	2320	-0-	-0-	-0-	74	1	2246	2	N	-0-					26
09	2097	N	2097	-0-	-0-	-0-	72	1	2025	2	N	-0-					26
10	2236	N	2236	-0-	-0-	-0-	74	1	2144	2	N	16					42
							18	9									
11	2134	N	2134	-0-	-0-	-0-	72	1	2016	2	N	42					84
							46	9									
12	2375	N	2375	-0-	-0-	-0-	74	1	2279	2	N	20					104
							22	9									
*01	2340	N	2340	-0-	-0-	-0-	74	1	2266	2	N	-0-					104

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					184
09	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					184
10	4050	X	4050	-0-	-0-	-0-	4048	2	2	9	N	2					186
11	3712	X	3712	-0-	-0-	-0-	3697	2	15	9	N	14					200
12	4254	X	4254	-0-	-0-	-0-	4239	2	15	9	N	14					214
*01	3716	X	3716	-0-	-0-	-0-	3714	2	2	9	N	2					216

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2560	-0-	-416	-0-	2560	2			N	-0-					157
09	2820	X	2437	-0-	-383	-0-	2423	2	14	9	N	13					170
10	2803	N	2803	-0-	-0-	-0-	2691	2	112	9	N	102					272
11	2726	N	2726	-0-	-0-	-0-	2652	2	74	9	N	67	177	1			162
12	2511	N	2488	-0-	-23	-0-	2435	2	53	9	N	48					210
01	2790	N	2283	-0-	-507	-0-	2254	2	29	9	N	26					236

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3855	X	3855	-0-	-0-	-0-	3852	2	3	9	N	3	158	1			93
09	3814	X	3814	-0-	-0-	-0-	3799	2	15	9	N	14					107
10	3553	X	3553	-0-	-0-	-0-	3520	2	33	9	N	30					137
11	3591	X	3591	-0-	-0-	-0-	3574	2	17	9	N	15					152
12	3798	X	3798	-0-	-0-	-0-	3797	2	1	9	N	1					153
*01	3924	X	3924	-0-	-0-	-0-	3863	2	61	9	N	55					208

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3270	X	3270	-0-	-0-	-0-	3269	2	1	9	N	1					148
09	2878	X	2878	-0-	-0-	-0-	2876	2	2	9	N	2					150
10	3159	X	3159	-0-	-0-	-0-	3158	2	1	9	N	1					151
11	2798	X	2798	-0-	-0-	-0-	2797	2	1	9	N	1					152
12	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					152
01	2480	X	2346	-0-	-134	-0-	2345	2	1	9	N	1					153

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4712	-0-	-0-	-0-	4631	2	81	9	N	74	176	1			135
09	4512	X	4512	-0-	-0-	-0-	4450	2	62	9	N	56					191
10	4621	X	4621	-0-	-0-	-0-	4552	2	69	9	N	63					254
11	4616	X	4616	-0-	-0-	-0-	4511	2	105	9	N	95	60	1			289
12	4195	X	4195	-0-	-0-	-0-	4151	2	44	9	N	40					329
*01	4189	X	4189	-0-	-0-	-0-	4132	2	57	9	N	52	182	1			199

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4017	-0-	-230	-0-	3987	2	30	9	N	27	363	1			157
09	3990	X	3744	-0-	-246	-0-	3698	2	46	9	N	42					199
10	4030	X	3711	-0-	-319	-0-	3679	2	32	9	N	29					228
11	3900	X	3505	-0-	-395	-0-	3477	2	28	9	N	25	199	1			54
12	3596	X	3449	-0-	-147	-0-	3424	2	25	9	N	23					77
*01	3596	X	3579	-0-	-17	-0-	3532	2	47	9	N	43					120

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4040	-0-	-300	-0-	4033	2	7	9	N	6					156
09	4200	X	3824	-0-	-376	-0-	3814	2	10	9	N	9					165
10	4154	X	3898	-0-	-256	-0-	3870	2	28	9	N	25					190
11	3960	X	3156	-0-	-804	-0-	3130	2	26	9	N	24	124	1			90
12	3649	X	3649	-0-	-0-	-0-	3640	2	9	9	N	8					98
*01	4030	X	3081	-0-	-949	-0-	3045	2	36	9	N	33					131

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3620	-0-	-224	-0-	3614	2	6	9	N	5	5	8			106
09	3720	X	3535	-0-	-185	-0-	3526	2	9	9	N	8	5	8			109
10	3782	X	3479	-0-	-303	-0-	3472	2	7	9	N	6	6	8			109
11	3600	X	3474	-0-	-126	-0-	3461	2	13	9	N	12	6	8			115
12	3037	X	3037	-0-	-0-	-0-	3029	2	8	9	N	7	6	8			116
01	3658	X	3614	-0-	-44	-0-	3600	2	14	9	N	13	8	8			121

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4170	-0-	-511	-0-	4128	2	42	9	N	38	184	1			134
09	4380	X	3993	-0-	-387	-0-	3950	2	43	9	N	39					173
10	4526	X	3967	-0-	-559	-0-	3919	2	48	9	N	44					217
11	4260	X	3714	-0-	-546	-0-	3670	2	44	9	N	40	187	1			70
12	2480	X	2480	-0-	-0-	-0-	2463	2	17	9	N	15					85
*01	3875	X	3720	-0-	-155	-0-	3656	2	64	9	N	58					143

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		3698	-0-	3698	11445	3694	2	4	9	N	4	185	1	2	8	168
09	T. A.		3902	-0-	3902	15347	3892	2	10	9	N	9	4	8			173
10	18956	X	3609	-0-	-15347	-0-	3589	2	20	9	N	18	5	8			186
11	2976	X	2976	-0-	-0-	-0-	2954	2	22	9	N	20	4	8			202
*12	3534	X	3031	-0-	-503	-0-	2999	2	32	9	N	29	5	8			226
01	4030	X	3649	-0-	-381	-0-	3618	2	31	9	N	28	176	1	10	8	68

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3189	X	3189	-0-	-0-	-0-	3137	2	52	9	N	47					172
09	3549	X	3549	-0-	-0-	-0-	3527	2	22	9	N	20					192
10	4619	X	4619	-0-	-0-	-0-	4607	2	12	9	N	11	1	8			202
11	4067	X	4067	-0-	-0-	-0-	4046	2	21	9	N	19	4	8			217
*12	3574	X	3574	-0-	-0-	-0-	3518	2	56	9	N	51	7	8			261
*01	3309	X	3309	-0-	-0-	-0-	3251	2	58	9	N	53	4	8			310

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5398	-0-	-368	-0-	5398	2			N	-0-					125
09	5580	X	5225	-0-	-355	-0-	5225	2			N	-0-					125
10	5766	X	5360	-0-	-406	-0-	5360	2			N	-0-					125
11	5280	X	4849	-0-	-431	-0-	4849	2			N	-0-					125
12	4688	X	4688	-0-	-0-	-0-	4688	2			N	-0-					125
*01	4801	X	4801	-0-	-0-	-0-	4801	2			N	-0-					125

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4685	X	4685	-0-	-0-	-0-	4671	2	14	9	N	13					129
09	4557	X	4557	-0-	-0-	-0-	4466	2	91	9	N	83					212
10	4463	X	4463	-0-	-0-	-0-	4461	2	2	9	N	2	164	1			50
11	4340	X	4340	-0-	-0-	-0-	4337	2	3	9	N	3					53
12	4372	X	4372	-0-	-0-	-0-	4366	2	6	9	N	5					58
*01	4421	X	4421	-0-	-0-	-0-	4402	2	19	9	N	17					75

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2751	-0-	-70	-0-	2751	2			N	-0-					123
09	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					123
10	2821	N	2707	-0-	-114	-0-	2699	2	8	9	N	7					130
11	2670	N	2444	-0-	-226	-0-	2444	2			N	-0-					130
12	2821	N	1539	-0-	-1282	-0-	1539	2			N	-0-					130
*01	3100	N	3131	-0-	31	31	3121	2	10	9	N	9					139

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5011	X	5011	-0-	-0-	-0-	5002	2	9	9	N	8	8	8			20
09	4791	X	4791	-0-	-0-	-0-	4782	2	9	9	N	8	8	8			20
10	4666	X	4666	-0-	-0-	-0-	4658	2	8	9	N	7	7	8			20
11	4182	X	4182	-0-	-0-	-0-	4171	2	11	9	N	10	8	8			22
*12	4769	X	4769	-0-	-0-	-0-	4736	2	33	9	N	30	14	8			38
*01	4302	X	4302	-0-	-0-	-0-	4270	2	32	9	N	29	13	8			54

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					198
09	3686	X	3686	-0-	-0-	-0-	3667	2	19	9	N	17					215
10	3638	X	3638	-0-	-0-	-0-	3614	2	24	9	N	22	179	1			58
11	3212	X	3212	-0-	-0-	-0-	3208	2	4	9	N	4					62
12	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					62
*01	3587	X	3587	-0-	-0-	-0-	3587	2			N	-0-					62

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1400	N	1400	-0-	-0-	-0-	1396	2	4	9	N	4	4	8			199
09	1798	N	1798	-0-	-0-	-0-	1797	2	1	9	N	1	1	8			199
10	1913	N	1913	-0-	-0-	-0-	1890	2	23	9	N	21	1	8			219
11	1670	N	1670	-0-	-0-	-0-	1664	2	6	9	N	5	180	1	3	8	41
*12	1860	N	1305	-0-	-555	-0-	1299	2	6	9	N	5	5	8			41
*01	1922	N	1524	-0-	-398	-0-	1514	2	10	9	N	9	5	8			45

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2856	N	2856	-0-	-0-	-0-	2856	2			N	-0-					86
09	2680	N	2680	-0-	-0-	-0-	2680	2			N	-0-					86
10	2706	N	2706	-0-	-0-	-0-	2705	2	1	9	N	1	1	8			86
11	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					86
12	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					86
*01	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					86

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

08	279	N	243	-0-	-36	-0-	235	2	8	9	N	7	179	1			48
09	240	N	226	-0-	-14	-0-	216	2	10	9	N	9					57
10	263	N	263	-0-	-0-	-0-	257	2	6	9	N	5					62
11	251	N	251	-0-	-0-	-0-	240	2	11	9	N	10					72
12	271	N	271	-0-	-0-	-0-	258	2	13	9	N	12					84
*01	276	N	276	-0-	-0-	-0-	262	2	14	9	N	13					97

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

08	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WEBB, A. ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

08	2573	N	2282	-0-	-291	-0-	24	1	2227	2	N	28					538
							31	9									
09	2370	N	1911	-0-	-459	-0-	24	1	1855	2	N	29	366	1			201
							32	9									
10	2356	N	1932	-0-	-424	-0-	24	1	1854	2	N	49					250
							54	9									
11	2280	N	1821	-0-	-459	-0-	24	1	1731	2	N	60					310
							66	9									
12	1984	N	1797	-0-	-187	-0-	24	1	1710	2	N	57					367
							63	9									
01	1922	N	1842	-0-	-80	-0-	24	1	1755	2	N	57					424
							63	9									

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

08	868	N	759	-0-	-109	-0-	8	1	737	2	N	13					385
							14	9									
09	840	N	696	-0-	-144	-0-	8	1	671	2	N	15					400
							17	9									
10	806	N	651	-0-	-155	-0-	8	1	643	2	N	-0-					400
11	720	N	673	-0-	-47	-0-	8	1	659	2	N	5					405
							6	9									
12	713	N	657	-0-	-56	-0-	8	1	636	2	N	12	354	1			63
							13	9									
*01	677	N	677	-0-	-0-	-0-	8	1	661	2	N	7					70
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1627	-0-	-512	-0-	1613	2	14	9	N	13					123
09	2070	N	1484	-0-	-586	-0-	1477	2	7	9	N	6					129
10	1829	N	1546	-0-	-283	-0-	1527	2	19	9	N	17					146
11	1560	N	1439	-0-	-121	-0-	1421	2	18	9	N	16					162
12	1519	N	1345	-0-	-174	-0-	1334	2	11	9	N	10					172
01	1550	N	1321	-0-	-229	-0-	1303	2	18	9	N	16					188

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4391	-0-	-569	-0-	4306	2	85	9	N	77	192	1			51
09	4800	X	4093	-0-	-707	-0-	4007	2	86	9	N	78					129
10	4960	X	4111	-0-	-849	-0-	4026	2	85	9	N	77					206
11	4650	X	3827	-0-	-823	-0-	3755	2	72	9	N	65	192	1			79
12	4247	X	3856	-0-	-391	-0-	3772	2	84	9	N	76					155
01	4247	X	3737	-0-	-510	-0-	3649	2	88	9	N	80	195	1			40

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1649	N	1649	-0-	-0-	-0-	1489	2	160	9	N	145	171	1			160
09	1589	N	1589	-0-	-0-	-0-	1435	2	154	9	N	140					300
10	1560	N	1560	-0-	-0-	-0-	1415	2	145	9	N	132	356	1			76
11	1500	N	1435	-0-	-65	-0-	1299	2	136	9	N	124					200
12	1589	N	1589	-0-	-0-	-0-	1423	2	166	9	N	151					351
01	1550	N	1482	-0-	-68	-0-	1325	2	157	9	N	143	341	1			153

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	516	2	28	9	N	25	1	8			130
09	510	N	157	-0-	-353	-0-	133	2	24	9	N	22					152
10	713	N	446	-0-	-267	-0-	412	2	34	9	N	31	12	8			171
11	540	N	351	-0-	-189	-0-	325	2	26	9	N	24	2	8			193
12	537	N	537	-0-	-0-	-0-	509	2	28	9	N	25	1	8			217
01	434	N	347	-0-	-87	-0-	319	2	28	9	N	25					242

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					180
09	0	N	-0-	-0-	-0-	-0-					N	-0-					180
10	0	N	-0-	-0-	-0-	-0-					N	-0-					180
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
12	0	N	-0-	-0-	-0-	-0-					N	-0-					180
01	0	N	-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	4126	-0-	-28	-0-	3976	2	150	9	N	136	334	1			294
09	4020	X	3594	-0-	-426	-0-	3476	2	118	9	N	107	172	1			229
10	4154	X	1016	-0-	-3138	-0-	976	2	40	9	N	36	174	1			91
11	4020	X	3749	-0-	-271	-0-	3576	2	173	9	N	157					248
12	4746	X	4746	-0-	-0-	-0-	4589	2	157	9	N	143	172	1			219
*01	4259	X	4259	-0-	-0-	-0-	4087	2	172	9	N	156	174	1			201

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3485	-0-	-390	-0-	3388	2	97	9	N	88	175	1			119
09	3600	X	3320	-0-	-280	-0-	3222	2	98	9	N	89					208
10	3720	X	3311	-0-	-409	-0-	3213	2	98	9	N	89	170	1			127
11	3540	X	3125	-0-	-415	-0-	3022	2	103	9	N	94					221
12	3412	X	3412	-0-	-0-	-0-	3318	2	94	9	N	85					306
01	3410	X	3056	-0-	-354	-0-	2953	2	103	9	N	94	166	1			234

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3459	-0-	-509	-0-	3362	2	97	9	N	88					275
09	3840	X	2933	-0-	-907	-0-	2864	2	69	9	N	63					338
10	3968	X	3257	-0-	-711	-0-	3165	2	92	9	N	84					422
11	3690	X	3073	-0-	-617	-0-	2975	2	98	9	N	89	181	1			330
12	3720	X	3289	-0-	-431	-0-	3190	2	99	9	N	90					420
01	3472	X	3141	-0-	-331	-0-	3052	2	89	9	N	81	165	1			336

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	6112	-0-	-1049	-0-	6009	2	103	9	N	94	188	1			82
09	6420	X	5477	-0-	-943	-0-	5405	2	72	9	N	65					147
10	6634	X	5687	-0-	-947	-0-	5580	2	107	9	N	97					244
11	6300	X	5253	-0-	-1047	-0-	5164	2	89	9	N	81	195	1			130
12	5890	X	5313	-0-	-577	-0-	5221	2	92	9	N	84					214
01	5890	X	5246	-0-	-644	-0-	5141	2	105	9	N	95	188	1			121

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2483	N	2483	-0-	-0-	-0-	2422	2	61	9	N	55					247
09	2580	N	2287	-0-	-293	-0-	2235	2	52	9	N	47					294
10	2604	N	2311	-0-	-293	-0-	2253	2	58	9	N	53					347
11	2400	N	2116	-0-	-284	-0-	2073	2	43	9	N	39					386
12	2356	N	2169	-0-	-187	-0-	2119	2	50	9	N	45	183	1			248
01	2325	N	2274	-0-	-51	-0-	2211	2	63	9	N	57	182	1			123

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10571	X	9698	-0-	-873	-0-	9501	2	197	9	N	179	172	1			452
09	10230	X	9302	-0-	-928	-0-	9112	2	190	9	N	173	173	1			452
10	10571	X	9787	-0-	-784	-0-	9576	2	211	9	N	192	357	1			287
11	10230	X	9367	-0-	-863	-0-	9094	2	273	9	N	248	172	1			363
12	9207	X	8542	-0-	-665	-0-	8355	2	187	9	N	170					533
01	9207	X	8602	-0-	-605	-0-	8392	2	210	9	N	191	170	1			554

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	5041	-0-	-1593	-0-	4946	2	95	9	N	86					191
09	6120	X	4498	-0-	-1622	-0-	4407	2	91	9	N	83					274
10	6293	X	4498	-0-	-1795	-0-	4397	2	101	9	N	92	173	1			193
11	5700	X	4420	-0-	-1280	-0-	4325	2	95	9	N	86					279
12	4680	X	4680	-0-	-0-	-0-	4578	2	102	9	N	93	183	1			189
01	4495	X	4408	-0-	-87	-0-	4309	2	99	9	N	90	181	1			98

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10571	X	8700	-0-	-1871	-0-	8509	2	191	9	N	174	383	1			730
09	9870	X	8915	-0-	-955	-0-	8695	2	220	9	N	200	387	1			543
10	10199	X	9051	-0-	-1148	-0-	8812	2	239	9	N	217	195	1			565
11	9870	X	7949	-0-	-1921	-0-	7723	2	226	9	N	205	200	1			570
12	8990	X	8467	-0-	-523	-0-	8234	2	233	9	N	212					782
01	8990	X	8052	-0-	-938	-0-	7832	2	220	9	N	200	197	1			785

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4438	-0-	-150	-0-	4150	2	288	9	N	262	343	1			473
09	4440	X	3957	-0-	-483	-0-	3885	2	72	9	N	65	173	1			365
10	4588	X	3925	-0-	-663	-0-	3406	2	519	9	N	472	355	1	4	8	478
11	4440	X	4098	-0-	-342	-0-	3853	2	245	9	N	223	179	1	1	8	521
12	4123	X	4060	-0-	-63	-0-	3733	2	327	9	N	297	178	1			640
01	4123	X	4100	-0-	-23	-0-	3814	2	286	9	N	260	343	1			557

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16988	X	13270	-0-	-3718	-0-	13093	2	177	9	N	161	189	1			1191
09	15420	X	11600	-0-	-3820	-0-	11368	2	232	9	N	211	777	1			625
10	15221	X	13048	-0-	-2173	-0-	12703	2	345	9	N	314					939
11	14190	X	12884	-0-	-1306	-0-	12438	2	446	9	N	405	395	1			949
12	13702	X	12456	-0-	-1246	-0-	12049	2	407	9	N	370	195	1			1124
01	13268	X	12698	-0-	-570	-0-	12234	2	464	9	N	422	592	1			954

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14911	X	-0-	-0-	-14911	-0-					N	-0-					160
09	12900	X	-0-	-0-	-12900	-0-					N	-0-					160
10	0	X	-0-	-0-	-0-	-0-					N	-0-					160
11	0	X	-0-	-0-	-0-	-0-					N	-0-					160
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					160
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					160

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17794	X	15513	-0-	-2281	-0-	15151	2	362	9	N	329	348	1			397
09	16020	X	14619	-0-	-1401	-0-	14281	2	338	9	N	307	343	1			361
10	16554	X	14691	-0-	-1863	-0-	14337	2	354	9	N	322	355	1			328
11	16020	X	13639	-0-	-2381	-0-	13340	2	299	9	N	272	175	1			425
12	15252	X	13770	-0-	-1482	-0-	13462	2	308	9	N	280	169	1			536
01	15252	X	13405	-0-	-1847	-0-	13117	2	288	9	N	262					798

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21793	X	19526	-0-	-2267	-0-	19084	2	442	9	N	402	509	1			726
09	21090	X	17900	-0-	-3190	-0-	17493	2	407	9	N	370	339	1			757
10	21731	X	18257	-0-	-3474	-0-	17792	2	465	9	N	423	535	1			645
11	20550	X	16784	-0-	-3766	-0-	16367	2	417	9	N	379	173	1			851
12	19809	X	2824	-0-	-16985	-0-	2756	2	68	9	N	62	368	1			545
01	19530	X	-0-	-0-	-19530	-0-					N	-0-					545

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15159	X	14102	-0-	-1057	-0-	13598	2	504	9	N	458	344	1			584
09	14670	X	13052	-0-	-1618	-0-	12580	2	472	9	N	429	703	1			310
10	15159	X	12532	-0-	-2627	-0-	12074	2	458	9	N	416	176	1	1	8	549
11	14670	X	11128	-0-	-3542	-0-	10741	2	387	9	N	352	360	1	1	8	540
12	13237	X	11641	-0-	-1596	-0-	11175	2	466	9	N	424	527	1			437
01	13237	X	11035	-0-	-2202	-0-	10606	2	429	9	N	390	532	1			295

WEBB, A. ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38130	X	26403	-0-	-11727	-0-	25724	2	679	9	N	617	181	1			1264
09	33300	X	23985	-0-	-9315	-0-	23401	2	584	9	N	531	913	1			882
10	33728	X	23298	-0-	-10430	-0-	22672	2	626	9	N	569	370	1			1081
11	30750	X	21563	-0-	-9187	-0-	20960	2	603	9	N	548	732	1			897
12	25296	X	20710	-0-	-4586	-0-	20131	2	579	9	N	526	564	1			859
01	25296	X	18460	-0-	-6836	-0-	17977	2	483	9	N	439	734	1			564

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	4119	-0-	-1647	-0-	3870	2	249	9	N	226	192	1			402
09	5580	X	4155	-0-	-1425	-0-	3950	2	205	9	N	186	174	1			414
10	5766	X	4143	-0-	-1623	-0-	3910	2	233	9	N	212	359	1			267
11	4920	X	3894	-0-	-1026	-0-	3700	2	194	9	N	176					443
12	4194	X	4194	-0-	-0-	-0-	3976	2	218	9	N	198					641
*01	4493	X	4493	-0-	-0-	-0-	4286	2	207	9	N	188	351	1			478

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

08	9982	X	9816	-0-	-166	-0-	9339	2	477	9	N	434	514	1			833
09	9660	X	8873	-0-	-787	-0-	8476	2	397	9	N	361	346	1			848
10	9982	X	9058	-0-	-924	-0-	8611	2	447	9	N	406	523	1			731
11	9660	X	8205	-0-	-1455	-0-	7780	2	425	9	N	386	177	1			940
12	8742	X	8190	-0-	-552	-0-	7791	2	399	9	N	363	338	1			965
01	8742	X	8074	-0-	-668	-0-	7692	2	382	9	N	347	350	1			962

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	83638	X	26730	-0-	-56908	-0-	26236	2	494	9	N	449	509	1			953
09	24136	X	24136	-0-	-0-	-0-	23671	2	465	9	N	423	345	1			1031
10	30504	X	25258	-0-	-5246	-0-	24672	2	586	9	N	533	510	1	1	8	1053
11	28380	X	26069	-0-	-2311	-0-	25406	2	663	9	N	603	356	1	3	8	1297
12	26939	X	25124	-0-	-1815	-0-	24596	2	528	9	N	480	714	1			1063
01	26722	X	24615	-0-	-2107	-0-	24097	2	518	9	N	471	544	1			990

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "B" WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

08	22661	X	17770	-0-	-4891	-0-	17535	2	235	9	N	214	352	1			264
09	20370	X	12588	-0-	-7782	-0-	12405	2	183	9	N	166	174	1			256
10	20770	X	16580	-0-	-4190	-0-	16313	2	267	9	N	243	169	1			330
11	20100	X	13297	-0-	-6803	-0-	13089	2	208	9	N	189					519
12	18352	X	10174	-0-	-8178	-0-	9997	2	177	9	N	161	353	1			327
01	17763	X	12187	-0-	-5576	-0-	11941	2	246	9	N	224	346	1			205

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

08	10447	X	8751	-0-	-1696	-0-	8484	2	267	9	N	243	172	1			1035
09	9900	X	7965	-0-	-1935	-0-	7954	2	11	9	N	10					1045
10	10230	X	8404	-0-	-1826	-0-	8277	2	127	9	N	115	184	1			976
11	9900	X	7964	-0-	-1936	-0-	7747	2	217	9	N	197	543	1			630
12	9083	X	7411	-0-	-1672	-0-	7270	2	141	9	N	128	179	1			579
01	8742	X	8403	-0-	-339	-0-	8151	2	252	9	N	229	343	1			465

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

08	16244	X	11906	-0-	-4338	-0-	11445	2	461	9	N	419	181	1			905
09	13470	X	9329	-0-	-4141	-0-	8980	2	349	9	N	317	538	1			684
10	12493	X	9521	-0-	-2972	-0-	9096	2	425	9	N	386	361	1			709
11	12090	X	8293	-0-	-3797	-0-	7944	2	349	9	N	317	173	1			853
12	10664	X	8021	-0-	-2643	-0-	7661	2	360	9	N	327	366	1			814
01	10664	X	6942	-0-	-3722	-0-	6635	2	307	9	N	279	366	1			727

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16585	X	14645	-0-	-1940	-0-	13901	2	744	9	N	676	515	1			506
09	16050	X	13670	-0-	-2380	-0-	12997	2	673	9	N	612	514	1			604
10	16058	X	13849	-0-	-2209	-0-	13146	2	703	9	N	639	883	1			360
11	15210	X	12756	-0-	-2454	-0-	12141	2	615	9	N	559	347	1			572
12	14012	X	12744	-0-	-1268	-0-	12060	2	684	9	N	622	707	1			487
01	14012	X	13060	-0-	-952	-0-	12355	2	705	9	N	641	887	1			241

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24521	X	16637	-0-	-7884	-0-	16303	2	334	9	N	304	180	1			927
09	20850	X	15767	-0-	-5083	-0-	15438	2	329	9	N	299	563	1			663
10	19995	X	13357	-0-	-6638	-0-	13054	2	303	9	N	275	188	1			750
11	19350	X	13991	-0-	-5359	-0-	13625	2	366	9	N	333	190	1			893
12	16492	X	13575	-0-	-2917	-0-	13198	2	377	9	N	343	561	1			675
01	16492	X	13749	-0-	-2743	-0-	13355	2	394	9	N	358	380	1			653

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25172	X	16962	-0-	-8210	-0-	16581	2	381	9	N	346	180	1			946
09	20430	X	16320	-0-	-4110	-0-	15921	2	399	9	N	363	542	1			767
10	21111	X	16240	-0-	-4871	-0-	15794	2	446	9	N	405	191	1			981
11	20430	X	14140	-0-	-6290	-0-	13743	2	397	9	N	361	378	1			964
12	16895	X	14832	-0-	-2063	-0-	14367	2	465	9	N	423	573	1			814
01	16895	X	14478	-0-	-2417	-0-	14113	2	365	9	N	332	364	1			782

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50809	X	35924	-0-	-14885	-0-	35397	2	527	9	N	479	499	1			368
09	44790	X	32603	-0-	-12187	-0-	32097	2	506	9	N	460	353	1			475
10	43493	X	32130	-0-	-11363	-0-	31600	2	530	9	N	482	507	1	3	8	447
11	39210	X	28599	-0-	-10611	-0-	28140	2	459	9	N	417	365	1	2	8	497
12	35154	X	30460	-0-	-4694	-0-	29973	2	487	9	N	443	533	1			407
01	35154	X	28699	-0-	-6455	-0-	28207	2	492	9	N	447	534	1			320

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33976	X	24995	-0-	-8981	-0-	24578	2	417	9	N	379	384	1			870
09	29910	X	20271	-0-	-9639	-0-	19930	2	341	9	N	310					1180
10	29574	X	22107	-0-	-7467	-0-	21726	2	381	9	N	346	389	1			1137
11	27300	X	17925	-0-	-9375	-0-	17606	2	319	9	N	290	750	1			677
12	24769	X	17602	-0-	-7167	-0-	17274	2	328	9	N	298	398	1			577
01	24769	X	14881	-0-	-9888	-0-	14613	2	268	9	N	244	189	1			632

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	31053	-0-	31053	1062100	27563	2	3490	9	N	3173	3094	1			925
09	0	Z	26698	-0-	26698	1088798	23512	2	3186	9	N	2896	3105	1			716
10	1119098	X	30300	-0-	-1088798	-0-	27126	2	3174	9	N	2885	2984	1			617
11	26667	X	26667	-0-	-0-	-0-	23816	2	2851	9	N	2592	2305	1			904
12	31682	X	24107	-0-	-7575	-0-	21338	2	2769	9	N	2517	1804	1			1617
01	31062	X	25281	-0-	-5781	-0-	22653	2	2628	9	N	2389	3324	1			682

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29853	X	20268	-0-	-9585	-0-	19689	2	579	9	N	526	342	1			542
09	26430	X	19001	-0-	-7429	-0-	18420	2	581	9	N	528	492	1			578
10	25265	X	18798	-0-	-6467	-0-	18288	2	510	9	N	464	710	1			332
11	22740	X	17433	-0-	-5307	-0-	16926	2	507	9	N	461	171	1			622
12	20088	X	17469	-0-	-2619	-0-	17033	2	436	9	N	396	335	1			683
01	20088	X	16254	-0-	-3834	-0-	15788	2	466	9	N	424	340	1			767

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58828	X	58828	-0-	-0-	-0-	57961	2	867	9	N	788	563	1			1308
09	53409	X	53409	-0-	-0-	-0-	52616	2	793	9	N	721	758	1			1271
10	53999	X	53999	-0-	-0-	-0-	53047	2	952	9	N	865	739	1			1397
11	48800	X	48800	-0-	-0-	-0-	47971	2	829	9	N	754	760	1			1391
12	56265	X	44834	-0-	-11431	-0-	43973	2	861	9	N	783	972	1			1202
01	56265	X	46139	-0-	-10126	-0-	45224	2	915	9	N	832	1143	1			891

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9920	X	8127	-0-	-1793	-0-	7769	2	358	9	N	325	387	1			380
09	9060	X	6492	-0-	-2568	-0-	6209	2	283	9	N	257	173	1			464
10	9176	X	8009	-0-	-1167	-0-	7607	2	402	9	N	365	532	1			297
11	8730	X	7672	-0-	-1058	-0-	7284	2	388	9	N	353	181	1			469
12	8122	X	7579	-0-	-543	-0-	7203	2	376	9	N	342					811
01	8122	X	7661	-0-	-461	-0-	7292	2	369	9	N	335	869	1			277

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34038	X	24429	-0-	-9609	-0-	22250	2	2179	9	N	1981	1389	1			997
09	27240	X	22213	-0-	-5027	-0-	20270	2	1943	9	N	1766	2225	1			538
10	28148	X	22420	-0-	-5728	-0-	20345	2	2075	9	N	1886	2064	1			360
11	25380	X	20684	-0-	-4696	-0-	18825	2	1859	9	N	1690	1216	1			834
12	22785	X	20069	-0-	-2716	-0-	18223	2	1846	9	N	1678	1610	1			902
01	22785	X	19026	-0-	-3759	-0-	17292	2	1734	9	N	1576	2066	1			412

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9114	X	6789	-0-	-2325	-0-	6109	2	680	9	N	618	578	1			1074
09	8220	X	5909	-0-	-2311	-0-	5362	2	547	9	N	497	194	1			1377
10	7006	X	5994	-0-	-1012	-0-	5451	2	543	9	N	494	779	1			1092
11	7003	X	7003	-0-	-0-	-0-	6513	2	490	9	N	445	390	1			1147
12	6789	X	6771	-0-	-18	-0-	6335	2	436	9	N	396	790	1			753
01	6789	X	4840	-0-	-1949	-0-	4387	2	453	9	N	412	388	1			777

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10974	X	9243	-0-	-1731	-0-	8780	2	463	9	N	421	526	1			242
09	10290	X	8615	-0-	-1675	-0-	8169	2	446	9	N	405	352	1			295
10	10354	X	8666	-0-	-1688	-0-	8193	2	473	9	N	430	526	1	2	8	197
11	9840	X	8088	-0-	-1752	-0-	7684	2	404	9	N	367	178	1	1	8	385
12	8990	X	6161	-0-	-2829	-0-	5879	2	282	9	N	256	341	1			300
01	8990	X	7512	-0-	-1478	-0-	7098	2	414	9	N	376	359	1			317

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97526	X	56479	-0-	-41047	-0-	55676	2	803	9	N	730	512	1			645
09	82770	X	49551	-0-	-33219	-0-	48827	2	724	9	N	658	531	1			772
10	76291	X	47423	-0-	-28868	-0-	46704	2	719	9	N	654	873	1	5	8	548
11	66270	X	38138	-0-	-28132	-0-	37609	2	529	9	N	481	357	1	1	8	671
12	55769	X	38775	-0-	-16994	-0-	38239	2	536	9	N	487	717	1			441
01	55769	X	37126	-0-	-18643	-0-	36576	2	550	9	N	500	523	1			418

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16213	X	13066	-0-	-3147	-0-	12134	2	932	9	N	847	546	1			743
09	14670	X	11919	-0-	-2751	-0-	11090	2	829	9	N	754	1119	1			378
10	14818	X	12083	-0-	-2735	-0-	11245	2	838	9	N	762	733	1			407
11	13620	X	11113	-0-	-2507	-0-	10309	2	804	9	N	731	576	1			562
12	12090	X	11294	-0-	-796	-0-	10466	2	828	9	N	753	582	1			733
*01	0	W	11053	-0-	11053	11053	10327	2	726	9	N	660	905	1			488

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10110	X	10110	-0-	-0-	-0-	9859	2	251	9	N	228	375	1			348
09	9480	X	9301	-0-	-179	-0-	9070	2	231	9	N	210					558
10	9122	X	9122	-0-	-0-	-0-	8895	2	227	9	N	206	178	1			586
11	8588	X	8588	-0-	-0-	-0-	8378	2	210	9	N	191	187	1			590
12	10881	X	9349	-0-	-1532	-0-	9130	2	219	9	N	199	194	1			595
01	10106	X	6028	-0-	-4078	-0-	5895	2	133	9	N	121	172	1			544

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74772	X	70217	-0-	-4555	-0-	69007	2	1210	9	N	1100	1218	1	1	8	1101
09	81810	X	63922	-0-	-17888	-0-	62763	2	1159	9	N	1054	850	1			1305
10	74772	X	62608	-0-	-12164	-0-	61466	2	1142	9	N	1038	1391	1	16	8	936
11	69210	X	55402	-0-	-13808	-0-	54504	2	898	9	N	816	531	1	4	8	1217
12	61225	X	57360	-0-	-3865	-0-	56278	2	1082	9	N	984	1214	1			987
01	61225	X	55171	-0-	-6054	-0-	54161	2	1010	9	N	918	1054	1			851

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12524	X	7996	-0-	-4528	-0-	7041	2	955	9	N	868	576	1			1117
09	9510	X	6734	-0-	-2776	-0-	5865	2	869	9	N	790	578	1			1329
10	9238	X	8136	-0-	-1102	-0-	7270	2	866	9	N	787	976	1			1140
11	8940	X	7521	-0-	-1419	-0-	6785	2	736	9	N	669	589	1			1220
12	6851	X	6512	-0-	-339	-0-	5883	2	629	9	N	572	793	1			999
01	6851	X	6466	-0-	-385	-0-	5709	2	757	9	N	688	753	1			934

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46221	X	40396	-0-	-5825	-0-	38712	2	1684	9	N	1531	1439	1			938
09	44730	X	40834	-0-	-3896	-0-	38800	2	2034	9	N	1849	1255	1			1532
10	39334	X	39334	-0-	-0-	-0-	37330	2	2004	9	N	1822	2391	1			963
11	34637	X	34637	-0-	-0-	-0-	32904	2	1733	9	N	1575	1545	1			993
12	34470	X	34470	-0-	-0-	-0-	32769	2	1701	9	N	1546	1519	1			1020
*01	0	W	33480	-0-	33480	33480	31774	2	1706	9	N	1551	1899	1			672

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56451	X	56451	-0-	-0-	-0-	54086	2	2365	9	N	2150	2511	1			1034
09	46550	X	46550	-0-	-0-	-0-	44569	2	1981	9	N	1801	1561	1			1274
10	45246	X	45246	-0-	-0-	-0-	43403	2	1843	9	N	1675	1745	1			1204
11	41170	X	41170	-0-	-0-	-0-	39557	2	1613	9	N	1466	780	1			1890
12	41478	X	39889	-0-	-1589	-0-	38526	2	1363	9	N	1239	1547	1			1582
01	41478	X	38106	-0-	-3372	-0-	36843	2	1263	9	N	1148	1523	1			1207

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	9324	-0-	9324	230778	8686	2	638	9	N	580	385	1			1189
09	0	Z	8454	-0-	8454	239232	7840	2	614	9	N	558	580	1			1167
10	0	Z	8705	-0-	8705	247937	8038	2	667	9	N	606	779	1			994
11	256830	X	8893	-0-	-247937	-0-	8204	2	689	9	N	626	383	1			1237
12	9091	X	9091	-0-	-0-	-0-	8463	2	628	9	N	571	398	1			1410
01	9331	X	8471	-0-	-860	-0-	7936	2	535	9	N	486	931	1			965

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25110	X	15308	-0-	-9802	-0-	14359	2	949	9	N	863	1297	1			628
09	24300	X	12831	-0-	-11469	-0-	12140	2	691	9	N	628	186	1			1070
10	25110	X	14272	-0-	-10838	-0-	13344	2	928	9	N	844	1341	1			573
11	24300	X	12809	-0-	-11491	-0-	12088	2	721	9	N	655	570	1			658
12	15314	X	12264	-0-	-3050	-0-	11585	2	679	9	N	617	587	1			688
01	15314	X	10094	-0-	-5220	-0-	9673	2	421	9	N	383	596	1			475

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42036	X	1579	-0-	-40457	-0-	1554	2	25	9	N	23					112
09	40680	X	1108	-0-	-39572	-0-	1099	2	9	9	N	8					120
10	42036	X	1248	-0-	-40788	-0-	1240	2	8	9	N	7					127
11	40680	X	1082	-0-	-39598	-0-	1060	2	22	9	N	20					147
12	42036	X	1240	-0-	-40796	-0-	1218	2	22	9	N	20					167
01	42036	X	1028	-0-	-41008	-0-	1017	2	11	9	N	10					177

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 13H RRCID -> 271285 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94207	X	94207	-0-	-0-	-0-	90546	2	3661	9	N	3328	3279	1			1215
09	85467	X	85467	-0-	-0-	-0-	82354	2	3113	9	N	2830	3160	1			885
10	82741	X	82741	-0-	-0-	-0-	79761	2	2980	9	N	2709	2654	1			940
11	72568	X	72568	-0-	-0-	-0-	70004	2	2564	9	N	2331	2581	1			690
12	68383	X	68383	-0-	-0-	-0-	66017	2	2366	9	N	2151	1701	1			1140
*01	65569	X	65569	-0-	-0-	-0-	63295	2	2274	9	N	2067	2047	1			1160

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0-	-0-	32	1	630	3	N	11					234
							2	4	12	9							
09	804	N	804	-0-	-0-	-0-	39	1	757	3	N	5					239
							2	4	6	9							
10	1054	N	778	-0-	-276	-0-	25	1	743	3	N	7	186	1			60
							2	4	8	9							
11	660	N	243	-0-	-417	-0-	7	1	231	3	N	4					64
							1	4	4	9							
12	837	N	204	-0-	-633	-0-	8	1	194	3	N	-0-					64
							2	4									
*01	1117	N	1117	-0-	-0-	-0-	2	1	1115	3	N	-0-					64

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					102
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					102
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					102
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					102
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					102
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					102

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1063	-0-	-84	-0-	14	1	1038	3	N	8					178
							2	4	9	9							
09	3000	N	4754	-0-	1754	1754	63	1	4661	3	N	25	183	1			20
							2	4	28	9							
10	3100	N	2286	-0-	-814	940	34	1	2125	3	N	114					134
							2	4	125	9							
11	2296	N	1356	-0-	-940	-0-	13	1	1331	3	N	10					144
							1	4	11	9							
12	3038	X	1282	-0-	-1756	-0-	12	1	1256	3	N	11					155
							2	4	12	9							
01	3038	X	1622	-0-	-1416	-0-	2	1	1620	3	N	-0-					155

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-	-0-	-0-	12	1	1047	3	N	-0-					143
							2	4									
09	1020	N	1000	-0-	-20	-0-	11	1	987	3	N	-0-					143
							2	4									
10	1054	N	1001	-0-	-53	-0-	12	1	987	3	N	-0-					143
							2	4									
11	1020	N	907	-0-	-113	-0-	8	1	898	3	N	-0-					143
							1	4									
12	1023	N	930	-0-	-93	-0-	8	1	920	3	N	-0-					143
							2	4									
01	992	N	979	-0-	-13	-0-	979	3			N	-0-					143

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3185	X	3185	-0-	-0-	-0-	28	1	3134	3	N	19					160
							2	4	21	9							
09	3020	X	3020	-0-	-0-	-0-	28	1	2932	3	N	53					213
							2	4	58	9							
10	3026	X	3026	-0-	-0-	-0-	26	1	2980	3	N	16	178	1			51
							2	4	18	9							
11	2543	X	2543	-0-	-0-	-0-	13	1	2490	3	N	35					86
							1	4	39	9							
12	3145	X	3145	-0-	-0-	-0-	18	1	3094	3	N	28					114
							2	4	31	9							
*01	3051	X	3051	-0-	-0-	-0-	1	1	3039	3	N	10					124
							11	9									

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	621	-0-	-774	-0-	618	3	3	9	N	3					124
09	600	N	578	-0-	-22	-0-	578	3			N	-0-					124
10	1395	N	636	-0-	-759	-0-	632	3	4	9	N	4					128
11	1350	N	606	-0-	-744	-0-	592	3	14	9	N	13					141
12	589	N	247	-0-	-342	-0-	247	3			N	-0-					141
*01	624	N	624	-0-	-0-	-0-	607	3	17	9	N	15					156

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1254	N	1254	-0-	-0-	-0-	1246	3	8	9	N	7	189	1			16
09	1290	N	1270	-0-	-20	-0-	23	1	1190	3	N	50					66
							2	4	55	9							
10	1457	N	1305	-0-	-152	-0-	24	1	1235	3	N	40					106
							2	4	44	9							
11	1191	N	1191	-0-	-0-	-0-	20	1	1145	3	N	23					129
							1	4	25	9							
12	1302	N	1278	-0-	-24	-0-	21	1	1226	3	N	26					155
							2	4	29	9							
01	1271	N	1088	-0-	-183	-0-	1033	3	55	9	N	50					205

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	465	N	295	-0-	-170	-0-	295	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	310	N	63	-0-	-247	-0-	63	3			N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2534	-0-	-566	-0-	2519	3	15	9	N	14	185	1			44
09	3090	X	2645	-0-	-445	-0-	2617	3	28	9	N	25					69
10	3193	X	2884	-0-	-309	-0-	2810	3	74	9	N	67					136
11	3090	X	2295	-0-	-795	-0-	2208	3	87	9	N	79					215
12	2728	X	2253	-0-	-475	-0-	2253	3			N	-0-					215
*01	2761	X	2761	-0-	-0-	-0-	2761	3			N	-0-					215

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					190
09	2040	N	2027	-0-	-13	-0-	1936	3	91	9	N	83	189	1			84
10	2139	N	2003	-0-	-136	-0-	2003	3			N	-0-					84
11	2010	N	1907	-0-	-103	-0-	1907	3			N	-0-					84
12	2108	N	2022	-0-	-86	-0-	2022	3			N	-0-					84
*01	2089	N	2089	-0-	-0-	-0-	1972	3	117	9	N	106					190

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1559	-0-	-1200	-0-	1559	3			N	-0-					208
09	2460	X	1572	-0-	-888	-0-	1509	3	63	9	N	57					265
10	2556	N	2556	-0-	-0-	-0-	2536	3	20	9	N	18	191	1			92
11	2678	N	2678	-0-	-0-	-0-	2641	3	37	9	N	34					126
12	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					126
01	2542	N	1525	-0-	-1017	-0-	1486	3	39	9	N	35					161

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		5794	-0-	5794	16160	5749	3	45	9	N	41					222
09	T. A.		4095	-0-	4095	20255	4095	3			N	-0-					222
10	T. A.		3620	-0-	3620	23875	3620	3			N	-0-					222
11	28338	X	4463	-0-	-23875	-0-	4387	3	76	9	N	69	183	1			108
12	4429	X	4429	-0-	-0-	-0-	4428	3	1	9	N	1					109
01	4836	X	4346	-0-	-490	-0-	4329	3	17	9	N	15					124

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	3380	-0-	-2200	-0-	3332	3	48	9	N	44					296
09	4620	X	2987	-0-	-1633	-0-	2987	3			N	-0-					296
10	4743	X	3026	-0-	-1717	-0-	3026	3			N	-0-					296
11	4590	X	2635	-0-	-1955	-0-	2591	3	44	9	N	40	195	1			141
12	3441	X	2321	-0-	-1120	-0-	2271	3	50	9	N	45					186
01	3379	X	2664	-0-	-715	-0-	2664	3			N	-0-					186

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	167	-0-	-1228	-0-	164	3	3	9	N	3					92
09	1530	X	271	-0-	-1259	-0-	271	3			N	-0-					92
10	806	N	273	-0-	-533	-0-	273	3			N	-0-					92
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					92
12	279	N	186	-0-	-93	-0-	186	3			N	-0-					92
01	279	N	190	-0-	-89	-0-	190	3			N	-0-					92

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3274	-0-	-291	-0-	31	1	3241	3	N	-0-					208
							2	4									
09	3180	X	3144	-0-	-36	-0-	29	1	3062	3	N	46	196	1			58
							2	4	51	9							
10	3658	X	3309	-0-	-349	-0-	31	1	3215	3	N	55					113
							2	4	61	9							
11	3540	X	3011	-0-	-529	-0-	26	1	2915	3	N	63					176
							1	4	69	9							
12	3145	X	3145	-0-	-0-	-0-	28	1	3019	3	N	87	197	1			66
							2	4	96	9							
01	3100	X	3027	-0-	-73	-0-	2	1	2989	3	N	33					99
							36	9									

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2010	-0-	-439	-0-	24	1	1918	3	N	60					161
							2	4	66	9							
09	2190	X	1986	-0-	-204	-0-	21	1	1915	3	N	44					205
							2	4	48	9							
10	3100	N	3403	-0-	303	303	93	1	3308	3	N	-0-					205
							2	4									
11	3000	N	3823	-0-	823	1126	111	1	3711	3	N	-0-					205
							1	4									
12	3100	N	2014	-0-	-1086	40	47	1	1962	3	N	3					208
							2	4	3	9							
01	2883	X	1965	-0-	-918	-0-	2	1	1887	3	N	69					277
							76	9									

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2959	X	2959	-0-	-0-	-0-	28	1	2918	3	N	10					40
							2	4	11	9							
09	2921	X	2921	-0-	-0-	-0-	94	1	2752	3	N	66					106
							2	4	73	9							
10	3662	X	3662	-0-	-0-	-0-	37	1	3623	3	N	-0-					106
							2	4									
11	2880	X	2831	-0-	-49	-0-	24	1	2793	3	N	12					118
							1	4	13	9							
12	3007	N	2761	-0-	-246	-0-	60	1	2633	3	N	60					178
							2	4	66	9							
*01	3448	X	3448	-0-	-0-	-0-	3	1	3445	3	N	-0-					178

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7156	X	7156	-0-	-0-	-0-	95	1	6980	3	N	72					378
							2	4	79	9							
09	6645	X	6645	-0-	-0-	-0-	74	1	6508	3	N	55					433
							2	4	61	9							
10	6924	X	6924	-0-	-0-	-0-	86	1	6792	3	N	40	192	1			281
							2	4	44	9							
11	6704	X	6704	-0-	-0-	-0-	88	1	6370	3	N	223	188	1			316
							1	4	245	9							
12	6494	X	6494	-0-	-0-	-0-	88	1	6398	3	N	5					321
							2	4	6	9							
*01	6530	X	6530	-0-	-0-	-0-	5	1	6357	3	N	153	188	1			286
							168	9									

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3005	-0-	-560	-0-	34	1	2969	3	N	-0-					232
							2	4									
09	3360	X	2902	-0-	-458	-0-	30	1	2815	3	N	50					282
							2	4	55	9							
10	3472	X	2495	-0-	-977	-0-	24	1	2390	3	N	72	188	1			166
							2	4	79	9							
11	3228	X	2271	-0-	-957	-0-	21	1	2232	3	N	15					181
							1	4	17	9							
12	2399	X	2399	-0-	-0-	-0-	17	1	2196	3	N	167	189	1			159
							2	4	184	9							
*01	3244	X	3244	-0-	-0-	-0-	1	1	3174	3	N	63					222
							69	9									

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	2	-0-	-401	-0-	2	4			N	-0-					232
09	210	N	65	-0-	-145	-0-	1	1	48	3	N	13					245
							2	4	14	9							
10	403	N	71	-0-	-332	-0-	1	1	66	3	N	2					247
							2	4	2	9							
11	30	N	30	-0-	-0-	-0-	29	3	1	4	N	-0-					247
12	62	N	39	-0-	-23	-0-	1	1	36	3	N	-0-					247
							2	4									
01	62	N	35	-0-	-27	-0-	35	3			N	-0-					247

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1629	-0-	-76	-0-	31	1	1597	3	Y	1	105	1			26
							1	9									
09	1530	N	1510	-0-	-20	-0-	30	1	1476	3	Y	4	25	1			5
							4	9									
10	1696	N	1696	-0-	-0-	-0-	31	1	1643	3	Y	20					25
							22	9									
11	1590	N	1522	-0-	-68	-0-	30	1	1473	3	Y	17					42
							19	9									
12	1995	N	1995	-0-	-0-	-0-	31	1	1943	3	Y	19					61
							21	9									
*01	1716	N	1716	-0-	-0-	-0-	31	1	1663	3	Y	20					81
							22	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2472	-0-	-566	-0-	2452	3	20	9	N	18					65
09	2850	X	2294	-0-	-556	-0-	2269	3	25	9	N	23	68	1			20
10	2945	X	2307	-0-	-638	-0-	2276	3	31	9	N	28					48
11	2670	X	2236	-0-	-434	-0-	2203	3	33	9	N	30					78
12	2356	N	2348	-0-	-8	-0-	2313	3	35	9	N	32					110
01	2294	N	2288	-0-	-6	-0-	2252	3	36	9	N	33					143

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

08	620	N	587	-0-	-33	-0-	587	3			Y	-0-					-0-
09	2670	N	562	-0-	-2108	-0-	562	3			Y	-0-					-0-
10	620	N	597	-0-	-23	-0-	597	3			Y	-0-					-0-
11	570	N	542	-0-	-28	-0-	542	3			Y	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
01	589	N	515	-0-	-74	-0-	515	3			Y	-0-					-0-

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

08	2412	N	2412	-0-	-0-	-0-	31 57	1 9	2324	3	Y	52	176	1			48
09	2310	N	2230	-0-	-80	-0-	30 42	1 9	2158	3	Y	38	73	1			13
10	2449	N	2449	-0-	-0-	-0-	31 48	1 9	2370	3	Y	44					57
11	2340	N	2245	-0-	-95	-0-	30 50	1 9	2165	3	Y	45					102
12	2299	N	2299	-0-	-0-	-0-	31 50	1 9	2218	3	Y	45					147
01	2449	N	2299	-0-	-150	-0-	31 63	1 9	2205	3	Y	57	184	1			20

FLOWERS, B. WELL #: 205 RRCID -> 075645 COMPL. DATE 12/27/1977 TOTAL DEPTH 10417 PERF. 9568 - 10268

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1264	-0-	-69	-0-	31	1	1223	3	Y	9	87	1			47
							10	9									
09	1200	N	1124	-0-	-76	-0-	30	1	1094	3	Y	-0-	45	1			2
10	1316	N	1316	-0-	-0-	-0-	31	1	1263	3	Y	20					22
							22	9									
11	1230	N	1180	-0-	-50	-0-	30	1	1137	3	Y	12					34
							13	9									
12	T. A.		467	-0-	467	467	11	1	450	3	Y	5					39
							6	9									
01	T. A.		1794	-0-	1794	2261	29	1	1724	3	Y	37					76
							41	9									

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	113					113
09	0	N	-0-	-0-	-0-	-0-					Y	2	115	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3348	-0-	-0-	-0-	31	1	3317	3	Y	-0-	20	1			1
09	3237	X	3237	-0-	-0-	-0-	30	1	3207	3	Y	-0-	1	1			-0-
10	3518	X	3518	-0-	-0-	-0-	31	1	3487	3	Y	-0-					-0-
11	3399	X	3399	-0-	-0-	-0-	30	1	3369	3	Y	-0-					-0-
12	3179	X	3179	-0-	-0-	-0-	31	1	3148	3	Y	-0-					-0-
*01	3493	X	3493	-0-	-0-	-0-	31	1	3462	3	Y	-0-					-0-

FLOWERS -D- WELL #: 407 RRCID -> 082383 COMPL. DATE 03/14/1979 TOTAL DEPTH 10654 PERF. 9973 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1202	-0-	-7	-0-	30	1	1172	3	Y	-0-	210	1			40
09	1211	N	1211	-0-	-0-	-0-	30	1	1169	3	Y	11	48	1			3
							12	9									
10	1312	N	1312	-0-	-0-	-0-	31	1	1257	3	Y	22					25
							24	9									
11	1279	N	1279	-0-	-0-	-0-	30	1	1230	3	Y	17					42
							19	9									
12	1271	N	1091	-0-	-180	-0-	30	1	1041	3	Y	18					60
							20	9									
*01	1316	N	1316	-0-	-0-	-0-	31	1	1279	3	Y	5	33	1			32
							6	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1581	N	1532	-0-	-49	-0-	31	1	1501	3	Y	-0-	170	1	23
09	1584	N	1584	-0-	-0-	-0-	30	1	1554	3	Y	-0-	23	1	-0-
10	2716	N	2716	-0-	-0-	-0-	31	1	2639	3	Y	42			42
							46	9							
11	2397	N	2397	-0-	-0-	-0-	30	1	2303	3	Y	58			100
							64	9							
12	2339	N	2339	-0-	-0-	-0-	31	1	2245	3	Y	57			157
							63	9							
*01	2308	N	2308	-0-	-0-	-0-	31	1	2197	3	Y	73	187	1	43
							80	9							

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	171	1	1	9	Y	1	43	1	40
09	187	N	187	-0-	-0-	-0-	174	1	13	9	Y	12	52	1	-0-
10	186	N	180	-0-	-6	-0-	180	1			Y	-0-			-0-
11	181	N	181	-0-	-0-	-0-	164	1	17	9	Y	15			15
12	0	N	-0-	-0-	-0-	-0-					Y	3			18
01	186	N	-0-	-0-	-186	-0-					Y	4			22

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2015	N	1622	-0-	-393	-0-	31	1	1591	3	Y	-0-	16	1	1
09	1557	N	1557	-0-	-0-	-0-	30	1	1527	3	Y	-0-	1	1	-0-
10	2333	N	2333	-0-	-0-	-0-	31	1	2302	3	Y	-0-			-0-
11	1560	N	1443	-0-	-117	-0-	30	1	1413	3	Y	-0-			-0-
12	1974	N	1974	-0-	-0-	-0-	31	1	1943	3	Y	-0-			-0-
*01	2307	N	2307	-0-	-0-	-0-	31	1	2276	3	Y	-0-			-0-

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3044	X	3044	-0-	-0-	-0-	31	1	2970	3	N	39			228
							43	9							
09	2973	X	2973	-0-	-0-	-0-	30	1	2934	3	N	8	223	1	13
							9	9							
10	3378	X	3378	-0-	-0-	-0-	31	1	3282	3	N	59			72
							65	9							
11	3014	X	3014	-0-	-0-	-0-	30	1	2936	3	N	44			116
							48	9							
12	3190	X	3190	-0-	-0-	-0-	31	1	3108	3	N	46			162
							51	9							
*01	3107	X	3107	-0-	-0-	-0-	31	1	3009	3	N	61	186	1	37
							67	9							

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	155	N	116	-0-	-39	-0-	2	1	57	3	Y	52	251	1	91
							57	9							
09	90	N	38	-0-	-52	-0-	2	1	32	3	Y	4	94	1	1
							4	9							
10	62	N	41	-0-	-21	-0-	30	3	11	9	Y	10			11
11	120	N	109	-0-	-11	-0-	5	1	57	3	Y	43			54
							47	9							
12	40	N	40	-0-	-0-	-0-	21	1	10	3	Y	8			62
							9	9							
*01	69	N	69	-0-	-0-	-0-	1	1	49	3	Y	17			79
							19	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0-	-0-	31	1	649	3	Y	29	68	1			103
							32	9									
09	660	N	623	-0-	-37	-0-	30	1	593	3	Y	-0-	36	1			67
10	746	N	746	-0-	-0-	-0-	29	1	717	3	Y	-0-					67
11	820	N	820	-0-	-0-	-0-	30	1	790	3	Y	-0-					67
12	869	N	869	-0-	-0-	-0-	31	1	809	3	Y	26					93
							29	9									
*01	857	N	857	-0-	-0-	-0-	31	1	800	3	Y	24					117
							26	9									

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	40	1			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	31	-0-	31	31	31	1			Y	-0-					-0-
01	14B2 EXT	31	-0-	31	62	31	1			Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

*07	589	N	499	-0-	-90	-0-	27	1	472	3	Y	-0-					118
08	589	N	526	-0-	-63	-0-	30	1	496	3	Y	-0-	103	1			15
09	540	N	511	-0-	-29	-0-	30	1	481	3	Y	-0-	15	1			-0-
10	526	N	526	-0-	-0-	-0-	31	1	495	3	Y	-0-					-0-
11	510	N	493	-0-	-17	-0-	30	1	463	3	Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	31	1	478	3	Y	-0-					-0-
01	527	N	503	-0-	-24	-0-	31	1	472	3	Y	-0-					-0-

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

08	1023	N	563	-0-	-460	-0-	23	1	540	3	Y	-0-					102
09	1050	N	325	-0-	-725	-0-	25	1	300	3	Y	-0-	95	1			7
10	2164	N	2164	-0-	-0-	-0-	31	1	2092	3	Y	37					44
							41	9									
11	2636	N	2636	-0-	-0-	-0-	30	1	2537	3	Y	63					107
							69	9									
12	2555	N	2555	-0-	-0-	-0-	31	1	2408	3	Y	105	185	1			27
							116	9									
*01	2243	N	2243	-0-	-0-	-0-	31	1	2153	3	Y	54					81
							59	9									

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

08	2051	N	2051	-0-	-0-	-0-	31	1	1997	3	Y	21					190
							23	9									
09	1996	N	1996	-0-	-0-	-0-	30	1	1941	3	Y	23	200	1			13
							25	9									
10	1994	N	1994	-0-	-0-	-0-	31	1	1929	3	Y	31					44
							34	9									
11	1980	N	1830	-0-	-150	-0-	30	1	1761	3	Y	35					79
							39	9									
*12	2077	N	1862	-0-	-215	-0-	31	1	1812	3	Y	17					96
							19	9									
*01	1984	N	1732	-0-	-252	-0-	31	1	1701	3	Y	-0-	69	1			27

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

08	1170	N	1170	-0-	-0-	-0-	31	1	1139	3	Y	-0-	146	1			25
09	1130	N	1130	-0-	-0-	-0-	30	1	1100	3	Y	-0-	25	1			-0-
10	1240	N	1186	-0-	-54	-0-	31	1	1134	3	Y	19					19
							21	9									
11	1140	N	1104	-0-	-36	-0-	30	1	1068	3	Y	5					24
							6	9									
12	1146	N	1146	-0-	-0-	-0-	31	1	1109	3	Y	5					29
							6	9									
01	1178	N	1106	-0-	-72	-0-	30	1	1051	3	Y	23					52
							25	9									

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

08	465	N	341	-0-	-124	-0-	31	1	310	3	Y	-0-	77	1			17
09	390	N	365	-0-	-25	-0-	30	1	335	3	Y	-0-	17	1			-0-
10	564	N	564	-0-	-0-	-0-	31	1	533	3	Y	-0-					-0-
11	399	N	399	-0-	-0-	-0-	25	1	374	3	Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	30	1	448	3	Y	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	30	1	414	3	Y	3					3
							3	9									

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	1	-0-	1	1	1	1			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1166	-0-	-43	-0-	31	1	1135	3	Y	-0-	40	1			44
09	1167	N	1167	-0-	-0-	-0-	30	1	1128	3	Y	8	49	1			3
							9	9									
10	1212	N	1212	-0-	-0-	-0-	30	1	1172	3	Y	9					12
							10	9									
11	1140	N	1113	-0-	-27	-0-	30	1	1072	3	Y	10					22
							11	9									
12	1185	N	1185	-0-	-0-	-0-	31	1	1137	3	Y	15					37
							17	9									
01	1178	N	996	-0-	-182	-0-	23	1	962	3	Y	10					47
							11	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1896	-0-	-57	-0-	31	1	1833	3	Y	29	38	1			25
							32	9									
09	1830	N	1829	-0-	-1	-0-	30	1	1775	3	Y	22	30	1			17
							24	9									
10	1922	N	1824	-0-	-98	-0-	30	1	1769	3	Y	23					40
							25	9									
11	1830	N	1814	-0-	-16	-0-	30	1	1756	3	Y	25					65
							28	9									
12	1940	N	1940	-0-	-0-	-0-	31	1	1876	3	Y	30					95
							33	9									
*01	1849	N	1849	-0-	-0-	-0-	31	1	1786	3	Y	29					124
							32	9									

FLOWERS -A- WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2124	-0-	-170	-0-	31	1	2093	3	Y	-0-	38	1			2
09	2220	N	1938	-0-	-282	-0-	30	1	1908	3	Y	-0-	2	1			-0-
10	2232	N	2034	-0-	-198	-0-	31	1	1996	3	Y	6					6
							7	9									
11	2070	N	1796	-0-	-274	-0-	29	1	1750	3	Y	15					21
							17	9									
12	1836	N	1836	-0-	-0-	-0-	28	1	1779	3	Y	26					47
							29	9									
01	2046	N	1790	-0-	-256	-0-	29	1	1758	3	Y	3	21	1			29
							3	9									

FLOWERS -A- WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1265	-0-	-161	-0-	30	1	1235	3	Y	-0-	178	1			32
09	1380	N	1247	-0-	-133	-0-	30	1	1199	3	Y	16	41	1			7
							18	9									
10	1395	N	1301	-0-	-94	-0-	31	1	1239	3	Y	28					35
							31	9									
11	1261	N	1261	-0-	-0-	-0-	30	1	1205	3	Y	24					59
							26	9									
12	1316	N	1316	-0-	-0-	-0-	31	1	1267	3	Y	16					75
							18	9									
*01	1312	N	1312	-0-	-0-	-0-	31	1	1258	3	Y	21					96
							23	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1318	-0-	-15	-0-		31 1	1287	3	Y	-0-	144	1			52
09	1304	N	1304	-0-	-0-	-0-		30 1	1243	3	Y	28	63	1			17
								31 9									
10	1379	N	1379	-0-	-0-	-0-		31 1	1309	3	Y	35					52
								39 9									
11	1293	N	1293	-0-	-0-	-0-		30 1	1230	3	Y	30					82
								33 9									
12	1430	N	1430	-0-	-0-	-0-		31 1	1347	3	Y	47					129
								52 9									
*01	1434	N	1434	-0-	-0-	-0-		31 1	1371	3	Y	29					158
								32 9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2072	-0-	-98	-0-		31 1	2041	3	Y	-0-	67	1			30
09	2040	N	1873	-0-	-167	-0-		30 1	1841	3	Y	2	30	1			2
								2 9									
10	2198	N	2198	-0-	-0-	-0-		31 1	2145	3	Y	20					22
								22 9									
11	2010	N	1925	-0-	-85	-0-		30 1	1881	3	Y	13					35
								14 9									
12	2013	N	2013	-0-	-0-	-0-		31 1	1974	3	Y	7					42
								8 9									
01	2015	N	1953	-0-	-62	-0-		31 1	1903	3	Y	17					59
								19 9									

FLOWERS -A- WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-		31 1	779	3	Y	-0-	61	1			18
09	793	N	793	-0-	-0-	-0-		30 1	750	3	Y	12	25	1			5
								13 9									
10	837	N	837	-0-	-0-	-0-		31 1	793	3	Y	12					17
								13 9									
11	780	N	652	-0-	-128	-0-		28 1	623	3	Y	1					18
								1 9									
12	806	N	706	-0-	-100	-0-		30 1	676	3	Y	-0-					18
01	806	N	687	-0-	-119	-0-		31 1	656	3	Y	-0-					18

FLOWERS -A- WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2966	X	2966	-0-	-0-	-0-	2956	3	10	9	Y	9	60	1			22
09	2889	X	2889	-0-	-0-	-0-	1	1	2868	3	Y	18	27	1			13
							20	9									
10	3088	X	3088	-0-	-0-	-0-	1	1	3062	3	Y	23					36
							25	9									
11	2794	X	2794	-0-	-0-	-0-	2772	3	22	9	Y	20					56
12	2919	N	2919	-0-	-0-	-0-	2893	3	26	9	Y	24	57	1			23
*01	3085	N	3085	-0-	-0-	-0-	3057	3	28	9	Y	25					48

FLOWERS -D- WELL #: 907 RRCID -> 163158 COMPL. DATE 08/15/1996 TOTAL DEPTH 10600 PERF. 9908 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	393	-0-	-10	-0-	393	3			Y	-0-	53	1			3
09	390	N	374	-0-	-16	-0-	374	3			Y	-0-	3	1			-0-
10	403	N	400	-0-	-3	-0-	400	3			Y	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
01	403	N	380	-0-	-23	-0-	376	3	4	9	Y	4					4

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3221	X	3221	-0-	-0-	-0-	3215	3	6	9	Y	5					197
09	3060	X	3030	-0-	-30	-0-	3023	3	7	9	Y	6	198	1			5
10	3442	X	3442	-0-	-0-	-0-	3405	3	37	9	Y	34					39
11	3229	X	3229	-0-	-0-	-0-	3187	3	42	9	Y	38					77
12	3340	X	3340	-0-	-0-	-0-	3299	3	41	9	Y	37					114
*01	3262	X	3262	-0-	-0-	-0-	3258	3	4	9	Y	4	46	1			72

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	299	-0-	-42	-0-	153	1	146	9	Y	133	171	1			166
09	300	N	259	-0-	-41	-0-	140	1	119	9	Y	108	204	1			70
10	310	N	286	-0-	-24	-0-	153	1	133	9	Y	121					191
11	300	X	222	-0-	-78	-0-	109	1	113	9	Y	103	173	1			121
12	0	X	-0-	-0-	-0-	-0-					Y	123	175	1			69
01	310	X	-0-	-0-	-310	-0-					Y	107					176

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1065	N	1065	-0-	-0-	-0-	24	1	1041	3	Y	-0-	162	1			50
09	1287	N	1287	-0-	-0-	-0-	30	1	1233	3	Y	22	64	1			8
							24	9									
10	1318	N	1318	-0-	-0-	-0-	31	1	1265	3	Y	20					28
							22	9									
11	1156	N	1156	-0-	-0-	-0-	30	1	1107	3	Y	17					45
							19	9									
12	1240	N	1142	-0-	-98	-0-	31	1	1089	3	Y	20					65
							22	9									
*01	1240	N	1110	-0-	-130	-0-	31	1	1055	3	Y	22					87
							24	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	7441	-0-	-247	-0-	7441	3			Y	-0-	182	1			52
09	7478	X	7478	-0-	-0-	-0-	7474	3	4	9	Y	4	56	1			-0-
10	7826	X	7826	-0-	-0-	-0-	7807	3	19	9	Y	17					17
11	7204	X	7204	-0-	-0-	-0-	7136	3	68	9	Y	62					79
12	7750	X	7269	-0-	-481	-0-	7186	3	83	9	Y	75					154
01	7750	X	7205	-0-	-545	-0-	7116	3	89	9	Y	81	178	1			57

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	132	1	83	9	Y	75	125	1			18
09	206	N	206	-0-	-0-	-0-	150	1	56	9	Y	51	39	1	3	6	27
10	210	N	210	-0-	-0-	-0-	146	1	64	9	Y	58					85
11	225	N	225	-0-	-0-	-0-	131	1	94	9	Y	85					170
12	217	N	-0-	-0-	-217	-0-					Y	41	178	1			33
01	217	N	-0-	-0-	-217	-0-					Y	64					97

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1630	N	1630	-0-	-0-	-0-	1580	3	50	9	Y	45					201
09	1523	N	1523	-0-	-0-	-0-	1522	3	1	9	Y	1	190	1			12
10	1664	N	1664	-0-	-0-	-0-	1617	3	47	9	Y	43					55
11	1410	N	1382	-0-	-28	-0-	1356	3	26	9	Y	24					79
12	1630	N	1630	-0-	-0-	-0-	1588	3	42	9	Y	38					117
01	1674	N	1606	-0-	-68	-0-	1561	3	45	9	Y	41					158

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2771	-0-	-205	-0-	2735	3	36	9	Y	33	249	1			23
09	2640	X	2491	-0-	-149	-0-	2454	3	37	9	Y	34	42	1			15
10	2806	X	2806	-0-	-0-	-0-	2752	3	54	9	Y	49					64
*11	2670	X	2402	-0-	-268	-0-	2376	3	26	9	Y	24					88
*12	2573	N	2367	-0-	-206	-0-	2367	3			Y	-0-					88
*01	2821	N	2480	-0-	-341	-0-	2480	3			Y	-0-	88	1			-0-

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4756	-0-	-359	-0-	4711	3	45	9	Y	41					148
09	4890	X	4677	-0-	-213	-0-	4620	3	57	9	Y	52	185	1			15
10	5053	X	4827	-0-	-226	-0-	4751	3	76	9	Y	69					84
11	4800	X	4596	-0-	-204	-0-	4526	3	70	9	Y	64					148
12	4805	X	4647	-0-	-158	-0-	4563	3	84	9	Y	76	174	1			50
01	4805	X	4644	-0-	-161	-0-	4591	3	53	9	Y	48					98

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5126	X	5126	-0-	-0-	-0-	5096	3	30	9	Y	27	181	1			40
09	4909	X	4909	-0-	-0-	-0-	4887	3	22	9	Y	20	38	1			22
10	5022	X	5003	-0-	-19	-0-	4963	3	40	9	Y	36					58
11	4984	X	4984	-0-	-0-	-0-	4958	3	26	9	Y	24					82
12	5239	X	4905	-0-	-334	-0-	4869	3	36	9	Y	33					115
01	5115	X	4976	-0-	-139	-0-	4932	3	44	9	Y	40					155

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2419	N	2419	-0-	-0-	-0-	31	1	2388	3	Y	-0-					95
09	2252	N	2252	-0-	-0-	-0-	30	1	2208	3	Y	13	101	1			7
							14	9									
10	2473	N	2473	-0-	-0-	-0-	31	1	2441	3	Y	1					8
							1	9									
11	2383	N	2383	-0-	-0-	-0-	30	1	2353	3	Y	-0-					8
12	2495	N	2495	-0-	-0-	-0-	31	1	2464	3	Y	-0-					8
*01	2376	N	2376	-0-	-0-	-0-	31	1	2345	3	Y	-0-					8

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5134	X	5134	-0-	-0-	-0-	5065	3	69	9	Y	63	186	1			155
09	4907	X	4907	-0-	-0-	-0-	4892	3	15	9	Y	14	152	1			17
10	4964	X	4964	-0-	-0-	-0-	4933	3	31	9	Y	28					45
11	4710	X	4492	-0-	-218	-0-	4446	3	46	9	Y	42					87
12	4812	X	4812	-0-	-0-	-0-	4781	3	31	9	Y	28					115
01	4805	X	4710	-0-	-95	-0-	4671	3	39	9	Y	35					150

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5660	-0-	-137	-0-	31	1	5614	3	Y	14	179	1			50
							15	9									
09	5550	X	5463	-0-	-87	-0-	30	1	5360	3	Y	66	109	1			7
							73	9									
10	5819	X	5819	-0-	-0-	-0-	31	1	5719	3	Y	63					70
							69	9									
11	5523	X	5523	-0-	-0-	-0-	30	1	5441	3	Y	47					117
							52	9									
12	5673	X	5542	-0-	-131	-0-	31	1	5460	3	Y	46					163
							51	9									
01	5735	X	5404	-0-	-331	-0-	31	1	5300	3	Y	66	177	1			52
							73	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

08	5580	X	5390	-0-	-190	-0-	5309	3	81	9	Y	74	185	1			130
09	5570	X	5570	-0-	-0-	-0-	5420	3	150	9	Y	136	233	1			33
10	5723	X	5723	-0-	-0-	-0-	5579	3	144	9	Y	131					164
11	5400	X	5317	-0-	-83	-0-	5218	3	99	9	Y	90	185	1			69
12	5394	X	5300	-0-	-94	-0-	5214	3	86	9	Y	78					147
*01	5684	X	5684	-0-	-0-	-0-	5543	3	141	9	Y	128	191	1			84

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

08	5332	X	4750	-0-	-582	-0-	4680	3	70	9	Y	64	179	1			39
09	5010	X	4616	-0-	-394	-0-	4525	3	91	9	Y	83	67	1			55
10	4960	X	4707	-0-	-253	-0-	4619	3	88	9	Y	80					135
11	4800	X	4285	-0-	-515	-0-	4209	3	76	9	Y	69	174	1			30
12	4743	X	4298	-0-	-445	-0-	4222	3	76	9	Y	69					99
01	4743	X	4302	-0-	-441	-0-	4222	3	80	9	Y	73					172

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

08	6308	X	6308	-0-	-0-	-0-	6213	3	95	9	Y	86					145
09	6062	X	6062	-0-	-0-	-0-	5930	3	132	9	Y	120	191	1	10	6	64
10	6224	X	6224	-0-	-0-	-0-	6118	3	106	9	Y	96					160
11	5862	X	5862	-0-	-0-	-0-	5773	3	89	9	Y	81	176	1			65
12	6200	X	5953	-0-	-247	-0-	5868	3	85	9	Y	77					142
01	6200	X	5624	-0-	-576	-0-	5552	3	72	9	Y	65	174	1			33

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

08	1969	N	1969	-0-	-0-	-0-	1949	3	20	9	Y	18	120	1			44
09	1869	N	1869	-0-	-0-	-0-	1828	3	41	9	Y	37	54	1			27
10	2027	N	2027	-0-	-0-	-0-	1979	3	48	9	Y	44					71
11	1883	N	1883	-0-	-0-	-0-	1839	3	44	9	Y	40					111
12	1998	N	1998	-0-	-0-	-0-	1945	3	53	9	Y	48	114	1			45
01	1953	N	1890	-0-	-63	-0-	1835	3	55	9	Y	50					95

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

08	0	N	-0-	-0-	-0-	-0-					Y	-0-	41	1			2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1112	-0-	1112	3418	31	1	1081	3	N	-0-					-0-
09	0	W	1080	-0-	1080	4498	30	1	1050	3	N	-0-					-0-
10	0	W	1190	-0-	1190	5688	31	1	1159	3	N	-0-					-0-
11	0	W	1220	-0-	1220	6908	30	1	1190	3	N	-0-					-0-
12	0	W	1847	-0-	1847	8755	31	1	1699	3	N	106					106
							117	9									
01	0	W	NO RPT	-0-	-0-	8755					N	NO RPT					106

LINN OPERATING, INC. 501545
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

08	1307	N	1307	-0-	-0-	-0-	249	1	1058	2	N	-0-					164
09	1285	N	1285	-0-	-0-	-0-	241	1	1044	2	N	-0-					164
10	1302	N	1245	-0-	-57	-0-	249	1	996	2	N	-0-					164
11	1260	N	1113	-0-	-147	-0-	241	1	872	2	N	-0-					164
12	1333	N	1154	-0-	-179	-0-	249	1	905	2	N	-0-					164
01	1240	N	-0-	-0-	-1240	-0-					N	-0-					164

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

*02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					178
*03	1054	N	915	-0-	-139	-0-	915	2			N	-0-					178
*04	1020	N	984	-0-	-36	-0-	984	2			N	-0-					178
*05	1054	N	983	-0-	-71	-0-	983	2			N	-0-					178
*06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					178
*07	1023	N	991	-0-	-32	-0-	991	2			N	-0-					178
*08	992	N	934	-0-	-58	-0-	5	1	929	2	N	-0-					178
*09	960	N	856	-0-	-104	-0-	856	2			N	-0-					178
*10	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					178
*11	900	N	515	-0-	-385	-0-	515	2			N	-0-					178
12	899	N	875	-0-	-24	-0-	875	2			N	-0-					178
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					178

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

08	744	N	671	-0-	-73	-0-	671	2			N	-0-					49
09	720	N	611	-0-	-109	-0-	611	2			N	-0-					49
10	713	N	653	-0-	-60	-0-	653	2			N	-0-					49
11	660	N	622	-0-	-38	-0-	622	2			N	-0-					49
12	620	N	613	-0-	-7	-0-	613	2			N	-0-					49
*01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

08	676	N	676	-0-	-0-	-0-	661	2	15	9	N	14					144
09	690	N	410	-0-	-280	-0-	393	2	17	9	N	15					159
10	775	N	396	-0-	-379	-0-	385	2	11	9	N	10					169
11	660	N	549	-0-	-111	-0-	532	2	17	9	N	15					184
*12	560	N	560	-0-	-0-	-0-	553	2	7	9	N	6					190
*01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					190

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					207
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					207
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					207
11	300	N	287	-0-	-13	-0-	287	2			N	-0-					207
12	310	N	173	-0-	-137	-0-	173	2			N	-0-					207
01	310	N	-0-	-0-	-310	-0-					N	-0-					207

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6432	X	6432	-0-	-0-	-0-	120	1	6198	2	N	104	179	1			125
							114	9									
09	5691	X	5691	-0-	-0-	-0-	120	1	5483	2	N	80					205
							88	9									
10	6212	X	6212	-0-	-0-	-0-	120	1	5998	2	N	85					290
							94	9									
11	5745	X	5745	-0-	-0-	-0-	120	1	5542	2	N	75	182	1	1	8	182
							83	9									
12	5873	X	5873	-0-	-0-	-0-	100	1	5742	2	N	28					210
							31	9									
*01	5951	X	5951	-0-	-0-	-0-	110	1	5734	2	N	97	176	1			131
							107	9									

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1700	-0-	-36	-0-	10	1	1626	2	N	58	169	1			144
							64	9									
09	1680	N	1671	-0-	-9	-0-	10	1	1599	2	N	56					200
							62	9									
10	1705	N	1687	-0-	-18	-0-	10	1	1611	2	N	60	178	1			82
							66	9									
11	1650	N	1600	-0-	-50	-0-	10	1	1531	2	N	54					136
							59	9									
12	1736	N	1570	-0-	-166	-0-	10	1	1502	2	N	53					189
							58	9									
01	1674	N	1640	-0-	-34	-0-	10	1	1567	2	N	57					246
							63	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	483	-0-	-44	-0-	472	2	11	9	N	10					234
09	510	N	460	-0-	-50	-0-	460	2			N	-0-					234
10	540	N	540	-0-	-0-	-0-	539	2	1	9	N	1					235
11	605	N	605	-0-	-0-	-0-	587	2	18	9	N	16					251
12	533	N	533	-0-	-0-	-0-	519	2	14	9	N	13					264
01	527	N	508	-0-	-19	-0-	483	2	25	9	N	23	187	1			100

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

08	868	N	839	-0-	-29	-0-	16	1	808	2	N	14					66
							15	9									
09	900	N	761	-0-	-139	-0-	16	1	728	2	N	15					81
							17	9									
10	899	N	508	-0-	-391	-0-	8	1	494	2	N	5					86
							6	9									
11	810	N	688	-0-	-122	-0-	8	1	661	2	N	17					103
							19	9									
12	775	N	494	-0-	-281	-0-	8	1	475	2	N	10					113
							11	9									
01	496	N	470	-0-	-26	-0-	8	1	450	2	N	11					124
							12	9									

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

08	465	N	464	-0-	-1	-0-	2	1	454	2	N	7					220
							8	9									
09	450	N	266	-0-	-184	-0-	2	1	258	2	N	5					225
							6	9									
10	475	N	475	-0-	-0-	-0-	2	1	464	2	N	8					233
							9	9									
11	465	N	465	-0-	-0-	-0-	2	1	454	2	N	8	1	8			240
							9	9									
12	457	N	457	-0-	-0-	-0-	3	1	448	2	N	5					245
							6	9									
01	465	N	443	-0-	-22	-0-	3	1	438	2	N	2					247
							2	9									

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

08	1419	N	1419	-0-	-0-	-0-	8	1	1377	2	N	31	170	1			142
							34	9									
09	1380	N	1152	-0-	-228	-0-	8	1	1127	2	N	15					157
							17	9									
10	1643	N	1449	-0-	-194	-0-	8	1	1413	2	N	25					182
							28	9									
11	1380	N	1140	-0-	-240	-0-	8	1	1106	2	N	24					206
							26	9									
12	1178	N	1114	-0-	-64	-0-	8	1	1086	2	N	18					224
							20	9									
01	1457	N	1081	-0-	-376	-0-	8	1	1050	2	N	21					245
							23	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	3956	-0-		-632	-0-	64	1	3816	2	N	69					249
								76	9									
09	4140	X	3899	-0-		-241	-0-	64	1	3765	2	N	64	175	1			138
								70	9									
10	4278	X	3946	-0-		-332	-0-	64	1	3806	2	N	69					207
								76	9									
11	4140	X	3711	-0-		-429	-0-	64	1	3579	2	N	62					269
								68	9									
12	4154	X	3571	-0-		-583	-0-	64	1	3428	2	N	72	181	1			160
								79	9									
01	4030	X	3544	-0-		-486	-0-	56	1	3411	2	N	70					230
								77	9									

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2831	X	2831	-0-		-0-	-0-	25	1	2771	2	N	32					131
								35	9									
09	2730	X	2660	-0-		-70	-0-	25	1	2600	2	N	32					163
								35	9									
10	2821	X	2683	-0-		-138	-0-	25	1	2616	2	N	38					201
								42	9									
11	2730	X	2480	-0-		-250	-0-	20	1	2409	2	N	46	183	1			64
								51	9									
12	2821	X	2541	-0-		-280	-0-	20	1	2471	2	N	45					109
								50	9									
01	2821	X	2538	-0-		-283	-0-	20	1	2470	2	N	44					153
								48	9									

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	775	-0-		-31	-0-	8	1	742	2	N	23					153
								25	9									
09	750	N	741	-0-		-9	-0-	8	1	709	2	N	22					175
								24	9									
10	775	N	757	-0-		-18	-0-	8	1	725	2	N	22					197
								24	9									
11	750	N	700	-0-		-50	-0-	8	1	670	2	N	20					217
								22	9									
12	775	N	720	-0-		-55	-0-	8	1	682	2	N	27					244
								30	9									
01	744	N	710	-0-		-34	-0-	8	1	656	2	N	42	190	1			96
								46	9									

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3275	-0-		-290	-0-	64	1	3154	2	N	52					221
								57	9									
09	3450	X	3068	-0-		-382	-0-	64	1	2947	2	N	52					273
								57	9									
10	3565	X	3140	-0-		-425	-0-	64	1	3007	2	N	63	178	1			158
								69	9									
11	3420	X	2908	-0-		-512	-0-	64	1	2781	2	N	57					215
								63	9									
12	3379	X	2960	-0-		-419	-0-	64	1	2831	2	N	59	184	1			90
								65	9									
01	3286	X	3041	-0-		-245	-0-	72	1	2905	2	N	58					148
								64	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4120	X	4120	-0-	-0-	-0-	40	1	3952	2	N	116	172	1			112
							128	9									
09	3902	X	3902	-0-	-0-	-0-	40	1	3748	2	N	104					216
							114	9									
10	3970	X	3970	-0-	-0-	-0-	40	1	3800	2	N	118	180	1			154
							130	9									
11	3624	X	3624	-0-	-0-	-0-	40	1	3477	2	N	97					251
							107	9									
12	3771	X	3771	-0-	-0-	-0-	40	1	3618	2	N	103	182	1			172
							113	9									
*01	3712	X	3712	-0-	-0-	-0-	40	1	3551	2	N	110	171	1			111
							121	9									

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	-0-	-0-	-775	-0-					N	-0-					207
09	30	N	-0-	-0-	-30	-0-					N	-0-					207
10	0	N	-0-	-0-	-0-	-0-					N	-0-					207
11	0	N	-0-	-0-	-0-	-0-					N	-0-					207
12	0	N	-0-	-0-	-0-	-0-					N	-0-					207
01	0	N	-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	68	-0-	-56	-0-	68	2			N	-0-					44
09	90	N	57	-0-	-33	-0-	57	2			N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					44
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	408	2	47	9	N	43					270
09	300	N	274	-0-	-26	-0-	232	2	42	9	N	38					308
10	390	N	390	-0-	-0-	-0-	350	2	40	9	N	36	169	1			175
11	450	N	321	-0-	-129	-0-	288	2	33	9	N	30	1	8			204
12	346	N	346	-0-	-0-	-0-	331	2	15	9	N	14					218
01	403	N	329	-0-	-74	-0-	303	2	26	9	N	24					242

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	X	6305	-0-	-980	-0-	132	1	6038	2	N	123					407
							135	9									
09	7020	X	5727	-0-	-1293	-0-	144	1	5453	2	N	118	174	1			351
							130	9									
10	7254	X	5968	-0-	-1286	-0-	144	1	5680	2	N	131	167	1	1	8	314
							144	9									
11	6840	X	5589	-0-	-1251	-0-	132	1	5314	2	N	130	182	1			262
							143	9									
12	5736	X	5736	-0-	-0-	-0-	132	1	5464	2	N	127	169	1			220
							140	9									
*01	5437	X	5437	-0-	-0-	-0-	132	1	5177	2	N	116					336
							128	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2422	-0-	-58	-0-	25	1	2353	2	N	40					213
							44	9									
09	2430	N	2270	-0-	-160	-0-	25	1	2205	2	N	36					249
							40	9									
10	2418	N	2335	-0-	-83	-0-	25	1	2273	2	N	34	182	1			101
							37	9									
11	2340	N	2280	-0-	-60	-0-	25	1	2214	2	N	37					138
							41	9									
12	2416	N	2416	-0-	-0-	-0-	25	1	2319	2	N	65					203
							72	9									
01	2325	N	2285	-0-	-40	-0-	25	1	2217	2	N	39					242
							43	9									

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1302	-0-	-0-	-0-	8	1	1294	2	N	-0-					260
09	1268	N	1268	-0-	-0-	-0-	8	1	1260	2	N	-0-					260
10	1376	N	1376	-0-	-0-	-0-	8	1	1364	2	N	4	4	8			260
							4	9									
11	1497	N	1497	-0-	-0-	-0-	16	1	1477	2	N	4	1	8			263
							4	9									
12	1736	N	1736	-0-	-0-	-0-	16	1	1718	2	N	2					265
							2	9									
01	1364	N	1310	-0-	-54	-0-	8	1	1293	2	N	8					273
							9	9									

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	5857	-0-	-219	-0-	72	1	5687	2	N	89	173	1			145
							98	9									
09	5880	X	5595	-0-	-285	-0-	72	1	5414	2	N	99					244
							109	9									
10	6076	X	5719	-0-	-357	-0-	72	1	5527	2	N	109	183	1	2	8	168
							120	9									
11	5880	X	5389	-0-	-491	-0-	72	1	5210	2	N	97	1	8			264
							107	9									
12	5531	X	5531	-0-	-0-	-0-	72	1	5343	2	N	105	183	1			186
							116	9									
*01	5751	X	5751	-0-	-0-	-0-	72	1	5573	2	N	96	191	1			91
							106	9									

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4014	-0-	-233	-0-	70	1	3870	2	N	67					136
							74	9									
09	4110	X	3831	-0-	-279	-0-	70	1	3692	2	N	63					199
							69	9									
10	4247	X	3894	-0-	-353	-0-	70	1	3743	2	N	74	172	1			101
							81	9									
11	4110	X	3630	-0-	-480	-0-	70	1	3488	2	N	65	1	8			165
							72	9									
12	3865	X	3865	-0-	-0-	-0-	70	1	3708	2	N	79					244
							87	9									
*01	3784	X	3784	-0-	-0-	-0-	70	1	3625	2	N	81	173	1			152
							89	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1783	-0-		-387	-0-	16	1	1736	2	N	28					111
								31	9									
09	1860	N	1718	-0-		-142	-0-	16	1	1673	2	N	26					137
								29	9									
10	1891	N	1730	-0-		-161	-0-	16	1	1681	2	N	30					167
								33	9									
11	1740	N	1620	-0-		-120	-0-	16	1	1563	2	N	37					204
								41	9									
12	1767	N	1579	-0-		-188	-0-	24	1	1522	2	N	30					234
								33	9									
01	1736	N	1583	-0-		-153	-0-	16	1	1521	2	N	42	170	1			106
								46	9									

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	6644	-0-		-238	-0-	72	1	6511	2	N	55					268
								61	9									
09	6600	X	6311	-0-		-289	-0-	64	1	6179	2	N	62	170	1			160
								68	9									
10	6820	X	6416	-0-		-404	-0-	56	1	6291	2	N	63	1	8			222
								69	9									
11	6570	X	6028	-0-		-542	-0-	56	1	5902	2	N	64					286
								70	9									
12	6706	X	6706	-0-		-0-	-0-	72	1	6561	2	N	66	175	1			177
								73	9									
*01	7788	X	7788	-0-		-0-	-0-	96	1	7565	2	N	115	169	1			123
								127	9									

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 02/18/2009 TOTAL DEPTH 11200 PERF. 9920 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8742	X	7423	-0-		-1319	-0-	336	1	7000	2	N	79					248
								87	9									
09	8160	X	6235	-0-		-1925	-0-	312	1	5862	2	N	55	178	1			125
								61	9									
10	8432	X	7259	-0-		-1173	-0-	336	1	6809	2	N	104	1	8			228
								114	9									
11	8160	X	6731	-0-		-1429	-0-	312	1	6333	2	N	78	183	1			123
								86	9									
12	6789	X	757	-0-		-6032	-0-	36	1	706	2	N	14	1	8			136
								15	9									
01	6789	X	1237	-0-		-5552	-0-	12	1	1218	2	N	6					142
								7	9									

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1183	-0-		-150	-0-	21	1	1145	2	N	15					224
								17	9									
09	1290	N	1027	-0-		-263	-0-	21	1	994	2	N	11	174	1			61
								12	9									
10	1302	N	1025	-0-		-277	-0-	20	1	994	2	N	10					71
								11	9									
11	1140	N	935	-0-		-205	-0-	19	1	903	2	N	12					83
								13	9									
12	1054	N	938	-0-		-116	-0-	20	1	900	2	N	16					99
								18	9									
01	1023	N	974	-0-		-49	-0-	22	1	943	2	N	8					107
								9	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

08	248	N	222	-0-	-26	-0-	207	2	15	9	N	14	178	1			157
09	240	N	230	-0-	-10	-0-	202	2	28	9	N	25					182
10	423	N	423	-0-	-0-	-0-	382	2	41	9	N	37					219
11	538	N	538	-0-	-0-	-0-	315	2	223	9	N	203	175	1			247
12	282	N	282	-0-	-0-	-0-	4	1	228	2	N	45					292
							50	9									
01	434	N	264	-0-	-170	-0-	170	2	94	9	N	85	172	1			205

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

08	406	N	406	-0-	-0-	-0-	2	1	368	2	N	33					144
							36	9									
09	618	N	618	-0-	-0-	-0-	2	1	351	2	N	241	174	1			211
							265	9									
10	600	N	600	-0-	-0-	-0-	1	1	474	2	N	114					325
							125	9									
11	441	N	441	-0-	-0-	-0-	1	1	386	2	N	49					374
							54	9									
12	651	N	471	-0-	-180	-0-	2	1	391	2	N	71					445
							78	9									
01	589	N	495	-0-	-94	-0-	3	1	364	2	N	116	350	1			211
							128	9									

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

08	5533	X	5533	-0-	-0-	-0-	56	1	5332	2	N	132	175	1			191
							145	9									
09	5310	X	5230	-0-	-80	-0-	56	1	5030	2	N	131	172	1			150
							144	9									
10	5487	X	5378	-0-	-109	-0-	56	1	5156	2	N	151	171	1			130
							166	9									
11	5310	X	5097	-0-	-213	-0-	56	1	4874	2	N	152					282
							167	9									
12	5492	X	5492	-0-	-0-	-0-	64	1	5246	2	N	165	351	1			96
							182	9									
*01	5439	X	5439	-0-	-0-	-0-	64	1	5197	2	N	162	177	1			81
							178	9									

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

08	2533	N	2533	-0-	-0-	-0-	48	1	2456	2	N	26					99
							29	9									
09	2430	N	2318	-0-	-112	-0-	40	1	2253	2	N	23					122
							25	9									
10	2511	N	2434	-0-	-77	-0-	48	1	2350	2	N	33					155
							36	9									
11	2430	N	2392	-0-	-38	-0-	48	1	2304	2	N	36					191
							40	9									
12	2996	N	2996	-0-	-0-	-0-	64	1	2904	2	N	25					216
							28	9									
01	2449	N	2359	-0-	-90	-0-	56	1	2249	2	N	49	171	1			94
							54	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3310	X	3310	-0-	-0-	-0-	32	1	3085	2	N	175	174	1			201
							193	9									
09	3162	X	3162	-0-	-0-	-0-	32	1	2952	2	N	162	168	1			195
							178	9									
10	3184	X	3184	-0-	-0-	-0-	32	1	2946	2	N	187	176	1			206
							206	9									
11	2942	X	2942	-0-	-0-	-0-	32	1	2744	2	N	151	171	1			186
							166	9									
12	2987	X	2987	-0-	-0-	-0-	40	1	2818	2	N	117					303
							129	9									
*01	2727	X	2727	-0-	-0-	-0-	32	1	2556	2	N	126	165	1			264
							139	9									

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

08	326	N	326	-0-	-0-	-0-	324	2	2	9	N	2					259
09	335	N	335	-0-	-0-	-0-	324	2	11	9	N	10					269
10	362	N	362	-0-	-0-	-0-	356	2	6	9	N	5					274
11	346	N	346	-0-	-0-	-0-	345	2	1	9	N	1					275
12	380	N	380	-0-	-0-	-0-	370	2	10	9	N	9					284
*01	375	N	375	-0-	-0-	-0-	366	2	9	9	N	8					292

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

08	1209	N	913	-0-	-296	-0-	4	1	899	2	N	9					149
							10	9									
09	1140	N	1063	-0-	-77	-0-	4	1	1041	2	N	16					165
							18	9									
*10	1209	N	1046	-0-	-163	-0-	4	1	1032	2	N	9					174
							10	9									
*11	1033	N	1033	-0-	-0-	-0-	4	1	1018	2	N	10					184
							11	9									
*12	1085	N	1078	-0-	-7	-0-	4	1	1066	2	N	7					191
							8	9									
01	1054	N	1054	-0-	-0-	-0-	4	1	1040	2	N	9					200
							10	9									

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

08	432	N	432	-0-	-0-	-0-	2	1	430	2	N	-0-					284
09	428	N	428	-0-	-0-	-0-	24	1	404	2	N	-0-					284
10	434	N	380	-0-	-54	-0-	2	1	378	2	N	-0-					284
11	420	N	373	-0-	-47	-0-	2	1	371	2	N	-0-					284
12	434	N	396	-0-	-38	-0-	2	1	394	2	N	-0-					284
*01	406	N	406	-0-	-0-	-0-	2	1	404	2	N	-0-					284

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

08	248	N	192	-0-	-56	-0-	189	2	3	9	N	3					204
09	240	N	237	-0-	-3	-0-	234	2	3	9	N	3					207
10	216	N	216	-0-	-0-	-0-	210	2	6	9	N	5					212
11	214	N	214	-0-	-0-	-0-	197	2	17	9	N	15					227
12	248	N	215	-0-	-33	-0-	200	2	15	9	N	14					241
01	217	N	207	-0-	-10	-0-	198	2	9	9	N	8					249

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	408	-0-	-243	-0-	8	1	400	2	N	-0-					183
09	630	N	279	-0-	-351	-0-	257	2	22	9	N	20					203
10	767	N	767	-0-	-0-	-0-	8	1	705	2	N	49					252
							54	9									
11	626	N	626	-0-	-0-	-0-	8	1	606	2	N	11					263
							12	9									
12	680	N	680	-0-	-0-	-0-	8	1	638	2	N	31	173	1			121
							34	9									
01	775	N	686	-0-	-89	-0-	8	1	638	2	N	36					157
							40	9									

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1814	-0-	-15	-0-	16	1	1638	2	N	145	174	1			81
							160	9									
09	1770	N	1752	-0-	-18	-0-	16	1	1591	2	N	132					213
							145	9									
10	1860	N	1814	-0-	-46	-0-	16	1	1640	2	N	144	176	1			181
							158	9									
11	1770	N	1699	-0-	-71	-0-	16	1	1545	2	N	125	176	1			130
							138	9									
12	1798	N	1736	-0-	-62	-0-	16	1	1584	2	N	124	173	1			81
							136	9									
01	1829	N	1737	-0-	-92	-0-	16	1	1586	2	N	123					204
							135	9									

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1400	N	1400	-0-	-0-	-0-	8	1	1257	2	N	123	171	1			163
							135	9									
09	1350	N	1281	-0-	-69	-0-	16	1	1143	2	N	111	175	1			99
							122	9									
10	1395	N	1356	-0-	-39	-0-	16	1	1205	2	N	123					222
							135	9									
11	1350	N	580	-0-	-770	-0-	8	1	538	2	N	31	177	1			76
							34	9									
12	1333	N	482	-0-	-851	-0-	470	2	12	9	N	11					87
01	1364	N	424	-0-	-940	-0-	422	2	2	9	N	2					89

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1771	-0-	-89	-0-	16	1	1672	2	N	75					260
							83	9									
09	1980	N	1740	-0-	-240	-0-	16	1	1626	2	N	89	175	1			174
							98	9									
10	1860	N	1789	-0-	-71	-0-	16	1	1674	2	N	90					264
							99	9									
11	1710	N	1696	-0-	-14	-0-	16	1	1590	2	N	82	174	1			172
							90	9									
12	1798	N	1764	-0-	-34	-0-	16	1	1657	2	N	83					255
							91	9									
01	1798	N	1745	-0-	-53	-0-	16	1	1634	2	N	86	165	1			176
							95	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	741	-0-	-344	-0-	8	1	677	2	N	51	174	1			111
							56	9									
09	900	N	637	-0-	-263	-0-	8	1	588	2	N	37					148
							41	9									
10	806	N	783	-0-	-23	-0-	8	1	691	2	N	76					224
							84	9									
11	720	N	624	-0-	-96	-0-	8	1	616	2	N	-0-					224
12	731	N	731	-0-	-0-	-0-	8	1	659	2	N	58	176	1			106
							64	9									
01	775	N	718	-0-	-57	-0-	8	1	662	2	N	44					150
							48	9									

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1456	N	1456	-0-	-0-	-0-	31	1	1346	2	N	72					237
							79	9									
09	750	N	612	-0-	-138	-0-	3	1	609	2	N	-0-	160	1			77
10	539	N	539	-0-	-0-	-0-	2	1	518	2	N	17					94
							19	9									
11	1110	N	505	-0-	-605	-0-	2	1	484	2	N	17					111
							19	9									
12	620	N	525	-0-	-95	-0-	3	1	502	2	N	18					129
							20	9									
*01	660	N	660	-0-	-0-	-0-	3	1	628	2	N	26					155
							29	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	142	-0-	-106	-0-	8	1	134	2	N	-0-					68
09	180	N	112	-0-	-68	-0-	8	1	104	2	N	-0-					68
10	186	N	102	-0-	-84	-0-	8	1	94	2	N	-0-					68
11	150	N	25	-0-	-125	-0-	25	2			N	-0-					68
12	124	N	-0-	-0-	-124	-0-					N	-0-					68
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1748	-0-	-236	-0-	1657	2	91	9	N	83	186	1			521
09	1380	N	1148	-0-	-232	-0-	1104	2	44	9	N	40					561
10	2387	N	883	-0-	-1504	-0-	861	2	22	9	N	20					581
11	1680	N	1397	-0-	-283	-0-	1306	2	91	9	N	83	190	1			474
12	1717	N	1717	-0-	-0-	-0-	1615	2	102	9	N	93	187	1			380
*01	1880	N	1880	-0-	-0-	-0-	1801	2	79	9	N	72					452

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

08	1364	X	957	-0-	-407	-0-	957	3			N	-0-					-0-
09	1110	X	253	-0-	-857	-0-	253	3			N	-0-					-0-
10	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-
11	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-
12	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-
01	961	X	-0-	-0-	-961	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

08	3442 X	3442	-0-	-0-	B	-0-	16	1	3426	2	N	-0-					-0-
09	3030 X	3030	-0-	-0-	B	-0-	16	1	3014	2	N	-0-					-0-
10	3221 X	3221	-0-	-0-	B	-0-	16	1	3205	2	N	-0-					-0-
11	3023 X	3023	-0-	-0-	B	-0-	16	1	3007	2	N	-0-					-0-
12	3236 X	3236	-0-	-0-	B	-0-	16	1	3220	2	N	-0-					-0-
*01	3258 X	3258	-0-	-0-	B	-0-	16	1	3242	2	N	-0-					-0-

MAHLER WELL #: 1 L RRCID -> 041272 COMPL. DATE 09/12/1966 TOTAL DEPTH 12700 PERF.12198 - 12378

08	0 A	NO RPT	-0-	-0-	B	-4708					N	NO RPT					-0-
09	0 A	NO RPT	-0-	-0-	B	-4708					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	B	-4708					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2013

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1001	-0-	-53 B	-0-	12	1	989	2	N	-0-					-0-
09	990	N	981	-0-	-9 B	-0-	12	1	969	2	N	-0-					-0-
10	1023	N	1012	-0-	-11 B	-0-	12	1	1000	2	N	-0-					-0-
11	960	N	954	-0-	-6 B	-0-	12	1	942	2	N	-0-					-0-
12	1023	N	999	-0-	-24 B	-0-	12	1	987	2	N	-0-					-0-
01	1023	N	989	-0-	-34 B	-0-	12	1	977	2	N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

08	6541	X	6320	-0-	-221 B	-0-	56	1	6254	2	N	9					161
							10	9									
09	6330	X	6118	-0-	-212 B	-0-	56	1	6050	2	N	11					172
							12	9									
10	6541	X	6287	-0-	-254 B	-0-	56	1	6221	2	N	9					181
							10	9									
11	6030	X	5972	-0-	-58 B	-0-	56	1	5905	2	N	10					191
							11	9									
12	6261	X	6261	-0-	-0- B	-0-	56	1	6188	2	N	15					206
							17	9									
01	6231	X	6121	-0-	-110 B	-0-	56	1	6048	2	N	15	172	1			49
							17	9									

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

08	651	N	434	-0-	-217	-0-	434	3			N	-0-					-0-
09	570	N	339	-0-	-231	-0-	339	3			N	-0-					-0-
10	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
11	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
12	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
01	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

08	3100	X	2	-0-	-3098	-0-	2	4			N	-0-					67
09	3693	X	3693	-0-	-0-	-0-	170	1	3521	2	N	-0-					67
							2	4									
10	3680	X	3680	-0-	-0-	-0-	194	1	3484	2	N	-0-					67
							2	4									
11	3168	X	3168	-0-	-0-	-0-	168	1	2999	2	N	-0-					67
							1	4									
12	3100	X	483	-0-	-2617	-0-	38	1	443	2	N	-0-					67
							2	4									
*01	3100	X	1267	-0-	-1833	-0-	13	1	1254	3	N	-0-					67

FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

08	9613	X	9613	-0-	-0-	-0-	1031	1	8582	2	N	-0-					147
09	8370	X	7602	-0-	-768	-0-	976	1	6626	2	N	-0-					147
10	8649	X	7361	-0-	-1288	-0-	799	1	6562	2	N	-0-					147
11	9300	X	914	-0-	-8386	-0-	914	1			N	-0-					147
12	9610	X	7383	-0-	-2227	-0-	803	1	6580	2	N	-0-					147
*01	9610	X	8823	-0-	-787	-0-	1035	1	7787	2	N	1	1	8			147
							1	9									

FLOWERS TRUST 82 WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

08	5456	X	4639	-0-	-817	-0-	497	1	4141	2	N	1					125
							1	9									
09	5250	X	3636	-0-	-1614	-0-	466	1	3164	2	N	5					130
							6	9									
10	4898	X	4706	-0-	-192	-0-	510	1	4194	2	N	2					132
							2	9									
11	4740	X	460	-0-	-4280	-0-	460	1			N	-0-					132
12	4650	X	2978	-0-	-1672	-0-	323	1	2653	2	N	2					134
							2	9									
*01	4994	X	4994	-0-	-0-	-0-	586	1	4405	2	N	3					137
							3	9									

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
POUNDS WELL #: 1 B RRCID -> 056737 COMPL. DATE 08/02/1973 TOTAL DEPTH 12400 PERF.12274 - 12290

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

08	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	#	2213	-0-	-267	-0-	53	1	2083	3	N	68					228
							2	4	75	9							
09	2280	#	1750	-0-	-530	-0-	41	1	1690	3	N	15	189	1			54
							2	4	17	9							
10	2325	#	1798	-0-	-527	-0-	41	1	1741	3	N	13					67
							2	4	14	9							
11	2250	#	1455	-0-	-795	-0-	23	1	1423	3	N	7					74
							1	4	8	9							
12	2325	#	1648	-0-	-677	-0-	34	1	1590	3	N	20					94
							2	4	22	9							
01	2201	#	2063	-0-	-138	-0-	3	1	2016	3	N	40					134
							44	9									

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	31	1	476	2	N	-0-					61
09	427	N	427	-0-	-0-	-0-	26	1	401	2	N	-0-					61
10	576	N	576	-0-	-0-	-0-	25	1	551	2	N	-0-					61
11	480	N	381	-0-	-99	-0-	21	1	360	2	N	-0-					61
12	723	N	723	-0-	-0-	-0-	31	1	622	2	N	64					125
							70	9									
01	589	N	537	-0-	-52	-0-	31	1	506	2	N	-0-					125

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2033	R	2033	-0-	-0-	-0-	1660	2	373	9	N	339	391	1			367
09	1890	#	1779	-0-	-111	-0-	1435	2	344	9	N	313	199	1			481
10	2077	#	1294	-0-	-783	-0-	1018	2	276	9	N	251	388	1			344
11	2010	#	1373	-0-	-637	-0-	1058	2	315	9	N	286	191	1			439
12	2077	#	1482	-0-	-595	-0-	1175	2	307	9	N	279	387	1			331
01	2046	#	1869	-0-	-177	-0-	1444	2	425	9	N	386	585	1			132

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	335	3	4	9	N	4					24
09	300	N	172	-0-	-128	-0-	169	3	3	9	N	3					27
10	310	N	54	-0-	-256	-0-	54	3			N	-0-					27
11	300	N	126	-0-	-174	-0-	126	3			N	-0-					27
12	186	N	138	-0-	-48	-0-	138	3			N	-0-					27
01	62	N	48	-0-	-14	-0-	45	3	3	9	N	3					30

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	63	-0-	-30	-0-	63	2			N	-0-					107
09	90	#	64	-0-	-26	-0-	64	2			N	-0-					107
10	93	#	56	-0-	-37	-0-	56	2			N	-0-					107
11	90	#	73	-0-	-17	-0-	73	2			N	-0-					107
12	75	R	75	-0-	-0-	-0-	75	2			N	-0-					107
*01	74	R	74	-0-	-0-	-0-	74	2			N	-0-					107

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	1218	-0-	-84	-0-	1218	2			N	-0-	178	1			69
09	1560	X	1182	-0-	-378	-0-	1168	2	14	9	N	13					82
10	1612	X	1245	-0-	-367	-0-	1217	2	28	9	N	25					107
11	1560	X	1207	-0-	-353	-0-	1179	2	28	9	N	25					132
12	1302	X	1224	-0-	-78	-0-	1196	2	28	9	N	25					157
01	1240	X	1212	-0-	-28	-0-	1195	2	17	9	N	15					172

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1180	X	1180	-0-	-0-	-0-	1165	2	15	9	N	14					121
09	1150	X	1150	-0-	-0-	-0-	1135	2	15	9	N	14					135
10	1178	X	1175	-0-	-3	-0-	1160	2	15	9	N	14					149
11	1140	X	966	-0-	-174	-0-	947	2	19	9	N	17					166
12	1297	X	1297	-0-	-0-	-0-	1291	2	6	9	N	5	144	1			27
01	1178	X	1051	-0-	-127	-0-	1045	2	6	9	N	5					32

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	440	-0-	-211	-0-	440	3			N	-0-					82
09	540	N	478	-0-	-62	-0-	476	3	2	9	N	2					84
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					84
11	420	N	350	-0-	-70	-0-	350	3			N	-0-					84
12	496	N	490	-0-	-6	-0-	490	3			N	-0-					84
*01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					84

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					25
09	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					25
10	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					25
11	1590	N	1220	-0-	-370	-0-	1220	2			N	-0-					25
12	2325	N	1074	-0-	-1251	-0-	1074	2			N	-0-					25
01	1798	N	1541	-0-	-257	-0-	1541	2			N	-0-					25

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
AXIS ENERGY CORPORATION 039136
MOORE UNIT WELL #: 1 RRCID -> 062789 COMPL. DATE 07/16/1975 TOTAL DEPTH 21600 PERF.16038 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	59	-0-	-34	-0-	59	2			N	-0-					-0-
09	90	X	46	-0-	-44	-0-	46	2			N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
10	713	N	654	-0-	-59	-0-	654	2			N	-0-					-0-
11	870	N	553	-0-	-317	-0-	553	2			N	-0-					-0-
12	837	N	337	-0-	-500	-0-	337	2			N	-0-					-0-
01	651	N	454	-0-	-197	-0-	454	2			N	-0-					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
TYLER 55 WELL #: 1 RRCID -> 214665 COMPL. DATE 02/02/2006 TOTAL DEPTH 16215 PERF.15041 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			WORKED OVER ANOTHER ZONE.. 11/14/2012														
	TATIANA 17				WELL #: 1	RRCID -> 219118						COMPL. DATE 07/01/2006			TOTAL DEPTH 16628		PERF.14317 - 16398
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					92
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					92
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					92
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					92
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					92
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
			WORKED OVER ANOTHER ZONE.. 03/22/2013														
	CHESAPEAKE OPERATING, INC.				147715												
	DAVIS FAMILY				WELL #: 1042	RRCID -> 211168						COMPL. DATE 05/02/2005			TOTAL DEPTH 21200		PERF.14206 - 16370
08	5628	X	5628	-0-	-0-	-0-	5593	2	35	9	N	32	179	1	1	8	67
09	4982	X	4982	-0-	-0-	-0-	4917	2	65	9	N	59	1	8			125
10	4327	X	4327	-0-	-0-	-0-	4238	2	89	9	N	81	1	8			205
11	2931	X	2931	-0-	-0-	-0-	2858	2	73	9	N	66	180	1	1	8	90
12	3112	X	3112	-0-	-0-	-0-	3060	2	52	9	N	47					137
01	2635	X	1655	-0-	-980	-0-	1619	2	36	9	N	33					170
	LE NORMAN OPERATING LLC				491579												
	DAVIS				WELL #: 4043	RRCID -> 243633						COMPL. DATE 08/14/2008			TOTAL DEPTH 16874		PERF.14379 - 16875
08	4107	X	4107	-0-	-0-	-0-	4107	3			N	-0-					23
09	7820	X	7820	-0-	-0-	-0-	7820	3			N	-0-					23
10	4588	X	3770	-0-	-818	-0-	3770	3			N	-0-					23
11	6836	X	6836	-0-	-0-	-0-	6836	3			N	-0-					23
12	4216	X	4093	-0-	-123	-0-	4093	3			N	-0-					23
01	4216	X	3399	-0-	-817	-0-	3399	3			N	-0-					23
	DAVIS				WELL #: 2053	RRCID -> 248272						COMPL. DATE 01/08/2009			TOTAL DEPTH 17750		PERF.14994 - 17176
08	1130	N	1130	-0-	-0-	-0-	1051	3	79	9	N	72	189	1			43
09	990	N	820	-0-	-170	-0-	820	3			N	-0-					43
10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					43
11	1080	N	733	-0-	-347	-0-	733	3			N	-0-					43
12	775	N	545	-0-	-230	-0-	545	3			N	-0-					43
01	775	N	625	-0-	-150	-0-	625	3			N	-0-					43
	DAVIS				WELL #: 1043	RRCID -> 250663						COMPL. DATE 10/04/2008			TOTAL DEPTH 17410		PERF.16934 - 17364
08	11517	X	11517	-0-	-0-	-0-	11517	3			N	-0-					28
09	10174	X	10174	-0-	-0-	-0-	10174	3			N	-0-					28
10	9741	X	9741	-0-	-0-	-0-	9741	3			N	-0-					28
11	8273	X	8273	-0-	-0-	-0-	8273	3			N	-0-					28
12	10757	X	8714	-0-	-2043	-0-	8714	3			N	-0-					28
01	10757	X	6529	-0-	-4228	-0-	6529	3			N	-0-					28

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	841	-0-	-337	-0-	841	2			N	-0-					130
09	1024	N	1024	-0-	-0-	-0-	959	2	65	9	N	59	162	1			27
10	930	N	670	-0-	-260	-0-	670	2			N	-0-					27
11	968	N	968	-0-	-0-	-0-	797	2	171	9	N	155					182
12	1054	N	620	-0-	-434	-0-	562	2	58	9	N	53	172	1			63
*01	1764	N	1764	-0-	-0-	-0-	1708	2	56	9	N	51					114

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

08	SHUT IN	-0-	-0-	-0-	75021						N	-0-					13
09	SHUT IN	-0-	-0-	-0-	75021						N	-0-					13
10	SHUT IN	-0-	-0-	-0-	75021						N	-0-					13
11	SHUT IN	-0-	-0-	-0-	75021						N	-0-					13
12	T. A.	-0-	-0-	-0-	75021						N	-0-					13
01	T. A.	-0-	-0-	-0-	75021						N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

08	6851	X	6372	-0-	-479	-0-	6362	2	10	9	N	9	9	8			117
09	7080	X	5140	-0-	-1940	-0-	5137	2	3	9	N	3	3	8			117
10	7409	X	4693	-0-	-2716	-0-	4660	2	33	9	N	30	7	1	7	8	133
11	7170	X	3641	-0-	-3529	-0-	3632	2	9	9	N	8	4	1	4	8	133
12	7409	X	6364	-0-	-1045	-0-	6160	2	204	9	N	185	174	1	92	8	52
01	6386	X	5612	-0-	-774	-0-	5612	2			N	-0-					52

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

08	3481	X	3481	-0-	-0-	-0-	3473	2	8	9	N	7	7	8			157
09	4388	X	4388	-0-	-0-	-0-	4384	2	4	9	N	4	4	8			157
10	4993	X	4993	-0-	-0-	-0-	4982	2	11	9	N	10	5	1	5	8	157
11	4832	X	4832	-0-	-0-	-0-	4823	2	9	9	N	8	4	1	4	8	157
12	5112	X	5112	-0-	-0-	-0-	4912	2	200	9	N	182	91	1	91	8	157
01	4991	X	4398	-0-	-593	-0-	4398	2			N	-0-					157

JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

08	22320	X	18229	-0-	-4091	-0-	18099	3	130	9	N	118					193
09	21600	X	17379	-0-	-4221	-0-	17313	3	66	9	N	60					253
10	20708	X	17930	-0-	-2778	-0-	17813	3	117	9	N	106	191	1			168
11	19110	X	16473	-0-	-2637	-0-	16433	3	40	9	N	36	1	1	1	8	202
12	16035	X	16035	-0-	-0-	-0-	15904	3	131	9	N	119	22	1	22	8	277
*01	16360	X	16360	-0-	-0-	-0-	16263	3	97	9	N	88	198	1			167

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

08	21431	X	21431	-0-	-0-	-0-	283	1	21147	3	N	1	1	8			208
							1	9									
09	21249	X	21249	-0-	-0-	-0-	21159	3	90	9	N	82	2	8			288
10	22089	X	22089	-0-	-0-	-0-	241	1	21738	3	N	100	189	1	6	8	193
							110	9									
11	21297	X	21297	-0-	-0-	-0-	850	1	20427	3	N	18	9	1	9	8	193
							20	9									
12	23741	X	23741	-0-	-0-	-0-	866	1	22424	3	N	410	205	1	205	8	193
							451	9									
*01	24796	X	24796	-0-	-0-	-0-	844	1	23829	3	N	112	182	1			123
							123	9									

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798

JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	19661	X	19661	-0-	-0-	-0-	18837	2	824	9	N	749	717	1	59
09	22770	X	18526	-0-	-4244	-0-	819	1	17268	2	N	399	381	1	77
							439	9							
10	22754	X	18396	-0-	-4358	-0-	843	1	16711	2	N	765	756	1	86
							842	9							
11	20790	X	17002	-0-	-3788	-0-	850	1	15518	2	N	576	558	1	104
							634	9							
12	17360	X	16945	-0-	-415	-0-	880	1	15617	2	N	407	399	1	112
							448	9							
*01	17360	X	15461	-0-	-1899	-0-	56	1	14774	2	N	574	576	1	110
							631	9							

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	34337	X	34337	-0-	-0-	-0-	80	1	33138	2	N	1017	964	1	132
							1119	9							
09	30769	X	30769	-0-	-0-	-0-	804	1	29117	2	N	769	753	1	148
							2	4	846	9					
10	29504	X	29504	-0-	-0-	-0-	852	1	27834	2	N	742	763	1	127
							2	4	816	9					
11	46560	X	27230	-0-	-19330	-0-	852	1	25388	2	N	899	939	1	87
							1	4	989	9					
12	34348	X	26369	-0-	-7979	-0-	861	1	24752	2	N	685	591	1	181
							2	4	754	9					
*01	34348	X	24750	-0-	-9598	-0-	56	1	24116	2	N	525	564	1	142
							578	9							

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	W	22504	-0-	22504	288451	524	1	21746	2	N	212	183	1	74
							1	4	233	9					
09	0	W	20821	-0-	20821	309272	819	1	19531	2	N	426	377	1	123
							2	4	469	9					
10	328807	X	19535	-0-	-309272	-0-	840	1	18554	2	N	126	189	1	60
							2	4	139	9					
11	27600	X	18407	-0-	-9193	-0-	852	1	17123	2	N	392	392	1	60
							1	4	431	9					
12	16618	X	16618	-0-	-0-	-0-	834	1	15504	2	N	253	199	1	114
							2	4	278	9					
*01	22506	X	11934	-0-	-10572	-0-	36	1	11732	2	N	151	168	1	97
							166	9							

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	W	24320	-0-	24320	230587	162	1	23290	2	N	788	774	1	108
							1	4	867	9					
09	0	W	26247	-0-	26247	256834	307	1	25404	2	N	485	564	1	29
							2	4	534	9					
10	0	W	24555	-0-	24555	281389	323	1	23321	2	N	826	756	1	99
							2	4	909	9					
11	0	W	20922	-0-	20922	302311	319	1	20248	2	N	322	385	1	36
							1	4	354	9					
12	0	W	19942	-0-	19942	322253	330	1	18877	2	N	666	573	1	129
							2	4	733	9					
*01	0	W	12364	-0-	12364	334617	21	1	11926	2	N	379	389	1	119
							417	9							

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	21672	-0-	21672	186373	20840	2	832	9	N	756	771	1			76
09	0	W	24634	-0-	24634	211007	847	1	23166	2	N	563	573	1			66
							2	4	619	9							
10	0	W	21872	-0-	21872	232879	872	1	20404	2	N	540	554	1			52
							2	4	594	9							
11	0	W	19160	-0-	19160	252039	851	1	17828	2	N	436	389	1			99
							1	4	480	9							
12	0	W	17394	-0-	17394	269433	841	1	16417	2	N	122	187	1			34
							2	4	134	9							
*01	280916	X	11483	-0-	-269433	-0-	56	1	11211	2	N	196	186	1			44
							216	9									

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

08	1984	X	1592	-0-	-392	-0-	1575	2	17	9	N	15					105
09	1920	X	1703	-0-	-217	-0-	1703	2			N	-0-					105
10	1984	X	934	-0-	-1050	-0-	911	2	23	9	N	21	126	1			-0-
11	1530	X	-0-	-0-	-1530	-0-					N	-0-					-0-
12	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
*01	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

08	1679	N	1679	-0-	-0-	-0-	1447	2	232	9	N	211	5	8			267
09	1470	N	1430	-0-	-40	-0-	1220	2	210	9	N	191	341	1	5	8	112
10	1674	N	1451	-0-	-223	-0-	1224	2	227	9	N	206	174	1	6	8	138
11	1620	N	601	-0-	-1019	-0-	399	2	202	9	N	184	173	1	4	8	145
12	1488	N	435	-0-	-1053	-0-	347	2	88	9	N	80	2	8			223
01	1457	N	998	-0-	-459	-0-	748	2	250	9	N	227	333	1	4	8	113

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	LEDBETTER				WELL #: 6021H	RRCID -> 266037	COMPL. DATE 03/01/2013					TOTAL DEPTH 12142		PERF.12429 - 17280			
*02	51016	X	19896	-0-	-31120	-0-	18606	3	1290	9	Y	1173	1055	1			149
*03	21130	X	21130	-0-	-0-	-0-	19769	3	1361	9	Y	1237	1282	1			104
*04	33450	X	16204	-0-	-17246	-0-	15129	3	1075	9	Y	977	988	1			93
*05	31806	X	16472	-0-	-15334	-0-	15319	3	1153	9	Y	1048	1047	1			94
*06	21000	X	13769	-0-	-7231	-0-	12844	3	925	9	Y	841	766	1			169
07	21700	X	13002	-0-	-8698	-0-	12054	3	948	9	Y	862	947	1			84
08	20801	X	17229	-0-	-3572	-0-	16203	3	1026	9	Y	933	967	1			50
*09	15930	X	13560	-0-	-2370	-0-	12646	3	914	9	Y	831	811	1			70
*10	16213	X	14570	-0-	-1643	-0-	13561	3	1009	9	Y	917	841	1			146
*11	16680	X	12527	-0-	-4153	-0-	11670	3	857	9	Y	779	859	1			66
12	13919	X	11888	-0-	-2031	-0-	11164	3	724	9	Y	658	589	1			135
01	13919	X	11540	-0-	-2379	-0-	10769	3	771	9	Y	701	755	1			81

CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

08	2236	N	2236	-0-	-0-	-0-	2233	2	3	9	N	3					908
09	2130	N	1898	-0-	-232	-0-	1895	2	3	9	N	3					911
10	2077	N	1892	-0-	-185	-0-	1892	2			N	-0-					911
11	2312	N	2312	-0-	-0-	-0-	2303	2	9	9	N	8	187	1			732
*12	2512	N	2512	-0-	-0-	-0-	2504	2	8	9	N	7					739
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					739
	FABIAN				WELL #: 2045	RRCID -> 166539	COMPL. DATE 12/15/1997					TOTAL DEPTH 12260		PERF.11847 - 11990			
08	1178	X	1114	-0-	-64	-0-	1114	2			N	-0-					497
09	1140	X	-0-	-0-	-1140	-0-					N	-0-					497
10	496	N	-0-	-0-	-496	-0-					N	-0-					497
11	0	N	-0-	-0-	-0-	-0-					N	-0-					497
12	0	N	-0-	-0-	-0-	-0-					N	-0-					497
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					497
	BRYANT				WELL #: 2044	RRCID -> 168732	COMPL. DATE 05/07/1998					TOTAL DEPTH 12300		PERF.11928 - 12060			
08	2325	N	2016	-0-	-309	-0-	2016	2			N	-0-					260
09	2040	N	1750	-0-	-290	-0-	1750	2			N	-0-					260
10	3100	N	4301	-0-	1201	1201	4301	2			N	-0-					260
11	3000	N	3195	-0-	195	1396	3192	2	3	9	N	3					263
*12	3100	N	3574	-0-	474	1870	3572	2	2	9	N	2					265
01	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					265
	COLTHARP				WELL #: 2051	RRCID -> 170461	COMPL. DATE 06/23/1998					TOTAL DEPTH 12526		PERF.11962 - 12111			
08	8264	X	8264	-0-	-0-	-0-	8070	2	194	9	N	176	175	1			664
09	6930	X	4601	-0-	-2329	-0-	4458	2	143	9	N	130	192	1			602
10	7161	X	4307	-0-	-2854	-0-	4205	2	102	9	N	93	181	1			514
11	5820	X	3213	-0-	-2607	-0-	3133	2	80	9	N	73					587
*12	5425	X	2346	-0-	-3079	-0-	2168	2	178	9	N	162	202	1			547
01	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					547

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	260	2	6	9	N	5					844
09	187	N	187	-0-	-0-	-0-	162	2	25	9	N	23					867
10	62	N	15	-0-	-47	-0-	6	2	9	9	N	8					875
11	71	N	71	-0-	-0-	-0-	61	2	10	9	N	9	194	1			690
*12	451	N	451	-0-	-0-	-0-	343	2	108	9	N	98	182	1			606
01	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					606

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3870	-0-	-160	-0-	3870	2			N	-0-					555
09	3900	X	3343	-0-	-557	-0-	3343	2			N	-0-					555
10	4030	X	3811	-0-	-219	-0-	3811	2			N	-0-					555
11	3690	X	2337	-0-	-1353	-0-	2326	2	11	9	N	10					565
*12	3875	X	3105	-0-	-770	-0-	3099	2	6	9	N	5					570
01	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					570

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3405	X	3405	-0-	-0-	-0-	3346	2	59	9	N	54					634
09	3467	X	3467	-0-	-0-	-0-	3379	2	88	9	N	80	193	1			521
10	3793	X	3793	-0-	-0-	-0-	3718	2	75	9	N	68					589
11	3128	X	3128	-0-	-0-	-0-	3054	2	74	9	N	67	194	1			462
*12	3302	X	3302	-0-	-0-	-0-	3194	2	108	9	N	98					560
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					560

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1723	N	1723	-0-	-0-	-0-	1694	2	29	9	N	26					422
09	1165	N	1165	-0-	-0-	-0-	1152	2	13	9	N	12					434
10	1269	N	1269	-0-	-0-	-0-	1260	2	9	9	N	8					442
11	1108	N	1108	-0-	-0-	-0-	1088	2	20	9	N	18					460
*12	574	N	574	-0-	-0-	-0-	561	2	13	9	N	12					472
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					472

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1931	-0-	-363	-0-	1911	2	20	9	N	18					2137
09	2140	N	2140	-0-	-0-	-0-	2093	2	47	9	N	43					2180
10	2198	N	2198	-0-	-0-	-0-	2176	2	22	9	N	20					2200
11	2136	N	2136	-0-	-0-	-0-	2112	2	24	9	N	22					2222
*12	3100	N	7145	-0-	4045	4045	7120	2	25	9	N	23	353	1			1892
01	2201	N	NO RPT	-0-	-2201	1844					N	NO RPT					1892

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	318	-0-	-147	-0-	294	2	24	9	N	22					1666
09	600	N	277	-0-	-323	-0-	236	2	41	9	N	37					1703
10	339	N	339	-0-	-0-	-0-	259	2	80	9	N	73					1776
11	327	N	327	-0-	-0-	-0-	248	2	79	9	N	72	201	1			1647
*12	330	N	330	-0-	-0-	-0-	195	2	135	9	N	123	188	1			1582
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1582

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	7					411
09	30	N	-0-	-0-	-30	-0-					N	-0-					411
10	0	N	-0-	-0-	-0-	-0-					N	3					414
11	0	N	-0-	-0-	-0-	-0-					N	-0-					414
12	0	N	-0-	-0-	-0-	-0-					N	-0-					414
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5595	X	5595	-0-	-0-	-0-	5512	2	83	9	N	75					694
09	5436	X	5436	-0-	-0-	-0-	5367	2	69	9	N	63					757
10	6404	X	6404	-0-	-0-	-0-	6360	2	44	9	N	40					797
11	5217	X	5217	-0-	-0-	-0-	5184	2	33	9	N	30					827
*12	4261	X	4261	-0-	-0-	-0-	4247	2	14	9	N	13					840
01	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					840

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3147	-0-	-325	-0-	3127	2	20	9	N	18					1443
09	3300	X	3144	-0-	-156	-0-	2986	2	158	9	N	144	192	1			1395
10	3410	X	3116	-0-	-294	-0-	3072	2	44	9	N	40					1435
11	3180	X	2758	-0-	-422	-0-	2634	2	124	9	N	113	196	1			1352
*12	3100	X	1781	-0-	-1319	-0-	1734	2	47	9	N	43					1395
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					1395

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	2378	-0-	-3791	-0-	2365	2	13	9	N	12					1528
09	4560	X	2176	-0-	-2384	-0-	2107	2	69	9	N	63	192	1			1399
10	4712	X	1380	-0-	-3332	-0-	1368	2	12	9	N	11					1410
11	4260	X	2995	-0-	-1265	-0-	2976	2	19	9	N	17					1427
*12	3581	X	3581	-0-	-0-	-0-	3539	2	42	9	N	38					1465
01	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					1465

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1084	-0-	-1	-0-	1044	2	40	9	N	36					1360
09	1050	N	1036	-0-	-14	-0-	978	2	58	9	N	53					1413
10	1054	N	787	-0-	-267	-0-	774	2	13	9	N	12					1425
11	409	N	409	-0-	-0-	-0-	392	2	17	9	N	15					1440
*12	583	N	583	-0-	-0-	-0-	563	2	20	9	N	18					1458
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1458

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77190	X	40484	-0-	-36706	-0-	38375	2	2109	9	N	1917	2260	1			1132
09	72750	X	31913	-0-	-40837	-0-	29942	2	1971	9	N	1792	926	1			1998
10	69161	X	62412	-0-	-6749	-0-	60235	2	2177	9	N	1979	2075	1			1902
11	70998	X	70998	-0-	-0-	-0-	68626	2	2372	9	N	2156	2661	1			1397
*12	73374	X	73374	-0-	-0-	-0-	71151	2	2223	9	N	2021	2327	1			1091
01	62403	X	NO RPT	-0-	-62403	-0-					N	NO RPT					1091

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 02/09/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976936	X	50947	-0-	-925989	-0-	49321	2	1626	9	N	1478	1452	1			1821
09	56940	X	45068	-0-	-11872	-0-	43610	2	1458	9	N	1325	1094	1			2052
10	57706	X	57706	-0-	-0-	-0-	56214	2	1492	9	N	1356	1450	1			1958
11	62154	X	62154	-0-	-0-	-0-	60988	2	1166	9	N	1060	1708	1			1310
*12	45116	X	45116	-0-	-0-	-0-	44182	2	934	9	N	849	730	1			1429
01	57691	X	NO RPT	-0-	-57691	-0-					N	NO RPT					1429

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	3881	-0-	-2443	-0-	3807	2	74	9	N	67					934
09	6090	X	3334	-0-	-2756	-0-	3215	2	119	9	N	108					1042
10	6293	X	2468	-0-	-3825	-0-	2447	2	21	9	N	19	186	1			875
11	3330	X	2941	-0-	-389	-0-	2816	2	125	9	N	114	175	1			814
*12	3875	X	3367	-0-	-508	-0-	3354	2	13	9	N	12					826
01	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					826

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1962291	X	86074	-0-	-1876217	-0-	82105	2	3969	9	N	3608	3168	1			3658
09	106380	X	78505	-0-	-27875	-0-	75411	2	3094	9	N	2813	1489	1			4982
10	101215	X	77825	-0-	-23390	-0-	74820	2	3005	9	N	2732	3383	1			4331
11	90360	X	55550	-0-	-34810	-0-	53945	2	1605	9	N	1459	1719	1			4071
*12	92259	X	92259	-0-	-0-	-0-	89425	2	2834	9	N	2576	2397	1			4250
01	86087	X	NO RPT	-0-	-86087	-0-					N	NO RPT					4250

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	896	-0-	-747	-0-	896	2			N	-0-					33
09	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					33
10	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					33
11	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					33
12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					33
*01	1685	N	1685	-0-	-0-	-0-	1610	2	75	9	N	68					101

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21831	X	21831	-0-	-0-	-0-	21449	2	382	9	N	347	580	1			235
09	18495	X	18495	-0-	-0-	-0-	18102	2	393	9	N	357	383	1			209
10	18662	X	15998	-0-	-2664	-0-	15662	2	336	9	N	305	190	1			324
11	18060	X	14875	-0-	-3185	-0-	14543	2	332	9	N	302	526	1			100
12	22382	X	15995	-0-	-6387	-0-	15591	2	404	9	N	367	190	1			277
01	21824	X	14721	-0-	-7103	-0-	14459	2	262	9	N	238	196	1			319

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		2292	-0-	2292	2292	23	1	1570	2	N	635					635
							699	9									
*05	65571	X	63279	-0-	-2292	-0-	796	1	53960	2	N	7748	7596	1			787
							8523	9									
06	63240	X	50255	-0-	-12985	-0-	1333	1	41986	2	N	6305	6786	1			306
							6936	9									
07	65348	X	41869	-0-	-23479	-0-	1414	1	34317	2	N	5580	5505	1			381
							6138	9									
08	65348	X	36292	-0-	-29056	-0-	1345	1	29701	2	N	4769	4827	1			323
							5246	9									
09	63240	X	29598	-0-	-33642	-0-	1027	1	24130	2	N	4037	4161	1			199
							4441	9									
10	65348	X	26026	-0-	-39322	-0-	1079	1	20703	2	N	3858	3599	1			458
							4244	9									
11	63240	X	21885	-0-	-41355	-0-	922	1	17465	2	N	3180	3321	1			317
							3498	9									
12	65348	X	-0-	-0-	-65348	-0-					N	2959	2743	1			533
*01	65348	X	21795	-0-	-43553	-0-	1079	1	16777	2	Y	3581	3045	1			536
							3939	9									

CHESAPEAKE OPERATING, INC. 147715
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

08	14612	X	14612	-0-	-0-	-0-	11554	2	3058	9	N	2780	2532	1	1	8	662
09	13045	X	13045	-0-	-0-	-0-	10698	2	2347	9	N	2134	2214	1	1	8	581
10	14187	X	14187	-0-	-0-	-0-	11620	2	2567	9	N	2334	2400	1	1	8	514
11	0	W	15262	-0-	15262	15262	13140	2	2122	9	N	1929	2176	1			267
12	31822	X	16560	-0-	-15262	-0-	14577	2	1983	9	N	1803	1408	1	6	8	656
*01	14380	X	14380	-0-	-0-	-0-	12892	2	1488	9	N	1353	1856	1	8	8	145

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10699 PERF.10920 - 15088

08	0	W	15018	-0-	15018	622460	11860	2	3158	9	N	2871	3138	1	3	8	206
09	0	W	15373	-0-	15373	637833	12557	2	2816	9	N	2560	2468	1	2	8	296
10	0	W	16289	-0-	16289	654122	13656	2	2633	9	N	2394	2273	1	3	8	414
11	0	W	14990	-0-	14990	669112	12844	2	2146	9	N	1951	1923	1	2	8	440
12	0	W	15784	-0-	15784	684896	13719	2	2065	9	N	1877	1922	1	4	8	391
01	0	W	15872	-0-	15872	700768	14256	2	1616	9	N	1469	1342	1	1	8	517

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

08	0	W	22445	-0-	22445	535880	16875	2	5570	9	N	5064	5285	1	2	8	517
09	0	W	19364	-0-	19364	555244	14278	2	5086	9	N	4624	4704	1	1	8	436
10	0	W	16188	-0-	16188	571432	11485	2	4703	9	N	4275	4112	1	1	8	598
11	0	W	21477	-0-	21477	592909	16435	2	5042	9	N	4584	4139	1	1	8	1042
12	0	W	19857	-0-	19857	612766	15616	2	4241	9	N	3855	4075	1	3	8	819
01	0	W	3059	-0-	3059	615825	2409	2	650	9	N	591	1015	1	18	8	377

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

08	23281	X	17041	-0-	-6240	-0-	13515	2	3526	9	N	3205	3282	1	9	8	456
09	19710	X	15966	-0-	-3744	-0-	12937	2	3029	9	N	2754	2299	1	3	8	908
10	0	W	15438	-0-	15438	15438	12355	2	3083	9	N	2803	3122	1	3	8	586
11	0	W	13546	-0-	13546	28984	10892	2	2654	9	N	2413	2686	1			313
12	0	W	11845	-0-	11845	40829	9569	2	2276	9	N	2069	1963	1			419
*01	53032	X	12203	-0-	-40829	-0-	9757	2	2446	9	N	2224	2165	1	1	8	477

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	20284	-0-	20284	237944	14717	2	5567	9	N	5061	4818	1	7	8	636
09	0	W	12381	-0-	12381	250325	9328	2	3053	9	N	2775	3146	1	5	8	260
10	0	W	9895	-0-	9895	260220	7252	2	2643	9	N	2403	1715	1	4	8	944
11	0	W	9834	-0-	9834	270054	7756	2	2078	9	N	1889	2403	1	5	8	425
12	0	W	10511	-0-	10511	280565	8111	2	2400	9	N	2182	1722	1	11	8	874
01	0	W	9950	-0-	9950	290515	7777	2	2173	9	N	1975	2350	1	14	8	485

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

08	0	W	28888	-0-	28888	688666	25725	2	3163	9	N	2875	2876	1	1	8	457
09	714522	X	25856	-0-	-688666	-0-	22840	2	3016	9	N	2742	2549	1	1	8	649
10	32984	X	20177	-0-	-12807	-0-	17910	2	2267	9	N	2061	2409	1	1	8	300
11	31620	X	14869	-0-	-16751	-0-	13403	2	1466	9	N	1333	1030	1	3	8	600
12	17372	X	17372	-0-	-0-	-0-	15448	2	1924	9	N	1749	1912	1	3	8	434
01	23994	X	21608	-0-	-2386	-0-	19461	2	2147	9	N	1952	1914	1	4	8	468

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

08	0	W	22329	-0-	22329	485196	20136	2	2193	9	N	1994	2104	1	5	8	447
09	0	W	18154	-0-	18154	503350	16364	2	1790	9	N	1627	1305	1	3	8	766
10	0	W	19183	-0-	19183	522533	16986	2	2197	9	N	1997	2130	1	2	8	631
11	0	W	16931	-0-	16931	539464	15289	2	1642	9	N	1493	1480	1	2	8	642
12	0	W	15943	-0-	15943	555407	14564	2	1379	9	N	1254	1063	1	2	8	831
*01	569209	X	13802	-0-	-555407	-0-	12817	2	985	9	N	895	726	1	1	8	999

THURMAN HORN SL WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

08	0	W	71757	-0-	71757	2259235	66116	2	5641	9	N	5128	5352	1	1	8	275
09	0	W	66217	-0-	66217	2325452	61483	2	4734	9	N	4304	4393	1			186
10	0	W	65231	-0-	65231	2390683	60989	2	4242	9	N	3856	3832	1			210
11	0	W	58212	-0-	58212	2448895	54556	2	3656	9	N	3324	3064	1			470
12	0	W	55903	-0-	55903	2504798	52493	2	3410	9	N	3100	3283	1			287
01	0	W	52795	-0-	52795	2557593	49631	2	3164	9	N	2876	2738	1			425

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

08	0	W	-0-	-0-	-0-	-0-					N	1179	1397	1	1	8	241
09	0	W	4949	-0-	4949	4949	3565	2	1384	9	N	1258	1225	1	1	8	273
10	0	W	7414	-0-	7414	12363	5976	2	1438	9	N	1307	1369	1			211
11	0	W	8660	-0-	8660	21023	7447	2	1213	9	N	1103	1039	1			275
12	0	W	8144	-0-	8144	29167	6926	2	1218	9	N	1107	903	1	4	8	475
01	0	W	-0-	-0-	-0-	29167					N	405	530	1			350

HAMILTON 39 SL WELL #: 10H RRCID -> 267328 COMPL. DATE 06/30/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

08	SHUT IN		10075	-0-	10075	110660	5166	2	4909	9	N	4463	4481	1	36	8	531
09	SHUT IN		9760	-0-	9760	120420	4902	2	4858	9	N	4416	4462	1	11	8	474
10	SHUT IN		6131	-0-	6131	126551	3173	2	2958	9	N	2689	2374	1	25	8	764
11	SHUT IN		8027	-0-	8027	134578	4201	2	3826	9	N	3478	3408	1	23	8	811
12	0	W	5880	-0-	5880	140458	2579	2	3301	9	N	3001	3235	1	15	8	562
01	0	W	8104	-0-	8104	148562	4256	2	3848	9	N	3498	3574	1	2	8	484

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

08	1644	X	1644	-0-	-0-	-0-	945	2	699	9	N	635	518	1	19	8	234
09	3184	X	3184	-0-	-0-	-0-	2089	2	1095	9	N	995	902	1	5	8	322
10	0	W	5227	-0-	5227	5227	3875	2	1352	9	N	1229	1272	1	5	8	274
11	0	W	5144	-0-	5144	10371	3854	2	1290	9	N	1173	1112	1			335
12	15661	X	5290	-0-	-10371	-0-	4010	2	1280	9	N	1164	1248	1			251
01	4805	X	4750	-0-	-55	-0-	3438	2	1312	9	N	1193	1087	1			357

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	16510	-0-	16510	238640	12450	2	4060	9	N	3691	4123	1	1	8	377
09	0	Z	15674	-0-	15674	254314	12152	2	3522	9	N	3202	3283	1	2	8	294
10	0	W	15254	-0-	15254	269568	11890	2	3364	9	N	3058	2996	1	2	8	354
11	0	W	14266	-0-	14266	283834	11113	2	3153	9	N	2866	2820	1	1	8	399
12	295308	X	11474	-0-	-283834	-0-	8754	2	2720	9	N	2473	1788	1	2	8	1082
01	15159	X	11124	-0-	-4035	-0-	8528	2	2596	9	N	2360	2047	1			1395

MILLER 2 WELL #: 18H RRCID -> 267465 COMPL. DATE 09/21/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	8185	-0-	8185	225665	5666	2	2519	9	N	2290	2188	1	15	8	634
09	0	Z	8159	-0-	8159	233824	5735	2	2424	9	N	2204	2361	1	4	8	473
10	0	Z	8781	-0-	8781	242605	6306	2	2475	9	N	2250	2369	1	5	8	349
11	0	Z	8956	-0-	8956	251561	6400	2	2556	9	N	2324	1883	1	5	8	785
12	0	Z	7869	-0-	7869	259430	5701	2	2168	9	N	1971	1901	1	10	8	845
01	0	W	7323	-0-	7323	266753	5147	2	2176	9	N	1978	2247	1	8	8	568

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	12767	-0-	12767	151813	10101	2	2666	9	N	2424	2790	1	2	8	381
09	162821	X	11008	-0-	-151813	-0-	8701	2	2307	9	N	2097	2160	1	1	8	317
10	11966	X	10895	-0-	-1071	-0-	8612	2	2283	9	N	2075	2140	1	2	8	250
11	11580	X	9443	-0-	-2137	-0-	7409	2	2034	9	N	1849	1829	1	1	8	269
12	9735	X	9735	-0-	-0-	-0-	7765	2	1970	9	N	1791	1754	1	1	8	305
*01	9421	X	9421	-0-	-0-	-0-	7520	2	1901	9	N	1728	1148	1			885

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	20149	-0-	20149	346619	16765	2	3384	9	N	3076	3160	1			239
09	0	W	18246	-0-	18246	364865	15243	2	3003	9	N	2730	2288	1			681
10	0	W	17299	-0-	17299	382164	14889	2	2410	9	N	2191	2641	1			231
11	0	W	15587	-0-	15587	397751	13112	2	2475	9	N	2250	2003	1			478
12	0	W	15480	-0-	15480	413231	13493	2	1987	9	N	1806	1645	1			639
01	0	W	13949	-0-	13949	427180	12029	2	1920	9	N	1745	1973	1			411

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10828 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	57464	-0-	57464	460430	46545	2	10919	9	N	9926	10508	1	1	8	644
09	0	W	50532	-0-	50532	510962	42311	2	8221	9	N	7474	7528	1	1	8	589
10	0	W	46693	-0-	46693	557655	39303	2	7390	9	N	6718	6866	1	2	8	439
11	0	W	34007	-0-	34007	591662	29322	2	4685	9	N	4259	4237	1	2	8	459
12	0	W	4615	-0-	4615	596277	3245	2	1370	9	N	1245	1108	1	2	8	594
01	0	W	10913	-0-	10913	607190	8310	2	2603	9	N	2366	2164	1			796

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	15721	-0-	15721	312703	13292	2	2429	9	N	2208	2757	1	1	8	212
09	0	W	15380	-0-	15380	328083	12739	2	2641	9	N	2401	2135	1	1	8	477
10	0	W	14903	-0-	14903	342986	12780	2	2123	9	N	1930	1782	1			625
11	0	W	14812	-0-	14812	357798	12729	2	2083	9	N	1894	1620	1			899
12	0	W	14910	-0-	14910	372708	12849	2	2061	9	N	1874	2184	1	2	8	587
01	0	W	13193	-0-	13193	385901	11710	2	1483	9	N	1348	1479	1	2	8	454

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	12002	-0-	12002	287025	9270	2	2732	9	N	2484	2696	1	1	8	235
09	299208	X	12183	-0-	-287025	-0-	9512	2	2671	9	N	2428	1733	1	1	8	929
10	14911	X	13958	-0-	-953	-0-	11311	2	2647	9	N	2406	2773	1	3	8	559
11	13980	X	12720	-0-	-1260	-0-	10459	2	2261	9	N	2055	1891	1	2	8	721
12	7578	X	7578	-0-	-0-	-0-	5766	2	1812	9	N	1647	1628	1	3	8	737
01	13919	X	10898	-0-	-3021	-0-	9206	2	1692	9	N	1538	1856	1			419

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	5785	-0-	5785	193808	4199	2	1586	9	N	1442	1855	1	4	8	406
09	0	W	552	-0-	552	194360	334	2	218	9	N	198	174	1	1	8	429
10	0	W	3715	-0-	3715	198075	1966	2	1749	9	N	1590	1199	1	1	8	819
11	204221	X	6146	-0-	-198075	-0-	3808	2	2338	9	N	2125	2130	1	1	8	813
12	5816	X	5816	-0-	-0-	-0-	3488	2	2328	9	N	2116	2286	1			643
*01	6032	X	6032	-0-	-0-	-0-	3494	2	2538	9	N	2307	2383	1			567

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

08	642884	X	85779	-0-	-557105	-0-	71377	2	14402	9	N	13093	13318	1	4	8	973
09	69079	X	69079	-0-	-0-	-0-	57307	2	11772	9	N	10702	11131	1	1	8	543
10	70754	X	70754	-0-	-0-	-0-	59662	2	11092	9	N	10084	10497	1	1	8	129
11	63235	X	63235	-0-	-0-	-0-	53688	2	9547	9	N	8679	8239	1			569
12	49755	X	49755	-0-	-0-	-0-	42276	2	7479	9	N	6799	6509	1	2	8	857
01	59365	X	50515	-0-	-8850	-0-	43202	2	7313	9	N	6648	6935	1			570

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

08	0	W	18411	-0-	18411	258257	14643	2	3768	9	N	3425	3373	1	1	8	335
09	0	W	21571	-0-	21571	279828	17440	2	4131	9	N	3755	3861	1	2	8	227
10	0	W	21259	-0-	21259	301087	17842	2	3417	9	N	3106	3151	1	3	8	179
11	0	W	20038	-0-	20038	321125	16806	2	3232	9	N	2938	2881	1	2	8	234
12	338268	X	17143	-0-	-321125	-0-	14537	2	2606	9	N	2369	1886	1	1	8	716
01	13795	X	7989	-0-	-5806	-0-	6805	2	1184	9	N	1076	1575	1	1	8	216

DAVIS 64 SL WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

08	0	W	40856	-0-	40856	271632	32701	2	8155	9	N	7414	7640	1	2	8	416
09	0	W	34724	-0-	34724	306356	28292	2	6432	9	N	5847	5711	1	1	8	551
10	0	W	35667	-0-	35667	342023	29208	2	6459	9	N	5872	5864	1	3	8	556
11	0	W	31162	-0-	31162	373185	26145	2	5017	9	N	4561	4781	1			336
12	0	W	29031	-0-	29031	402216	24466	2	4565	9	N	4150	4137	1	6	8	343
01	0	W	26663	-0-	26663	428879	22486	2	4177	9	N	3797	3841	1			299

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

08	287277	X	18006	-0-	-269271	-0-	12596	2	5410	9	N	4918	5421	1	20	8	542
09	20958	X	20958	-0-	-0-	-0-	15625	2	5333	9	N	4848	5220	1	4	8	166
10	22245	X	22245	-0-	-0-	-0-	17182	2	5063	9	N	4603	4666	1	5	8	98
11	21635	X	21635	-0-	-0-	-0-	17302	2	4333	9	N	3939	3674	1			363
12	20836	X	20836	-0-	-0-	-0-	16958	2	3878	9	N	3525	3402	1			486
*01	20932	X	20932	-0-	-0-	-0-	17512	2	3420	9	N	3109	3007	1			588

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

08	32088	X	32088	-0-	-0-	-0-	25126	2	6962	9	N	6329	6124	1	3	8	738
09	30030	X	27821	-0-	-2209	-0-	22197	2	5624	9	N	5113	4963	1	3	8	885
10	31031	X	26915	-0-	-4116	-0-	21516	2	5399	9	N	4908	4989	1	5	8	799
11	30030	X	24434	-0-	-5596	-0-	19608	2	4826	9	N	4387	4505	1	3	8	678
12	22900	X	22900	-0-	-0-	-0-	18833	2	4067	9	N	3697	3477	1	7	8	891
01	32085	X	21984	-0-	-10101	-0-	18112	2	3872	9	N	3520	3672	1			739

LEDBETTER 66 SL WELL #: 16H RRCID -> 268000 COMPL. DATE 08/14/2012 TOTAL DEPTH 10679 PERF. N/A

08	SHUT IN		24587	-0-	24587	216187	19887	2	4700	9	N	4273	4336	1	4	8	231
09	SHUT IN		21264	-0-	21264	237451	17007	2	4257	9	N	3870	3778	1	1	8	322
10	SHUT IN		22276	-0-	22276	259727	18308	2	3968	9	N	3607	3753	1	2	8	174
11	SHUT IN		19508	-0-	19508	279235	16424	2	3084	9	N	2804	2881	1	2	8	95
12	0	W	18444	-0-	18444	297679	15245	2	3199	9	N	2908	2639	1	3	8	361
01	0	W	18356	-0-	18356	316035	15727	2	2629	9	N	2390	2367	1	2	8	382

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	53498	-0-	53498	623837	42619	2	10879	9	N	9890	9995	1	1	8	549
09	0	W	56274	-0-	56274	680111	48410	2	7864	9	N	7149	7331	1			367
10	0	W	52124	-0-	52124	732235	45766	2	6358	9	N	5780	5578	1			569
11	0	W	45587	-0-	45587	777822	40678	2	4909	9	N	4463	4399	1			633
12	820321	X	42499	-0-	-777822	-0-	37996	2	4503	9	N	4094	4305	1			422
*01	37588	X	37588	-0-	-0-	-0-	34043	2	3545	9	N	3223	3385	1			260

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	9747	-0-	9747	623532	7012	2	2735	9	N	2486	2522	1	2	8	693
09	0	W	8292	-0-	8292	631824	6056	2	2236	9	N	2033	2079	1	1	8	646
10	0	W	6212	-0-	6212	638036	4239	2	1973	9	N	1794	1547	1	3	8	890
11	0	W	5868	-0-	5868	643904	3799	2	2069	9	N	1881	2263	1	13	8	495
12	649435	X	5531	-0-	-643904	-0-	4211	2	1320	9	N	1200	700	1	61	8	934
01	5704	X	5263	-0-	-441	-0-	3319	2	1944	9	N	1767	1831	1			870

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588771	X	46987	-0-	-541784	-0-	40113	2	6874	9	N	6249	6267	1	5	8	97
09	38991	X	38991	-0-	-0-	-0-	33604	2	5387	9	N	4897	4766	1	1	8	227
10	35373	X	35373	-0-	-0-	-0-	30515	2	4858	9	N	4416	4445	1	2	8	196
11	32327	X	32327	-0-	-0-	-0-	28019	2	4308	9	N	3916	3870	1	1	8	241
12	29062	X	29062	-0-	-0-	-0-	25269	2	3793	9	N	3448	3317	1			372
*01	27415	X	27415	-0-	-0-	-0-	23906	2	3509	9	N	3190	3069	1			493

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84072	X	23808	-0-	-60264	-0-	19508	2	4300	9	N	3909	3758	1	7	8	259
09	81360	X	21102	-0-	-60258	-0-	17650	2	3452	9	N	3138	3346	1	1	8	50
10	55583	X	21440	-0-	-34143	-0-	18132	2	3308	9	N	3007	2769	1	2	8	286
11	24797	X	24797	-0-	-0-	-0-	21631	2	3166	9	N	2878	3010	1	1	8	153
12	24107	X	24107	-0-	-0-	-0-	21417	2	2690	9	N	2445	2218	1			380
*01	24712	X	24712	-0-	-0-	-0-	22299	2	2413	9	N	2194	2151	1			423

MEEK 41 SL WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27776	X	5964	-0-	-21812	-0-	3941	2	2023	9	N	1839	2165	1	12	8	95
09	26880	X	5258	-0-	-21622	-0-	2814	2	2444	9	N	2222	2260	1	6	8	51
10	27776	X	7617	-0-	-20159	-0-	4274	2	3343	9	N	3039	2568	1	9	8	513
11	26880	X	8256	-0-	-18624	-0-	5060	2	3196	9	N	2905	2682	1	9	8	727
12	8276	X	8276	-0-	-0-	-0-	5394	2	2882	9	N	2620	2971	1	4	8	372
*01	7981	X	7981	-0-	-0-	-0-	5267	2	2714	9	N	2467	2440	1	1	8	398

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 12/15/2012 TOTAL DEPTH 11450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		17902	-0-	17902	244988	12304	2	5598	9	N	5089	6051	1	1	8	139
09	SHUT IN		5340	-0-	5340	250328	3929	2	1411	9	N	1283	1017	1	5	8	400
10	SHUT IN		6169	-0-	6169	256497	4091	2	2078	9	N	1889	2022	1	2	8	265
11	SHUT IN		7405	-0-	7405	263902	5311	2	2094	9	N	1904	1715	1	2	8	452
12	0	W	10267	-0-	10267	274169	8295	2	1972	9	N	1793	1371	1	6	8	868
01	0	W	10965	-0-	10965	285134	9071	2	1894	9	N	1722	1362	1	5	8	1223

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	88083	X	88083	-0-	-0-	-0-	79123	2	8960	9	N	8145	7892	1	13	8	864
09	68964	X	68964	-0-	-0-	-0-	62714	2	6250	9	N	5682	5911	1			635
10	69663	X	69663	-0-	-0-	-0-	62556	2	7107	9	N	6461	6488	1			608
11	75926	X	75926	-0-	-0-	-0-	68697	2	7229	9	N	6572	6260	1			920
12	75509	X	75509	-0-	-0-	-0-	68712	2	6797	9	N	6179	6113	1			986
*01	74157	X	74157	-0-	-0-	-0-	67814	2	6343	9	N	5766	5967	1			785

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	123535	X	71440	-0-	-52095	-0-	66209	2	5231	9	N	4755	4831	1	2	8	375
09	119550	X	56276	-0-	-63274	-0-	51953	2	4323	9	N	3930	3974	1			331
10	110918	X	50245	-0-	-60673	-0-	46582	2	3663	9	N	3330	3253	1			408
11	88830	X	47900	-0-	-40930	-0-	44681	2	3219	9	N	2926	2736	1			598
12	84878	X	45824	-0-	-39054	-0-	42756	2	3068	9	N	2789	3140	1			247
01	71455	X	42803	-0-	-28652	-0-	40154	2	2649	9	N	2408	2428	1			227

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	46748	X	35159	-0-	-11589	-0-	29662	2	5497	9	N	4997	5116	1			218
09	45240	X	26039	-0-	-19201	-0-	21475	2	4564	9	N	4149	4029	1			338
10	46748	X	21706	-0-	-25042	-0-	17605	2	4101	9	N	3728	3150	1			916
11	45240	X	20413	-0-	-24827	-0-	16805	2	3608	9	N	3280	3884	1			312
12	46345	X	16968	-0-	-29377	-0-	13757	2	3211	9	N	2919	2731	1			500
01	35154	X	15787	-0-	-19367	-0-	12932	2	2855	9	N	2595	2903	1			192

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	33728	X	24006	-0-	-9722	-0-	17622	2	6384	9	N	5804	5654	1	5	8	466
09	32640	X	22179	-0-	-10461	-0-	16514	2	5665	9	N	5150	4663	1	6	8	947
10	33728	X	16463	-0-	-17265	-0-	12381	2	4082	9	N	3711	4230	1	6	8	422
11	32640	X	20807	-0-	-11833	-0-	15316	2	5491	9	N	4992	4180	1	8	8	1226
12	24428	X	16955	-0-	-7473	-0-	12793	2	4162	9	N	3784	3993	1	12	8	1005
01	23994	X	16025	-0-	-7969	-0-	12213	2	3812	9	N	3465	2979	1	8	8	1483

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	51309	X	51309	-0-	-0-	-0-	42626	2	8683	9	N	7894	8283	1			237
09	42789	X	42789	-0-	-0-	-0-	36119	2	6670	9	N	6064	5730	1			571
10	42928	X	42928	-0-	-0-	-0-	37568	2	5360	9	N	4873	5225	1			219
11	33835	X	33835	-0-	-0-	-0-	29522	2	4313	9	N	3921	3564	1			576
12	25239	X	25239	-0-	-0-	-0-	22002	2	3237	9	N	2943	2873	1			646
*01	25391	X	25391	-0-	-0-	-0-	22310	2	3081	9	N	2801	3048	1			399

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	21250	X	21250	-0-	-0-	-0-	17064	2	4186	9	N	3805	3907	1	3	8	397
09	19483	X	19483	-0-	-0-	-0-	15990	2	3493	9	N	3175	3044	1	4	8	524
10	18280	X	18280	-0-	-0-	-0-	15001	2	3279	9	N	2981	2756	1	4	8	745
11	17622	X	17622	-0-	-0-	-0-	14664	2	2958	9	N	2689	2206	1	3	8	1225
12	17748	X	17748	-0-	-0-	-0-	14933	2	2815	9	N	2559	2605	1	5	8	1174
01	17732	X	15491	-0-	-2241	-0-	13151	2	2340	9	N	2127	2434	1	1	8	866

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		45840	-0-	45840	69701	29827	2	7	4	N	14551	13841	1	67	8	883
							16006	9									
09	SHUT IN		28909	-0-	28909	98610	18908	2	10001	9	N	9092	9391	1	4	8	580
10	134492	X	35882	-0-	-98610	-0-	26118	2	9764	9	N	8876	9114	1	5	8	337
11	33996	X	33996	-0-	-0-	-0-	25797	2	8199	9	N	7454	7346	1	3	8	442
12	31961	X	8738	-0-	-23223	-0-	6736	2	2002	9	N	1820	2058	1	2	8	202
01	31961	X	-0-	-0-	-31961	-0-					N	2	2	8			202

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46227	X	19901	-0-	-26326	-0-	13573	2	6328	9	N	5753	6162	1	29	8	58
09	27540	X	21185	-0-	-6355	-0-	16012	2	5173	9	N	4703	4345	1	7	8	409
10	28458	X	22533	-0-	-5925	-0-	18126	2	4407	9	N	4006	4021	1	8	8	386
11	27540	X	17725	-0-	-9815	-0-	14381	2	3344	9	N	3040	3048	1			378
12	28458	X	17411	-0-	-11047	-0-	14495	2	2916	9	N	2651	2203	1			826
*01	28458	X	15335	-0-	-13123	-0-	12673	2	2662	9	N	2420	2037	1			1209

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	45631	-0-	45631	365165	37865	2	7766	9	N	7060	6995	1	5	8	959
09	0	W	46687	-0-	46687	411852	39441	2	7246	9	N	6587	6343	1	2	8	1201
10	0	W	48088	-0-	48088	459940	41883	2	6205	9	N	5641	6164	1	3	8	675
11	0	W	41176	-0-	41176	501116	36468	2	4708	9	N	4280	4020	1	4	8	931
12	0	W	38247	-0-	38247	539363	33905	2	4342	9	N	3947	4199	1	8	8	671
01	0	W	35819	-0-	35819	575182	32035	2	3784	9	N	3440	3666	1	9	8	436

LEE 42 WEL WELL #: 8H RRCID -> 270897 COMPL. DATE 07/31/2013 TOTAL DEPTH 10165 PERF.10361 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	317	23	8			294
10	SHUT IN		-0-	-0-	-0-	-0-					N	732	701	1	57	8	268
11	SHUT IN		-0-	-0-	-0-	-0-					N	724	514	1	31	8	447
12	SHUT IN		-0-	-0-	-0-	-0-					N	570	699	1	13	8	305
01	SHUT IN		-0-	-0-	-0-	-0-					N	587	348	1			544

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	75033	X	8599	-0-	-66434	-0-	6261	2	2338	9	N	2125	1722	1	42	8	680
*09	48300	X	16814	-0-	-31486	-0-	11824	2	4990	9	N	4536	4794	1	8	8	414
*10	49910	X	20743	-0-	-29167	-0-	16045	2	4698	9	N	4271	4092	1	10	8	583
*11	48300	X	23296	-0-	-25004	-0-	19156	2	4140	9	N	3764	3808	1			539
*12	49910	X	23188	-0-	-26722	-0-	20386	2	2802	9	N	2547	2451	1			635
*01	49910	X	21002	-0-	-28908	-0-	17892	2	3110	9	N	2827	3080	1			382

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 03/02/2013 TOTAL DEPTH 11431 PERF.12390 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		16348	-0-	16348	129149	11687	2	4661	9	N	4237	4524	1	2	8	203
09	SHUT IN		14271	-0-	14271	143420	11132	2	3139	9	N	2854	2793	1	1	8	263
10	SHUT IN		15995	-0-	15995	159415	13059	2	2936	9	N	2669	2239	1	2	8	691
11	SHUT IN		22126	-0-	22126	181541	19667	2	2459	9	N	2235	2567	1	1	8	358
12	SHUT IN		13662	-0-	13662	195203	11263	2	2399	9	N	2181	1982	1	4	8	553
01	SHUT IN		14804	-0-	14804	210007	12606	2	2198	9	N	1998	2194	1	6	8	351

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 03/11/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	8601	X	8601	-0-	-0-	-0-	4424	2	60	4	N	3743	3102	1			641
							4117	9									
05	27827	X	27827	-0-	-0-	-0-	20521	2	7306	9	N	6642	6646	1	48	8	589
06	22046	X	22046	-0-	-0-	-0-	16300	2	5746	9	N	5224	5161	1	24	8	628
07	20569	X	20569	-0-	-0-	-0-	15085	2	5484	9	N	4985	4936	1	14	8	663
08	17864	X	17864	-0-	-0-	-0-	13165	2	4699	9	N	4272	4817	1	14	8	104
09	13383	X	13383	-0-	-0-	-0-	9894	2	3489	9	N	3172	2783	1	7	8	486
10	14753	X	14753	-0-	-0-	-0-	10982	2	3771	9	N	3428	3300	1	6	8	608
11	10718	X	10718	-0-	-0-	-0-	8110	2	2608	9	N	2371	2210	1	7	8	762
12	11100	X	11100	-0-	-0-	-0-	8416	2	2684	9	N	2440	2757	1	10	8	435
*01	10349	X	10349	-0-	-0-	-0-	7725	2	2624	9	N	2385	2413	1	9	8	398

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		28452	-0-	28452	28452	15931	2	12521	9	N	11383	10037	1	107	8	1239
07	SHUT IN		37444	-0-	37444	65896	25346	2	12098	9	N	10998	11911	1	4	8	322
*08	92809	X	26913	-0-	-65896	-0-	19704	2	7209	9	N	6554	6344	1	4	8	528
*09	29370	X	21223	-0-	-8147	-0-	15717	2	5506	9	N	5005	5258	1			275
*10	30349	X	21670	-0-	-8679	-0-	16194	2	5476	9	N	4978	4883	1	1	8	369
*11	29370	X	18004	-0-	-11366	-0-	13757	2	4247	9	N	3861	3693	1			537
*12	30349	X	16281	-0-	-14068	-0-	12473	2	3808	9	N	3462	3779	1	1	8	219
*01	30349	X	15792	-0-	-14557	-0-	12314	2	3478	9	N	3162	3112	1			269

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					447
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					447
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					447
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					447
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 3 WELL #: 2H RRCID -> 266978 COMPL. DATE 10/15/2012 TOTAL DEPTH 10199 PERF.10600 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	33536	-0-	33536	653037	673	1	24824	3	N	7308	7026	1	9	8	1456
							8039	9									
09	0	Z	30444	-0-	30444	683481	390	1	23030	3	N	6385	6940	1	1	6	893
							7024	9					7	8			
10	0	Z	26934	-0-	26934	710415	154	1	20469	3	N	5737	5247	1	3	8	1380
							6311	9									
11	0	Z	28538	-0-	28538	738953	148	1	22910	3	N	4982	5655	1	5	8	702
							5480	9									
12	0	Z	27915	-0-	27915	766868	145	1	22312	3	N	4962	4101	1	2	8	1561
							5458	9									
01	0	Z	23151	-0-	23151	790019	142	1	18212	3	N	4361	5405	1	4	8	513
							4797	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86769	X	27235	-0-	-59534	-0-	550	1	18968	3	N	7015	6919	1	4	8	997
							7717	9									
09	83970	X	26327	-0-	-57643	-0-	339	1	19187	3	N	6183	6438	1	3	8	739
							6801	9									
10	86769	X	26195	-0-	-60574	-0-	153	1	19407	3	N	6032	6341	1	1	8	429
							6635	9									
11	83970	X	24005	-0-	-59965	-0-	147	1	18044	3	N	5285	4965	1	2	8	747
							5814	9									
12	28272	X	21548	-0-	-6724	-0-	140	1	15938	3	N	4973	4639	1	8	8	1073
							5470	9									
01	27249	X	18881	-0-	-8368	-0-	150	1	13521	3	N	4736	5038	1	3	8	768
							5210	9									

LINN OPERATING, INC. 501545
BRITT WELL #: 1214H RRCID -> 270579 COMPL. DATE 06/05/2013 TOTAL DEPTH 10474 PERF.10924 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	22966	-0-	22966	22966	724	1	12207	2	N	9123	9362	1			519
							10035	9									
07	0	Z	22138	-0-	22138	45104	748	1	12576	2	N	8013	8169	1			363
							8814	9									
08	0	Z	18192	-0-	18192	63296	748	1	10503	2	N	6310	6156	1			517
							6941	9									
09	0	Z	15747	-0-	15747	79043	724	1	9472	2	N	5046	5272	1			291
							5551	9									
10	0	Z	14789	-0-	14789	93832	1156	1	8691	2	N	4493	4572	1			212
							4942	9									
11	0	Z	12831	-0-	12831	106663	1146	1	7483	2	N	3820	3404	1			628
							4202	9									
12	0	Z	11556	-0-	11556	118219	1141	1	6698	2	N	3379	3556	1			451
							3717	9									
01	0	Z	11332	-0-	11332	129551	1184	1	6697	2	N	3137	3310	1			278
							3451	9									

NEWFIELD EXPL. MID-CON. INC 606616
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80538	X	56427	-0-	-24111	-0-	2836	1	50718	3	N	2612	2761	1			92
							2873	9									
09	73140	X	47308	-0-	-25832	-0-	2699	1	41857	3	N	2502	2338	1			256
							2752	9									
10	66929	X	43120	-0-	-23809	-0-	2745	1	38128	3	N	2043	2030	1			269
							2247	9									
11	64770	X	37755	-0-	-27015	-0-	2745	1	33247	3	N	1603	1592	1			280
							1763	9									
12	58404	X	30755	-0-	-27649	-0-	2257	1	27039	3	N	1326	1100	1			506
							1459	9									
01	56420	X	29009	-0-	-27411	-0-	2688	1	24987	3	N	1213	1278	1			441
							1334	9									

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	29073	-0-	29073	406702	2394	1	24699	3	N	1800	1911	1			140
							1980	9									
09	0	W	23297	-0-	23297	429999	2309	1	19269	3	N	1563	1386	1			317
							1719	9									
10	0	W	29182	-0-	29182	459181	2556	1	24340	3	N	2078	2173	1			222
							2286	9									
11	0	W	7997	-0-	7997	467178	1828	1	5386	3	N	712	736	1			198
							783	9									
12	482291	X	15113	-0-	-467178	-0-	2350	1	11551	3	N	1102	969	1			331
							1212	9									
01	29171	X	13475	-0-	-15696	-0-	2415	1	9684	3	N	1251	1273	1			309
							1376	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
DUPONT 1 WELL #: 4H RRCID -> 270490 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08795 05/27/2013

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

08	0	W	54318	-0-	54318	447478	42965	3	11353	9	N	10321	10681	1			207
09	0	W	48899	-0-	48899	496377	39199	3	9700	9	N	8818	8707	1			318
10	0	W	44817	-0-	44817	541194	36610	3	8207	9	N	7461	7674	1			105
11	0	W	38838	-0-	38838	580032	31587	3	7251	9	N	6592	6404	1			293
12	617432	X	37400	-0-	-580032	-0-	31010	3	6390	9	N	5809	5704	1			398
01	54312	X	38874	-0-	-15438	-0-	32930	3	5944	9	N	5404	5592	1			210

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 6061H RRCID -> 264479 COMPL. DATE 11/03/2011 TOTAL DEPTH 10895 PERF. N/A

*08	0	W	11029	-0-	11029	336043	529	1	8995	2	N	1368	1221	1			472
							1505	9									
09	0	W	9566	-0-	9566	345609	573	1	6932	2	N	1874	1895	1			451
							2061	9									
10	0	W	8539	-0-	8539	354148	694	1	6730	2	N	1014	1052	1			413
							1115	9									
*11	0	W	7014	-0-	7014	361162	744	1	5192	2	N	980	878	1			515
							1078	9									
12	0	W	6403	-0-	6403	367565	581	1	4669	2	N	1048	1041	1			522
							1153	9									
01	0	W	6009	-0-	6009	373574	756	1	4318	2	N	850	885	1			487
							935	9									

DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

08	0	W	3381	-0-	3381	18036	656	1	1733	2	N	902	873	1			449
							992	9									
09	0	W	4122	-0-	4122	22158	822	1	1868	2	N	1302	1205	1			546
							1432	9									
10	0	W	1861	-0-	1861	24019	634	1	1227	9	N	1115	1033	1			628
11	0	W	-0-	-0-	-0-	24019					N	1155	1395	1			388
12	0	W	2008	-0-	2008	26027	891	1	1117	9	N	1015	882	1			521
01	0	W	3535	-0-	3535	29562	786	1	1593	2	N	1051	1224	1			348
							1156	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12183	X	11383	-0-	-800	-0-	460	1	9140	2	N	1621	1541	1			569
							1783	9									
09	11790	X	10835	-0-	-955	-0-	459	1	8674	2	N	1547	1574	1			542
							1702	9									
10	12183	X	10296	-0-	-1887	-0-	454	1	8277	2	N	1423	1565	1			400
							1565	9									
11	11760	X	-0-	-0-	-11760	-0-					N	1283	1225	1			458
12	8279	X	8279	-0-	-0-	-0-	1015	1	5930	2	N	1213	1379	1			292
							1334	9									
*01	9236	X	9236	-0-	-0-	-0-	1018	1	7050	2	N	1062	1023	1			331
							1168	9									

DAVIS 64 WELL #: 6SL RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	19519	-0-	19519	137282	1085	1	16113	2	N	2110	2408	1			480
							2321	9									
09	0	W	17866	-0-	17866	155148	1050	1	14707	2	N	1917	1233	1			1164
							2109	9									
10	0	W	17090	-0-	17090	172238	1239	1	13993	2	N	1689	2435	1			418
							1858	9									
11	0	W	15280	-0-	15280	187518	1090	1	12444	2	N	1587	1221	1			784
							1746	9									
12	0	W	13324	-0-	13324	200842	1053	1	10948	2	N	1203	1390	1			597
							1323	9									
01	0	W	14972	-0-	14972	215814	1148	1	12039	2	N	1623	1772	1			448
							1785	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	23279	-0-	23279	176354	404	1	19096	2	N	3435	3325	1			673
							3779	9									
09	0	W	20028	-0-	20028	196382	184	1	16878	2	N	2696	2096	1			1273
							2966	9									
10	0	W	23014	-0-	23014	219396	377	1	19568	2	N	2790	3497	1			566
							3069	9									
11	0	W	-0-	-0-	-0-	219396					N	2193	1224	1			1535
12	0	W	20017	-0-	20017	239413	1512	1	15941	2	N	2331	2965	1			901
							2564	9									
01	0	W	15386	-0-	15386	254799	1086	1	11954	2	N	2133	2470	1			564
							2346	9									

DAVIS SL WELL #: 8061H RRCID -> 268641 COMPL. DATE 01/25/2013 TOTAL DEPTH 11596 PERF.12059 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN		18975	-0-	18975	250694	541	1	14283	2	N	3774	3470	1			802
							4151	9									
09	SHUT IN		15748	-0-	15748	266442	462	1	11621	2	N	3332	2935	1			1199
							3665	9									
10	SHUT IN		15305	-0-	15305	281747	619	1	11243	2	N	3130	3869	1			460
							3443	9									
*11	SHUT IN		13456	-0-	13456	295203	678	1	9882	2	N	2633	2303	1			790
							2896	9									
*12	SHUT IN		12599	-0-	12599	307802	676	1	8786	2	N	2852	2627	1			1015
							3137	9									
*01	SHUT IN		12222	-0-	12222	320024	716	1	9296	2	N	2009	2393	1			631
							2210	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS SL WELL #: 9061H RRCID -> 268674 COMPL. DATE 01/24/2013 TOTAL DEPTH 11562 PERF.11845 - 16107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN		25148	-0-	25148	351351	420	1	19313	2	N	4923	5202	1			503
							5415	9									
09	SHUT IN		21969	-0-	21969	373320	372	1	17142	2	N	4050	2941	1			1612
							4455	9									
10	SHUT IN		20737	-0-	20737	394057	592	1	15860	2	N	3895	4879	1			628
							4285	9									
*11	SHUT IN		18233	-0-	18233	412290	506	1	14038	2	N	3354	3291	1			691
							3689	9									
12	0	W	17477	-0-	17477	429767	665	1	13360	2	N	3138	3470	1			359
							3452	9									
01	0	W	16315	-0-	16315	446082	694	1	12411	2	N	2918	2733	1			544
							3210	9									

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112433	X	112433	-0-	-0-	-0-	198	1	109242	2	N	2721	2791	1			407
							2993	9									
09	108570	X	107515	-0-	-1055	-0-	192	1	104879	2	N	2222	2077	1			552
							2444	9									
10	112189	X	102821	-0-	-9368	-0-	198	1	100678	2	N	1768	1728	1			592
							1945	9									
11	108570	X	95616	-0-	-12954	-0-	192	1	93721	2	N	1548	1766	1			374
							1703	9									
12	112189	X	91414	-0-	-20775	-0-	198	1	89877	2	N	1217	1230	1			361
							1339	9									
01	112189	X	85284	-0-	-26905	-0-	198	1	83934	2	N	1047	845	1			563
							1152	9									

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25252	X	25252	-0-	-0-	-0-	24898	2	354	9	N	322	348	1			247
09	23430	X	23043	-0-	-387	-0-	22399	2	644	9	N	585	512	1			320
10	24211	X	21825	-0-	-2386	-0-	154	1	21348	2	N	294	355	1			259
							323	9									
11	23430	X	20483	-0-	-2947	-0-	192	1	20059	2	N	211	351	1			119
							232	9									
12	24211	X	19948	-0-	-4263	-0-	198	1	19484	2	N	242	171	1			190
							266	9									
01	24211	X	18575	-0-	-5636	-0-	198	1	18131	2	N	224	169	1			245
							246	9									

IVESTOR 57 SL WELL #: 7H RRCID -> 268894 COMPL. DATE 12/18/2012 TOTAL DEPTH 11272 PERF.11414 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		15385	-0-	15385	270317	385	1	11826	2	N	2885	2588	1			832
							3174	9									
09	SHUT IN		14521	-0-	14521	284838	323	1	11324	2	N	2613	2785	1			660
							2874	9									
10	SHUT IN		13629	-0-	13629	298467	365	1	10617	2	N	2406	2808	1			258
							2647	9									
11	SHUT IN		-0-	-0-	-0-	298467					N	2025	1566	1			717
12	SHUT IN		9981	-0-	9981	308448	857	1	7122	2	N	1820	1897	1			640
							2002	9									
01	SHUT IN		8470	-0-	8470	316918	970	1	5786	2	N	1558	1887	1			311
							1714	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 8058H RRCID -> 270242 COMPL. DATE 07/30/2013 TOTAL DEPTH 9835 PERF.10065 - 13067

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	35501	-0-	35501	37627	1824	1	17730	2	N	14497	14539	1			873
						15947	9									
09	SHUT IN	23068	-0-	23068	60695	1895	1	10295	2	N	9889	10247	1			515
						10878	9									
10	SHUT IN	40322	-0-	40322	101017	2057	1	25959	2	N	11187	11188	1			514
						12306	9									
11	SHUT IN	28419	-0-	28419	129436	1846	1	19153	2	N	6745	6467	1			792
						7420	9									
12	SHUT IN	16186	-0-	16186	145622	1489	1	9167	2	N	5027	5478	1			341
						5530	9									
01	SHUT IN	22179	-0-	22179	167801	1301	1	16128	2	N	4318	4375	1			284
						4750	9									

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20801 X	10420	-0-	-10381	-0-	939	1	4963	2	N	4107	4176	1			258
						4518	9									
09	20130 X	12924	-0-	-7206	-0-	949	1	6048	2	N	5388	5009	1			637
						5927	9									
10	20801 X	8215	-0-	-12586	-0-	895	1	3248	2	N	3702	3882	1			457
						4072	9									
11	20130 X	5726	-0-	-14404	-0-	898	1	1860	2	N	2698	2884	1			271
						2968	9									
12	13361 X	5202	-0-	-8159	-0-	790	1	1697	2	N	2468	2468	1			271
						2715	9									
01	13361 X	6019	-0-	-7342	-0-	760	1	2270	2	N	2717	2582	1			406
						2989	9									

HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
04		0	-0-	-0-	-0-	N	-0-	-0-
05		0	-0-	-0-	-0-	N	-0-	-0-
06		0	-0-	-0-	-0-	N	-0-	-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 08/15/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	CM	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
08	3162 X	1440	-0-	-1722	-0-	1409	2	31	9	Y	28					150
09	3060 X	1132	-0-	-1928	-0-	1104	2	28	9	Y	25					175
10	3162 X	884	-0-	-2278	-0-	874	2	10	9	Y	9					184
11	2010 X	607	-0-	-1403	-0-	582	2	25	9	Y	23					207
12	1736 X	731	-0-	-1005	-0-	729	2	2	9	Y	2					209
01	1426 X	552	-0-	-874	-0-	551	2	1	9	Y	1					210

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	CM	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
08	10416 X	9828	-0-	-588	-0-	9688	2	140	9	N	127	175	1			127
09	10147 X	10147	-0-	-0-	-0-	10039	2	108	9	N	98					225
10	10606 X	10606	-0-	-0-	-0-	10426	2	180	9	N	164	194	1			195
11	10080 X	8727	-0-	-1353	-0-	8582	2	145	9	N	132					327
12	10676 X	10676	-0-	-0-	-0-	10518	2	158	9	N	144	189	1			282
01	10602 X	9700	-0-	-902	-0-	9513	2	187	9	N	170	171	1			281

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	741	-0-	-499	-0-	741	2			N	-0-					130
09	1350	N	636	-0-	-714	-0-	636	2			N	-0-					130
10	1147	N	742	-0-	-405	-0-	731	2	11	9	N	10					140
11	720	N	563	-0-	-157	-0-	563	2			N	-0-					140
12	651	N	502	-0-	-149	-0-	498	2	4	9	N	4					144
*01	1670	N	1670	-0-	-0-	-0-	1530	2	140	9	N	127					271

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94891	X	72692	-0-	-22199	-0-	71403	2	1289	9	N	1172	1321	1			190
09	88110	X	77888	-0-	-10222	-0-	76801	2	1087	9	N	988	941	1			237
10	80290	X	76876	-0-	-3414	-0-	76001	2	875	9	N	795	581	1			451
11	77700	X	71937	-0-	-5763	-0-	71035	2	902	9	N	820	775	1			496
12	79980	X	71977	-0-	-8003	-0-	71303	2	674	9	N	613	925	1			184
01	79980	X	61846	-0-	-18134	-0-	61002	2	844	9	N	767	762	1			189

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2338	-0-	-266	-0-	2316	2	22	9	N	20					362
09	2550	N	2255	-0-	-295	-0-	2227	2	28	9	N	25					387
10	2542	N	2320	-0-	-222	-0-	2320	2			N	-0-					387
11	2250	N	2004	-0-	-246	-0-	2004	2			N	-0-					387
12	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-	182	1			205
01	2325	N	2209	-0-	-116	-0-	2140	2	69	9	N	63					268

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13206	X	12681	-0-	-525	-0-	10670	2	2011	9	N	1828	1468	1			595
09	12780	X	9728	-0-	-3052	-0-	7916	2	1812	9	N	1647	1626	1			616
10	13206	X	11429	-0-	-1777	-0-	9292	2	2137	9	N	1943	2332	1			227
11	12780	X	11303	-0-	-1477	-0-	9391	2	1912	9	N	1738	1292	1			673
12	12493	X	11205	-0-	-1288	-0-	9335	2	1870	9	N	1700	2029	1			344
01	12493	X	10624	-0-	-1869	-0-	8973	2	1651	9	N	1501	1458	1			387

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46624	X	33536	-0-	-13088	-0-	33191	2	345	9	N	314	386	1			150
09	41490	X	29867	-0-	-11623	-0-	29586	2	281	9	N	255	191	1			214
10	42532	X	27485	-0-	-15047	-0-	27206	2	279	9	N	254	191	1			277
11	37320	X	25210	-0-	-12110	-0-	24931	2	279	9	N	254	396	1			135
12	35774	X	23638	-0-	-12136	-0-	23359	2	279	9	N	254	194	1			195
01	33542	X	22847	-0-	-10695	-0-	22551	2	296	9	N	269	192	1			272

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	2661	-0-	-2609	-0-	2430	2	231	9	N	210					404
09	5100	X	4187	-0-	-913	-0-	4001	2	186	9	N	169	184	1			389
10	4371	X	4244	-0-	-127	-0-	4049	2	195	9	N	177	292	1			274
11	3641	X	3641	-0-	-0-	-0-	3500	2	141	9	N	128					402
12	4340	X	3847	-0-	-493	-0-	3642	2	205	9	N	186	197	1			391
01	4340	X	3824	-0-	-516	-0-	3683	2	141	9	N	128					519

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87014	X	41838	-0-	-45176	-0-	39574	2	2264	9	N	2058	2088	1			805
09	52080	X	39388	-0-	-12692	-0-	36739	2	2649	9	N	2408	2513	1			700
10	50716	X	30916	-0-	-19800	-0-	28994	3	1922	9	N	1747	1919	1			528
11	45780	X	40722	-0-	-5058	-0-	38262	2	2460	9	N	2236	1919	1			845
12	43214	X	39523	-0-	-3691	-0-	37419	2	2104	9	N	1913	1948	1			810
01	41850	X	37406	-0-	-4444	-0-	35646	2	1760	9	N	1600	1577	1			833

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758396	X	14054	-0-	-744342	-0-	13386	2	668	9	N	607	724	1			284
09	37710	X	14714	-0-	-22996	-0-	14435	2	279	9	N	254	369	1			169
10	32488	X	6260	-0-	-26228	-0-	5957	2	303	9	N	275	173	1			271
11	19592	X	19592	-0-	-0-	-0-	17300	2	2292	9	N	2084	1430	1			925
12	33498	X	33498	-0-	-0-	-0-	29513	2	3985	9	N	3623	4129	1			419
*01	36997	X	36997	-0-	-0-	-0-	32763	2	4234	9	N	3849	3385	1			883

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519630	X	41120	-0-	-1478510	-0-	39999	2	1121	9	N	1019	936	1			307
09	47340	X	38415	-0-	-8925	-0-	37347	2	1068	9	N	971	1099	1			179
10	48174	X	27072	-0-	-21102	-0-	26346	2	726	9	N	660	562	1			277
11	43260	X	41582	-0-	-1678	-0-	40337	2	1245	9	N	1132	1095	1			314
12	42873	X	41025	-0-	-1848	-0-	40017	2	1008	9	N	916	898	1			332
01	41106	X	38054	-0-	-3052	-0-	36951	2	1103	9	N	1003	715	1			620

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					227
09	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					227
10	2520	X	2520	-0-	-0-	-0-	2510	2	10	9	N	9	176	1			60
11	2525	X	2525	-0-	-0-	-0-	2462	2	63	9	N	57					117
12	1888	N	1888	-0-	-0-	-0-	1808	2	80	9	N	73					190
*01	3100	N	3181	-0-	81	81	3067	2	114	9	N	104					294

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120311	X	50934	-0-	-69377	-0-	50001	2	933	9	N	848	392	1			962
09	116430	X	45415	-0-	-71015	-0-	44267	2	1148	9	N	1044	1699	1			307
10	120311	X	40841	-0-	-79470	-0-	39928	2	913	9	N	830	765	1			372
11	116430	X	38245	-0-	-78185	-0-	37468	2	777	9	N	706	756	1			322
12	58466	X	32647	-0-	-25819	-0-	32017	2	630	9	N	573	402	1			493
01	50933	X	32258	-0-	-18675	-0-	31502	2	756	9	N	687	768	1			412

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	23207	-0-	23207	483395	21372	2	1835	9	N	1668	1550	1			392
09	504429	X	21034	-0-	-483395	-0-	19491	2	1543	9	N	1403	843	1			952
10	27311	X	16750	-0-	-10561	-0-	15417	2	1333	9	N	1212	1414	1			750
11	22920	X	17662	-0-	-5258	-0-	16385	2	1277	9	N	1161	1403	1			508
12	23219	X	14108	-0-	-9111	-0-	13170	2	938	9	N	853	853	1			508
01	23219	X	15510	-0-	-7709	-0-	14498	2	1012	9	N	920	1213	1			215

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42222	X	35023	-0-	-7199	-0-	35023	2			N	-0-					-0-
09	40860	X	35587	-0-	-5273	-0-	35587	2			N	-0-					-0-
10	42222	X	39824	-0-	-2398	-0-	39824	2			N	-0-					-0-
11	39600	X	37189	-0-	-2411	-0-	37189	2			N	-0-					-0-
12	33199	X	33199	-0-	-0-	-0-	156	1	33043	2	N	-0-					-0-
*01	33930	X	33930	-0-	-0-	-0-	156	1	33774	2	N	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16709	X	13430	-0-	-3279	-0-	13430	2			N	-0-					-0-
09	15960	X	15902	-0-	-58	-0-	15902	2			N	-0-					-0-
10	16492	X	14955	-0-	-1537	-0-	14955	2			N	-0-					-0-
11	15960	X	13691	-0-	-2269	-0-	13691	2			N	-0-					-0-
12	16430	X	14412	-0-	-2018	-0-	14412	2			N	-0-					-0-
01	16430	X	13658	-0-	-2772	-0-	13658	2			N	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15655	X	14576	-0-	-1079	-0-	14576	2			N	-0-					-0-
09	31430	X	31430	-0-	-0-	-0-	31430	2			N	-0-					-0-
10	21186	X	21186	-0-	-0-	-0-	21186	2			N	-0-					-0-
11	17063	X	17063	-0-	-0-	-0-	17063	2			N	-0-					-0-
12	16361	X	16361	-0-	-0-	-0-	16361	2			N	-0-					-0-
*01	15105	X	15105	-0-	-0-	-0-	15105	2			N	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23402	X	23402	-0-	-0-	-0-	23402	2			N	-0-					-0-
09	29456	X	29456	-0-	-0-	-0-	29456	2			N	-0-					-0-
10	23343	X	22380	-0-	-963	-0-	22380	2			N	-0-					-0-
11	22590	X	20771	-0-	-1819	-0-	20771	2			N	-0-					-0-
12	24025	X	20101	-0-	-3924	-0-	20101	2			N	-0-					-0-
01	24025	X	20293	-0-	-3732	-0-	20293	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22192	X	22192	-0-	-0-	-0-	22192	2			N	-0-					-0-
09	21466	X	21466	-0-	-0-	-0-	21466	2			N	-0-					-0-
10	21602	X	21602	-0-	-0-	-0-	21602	2			N	-0-					-0-
11	20951	X	20951	-0-	-0-	-0-	20951	2			N	-0-					-0-
12	22196	X	21137	-0-	-1059	-0-	156	1	20981	2	N	-0-					-0-
01	22196	X	20968	-0-	-1228	-0-	156	1	20812	2	N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24745	X	24745	-0-	-0-	-0-	168	1	24577	2	N	-0-					-0-
09	23760	X	22838	-0-	-922	-0-	144	1	22694	2	N	-0-					-0-
10	24552	X	21267	-0-	-3285	-0-	168	1	21099	2	N	-0-					-0-
11	23760	X	21620	-0-	-2140	-0-	144	1	21476	2	N	-0-					-0-
12	24614	X	20719	-0-	-3895	-0-	156	1	20563	2	N	-0-					-0-
01	24614	X	19002	-0-	-5612	-0-	156	1	18846	2	N	-0-					-0-

MILLS RANCH (HUNTER) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13848	X	13848	-0-	-0-	-0-	13848	2			N	-0-					-0-
09	14220	X	13525	-0-	-695	-0-	13525	2			N	-0-					-0-
10	14694	X	13303	-0-	-1391	-0-	13303	2			N	-0-					-0-
11	14220	X	12555	-0-	-1665	-0-	120	1	12435	2	N	-0-					-0-
12	14167	X	12405	-0-	-1762	-0-	144	1	12261	2	N	-0-					-0-
01	13981	X	12658	-0-	-1323	-0-	120	1	12538	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2874	N	2874	-0-	-0-	-0-	31	1	2843	2	N	-0-					-0-
09	2010	N	1986	-0-	-24	-0-	30	1	1956	2	N	-0-					-0-
10	2232	N	2082	-0-	-150	-0-	31	1	2051	2	N	-0-					-0-
11	2160	N	2160	-0-	-0-	-0-	30	1	2130	2	N	-0-					-0-
12	2046	N	1888	-0-	-158	-0-	31	1	1857	2	N	-0-					-0-
01	2077	N	1949	-0-	-128	-0-	31	1	1918	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4515	-0-	-383	-0-	4471	2	44	9	N	40					237
09	4740	X	3982	-0-	-758	-0-	3971	2	11	9	N	10					247
10	4898	X	4692	-0-	-206	-0-	4692	2			N	-0-					247
11	4740	X	3895	-0-	-845	-0-	3869	2	26	9	N	24	167	1			104
12	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					104
01	4681	X	3353	-0-	-1328	-0-	3339	2	14	9	N	13					117

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11470	X	3145	-0-	-8325	-0-	3145	2			N	-0-					3
09	11100	X	2508	-0-	-8592	-0-	2508	2			N	-0-					3
10	7409	X	2348	-0-	-5061	-0-	2348	2			N	-0-					3
11	3750	X	2118	-0-	-1632	-0-	2118	2			N	-0-					3
12	3255	X	1524	-0-	-1731	-0-	1524	2			N	-0-					3
01	3131	X	2089	-0-	-1042	-0-	2089	2			N	-0-					3

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH N/A PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	750	N	15	-0-	-735	-0-	13	2	2	4	N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	31	N	2	-0-	-29	-0-	2	4			N	-0-					72
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5610	5568	-0-	-42	-0-	5568	2			N	-0-					-0-
09	5610	5376	-0-	-234	-0-	5376	2			N	-0-					-0-
10	5637	5637	-0-	-0-	-0-	5637	2			N	-0-					-0-
11	5374	5374	-0-	-0-	-0-	5374	2			N	-0-					-0-
12	5549	5504	-0-	-45	-0-	5504	2			N	-0-					-0-
*01	5568	5568	-0-	-0-	-0-	5568	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

08	28737	28443	-0-	-294	-0-	28443	2			N	-0-					-0-
09	27810	27445	-0-	-365	-0-	27445	2			N	-0-					-0-
10	28737	28606	-0-	-131	-0-	28606	2			N	-0-					-0-
11	27810	27316	-0-	-494	-0-	27316	2			N	-0-					-0-
12	27336 R	27336	-0-	-0-	-0-	27336	2			N	-0-					-0-
01	28365	27455	-0-	-910	-0-	27455	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

08	4154 X	3695	-0-	-459	-0-	270	1	3425	2	N	-0-	153	1			76
09	4536 X	4536	-0-	-0-	-0-	445	1	3946	2	N	132	177	1			31
						145	9									
10	3906 X	3303	-0-	-603	-0-	280	1	3023	2	N	-0-					31
11	4220 X	4220	-0-	-0-	-0-	302	1	3896	2	N	20					51
						22	9									
12	4681 X	3727	-0-	-954	-0-	240	1	3487	2	N	-0-					51
*01	4681 X	4058	-0-	-623	-0-	323	1	3722	2	N	12					63
						13	9									

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

08 P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
09 P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
10 P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
11 P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
12 P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
01 P&A COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

08	3224 X	2347	-0-	-877	-0-	2346	2	1	9	N	1					15
09	2670 X	2179	-0-	-491	-0-	2179	2			N	-0-					15
10	2728 X	1932	-0-	-796	-0-	1932	2			N	-0-					15
11	2405 X	2405	-0-	-0-	-0-	45	1	2360	2	N	-0-					15
12	2449 X	2168	-0-	-281	-0-	39	1	2128	2	N	1					16
						1	9									
*01	2396 X	2396	-0-	-0-	-0-	47	1	2349	2	N	-0-					16

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2551	-0-	-1169	-0-	2545	2	6	9	N	5					6
09	3600	X	3458	-0-	-142	-0-	3458	2			N	-0-					6
10	3720	X	3263	-0-	-457	-0-	3261	2	2	9	N	2					8
11	3600	X	3577	-0-	-23	-0-	45	1	3525	2	N	6					14
							7	9									
12	3565	X	2316	-0-	-1249	-0-	38	1	2274	2	N	4					18
							4	9									
01	3565	X	2653	-0-	-912	-0-	39	1	2614	2	N	-0-					18

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3053	-0-	-295	-0-	3051	2	2	9	N	2					179
09	3435	X	3435	-0-	-0-	-0-	3428	2	7	9	N	6					185
10	3329	X	3329	-0-	-0-	-0-	3327	2	2	9	N	2					187
11	3974	X	3974	-0-	-0-	-0-	45	1	3928	2	N	1					188
							1	9									
12	3565	X	3083	-0-	-482	-0-	41	1	3029	2	N	12					200
							13	9									
01	3565	X	3323	-0-	-242	-0-	47	1	3276	2	N	-0-					200

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	766	-0-	-226	-0-	766	2			N	-0-					59
09	780	X	710	-0-	-70	-0-	710	2			N	-0-					59
10	806	X	631	-0-	-175	-0-	631	2			N	-0-					59
11	806	X	806	-0-	-0-	-0-	45	1	761	2	N	-0-					59
12	907	X	907	-0-	-0-	-0-	47	1	860	2	N	-0-					59
01	775	X	756	-0-	-19	-0-	47	1	709	2	N	-0-					59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2264	X	2264	-0-	-0-	-0-	2249	2	15	9	N	14					183
09	2130	X	2050	-0-	-80	-0-	2038	2	12	9	N	11					194
10	2108	X	1564	-0-	-544	-0-	1555	2	9	9	N	8					202
11	2190	X	2129	-0-	-61	-0-	2116	2	13	9	N	12					214
12	2263	X	1824	-0-	-439	-0-	1777	2	47	9	N	43	138	1			119
01	2263	X	1960	-0-	-303	-0-	1954	2	6	9	N	5					124

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	25	-0-	-99	-0-	25	2			N	-0-					210
09	93	X	93	-0-	-0-	-0-	93	2			N	-0-					210
10	224	X	224	-0-	-0-	-0-	224	2			N	-0-					210
11	239	X	239	-0-	-0-	-0-	239	2			N	-0-					210
12	236	X	236	-0-	-0-	-0-	236	2			N	-0-					210
*01	240	X	240	-0-	-0-	-0-	240	2			N	-0-					210

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5368	-0-	-88	-0-	5347	2	21	9	N	19					166
09	5280	X	5064	-0-	-216	-0-	5054	2	10	9	N	9					175
10	5456	X	5008	-0-	-448	-0-	4995	2	13	9	N	12					187
11	5280	X	5039	-0-	-241	-0-	5033	2	6	9	N	5					192
12	5363	X	4637	-0-	-726	-0-	4637	2			N	-0-					192
01	5363	X	5034	-0-	-329	-0-	5027	2	7	9	N	6					198

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

08	868	N	836	-0-	-32	-0-	836	2			N	-0-					88
09	810	N	797	-0-	-13	-0-	797	2			N	-0-					88
10	806	N	724	-0-	-82	-0-	724	2			N	-0-					88
11	855	N	855	-0-	-0-	-0-	855	2			N	-0-					88
12	837	N	778	-0-	-59	-0-	778	2			N	-0-					88
*01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					88

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

08	1240	X	979	-0-	-261	-0-	979	2			N	-0-					160
09	1110	X	929	-0-	-181	-0-	929	2			N	-0-					160
10	930	X	772	-0-	-158	-0-	772	2			N	-0-					160
11	960	X	813	-0-	-147	-0-	813	2			N	-0-					160
12	992	X	544	-0-	-448	-0-	544	2			N	-0-					160
01	992	X	754	-0-	-238	-0-	754	2			N	-0-					160

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

08	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					63
09	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					63
10	1333	X	1054	-0-	-279	-0-	1054	2			N	-0-					63
11	1440	X	1332	-0-	-108	-0-	1332	2			N	-0-					63
12	1488	X	951	-0-	-537	-0-	951	2			N	-0-					63
01	1488	X	1093	-0-	-395	-0-	1093	2			N	-0-					63

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	330	N	-0-	-0-	-330	-0-					N	-0-					33
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

08	0	N	-0-	-0-	-0-	-0-					N	-0-					144
09	0	N	-0-	-0-	-0-	-0-					N	-0-					144
10	0	N	-0-	-0-	-0-	-0-					N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					126
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: 9 RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					213
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					213

PLUGGED AND ABANDONED_____ 12/21/2012 - P & A 12-21-12

LOHBERGER 44 WELL #: 1 RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PLUGGED AND ABANDONED_____ 11/27/2012 - P&A 11-27-2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356 N	356	-0-	-0-	-0-	356	2			N	-0-					201
09	0 N	-0-	-0-	-0-	-0-					N	-0-					201
10	0 N	-0-	-0-	-0-	-0-					N	-0-					201
11	330 N	-0-	-0-	-330	-0-					N	-0-					201
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					201
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					140
09	0 N	-0-	-0-	-0-	-0-					N	-0-					140
10	0 N	-0-	-0-	-0-	-0-					N	-0-					140
11	0 N	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (MORROW, BASAL) 62863 050 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 1-C RRCID -> 153322 COMPL. DATE 10/15/1995 TOTAL DEPTH 9850 PERF. 9420 - 9605

08	48	N	48	-0-	-0-	-0-	5	1	43	2	N	-0-					30
09	180	N	-0-	-0-	-180	-0-					N	-0-					30
10	155	N	-0-	-0-	-155	-0-					N	-0-					30
11	60	N	-0-	-0-	-60	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

MORGAN (CHESTER) 62863 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 1-T RRCID -> 152360 COMPL. DATE 10/15/1995 TOTAL DEPTH 9850 PERF. 9676 - 9714

08	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
09	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
10	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
11	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
12	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
01	0	W	-0-	-0-	-0-	7793					N	-0-					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

08	1581	#	835	-0-	-746	B	-36599	835	3			N	-0-					198
09	1530	#	525	-0-	-1005	B	-37604	80	1	443	3	N	-0-					198
								2	4									
10	1488	#	460	-0-	-1028	B	-38632	67	1	391	3	N	-0-					198
								2	4									
11	1140	#	305	-0-	-835	B	-39467	29	1	275	3	N	-0-					198
								1	4									
12	992	#	331	-0-	-661	B	-40128	48	1	281	3	N	-0-					198
								2	4									
01	837	#	243	-0-	-594	B	-40722	1	1	242	3	N	-0-					198

MORGAN (COTTAGE GROVE) //CONT.// 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					33
09	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					33
10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					33
11	191	N	191	-0-	-0- B	-0-	167	2	24	9	N	22					55
12	267	N	267	-0-	-0- B	-0-	261	2	6	9	N	5					60
*01	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					60

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3568	X	3568	-0-	-0-	-0-	181	1	3347	2	N	36					43
							40	9									
09	3422	X	3422	-0-	-0-	-0-	187	1	3212	2	N	21					64
							23	9									
10	3007	X	2851	-0-	-156	-0-	163	1	2685	2	N	3					67
							3	9									
11	2910	X	2228	-0-	-682	-0-	138	1	2090	2	N	-0-					67
12	3007	X	2010	-0-	-997	-0-	141	1	1869	2	N	-0-					67
01	3007	X	482	-0-	-2525	-0-	61	1	413	2	N	7					74
							8	9									

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1354	N	1354	-0-	-0-	-0-	88	1	1266	2	N	-0-					230
09	1710	N	1049	-0-	-661	-0-	77	1	972	2	N	-0-					230
10	1488	N	1302	-0-	-186	-0-	91	1	1211	2	N	-0-					230
11	2037	N	2037	-0-	-0-	-0-	129	1	1908	2	N	-0-					230
12	1954	N	1954	-0-	-0-	-0-	139	1	1815	2	N	-0-					230
*01	1787	N	1787	-0-	-0-	-0-	188	1	1599	2	N	-0-					230

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1968 RRCID -> 150456 COMPL. DATE 03/24/1994 TOTAL DEPTH 9680 PERF. 9354 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AKERS WELL #: 2968 RRCID -> 152759 COMPL. DATE 12/03/1994 TOTAL DEPTH 9600 PERF. 9333 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSL WELL #: 1113 RRCID -> 152873 COMPL. DATE 12/18/1994 TOTAL DEPTH 9700 PERF. 9268 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC//CONT.// 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	341	N	165	-0-	-176	-0-	165	2			N	-0-					-0-
11	300	N	88	-0-	-212	-0-	88	2			N	-0-					-0-
12	DLQ G-10		13	-0-	13	13	13	2			N	-0-					-0-
*01	45	N	32	-0-	-13	-0-	32	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	636	-0-	-232	-0-	130	1	506	2	N	-0-					84
09	930	N	658	-0-	-272	-0-	130	1	528	2	N	-0-					84
10	992	N	703	-0-	-289	-0-	130	1	573	2	N	-0-					84
11	652	N	652	-0-	-0-	-0-	130	1	522	2	N	-0-					84
12	682	N	679	-0-	-3	-0-	122	1	557	2	N	-0-					84
01	713	N	674	-0-	-39	-0-	130	1	544	2	N	-0-					84

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	572	-0-	-141	-0-	130	1	442	2	N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	130	1	523	2	N	-0-					-0-
10	651	N	619	-0-	-32	-0-	130	1	489	2	N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	130	1	480	2	N	-0-					-0-
12	682	N	285	-0-	-397	-0-	105	1	180	2	N	-0-					-0-
01	620	N	506	-0-	-114	-0-	130	1	376	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	22	1	78	2	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	96	1	197	2	N	-0-					-0-
*01	730	N	730	-0-	-0-	-0-	130	1	600	2	N	-0-					-0-

INGLE WELL #: 2 RRCID -> 150959 COMPL. DATE 08/20/1994 TOTAL DEPTH 9650 PERF. 9282 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	307	-0-	-189	-0-	130	1	177	2	N	-0-					157
09	330	N	297	-0-	-33	-0-	130	1	167	2	N	-0-					157
10	341	N	249	-0-	-92	-0-	71	1	178	2	N	-0-					157
11	1460	N	1460	-0-	-0-	-0-	100	1	1360	2	N	-0-					157
12	310	N	270	-0-	-40	-0-	71	1	199	2	N	-0-					157
*01	835	N	835	-0-	-0-	-0-	130	1	705	2	N	-0-					157

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	865	-0-	-282	-0-	130	1	735	2	N	-0-					33
09	1020	N	817	-0-	-203	-0-	130	1	687	2	N	-0-					33
10	1107	N	1107	-0-	-0-	-0-	130	1	977	2	N	-0-					33
11	1180	N	1180	-0-	-0-	-0-	130	1	1050	2	N	-0-					33
12	837	N	728	-0-	-109	-0-	126	1	602	2	N	-0-					33
01	1116	N	1021	-0-	-95	-0-	130	1	891	2	N	-0-					33

GOSSETT WELL #: 2 RRCID -> 152091 COMPL. DATE 11/27/1994 TOTAL DEPTH 9675 PERF. 9373 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6990	X	6990	-0-	-0-	-0-	57	1	6930	2	N	3					87
							3	9									
09	7546	X	7546	-0-	-0-	-0-	66	1	7463	2	N	15					102
							17	9									
10	7223	X	6633	-0-	-590	-0-	68	1	6563	2	N	2					104
							2	9									
11	6990	X	5207	-0-	-1783	-0-	63	1	5141	2	N	3					107
							3	9									
12	7130	X	6824	-0-	-306	-0-	61	1	6761	2	N	2					109
							2	9									
01	7130	X	5227	-0-	-1903	-0-	53	1	5154	2	N	18	66	1			61
							20	9									

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3520	-0-	-510	-0-	117	1	3401	2	N	2					94
							2	9									
09	5246	X	5246	-0-	-0-	-0-	140	1	5081	2	N	23					117
							25	9									
10	5202	X	5202	-0-	-0-	-0-	140	1	5043	2	N	17					134
							19	9									
11	4252	X	4252	-0-	-0-	-0-	117	1	4126	2	N	8					142
							9	9									
12	5487	X	4052	-0-	-1435	-0-	122	1	3919	2	N	10					152
							11	9									
01	5425	X	4454	-0-	-971	-0-	140	1	4306	2	N	7	120	1			39
							8	9									

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1003	N	1003	-0-	-0-	-0-	45	1	958	2	N	-0-					-0-
09	1133	N	1133	-0-	-0-	-0-	45	1	1088	2	N	-0-					-0-
10	1147	N	1014	-0-	-133	-0-	45	1	969	2	N	-0-					-0-
11	1019	N	1019	-0-	-0-	-0-	45	1	974	2	N	-0-					-0-
12	1178	N	771	-0-	-407	-0-	36	1	735	2	N	-0-					-0-
01	1023	N	856	-0-	-167	-0-	39	1	817	2	N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARIE WELL #: 1 RRCID -> 192449 COMPL. DATE 12/12/2002 TOTAL DEPTH 11000 PERF.10504 - 10572

*02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
*03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
*04	P&A COND	-0-	-0-	-0-	-0-						N	-0-	10	1			-0-
*05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/18/2013

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW, C. P., -A- WELL #: 1 RRCID -> 037364 COMPL. DATE 10/05/1964 TOTAL DEPTH 10860 PERF.10408 - 10473

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

08	2526	N	2526	-0-	-0-	-0-	67	1	2418	3	N	35					126
							2	4	39	9							
09	2503	N	2503	-0-	-0-	-0-	65	1	2428	3	N	7					133
							2	4	8	9							
10	2475	N	2475	-0-	-0-	-0-	70	1	2403	3	N	-0-					133
							2	4									
11	1954	N	1954	-0-	-0-	-0-	48	1	1840	3	N	59	184	1			8
							1	4	65	9							
12	2858	N	2858	-0-	-0-	-0-	89	1	2721	3	N	42					50
							2	4	46	9							
*01	2589	N	2589	-0-	-0-	-0-	4	1	2570	3	N	14					64
							15	9									

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

08	400	N	400	-0-	-0-	-0-	4	1	388	3	N	5					39
							2	4	6	9							
09	461	N	461	-0-	-0-	-0-	5	1	447	3	N	6					45
							2	4	7	9							
10	499	N	499	-0-	-0-	-0-	5	1	482	3	N	9					54
							2	4	10	9							
11	501	N	501	-0-	-0-	-0-	5	1	488	3	N	6					60
							1	4	7	9							
12	497	N	497	-0-	-0-	-0-	5	1	490	3	N	-0-					60
							2	4									
*01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					60

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T. WELL #: 1182 L RRCID -> 031682 COMPL. DATE 07/03/1991 TOTAL DEPTH 10880 PERF. 9434 - 10398

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

08	2821	X	414	-0-	-2407	-0-	405	2	9	9	Y	8					107
09	2190	X	1797	-0-	-393	-0-	1733	2	64	9	Y	58					165
10	2310	X	2310	-0-	-0-	-0-	2310	2			Y	-0-					165
11	1947	X	1947	-0-	-0-	-0-	1947	2			Y	-0-					165
12	1860	X	1824	-0-	-36	-0-	1824	2			Y	-0-					165
01	2325	X	2070	-0-	-255	-0-	2070	2			Y	-0-					165

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

08	3087	X	3087	-0-	-0-	-0-	3076	2	11	9	N	10					10
09	2760	X	2252	-0-	-508	-0-	2217	2	35	9	N	32					42
10	2852	X	2220	-0-	-632	-0-	2145	2	75	9	N	68					110
11	2760	X	2210	-0-	-550	-0-	2189	2	21	9	N	19					129
12	2852	X	2353	-0-	-499	-0-	2335	2	18	9	N	16					145
01	2852	X	2732	-0-	-120	-0-	2686	2	46	9	N	42					187

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

08	930	N	73	-0-	-857	-0-	73	2			N	-0-					210
09	780	N	36	-0-	-744	-0-	36	2			N	-0-					210
10	372	N	5	-0-	-367	-0-	5	2			N	-0-					210
11	60	N	-0-	-0-	-60	-0-					N	-0-					210
12	31	N	-0-	-0-	-31	-0-					N	-0-					210
01	5	N	-0-	-0-	-5	-0-					N	-0-					210

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

08	3690	X	3690	-0-	-0-	-0-	30	1	3660	2	N	-0-					117
09	3451	X	3451	-0-	-0-	-0-	30	1	3421	2	N	-0-					117
10	3385	X	3385	-0-	-0-	-0-	30	1	3355	2	N	-0-					117
11	3420	X	3420	-0-	-0-	-0-	30	1	3390	2	N	-0-					117
12	2759	X	2523	-0-	-236	-0-	22	1	2501	2	N	-0-					117
*01	3080	X	3080	-0-	-0-	-0-	29	1	3051	2	N	-0-					117

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

08	6981	X	6981	-0-	-0-	-0-	62	1	6847	2	N	65					269
							72	9									
09	6558	X	6558	-0-	-0-	-0-	60	1	6408	2	N	82					351
							90	9									
10	6268	X	6268	-0-	-0-	-0-	62	1	6206	2	N	-0-					351
11	5381	X	5381	-0-	-0-	-0-	52	1	5323	2	N	5					356
							6	9									
12	3976	X	3976	-0-	-0-	-0-	60	1	3905	2	N	10					366
							11	9									
*01	1820	X	1820	-0-	-0-	-0-	50	1	1758	2	N	11	198	1			179
							12	9									

QEP ENERGY COMPANY 684474
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

08	1250	N	1250	-0-	-0-	-0-	21	1	1229	2	N	-0-					52
09	1200	N	1064	-0-	-136	-0-	21	1	1043	2	N	-0-					52
10	1023	N	974	-0-	-49	-0-	974	2			N	-0-					52
11	1200	N	971	-0-	-229	-0-	971	2			N	-0-					52
12	1085	N	1080	-0-	-5	-0-	1080	2			N	-0-					52
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	21	1	52	2	N	-0-					160
09	30	N	21	-0-	-9	-0-	21	1			N	-0-					160
10	3100	N	16840	-0-	13740	13740	13473	2	3367	9	N	3061	2804	1			417
11	3000	N	16237	-0-	13237	26977	14126	2	2111	9	N	1919	1904	1			432
*12	3100	N	17035	-0-	13935	40912	15438	2	1597	9	N	1452	1332	1			552
01	0	N	NO RPT	-0-	-0-	40912					N	NO RPT					552

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
09	3000	N	3447	-0-	447	447	3447	2			N	-0-					-0-
10	3100	N	4464	-0-	1364	1811	4464	2			N	-0-					-0-
11	3000	N	4287	-0-	1287	3098	4287	2			N	-0-					-0-
12	7038	X	3940	-0-	-3098	-0-	3940	2			N	-0-					-0-
*01	2303	X	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	30	1	1	3	N	-0-					50
09	36	N	36	-0-	-0-	-0-	35	1	1	3	N	-0-					50
10	31	N	31	-0-	-0-	-0-	30	1	1	3	N	-0-					50
11	30	N	21	-0-	-9	-0-	20	1			N	-0-					50
*12	31	N	27	-0-	-4	-0-	26	1			N	-0-					50
*01	46	N	46	-0-	-0-	-0-	45	1	1	3	N	-0-					50

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2511	-0-	-279	-0-	2478	2	33	9	N	30					157
09	2580	N	2334	-0-	-246	-0-	2289	2	45	9	N	41					198
10	2697	N	2617	-0-	-80	-0-	2384	2	233	9	N	212					410
11	2430	N	2296	-0-	-134	-0-	2245	2	51	9	N	46	186	1			270
12	2418	N	2144	-0-	-274	-0-	2091	2	53	9	N	48					318
*01	2604	N	2386	-0-	-218	-0-	2273	2	113	9	N	103	181	1			240

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6074	X	6074	-0-	-0-	-0-	6071	2	3	9	N	3					48
09	5722	X	5722	-0-	-0-	-0-	5722	2			N	-0-					48
10	5577	X	5577	-0-	-0-	-0-	5577	2			N	-0-					48
11	5230	X	5230	-0-	-0-	-0-	5230	2			N	-0-					48
12	5336	X	5336	-0-	-0-	-0-	5336	2			N	-0-					48
*01	4103	X	4103	-0-	-0-	-0-	4103	2			N	-0-					48

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

08	0	W	13213	-0-	13213	150816	13145	2	68	9	N	62	176	1			633
09	0	W	12671	-0-	12671	163487	12605	2	66	9	N	60					693
10	0	W	13197	-0-	13197	176684	13136	2	61	9	N	55					748
11	0	W	11330	-0-	11330	188014	11272	2	58	9	N	53					801
12	0	W	11631	-0-	11631	199645	11557	2	74	9	N	67					868
*01	211709	X	12064	-0-	-199645	-0-	11933	2	131	9	N	119	194	1			793

QEP ENERGY COMPANY 684474
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

08	8416	X	8416	-0-	-0-	-0-	41	1	8375	2	N	-0-					232
09	7355	X	7355	-0-	-0-	-0-	41	1	7281	2	N	30					262
							33	9									
10	7976	X	7976	-0-	-0-	-0-	748	1	7182	2	N	42	187	1			117
							46	9									
11	5054	X	5054	-0-	-0-	-0-	678	1	4376	2	N	-0-					117
12	2759	X	2605	-0-	-154	-0-	595	1	2010	2	N	-0-					117
01	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					117

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CANYON CREEK RESOURCES, LLC 129946
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF. 10634 - 10646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11811 X	9102	-0-	-2709	-0-	9093	2	9	9	N	8					121
09	9750 X	8653	-0-	-1097	-0-	8598	2	55	9	N	50					171
10	9765 X	9045	-0-	-720	-0-	9021	2	24	9	N	22					193
11	9450 X	8545	-0-	-905	-0-	8528	2	17	9	N	15					208
*12	13665 X	13665	-0-	-0-	-0-	13665	2			N	-0-					208
01	9114 X	NO RPT	-0-	-9114	-0-					N	NO RPT					208

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 RRCID -> 100783 COMPL. DATE 03/01/1982 TOTAL DEPTH 10696 PERF. 9422 - 9587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115 N	115	-0-	-0-	-0-	87	2	28	9	N	25					145
09	142 N	142	-0-	-0-	-0-	76	2	66	9	N	60					205
10	123 N	123	-0-	-0-	-0-	50	2	73	9	N	66					271
11	120 N	-0-	-0-	-120	-0-					N	77	168	1			180
12	155 N	-0-	-0-	-155	-0-					N	28					208
01	124 N	-0-	-0-	-124	-0-					N	-0-					208

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372 N	365	-0-	-7 B	-0-	359	2	6	9	N	5					265
09	360 N	299	-0-	-61 B	-0-	299	2			N	-0-					265
10	372 N	372	-0-	-0- B	-0-	372	2			N	-0-					265
11	360 N	347	-0-	-13 B	-0-	347	2			N	-0-					265
12	350 N	350	-0-	-0- B	-0-	350	2			N	-0-					265
01	372 N	353	-0-	-19 B	-0-	353	2			N	-0-					265

MORSE (CLEVELAND) //CONT.// 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0- B	-0-	80	1	384	3	N	22					444
							24	9									
09	455	N	455	-0-	-0- B	-0-	80	1	331	3	N	40					484
							44	9									
10	406	N	406	-0-	-0- B	-0-	80	1	280	3	N	42					526
							46	9									
*11	280	N	280	-0-	-0- B	-0-	80	1	200	3	N	-0-					526
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					526
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					526

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EAGLE EXPLORATION CO., INC. 238632
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

08	961	N	868	-0-	-93	-0-	868	2			N	-0-					12
09	960	N	817	-0-	-143	-0-	817	2			N	-0-					12
10	930	N	763	-0-	-167	-0-	763	2			N	-0-					12
11	840	N	752	-0-	-88	-0-	752	2			N	-0-					12
12	837	N	800	-0-	-37	-0-	800	2			N	-0-					12
01	775	N	679	-0-	-96	-0-	679	2			N	-0-					12

ENERVEST OPERATING, L.L.C. 252131
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	67	7			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

08	2635	N	2347	-0-	-288	-0-	2347	2			N	-0-					-0-
09	2370	N	2317	-0-	-53	-0-	2317	2			N	-0-					-0-
10	2635	N	2317	-0-	-318	-0-	2317	2			N	-0-					-0-
*11	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
*12	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

08	1860	N	-0-	-0-	-1860	-0-					N	-0-					49
09	1800	N	1026	-0-	-774	-0-	1026	2			N	-0-					49
10	930	N	930	-0-	-0-	-0-	930	2			N	-0-					49
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					49
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					49
*01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					49

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

08	2759	X	2714	-0-	-45	-0-	2714	2			N	-0-					-0-
09	2700	X	2527	-0-	-173	-0-	2527	2			N	-0-					-0-
10	2790	X	2583	-0-	-207	-0-	2583	2			N	-0-					-0-
11	2700	X	2424	-0-	-276	-0-	2424	2			N	-0-					-0-
12	2728	X	2456	-0-	-272	-0-	2456	2			N	-0-					-0-
01	2728	X	2500	-0-	-228	-0-	2500	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRAWLEY PETROLEUM CORPORATION //CONT.// 089923
PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1987	-0-	-59	-0-	1987	2			N	-0-					-0-
09	1980	X	1862	-0-	-118	-0-	1862	2			N	-0-					-0-
10	2015	X	1903	-0-	-112	-0-	1903	2			N	-0-					-0-
11	1950	X	1842	-0-	-108	-0-	1842	2			N	-0-					-0-
12	2015	X	1851	-0-	-164	-0-	1851	2			N	-0-					-0-
01	1984	X	1866	-0-	-118	-0-	1866	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	69	2	36	3	N	-0-					-0-
09	120	N	108	-0-	-12	-0-	71	2	37	3	N	-0-					-0-
10	124	N	111	-0-	-13	-0-	71	2	40	3	N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	71	2	40	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	69	2	38	3	N	-0-					-0-
01	124	N	100	-0-	-24	-0-	65	2	35	3	N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	381	2	198	3	N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	392	2	203	3	N	-0-					-0-
10	744	N	678	-0-	-66	-0-	435	2	243	3	N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	406	2	230	3	N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	446	2	241	3	N	-0-					-0-
01	682	N	609	-0-	-73	-0-	396	2	213	3	N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1183	-0-	1183	4278	779	2	404	3	N	-0-					-0-
09	5388	X	1110	-0-	-4278	-0-	731	2	379	3	N	-0-					-0-
10	1140	X	1140	-0-	-0-	-0-	731	2	409	3	N	-0-					-0-
11	1140	N	985	-0-	-155	-0-	629	2	356	3	N	-0-					-0-
12	1147	N	1094	-0-	-53	-0-	711	2	383	3	N	-0-					-0-
01	1147	N	948	-0-	-199	-0-	616	2	332	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

08	124	N	115	-0-	-9	-0-	76	2	39	3	N	-0-					-0-
09	120	N	99	-0-	-21	-0-	65	2	34	3	N	-0-					-0-
10	155	N	133	-0-	-22	-0-	85	2	48	3	N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	149	2	84	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	165	2	89	3	N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	152	2	82	3	N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

08	248	N	234	-0-	-14	-0-	154	2	80	3	N	-0-					-0-
09	270	N	202	-0-	-68	-0-	133	2	69	3	N	-0-					-0-
10	279	N	140	-0-	-139	-0-	90	2	50	3	N	-0-					-0-
11	240	N	63	-0-	-177	-0-	40	2	23	3	N	-0-					-0-
12	217	N	31	-0-	-186	-0-	20	2	11	3	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

PRITCHARD WELL #: 406 RRCID -> 054609 COMPL. DATE 01/18/1973 TOTAL DEPTH 3200 PERF. 3013 - 3091

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

08	217	N	208	-0-	-9	-0-	114	2	94	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	111	2	92	3	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	122	2	100	3	N	-0-					-0-
11	210	N	204	-0-	-6	-0-	112	2	92	3	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	128	2	106	3	N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	127	2	104	3	N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

08	744	N	651	-0-	-93	-0-	355	2	296	3	N	-0-					-0-
09	720	N	634	-0-	-86	-0-	342	2	292	3	N	-0-					-0-
10	713	N	643	-0-	-70	-0-	347	2	296	3	N	-0-					-0-
11	630	N	609	-0-	-21	-0-	329	2	280	3	N	-0-					-0-
12	651	N	639	-0-	-12	-0-	345	2	294	3	N	-0-					-0-
01	651	N	602	-0-	-49	-0-	325	2	277	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	413	2	214	3	N	-0-					-0-
09	660	N	594	-0-	-66	-0-	391	2	203	3	N	-0-					-0-
10	775	N	578	-0-	-197	-0-	371	2	207	3	N	-0-					-0-
11	600	N	524	-0-	-76	-0-	335	2	189	3	N	-0-					-0-
12	620	N	553	-0-	-67	-0-	359	2	194	3	N	-0-					-0-
*01	596	N	596	-0-	-0-	-0-	387	2	209	3	N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	153	2	79	3	N	-0-					-0-
09	240	N	231	-0-	-9	-0-	152	2	79	3	N	-0-					-0-
10	279	N	225	-0-	-54	-0-	144	2	81	3	N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	135	2	76	3	N	-0-					-0-
12	248	N	220	-0-	-28	-0-	143	2	77	3	N	-0-					-0-
01	217	N	203	-0-	-14	-0-	132	2	71	3	N	-0-					-0-

WOMBLE, B. WELL #: 1040 RRCID -> 057880 COMPL. DATE 01/27/1974 TOTAL DEPTH N/A PERF. 3034 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

08	806	N	752	-0-	-54	-0-	495	2	257	3	N	-0-					-0-
09	840	N	774	-0-	-66	-0-	510	2	264	3	N	-0-					-0-
10	930	N	847	-0-	-83	-0-	543	2	304	3	N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	502	2	284	3	N	-0-					-0-
12	833	N	833	-0-	-0-	-0-	541	2	292	3	N	-0-					-0-
01	837	N	713	-0-	-124	-0-	463	2	250	3	N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

08	64	N	64	-0-	-0-	-0-	42	2	22	3	N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	38	2	20	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	36	2	20	3	N	-0-					-0-
11	60	N	42	-0-	-18	-0-	27	2	15	3	N	-0-					-0-
12	62	N	32	-0-	-30	-0-	21	2	11	3	N	-0-					-0-
01	62	N	32	-0-	-30	-0-	21	2	11	3	N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

08	806	X	785	-0-	-21	-0-	517	2	268	3	N	-0-					-0-
09	780	X	767	-0-	-13	-0-	505	2	262	3	N	-0-					-0-
10	930	X	828	-0-	-102	-0-	531	2	297	3	N	-0-					-0-
11	900	X	794	-0-	-106	-0-	507	2	287	3	N	-0-					-0-
12	930	X	815	-0-	-115	-0-	529	2	286	3	N	-0-					-0-
01	837	X	752	-0-	-85	-0-	489	2	263	3	N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

08	527	X	460	-0-	-67	-0-	303	2	157	3	N	-0-					-0-
09	510	X	467	-0-	-43	-0-	308	2	159	3	N	-0-					-0-
10	589	X	491	-0-	-98	-0-	315	2	176	3	N	-0-					-0-
11	570	X	459	-0-	-111	-0-	293	2	166	3	N	-0-					-0-
12	589	X	469	-0-	-120	-0-	305	2	164	3	N	-0-					-0-
01	496	X	420	-0-	-76	-0-	273	2	147	3	N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

08	837	X	791	-0-	-46	-0-	521	2	270	3	N	-0-					-0-
09	810	X	777	-0-	-33	-0-	512	2	265	3	N	-0-					-0-
10	930	X	817	-0-	-113	-0-	524	2	293	3	N	-0-					-0-
11	900	X	756	-0-	-144	-0-	483	2	273	3	N	-0-					-0-
12	930	X	765	-0-	-165	-0-	497	2	268	3	N	-0-					-0-
01	806	X	714	-0-	-92	-0-	464	2	250	3	N	-0-					-0-

WOMBLE WELL #: 407W RRCID -> 170856 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3425 - 3445

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/13/2013 - PLUGGED 08-13-2013

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	847	-0-	-52	-0-	558	2	289	3	N	-0-					-0-
09	930	X	840	-0-	-90	-0-	553	2	287	3	N	-0-					-0-
10	1054	X	952	-0-	-102	-0-	611	2	341	3	N	-0-					-0-
11	1020	X	942	-0-	-78	-0-	602	2	340	3	N	-0-					-0-
12	1054	X	868	-0-	-186	-0-	564	2	304	3	N	-0-					-0-
01	961	X	856	-0-	-105	-0-	556	2	300	3	N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	850	-0-	-80	-0-	560	2	290	3	N	-0-					-0-
09	1031	X	1031	-0-	-0-	-0-	679	2	352	3	N	-0-					-0-
10	1038	X	1038	-0-	-0-	-0-	666	2	372	3	N	-0-					-0-
11	977	X	977	-0-	-0-	-0-	624	2	353	3	N	-0-					-0-
12	1292	X	1292	-0-	-0-	-0-	839	2	453	3	N	-0-					-0-
01	1054	X	873	-0-	-181	-0-	567	2	306	3	N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	808	-0-	-29	-0-	566	2	242	3	N	-0-					-0-
09	810	X	778	-0-	-32	-0-	546	2	232	3	N	-0-					-0-
10	837	X	791	-0-	-46	-0-	555	2	236	3	N	-0-					-0-
11	810	X	746	-0-	-64	-0-	523	2	223	3	N	-0-					-0-
12	806	X	761	-0-	-45	-0-	534	2	227	3	N	-0-					-0-
*01	882	X	882	-0-	-0-	-0-	619	2	263	3	N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	328	-0-	-13	-0-	216	2	112	3	N	-0-					-0-
09	360	X	332	-0-	-28	-0-	219	2	113	3	N	-0-					-0-
10	403	X	360	-0-	-43	-0-	231	2	129	3	N	-0-					-0-
11	390	X	344	-0-	-46	-0-	220	2	124	3	N	-0-					-0-
12	403	X	360	-0-	-43	-0-	234	2	126	3	N	-0-					-0-
01	372	X	331	-0-	-41	-0-	215	2	116	3	N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	X	840	-0-	-0-	-0-	553	2	287	3	N	-0-					-0-
09	900	X	828	-0-	-72	-0-	545	2	283	3	N	-0-					-0-
10	1023	X	903	-0-	-120	-0-	579	2	324	3	N	-0-					-0-
11	990	X	836	-0-	-154	-0-	534	2	302	3	N	-0-					-0-
12	1023	X	846	-0-	-177	-0-	550	2	296	3	N	-0-					-0-
01	899	X	679	-0-	-220	-0-	441	2	238	3	N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	1088	-0-	-28	-0-	746	2	342	3	N	-0-					-0-
09	1080	X	1046	-0-	-34	-0-	718	2	328	3	N	-0-					-0-
10	1116	X	1071	-0-	-45	-0-	735	2	336	3	N	-0-					-0-
11	1080	X	1033	-0-	-47	-0-	709	2	324	3	N	-0-					-0-
12	1085	X	1073	-0-	-12	-0-	736	2	337	3	N	-0-					-0-
01	1085	X	969	-0-	-116	-0-	665	2	304	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4438	-0-	1338	1338	3070	2	1368	3	N	-0-					-0-
09	3000	N	4634	-0-	1634	2972	3211	2	1423	3	N	-0-					-0-
10	3100	N	4624	-0-	1524	4496	3204	2	1420	3	N	-0-					-0-
11	9096	X	4600	-0-	-4496	-0-	3188	2	1412	3	N	-0-					-0-
12	4205	X	4205	-0-	-0-	-0-	2914	2	1291	3	N	-0-					-0-
01	1922	X	483	-0-	-1439	-0-	335	2	148	3	N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

08	403	X	364	-0-	-39	-0-	240	2	124	3	N	-0-					-0-
09	420	X	384	-0-	-36	-0-	253	2	131	3	N	-0-					-0-
10	465	X	356	-0-	-109	-0-	228	2	128	3	N	-0-					-0-
11	450	X	346	-0-	-104	-0-	221	2	125	3	N	-0-					-0-
12	465	X	400	-0-	-65	-0-	260	2	140	3	N	-0-					-0-
01	403	X	365	-0-	-38	-0-	237	2	128	3	N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

08	1674	X	1500	-0-	-174	-0-	1059	2	441	3	N	-0-					-0-
09	1620	X	1429	-0-	-191	-0-	1013	2	416	3	N	-0-					-0-
10	1674	X	1465	-0-	-209	-0-	1038	2	427	3	N	-0-					-0-
11	1571	X	1571	-0-	-0-	-0-	1113	2	458	3	N	-0-					-0-
12	1726	X	1726	-0-	-0-	-0-	1223	2	503	3	N	-0-					-0-
01	1488	X	525	-0-	-963	-0-	372	2	153	3	N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

08	1731	X	1731	-0-	-0-	-0-	1182	2	549	3	N	-0-					-0-
09	1690	X	1690	-0-	-0-	-0-	1154	2	536	3	N	-0-					-0-
10	1829	X	1740	-0-	-89	-0-	1188	2	552	3	N	-0-					-0-
11	1770	X	1625	-0-	-145	-0-	1109	2	516	3	N	-0-					-0-
12	1829	X	1493	-0-	-336	-0-	989	2	504	3	N	-0-					-0-
*01	1828	X	1828	-0-	-0-	-0-	1211	2	617	3	N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

08	592	X	592	-0-	-0-	-0-	390	2	202	3	N	-0-					-0-
09	595	X	595	-0-	-0-	-0-	392	2	203	3	N	-0-					-0-
10	713	X	617	-0-	-96	-0-	396	2	221	3	N	-0-					-0-
11	690	X	570	-0-	-120	-0-	364	2	206	3	N	-0-					-0-
12	713	X	563	-0-	-150	-0-	366	2	197	3	N	-0-					-0-
01	620	X	516	-0-	-104	-0-	335	2	181	3	N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

08	651	N	592	-0-	-59	-0-	390	2	202	3	N	-0-					-0-
09	690	N	641	-0-	-49	-0-	422	2	219	3	N	-0-					-0-
10	744	N	698	-0-	-46	-0-	448	2	250	3	N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	403	2	228	3	N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	449	2	242	3	N	-0-					-0-
01	713	N	577	-0-	-136	-0-	375	2	202	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	231	-0-	-17	-0-	152	2	79	3	N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	131	2	68	3	N	-0-					-0-
10	279	N	181	-0-	-98	-0-	116	2	65	3	N	-0-					-0-
11	210	N	153	-0-	-57	-0-	98	2	55	3	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	152	2	82	3	N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	227	2	122	3	N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	371	-0-	-1	-0-	244	2	127	3	N	-0-					-0-
09	390	N	349	-0-	-41	-0-	230	2	119	3	N	-0-					-0-
10	434	N	376	-0-	-58	-0-	241	2	135	3	N	-0-					-0-
11	360	N	351	-0-	-9	-0-	224	2	127	3	N	-0-					-0-
12	372	N	353	-0-	-19	-0-	229	2	124	3	N	-0-					-0-
01	372	N	371	-0-	-1	-0-	241	2	130	3	N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	230	-0-	-545	-0-	151	2	79	3	N	-0-					-0-
09	750	X	99	-0-	-651	-0-	65	2	34	3	N	-0-					-0-
10	837	X	42	-0-	-795	-0-	27	2	15	3	N	-0-					-0-
11	810	X	94	-0-	-716	-0-	60	2	34	3	N	-0-					-0-
12	837	X	42	-0-	-795	-0-	27	2	15	3	N	-0-					-0-
01	217	X	76	-0-	-141	-0-	49	2	27	3	N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	58	2	30	3	N	-0-					-0-
09	90	N	85	-0-	-5	-0-	56	2	29	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	50	2	28	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	41	2	23	3	N	-0-					-0-
12	93	N	48	-0-	-45	-0-	31	2	17	3	N	-0-					-0-
01	93	N	20	-0-	-73	-0-	13	2	7	3	N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	1043	-0-	-11	-0-	687	2	356	3	N	-0-					-0-
09	1165	X	1165	-0-	-0-	-0-	767	2	398	3	N	-0-					-0-
10	1177	X	1177	-0-	-0-	-0-	755	2	422	3	N	-0-					-0-
11	1063	X	1063	-0-	-0-	-0-	679	2	384	3	N	-0-					-0-
12	1209	X	985	-0-	-224	-0-	640	2	345	3	N	-0-					-0-
01	1209	X	1057	-0-	-152	-0-	687	2	370	3	N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	295	-0-	-139	-0-	295	2			N	-0-					-0-
09	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
10	1909	X	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
11	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
*12	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
01	1922	X	1638	-0-	-284	-0-	1638	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	312	-0-	-122	-0-	306	3	6	9	N	5	5	1			-0-
09	420	X	312	-0-	-108	-0-	312	3			N	-0-					-0-
10	434	X	323	-0-	-111	-0-	316	3	7	9	N	6	6	1			-0-
*11	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*12	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*01	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	559	-0-	-30	-0-	548	3	11	9	N	10	10	1			-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	558	N	523	-0-	-35	-0-	512	3	11	9	N	10	10	1			-0-
*11	540	N	519	-0-	-21	-0-	517	3	2	9	N	2					2
*12	589	N	580	-0-	-9	-0-	573	3	7	9	N	6					8
*01	575	N	575	-0-	-0-	-0-	567	3	8	9	N	7	5	1			10

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	484	-0-	-105	-0-	475	3	9	9	N	8	8	1			-0-
09	570	N	434	-0-	-136	-0-	434	3			N	-0-					-0-
10	589	N	568	-0-	-21	-0-	557	3	11	9	N	10	10	1			-0-
*11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*12	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	157	3	3	9	N	3	3	1			-0-
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	528	3	11	9	N	10	10	1			-0-
*11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	328	3	7	9	N	6	6	1			-0-
09	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-
10	279	N	214	-0-	-65	-0-	210	3	4	9	N	4	4	1			-0-
*11	330	N	146	-0-	-184	-0-	146	3			N	-0-					-0-
*12	341	N	155	-0-	-186	-0-	155	3			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	653	-0-	-60	-0-	641	3	12	9	N	11	11	1			-0-
09	660	N	448	-0-	-212	-0-	448	3			N	-0-					-0-
10	806	N	805	-0-	-1	-0-	788	3	17	9	N	15	15	1			-0-
*11	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	775	N	569	-0-	-206	-0-	569	3			N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	334	3	7	9	N	6	6	1			-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	236	3	4	9	N	4	4	1			-0-
*11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	602	-0-	-18	-0-	590	3	12	9	N	11	11	1			-0-
09	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	672	X	672	-0-	-0-	-0-	659	3	13	9	N	12	12	1			-0-
*11	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*12	620	X	528	-0-	-92	-0-	528	3			N	-0-					-0-
01	651	X	629	-0-	-22	-0-	629	3			N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	69	3	1	9	N	1	1	1			-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	77	3	1	9	N	1	1	1			-0-
*11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	59	3	1	9	N	1	1	1			-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	74	3	1	9	N	1	1	1			-0-
*11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	574	3	11	9	N	10	10	1			-0-
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	620	N	555	-0-	-65	-0-	544	3	11	9	N	10	10	1			-0-
*11	570	N	481	-0-	-89	-0-	481	3			N	-0-					-0-
*12	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
*01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	760	3	15	9	N	14	14	1			-0-
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	775	N	767	-0-	-8	-0-	752	3	15	9	N	14	14	1			-0-
*11	750	N	694	-0-	-56	-0-	694	3			N	-0-					-0-
*12	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
01	744	N	649	-0-	-95	-0-	649	3			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	974	N	974	-0-	-0-	-0-	955	3	19	9	N	17	17	1			-0-
09	960	N	938	-0-	-22	-0-	938	3			N	-0-					-0-
10	992	N	874	-0-	-118	-0-	856	3	18	9	N	16	16	1			-0-
*11	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
*12	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	460	-0-	-36	-0-	451	3	9	9	N	8	8	1			-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	462	3	10	9	N	9	9	1			-0-
*11	450	N	338	-0-	-112	-0-	338	3			N	-0-					-0-
*12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

08	372	N	341	-0-	-31	-0-	334	3	7	9	N	6	6	1			-0-
09	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	496	N	392	-0-	-104	-0-	384	3	8	9	N	7	7	1			-0-
*11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*12	496	N	358	-0-	-138	-0-	358	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

08	845	X	845	-0-	-0-	-0-	828	3	17	9	N	15	15	1			-0-
09	810	X	803	-0-	-7	-0-	803	3			N	-0-					-0-
10	868	X	820	-0-	-48	-0-	803	3	17	9	N	15	15	1			-0-
*11	840	X	776	-0-	-64	-0-	776	3			N	-0-					-0-
*12	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
*01	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

08	1240	X	934	-0-	-306	-0-	916	3	18	9	N	16	16	1			-0-
09	1080	X	862	-0-	-218	-0-	862	3			N	-0-					-0-
10	1085	X	855	-0-	-230	-0-	837	3	18	9	N	16	16	1			-0-
*11	1050	X	867	-0-	-183	-0-	867	3			N	-0-					-0-
*12	1023	X	980	-0-	-43	-0-	980	3			N	-0-					-0-
*01	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 3 RRCID -> 156643 COMPL. DATE 01/19/1996 TOTAL DEPTH 3351 PERF. 3004 - 3174

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

08	1767	X	1603	-0-	-164	-0-	1572	3	31	9	N	28	28	1			-0-
09	1620	X	1562	-0-	-58	-0-	1562	3			N	-0-					-0-
10	1705	X	1534	-0-	-171	-0-	1503	3	31	9	N	28	28	1			-0-
*11	1620	X	1560	-0-	-60	-0-	1560	3			N	-0-					-0-
*12	1920	X	1920	-0-	-0-	-0-	1920	3			N	-0-					-0-
*01	1977	X	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

08	1581	X	1467	-0-	-114	-0-	1438	3	29	9	N	26	26	1			-0-
09	1470	X	1443	-0-	-27	-0-	1443	3			N	-0-					-0-
10	1488	X	1353	-0-	-135	-0-	1325	3	28	9	N	25	25	1			-0-
*11	1440	X	1393	-0-	-47	-0-	1393	3			N	-0-					-0-
*12	1488	X	1318	-0-	-170	-0-	1318	3			N	-0-					-0-
01	1488	X	1258	-0-	-230	-0-	1258	3			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

08	1240	X	773	-0-	-467	-0-	758	3	15	9	N	14	14	1			-0-
09	1140	X	1093	-0-	-47	-0-	1093	3			N	-0-					-0-
10	992	X	459	-0-	-533	-0-	450	3	9	9	N	8	8	1			-0-
*11	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*12	1116	X	1093	-0-	-23	-0-	1093	3			N	-0-					-0-
*01	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

08	279	X	166	-0-	-113	-0-	163	3	3	9	N	3	3	1			-0-
09	390	X	241	-0-	-149	-0-	241	3			N	-0-					-0-
10	403	X	199	-0-	-204	-0-	195	3	4	9	N	4	4	1			-0-
*11	390	X	235	-0-	-155	-0-	235	3			N	-0-					-0-
*12	310	X	189	-0-	-121	-0-	189	3			N	-0-					-0-
*01	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

08	3153	X	3153	-0-	-0-	-0-	3092	3	61	9	N	55	55	1			-0-
09	2142	X	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
10	3580	X	3580	-0-	-0-	-0-	3507	3	73	9	N	66	66	1			-0-
*11	3021	X	3021	-0-	-0-	-0-	3021	3			N	-0-					-0-
*12	2913	X	2913	-0-	-0-	-0-	2913	3			N	-0-					-0-
*01	2974	X	2974	-0-	-0-	-0-	2974	3			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -F- WELL #: 1 RRCID -> 160826 COMPL. DATE 10/19/1996 TOTAL DEPTH 3250 PERF. 2934 - 3134

08	995	X	995	-0-	-0-	-0-	976	3	19	9	N	17	17	1			-0-
09	840	X	823	-0-	-17	-0-	823	3			N	-0-					-0-
10	1325	X	1325	-0-	-0-	-0-	1299	3	26	9	N	24	24	1			-0-
*11	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
*12	1331	X	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
*01	1491	X	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR -F- WELL #: 2 RRCID -> 161292 COMPL. DATE 11/15/1996 TOTAL DEPTH 3200 PERF. 2921 - 3099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 3 RRCID -> 162575 COMPL. DATE 11/22/1996 TOTAL DEPTH 3300 PERF. 3004 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	1085	-0-	-62	-0-	1064	3	21	9	N	19	19	1			-0-
09	1110	X	1057	-0-	-53	-0-	1057	3			N	-0-					-0-
10	1147	X	1061	-0-	-86	-0-	1039	3	22	9	N	20	20	1			-0-
*11	1080	X	1044	-0-	-36	-0-	1044	3			N	-0-					-0-
*12	1116	X	1094	-0-	-22	-0-	1094	3			N	-0-					-0-
01	1085	X	1014	-0-	-71	-0-	1014	3			N	-0-					-0-

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	695	-0-	-855	-0-	682	3	13	9	N	12	12	1			-0-
09	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
10	1519	X	1043	-0-	-476	-0-	1022	3	21	9	N	19	19	1			-0-
*11	1410	X	667	-0-	-743	-0-	667	3			N	-0-					-0-
*12	1798	X	1528	-0-	-270	-0-	1528	3			N	-0-					-0-
01	1798	X	315	-0-	-1483	-0-	315	3			N	-0-					-0-

CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	960	-0-	-1	-0-	941	3	19	9	N	17	17	1			-0-
09	930	X	884	-0-	-46	-0-	884	3			N	-0-					-0-
10	961	X	699	-0-	-262	-0-	685	3	14	9	N	13	13	1			-0-
*11	930	X	693	-0-	-237	-0-	693	3			N	-0-					-0-
*12	961	X	729	-0-	-232	-0-	729	3			N	-0-					-0-
01	961	X	730	-0-	-231	-0-	730	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

08	405	X	405	-0-	-0-	-0-	397	3	8	9	N	7	7	1			-0-
09	420	X	208	-0-	-212	-0-	208	3			N	-0-					-0-
10	467	X	467	-0-	-0-	-0-	457	3	10	9	N	9	9	1			-0-
*11	420	X	233	-0-	-187	-0-	233	3			N	-0-					-0-
*12	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	465	X	374	-0-	-91	-0-	374	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

08	868	N	508	-0-	-360	-0-	498	3	10	9	N	9	9	1			-0-
09	870	N	392	-0-	-478	-0-	392	3			N	-0-					-0-
10	713	N	377	-0-	-336	-0-	369	3	8	9	N	7	7	1			-0-
*11	480	N	398	-0-	-82	-0-	398	3			N	-0-					-0-
*12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-

SNW OPERATING COMPANY 799856
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
11	750	N	480	-0-	-270	-0-	480	2			N	-0-					-0-
*12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

08	247	N	247	-0-	-0-	-0-	218	2	29	9	Y	26					135
09	288	N	288	-0-	-0-	-0-	224	2	64	9	Y	58	109	1			84
10	217	N	217	-0-	-0-	-0-	213	2	4	9	Y	4	78	1			10
11	240	N	115	-0-	-125	-0-	114	2	1	9	Y	1					11
12	310	N	174	-0-	-136	-0-	173	2	1	9	Y	1					12
*01	214	N	214	-0-	-0-	-0-	190	2	24	9	Y	22					34

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

08	813	N	813	-0-	-0-	-0-	804	2	9	9	Y	8					18
09	771	N	771	-0-	-0-	-0-	762	2	9	9	Y	8	15	1			11
10	713	N	713	-0-	-0-	-0-	706	2	7	9	Y	6	10	1			7
11	780	N	468	-0-	-312	-0-	466	2	2	9	Y	2					9
12	806	N	792	-0-	-14	-0-	786	2	6	9	Y	5					14
*01	848	N	848	-0-	-0-	-0-	838	2	10	9	Y	9					23

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856
BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
09	240	N	113	-0-	-127	-0-	113	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
12	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

08	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

08	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

08	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

DALE, ROBBIE WELL # 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
09	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

THOMPSON, M. WELL # 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

08	682	N	520	-0-	-162	-0-	520	2			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*12	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*01	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

MOLLIE WELL # 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

08	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856
BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	-0-	754	2	9	9	Y	8					18
09	776	N	776	-0-	-0-	-0-	767	2	9	9	Y	8	15	1			11
10	619	N	619	-0-	-0-	-0-	613	2	6	9	Y	5	10	1			6
11	837	N	837	-0-	-0-	-0-	834	2	3	9	Y	3					9
*12	1113	N	1113	-0-	-0-	-0-	1104	2	9	9	Y	8					17
*01	1267	N	1267	-0-	-0-	-0-	1253	2	14	9	Y	13					30

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

08	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
09	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
10	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
11	1800	N	155	-0-	-1645	-0-	155	2			N	-0-					-0-
12	1798	N	209	-0-	-1589	-0-	209	2			N	-0-					-0-
*01	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

08	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
11	1110	N	238	-0-	-872	-0-	238	2			N	-0-					-0-
12	1209	N	508	-0-	-701	-0-	508	2			N	-0-					-0-
*01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

08	991	N	991	-0-	-0-	-0-	980	2	11	9	Y	10					25
09	936	N	936	-0-	-0-	-0-	925	2	11	9	Y	10	20	1			15
10	875	N	875	-0-	-0-	-0-	866	2	9	9	Y	8	14	1			9
11	960	N	693	-0-	-267	-0-	689	2	4	9	Y	4					13
12	961	N	836	-0-	-125	-0-	830	2	6	9	Y	5					18
*01	852	N	852	-0-	-0-	-0-	842	2	10	9	Y	9					27

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

08	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
09	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-
10	961	X	949	-0-	-12	-0-	949	2			N	-0-					-0-
11	930	X	778	-0-	-152	-0-	778	2			N	-0-					-0-
12	1023	X	933	-0-	-90	-0-	933	2			N	-0-					-0-
01	1023	X	946	-0-	-77	-0-	946	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

08	217	X	103	-0-	-114	-0-	103	2			N	-0-					-0-
09	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
11	210	X	41	-0-	-169	-0-	41	2			N	-0-					-0-
12	341	X	28	-0-	-313	-0-	28	2			N	-0-					-0-
01	341	X	156	-0-	-185	-0-	156	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

08	1953	N	614	-0-	-1339	-0-	614	2			N	-0-					-0-
09	600	N	313	-0-	-287	-0-	313	2			N	-0-					-0-
10	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
11	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*12	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
*01	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856
BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	639	2	8	9	Y	7					17
09	635	N	635	-0-	-0-	-0-	627	2	8	9	Y	7	13	1			11
10	598	N	598	-0-	-0-	-0-	592	2	6	9	Y	5	10	1			6
11	630	N	417	-0-	-213	-0-	414	2	3	9	Y	3					9
12	651	N	562	-0-	-89	-0-	558	2	4	9	Y	4					13
*01	640	N	640	-0-	-0-	-0-	632	2	8	9	Y	7					20

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					22
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					22
10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					22
11	270	N	232	-0-	-38	-0-	232	2			N	-0-					22
12	279	N	270	-0-	-9	-0-	270	2			N	-0-					22
*01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1710	N	1710	-0-	-0-	-0-	1699	2	11	9	N	10					141
09	1670	N	1670	-0-	-0-	-0-	1656	2	14	9	N	13					154
10	1691	N	1691	-0-	-0-	-0-	1679	2	12	9	N	11					165
11	1560	N	1355	-0-	-205	-0-	1344	2	11	9	N	10					175
12	1612	N	1014	-0-	-598	-0-	1006	2	8	9	N	7	165	1			17
01	1612	N	1554	-0-	-58	-0-	1554	2			N	-0-					17

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	10	1	520	2	N	-0-					181
09	580	N	580	-0-	-0-	-0-	10	1	570	2	N	-0-					181
10	496	N	469	-0-	-27	-0-	10	1	459	2	N	-0-					181
11	510	N	509	-0-	-1	-0-	10	1	499	2	N	-0-					181
12	589	N	516	-0-	-73	-0-	10	1	506	2	N	-0-					181
*01	504	N	504	-0-	-0-	-0-	10	1	494	2	N	-0-					181

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	151	2	9	9	Y	8					113
09	217	N	217	-0-	-0-	-0-	182	2	35	9	Y	32					145
10	236	N	236	-0-	-0-	-0-	177	2	59	9	Y	54					199
11	216	N	216	-0-	-0-	-0-	194	2	22	9	Y	20					219
12	209	N	209	-0-	-0-	-0-	189	2	20	9	Y	18	176	1			61
01	31	N	-0-	-0-	-31	-0-					Y	12					73

NIX-TODD (MORROW, LO.) 65579 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
NIX "83" WELL #: 1 RRCID -> 235642 COMPL. DATE 10/20/2007 TOTAL DEPTH 12558 PERF. 11916 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/30/2012 - P & A 10-30-12

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4580	X	4580	-0-	-0-	-0-	31	1	4549	2	N	-0-					132
09	4430	X	4430	-0-	-0-	-0-	30	1	4400	2	N	-0-					132
10	4614	X	4614	-0-	-0-	-0-	31	1	4583	2	N	-0-					132
11	4428	X	4428	-0-	-0-	-0-	30	1	4398	2	N	-0-					132
12	3781	X	3781	-0-	-0-	-0-	25	1	3756	2	N	-0-					132
*01	4178	X	4178	-0-	-0-	-0-	27	1	4151	2	N	-0-					132

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	677	-0-	-5	-0-	677	3			N	-0-					20
09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					20
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					20
11	660	N	578	-0-	-82	-0-	576	3	2	9	N	2					22
12	682	N	452	-0-	-230	-0-	452	3			N	-0-					22
01	682	N	544	-0-	-138	-0-	541	3	3	9	N	3					25

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	979	N	979	-0-	-0-	-0-	979	3			N	-0-					65
09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					65
10	1090	N	1090	-0-	-0-	-0-	1087	3	3	9	N	3					68
11	1129	N	1129	-0-	-0-	-0-	1127	3	2	9	N	2					70
12	1180	N	1180	-0-	-0-	-0-	1179	3	1	9	N	1					71
*01	1179	N	1179	-0-	-0-	-0-	1178	3	1	9	N	1					72

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					20
09	420	N	371	-0-	-49	-0-	371	3			N	-0-					20
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					20
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					20
12	372	N	343	-0-	-29	-0-	343	3			N	-0-					20
01	527	N	388	-0-	-139	-0-	388	3			N	-0-					20

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

08	899	N	520	-0-	-379	-0-	520	3			N	-0-					18
09	840	N	771	-0-	-69	-0-	771	3			N	-0-					18
10	868	N	772	-0-	-96	-0-	772	3			N	-0-					18
11	787	N	787	-0-	-0-	-0-	787	3			N	-0-					18
12	806	N	706	-0-	-100	-0-	706	3			N	-0-					18
*01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					18

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

08	341	N	308	-0-	-33	-0-	308	3			N	-0-					42
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					42
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					42
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					42
12	310	N	235	-0-	-75	-0-	235	3			N	-0-					42
01	341	N	304	-0-	-37	-0-	304	3			N	-0-					42

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
12	434	N	246	-0-	-188	-0-	246	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

08	279	N	266	-0-	-13	-0-	264	3	2	9	N	2					90
09	248	N	248	-0-	-0-	-0-	246	3	2	9	N	2					92
10	279	N	250	-0-	-29	-0-	249	3	1	9	N	1					93
11	270	N	235	-0-	-35	-0-	235	3			N	-0-					93
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					93
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					93

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	780	N	754	-0-	-26	-0-	754	3			N	-0-					-0-
10	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
11	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
12	775	N	682	-0-	-93	-0-	682	3			N	-0-					-0-
01	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, T. V. ESTATE WELL #: 3650 RRCID -> 156251 COMPL. DATE 09/13/1995 TOTAL DEPTH 7400 PERF. 7266 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 08/02/2013 - PLUGGED 08-02-2013														

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

08	909	N	909	-0-	-0-	-0-	909	3			N	-0-					28
09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					28
10	1085	N	973	-0-	-112	-0-	973	3			N	-0-					28
11	870	N	768	-0-	-102	-0-	768	3			N	-0-					28
12	868	N	861	-0-	-7	-0-	860	3	1	9	N	1					29
01	961	N	478	-0-	-483	-0-	478	3			N	-0-					29

BROWNLEE BROS. COOK WELL #: 5669 RRCID -> 158473 COMPL. DATE 03/20/1996 TOTAL DEPTH 7400 PERF. 7144 - 7174

*08	42	N	-0-	-0-	-42	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 08/07/2013 - PLUGGED 08-07-2013														

HAMKER, WALLACE N. WELL #: 3589 RRCID -> 158568 COMPL. DATE 04/28/1996 TOTAL DEPTH 7600 PERF. 7418 - 7510

08	0	N	-0-	-0-	-0-	-0-					N	-0-	42	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

08	961	N	948	-0-	-13	-0-	948	3			N	-0-					27
09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					27
10	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					27
11	994	N	994	-0-	-0-	-0-	994	3			N	-0-					27
12	1116	N	886	-0-	-230	-0-	886	3			N	-0-					27
01	1054	N	977	-0-	-77	-0-	977	3			N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

08	930	N	904	-0-	-26	-0-	904	3			N	-0-					20
09	900	N	842	-0-	-58	-0-	842	3			N	-0-					20
10	930	N	736	-0-	-194	-0-	736	3			N	-0-					20
11	870	N	624	-0-	-246	-0-	624	3			N	-0-					20
12	868	N	619	-0-	-249	-0-	619	3			N	-0-					20
*01	890	N	890	-0-	-0-	-0-	890	3			N	-0-					20

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
09	810	N	762	-0-	-48	-0-	762	3			N	-0-					-0-
10	961	N	930	-0-	-31	-0-	930	3			N	-0-					-0-
11	870	N	865	-0-	-5	-0-	865	3			N	-0-					-0-
12	775	N	606	-0-	-169	-0-	606	3			N	-0-					-0-
01	930	N	757	-0-	-173	-0-	757	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1763	-0-	-97	-0-	1763	3			N	-0-					173
09	1800	N	1717	-0-	-83	-0-	1717	3			N	-0-					173
10	1798	N	572	-0-	-1226	-0-	537	3	35	9	N	32					205
11	1710	N	1690	-0-	-20	-0-	1679	3	11	9	N	10	182	1			33
12	1767	N	463	-0-	-1304	-0-	463	3			N	-0-					33
*01	2293	N	2293	-0-	-0-	-0-	2291	3	2	9	N	2					35

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1745	-0-	-115	-0-	1745	3			N	-0-					100
09	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-					100
10	1891	N	1800	-0-	-91	-0-	1800	3			N	-0-					100
11	1680	N	1559	-0-	-121	-0-	1559	3			N	-0-					100
12	1829	N	1623	-0-	-206	-0-	1623	3			N	-0-					100
01	1798	N	1675	-0-	-123	-0-	1675	3			N	-0-					100

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	478	-0-	-18	-0-	478	3			N	-0-					10
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					10
10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					10
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					10
12	496	N	489	-0-	-7	-0-	489	3			N	-0-					10
01	496	N	483	-0-	-13	-0-	483	3			N	-0-					10

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BERNICE ESTHER SQUYRES GASTON WELL #: D 1 RRCID -> 258029 COMPL. DATE 08/09/2010 TOTAL DEPTH 10335 PERF. 7588 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/19/2013 - PLUGGED 08-19-2013

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

08	1581	N	1506	-0-	-75	-0-	1503	3	3	9	N	3					62
09	1530	N	1458	-0-	-72	-0-	1455	3	3	9	N	3					65
10	1550	N	462	-0-	-1088	-0-	443	3	19	9	N	17					82
11	1470	N	1418	-0-	-52	-0-	1418	3			N	-0-					82
12	1519	N	877	-0-	-642	-0-	877	3			N	-0-					82
*01	1734	N	1734	-0-	-0-	-0-	1731	3	3	9	N	3					85

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

08	1705	N	1620	-0-	-85	-0-	1620	2			N	-0-					25
09	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					25
10	2001	N	2001	-0-	-0-	-0-	2000	2	1	9	N	1					26
11	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					26
12	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					26
01	2015	N	1983	-0-	-32	-0-	1983	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

08	11749	X	8281	-0-	-3468	-0-	8279	2	2	9	N	2					167
09	9405	X	9405	-0-	-0-	-0-	9405	2			N	-0-					167
10	10788	X	9689	-0-	-1099	-0-	9689	2			N	-0-					167
11	10440	X	7743	-0-	-2697	-0-	7742	2	1	9	N	1					168
12	DLQ G-10		7737	-0-	7737	7737	7735	2	2	9	N	2					170
*01	16377	X	8640	-0-	-7737	-0-	8640	2			N	-0-					170

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

08	403	N	389	-0-	-14	-0-	62	1	323	2	N	4					55
							4	9									
09	360	N	340	-0-	-20	-0-	48	1	291	2	N	1					56
							1	9									
10	442	N	442	-0-	-0-	-0-	62	1	380	2	N	-0-					56
11	390	N	360	-0-	-30	-0-	52	1	308	2	N	-0-					56
12	413	N	413	-0-	-0-	-0-	62	1	351	2	N	-0-					56
01	434	N	413	-0-	-21	-0-	62	1	351	2	N	-0-					56

EOG RESOURCES, INC. 253162
POWERS 652 WELL #: 5H RRCID -> 213904 COMPL. DATE 11/01/2005 TOTAL DEPTH 7175 PERF. 7432 - 9442

08	573	N	573	-0-	-0-	-0-	90	1	482	2	N	1					98
							1	9									
09	540	N	426	-0-	-114	-0-	81	1	341	2	N	4					102
							4	9									
10	618	N	618	-0-	-0-	-0-	97	1	512	2	N	8					110
							9	9									
11	580	N	580	-0-	-0-	-0-	94	1	486	2	N	-0-					110
12	575	N	575	-0-	-0-	-0-	97	1	476	2	N	2					112
							2	9									
01	620	N	557	-0-	-63	-0-	94	1	463	2	N	-0-					112

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1502	N	1502	-0-	-0-	-0-	97	1	1402	2	N	3					28
							3	9									
09	1470	N	1373	-0-	-97	-0-	87	1	1278	2	N	7					35
							8	9									
10	1550	N	1545	-0-	-5	-0-	97	1	1448	2	N	-0-					35
11	1463	N	1463	-0-	-0-	-0-	94	1	1358	2	N	10					45
							11	9									
12	1484	N	1484	-0-	-0-	-0-	94	1	1384	2	N	5					50
							6	9									
01	1550	N	1422	-0-	-128	-0-	97	1	1321	2	N	4	44	1			10
							4	9									

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					161
09	120	N	45	-0-	-75	-0-	45	2			N	-0-					161
10	155	N	64	-0-	-91	-0-	64	2			N	-0-					161
11	120	N	63	-0-	-57	-0-	63	2			N	-0-					161
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					161
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	N	1046	-0-	-0-	-0-	1026	2	20	9	N	18					246
09	1113	N	1113	-0-	-0-	-0-	1082	2	31	9	N	28	175	1			99
10	1446	N	1446	-0-	-0-	-0-	1366	2	80	9	N	73					172
11	1457	N	1457	-0-	-0-	-0-	1366	2	91	9	N	83					255
12	1285	N	1285	-0-	-0-	-0-	1264	2	21	9	N	19	166	1			108
01	1457	N	1281	-0-	-176	-0-	1225	2	56	9	N	51					159

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	-0-	558	2	11	9	N	10					169
09	798	N	798	-0-	-0-	-0-	764	2	34	9	N	31					200
10	1085	N	1085	-0-	-0-	-0-	1035	2	50	9	N	45					245
11	1078	N	1078	-0-	-0-	-0-	1035	2	43	9	N	39					284
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					284
01	1085	N	844	-0-	-241	-0-	844	2			N	-0-					284

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	148	2	17	9	N	15					164
09	159	N	159	-0-	-0-	-0-	144	2	15	9	N	14					178
10	168	N	168	-0-	-0-	-0-	149	2	19	9	N	17					195
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					195
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					195
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					195

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	X	430	-0-	-0-	-0-	55	1	318	2	N	52					3153
							57	9									
09	63	X	63	-0-	-0-	-0-	1	1	5	2	N	52					3205
							57	9									
10	379	X	379	-0-	-0-	-0-	1	1	8	2	N	336					3541
							370	9									
11	1953	X	1953	-0-	-0-	-0-	231	1	1322	2	N	364					3905
							400	9									
*12	1828	X	1828	-0-	-0-	-0-	235	1	1345	2	N	225					4130
							248	9									
*01	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					4130

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2698	X	2698	-0-	-0-	-0-	2174	2	524	9	N	476	513	1			3726
09	2910	X	1975	-0-	-935	-0-	1451	2	524	9	N	476	537	1			3665
10	3007	X	2200	-0-	-807	-0-	1643	2	557	9	N	506					4171
11	2910	X	1115	-0-	-1795	-0-	783	2	332	9	N	302					4473
12	3007	X	389	-0-	-2618	-0-	225	2	164	9	N	149					4622
*01	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					4622

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6072	X	3648	-0-	-2424	-0-	3228	2	420	9	N	382	172	1			3055
09	2943	X	2943	-0-	-0-	-0-	2523	2	420	9	N	382	332	1			3105
10	4244	X	4244	-0-	-0-	-0-	3924	2	320	9	N	291					3396
11	2310	X	1343	-0-	-967	-0-	1196	2	147	9	N	134					3530
*12	3617	X	3617	-0-	-0-	-0-	3288	2	329	9	N	299					3829
*01	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					3829

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	359	2	138	9	N	125	330	1			4286
09	660	N	418	-0-	-242	-0-	280	2	138	9	N	125	158	1			4253
10	682	N	629	-0-	-53	-0-	431	2	198	9	N	180					4433
11	480	N	217	-0-	-263	-0-	132	2	85	9	N	77					4510
*12	2962	N	2962	-0-	-0-	-0-	2674	2	288	9	N	262					4772
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4772

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	240	2	13	9	N	12					9303
09	300	N	173	-0-	-127	-0-	160	2	13	9	N	12					9315
10	341	N	180	-0-	-161	-0-	180	2			N	-0-					9315
11	240	N	88	-0-	-152	-0-	88	2			N	-0-					9315
12	186	N	14	-0-	-172	-0-	14	2			N	-0-					9315
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9315

LINN OPERATING, INC. 501545
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	586	-0-	-3	-0-	549	2	37	9	N	34					198
09	600	N	384	-0-	-216	-0-	369	2	15	9	N	14	173	1			39
10	496	N	298	-0-	-198	-0-	298	2			N	-0-					39
11	570	N	268	-0-	-302	-0-	268	2			N	-0-					39
12	403	N	192	-0-	-211	-0-	192	2			N	-0-					39
01	310	N	-0-	-0-	-310	-0-					N	-0-					39

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2294	-0-	-0-	-0-	374	1	1776	2	N	131	173	1			124
							144	9									
09	2362	N	2362	-0-	-0-	-0-	362	1	1878	2	N	111					235
							122	9									
10	2379	N	2379	-0-	-0-	-0-	374	1	1948	2	N	52	173	1			114
							57	9									
11	2271	N	2271	-0-	-0-	-0-	362	1	1814	2	N	86					200
							95	9									
12	2449	N	1742	-0-	-707	-0-	374	1	1307	2	N	55	176	1			79
							61	9									
01	2387	N	-0-	-0-	-2387	-0-					N	77					156

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	773	-0-	-188	-0-	40	1	679	2	N	49	171	1			214
							54	9									
09	930	N	815	-0-	-115	-0-	32	1	744	2	N	35	173	1			76
							39	9									
10	837	N	813	-0-	-24	-0-	24	1	760	2	N	26					102
							29	9									
11	996	N	996	-0-	-0-	-0-	16	1	925	2	N	50					152
							55	9									
12	1119	N	1119	-0-	-0-	-0-	8	1	1088	2	N	21					173
							23	9									
*01	1432	N	1432	-0-	-0-	-0-	32	1	1312	2	N	80					253
							88	9									

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16	-0-	188	2	44	9	N	40					214
09	386	N	386	-0-	-0-	-0-	323	2	63	9	N	57	171	1			100
10	432	N	432	-0-	-0-	-0-	334	2	98	9	N	89					189
11	367	N	367	-0-	-0-	-0-	306	2	61	9	N	55	169	1			75
12	403	N	248	-0-	-155	-0-	228	2	20	9	N	18					93
01	434	N	-0-	-0-	-434	-0-					N	25					118

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	802	2	31	9	N	28					235
09	778	N	778	-0-	-0-	-0-	776	2	2	9	N	2	171	1			66
10	795	N	795	-0-	-0-	-0-	794	2	1	9	N	1					67
11	810	N	796	-0-	-14	-0-	788	2	8	9	N	7					74
12	806	N	108	-0-	-698	-0-	108	2			N	-0-					74
01	806	N	-0-	-0-	-806	-0-					N	-0-					74

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 1 RRCID -> 079092 COMPL. DATE 10/16/1978 TOTAL DEPTH 7512 PERF. 7200 - 7284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					153
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					153
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-	120	1			33
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-	18	1			15
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					15
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					15

MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	415	-0-	-174	-0-	30	1	385	2	N	-0-					142
09	540	N	372	-0-	-168	-0-	30	1	342	2	N	-0-					142
10	558	N	330	-0-	-228	-0-	31	1	299	2	N	-0-					142
11	390	N	265	-0-	-125	-0-	30	1	235	2	N	-0-					142
12	372	N	243	-0-	-129	-0-	29	1	214	2	N	-0-					142
01	341	N	237	-0-	-104	-0-	30	1	207	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6623	X	6623	-0-	-0-	-0-	1085	1	5427	2	N	101					728
							111	9									
09	6603	X	6603	-0-	-0-	-0-	1050	1	5385	2	N	153					881
							168	9									
10	8649	X	8649	-0-	-0-	-0-	1085	1	7522	2	N	38	378	1			541
							42	9									
11	4774	X	4774	-0-	-0-	-0-	1026	1	3630	2	N	107					648
							118	9									
12	4427	X	4427	-0-	-0-	-0-	1054	1	3268	2	N	95	390	1			353
							105	9									
01	8649	X	3836	-0-	-4813	-0-	1054	1	2707	2	N	68					421
							75	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11128	X	11128	-0-	-0-	-0-	30	1	11033	2	N	59					647
							65	9									
09	17100	X	10715	-0-	-6385	-0-	30	1	10635	2	N	45					692
							50	9									
10	17670	X	12412	-0-	-5258	-0-	31	1	12147	2	N	213	780	1			125
							234	9									
11	17100	X	9578	-0-	-7522	-0-	30	1	9396	2	N	138					263
							152	9									
12	8905	X	8905	-0-	-0-	-0-	31	1	8739	2	N	123	199	1			187
							135	9									
01	12400	X	9493	-0-	-2907	-0-	31	1	9319	2	N	130					317
							143	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	607	2			N	-0-					31
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					31
10	588	N	588	-0-	-0-	-0-	588	2			N	-0-					31
11	600	N	556	-0-	-44	-0-	556	2			N	-0-					31
12	589	N	555	-0-	-34	-0-	555	2			N	-0-					31
01	589	N	497	-0-	-92	-0-	497	2			N	-0-					31

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. //CONT.// 563288
SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					35
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					35
10	480	N	480	-0-	-0-	-0-	476	2	4	9	N	4					39
11	462	N	462	-0-	-0-	-0-	459	2	3	9	N	3					42
12	527	N	442	-0-	-85	-0-	442	2			N	-0-					42
01	465	N	426	-0-	-39	-0-	426	2			N	-0-					42

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8	-0-	60	1	304	2	N	-0-					42
09	360	N	352	-0-	-8	-0-	60	1	292	2	N	-0-					42
10	372	N	366	-0-	-6	-0-	60	1	306	2	N	-0-					42
11	360	N	349	-0-	-11	-0-	58	1	291	2	N	-0-					42
12	372	N	359	-0-	-13	-0-	60	1	299	2	N	-0-					42
01	372	N	366	-0-	-6	-0-	60	1	306	2	N	-0-					42

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	988	N	988	-0-	-0-	-0-	62	1	926	2	N	-0-					179
09	851	N	851	-0-	-0-	-0-	58	1	793	2	N	-0-					179
10	682	N	604	-0-	-78	-0-	48	1	556	2	N	-0-					179
11	960	N	411	-0-	-549	-0-	36	1	375	2	N	-0-					179
12	868	N	535	-0-	-333	-0-	36	1	499	2	N	-0-					179
01	589	N	507	-0-	-82	-0-	34	1	473	2	N	-0-					179

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	603	-0-	-234	-0-	603	3			N	-0-					-0-
09	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-
10	651	N	559	-0-	-92	-0-	559	3			N	-0-					-0-
11	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
12	589	N	528	-0-	-61	-0-	528	3			N	-0-					-0-
01	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	987	N	987	-0-	-0-	-0-	987	3			N	-0-					79
09	1020	N	889	-0-	-131	-0-	887	3	2	9	N	2					81
10	1023	N	920	-0-	-103	-0-	909	3	11	9	N	10					91
11	990	N	990	-0-	-0-	-0-	990	3			N	-0-					91
12	930	N	824	-0-	-106	-0-	824	3			N	-0-					91
01	930	N	924	-0-	-6	-0-	923	3	1	9	N	1					92

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	#	1767	-0-	-62	-0-	1763	3	4	9	N	4					27
09	1829	R	1829	-0-	-0-	-0-	1820	3	9	9	N	8					35
10	1873	R	1873	-0-	-0-	-0-	1870	3	3	9	N	3					38
11	1770	#	1731	-0-	-39	-0-	1727	3	4	9	N	4					42
12	1891	#	1794	-0-	-97	-0-	1783	3	11	9	N	10					52
01	1891	#	1824	-0-	-67	-0-	1823	3	1	9	N	1					53

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	#	1955	-0-	-680	-0-	48	1	1903	2	N	4					84
							4	9									
09	2550	#	2111	-0-	-439	-0-	60	1	2051	2	N	-0-					84
10	2635	#	2057	-0-	-578	-0-	62	1	1995	2	N	-0-					84
11	2070	#	1957	-0-	-113	-0-	60	1	1897	2	N	-0-					84
12	2170	#	1960	-0-	-210	-0-	62	1	1898	2	N	-0-					84
*01	2290	R	2290	-0-	-0-	-0-	62	1	2228	2	N	-0-					84

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

08	0	X	-0-	-0-	-0-	B	-3399					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

08	1147	X	1012	-0-	-135	B	-0-	31	1	981	2	N	-0-					30
09	1032	X	1032	-0-	-0-	B	-0-	29	1	1003	2	N	-0-					30
10	1085	X	1030	-0-	-55	B	-0-	31	1	999	2	N	-0-					30
11	1050	X	815	-0-	-235	B	-0-	24	1	791	2	N	-0-					30
12	1085	X	916	-0-	-169	B	-0-	27	1	889	2	N	-0-					30
01	1054	X	1020	-0-	-34	B	-0-	30	1	990	2	N	-0-					30

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

08	1612	X	1550	-0-	-62	B	-0-	1550	3			N	-0-					110
09	1530	X	1490	-0-	-40	B	-0-	1490	3			N	-0-					110
10	1581	X	1528	-0-	-53	B	-0-	1528	3			N	-0-					110
11	1530	X	1412	-0-	-118	B	-0-	1412	3			N	-0-					110
12	1550	X	1297	-0-	-253	B	-0-	1297	3			N	-0-					110
01	1550	X	1494	-0-	-56	B	-0-	1494	3			N	-0-					110

RANGE PRODUCTION COMPANY 691703
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

08	5647	X	5647	-0-	-0-	B	-0-	5636	2	11	9	N	10					127
09	5569	X	5569	-0-	-0-	B	-0-	5569	2			N	-0-					127
10	5797	X	4971	-0-	-826	B	-0-	4969	2	2	9	N	2					129
11	5610	X	4306	-0-	-1304	B	-0-	4304	2	2	9	N	2					131
12	5797	X	3963	-0-	-1834	B	-0-	3962	2	1	9	N	1					132
01	5766	X	4298	-0-	-1468	B	-0-	4292	2	6	9	N	5					137

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

08	760	N	760	-0-	-0-	B	-0-	759	3	1	9	N	1					171
09	750	N	459	-0-	-291	B	-0-	446	3	13	9	N	12					183
10	651	N	523	-0-	-128	B	-0-	512	3	11	9	N	10					193
11	750	N	580	-0-	-170	B	-0-	571	3	9	9	N	8					201
12	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					201
*01	649	N	649	-0-	-0-	B	-0-	643	3	6	9	N	5					206

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1517	N	1517	-0-	-0-	-0-	342	1	1175	3	Y	-0-					43
09	1740	N	1500	-0-	-240	-0-	316	1	1178	3	Y	5					48
							6	9									
10	2163	N	2163	-0-	-0-	-0-	284	1	1869	3	Y	9					57
							10	9									
11	1470	N	1395	-0-	-75	-0-	169	1	1223	3	Y	3					60
							3	9									
12	2495	N	2495	-0-	-0-	-0-	271	1	2222	3	Y	2					62
							2	9									
*01	3088	N	3088	-0-	-0-	-0-	300	1	2777	3	Y	10					72
							11	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

08	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
09	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
10	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
11	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
12	1240	N	1208	-0-	-32	-0-	1208	3			N	-0-					-0-
01	1302	N	1177	-0-	-125	-0-	1177	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 08/22/1997 TOTAL DEPTH 15800 PERF.13832 - 13929

08	7328	X	7328	-0-	-0- B	-0-	7095	2	233	9	N	212	187	1			84
09	1656	X	1656	-0-	-0- B	-0-	1648	2	2	4	N	5					89
							6	9									
10	3412	X	3412	-0-	-0- B	-0-	3331	2	2	4	N	72					161
							79	9									
11	4258	X	4258	-0-	-0- B	-0-	4119	2	1	4	N	125	197	1			89
							138	9									
12	5032	X	5032	-0-	-0- B	-0-	5030	2	2	4	N	-0-					89
*01	4287	X	4287	-0-	-0- B	-0-	4078	2	209	9	N	190	192	1			87

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

08	2387	X	2014	-0-	-373 B	-0-	2014	3			Y	-0-					12
09	2310	X	1889	-0-	-421 B	-0-	1889	2			Y	-0-					12
10	2387	X	1861	-0-	-526 B	-0-	1818	2	43	9	Y	39					51
11	2130	X	1757	-0-	-373 B	-0-	1712	2	45	9	Y	41					92
12	2161	X	2161	-0-	-0- B	-0-	2161	2			Y	-0-					92
*01	2371	X	2371	-0-	-0- B	-0-	2337	2	34	9	Y	31	83	1			40

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3020	-0-	-1537 B	-0-	3020	2			Y	-0-					18
09	4410	X	2870	-0-	-1540 B	-0-	2870	2			Y	-0-					18
10	4557	X	2772	-0-	-1785 B	-0-	2730	2	42	9	Y	38					56
11	3120	X	2723	-0-	-397 B	-0-	2677	2	46	9	Y	42					98
12	3224	X	2970	-0-	-254 B	-0-	2970	2			Y	-0-					98
*01	3736	X	3736	-0-	-0- B	-0-	3703	2	33	9	Y	30	88	1			40

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2564	N	2564	-0-	-0- B	-0-	2446	2	118	9	N	107					137
09	2518	N	2518	-0-	-0- B	-0-	2509	2	9	9	N	8					145
10	2328	N	2328	-0-	-0- B	-0-	2265	2	63	9	N	57					202
11	2490	N	2423	-0-	-67 B	-0-	2384	2	39	9	N	35	191	1			46
12	2604	N	2436	-0-	-168 B	-0-	2392	2	44	9	N	40					86
*01	2386	N	2386	-0-	-0- B	-0-	2196	2	190	9	N	173	186	1			73

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2826	X	2826	-0-	-0- B	-0-	2826	2			N	-0-					31
09	2628	X	2628	-0-	-0- B	-0-	2628	2			N	-0-					31
10	2793	X	2793	-0-	-0- B	-0-	2793	2			N	-0-					31
11	2760	X	2714	-0-	-46 B	-0-	2714	2			N	-0-					31
12	2728	N	2611	-0-	-117 B	-0-	2611	2			N	-0-					31
01	2790	N	2681	-0-	-109 B	-0-	2681	2			N	-0-					31

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1206	-0-	-127 B	-0-	1206	2			N	-0-					17
09	1350	N	854	-0-	-496 B	-0-	854	2			N	-0-					17
10	1271	N	1173	-0-	-98 B	-0-	1173	2			N	-0-					17
11	1170	N	1012	-0-	-158 B	-0-	1012	2			N	-0-					17
12	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					17
*01	1178	N	1015	-0-	-163 B	-0-	1015	2			N	-0-					17

CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1446	-0-	-73 B	-0-	1388	2	58	9	N	53	175	1			112
09	1443	N	1443	-0-	-0- B	-0-	1395	2	48	9	N	44					156
10	1426	N	1426	-0-	-0- B	-0-	1381	2	45	9	N	41					197
11	1410	N	1251	-0-	-159 B	-0-	1195	2	56	9	N	51	179	1			69
12	1488	N	1385	-0-	-103 B	-0-	1340	2	45	9	N	41					110
*01	1453	N	1453	-0-	-0- B	-0-	1401	2	52	9	N	47	90	1			67

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	1	94	1			54
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					54
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					54
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					54

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

08	589	N	578	-0-	-11 B	-0-	554	2	24	9	N	22	1	8			98
09	571	N	571	-0-	-0- B	-0-	545	2	26	9	N	24					122
10	806	N	350	-0-	-456 B	-0-	322	2	28	9	N	25					147
11	570	N	323	-0-	-247 B	-0-	304	2	19	9	N	17	54	1			110
12	589	N	222	-0-	-367 B	-0-	207	2	15	9	N	14					124
*01	421	N	421	-0-	-0- B	-0-	391	2	30	9	N	27	111	1			40

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

08	372	N	317	-0-	-55 B	-0-	304	2	13	9	N	12					89
09	240	N	100	-0-	-140 B	-0-	97	2	3	9	N	3					92
10	341	N	5	-0-	-336 B	-0-	5	2			N	-0-					92
11	300	N	25	-0-	-275 B	-0-	25	2			N	-0-					92
12	153	N	153	-0-	-0- B	-0-	150	2	3	9	N	3					95
*01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					95

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

08	3325	X	3325	-0-	-0- B	-0-	3297	2	28	9	N	25	1	8			99
09	3198	X	3198	-0-	-0- B	-0-	3184	2	14	9	N	13					112
10	3092	X	3092	-0-	-0- B	-0-	3063	2	29	9	N	26	1	8			137
11	2740	X	2740	-0-	-0- B	-0-	2707	2	33	9	N	30	112	1			55
12	2731	X	2731	-0-	-0- B	-0-	2698	2	33	9	N	30					85
*01	2748	X	2748	-0-	-0- B	-0-	2713	2	35	9	N	32	79	1			38

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

08	4619	X	3886	-0-	-733 B	-0-	3825	2	61	9	N	55	1	8			364
09	4380	X	2683	-0-	-1697 B	-0-	2683	2			N	-0-	209	1			155
10	4278	X	2888	-0-	-1390 B	-0-	2887	2	1	9	N	1					156
11	3750	X	1028	-0-	-2722 B	-0-	1020	2	8	9	N	7	134	1			29
12	4476	X	4476	-0-	-0- B	-0-	4433	2	43	9	N	39					68
*01	4125	X	4125	-0-	-0- B	-0-	4113	2	12	9	N	11					79

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

08	4049	X	4049	-0-	-0- B	-0-	3958	2	91	9	N	83	1	8			227
09	4907	X	4907	-0-	-0- B	-0-	4807	2	100	9	N	91					318
10	4734	X	4734	-0-	-0- B	-0-	4598	2	136	9	N	124	339	1	1	8	102
11	2640	X	1750	-0-	-890 B	-0-	1692	2	58	9	N	53					155
12	4014	X	4014	-0-	-0- B	-0-	3881	2	133	9	N	121					276
*01	3250	X	3250	-0-	-0- B	-0-	3156	2	94	9	N	85	174	1			187

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

08	22319	X	22319	-0-	-0- B	-0-	21879	2	440	9	N	400	689	1	1	8	183
09	22479	X	22479	-0-	-0- B	-0-	22025	2	454	9	N	413	351	1			245
10	21582	X	21582	-0-	-0- B	-0-	21145	2	437	9	N	397	356	1			286
11	37411	X	37411	-0-	-0- B	-0-	36996	2	415	9	N	377	358	1			305
12	20554	X	20554	-0-	-0- B	-0-	20144	2	410	9	N	373	356	1			322
01	22320	X	15170	-0-	-7150 B	-0-	14894	2	276	9	N	251	372	1			201

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22406	X	22406	-0-	-0- B	-0-	21872	2	534	9	N	485	528	1	1	8	199
09	23946	X	23946	-0-	-0- B	-0-	23466	2	480	9	N	436	522	1			113
10	23388	X	23388	-0-	-0- B	-0-	22994	2	394	9	N	358	178	1			293
11	21938	X	21938	-0-	-0- B	-0-	21564	2	374	9	N	340	409	1			224
12	20839	X	20839	-0-	-0- B	-0-	20440	2	399	9	N	363	361	1			226
01	24738	X	20547	-0-	-4191 B	-0-	20218	2	329	9	N	299	182	1			343

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	21	-0-	21 B	4253	21	2			N	-0-					179
09	0	W	5752	-0-	5752 B	10005	5646	2	106	9	N	96	178	1			97
10	0	W	6817	-0-	6817 B	16822	6700	2	117	9	N	106					203
11	22299	X	5477	-0-	-16822 B	-0-	5360	2	117	9	N	106	185	1			124
12	5725	X	5725	-0-	-0- B	-0-	5595	2	130	9	N	118	169	1			73
*01	5800	X	5800	-0-	-0- B	-0-	5651	2	149	9	N	135	83	1			125

NEWFIELD EXPL. MID-CON. INC 606616
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1812	-0-	-48 B	-0-	1728	2	84	9	N	76					99
09	1890	N	1583	-0-	-307 B	-0-	1580	2	3	9	N	3	78	1			24
10	1798	N	1599	-0-	-199 B	-0-	1599	2			N	-0-					24
11	1740	N	1598	-0-	-142 B	-0-	1598	2			N	-0-					24
12	1643	N	1488	-0-	-155 B	-0-	1437	2	51	9	N	46					70
*01	1724	N	1724	-0-	-0- B	-0-	1595	2	129	9	N	117	164	1			23

REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2350	-0-	-223 B	-0-	2339	2	11	9	N	10					151
09	2430	X	2306	-0-	-124 B	-0-	2296	2	10	9	N	9					160
10	2511	X	2371	-0-	-140 B	-0-	2362	2	9	9	N	8	109	1			59
11	2430	X	2135	-0-	-295 B	-0-	2126	2	9	9	N	8					67
12	2387	N	1993	-0-	-394 B	-0-	1993	2			N	-0-					67
01	2356	N	1934	-0-	-422 B	-0-	1924	2	10	9	N	9					76

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1432	-0-	-87 B	-0-	1377	2	55	9	N	50					89
09	1410	N	1379	-0-	-31 B	-0-	1349	2	30	9	N	27					116
10	1327	N	1327	-0-	-0- B	-0-	1288	2	39	9	N	35					151
11	1380	N	1326	-0-	-54 B	-0-	1290	2	36	9	N	33					184
12	1426	N	1124	-0-	-302 B	-0-	1093	2	31	9	N	28					212
01	1333	N	1225	-0-	-108 B	-0-	1202	2	23	9	N	21	191	1			42

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	-0-	-0-	-1271	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					68
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	#	265	-0-	-1285	-0-	265	2			N	-0-					256
09	1320	#	-0-	-0-	-1320	-0-					N	-0-					256
10	1364	#	1091	-0-	-273	-0-	1091	2			N	-0-					256
11	1836	R	1836	-0-	-0-	-0-	1836	2			N	-0-					256
12	545	R	545	-0-	-0-	-0-	545	2			N	-0-					256
01	1085	#	407	-0-	-678	-0-	407	2			N	-0-					256

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	R	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
09	DLQ G-10		367	-0-	367	367	367	2			Y	-0-					-0-
10	DLQ G-10		237	-0-	237	604	237	2			Y	-0-					-0-
11	751	R	147	-0-	-604	-0-	147	2			Y	-0-					-0-
12	372	#	114	-0-	-258	-0-	114	2			Y	-0-					-0-
01	372	#	102	-0-	-270	-0-	102	2			Y	-0-					-0-

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620		4458	-0-	3838	3838	312	1	4146	2	N	-0-					741
09	3428		3428	-0-	-0-	3838	240	1	3188	2	N	-0-					741
10	5030		3874	-0-	-1156	2682	271	1	3603	2	N	-0-					741
11	6160	R	3478	-0-	-2682	-0-	326	1	3152	2	N	-0-					741
12	4464	#	1737	-0-	-2727	-0-	198	1	1539	2	N	-0-					741
*01	4464	#	NO RPT	-0-	-4464	-0-					N	NO RPT					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

08	4637	4637	-0-	-0-	-0-	4637	3			N	-0-					39
09	4637 N	4517	-0-	-120	-0-	4329	3	188	9	N	171	171	1			39
10	5091	5091	-0-	-0-	-0-	4709	3	382	9	N	347	172	1			214
11	4424	4424	-0-	-0-	-0-	4248	3	176	9	N	160	160	1			214
*12	4076	4076	-0-	-0-	-0-	4076	3			N	-0-					214
*01	4720	4720	-0-	-0-	-0-	4356	3	364	9	N	331	164	1			381

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

08	2139 #	2004	-0-	-135	-0-	2004	3			N	-0-					3
09	2040 #	1938	-0-	-102	-0-	1938	3			N	-0-					3
10	2046 #	1922	-0-	-124	-0-	1922	3			N	-0-					3
11	1950 #	1928	-0-	-22	-0-	1928	3			N	-0-					3
12	2015 #	1961	-0-	-54	-0-	1961	3			N	-0-					3
01	2015 #	2001	-0-	-14	-0-	2001	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

08	2 N	-0-	-0-	-2	-0-					N	-0-					-0-
09	86 N	86	-0-	-0-	-0-	62	1	24	3	N	-0-					-0-
10	970 N	970	-0-	-0-	-0-	74	1	896	3	N	-0-					-0-
11	964 N	964	-0-	-0-	-0-	72	1	892	3	N	-0-					-0-
12	415 N	415	-0-	-0-	-0-	55	1	360	3	N	-0-					-0-
01	961 N	759	-0-	-202	-0-	74	1	685	3	N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

08	434 N	293	-0-	-141	-0-	293	3			N	-0-					70
09	480 N	334	-0-	-146	-0-	334	3			N	-0-					70
10	496 N	365	-0-	-131	-0-	365	3			N	-0-					70
11	273 N	273	-0-	-0-	-0-	273	3			N	-0-					70
12	350 N	350	-0-	-0-	-0-	350	3			N	-0-					70
01	372 N	353	-0-	-19	-0-	353	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232

LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
11	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
12	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	957	X	957	-0-	-0-	-0-	957	3			N	-0-					-0-
09	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
10	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
11	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
12	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
01	1209	X	1070	-0-	-139	-0-	1070	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	837	N	721	-0-	-116	-0-	721	3			N	-0-					-0-
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
12	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
01	713	N	540	-0-	-173	-0-	540	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	217	X	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	300	X	171	-0-	-129	-0-	171	3			N	-0-					-0-
12	310	X	163	-0-	-147	-0-	163	3			N	-0-					-0-
01	310	X	134	-0-	-176	-0-	134	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
11	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-
12	527	N	48	-0-	-479	-0-	48	3			N	-0-					-0-
01	186	N	59	-0-	-127	-0-	59	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	X	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	X	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	X	26	-0-	-5	-0-	26	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	X	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	7	X	-0-	-0-	-7	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	206	-0-	-42	-0-	206	3			N	-0-					-0-
09	240	X	175	-0-	-65	-0-	175	3			N	-0-					-0-
10	217	X	178	-0-	-39	-0-	178	3			N	-0-					-0-
11	210	X	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	217	X	207	-0-	-10	-0-	207	3			N	-0-					-0-
*01	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	1081	-0-	-1833	-0-	1081	3			N	-0-					-0-
09	1230	N	900	-0-	-330	-0-	900	3			N	-0-					-0-
10	1116	N	917	-0-	-199	-0-	917	3			N	-0-					-0-
11	1050	N	826	-0-	-224	-0-	826	3			N	-0-					-0-
12	930	N	778	-0-	-152	-0-	778	3			N	-0-					-0-
01	930	N	708	-0-	-222	-0-	708	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	876	-0-	-116	-0-	876	3			N	-0-					-0-
09	960	X	815	-0-	-145	-0-	815	3			N	-0-					-0-
10	961	X	820	-0-	-141	-0-	820	3			N	-0-					-0-
11	900	X	788	-0-	-112	-0-	788	3			N	-0-					-0-
12	899	X	819	-0-	-80	-0-	819	3			N	-0-					-0-
01	868	X	797	-0-	-71	-0-	797	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	1066	-0-	-50	-0-	1066	3			N	-0-					-0-
09	1080	X	1031	-0-	-49	-0-	1031	3			N	-0-					-0-
10	1116	X	1054	-0-	-62	-0-	1054	3			N	-0-					-0-
11	1080	X	1011	-0-	-69	-0-	1011	3			N	-0-					-0-
12	1085	X	1033	-0-	-52	-0-	1033	3			N	-0-					-0-
01	1054	X	1049	-0-	-5	-0-	1049	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	682	-0-	-248	-0-	682	3			N	-0-					-0-
09	900	X	661	-0-	-239	-0-	661	3			N	-0-					-0-
10	899	X	678	-0-	-221	-0-	678	3			N	-0-					-0-
11	750	X	649	-0-	-101	-0-	649	3			N	-0-					-0-
12	682	X	670	-0-	-12	-0-	670	3			N	-0-					-0-
01	682	X	668	-0-	-14	-0-	668	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
09	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
10	1023	X	1022	-0-	-1	-0-	1022	3			N	-0-					-0-
11	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
12	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
01	1023	X	1018	-0-	-5	-0-	1018	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1972	-0-	-74	-0-	1972	3			N	-0-					-0-
09	1980	X	1913	-0-	-67	-0-	1913	3			N	-0-					-0-
10	2015	X	1986	-0-	-29	-0-	1986	3			N	-0-					-0-
11	1950	X	1907	-0-	-43	-0-	1907	3			N	-0-					-0-
12	1984	X	1980	-0-	-4	-0-	1980	3			N	-0-					-0-
01	1984	X	1981	-0-	-3	-0-	1981	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

08	279	X	239	-0-	-40	-0-	239	3			N	-0-					-0-
09	270	X	227	-0-	-43	-0-	227	3			N	-0-					-0-
10	279	X	237	-0-	-42	-0-	237	3			N	-0-					-0-
11	240	X	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	248	X	233	-0-	-15	-0-	233	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

08	1085	X	1053	-0-	-32	-0-	1053	3			N	-0-					-0-
09	1050	X	1015	-0-	-35	-0-	1015	3			N	-0-					-0-
10	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
11	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
12	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*01	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

08	496	X	276	-0-	-220	-0-	105	1	171	3	N	-0-					-0-
09	420	X	409	-0-	-11	-0-	102	1	307	3	N	-0-					-0-
10	434	X	427	-0-	-7	-0-	105	1	322	3	N	-0-					-0-
11	420	X	406	-0-	-14	-0-	102	1	304	3	N	-0-					-0-
12	434	X	420	-0-	-14	-0-	105	1	315	3	N	-0-					-0-
01	434	X	425	-0-	-9	-0-	105	1	320	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232

KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1484	-0-	-252	-0-	1484	3			N	-0-					-0-
09	1590	N	1549	-0-	-41	-0-	1549	3			N	-0-					-0-
10	1643	N	1560	-0-	-83	-0-	1560	3			N	-0-					-0-
11	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
12	1612	N	1509	-0-	-103	-0-	1509	3			N	-0-					-0-
01	1550	N	1514	-0-	-36	-0-	1514	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3973	-0-	-367	-0-	3973	3			N	-0-					4
09	4200	X	3830	-0-	-370	-0-	3830	3			N	-0-					4
10	4092	X	3844	-0-	-248	-0-	3844	3			N	-0-					4
11	3840	X	3626	-0-	-214	-0-	3626	3			N	-0-					4
12	4289	X	4289	-0-	-0-	-0-	4289	3			N	-0-					4
*01	4267	X	4267	-0-	-0-	-0-	4267	3			N	-0-					4

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
09	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					-0-
10	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
11	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
12	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
*01	2381	N	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	602	-0-	-421	-0-	602	3			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	868	N	818	-0-	-50	-0-	818	3			N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
12	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
09	1140	N	950	-0-	-190	-0-	950	3			N	-0-					-0-
10	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
01	992	N	988	-0-	-4	-0-	988	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
09	1200	X	1181	-0-	-19	-0-	1181	2			N	-0-					-0-
10	1240	X	1205	-0-	-35	-0-	1205	2			N	-0-					-0-
11	1200	X	1126	-0-	-74	-0-	1126	2			N	-0-					-0-
12	1240	X	1144	-0-	-96	-0-	1144	2			N	-0-					-0-
01	1240	X	1160	-0-	-80	-0-	1160	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	1	1	385	2	N	-0-					-0-
09	1030	N	1030	-0-	-0-	-0-	2	1	1028	2	N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	1	1	587	2	N	-0-					-0-
11	360	N	359	-0-	-1	-0-	1	1	358	2	N	-0-					-0-
12	1054	N	782	-0-	-272	-0-	2	1	780	2	N	-0-					-0-
01	589	N	470	-0-	-119	-0-	1	1	469	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
09	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
10	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
11	2340	N	1989	-0-	-351	-0-	1989	3			N	-0-					-0-
12	1984	N	1880	-0-	-104	-0-	1880	3			N	-0-					-0-
01	1829	N	1732	-0-	-97	-0-	1732	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	255	-0-	-458	-0-	255	3			N	-0-					-0-
09	510	N	307	-0-	-203	-0-	307	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
01	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-

STUMP, J. V. WELL #: 3 RRCID -> 188059 COMPL. DATE 02/21/2002 TOTAL DEPTH 7900 PERF. 6572 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/29/2013 - PLUGGED 08-29-2013

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2267	-0-	-89	-0-	2183	3	84	9	N	76					173
09	2105	N	2105	-0-	-0-	-0-	1993	3	112	9	N	102	177	1			98
10	2232	N	2199	-0-	-33	-0-	2074	3	125	9	N	114	173	1			39
11	2190	N	1854	-0-	-336	-0-	1804	3	50	9	N	45					84
12	2170	N	1799	-0-	-371	-0-	1759	3	40	9	N	36					120
*01	2342	N	2342	-0-	-0-	-0-	2191	3	151	9	N	137					257

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	292	3	35	9	N	32					66
09	311	N	311	-0-	-0-	-0-	263	3	48	9	N	44					110
10	328	N	328	-0-	-0-	-0-	285	3	43	9	N	39	138	1			11
11	330	N	299	-0-	-31	-0-	278	3	21	9	N	19					30
12	343	N	343	-0-	-0-	-0-	322	3	21	9	N	19					49
*01	350	N	350	-0-	-0-	-0-	316	3	34	9	N	31					80

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

08	475	N	475	-0-	-0-	-0-	418	3	57	9	N	52					247
09	443	N	443	-0-	-0-	-0-	407	3	36	9	N	33					280
10	476	N	476	-0-	-0-	-0-	419	3	57	9	N	52	178	1			154
11	450	N	431	-0-	-19	-0-	391	3	40	9	N	36					190
12	526	N	526	-0-	-0-	-0-	459	3	67	9	N	61					251
*01	534	N	534	-0-	-0-	-0-	466	3	68	9	N	62					313

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

08	1736	N	1614	-0-	-122	-0-	1581	3	33	9	N	30					164
09	1710	N	1237	-0-	-473	-0-	1230	3	7	9	N	6					170
10	1738	N	1738	-0-	-0-	-0-	1704	3	34	9	N	31					201
11	1776	N	1776	-0-	-0-	-0-	1725	3	51	9	N	46	181	1			66
12	1724	N	1724	-0-	-0-	-0-	1702	3	22	9	N	20					86
01	1736	N	1531	-0-	-205	-0-	1512	3	19	9	N	17					103

PINCKARD, LIZZIE E. -A- WELL #: 3 RRCID -> 211670 COMPL. DATE 04/20/2005 TOTAL DEPTH 9530 PERF. 7100 - 7146

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

08	372	N	349	-0-	-23	-0-	319	2	30	9	N	27					250
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					250
10	372	N	333	-0-	-39	-0-	333	2			N	-0-					250
11	330	N	309	-0-	-21	-0-	309	2			N	-0-					250
12	341	N	264	-0-	-77	-0-	253	2	11	9	N	10					260
01	341	N	262	-0-	-79	-0-	255	2	7	9	N	6					266

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

08	0	W	14198	-0-	14198	150804	861	1	12767	2	N	518	545	1			370
							570	9									
09	164895	X	14091	-0-	-150804	-0-	769	1	12732	2	N	536	730	1			176
							590	9									
10	21080	X	14020	-0-	-7060	-0-	868	1	12621	2	N	483	375	1			284
							531	9									
11	18660	X	11458	-0-	-7202	-0-	850	1	10143	2	N	420	188	1			516
							3	4	462	9							
12	14353	X	10013	-0-	-4340	-0-	743	1	8807	2	N	417	758	1			175
							4	4	459	9							
01	14353	X	9576	-0-	-4777	-0-	802	1	8387	2	N	352	188	1			339
							387	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	231	-0-	-2559	-0-	37	1	192	3	N	-0-					119
							2	4									
09	2700	X	924	-0-	-1776	-0-	54	1	868	3	N	-0-					119
							2	4									
10	2790	X	1235	-0-	-1555	-0-	89	1	1144	3	N	-0-					119
							2	4									
11	1590	X	1328	-0-	-262	-0-	1	1	1326	3	N	-0-					119
							1	4									
12	1023	X	286	-0-	-737	-0-	26	1	258	3	N	-0-					119
							2	4									
01	1240	X	-0-	-0-	-1240	-0-					N	2					121

ELLIS, CARL, -C- WELL #: 1 RRCID -> 021917 COMPL. DATE 02/29/1960 TOTAL DEPTH 8880 PERF. 6923 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					34
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					34
10	1705	N	1534	-0-	-171	-0-	1534	3			N	-0-					34
11	1410	N	1339	-0-	-71	-0-	1339	3			N	-0-					34
12	1004	N	1004	-0-	-0-	-0-	997	3	7	9	N	6					40
01	1519	N	1149	-0-	-370	-0-	1143	3	6	9	N	5					45

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	475	-0-	-1447	-0-	14	1	459	3	N	-0-					133
							2	4									
09	1290	N	316	-0-	-974	-0-	7	1	307	3	N	-0-					133
							2	4									
10	3022	N	3022	-0-	-0-	-0-	83	1	2937	3	N	-0-					133
							2	4									
11	2192	N	2192	-0-	-0-	-0-	65	1	2126	3	N	-0-					133
							1	4									
12	1509	N	1509	-0-	-0-	-0-	45	1	1462	3	N	-0-					133
							2	4									
01	2294	N	1673	-0-	-621	-0-	5	1	1668	3	N	-0-					133

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7441	X	7441	-0-	-0-	-0-	191	1	7248	3	N	-0-					-0-
							2	4									
09	7507	X	7507	-0-	-0-	-0-	177	1	7328	3	N	-0-					-0-
							2	4									
10	7601	X	7601	-0-	-0-	-0-	204	1	7395	3	N	-0-					-0-
							2	4									
11	7260	X	6238	-0-	-1022	-0-	167	1	6070	3	N	-0-					-0-
							1	4									
12	7755	X	7755	-0-	-0-	-0-	195	1	7558	3	N	-0-					-0-
							2	4									
01	7502	X	7001	-0-	-501	-0-	12	1	6989	3	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1565	-0-	-78	-0-	64	1	1499	3	N	-0-					144
							2	4									
09	1560	N	1525	-0-	-35	-0-	57	1	1448	3	N	16	160	1			-0-
							2	4	18	9							
10	1640	N	1640	-0-	-0-	-0-	70	1	1542	3	N	24					24
							2	4	26	9							
11	1837	N	1837	-0-	-0-	-0-	79	1	1737	3	N	18					42
							1	4	20	9							
12	1581	N	1179	-0-	-402	-0-	67	1	1110	3	N	-0-					42
							2	4									
01	1643	N	1054	-0-	-589	-0-	4	1	1047	3	N	3					45
							3	9									

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3100	N	3008	-0-	-92	105	80	1	2883	3	N	39					64
							2	4	43	9							
09	2700	N	2511	-0-	-189	-0-	67	1	2442	3	N	-0-					64
							2	4									
10	3069	X	2358	-0-	-711	-0-	62	1	2294	3	N	-0-					64
							2	4									
11	2970	X	2104	-0-	-866	-0-	50	1	2036	3	N	15					79
							1	4	17	9							
12	3069	X	1713	-0-	-1356	-0-	43	1	1654	3	N	13					92
							2	4	14	9							
01	3007	X	1717	-0-	-1290	-0-	3	1	1712	3	N	2					94
							2	9									

ELLIS, DREW, ET AL -C- WELL #: 1 RRCID -> 021926 COMPL. DATE 07/28/1960 TOTAL DEPTH 8650 PERF. 6783 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3171	-0-	-394	-0-	3171	3			N	-0-					-0-
09	3390	X	3082	-0-	-308	-0-	3082	3			N	-0-					-0-
10	3472	X	3035	-0-	-437	-0-	3035	3			N	-0-					-0-
11	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					-0-
12	3379	X	3243	-0-	-136	-0-	3243	3			N	-0-					-0-
01	3193	X	2834	-0-	-359	-0-	2834	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	831	-0-	-254	-0-	19	1	809	3	N	1					119
							2	4	1	9							
09	930	N	784	-0-	-146	-0-	19	1	763	3	N	-0-					119
							2	4									
10	899	N	799	-0-	-100	-0-	21	1	776	3	N	-0-					119
							2	4									
11	810	N	758	-0-	-52	-0-	20	1	737	3	N	-0-					119
							1	4									
12	806	N	763	-0-	-43	-0-	18	1	743	3	N	-0-					119
							2	4									
01	806	N	728	-0-	-78	-0-	1	1	727	3	N	-0-					119

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					69
09	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					69
10	1085	N	999	-0-	-86	-0-	999	3			N	-0-					69
11	930	N	918	-0-	-12	-0-	918	3			N	-0-					69
12	1116	N	964	-0-	-152	-0-	964	3			N	-0-					69
*01	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					69

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2047	N	2047	-0-	-0-	-0-	94	1	1941	3	N	9					153
							2	4	10	9							
09	2100	N	1492	-0-	-608	-0-	69	1	1412	3	N	8					161
							2	4	9	9							
10	2046	N	1654	-0-	-392	-0-	73	1	1566	3	N	12	173	1			-0-
							2	4	13	9							
11	2036	N	2036	-0-	-0-	-0-	77	1	1939	3	N	17					17
							1	4	19	9							
12	1550	N	1445	-0-	-105	-0-	56	1	1370	3	N	15					32
							2	4	17	9							
*01	2336	N	2336	-0-	-0-	-0-	6	1	2322	3	N	7					39
							8	9									

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	528	-0-	-371	-0-	513	3	15	9	N	14	154	1			1
09	630	N	2	-0-	-628	-0-	2	4			N	-0-					1
10	1023	N	2	-0-	-1021	-0-	2	4			N	-0-					1
11	510	N	2	-0-	-508	-0-	1	4	1	9	N	1					2
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
01	2	N	-0-	-0-	-2	-0-					N	-0-					2

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1107	-0-	-133	-0-	24	1	1081	3	N	-0-					81
							2	4									
09	1230	N	908	-0-	-322	-0-	36	1	870	3	N	-0-					81
							2	4									
10	1240	N	492	-0-	-748	-0-	11	1	479	3	N	-0-					81
							2	4									
11	1766	N	1766	-0-	-0-	-0-	45	1	1720	3	N	-0-					81
							1	4									
12	1345	N	1345	-0-	-0-	-0-	36	1	1307	3	N	-0-					81
							2	4									
*01	1491	N	1491	-0-	-0-	-0-	4	1	1487	3	N	-0-					81

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SELL, JULIUS WELL #: 1 RRCID -> 021953 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 7170 - 9391

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

08	651	N	495	-0-	-156	-0-	9	1	484	3	N	-0-					56
							2	4									
09	524	N	524	-0-	-0-	-0-	10	1	512	3	N	-0-					56
							2	4									
10	744	N	612	-0-	-132	-0-	14	1	596	3	N	-0-					56
							2	4									
11	489	N	489	-0-	-0-	-0-	9	1	436	3	N	39					95
							1	4	43	9							
12	527	N	2	-0-	-525	-0-	2	4			N	-0-					95
01	620	N	571	-0-	-49	-0-	1	1	570	3	N	-0-					95

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2702	N	2702	-0-	-0-	-0-	195	1	2505	3	N	-0-					113
							2	4									
09	2503	N	2503	-0-	-0-	-0-	187	1	2314	3	N	-0-					113
							2	4									
10	2397	N	2397	-0-	-0-	-0-	177	1	2218	3	N	-0-					113
							2	4									
11	2343	N	2343	-0-	-0-	-0-	182	1	2160	3	N	-0-					113
							1	4									
12	2263	N	2047	-0-	-216	-0-	170	1	1869	3	N	5					118
							2	4	6	9							
01	2263	N	1588	-0-	-675	-0-	10	1	1575	3	N	3					121
							3	9									

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

08	434	N	407	-0-	-27	-0-	407	2			N	-0-					34
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					34
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					34
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					34
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					34
*01	434	N	405	-0-	-29	-0-	405	2			N	-0-					34

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

08	527	N	421	-0-	-106	-0-	421	3			N	-0-					22
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					22
10	606	N	606	-0-	-0-	-0-	606	3			N	-0-					22
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					22
12	651	N	631	-0-	-20	-0-	631	3			N	-0-					22
*01	620	N	419	-0-	-201	-0-	419	3			N	-0-					22

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

08	2854	N	2854	-0-	-0-	-0-	85	1	2767	3	N	-0-					18
							2	4									
09	2716	N	2716	-0-	-0-	-0-	83	1	2631	3	N	-0-					18
							2	4									
10	2745	N	2745	-0-	-0-	-0-	86	1	2657	3	N	-0-					18
							2	4									
11	2592	N	2592	-0-	-0-	-0-	87	1	2504	3	N	-0-					18
							1	4									
12	2443	N	2443	-0-	-0-	-0-	63	1	2378	3	N	-0-					18
							2	4									
*01	2298	N	2298	-0-	-0-	-0-	2	1	2296	3	N	-0-					18

DUDLEY -ET- -AL- WELL #: 1032 RRCID -> 053032 COMPL. DATE 07/28/1972 TOTAL DEPTH 7105 PERF. 6996 - 7016

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	164	-0-	-301	-0-	164	3			N	-0-					7
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					7
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					7
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					7
12	961	N	270	-0-	-691	-0-	270	3			N	-0-					7
01	558	N	322	-0-	-236	-0-	322	3			N	-0-					7

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

08	341	N	265	-0-	-76	-0-	3	1	260	3	N	-0-					58
							2	4									
09	360	N	297	-0-	-63	-0-	3	1	247	3	N	41					99
							2	4	45	9							
10	403	N	236	-0-	-167	-0-	2	1	232	3	N	-0-					99
							2	4									
11	292	N	292	-0-	-0-	-0-	3	1	288	3	N	-0-					99
							1	4									
12	320	N	320	-0-	-0-	-0-	5	1	313	3	N	-0-					99
							2	4									
*01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					99

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

08	682	N	625	-0-	-57	-0-	625	3			N	-0-					108
09	630	N	587	-0-	-43	-0-	587	3			N	-0-					108
10	651	N	592	-0-	-59	-0-	592	3			N	-0-					108
11	600	N	558	-0-	-42	-0-	558	3			N	-0-					108
12	620	N	558	-0-	-62	-0-	558	3			N	-0-					108
01	589	N	558	-0-	-31	-0-	558	3			N	-0-					108

MORRIS -A- WELL #: 1 RRCID -> 058610 COMPL. DATE 04/09/1974 TOTAL DEPTH 7450 PERF. 7290 - 7337

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

08	1027	N	1027	-0-	-0-	-0-	29	1	996	3	N	-0-					42
							2	4									
09	990	N	900	-0-	-90	-0-	26	1	872	3	N	-0-					42
							2	4									
10	837	N	836	-0-	-1	-0-	29	1	805	3	N	-0-					42
							2	4									
11	990	N	921	-0-	-69	-0-	33	1	887	3	N	-0-					42
							1	4									
12	930	N	927	-0-	-3	-0-	33	1	892	3	N	-0-					42
							2	4									
*01	883	N	883	-0-	-0-	-0-	2	1	864	3	N	15					57
							17	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LINN, ROY WELL #: 3 RRCID -> 067074 COMPL. DATE 04/06/1976 TOTAL DEPTH 9450 PERF. 7120 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 2 RRCID -> 075710 COMPL. DATE 01/26/1978 TOTAL DEPTH 6850 PERF. 6674 - 6694

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

08	1891	N	1738	-0-	-153	-0-	1738	3			N	-0-					161
09	1890	N	1748	-0-	-142	-0-	56	1	1690	3	N	-0-					161
							2	4									
10	1891	N	1778	-0-	-113	-0-	73	1	1703	3	N	-0-					161
							2	4									
11	1680	N	1442	-0-	-238	-0-	52	1	1389	3	N	-0-					161
							1	4									
12	1857	N	1857	-0-	-0-	-0-	76	1	1779	3	N	-0-					161
							2	4									
01	1767	N	1598	-0-	-169	-0-	4	1	1594	3	N	-0-					161

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

08	3100	X	854	-0-	-2246	-0-	854	3			N	-0-					97
09	1020	X	843	-0-	-177	-0-	843	3			N	-0-					97
10	1147	X	1034	-0-	-113	-0-	1034	3			N	-0-					97
11	1020	X	908	-0-	-112	-0-	908	3			N	-0-					97
12	868	N	845	-0-	-23	-0-	845	3			N	-0-					97
01	899	N	8	-0-	-891	-0-	8	3			N	-0-					97

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

08	1209	N	1046	-0-	-163	-0-	29	1	1015	3	N	-0-					73
							2	4									
09	1180	N	1180	-0-	-0-	-0-	32	1	1146	3	N	-0-					73
							2	4									
10	1169	N	1169	-0-	-0-	-0-	39	1	1128	3	N	-0-					73
							2	4									
11	1121	N	1121	-0-	-0-	-0-	32	1	1088	3	N	-0-					73
							1	4									
12	1209	N	1073	-0-	-136	-0-	30	1	1041	3	N	-0-					73
							2	4									
01	1178	N	1070	-0-	-108	-0-	2	1	1055	3	N	12					85
							13	9									

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2056	N	2056	-0-	-0-	-0-	50	1	1992	3	N	11					100
							2	4	12	9							
09	1369	N	1369	-0-	-0-	-0-	21	1	1335	3	N	10					110
							2	4	11	9							
10	2418	N	1577	-0-	-841	-0-	18	1	1557	3	N	-0-					110
							2	4									
11	1980	N	885	-0-	-1095	-0-	20	1	864	3	N	-0-					110
							1	4									
12	1426	N	1308	-0-	-118	-0-	19	1	1284	3	N	3					113
							2	4	3	9							
*01	1913	N	1913	-0-	-0-	-0-	2	1	1908	3	N	3					116
							3	9									

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

08	3038	X	1256	-0-	-1782	-0-	32	1	1222	3	N	-0-					129
							2	4									
09	1440	X	1185	-0-	-255	-0-	26	1	1157	3	N	-0-					129
							2	4									
10	1457	X	1023	-0-	-434	-0-	24	1	989	3	N	7					136
							2	4	8	9							
11	1410	X	1252	-0-	-158	-0-	28	1	1223	3	N	-0-					136
							1	4									
12	1240	N	397	-0-	-843	-0-	15	1	380	3	N	-0-					136
							2	4									
01	1023	N	985	-0-	-38	-0-	977	3	8	9	N	7					143

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
09	990	N	971	-0-	-19	-0-	971	3			N	-0-					-0-
10	1085	N	1013	-0-	-72	-0-	1013	3			N	-0-					-0-
11	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
12	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*01	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

08	621	N	621	-0-	-0-	-0-	4	1	615	3	N	-0-					108
							2	4									
09	630	N	302	-0-	-328	-0-	8	1	292	3	N	-0-					108
							2	4									
10	713	N	17	-0-	-696	-0-	15	1	2	4	N	-0-					108
11	600	N	552	-0-	-48	-0-	20	1	531	3	N	-0-					108
							1	4									
12	639	N	639	-0-	-0-	-0-	17	1	620	3	N	-0-					108
							2	4									
*01	598	N	598	-0-	-0-	-0-	1	1	597	3	N	-0-					108

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1041	-0-	-13	-0-	28	1	1011	3	N	-0-					86
							2	4									
09	993	N	993	-0-	-0-	-0-	26	1	965	3	N	-0-					86
							2	4									
10	1116	N	1021	-0-	-95	-0-	26	1	993	3	N	-0-					86
							2	4									
11	1020	N	885	-0-	-135	-0-	26	1	858	3	N	-0-					86
							1	4									
12	1193	N	1193	-0-	-0-	-0-	36	1	1155	3	N	-0-					86
							2	4									
*01	1117	N	1117	-0-	-0-	-0-	2	1	1115	3	N	-0-					86

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

08	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
09	1140	N	964	-0-	-176	-0-	964	3			Y	-0-					-0-
10	1178	N	1025	-0-	-153	-0-	1025	3			Y	-0-					-0-
11	1140	N	901	-0-	-239	-0-	901	3			Y	-0-					-0-
12	992	N	838	-0-	-154	-0-	838	3			Y	-0-					-0-
01	868	N	8	-0-	-860	-0-	8	3			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

08	1519	N	1303	-0-	-216	-0-	1303	3			N	-0-					123
09	1500	N	1461	-0-	-39	-0-	1461	3			N	-0-					123
10	1557	N	1557	-0-	-0-	-0-	1554	3	3	9	N	3					126
11	1473	N	1473	-0-	-0-	-0-	1470	3	3	9	N	3					129
12	1561	N	1561	-0-	-0-	-0-	1557	3	4	9	N	4					133
01	1550	N	1350	-0-	-200	-0-	1350	3			N	-0-					133

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

08	806	N	692	-0-	-114	-0-	692	3			N	-0-					-0-
09	840	N	670	-0-	-170	-0-	670	3			N	-0-					-0-
10	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
01	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

08	0	N	-0-	-0-	-0-	-0-					N	-0-	159	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1800	-0-	-122	-0-	45	1	1753	3	N	-0-					17
							2	4									
09	1814	N	1814	-0-	-0-	-0-	47	1	1765	3	N	-0-					17
							2	4									
10	2046	N	1734	-0-	-312	-0-	39	1	1685	3	N	7					24
							2	4	8	9							
11	1926	N	1926	-0-	-0-	-0-	42	1	1883	3	N	-0-					24
							1	4									
12	1860	N	1468	-0-	-392	-0-	42	1	1424	3	N	-0-					24
							2	4									
01	1736	N	1420	-0-	-316	-0-	4	1	1416	3	N	-0-					24

MORRIS ESTATE -D- WELL #: 1 RRCID -> 101509 COMPL. DATE 07/24/1982 TOTAL DEPTH 9750 PERF. 7218 - 7294

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

08	2604	X	2374	-0-	-230	-0-	82	1	2290	3	N	-0-					124
							2	4									
09	2520	X	2227	-0-	-293	-0-	75	1	2150	3	N	-0-					124
							2	4									
10	2480	X	1697	-0-	-783	-0-	47	1	1640	3	N	7					131
							2	4	8	9							
11	2400	X	1842	-0-	-558	-0-	57	1	1784	3	N	-0-					131
							1	4									
12	2418	X	1362	-0-	-1056	-0-	39	1	1321	3	N	-0-					131
							2	4									
01	2387	X	1955	-0-	-432	-0-	4	1	1940	3	N	10					141
							11	9									

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

08	1805	N	1805	-0-	-0-	-0-	444	1	1359	3	N	-0-					84
							2	4									
09	1920	N	1731	-0-	-189	-0-	428	1	1301	3	N	-0-					84
							2	4									
10	2015	N	1611	-0-	-404	-0-	444	1	1162	3	N	3					87
							2	4	3	9							
11	1740	N	1442	-0-	-298	-0-	428	1	1013	3	N	-0-					87
							1	4									
12	1798	N	975	-0-	-823	-0-	444	1	529	3	N	-0-					87
							2	4									
01	1612	N	621	-0-	-991	-0-	29	1	586	3	N	5					92
							6	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HENRY, A. W. -B- WELL #: 2051 RRCID -> 106697 COMPL. DATE 07/20/1983 TOTAL DEPTH 9200 PERF. 6862 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	291	-0-	-174	-0-	291	3			N	-0-					2
09	360	N	257	-0-	-103	-0-	257	3			N	-0-					2
10	341	N	291	-0-	-50	-0-	291	3			N	-0-					2
11	270	N	234	-0-	-36	-0-	234	3			N	-0-					2
12	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					2
*01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					2

PINCKARD, LIZZIE E. WELL #: 2 RRCID -> 110121 COMPL. DATE 03/21/1984 TOTAL DEPTH 7189 PERF. 6932 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1989	-0-	-57	-0-	38	1	1949	3	N	-0-					-0-
							2	4									
09	1950	N	1908	-0-	-42	-0-	39	1	1867	3	N	-0-					-0-
							2	4									
10	1984	N	1922	-0-	-62	-0-	41	1	1879	3	N	-0-					-0-
							2	4									
11	1920	N	1824	-0-	-96	-0-	1	1	1822	3	N	-0-					-0-
							1	4									
12	1984	N	276	-0-	-1708	-0-	13	1	261	3	N	-0-					-0-
							2	4									
01	1922	N	1842	-0-	-80	-0-	3	1	1839	3	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 2 RRCID -> 119167 COMPL. DATE 09/10/1985 TOTAL DEPTH 7425 PERF. 7184 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	697	-0-	-78	-0-	31 2	1 4	664	3	N	-0-					12
09	759	N	759	-0-	-0-	-0-	35 2	1 4	722	3	N	-0-					12
10	775	N	757	-0-	-18	-0-	34 2	1 4	721	3	N	-0-					12
11	735	N	735	-0-	-0-	-0-	34 1	1 4	700	3	N	-0-					12
12	832	N	832	-0-	-0-	-0-	64 2	1 4	766	3	N	-0-					12
*01	952	N	952	-0-	-0-	-0-	3	1	949	3	N	-0-					12

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1414	-0-	-322	-0-	37	1	1367	3	N	7	179	1			13
							2	4	8	9							
09	1805	N	1805	-0-	-0-	-0-	50	1	1753	3	N	-0-					13
							2	4									
10	1798	N	1733	-0-	-65	-0-	47	1	1684	3	N	-0-					13
							2	4									
11	1641	N	1641	-0-	-0-	-0-	42	1	1596	3	N	2					15
							1	4	2	9							
12	1860	N	1381	-0-	-479	-0-	42	1	1331	3	N	5					20
							2	4	6	9							
01	1736	N	1623	-0-	-113	-0-	3	1	1618	3	N	2					22
							2	9									

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

08	3007	X	2659	-0-	-348	-0-	2659	3			N	-0-					91
09	2910	X	1271	-0-	-1639	-0-	1271	3			N	-0-					91
10	2976	X	2973	-0-	-3	-0-	2973	3			N	-0-					91
11	2880	X	1988	-0-	-892	-0-	1988	3			N	-0-					91
12	2945	X	2116	-0-	-829	-0-	2116	3			N	-0-					91
01	2976	X	2518	-0-	-458	-0-	2518	3			N	-0-					91

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					116
09	61	N	61	-0-	-0-	-0-	50	3	11	9	N	10					126
10	136	N	136	-0-	-0-	-0-	130	3	6	9	N	5					131
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					131
12	357	N	357	-0-	-0-	-0-	349	3	8	9	N	7					138
*01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					138

GLASGOW, H. T. WELL #: 2738 RRCID -> 140233 COMPL. DATE 05/13/2008 TOTAL DEPTH 7500 PERF. 7666 - 9302

08	0	X	-0-	-0-	-0-	-0-					N	-0-					84
09	0	X	-0-	-0-	-0-	-0-					N	-0-					84
10	0	X	-0-	-0-	-0-	-0-					N	-0-					84
11	2	X	2	-0-	-0-	-0-	2	4			N	-0-					84
12	1	X	1	-0-	-0-	-0-	1	4			N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

08	2692	N	2692	-0-	-0-	-0-	2691	3	1	9	N	1					22
09	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					22
10	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					22
11	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					22
12	3068	N	3068	-0-	-0-	-0-	2927	3	141	9	N	128					150
*01	2630	N	2630	-0-	-0-	-0-	2628	3	2	9	N	2					152

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1853	-0-	-100	-0-	70	1	1781	3	N	-0-					181
							2	4									
09	1950	N	1896	-0-	-54	-0-	80	1	1814	3	N	-0-					181
							2	4									
10	1953	N	1785	-0-	-168	-0-	73	1	1710	3	N	-0-					181
							2	4									
11	1800	N	1603	-0-	-197	-0-	62	1	1540	3	N	-0-					181
							1	4									
12	1953	N	1768	-0-	-185	-0-	73	1	1693	3	N	-0-					181
							2	4									
01	1798	N	1651	-0-	-147	-0-	5	1	1646	3	N	-0-					181

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	595	-0-	-2257	-0-	554	3	41	9	N	37					101
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					101
10	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					101
11	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					101
12	1145	N	1145	-0-	-0-	-0-	1079	3	66	9	N	60					161
01	1147	N	8	-0-	-1139	-0-	8	3			N	-0-					161

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					45
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					45
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					45
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					45
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					45
*01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					45

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1451	-0-	-223	-0-	1436	2	15	9	Y	14					95
09	1560	N	1458	-0-	-102	-0-	64	1	1392	2	Y	-0-					95
							2	4									
10	1550	N	1498	-0-	-52	-0-	63	1	1419	2	Y	13					108
							2	4	14	9							
11	1416	N	1416	-0-	-0-	-0-	68	1	1339	2	Y	7					115
							1	4	8	9							
12	1519	N	1341	-0-	-178	-0-	57	1	1282	2	Y	-0-					115
							2	4									
*01	1488	N	1432	-0-	-56	-0-	4	1	1428	2	Y	-0-					115

LINN, ROY -C- WELL #: 3 RRCID -> 144664 COMPL. DATE 02/12/1993 TOTAL DEPTH 9655 PERF. 7208 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2315	-0-	-72	-0-	108	1	2188	3	N	15					138
							2	4	17	9							
09	2310	N	2214	-0-	-96	-0-	98	1	2114	3	N	-0-					138
							2	4									
10	2356	N	2223	-0-	-133	-0-	96	1	2125	3	N	-0-					138
							2	4									
11	2250	N	2113	-0-	-137	-0-	92	1	2020	3	N	-0-					138
							1	4									
12	2294	N	2030	-0-	-264	-0-	88	1	1940	3	N	-0-					138
							2	4									
01	2232	N	1982	-0-	-250	-0-	6	1	1976	3	N	-0-					138

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	210	N	25	-0-	-185	-0-	25	3			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1497	-0-	-177	-0-	31	1	1464	3	N	-0-					161
							2	4									
09	1560	N	1228	-0-	-332	-0-	25	1	1201	3	N	-0-					161
							2	4									
10	1508	N	1508	-0-	-0-	-0-	48	1	1458	3	N	-0-					161
							2	4									
11	1440	N	1276	-0-	-164	-0-	38	1	1237	3	N	-0-					161
							1	4									
12	1271	N	1236	-0-	-35	-0-	42	1	1192	3	N	-0-					161
							2	4									
01	1519	N	1214	-0-	-305	-0-	3	1	1211	3	N	-0-					161

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	6	1	550	3	N	-0-					96
							2	4									
09	510	N	431	-0-	-79	-0-	5	1	424	3	N	-0-					96
							2	4									
10	558	N	330	-0-	-228	-0-	5	1	323	3	N	-0-					96
							2	4									
11	549	N	549	-0-	-0-	-0-	25	1	523	3	N	-0-					96
							1	4									
12	605	N	605	-0-	-0-	-0-	10	1	593	3	N	-0-					96
							2	4									
*01	705	N	705	-0-	-0-	-0-	1	1	704	3	N	-0-					96

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					181
09	1650	N	1548	-0-	-102	-0-	1548	3			N	-0-					181
10	1767	N	1555	-0-	-212	-0-	1555	3			N	-0-					181
11	1590	N	1366	-0-	-224	-0-	1366	3			N	-0-					181
12	1612	N	1270	-0-	-342	-0-	1270	3			N	-0-					181
01	1333	N	8	-0-	-1325	-0-	8	3			N	-0-					181

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					30
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					30
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					30
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					30
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					30
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					30

COURSON -B- 15 WELL #: 32 RRCID -> 146923 COMPL. DATE 08/16/1993 TOTAL DEPTH 6900 PERF. 6734 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1270	-0-	-280	-0-	35	1	1233	3	N	-0-					161
							2	4									
09	1830	N	1194	-0-	-636	-0-	30	1	1162	3	N	-0-					161
							2	4									
10	1643	N	1501	-0-	-142	-0-	42	1	1457	3	N	-0-					161
							2	4									
11	1451	N	1451	-0-	-0-	-0-	41	1	1409	3	N	-0-					161
							1	4									
12	1354	N	1354	-0-	-0-	-0-	41	1	1311	3	N	-0-					161
							2	4									
01	1488	N	1078	-0-	-410	-0-	3	1	1075	3	N	-0-					161

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					101
09	1410	N	1302	-0-	-108	-0-	1302	3			N	-0-					101
10	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					101
11	1290	N	1240	-0-	-50	-0-	1240	3			N	-0-					101
12	1333	N	1154	-0-	-179	-0-	1154	3			N	-0-					101
01	1209	N	8	-0-	-1201	-0-	8	3			N	-0-					101

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	826	N	826	-0-	-0-	-0-	4	1	820	3	N	-0-					86
							2	4									
09	801	N	801	-0-	-0-	-0-	6	1	793	3	N	-0-					86
							2	4									
10	837	N	823	-0-	-14	-0-	6	1	815	3	N	-0-					86
							2	4									
11	810	N	770	-0-	-40	-0-	1	1	768	3	N	-0-					86
							1	4									
12	837	N	777	-0-	-60	-0-	7	1	767	3	N	1					87
							2	4	1	9							
01	837	N	780	-0-	-57	-0-	1	1	768	3	N	10					97
							11	9									

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

08	1085	X	923	-0-	-162	-0-	912	3	11	9	Y	10					45
09	990	N	886	-0-	-104	-0-	886	3			Y	-0-					45
10	1054	N	930	-0-	-124	-0-	930	3			Y	-0-					45
11	900	N	817	-0-	-83	-0-	817	3			Y	-0-					45
12	806	N	760	-0-	-46	-0-	760	3			Y	-0-					45
01	806	N	8	-0-	-798	-0-	8	3			Y	-0-					45

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					101
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					101
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					101
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					101
12	279	N	117	-0-	-162	-0-	117	3			N	-0-					101
01	124	N	8	-0-	-116	-0-	8	3			N	-0-					101

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					121
09	1080	N	1071	-0-	-9	-0-	1071	3			N	-0-					121
10	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					121
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					121
12	1116	N	963	-0-	-153	-0-	963	3			N	-0-					121
01	1023	N	8	-0-	-1015	-0-	8	3			N	-0-					121

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

08	713	N	627	-0-	-86	-0-	34	1	591	3	N	-0-					20
							2	4									
09	690	N	670	-0-	-20	-0-	30	1	638	3	N	-0-					20
							2	4									
10	682	N	619	-0-	-63	-0-	23	1	594	3	N	-0-					20
							2	4									
11	716	N	716	-0-	-0-	-0-	16	1	699	3	N	-0-					20
							1	4									
12	824	N	824	-0-	-0-	-0-	18	1	804	3	N	-0-					20
							2	4									
*01	805	N	805	-0-	-0-	-0-	1	1	804	3	N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1283	N	1283	-0-	-0-	-0-	1248	3	35	9	N	32					60
09	1080	N	857	-0-	-223	-0-	857	3			N	-0-					60
10	1333	N	609	-0-	-724	-0-	597	3	12	9	N	11					71
11	1230	N	525	-0-	-705	-0-	525	3			N	-0-					71
12	899	N	488	-0-	-411	-0-	488	3			N	-0-					71
01	527	N	8	-0-	-519	-0-	8	3			N	-0-					71
COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782																	
08	1674	N	1402	-0-	-272	-0-	38	1	1362	3	N	-0-					134
							2	4									
09	2010	N	896	-0-	-1114	-0-	21	1	873	3	N	-0-					134
							2	4									
10	1457	N	1121	-0-	-336	-0-	28	1	1091	3	N	-0-					134
							2	4									
11	1616	N	1616	-0-	-0-	-0-	41	1	1574	3	N	-0-					134
							1	4									
12	1377	N	1377	-0-	-0-	-0-	50	1	1325	3	N	-0-					134
							2	4									
*01	1270	N	1270	-0-	-0-	-0-	3	1	1267	3	N	-0-					134
ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128																	
08	1780	N	1780	-0-	-0-	-0-	61	1	1717	3	N	-0-					84
							2	4									
09	1650	N	1610	-0-	-40	-0-	50	1	1558	3	N	-0-					84
							2	4									
10	1736	N	1613	-0-	-123	-0-	43	1	1568	3	N	-0-					84
							2	4									
11	1710	N	1571	-0-	-139	-0-	53	1	1508	3	N	8					92
							1	4	9	9							
12	1674	N	1608	-0-	-66	-0-	49	1	1522	3	N	32					124
							2	4	35	9							
01	1612	N	1506	-0-	-106	-0-	2	1	1504	3	N	-0-					124
ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280																	
08	3193	X	2405	-0-	-788	-0-	71	1	2326	3	N	5	163	1			2
							2	4	6	9							
09	3196	X	3196	-0-	-0-	-0-	102	1	3089	3	N	3					5
							2	4	3	9							
10	3112	X	3112	-0-	-0-	-0-	106	1	3004	3	N	-0-					5
							2	4									
11	2970	X	2905	-0-	-65	-0-	100	1	2785	3	N	17					22
							1	4	19	9							
12	3317	X	2854	-0-	-463	-0-	90	1	2762	3	N	-0-					22
							2	4									
01	3317	X	2633	-0-	-684	-0-	6	1	2610	3	N	15					37
							17	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1228	-0-	-43	-0-	44	1	1182	3	N	-0-					121
							2	4									
09	1182	N	1182	-0-	-0-	-0-	53	1	1127	3	N	-0-					121
							2	4									
10	1209	N	1156	-0-	-53	-0-	57	1	1097	3	N	-0-					121
							2	4									
11	1200	N	961	-0-	-239	-0-	61	1	899	3	N	-0-					121
							1	4									
12	1209	N	13	-0-	-1196	-0-	11	3	2	4	N	-0-					121
*01	1207	N	1207	-0-	-0-	-0-	3	1	1204	3	N	-0-					121

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

08	1729	N	1729	-0-	-0-	-0-	65	1	1662	3	N	-0-					60
							2	4									
09	1530	N	1497	-0-	-33	-0-	53	1	1442	3	N	-0-					60
							2	4									
10	1612	N	1497	-0-	-115	-0-	55	1	1440	3	N	-0-					60
							2	4									
11	1680	N	1613	-0-	-67	-0-	52	1	1560	3	N	-0-					60
							1	4									
12	1550	N	1345	-0-	-205	-0-	43	1	1300	3	N	-0-					60
							2	4									
01	1488	N	1367	-0-	-121	-0-	2	1	1361	3	N	4					64
							4	9									

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

08	868	N	826	-0-	-42	-0-	807	3	19	9	N	17	187	1			-0-
09	870	N	831	-0-	-39	-0-	822	3	9	9	N	8					8
10	879	N	879	-0-	-0-	-0-	839	3	40	9	N	36					44
11	810	N	788	-0-	-22	-0-	788	3			N	-0-					44
12	868	N	770	-0-	-98	-0-	763	3	7	9	N	6					50
01	868	N	773	-0-	-95	-0-	773	3			N	-0-					50

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

08	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					24
09	1530	N	1508	-0-	-22	-0-	1508	3			N	-0-					24
10	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					24
11	1500	N	1453	-0-	-47	-0-	1453	3			N	-0-					24
12	1550	N	1351	-0-	-199	-0-	1351	3			N	-0-					24
01	1426	N	8	-0-	-1418	-0-	8	3			N	-0-					24

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	12	1	436	3	N	-0-					101
							2	4									
09	421	N	421	-0-	-0-	-0-	13	1	406	3	N	-0-					101
							2	4									
10	431	N	431	-0-	-0-	-0-	12	1	417	3	N	-0-					101
							2	4									
11	788	N	788	-0-	-0-	-0-	1	1	786	3	N	-0-					101
							1	4									
12	629	N	629	-0-	-0-	-0-	113	1	514	3	N	-0-					101
							2	4									
01	434	N	423	-0-	-11	-0-	1	1	422	3	N	-0-					101

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

08	821	N	821	-0-	-0-	-0-	821	3			N	-0-					18
09	2430	N	527	-0-	-1903	-0-	527	3			N	-0-					18
10	2449	N	1542	-0-	-907	-0-	1542	3			N	-0-					18
11	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					18
12	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					18
01	1333	N	8	-0-	-1325	-0-	8	3			N	-0-					18

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					40
09	990	N	990	-0-	-0-	-0-	990	3			N	-0-					40
10	1085	N	1085	-0-	-0-	-0-	1063	3	22	9	N	20					60
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					60
12	1023	N	869	-0-	-154	-0-	869	3			N	-0-					60
01	930	N	8	-0-	-922	-0-	8	3			N	-0-					60

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

08	1426	N	1080	-0-	-346	-0-	31	1	1043	3	N	4					44
							2	4	4	9							
09	1410	N	1116	-0-	-294	-0-	26	1	1081	3	N	6					50
							2	4	7	9							
10	1457	N	1168	-0-	-289	-0-	30	1	1134	3	N	2					52
							2	4	2	9							
11	1172	N	1172	-0-	-0-	-0-	33	1	1136	3	N	2					54
							1	4	2	9							
12	1147	N	1014	-0-	-133	-0-	35	1	977	3	N	-0-					54
							2	4									
01	1178	N	1090	-0-	-88	-0-	2	1	1088	3	N	-0-					54

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

08	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					91
09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					91
10	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					91
11	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					91
12	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					91
01	1364	N	8	-0-	-1356	-0-	8	3			N	-0-					91

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1191	N	1191	-0-	-0-	-0-	84	1	1087	3	N	16					60
							2	4	18	9							
09	1560	N	445	-0-	-1115	-0-	59	1	384	3	N	-0-					60
							2	4									
10	1550	N	941	-0-	-609	-0-	30	1	909	3	N	-0-					60
							2	4									
11	1140	N	1048	-0-	-92	-0-	25	1	1022	3	N	-0-					60
							1	4									
12	877	N	877	-0-	-0-	-0-	23	1	844	3	N	7					67
							2	4	8	9							
*01	972	N	972	-0-	-0-	-0-	2	1	970	3	N	-0-					67

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	574	-0-	-46	-0-	17	1	555	3	N	-0-					29
							2	4									
09	570	N	543	-0-	-27	-0-	18	1	523	3	N	-0-					29
							2	4									
10	620	N	580	-0-	-40	-0-	18	1	549	3	N	10					39
							2	4	11	9							
11	570	N	538	-0-	-32	-0-	12	1	516	3	N	8					47
							1	4	9	9							
12	589	N	499	-0-	-90	-0-	11	1	486	3	N	-0-					47
							2	4									
01	589	N	492	-0-	-97	-0-	1	1	483	3	N	7					54
							8	9									

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	44	1	694	3	N	-0-					99
							2	4									
09	750	N	707	-0-	-43	-0-	45	1	650	3	N	9					108
							2	4	10	9							
10	744	N	710	-0-	-34	-0-	44	1	663	3	N	1					109
							2	4	1	9							
11	720	N	664	-0-	-56	-0-	44	1	617	3	N	2					111
							1	4	2	9							
12	744	N	663	-0-	-81	-0-	50	1	603	3	N	7					118
							2	4	8	9							
01	713	N	688	-0-	-25	-0-	1	1	681	3	N	5					123
							6	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1259	-0-	-74	-0-	25	1	1232	3	N	-0-					123
							2	4									
09	1290	N	1055	-0-	-235	-0-	22	1	1031	3	N	-0-					123
							2	4									
10	1326	N	1326	-0-	-0-	-0-	24	1	1300	3	N	-0-					123
							2	4									
11	1230	N	1120	-0-	-110	-0-	1	1	1118	3	N	-0-					123
							1	4									
12	1164	N	1164	-0-	-0-	-0-	22	1	1140	3	N	-0-					123
							2	4									
01	1333	N	1175	-0-	-158	-0-	1	1	1171	3	N	3					126
							3	9									

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	895	-0-	-655	-0-	882	3	13	9	N	12	187	1			37
09	1290	N	1082	-0-	-208	-0-	26	1	1054	3	N	-0-					37
							2	4									
10	1271	N	1113	-0-	-158	-0-	31	1	1080	3	N	-0-					37
							2	4									
11	870	N	821	-0-	-49	-0-	20	1	724	3	N	69					106
							1	4	76	9							
12	1271	N	1271	-0-	-0-	-0-	32	1	1235	3	N	2					108
							2	4	2	9							
*01	1232	N	1232	-0-	-0-	-0-	2	1	1186	3	N	40					148
							44	9									

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
09	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
10	2356	N	2299	-0-	-57	-0-	2299	3			N	-0-					-0-
11	2070	N	2019	-0-	-51	-0-	2019	3			N	-0-					-0-
12	1984	N	1878	-0-	-106	-0-	1878	3			N	-0-					-0-
01	1984	N	8	-0-	-1976	-0-	8	3			N	-0-					-0-

COURSON -B- 5 WELL #: 50 RRCID -> 158494 COMPL. DATE 04/16/2002 TOTAL DEPTH 8900 PERF. 5506 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA, FREIDA WELL #: 3 RRCID -> 158505 COMPL. DATE 03/23/1996 TOTAL DEPTH 7150 PERF. 6750 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

08	1502	N	1502	-0-	-0-	-0-	47	1	1453	3	N	-0-					76
							2	4									
09	1500	N	1374	-0-	-126	-0-	50	1	1322	3	N	-0-					76
							2	4									
10	1519	N	1365	-0-	-154	-0-	55	1	1308	3	N	-0-					76
							2	4									
11	1440	N	1300	-0-	-140	-0-	48	1	1251	3	N	-0-					76
							1	4									
12	1426	N	1177	-0-	-249	-0-	42	1	1126	3	N	6					82
							2	4	7	9							
01	1364	N	1303	-0-	-61	-0-	5	1	1290	3	N	7					89
							8	9									

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

08	906	N	906	-0-	-0-	-0-	28	1	876	3	N	-0-					10
							2	4									
09	870	N	664	-0-	-206	-0-	16	1	646	3	N	-0-					10
							2	4									
10	930	N	758	-0-	-172	-0-	17	1	736	3	N	3					13
							2	4	3	9							
11	1102	N	1102	-0-	-0-	-0-	35	1	1066	3	N	-0-					13
							1	4									
12	733	N	733	-0-	-0-	-0-	26	1	705	3	N	-0-					13
							2	4									
*01	880	N	880	-0-	-0-	-0-	2	1	865	3	N	12					25
							13	9									

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

08	419	N	419	-0-	-0-	-0-	16	1	401	3	N	-0-					-0-
							2	4									
09	480	N	377	-0-	-103	-0-	13	1	362	3	N	-0-					-0-
							2	4									
10	403	N	403	-0-	-0-	-0-	12	1	367	3	N	20					20
							2	4	22	9							
11	420	N	366	-0-	-54	-0-	10	1	355	3	N	-0-					20
							1	4									
12	403	N	370	-0-	-33	-0-	12	1	356	3	N	-0-					20
							2	4									
01	403	N	350	-0-	-53	-0-	1	1	349	3	N	-0-					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

08	2480	X	776	-0-	-1704	-0-	776	3			N	-0-					38
09	2400	X	751	-0-	-1649	-0-	751	3			N	-0-					38
10	806	X	738	-0-	-68	-0-	738	3			N	-0-					38
11	780	X	620	-0-	-160	-0-	620	3			N	-0-					38
12	892	X	892	-0-	-0-	-0-	892	3			N	-0-					38
01	744	N	740	-0-	-4	-0-	740	3			N	-0-					38

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW "B" WELL #: 4 RRCID -> 158809 COMPL. DATE 04/24/1996 TOTAL DEPTH 8900 PERF. 6928 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASGOW, H. T. WELL #: 3 RRCID -> 158920 COMPL. DATE 05/05/1996 TOTAL DEPTH 7550 PERF. 7186 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					37
09	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					37
10	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					37
11	2070	N	1695	-0-	-375	-0-	1695	3			N	-0-					37
12	1984	N	1473	-0-	-511	-0-	1473	3			N	-0-					37
01	1891	N	1888	-0-	-3	-0-	1888	3			N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1213	-0-	-27	-0-	39	1	1172	3	N	-0-					8
							2	4									
09	1147	N	1147	-0-	-0-	-0-	39	1	1106	3	N	-0-					8
							2	4									
10	1240	N	1182	-0-	-58	-0-	38	1	1134	3	N	7					15
							2	4	8	9							
11	1255	N	1255	-0-	-0-	-0-	41	1	1210	3	N	3					18
							1	4	3	9							
12	1178	N	1108	-0-	-70	-0-	43	1	1063	3	N	-0-					18
							2	4									
01	1178	N	1111	-0-	-67	-0-	3	1	1098	3	N	9					27
							10	9									

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1328	-0-	-284	-0-	26	1	1278	3	N	20					101
							2	4	22	9							
09	1440	N	1153	-0-	-287	-0-	17	1	1006	3	N	116	190	1			27
							2	4	128	9							
10	1302	N	994	-0-	-308	-0-	21	1	954	3	N	15					42
							2	4	17	9							
11	1290	N	1176	-0-	-114	-0-	26	1	1121	3	N	25					67
							1	4	28	9							
12	1178	N	776	-0-	-402	-0-	18	1	717	3	N	35					102
							2	4	39	9							
01	992	N	344	-0-	-648	-0-	2	1	342	3	N	-0-					102

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	7	1	178	3	N	31	179	1			-0-
							2	4	34	9							
09	203	N	203	-0-	-0-	-0-	7	1	192	3	N	2					2
							2	4	2	9							
10	248	N	186	-0-	-62	-0-	6	1	178	3	N	-0-					2
							2	4									
11	210	N	171	-0-	-39	-0-	4	1	166	3	N	-0-					2
							1	4									
12	217	N	155	-0-	-62	-0-	8	1	145	3	N	-0-					2
							2	4									
*01	189	N	189	-0-	-0-	-0-	1	1	188	3	N	-0-					2

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	707	-0-	-37	-0-	20	1	685	3	N	-0-					18
							2	4									
09	690	N	602	-0-	-88	-0-	15	1	583	3	N	2					20
							2	4	2	9							
10	732	N	732	-0-	-0-	-0-	19	1	711	3	N	-0-					20
							2	4									
11	703	N	703	-0-	-0-	-0-	19	1	677	3	N	5					25
							1	4	6	9							
12	642	N	642	-0-	-0-	-0-	20	1	620	3	N	-0-					25
							2	4									
01	744	N	669	-0-	-75	-0-	2	1	667	3	N	-0-					25

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2071	-0-	-998	-0-	81	1	1985	3	N	3					57
							2	4	3	9							
09	2569	X	2569	-0-	-0-	-0-	96	1	2471	3	N	-0-					57
							2	4									
10	2511	X	2504	-0-	-7	-0-	90	1	2412	3	N	-0-					57
							2	4									
11	2455	X	2455	-0-	-0-	-0-	1	1	2453	3	N	-0-					57
							1	4									
12	2666	X	1347	-0-	-1319	-0-	61	1	1265	3	N	17					74
							2	4	19	9							
01	2666	X	2012	-0-	-654	-0-	9	1	2003	3	N	-0-					74

DUDLEY ET AL WELL #: 3032 RRCID -> 161568 COMPL. DATE 09/20/1996 TOTAL DEPTH 7850 PERF. 6936 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	13
09	14B DENY		-0-	-0-	-0-	-0-	Y	-0-	13
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	13
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	13
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	13
*01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	770	-0-	-36	-0-	770	3			N	-0-					76
09	891	N	891	-0-	-0-	-0-	19	1	870	3	N	-0-					76
							2	4									
10	790	N	790	-0-	-0-	-0-	21	1	767	3	N	-0-					76
							2	4									
11	786	N	786	-0-	-0-	-0-	16	1	769	3	N	-0-					76
							1	4									
12	930	N	845	-0-	-85	-0-	18	1	825	3	N	-0-					76
							2	4									
*01	852	N	852	-0-	-0-	-0-	1	1	851	3	N	-0-					76

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

08	2852	X	1556	-0-	-1296	-0-	1556	3			N	-0-					101
09	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					101
10	3182	X	3182	-0-	-0-	-0-	3138	3	44	9	N	40					141
11	2832	X	2832	-0-	-0-	-0-	2756	3	76	9	N	69					210
12	2790	X	2587	-0-	-203	-0-	2564	3	23	9	N	21	186	1			45
01	2790	X	8	-0-	-2782	-0-	8	3			N	-0-					45

TREGELLAS, W. T. WELL #: 5 RRCID -> 163308 COMPL. DATE 01/21/1997 TOTAL DEPTH 9350 PERF. 7112 - 7172

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

08	1519	N	1457	-0-	-62	-0-	43	1	1412	3	N	-0-					89
							2	4									
09	1470	N	1433	-0-	-37	-0-	41	1	1387	3	N	3					92
							2	4	3	9							
10	1541	N	1541	-0-	-0-	-0-	60	1	1466	3	N	12					104
							2	4	13	9							
11	1460	N	1460	-0-	-0-	-0-	51	1	1395	3	N	12					116
							1	4	13	9							
12	1488	N	1413	-0-	-75	-0-	69	1	1342	3	N	-0-					116
							2	4									
01	1550	N	1283	-0-	-267	-0-	3	1	1280	3	N	-0-					116

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

08	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					66
09	1620	N	1576	-0-	-44	-0-	1576	3			N	-0-					66
10	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					66
11	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					66
12	1643	N	1400	-0-	-243	-0-	1400	3			N	-0-					66
01	1488	N	8	-0-	-1480	-0-	8	3			N	-0-					66

GLASGOW, H. T. WELL #: 4 RRCID -> 163921 COMPL. DATE 05/05/1997 TOTAL DEPTH 7450 PERF. 7224 - 7252

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1635	-0-	-442	-0-	1635	3			N	-0-					81
09	2190	X	929	-0-	-1261	-0-	929	3			N	-0-					81
10	3100	N	3185	-0-	85	85	3182	3	3	9	N	3					84
11	2880	N	2795	-0-	-85	-0-	2795	3			N	-0-					84
12	2600	N	2600	-0-	-0-	-0-	2600	3			N	-0-					84
01	2728	N	8	-0-	-2720	-0-	8	3			N	-0-					84

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2690	X	2690	-0-	-0-	-0-	2690	3			N	-0-					12
09	2580	X	2453	-0-	-127	-0-	2453	3			N	-0-					12
10	3255	X	2260	-0-	-995	-0-	2260	3			N	-0-					12
11	2610	X	1985	-0-	-625	-0-	1985	3			N	-0-					12
12	2697	X	1849	-0-	-848	-0-	1847	3	2	9	N	2					14
01	2697	X	8	-0-	-2689	-0-	8	3			N	-0-	14	5			-0-

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	890	-0-	-164	-0-	24	1	864	3	N	-0-					74
							2	4									
09	990	N	888	-0-	-102	-0-	21	1	859	3	N	5					79
							2	4	6	9							
10	1044	N	1044	-0-	-0-	-0-	21	1	1019	3	N	2					81
							2	4	2	9							
11	1300	N	1300	-0-	-0-	-0-	28	1	1268	3	N	3					84
							1	4	3	9							
12	930	N	695	-0-	-235	-0-	27	1	657	3	N	8					92
							2	4	9	9							
01	1054	N	944	-0-	-110	-0-	3	1	941	3	N	-0-					92

COURSON -B- 3 WELL #: 57 RRCID -> 164540 COMPL. DATE 09/10/1996 TOTAL DEPTH 8850 PERF. 6678 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	14					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	14					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	14					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	14					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	14					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	14					N	-0-					-0-

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2354	N	2354	-0-	-0-	-0-	2354	3			N	-0-					138
09	2400	N	2301	-0-	-99	-0-	2301	3			N	-0-					138
10	2480	N	2416	-0-	-64	-0-	2396	3	20	9	N	18					156
11	2280	N	2104	-0-	-176	-0-	2104	3			N	-0-					156
12	2387	N	1958	-0-	-429	-0-	1958	3			N	-0-					156
01	2077	N	8	-0-	-2069	-0-	8	3			N	-0-					156

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

08	558	N	381	-0-	-177	-0-	7	1	372	3	N	-0-					99
							2	4									
09	605	N	605	-0-	-0-	-0-	10	1	593	3	N	-0-					99
							2	4									
10	539	N	539	-0-	-0-	-0-	7	1	530	3	N	-0-					99
							2	4									
11	499	N	499	-0-	-0-	-0-	498	3	1	4	N	-0-					99
12	620	N	503	-0-	-117	-0-	9	1	492	3	N	-0-					99
							2	4									
01	527	N	481	-0-	-46	-0-	481	3			N	-0-					99

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

08	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					81
09	2100	N	2014	-0-	-86	-0-	2014	3			N	-0-					81
10	2078	N	2078	-0-	-0-	-0-	2056	3	22	9	N	20					101
11	1837	N	1837	-0-	-0-	-0-	1806	3	31	9	N	28					129
12	2077	N	1680	-0-	-397	-0-	1680	3			N	-0-					129
01	1798	N	8	-0-	-1790	-0-	8	3			N	-0-					129

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

08	1333	N	964	-0-	-369	-0-	964	3			N	-0-					39
09	1260	N	280	-0-	-980	-0-	8	1	270	3	N	-0-					39
							2	4									
10	899	N	51	-0-	-848	-0-	49	1	2	4	N	-0-					39
11	1185	N	1185	-0-	-0-	-0-	34	1	1150	3	N	-0-					39
							1	4									
12	766	N	766	-0-	-0-	-0-	23	1	735	3	N	5					44
							2	4	6	9							
*01	1184	N	1184	-0-	-0-	-0-	1	1	1180	3	N	3					47
							3	9									

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

08	527	N	485	-0-	-42	-0-	6	1	477	3	N	-0-					18
							2	4									
09	510	N	485	-0-	-25	-0-	6	1	477	3	N	-0-					18
							2	4									
10	558	N	491	-0-	-67	-0-	6	1	483	3	N	-0-					18
							2	4									
11	480	N	465	-0-	-15	-0-	5	1	459	3	N	-0-					18
							1	4									
12	496	N	196	-0-	-300	-0-	11	1	183	3	N	-0-					18
							2	4									
01	496	N	154	-0-	-342	-0-	154	3			N	-0-					18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	1106	-0-	-1901	-0-	1106	3			N	-0-					45
09	2910	X	8	-0-	-2902	-0-	6	3	2	4	N	-0-					45
10	3007	X	2478	-0-	-529	-0-	143	1	2333	3	N	-0-					45
							2	4									
11	1180	N	1180	-0-	-0-	-0-	33	1	1070	3	N	69					114
							1	4	76	9							
12	1804	N	1804	-0-	-0-	-0-	29	1	1773	3	N	-0-					114
							2	4									
01	2480	N	2408	-0-	-72	-0-	3	1	2388	3	N	15					129
							17	9									

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1590	-0-	-22	-0-	43	1	1534	3	N	10					183
							2	4	11	9							
09	1590	N	1446	-0-	-144	-0-	43	1	1401	3	N	-0-					183
							2	4									
10	1643	N	1465	-0-	-178	-0-	48	1	1415	3	N	-0-					183
							2	4									
11	1530	N	1376	-0-	-154	-0-	44	1	1331	3	N	-0-					183
							1	4									
12	1488	N	1136	-0-	-352	-0-	34	1	1090	3	N	9	184	1			8
							2	4	10	9							
01	1457	N	1201	-0-	-256	-0-	2	1	1199	3	N	-0-					8

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	978	-0-	-14	-0-	978	3			N	-0-					91
09	960	N	925	-0-	-35	-0-	925	3			N	-0-					91
10	992	N	935	-0-	-57	-0-	935	3			N	-0-					91
11	960	N	911	-0-	-49	-0-	911	3			N	-0-					91
12	961	N	858	-0-	-103	-0-	858	3			N	-0-					91
01	930	N	895	-0-	-35	-0-	895	3			N	-0-					91

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1364	-0-	-124	-0-	35	1	1327	3	N	-0-					101
							2	4									
09	1440	N	1289	-0-	-151	-0-	34	1	1253	3	N	-0-					101
							2	4									
10	1302	N	1157	-0-	-145	-0-	34	1	1121	3	N	-0-					101
							2	4									
11	1320	N	821	-0-	-499	-0-	27	1	793	3	N	-0-					101
							1	4									
12	1333	N	590	-0-	-743	-0-	14	1	574	3	N	-0-					101
							2	4									
*01	1777	N	1777	-0-	-0-	-0-	4	1	1773	3	N	-0-					101

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	688	-0-	-335	-0-	688	3			N	-0-					60
09	1050	N	70	-0-	-980	-0-	1	1	67	3	N	-0-					60
							2	4									
10	930	N	236	-0-	-694	-0-	6	1	228	3	N	-0-					60
							2	4									
11	660	N	82	-0-	-578	-0-	1	1	80	3	N	-0-					60
							1	4									
12	62	N	2	-0-	-60	-0-	2	4			N	-0-					60
01	248	N	-0-	-0-	-248	-0-					N	-0-					60

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

08	1885	N	1885	-0-	-0-	-0-	119	1	1764	3	N	-0-					2
							2	4									
09	1654	N	1654	-0-	-0-	-0-	111	1	1541	3	N	-0-					2
							2	4									
10	1705	N	1693	-0-	-12	-0-	63	1	1628	3	N	-0-					2
							2	4									
11	1830	N	1391	-0-	-439	-0-	54	1	1336	3	N	-0-					2
							1	4									
12	1705	N	1509	-0-	-196	-0-	93	1	1414	3	N	-0-					2
							2	4									
*01	1757	N	1757	-0-	-0-	-0-	3	1	1754	3	N	-0-					2

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

08	438	N	438	-0-	-0-	-0-	6	1	430	3	N	-0-					64
							2	4									
09	437	N	437	-0-	-0-	-0-	6	1	429	3	N	-0-					64
							2	4									
10	498	N	498	-0-	-0-	-0-	8	1	488	3	N	-0-					64
							2	4									
11	503	N	503	-0-	-0-	-0-	9	1	493	3	N	-0-					64
							1	4									
12	524	N	524	-0-	-0-	-0-	16	1	506	3	N	-0-					64
							2	4									
*01	480	N	480	-0-	-0-	-0-	467	3	13	9	N	12					76

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

08	434	N	318	-0-	-116	-0-	8	1	250	3	N	53					161
							2	4	58	9							
09	360	N	244	-0-	-116	-0-	8	1	210	3	N	22	183	1			-0-
							2	4	24	9							
10	341	N	164	-0-	-177	-0-	7	1	153	3	N	2					2
							2	4	2	9							
11	300	N	107	-0-	-193	-0-	5	1	101	3	N	-0-					2
							1	4									
12	248	N	151	-0-	-97	-0-	5	1	144	3	N	-0-					2
							2	4									
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					2

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2262	N	2262	-0-	-0-	-0-	80	1	2180	3	N	-0-					126
							2	4									
09	2062	N	2062	-0-	-0-	-0-	69	1	1991	3	N	-0-					126
							2	4									
10	2201	N	2071	-0-	-130	-0-	77	1	1990	3	N	2					128
							2	4	2	9							
11	2190	N	1752	-0-	-438	-0-	60	1	1682	3	N	8					136
							1	4	9	9							
12	2139	N	1392	-0-	-747	-0-	54	1	1336	3	N	-0-					136
							2	4									
01	2077	N	1470	-0-	-607	-0-	3	1	1456	3	N	10					146
							11	9									

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2270	N	2270	-0-	-0-	-0-	104	1	2164	3	N	-0-					92
							2	4									
09	2157	N	2157	-0-	-0-	-0-	94	1	2057	3	N	4					96
							2	4	4	9							
10	2109	N	2109	-0-	-0-	-0-	95	1	2012	3	N	-0-					96
							2	4									
11	2029	N	2029	-0-	-0-	-0-	81	1	1941	3	N	5					101
							1	4	6	9							
12	1984	N	1191	-0-	-793	-0-	46	1	1129	3	N	13					114
							2	4	14	9							
01	1984	N	1596	-0-	-388	-0-	4	1	1592	3	N	-0-					114

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2157	-0-	-44	-0-	91	1	2064	3	N	-0-					94
							2	4									
09	2130	N	2107	-0-	-23	-0-	99	1	1969	3	N	34					128
							2	4	37	9							
10	2201	N	2093	-0-	-108	-0-	93	1	1998	3	N	-0-					128
							2	4									
11	2100	N	2092	-0-	-8	-0-	98	1	1993	3	N	-0-					128
							1	4									
12	2170	N	1803	-0-	-367	-0-	68	1	1733	3	N	-0-					128
							2	4									
01	2108	N	1298	-0-	-810	-0-	1298	3			N	-0-					128

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	629	-0-	-115	-0-	20	1	607	3	N	-0-					10
							2	4									
09	720	N	592	-0-	-128	-0-	19	1	571	3	N	-0-					10
							2	4									
10	682	N	641	-0-	-41	-0-	13	1	626	3	N	-0-					10
							2	4									
11	642	N	642	-0-	-0-	-0-	641	3	1	4	N	-0-					10
12	649	N	649	-0-	-0-	-0-	13	1	634	3	N	-0-					10
							2	4									
*01	665	N	665	-0-	-0-	-0-	1	1	664	3	N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1332	-0-	-249	-0-	32	1	1298	3	N	-0-					15
							2	4									
09	1440	N	1209	-0-	-231	-0-	30	1	1177	3	N	-0-					15
							2	4									
10	1593	N	1593	-0-	-0-	-0-	37	1	1502	3	N	47					62
							2	4	52	9							
11	1597	N	1597	-0-	-0-	-0-	34	1	1386	3	N	160	180	1			42
							1	4	176	9							
12	1334	N	1334	-0-	-0-	-0-	41	1	1289	3	N	2					44
							2	4	2	9							
01	1581	N	1300	-0-	-281	-0-	1	1	1299	3	N	-0-					44

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1619	N	1619	-0-	-0-	-0-	70	1	1547	3	N	-0-					168
							2	4									
09	1579	N	1579	-0-	-0-	-0-	73	1	1498	3	N	5					173
							2	4	6	9							
10	1643	N	1616	-0-	-27	-0-	83	1	1531	3	N	-0-					173
							2	4									
11	1560	N	1370	-0-	-190	-0-	61	1	1305	3	N	3					176
							1	4	3	9							
12	1643	N	1291	-0-	-352	-0-	70	1	1219	3	N	-0-					176
							2	4									
01	1612	N	1564	-0-	-48	-0-	4	1	1556	3	N	4					180
							4	9									

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	319	-0-	-84	-0-	9	1	308	3	N	-0-					87
							2	4									
09	360	N	155	-0-	-205	-0-	3	1	150	3	N	-0-					87
							2	4									
10	362	N	362	-0-	-0-	-0-	9	1	351	3	N	-0-					87
							2	4									
11	325	N	325	-0-	-0-	-0-	7	1	294	3	N	21					108
							1	4	23	9							
12	195	N	195	-0-	-0-	-0-	6	1	187	3	N	-0-					108
							2	4									
01	372	N	256	-0-	-116	-0-	1	1	255	3	N	-0-					108

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	159	-0-	-864	-0-	61	3	98	9	N	89					91
09	990	N	62	-0-	-928	-0-	62	3			N	-0-					91
10	1023	N	93	-0-	-930	-0-	93	3			N	-0-					91
11	174	N	174	-0-	-0-	-0-	119	3	55	9	N	50					141
12	208	N	208	-0-	-0-	-0-	197	3	11	9	N	10					151
*01	251	N	251	-0-	-0-	-0-	225	3	26	9	N	24	174	1			1

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	3414	-0-	-1608	-0-	127	1 2 4	3285	3	N	-0-					138
09	4860	X	1321	-0-	-3539	-0-	75	1 2 4	1244	3	N	-0-					138
10	5022	X	3123	-0-	-1899	-0-	130	1 2 4	2991	3	N	-0-					138
11	4740	X	2450	-0-	-2290	-0-	132	1 1 4	2317	3	N	-0-					138
12	3503	X	2440	-0-	-1063	-0-	112	1 2 4	2326	3	N	-0-					138
01	3410	X	1939	-0-	-1471	-0-	1939	3			N	-0-					138

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	663	-0-	-19	-0-	16	1 2 4	645	3	N	-0-					109
09	660	N	644	-0-	-16	-0-	16	1 2 4	626	3	N	-0-					109
10	682	N	644	-0-	-38	-0-	15	1 2 4	627	3	N	-0-					109
11	630	N	590	-0-	-40	-0-	1	1 1 4	584 4	3 9	N	4					113
12	651	N	600	-0-	-51	-0-	15	1 2 4	583	3	N	-0-					113
01	651	N	587	-0-	-64	-0-	1	1 3 9	583	3	N	3					116

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	2584	-0-	-1725	-0-	2584	3			N	-0-					141
09	2390	X	2390	-0-	-0-	-0-	2390	3			N	-0-					141
10	3317	X	2075	-0-	-1242	-0-	2072	3	3	9	N	3					144
11	2880	X	1821	-0-	-1059	-0-	1820	3	1	9	N	1					145
12	2976	X	1694	-0-	-1282	-0-	1693	3	1	9	N	1					146
*01	15072	X	15072	-0-	-0-	-0-	15072	3			N	-0-					146

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2263	-0-	-558	-0-	2263	3			N	-0-					87
09	5358	X	5358	-0-	-0-	-0-	5358	3			N	-0-					87
10	3864	X	3864	-0-	-0-	-0-	3864	3			N	-0-					87
11	3270	X	2909	-0-	-361	-0-	2909	3			N	-0-					87
12	4371	X	1076	-0-	-3295	-0-	1076	3			N	-0-					87
01	4371	X	4222	-0-	-149	-0-	4222	3			N	-0-					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1693	N	1693	-0-	-0-	-0-	37	1	1654	3	N	-0-					-0-
							2	4									
09	1751	N	1751	-0-	-0-	-0-	39	1	1710	3	N	-0-					-0-
							2	4									
10	1832	N	1832	-0-	-0-	-0-	42	1	1788	3	N	-0-					-0-
							2	4									
11	1650	N	1638	-0-	-12	-0-	31	1	1606	3	N	-0-					-0-
							1	4									
12	1798	N	1388	-0-	-410	-0-	32	1	1354	3	N	-0-					-0-
							2	4									
01	1798	N	279	-0-	-1519	-0-	279	3			N	-0-					-0-

TREGELLAS, W.T. WELL #: 8 H RRCID -> 208911 COMPL. DATE 02/22/2005 TOTAL DEPTH 7140 PERF. 7265 - 9272

M O																	
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O																	
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4209	X	4209	-0-	-0-	-0-	186	1	4021	3	N	-0-					118
							2	4									
09	3570	X	3488	-0-	-82	-0-	127	1	3359	3	N	-0-					118
							2	4									
10	3689	X	3621	-0-	-68	-0-	105	1	3514	3	N	-0-					118
							2	4									
11	4080	X	3533	-0-	-547	-0-	98	1	3428	3	N	5					123
							1	4	6	9							
12	4216	X	3552	-0-	-664	-0-	99	1	3451	3	N	-0-					123
							2	4									
01	4216	X	3512	-0-	-704	-0-	6	1	3506	3	N	-0-					123

SHRADER -B- WELL #: 1483 RRCID -> 252821 COMPL. DATE 08/30/1994 TOTAL DEPTH 6948 PERF. N/A

M O																	
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O																	
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	-0-	103	1	843	3	Y	1					10
							1	9									
09	642	N	642	-0-	-0-	-0-	103	1	539	3	Y	-0-					10
10	403	N	403	-0-	-0-	-0-	103	1	300	3	Y	-0-					10
11	509	N	509	-0-	-0-	-0-	103	1	406	3	Y	-0-					10
12	651	N	338	-0-	-313	-0-	103	1	235	3	Y	-0-					10
*01	750	N	750	-0-	-0-	-0-	103	1	647	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

08	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
09	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
10	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
11	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
12	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
01	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

08	465	X	411	-0-	-54	-0-	411	2			N	-0-					-0-
09	450	X	365	-0-	-85	-0-	365	2			N	-0-					-0-
10	434	X	356	-0-	-78	-0-	356	2			N	-0-					-0-
11	420	X	268	-0-	-152	-0-	268	2			N	-0-					-0-
12	403	X	336	-0-	-67	-0-	336	2			N	-0-					-0-
01	403	X	392	-0-	-11	-0-	392	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

08	711	N	711	-0-	-0-	-0-	180	1	531	2	Y	-0-					16
09	638	N	638	-0-	-0-	-0-	199	1	439	2	Y	-0-					16
10	669	N	669	-0-	-0-	-0-	224	1	445	2	Y	-0-					16
11	692	N	692	-0-	-0-	-0-	172	1	520	2	Y	-0-					16
12	648	N	648	-0-	-0-	-0-	175	1	473	2	Y	-0-					16
*01	699	N	699	-0-	-0-	-0-	172	1	527	2	Y	-0-					16

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1738	-0-	-122	-0-	1738	2			N	-0-					81
09	1710	N	1642	-0-	-68	-0-	1642	2			N	-0-					81
10	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					81
11	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					81
12	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					81
01	1798	N	1682	-0-	-116	-0-	1682	2			N	-0-					81

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15108	X	15108	-0-	-0-	-0-	13693	2	1415	9	N	1286	1154	1			402
09	18634	X	18634	-0-	-0-	-0-	17136	2	1498	9	N	1362	1509	1			255
10	18661	X	18661	-0-	-0-	-0-	17228	2	1433	9	N	1303	1130	1			428
11	17321	X	17321	-0-	-0-	-0-	16046	2	1275	9	N	1159	1141	1			446
12	14890	X	14890	-0-	-0-	-0-	13756	2	1134	9	N	1031	953	1			524
01	17856	X	15691	-0-	-2165	-0-	14484	2	1207	9	N	1097	1170	1			451

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	4217	-0-	-960	-0-	863	1	2984	2	N	336	387	1			469
							370	9									
09	5310	X	4049	-0-	-1261	-0-	821	1	2891	2	N	306	194	1			581
							337	9									
10	5487	X	3994	-0-	-1493	-0-	835	1	2804	2	N	323	380	1			524
							355	9									
11	5310	X	3630	-0-	-1680	-0-	733	1	2674	2	N	203	382	1			345
							223	9									
12	2621	X	2621	-0-	-0-	-0-	612	1	1713	2	N	269	194	1			420
							296	9									
01	3131	X	2199	-0-	-932	-0-	264	1	1684	2	N	228	197	1			451
							251	9									

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298113	X	13075	-0-	-285038	-0-	113	1	10078	2	N	2622	2469	1			625
							2884	9									
09	15096	X	15096	-0-	-0-	-0-	353	1	11203	2	N	3218	3386	1			457
							3540	9									
10	13358	X	13358	-0-	-0-	-0-	327	1	10015	2	N	2742	2828	1			371
							3016	9									
11	18060	X	18060	-0-	-0-	-0-	933	1	13111	2	N	3651	3618	1			404
							4016	9									
12	17390	X	17390	-0-	-0-	-0-	941	1	13145	2	N	3004	2876	1			532
							3304	9									
*01	18118	X	18118	-0-	-0-	-0-	983	1	13699	2	N	3124	3299	1			357
							3436	9									

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26474	X	22174	-0-	-4300	-0-	264	1	18664	2	N	2951	3019	1			517
							3246	9									
09	25620	X	20792	-0-	-4828	-0-	259	1	17559	2	N	2704	2825	1			396
							2974	9									
10	24707	X	19865	-0-	-4842	-0-	251	1	16973	2	N	2401	2455	1			342
							2641	9									
11	23910	X	19876	-0-	-4034	-0-	251	1	16715	2	N	2645	2668	1			319
							2910	9									
12	17570	X	17570	-0-	-0-	-0-	172	1	14987	2	N	2192	1707	1			804
							2411	9									
01	17856	X	13630	-0-	-4226	-0-	194	1	11489	2	N	1770	2330	1			244
							1947	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	14186	-0-	14186	128582	856	1	12514	2	N	742	747	1			458
							816	9									
09	0	W	13562	-0-	13562	142144	835	1	11902	2	N	750	750	1			458
							825	9									
10	0	W	12713	-0-	12713	154857	863	1	11213	2	N	579	745	1			292
							637	9									
11	0	W	11566	-0-	11566	166423	781	1	9850	2	N	850	759	1			383
							935	9									
12	0	W	11398	-0-	11398	177821	784	1	9901	2	N	648	580	1			451
							713	9									
*01	189384	X	11563	-0-	-177821	-0-	752	1	10083	2	N	662	783	1			330
							728	9									

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125807	X	15126	-0-	-110681	-0-	814	1	11824	2	N	2262	2217	1			385
							2488	9									
09	15120	X	13916	-0-	-1204	-0-	835	1	11101	2	N	1800	1709	1			476
							1980	9									
10	15624	X	13156	-0-	-2468	-0-	863	1	10206	2	N	1897	1874	1			499
							2087	9									
11	15120	X	12330	-0-	-2790	-0-	803	1	9624	2	N	1730	1913	1			316
							1903	9									
12	15624	X	10945	-0-	-4679	-0-	486	1	8800	2	N	1508	1567	1			257
							1659	9									
01	15128	X	11006	-0-	-4122	-0-	759	1	8235	2	N	1829	1563	1			523
							2012	9									

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 10/10/2013 TOTAL DEPTH 7648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		8032	-0-	8032	8032	607	1	2399	2	N	4569	3896	1			673
							5026	9									
01	SHUT IN		32418	-0-	32418	40450	863	1	20067	2	N	10444	10541	1			576
							11488	9									

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2993	X	2993	-0-	-0-	-0-	74	1	2909	3	N	9					25
							10	9									
09	2583	X	2583	-0-	-0-	-0-	72	1	2496	3	N	14					39
							15	9									
10	3162	X	727	-0-	-2435	-0-	74	1	653	3	N	-0-					39
11	3060	X	-0-	-0-	-3060	-0-					N	-0-					39
12	3162	X	-0-	-0-	-3162	-0-					N	-0-					39
01	3007	X	-0-	-0-	-3007	-0-					N	-0-					39

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					122
09	1020	N	984	-0-	-36	-0-	984	3			N	-0-					122
10	1705	N	1389	-0-	-316	-0-	1389	3			N	-0-					122
11	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					122
12	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					122
*01	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					122

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	801	-0-	-5	-0-	801	3			N	-0-					129
09	780	N	570	-0-	-210	-0-	570	3			N	-0-					129
10	880	N	880	-0-	-0-	-0-	880	3			N	-0-					129
11	954	N	954	-0-	-0-	-0-	23	1	931	3	N	-0-					129
12	908	N	908	-0-	-0-	-0-	23	1	885	3	N	-0-					129
*01	907	N	907	-0-	-0-	-0-	23	1	884	3	N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	62	1	445	2	N	-0-					230
09	510	N	473	-0-	-37	-0-	60	1	410	2	N	3					233
							3	9									
10	589	N	505	-0-	-84	-0-	62	1	443	2	N	-0-					233
11	480	N	404	-0-	-76	-0-	60	1	344	2	N	-0-					233
12	496	N	387	-0-	-109	-0-	44	1	343	2	N	-0-	183	1			50
01	496	N	383	-0-	-113	-0-	52	1	329	2	N	2					52
							2	9									

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	N	996	-0-	-0-	-0-	62	1	934	2	N	-0-					77
09	816	N	816	-0-	-0-	-0-	58	1	756	2	N	2					79
							2	9									
10	817	N	817	-0-	-0-	-0-	62	1	755	2	N	-0-					79
11	960	N	668	-0-	-292	-0-	44	1	623	2	N	1					80
							1	9									
12	837	N	564	-0-	-273	-0-	30	1	534	2	N	-0-					80
01	806	N	661	-0-	-145	-0-	62	1	599	2	N	-0-					80

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	62	1	655	2	N	-0-					40
09	639	N	639	-0-	-0-	-0-	60	1	579	2	N	-0-					40
10	694	N	694	-0-	-0-	-0-	62	1	632	2	N	-0-					40
11	690	N	661	-0-	-29	-0-	52	1	609	2	N	-0-					40
12	687	N	687	-0-	-0-	-0-	62	1	625	2	N	-0-					40
01	682	N	616	-0-	-66	-0-	54	1	562	2	N	-0-					40

LEATHERMAN WELL #: 2748 RRCID -> 123564 COMPL. DATE 01/23/1987 TOTAL DEPTH 7650 PERF. 6961 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	86	1	466	2	N	7					62
							8	9									
09	503	N	503	-0-	-0-	-0-	77	1	418	2	N	7					69
							8	9									
10	589	N	525	-0-	-64	-0-	91	1	428	2	N	5					74
							6	9									
11	540	N	134	-0-	-406	-0-	40	1	87	2	N	6					80
							7	9									
12	527	N	54	-0-	-473	-0-	16	1	38	2	N	-0-					80
01	527	N	-0-	-0-	-527	-0-					N	-0-					80

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

08	1488	N	1366	-0-	-122	-0-	60	1	1306	2	N	-0-					86
09	1470	N	1275	-0-	-195	-0-	58	1	1217	2	N	-0-					86
10	1457	N	1277	-0-	-180	-0-	60	1	1217	2	N	-0-					86
11	1320	N	1104	-0-	-216	-0-	48	1	1056	2	N	-0-					86
12	1333	N	1182	-0-	-151	-0-	56	1	1126	2	N	-0-					86
01	1271	N	1256	-0-	-15	-0-	62	1	1194	2	N	-0-					86

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

08	496	N	482	-0-	-14	-0-	62	1	417	2	N	3					117
							3	9									
09	486	N	486	-0-	-0-	-0-	58	1	428	2	N	-0-					117
10	526	N	526	-0-	-0-	-0-	60	1	466	2	N	-0-					117
11	499	N	499	-0-	-0-	-0-	56	1	441	2	N	2					119
							2	9									
12	520	N	520	-0-	-0-	-0-	60	1	460	2	N	-0-					119
01	527	N	519	-0-	-8	-0-	60	1	459	2	N	-0-					119

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

08	1209	N	1172	-0-	-37	-0-	62	1	1102	2	N	7					154
							8	9									
09	1140	N	1128	-0-	-12	-0-	60	1	1068	2	N	-0-					154
10	1209	N	1141	-0-	-68	-0-	62	1	1078	2	N	1					155
							1	9									
11	1140	N	1105	-0-	-35	-0-	60	1	1045	2	N	-0-					155
12	1178	N	1116	-0-	-62	-0-	62	1	1043	2	N	10					165
							11	9									
01	1147	N	1089	-0-	-58	-0-	62	1	1021	2	N	5					170
							6	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

08	686	N	686	-0-	-0-	-0-	107	1	579	2	Y	-0-					-0-
09	771	N	771	-0-	-0-	-0-	106	1	665	2	Y	-0-					-0-
10	680	N	680	-0-	-0-	-0-	100	1	580	2	Y	-0-					-0-
11	621	N	621	-0-	-0-	-0-	102	1	519	2	Y	-0-					-0-
12	724	N	724	-0-	-0-	-0-	108	1	616	2	Y	-0-					-0-
*01	788	N	788	-0-	-0-	-0-	109	1	679	2	Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	79	2	1	9	N	1					70
09	120	N	120	-0-	-0-	-0-	119	2	1	9	N	1					71
10	162	N	162	-0-	-0-	-0-	159	2	3	9	N	3					74
11	151	N	151	-0-	-0-	-0-	150	2	1	9	N	1					75
12	143	N	143	-0-	-0-	-0-	142	2	1	9	N	1					76
*01	171	N	171	-0-	-0-	-0-	168	2	3	9	N	3					79

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
09	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
10	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
11	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
*12	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
10	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
11	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
01	713	N	690	-0-	-23	-0-	690	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	230	-0-	-18	-0-	230	2			Y	-0-					6
09	240	N	218	-0-	-22	-0-	218	2			Y	-0-					6
10	230	N	230	-0-	-0-	-0-	230	2			Y	-0-	6	6			-0-
11	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-

KIRK GAS UNIT -A- WELL #: 1 RRCID -> 199469 COMPL. DATE 10/07/2003 TOTAL DEPTH 8385 PERF. 6404 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
09	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
10	682	N	639	-0-	-43	-0-	639	2			N	-0-					-0-
11	630	N	622	-0-	-8	-0-	622	2			N	-0-					-0-
12	651	N	633	-0-	-18	-0-	633	2			N	-0-					-0-
01	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9	-0-	275	1	26	2	N	-0-					-0-
09	300	N	293	-0-	-7	-0-	275	1	18	2	N	-0-					-0-
10	341	N	285	-0-	-56	-0-	275	1	10	2	N	-0-					-0-
11	300	N	299	-0-	-1	-0-	286	1	13	2	N	-0-					-0-
12	310	N	241	-0-	-69	-0-	231	1	10	2	N	-0-					-0-
01	279	N	33	-0-	-246	-0-	22	1	11	2	N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
09	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
10	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
11	1620	N	1413	-0-	-207	-0-	1413	2			N	-0-					-0-
12	1643	N	1375	-0-	-268	-0-	1375	2			N	-0-					-0-
01	1519	N	1260	-0-	-259	-0-	1259	2	1	9	N	1					1

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	4789	-0-	-1256	-0-	4789	2			N	-0-					-0-
09	5400	X	4407	-0-	-993	-0-	4407	2			N	-0-					-0-
10	5363	X	4981	-0-	-382	-0-	4981	2			N	-0-					-0-
11	5190	X	4648	-0-	-542	-0-	4648	2			N	-0-					-0-
12	5301	X	4541	-0-	-760	-0-	4541	2			N	-0-					-0-
01	4991	X	4583	-0-	-408	-0-	4583	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1277	-0-	-211	-0-	1277	2			N	-0-					36
09	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					36
10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					36
11	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					36
12	1395	N	1200	-0-	-195	-0-	1200	2			N	-0-					36
*01	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	540	-0-	-204	-0-	540	3			N	-0-					-0-
09	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
10	527	N	162	-0-	-365	-0-	162	3			N	-0-					-0-
11	510	N	213	-0-	-297	-0-	213	3			N	-0-					-0-
12	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
*01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					106
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					106
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					106
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					106
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					106
01	279	N	275	-0-	-4	-0-	275	3			N	-0-					106

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1607	-0-	-36	-0-	1592	3	15	9	N	14					204
09	1620	N	1485	-0-	-135	-0-	1476	3	9	9	N	8					212
10	1612	N	1561	-0-	-51	-0-	1553	3	8	9	N	7					219
11	1560	N	1423	-0-	-137	-0-	1423	3			N	-0-					219
12	1550	N	1274	-0-	-276	-0-	1274	3			N	-0-					219
01	1550	N	1392	-0-	-158	-0-	1392	3			N	-0-	182	1			37

ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2218	N	2218	-0-	-0-	-0-	119	1	2097	2	N	2					174
							2	9									
09	2143	N	2143	-0-	-0-	-0-	97	1	2044	2	N	2					176
							2	9									
10	2243	N	2243	-0-	-0-	-0-	103	1	2139	2	N	1					177
							1	9									
11	2160	N	2114	-0-	-46	-0-	116	1	1998	2	N	-0-					177
12	2224	N	2224	-0-	-0-	-0-	173	1	2051	2	N	-0-					177
01	2232	N	2229	-0-	-3	-0-	152	1	2077	2	N	-0-					177

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	-0-	1050	2	10	9	N	9					188
09	1222	N	1222	-0-	-0-	-0-	1218	2	4	9	N	4					192
10	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					192
11	836	N	836	-0-	-0-	-0-	836	2			N	-0-					192
*12	993	N	993	-0-	-0-	-0-	993	2			N	-0-					192
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1244	-0-	-27	-0-	1234	2	10	9	N	9					173
09	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					173
10	1333	N	1283	-0-	-50	-0-	1283	2			N	-0-					173
11	980	N	980	-0-	-0-	-0-	980	2			N	-0-					173
*12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					173
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	166	-0-	-1446	-0-	166	2			N	-0-	15	7			-0-
09	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
10	1475	N	1475	-0-	-0-	-0-	1469	2	6	9	N	5					5
11	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					5
*12	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					5
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1540	-0-	-103	-0-	1540	2			N	-0-					-0-
*09	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
10	1674	N	1612	-0-	-62	-0-	1612	2			N	-0-					-0-
*11	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
*12	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7905	X	6937	-0-	-968	-0-	6937	2			N	-0-	4	7			213
*09	8138	X	8138	-0-	-0-	-0-	8138	2			N	-0-	183	1			30
*10	7781	X	7100	-0-	-681	-0-	7100	2			N	-0-					30
*11	7470	X	6801	-0-	-669	-0-	6795	2	6	9	N	5					35
*12	7502	X	6680	-0-	-822	-0-	6677	2	3	9	N	3					38
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38

EOG RESOURCES, INC. 253162
HILL, SAM K. WELL #: 1 RRCID -> 021912 COMPL. DATE 07/13/1960 TOTAL DEPTH N/A PERF. 6867 - 6882

08	465	N	449	-0-	-16	-0-	48	1	401	2	N	-0-					39
09	450	N	432	-0-	-18	-0-	47	1	385	2	N	-0-					39
10	465	N	442	-0-	-23	-0-	48	1	394	2	N	-0-					39
11	436	N	436	-0-	-0-	-0-	45	1	391	2	N	-0-					39
12	450	N	450	-0-	-0-	-0-	48	1	402	2	N	-0-					39
01	434	N	411	-0-	-23	-0-	45	1	366	2	N	-0-					39

SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					48
09	530	N	530	-0-	-0-	-0-	530	2			N	-0-					48
10	558	N	543	-0-	-15	-0-	543	2			N	-0-					48
11	510	N	506	-0-	-4	-0-	494	2	12	9	N	11					59
12	558	N	546	-0-	-12	-0-	544	2	2	9	N	2					61
01	558	N	475	-0-	-83	-0-	475	2			N	-0-					61

DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

08	4119	X	4119	-0-	-0-	-0-	88	1	3991	2	N	36	74	1			34
							40	9									
09	3540	X	3455	-0-	-85	-0-	85	1	3353	2	N	15					49
							17	9									
10	4557	X	4340	-0-	-217	-0-	97	1	4218	2	N	23	57	1			15
							25	9									
11	4410	X	3903	-0-	-507	-0-	94	1	3774	2	N	32					47
							35	9									
12	4557	X	3945	-0-	-612	-0-	88	1	3824	2	N	30					77
							33	9									
01	4340	X	3644	-0-	-696	-0-	87	1	3527	2	N	27	60	1			44
							30	9									

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

08	2511	X	2393	-0-	-118	-0-	88	1	2299	2	N	5					87
							6	9									
09	2430	X	2012	-0-	-418	-0-	87	1	1922	2	N	3					90
							3	9									
10	2604	X	2387	-0-	-217	-0-	97	1	2279	2	N	10					100
							11	9									
11	2520	X	1955	-0-	-565	-0-	84	1	1863	2	N	7					107
							8	9									
12	2604	X	2275	-0-	-329	-0-	97	1	2167	2	N	10					117
							11	9									
*01	2653	X	2653	-0-	-0-	-0-	94	1	2552	2	N	6					123
							7	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1768	N	1768	-0-	-0-	-0-	90	1	1666	2	N	11					68
							12	9									
09	1825	N	1825	-0-	-0-	-0-	94	1	1702	2	N	26					94
							29	9									
10	1872	N	1872	-0-	-0-	-0-	97	1	1757	2	N	16	73	1			37
							18	9									
11	1795	N	1795	-0-	-0-	-0-	94	1	1673	2	N	25					62
							28	9									
12	1860	N	1671	-0-	-189	-0-	94	1	1557	2	N	18					80
							20	9									
01	1860	N	1791	-0-	-69	-0-	97	1	1670	2	N	22	57	1			45
							24	9									

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2521	-0-	-52	-0-	97	1	2424	2	N	-0-					20
09	2460	N	2334	-0-	-126	-0-	94	1	2240	2	N	-0-					20
10	2511	N	2335	-0-	-176	-0-	97	1	2238	2	N	-0-					20
11	2430	N	2298	-0-	-132	-0-	94	1	2204	2	N	-0-					20
12	2418	N	2405	-0-	-13	-0-	94	1	2311	2	N	-0-					20
*01	2339	N	2339	-0-	-0-	-0-	97	1	2242	2	N	-0-					20

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2962	X	2962	-0-	-0-	-0-	97	1	2865	2	N	-0-					70
09	3581	X	3581	-0-	-0-	-0-	94	1	3487	2	N	-0-					70
10	3627	X	1250	-0-	-2377	-0-	97	1	1153	2	N	-0-					70
11	3510	X	1901	-0-	-1609	-0-	94	1	1807	2	N	-0-					70
12	3689	X	2520	-0-	-1169	-0-	97	1	2423	2	N	-0-					70
01	3689	X	2585	-0-	-1104	-0-	90	1	2495	2	N	-0-					70

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1486	N	1486	-0-	-0-	-0-	97	1	1385	2	N	4					22
							4	9									
09	1392	N	1392	-0-	-0-	-0-	94	1	1295	2	N	3					25
							3	9									
10	1380	N	1380	-0-	-0-	-0-	97	1	1283	2	N	-0-					25
11	1403	N	1403	-0-	-0-	-0-	94	1	1303	2	N	5					30
							6	9									
12	1479	N	1479	-0-	-0-	-0-	97	1	1382	2	N	-0-					30
*01	1398	N	1398	-0-	-0-	-0-	97	1	1295	2	N	5					35
							6	9									

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2401	-0-	-48	-0-	2391	2	10	9	N	9					100
09	2100	X	1978	-0-	-122	-0-	1970	2	8	9	N	7					107
10	2542	X	2542	-0-	-0-	-0-	2524	2	18	9	N	16					123
11	2370	X	2164	-0-	-206	-0-	2147	2	17	9	N	15					138
12	2449	X	2021	-0-	-428	-0-	2021	2			N	-0-					138
01	2542	X	1828	-0-	-714	-0-	1828	2			N	-0-					138

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6770	X	6770	-0-	-0-	-0-	97	1	6636	2	N	34					169
							37	9									
09	6420	X	6096	-0-	-324	-0-	94	1	5960	2	N	38					207
							42	9									
10	7130	X	6578	-0-	-552	-0-	97	1	6446	2	N	32	189	1			50
							35	9									
11	6900	X	6226	-0-	-674	-0-	94	1	6086	2	N	42					92
							46	9									
12	7130	X	6336	-0-	-794	-0-	97	1	6186	2	N	48					140
							53	9									
01	6758	X	5924	-0-	-834	-0-	90	1	5790	2	N	40					180
							44	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

08	1922	N	1799	-0-	-123	-0-	1799	2			N	-0-					111
09	1860	N	1713	-0-	-147	-0-	1713	2			N	-0-					111
10	1829	N	1804	-0-	-25	-0-	1804	2			N	-0-					111
11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					111
12	2471	N	2471	-0-	-0-	-0-	2471	2			N	-0-					111
*01	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					82
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					82
10	436	N	436	-0-	-0-	-0-	436	2			N	-0-					82
11	483	N	483	-0-	-0-	-0-	483	2			N	-0-					82
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					82
*01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					82

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

08	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					85
09	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					85
10	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					85
11	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					85
12	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					85
*01	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					85

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

08	930	N	901	-0-	-29	-0-	901	2			N	-0-					121
09	870	N	866	-0-	-4	-0-	866	2			N	-0-					121
10	930	N	710	-0-	-220	-0-	710	2			N	-0-					121
11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					121
12	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					121
*01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					121

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

08	1116	N	1099	-0-	-17	-0-	1099	2			N	-0-					147
09	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					147
10	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					147
11	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					147
12	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					147
01	1209	N	1085	-0-	-124	-0-	1085	2			N	-0-					147

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					56
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					56
10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					56
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					56
12	310	N	212	-0-	-98	-0-	212	2			N	-0-					56
*01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					56

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	436	-0-	-60	-0-	436	2			N	-0-					139
09	450	N	435	-0-	-15	-0-	435	2			N	-0-					139
10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					139
11	673	N	673	-0-	-0-	-0-	673	2			N	-0-					139
12	666	N	666	-0-	-0-	-0-	663	2	3	9	N	3					142
*01	665	N	665	-0-	-0-	-0-	662	2	3	9	N	3					145

FOUR STAR OIL AND GAS COMPANY 280606
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					1
09	1140	N	1134	-0-	-6	-0-	1134	3			N	-0-					1
10	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					1
11	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					1
12	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					1
*01	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					1

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2573	-0-	-0-	-0-	134	1	2433	2	N	5					101
							6	9									
09	2453	N	2453	-0-	-0-	-0-	134	1	2319	2	N	-0-					101
10	2480	N	2471	-0-	-9	-0-	134	1	2333	2	N	4					105
							4	9									
11	2490	N	2372	-0-	-118	-0-	134	1	2234	2	N	4					109
							4	9									
12	2542	N	2420	-0-	-122	-0-	134	1	2282	2	N	4					113
							4	9									
01	2480	N	2396	-0-	-84	-0-	134	1	2262	2	N	-0-					113

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2186	N	2186	-0-	-0-	-0-	10	1	2176	2	N	-0-					108
09	1983	N	1983	-0-	-0-	-0-	10	1	1970	2	N	3					111
							3	9									
10	2025	N	2025	-0-	-0-	-0-	10	1	2015	2	N	-0-					111
11	2130	N	1648	-0-	-482	-0-	10	1	1638	2	N	-0-					111
12	2046	N	1939	-0-	-107	-0-	10	1	1929	2	N	-0-					111
01	2015	N	1498	-0-	-517	-0-	10	1	1486	2	N	2					113
							2	9									

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1533	N	1533	-0-	-0-	-0-	10	1	1523	2	N	-0-					150
09	1471	N	1471	-0-	-0-	-0-	10	1	1461	2	N	-0-					150
10	1526	N	1526	-0-	-0-	-0-	10	1	1516	2	N	-0-					150
11	1470	N	1429	-0-	-41	-0-	10	1	1419	2	N	-0-					150
12	1569	N	1569	-0-	-0-	-0-	10	1	1559	2	N	-0-					150
01	1519	N	1310	-0-	-209	-0-	10	1	1300	2	N	-0-					150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	887	-0-	-43	-0-	10	1	877	2	N	-0-					172
09	994	N	994	-0-	-0-	-0-	10	1	984	2	N	-0-					172
10	906	N	906	-0-	-0-	-0-	10	1	896	2	N	-0-					172
11	870	N	678	-0-	-192	-0-	10	1	668	2	N	-0-					172
12	1023	N	895	-0-	-128	-0-	10	1	885	2	N	-0-					172
01	899	N	770	-0-	-129	-0-	10	1	760	2	N	-0-					172

JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					27
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					27
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					27
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					27
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					27
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

JILPETCO, INC. 432469
KING -F- WELL #: 2 RRCID -> 147352 COMPL. DATE 04/12/1993 TOTAL DEPTH 6704 PERF. 6548 - 6580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

KILE PRODUCTION 459740
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0-	-0-	933	2	66	9	N	60					400
09	990	N	971	-0-	-19	-0-	910	2	61	9	N	55					455
10	992	N	953	-0-	-39	-0-	898	2	55	9	N	50	181	1			324
11	960	N	953	-0-	-7	-0-	897	2	56	9	N	51					375
12	992	N	919	-0-	-73	-0-	864	2	55	9	N	50					425
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					425

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
KILE PRODUCTION //CONT.// 459740
KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 156 WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1691	-0-	-138	-0-	649	1	1025	2	N	15					178
							17	9									
09	1800	N	-0-	-0-	-1800	-0-					N	5					183
10	1674	N	-0-	-0-	-1674	-0-					N	20					203
11	1650	N	-0-	-0-	-1650	-0-					N	77	176	1			104
12	0	N	-0-	-0-	-0-	-0-					N	63					167
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

COURSON RANCH 148 WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	N	1184	-0-	-0-	-0-	122	1	1036	2	N	24	187	1			183
							26	9									
09	1172	N	1172	-0-	-0-	-0-	1150	2	22	9	N	20					203
10	1236	N	1236	-0-	-0-	-0-	1202	2	34	9	N	31					234
11	1140	N	1133	-0-	-7	-0-	1133	2			N	-0-					234
*12	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					234
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1133	-0-	-76	-0-	31	1	1102	2	N	-0-					126
09	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					126
10	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					126
*11	1410	N	1410	-0-	-0-	-0-	1389	2	21	9	N	19					145
*12	1340	N	1340	-0-	-0-	-0-	1300	2	40	9	N	36					181
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	340	2	9	9	N	8					68
09	360	N	-0-	-0-	-360	-0-					N	-0-					68
10	341	N	-0-	-0-	-341	-0-					N	-0-					68
11	330	N	-0-	-0-	-330	-0-					N	23					91
*12	266	N	266	-0-	-0-	-0-	258	2	8	9	N	7					98
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

LINN OPERATING, INC. 501545
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					64
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					64
10	1209	N	1181	-0-	-28	-0-	1181	2			N	-0-					64
11	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					64
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					64
01	1178	N	-0-	-0-	-1178	-0-					N	-0-					64

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
DAVIS, DELBERT WELL #: 2836 RRCID -> 021883 COMPL. DATE 03/30/1961 TOTAL DEPTH 7050 PERF. 6761 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	19	1			-0-

PLUGGED AND ABANDONED_____ 12/07/2012 - P & A 12-07-12

SELLERS WELL #: 120 RRCID -> 021885 COMPL. DATE 03/19/1961 TOTAL DEPTH 7150 PERF. 6826 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	892	-0-	-7	-0-	892	2			N	-0-					39
09	900	N	898	-0-	-2	-0-	898	2			N	-0-					39
10	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					39
11	921	N	921	-0-	-0-	-0-	921	2			N	-0-					39
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					39
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					39

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	936	-0-	-25	-0-	936	2			N	-0-					99
09	960	N	697	-0-	-263	-0-	697	2			N	-0-					99
10	930	N	710	-0-	-220	-0-	710	2			N	-0-					99
11	900	N	711	-0-	-189	-0-	711	2			N	-0-					99
12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					99
01	713	N	-0-	-0-	-713	-0-					N	-0-					99

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1948	N	1948	-0-	-0-	-0-	1897	2	51	9	N	46					155
09	1800	N	1790	-0-	-10	-0-	1755	2	35	9	N	32					187
10	1922	N	1778	-0-	-144	-0-	1761	2	17	9	N	15					202
11	1890	N	1793	-0-	-97	-0-	1756	2	37	9	N	34					236
12	1914	N	1914	-0-	-0-	-0-	1878	2	36	9	N	33	93	1			176
01	1767	N	-0-	-0-	-1767	-0-					N	23					199

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					108
09	0	N	-0-	-0-	-0-	-0-					N	-0-					108
10	0	N	-0-	-0-	-0-	-0-					N	-0-					108
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108
12	0	N	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	899	-0-	-62	-0-	899	2			N	-0-					-0-
09	900	N	855	-0-	-45	-0-	855	2			N	-0-					-0-
10	930	N	897	-0-	-33	-0-	897	2			N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
12	899	N	886	-0-	-13	-0-	886	2			N	-0-					-0-
01	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					36
09	1200	N	997	-0-	-203	-0-	996	2	1	9	N	1					37
10	1724	N	1724	-0-	-0-	-0-	1723	2	1	9	N	1					38
11	1650	N	1647	-0-	-3	-0-	1647	2			N	-0-					38
12	1615	N	1615	-0-	-0-	-0-	1606	2	9	9	N	8					46
01	1736	N	-0-	-0-	-1736	-0-					N	7	39	1			14

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	423	-0-	-73	-0-	423	2			N	-0-					40
09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					40
10	465	N	458	-0-	-7	-0-	458	2			N	-0-					40
11	420	N	418	-0-	-2	-0-	418	2			N	-0-					40
12	465	N	440	-0-	-25	-0-	440	2			N	-0-					40
01	465	N	-0-	-0-	-465	-0-					N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-	-0-	841	2			N	-0-					178
09	776	N	776	-0-	-0-	-0-	776	2			N	-0-					178
10	961	N	628	-0-	-333	-0-	628	2			N	-0-					178
11	838	N	838	-0-	-0-	-0-	838	2			N	-0-	151	1			27
12	834	N	834	-0-	-0-	-0-	834	2			N	-0-					27
01	620	N	-0-	-0-	-620	-0-					N	-0-					27

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					129
09	510	N	506	-0-	-4	-0-	506	2			N	-0-					129
10	496	N	487	-0-	-9	-0-	477	2	10	9	N	9					138
11	480	N	447	-0-	-33	-0-	445	2	2	9	N	2	88	1			52
12	527	N	367	-0-	-160	-0-	367	2			N	-0-					52
01	496	N	310	-0-	-186	-0-	310	2			N	-0-					52

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	3					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2168	N	2168	-0-	-0-	-0-	2159	2	9	9	N	8	187	1			145
09	2010	N	1519	-0-	-491	-0-	1519	2			N	-0-					145
10	2453	N	2453	-0-	-0-	-0-	2451	2	2	9	N	2					147
11	2102	N	2102	-0-	-0-	-0-	2101	2	1	9	N	1					148
12	2102	N	2102	-0-	-0-	-0-	2062	2	40	9	N	36	130	1			54
01	2170	N	-0-	-0-	-2170	-0-					N	-0-					54

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					138
09	870	N	660	-0-	-210	-0-	660	2			N	-0-					138
10	1023	N	900	-0-	-123	-0-	898	2	2	9	N	2					140
11	810	N	753	-0-	-57	-0-	753	2			N	-0-					140
12	682	N	430	-0-	-252	-0-	423	2	7	9	N	6					146
01	899	N	-0-	-0-	-899	-0-					N	-0-	109	1			37

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					188
*03	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					188
*04	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					188
*05	651	N	452	-0-	-199	-0-	452	2			N	-0-					188
*06	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					188
*07	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					188
*08	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					188
*09	1470	N	929	-0-	-541	-0-	929	2			N	-0-					188
*10	1953	N	1575	-0-	-378	-0-	1575	2			N	-0-					188
*11	1350	N	1342	-0-	-8	-0-	1342	2			N	-0-					188
*12	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					188
*01	1581	N	1354	-0-	-227	-0-	1354	2			N	-0-	158	1			27

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
10	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

PORTER "B" WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					195
09	253	N	253	-0-	-0-	-0-	252	2	1	9	Y	1	178	1			18
10	338	N	338	-0-	-0-	-0-	336	2	2	9	Y	2					20
11	272	N	272	-0-	-0-	-0-	270	2	2	9	Y	2					22
12	248	N	236	-0-	-12	-0-	236	2			Y	-0-					22
01	341	N	225	-0-	-116	-0-	225	2			Y	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	76	-0-	-48	-0-	76	2			N	-0-					15
09	90	X	80	-0-	-10	-0-	78	2	2	9	N	2					17
10	93	X	93	-0-	-0-	-0-	79	2	14	9	N	13					30
11	90	X	87	-0-	-3	-0-	78	2	9	9	N	8					38
12	93	X	86	-0-	-7	-0-	75	2	11	9	N	10					48
01	93	X	-0-	-0-	-93	-0-					N	1	45	1			4

CAMPBELL WELL #: 3002 RRCID -> 172896 COMPL. DATE 10/13/2011 TOTAL DEPTH 7400 PERF. 3750 - 3952

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 09/06/2012 - PLUGGED 09/06/12

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	210	N	86	-0-	-124	-0-	86	2			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	210	N	12	-0-	-198	-0-	12	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

08	848	N	848	-0-	-0-	-0-	848	2			N	-0-					138
09	479	N	479	-0-	-0-	-0-	479	2			N	-0-					138
10	588	N	588	-0-	-0-	-0-	577	2	11	9	N	10					148
11	810	N	651	-0-	-159	-0-	649	2	2	9	N	2	91	1			59
12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					59
01	589	N	481	-0-	-108	-0-	481	2			N	-0-					59

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

08	341	N	290	-0-	-51	-0-	290	2			N	-0-					26
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					26
10	341	N	291	-0-	-50	-0-	291	2			N	-0-					26
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					26
12	310	N	261	-0-	-49	-0-	261	2			N	-0-					26
01	279	N	-0-	-0-	-279	-0-					N	-0-					26

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

08	217	N	170	-0-	-47	-0-	170	2			N	-0-					6
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					6
10	205	N	205	-0-	-0-	-0-	197	2	8	9	N	7					13
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-	5	1			8
12	248	N	219	-0-	-29	-0-	219	2			N	-0-					8
01	217	N	-0-	-0-	-217	-0-					N	-0-					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					10
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					10
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					10
11	60	N	24	-0-	-36	-0-	24	2			N	-0-					10
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					10
01	31	N	-0-	-0-	-31	-0-					N	-0-					10

CAMPBELL WELL #: 3003 RRCID -> 183748 COMPL. DATE 12/22/1999 TOTAL DEPTH 7400 PERF. 6870 - 6880

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 08/31/2012 - PLUGGED 08/31/12

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

08	620	N	487	-0-	-133	-0-	487	2			N	-0-					76
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					76
10	589	N	443	-0-	-146	-0-	436	2	7	9	N	6					82
11	480	N	448	-0-	-32	-0-	448	2			N	-0-	32	1			50
12	434	N	352	-0-	-82	-0-	352	2			N	-0-					50
01	434	N	-0-	-0-	-434	-0-					N	-0-					50

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					92
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					92
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					92
11	171	N	171	-0-	-0-	-0-	171	2			N	-0-					92
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					92
01	155	N	-0-	-0-	-155	-0-					N	-0-					92

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

08	248	N	183	-0-	-65	-0-	183	2			N	-0-					47
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					47
10	189	N	189	-0-	-0-	-0-	181	2	8	9	N	7					54
11	180	N	175	-0-	-5	-0-	175	2			N	-0-	20	1			34
12	186	N	173	-0-	-13	-0-	173	2			N	-0-					34
01	186	N	-0-	-0-	-186	-0-					N	-0-					34

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	1377	-0-	-142	-0-	1376	2	1	9	N	1					123
09	1380	X	1326	-0-	-54	-0-	1324	2	2	9	N	2					125
10	1426	X	1382	-0-	-44	-0-	1368	2	14	9	N	13					138
11	1380	X	1204	-0-	-176	-0-	1196	2	8	9	N	7					145
12	1395	X	841	-0-	-554	-0-	829	2	12	9	N	11					156
01	1395	X	-0-	-0-	-1395	-0-					N	2	137	1			21

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	12	153	1			28
09	14	N	-0-	-0-	-14	-0-					N	-0-					28
10	37	N	37	-0-	-0-	-0-	29	2	8	9	N	7					35
11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					35
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					35
01	31	N	-0-	-0-	-31	-0-					N	-0-					35

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	101	-0-	-54	-0-	101	2			N	-0-					88
09	150	N	94	-0-	-56	-0-	94	2			N	-0-					88
10	155	N	117	-0-	-38	-0-	117	2			N	-0-					88
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					88
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					88
01	124	N	-0-	-0-	-124	-0-					N	-0-					88

PORTER "B" WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	2	N	-0-	-0-	-2	-0-					N	57	166	1			23
10	1078	N	1078	-0-	-0-	-0-	17	1	1059	2	N	2					25
							2	9									
11	942	N	942	-0-	-0-	-0-	16	1	926	2	N	-0-					25
12	683	N	683	-0-	-0-	-0-	13	1	670	2	N	-0-					25
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					25

LEE WELL #: 2071 RRCID -> 208339 COMPL. DATE 07/11/2004 TOTAL DEPTH 8230 PERF. 6390 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
09	420	N	380	-0-	-40	-0-	380	2			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	367	2	77	9	N	70					300
09	390	N	386	-0-	-4	-0-	344	2	42	9	N	38	173	1			165
10	403	N	401	-0-	-2	-0-	342	2	59	9	N	54					219
11	420	N	382	-0-	-38	-0-	328	2	54	9	N	49					268
12	403	N	364	-0-	-39	-0-	310	2	54	9	N	49	174	1			143
01	403	N	-0-	-0-	-403	-0-					N	38					181

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	125	2	25	9	N	23					85
09	121	N	121	-0-	-0-	-0-	120	2	1	9	N	1	8	1			78
10	172	N	172	-0-	-0-	-0-	150	2	22	9	N	20					98
11	151	N	151	-0-	-0-	-0-	127	2	24	9	N	22	94	1			26
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					26
01	186	N	153	-0-	-33	-0-	153	2			N	-0-					26

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4053	X	4053	-0-	-0-	-0-	4009	2	44	9	N	40					229
09	3960	X	3074	-0-	-886	-0-	3044	2	30	9	N	27					256
10	4495	X	4179	-0-	-316	-0-	4135	2	44	9	N	40	190	1			106
11	4350	X	3607	-0-	-743	-0-	3564	2	43	9	N	39					145
12	4495	X	3717	-0-	-778	-0-	3650	2	67	9	N	61	140	1			66
01	4185	X	-0-	-0-	-4185	-0-					N	26					92

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2231	-0-	-125	-0-	2231	2			N	-0-					113
09	2280	N	2197	-0-	-83	-0-	2197	2			N	-0-					113
10	2325	N	2242	-0-	-83	-0-	2242	2			N	-0-					113
11	2207	N	2207	-0-	-0-	-0-	133	1	2074	2	N	-0-					113
12	2263	N	2186	-0-	-77	-0-	374	1	1812	2	N	-0-					113
01	2232	N	-0-	-0-	-2232	-0-					N	-0-					113

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1849	-0-	-445	-0-	1824	2	25	9	N	23					290
09	2220	X	1798	-0-	-422	-0-	1772	2	26	9	N	24	178	1			136
10	1891	X	1858	-0-	-33	-0-	1817	2	41	9	N	37					173
11	1908	N	1908	-0-	-0-	-0-	217	1	1667	2	N	22					195
							24	9									
12	2392	N	2392	-0-	-0-	-0-	748	1	1616	2	N	25					220
							28	9									
01	1860	N	-0-	-0-	-1860	-0-					N	25					245

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1162	N	1162	-0-	-0-	-0-	30	1	1132	2	N	-0-					133
09	452	N	452	-0-	-0-	-0-	16	1	436	2	N	-0-					133
10	1271	N	528	-0-	-743	-0-	9	1	519	2	N	-0-					133
11	1110	N	385	-0-	-725	-0-	7	1	378	2	N	-0-					133
12	995	N	995	-0-	-0-	-0-	14	1	981	2	N	-0-					133
*01	709	N	709	-0-	-0-	-0-	12	1	697	2	N	-0-					133

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	117	-0-	-689	-0-	9	1	108	2	N	-0-					245
09	1399	N	1399	-0-	-0-	-0-	26	1	1372	2	N	1	194	1			52
							1	9									
10	1426	N	1302	-0-	-124	-0-	30	1	1272	2	N	-0-					52
11	1037	N	1037	-0-	-0-	-0-	22	1	1015	2	N	-0-					52
12	1457	N	64	-0-	-1393	-0-	1	1	63	2	N	-0-					52
01	1302	N	661	-0-	-641	-0-	9	1	652	2	N	-0-					52

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	122	-0-	-994	-0-	6	1	116	2	N	-0-					58
09	1467	N	1467	-0-	-0-	-0-	23	1	1444	2	N	-0-					58
10	1496	N	1496	-0-	-0-	-0-	30	1	1466	2	N	-0-					58
11	1117	N	1117	-0-	-0-	-0-	23	1	1094	2	N	-0-					58
12	1519	N	530	-0-	-989	-0-	9	1	521	2	N	-0-					58
01	1488	N	1451	-0-	-37	-0-	17	1	1434	2	N	-0-					58

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	117	-0-	-100	-0-	25	1	92	2	N	-0-					170
09	256	N	256	-0-	-0-	-0-	29	1	227	2	N	-0-					170
10	252	N	252	-0-	-0-	-0-	30	1	222	2	N	-0-					170
11	300	N	300	-0-	-0-	-0-	23	1	277	2	N	-0-					170
12	279	N	245	-0-	-34	-0-	23	1	222	2	N	-0-					170
*01	283	N	283	-0-	-0-	-0-	15	1	268	2	N	-0-					170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	435	-0-	-154	-0-	19	1	416	2	N	-0-					62
09	1526	N	1526	-0-	-0-	-0-	28	1	1498	2	N	-0-					62
10	1328	N	1328	-0-	-0-	-0-	29	1	1299	2	N	-0-					62
11	1019	N	1019	-0-	-0-	-0-	21	1	998	2	N	-0-					62
12	1581	N	512	-0-	-1069	-0-	11	1	501	2	N	-0-					62
01	1333	N	1223	-0-	-110	-0-	18	1	1205	2	N	-0-					62

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	892	N	892	-0-	-0-	-0-	30	1	862	2	N	-0-					88
09	707	N	707	-0-	-0-	-0-	27	1	680	2	N	-0-					88
10	558	N	558	-0-	-0-	-0-	20	1	538	2	N	-0-					88
11	870	N	284	-0-	-586	-0-	13	1	271	2	N	-0-					88
12	744	N	444	-0-	-300	-0-	21	1	423	2	N	-0-					88
01	558	N	363	-0-	-195	-0-	12	1	351	2	N	-0-					88

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	185	1	745	2	N	-0-					138
09	780	N	763	-0-	-17	-0-	151	1	612	2	N	-0-					138
10	899	N	791	-0-	-108	-0-	163	1	628	2	N	-0-					138
11	900	N	639	-0-	-261	-0-	149	1	490	2	N	-0-					138
12	775	N	544	-0-	-231	-0-	160	1	384	2	N	-0-					138
01	806	N	185	-0-	-621	-0-	146	1	39	2	N	-0-					138

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3922	X	3922	-0-	-0-	-0-	31	1	3828	2	N	57					217
							63	9									
09	3534	X	3534	-0-	-0-	-0-	30	1	3439	2	N	59	193	1			83
							65	9									
10	3483	X	3483	-0-	-0-	-0-	31	1	3393	2	N	54					137
							59	9									
11	3810	X	3397	-0-	-413	-0-	30	1	3316	2	N	46					183
							51	9									
12	3937	X	3011	-0-	-926	-0-	31	1	2945	2	N	32					215
							35	9									
01	3937	X	2654	-0-	-1283	-0-	31	1	2584	2	N	35					250
							39	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	458	-0-	-7	-0-	31	1	427	2	N	-0-					33
09	450	N	417	-0-	-33	-0-	30	1	387	2	N	-0-					33
10	496	N	407	-0-	-89	-0-	31	1	376	2	N	-0-					33
11	450	N	384	-0-	-66	-0-	30	1	354	2	N	-0-					33
12	487	N	487	-0-	-0-	-0-	31	1	456	2	N	-0-					33
01	403	N	377	-0-	-26	-0-	31	1	346	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2906	X	2906	-0-	-0-	-0-	31	1	2858	2	N	15					207
							17	9									
09	2910	X	2803	-0-	-107	-0-	30	1	2748	2	N	23					230
							25	9									
10	3007	X	2471	-0-	-536	-0-	31	1	2423	2	N	15					245
							17	9									
11	2910	X	2211	-0-	-699	-0-	30	1	2164	2	N	15					260
							17	9									
12	2914	X	2653	-0-	-261	-0-	31	1	2601	2	N	19	192	1			87
							21	9									
01	2914	X	1923	-0-	-991	-0-	31	1	1869	2	N	21					108
							23	9									

JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	374	-0-	-246	-0-	79	1	295	2	N	-0-					178
09	613	N	613	-0-	-0-	-0-	126	1	487	2	N	-0-					178
10	651	N	598	-0-	-53	-0-	129	1	469	2	N	-0-					178
11	618	N	618	-0-	-0-	-0-	133	1	427	2	N	53	176	1			55
							58	9									
12	620	N	456	-0-	-164	-0-	138	1	318	2	N	-0-					55
01	589	N	177	-0-	-412	-0-	139	1	38	2	N	-0-					55

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	6260	-0-	-963	-0-	31	1	6190	2	N	35					173
							39	9									
09	6990	X	5689	-0-	-1301	-0-	30	1	5640	2	N	17					190
							19	9									
10	7223	X	5642	-0-	-1581	-0-	31	1	5490	2	N	110					300
							121	9									
11	6480	X	4957	-0-	-1523	-0-	30	1	4916	2	N	10					310
							11	9									
12	4491	X	4491	-0-	-0-	-0-	29	1	4409	2	N	48					358
							53	9									
01	6231	X	5598	-0-	-633	-0-	31	1	5530	2	N	34					392
							37	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5361	-0-	-467	-0-	31	1	5297	2	N	30					397
							33	9									
09	5640	X	5451	-0-	-189	-0-	30	1	5387	2	N	31					428
							34	9									
10	5673	X	5464	-0-	-209	-0-	31	1	5410	2	N	21	194	1			255
							23	9									
11	5490	X	4705	-0-	-785	-0-	30	1	4661	2	N	13					268
							14	9									
12	5642	X	3125	-0-	-2517	-0-	29	1	3052	2	N	40					308
							44	9									
01	5642	X	5309	-0-	-333	-0-	31	1	5210	2	N	62					370
							68	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	1498	-0-	-1974	-0-	17	1	1481	2	N	-0-					485
09	3450	X	2792	-0-	-658	-0-	30	1	2762	2	N	-0-					485
10	3565	X	3320	-0-	-245	-0-	31	1	3289	2	N	-0-					485
11	3450	X	1848	-0-	-1602	-0-	22	1	1826	2	N	-0-					485
12	3007	X	2907	-0-	-100	-0-	29	1	2858	2	N	18	198	1			305
							20	9									
01	3317	X	3125	-0-	-192	-0-	26	1	3079	2	N	18					323
							20	9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3132	-0-	-805	-0-	31	1	3092	2	N	8	183	1			208
							9	9									
09	3810	X	3205	-0-	-605	-0-	30	1	3154	2	N	19					227
							21	9									
10	3937	X	3040	-0-	-897	-0-	31	1	2987	2	N	20					247
							22	9									
11	3810	X	3439	-0-	-371	-0-	30	1	3402	2	N	6					253
							7	9									
12	3869	X	3869	-0-	-0-	-0-	31	1	3801	2	N	34					287
							37	9									
01	3317	X	3268	-0-	-49	-0-	31	1	3231	2	N	5					292
							6	9									

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	15	-0-	-3240	-0-	2	1	12	2	N	1	144	1			425
							1	9									
09	3150	X	1198	-0-	-1952	-0-	701	1	378	2	N	108					533
							119	9									
10	4060	X	4060	-0-	-0-	-0-	1085	1	2927	2	N	44	194	1			383
							48	9									
11	3963	X	3963	-0-	-0-	-0-	1050	1	2692	2	N	201	384	1			200
							221	9									
12	3267	X	3267	-0-	-0-	-0-	1085	1	2006	2	N	160					360
							176	9									
01	4061	X	3682	-0-	-379	-0-	1085	1	2451	2	N	133	395	1			98
							146	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4872	-0-	-398	-0-	31	1	4004	2	N	761	717	1			545
							837	9									
09	5220	X	3579	-0-	-1641	-0-	30	1	2915	2	N	576	354	1			767
							634	9									
10	5394	X	5069	-0-	-325	-0-	31	1	4119	2	N	835	1260	1			342
							919	9									
11	5220	X	4778	-0-	-442	-0-	30	1	3943	2	N	732	719	1			355
							805	9									
12	5851	X	5851	-0-	-0-	-0-	31	1	4827	2	N	903	913	1			345
							993	9									
*01	12892	X	12892	-0-	-0-	-0-	31	1	11213	2	N	1498	1463	1			380
							1648	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5662	-0-	-352	-0-	31	1	5012	2	N	563	693	1			305
							619	9									
09	5820	X	5315	-0-	-505	-0-	30	1	4783	2	N	456	379	1			382
							502	9									
10	5828	X	5369	-0-	-459	-0-	31	1	4764	2	N	522	566	1			338
							574	9									
11	5490	X	4990	-0-	-500	-0-	30	1	4426	2	N	485	565	1			258
							534	9									
12	5673	X	4876	-0-	-797	-0-	31	1	4328	2	N	470	388	1			340
							517	9									
01	5673	X	3775	-0-	-1898	-0-	31	1	3296	2	N	407	555	1			192
							448	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11843	X	11843	-0-	-0-	-0-	31	1	10824	2	N	898	929	1			572
							988	9									
09	10903	X	10903	-0-	-0-	-0-	30	1	10000	2	N	794	941	1			425
							873	9									
10	10017	X	10017	-0-	-0-	-0-	31	1	9283	2	N	639	752	1			312
							703	9									
11	8969	X	8969	-0-	-0-	-0-	30	1	8290	2	N	590	755	1			147
							649	9									
12	8822	X	8822	-0-	-0-	-0-	31	1	8206	2	N	532	379	1			300
							585	9									
*01	7294	X	7294	-0-	-0-	-0-	31	1	6776	2	N	443	570	1			173
							487	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6400	X	6400	-0-	-0-	-0-	30	1	6308	2	N	56	186	1			338
							62	9									
09	6210	X	5407	-0-	-803	-0-	30	1	5322	2	N	50					388
							55	9									
10	6727	X	5525	-0-	-1202	-0-	31	1	5439	2	N	50					438
							55	9									
11	6510	X	5663	-0-	-847	-0-	30	1	5570	2	N	57					495
							63	9									
12	5105	X	5105	-0-	-0-	-0-	31	1	5054	2	N	18	118	1			395
							20	9									
01	6386	X	5414	-0-	-972	-0-	31	1	5220	2	N	148					543
							163	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	30504	X	19623	-0-	-10881	-0-	31	1	19162	2	N	391	688	1	220
							430	9							
09	29520	X	20806	-0-	-8714	-0-	30	1	20290	2	N	442	393	1	269
							486	9							
10	30070	X	21936	-0-	-8134	-0-	31	1	21354	2	N	501	183	1	587
							551	9							
11	26460	X	18182	-0-	-8278	-0-	30	1	17661	2	N	446	563	1	470
							491	9							
12	24242	X	19215	-0-	-5027	-0-	28	1	18782	2	N	368	383	1	455
							405	9							
01	21948	X	20895	-0-	-1053	-0-	29	1	20407	2	N	417	389	1	483
							459	9							

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	47554	X	34127	-0-	-13427	-0-	31	1	31360	2	N	2487	2228	1	792
							2736	9							
09	46020	X	28044	-0-	-17976	-0-	30	1	25726	2	N	2080	2409	1	463
							2288	9							
10	46624	X	24933	-0-	-21691	-0-	31	1	22558	2	N	2131	1854	1	740
							2344	9							
11	38850	X	20229	-0-	-18621	-0-	30	1	18397	2	N	1638	1555	1	823
							1802	9							
12	28179	X	21559	-0-	-6620	-0-	31	1	19540	2	N	1807	1930	1	700
							1988	9							
01	28179	X	22568	-0-	-5611	-0-	31	1	20734	2	N	1639	1942	1	397
							1803	9							

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	39940	X	39940	-0-	-0-	-0-	31	1	38615	2	N	1176	1034	1	597
							1294	9							
09	32478	X	32478	-0-	-0-	-0-	30	1	31326	2	N	1020	1299	1	318
							1122	9							
10	32333	X	30045	-0-	-2288	-0-	31	1	29078	2	N	851	917	1	252
							936	9							
11	31290	X	28377	-0-	-2913	-0-	30	1	27499	2	N	771	556	1	467
							848	9							
12	28201	X	28201	-0-	-0-	-0-	31	1	27364	2	N	733	772	1	428
							806	9							
01	34751	X	23970	-0-	-10781	-0-	31	1	23291	2	N	589	729	1	288
							648	9							

PATRICIA '63' WELL #: 1H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	Z	16642	-0-	16642	515879	31	1	15985	2	N	569	551	1	280
							626	9							
09	0	W	12357	-0-	12357	528236	28	1	11815	2	N	467	568	1	179
							514	9							
10	0	W	10766	-0-	10766	539002	31	1	10256	2	N	435	369	1	245
							479	9							
11	0	W	9154	-0-	9154	548156	30	1	8751	2	N	339	197	1	387
							373	9							
12	0	W	5380	-0-	5380	553536	18	1	5139	2	N	203	385	1	205
							223	9							
01	0	W	8795	-0-	8795	562331	25	1	8406	2	N	331	383	1	153
							364	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MIDSTATES PETROLEUM COMPANY LLC 566302
HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	30030					N	NO RPT			580
09	45517	X	15487	-0-	-30030	-0-	2792	2	12307	5	N	353	393	1	540
							388	9							
10	15159	X	15159	-0-	-0-	-0-	2462	2	12521	5	N	160	177	1	523
							176	9							
11	DELQ PR		14455	-0-	14455	14455	2793	2	11319	5	N	312	185	1	650
							343	9							
12	29366	X	14911	-0-	-14455	-0-	1923	2	12749	5	N	217	556	1	311
							239	9							
*01	16321	X	16321	-0-	-0-	-0-	1923	2	14043	5	N	323	186	1	448
							355	9							

PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

NATURAL GAS ANADARKO COMPANY 600750
TREW, J. T. WELL #: 1 RRCID -> 021911 COMPL. DATE 11/16/1959 TOTAL DEPTH 9385 PERF. 7060 - 7080

08	93	N	86	-0-	-7	-0-	10	1	53	2	N	21			93
							23	9							
09	43	N	43	-0-	-0-	-0-	7	1	36	2	N	-0-			93
10	70	N	70	-0-	-0-	-0-	11	1	53	2	N	5			98
							6	9							
11	90	N	24	-0-	-66	-0-	4	1	9	2	N	10			108
							11	9							
12	31	N	-0-	-0-	-31	-0-					N	-0-			108
01	62	N	-0-	-0-	-62	-0-					N	-0-			108

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

08	946	N	946	-0-	-0-	-0-	62	1	884	2	N	-0-			56
09	780	N	134	-0-	-646	-0-	10	1	124	2	N	-0-			56
10	1209	N	800	-0-	-409	-0-	58	1	742	2	N	-0-			56
11	930	N	247	-0-	-683	-0-	20	1	227	2	N	-0-			56
12	909	N	909	-0-	-0-	-0-	27	1	882	2	N	-0-			56
01	806	N	611	-0-	-195	-0-	42	1	569	2	N	-0-			56

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

08	866	N	866	-0-	-0-	-0-	62	1	804	2	N	-0-			55
09	630	N	249	-0-	-381	-0-	28	1	221	2	N	-0-			55
10	1209	N	884	-0-	-325	-0-	54	1	830	2	N	-0-			55
11	840	N	719	-0-	-121	-0-	56	1	663	2	N	-0-			55
12	309	N	309	-0-	-0-	-0-	14	1	295	2	N	-0-			55
01	899	N	688	-0-	-211	-0-	42	1	631	2	N	14			69
							15	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	N	1489	-0-	-0-	-0-	56	1	1433	2	N	-0-					137
09	1360	N	1360	-0-	-0-	-0-	60	1	1286	2	N	13					150
							14	9									
10	1860	N	1583	-0-	-277	-0-	60	1	1517	2	N	5					155
							6	9									
11	1440	N	1121	-0-	-319	-0-	46	1	1075	2	N	-0-					155
12	1682	N	1682	-0-	-0-	-0-	58	1	1624	2	N	-0-					155
01	1581	N	633	-0-	-948	-0-	34	1	599	2	N	-0-					155

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	668	-0-	-14	-0-	58	1	610	2	N	-0-					103
09	653	N	653	-0-	-0-	-0-	60	1	593	2	N	-0-					103
10	806	N	674	-0-	-132	-0-	62	1	612	2	N	-0-					103
11	660	N	644	-0-	-16	-0-	58	1	586	2	N	-0-					103
12	682	N	633	-0-	-49	-0-	60	1	573	2	N	-0-					103
01	682	N	643	-0-	-39	-0-	62	1	581	2	N	-0-					103

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1020	-0-	-313	-0-	58	1	962	2	N	-0-					132
09	1495	N	1495	-0-	-0-	-0-	60	1	1404	2	N	28					160
							31	9									
10	1432	N	1432	-0-	-0-	-0-	62	1	1337	2	N	30					190
							33	9									
11	990	N	858	-0-	-132	-0-	36	1	772	2	N	45	181	1			54
							50	9									
12	1653	N	1653	-0-	-0-	-0-	56	1	1564	2	N	30					84
							33	9									
01	1426	N	1351	-0-	-75	-0-	58	1	1293	2	N	-0-					84

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3440	X	3440	-0-	-0-	-0-	62	1	3359	2	N	17					160
							19	9									
09	3480	X	2632	-0-	-848	-0-	52	1	2580	2	N	-0-					160
10	3906	X	3409	-0-	-497	-0-	62	1	3333	2	N	13					173
							14	9									
11	3780	X	2465	-0-	-1315	-0-	60	1	2384	2	N	19					192
							21	9									
12	3906	X	979	-0-	-2927	-0-	26	1	953	2	N	-0-					192
01	3441	X	1743	-0-	-1698	-0-	62	1	1681	2	N	-0-					192

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	58	1	544	2	N	55					142
							61	9									
09	630	N	205	-0-	-425	-0-	32	1	105	2	N	62					204
							68	9									
10	744	N	471	-0-	-273	-0-	48	1	360	2	N	57					261
							63	9									
11	630	N	579	-0-	-51	-0-	60	1	474	2	N	41	183	1			119
							45	9									
12	466	N	466	-0-	-0-	-0-	62	1	403	2	N	1					120
							1	9									
01	465	N	424	-0-	-41	-0-	62	1	316	2	N	42					162
							46	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	N	1185	-0-	-0-	-0-	1164	3	21	9	N	19					77
09	1058	N	1058	-0-	-0-	-0-	1033	3	25	9	N	23					100
10	2110	N	2110	-0-	-0-	-0-	2088	3	22	9	N	20					120
11	1140	N	627	-0-	-513	-0-	608	3	19	9	N	17					137
12	1085	N	547	-0-	-538	-0-	544	3	3	9	N	3					140
01	1705	N	843	-0-	-862	-0-	839	3	4	9	N	4					144

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

08	INC G-10		866	-0-	866	2411	866	3			Y	-0-					-0-
09	3177	X	766	-0-	-2411	-0-	766	3			Y	-0-					-0-
10	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					-0-
11	840	N	757	-0-	-83	-0-	757	3			Y	-0-					-0-
12	806	N	768	-0-	-38	-0-	768	3			Y	-0-					-0-
01	868	N	692	-0-	-176	-0-	692	3			Y	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

08	2370	N	2370	-0-	-0-	-0-	234	1	2134	2	Y	2					31
							2	9									
09	2201	N	2201	-0-	-0-	-0-	218	1	1983	2	Y	-0-					31
10	2326	N	2326	-0-	-0-	-0-	230	1	2096	2	Y	-0-					31
11	2250	N	2063	-0-	-187	-0-	204	1	1859	2	Y	-0-					31
12	2263	N	1768	-0-	-495	-0-	175	1	1592	2	Y	1					32
							1	9									
01	2325	N	1737	-0-	-588	-0-	172	1	1565	2	Y	-0-					32

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

08	2077	N	2063	-0-	-14	-0-	203	1	1848	2	N	11					33
							12	9									
09	2010	N	1973	-0-	-37	-0-	195	1	1778	2	N	-0-					33
10	2077	N	2001	-0-	-76	-0-	198	1	1803	2	N	-0-					33
11	2010	N	1697	-0-	-313	-0-	168	1	1529	2	N	-0-					33
12	2046	N	1901	-0-	-145	-0-	188	1	1713	2	N	-0-					33
01	2015	N	1812	-0-	-203	-0-	179	1	1633	2	N	-0-					33

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

08	2736	X	2736	-0-	-0-	-0-	250	1	2486	2	N	-0-					-0-
09	2605	X	2605	-0-	-0-	-0-	238	1	2367	2	N	-0-					-0-
10	2790	N	2768	-0-	-22	-0-	253	1	2515	2	N	-0-					-0-
11	2640	N	2466	-0-	-174	-0-	226	1	2240	2	N	-0-					-0-
12	2850	N	2850	-0-	-0-	-0-	261	1	2589	2	N	-0-					-0-
01	2759	N	2627	-0-	-132	-0-	240	1	2387	2	N	-0-					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

08	1488	N	1446	-0-	-42	-0-	1371	2	75	9	N	68	190	1			315
09	1440	N	1363	-0-	-77	-0-	1296	2	67	9	N	61	189	1			187
10	1457	N	1026	-0-	-431	-0-	892	2	134	9	N	122					309
11	1410	N	1173	-0-	-237	-0-	1096	2	77	9	N	70					379
12	1395	N	995	-0-	-400	-0-	901	2	94	9	N	85					464
*01	1575	N	1575	-0-	-0-	-0-	1533	2	42	9	N	38	345	1			157

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	4300	-0-	-2675	-0-	4268	2	32	9	N	29					293
09	6750	X	5198	-0-	-1552	-0-	5026	2	172	9	N	156					449
10	6975	X	4957	-0-	-2018	-0-	4827	2	130	9	N	118					567
11	4230	X	3913	-0-	-317	-0-	3861	2	52	9	N	47	374	1			240
12	5363	X	4715	-0-	-648	-0-	4576	2	139	9	N	126					366
01	5363	X	4588	-0-	-775	-0-	4465	2	123	9	N	112					478

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					22
09	1860	N	1806	-0-	-54	-0-	1806	2			N	-0-					22
10	1891	N	1779	-0-	-112	-0-	1779	2			N	-0-					22
11	1830	N	1689	-0-	-141	-0-	1689	2			N	-0-					22
12	1860	N	1791	-0-	-69	-0-	1791	2			N	-0-					22
01	1767	N	1683	-0-	-84	-0-	1683	2			N	-0-					22

KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
10	899	N	600	-0-	-299	-0-	600	2			N	-0-					-0-
11	720	N	528	-0-	-192	-0-	528	2			N	-0-					-0-
12	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
01	589	N	564	-0-	-25	-0-	564	2			N	-0-					-0-

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
09	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1217	-0-	-209	-0-	1217	2			N	-0-					7
09	1290	N	1075	-0-	-215	-0-	1075	2			N	-0-					7
10	1395	N	1250	-0-	-145	-0-	1250	2			N	-0-					7
11	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					7
12	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					7
*01	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					7

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4767	X	4767	-0-	-0-	-0-	185	1	4582	2	N	-0-					92
09	4635	X	4635	-0-	-0-	-0-	183	1	4452	2	N	-0-					92
10	4939	X	4939	-0-	-0-	-0-	191	1	4748	2	N	-0-					92
11	4317	X	4317	-0-	-0-	-0-	155	1	4162	2	N	-0-					92
12	3141	X	3141	-0-	-0-	-0-	106	1	3035	2	N	-0-					92
01	4867	X	2753	-0-	-2114	-0-	108	1	2645	2	N	-0-					92

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC //CONT.// 744737
NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		40534	-0-	40534	40534	525	1	20399	2	N	17827	16829	1			998
							19610	9									
09	SHUT IN		105524	-0-	105524	146058	1031	1	75534	2	N	26326	26289	1			1035
							28959	9									
10	245365	X	99307	-0-	-146058	-0-	1124	1	80651	2	N	15938	15893	1			1080
							17532	9									
11	86580	X	77857	-0-	-8723	-0-	1174	1	65028	2	N	10595	10763	1			912
							11655	9									
12	89466	X	67088	-0-	-22378	-0-	1204	1	56493	2	N	8537	8702	1			747
							9391	9									
01	89466	X	58035	-0-	-31431	-0-	1127	1	49585	2	N	6657	7362	1			42
							7323	9									

SMITH OPERATING AND MGMT CO. 794541
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

08	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
09	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
12	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
*01	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

08	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	434	N	330	-0-	-104	-0-	330	2			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

08	1240	N	771	-0-	-469	-0-	60	1	711	2	N	-0-					117
09	900	N	537	-0-	-363	-0-	43	1	493	2	N	1	88	1			30
							1	9									
10	1065	N	1065	-0-	-0-	-0-	60	1	952	2	N	48					78
							53	9									
11	750	N	707	-0-	-43	-0-	67	1	628	2	N	11					89
							12	9									
12	558	N	515	-0-	-43	-0-	46	1	466	2	N	3					92
							3	9									
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					92

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

08	775	N	605	-0-	-170	-0-	605	2			N	-0-					80
09	660	N	535	-0-	-125	-0-	535	2			N	-0-					80
10	598	N	598	-0-	-0-	-0-	598	2			N	-0-					80
11	600	N	581	-0-	-19	-0-	581	2			N	-0-					80
12	558	N	538	-0-	-20	-0-	538	2			N	-0-					80
01	589	N	566	-0-	-23	-0-	566	2			N	-0-					80

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1536	-0-	-107	-0-	1536	2			N	-0-					-0-
09	1500	N	1323	-0-	-177	-0-	1323	2			N	-0-					-0-
10	1488	N	1466	-0-	-22	-0-	1466	2			N	-0-					-0-
11	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
12	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
01	1457	N	1414	-0-	-43	-0-	1414	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	713	-0-	-31	-0-	713	2			N	-0-					119
09	720	N	653	-0-	-67	-0-	653	2			N	-0-					119
10	744	N	699	-0-	-45	-0-	699	2			N	-0-					119
11	690	N	683	-0-	-7	-0-	683	2			N	-0-					119
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					119
01	713	N	706	-0-	-7	-0-	706	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1751	N	1751	-0-	-0-	-0-	72	1	1679	2	N	-0-					122
09	1651	N	1651	-0-	-0-	-0-	72	1	1579	2	N	-0-					122
10	1691	N	1691	-0-	-0-	-0-	72	1	1619	2	N	-0-					122
11	1641	N	1641	-0-	-0-	-0-	72	1	1569	2	N	-0-					122
12	1654	N	1654	-0-	-0-	-0-	72	1	1582	2	N	-0-					122
*01	1678	N	1678	-0-	-0-	-0-	72	1	1606	2	N	-0-					122

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	1875					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1875					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1875					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1875					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1875					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1875					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2267	-0-	-120	-0-	105	1	2162	2	N	-0-					25
09	3457	X	3457	-0-	-0-	-0-	95	1	3362	2	N	-0-					25
10	3084	N	3084	-0-	-0-	-0-	122	1	2962	2	N	-0-					25
11	2664	N	2664	-0-	-0-	-0-	117	1	2547	2	N	-0-					25
12	2514	X	2514	-0-	-0-	-0-	109	1	2405	2	N	-0-					25
*01	2643	X	2643	-0-	-0-	-0-	130	1	2513	2	N	-0-					25

SCHUMANN WELL #: 104-C RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1066	-0-	-50	-0-	68	1	998	2	N	-0-					-0-
09	1080	N	990	-0-	-90	-0-	68	1	922	2	N	-0-					-0-
10	1085	N	986	-0-	-99	-0-	68	1	918	2	N	-0-					-0-
11	1020	N	992	-0-	-28	-0-	68	1	924	2	N	-0-					-0-
12	1023	N	949	-0-	-74	-0-	66	1	883	2	N	-0-					-0-
01	992	N	975	-0-	-17	-0-	68	1	907	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
T-Y DEVELOPMENT CORP 833903
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					164
09	531	N	531	-0-	-0-	-0-	495	2	36	9	N	33					197
10	593	N	593	-0-	-0-	-0-	536	2	57	9	N	52					249
11	595	N	595	-0-	-0-	-0-	537	2	58	9	N	53					302
12	922	N	922	-0-	-0-	-0-	869	2	53	9	N	48					350
*01	619	N	619	-0-	-0-	-0-	558	2	61	9	N	55					405

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

08	837	N	832	-0-	-5	-0-	795	2	37	9	N	34					353
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					353
10	800	N	800	-0-	-0-	-0-	800	2			N	-0-					353
11	810	N	776	-0-	-34	-0-	776	2			N	-0-					353
*12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					353
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					353

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					699
09	0	N	-0-	-0-	-0-	-0-					N	-0-					699
10	0	N	-0-	-0-	-0-	-0-					N	-0-					699
11	11	N	-0-	-0-	-11	-0-					N	-0-					699
12	0	N	-0-	-0-	-0-	-0-					N	-0-					699
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					699

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

08	2697	N	2163	-0-	-534	-0-	84	1	2079	2	N	-0-					215
09	2040	N	1557	-0-	-483	-0-	64	1	1493	2	N	-0-					215
10	2480	N	2409	-0-	-71	-0-	88	1	2321	2	N	-0-					215
11	2100	N	1381	-0-	-719	-0-	84	1	1297	2	N	-0-					215
12	1612	N	1022	-0-	-590	-0-	36	1	986	2	N	-0-					215
01	2418	N	2151	-0-	-267	-0-	92	1	2059	2	N	-0-					215

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

08	403	N	337	-0-	-66	-0-	2	1	335	2	N	-0-					94
09	274	N	274	-0-	-0-	-0-	2	1	272	2	N	-0-					94
10	425	N	425	-0-	-0-	-0-	2	1	423	2	N	-0-					94
11	330	N	261	-0-	-69	-0-	2	1	259	2	N	-0-					94
12	518	N	518	-0-	-0-	-0-	8	1	510	2	N	-0-					94
01	434	N	371	-0-	-63	-0-	3	1	368	2	N	-0-					94

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					194
09	0	N	-0-	-0-	-0-	-0-					N	-0-					194
10	0	N	-0-	-0-	-0-	-0-					N	-0-					194
11	0	N	-0-	-0-	-0-	-0-					N	-0-					194
12	0	N	-0-	-0-	-0-	-0-					N	-0-					194
01	0	N	-0-	-0-	-0-	-0-					N	-0-					194
	MORGAN UNIT				WELL #: 2	RRCID -> 055622			COMPL. DATE N/A			TOTAL DEPTH 7350			PERF. 5810 - 7232		
08	7130	X	-0-	-0-	-7130	-0-					N	15					208
09	6360	X	3824	-0-	-2536	-0-	340 10	1 9	3474	2	N	9					217
10	7428	X	7428	-0-	-0-	-0-	717 7	1 9	6704	2	N	6					223
11	5958	X	5958	-0-	-0-	-0-	550	1	5408	2	N	-0-					223
12	5673	X	3880	-0-	-1793	-0-	336	1	3544	2	N	-0-					223
01	7130	X	4283	-0-	-2847	-0-	434	1	3849	2	N	-0-					223
	HAMKER -B-				WELL #: 2	RRCID -> 086034			COMPL. DATE 05/25/1979			TOTAL DEPTH 9700			PERF. 7282 - 7344		
08	1245	N	1245	-0-	-0-	-0-	5	1	1240	2	N	-0-					100
09	1200	N	970	-0-	-230	-0-	2	1	968	2	N	-0-					100
10	1302	N	1261	-0-	-41	-0-	4	1	1257	2	N	-0-					100
11	1200	N	1130	-0-	-70	-0-	15	1	1115	2	N	-0-					100
12	1051	N	1051	-0-	-0-	-0-	18	1	1033	2	N	-0-					100
01	1271	N	1183	-0-	-88	-0-	6	1	1177	2	N	-0-					100
	SCHULTZ				WELL #: 1	RRCID -> 141654			COMPL. DATE 03/23/1992			TOTAL DEPTH 6954			PERF. 6636 - 6686		
08	971	N	971	-0-	-0-	-0-	971	2			N	-0-					22
09	930	N	912	-0-	-18	-0-	912	2			N	-0-					22
10	930	N	919	-0-	-11	-0-	919	2			N	-0-					22
11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					22
12	930	N	838	-0-	-92	-0-	838	2			N	-0-					22
01	930	N	866	-0-	-64	-0-	866	2			N	-0-					22
	SELL				WELL #: 2	RRCID -> 145480			COMPL. DATE 05/26/1993			TOTAL DEPTH 9650			PERF. 7220 - 7272		
08	806	N	699	-0-	-107	-0-	81 3	1 9	615	2	N	3					137
09	745	N	745	-0-	-0-	-0-	95 3	1 9	647	2	N	3					140
10	1130	N	1130	-0-	-0-	-0-	134 4	1 9	992	2	N	4					144
11	1028	N	1028	-0-	-0-	-0-	130 3	1 9	895	2	N	3					147
12	880	N	880	-0-	-0-	-0-	149	1	731	2	N	-0-					147
01	1116	N	1077	-0-	-39	-0-	175	1	902	2	N	-0-					147

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1320	N	1320	-0-	-0-	-0-	22	1	1281	2	N	15					55
							17	9									
09	904	N	904	-0-	-0-	-0-	13	1	839	2	N	47					102
							52	9									
10	1612	N	1114	-0-	-498	-0-	11	1	1089	2	N	13					115
							14	9									
11	1290	N	883	-0-	-407	-0-	7	1	863	2	N	12					127
							13	9									
12	930	N	49	-0-	-881	-0-	49	2			N	-0-					127
01	1116	N	22	-0-	-1094	-0-	22	2			N	-0-					127

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1475	N	1475	-0-	-0-	-0-	52	1	1423	2	N	-0-					49
09	1273	N	1273	-0-	-0-	-0-	47	1	1226	2	N	-0-					49
10	1664	N	1664	-0-	-0-	-0-	50	1	1614	2	N	-0-					49
11	1440	N	1388	-0-	-52	-0-	39	1	1349	2	N	-0-					49
12	1302	N	1205	-0-	-97	-0-	52	1	1153	2	N	-0-					49
*01	1705	N	1705	-0-	-0-	-0-	79	1	1622	2	N	4	4	8			49
							4	9									

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	727	-0-	-17	-0-	6	1	708	2	N	12					52
							13	9									
09	660	N	524	-0-	-136	-0-	5	1	510	2	N	8					60
							9	9									
10	719	N	719	-0-	-0-	-0-	5	1	705	2	N	8					68
							9	9									
11	690	N	572	-0-	-118	-0-	4	1	568	2	N	-0-					68
12	591	N	591	-0-	-0-	-0-	7	1	584	2	N	-0-					68
01	713	N	426	-0-	-287	-0-	5	1	417	2	N	4					72
							4	9									

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1593	N	1593	-0-	-0-	-0-	24	1	1558	2	N	10					160
							11	9									
09	1272	N	1272	-0-	-0-	-0-	19	1	1225	2	N	25					185
							28	9									
10	1713	N	1713	-0-	-0-	-0-	27	1	1676	2	N	9					194
							10	9									
11	1530	N	1395	-0-	-135	-0-	21	1	1363	2	N	10					204
							11	9									
12	1302	N	757	-0-	-545	-0-	9	1	742	2	N	5					209
							6	9									
01	1705	N	1318	-0-	-387	-0-	21	1	1297	2	N	-0-					209

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	12	2			N	-0-					177
09	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					177
10	10	N	6	-0-	-4	-0-	6	2			N	-0-					177
11	12	N	-0-	-0-	-12	-0-					N	-0-					177
12	31	N	-0-	-0-	-31	-0-					N	-0-					177
01	6	N	-0-	-0-	-6	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	611	-0-	-102	-0-	67	1	544	2	N	-0-					205
09	600	N	525	-0-	-75	-0-	44	1	481	2	N	-0-					205
10	796	N	796	-0-	-0-	-0-	89	1	707	2	N	-0-					205
11	624	N	624	-0-	-0-	-0-	65	1	559	2	N	-0-					205
12	558	N	504	-0-	-54	-0-	72	1	432	2	N	-0-					205
01	806	N	604	-0-	-202	-0-	80	1	524	2	N	-0-					205

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4032	X	1685	-0-	-2347	-0-	186	1	1499	2	N	-0-					173
*03	4092	X	1946	-0-	-2146	-0-	228	1	1718	2	N	-0-					173
*04	1651	X	1651	-0-	-0-	-0-	238	1	1413	2	N	-0-					173
*05	1874	X	1874	-0-	-0-	-0-	248	1	1626	2	N	-0-					173
*06	1904	X	1904	-0-	-0-	-0-	248	1	1656	2	N	-0-					173
*07	2103	X	2103	-0-	-0-	-0-	268	1	1835	2	N	-0-					173
*08	2006	X	2006	-0-	-0-	-0-	268	1	1738	2	N	-0-					173
*09	2069	X	2069	-0-	-0-	-0-	266	1	1803	2	N	-0-					173
*10	2131	X	2131	-0-	-0-	-0-	289	1	1842	2	N	-0-					173
*11	2040	X	2007	-0-	-33	-0-	270	1	1737	2	N	-0-					173
*12	2139	X	2009	-0-	-130	-0-	270	1	1739	2	N	-0-					173
01	2139	X	1863	-0-	-276	-0-	250	1	1613	2	N	-0-					173

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1940	-0-	-137	-0-	547	1	1076	2	N	288	372	1			790
							317	9									
09	2714	X	2714	-0-	-0-	-0-	516	1	1439	2	N	690	752	1			728
							759	9									
10	2077	X	1987	-0-	-90	-0-	278	1	1012	2	N	634	759	1			603
							697	9									
11	1890	N	175	-0-	-1715	-0-	175	1			N	-0-	190	1			413
12	2077	N	785	-0-	-1292	-0-	247	1	538	9	N	489	191	1			711
01	2077	N	729	-0-	-1348	-0-	308	1	421	9	N	383	192	1			902

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WESTWIND OIL AND GAS INC. 912975
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	11					61
09	0	N	-0-	-0-	-0-	-0-					N	10					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					71

WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	496	N	285	-0-	-211	-0-	285	2			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1318	-0-	-46	-0-	1315	2	3	9	N	3					181
09	1264	N	1264	-0-	-0-	-0-	1256	2	8	9	N	7					188
10	1302	N	1299	-0-	-3	-0-	1298	2	1	9	N	1					189
11	1290	N	1246	-0-	-44	-0-	1246	2			N	-0-					189
12	1302	N	1259	-0-	-43	-0-	1252	2	7	9	N	6	172	1			23
01	1302	N	1287	-0-	-15	-0-	1257	2	30	9	N	27					50

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	605	-0-	-15	-0-	605	2			N	-0-					8
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					8
10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					8
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					8
12	620	N	614	-0-	-6	-0-	614	2			N	-0-					8
*01	650	N	650	-0-	-0-	-0-	649	2	1	9	N	1					9

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					76
09	1230	N	1196	-0-	-34	-0-	1196	2			N	-0-					76
10	1271	N	1227	-0-	-44	-0-	1227	2			N	-0-					76
11	1200	N	1123	-0-	-77	-0-	1123	2			N	-0-					76
12	1240	N	1111	-0-	-129	-0-	1111	2			N	-0-					76
01	1240	N	1174	-0-	-66	-0-	1174	2			N	-0-					76

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					71
09	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					71
10	1668	N	1668	-0-	-0-	-0-	1665	2	3	9	N	3					74
11	1320	N	963	-0-	-357	-0-	963	2			N	-0-					74
12	1271	N	974	-0-	-297	-0-	970	2	4	9	N	4					78
01	1674	N	826	-0-	-848	-0-	825	2	1	9	N	1					79

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0-	-0-	837	2	1	9	Y	1					77
09	780	N	776	-0-	-4	-0-	775	2	1	9	Y	1					78
10	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					78
11	810	N	525	-0-	-285	-0-	519	2	6	9	Y	5	77	1			6
12	806	N	684	-0-	-122	-0-	676	2	8	9	Y	7					13
01	837	N	590	-0-	-247	-0-	590	2			Y	-0-					13

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1714	X	1714	-0-	-0-	-0-	19	1	1678	2	N	15					48
							17	9									
09	1511	N	1511	-0-	-0-	-0-	19	1	1492	2	N	-0-					48
10	1524	N	1524	-0-	-0-	-0-	19	1	1501	2	N	4					52
							4	9									
11	1650	N	1616	-0-	-34	-0-	19	1	1597	2	N	-0-					52
12	1641	N	1641	-0-	-0-	-0-	19	1	1622	2	N	-0-					52
01	1519	N	1512	-0-	-7	-0-	19	1	1491	2	N	2					54
							2	9									

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2482	X	2482	-0-	-0-	-0-	2478	2	4	9	Y	4					111
09	2400	X	2184	-0-	-216	-0-	2184	2			Y	-0-					111
10	2843	X	2843	-0-	-0-	-0-	2843	2			Y	-0-					111
11	2654	X	2654	-0-	-0-	-0-	2652	2	2	9	Y	2					113
12	3080	X	3080	-0-	-0-	-0-	3071	2	9	9	Y	8					121
*01	3131	X	3131	-0-	-0-	-0-	3125	2	6	9	Y	5					126

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	977	N	977	-0-	-0-	-0-	977	2			N	-0-					23
09	806	N	806	-0-	-0-	-0-	806	2			N	-0-					23
10	947	N	947	-0-	-0-	-0-	947	2			N	-0-					23
11	960	N	438	-0-	-522	-0-	438	2			N	-0-					23
12	837	N	804	-0-	-33	-0-	804	2			N	-0-					23
01	961	N	721	-0-	-240	-0-	721	2			N	-0-					23

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	185	-0-	-249	-0-	185	2			N	-0-					-0-
09	360	N	216	-0-	-144	-0-	216	2			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	262	2	3	9	N	3					3
01	403	N	271	-0-	-132	-0-	271	2			N	-0-					3

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	883	-0-	-140	-0-	882	2	1	9	N	1					97
09	960	N	772	-0-	-188	-0-	772	2			N	-0-					97
10	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					97
11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					97
12	806	N	682	-0-	-124	-0-	682	2			N	-0-					97
01	1240	N	918	-0-	-322	-0-	917	2	1	9	N	1					98

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					30
09	850	N	850	-0-	-0-	-0-	849	2	1	9	N	1					31
10	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					31
11	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					31
12	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					31
*01	1240	N	1240	-0-	-0-	-0-	1237	2	3	9	N	3					34

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					19
09	1388	N	1388	-0-	-0-	-0-	1386	2	2	9	N	2					21
10	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					21
11	1500	N	1333	-0-	-167	-0-	1333	2			N	-0-					21
12	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					21
01	1581	N	961	-0-	-620	-0-	961	2			N	-0-					21

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1163	N	1163	-0-	-0-	-0-	1162	2	1	9	N	1					59
09	990	N	900	-0-	-90	-0-	899	2	1	9	N	1					60
10	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					60
11	1156	N	1156	-0-	-0-	-0-	1150	2	6	9	N	5					65
12	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					65
01	1271	N	784	-0-	-487	-0-	784	2			N	-0-					65

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					75
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					75
10	834	N	834	-0-	-0-	-0-	830	2	4	9	N	4					79
11	733	N	733	-0-	-0-	-0-	721	2	12	9	N	11					90
12	441	N	441	-0-	-0-	-0-	439	2	2	9	N	2					92
01	806	N	41	-0-	-765	-0-	41	2			N	-0-					92

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1605	-0-	-69	-0-	1605	2			N	-0-					77
09	1590	N	1514	-0-	-76	-0-	1514	2			N	-0-					77
10	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					77
11	1560	N	1458	-0-	-102	-0-	1458	2			N	-0-					77
12	1550	N	1175	-0-	-375	-0-	1175	2			N	-0-					77
01	1612	N	1478	-0-	-134	-0-	1478	2			N	-0-					77

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	397	2	1	9	N	1			8
09	450	N	259	-0-	-191	-0-	259	2			N	-0-			8
10	465	N	452	-0-	-13	-0-	452	2			N	-0-			8
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-			8
12	538	N	538	-0-	-0-	-0-	538	2			N	-0-			8
*01	516	N	516	-0-	-0-	-0-	516	2			N	-0-			8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

08	930	N	867	-0-	-63	-0-	12	1	855	2	N	-0-			7
09	810	N	723	-0-	-87	-0-	11	1	712	2	N	-0-			7
10	1019	N	1019	-0-	-0-	-0-	12	1	1007	2	N	-0-			7
11	895	N	895	-0-	-0-	-0-	11	1	884	2	N	-0-			7
12	854	N	854	-0-	-0-	-0-	12	1	842	2	N	-0-			7
01	1023	N	889	-0-	-134	-0-	12	1	877	2	N	-0-			7

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

08	837	N	734	-0-	-103	-0-	734	2			N	-0-			104
09	763	N	763	-0-	-0-	-0-	756	2	7	9	N	6			110
10	949	N	949	-0-	-0-	-0-	949	2			N	-0-			110
11	720	N	679	-0-	-41	-0-	679	2			N	-0-			110
12	775	N	642	-0-	-133	-0-	642	2			N	-0-			110
01	961	N	692	-0-	-269	-0-	692	2			N	-0-			110

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

08	253	N	253	-0-	-0-	-0-	39	1	214	2	N	-0-			40
09	180	N	99	-0-	-81	-0-	38	1	61	2	N	-0-			40
10	217	N	39	-0-	-178	-0-	39	1			N	-0-			40
11	240	N	64	-0-	-176	-0-	38	1	26	2	N	-0-			40
12	93	N	70	-0-	-23	-0-	39	1	31	2	N	-0-			40
*01	107	N	107	-0-	-0-	-0-	39	1	68	2	N	-0-			40

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

08	2418	N	2398	-0-	-20	-0-	2397	2	1	9	Y	1			29
09	2270	N	2270	-0-	-0-	-0-	2270	2			Y	-0-			29
10	2536	N	2536	-0-	-0-	-0-	2534	2	2	9	Y	2			31
11	2310	N	2093	-0-	-217	-0-	2093	2			Y	-0-			31
12	2951	N	2951	-0-	-0-	-0-	2951	2			Y	-0-			31
*01	2840	N	2840	-0-	-0-	-0-	2840	2			Y	-0-			31

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

08	599	N	599	-0-	-0-	-0-	599	2			Y	-0-			17
09	581	N	581	-0-	-0-	-0-	581	2			Y	-0-			17
10	727	N	727	-0-	-0-	-0-	727	2			Y	-0-			17
11	737	N	737	-0-	-0-	-0-	737	2			Y	-0-			17
12	690	N	690	-0-	-0-	-0-	690	2			Y	-0-			17
*01	731	N	731	-0-	-0-	-0-	731	2			Y	-0-			17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

08	833	N	833	-0-	-0-	-0-	833	2			N	-0-			82
09	810	N	796	-0-	-14	-0-	795	2	1	9	N	1			83
10	943	N	943	-0-	-0-	-0-	943	2			N	-0-			83
11	810	N	530	-0-	-280	-0-	529	2	1	9	N	1			84
12	837	N	141	-0-	-696	-0-	141	2			N	-0-			84
01	930	N	700	-0-	-230	-0-	699	2	1	9	N	1			85

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1459	N	1459	-0-		-0-		-0-	19	1	1433	2	N	6					101
									7	9									
09	1273	N	1273	-0-		-0-		-0-	19	1	1251	2	N	3					104
									3	9									
10	1406	N	1406	-0-		-0-		-0-	19	1	1383	2	N	4					108
									4	9									
11	1296	N	1296	-0-		-0-		-0-	19	1	1270	2	N	6					114
									7	9									
12	1238	N	1238	-0-		-0-		-0-	19	1	1217	2	N	2					116
									2	9									
01	1395	N	1240	-0-		-155		-0-	19	1	1221	2	N	-0-					116

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

08	3069	X	2905	-0-		-164		-0-	2868	2	37	9	N	34					179
09	2970	X	2634	-0-		-336		-0-	2612	2	22	9	N	20	181	1			18
10	3069	X	2924	-0-		-145		-0-	2872	2	52	9	N	47					65
11	2970	X	2787	-0-		-183		-0-	2747	2	40	9	N	36					101
12	2760	N	2760	-0-		-0-		-0-	2730	2	30	9	N	27					128
01	2759	N	2759	-0-		-0-		-0-	12	1	2713	2	N	31					159
									34	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

08	195	N	195	-0-		-0-		-0-	195	2			N	-0-					-0-
09	180	N	180	-0-		-0-		-0-	180	2			N	-0-					-0-
10	198	N	198	-0-		-0-		-0-	198	2			N	-0-					-0-
11	180	N	140	-0-		-40		-0-	140	2			N	-0-					-0-
12	186	N	110	-0-		-76		-0-	110	2			N	-0-					-0-
01	186	N	47	-0-		-139		-0-	47	2			N	-0-					-0-

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

08	0	N	-0-	-0-		-0-		-0-					N	-0-					27
09	0	N	-0-	-0-		-0-		-0-					N	-0-					27
10	0	N	-0-	-0-		-0-		-0-					N	-0-					27
11	0	N	-0-	-0-		-0-		-0-					N	-0-					27
12	T. A.		-0-	-0-		-0-		-0-					N	-0-					27
01	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					27

PAN PETRO (MARMATON) 68735 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

08	9207		6267	-0-		-2940		-0-	1088	1	3945	2	N	1122	881	1			568
									1234	9									
09	8910		7536	-0-		-1374		-0-	1100	1	5272	2	N	1058	1071	1			555
									1164	9									
10	9207		6966	-0-		-2241		-0-	1118	1	4795	2	N	957	906	1			606
									1053	9									
11	6810	#	6082	-0-		-728		-0-	1039	1	4040	2	N	912	917	1			601
									1003	9									
12	7781	#	4604	-0-		-3177		-0-	653	1	2962	2	N	899	1059	1			441
									989	9									
01	7781	#	3517	-0-		-4264		-0-	625	1	2200	2	N	629	692	1			378
									692	9									

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	#	2054	-0-	-209	-0-	2053	3	1	9	N	1					25
09	2260	R	2260	-0-	-0-	-0-	2259	3	1	9	N	1					26
10	2387	#	1279	-0-	-1108	-0-	1277	3	2	9	N	2					28
11	2310	#	2157	-0-	-153	-0-	2156	3	1	9	N	1					29
12	2387	#	1307	-0-	-1080	-0-	1306	3	1	9	N	1					30
01	2325	#	1657	-0-	-668	-0-	1657	3			N	-0-					30

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	X	812	-0-	-0-	-0-	62	1	750	2	N	-0-					72
09	840	X	506	-0-	-334	-0-	58	1	448	2	N	-0-					72
10	868	X	370	-0-	-498	-0-	40	1	330	2	N	-0-					72
11	914	X	914	-0-	-0-	-0-	40	1	874	2	N	-0-					72
12	1128	X	1128	-0-	-0-	-0-	60	1	1068	2	N	-0-					72
*01	901	X	901	-0-	-0-	-0-	58	1	843	2	N	-0-					72

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1360	-0-	-190	-0-	1327	3	33	9	N	30					74
09	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					74
10	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					74
11	2339	N	2339	-0-	-0-	-0-	2339	3			N	-0-					74
12	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					74
*01	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-	74	1			-0-

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1102	-0-	-169	-0-	1100	2	2	9	N	2					115
09	1170	N	1095	-0-	-75	-0-	60	1	1035	2	N	-0-					115
10	1178	N	976	-0-	-202	-0-	56	1	920	2	N	-0-	115	1			-0-
11	1080	N	793	-0-	-287	-0-	46	1	747	2	N	-0-					-0-
12	1147	N	743	-0-	-404	-0-	34	1	709	2	N	-0-					-0-
*01	1050	N	1050	-0-	-0-	-0-	62	1	988	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	1002	-0-	1002	52136	38	1	964	2	N	-0-					-0-
09	0	Z	806	-0-	806	52942	60	1	746	2	N	-0-					-0-
10	0	Z	595	-0-	595	53537	60	1	535	2	N	-0-					-0-
11	0	Z	215	-0-	215	53752	22	1	193	2	N	-0-					-0-
12	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
EAGLE ROCK FIELD SERVICES, L.P. 238704
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 09/20/2002 TOTAL DEPTH 5998 PERF. 5752 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	123	-0-	-94 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
01	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	217	-0-	-93 B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
10	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
*01	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
10	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	251	-0-	-59 B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
11	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
12	341	N	233	-0-	-108 B	-0-	233	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	158	-0-	-82 B	-0-	158	2			N	-0-					-0-
10	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
11	150	N	101	-0-	-49 B	-0-	101	2			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	524	-0-	-16 B	-0-	524	3			N	-0-					-0-
10	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
11	510	N	164	-0-	-346 B	-0-	164	3			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
01	527	N	143	-0-	-384 B	-0-	143	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
11	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
01	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	67	-0-	-23	B	-0-	67	2			N	-0-					-0-
10	93	N	67	-0-	-26	B	-0-	67	2			N	-0-					-0-
11	90	N	69	-0-	-21	B	-0-	69	2			N	-0-					-0-
12	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
*01	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	124	N	122	-0-	-2	B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
10	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
11	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
12	186	N	132	-0-	-54	B	-0-	132	2			N	-0-					-0-
01	186	N	127	-0-	-59	B	-0-	127	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
*01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-
10	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
11	270	N	240	-0-	-30 B	-0-	240	2			N	-0-					-0-
12	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-
*01	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
10	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
10	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
11	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-
12	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
*01	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
11	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
12	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
*01	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	278	-0-	-22 B	-0-	278	2			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
11	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
*01	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
12	155	N	106	-0-	-49 B	-0-	106	2			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
11	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
12	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-
*01	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
*01	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
12	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
*01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
12	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
01	93	N	55	-0-	-38 B	-0-	55	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
12	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-
10	310	N	214	-0-	-96 B	-0-	214	2			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
12	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	233	-0-	-37 B	-0-	233	2			N	-0-					-0-
10	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
11	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
12	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
*01	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
11	630	N	374	-0-	-256 B	-0-	374	2			N	-0-					-0-
12	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
*01	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	39	-0-	-51 B	-0-	39	2			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
01	155	N	3	-0-	-152 B	-0-	3	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
12	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
01	62	N	7	-0-	-55 B	-0-	7	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	1	-0-	-216 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
11	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
*01	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
11	450	N	446	-0-	-4 B	-0-	446	2			N	-0-					-0-
12	465	N	431	-0-	-34 B	-0-	431	2			N	-0-					-0-
01	465	N	451	-0-	-14 B	-0-	451	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
11	480	N	349	-0-	-131 B	-0-	349	2			N	-0-					-0-
12	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
01	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	B	-0-	723	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	149	-0-	-1	B	-0-	149	2			N	-0-					-0-
10	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
11	480	N	179	-0-	-301	B	-0-	179	2			N	-0-					-0-
12	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
*01	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
10	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
11	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
12	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
01	93	N	12	-0-	-81	B	-0-	12	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
10	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
11	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
12	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
*01	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
10	186	N	18	-0-	-168	B	-0-	18	2			N	-0-					-0-
11	300	N	22	-0-	-278	B	-0-	22	2			N	-0-					-0-
12	155	N	19	-0-	-136	B	-0-	19	2			N	-0-					-0-
01	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
10	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
11	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
12	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
01	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	1	-0-	-185 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	10	-0-	-170 B	-0-	10	2			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
10	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
11	690	N	482	-0-	-208 B	-0-	482	2			N	-0-					-0-
12	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
*01	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
11	90	N	57	-0-	-33 B	-0-	57	2			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
*01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
10	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	29	-0-	-188 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	167	-0-	-73 B	-0-	167	2			N	-0-					-0-
10	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
*01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	383	-0-	-37 B	-0-	383	2			N	-0-					-0-
10	434	N	342	-0-	-92 B	-0-	342	2			N	-0-					-0-
11	390	N	340	-0-	-50 B	-0-	340	2			N	-0-					-0-
12	403	N	325	-0-	-78 B	-0-	325	2			N	-0-					-0-
01	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
10	186	N	146	-0-	-40 B	-0-	146	2			N	-0-					-0-
11	180	N	146	-0-	-34 B	-0-	146	2			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
10	341	N	219	-0-	-122 B	-0-	219	2			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
*01	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
*01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
10	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
11	90	N	1	-0-	-89 B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	93	-0-	-87 B	-0-	93	2			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	85	-0-	-95 B	-0-	85	2			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
01	186	N	153	-0-	-33 B	-0-	153	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	69	-0-	-81 B	-0-	69	2			N	-0-					-0-
10	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
11	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
01	279	N	216	-0-	-63 B	-0-	216	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	241	-0-	-100 B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	240	-0-	-30 B	-0-	240	2			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
*01	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
01	217	N	152	-0-	-65 B	-0-	152	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
*01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	10	-0-	-2 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
11	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
*01	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	122	-0-	-64 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
10	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
12	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
10	155	N	104	-0-	-51 B	-0-	104	2			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
12	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
*01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
10	248	N	132	-0-	-116 B	-0-	132	2			N	-0-					-0-
11	240	N	153	-0-	-87 B	-0-	153	2			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
10	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
11	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
*01	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
12	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
01	124	N	92	-0-	-32 B	-0-	92	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
10	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
11	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
01	434	N	330	-0-	-104 B	-0-	330	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
10	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-
11	660	N	614	-0-	-46 B	-0-	614	2			N	-0-					-0-
12	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
01	651	N	598	-0-	-53 B	-0-	598	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*01	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
11	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
01	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BARKER PRODUCTION CO., LP //CONT.// 049453
EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
12	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
01	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	217	-0-	-83 B	-0-	217	2			N	-0-					-0-
10	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
11	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
12	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
01	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
10	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
11	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
*01	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	76	-0-	-44 B	-0-	76	2			N	-0-					-0-
10	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	218	-0-	-52 B	-0-	218	2			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
12	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
01	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
11	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
12	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
*01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	303	-0-	-69 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	277	-0-	-83 B	-0-	277	2			N	-0-					-0-
10	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
11	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-		-5 B	-0-	150	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-		-0- B	-0-	150	1			N	-0-					-0-
10	155	N	150	-0-		-5 B	-0-	150	1			N	-0-					-0-
11	150	N	150	-0-		-0- B	-0-	150	1			N	-0-					-0-
12	155	N	150	-0-		-5 B	-0-	150	1			N	-0-					-0-
01	155	N	150	-0-		-5 B	-0-	150	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-		-0- B	-0-	65	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	65	N	65	-0-		-0- B	-0-	65	1			N	-0-					-0-
10	68	N	68	-0-		-0- B	-0-	68	1			N	-0-					-0-
11	63	N	63	-0-		-0- B	-0-	63	1			N	-0-					-0-
12	66	N	66	-0-		-0- B	-0-	66	1			N	-0-					-0-
*01	70	N	70	-0-		-0- B	-0-	70	1			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	484	-0-		-74 B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	559	N	453	-0-		-106 B	-0-	453	2			N	-0-					-0-
10	545	N	545	-0-		-0- B	-0-	545	2			N	-0-					-0-
11	611	N	611	-0-		-0- B	-0-	611	2			N	-0-					-0-
12	608	N	608	-0-		-0- B	-0-	608	2			N	-0-					-0-
*01	566	N	566	-0-		-0- B	-0-	566	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-		-0- B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	146	N	146	-0-		-0- B	-0-	146	2			N	-0-					-0-
10	155	N	95	-0-		-60 B	-0-	95	2			N	-0-					-0-
11	150	N	23	-0-		-127 B	-0-	23	2			N	-0-					-0-
12	155	N	107	-0-		-48 B	-0-	107	2			N	-0-					-0-
*01	125	N	125	-0-		-0- B	-0-	125	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	153	-0-		-64 B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	162	-0-		-48 B	-0-	162	2			N	-0-					-0-
10	166	N	166	-0-		-0- B	-0-	166	2			N	-0-					-0-
11	227	N	227	-0-		-0- B	-0-	227	2			N	-0-					-0-
12	229	N	229	-0-		-0- B	-0-	229	2			N	-0-					-0-
*01	204	N	204	-0-		-0- B	-0-	204	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29 B	-0-	91	2			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
01	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	138	-0-	-72 B	-0-	138	2			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
10	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
11	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
*01	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
10	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
*01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1089	-0-	-58 B	-0-	1089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
10	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
11	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
12	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
01	1116	N	1070	-0-	-46 B	-0-	1070	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
10	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*01	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. 147715
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0-	B	-0-	64	1	960	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	998	N	998	-0-	-0-	B	-0-	52	1	946	2	N	-0-					-0-
10	1019	N	1019	-0-	-0-	B	-0-	48	1	971	2	N	-0-					-0-
11	990	N	960	-0-	-30	B	-0-	60	1	900	2	N	-0-					-0-
12	1023	N	950	-0-	-73	B	-0-	63	1	887	2	N	-0-					-0-
01	1023	N	720	-0-	-303	B	-0-	26	1	694	2	N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1299	N	1299	-0-	-0-	B	-0-	81	1	1218	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1267	N	1267	-0-	-0-	B	-0-	65	1	1202	2	N	-0-					-0-
10	1302	N	1297	-0-	-5	B	-0-	62	1	1235	2	N	-0-					-0-
11	1260	N	1162	-0-	-98	B	-0-	72	1	1090	2	N	-0-					-0-
12	1302	N	1186	-0-	-116	B	-0-	79	1	1107	2	N	-0-					-0-
01	1302	N	1275	-0-	-27	B	-0-	46	1	1229	2	N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	564	-0-	-25	B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	561	-0-	-9	B	-0-	561	2			N	-0-					-0-
10	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
11	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
12	589	N	552	-0-	-37	B	-0-	552	2			N	-0-					-0-
01	589	N	575	-0-	-14	B	-0-	575	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
10	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
12	248	N	184	-0-	-64	B	-0-	184	2			N	-0-					-0-
*01	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	975	-0-	-48	B	-0-	61	1	914	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	861	-0-	-69	B	-0-	44	1	817	2	N	-0-					-0-
10	992	N	861	-0-	-131	B	-0-	41	1	820	2	N	-0-					-0-
11	930	N	879	-0-	-51	B	-0-	55	1	824	2	N	-0-					-0-
12	931	N	931	-0-	-0-	B	-0-	62	1	869	2	N	-0-					-0-
*01	895	N	895	-0-	-0-	B	-0-	33	1	862	2	N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1463	N	1463	-0-	-0-	B	-0-	91	1	1372	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1413	-0-	-27	B	-0-	73	1	1340	2	N	-0-					-0-
10	1488	N	1451	-0-	-37	B	-0-	69	1	1382	2	N	-0-					-0-
11	1410	N	1338	-0-	-72	B	-0-	83	1	1255	2	N	-0-					-0-
12	1457	N	1357	-0-	-100	B	-0-	91	1	1266	2	N	-0-					-0-
01	1457	N	1429	-0-	-28	B	-0-	52	1	1377	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	597	-0-	-23 B	-0-	37	1	560	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	589	N	589	-0-	-0- B	-0-	30	1	559	2	N	-0-					-0-
10	604	N	604	-0-	-0- B	-0-	29	1	575	2	N	-0-					-0-
11	570	N	538	-0-	-32 B	-0-	33	1	505	2	N	-0-					-0-
12	620	N	552	-0-	-68 B	-0-	37	1	515	2	N	-0-					-0-
*01	623	N	623	-0-	-0- B	-0-	23	1	600	2	N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1265	N	1265	-0-	-0- B	-0-	79	1	1186	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1240	N	1240	-0-	-0- B	-0-	64	1	1176	2	N	-0-					-0-
10	1271	N	1266	-0-	-5 B	-0-	60	1	1206	2	N	-0-					-0-
11	1230	N	1128	-0-	-102 B	-0-	70	1	1058	2	N	-0-					-0-
12	1271	N	1147	-0-	-124 B	-0-	77	1	1070	2	N	-0-					-0-
*01	1293	N	1293	-0-	-0- B	-0-	47	1	1246	2	N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	N	1066	-0-	-0- B	-0-	66	1	1000	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1037	N	1037	-0-	-0- B	-0-	54	1	983	2	N	-0-					-0-
10	1085	N	1051	-0-	-34 B	-0-	50	1	1001	2	N	-0-					-0-
11	1020	N	945	-0-	-75 B	-0-	59	1	886	2	N	-0-					-0-
12	1085	N	984	-0-	-101 B	-0-	66	1	918	2	N	-0-					-0-
01	1054	N	1039	-0-	-15 B	-0-	38	1	1001	2	N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	538	-0-	-20 B	-0-	34	1	504	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	27	1	493	2	N	-0-					-0-
10	558	N	527	-0-	-31 B	-0-	25	1	502	2	N	-0-					-0-
11	510	N	487	-0-	-23 B	-0-	30	1	457	2	N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	35	1	494	2	N	-0-					-0-
*01	535	N	535	-0-	-0- B	-0-	19	1	516	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
10	961	N	891	-0-	-70 B	-0-	891	2			N	-0-					-0-
11	960	N	885	-0-	-75 B	-0-	885	2			N	-0-					-0-
12	899	N	845	-0-	-54 B	-0-	845	2			N	-0-					-0-
01	899	N	876	-0-	-23 B	-0-	876	2			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	508	-0-	-2 B	-0-	508	2			N	-0-					-0-
10	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
11	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
12	527	N	503	-0-	-24 B	-0-	503	2			N	-0-					-0-
01	527	N	493	-0-	-34 B	-0-	493	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
10	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
11	360	N	317	-0-	-43 B	-0-	317	2			N	-0-					-0-
12	372	N	309	-0-	-63 B	-0-	309	2			N	-0-					-0-
01	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1308	-0-	-12 B	-0-	1308	2			N	-0-					-0-
10	1395	N	1313	-0-	-82 B	-0-	1313	2			N	-0-					-0-
11	1380	N	1187	-0-	-193 B	-0-	1187	2			N	-0-					-0-
12	1364	N	1219	-0-	-145 B	-0-	1219	2			N	-0-					-0-
01	1302	N	1156	-0-	-146 B	-0-	1156	2			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					-0-
10	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
11	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-
12	434	N	405	-0-	-29 B	-0-	405	2			N	-0-					-0-
01	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-
10	1353	N	1353	-0-	-0- B	-0-	1353	2			N	-0-					-0-
11	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
12	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-
*01	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	608	-0-	-22 B	-0-	608	2			N	-0-					-0-
10	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					-0-
11	630	N	592	-0-	-38 B	-0-	592	2			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
*01	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	670	-0-	-20 B	-0-	670	2			N	-0-					-0-
10	744	N	699	-0-	-45 B	-0-	699	2			N	-0-					-0-
11	690	N	657	-0-	-33 B	-0-	657	2			N	-0-					-0-
12	682	N	623	-0-	-59 B	-0-	623	2			N	-0-					-0-
01	713	N	641	-0-	-72 B	-0-	641	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	567	-0-	-33 B	-0-	567	2			N	-0-					-0-
10	589	N	579	-0-	-10 B	-0-	579	2			N	-0-					-0-
11	570	N	556	-0-	-14 B	-0-	556	2			N	-0-					-0-
12	589	N	517	-0-	-72 B	-0-	517	2			N	-0-					-0-
01	589	N	551	-0-	-38 B	-0-	551	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

08	465	N	401	-0-	-64 B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
10	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
12	434	N	357	-0-	-77 B	-0-	357	2			N	-0-					-0-
01	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

08	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-
10	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
11	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-
12	372	N	306	-0-	-66 B	-0-	306	2			N	-0-					-0-
01	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

08	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	645	-0-	-45 B	-0-	645	2			N	-0-					-0-
10	682	N	652	-0-	-30 B	-0-	652	2			N	-0-					-0-
11	660	N	626	-0-	-34 B	-0-	626	2			N	-0-					-0-
12	682	N	619	-0-	-63 B	-0-	619	2			N	-0-					-0-
01	651	N	610	-0-	-41 B	-0-	610	2			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

08	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
10	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
12	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
01	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
10	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
11	450	N	374	-0-	-76 B	-0-	374	2			N	-0-					-0-
12	434	N	358	-0-	-76 B	-0-	358	2			N	-0-					-0-
01	434	N	372	-0-	-62 B	-0-	372	2			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-
10	1674	N	1623	-0-	-51 B	-0-	1623	2			N	-0-					-0-
11	1569	N	1569	-0-	-0- B	-0-	1569	2			N	-0-					-0-
12	1674	N	1582	-0-	-92 B	-0-	1582	2			N	-0-					-0-
01	1612	N	1596	-0-	-16 B	-0-	1596	2			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	379	-0-	-55 B	-0-	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	365	-0-	-55 B	-0-	365	2			N	-0-					-0-
10	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
11	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-
12	372	N	336	-0-	-36 B	-0-	336	2			N	-0-					-0-
01	372	N	335	-0-	-37 B	-0-	335	2			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
10	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
11	300	N	275	-0-	-25 B	-0-	275	2			N	-0-					-0-
12	310	N	245	-0-	-65 B	-0-	245	2			N	-0-					-0-
01	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	441	-0-	-39 B	-0-	441	2			N	-0-					-0-
10	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
11	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
01	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1185	-0-	-15 B	-0-	1185	2			N	-0-					-0-
10	1271	N	1204	-0-	-67 B	-0-	1204	2			N	-0-					-0-
11	1260	N	1147	-0-	-113 B	-0-	1147	2			N	-0-					-0-
12	1240	N	1149	-0-	-91 B	-0-	1149	2			N	-0-					-0-
01	1209	N	1160	-0-	-49 B	-0-	1160	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
*01	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1091	-0-	-49 B	-0-	1091	2			N	-0-					-0-
10	1178	N	1116	-0-	-62 B	-0-	1116	2			N	-0-					-0-
11	1110	N	1052	-0-	-58 B	-0-	1052	2			N	-0-					-0-
12	1116	N	1048	-0-	-68 B	-0-	1048	2			N	-0-					-0-
01	1116	N	1017	-0-	-99 B	-0-	1017	2			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	849	-0-	-21 B	-0-	849	2			N	-0-					-0-
10	899	N	879	-0-	-20 B	-0-	879	2			N	-0-					-0-
11	870	N	821	-0-	-49 B	-0-	821	2			N	-0-					-0-
12	868	N	825	-0-	-43 B	-0-	825	2			N	-0-					-0-
01	868	N	811	-0-	-57 B	-0-	811	2			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	659	-0-	-23 B	-0-	659	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	645	-0-	-45 B	-0-	645	2			N	-0-					-0-
10	713	N	695	-0-	-18 B	-0-	695	2			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
12	682	N	659	-0-	-23 B	-0-	659	2			N	-0-					-0-
01	682	N	636	-0-	-46 B	-0-	636	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
10	744	N	708	-0-	-36 B	-0-	708	2			N	-0-					-0-
11	690	N	666	-0-	-24 B	-0-	666	2			N	-0-					-0-
12	713	N	651	-0-	-62 B	-0-	651	2			N	-0-					-0-
01	713	N	633	-0-	-80 B	-0-	633	2			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	251	-0-	-19 B	-0-	251	2			N	-0-					-0-
10	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
*01	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	291	-0-	-99 B	-0-	291	2			N	-0-					-0-
10	434	N	379	-0-	-55 B	-0-	379	2			N	-0-					-0-
11	450	N	383	-0-	-67 B	-0-	383	2			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
01	372	N	322	-0-	-50 B	-0-	322	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
10	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
11	600	N	575	-0-	-25 B	-0-	575	2			N	-0-					-0-
12	682	N	587	-0-	-95 B	-0-	587	2			N	-0-					-0-
01	651	N	567	-0-	-84 B	-0-	567	2			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
10	837	N	812	-0-	-25 B	-0-	812	2			N	-0-					-0-
11	810	N	791	-0-	-19 B	-0-	791	2			N	-0-					-0-
12	837	N	781	-0-	-56 B	-0-	781	2			N	-0-					-0-
01	806	N	752	-0-	-54 B	-0-	752	2			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	670	-0-	-12 B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	625	-0-	-35 B	-0-	625	2			N	-0-					-0-
10	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
11	660	N	610	-0-	-50 B	-0-	610	2			N	-0-					-0-
12	651	N	633	-0-	-18 B	-0-	633	2			N	-0-					-0-
01	651	N	639	-0-	-12 B	-0-	639	2			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	847	-0-	-23 B	-0-	847	2			N	-0-					-0-
10	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-
11	900	N	831	-0-	-69 B	-0-	831	2			N	-0-					-0-
12	868	N	820	-0-	-48 B	-0-	820	2			N	-0-					-0-
01	868	N	859	-0-	-9 B	-0-	859	2			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1037	-0-	-13 B	-0-	1037	2			N	-0-					-0-
10	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
11	1050	N	1034	-0-	-16 B	-0-	1034	2			N	-0-					-0-
12	1085	N	1021	-0-	-64 B	-0-	1021	2			N	-0-					-0-
01	1085	N	1021	-0-	-64 B	-0-	1021	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	913	N	913	-0-	-0- B	-0-	913	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	882	N	882	-0-	-0- B	-0-	882	2		N	-0-			-0-
10	899	N	885	-0-	-14 B	-0-	885	2		N	-0-			-0-
11	870	N	856	-0-	-14 B	-0-	856	2		N	-0-			-0-
12	899	N	878	-0-	-21 B	-0-	878	2		N	-0-			-0-
01	899	N	869	-0-	-30 B	-0-	869	2		N	-0-			-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	65	N	65	-0-	-0- B	-0-	65	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	65	N	65	-0-	-0- B	-0-	65	2		N	-0-			-0-
10	68	N	68	-0-	-0- B	-0-	68	2		N	-0-			-0-
11	72	N	72	-0-	-0- B	-0-	72	2		N	-0-			-0-
12	76	N	76	-0-	-0- B	-0-	76	2		N	-0-			-0-
*01	65	N	65	-0-	-0- B	-0-	65	2		N	-0-			-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	401	-0-	-2 B	-0-	401	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	420	N	378	-0-	-42 B	-0-	378	2		N	-0-			-0-
10	434	N	400	-0-	-34 B	-0-	400	2		N	-0-			-0-
11	400	N	400	-0-	-0- B	-0-	400	2		N	-0-			-0-
12	403	N	362	-0-	-41 B	-0-	362	2		N	-0-			-0-
01	403	N	400	-0-	-3 B	-0-	400	2		N	-0-			-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	735	N	735	-0-	-0- B	-0-	735	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	733	N	733	-0-	-0- B	-0-	733	2		N	-0-			-0-
10	694	N	694	-0-	-0- B	-0-	694	2		N	-0-			-0-
11	852	N	852	-0-	-0- B	-0-	852	2		N	-0-			-0-
12	744	N	637	-0-	-107 B	-0-	637	2		N	-0-			-0-
01	682	N	674	-0-	-8 B	-0-	674	2		N	-0-			-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	606	-0-	-76 B	-0-	606	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	601	N	601	-0-	-0- B	-0-	601	2		N	-0-			-0-
10	639	N	639	-0-	-0- B	-0-	639	2		N	-0-			-0-
11	622	N	622	-0-	-0- B	-0-	622	2		N	-0-			-0-
12	653	N	653	-0-	-0- B	-0-	653	2		N	-0-			-0-
01	651	N	631	-0-	-20 B	-0-	631	2		N	-0-			-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	N	991	-0-	-63 B	-0-	991	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	990	N	968	-0-	-22 B	-0-	968	2		N	-0-			-0-
10	1015	N	1015	-0-	-0- B	-0-	1015	2		N	-0-			-0-
11	960	N	872	-0-	-88 B	-0-	872	2		N	-0-			-0-
12	992	N	972	-0-	-20 B	-0-	972	2		N	-0-			-0-
01	1023	N	985	-0-	-38 B	-0-	985	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	B	-0-	883	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	830	-0-	-40	B	-0-	830	2			N	-0-					-0-
10	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
11	866	N	866	-0-	-0-	B	-0-	866	2			N	-0-					-0-
12	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-
01	899	N	883	-0-	-16	B	-0-	883	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

08	248	N	241	-0-	-7	B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	224	-0-	-16	B	-0-	224	2			N	-0-					-0-
10	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
11	240	N	231	-0-	-9	B	-0-	231	2			N	-0-					-0-
12	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
01	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

08	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
10	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
11	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
12	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
*01	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	186	N	178	-0-	-8	B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	163	-0-	-17	B	-0-	163	2			N	-0-					-0-
10	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
11	180	N	160	-0-	-20	B	-0-	160	2			N	-0-					-0-
12	155	N	144	-0-	-11	B	-0-	144	2			N	-0-					-0-
01	186	N	156	-0-	-30	B	-0-	156	2			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

08	1696	N	1696	-0-	-0-	B	-0-	1696	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1731	-0-	-219	B	-0-	1731	2			N	-0-					-0-
10	1798	N	1772	-0-	-26	B	-0-	1772	2			N	-0-					-0-
11	1650	N	1624	-0-	-26	B	-0-	1624	2			N	-0-					-0-
12	1798	N	1582	-0-	-216	B	-0-	1582	2			N	-0-					-0-
01	1767	N	1398	-0-	-369	B	-0-	1398	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	658	-0-	-32 B	-0-	658	2			N	-0-					-0-
10	744	N	673	-0-	-71 B	-0-	673	2			N	-0-					-0-
11	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-
12	682	N	620	-0-	-62 B	-0-	620	2			N	-0-					-0-
01	682	N	632	-0-	-50 B	-0-	632	2			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	446	-0-	-4 B	-0-	446	2			N	-0-					-0-
10	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
11	480	N	441	-0-	-39 B	-0-	441	2			N	-0-					-0-
12	465	N	441	-0-	-24 B	-0-	441	2			N	-0-					-0-
01	465	N	422	-0-	-43 B	-0-	422	2			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-
10	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
11	390	N	360	-0-	-30 B	-0-	360	2			N	-0-					-0-
12	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-
01	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
11	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
12	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
01	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
10	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
11	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
12	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
01	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
10	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
11	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
12	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
01	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
10	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-
11	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
12	589	N	501	-0-	-88	B	-0-	501	2			N	-0-					-0-
01	558	N	523	-0-	-35	B	-0-	523	2			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	872	-0-	-213	B	-0-	872	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	791	-0-	-259	B	-0-	791	2			N	-0-					-0-
10	899	N	870	-0-	-29	B	-0-	870	2			N	-0-					-0-
11	840	N	745	-0-	-95	B	-0-	745	2			N	-0-					-0-
12	837	N	837	-0-	-0-	B	-0-	837	2			N	-0-					-0-
*01	879	N	879	-0-	-0-	B	-0-	879	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	353	-0-	-7	B	-0-	353	2			N	-0-					-0-
10	434	N	368	-0-	-66	B	-0-	368	2			N	-0-					-0-
11	360	N	355	-0-	-5	B	-0-	355	2			N	-0-					-0-
12	372	N	339	-0-	-33	B	-0-	339	2			N	-0-					-0-
01	372	N	332	-0-	-40	B	-0-	332	2			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
10	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
11	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
12	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
*01	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
10	310	N	274	-0-	-36	B	-0-	274	2			N	-0-					-0-
11	360	N	343	-0-	-17	B	-0-	343	2			N	-0-					-0-
12	434	N	292	-0-	-142	B	-0-	292	2			N	-0-					-0-
01	279	N	265	-0-	-14	B	-0-	265	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	860	-0-	-8	B	-0-	860	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	705	-0-	-165	B	-0-	705	2			N	-0-					-0-
10	904	N	904	-0-	-0-	B	-0-	904	2			N	-0-					-0-
11	844	N	844	-0-	-0-	B	-0-	844	2			N	-0-					-0-
12	882	N	882	-0-	-0-	B	-0-	882	2			N	-0-					-0-
01	899	N	868	-0-	-31	B	-0-	868	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
10	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
11	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
12	1054	N	1023	-0-	-31 B	-0-	1023	2			N	-0-					-0-
01	1054	N	963	-0-	-91 B	-0-	963	2			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	582	-0-	-18 B	-0-	582	2			N	-0-					-0-
10	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
11	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-
12	589	N	523	-0-	-66 B	-0-	523	2			N	-0-					-0-
01	589	N	525	-0-	-64 B	-0-	525	2			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
10	682	N	624	-0-	-58 B	-0-	624	2			N	-0-					-0-
11	660	N	625	-0-	-35 B	-0-	625	2			N	-0-					-0-
12	682	N	653	-0-	-29 B	-0-	653	2			N	-0-					-0-
*01	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
10	713	N	661	-0-	-52 B	-0-	661	2			N	-0-					-0-
11	690	N	611	-0-	-79 B	-0-	611	2			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
*01	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-
10	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
11	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					-0-
12	465	N	440	-0-	-25 B	-0-	440	2			N	-0-					-0-
01	465	N	438	-0-	-27 B	-0-	438	2			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	833	-0-	-4 B	-0-	833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	777	-0-	-93 B	-0-	777	2			N	-0-					-0-
10	837	N	811	-0-	-26 B	-0-	811	2			N	-0-					-0-
11	810	N	769	-0-	-41 B	-0-	769	2			N	-0-					-0-
12	806	N	795	-0-	-11 B	-0-	795	2			N	-0-					-0-
01	806	N	756	-0-	-50 B	-0-	756	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	476	-0-	-4 B	-0-	476	2			N	-0-					-0-
10	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
11	480	N	470	-0-	-10 B	-0-	470	2			N	-0-					-0-
12	496	N	427	-0-	-69 B	-0-	427	2			N	-0-					-0-
01	496	N	400	-0-	-96 B	-0-	400	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
10	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
10	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
11	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
12	744	N	682	-0-	-62 B	-0-	682	2			N	-0-					-0-
01	744	N	669	-0-	-75 B	-0-	669	2			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	830	-0-	-7 B	-0-	830	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	793	-0-	-17 B	-0-	793	2			N	-0-					-0-
10	837	N	799	-0-	-38 B	-0-	799	2			N	-0-					-0-
11	810	N	739	-0-	-71 B	-0-	739	2			N	-0-					-0-
12	806	N	723	-0-	-83 B	-0-	723	2			N	-0-					-0-
01	806	N	747	-0-	-59 B	-0-	747	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
01	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	749	-0-	-1 B	-0-	749	2			N	-0-					-0-
10	775	N	755	-0-	-20 B	-0-	755	2			N	-0-					-0-
11	750	N	692	-0-	-58 B	-0-	692	2			N	-0-					-0-
12	775	N	670	-0-	-105 B	-0-	670	2			N	-0-					-0-
01	744	N	668	-0-	-76 B	-0-	668	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	807	-0-	-33 B	-0-	807	2			N	-0-					-0-
10	868	N	826	-0-	-42 B	-0-	826	2			N	-0-					-0-
11	810	N	785	-0-	-25 B	-0-	785	2			N	-0-					-0-
12	837	N	789	-0-	-48 B	-0-	789	2			N	-0-					-0-
01	837	N	763	-0-	-74 B	-0-	763	2			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
10	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
11	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
12	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
01	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
10	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
*01	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
10	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
11	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
12	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
*01	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1114	-0-	-64 B	-0-	1114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1077	-0-	-63 B	-0-	1077	2			N	-0-					-0-
10	1147	N	1143	-0-	-4 B	-0-	1143	2			N	-0-					-0-
11	1080	N	1036	-0-	-44 B	-0-	1036	2			N	-0-					-0-
12	1116	N	1081	-0-	-35 B	-0-	1081	2			N	-0-					-0-
01	1147	N	1117	-0-	-30 B	-0-	1117	2			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1044	-0-	-36 B	-0-	1044	2			N	-0-					-0-
10	1147	N	1102	-0-	-45 B	-0-	1102	2			N	-0-					-0-
11	1110	N	1077	-0-	-33 B	-0-	1077	2			N	-0-					-0-
12	1085	N	1003	-0-	-82 B	-0-	1003	2			N	-0-					-0-
01	1116	N	1007	-0-	-109 B	-0-	1007	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	710	-0-	-3 B	-0-	710	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	663	-0-	-57 B	-0-	663	2			N	-0-					-0-
10	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
11	690	N	629	-0-	-61 B	-0-	629	2			N	-0-					-0-
12	682	N	659	-0-	-23 B	-0-	659	2			N	-0-					-0-
01	682	N	657	-0-	-25 B	-0-	657	2			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
10	527	N	502	-0-	-25 B	-0-	502	2			N	-0-					-0-
11	510	N	494	-0-	-16 B	-0-	494	2			N	-0-					-0-
12	527	N	447	-0-	-80 B	-0-	447	2			N	-0-					-0-
01	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	874	-0-	-26 B	-0-	874	2			N	-0-					-0-
10	930	N	918	-0-	-12 B	-0-	918	2			N	-0-					-0-
11	900	N	880	-0-	-20 B	-0-	880	2			N	-0-					-0-
12	899	N	861	-0-	-38 B	-0-	861	2			N	-0-					-0-
01	930	N	844	-0-	-86 B	-0-	844	2			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	310	N	188	-0-	-122 B	-0-	188	2			N	-0-					-0-
11	300	N	201	-0-	-99 B	-0-	201	2			N	-0-					-0-
12	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-
*01	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
10	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
11	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
12	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
*01	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-
10	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
12	403	N	369	-0-	-34 B	-0-	369	2			N	-0-					-0-
*01	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	374	-0-	-16 B	-0-	374	2			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
11	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
*01	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	405	-0-	-45 B	-0-	405	2			N	-0-					-0-
10	465	N	400	-0-	-65 B	-0-	400	2			N	-0-					-0-
11	450	N	394	-0-	-56 B	-0-	394	2			N	-0-					-0-
12	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
*01	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
11	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
*01	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	686	-0-	-27 B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
10	682	N	673	-0-	-9 B	-0-	673	2			N	-0-					-0-
11	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
12	713	N	677	-0-	-36 B	-0-	677	2			N	-0-					-0-
*01	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
12	341	N	299	-0-	-42 B	-0-	299	2			N	-0-					-0-
*01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
10	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
11	300	N	206	-0-	-94 B	-0-	206	2			N	-0-					-0-
12	310	N	213	-0-	-97 B	-0-	213	2			N	-0-					-0-
01	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
10	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*01	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
10	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-
11	1560	N	1304	-0-	-256 B	-0-	1304	2			N	-0-					-0-
12	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
01	1364	N	1273	-0-	-91 B	-0-	1273	2			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	262	-0-	-79 B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-
10	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
*01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
*01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
12	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
10	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
11	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-
12	527	N	424	-0-	-103 B	-0-	424	2			N	-0-					-0-
01	465	N	420	-0-	-45 B	-0-	420	2			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
10	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
11	390	N	365	-0-	-25 B	-0-	365	2			N	-0-					-0-
12	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
*01	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
12	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
10	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
12	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
10	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
12	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
*01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
10	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
11	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-
12	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
*01	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
10	217	N	188	-0-	-29	B	-0-	188	2			N	-0-					-0-
11	180	N	178	-0-	-2	B	-0-	178	2			N	-0-					-0-
12	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
01	186	N	173	-0-	-13	B	-0-	173	2			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

08	155	N	117	-0-	-38	B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	81	-0-	-39	B	-0-	81	2			N	-0-					-0-
10	124	N	81	-0-	-43	B	-0-	81	2			N	-0-					-0-
11	120	N	70	-0-	-50	B	-0-	70	2			N	-0-					-0-
12	93	N	71	-0-	-22	B	-0-	71	2			N	-0-					-0-
01	93	N	75	-0-	-18	B	-0-	75	2			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

08	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
10	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
11	270	N	241	-0-	-29	B	-0-	241	2			N	-0-					-0-
12	279	N	249	-0-	-30	B	-0-	249	2			N	-0-					-0-
*01	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

08	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
10	589	N	521	-0-	-68	B	-0-	521	2			N	-0-					-0-
11	540	N	538	-0-	-2	B	-0-	538	2			N	-0-					-0-
12	589	N	581	-0-	-8	B	-0-	581	2			N	-0-					-0-
*01	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

08	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
10	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
11	330	N	275	-0-	-55	B	-0-	275	2			N	-0-					-0-
12	372	N	269	-0-	-103	B	-0-	269	2			N	-0-					-0-
*01	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
10	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
10	961	N	893	-0-	-68 B	-0-	893	2			N	-0-					-0-
11	990	N	910	-0-	-80 B	-0-	910	2			N	-0-					-0-
12	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
*01	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
11	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
01	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
10	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
11	450	N	420	-0-	-30 B	-0-	420	2			N	-0-					-0-
12	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
*01	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	467	-0-	-13 B	-0-	467	2			N	-0-					-0-
10	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
12	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
01	558	N	483	-0-	-75 B	-0-	483	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	659	-0-	-1 B	-0-	659	2			N	-0-					-0-
10	682	N	646	-0-	-36 B	-0-	646	2			N	-0-					-0-
11	660	N	637	-0-	-23 B	-0-	637	2			N	-0-					-0-
12	682	N	647	-0-	-35 B	-0-	647	2			N	-0-					-0-
01	651	N	621	-0-	-30 B	-0-	621	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	669	-0-	-51	B	-0-	669	2			N	-0-					-0-
10	713	N	667	-0-	-46	B	-0-	667	2			N	-0-					-0-
11	690	N	602	-0-	-88	B	-0-	602	2			N	-0-					-0-
12	682	N	603	-0-	-79	B	-0-	603	2			N	-0-					-0-
01	682	N	595	-0-	-87	B	-0-	595	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14	B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
10	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-
11	270	N	245	-0-	-25	B	-0-	245	2			N	-0-					-0-
12	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
01	248	N	231	-0-	-17	B	-0-	231	2			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	256	-0-	-23	B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	233	-0-	-7	B	-0-	233	2			N	-0-					-0-
10	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
11	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
12	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
01	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	412	-0-	-22	B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
10	434	N	421	-0-	-13	B	-0-	421	2			N	-0-					-0-
11	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
12	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
01	434	N	410	-0-	-24	B	-0-	410	2			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	202	-0-	-46	B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-
10	217	N	139	-0-	-78	B	-0-	139	2			N	-0-					-0-
11	210	N	154	-0-	-56	B	-0-	154	2			N	-0-					-0-
12	217	N	214	-0-	-3	B	-0-	214	2			N	-0-					-0-
*01	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	156	-0-	-54	B	-0-	156	2			N	-0-					-0-
10	217	N	170	-0-	-47	B	-0-	170	2			N	-0-					-0-
11	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
01	155	N	152	-0-	-3	B	-0-	152	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-
10	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
11	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
01	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
10	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
11	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
*01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-
10	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-
11	450	N	449	-0-	-1 B	-0-	449	2			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
*01	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
12	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
*01	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	#	955	-0-	-99 B	-99	955	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -99																	
09	1020	#	1003	-0-	-17 B	-116	1003	2			N	-0-					-0-
10	1054	#	999	-0-	-55 B	-171	999	2			N	-0-					-0-
11	990	#	963	-0-	-27 B	-198	963	2			N	-0-					-0-
12	1023	#	997	-0-	-26 B	-224	997	2			N	-0-					-0-
01	1023	#	984	-0-	-39 B	-263	984	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	637	-0-	-45 B	-0-	637	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
10	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
12	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
*01	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
11	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*01	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0- B	-0-	372	1	352	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	710	N	710	-0-	-0- B	-0-	360	1	350	2	N	-0-					-0-
10	723	N	723	-0-	-0- B	-0-	372	1	351	2	N	-0-					-0-
11	660	N	585	-0-	-75 B	-0-	304	1	281	2	N	-0-					-0-
12	713	N	713	-0-	-0- B	-0-	368	1	345	2	N	-0-					-0-
*01	712	N	712	-0-	-0- B	-0-	372	1	340	2	N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
10	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
12	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
*01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
10	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
12	434	N	267	-0-	-167 B	-0-	267	2			N	-0-					-0-
*01	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	90	-0-	-120 B	-0-	90	2			N	-0-					-0-
10	217	N	115	-0-	-102 B	-0-	115	2			N	-0-					-0-
11	180	N	141	-0-	-39 B	-0-	141	2			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
*01	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
10	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
12	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
*01	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
10	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
11	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
12	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
*01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
10	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
*01	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
10	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
11	360	N	325	-0-	-35 B	-0-	325	2			N	-0-					-0-
12	372	N	286	-0-	-86 B	-0-	286	2			N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
10	465	N	425	-0-	-40 B	-0-	425	2			N	-0-					-0-
11	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					-0-
12	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
01	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	235	-0-	-35	B	-0-	235	2			N	-0-					-0-
10	248	N	237	-0-	-11	B	-0-	237	2			N	-0-					-0-
11	240	N	236	-0-	-4	B	-0-	236	2			N	-0-					-0-
12	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
*01	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
10	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
11	150	N	143	-0-	-7	B	-0-	143	2			N	-0-					-0-
12	155	N	147	-0-	-8	B	-0-	147	2			N	-0-					-0-
01	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16	B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
10	248	N	216	-0-	-32	B	-0-	216	2			N	-0-					-0-
11	210	N	209	-0-	-1	B	-0-	209	2			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
01	217	N	201	-0-	-16	B	-0-	201	2			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	312	-0-	-18	B	-0-	312	2			N	-0-					-0-
10	341	N	300	-0-	-41	B	-0-	300	2			N	-0-					-0-
11	330	N	284	-0-	-46	B	-0-	284	2			N	-0-					-0-
12	310	N	266	-0-	-44	B	-0-	266	2			N	-0-					-0-
*01	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	521	-0-	-6	B	-0-	521	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	500	-0-	-10	B	-0-	500	2			N	-0-					-0-
10	527	N	491	-0-	-36	B	-0-	491	2			N	-0-					-0-
11	510	N	448	-0-	-62	B	-0-	448	2			N	-0-					-0-
12	527	N	480	-0-	-47	B	-0-	480	2			N	-0-					-0-
01	496	N	468	-0-	-28	B	-0-	468	2			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	406	-0-	-14	B	-0-	406	2			N	-0-					-0-
10	434	N	420	-0-	-14	B	-0-	420	2			N	-0-					-0-
11	420	N	392	-0-	-28	B	-0-	392	2			N	-0-					-0-
12	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
01	434	N	428	-0-	-6	B	-0-	428	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-			-0-
10	186	N	159	-0-	-27 B	-0-	159	2			N	-0-			-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-			-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-			-0-
01	155	N	149	-0-	-6 B	-0-	149	2			N	-0-			-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	208	-0-	-9 B	-0-	208	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	204	-0-	-6 B	-0-	204	2			N	-0-			-0-
10	217	N	215	-0-	-2 B	-0-	215	2			N	-0-			-0-
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-			-0-
12	227	N	227	-0-	-0- B	-0-	227	2			N	-0-			-0-
*01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-			-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	277	N	277	-0-	-0- B	-0-	277	2			N	-0-			-0-
10	310	N	284	-0-	-26 B	-0-	284	2			N	-0-			-0-
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-			-0-
12	279	N	241	-0-	-38 B	-0-	241	2			N	-0-			-0-
01	279	N	209	-0-	-70 B	-0-	209	2			N	-0-			-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	562	-0-	-27 B	-0-	562	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	596	N	596	-0-	-0- B	-0-	596	2			N	-0-			-0-
10	613	N	613	-0-	-0- B	-0-	613	2			N	-0-			-0-
11	613	N	613	-0-	-0- B	-0-	613	2			N	-0-			-0-
12	633	N	633	-0-	-0- B	-0-	633	2			N	-0-			-0-
*01	626	N	626	-0-	-0- B	-0-	626	2			N	-0-			-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	297	N	297	-0-	-0- B	-0-	297	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	285	-0-	-15 B	-0-	285	2			N	-0-			-0-
10	310	N	295	-0-	-15 B	-0-	295	2			N	-0-			-0-
11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-			-0-
12	310	N	284	-0-	-26 B	-0-	284	2			N	-0-			-0-
01	310	N	264	-0-	-46 B	-0-	264	2			N	-0-			-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	862	-0-	-6 B	-0-	434	1	428	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	846	N	846	-0-	-0- B	-0-	420	1	426	2	N	-0-			-0-
10	868	N	853	-0-	-15 B	-0-	434	1	419	2	N	-0-			-0-
11	840	N	678	-0-	-162 B	-0-	337	1	341	2	N	-0-			-0-
12	856	N	856	-0-	-0- B	-0-	429	1	427	2	N	-0-			-0-
01	868	N	838	-0-	-30 B	-0-	434	1	404	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	720	-0-	-86 B	-0-	720	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
10	744	N	743	-0-	-1 B	-0-	743	2			N	-0-					-0-
11	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
12	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
01	744	N	716	-0-	-28 B	-0-	716	2			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*01	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
10	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
01	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
01	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	515	-0-	-43 B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	522	-0-	-18 B	-0-	522	2			N	-0-					-0-
10	558	N	511	-0-	-47 B	-0-	511	2			N	-0-					-0-
11	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
12	527	N	523	-0-	-4 B	-0-	523	2			N	-0-					-0-
*01	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
10	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
01	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
*01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
11	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
12	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
*01	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
10	310	N	253	-0-	-57 B	-0-	253	2			N	-0-					-0-
11	300	N	269	-0-	-31 B	-0-	269	2			N	-0-					-0-
12	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
*01	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-
10	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
01	341	N	183	-0-	-158 B	-0-	183	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	138	-0-	-42 B	-0-	138	2			N	-0-					-0-
10	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
11	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
*01	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	280	-0-	-61 B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					-0-
10	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
*01	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

08	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

08	1643	#	1348	-0-	-295 B	-329	1348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -329																	
09	1038		1306	-0-	268 B	-61	1306	2			N	-0-					-0-
10	1333	#	1308	-0-	-25 B	-86	1308	2			N	-0-					-0-
11	1290	#	1332	-0-	42 B	-44	1332	2			N	-0-					-0-
12	982		1382	-0-	400 B	356	1382	2			N	-0-					-0-
*01	1752	R	1396	-0-	-356 B	-0-	1396	2			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
10	465	N	419	-0-	-46 B	-0-	419	2			N	-0-					-0-
11	450	N	425	-0-	-25 B	-0-	425	2			N	-0-					-0-
12	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
*01	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

08	310	N	295	-0-	-15	B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
10	310	N	290	-0-	-20	B	-0-	290	2			N	-0-					-0-
11	300	N	286	-0-	-14	B	-0-	286	2			N	-0-					-0-
12	310	N	284	-0-	-26	B	-0-	284	2			N	-0-					-0-
*01	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

08	217	N	179	-0-	-38	B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	175	-0-	-35	B	-0-	175	2			N	-0-					-0-
10	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
11	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
12	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
01	248	N	162	-0-	-86	B	-0-	162	2			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

08	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	169	-0-	-11	B	-0-	169	2			N	-0-					-0-
10	186	N	173	-0-	-13	B	-0-	173	2			N	-0-					-0-
11	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
12	186	N	157	-0-	-29	B	-0-	157	2			N	-0-					-0-
01	186	N	152	-0-	-34	B	-0-	152	2			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

08	465	N	459	-0-	-6	B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
10	465	N	449	-0-	-16	B	-0-	449	2			N	-0-					-0-
11	450	N	429	-0-	-21	B	-0-	429	2			N	-0-					-0-
12	465	N	430	-0-	-35	B	-0-	430	2			N	-0-					-0-
01	434	N	420	-0-	-14	B	-0-	420	2			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

08	372	N	370	-0-	-2	B	-0-	370	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
10	372	N	337	-0-	-35	B	-0-	337	2			N	-0-					-0-
11	360	N	331	-0-	-29	B	-0-	331	2			N	-0-					-0-
12	372	N	347	-0-	-25	B	-0-	347	2			N	-0-					-0-
*01	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	164	-0-	-22	B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
10	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
11	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
12	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
*01	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	B	-0-	788	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
10	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
11	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-
12	834	N	834	-0-	-0-	B	-0-	834	2			N	-0-					-0-
*01	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	292	-0-	-38	B	-0-	292	2			N	-0-					-0-
10	341	N	314	-0-	-27	B	-0-	314	2			N	-0-					-0-
11	300	N	289	-0-	-11	B	-0-	289	2			N	-0-					-0-
12	310	N	305	-0-	-5	B	-0-	305	2			N	-0-					-0-
01	310	N	294	-0-	-16	B	-0-	294	2			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	525	-0-	-2	B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
10	558	N	522	-0-	-36	B	-0-	522	2			N	-0-					-0-
11	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
12	527	N	522	-0-	-5	B	-0-	522	2			N	-0-					-0-
*01	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	513	-0-	-14	B	-0-	513	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	509	-0-	-1	B	-0-	509	2			N	-0-					-0-
10	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
11	510	N	504	-0-	-6	B	-0-	504	2			N	-0-					-0-
12	527	N	495	-0-	-32	B	-0-	495	2			N	-0-					-0-
01	496	N	493	-0-	-3	B	-0-	493	2			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	365	-0-	-38	B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
10	372	N	348	-0-	-24	B	-0-	348	2			N	-0-					-0-
11	360	N	328	-0-	-32	B	-0-	328	2			N	-0-					-0-
12	372	N	321	-0-	-51	B	-0-	321	2			N	-0-					-0-
01	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
*01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
10	403	N	366	-0-	-37 B	-0-	366	2			N	-0-					-0-
11	390	N	318	-0-	-72 B	-0-	318	2			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
01	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
10	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
11	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
12	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
*01	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
*01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
10	434	N	430	-0-	-4 B	-0-	430	2			N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
01	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
10	434	N	411	-0-	-23 B	-0-	411	2			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
01	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	262	-0-	-8	B	-0-	262	2			N	-0-					-0-
10	310	N	237	-0-	-73	B	-0-	237	2			N	-0-					-0-
11	300	N	241	-0-	-59	B	-0-	241	2			N	-0-					-0-
12	279	N	218	-0-	-61	B	-0-	218	2			N	-0-					-0-
01	248	N	200	-0-	-48	B	-0-	200	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	B	-0-	650	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	618	-0-	-72	B	-0-	618	2			N	-0-					-0-
10	682	N	609	-0-	-73	B	-0-	609	2			N	-0-					-0-
11	630	N	506	-0-	-124	B	-0-	506	2			N	-0-					-0-
12	651	N	615	-0-	-36	B	-0-	615	2			N	-0-					-0-
01	620	N	590	-0-	-30	B	-0-	590	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	378	-0-	-25	B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	375	-0-	-15	B	-0-	375	2			N	-0-					-0-
10	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
11	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
12	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-
01	403	N	398	-0-	-5	B	-0-	398	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	481	-0-	-46	B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	458	-0-	-22	B	-0-	458	2			N	-0-					-0-
10	496	N	450	-0-	-46	B	-0-	450	2			N	-0-					-0-
11	480	N	400	-0-	-80	B	-0-	400	2			N	-0-					-0-
12	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
01	465	N	431	-0-	-34	B	-0-	431	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
10	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
11	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
12	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
*01	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
10	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
11	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-
12	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
01	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

08	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
10	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-
11	210	N	165	-0-	-45 B	-0-	165	2			N	-0-					-0-
12	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-
*01	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

08	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	80	-0-	-70 B	-0-	80	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
*01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

08	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
10	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
11	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
*01	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
10	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
11	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
*01	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	288	-0-	-252 B	-0-	288	2			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
11	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
01	620	N	502	-0-	-118 B	-0-	502	2			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
11	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
10	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
11	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
12	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
01	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
01	372	N	322	-0-	-50 B	-0-	322	2			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
10	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
11	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
*01	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
10	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-
11	210	N	174	-0-	-36 B	-0-	174	2			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
01	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-
10	682	N	620	-0-	-62 B	-0-	620	2			N	-0-					-0-
11	660	N	606	-0-	-54 B	-0-	606	2			N	-0-					-0-
12	682	N	641	-0-	-41 B	-0-	641	2			N	-0-					-0-
01	620	N	577	-0-	-43 B	-0-	577	2			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
10	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
11	330	N	303	-0-	-27 B	-0-	303	2			N	-0-					-0-
12	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
01	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
10	465	N	421	-0-	-44 B	-0-	421	2			N	-0-					-0-
11	450	N	401	-0-	-49 B	-0-	401	2			N	-0-					-0-
12	465	N	430	-0-	-35 B	-0-	430	2			N	-0-					-0-
*01	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
10	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
11	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	312	-0-	-29	B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	304	-0-	-26	B	-0-	304	2			N	-0-					-0-
10	341	N	266	-0-	-75	B	-0-	266	2			N	-0-					-0-
11	300	N	279	-0-	-21	B	-0-	279	2			N	-0-					-0-
12	310	N	279	-0-	-31	B	-0-	279	2			N	-0-					-0-
*01	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

08	310	N	197	-0-	-113	B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
10	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
11	180	N	171	-0-	-9	B	-0-	171	2			N	-0-					-0-
12	310	N	178	-0-	-132	B	-0-	178	2			N	-0-					-0-
01	248	N	164	-0-	-84	B	-0-	164	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
10	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
11	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
12	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
01	372	N	290	-0-	-82	B	-0-	290	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	434	N	429	-0-	-5	B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
10	434	N	417	-0-	-17	B	-0-	417	2			N	-0-					-0-
11	420	N	402	-0-	-18	B	-0-	402	2			N	-0-					-0-
12	434	N	408	-0-	-26	B	-0-	408	2			N	-0-					-0-
*01	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
10	341	N	311	-0-	-30	B	-0-	311	2			N	-0-					-0-
11	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
12	310	N	286	-0-	-24	B	-0-	286	2			N	-0-					-0-
*01	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
11	240	N	217	-0-	-23 B	-0-	217	2			N	-0-					-0-
12	310	N	248	-0-	-62 B	-0-	248	2			N	-0-					-0-
01	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	465	-0-	-31 B	-0-	465	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
11	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
12	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
01	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	399	-0-	-21 B	-0-	399	2			N	-0-					-0-
10	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
01	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
10	868	N	793	-0-	-75 B	-0-	793	2			N	-0-					-0-
11	810	N	756	-0-	-54 B	-0-	756	2			N	-0-					-0-
12	837	N	787	-0-	-50 B	-0-	787	2			N	-0-					-0-
01	806	N	746	-0-	-60 B	-0-	746	2			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	600	-0-	-20 B	-0-	600	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	610	-0-	-20 B	-0-	610	2			N	-0-					-0-
10	620	N	587	-0-	-33 B	-0-	587	2			N	-0-					-0-
11	570	N	557	-0-	-13 B	-0-	557	2			N	-0-					-0-
12	620	N	565	-0-	-55 B	-0-	565	2			N	-0-					-0-
01	589	N	560	-0-	-29 B	-0-	560	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	816	N	816	-0-	-0-	B	-0-	816	2			N	-0-					-0-
10	899	N	800	-0-	-99	B	-0-	800	2			N	-0-					-0-
11	840	N	784	-0-	-56	B	-0-	784	2			N	-0-					-0-
12	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-
01	806	N	753	-0-	-53	B	-0-	753	2			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	723	-0-	-21	B	-0-	723	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	712	N	712	-0-	-0-	B	-0-	712	2			N	-0-					-0-
10	744	N	707	-0-	-37	B	-0-	707	2			N	-0-					-0-
11	690	N	669	-0-	-21	B	-0-	669	2			N	-0-					-0-
12	650	N	650	-0-	-0-	B	-0-	650	2			N	-0-					-0-
01	713	N	667	-0-	-46	B	-0-	667	2			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	328	-0-	-75	B	-0-	328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
10	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
11	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
12	403	N	371	-0-	-32	B	-0-	371	2			N	-0-					-0-
01	403	N	377	-0-	-26	B	-0-	377	2			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	212	-0-	-5	B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	207	-0-	-3	B	-0-	207	2			N	-0-					-0-
10	248	N	209	-0-	-39	B	-0-	209	2			N	-0-					-0-
11	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
12	217	N	207	-0-	-10	B	-0-	207	2			N	-0-					-0-
01	217	N	214	-0-	-3	B	-0-	214	2			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
10	434	N	414	-0-	-20	B	-0-	414	2			N	-0-					-0-
11	420	N	383	-0-	-37	B	-0-	383	2			N	-0-					-0-
12	434	N	393	-0-	-41	B	-0-	393	2			N	-0-					-0-
01	403	N	368	-0-	-35	B	-0-	368	2			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	489	-0-	-7	B	-0-	489	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
10	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-
11	480	N	463	-0-	-17	B	-0-	463	2			N	-0-					-0-
12	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
*01	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	991	-0-	-1	B	-1	991	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1																		
09	960	#	945	-0-	-15	B	-16	945	2			N	-0-					-0-
10	1023	#	974	-0-	-49	B	-65	974	2			N	-0-					-0-
11	990	#	929	-0-	-61	B	-126	929	2			N	-0-					-0-
12	1023	#	975	-0-	-48	B	-174	975	2			N	-0-					-0-
01	992	#	475	-0-	-517	B	-691	475	2			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
10	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
11	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
12	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
*01	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5	B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	359	-0-	-1	B	-0-	359	2			N	-0-					-0-
10	372	N	317	-0-	-55	B	-0-	317	2			N	-0-					-0-
11	360	N	335	-0-	-25	B	-0-	335	2			N	-0-					-0-
12	372	N	326	-0-	-46	B	-0-	326	2			N	-0-					-0-
*01	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16	B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
10	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
11	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
12	186	N	159	-0-	-27	B	-0-	159	2			N	-0-					-0-
01	186	N	158	-0-	-28	B	-0-	158	2			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	117	-0-	-38	B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
11	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
12	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
*01	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
10	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
11	270	N	226	-0-	-44 B	-0-	226	2			N	-0-					-0-
12	279	N	205	-0-	-74 B	-0-	205	2			N	-0-					-0-
01	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

08	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	364	-0-	-56 B	-0-	364	2			N	-0-					-0-
10	465	N	337	-0-	-128 B	-0-	337	2			N	-0-					-0-
11	390	N	309	-0-	-81 B	-0-	309	2			N	-0-					-0-
12	372	N	293	-0-	-79 B	-0-	293	2			N	-0-					-0-
01	341	N	269	-0-	-72 B	-0-	269	2			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

08	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
10	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
11	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
12	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
*01	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

08 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

08	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
10	837	N	797	-0-	-40 B	-0-	797	2			N	-0-					-0-
11	780	N	758	-0-	-22 B	-0-	758	2			N	-0-					-0-
12	806	N	772	-0-	-34 B	-0-	772	2			N	-0-					-0-
01	806	N	780	-0-	-26 B	-0-	780	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	557	-0-	-43 B	-0-	557	2			N	-0-					-0-
10	589	N	566	-0-	-23 B	-0-	566	2			N	-0-					-0-
11	570	N	547	-0-	-23 B	-0-	547	2			N	-0-					-0-
12	589	N	485	-0-	-104 B	-0-	485	2			N	-0-					-0-
*01	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
01	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
11	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
10	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-
11	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
*01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
*01	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
10	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
11	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
12	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
*01	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
12	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
*01	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
10	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
11	570	N	514	-0-	-56 B	-0-	514	2			N	-0-					-0-
12	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-
01	527	N	491	-0-	-36 B	-0-	491	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
10	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
12	527	N	500	-0-	-27 B	-0-	500	2			N	-0-					-0-
01	527	N	506	-0-	-21 B	-0-	506	2			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
12	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
01	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-
10	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
*01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
10	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
11	330	N	303	-0-	-27 B	-0-	303	2			N	-0-					-0-
12	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
01	310	N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
10	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
*01	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	433	-0-	-17 B	-0-	433	2			N	-0-					-0-
10	465	N	431	-0-	-34 B	-0-	431	2			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
12	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
01	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-
10	465	N	419	-0-	-46 B	-0-	419	2			N	-0-					-0-
11	420	N	412	-0-	-8 B	-0-	412	2			N	-0-					-0-
12	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
10	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
*01	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	308	-0-	-22 B	-0-	308	2			N	-0-					-0-
10	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
12	310	N	266	-0-	-44 B	-0-	266	2			N	-0-					-0-
01	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
10	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
*01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
10	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
*01	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
10	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
11	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	436	-0-	-14 B	-0-	436	2			N	-0-					-0-
10	496	N	456	-0-	-40 B	-0-	456	2			N	-0-					-0-
11	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
12	465	N	438	-0-	-27 B	-0-	438	2			N	-0-					-0-
01	465	N	440	-0-	-25 B	-0-	440	2			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
11	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
*01	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
12	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
*01	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
12	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
01	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
10	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
11	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
11	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
*01	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
10	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
12	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
01	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
10	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
11	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
12	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	715	-0-	-29 B	-0-	715	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
10	744	N	698	-0-	-46 B	-0-	698	2			N	-0-					-0-
11	690	N	673	-0-	-17 B	-0-	673	2			N	-0-					-0-
12	708	N	656	-0-	-52 B	-0-	656	2			N	-0-					-0-
01	713	N	640	-0-	-73 B	-0-	640	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	288	-0-	-22	B	-0-	288	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
10	279	N	273	-0-	-6	B	-0-	273	2			N	-0-					-0-
11	270	N	267	-0-	-3	B	-0-	267	2			N	-0-					-0-
12	279	N	267	-0-	-12	B	-0-	267	2			N	-0-					-0-
01	279	N	254	-0-	-25	B	-0-	254	2			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
10	589	N	578	-0-	-11	B	-0-	578	2			N	-0-					-0-
11	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
12	589	N	559	-0-	-30	B	-0-	559	2			N	-0-					-0-
01	589	N	557	-0-	-32	B	-0-	557	2			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	223	-0-	-17	B	-0-	223	2			N	-0-					-0-
10	248	N	224	-0-	-24	B	-0-	224	2			N	-0-					-0-
11	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
12	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
*01	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	418	-0-	-16	B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	381	-0-	-39	B	-0-	381	2			N	-0-					-0-
10	434	N	376	-0-	-58	B	-0-	376	2			N	-0-					-0-
11	390	N	372	-0-	-18	B	-0-	372	2			N	-0-					-0-
12	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
*01	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	280	-0-	-61	B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	267	-0-	-33	B	-0-	267	2			N	-0-					-0-
10	310	N	251	-0-	-59	B	-0-	251	2			N	-0-					-0-
11	270	N	256	-0-	-14	B	-0-	256	2			N	-0-					-0-
12	279	N	272	-0-	-7	B	-0-	272	2			N	-0-					-0-
*01	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	193	-0-	-24	B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
10	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
11	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
12	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
01	248	N	228	-0-	-20	B	-0-	228	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	408	-0-	-12 B	-0-	408	2			N	-0-					-0-
10	434	N	375	-0-	-59 B	-0-	375	2			N	-0-					-0-
11	420	N	347	-0-	-73 B	-0-	347	2			N	-0-					-0-
12	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
*01	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-
10	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
11	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-
12	372	N	369	-0-	-3 B	-0-	369	2			N	-0-					-0-
*01	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
10	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
11	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
12	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
01	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
10	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
11	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
10	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
01	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	467	-0-	-13 B	-0-	467	2			N	-0-					-0-
10	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
11	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
12	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
01	465	N	436	-0-	-29 B	-0-	436	2			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
10	403	N	360	-0-	-43 B	-0-	360	2			N	-0-					-0-
11	390	N	353	-0-	-37 B	-0-	353	2			N	-0-					-0-
12	403	N	376	-0-	-27 B	-0-	376	2			N	-0-					-0-
01	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
10	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
11	210	N	182	-0-	-28 B	-0-	182	2			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
01	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	415	-0-	-19	B	-0-	415	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
10	434	N	374	-0-	-60	B	-0-	374	2			N	-0-					-0-
11	390	N	380	-0-	-10	B	-0-	380	2			N	-0-					-0-
12	465	N	401	-0-	-64	B	-0-	401	2			N	-0-					-0-
*01	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
10	465	N	417	-0-	-48	B	-0-	417	2			N	-0-					-0-
11	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
12	434	N	415	-0-	-19	B	-0-	415	2			N	-0-					-0-
*01	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	486	-0-	-10	B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	476	-0-	-4	B	-0-	476	2			N	-0-					-0-
10	527	N	445	-0-	-82	B	-0-	445	2			N	-0-					-0-
11	480	N	445	-0-	-35	B	-0-	445	2			N	-0-					-0-
12	496	N	470	-0-	-26	B	-0-	470	2			N	-0-					-0-
*01	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-
10	753	N	753	-0-	-0-	B	-0-	753	2			N	-0-					-0-
11	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					-0-
12	806	N	785	-0-	-21	B	-0-	785	2			N	-0-					-0-
01	744	N	722	-0-	-22	B	-0-	722	2			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	809	-0-	-121	B	-121	809	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -121																		
09	870	#	794	-0-	-76	B	-197	794	2			N	-0-					-0-
10	899	#	825	-0-	-74	B	-271	825	2			N	-0-					-0-
11	840	#	827	-0-	-13	B	-284	827	2			N	-0-					-0-
12	868	#	834	-0-	-34	B	-318	834	2			N	-0-					-0-
01	837	#	754	-0-	-83	B	-401	754	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
10	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
11	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
12	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
*01	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
11	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
12	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
*01	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
10	341	N	285	-0-	-56 B	-0-	285	2			N	-0-					-0-
11	330	N	290	-0-	-40 B	-0-	290	2			N	-0-					-0-
12	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
*01	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
10	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-
11	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
*01	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	76	-0-	-48 B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
10	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
11	14B DENY		98	-0-	98 B	98	98	2			N	-0-					-0-
12	198	N	100	-0-	-98 B	-0-	100	2			N	-0-					-0-
*01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	114	-0-	-6	B	-0-	114	2			N	-0-					-0-
10	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-
11	120	N	104	-0-	-16	B	-0-	104	2			N	-0-					-0-
12	124	N	110	-0-	-14	B	-0-	110	2			N	-0-					-0-
01	124	N	114	-0-	-10	B	-0-	114	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3	B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
10	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
11	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
12	279	N	240	-0-	-39	B	-0-	240	2			N	-0-					-0-
01	248	N	237	-0-	-11	B	-0-	237	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	208	-0-	-32	B	-0-	208	2			N	-0-					-0-
10	217	N	205	-0-	-12	B	-0-	205	2			N	-0-					-0-
11	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
12	217	N	212	-0-	-5	B	-0-	212	2			N	-0-					-0-
*01	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	87	-0-	-37	B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	85	-0-	-5	B	-0-	85	2			N	-0-					-0-
10	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
11	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
12	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
*01	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
10	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
11	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
12	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
*01	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	135	-0-	-51	B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	123	-0-	-27	B	-0-	123	2			N	-0-					-0-
10	155	N	118	-0-	-37	B	-0-	118	2			N	-0-					-0-
11	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
12	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
*01	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-	-18	B	-0-	354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
10	372	N	340	-0-	-32	B	-0-	340	2			N	-0-					-0-
11	330	N	315	-0-	-15	B	-0-	315	2			N	-0-					-0-
12	341	N	294	-0-	-47	B	-0-	294	2			N	-0-					-0-
01	341	N	309	-0-	-32	B	-0-	309	2			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24	B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
11	120	N	116	-0-	-4	B	-0-	116	2			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
*01	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
10	465	N	446	-0-	-19	B	-0-	446	2			N	-0-					-0-
11	420	N	409	-0-	-11	B	-0-	409	2			N	-0-					-0-
12	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
*01	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7	B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	267	-0-	-3	B	-0-	267	2			N	-0-					-0-
10	279	N	275	-0-	-4	B	-0-	275	2			N	-0-					-0-
11	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
12	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
01	279	N	260	-0-	-19	B	-0-	260	2			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	309	-0-	-1	B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	298	-0-	-2	B	-0-	298	2			N	-0-					-0-
10	310	N	302	-0-	-8	B	-0-	302	2			N	-0-					-0-
11	300	N	296	-0-	-4	B	-0-	296	2			N	-0-					-0-
12	310	N	304	-0-	-6	B	-0-	304	2			N	-0-					-0-
01	310	N	294	-0-	-16	B	-0-	294	2			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	367	-0-	-36	B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
10	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
11	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
12	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
*01	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
10	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
11	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-
12	341	N	264	-0-	-77 B	-0-	264	2			N	-0-					-0-
01	341	N	244	-0-	-97 B	-0-	244	2			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
10	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
12	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
*01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
10	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
12	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
*01	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
11	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	602	-0-	-18 B	-0-	602	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	587	-0-	-13 B	-0-	587	2			N	-0-					-0-
10	620	N	575	-0-	-45 B	-0-	575	2			N	-0-					-0-
11	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					-0-
12	620	N	574	-0-	-46 B	-0-	574	2			N	-0-					-0-
01	589	N	572	-0-	-17 B	-0-	572	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
*01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
10	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
11	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
*01	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
11	330	N	280	-0-	-50 B	-0-	280	2			N	-0-					-0-
12	341	N	264	-0-	-77 B	-0-	264	2			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
10	465	N	429	-0-	-36 B	-0-	429	2			N	-0-					-0-
11	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
01	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	93	N	52	-0-	-41 B	-0-	52	2			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
10	434	N	386	-0-	-48 B	-0-	386	2			N	-0-					-0-
11	390	N	370	-0-	-20 B	-0-	370	2			N	-0-					-0-
12	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
*01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
10	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
11	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
*01	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*01	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
11	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
12	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
01	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
10	775	N	717	-0-	-58 B	-0-	717	2			N	-0-					-0-
11	750	N	702	-0-	-48 B	-0-	702	2			N	-0-					-0-
12	775	N	699	-0-	-76 B	-0-	699	2			N	-0-					-0-
01	713	N	694	-0-	-19 B	-0-	694	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
10	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-
11	480	N	443	-0-	-37 B	-0-	443	2			N	-0-					-0-
12	496	N	468	-0-	-28 B	-0-	468	2			N	-0-					-0-
01	465	N	447	-0-	-18 B	-0-	447	2			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	527	N	520	-0-	-7 B	-0-	520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
10	558	N	500	-0-	-58 B	-0-	500	2			N	-0-					-0-
11	510	N	483	-0-	-27 B	-0-	483	2			N	-0-					-0-
12	527	N	478	-0-	-49 B	-0-	478	2			N	-0-					-0-
01	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

08	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
10	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
11	750	N	694	-0-	-56 B	-0-	694	2			N	-0-					-0-
12	744	N	673	-0-	-71 B	-0-	673	2			N	-0-					-0-
01	713	N	664	-0-	-49 B	-0-	664	2			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
10	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
*01	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

08	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	465	-0-	-15 B	-0-	465	2			N	-0-					-0-
10	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
12	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-
01	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

08	217	N	133	-0-	-84 B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	122	-0-	-88 B	-0-	122	2			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
11	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
*01	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
10	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
11	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-
12	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-
01	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
10	558	N	546	-0-	-12 B	-0-	546	2			N	-0-					-0-
11	540	N	467	-0-	-73 B	-0-	467	2			N	-0-					-0-
12	589	N	448	-0-	-141 B	-0-	448	2			N	-0-					-0-
01	558	N	425	-0-	-133 B	-0-	425	2			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
11	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
*01	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	937	-0-	-24 B	-93	937	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -68 CANCELLED UNDERAGE -> -25																	
09	990	#	935	-0-	-55 B	-123	935	2			N	-0-					-0-
10	1023	#	939	-0-	-84 B	-207	939	2			N	-0-					-0-
11	990	#	886	-0-	-104 B	-311	886	2			N	-0-					-0-
12	961	#	906	-0-	-55 B	-366	906	2			N	-0-					-0-
01	961	#	875	-0-	-86 B	-452	875	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
10	496	N	487	-0-	-9 B	-0-	487	2			N	-0-					-0-
11	480	N	479	-0-	-1 B	-0-	479	2			N	-0-					-0-
12	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
*01	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
*01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
10	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
11	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
12	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
*01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
10	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
11	480	N	475	-0-	-5 B	-0-	475	2			N	-0-					-0-
12	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					-0-
01	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
10	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
11	330	N	326	-0-	-4 B	-0-	326	2			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
01	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
11	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
10	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
01	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-
10	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
*01	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
10	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	654	-0-	-6 B	-0-	654	2			N	-0-					-0-
10	682	N	627	-0-	-55 B	-0-	627	2			N	-0-					-0-
11	660	N	557	-0-	-103 B	-0-	557	2			N	-0-					-0-
12	682	N	638	-0-	-44 B	-0-	638	2			N	-0-					-0-
01	620	N	530	-0-	-90 B	-0-	530	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	257	-0-	-43 B	-0-	257	2			N	-0-					-0-
10	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	341	N	266	-0-	-75 B	-0-	266	2			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

08	527	N	499	-0-	-28 B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-
10	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
11	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
12	527	N	503	-0-	-24 B	-0-	503	2			N	-0-					-0-
*01	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
10	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
11	210	N	167	-0-	-43 B	-0-	167	2			N	-0-					-0-
12	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
10	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
12	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
01	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
11	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
12	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
*01	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
11	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
11	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					-0-
12	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
01	186	N	167	-0-	-19	B	-0-	167	2			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	486	-0-	-10	B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
10	496	N	469	-0-	-27	B	-0-	469	2			N	-0-					-0-
11	480	N	457	-0-	-23	B	-0-	457	2			N	-0-					-0-
12	496	N	458	-0-	-38	B	-0-	458	2			N	-0-					-0-
01	465	N	456	-0-	-9	B	-0-	456	2			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
10	310	N	308	-0-	-2	B	-0-	308	2			N	-0-					-0-
11	300	N	291	-0-	-9	B	-0-	291	2			N	-0-					-0-
12	341	N	275	-0-	-66	B	-0-	275	2			N	-0-					-0-
01	310	N	270	-0-	-40	B	-0-	270	2			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1445	N	1445	-0-	-0-	B	-0-	1445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1348	-0-	-62	B	-0-	1348	2			N	-0-					-0-
10	1426	N	1385	-0-	-41	B	-0-	1385	2			N	-0-					-0-
11	1410	N	1240	-0-	-170	B	-0-	1240	2			N	-0-					-0-
12	1395	N	1282	-0-	-113	B	-0-	1282	2			N	-0-					-0-
01	1395	N	1253	-0-	-142	B	-0-	1253	2			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1335	N	1335	-0-	-0-	B	-0-	1335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1258	N	1258	-0-	-0-	B	-0-	1258	2			N	-0-					-0-
10	1267	N	1267	-0-	-0-	B	-0-	1267	2			N	-0-					-0-
11	1191	N	1191	-0-	-0-	B	-0-	1191	2			N	-0-					-0-
12	1167	N	1167	-0-	-0-	B	-0-	1167	2			N	-0-					-0-
*01	1246	N	1246	-0-	-0-	B	-0-	1246	2			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
10	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
11	180	N	163	-0-	-17	B	-0-	163	2			N	-0-					-0-
12	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
*01	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	484	-0-	-26 B	-0-	484	2			N	-0-					-0-
10	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
11	540	N	465	-0-	-75 B	-0-	465	2			N	-0-					-0-
12	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-
01	496	N	480	-0-	-16 B	-0-	480	2			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
10	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
11	390	N	356	-0-	-34 B	-0-	356	2			N	-0-					-0-
12	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
01	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
11	480	N	457	-0-	-23 B	-0-	457	2			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
01	496	N	455	-0-	-41 B	-0-	455	2			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1046	-0-	-8 B	-0-	1046	2			N	-0-					52
09/01 BALANCING DATE STATUS -> -0-																	
09	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					52
10	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					52
11	1020	N	1015	-0-	-5 B	-0-	1015	2			N	-0-					52
12	1023	N	974	-0-	-49 B	-0-	974	2			N	-0-					52
01	1023	N	951	-0-	-72 B	-0-	951	2			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	428	-0-	-22 B	-0-	428	2			N	-0-					-0-
10	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
11	450	N	432	-0-	-18 B	-0-	432	2			N	-0-					-0-
12	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
01	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	667	-0-	-15 B	-0-	62	1	605	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	636	N	636	-0-	-0- B	-0-	60	1	576	2	N	-0-					-0-
10	656	N	656	-0-	-0- B	-0-	62	1	594	2	N	-0-					-0-
11	660	N	619	-0-	-41 B	-0-	60	1	559	2	N	-0-					-0-
12	651	N	626	-0-	-25 B	-0-	62	1	564	2	N	-0-					-0-
01	651	N	647	-0-	-4 B	-0-	62	1	585	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2149	N	2149	-0-	-0-	B	-0-	2149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	2005	-0-	-35	B	-0-	2005	2			N	-0-					-0-
10	2139	N	2024	-0-	-115	B	-0-	2024	2			N	-0-					-0-
11	2070	N	1863	-0-	-207	B	-0-	1863	2			N	-0-					-0-
12	2077	N	1975	-0-	-102	B	-0-	1975	2			N	-0-					-0-
01	2015	N	1901	-0-	-114	B	-0-	1901	2			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	B	-0-	717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-
10	713	N	698	-0-	-15	B	-0-	698	2			N	-0-					-0-
11	690	N	646	-0-	-44	B	-0-	646	2			N	-0-					-0-
12	713	N	659	-0-	-54	B	-0-	659	2			N	-0-					-0-
01	713	N	643	-0-	-70	B	-0-	643	2			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	990	-0-	-2	B	-0-	990	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
10	1036	N	1036	-0-	-0-	B	-0-	1036	2			N	-0-					-0-
11	960	N	878	-0-	-82	B	-0-	878	2			N	-0-					-0-
12	1023	N	911	-0-	-112	B	-0-	911	2			N	-0-					-0-
01	1023	N	899	-0-	-124	B	-0-	899	2			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	564	-0-	-6	B	-0-	564	2			N	-0-					-0-
10	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
11	570	N	550	-0-	-20	B	-0-	550	2			N	-0-					-0-
12	589	N	579	-0-	-10	B	-0-	579	2			N	-0-					-0-
01	589	N	560	-0-	-29	B	-0-	560	2			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1143	N	1143	-0-	-0-	B	-0-	1143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1077	-0-	-3	B	-0-	1077	2			N	-0-					-0-
10	1116	N	1100	-0-	-16	B	-0-	1100	2			N	-0-					-0-
11	1110	N	1075	-0-	-35	B	-0-	1075	2			N	-0-					-0-
12	1116	N	1013	-0-	-103	B	-0-	1013	2			N	-0-					-0-
01	1085	N	986	-0-	-99	B	-0-	986	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
10	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
11	480	N	405	-0-	-75 B	-0-	405	2			N	-0-					-0-
12	465	N	398	-0-	-67 B	-0-	398	2			N	-0-					-0-
01	465	N	399	-0-	-66 B	-0-	399	2			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
10	620	N	544	-0-	-76 B	-0-	544	2			N	-0-					-0-
11	600	N	497	-0-	-103 B	-0-	497	2			N	-0-					-0-
12	558	N	506	-0-	-52 B	-0-	506	2			N	-0-					-0-
01	558	N	455	-0-	-103 B	-0-	455	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
11	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
12	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
01	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
11	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
*01	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
11	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
12	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
01	341	N	293	-0-	-48 B	-0-	293	2			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
10	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
11	900	N	868	-0-	-32 B	-0-	868	2			N	-0-					-0-
12	961	N	888	-0-	-73 B	-0-	888	2			N	-0-					-0-
01	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	418	-0-	-2	B	-0-	418	2			N	-0-					-0-
10	434	N	427	-0-	-7	B	-0-	427	2			N	-0-					-0-
11	420	N	401	-0-	-19	B	-0-	401	2			N	-0-					-0-
12	434	N	405	-0-	-29	B	-0-	405	2			N	-0-					-0-
01	434	N	397	-0-	-37	B	-0-	397	2			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	636	-0-	-15	B	-0-	636	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	615	-0-	-15	B	-0-	615	2			N	-0-					-0-
10	651	N	613	-0-	-38	B	-0-	613	2			N	-0-					-0-
11	630	N	552	-0-	-78	B	-0-	552	2			N	-0-					-0-
12	651	N	592	-0-	-59	B	-0-	592	2			N	-0-					-0-
01	620	N	578	-0-	-42	B	-0-	578	2			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	836	N	836	-0-	-0-	B	-0-	836	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	773	-0-	-7	B	-0-	773	2			N	-0-					-0-
10	806	N	780	-0-	-26	B	-0-	780	2			N	-0-					-0-
11	810	N	721	-0-	-89	B	-0-	721	2			N	-0-					-0-
12	806	N	722	-0-	-84	B	-0-	722	2			N	-0-					-0-
01	775	N	731	-0-	-44	B	-0-	731	2			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
10	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
11	120	N	117	-0-	-3	B	-0-	117	2			N	-0-					-0-
12	124	N	90	-0-	-34	B	-0-	90	2			N	-0-					-0-
01	124	N	82	-0-	-42	B	-0-	82	2			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	469	-0-	-11	B	-0-	469	2			N	-0-					-0-
10	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
11	480	N	454	-0-	-26	B	-0-	454	2			N	-0-					-0-
12	496	N	439	-0-	-57	B	-0-	439	2			N	-0-					-0-
01	465	N	437	-0-	-28	B	-0-	437	2			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	650	-0-	-10	B	-0-	650	2			N	-0-					-0-
10	682	N	660	-0-	-22	B	-0-	660	2			N	-0-					-0-
11	660	N	613	-0-	-47	B	-0-	613	2			N	-0-					-0-
12	682	N	630	-0-	-52	B	-0-	630	2			N	-0-					-0-
01	651	N	616	-0-	-35	B	-0-	616	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1004	N	1004	-0-	-0-	B	-0-	1004	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	964	N	964	-0-	-0-	B	-0-	964	2			N	-0-					-0-
10	992	N	980	-0-	-12	B	-0-	980	2			N	-0-					-0-
11	960	N	920	-0-	-40	B	-0-	920	2			N	-0-					-0-
12	992	N	941	-0-	-51	B	-0-	941	2			N	-0-					-0-
01	992	N	944	-0-	-48	B	-0-	944	2			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	767	-0-	-13	B	-0-	767	2			N	-0-					-0-
10	806	N	781	-0-	-25	B	-0-	781	2			N	-0-					-0-
11	780	N	716	-0-	-64	B	-0-	716	2			N	-0-					-0-
12	806	N	730	-0-	-76	B	-0-	730	2			N	-0-					-0-
01	775	N	725	-0-	-50	B	-0-	725	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	421	-0-	-13	B	-0-	421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	418	-0-	-32	B	-0-	418	2			N	-0-					-0-
10	465	N	453	-0-	-12	B	-0-	453	2			N	-0-					-0-
11	420	N	381	-0-	-39	B	-0-	381	2			N	-0-					-0-
12	434	N	421	-0-	-13	B	-0-	421	2			N	-0-					-0-
01	465	N	405	-0-	-60	B	-0-	405	2			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	B	-0-	908	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	847	-0-	-23	B	-0-	847	2			N	-0-					-0-
10	869	N	869	-0-	-0-	B	-0-	869	2			N	-0-					-0-
11	870	N	836	-0-	-34	B	-0-	836	2			N	-0-					-0-
12	868	N	861	-0-	-7	B	-0-	861	2			N	-0-					-0-
01	868	N	862	-0-	-6	B	-0-	862	2			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	87	-0-	-3	B	-0-	87	2			N	-0-					-0-
10	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
11	90	N	83	-0-	-7	B	-0-	83	2			N	-0-					-0-
12	93	N	81	-0-	-12	B	-0-	81	2			N	-0-					-0-
01	93	N	83	-0-	-10	B	-0-	83	2			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	B	-0-	832	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	757	-0-	-23	B	-0-	757	2			N	-0-					-0-
10	806	N	765	-0-	-41	B	-0-	765	2			N	-0-					-0-
11	810	N	709	-0-	-101	B	-0-	709	2			N	-0-					-0-
12	818	N	818	-0-	-0-	B	-0-	818	2			N	-0-					-0-
*01	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
10	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
11	570	N	516	-0-	-54 B	-0-	516	2			N	-0-					-0-
12	589	N	518	-0-	-71 B	-0-	518	2			N	-0-					-0-
01	558	N	516	-0-	-42 B	-0-	516	2			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
10	1085	N	847	-0-	-238 B	-0-	847	2			N	-0-					-0-
11	990	N	785	-0-	-205 B	-0-	785	2			N	-0-					-0-
12	1023	N	827	-0-	-196 B	-0-	827	2			N	-0-					-0-
01	837	N	785	-0-	-52 B	-0-	785	2			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	877	-0-	-53 B	-0-	877	2			N	-0-					-0-
10	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
11	900	N	804	-0-	-96 B	-0-	804	2			N	-0-					-0-
12	899	N	846	-0-	-53 B	-0-	846	2			N	-0-					-0-
01	930	N	846	-0-	-84 B	-0-	846	2			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-
10	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
11	360	N	335	-0-	-25 B	-0-	335	2			N	-0-					-0-
12	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
01	372	N	338	-0-	-34 B	-0-	338	2			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1188	-0-	-42 B	-0-	1188	2			N	-0-					-0-
10	1240	N	1226	-0-	-14 B	-0-	1226	2			N	-0-					-0-
11	1230	N	1146	-0-	-84 B	-0-	1146	2			N	-0-					-0-
12	1240	N	1192	-0-	-48 B	-0-	1192	2			N	-0-					-0-
01	1240	N	1191	-0-	-49 B	-0-	1191	2			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	597	-0-	-33 B	-0-	597	2			N	-0-					-0-
10	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
11	600	N	578	-0-	-22 B	-0-	578	2			N	-0-					-0-
12	620	N	602	-0-	-18 B	-0-	602	2			N	-0-					-0-
01	620	N	592	-0-	-28 B	-0-	592	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
11	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
12	434	N	373	-0-	-61 B	-0-	373	2			N	-0-					-0-
01	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

08	124	N	95	-0-	-29 B	-0-	87	2	8	9	N	7					167
09/01 BALANCING DATE STATUS -> -0-																	
09	113	N	113	-0-	-0- B	-0-	93	2	20	9	N	18	168	1			17
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					17
11	90	N	69	-0-	-21 B	-0-	59	2	10	9	N	9					26
12	124	N	74	-0-	-50 B	-0-	61	2	13	9	N	12					38
01	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					38

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

08	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
10	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
11	840	N	648	-0-	-192 B	-0-	648	2			N	-0-					-0-
12	775	N	641	-0-	-134 B	-0-	641	2			N	-0-					-0-
01	713	N	632	-0-	-81 B	-0-	632	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	B	-0-	628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	589	-0-	-11	B	-0-	589	2			N	-0-					-0-
10	620	N	610	-0-	-10	B	-0-	610	2			N	-0-					-0-
11	600	N	565	-0-	-35	B	-0-	565	2			N	-0-					-0-
12	620	N	581	-0-	-39	B	-0-	581	2			N	-0-					-0-
01	620	N	571	-0-	-49	B	-0-	571	2			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	463	-0-	-17	B	-0-	463	2			N	-0-					-0-
10	496	N	464	-0-	-32	B	-0-	464	2			N	-0-					-0-
11	480	N	429	-0-	-51	B	-0-	429	2			N	-0-					-0-
12	465	N	456	-0-	-9	B	-0-	456	2			N	-0-					-0-
01	465	N	421	-0-	-44	B	-0-	421	2			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	343	-0-	-17	B	-0-	343	2			N	-0-					-0-
10	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
11	360	N	318	-0-	-42	B	-0-	318	2			N	-0-					-0-
12	341	N	323	-0-	-18	B	-0-	323	2			N	-0-					-0-
01	341	N	326	-0-	-15	B	-0-	326	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	413	-0-	-21	B	-0-	413	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	397	-0-	-23	B	-0-	397	2			N	-0-					-0-
10	403	N	397	-0-	-6	B	-0-	397	2			N	-0-					-0-
11	390	N	363	-0-	-27	B	-0-	363	2			N	-0-					-0-
12	403	N	361	-0-	-42	B	-0-	361	2			N	-0-					-0-
01	403	N	343	-0-	-60	B	-0-	343	2			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
10	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
12	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
*01	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	B	-0-	824	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	787	N	787	-0-	-0-	B	-0-	787	2			N	-0-					-0-
10	837	N	815	-0-	-22	B	-0-	815	2			N	-0-					-0-
11	810	N	727	-0-	-83	B	-0-	727	2			N	-0-					-0-
12	806	N	740	-0-	-66	B	-0-	740	2			N	-0-					-0-
01	806	N	700	-0-	-106	B	-0-	700	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
10	558	N	519	-0-	-39 B	-0-	519	2			N	-0-					-0-
11	540	N	485	-0-	-55 B	-0-	485	2			N	-0-					-0-
12	558	N	509	-0-	-49 B	-0-	509	2			N	-0-					-0-
*01	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
01	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	591	-0-	-9 B	-0-	591	2			N	-0-					-0-
10	620	N	610	-0-	-10 B	-0-	610	2			N	-0-					-0-
11	600	N	550	-0-	-50 B	-0-	550	2			N	-0-					-0-
12	620	N	575	-0-	-45 B	-0-	575	2			N	-0-					-0-
01	620	N	560	-0-	-60 B	-0-	560	2			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1225	-0-	-5 B	-0-	1225	2			N	-0-					-0-
10	1302	N	1235	-0-	-67 B	-0-	1235	2			N	-0-					-0-
11	1260	N	1117	-0-	-143 B	-0-	1117	2			N	-0-					-0-
12	1271	N	1145	-0-	-126 B	-0-	1145	2			N	-0-					-0-
01	1240	N	1158	-0-	-82 B	-0-	1158	2			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	615	-0-	-45 B	-0-	615	2			N	-0-					-0-
10	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
11	630	N	585	-0-	-45 B	-0-	585	2			N	-0-					-0-
12	651	N	597	-0-	-54 B	-0-	597	2			N	-0-					-0-
01	620	N	592	-0-	-28 B	-0-	592	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
10	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
11	600	N	534	-0-	-66 B	-0-	534	2			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
01	620	N	590	-0-	-30 B	-0-	590	2			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	635	-0-	-25 B	-0-	635	2			N	-0-					-0-
10	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
11	660	N	612	-0-	-48 B	-0-	612	2			N	-0-					-0-
12	651	N	635	-0-	-16 B	-0-	635	2			N	-0-					-0-
01	651	N	621	-0-	-30 B	-0-	621	2			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
01	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	567	-0-	-3 B	-0-	567	2			N	-0-					-0-
10	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-
11	570	N	520	-0-	-50 B	-0-	520	2			N	-0-					-0-
12	589	N	548	-0-	-41 B	-0-	548	2			N	-0-					-0-
01	558	N	532	-0-	-26 B	-0-	532	2			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
10	465	N	408	-0-	-57 B	-0-	408	2			N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
12	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-
*01	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

08	255 N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	244 N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	248 N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
11	240 N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
12	248 N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	248 N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124 N	109	-0-	-15	B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120 N	101	-0-	-19	B	-0-	101	2			N	-0-					-0-
10	98 N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
11	120 N	91	-0-	-29	B	-0-	91	2			N	-0-					-0-
12	93 N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-
*01	97 N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365 N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348 N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
10	342 N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
11	360 N	323	-0-	-37	B	-0-	323	2			N	-0-					-0-
12	372 N	330	-0-	-42	B	-0-	330	2			N	-0-					-0-
01	341 N	308	-0-	-33	B	-0-	308	2			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168 N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162 N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
10	156 N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
11	150 N	140	-0-	-10	B	-0-	140	2			N	-0-					-0-
12	163 N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
*01	179 N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248 N	213	-0-	-35	B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210 N	197	-0-	-13	B	-0-	197	2			N	-0-					-0-
10	217 N	160	-0-	-57	B	-0-	160	2			N	-0-					-0-
11	210 N	185	-0-	-25	B	-0-	185	2			N	-0-					-0-
12	217 N	185	-0-	-32	B	-0-	185	2			N	-0-					-0-
*01	233 N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
11	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
10	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
11	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
12	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
*01	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	614	-0-	-6 B	-0-	614	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	591	-0-	-9 B	-0-	591	2			N	-0-					-0-
10	620	N	588	-0-	-32 B	-0-	588	2			N	-0-					-0-
11	600	N	539	-0-	-61 B	-0-	539	2			N	-0-					-0-
12	620	N	567	-0-	-53 B	-0-	567	2			N	-0-					-0-
01	589	N	583	-0-	-6 B	-0-	583	2			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1680	-0-	-0- B	-0-	1680	2			N	-0-					-0-
10	1705	N	1672	-0-	-33 B	-0-	1672	2			N	-0-					-0-
11	1710	N	1527	-0-	-183 B	-0-	1527	2			N	-0-					-0-
12	1736	N	1592	-0-	-144 B	-0-	1592	2			N	-0-					-0-
01	1674	N	1554	-0-	-120 B	-0-	1554	2			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	614	-0-	-6 B	-0-	614	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
11	600	N	558	-0-	-42 B	-0-	558	2			N	-0-					-0-
12	651	N	584	-0-	-67 B	-0-	584	2			N	-0-					-0-
01	620	N	551	-0-	-69 B	-0-	551	2			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	952	-0-	-38 B	-0-	952	2			N	-0-					-0-
10	961	N	937	-0-	-24 B	-0-	937	2			N	-0-					-0-
11	960	N	854	-0-	-106 B	-0-	854	2			N	-0-					-0-
12	992	N	918	-0-	-74 B	-0-	918	2			N	-0-					-0-
01	930	N	900	-0-	-30 B	-0-	900	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2066	N	2066	-0-	-0- B	-0-	2066	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1949	-0-	-271 B	-0-	1949	2			N	-0-					-0-
10	2108	N	2024	-0-	-84 B	-0-	2024	2			N	-0-					-0-
11	2010	N	1874	-0-	-136 B	-0-	1874	2			N	-0-					-0-
12	2015	N	1944	-0-	-71 B	-0-	1944	2			N	-0-					-0-
01	2015	N	1911	-0-	-104 B	-0-	1911	2			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	958	-0-	-2 B	-0-	958	2			N	-0-					-0-
10	992	N	964	-0-	-28 B	-0-	964	2			N	-0-					-0-
11	960	N	911	-0-	-49 B	-0-	911	2			N	-0-					-0-
12	992	N	927	-0-	-65 B	-0-	927	2			N	-0-					-0-
01	961	N	923	-0-	-38 B	-0-	923	2			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
10	930	N	888	-0-	-42 B	-0-	888	2			N	-0-					-0-
11	900	N	815	-0-	-85 B	-0-	815	2			N	-0-					-0-
12	930	N	845	-0-	-85 B	-0-	845	2			N	-0-					-0-
01	899	N	822	-0-	-77 B	-0-	822	2			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1129	-0-	-11 B	-0-	1129	2			N	-0-					-0-
10	1178	N	1138	-0-	-40 B	-0-	1138	2			N	-0-					-0-
11	1170	N	1062	-0-	-108 B	-0-	1062	2			N	-0-					-0-
12	1178	N	1079	-0-	-99 B	-0-	1079	2			N	-0-					-0-
01	1147	N	1056	-0-	-91 B	-0-	1056	2			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	658	-0-	-2 B	-0-	658	2			N	-0-					-0-
10	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
11	660	N	613	-0-	-47 B	-0-	613	2			N	-0-					-0-
12	682	N	641	-0-	-41 B	-0-	641	2			N	-0-					-0-
01	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
10	465	N	421	-0-	-44 B	-0-	421	2			N	-0-					-0-
11	420	N	381	-0-	-39 B	-0-	381	2			N	-0-					-0-
12	434	N	388	-0-	-46 B	-0-	388	2			N	-0-					-0-
01	434	N	373	-0-	-61 B	-0-	373	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
10	775	N	713	-0-	-62 B	-0-	713	2			N	-0-					-0-
11	720	N	656	-0-	-64 B	-0-	656	2			N	-0-					-0-
12	744	N	669	-0-	-75 B	-0-	669	2			N	-0-					-0-
01	713	N	673	-0-	-40 B	-0-	673	2			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
10	868	N	865	-0-	-3 B	-0-	865	2			N	-0-					-0-
11	900	N	762	-0-	-138 B	-0-	762	2			N	-0-					-0-
12	899	N	823	-0-	-76 B	-0-	823	2			N	-0-					-0-
01	868	N	799	-0-	-69 B	-0-	799	2			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
10	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
11	510	N	458	-0-	-52 B	-0-	458	2			N	-0-					-0-
12	527	N	466	-0-	-61 B	-0-	466	2			N	-0-					-0-
01	496	N	459	-0-	-37 B	-0-	459	2			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
10	899	N	895	-0-	-4 B	-0-	895	2			N	-0-					-0-
11	900	N	817	-0-	-83 B	-0-	817	2			N	-0-					-0-
12	930	N	863	-0-	-67 B	-0-	863	2			N	-0-					-0-
01	899	N	830	-0-	-69 B	-0-	830	2			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
10	620	N	616	-0-	-4 B	-0-	616	2			N	-0-					-0-
11	630	N	578	-0-	-52 B	-0-	578	2			N	-0-					-0-
12	620	N	603	-0-	-17 B	-0-	603	2			N	-0-					-0-
01	620	N	574	-0-	-46 B	-0-	574	2			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
10	961	N	904	-0-	-57 B	-0-	904	2			N	-0-					-0-
11	900	N	851	-0-	-49 B	-0-	851	2			N	-0-					-0-
12	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
*01	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1382	-0-	-28 B	-0-	1382	2			N	-0-					-0-
10	1426	N	1371	-0-	-55 B	-0-	1371	2			N	-0-					-0-
11	1410	N	1297	-0-	-113 B	-0-	1297	2			N	-0-					-0-
12	1426	N	1280	-0-	-146 B	-0-	1280	2			N	-0-					-0-
01	1364	N	1296	-0-	-68 B	-0-	1296	2			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
10	682	N	668	-0-	-14 B	-0-	668	2			N	-0-					-0-
11	660	N	619	-0-	-41 B	-0-	619	2			N	-0-					-0-
12	682	N	657	-0-	-25 B	-0-	657	2			N	-0-					-0-
01	682	N	621	-0-	-61 B	-0-	621	2			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
10	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
11	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
01	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	897	-0-	-33 B	-0-	897	2			N	-0-					-0-
10	961	N	897	-0-	-64 B	-0-	897	2			N	-0-					-0-
11	930	N	846	-0-	-84 B	-0-	846	2			N	-0-					-0-
12	930	N	858	-0-	-72 B	-0-	858	2			N	-0-					-0-
01	899	N	850	-0-	-49 B	-0-	850	2			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	477	-0-	-3 B	-0-	477	2			N	-0-					-0-
10	558	N	465	-0-	-93 B	-0-	465	2			N	-0-					-0-
11	510	N	456	-0-	-54 B	-0-	456	2			N	-0-					-0-
12	496	N	463	-0-	-33 B	-0-	463	2			N	-0-					-0-
01	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
10	589	N	569	-0-	-20 B	-0-	569	2			N	-0-					-0-
11	570	N	529	-0-	-41 B	-0-	529	2			N	-0-					-0-
12	589	N	521	-0-	-68 B	-0-	521	2			N	-0-					-0-
01	558	N	543	-0-	-15 B	-0-	543	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
10	1085	N	1037	-0-	-48 B	-0-	1037	2			N	-0-					-0-
11	1110	N	966	-0-	-144 B	-0-	966	2			N	-0-					-0-
12	1085	N	968	-0-	-117 B	-0-	968	2			N	-0-					-0-
01	1023	N	1004	-0-	-19 B	-0-	1004	2			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	600	-0-	-30 B	-0-	600	2			N	-0-					-0-
10	651	N	598	-0-	-53 B	-0-	598	2			N	-0-					-0-
11	600	N	575	-0-	-25 B	-0-	575	2			N	-0-					-0-
12	620	N	588	-0-	-32 B	-0-	588	2			N	-0-					-0-
01	589	N	588	-0-	-1 B	-0-	588	2			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
10	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
11	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
12	744	N	738	-0-	-6 B	-0-	738	2			N	-0-					-0-
01	775	N	738	-0-	-37 B	-0-	738	2			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
10	372	N	328	-0-	-44 B	-0-	328	2			N	-0-					-0-
11	360	N	316	-0-	-44 B	-0-	316	2			N	-0-					-0-
12	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					-0-
01	341	N	290	-0-	-51 B	-0-	290	2			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
10	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
11	870	N	799	-0-	-71 B	-0-	799	2			N	-0-					-0-
12	899	N	803	-0-	-96 B	-0-	803	2			N	-0-					-0-
01	899	N	812	-0-	-87 B	-0-	812	2			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
10	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
12	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
01	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
10	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
11	870	N	822	-0-	-48 B	-0-	822	2			N	-0-					-0-
12	899	N	805	-0-	-94 B	-0-	805	2			N	-0-					-0-
01	868	N	804	-0-	-64 B	-0-	804	2			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	518	-0-	-22 B	-0-	518	2			N	-0-					-0-
10	527	N	510	-0-	-17 B	-0-	510	2			N	-0-					-0-
11	540	N	478	-0-	-62 B	-0-	478	2			N	-0-					-0-
12	527	N	478	-0-	-49 B	-0-	478	2			N	-0-					-0-
01	496	N	463	-0-	-33 B	-0-	463	2			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
10	682	N	678	-0-	-4 B	-0-	678	2			N	-0-					-0-
11	660	N	643	-0-	-17 B	-0-	643	2			N	-0-					-0-
12	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
01	682	N	659	-0-	-23 B	-0-	659	2			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
10	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
11	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
12	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
01	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1098	-0-	-12 B	-0-	1098	2			N	-0-					-0-
10	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					-0-
11	1110	N	1045	-0-	-65 B	-0-	1045	2			N	-0-					-0-
12	1147	N	1053	-0-	-94 B	-0-	1053	2			N	-0-					-0-
01	1116	N	1027	-0-	-89 B	-0-	1027	2			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1237	-0-	-23 B	-0-	1237	2			N	-0-					-0-
10	1302	N	1272	-0-	-30 B	-0-	1272	2			N	-0-					-0-
11	1260	N	1209	-0-	-51 B	-0-	1209	2			N	-0-					-0-
12	1271	N	1187	-0-	-84 B	-0-	1187	2			N	-0-					-0-
01	1271	N	1175	-0-	-96 B	-0-	1175	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1153	-0-	-17 B	-0-	1153	2			N	-0-					-0-
10	1209	N	1160	-0-	-49 B	-0-	1160	2			N	-0-					-0-
11	1200	N	1093	-0-	-107 B	-0-	1093	2			N	-0-					-0-
12	1178	N	1083	-0-	-95 B	-0-	1083	2			N	-0-					-0-
01	1147	N	1105	-0-	-42 B	-0-	1105	2			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
10	682	N	648	-0-	-34 B	-0-	648	2			N	-0-					-0-
11	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-
12	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-
*01	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	627	-0-	-63 B	-0-	627	2			N	-0-					-0-
10	682	N	627	-0-	-55 B	-0-	627	2			N	-0-					-0-
11	660	N	599	-0-	-61 B	-0-	599	2			N	-0-					-0-
12	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
*01	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
10	744	N	733	-0-	-11 B	-0-	733	2			N	-0-					-0-
11	720	N	681	-0-	-39 B	-0-	681	2			N	-0-					-0-
12	744	N	706	-0-	-38 B	-0-	706	2			N	-0-					-0-
01	744	N	701	-0-	-43 B	-0-	701	2			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
10	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
11	540	N	495	-0-	-45 B	-0-	495	2			N	-0-					-0-
12	558	N	477	-0-	-81 B	-0-	477	2			N	-0-					-0-
01	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
10	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
11	450	N	416	-0-	-34 B	-0-	416	2			N	-0-					-0-
12	465	N	413	-0-	-52 B	-0-	413	2			N	-0-					-0-
01	465	N	413	-0-	-52 B	-0-	413	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
11	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
12	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					44
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	569	-0-	-1 B	-0-	569	2			N	-0-					44
10	620	N	571	-0-	-49 B	-0-	568	2	3	9	N	3					47
11	630	N	534	-0-	-96 B	-0-	534	2			N	-0-					47
12	589	N	569	-0-	-20 B	-0-	569	2			N	-0-					47
01	558	N	543	-0-	-15 B	-0-	543	2			N	-0-					47

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
10	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
11	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					-0-
12	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	944	-0-	-16 B	-0-	944	2			N	-0-					-0-
10	992	N	959	-0-	-33 B	-0-	959	2			N	-0-					-0-
11	990	N	887	-0-	-103 B	-0-	887	2			N	-0-					-0-
12	961	N	892	-0-	-69 B	-0-	892	2			N	-0-					-0-
01	961	N	906	-0-	-55 B	-0-	906	2			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	561	-0-	-9 B	-0-	561	2			N	-0-					-0-
10	589	N	555	-0-	-34 B	-0-	555	2			N	-0-					-0-
11	570	N	513	-0-	-57 B	-0-	513	2			N	-0-					-0-
12	589	N	517	-0-	-72 B	-0-	517	2			N	-0-					-0-
01	558	N	510	-0-	-48 B	-0-	510	2			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
10	558	N	557	-0-	-1 B	-0-	557	2			N	-0-					-0-
11	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
12	558	N	544	-0-	-14 B	-0-	544	2			N	-0-					-0-
01	558	N	546	-0-	-12 B	-0-	546	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
10	558	N	546	-0-	-12	B	-0-	546	2			N	-0-					-0-
11	570	N	508	-0-	-62	B	-0-	508	2			N	-0-					-0-
12	558	N	503	-0-	-55	B	-0-	503	2			N	-0-					-0-
01	558	N	521	-0-	-37	B	-0-	521	2			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
10	713	N	678	-0-	-35	B	-0-	678	2			N	-0-					-0-
11	720	N	638	-0-	-82	B	-0-	638	2			N	-0-					-0-
12	713	N	639	-0-	-74	B	-0-	639	2			N	-0-					-0-
01	682	N	650	-0-	-32	B	-0-	650	2			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0-	B	-0-	1090	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1035	N	1035	-0-	-0-	B	-0-	1035	2			N	-0-					-0-
10	1054	N	1005	-0-	-49	B	-0-	1005	2			N	-0-					-0-
11	1050	N	922	-0-	-128	B	-0-	922	2			N	-0-					-0-
12	1085	N	956	-0-	-129	B	-0-	956	2			N	-0-					-0-
01	992	N	987	-0-	-5	B	-0-	987	2			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1368	-0-	-27	B	-0-	1368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1304	-0-	-46	B	-0-	1304	2			N	-0-					-0-
10	1364	N	1292	-0-	-72	B	-0-	1292	2			N	-0-					-0-
11	1320	N	1211	-0-	-109	B	-0-	1211	2			N	-0-					-0-
12	1333	N	1253	-0-	-80	B	-0-	1253	2			N	-0-					-0-
01	1302	N	1265	-0-	-37	B	-0-	1265	2			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	636	-0-	-24	B	-0-	636	2			N	-0-					-0-
10	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-
11	630	N	603	-0-	-27	B	-0-	603	2			N	-0-					-0-
12	651	N	541	-0-	-110	B	-0-	541	2			N	-0-					-0-
01	651	N	615	-0-	-36	B	-0-	615	2			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	310	-0-	-20	B	-0-	310	2			N	-0-					-0-
10	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
11	330	N	288	-0-	-42	B	-0-	288	2			N	-0-					-0-
12	310	N	280	-0-	-30	B	-0-	280	2			N	-0-					-0-
01	310	N	288	-0-	-22	B	-0-	288	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	608	-0-	-52 B	-0-	608	2			N	-0-					-0-
10	713	N	591	-0-	-122 B	-0-	591	2			N	-0-					-0-
11	630	N	564	-0-	-66 B	-0-	564	2			N	-0-					-0-
12	620	N	586	-0-	-34 B	-0-	586	2			N	-0-					-0-
01	589	N	564	-0-	-25 B	-0-	564	2			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1729	N	1729	-0-	-0- B	-0-	1729	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1640	N	1640	-0-	-0- B	-0-	1640	2			N	-0-					-0-
10	1705	N	1664	-0-	-41 B	-0-	1664	2			N	-0-					-0-
11	1680	N	1553	-0-	-127 B	-0-	1553	2			N	-0-					-0-
12	1705	N	1687	-0-	-18 B	-0-	1687	2			N	-0-					-0-
01	1674	N	1605	-0-	-69 B	-0-	1605	2			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
10	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-
11	1471	N	1471	-0-	-0- B	-0-	1471	2			N	-0-					-0-
12	1612	N	879	-0-	-733 B	-0-	879	2			N	-0-					-0-
*01	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
10	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
11	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
12	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1827	N	1827	-0-	-0- B	-0-	1827	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1622	-0-	-208 B	-0-	1622	2			N	-0-					-0-
10	1767	N	1612	-0-	-155 B	-0-	1612	2			N	-0-					-0-
11	1770	N	1504	-0-	-266 B	-0-	1504	2			N	-0-					-0-
12	1674	N	1481	-0-	-193 B	-0-	1481	2			N	-0-					-0-
*01	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	716	-0-	-4 B	-0-	716	2			N	-0-					-0-
10	744	N	723	-0-	-21 B	-0-	723	2			N	-0-					-0-
11	720	N	686	-0-	-34 B	-0-	686	2			N	-0-					-0-
12	744	N	703	-0-	-41 B	-0-	703	2			N	-0-					-0-
01	713	N	686	-0-	-27 B	-0-	686	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1124	-0-	-23 B	-0-	1124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1097	-0-	-13 B	-0-	1097	2			N	-0-					-0-
10	1147	N	1100	-0-	-47 B	-0-	1100	2			N	-0-					-0-
11	1080	N	1031	-0-	-49 B	-0-	1031	2			N	-0-					-0-
12	1147	N	1039	-0-	-108 B	-0-	1039	2			N	-0-					-0-
01	1085	N	1052	-0-	-33 B	-0-	1052	2			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1456	-0-	-125 B	-0-	1456	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1527	-0-	-3 B	-0-	1527	2			N	-0-					-0-
10	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
11	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
12	1581	N	1499	-0-	-82 B	-0-	1499	2			N	-0-					-0-
01	1519	N	1451	-0-	-68 B	-0-	1451	2			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1765	N	1765	-0-	-0- B	-0-	1765	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-					-0-
10	1705	N	1627	-0-	-78 B	-0-	1627	2			N	-0-					-0-
11	1710	N	1557	-0-	-153 B	-0-	1557	2			N	-0-					-0-
12	1705	N	1555	-0-	-150 B	-0-	1555	2			N	-0-					-0-
01	1612	N	1563	-0-	-49 B	-0-	1563	2			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	615	-0-	-5 B	-0-	615	2			N	-0-					29
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	561	-0-	-39 B	-0-	561	2			N	-0-					29
10	655	N	655	-0-	-0- B	-0-	620	2	35	9	N	32					61
11	600	N	552	-0-	-48 B	-0-	552	2			N	-0-					61
12	589	N	525	-0-	-64 B	-0-	525	2			N	-0-					61
01	651	N	566	-0-	-85 B	-0-	566	2			N	-0-					61

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
10	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
11	1020	N	956	-0-	-64 B	-0-	956	2			N	-0-					-0-
12	1023	N	963	-0-	-60 B	-0-	963	2			N	-0-					-0-
01	1023	N	962	-0-	-61 B	-0-	962	2			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
10	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
11	660	N	588	-0-	-72 B	-0-	588	2			N	-0-					-0-
12	682	N	416	-0-	-266 B	-0-	416	2			N	-0-					-0-
01	682	N	613	-0-	-69 B	-0-	613	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	726	-0-	-24	B	-0-	726	2			N	-0-					-0-
10	775	N	718	-0-	-57	B	-0-	718	2			N	-0-					-0-
11	750	N	668	-0-	-82	B	-0-	668	2			N	-0-					-0-
12	744	N	635	-0-	-109	B	-0-	635	2			N	-0-					-0-
01	713	N	625	-0-	-88	B	-0-	625	2			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0-	B	-0-	813	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	769	N	769	-0-	-0-	B	-0-	769	2			N	-0-					-0-
10	775	N	754	-0-	-21	B	-0-	754	2			N	-0-					-0-
11	780	N	695	-0-	-85	B	-0-	695	2			N	-0-					-0-
12	806	N	699	-0-	-107	B	-0-	699	2			N	-0-					-0-
01	744	N	699	-0-	-45	B	-0-	699	2			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
10	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
11	210	N	208	-0-	-2	B	-0-	208	2			N	-0-					-0-
12	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
*01	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
10	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
11	480	N	466	-0-	-14	B	-0-	466	2			N	-0-					-0-
12	496	N	457	-0-	-39	B	-0-	457	2			N	-0-					-0-
*01	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	951	-0-	-41	B	-0-	951	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	894	-0-	-66	B	-0-	894	2			N	-0-					-0-
10	937	N	937	-0-	-0-	B	-0-	937	2			N	-0-					-0-
11	930	N	888	-0-	-42	B	-0-	888	2			N	-0-					-0-
12	930	N	787	-0-	-143	B	-0-	787	2			N	-0-					-0-
01	930	N	872	-0-	-58	B	-0-	872	2			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	488	-0-	-22	B	-0-	488	2			N	-0-					-0-
10	496	N	487	-0-	-9	B	-0-	487	2			N	-0-					-0-
11	510	N	434	-0-	-76	B	-0-	434	2			N	-0-					-0-
12	496	N	393	-0-	-103	B	-0-	393	2			N	-0-					-0-
01	496	N	444	-0-	-52	B	-0-	444	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	669	-0-	-21 B	-0-	669	2			N	-0-					-0-
10	713	N	674	-0-	-39 B	-0-	674	2			N	-0-					-0-
11	690	N	624	-0-	-66 B	-0-	624	2			N	-0-					-0-
12	682	N	642	-0-	-40 B	-0-	642	2			N	-0-					-0-
01	682	N	598	-0-	-84 B	-0-	598	2			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
11	300	N	274	-0-	-26 B	-0-	274	2			N	-0-					-0-
12	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
01	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-
10	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
11	360	N	325	-0-	-35 B	-0-	325	2			N	-0-					-0-
12	372	N	257	-0-	-115 B	-0-	257	2			N	-0-					-0-
*01	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	557	-0-	-1 B	-0-	557	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-
10	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
11	540	N	510	-0-	-30 B	-0-	510	2			N	-0-					-0-
12	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
01	527	N	520	-0-	-7 B	-0-	520	2			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	821	-0-	-19 B	-0-	821	2			N	-0-					-0-
10	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-
11	840	N	792	-0-	-48 B	-0-	792	2			N	-0-					-0-
12	837	N	797	-0-	-40 B	-0-	797	2			N	-0-					-0-
01	837	N	788	-0-	-49 B	-0-	788	2			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-
10	341	N	292	-0-	-49 B	-0-	292	2			N	-0-					-0-
11	330	N	269	-0-	-61 B	-0-	269	2			N	-0-					-0-
12	310	N	269	-0-	-41 B	-0-	269	2			N	-0-					-0-
01	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
12	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
01	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
10	620	N	613	-0-	-7 B	-0-	613	2			N	-0-					-0-
11	630	N	568	-0-	-62 B	-0-	568	2			N	-0-					-0-
12	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					-0-
01	620	N	553	-0-	-67 B	-0-	553	2			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
10	620	N	615	-0-	-5 B	-0-	615	2			N	-0-					-0-
11	630	N	582	-0-	-48 B	-0-	582	2			N	-0-					-0-
12	620	N	586	-0-	-34 B	-0-	586	2			N	-0-					-0-
01	620	N	587	-0-	-33 B	-0-	587	2			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1003	-0-	-20 B	-0-	1003	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	911	-0-	-109 B	-0-	911	2			N	-0-					-0-
10	1023	N	916	-0-	-107 B	-0-	916	2			N	-0-					-0-
11	960	N	852	-0-	-108 B	-0-	852	2			N	-0-					-0-
12	930	N	827	-0-	-103 B	-0-	827	2			N	-0-					-0-
01	930	N	827	-0-	-103 B	-0-	827	2			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	825	-0-	-12 B	-0-	825	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	783	-0-	-27 B	-0-	783	2			N	-0-					-0-
10	806	N	792	-0-	-14 B	-0-	792	2			N	-0-					-0-
11	810	N	692	-0-	-118 B	-0-	692	2			N	-0-					-0-
12	806	N	802	-0-	-4 B	-0-	802	2			N	-0-					-0-
01	806	N	771	-0-	-35 B	-0-	771	2			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
10	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
11	780	N	716	-0-	-64 B	-0-	716	2			N	-0-					-0-
12	806	N	675	-0-	-131 B	-0-	675	2			N	-0-					-0-
01	775	N	691	-0-	-84 B	-0-	691	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	492	-0-	-4	B	-0-	492	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	453	-0-	-27	B	-0-	453	2			N	-0-					-0-
10	496	N	462	-0-	-34	B	-0-	462	2			N	-0-					-0-
11	480	N	434	-0-	-46	B	-0-	434	2			N	-0-					-0-
12	465	N	441	-0-	-24	B	-0-	441	2			N	-0-					-0-
01	465	N	462	-0-	-3	B	-0-	462	2			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	949	N	949	-0-	-0-	B	-0-	949	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	899	-0-	-1	B	-0-	899	2			N	-0-					-0-
10	899	N	881	-0-	-18	B	-0-	881	2			N	-0-					-0-
11	930	N	825	-0-	-105	B	-0-	825	2			N	-0-					-0-
12	930	N	844	-0-	-86	B	-0-	844	2			N	-0-					-0-
01	868	N	854	-0-	-14	B	-0-	854	2			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	233	-0-	-7	B	-0-	233	2			N	-0-					-0-
10	248	N	229	-0-	-19	B	-0-	229	2			N	-0-					-0-
11	240	N	213	-0-	-27	B	-0-	213	2			N	-0-					-0-
12	248	N	210	-0-	-38	B	-0-	210	2			N	-0-					-0-
*01	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	297	-0-	-3	B	-0-	297	2			N	-0-					-0-
10	310	N	299	-0-	-11	B	-0-	299	2			N	-0-					-0-
11	300	N	295	-0-	-5	B	-0-	295	2			N	-0-					-0-
12	310	N	296	-0-	-14	B	-0-	296	2			N	-0-					-0-
01	310	N	296	-0-	-14	B	-0-	296	2			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	989	N	989	-0-	-0-	B	-0-	989	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	926	-0-	-34	B	-0-	926	2			N	-0-					-0-
10	961	N	922	-0-	-39	B	-0-	922	2			N	-0-					-0-
11	960	N	865	-0-	-95	B	-0-	865	2			N	-0-					-0-
12	961	N	847	-0-	-114	B	-0-	847	2			N	-0-					-0-
01	930	N	821	-0-	-109	B	-0-	821	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	705	-0-	-15 B	-0-	705	2			N	-0-					-0-
10	744	N	741	-0-	-3 B	-0-	741	2			N	-0-					-0-
11	720	N	705	-0-	-15 B	-0-	705	2			N	-0-					-0-
12	744	N	725	-0-	-19 B	-0-	725	2			N	-0-					-0-
01	744	N	717	-0-	-27 B	-0-	717	2			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
10	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
11	540	N	484	-0-	-56 B	-0-	484	2			N	-0-					-0-
12	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
*01	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					-0-
10	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
11	570	N	507	-0-	-63 B	-0-	507	2			N	-0-					-0-
12	558	N	526	-0-	-32 B	-0-	526	2			N	-0-					-0-
01	558	N	516	-0-	-42 B	-0-	516	2			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	681	-0-	-1 B	-0-	681	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	648	-0-	-42 B	-0-	648	2			N	-0-					-0-
10	682	N	625	-0-	-57 B	-0-	625	2			N	-0-					-0-
11	660	N	582	-0-	-78 B	-0-	582	2			N	-0-					-0-
12	682	N	575	-0-	-107 B	-0-	575	2			N	-0-					-0-
01	620	N	587	-0-	-33 B	-0-	587	2			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1625	-0-	-49 B	-0-	1625	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1657	N	1657	-0-	-0- B	-0-	1657	2			N	-0-					-0-
10	1705	N	1631	-0-	-74 B	-0-	1631	2			N	-0-					-0-
11	1560	N	1490	-0-	-70 B	-0-	1490	2			N	-0-					-0-
12	1705	N	1490	-0-	-215 B	-0-	1490	2			N	-0-					-0-
01	1643	N	1511	-0-	-132 B	-0-	1511	2			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
10	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
11	240	N	207	-0-	-33 B	-0-	207	2			N	-0-					-0-
12	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	452	-0-	-106	B	-0-	452	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	439	-0-	-41	B	-0-	439	2			N	-0-					-0-
10	465	N	451	-0-	-14	B	-0-	451	2			N	-0-					-0-
11	450	N	375	-0-	-75	B	-0-	375	2			N	-0-					-0-
12	465	N	360	-0-	-105	B	-0-	360	2			N	-0-					-0-
01	465	N	377	-0-	-88	B	-0-	377	2			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
10	558	N	515	-0-	-43	B	-0-	515	2			N	-0-					-0-
11	540	N	491	-0-	-49	B	-0-	491	2			N	-0-					-0-
12	527	N	484	-0-	-43	B	-0-	484	2			N	-0-					-0-
01	527	N	500	-0-	-27	B	-0-	500	2			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	743	-0-	-37	B	-0-	743	2			N	-0-					-0-
10	820	N	820	-0-	-0-	B	-0-	820	2			N	-0-					-0-
11	780	N	776	-0-	-4	B	-0-	776	2			N	-0-					-0-
12	775	N	754	-0-	-21	B	-0-	754	2			N	-0-					-0-
01	806	N	750	-0-	-56	B	-0-	750	2			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	433	-0-	-1	B	-0-	433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	408	-0-	-12	B	-0-	408	2			N	-0-					-0-
10	434	N	407	-0-	-27	B	-0-	407	2			N	-0-					-0-
11	420	N	385	-0-	-35	B	-0-	385	2			N	-0-					-0-
12	434	N	395	-0-	-39	B	-0-	395	2			N	-0-					-0-
01	403	N	383	-0-	-20	B	-0-	383	2			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	623	-0-	-7	B	-0-	623	2			N	-0-					-0-
10	651	N	616	-0-	-35	B	-0-	616	2			N	-0-					-0-
11	630	N	570	-0-	-60	B	-0-	570	2			N	-0-					-0-
12	651	N	565	-0-	-86	B	-0-	565	2			N	-0-					-0-
01	620	N	572	-0-	-48	B	-0-	572	2			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1031	N	1031	-0-	-0-	B	-0-	1031	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	990	-0-	-0-	B	-0-	990	2			N	-0-					-0-
10	1023	N	987	-0-	-36	B	-0-	987	2			N	-0-					-0-
11	990	N	901	-0-	-89	B	-0-	901	2			N	-0-					-0-
12	1023	N	961	-0-	-62	B	-0-	961	2			N	-0-					-0-
01	992	N	910	-0-	-82	B	-0-	910	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	707	-0-	-6	B	-0-	707	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	663	-0-	-27	B	-0-	663	2			N	-0-					-0-
10	682	N	666	-0-	-16	B	-0-	666	2			N	-0-					-0-
11	690	N	619	-0-	-71	B	-0-	619	2			N	-0-					-0-
12	682	N	649	-0-	-33	B	-0-	649	2			N	-0-					-0-
01	651	N	635	-0-	-16	B	-0-	635	2			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	375	-0-	-15	B	-0-	375	2			N	-0-					-0-
10	403	N	386	-0-	-17	B	-0-	386	2			N	-0-					-0-
11	390	N	345	-0-	-45	B	-0-	345	2			N	-0-					-0-
12	403	N	338	-0-	-65	B	-0-	338	2			N	-0-					-0-
01	372	N	363	-0-	-9	B	-0-	363	2			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1424	N	1424	-0-	-0-	B	-0-	1424	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1343	N	1343	-0-	-0-	B	-0-	1343	2			N	-0-					-0-
10	1426	N	971	-0-	-455	B	-0-	971	2			N	-0-					-0-
11	1380	N	1232	-0-	-148	B	-0-	1232	2			N	-0-					-0-
12	1453	N	1453	-0-	-0-	B	-0-	1453	2			N	-0-					-0-
*01	1256	N	1256	-0-	-0-	B	-0-	1256	2			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1398	N	1398	-0-	-0-	B	-0-	1398	2			N	-0-					34
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1302	-0-	-48	B	-0-	1302	2			N	-0-					34
10	1323	N	1323	-0-	-0-	B	-0-	1323	2			N	-0-					34
11	1350	N	1225	-0-	-125	B	-0-	1225	2			N	-0-					34
12	1333	N	1241	-0-	-92	B	-0-	1241	2			N	-0-					34
01	1333	N	1038	-0-	-295	B	-0-	1038	2			N	-0-					34

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	B	-0-	745	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	692	-0-	-28	B	-0-	692	2			N	-0-					-0-
10	744	N	697	-0-	-47	B	-0-	697	2			N	-0-					-0-
11	720	N	655	-0-	-65	B	-0-	655	2			N	-0-					-0-
12	713	N	627	-0-	-86	B	-0-	627	2			N	-0-					-0-
01	682	N	612	-0-	-70	B	-0-	612	2			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1427	N	1427	-0-	-0-	B	-0-	1427	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1372	-0-	-38	B	-0-	1372	2			N	-0-					-0-
10	1457	N	1353	-0-	-104	B	-0-	1353	2			N	-0-					-0-
11	1380	N	1291	-0-	-89	B	-0-	1291	2			N	-0-					-0-
12	1426	N	1311	-0-	-115	B	-0-	1311	2			N	-0-					-0-
01	1364	N	1272	-0-	-92	B	-0-	1272	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4245	N	4245	-0-	-0- B	-0-	4245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	4065	-0-	-105 B	-0-	4065	2			N	-0-					-0-
10	4371	N	4083	-0-	-288 B	-0-	4083	2			N	-0-					-0-
11	4110	N	3742	-0-	-368 B	-0-	3742	2			N	-0-					-0-
12	4216	N	3850	-0-	-366 B	-0-	3850	2			N	-0-					-0-
01	4092	N	3682	-0-	-410 B	-0-	3682	2			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1200	-0-	-30 B	-0-	1200	2			N	-0-					-0-
10	1271	N	1178	-0-	-93 B	-0-	1178	2			N	-0-					-0-
11	1230	N	1063	-0-	-167 B	-0-	1063	2			N	-0-					-0-
12	1240	N	1060	-0-	-180 B	-0-	1060	2			N	-0-					-0-
01	1178	N	1085	-0-	-93 B	-0-	1085	2			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2014	N	2014	-0-	-0- B	-0-	2014	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1897	N	1897	-0-	-0- B	-0-	1897	2			N	-0-					-0-
10	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
11	1887	N	1887	-0-	-0- B	-0-	1887	2			N	-0-					-0-
12	1857	N	1857	-0-	-0- B	-0-	1857	2			N	-0-					-0-
*01	1789	N	1789	-0-	-0- B	-0-	1789	2			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
10	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
11	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
12	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
*01	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1170	-0-	-8 B	-0-	1170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1117	-0-	-23 B	-0-	1117	2			N	-0-					-0-
10	1178	N	1128	-0-	-50 B	-0-	1128	2			N	-0-					-0-
11	1140	N	1025	-0-	-115 B	-0-	1025	2			N	-0-					-0-
12	1147	N	1003	-0-	-144 B	-0-	1003	2			N	-0-					-0-
01	1116	N	1044	-0-	-72 B	-0-	1044	2			N	-0-					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
10	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN //CONT.// 154650
FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	435	N	191	-0-	-244 B	-0-	191	2			N	-0-					-0-
10	558	N	449	-0-	-109 B	-0-	449	2			N	-0-					-0-
11	540	N	253	-0-	-287 B	-0-	253	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	434	N	81	-0-	-353 B	-0-	81	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
10	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
11	300	N	242	-0-	-58 B	-0-	242	3			N	-0-					-0-
12	279	N	228	-0-	-51 B	-0-	228	3			N	-0-					-0-
*01	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*01	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
11	270	N	25	-0-	-245 B	-0-	25	3			N	-0-					-0-
12	279	N	77	-0-	-202 B	-0-	77	3			N	-0-					-0-
01	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
10	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
11	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
12	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
01	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
10	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
01	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
01	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
10	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
11	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
12	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
01	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
10	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
11	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
12	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
10	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
11	180	N	157	-0-	-23	B	-0-	157	3			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*01	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
10	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
11	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*01	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
10	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
11	180	N	157	-0-	-23	B	-0-	157	3			N	-0-					-0-
12	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
10	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
11	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*01	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
10	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
11	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
*01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

BROOK WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	47		-0-	47 B	268	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			268														
09 14B2 EXT	48		-0-	48 B	316	48	3			N	-0-					-0-
10 14B2 EXT	56		-0-	56 B	372	56	3			N	-0-					-0-
11 14B2 EXT	21		-0-	21 B	393	21	3			N	-0-					-0-
12 14B2 EXT	-0-		-0-	-0- B	393					N	-0-					-0-
01 14B2 EXT	27		-0-	27 B	420	27	3			N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*01	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
01	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	270	-0-	-71 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
*01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	448	-0-	-234 B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	543	-0-	-87 B	-0-	543	3			N	-0-					-0-
10	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
11	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
12	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
*01	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
01	186	N	110	-0-	-76 B	-0-	110	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
11	600	N	595	-0-	-5 B	-0-	595	3			N	-0-					-0-
12	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
01	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
10	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
11	210	N	120	-0-	-90 B	-0-	120	3			N	-0-					-0-
12	167	N	104	-0-	-63 B	-0-	104	3			N	-0-					-0-
01	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
01	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*01	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	124	N	3	-0-	-121 B	-0-	3	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	5	N	3	-0-	-2 B	-0-	3	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	137	-0-	-80 B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
10	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
*01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
01	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

08	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
11	420	N	381	-0-	-39 B	-0-	381	3			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
01	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

08	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
10	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
11	540	N	453	-0-	-87 B	-0-	453	3			N	-0-					-0-
12	527	N	466	-0-	-61 B	-0-	466	3			N	-0-					-0-
01	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

08	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
10	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
11	630	N	574	-0-	-56 B	-0-	574	3			N	-0-					-0-
12	651	N	597	-0-	-54 B	-0-	597	3			N	-0-					-0-
01	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	180	N	138	-0-	-42 B	-0-	138	3			N	-0-					-0-
12	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
*01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

08	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*01	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

08	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
10	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
11	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
12	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
01	1271	N	1193	-0-	-78 B	-0-	1193	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
10	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
11	150	N	129	-0-	-21	B	-0-	129	3			N	-0-					-0-
12	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
01	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
10	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
11	150	N	129	-0-	-21	B	-0-	129	3			N	-0-					-0-
12	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
01	155	N	129	-0-	-26	B	-0-	129	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
10	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
11	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
12	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
01	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
10	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
11	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
12	1302	N	1280	-0-	-22 B	-0-	1280	3			N	-0-					-0-
*01	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
11	360	N	288	-0-	-72 B	-0-	288	3			N	-0-					-0-
12	527	N	361	-0-	-166 B	-0-	361	2			N	-0-					-0-
01	434	N	392	-0-	-42 B	-0-	392	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	281	-0-	-60 B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
12	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
01	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	46	-0-	-202 B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	28	-0-	-152 B	-0-	28	2			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
11	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
*01	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DAWSON, BOBBY G. 208015
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	941 N	941	-0-	-0-	B	-0-	941	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	947 N	947	-0-	-0-	B	-0-	947	2		N	-0-			-0-
10	1045 N	1045	-0-	-0-	B	-0-	1045	2		N	-0-			-0-
11	1016 N	1016	-0-	-0-	B	-0-	1016	2		N	-0-			-0-
12	1102 N	1102	-0-	-0-	B	-0-	1102	2		N	-0-			-0-
*01	1188 N	1188	-0-	-0-	B	-0-	1188	2		N	-0-			-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	527 N	431	-0-	-96	B	-0-	431	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	480 N	453	-0-	-27	B	-0-	453	2		N	-0-			-0-
10	476 N	476	-0-	-0-	B	-0-	476	2		N	-0-			-0-
11	420 N	404	-0-	-16	B	-0-	404	2		N	-0-			-0-
12	465 N	429	-0-	-36	B	-0-	429	2		N	-0-			-0-
01	465 N	354	-0-	-111	B	-0-	354	2		N	-0-			-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	558 N	368	-0-	-190	B	-0-	368	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	420 N	371	-0-	-49	B	-0-	371	2		N	-0-			-0-
10	401 N	401	-0-	-0-	B	-0-	401	2		N	-0-			-0-
11	360 N	302	-0-	-58	B	-0-	302	2		N	-0-			-0-
12	372 N	370	-0-	-2	B	-0-	370	2		N	-0-			-0-
01	403 N	348	-0-	-55	B	-0-	348	2		N	-0-			-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	310 N	284	-0-	-26	B	-0-	284	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	297 N	297	-0-	-0-	B	-0-	297	2		N	-0-			-0-
10	309 N	309	-0-	-0-	B	-0-	309	2		N	-0-			-0-
11	296 N	296	-0-	-0-	B	-0-	296	2		N	-0-			-0-
12	310 N	279	-0-	-31	B	-0-	279	2		N	-0-			-0-
01	310 N	254	-0-	-56	B	-0-	254	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	B		-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	B		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	B		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	B		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	B		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	B		-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	78	-0-	-46	B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
10	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
11	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
12	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
*01	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	127	-0-	-90	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	146	-0-	-34	B	-0-	146	3			N	-0-					-0-
10	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
11	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
12	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
01	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	226	-0-	-84	B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	259	-0-	-41	B	-0-	259	3			N	-0-					-0-
10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
11	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
12	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
*01	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	51	-0-	-42	B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	70	-0-	-20	B	-0-	70	3			N	-0-					-0-
10	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
11	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
12	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
*01	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	198	-0-	-174	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	252	-0-	-48	B	-0-	252	3			N	-0-					-0-
10	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
11	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
12	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
*01	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	289	-0-	-41	B	-0-	289	3			N	-0-					-0-
10	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
11	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
12	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
*01	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	252	-0-	-151	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	328	-0-	-32	B	-0-	328	3			N	-0-					-0-
10	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
11	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
12	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
*01	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	151	-0-	-29 B	-0-	151	3			N	-0-					-0-
10	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
11	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
12	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
01	186	N	45	-0-	-141 B	-0-	45	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	170	-0-	-47 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
10	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	107	-0-	-141 B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	120	-0-	-120 B	-0-	120	3			N	-0-					-0-
10	186	N	50	-0-	-136 B	-0-	50	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	474	-0-	-146 B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-
10	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
11	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
12	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
*01	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

08	217	N	151	-0-	-66	B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	170	-0-	-10	B	-0-	170	3			N	-0-					-0-
10	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
11	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
12	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
01	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	72	-0-	-83	B	-0-	72	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	132	-0-	-18	B	-0-	132	3		N	-0-			-0-
10	155	N	115	-0-	-40	B	-0-	115	3		N	-0-			-0-
11	116	N	116	-0-	-0-	B	-0-	116	3		N	-0-			-0-
12	124	N	120	-0-	-4	B	-0-	120	3		N	-0-			-0-
*01	251	N	251	-0-	-0-	B	-0-	251	3		N	-0-			-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	755	N	755	-0-	-0-	B	-0-	755	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	661	N	661	-0-	-0-	B	-0-	661	3		N	-0-			-0-
10	775	N	658	-0-	-117	B	-0-	658	3		N	-0-			-0-
11	720	N	223	-0-	-497	B	-0-	223	3		N	-0-			-0-
12	517	N	224	-0-	-293	B	-0-	224	3		N	-0-			-0-
01	651	N	219	-0-	-432	B	-0-	219	3		N	-0-			-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	899	N	895	-0-	-4	B	-0-	895	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	870	N	792	-0-	-78	B	-0-	792	3		N	-0-			-0-
10	930	N	853	-0-	-77	B	-0-	853	3		N	-0-			-0-
11	870	N	776	-0-	-94	B	-0-	776	3		N	-0-			-0-
12	806	N	684	-0-	-122	B	-0-	684	3		N	-0-			-0-
01	868	N	781	-0-	-87	B	-0-	781	3		N	-0-			-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	250	-0-	-29	B	-0-	250	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
10	288	N	288	-0-	-0-	B	-0-	288	3		N	-0-			-0-
11	283	N	283	-0-	-0-	B	-0-	283	3		N	-0-			-0-
12	295	N	295	-0-	-0-	B	-0-	295	3		N	-0-			-0-
*01	303	N	303	-0-	-0-	B	-0-	303	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	314	-0-	-58 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
11	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
12	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
*01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	318	-0-	-54 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
10	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	314	-0-	-58 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
11	360	N	311	-0-	-49 B	-0-	311	3			N	-0-					-0-
12	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
10	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
11	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*01	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	255	-0-	-55 B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
10	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
*01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	314	-0-	-58 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
*01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
10	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
12	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
*01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
*01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	961	N	917	-0-	-44 B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	918	N	881	-0-	-37 B	-0-	881	3			N	-0-					-0-
10	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
12	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
*01	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1364	N	1317	-0-	-47 B	-0-	1317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1264	-0-	-56 B	-0-	1264	3			N	-0-					-0-
10	1209	N	1137	-0-	-72 B	-0-	1137	3			N	-0-					-0-
11	1260	N	1179	-0-	-81 B	-0-	1179	3			N	-0-					-0-
12	1302	N	1205	-0-	-97 B	-0-	1205	3			N	-0-					-0-
01	1147	N	1114	-0-	-33 B	-0-	1114	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
FAIRWAY LINKS ENERGY, INC. 259780
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

08	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-
10	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
11	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
*12	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FORA COMPANY 275400
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
FORA COMPANY //CONT.// 275400
WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH 2773 PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
10	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
11	14	N	13	-0-	-1 B	-0-	13	3			N	-0-					-0-
12	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
01	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
10	744	N	692	-0-	-52 B	-0-	692	2			N	-0-					-0-
11	690	N	666	-0-	-24 B	-0-	666	2			N	-0-					-0-
12	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
*01	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
10	403	N	362	-0-	-41 B	-0-	362	2			N	-0-					-0-
11	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-
12	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
01	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	518	-0-	-40 B	-0-	140	1	378	2	N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	150	1	360	2	N	-0-					33
10	549	N	549	-0-	-0- B	-0-	130	1	418	2	N	1					34
							1	9									
11	510	N	480	-0-	-30 B	-0-	135	1	345	2	N	-0-					34
12	527	N	428	-0-	-99 B	-0-	130	1	298	2	N	-0-					34
01	558	N	451	-0-	-107 B	-0-	120	1	331	2	N	-0-					34

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		14	-0-	14 B	256	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 256																	
09	14B2 EXT		37	-0-	37 B	293	37	2			N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
10	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
10	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*11	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
*12	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
*12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HAGLER OIL & GAS COMPANY //CONT.// 342764
WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*12	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
*11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
10	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
*11	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
*12	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
10	558	N	501	-0-	-57 B	-0-	501	2			N	-0-					-0-
11	540	N	505	-0-	-35 B	-0-	505	2			N	-0-					-0-
12	589	N	498	-0-	-91 B	-0-	498	2			N	-0-					-0-
*01	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	564	-0-	-242 B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
10	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
11	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
12	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
*01	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	101	-0-	-49 B	-0-	101	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	257	-0-	-43 B	-0-	257	2			N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
10	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
11	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
12	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
10	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	103	-0-	-47 B	-0-	103	2			N	-0-					-0-
10	124	N	43	-0-	-81 B	-0-	43	2			N	-0-					-0-
11	120	N	30	-0-	-90 B	-0-	30	2			N	-0-					-0-
12	93	N	26	-0-	-67 B	-0-	26	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1076	-0-	-133 B	-0-	1076	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
10	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
11	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
12	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
01	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	226	-0-	-115 B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
10	310	N	254	-0-	-56 B	-0-	254	2			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
12	403	N	295	-0-	-108 B	-0-	295	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
10	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
12	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
10	713	N	690	-0-	-23 B	-0-	690	2			N	-0-					-0-
11	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
12	787	N	714	-0-	-73 B	-0-	714	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	51	-0-	-73 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	89	-0-	-31 B	-0-	89	2			N	-0-					-0-
10	93	N	33	-0-	-60 B	-0-	33	2			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	436	-0-	-91 B	-0-	436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
10	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
12	620	N	486	-0-	-134 B	-0-	486	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
01	155	N	109	-0-	-46 B	-0-	109	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
*01	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0- B	-0-	253	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	259	N	259	-0-	-0- B	-0-	259	2			Y	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	2			Y	-0-					-0-
11	264	N	264	-0-	-0- B	-0-	264	2			Y	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	2			Y	-0-					-0-
01	279	N	276	-0-	-3 B	-0-	276	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
12	124	N	59	-0-	-65 B	-0-	59	2			N	-0-					-0-
01	124	N	58	-0-	-66 B	-0-	58	2			N	-0-					-0-

JAC PRODUCING CO 428004
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
12	341	N	178	-0-	-163 B	-0-	178	3			N	-0-					-0-
*01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
12	186	N	108	-0-	-78 B	-0-	108	3			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
JADE ENTERPRISES, INC. 429550
CHAPMAN E WELL #: 1 RRCID -> 136572 COMPL. DATE 10/24/1990 TOTAL DEPTH 2817 PERF. 2262 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	170	-0-	-78 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	196	-0-	-44 B	-0-	196	3			N	-0-					-0-
10	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
12	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
01	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
11	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
12	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
*01	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	158	-0-	-52 B	-0-	158	2			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
11	240	N	217	-0-	-23 B	-0-	217	2			N	-0-					-0-
12	248	N	153	-0-	-95 B	-0-	153	2			N	-0-					-0-
01	248	N	162	-0-	-86 B	-0-	162	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	208	-0-	-152 B	-0-	208	2			N	-0-					-0-
10	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					-0-
11	360	N	327	-0-	-33 B	-0-	327	2			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
01	372	N	278	-0-	-94 B	-0-	278	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	119	-0-	-91 B	-0-	119	2			N	-0-					-0-
10	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
11	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
01	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	75	-0-	-75 B	-0-	75	2			N	-0-					-0-
10	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
11	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

08	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
10	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
01	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	372	N	194	-0-	-178 B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
10	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
12	558	N	459	-0-	-99 B	-0-	459	2			N	-0-					-0-
*01	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
10	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*01	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
11	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	137	-0-	-80 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	166	-0-	-44 B	-0-	166	2			N	-0-					-0-
10	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
*01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
11	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	215	-0-	-55 B	-0-	215	2			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
12	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
*01	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	85	-0-	-101 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	125	-0-	-55 B	-0-	125	2			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	277	-0-	-126 B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	307	-0-	-53 B	-0-	307	2			N	-0-					-0-
10	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
*01	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	263	-0-	-78 B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
10	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
*01	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	134	-0-	-114 B	-0-	134	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	197	-0-	-13 B	-0-	197	2		N	-0-			-0-
10	217	N	195	-0-	-22 B	-0-	195	2		N	-0-			-0-
11	212	N	212	-0-	-0- B	-0-	212	2		N	-0-			-0-
12	231	N	231	-0-	-0- B	-0-	231	2		N	-0-			-0-
*01	256	N	256	-0-	-0- B	-0-	256	2		N	-0-			-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	67	-0-	-88 B	-0-	67	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	112	-0-	-38 B	-0-	112	2		N	-0-			-0-
10	124	N	122	-0-	-2 B	-0-	122	2		N	-0-			-0-
11	134	N	134	-0-	-0- B	-0-	134	2		N	-0-			-0-
12	174	N	174	-0-	-0- B	-0-	174	2		N	-0-			-0-
*01	183	N	183	-0-	-0- B	-0-	183	2		N	-0-			-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	162	N	162	-0-	-0- B	-0-	162	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	191	-0-	-19 B	-0-	191	2		N	-0-			-0-
10	217	N	203	-0-	-14 B	-0-	203	2		N	-0-			-0-
11	190	N	190	-0-	-0- B	-0-	190	2		N	-0-			-0-
12	210	N	210	-0-	-0- B	-0-	210	2		N	-0-			-0-
01	217	N	210	-0-	-7 B	-0-	210	2		N	-0-			-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	113	-0-	-42 B	-0-	113	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	126	-0-	-24 B	-0-	126	2		N	-0-			-0-
10	142	N	142	-0-	-0- B	-0-	142	2		N	-0-			-0-
11	149	N	149	-0-	-0- B	-0-	149	2		N	-0-			-0-
12	172	N	172	-0-	-0- B	-0-	172	2		N	-0-			-0-
*01	164	N	164	-0-	-0- B	-0-	164	2		N	-0-			-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	215	-0-	-126 B	-0-	215	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	300	N	277	-0-	-23 B	-0-	277	2		N	-0-			-0-
10	295	N	295	-0-	-0- B	-0-	295	2		N	-0-			-0-
11	301	N	301	-0-	-0- B	-0-	301	2		N	-0-			-0-
12	330	N	330	-0-	-0- B	-0-	330	2		N	-0-			-0-
01	310	N	307	-0-	-3 B	-0-	307	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
*12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	340	-0-	-110 B	-0-	340	3			N	-0-					-0-
10	372	N	312	-0-	-60 B	-0-	312	3			N	-0-					-0-
11	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*12	341	N	290	-0-	-51 B	-0-	290	3			N	-0-					-0-
*01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
10	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
11	450	N	406	-0-	-44 B	-0-	406	3			N	-0-					-0-
*12	465	N	379	-0-	-86 B	-0-	379	3			N	-0-					-0-
*01	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
11	300	N	129	-0-	-171 B	-0-	129	3			N	-0-					-0-
*12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	279	N	48	-0-	-231 B	-0-	48	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	701	-0-	-74 B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	622	-0-	-98 B	-0-	622	3			N	-0-					-0-
10	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
11	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
*12	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
*01	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

08	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

08	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

08	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

08	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KNUTSON OIL & GAS 474450
VERONICA WELL #: 1 RRCID -> 099267 COMPL. DATE 04/08/1982 TOTAL DEPTH 2090 PERF. 1738 - 1957

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	282	N	282	-0-		-0-	B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	272	N	272	-0-		-0-	B	-0-	272	2			N	-0-					-0-
10	293	N	293	-0-		-0-	B	-0-	293	2			N	-0-					-0-
11	278	N	278	-0-		-0-	B	-0-	278	2			N	-0-					-0-
12	287	N	287	-0-		-0-	B	-0-	287	2			N	-0-					-0-
01	279	N	276	-0-		-3	B	-0-	276	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	124	N	79	-0-		-45	B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	120	N	91	-0-		-29	B	-0-	91	3			N	-0-					-0-
10	114	N	114	-0-		-0-	B	-0-	114	3			N	-0-					-0-
11	113	N	113	-0-		-0-	B	-0-	113	3			N	-0-					-0-
12	119	N	119	-0-		-0-	B	-0-	119	3			N	-0-					-0-
01	124	N	119	-0-		-5	B	-0-	119	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	527	N	459	-0-		-68	B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	405	N	317	-0-		-88	B	-0-	317	3			N	-0-					-0-
10	465	N	392	-0-		-73	B	-0-	392	3			N	-0-					-0-
11	450	N	394	-0-		-56	B	-0-	394	3			N	-0-					-0-
12	423	N	423	-0-		-0-	B	-0-	423	3			N	-0-					-0-
*01	454	N	454	-0-		-0-	B	-0-	454	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	310	N	273	-0-		-37	B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	288	N	288	-0-		-0-	B	-0-	288	3			N	-0-					-0-
10	310	N	289	-0-		-21	B	-0-	289	3			N	-0-					-0-
11	270	N	241	-0-		-29	B	-0-	241	3			N	-0-					-0-
12	310	N	73	-0-		-237	B	-0-	73	3			N	-0-					-0-
01	279	N	-0-	-0-		-279	B	-0-					N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155	N	117	-0-		-38	B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	180	N	159	-0-		-21	B	-0-	159	3			N	-0-					-0-
10	210	N	210	-0-		-0-	B	-0-	210	3			N	-0-					-0-
11	208	N	208	-0-		-0-	B	-0-	208	3			N	-0-					-0-
12	230	N	230	-0-		-0-	B	-0-	230	3			N	-0-					-0-
*01	239	N	239	-0-		-0-	B	-0-	239	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
10	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
11	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
12	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
*01	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	5			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	202	-0-	-46	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	233	-0-	-7	B	-0-	233	3			N	-0-					-0-
10	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-
11	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
12	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
01	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	108	-0-	-47 B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	156	-0-	-54 B	-0-	156	3			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
11	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
12	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	342	-0-	-92 B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	398	-0-	-52 B	-0-	398	3			N	-0-					-0-
10	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					-0-
11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	159	-0-	-58 B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	182	-0-	-58 B	-0-	182	3			N	-0-					-0-
10	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	117	-0-	-69 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
10	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	111	-0-	-75 B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
*01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
10	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	137	-0-	-111 B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
10	248	N	166	-0-	-82 B	-0-	166	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	279	N	160	-0-	-119 B	-0-	160	3			N	-0-					-0-
*01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*01	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	215	-0-	-95 B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-
10	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
11	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
12	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
*01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
10	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
11	660	N	342	-0-	-318 B	-0-	342	3			N	-0-					-0-
12	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
*01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	435	-0-	-45 B	-0-	435	3			N	-0-					-0-
10	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
11	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
12	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
01	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	756	-0-	-234 B	-0-	756	3			N	-0-					-0-
10	868	N	670	-0-	-198 B	-0-	670	3			N	-0-					-0-
11	1320	N	704	-0-	-616 B	-0-	704	3			N	-0-					-0-
12	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
*01	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-
10	279	N	188	-0-	-91 B	-0-	188	3			N	-0-					-0-
11	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
12	279	N	176	-0-	-103 B	-0-	176	3			N	-0-					-0-
*01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	90	-0-	-158 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	166	-0-	-134 B	-0-	166	3			N	-0-					-0-
10	217	N	115	-0-	-102 B	-0-	115	3			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-
*01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	44	-0-	-3056 B	9054	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 9054																	
09	839		136	-0-	-703 B	8351	136	3			N	-0-					-0-
10	4623		142	-0-	-4481 B	3870	142	3			N	-0-					-0-
11	3563		167	-0-	-3396 B	474	167	3			N	-0-					-0-
12	667	R	193	-0-	-474 B	-0-	193	3			N	-0-					-0-
*01	172	R	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	310	-0-	-31	B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
10	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
11	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
12	372	N	315	-0-	-57	B	-0-	315	3			N	-0-					-0-
*01	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
10	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
11	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
12	1043	N	1043	-0-	-0-	B	-0-	1043	3			N	-0-					-0-
01	1054	N	1027	-0-	-27	B	-0-	1027	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	624	-0-	-89	B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	368	-0-	-352	B	-0-	368	3			N	-0-					-0-
10	713	N	546	-0-	-167	B	-0-	546	3			N	-0-					-0-
11	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
12	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
*01	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	865	-0-	-305	B	-0-	865	3			N	-0-					-0-
10	1023	N	863	-0-	-160	B	-0-	863	3			N	-0-					-0-
11	870	N	827	-0-	-43	B	-0-	827	3			N	-0-					-0-
12	899	N	835	-0-	-64	B	-0-	835	3			N	-0-					-0-
01	868	N	793	-0-	-75	B	-0-	793	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	544	-0-	-176 B	-0-	544	3			N	-0-					-0-
10	620	N	561	-0-	-59 B	-0-	561	3			N	-0-					-0-
11	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
12	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
01	558	N	485	-0-	-73 B	-0-	485	3			N	-0-					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
*01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
10	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
11	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
12	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
01	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	153	-0-	-157 B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	117	-0-	-123 B	-0-	117	3			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	248	-0-	-62 B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
*01	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	88	N	88	-0-	-0-	B	-0-	88	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	88	N	88	-0-	-0-	B	-0-	88	3		N	-0-			-0-
10	79	N	79	-0-	-0-	B	-0-	79	3		N	-0-			-0-
11	90	N	69	-0-	-21	B	-0-	69	3		N	-0-			-0-
12	93	N	79	-0-	-14	B	-0-	79	3		N	-0-			-0-
01	93	N	71	-0-	-22	B	-0-	71	3		N	-0-			-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	44	N	44	-0-	-0-	B	-0-	44	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	44	N	44	-0-	-0-	B	-0-	44	3		N	-0-			-0-
10	40	N	40	-0-	-0-	B	-0-	40	3		N	-0-			-0-
11	35	N	35	-0-	-0-	B	-0-	35	3		N	-0-			-0-
12	39	N	39	-0-	-0-	B	-0-	39	3		N	-0-			-0-
*01	35	N	35	-0-	-0-	B	-0-	35	3		N	-0-			-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	86	-0-	-69	B	-0-	86	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	108	-0-	-12	B	-0-	108	3		N	-0-			-0-
10	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-
11	119	N	119	-0-	-0-	B	-0-	119	3		N	-0-			-0-
12	134	N	134	-0-	-0-	B	-0-	134	3		N	-0-			-0-
*01	137	N	137	-0-	-0-	B	-0-	137	3		N	-0-			-0-

LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	164	N	164	-0-	-0-	B	-0-	164	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-
10	157	N	157	-0-	-0-	B	-0-	157	3		N	-0-			-0-
*11	150	N	119	-0-	-31	B	-0-	119	3		N	-0-			-0-
*12	155	N	153	-0-	-2	B	-0-	153	3		N	-0-			-0-
*01	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-			-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	164	N	164	-0-	-0-	B	-0-	164	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-
10	158	N	158	-0-	-0-	B	-0-	158	3		N	-0-			-0-
*11	150	N	119	-0-	-31	B	-0-	119	3		N	-0-			-0-
*12	155	N	153	-0-	-2	B	-0-	153	3		N	-0-			-0-
*01	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-			-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	252	-0-	-275	B	-0-	252	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	239	-0-	-1	B	-0-	239	3		N	-0-			-0-
10	248	N	243	-0-	-5	B	-0-	243	3		N	-0-			-0-
*11	240	N	181	-0-	-59	B	-0-	181	3		N	-0-			-0-
*12	248	N	235	-0-	-13	B	-0-	235	3		N	-0-			-0-
01	248	N	241	-0-	-7	B	-0-	241	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
10	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
*11	660	N	491	-0-	-169 B	-0-	491	3			N	-0-					-0-
*12	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
01	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	322	-0-	-38 B	-0-	322	3			N	-0-					-0-
10	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
*11	360	N	297	-0-	-63 B	-0-	297	3			N	-0-					-0-
*12	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
*01	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
*11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*12	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-
*01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	308	-0-	-232 B	-0-	308	3			N	-0-					-0-
10	589	N	331	-0-	-258 B	-0-	331	3			N	-0-					-0-
*11	330	N	243	-0-	-87 B	-0-	243	3			N	-0-					-0-
*12	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
01	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
11	270	N	236	-0-	-34 B	-0-	236	2			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
*01	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
11	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
12	279	N	213	-0-	-66 B	-0-	213	2			N	-0-					-0-
01	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	358	-0-	-2 B	-0-	358	2			N	-0-					-0-
10	372	N	369	-0-	-3 B	-0-	369	2			N	-0-					-0-
11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
12	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
*01	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
10	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
12	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
01	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
10	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
11	330	N	266	-0-	-64 B	-0-	266	2			N	-0-					-0-
12	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
01	310	N	275	-0-	-35 B	-0-	275	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
LLOYD POOL OPERATING, LLC 504582
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
10	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
11	90	N	82	-0-	-8	B	-0-	82	3			N	-0-					-0-
12	93	N	64	-0-	-29	B	-0-	64	3			N	-0-					-0-
01	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	810	-0-	-27	B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	768	-0-	-12	B	-0-	768	3			N	-0-					-0-
10	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
11	780	N	759	-0-	-21	B	-0-	759	3			N	-0-					-0-
12	806	N	788	-0-	-18	B	-0-	788	3			N	-0-					-0-
*01	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
10	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
11	510	N	474	-0-	-36	B	-0-	474	3			N	-0-					-0-
12	558	N	374	-0-	-184	B	-0-	374	3			N	-0-					-0-
01	558	N	535	-0-	-23	B	-0-	535	3			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
10	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
11	210	N	193	-0-	-17	B	-0-	193	3			N	-0-					-0-
12	217	N	166	-0-	-51	B	-0-	166	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	70	-0-	-54	B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
10	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
11	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
12	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
01	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
10	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
11	240	N	233	-0-	-7	B	-0-	233	3			N	-0-					-0-
12	248	N	221	-0-	-27	B	-0-	221	3			N	-0-					-0-
01	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
LLOYD POOL OPERATING, LLC //CONT.// 504582
RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	374	N	374	-0-	-0- B	-0-	374	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	444	N	444	-0-	-0- B	-0-	444	3		N	-0-			-0-
10	469	N	469	-0-	-0- B	-0-	469	3		N	-0-			-0-
11	395	N	395	-0-	-0- B	-0-	395	3		N	-0-			-0-
12	465	N	292	-0-	-173 B	-0-	292	3		N	-0-			-0-
01	465	N	383	-0-	-82 B	-0-	383	3		N	-0-			-0-

MCMURRY WELL #: 7201 RRCID -> 103221 COMPL. DATE 09/03/1981 TOTAL DEPTH 2268 PERF. 2155 - 2234

08 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
01 14B DENY			-0-	-0-	-0- B	-0-				N	-0-			-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

08	128	N	128	-0-	-0- B	-0-	128	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	127	N	127	-0-	-0- B	-0-	127	3		N	-0-			-0-
10	131	N	131	-0-	-0- B	-0-	131	3		N	-0-			-0-
11	120	N	109	-0-	-11 B	-0-	109	3		N	-0-			-0-
12	124	N	85	-0-	-39 B	-0-	85	3		N	-0-			-0-
01	124	N	122	-0-	-2 B	-0-	122	3		N	-0-			-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-
10 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-
11 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-
12 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-
01 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-
10 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-
11 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-
12 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-
01 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-				N	NO RPT			-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	382	N	382	-0-	-0- B	-0-	382	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	372	N	372	-0-	-0- B	-0-	372	2		N	-0-			-0-
10	422	N	422	-0-	-0- B	-0-	422	2		N	-0-			-0-
11	391	N	391	-0-	-0- B	-0-	391	2		N	-0-			-0-
12	372	N	255	-0-	-117 B	-0-	255	2		N	-0-			-0-
*01	340	N	340	-0-	-0- B	-0-	340	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*12	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*01	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

08	124	N	59	-0-	-65 B	-0-	59	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
01	124	N	68	-0-	-56 B	-0-	68	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
10	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
11	630	N	537	-0-	-93 B	-0-	537	2			N	-0-					-0-
12	651	N	587	-0-	-64 B	-0-	587	2			N	-0-					-0-
*01	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
11	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-
12	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
01	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	444	N	444	-0-	-0-	B	-0-	444	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	421	N	421	-0-	-0-	B	-0-	421	2		N	-0-			-0-
10	434	N	406	-0-	-28	B	-0-	406	2		N	-0-			-0-
11	420	N	349	-0-	-71	B	-0-	349	2		N	-0-			-0-
12	434	N	398	-0-	-36	B	-0-	398	2		N	-0-			-0-
*01	431	N	431	-0-	-0-	B	-0-	431	2		N	-0-			-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	183	N	183	-0-	-0-	B	-0-	183	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	176	-0-	-4	B	-0-	176	2		N	-0-			-0-
10	186	N	181	-0-	-5	B	-0-	181	2		N	-0-			-0-
11	180	N	170	-0-	-10	B	-0-	170	2		N	-0-			-0-
12	186	N	183	-0-	-3	B	-0-	183	2		N	-0-			-0-
01	186	N	183	-0-	-3	B	-0-	183	2		N	-0-			-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	27	N	27	-0-	-0-	B	-0-	27	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	13	N	13	-0-	-0-	B	-0-	13	2		N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	30	N	-0-	-0-	-30	B	-0-				N	-0-			-0-
12	13	N	-0-	-0-	-13	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	601	N	601	-0-	-0-	B	-0-	601	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	548	N	548	-0-	-0-	B	-0-	548	3		N	-0-			-0-
10	591	N	591	-0-	-0-	B	-0-	591	3		N	-0-			-0-
11	570	N	564	-0-	-6	B	-0-	564	3		N	-0-			-0-
12	574	N	574	-0-	-0-	B	-0-	574	3		N	-0-			-0-
01	589	N	553	-0-	-36	B	-0-	553	3		N	-0-			-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	483	-0-	-44	B	-0-	483	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	470	N	470	-0-	-0-	B	-0-	470	3		N	-0-			-0-
10	489	N	489	-0-	-0-	B	-0-	489	3		N	-0-			-0-
11	490	N	490	-0-	-0-	B	-0-	490	3		N	-0-			-0-
12	503	N	503	-0-	-0-	B	-0-	503	3		N	-0-			-0-
01	496	N	491	-0-	-5	B	-0-	491	3		N	-0-			-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	275	-0-	-4	B	-0-	275	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	268	-0-	-2	B	-0-	268	3		N	-0-			-0-
10	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
11	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
12	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-			-0-
01	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
12	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	167	-0-	-81 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	152	-0-	-58 B	-0-	152	3			N	-0-					-0-
10	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
*01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
10	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	167	-0-	-81 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	151	-0-	-59 B	-0-	151	3			N	-0-					-0-
10	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
*01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
10	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
11	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
12	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
12	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
01	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
12	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
01	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	173	-0-	-137 B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	224	-0-	-76 B	-0-	224	3			N	-0-					-0-
10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
01	310	N	190	-0-	-120 B	-0-	190	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
10	465	N	427	-0-	-38 B	-0-	427	3			N	-0-					-0-
11	480	N	402	-0-	-78 B	-0-	402	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CODY, R. WELL #: 1 RRCID -> 026400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	199	-0-	-71	B	-0-	199	3			N	-0-					-0-
10	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
11	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
12	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
01	248	N	163	-0-	-85	B	-0-	163	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	465	N	259	-0-	-206	B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	365	-0-	-55	B	-0-	365	3			N	-0-					-0-
10	372	N	361	-0-	-11	B	-0-	361	3			N	-0-					-0-
11	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
12	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
*01	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	149	-0-	-68	B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
10	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
11	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
12	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
01	279	N	257	-0-	-22	B	-0-	257	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	57	-0-	-36	B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	81	-0-	-9	B	-0-	81	3			N	-0-					-0-
10	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
11	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
12	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
10	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
11	510	N	403	-0-	-107	B	-0-	403	3			N	-0-					-0-
12	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
01	496	N	431	-0-	-65	B	-0-	431	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	68	-0-	-25	B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
10	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
11	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
12	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
01	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	499	-0-	-41	B	-0-	499	3			N	-0-					-0-
10	527	N	504	-0-	-23	B	-0-	504	3			N	-0-					-0-
11	510	N	445	-0-	-65	B	-0-	445	3			N	-0-					-0-
12	527	N	518	-0-	-9	B	-0-	518	3			N	-0-					-0-
*01	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
10	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
11	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
12	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
*01	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
10	279	N	195	-0-	-84 B	-0-	195	3			N	-0-					-0-
11	270	N	219	-0-	-51 B	-0-	219	3			N	-0-					-0-
12	217	N	18	-0-	-199 B	-0-	18	3			N	-0-					-0-
01	186	N	81	-0-	-105 B	-0-	81	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
01	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	249	-0-	-92 B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
01	341	N	220	-0-	-121 B	-0-	220	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	-0-		-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-		-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT	-0-		-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT	-0-		-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT	-0-		-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT	-0-		-0-	-0- B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
10	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
11	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
12	124	N	67	-0-	-57	B	-0-	67	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
11	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
12	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
01	62	N	42	-0-	-20	B	-0-	42	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
11	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
12	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
01	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	49	-0-	-11	B	-0-	49	3			N	-0-					-0-
10	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
11	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
12	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
01	93	N	54	-0-	-39	B	-0-	54	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
10	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
11	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
12	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	260	-0-	-50	B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
11	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
12	279	N	196	-0-	-83	B	-0-	196	3			N	-0-					-0-
01	248	N	179	-0-	-69	B	-0-	179	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
12	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*01	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1402	-0-	-86 B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
10	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
11	1350	N	1086	-0-	-264 B	-0-	1086	3			N	-0-					-0-
12	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
01	1395	N	1338	-0-	-57 B	-0-	1338	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	543	-0-	-201 B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
11	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
12	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	19	-0-	-43	B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	62	N	27	-0-	-35	B	-0-	27	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
*01	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
10	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
11	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
12	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
*01	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
10	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
11	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
12	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
*01	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	982	N	982	-0-	-0-	B	-0-	982	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1030	N	1030	-0-	-0-	B	-0-	1030	3		N	-0-			-0-
10	1094	N	1094	-0-	-0-	B	-0-	1094	3		N	-0-			-0-
11	792	N	792	-0-	-0-	B	-0-	792	3		N	-0-			-0-
12	527	N	70	-0-	-457	B	-0-	70	3		N	-0-			-0-
01	527	N	429	-0-	-98	B	-0-	429	3		N	-0-			-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	560	N	560	-0-	-0-	B	-0-	560	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	548	N	548	-0-	-0-	B	-0-	548	3		N	-0-			-0-
10	341	N	52	-0-	-289	B	-0-	52	3		N	-0-			-0-
11	540	N	16	-0-	-524	B	-0-	16	3		N	-0-			-0-
12	558	N	4	-0-	-554	B	-0-	4	3		N	-0-			-0-
*01	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-			-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	141	N	141	-0-	-0-	B	-0-	141	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
10	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
11	154	N	154	-0-	-0-	B	-0-	154	3		N	-0-			-0-
12	124	N	38	-0-	-86	B	-0-	38	3		N	-0-			-0-
01	155	N	59	-0-	-96	B	-0-	59	3		N	-0-			-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	251	N	251	-0-	-0-	B	-0-	251	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
10	255	N	255	-0-	-0-	B	-0-	255	3		N	-0-			-0-
11	240	N	228	-0-	-12	B	-0-	228	3		N	-0-			-0-
12	248	N	233	-0-	-15	B	-0-	233	3		N	-0-			-0-
*01	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	421	-0-	-137	B	-0-	421	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	411	-0-	-9	B	-0-	411	3		N	-0-			-0-
10	434	N	423	-0-	-11	B	-0-	423	3		N	-0-			-0-
11	420	N	395	-0-	-25	B	-0-	395	3		N	-0-			-0-
12	434	N	419	-0-	-15	B	-0-	419	3		N	-0-			-0-
01	434	N	406	-0-	-28	B	-0-	406	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	217	N	167	-0-	-50	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
10	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
11	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
12	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	342	-0-	-48	B	-0-	342	3			N	-0-					-0-
10	434	N	413	-0-	-21	B	-0-	413	3			N	-0-					-0-
11	420	N	385	-0-	-35	B	-0-	385	3			N	-0-					-0-
12	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
01	403	N	368	-0-	-35	B	-0-	368	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
10	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
11	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
*01	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	217	N	79	-0-	-138	B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	63	-0-	-27	B	-0-	63	3			N	-0-					-0-
10	124	N	48	-0-	-76	B	-0-	48	3			N	-0-					-0-
11	90	N	55	-0-	-35	B	-0-	55	3			N	-0-					-0-
12	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
01	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58 B	-0-	2	3			N	-0-					-0-
10	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-
11	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
*01	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
10	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
12	341	N	290	-0-	-51 B	-0-	290	3			N	-0-					-0-
01	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
*01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	98	-0-	-57 B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
*01	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
10	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
11	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
12	403	N	377	-0-	-26 B	-0-	377	2			N	-0-					-0-
01	403	N	322	-0-	-81 B	-0-	322	2			N	-0-					-0-

MORSE -65- WELL #: 1 RRCID -> 026468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	113	-0-	-67 B	-0-	113	2			N	-0-					-0-
10	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
11	120	N	94	-0-	-26 B	-0-	94	2			N	-0-					-0-
12	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
*01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	132	-0-	-116 B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-
10	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
*01	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
10	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
11	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
12	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
*01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
10	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
11	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
*01	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
*01	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
*01	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
11	480	N	430	-0-	-50 B	-0-	430	2			N	-0-					-0-
12	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
*01	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
11	570	N	517	-0-	-53 B	-0-	517	2			N	-0-					-0-
12	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
*01	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
11	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
12	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
*01	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	414	N	414	-0-	-0-	B	-0-	414	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	392	N	392	-0-	-0-	B	-0-	392	2		N	-0-			-0-
10	406	N	406	-0-	-0-	B	-0-	406	2		N	-0-			-0-
11	360	N	319	-0-	-41	B	-0-	319	2		N	-0-			-0-
12	384	N	384	-0-	-0-	B	-0-	384	2		N	-0-			-0-
*01	408	N	408	-0-	-0-	B	-0-	408	2		N	-0-			-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	496	N	476	-0-	-20	B	-0-	476	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	440	N	440	-0-	-0-	B	-0-	440	2		N	-0-			-0-
10	456	N	456	-0-	-0-	B	-0-	456	2		N	-0-			-0-
11	450	N	278	-0-	-172	B	-0-	278	2		N	-0-			-0-
12	465	N	188	-0-	-277	B	-0-	188	2		N	-0-			-0-
01	465	N	191	-0-	-274	B	-0-	191	2		N	-0-			-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	394	N	394	-0-	-0-	B	-0-	394	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	374	N	374	-0-	-0-	B	-0-	374	2		N	-0-			-0-
10	385	N	385	-0-	-0-	B	-0-	385	2		N	-0-			-0-
11	390	N	307	-0-	-83	B	-0-	307	2		N	-0-			-0-
12	372	N	361	-0-	-11	B	-0-	361	2		N	-0-			-0-
*01	383	N	383	-0-	-0-	B	-0-	383	2		N	-0-			-0-

KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

08	93	N	78	-0-	-15	B	-0-	78	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	78	-0-	-12	B	-0-	78	2		N	-0-			-0-
10	93	N	88	-0-	-5	B	-0-	88	2		N	-0-			-0-
11	167	N	167	-0-	-0-	B	-0-	167	2		N	-0-			-0-
12	186	N	186	-0-	-0-	B	-0-	186	2		N	-0-			-0-
*01	172	N	172	-0-	-0-	B	-0-	172	2		N	-0-			-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	28	-0-	-3	B	-0-	28	3		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	27	-0-	-3	B	-0-	27	3		Y	-0-			-0-
10	40	N	40	-0-	-0-	B	-0-	40	3		Y	-0-			-0-
11	30	N	27	-0-	-3	B	-0-	27	3		Y	-0-			-0-
*12	47	N	47	-0-	-0-	B	-0-	47	3		Y	-0-			-0-
*01	33	N	33	-0-	-0-	B	-0-	33	3		Y	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-			-0-
10	744	N	540	-0-	-204	B	-0-	540	3			N	-0-			-0-
11	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-			-0-
*12	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-			-0-
*01	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-			-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155	N	150	-0-	-5	B	-0-	150	3			Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	150	N	137	-0-	-13	B	-0-	137	3			Y	-0-			-0-
10	155	N	23	-0-	-132	B	-0-	23	3			Y	-0-			-0-
11	150	N	10	-0-	-140	B	-0-	10	3			Y	-0-			-0-
12	155	N	37	-0-	-118	B	-0-	37	3			Y	-0-			-0-
*01	33	N	33	-0-	-0-	B	-0-	33	3			Y	-0-			-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

08	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-			-0-
10	310	N	191	-0-	-119	B	-0-	191	3			N	-0-			-0-
11	330	N	216	-0-	-114	B	-0-	216	3			N	-0-			-0-
12	434	N	264	-0-	-170	B	-0-	264	3			N	-0-			-0-
*01	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-			-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-			-0-
*10	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-			-0-
*11	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-			-0-
*12	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PARALLEL ENERGY LP 639020
BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	570	N	493	-0-	-77	B	-0-	493	3			N	-0-			-0-
10	859	N	859	-0-	-0-	B	-0-	279	1	580	3	N	-0-			-0-
11	637	N	637	-0-	-0-	B	-0-	270	1	367	3	N	-0-			-0-
12	760	N	760	-0-	-0-	B	-0-	279	1	481	3	N	-0-			-0-
*01	841	N	841	-0-	-0-	B	-0-	279	1	562	3	N	-0-			-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-			-0-
10	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-			-0-
11	300	N	262	-0-	-38	B	-0-	262	2			N	-0-			-0-
*12	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
PETRO HALEY //CONT.// 660062
ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
*12	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		3	-0-	3 B	3	3	2			N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0- B	3					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
11	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POOL, LLOYD OPERATING 670900
BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
12	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
01	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-

PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PRAIRIE OIL COMPANY //CONT.// 675850
MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0- B	-0-	97	5			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	5			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	5			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	5			N	-0-					-0-
*12	104	N	104	-0-	-0- B	-0-	104	5			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0- B	-0-	357	5			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	5			N	-0-					-0-
10	357	N	357	-0-	-0- B	-0-	357	5			N	-0-					-0-
11	270	N	246	-0-	-24 B	-0-	246	5			N	-0-					-0-
12	279	N	155	-0-	-124 B	-0-	155	5			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
11	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
12	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
01	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
*01	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
10	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
11	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
11	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
12	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
*01	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
11	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
01	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
10	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					-0-
12	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
*01	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
10	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
11	270	N	254	-0-	-16 B	-0-	254	2			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*01	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
10	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
*01	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
11	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
12	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
*01	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
11	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
12	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
*01	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
10	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	162	N	162	-0-	-0- B	-0-	162	2		N	-0-			-0-
10	190	N	190	-0-	-0- B	-0-	190	2		N	-0-			-0-
11	180	N	175	-0-	-5 B	-0-	175	2		N	-0-			-0-
12	235	N	235	-0-	-0- B	-0-	235	2		N	-0-			-0-
*01	202	N	202	-0-	-0- B	-0-	202	2		N	-0-			-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	125	N	125	-0-	-0- B	-0-	125	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	124	N	124	-0-	-0- B	-0-	124	2		N	-0-			-0-
10	33	N	33	-0-	-0- B	-0-	33	2		N	-0-			-0-
11	120	N	45	-0-	-75 B	-0-	45	2		N	-0-			-0-
12	124	N	81	-0-	-43 B	-0-	81	2		N	-0-			-0-
*01	88	N	88	-0-	-0- B	-0-	88	2		N	-0-			-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	229	N	229	-0-	-0- B	-0-	229	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	210	-0-	-0- B	-0-	210	2		N	-0-			-0-
10	198	N	198	-0-	-0- B	-0-	198	2		N	-0-			-0-
11	210	N	183	-0-	-27 B	-0-	183	2		N	-0-			-0-
12	217	N	190	-0-	-27 B	-0-	190	2		N	-0-			-0-
01	186	N	180	-0-	-6 B	-0-	180	2		N	-0-			-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4	N	4	-0-	-0- B	-0-	4	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3	N	3	-0-	-0- B	-0-	3	2		N	-0-			-0-
10	7	N	7	-0-	-0- B	-0-	7	2		N	-0-			-0-
11	7	N	7	-0-	-0- B	-0-	7	2		N	-0-			-0-
12	42	N	42	-0-	-0- B	-0-	42	2		N	-0-			-0-
*01	8	N	8	-0-	-0- B	-0-	8	2		N	-0-			-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	41	N	41	-0-	-0- B	-0-	41	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	36	N	36	-0-	-0- B	-0-	36	2		N	-0-			-0-
10	33	N	33	-0-	-0- B	-0-	33	2		N	-0-			-0-
11	31	N	31	-0-	-0- B	-0-	31	2		N	-0-			-0-
12	280	N	280	-0-	-0- B	-0-	280	2		N	-0-			-0-
*01	42	N	42	-0-	-0- B	-0-	42	2		N	-0-			-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	39	N	39	-0-	-0- B	-0-	39	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	34	N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
10	52	N	52	-0-	-0- B	-0-	52	2		N	-0-			-0-
11	48	N	48	-0-	-0- B	-0-	48	2		N	-0-			-0-
12	62	N	62	-0-	-0- B	-0-	62	2		N	-0-			-0-
01	62	N	55	-0-	-7 B	-0-	55	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
10	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
11	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
*01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					-0-
10	1512	N	1512	-0-	-0- B	-0-	1512	2			N	-0-					-0-
11	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
12	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
*01	1643	N	1643	-0-	-0- B	-0-	1643	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
12	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
01	217	N	122	-0-	-95 B	-0-	122	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	91	-0-	-64 B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	111	-0-	-39 B	-0-	111	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	219	-0-	-51 B	-0-	219	3			N	-0-					-0-
10	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
10	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
11	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
12	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
*01	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	356	-0-	-78 B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
10	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*01	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	125	-0-	-92 B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
10	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
11	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
12	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
*01	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
*01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	1	-0-	-495 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*01	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
10	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
11	450	N	400	-0-	-50 B	-0-	400	3			N	-0-					-0-
12	496	N	404	-0-	-92 B	-0-	404	3			N	-0-					-0-
01	496	N	369	-0-	-127 B	-0-	369	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
10	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
11	540	N	488	-0-	-52	B	-0-	488	3			N	-0-					-0-
12	589	N	440	-0-	-149	B	-0-	440	3			N	-0-					-0-
01	589	N	481	-0-	-108	B	-0-	481	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
10	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
11	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-
12	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
*01	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	409	-0-	-56	B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	419	-0-	-31	B	-0-	419	3			N	-0-					-0-
10	434	N	425	-0-	-9	B	-0-	425	3			N	-0-					-0-
11	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
12	434	N	427	-0-	-7	B	-0-	427	3			N	-0-					-0-
01	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					-0-

MCKINNON WELL #: 3 RRCID -> 026643 COMPL. DATE 10/31/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	344	-0-	-152	B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	395	-0-	-85	B	-0-	395	3			N	-0-					-0-
10	434	N	418	-0-	-16	B	-0-	418	3			N	-0-					-0-
11	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
12	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
01	403	N	387	-0-	-16	B	-0-	387	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	711	-0-	-2	B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	632	-0-	-58	B	-0-	632	3			N	-0-					-0-
10	744	N	660	-0-	-84	B	-0-	660	3			N	-0-					-0-
11	690	N	580	-0-	-110	B	-0-	580	3			N	-0-					-0-
12	651	N	590	-0-	-61	B	-0-	590	3			N	-0-					-0-
*01	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	133	-0-	-115 B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	34	-0-	-176 B	-0-	34	3			N	-0-					-0-
10	217	N	69	-0-	-148 B	-0-	69	3			N	-0-					-0-
11	120	N	50	-0-	-70 B	-0-	50	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
01	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
12	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
*01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
12	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
01	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
10	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
11	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
12	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
01	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	371	-0-	-32 B	-0-	371	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	386	N	386	-0-	-0- B	-0-	386	3			N	-0-			-0-
10	403	N	386	-0-	-17 B	-0-	386	3			N	-0-			-0-
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-			-0-
12	403	N	361	-0-	-42 B	-0-	361	3			N	-0-			-0-
01	372	N	352	-0-	-20 B	-0-	352	3			N	-0-			-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	270	-0-	-9 B	-0-	270	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-			-0-
10	279	N	261	-0-	-18 B	-0-	261	3			N	-0-			-0-
11	270	N	250	-0-	-20 B	-0-	250	3			N	-0-			-0-
12	279	N	245	-0-	-34 B	-0-	245	3			N	-0-			-0-
01	248	N	227	-0-	-21 B	-0-	227	3			N	-0-			-0-

MCCOY WELL #: B 1 RRCID -> 026981 COMPL. DATE 10/04/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	304	N	304	-0-	-0- B	-0-	304	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	238	N	238	-0-	-0- B	-0-	238	3			N	-0-			-0-
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-			-0-
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-			-0-
12	244	N	244	-0-	-0- B	-0-	244	3			N	-0-			-0-
*01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-			-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	232	-0-	-140 B	-0-	232	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	64	-0-	-296 B	-0-	64	3			N	-0-			-0-
10	372	N	104	-0-	-268 B	-0-	104	3			N	-0-			-0-
11	210	N	114	-0-	-96 B	-0-	114	3			N	-0-			-0-
12	116	N	116	-0-	-0- B	-0-	116	3			N	-0-			-0-
*01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-			-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	268	N	268	-0-	-0- B	-0-	168	1	100	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	291	N	291	-0-	-0- B	-0-	191	1	100	3	N	-0-			-0-
10	308	N	308	-0-	-0- B	-0-	158	1	150	3	N	-0-			-0-
11	256	N	256	-0-	-0- B	-0-	130	1	126	3	N	-0-			-0-
12	248	N	167	-0-	-81 B	-0-	100	1	67	3	N	-0-			-0-
01	248	N	224	-0-	-24 B	-0-	124	1	100	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					201
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	15	-0-	-105 B	-0-	15	3			N	-0-					201
10	155	N	13	-0-	-142 B	-0-	13	3			N	-0-					201
11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					201
12	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					201
*01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
11	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
12	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
*01	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	150	N	104	-0-	-46 B	-0-	104	3			N	-0-					-0-
12	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
01	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634

CROCKETT, NORMA WELL #: 1 RRCID -> 100133 COMPL. DATE 05/04/1982 TOTAL DEPTH 2320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CROCKETT, M. WELL #: 1 RRCID -> 100134 COMPL. DATE 05/06/1982 TOTAL DEPTH 2350 PERF. 1965 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CROCKETT, R. WELL #: 1 RRCID -> 100135 COMPL. DATE 05/05/1982 TOTAL DEPTH 2350 PERF. 1920 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	3	-0-	-59	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	15	N	-0-	-0-	-15	B	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	471	-0-	-87	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	482	-0-	-28	B	-0-	482	3			N	-0-					-0-
10	496	N	493	-0-	-3	B	-0-	493	3			N	-0-					-0-
11	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
12	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
01	496	N	479	-0-	-17	B	-0-	479	3			N	-0-					-0-

CROCKETT, DAVID WELL #: 2 RRCID -> 102944 COMPL. DATE 07/02/1982 TOTAL DEPTH 2160 PERF. 1998 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	564	-0-	-118	B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	566	-0-	-64	B	-0-	566	3			N	-0-					-0-
10	589	N	562	-0-	-27	B	-0-	562	3			N	-0-					-0-
11	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
12	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
*01	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
11	240	N	181	-0-	-59 B	-0-	181	3			N	-0-					-0-
12	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
01	248	N	173	-0-	-75 B	-0-	173	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
10	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
11	750	N	669	-0-	-81 B	-0-	669	3			N	-0-					-0-
12	746	N	540	-0-	-206 B	-0-	540	3			N	-0-					-0-
01	806	N	513	-0-	-293 B	-0-	513	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	372	N	232	-0-	-140 B	-0-	232	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
12	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
01	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
10	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
12	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
01	124	N	62	-0-	-62 B	-0-	62	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
10	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
01	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641
FRANKS, H. E. WELL #: 1019 RRCID -> 026951 COMPL. DATE 05/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

08	186 N	178	-0-	-8 B	-0-	178	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	181 N	181	-0-	-0- B	-0-	181	3		N	-0-			-0-
10	186 N	179	-0-	-7 B	-0-	179	3		N	-0-			-0-
11	180 N	167	-0-	-13 B	-0-	167	3		N	-0-			-0-
12	186 N	179	-0-	-7 B	-0-	179	3		N	-0-			-0-
01	186 N	172	-0-	-14 B	-0-	172	3		N	-0-			-0-

FRANKS WELL #: B 2 RRCID -> 027007 COMPL. DATE 06/02/1959 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

FRANKS WELL #: C 1 RRCID -> 027009 COMPL. DATE 05/13/1959 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*12	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
01	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*12	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
01	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
10	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
11	660	N	642	-0-	-18 B	-0-	642	3			N	-0-					-0-
12	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
*01	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
11	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-
12	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
01	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
10	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
11	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
*12	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
*01	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
10	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
10	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	369	-0-	-51 B	-0-	369	3			N	-0-					-0-
10	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
12	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
10	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-
10	589	N	393	-0-	-196 B	-0-	393	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-
12	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
12	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
12	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
12	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
12	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU OIL CO. //CONT.// 701746
BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
10	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
12	146	N	NO RPT	-0-	-146 B	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

08	13	N	10	-0-	-3 B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
11	10	N	NO RPT	-0-	-10 B	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*12	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GETHING, E. E. -NCT- -1- WELL #: 17 RRCID -> 025935 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
10	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
11	150	N	108	-0-	-42 B	-0-	108	3			N	-0-					-0-
12	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PERRY, E. WELL #: 1 RRCID -> 026379 COMPL. DATE 04/00/1930 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	26	-0-	-154 B	-0-	26	3			N	-0-					-0-
10	186	N	133	-0-	-53 B	-0-	133	3			N	-0-					-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
*12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	26	-0-	-34 B	-0-	26	3			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	15	-0-	-195 B	-0-	15	3			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	7	-0-	-83 B	-0-	7	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	33	-0-	-27 B	-0-	33	3			N	-0-					-0-
10	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
*12	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	29	-0-	-31 B	-0-	29	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*12	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	43	-0-	-81 B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
*12	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*12	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	124	N	28	-0-	-96 B	-0-	28	3			N	-0-					-0-
11	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
*12	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	4	-0-	-86 B	-0-	4	3			N	-0-					-0-
10	93	N	9	-0-	-84 B	-0-	9	3			N	-0-					-0-
11	120	N	22	-0-	-98 B	-0-	22	3			N	-0-					-0-
*12	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
01	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	4	-0-	-86	B	-0-	4	3			N	-0-					-0-
10	93	N	9	-0-	-84	B	-0-	9	3			N	-0-					-0-
11	120	N	22	-0-	-98	B	-0-	22	3			N	-0-					-0-
*12	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
01	9	N	NO RPT	-0-	-9	B	-0-					N	NO RPT					-0-

DOUGHERTY WELL #: 1 RRCID -> 026466 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMOCK, H. W. WELL #: 1 RRCID -> 026551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
10	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
*12	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	62	N	9	-0-	-53	B	-0-	9	3			N	-0-					-0-
11	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
*12	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
01	9	N	NO RPT	-0-	-9	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
10	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
11	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
12	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	3	-0-	-27	B	-0-	3	3			N	-0-					-0-
10	31	N	6	-0-	-25	B	-0-	6	3			N	-0-					-0-
11	30	N	25	-0-	-5	B	-0-	25	3			N	-0-					-0-
*12	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
01	6	N	NO RPT	-0-	-6	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	879	N	879	-0-	-0- B	-0-	116	1	763	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
10	743	N	743	-0-	-0- B	-0-	118	1	625	3	N	-0-			-0-
11	915	N	915	-0-	-0- B	-0-	113	1	802	3	N	-0-			-0-
*12	980	N	980	-0-	-0- B	-0-	119	1	861	3	N	-0-			-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT			-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	230	N	230	-0-	-0- B	-0-	31	1	199	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	-0-	-0-	-180 B	-0-					N	-0-			-0-
10	248	N	188	-0-	-60 B	-0-	30	1	158	3	N	-0-			-0-
11	210	N	203	-0-	-7 B	-0-	25	1	178	3	N	-0-			-0-
*12	210	N	210	-0-	-0- B	-0-	25	1	185	3	N	-0-			-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT			-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	209	N	209	-0-	-0- B	-0-	27	1	182	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	-0-	-0-	-240 B	-0-					N	-0-			-0-
10	217	N	146	-0-	-71 B	-0-	23	1	123	3	N	-0-			-0-
11	210	N	175	-0-	-35 B	-0-	22	1	153	3	N	-0-			-0-
*12	215	N	215	-0-	-0- B	-0-	26	1	189	3	N	-0-			-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT			-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	104	N	104	-0-	-0- B	-0-	14	1	90	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	-0-	-0-	-90 B	-0-					N	-0-			-0-
10	93	N	91	-0-	-2 B	-0-	14	1	77	3	N	-0-			-0-
11	90	N	86	-0-	-4 B	-0-	11	1	75	3	N	-0-			-0-
*12	112	N	112	-0-	-0- B	-0-	14	1	98	3	N	-0-			-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT			-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	62	-0-	-0- B	-0-	8	1	54	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
10	99	N	99	-0-	-0- B	-0-	16	1	83	3	N	-0-			-0-
11	94	N	94	-0-	-0- B	-0-	11	1	83	3	N	-0-			-0-
*12	221	N	221	-0-	-0- B	-0-	27	1	194	3	N	-0-			-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT			-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	376	-0-	-27 B	-0-	50	1	326	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	212	N	-0-	-0-	-212 B	-0-					N	-0-			-0-
10	403	N	101	-0-	-302 B	-0-	16	1	85	3	N	-0-			-0-
11	382	N	382	-0-	-0- B	-0-	47	1	335	3	N	-0-			-0-
*12	498	N	498	-0-	-0- B	-0-	60	1	438	3	N	-0-			-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT			-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
10	80	N	80	-0-	-0- B	-0-	80	3			N	-0-			-0-
11	536	N	536	-0-	-0- B	-0-	536	3			N	-0-			-0-
*12	479	N	479	-0-	-0- B	-0-	479	3			N	-0-			-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT			-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	160	N	160	-0-	-0- B	-0-	160	3			N	-0-			-0-
10	31	N	31	-0-	-0- B	-0-	5	1	26	3	N	-0-			-0-
11	89	N	89	-0-	-0- B	-0-	11	1	78	3	N	-0-			-0-
12	155	N	50	-0-	-105 B	-0-	6	1	44	3	N	-0-			-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT			-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	304	N	304	-0-	-0- B	-0-	40	1	264	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
10	237	N	237	-0-	-0- B	-0-	38	1	199	3	N	-0-			-0-
11	304	N	304	-0-	-0- B	-0-	38	1	266	3	N	-0-			-0-
*12	174	N	174	-0-	-0- B	-0-	21	1	153	3	N	-0-			-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT			-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	275	-0-	-4 B	-0-	37	1	238	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	-0-	-0-	-240 B	-0-					N	-0-			-0-
10	279	N	172	-0-	-107 B	-0-	27	1	145	3	N	-0-			-0-
11	270	N	225	-0-	-45 B	-0-	27	1	198	3	N	-0-			-0-
*12	129	N	129	-0-	-0- B	-0-	16	1	113	3	N	-0-			-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT			-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	149	-0-	-68 B	-0-	149	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	-0-	-0-	-120 B	-0-					N	-0-			-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-			-0-
11	150	N	79	-0-	-71 B	-0-	79	3			N	-0-			-0-
*12	63	N	63	-0-	-0- B	-0-	63	3			N	-0-			-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
*12	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0- B	-0-	4	1	27	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0- B	-0-	4	1	26	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	72	N	72	-0-	-0-	B	-0-	12	1	60	3	N	-0-					-0-
11	116	N	116	-0-	-0-	B	-0-	15	1	101	3	N	-0-					-0-
*12	25	N	25	-0-	-0-	B	-0-	3	1	22	3	N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	B	-0-	40	1	260	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	110	N	110	-0-	-0-	B	-0-	17	1	93	3	N	-0-					-0-
11	271	N	271	-0-	-0-	B	-0-	33	1	238	3	N	-0-					-0-
*12	559	N	559	-0-	-0-	B	-0-	67	1	492	3	N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	B	-0-	150	1	246	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	350	N	-0-	-0-	-350	B	-0-					N	-0-					-0-
10	403	N	274	-0-	-129	B	-0-	274	3			N	-0-					-0-
11	390	N	310	-0-	-80	B	-0-	310	3			N	-0-					-0-
*12	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	7	-0-	-23	B	-0-	7	3			N	-0-					-0-
10	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
11	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
*12	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

MACINA, PAUL WELL #: 1 RRCID -> 026844 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	68	-0-	-25 B	-0-	9	1	59	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	-0-	-0-	-90 B	-0-					N	-0-			-0-
10	85	N	85	-0-	-0- B	-0-	14	1	71	3	N	-0-			-0-
11	103	N	103	-0-	-0- B	-0-	13	1	90	3	N	-0-			-0-
*12	128	N	128	-0-	-0- B	-0-	16	1	112	3	N	-0-			-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT			-0-

PAKAN, SAM WELL #: 1 RRCID -> 026847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	46	N	46	-0-	-0- B	-0-	6	1	40	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
10	65	N	65	-0-	-0- B	-0-	10	1	55	3	N	-0-			-0-
11	68	N	68	-0-	-0- B	-0-	8	1	60	3	N	-0-			-0-
*12	91	N	91	-0-	-0- B	-0-	11	1	80	3	N	-0-			-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT			-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	265	-0-	-200 B	-0-	265	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	-0-	-0-	-480 B	-0-					N	-0-			-0-
10	310	N	118	-0-	-192 B	-0-	118	3			N	-0-			-0-
11	270	N	31	-0-	-239 B	-0-	31	3			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT			-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	B	-0-	13	1	87	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	B	-0-	13	1	87	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	224	N	224	-0-	-0-	B	-0-	36	1	188	3	N	-0-					-0-
11	274	N	274	-0-	-0-	B	-0-	34	1	240	3	N	-0-					-0-
*12	565	N	565	-0-	-0-	B	-0-	68	1	497	3	N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	3	-0-	-400	B	-0-	1	1	2	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	379	N	-0-	-0-	-379	B	-0-					N	-0-					-0-
10	450	N	450	-0-	-0-	B	-0-	72	1	378	3	N	-0-					-0-
11	585	N	585	-0-	-0-	B	-0-	72	1	513	3	N	-0-					-0-
*12	99	N	99	-0-	-0-	B	-0-	12	1	87	3	N	-0-					-0-
01	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					-0-
11	30	N	25	-0-	-5	B	-0-	25	3			N	-0-					-0-
*12	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	67	-0-	-88 B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	310	-0-	310 B	310	310	3			N	-0-					-0-
11	14B2	EXT	390	-0-	390 B	700	390	3			N	-0-					-0-
12	14B2	EXT	428	-0-	428 B	1128	428	3			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	1128					N	NO RPT					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	39	-0-	-116 B	-0-	39	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	44	-0-	-286 B	-0-	44	3			N	-0-					-0-
10	341	N	236	-0-	-105 B	-0-	236	3			N	-0-					-0-
11	330	N	286	-0-	-44 B	-0-	286	3			N	-0-					-0-
*12	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-
10	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*12	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	21	-0-	-41	B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	2	-0-	-28	B	-0-	2	3			N	-0-					-0-
10	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
11	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
*12	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	6	-0-	-114	B	-0-	6	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
11	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
*12	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	25	-0-	-155	B	-0-	25	3			N	-0-					-0-
10	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
11	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
*12	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	231	-0-	-48	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	40	-0-	-260	B	-0-	40	3			N	-0-					-0-
10	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
11	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
*12	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	4	-0-	-89	B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	1	-0-	-119	B	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
11	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
*12	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	6	-0-	-84	B	-0-	6	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	90	N	65	-0-	-25	B	-0-	65	3			N	-0-					-0-
*12	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
10	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
11	240	N	204	-0-	-36	B	-0-	204	3			N	-0-					-0-
12	248	N	219	-0-	-29	B	-0-	219	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	68	-0-	-87	B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	92	-0-	-32	B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	3	-0-	-57	B	-0-	3	3			N	-0-					-0-
10	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
11	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
*12	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	92	-0-	-32	B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	3	-0-	-57	B	-0-	3	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
*12	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	68	-0-	-87	B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
10	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
11	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
*12	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	799	-0-	-69	B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	9	-0-	-531	B	-0-	9	3			N	-0-					-0-
10	837	N	683	-0-	-154	B	-0-	683	3			N	-0-					-0-
11	780	N	762	-0-	-18	B	-0-	762	3			N	-0-					-0-
*12	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	B	-0-	99	1	649	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	496	N	496	-0-	-0-	B	-0-	79	1	417	3	N	-0-					-0-
11	655	N	655	-0-	-0-	B	-0-	80	1	575	3	N	-0-					-0-
*12	823	N	823	-0-	-0-	B	-0-	100	1	723	3	N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	665	N	665	-0-	-0- B	-0-	88	1	577	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	415	N	-0-	-0-	-415 B	-0-					N	-0-			-0-
10	682	N	456	-0-	-226 B	-0-	73	1	383	3	N	-0-			-0-
11	630	N	321	-0-	-309 B	-0-	40	1	281	3	N	-0-			-0-
*12	76	N	76	-0-	-0- B	-0-	9	1	67	3	N	-0-			-0-
01	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT			-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	300	N	300	-0-	-0- B	-0-	300	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	119	-0-	-121 B	-0-	119	3			N	-0-			-0-
10	248	N	196	-0-	-52 B	-0-	196	3			N	-0-			-0-
11	300	N	227	-0-	-73 B	-0-	227	3			N	-0-			-0-
*12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-			-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT			-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	5	-0-	-85 B	-0-	5	3			N	-0-			-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-			-0-
11	143	N	143	-0-	-0- B	-0-	143	3			N	-0-			-0-
*12	152	N	152	-0-	-0- B	-0-	152	3			N	-0-			-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT			-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	5	-0-	-85 B	-0-	5	3			N	-0-			-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-			-0-
11	143	N	143	-0-	-0- B	-0-	143	3			N	-0-			-0-
*12	152	N	152	-0-	-0- B	-0-	152	3			N	-0-			-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT			-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	5	-0-	-85 B	-0-	5	3			N	-0-			-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-			-0-
11	143	N	143	-0-	-0- B	-0-	143	3			N	-0-			-0-
*12	152	N	152	-0-	-0- B	-0-	152	3			N	-0-			-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT			-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	-0-	-0-	-60 B	-0-					N	-0-			-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-			-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-			-0-
*12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-			-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	8	-0-	-112 B	-0-	8	3			N	-0-					-0-
10	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*12	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	9	-0-	-81 B	-0-	9	3			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
11	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*12	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	5	-0-	-85	B	-0-	5	3			N	-0-					-0-
10	93	N	30	-0-	-63	B	-0-	30	3			N	-0-					-0-
11	90	N	30	-0-	-60	B	-0-	30	3			N	-0-					-0-
*12	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
10	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
11	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
*12	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
10	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
11	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
*12	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	16	-0-	-224	B	-0-	16	3			N	-0-					-0-
10	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-
11	240	N	229	-0-	-11	B	-0-	229	3			N	-0-					-0-
*12	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	7	-0-	-23	B	-0-	7	3			N	-0-					-0-
10	62	N	6	-0-	-56	B	-0-	6	3			N	-0-					-0-
11	60	N	23	-0-	-37	B	-0-	23	3			N	-0-					-0-
*12	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
01	6	N	NO RPT	-0-	-6	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-
10	62	N	6	-0-	-56 B	-0-	6	3			N	-0-					-0-
11	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
*12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
01	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
12	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	128	-0-	-58 B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	8	-0-	-172 B	-0-	8	3			N	-0-					-0-
10	155	N	4	-0-	-151 B	-0-	4	3			N	-0-					-0-
11	120	N	76	-0-	-44 B	-0-	76	3			N	-0-					-0-
*12	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
01	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	186	N	31	-0-	-155 B	-0-	31	3			N	-0-					-0-
11	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
*12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	11	N	NO RPT	-0-	-11	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	7	-0-	-113	B	-0-	7	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
11	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
*12	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

08	14	N	2	-0-	-12 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

08	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	-0-	-0-	-12 B	-0-					Y	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	3			Y	-0-					-0-
11	59	N	59	-0-	-0- B	-0-	59	3			Y	-0-					-0-
*12	49	N	49	-0-	-0- B	-0-	49	3			Y	-0-					-0-
01	10	N	NO RPT	-0-	-10 B	-0-					Y	NO RPT					-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

08	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
*12	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
*12	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	-0-	-0-	-13 B	-0-					Y	-0-					-0-
10	9	N	9	-0-	-0- B	-0-	9	3			Y	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	3			Y	-0-					-0-
*12	49	N	49	-0-	-0- B	-0-	49	3			Y	-0-					-0-
01	9	N	NO RPT	-0-	-9 B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	31	-0-	-239 B	-0-	31	3			N	-0-					-0-
10	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
11	270	N	184	-0-	-86 B	-0-	184	3			N	-0-					-0-
*12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	215	-0-	215 B	215	215	3			N	-0-					-0-
11	14B2	EXT	168	-0-	168 B	383	168	3			N	-0-					-0-
12	14B2	EXT	154	-0-	154 B	537	154	3			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	537					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*12	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESLEY WELL #: 1 RRCID -> 098935 COMPL. DATE 02/20/1982 TOTAL DEPTH 1996 PERF. 1714 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58 B	-0-	2	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
*12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	11	-0-	-79 B	-0-	11	3			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*12	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	127	-0-	-173 B	-0-	127	3			N	-0-					-0-
10	279	N	126	-0-	-153 B	-0-	126	3			N	-0-					-0-
11	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	51	-0-	-73 B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	27	-0-	-93 B	-0-	27	3			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
11	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-
*12	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

SCHNEIDER, J. C. WELL #: 1 RRCID -> 107659 COMPL. DATE 09/21/1983 TOTAL DEPTH 2495 PERF. 1982 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	3	-0-	-87	B	-0-	3	3			N	-0-					-0-
10	62	N	16	-0-	-46	B	-0-	16	3			N	-0-					-0-
11	90	N	5	-0-	-85	B	-0-	5	3			N	-0-					-0-
*12	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	#	1052	-0-	-95	B	-95	120	1	932	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -95																		
09	1110	#	66	-0-	-1044	B	-1139	66	3			N	-0-					-0-
10	1147	#	991	-0-	-156	B	-1295	991	3			N	-0-					-0-
11	1080	#	922	-0-	-158	B	-1453	922	3			N	-0-					-0-
12	1054	#	838	-0-	-216	B	-1669	838	3			N	-0-					-0-
01	1054	#	NO RPT	-0-	-1054	B	-2723					N	NO RPT					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

08	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	11	-0-	11	B	11	11	3		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	11				N	-0-			-0-
12	14B2 EXT	8	-0-	8	B	19	8	3		N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	19				N	NO RPT			-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

08	124 N	114	-0-	-10	B	-0-	114	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	54 N	-0-	-0-	-54	B	-0-				N	-0-			-0-
10	121 N	121	-0-	-0-	B	-0-	121	3		N	-0-			-0-
11	120 N	119	-0-	-1	B	-0-	119	3		N	-0-			-0-
*12	130 N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
01	124 N	NO RPT	-0-	-124	B	-0-				N	NO RPT			-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU, JAMES SEED CO. //CONT.// 701747
MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					67

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					67

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					67

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	122	-0-	122 B	122	122	3			N	-0-					-0-
01	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
*12	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

08	124	N	99	-0-	-25 B	-0-	99	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	2			Y	-0-					-0-
10	124	N	117	-0-	-7 B	-0-	117	2			Y	-0-					-0-
11	92	N	92	-0-	-0- B	-0-	92	2			Y	-0-					-0-
12	93	N	72	-0-	-21 B	-0-	72	2			Y	-0-					-0-
01	124	N	91	-0-	-33 B	-0-	91	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

08	434	N	395	-0-	-39 B	-0-	395	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	400	-0-	-140 B	-0-	400	2			Y	-0-					-0-
10	527	N	470	-0-	-57 B	-0-	470	2			Y	-0-					-0-
11	390	N	367	-0-	-23 B	-0-	367	2			Y	-0-					-0-
*12	403	N	286	-0-	-117 B	-0-	286	2			Y	-0-					-0-
01	465	N	364	-0-	-101 B	-0-	364	2			Y	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
10	186	N	103	-0-	-83 B	-0-	103	3			N	-0-					-0-
11	150	N	107	-0-	-43 B	-0-	107	3			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	51	-0-	-69 B	-0-	51	2			N	-0-					-0-
10	93	N	4	-0-	-89 B	-0-	4	2			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
*01	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	29	-0-	-64 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
11	360	N	207	-0-	-153 B	-0-	207	2			N	-0-					-0-
12	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
*01	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
10	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
11	300	N	257	-0-	-43 B	-0-	257	2			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
01	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
11	240	N	209	-0-	-31 B	-0-	209	2			N	-0-					-0-
12	279	N	183	-0-	-96 B	-0-	183	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SLT DAKOTA OPERATING, INC. //CONT.// 740337
DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
11	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
*12	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	463	-0-	-157 B	-0-	463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	546	-0-	-54 B	-0-	546	2			N	-0-					-0-
10	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
*12	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
*12	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
10	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
11	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-
*12	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*12	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
10	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
*12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
10	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	155	N	75	-0-	-80 B	-0-	75	2			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
*12	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
10	217	N	104	-0-	-113 B	-0-	104	2			N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-
*12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JANES WELL #: 1 RRCID -> 090742 COMPL. DATE 11/02/1979 TOTAL DEPTH 2125 PERF. 1898 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
10	558	N	543	-0-	-15	B	-0-	543	2			N	-0-					-0-
11	540	N	510	-0-	-30	B	-0-	510	2			N	-0-					-0-
*12	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HRNCIAR WELL #: 2 RRCID -> 100136 COMPL. DATE 02/12/1982 TOTAL DEPTH 1418 PERF. 1206 - 1386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 303 RRCID -> 104230 COMPL. DATE 12/08/1982 TOTAL DEPTH N/A PERF. 1836 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
10	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
11	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
*12	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 1794 PERF. N/A

08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 T. A.			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
01	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
11	300	N	243	-0-	-57 B	-0-	243	3			N	-0-					-0-
12	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
*01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
10	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
11	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
12	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
11	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
12	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
01	465	N	412	-0-	-53 B	-0-	412	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	750	-0-	-120 B	-0-	750	3			N	-0-					-0-
10	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
11	780	N	695	-0-	-85 B	-0-	695	3			N	-0-					-0-
12	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
*01	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
11	210	N	176	-0-	-34 B	-0-	176	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
*01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
10	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
10	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
10	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
*01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
10	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
*01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
12	93	N	42	-0-	-51 B	-0-	42	3			N	-0-					-0-
01	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
12	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
*01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
12	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
01	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
12	93	N	44	-0-	-49 B	-0-	44	3			N	-0-					-0-
01	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
10	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
11	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
12	279	N	212	-0-	-67	B	-0-	212	3			N	-0-					-0-
*01	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	57	-0-	-243	B	-0-	57	3			N	-0-					-0-
10	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-
11	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
12	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
01	248	N	155	-0-	-93	B	-0-	155	3			N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
10	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
11	420	N	271	-0-	-149	B	-0-	271	3			N	-0-					-0-
12	527	N	123	-0-	-404	B	-0-	123	3			N	-0-					-0-
01	465	N	188	-0-	-277	B	-0-	188	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
10	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
11	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
12	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
*01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
11	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-
12	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
01	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	156	-0-	-24	B	-0-	156	3			N	-0-					-0-
10	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
11	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	247	-0-	-32	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-
10	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
11	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
12	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
01	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B		178				N	-0-					-0-
09/01 BALANCING DATE STATUS -> 178																		
09	14B2 EXT		-0-	-0-	-0-	B		178				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B		178				N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B		178				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B		178				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B		178				N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
10	279	N	241	-0-	-38	B	-0-	241	3			N	-0-					-0-
11	270	N	231	-0-	-39	B	-0-	231	3			N	-0-					-0-
12	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
01	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
10	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-
11	330	N	277	-0-	-53 B	-0-	277	3			N	-0-					-0-
12	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
01	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-
12	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
01	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	217	N	112	-0-	-105 B	-0-	112	3			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
*01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	556	-0-	-44 B	-0-	556	3			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
11	600	N	442	-0-	-158 B	-0-	442	3			N	-0-					-0-
12	589	N	425	-0-	-164 B	-0-	425	3			N	-0-					-0-
01	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
12	372	N	19	-0-	-353 B	-0-	19	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	455	-0-	-41 B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
10	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
11	450	N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-
12	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
*01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 382																	
09	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
11	0	Z	-0-	-0-	-0- B	382					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
10	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
11	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
12	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
10	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
11	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
12	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
01	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	146					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 146																	
09	14B2 EXT		-0-	-0-	-0- B	146					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	146					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	146					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	146					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	146					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
10	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
11	660	N	621	-0-	-39 B	-0-	621	3			N	-0-					-0-
12	682	N	615	-0-	-67 B	-0-	615	3			N	-0-					-0-
01	682	N	677	-0-	-5 B	-0-	677	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	542	-0-	-109 B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
10	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
11	510	N	481	-0-	-29 B	-0-	481	3			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
*01	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
10	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
10	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
11	1110	N	1088	-0-	-22 B	-0-	1088	3			N	-0-					-0-
12	1147	N	1051	-0-	-96 B	-0-	1051	3			N	-0-					-0-
*01	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
12	124	N	6	-0-	-118 B	-0-	6	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
12	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
10	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
11	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
12	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
*01	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	37	-0-	-87 B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	3	-0-	-117 B	-0-	3	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*01	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
11	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
01	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
10	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
*01	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
*01	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	102	-0-	102 B	102	102	2			N	-0-					-0-
10	203	R	101	-0-	-102 B	-0-	101	2			N	-0-					-0-
11	102	R	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*12	101	R	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
10	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
11	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-
12	372	N	260	-0-	-112 B	-0-	260	2			N	-0-					-0-
01	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
10	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
11	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
*01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
01	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	29	-0-	-157 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
10	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
11	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
12	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-
01	403	N	370	-0-	-33 B	-0-	370	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
10	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
11	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
12	310	N	260	-0-	-50 B	-0-	260	2			N	-0-					-0-
01	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
12	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-
*01	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
12	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
*01	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
10	434	N	411	-0-	-23 B	-0-	411	2			N	-0-					-0-
11	420	N	394	-0-	-26 B	-0-	394	2			N	-0-					-0-
12	434	N	342	-0-	-92 B	-0-	342	2			N	-0-					-0-
01	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
10	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
12	248	N	188	-0-	-60 B	-0-	188	2			N	-0-					-0-
01	217	N	182	-0-	-35 B	-0-	182	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	642	-0-	-9 B	-0-	642	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	625	-0-	-5 B	-0-	625	2			N	-0-					-0-
10	651	N	604	-0-	-47 B	-0-	604	2			N	-0-					-0-
11	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
12	651	N	524	-0-	-127 B	-0-	524	2			N	-0-					-0-
01	589	N	551	-0-	-38 B	-0-	551	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
12	589	N	517	-0-	-72 B	-0-	517	2			N	-0-					-0-
01	589	N	539	-0-	-50 B	-0-	539	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
10	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
11	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
12	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
*01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	246	N	246	-0-	-0-	B	-0-	246	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	252	N	252	-0-	-0-	B	-0-	252	2		N	-0-			-0-
10	248	N	241	-0-	-7	B	-0-	241	2		N	-0-			-0-
11	243	N	243	-0-	-0-	B	-0-	243	2		N	-0-			-0-
12	248	N	183	-0-	-65	B	-0-	183	2		N	-0-			-0-
01	248	N	204	-0-	-44	B	-0-	204	2		N	-0-			-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	195	-0-	-15	B	-0-	195	2		N	-0-			-0-
10	217	N	187	-0-	-30	B	-0-	187	2		N	-0-			-0-
11	210	N	186	-0-	-24	B	-0-	186	2		N	-0-			-0-
12	217	N	152	-0-	-65	B	-0-	152	2		N	-0-			-0-
01	186	N	169	-0-	-17	B	-0-	169	2		N	-0-			-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	269	-0-	-10	B	-0-	269	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	290	N	290	-0-	-0-	B	-0-	290	2		N	-0-			-0-
10	279	N	273	-0-	-6	B	-0-	273	2		N	-0-			-0-
11	274	N	274	-0-	-0-	B	-0-	274	2		N	-0-			-0-
12	310	N	260	-0-	-50	B	-0-	260	2		N	-0-			-0-
01	279	N	270	-0-	-9	B	-0-	270	2		N	-0-			-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	502	N	502	-0-	-0-	B	-0-	502	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	476	-0-	-4	B	-0-	476	2		N	-0-			-0-
10	496	N	461	-0-	-35	B	-0-	461	2		N	-0-			-0-
11	480	N	435	-0-	-45	B	-0-	435	2		N	-0-			-0-
12	496	N	377	-0-	-119	B	-0-	377	2		N	-0-			-0-
01	465	N	371	-0-	-94	B	-0-	371	2		N	-0-			-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	204	-0-	-13	B	-0-	204	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	195	-0-	-15	B	-0-	195	2		N	-0-			-0-
10	217	N	194	-0-	-23	B	-0-	194	2		N	-0-			-0-
11	211	N	211	-0-	-0-	B	-0-	211	2		N	-0-			-0-
12	217	N	184	-0-	-33	B	-0-	184	2		N	-0-			-0-
01	186	N	178	-0-	-8	B	-0-	178	2		N	-0-			-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	328	-0-	-168	B	-0-	328	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	342	N	342	-0-	-0-	B	-0-	342	2		N	-0-			-0-
10	339	N	339	-0-	-0-	B	-0-	339	2		N	-0-			-0-
11	332	N	332	-0-	-0-	B	-0-	332	2		N	-0-			-0-
12	341	N	321	-0-	-20	B	-0-	321	2		N	-0-			-0-
*01	347	N	347	-0-	-0-	B	-0-	347	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
10	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
12	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
01	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
11	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					-0-
*12	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	117	-0-	-33 B	-0-	117	2			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
12	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	198	-0-	-81 B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
10	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
12	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
01	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
11	240	N	195	-0-	-45 B	-0-	195	2			N	-0-					-0-
12	248	N	172	-0-	-76 B	-0-	172	2			N	-0-					-0-
01	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
12	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
*01	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	182	-0-	-28 B	-0-	182	2			N	-0-					-0-
10	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
11	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
12	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
01	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
10	713	N	664	-0-	-49 B	-0-	664	2			N	-0-					-0-
11	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
12	713	N	584	-0-	-129 B	-0-	584	2			N	-0-					-0-
01	651	N	573	-0-	-78 B	-0-	573	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
11	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
*12	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
*01	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
10	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
12	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-
*01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-
10	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
11	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
10	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
11	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
12	186	N	83	-0-	-103 B	-0-	83	2			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*12	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*01	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	546	-0-	-74 B	-0-	546	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	560	-0-	-10 B	-0-	560	2			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
11	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
12	589	N	466	-0-	-123 B	-0-	466	2			N	-0-					-0-
01	589	N	543	-0-	-46 B	-0-	543	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
11	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
12	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
01	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
12	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
*01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	303	-0-	-57 B	-0-	303	2			N	-0-					-0-
10	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-
11	330	N	299	-0-	-31 B	-0-	299	2			N	-0-					-0-
12	310	N	261	-0-	-49 B	-0-	261	2			N	-0-					-0-
*01	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
10	744	N	8	-0-	-736 B	-0-	8	2			N	-0-					-0-
11	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
12	837	N	755	-0-	-82 B	-0-	755	2			N	-0-					-0-
*01	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
12	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-
*01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
12	93	N	35	-0-	-58 B	-0-	35	2			N	-0-					-0-
01	93	N	35	-0-	-58 B	-0-	35	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	216	-0-	-24 B	-0-	216	2			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
11	240	N	203	-0-	-37 B	-0-	203	2			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
10	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
*01	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

SMART, EUGENE E JR 789632
NELSON WELL #: 1 RRCID -> 027003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
*01	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

08	15	N	12	-0-	-3 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
10	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
*12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

08	1178	N	1134	-0-	-44 B	-0-	1134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
10	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
*11	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
*12	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

08	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	14B DENY		15	-0-	15 B	15	15	2			N	-0-					-0-
*12	26	N	11	-0-	-15 B	-0-	11	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

08	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
*10	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
*11	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
*12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

08	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*10	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*12	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
10	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
11	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
*12	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	585	-0-	-283	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	517	-0-	-113	B	-0-	517	3			N	-0-					-0-
10	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
11	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
*12	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-
10	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
11	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
12	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

FEE WELL #: 1 RRCID -> 027026 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/08/2013 - PLUGGED 08-08-2013																		

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	721	-0-	-54	B	-0-	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
10	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
11	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
12	744	N	439	-0-	-305	B	-0-	439	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
10	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
12	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
10	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
10	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
12	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
10	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	450	N	411	-0-	-39	B	-0-	411	3			N	-0-					-0-
10	558	N	520	-0-	-38	B	-0-	520	3			N	-0-					-0-
11	540	N	507	-0-	-33	B	-0-	507	3			N	-0-					-0-
*12	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
10	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
11	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
*12	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	180	N	122	-0-	-58	B	-0-	122	3			N	-0-					-0-
10	217	N	145	-0-	-72	B	-0-	145	3			N	-0-					-0-
11	210	N	130	-0-	-80	B	-0-	130	3			N	-0-					-0-
*12	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
10	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
11	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
12	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
10	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
11	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
*12	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 2 RRCID -> 027042 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

08	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
10	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
11	150	N	126	-0-	-24	B	-0-	126	3			N	-0-					-0-
12	155	N	131	-0-	-24	B	-0-	131	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

08	372	N	323	-0-	-49	B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	291	-0-	-69	B	-0-	291	3			N	-0-					-0-
10	403	N	315	-0-	-88	B	-0-	315	3			N	-0-					-0-
11	300	N	280	-0-	-20	B	-0-	280	3			N	-0-					-0-
*12	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

BURRELL, J. WELL #: 1 RRCID -> 078342 COMPL. DATE 08/17/1978 TOTAL DEPTH 1691 PERF. 1601 - 1617

08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

08	403	N	370	-0-	-33	B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	388	-0-	-32	B	-0-	388	3			N	-0-					-0-
10	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
11	360	N	346	-0-	-14	B	-0-	346	3			N	-0-					-0-
*12	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SUPA ENERGY, INC. //CONT.// 830245
CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
10	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
11	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
12	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
11	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	14	-0-	-46 B	-0-	14	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	14	N	NO RPT	-0-	-14 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
11	150	N	90	-0-	-60 B	-0-	90	3			N	-0-					-0-
12	155	N	107	-0-	-48 B	-0-	107	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					-0-
10	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
10	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
11	150	N	113	-0-	-37	B	-0-	113	3			N	-0-					-0-
12	155	N	131	-0-	-24	B	-0-	131	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
10	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
11	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
10	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
11	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
12	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
10	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
11	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
12	372	N	230	-0-	-142	B	-0-	230	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

HOLLY, EARL WELL #: 2 RRCID -> 080680 COMPL. DATE 12/14/1978 TOTAL DEPTH 1810 PERF. 1653 - 1769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	4	-0-	-26	B	-0-	4	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
*12	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	4	-0-	-8 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
10	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
11	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-
12	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-
01	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
10	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	279	N	195	-0-	-84 B	-0-	195	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	21	-0-	-39 B	-0-	21	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	90	N	50	-0-	-40 B	-0-	50	3			N	-0-					-0-
*12	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIGRETT, ROBERT L. OIL & GAS CO. 860150
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-
10	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
12	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
01	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		116	-0-	116 B	570	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 570																	
09	14B2 EXT		120	-0-	120 B	690	120	3			N	-0-					-0-
10	795	R	105	-0-	-690 B	-0-	105	3			N	-0-					-0-
11	100	R	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
12	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
*01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	227	-0-	-83 B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
10	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
TRAVELERS OIL COMPANY //CONT.// 865980
NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	586	-0-	-44 B	-0-	586	3			N	-0-					-0-
10	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
11	630	N	562	-0-	-68 B	-0-	562	3			N	-0-					-0-
12	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-
01	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	297	-0-	-33 B	-0-	297	3			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
10	496	N	470	-0-	-26	B	-0-	470	3			N	-0-					-0-
11	434	N	377	-0-	-57	B	-0-	377	3			N	-0-					-0-
12	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
01	465	N	457	-0-	-8	B	-0-	457	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
11	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
*12	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
*01	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	414	-0-	-144	B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	210	-0-	-330	B	-0-	210	3			N	-0-					-0-
10	434	N	298	-0-	-136	B	-0-	298	3			N	-0-					-0-
11	390	N	256	-0-	-134	B	-0-	256	3			N	-0-					-0-
*12	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
*01	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	26	-0-	-36	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
10	62	N	2	-0-	-60	B	-0-	2	3			N	-0-					-0-
11	30	N	1	-0-	-29	B	-0-	1	3			N	-0-					-0-
*12	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
*01	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
10	13	N	10	-0-	-3 B	-0-	10	3			N	-0-					-0-
11	10	N	6	-0-	-4 B	-0-	6	3			N	-0-					-0-
*12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
*01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
10	12	N	11	-0-	-1 B	-0-	11	3			N	-0-					-0-
11	11	N	5	-0-	-6 B	-0-	5	3			N	-0-					-0-
*12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	11	N	10	-0-	-1 B	-0-	10	3			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
11	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-
*12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
*01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
10	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
11	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
*01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
*12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
12	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
10	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
*12	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
01	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
10	434	N	183	-0-	-251 B	-0-	183	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
*12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
10	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
11	210	N	119	-0-	-91 B	-0-	119	3			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
*01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
11	150	N	68	-0-	-82 B	-0-	68	3			N	-0-					-0-
12	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
01	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
*01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
10	155	N	66	-0-	-89 B	-0-	66	3			N	-0-					-0-
11	90	N	67	-0-	-23 B	-0-	67	3			N	-0-					-0-
12	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
10	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
11	360	N	292	-0-	-68 B	-0-	292	3			N	-0-					-0-
12	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
*01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	270	N	229	-0-	-41 B	-0-	229	3			N	-0-					-0-
12	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
01	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
10	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN WELL #: E 1 RRCID -> 026885 COMPL. DATE 01/12/1984 TOTAL DEPTH 1910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	155	N	100	-0-	-55 B	-0-	100	3			N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, JAMES K. //CONT.// 932957
BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
11	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
10	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
11	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
12	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
*01	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
10	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
11	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
12	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
*01	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	B	-0-	8	1	148	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	171	N	171	-0-	-0-	B	-0-	9	1	162	3	N	-0-					-0-
10	224	N	224	-0-	-0-	B	-0-	12	1	212	3	N	-0-					-0-
11	186	N	186	-0-	-0-	B	-0-	10	1	176	3	N	-0-					-0-
12	172	N	142	-0-	-30	B	-0-	10	1	132	3	N	-0-					-0-
01	217	N	182	-0-	-35	B	-0-	10	1	172	3	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	B	-0-	17	1	304	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	319	N	319	-0-	-0-	B	-0-	17	1	302	3	N	-0-					-0-
10	362	N	362	-0-	-0-	B	-0-	19	1	343	3	N	-0-					-0-
11	356	N	356	-0-	-0-	B	-0-	20	1	336	3	N	-0-					-0-
12	341	N	271	-0-	-70	B	-0-	19	1	252	3	N	-0-					-0-
01	372	N	346	-0-	-26	B	-0-	19	1	327	3	N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	B	-0-	13	1	232	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	334	N	334	-0-	-0-	B	-0-	18	1	316	3	N	-0-					-0-
10	343	N	343	-0-	-0-	B	-0-	18	1	325	3	N	-0-					-0-
11	355	N	355	-0-	-0-	B	-0-	20	1	335	3	N	-0-					-0-
12	270	N	270	-0-	-0-	B	-0-	19	1	251	3	N	-0-					-0-
*01	347	N	347	-0-	-0-	B	-0-	19	1	328	3	N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	B	-0-	1	1	4	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	63	N	63	-0-	-0-	B	-0-	3	1	60	3	N	-0-					-0-
10	121	N	121	-0-	-0-	B	-0-	6	1	115	3	N	-0-					-0-
11	122	N	122	-0-	-0-	B	-0-	7	1	115	3	N	-0-					-0-
12	93	N	93	-0-	-0-	B	-0-	7	1	86	3	N	-0-					-0-
01	124	N	118	-0-	-6	B	-0-	7	1	111	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	510	N	510	-0-	-0-	B	-0-	27	1	483	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	579	N	579	-0-	-0-	B	-0-	32	1	547	3	N	-0-			-0-
10	345	N	345	-0-	-0-	B	-0-	18	1	327	3	N	-0-			-0-
11	374	N	374	-0-	-0-	B	-0-	21	1	353	3	N	-0-			-0-
12	284	N	284	-0-	-0-	B	-0-	20	1	264	3	N	-0-			-0-
*01	363	N	363	-0-	-0-	B	-0-	20	1	343	3	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	181	N	181	-0-	-0-	B	-0-	10	1	171	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	189	N	189	-0-	-0-	B	-0-	10	1	179	3	N	-0-			-0-
10	247	N	247	-0-	-0-	B	-0-	13	1	234	3	N	-0-			-0-
11	205	N	205	-0-	-0-	B	-0-	11	1	194	3	N	-0-			-0-
12	156	N	156	-0-	-0-	B	-0-	11	1	145	3	N	-0-			-0-
*01	199	N	199	-0-	-0-	B	-0-	11	1	188	3	N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	384	-0-	-50	B	-0-	21	1	363	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	387	N	387	-0-	-0-	B	-0-	21	1	366	3	N	-0-			-0-
10	458	N	458	-0-	-0-	B	-0-	24	1	434	3	N	-0-			-0-
11	448	N	448	-0-	-0-	B	-0-	25	1	423	3	N	-0-			-0-
12	344	N	317	-0-	-27	B	-0-	317	3			N	-0-			-0-
01	465	N	412	-0-	-53	B	-0-	412	3			N	-0-			-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	186	-0-	-0-	B	-0-	10	1	176	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	179	N	179	-0-	-0-	B	-0-	10	1	169	3	N	-0-			-0-
10	198	N	198	-0-	-0-	B	-0-	10	1	188	3	N	-0-			-0-
11	188	N	188	-0-	-0-	B	-0-	10	1	178	3	N	-0-			-0-
12	143	N	143	-0-	-0-	B	-0-	10	1	133	3	N	-0-			-0-
*01	183	N	183	-0-	-0-	B	-0-	10	1	173	3	N	-0-			-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	68	N	68	-0-	-0-	B	-0-	5	1	63	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	64	N	64	-0-	-0-	B	-0-	5	1	59	3	N	-0-			-0-
10	69	N	69	-0-	-0-	B	-0-	5	1	64	3	N	-0-			-0-
11	66	N	66	-0-	-0-	B	-0-	5	1	61	3	N	-0-			-0-
12	62	N	62	-0-	-0-	B	-0-	5	1	57	3	N	-0-			-0-
*01	65	N	65	-0-	-0-	B	-0-	5	1	60	3	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	509	N	509	-0-	-0-	B	-0-	38	1	471	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	483	N	483	-0-	-0-	B	-0-	38	1	445	3	N	-0-			-0-
10	520	N	520	-0-	-0-	B	-0-	38	1	482	3	N	-0-			-0-
11	492	N	492	-0-	-0-	B	-0-	38	1	454	3	N	-0-			-0-
12	496	N	468	-0-	-28	B	-0-	38	1	430	3	N	-0-			-0-
01	527	N	489	-0-	-38	B	-0-	38	1	451	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	7	1	94	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	96	N	96	-0-	-0- B	-0-	7	1	89	3	N	-0-			-0-
10	103	N	103	-0-	-0- B	-0-	7	1	96	3	N	-0-			-0-
11	98	N	98	-0-	-0- B	-0-	7	1	91	3	N	-0-			-0-
12	93	N	93	-0-	-0- B	-0-	7	1	86	3	N	-0-			-0-
*01	97	N	97	-0-	-0- B	-0-	7	1	90	3	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8	N	4	-0-	-4 B	-0-	1	1	3	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4	N	2	-0-	-2 B	-0-	2	3			N	-0-			-0-
10	5	N	3	-0-	-2 B	-0-	1	1	2	3	N	-0-			-0-
11	4	N	3	-0-	-1 B	-0-	1	1	2	3	N	-0-			-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	573	N	573	-0-	-0- B	-0-	31	1	542	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	267	N	267	-0-	-0- B	-0-	15	1	252	3	N	-0-			-0-
10	266	N	266	-0-	-0- B	-0-	14	1	252	3	N	-0-			-0-
11	246	N	246	-0-	-0- B	-0-	14	1	232	3	N	-0-			-0-
12	187	N	187	-0-	-0- B	-0-	13	1	174	3	N	-0-			-0-
*01	239	N	239	-0-	-0- B	-0-	13	1	226	3	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4	N	4	-0-	-0- B	-0-	4	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-			-0-
10	3	N	2	-0-	-1 B	-0-	2	2			N	-0-			-0-
11	4	N	2	-0-	-2 B	-0-	2	2			N	-0-			-0-
12	2	N	1	-0-	-1 B	-0-	1	2			N	-0-			-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	291	-0-	-19 B	-0-	291	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	274	-0-	-26 B	-0-	274	3			N	-0-			-0-
10	310	N	286	-0-	-24 B	-0-	286	3			N	-0-			-0-
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-			-0-
12	279	N	278	-0-	-1 B	-0-	278	3			N	-0-			-0-
01	279	N	278	-0-	-1 B	-0-	278	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	2	-0-	-58 B	-0-	2	3			N	-0-			-0-
10	62	N	2	-0-	-60 B	-0-	2	3			N	-0-			-0-
11	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	156	N	156	-0-	-0- B	-0-	8	1	148	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	159	N	159	-0-	-0- B	-0-	9	1	150	3	N	-0-			-0-
10	179	N	179	-0-	-0- B	-0-	9	1	170	3	N	-0-			-0-
11	150	N	148	-0-	-2 B	-0-	8	1	140	3	N	-0-			-0-
12	155	N	113	-0-	-42 B	-0-	8	1	105	3	N	-0-			-0-
01	186	N	144	-0-	-42 B	-0-	8	1	136	3	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	372	N	357	-0-	-15 B	-0-	357	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	347	-0-	-13 B	-0-	347	3			N	-0-			-0-
10	372	N	300	-0-	-72 B	-0-	300	3			N	-0-			-0-
11	360	N	296	-0-	-64 B	-0-	296	3			N	-0-			-0-
12	372	N	297	-0-	-75 B	-0-	297	3			N	-0-			-0-
*01	368	N	368	-0-	-0- B	-0-	368	3			N	-0-			-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
10	31	N	2	-0-	-29 B	-0-	2	3			N	-0-			-0-
11	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	465	N	427	-0-	-38 B	-0-	427	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	367	-0-	-53 B	-0-	367	3			N	-0-			-0-
10	496	N	474	-0-	-22 B	-0-	474	3			N	-0-			-0-
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-			-0-
12	391	N	391	-0-	-0- B	-0-	391	3			N	-0-			-0-
01	465	N	431	-0-	-34 B	-0-	431	3			N	-0-			-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	353	N	353	-0-	-0- B	-0-	353	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	320	N	320	-0-	-0- B	-0-	320	2			N	-0-			-0-
10	333	N	333	-0-	-0- B	-0-	333	2			N	-0-			-0-
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-			-0-
12	322	N	322	-0-	-0- B	-0-	322	2			N	-0-			-0-
*01	360	N	360	-0-	-0- B	-0-	360	2			N	-0-			-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	239	N	239	-0-	-0- B	-0-	239	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	228	N	228	-0-	-0- B	-0-	228	2			N	-0-			-0-
10	248	N	218	-0-	-30 B	-0-	218	2			N	-0-			-0-
11	240	N	179	-0-	-61 B	-0-	179	2			N	-0-			-0-
12	271	N	271	-0-	-0- B	-0-	271	2			N	-0-			-0-
*01	329	N	329	-0-	-0- B	-0-	329	2			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
10	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
11	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
*01	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 T. A.			-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	434	N	410	-0-	-24 B	-0-	410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
10	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
11	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
01	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155	N	4	-0-	-151 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
10	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	62	N	12	-0-	-50 B	-0-	12	3			N	-0-					-0-
*01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	223	-0-	-118 B	-0-	60	1	163	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	231	-0-	-39 B	-0-	60	1	171	3	N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	60	1	310	3	N	-0-					-0-
11	432	N	432	-0-	-0- B	-0-	60	1	372	3	N	-0-					-0-
12	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
01	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	126	-0-	-60 B	-0-	34	1	92	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	130	-0-	-20 B	-0-	34	1	96	3	N	-0-			-0-
10	209	N	209	-0-	-0- B	-0-	34	1	175	3	N	-0-			-0-
11	244	N	244	-0-	-0- B	-0-	34	1	210	3	N	-0-			-0-
12	237	N	237	-0-	-0- B	-0-	34	1	203	3	N	-0-			-0-
01	217	N	199	-0-	-18 B	-0-	199	3			N	-0-			-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
10	3	N	2	-0-	-1 B	-0-	2	3			N	-0-			-0-
11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-			-0-
12	68	N	68	-0-	-0- B	-0-	68	3			N	-0-			-0-
*01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-			-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	319	N	319	-0-	-0- B	-0-	319	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-			-0-
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-			-0-
11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-			-0-
12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-			-0-
*01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-			-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	1084	-0-	-1 B	-0-	1084	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	987	N	987	-0-	-0- B	-0-	987	3			N	-0-			-0-
10	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-			-0-
11	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-			-0-
12	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-			-0-
*01	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-			-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	199	N	199	-0-	-0- B	-0-	199	3			N	-0-			-0-
10	209	N	209	-0-	-0- B	-0-	209	3			N	-0-			-0-
11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-			-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-			-0-
*01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-			-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	119	-0-	-1 B	-0-	119	3			N	-0-			-0-
10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-			-0-
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-			-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-			-0-
01	124	N	111	-0-	-13 B	-0-	111	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	129	N	129	-0-	-0- B	-0-	129	3			N	-0-			-0-
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-			-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-			-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-			-0-
01	124	N	120	-0-	-4 B	-0-	120	3			N	-0-			-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	220	-0-	-152 B	-0-	220	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	251	-0-	-49 B	-0-	251	3			N	-0-			-0-
10	310	N	92	-0-	-218 B	-0-	92	3			N	-0-			-0-
11	267	N	267	-0-	-0- B	-0-	267	3			N	-0-			-0-
12	289	N	289	-0-	-0- B	-0-	289	3			N	-0-			-0-
*01	249	N	249	-0-	-0- B	-0-	249	3			N	-0-			-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	320	N	320	-0-	-0- B	-0-	26	1	294	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	377	N	377	-0-	-0- B	-0-	26	1	351	3	N	-0-			-0-
10	374	N	374	-0-	-0- B	-0-	26	1	348	3	N	-0-			-0-
11	404	N	404	-0-	-0- B	-0-	26	1	378	3	N	-0-			-0-
12	350	N	350	-0-	-0- B	-0-	26	1	324	3	N	-0-			-0-
*01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-			-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	545	N	545	-0-	-0- B	-0-	545	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-			-0-
10	553	N	553	-0-	-0- B	-0-	553	3			N	-0-			-0-
11	447	N	447	-0-	-0- B	-0-	447	3			N	-0-			-0-
12	420	N	420	-0-	-0- B	-0-	420	3			N	-0-			-0-
*01	333	N	333	-0-	-0- B	-0-	333	3			N	-0-			-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	499	-0-	-28 B	-0-	499	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	497	N	497	-0-	-0- B	-0-	497	3			N	-0-			-0-
10	496	N	484	-0-	-12 B	-0-	484	3			N	-0-			-0-
11	480	N	472	-0-	-8 B	-0-	472	3			N	-0-			-0-
12	527	N	291	-0-	-236 B	-0-	291	3			N	-0-			-0-
01	496	N	154	-0-	-342 B	-0-	154	3			N	-0-			-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5	N	4	-0-	-1 B	-0-	1	1	3	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	6	N	2	-0-	-4 B	-0-	2	3			N	-0-			-0-
10	5	N	3	-0-	-2 B	-0-	1	1	2	3	N	-0-			-0-
11	4	N	3	-0-	-1 B	-0-	1	1	2	3	N	-0-			-0-
12	2	N	1	-0-	-1 B	-0-	1	3			N	-0-			-0-
01	3	N	1	-0-	-2 B	-0-	1	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

08	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	3	-0-	-4 B	-0-	3	3			N	-0-					-0-
10	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
11	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
12	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
01	13	N	4	-0-	-9 B	-0-	4	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			2	-0-	2 B	2	2	3			N	-0-					-0-
01 T. A.			1	-0-	1 B	3	1	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

08	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
12	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

08	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
11	210	N	178	-0-	-32 B	-0-	178	2			N	-0-					-0-
12	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-
01	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

08	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
10	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
12	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
*01	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	6	-0-	-3	B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
10	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
11	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
12	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
01	124	N	95	-0-	-29	B	-0-	95	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
10	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
12	62	N	32	-0-	-30	B	-0-	32	3			N	-0-					-0-
01	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	3	-0-	-2	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
10	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
11	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
12	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
01	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	2	-0-	-28	B	-0-	2	2			N	-0-					-0-
10	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
11	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
01	11	N	5	-0-	-6	B	-0-	5	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	14	-0-	-79	B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	47	-0-	-43	B	-0-	47	2			N	-0-					-0-
10	124	N	2	-0-	-122	B	-0-	2	2			N	-0-					-0-
11	14	N	2	-0-	-12	B	-0-	2	2			N	-0-					-0-
12	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192 N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	187 N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
10	201 N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
11	180 N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
12	188 N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*01	198 N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101 N	101	-0-	-0- B	-0-	62	1	39	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	104 N	104	-0-	-0- B	-0-	61	1	43	2	N	-0-					-0-
10	124 N	102	-0-	-22 B	-0-	55	1	47	2	N	-0-					-0-
11	101 N	101	-0-	-0- B	-0-	59	1	42	2	N	-0-					-0-
12	101 N	101	-0-	-0- B	-0-	64	1	37	2	N	-0-					-0-
*01	101 N	101	-0-	-0- B	-0-	61	1	40	2	N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189 N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	210 N	174	-0-	-36 B	-0-	174	3			N	-0-					-0-
10	208 N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
11	196 N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
12	217 N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	217 N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248 N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	270 N	234	-0-	-36 B	-0-	234	3			N	-0-					-0-
10	251 N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
11	240 N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
12	248 N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
01	248 N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612 N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	600 N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
10	625 N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
11	600 N	565	-0-	-35 B	-0-	565	3			N	-0-					-0-
12	777 N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*01	862 N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
WISCHKAEMPER, KENNETH //CONT.// 932970
CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
10	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
11	420	N	354	-0-	-66 B	-0-	354	3			N	-0-					-0-
12	465	N	339	-0-	-126 B	-0-	339	3			N	-0-					-0-
01	434	N	378	-0-	-56 B	-0-	378	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	90	-0-	-96 B	-0-	5	1	85	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	107	-0-	-73 B	-0-	6	1	101	3	N	-0-					-0-
10	217	N	99	-0-	-118 B	-0-	5	1	94	3	N	-0-					-0-
11	90	N	86	-0-	-4 B	-0-	5	1	81	3	N	-0-					-0-
12	124	N	84	-0-	-40 B	-0-	6	1	78	3	N	-0-					-0-
*01	115	N	115	-0-	-0- B	-0-	6	1	109	3	N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
*01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	390	N	234	-0-	-156 B	-0-	234	3			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
*01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	100	-0-	-200 B	-0-	100	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
*01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	#	726	-0-	-24 B	-24	726	3			N	-0-					-0-
10	775	#	732	-0-	-43 B	-67	732	3			N	-0-					-0-
11	750	#	699	-0-	-51 B	-118	699	3			N	-0-					-0-
12	744	#	673	-0-	-71 B	-189	673	3			N	-0-					-0-
01	744	#	715	-0-	-29 B	-218	715	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
10	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
11	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-
12	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
01	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	84	-0-	-40	B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	125	-0-	-145	B	-0-	125	3			N	-0-					-0-
10	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
11	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
12	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
01	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	3	-0-	-3	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
10	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
11	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
12	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
*01	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	355	-0-	-35	B	-0-	355	3			N	-0-					-0-
10	403	N	385	-0-	-18	B	-0-	385	3			N	-0-					-0-
11	360	N	333	-0-	-27	B	-0-	333	3			N	-0-					-0-
12	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	87	-0-	-99	B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	104	-0-	-16	B	-0-	104	3			N	-0-					-0-
10	124	N	104	-0-	-20	B	-0-	104	3			N	-0-					-0-
11	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
12	93	N	61	-0-	-32	B	-0-	61	3			N	-0-					-0-
*01	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
11	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
12	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
*01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
12	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
*01	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					76
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					76
11	390	N	307	-0-	-83 B	-0-	307	3			N	-0-					76
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					76
*01	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	27	1	74	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	10	1	102	2	N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	11	1	92	2	N	-0-					-0-
11	90	N	3	-0-	-87 B	-0-	1	1	2	3	N	-0-					-0-
12	124	N	1	-0-	-123 B	-0-	1	3			N	-0-					-0-
01	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
11	420	N	43	-0-	-377 B	-0-	43	2			N	-0-					-0-
12	496	N	455	-0-	-41 B	-0-	455	2			N	-0-					-0-
01	496	N	487	-0-	-9 B	-0-	487	2			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*01	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
11	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
12	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	10	-0-	-5 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	7	-0-	-5 B	-0-	7	2			N	-0-					-0-
10	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
*01	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
*01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
11	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*01	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	106	-0-	-134 B	-0-	106	3			N	-0-					-0-
10	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	248	N	172	-0-	-76 B	-0-	172	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1364	N	1103	-0-	-261 B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	979	N	525	-0-	-454 B	-0-	525	3			N	-0-					-0-
10	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
11	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
12	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
01	1240	N	851	-0-	-389 B	-0-	851	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	527	N	424	-0-	-103 B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	202	-0-	-278 B	-0-	202	3			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
11	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
12	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
01	465	N	327	-0-	-138 B	-0-	327	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	281	-0-	-184	B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	340	-0-	-50	B	-0-	340	3			N	-0-					-0-
10	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
11	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
12	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
*01	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

08	341	N	48	-0-	-293	B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
10	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

08	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
10	248	N	192	-0-	-56	B	-0-	192	3			N	-0-					-0-
11	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
12	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
*01	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

08	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
10	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
12	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
*01	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

08	589	N	549	-0-	-40	B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
10	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
11	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
12	694	N	631	-0-	-63	B	-0-	631	3			N	-0-					-0-
01	620	N	610	-0-	-10	B	-0-	610	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

08	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
10	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
11	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
12	279	N	166	-0-	-113	B	-0-	166	3			N	-0-					-0-
*01	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	191	-0-	-88	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
12	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
*01	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	148	-0-	-69	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
10	217	N	188	-0-	-29	B	-0-	188	3			N	-0-					-0-
11	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
12	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
*01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	458	-0-	-193	B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	452	-0-	-148	B	-0-	452	3			N	-0-					-0-
10	558	N	444	-0-	-114	B	-0-	444	3			N	-0-					-0-
11	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
12	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
*01	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	75	-0-	-80	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	109	-0-	-41	B	-0-	109	3			N	-0-					-0-
10	124	N	94	-0-	-30	B	-0-	94	3			N	-0-					-0-
11	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	267	-0-	-167	B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	317	-0-	-133	B	-0-	317	3			N	-0-					-0-
10	372	N	299	-0-	-73	B	-0-	299	3			N	-0-					-0-
11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
*01	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
10	155	N	5	-0-	-150 B	-0-	5	3			N	-0-					-0-
11	180	N	95	-0-	-85 B	-0-	95	3			N	-0-					-0-
12	186	N	4	-0-	-182 B	-0-	4	3			N	-0-					-0-
01	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10478	N	10317	-0-	-161 B	-0-	10317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9667	N	9667	-0-	-0- B	-0-	9667	3			N	-0-					-0-
10	9179	N	9179	-0-	-0- B	-0-	9179	3			N	-0-					-0-
11	9990	N	9734	-0-	-256 B	-0-	9734	3			N	-0-					-0-
12	9982	N	9623	-0-	-359 B	-0-	9623	3			N	-0-					-0-
*01	9891	N	9891	-0-	-0- B	-0-	9891	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14662	N	14662	-0-	-0- B	-0-	14662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13478	N	13478	-0-	-0- B	-0-	13478	3			N	-0-					-0-
10	14082	N	14082	-0-	-0- B	-0-	14082	3			N	-0-					-0-
11	14190	N	13215	-0-	-975 B	-0-	13215	3			N	-0-					-0-
12	13919	N	13195	-0-	-724 B	-0-	13195	3			N	-0-					-0-
01	14074	N	13167	-0-	-907 B	-0-	13167	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	N	802	-0-	-3290 B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	300	-0-	-1170 B	-0-	300	3			N	-0-					-0-
10	4619	N	1597	-0-	-3022 B	-0-	1597	3			N	-0-					-0-
11	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
12	1953	N	1412	-0-	-541 B	-0-	1412	3			N	-0-					-0-
01	4371	N	1424	-0-	-2947 B	-0-	1424	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3193	N	3147	-0-	-46 B	-0-	3147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3180	-0-	-0- B	-0-	3180	3			N	-0-					-0-
10	3302	N	3302	-0-	-0- B	-0-	3302	3			N	-0-					-0-
11	3157	N	3157	-0-	-0- B	-0-	3157	3			N	-0-					-0-
12	3286	N	3279	-0-	-7 B	-0-	3279	3			N	-0-					-0-
01	3317	N	3306	-0-	-11 B	-0-	3306	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3627	N	3572	-0-	-55 B	-0-	3572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	3342	-0-	-138 B	-0-	3342	3			N	-0-					-0-
10	3513	N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-
11	3450	N	2557	-0-	-893 B	-0-	2557	3			N	-0-					-0-
12	3441	N	3371	-0-	-70 B	-0-	3371	3			N	-0-					-0-
01	3503	N	3262	-0-	-241 B	-0-	3262	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

08 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3224	N	3136	-0-	-88 B	-0-	3136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3747	N	3747	-0-	-0- B	-0-	3747	3			N	-0-					-0-
10	3919	N	3919	-0-	-0- B	-0-	3919	3			N	-0-					-0-
11	3350	N	3350	-0-	-0- B	-0-	3350	3			N	-0-					-0-
12	3875	N	3521	-0-	-354 B	-0-	3521	3			N	-0-					-0-
01	3906	N	3354	-0-	-552 B	-0-	3354	3			N	-0-					-0-

BRIAN WELL #: 1 RRCID -> 025497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN WELL #: A 1 RRCID -> 025502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	570	-0-	-794	B	-0-	403	1	167	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	528	N	528	-0-	-0-	B	-0-	374	1	154	3	N	-0-					-0-
10	1457	N	473	-0-	-984	B	-0-	345	1	128	3	N	-0-					-0-
11	1440	N	486	-0-	-954	B	-0-	365	1	121	3	N	-0-					-0-
12	1457	N	1297	-0-	-160	B	-0-	338	1	959	3	N	-0-					-0-
01	1364	N	707	-0-	-657	B	-0-	707	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
10	1556	N	1556	-0-	-0-	B	-0-	1556	3			N	-0-					-0-
11	1560	N	1228	-0-	-332	B	-0-	1228	3			N	-0-					-0-
12	1767	N	924	-0-	-843	B	-0-	924	3			N	-0-					-0-
01	1550	N	1040	-0-	-510	B	-0-	1040	3			N	-0-					-0-

BRUMLEY WELL #: A 1 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	138	-0-	-2094	B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2391	N	2391	-0-	-0-	B	-0-	2391	3			N	-0-					-0-
10	2467	N	2467	-0-	-0-	B	-0-	2467	3			N	-0-					-0-
11	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
12	2480	N	1590	-0-	-890	B	-0-	1590	3			N	-0-					-0-
01	2480	N	1472	-0-	-1008	B	-0-	1472	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1143	-0-	-469	B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1554	-0-	-6	B	-0-	1554	3			N	-0-					-0-
10	1674	N	1632	-0-	-42	B	-0-	1632	3			N	-0-					-0-
11	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-
12	1612	N	1550	-0-	-62	B	-0-	1550	3			N	-0-					-0-
01	1643	N	1503	-0-	-140	B	-0-	1503	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

08	2542	N	2417	-0-	-125 B	-0-	2417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2248	-0-	-332 B	-0-	2248	3			N	-0-					-0-
10	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
11	2340	N	2133	-0-	-207 B	-0-	2133	3			N	-0-					-0-
12	2325	N	2048	-0-	-277 B	-0-	2048	3			N	-0-					-0-
01	2139	N	1961	-0-	-178 B	-0-	1961	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1580	-0-	-40 B	-0-	1580	3			N	-0-					-0-
10	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
11	1620	N	1605	-0-	-15 B	-0-	1605	3			N	-0-					-0-
12	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
01	1674	N	1641	-0-	-33 B	-0-	1641	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3704	N	3704	-0-	-0- B	-0-	3704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3471	N	3471	-0-	-0- B	-0-	3471	3			N	-0-					-0-
10	3425	N	3425	-0-	-0- B	-0-	3425	3			N	-0-					-0-
11	3570	N	3389	-0-	-181 B	-0-	3389	3			N	-0-					-0-
12	3701	N	3701	-0-	-0- B	-0-	3701	3			N	-0-					-0-
*01	3596	N	3596	-0-	-0- B	-0-	3596	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

08	3906	N	3599	-0-	-307 B	-0-	3599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3625	N	3625	-0-	-0- B	-0-	3625	3			N	-0-					-0-
10	3813	N	3795	-0-	-18 B	-0-	3795	3			N	-0-					-0-
11	3622	N	3622	-0-	-0- B	-0-	3622	3			N	-0-					-0-
12	3751	N	3428	-0-	-323 B	-0-	3428	3			N	-0-					-0-
01	3782	N	3557	-0-	-225 B	-0-	3557	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
10	1147	N	987	-0-	-160	B	-0-	987	3			N	-0-					-0-
11	1110	N	1049	-0-	-61	B	-0-	1049	3			N	-0-					-0-
12	1147	N	989	-0-	-158	B	-0-	989	3			N	-0-					-0-
*01	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2056	N	2056	-0-	-0-	B	-0-	2056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1980	N	1977	-0-	-3	B	-0-	1977	3			N	-0-					-0-
10	2046	N	1817	-0-	-229	B	-0-	1817	3			N	-0-					-0-
11	1980	N	1953	-0-	-27	B	-0-	1953	3			N	-0-					-0-
12	2046	N	2025	-0-	-21	B	-0-	2025	3			N	-0-					-0-
*01	1995	N	1995	-0-	-0-	B	-0-	1995	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	N	3213	-0-	-166	B	-0-	3213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	3625	N	3625	-0-	-0-	B	-0-	3625	3			N	-0-					-0-
10	3842	N	3842	-0-	-0-	B	-0-	3842	3			N	-0-					-0-
11	3885	N	3885	-0-	-0-	B	-0-	3885	3			N	-0-					-0-
12	3751	N	3193	-0-	-558	B	-0-	3193	3			N	-0-					-0-
01	3844	N	3430	-0-	-414	B	-0-	3430	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	N	4438	-0-	-212	B	-0-	4438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	4380	N	4281	-0-	-99	B	-0-	4281	3			N	-0-					-0-
10	4588	N	4289	-0-	-299	B	-0-	4289	3			N	-0-					-0-
11	4290	N	4011	-0-	-279	B	-0-	4011	3			N	-0-					-0-
12	4433	N	3947	-0-	-486	B	-0-	3947	3			N	-0-					-0-
01	4278	N	3786	-0-	-492	B	-0-	3786	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2094	-0-	-45 B	-6138	2094	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4229 CANCELLED UNDERAGE -> -1909																	
09	1890	N	2100	-0-	210 B	-4019	2100	3			N	-0-					-0-
10	1860	N	2119	-0-	259 B	-3760	2119	3			N	-0-					-0-
11	2040	N	2044	-0-	4 B	-3756	2044	3			N	-0-					-0-
12	2170	N	1843	-0-	-327 B	-3756	1843	3			N	-0-					-0-
01	2108	N	2020	-0-	-88 B	-3756	2020	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1717	-0-	-112 B	-0-	1717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1490	-0-	-280 B	-0-	1490	3			N	-0-					-0-
10	1798	N	1408	-0-	-390 B	-0-	1408	3			N	-0-					-0-
11	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
12	1550	N	1529	-0-	-21 B	-0-	1529	3			N	-0-					-0-
*01	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	837	-0-	-243 B	-0-	837	3			N	-0-					-0-
10	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
11	1170	N	1154	-0-	-16 B	-0-	1154	3			N	-0-					-0-
12	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
01	1271	N	1193	-0-	-78 B	-0-	1193	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
10	2961	N	2961	-0-	-0- B	-0-	2961	3			N	-0-					-0-
11	3000	N	2550	-0-	-450 B	-0-	2550	3			N	-0-					-0-
12	3069	N	2498	-0-	-571 B	-0-	2498	3			N	-0-					-0-
01	2976	N	2111	-0-	-865 B	-0-	2111	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

08	1891	N	1878	-0-	-13 B	-0-	1878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1815	-0-	-15 B	-0-	1815	3			N	-0-					-0-
10	1891	N	1878	-0-	-13 B	-0-	1878	3			N	-0-					-0-
11	1830	N	1818	-0-	-12 B	-0-	1818	3			N	-0-					-0-
12	1891	N	1749	-0-	-142 B	-0-	1749	3			N	-0-					-0-
01	1891	N	1876	-0-	-15 B	-0-	1876	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2511	N	927	-0-	-1584 B	-0-	927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	1906	-0-	-1454 B	-0-	1906	3			N	-0-					-0-
10	2635	N	2525	-0-	-110 B	-0-	2525	3			N	-0-					-0-
11	2752	N	2752	-0-	-0- B	-0-	2752	3			N	-0-					-0-
12	2833	N	2833	-0-	-0- B	-0-	2833	3			N	-0-					-0-
*01	2851	N	2851	-0-	-0- B	-0-	2851	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3070	N	3070	-0-	-0- B	-0-	3070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2998	-0-	-2 B	-0-	2998	3			N	-0-					-0-
10	3162	N	3107	-0-	-55 B	-0-	3107	3			N	-0-					-0-
11	2981	N	2981	-0-	-0- B	-0-	2981	3			N	-0-					-0-
12	3100	N	2750	-0-	-350 B	-0-	2750	3			N	-0-					-0-
01	3100	N	2617	-0-	-483 B	-0-	2617	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	241	-0-	-875 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	623	-0-	-547 B	-0-	623	3			N	-0-					-0-
10	1333	N	1311	-0-	-22 B	-0-	1311	3			N	-0-					-0-
11	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
12	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
01	1302	N	1100	-0-	-202 B	-0-	1100	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3348	N	3121	-0-	-227 B	-0-	3121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3153	N	3153	-0-	-0- B	-0-	3153	3			N	-0-					-0-
10	3379	N	3279	-0-	-100 B	-0-	3279	3			N	-0-					-0-
11	3126	N	3126	-0-	-0- B	-0-	3126	3			N	-0-					-0-
12	3255	N	3051	-0-	-204 B	-0-	3051	3			N	-0-					-0-
01	3286	N	3119	-0-	-167 B	-0-	3119	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

08	4030	N	3959	-0-	-71 B	-0-	3959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3981	N	3981	-0-	-0- B	-0-	3981	3			N	-0-					-0-
10	4278	N	4100	-0-	-178 B	-0-	4100	3			N	-0-					-0-
11	3876	N	3876	-0-	-0- B	-0-	3876	3			N	-0-					-0-
12	4123	N	3606	-0-	-517 B	-0-	3606	3			N	-0-					-0-
01	4092	N	3131	-0-	-961 B	-0-	3131	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2387	N	2328	-0-	-59 B	-0-	2328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2251	-0-	-29 B	-0-	2251	3			N	-0-					-0-
10	2356	N	2314	-0-	-42 B	-0-	2314	3			N	-0-					-0-
11	2250	N	2224	-0-	-26 B	-0-	2224	3			N	-0-					-0-
12	2325	N	2295	-0-	-30 B	-0-	2295	3			N	-0-					-0-
01	2325	N	2292	-0-	-33 B	-0-	2292	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3779	N	3779	-0-	-0- B	-0-	3779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3638	N	3638	-0-	-0- B	-0-	3638	3			N	-0-					-0-
10	3596	N	3575	-0-	-21 B	-0-	3575	3			N	-0-					-0-
11	3206	N	3206	-0-	-0- B	-0-	3206	3			N	-0-					-0-
12	3751	N	2500	-0-	-1251 B	-0-	2500	3			N	-0-					-0-
01	3627	N	2566	-0-	-1061 B	-0-	2566	3			N	-0-					-0-

MCDADE WELL #: 3 RRCID -> 025575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	6603	N	5817	-0-	-786 B	-0-	5817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6540	N	5645	-0-	-895 B	-0-	5645	3			N	-0-					-0-
10	5450	N	5450	-0-	-0- B	-0-	5450	3			N	-0-					-0-
11	5640	N	5446	-0-	-194 B	-0-	5446	3			N	-0-					-0-
12	6170	N	6170	-0-	-0- B	-0-	6170	3			N	-0-					-0-
*01	5908	N	5908	-0-	-0- B	-0-	5908	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

08	713	N	327	-0-	-386 B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1774	N	1774	-0-	-0- B	-0-	1774	2			N	-0-					-0-
10	3100	N	3801	-0-	701 B	701	3801	2			N	-0-					-0-
11	2355	N	1654	-0-	-701 B	-0-	1654	2			N	-0-					-0-
12	3100	N	3408	-0-	308 B	308	3408	2			N	-0-					-0-
*01	3813	#	325	-0-	-3488 B	-3180	325	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1296	-0-	-114 B	-0-	1296	3			N	-0-					-0-
10	1364	N	1309	-0-	-55 B	-0-	1309	3			N	-0-					-0-
11	1320	N	1268	-0-	-52 B	-0-	1268	3			N	-0-					-0-
12	1333	N	1291	-0-	-42 B	-0-	1291	3			N	-0-					-0-
01	1302	N	1226	-0-	-76 B	-0-	1226	3			N	-0-					-0-

OLSSON WELL #: 1 RRCID -> 025587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	994	-0-	-773 B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
10	3441	N	313	-0-	-3128 B	-0-	313	3			N	-0-					-0-
11	960	N	596	-0-	-364 B	-0-	596	3			N	-0-					-0-
12	3256	N	3256	-0-	-0- B	-0-	3256	3			N	-0-					-0-
*01	2775	N	2775	-0-	-0- B	-0-	2775	3			N	-0-					-0-

OTIS PHILLIPS WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

08	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1618	-0-	-2 B	-0-	1618	3			N	-0-					-0-
10	1643	N	1533	-0-	-110 B	-0-	1533	3			N	-0-					-0-
11	1650	N	1525	-0-	-125 B	-0-	1525	3			N	-0-					-0-
12	1674	N	1538	-0-	-136 B	-0-	1538	3			N	-0-					-0-
01	1519	N	1482	-0-	-37 B	-0-	1482	3			N	-0-					-0-

OTIS PHILLIPS WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

08	1829	N	1095	-0-	-734 B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
10	4092	N	408	-0-	-3684 B	-0-	408	3			N	-0-					-0-
11	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
12	3817	N	3817	-0-	-0- B	-0-	3817	3			N	-0-					-0-
*01	3230	N	3230	-0-	-0- B	-0-	3230	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
10	1922	N	1908	-0-	-14 B	-0-	1908	3			N	-0-					-0-
11	1830	N	1778	-0-	-52 B	-0-	1778	3			N	-0-					-0-
12	1953	N	1629	-0-	-324 B	-0-	1629	3			N	-0-					-0-
01	1922	N	1635	-0-	-287 B	-0-	1635	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

08	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
10	1302	N	1266	-0-	-36 B	-0-	1266	3			N	-0-					-0-
11	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
12	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
*01	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	930	N	865	-0-	-65 B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	851	-0-	-49 B	-0-	851	3			N	-0-					-0-
10	868	N	843	-0-	-25 B	-0-	843	3			N	-0-					-0-
11	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
12	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
01	837	N	831	-0-	-6 B	-0-	831	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
11	270	N	244	-0-	-26	B	-0-	244	3			N	-0-					-0-
12	248	N	228	-0-	-20	B	-0-	228	3			N	-0-					-0-
01	279	N	173	-0-	-106	B	-0-	173	3			N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	617	-0-	-34	B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	575	-0-	-55	B	-0-	575	3			N	-0-					-0-
10	620	N	598	-0-	-22	B	-0-	598	3			N	-0-					-0-
11	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
12	589	N	582	-0-	-7	B	-0-	582	3			N	-0-					-0-
01	589	N	575	-0-	-14	B	-0-	575	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	B	-0-	1263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1155	-0-	-15	B	-0-	1155	3			N	-0-					-0-
10	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
11	1230	N	1088	-0-	-142	B	-0-	1088	3			N	-0-					-0-
12	1209	N	1126	-0-	-83	B	-0-	1126	3			N	-0-					-0-
01	1209	N	961	-0-	-248	B	-0-	961	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	1459	-0-	-1548	B	-826	1459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -826																		
09	1530	N	1405	-0-	-125	B	-0-	1405	3			N	-0-					-0-
10	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-					-0-
11	1320	N	1206	-0-	-114	B	-0-	1206	3			N	-0-					-0-
12	1364	N	1164	-0-	-200	B	-0-	1164	3			N	-0-					-0-
01	1333	N	771	-0-	-562	B	-0-	771	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1625	-0-	-49	B	-0-	1625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1503	-0-	-147	B	-0-	1503	3			N	-0-					-0-
10	1736	N	1606	-0-	-130	B	-0-	1606	3			N	-0-					-0-
11	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-
12	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
*01	1627	N	1627	-0-	-0-	B	-0-	1627	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2872	N	2872	-0-	-0-	B	-0-	2872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2771	N	2771	-0-	-0-	B	-0-	2771	3			N	-0-					-0-
10	2834	N	2834	-0-	-0-	B	-0-	2834	3			N	-0-					-0-
11	2790	N	2638	-0-	-152	B	-0-	2638	3			N	-0-					-0-
12	2852	N	2792	-0-	-60	B	-0-	2792	3			N	-0-					-0-
01	2821	N	2730	-0-	-91	B	-0-	2730	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378 N	7052	-0-	-326 B	-32204	7052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -24105 CANCELLED UNDERAGE -> -8099																
09	7290 N	6990	-0-	-300 B	-24105	6990	3			N	-0-					-0-
10	5549 N	7063	-0-	1514 B	-22591	7063	3			N	-0-					-0-
11	6810 N	6723	-0-	-87 B	-22591	6723	3			N	-0-					-0-
12	7223 N	7173	-0-	-50 B	-22591	7173	3			N	-0-					-0-
01	7068 N	6998	-0-	-70 B	-22591	6998	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038 N	3013	-0-	-25 B	-0-	368	1	2645	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3150 N	3116	-0-	-34 B	-0-	384	1	2732	3	N	-0-					-0-
10	3193 N	3037	-0-	-156 B	-0-	369	1	2668	3	N	-0-					-0-
11	2910 N	2397	-0-	-513 B	-0-	300	1	2097	3	N	-0-					-0-
12	3224 N	1962	-0-	-1262 B	-0-	259	1	1703	3	N	-0-					-0-
01	3038 N	2414	-0-	-624 B	-0-	26	1	2388	3	N	-0-					-0-

SNEED WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751 N	3748	-0-	-3 B	-0-	393	1	3355	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3600 N	3364	-0-	-236 B	-0-	353	1	3011	3	N	-0-					-0-
10	3875 N	3585	-0-	-290 B	-0-	390	1	3195	3	N	-0-					-0-
11	3630 N	2892	-0-	-738 B	-0-	322	1	2570	3	N	-0-					-0-
12	3472 N	2193	-0-	-1279 B	-0-	246	1	1947	3	N	-0-					-0-
01	3596 N	2885	-0-	-711 B	-0-	25	1	2860	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1694	-0-	-73	B	-0-	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1567	-0-	-173	B	-0-	1567	3			N	-0-					-0-
10	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
11	1650	N	1546	-0-	-104	B	-0-	1546	3			N	-0-					-0-
12	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
01	1550	N	1531	-0-	-19	B	-0-	1531	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	N	1732	-0-	-1461	B	-0-	1732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	N	411	-0-	-2619	B	-0-	411	3			N	-0-					-0-
10	3427	N	3427	-0-	-0-	B	-0-	3427	3			N	-0-					-0-
11	3213	N	3213	-0-	-0-	B	-0-	3213	3			N	-0-					-0-
12	3142	N	3142	-0-	-0-	B	-0-	3142	3			N	-0-					-0-
01	3441	N	3041	-0-	-400	B	-0-	3041	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	N	3917	-0-	-547	B	-0-	3917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3840	N	3766	-0-	-74	B	-0-	3766	3			N	-0-					-0-
10	3832	N	3832	-0-	-0-	B	-0-	3832	3			N	-0-					-0-
11	3780	N	3498	-0-	-282	B	-0-	3498	3			N	-0-					-0-
12	3906	N	3707	-0-	-199	B	-0-	3707	3			N	-0-					-0-
01	3844	N	3627	-0-	-217	B	-0-	3627	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

08	3458 N	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	3287 N	3287	-0-	-0- B	-0-	3287	3			N	-0-					-0-
10	3441 N	3337	-0-	-104 B	-0-	3337	3			N	-0-					-0-
11	3360 N	3104	-0-	-256 B	-0-	3104	3			N	-0-					-0-
12	3410 N	3077	-0-	-333 B	-0-	3077	3			N	-0-					-0-
01	3348 N	3010	-0-	-338 B	-0-	3010	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
*03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD -A- WELL #: 2 RRCID -> 025643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	810	-0-	-182	B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
10	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
11	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
12	775	N	550	-0-	-225	B	-0-	550	3			N	-0-					-0-
*01	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 18 RRCID -> 038800 COMPL. DATE 03/15/1966 TOTAL DEPTH 3480 PERF. 2687 - 3038

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

08	2418	N	2169	-0-	-249	B	-4264	2169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3027 CANCELLED UNDERAGE -> -1237																		
09	2610	N	2372	-0-	-238	B	-3027	2372	3			N	-0-					-0-
10	2387	N	2310	-0-	-77	B	-3027	2310	3			N	-0-					-0-
11	2100	N	2280	-0-	180	B	-2847	2280	3			N	-0-					-0-
12	2449	N	2170	-0-	-279	B	-2847	2170	3			N	-0-					-0-
01	2325	N	2192	-0-	-133	B	-2847	2192	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

08	2976	N	2832	-0-	-144	B	-0-	2832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2910	N	2622	-0-	-288	B	-0-	2622	3			N	-0-					-0-
10	3069	N	2923	-0-	-146	B	-0-	2923	3			N	-0-					-0-
11	2919	N	2919	-0-	-0-	B	-0-	2919	3			N	-0-					-0-
12	2959	N	2959	-0-	-0-	B	-0-	2959	3			N	-0-					-0-
*01	2939	N	2939	-0-	-0-	B	-0-	2939	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1038	-0-	-16	B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	963	-0-	-87	B	-0-	963	3			N	-0-					-0-
10	1023	N	1015	-0-	-8	B	-0-	1015	3			N	-0-					-0-
11	990	N	965	-0-	-25	B	-0-	965	3			N	-0-					-0-
12	992	N	940	-0-	-52	B	-0-	940	3			N	-0-					-0-
01	1023	N	893	-0-	-130	B	-0-	893	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	869	-0-	-1	B	-0-	869	3			N	-0-					-0-
10	961	N	879	-0-	-82	B	-0-	879	3			N	-0-					-0-
11	900	N	893	-0-	-7	B	-0-	893	3			N	-0-					-0-
12	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
01	868	N	766	-0-	-102	B	-0-	766	3			N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	193	-0-	-77	B	-0-	193	3			N	-0-					-0-
10	403	N	154	-0-	-249	B	-0-	154	3			N	-0-					-0-
11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
12	186	N	28	-0-	-158	B	-0-	28	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	N	3349	-0-	-805	B	-0-	3349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4121	N	4121	-0-	-0-	B	-0-	4121	3			N	-0-					-0-
10	3534	N	3159	-0-	-375	B	-0-	3159	3			N	-0-					-0-
11	3435	N	3435	-0-	-0-	B	-0-	3435	3			N	-0-					-0-
12	4932	N	4932	-0-	-0-	B	-0-	4932	3			N	-0-					-0-
*01	5114	N	5114	-0-	-0-	B	-0-	5114	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	100	-0-	-920	B	-0-	100	3			N	-0-					-0-
10	1333	N	504	-0-	-829	B	-0-	504	3			N	-0-					-0-
11	1170	N	961	-0-	-209	B	-0-	961	3			N	-0-					-0-
12	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
01	496	N	73	-0-	-423	B	-0-	73	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	622	-0-	-29	B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	572	-0-	-88	B	-0-	572	3			N	-0-					-0-
10	558	N	456	-0-	-102	B	-0-	456	3			N	-0-					-0-
11	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
12	589	N	556	-0-	-33	B	-0-	556	3			N	-0-					-0-
*01	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1908	-0-	-107	B	-0-	1908	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1846	-0-	-14	B	-0-	1846	2			N	-0-					-0-
10	1926	N	1926	-0-	-0-	B	-0-	1926	2			N	-0-					-0-
11	1860	N	1159	-0-	-701	B	-0-	1159	2			N	-0-					-0-
12	1922	N	1830	-0-	-92	B	-0-	1830	2			N	-0-					-0-
*01	1922	N	1898	-0-	-24	B	-0-	1898	2			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3078	N	3078	-0-	-0-	B	-0-	3078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2880	N	2288	-0-	-592	B	-0-	2288	3			N	-0-					-0-
10	3210	N	3210	-0-	-0-	B	-0-	3210	3			N	-0-					-0-
11	2970	N	2842	-0-	-128	B	-0-	2842	3			N	-0-					-0-
12	2949	N	2949	-0-	-0-	B	-0-	2949	3			N	-0-					-0-
01	3224	N	2929	-0-	-295	B	-0-	2929	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2317	-0-	-70	B	-0-	2317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	2256	-0-	-24	B	-0-	2256	3			N	-0-					-0-
10	2328	N	2328	-0-	-0-	B	-0-	2328	3			N	-0-					-0-
11	2250	N	2246	-0-	-4	B	-0-	2246	3			N	-0-					-0-
12	2325	N	2312	-0-	-13	B	-0-	2312	3			N	-0-					-0-
01	2325	N	2308	-0-	-17	B	-0-	2308	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1786	-0-	-136 B	-0-	1786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1458	-0-	-312 B	-0-	1458	3			N	-0-					-0-
10	1550	N	1080	-0-	-470 B	-0-	1080	3			N	-0-					-0-
11	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
12	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
*01	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

08	1860	N	1488	-0-	-372 B	-0-	1488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1406	-0-	-424 B	-0-	1406	3			N	-0-					-0-
10	1829	N	1386	-0-	-443 B	-0-	1386	3			N	-0-					-0-
11	1440	N	1425	-0-	-15 B	-0-	1425	3			N	-0-					-0-
12	1457	N	1395	-0-	-62 B	-0-	1395	3			N	-0-					-0-
01	1395	N	158	-0-	-1237 B	-0-	158	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

08	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1527	-0-	-303 B	-0-	1527	3			N	-0-					-0-
10	1829	N	1504	-0-	-325 B	-0-	1504	3			N	-0-					-0-
11	1620	N	1070	-0-	-550 B	-0-	1070	3			N	-0-					-0-
12	1581	N	590	-0-	-991 B	-0-	590	3			N	-0-					-0-
01	1519	N	352	-0-	-1167 B	-0-	352	3			N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

08	1581	N	413	-0-	-1168 B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	12	-0-	-1488 B	-0-	12	3			N	-0-					-0-
10	1240	N	4	-0-	-1236 B	-0-	4	3			N	-0-					-0-
11	390	N	12	-0-	-378 B	-0-	12	3			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

08	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2056	-0-	-194 B	-0-	2056	3			N	-0-					-0-
10	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
11	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-
12	2139	N	1958	-0-	-181 B	-0-	1958	3			N	-0-					-0-
01	2108	N	1989	-0-	-119 B	-0-	1989	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	2247	-0-	449	B	-1124	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1124											
09	2468	N	2468	-0-	-0-	B	-0-	2468	3			N	-0-					-0-
10	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-
11	2421	N	2421	-0-	-0-	B	-0-	2421	3			N	-0-					-0-
12	2542	N	2143	-0-	-399	B	-0-	2143	3			N	-0-					-0-
*01	2387	N	2387	-0-	-0-	B	-0-	2387	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1124	-0-	-85	B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1170	N	1148	-0-	-22	B	-0-	1148	3			N	-0-					-0-
10	1209	N	1186	-0-	-23	B	-0-	1186	3			N	-0-					-0-
11	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
12	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
*01	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2759	-0-	-0-	B	-0-	2759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2461	N	2461	-0-	-0-	B	-0-	2461	3			N	-0-					-0-
10	4869	N	4869	-0-	-0-	B	-0-	4869	3			N	-0-					-0-
11	7905	N	7905	-0-	-0-	B	-0-	7905	3			N	-0-					-0-
12	7031	N	7031	-0-	-0-	B	-0-	7031	3			N	-0-					-0-
*01	7939	N	7939	-0-	-0-	B	-0-	7939	3			N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3528	N	3528	-0-	-0-	B	-0-	3528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2804	N	2804	-0-	-0-	B	-0-	2804	3			N	-0-					-0-
10	3401	N	3401	-0-	-0-	B	-0-	3401	3			N	-0-					-0-
11	3839	N	3839	-0-	-0-	B	-0-	3839	3			N	-0-					-0-
12	2883	N	1343	-0-	-1540	B	-0-	1343	3			N	-0-					-0-
01	3410	N	1536	-0-	-1874	B	-0-	1536	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2240	N	2079	-0-	-161	B	-0-	2079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	2387	N	2264	-0-	-123	B	-0-	2264	3			N	-0-					-0-
*04	2280	N	2139	-0-	-141	B	-0-	2139	3			N	-0-					-0-
*05	2294	N	2226	-0-	-68	B	-0-	2226	3			N	-0-					-0-
06	2190	N	2148	-0-	-42	B	-0-	2148	3			N	-0-					-0-
07	2204	N	2204	-0-	-0-	B	-0-	2204	3			N	-0-					-0-
08	2232	N	2181	-0-	-51	B	-0-	2181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2160	N	2091	-0-	-69	B	-0-	2091	3			N	-0-					-0-
10	2201	N	2139	-0-	-62	B	-0-	2139	3			N	-0-					-0-
11	2100	N	2045	-0-	-55	B	-0-	2045	3			N	-0-					-0-
12	2170	N	2066	-0-	-104	B	-0-	2066	3			N	-0-					-0-
01	2139	N	2055	-0-	-84	B	-0-	2055	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1011	-0-	-198 B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	962	-0-	-148 B	-0-	962	3			N	-0-					-0-
10	1085	N	955	-0-	-130 B	-0-	955	3			N	-0-					-0-
11	990	N	931	-0-	-59 B	-0-	931	3			N	-0-					-0-
12	992	N	930	-0-	-62 B	-0-	930	3			N	-0-					-0-
01	961	N	626	-0-	-335 B	-0-	626	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	N	4161	-0-	-55 B	-0-	4161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	4014	-0-	-6 B	-0-	4014	3			N	-0-					-0-
10	4154	N	4023	-0-	-131 B	-0-	4023	3			N	-0-					-0-
11	4020	N	3809	-0-	-211 B	-0-	3809	3			N	-0-					-0-
12	4154	N	4016	-0-	-138 B	-0-	4016	3			N	-0-					-0-
01	4030	N	3819	-0-	-211 B	-0-	3819	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	784	-0-	-26 B	-0-	784	3			N	-0-					-0-
10	868	N	489	-0-	-379 B	-0-	489	3			N	-0-					-0-
11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
12	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
*01	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2229	-0-	-158 B	-0-	2229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
10	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
11	2160	N	2153	-0-	-7 B	-0-	2153	3			N	-0-					-0-
12	2263	N	2184	-0-	-79 B	-0-	2184	3			N	-0-					-0-
01	2201	N	2070	-0-	-131 B	-0-	2070	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
10	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
11	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
12	2015	N	671	-0-	-1344 B	-0-	671	3			N	-0-					-0-
01	1705	N	1252	-0-	-453 B	-0-	1252	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	471	-0-	-159 B	-0-	471	3			N	-0-					-0-
10	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
11	690	N	637	-0-	-53 B	-0-	637	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
01	744	N	604	-0-	-140 B	-0-	604	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

08	1178 N	997	-0-	-181 B	-0-	997	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	1050 N	300	-0-	-750 B	-0-	300	3		N	-0-			-0-
10	1054 N	890	-0-	-164 B	-0-	890	3		N	-0-			-0-
11	960 N	866	-0-	-94 B	-0-	866	3		N	-0-			-0-
12	1430 N	1430	-0-	-0- B	-0-	1430	3		N	-0-			-0-
*01	1382 N	1382	-0-	-0- B	-0-	1382	3		N	-0-			-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

08	4123 N	2983	-0-	-1140 B	-0-	2983	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	3960 N	530	-0-	-3430 B	-0-	530	3		N	-0-			-0-
10	4827 N	4827	-0-	-0- B	-0-	4827	3		N	-0-			-0-
11	4395 N	4395	-0-	-0- B	-0-	4395	3		N	-0-			-0-
12	4176 N	4176	-0-	-0- B	-0-	4176	3		N	-0-			-0-
01	4836 N	3989	-0-	-847 B	-0-	3989	3		N	-0-			-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

08	785 N	785	-0-	-0- B	-0-	785	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	720 N	511	-0-	-209 B	-0-	511	3		N	-0-			-0-
10	744 N	737	-0-	-7 B	-0-	737	3		N	-0-			-0-
11	750 N	676	-0-	-74 B	-0-	676	3		N	-0-			-0-
12	630 N	630	-0-	-0- B	-0-	630	3		N	-0-			-0-
01	744 N	599	-0-	-145 B	-0-	599	3		N	-0-			-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

08	4588 N	4526	-0-	-62 B	-0-	4526	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	4380 N	4286	-0-	-94 B	-0-	4286	3		N	-0-			-0-
10	4526 N	3704	-0-	-822 B	-0-	3704	3		N	-0-			-0-
11	4380 N	4117	-0-	-263 B	-0-	4117	3		N	-0-			-0-
12	4433 N	4275	-0-	-158 B	-0-	4275	3		N	-0-			-0-
*01	4307 N	4307	-0-	-0- B	-0-	4307	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	979	-0-	-695 B	-0-	979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
10	3379	N	281	-0-	-3098 B	-0-	281	3			N	-0-					-0-
11	960	N	740	-0-	-220 B	-0-	740	3			N	-0-					-0-
12	3016	N	3016	-0-	-0- B	-0-	3016	3			N	-0-					-0-
*01	2882	N	2882	-0-	-0- B	-0-	2882	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

08	1023	N	559	-0-	-464 B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
10	1860	N	189	-0-	-1671 B	-0-	189	3			N	-0-					-0-
11	540	N	402	-0-	-138 B	-0-	402	3			N	-0-					-0-
12	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
*01	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

08	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1557	-0-	-3 B	-0-	1557	3			N	-0-					-0-
10	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
11	1650	N	1569	-0-	-81 B	-0-	1569	3			N	-0-					-0-
12	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
01	1581	N	1571	-0-	-10 B	-0-	1571	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

08	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
10	1519	N	1027	-0-	-492 B	-0-	1027	3			N	-0-					-0-
11	1230	N	1020	-0-	-210 B	-0-	1020	3			N	-0-					-0-
12	1612	N	1082	-0-	-530 B	-0-	1082	3			N	-0-					-0-
*01	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

08	3627	N	3240	-0-	-387 B	-0-	3240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	2003	-0-	-1357 B	-0-	2003	3			N	-0-					-0-
10	3720	N	3583	-0-	-137 B	-0-	3583	3			N	-0-					-0-
11	3150	N	2526	-0-	-624 B	-0-	2526	3			N	-0-					-0-
12	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
01	3596	N	3428	-0-	-168 B	-0-	3428	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

08	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

08	2139 N	1973	-0-	-166 B	-0-	1973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	1980 N	1911	-0-	-69 B	-0-	1911	3			N	-0-					-0-
10	2075 N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
11	2087 N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
12	2064 N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-
*01	2138 N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

08	1705 N	1684	-0-	-21 B	-0-	1684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	1680 N	1621	-0-	-59 B	-0-	1621	3			N	-0-					-0-
10	1705 N	1694	-0-	-11 B	-0-	1694	3			N	-0-					-0-
11	1864 N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
12	2514 N	2514	-0-	-0- B	-0-	2514	3			N	-0-					-0-
*01	2218 N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

08	496 N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	443 N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
10	467 N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
11	452 N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
12	493 N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*01	554 N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
10	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
11	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
12	868	N	782	-0-	-86 B	-0-	782	3			N	-0-					-0-
01	992	N	754	-0-	-238 B	-0-	754	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

08	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	1792	-0-	-908 B	-0-	1792	3			N	-0-					-0-
10	2449	N	2423	-0-	-26 B	-0-	2423	3			N	-0-					-0-
11	1860	N	1176	-0-	-684 B	-0-	1176	3			N	-0-					-0-
12	1860	N	1092	-0-	-768 B	-0-	1092	3			N	-0-					-0-
01	2418	N	1929	-0-	-489 B	-0-	1929	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

08	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1872	-0-	-78 B	-0-	1872	3			N	-0-					-0-
10	1953	N	1935	-0-	-18 B	-0-	1935	3			N	-0-					-0-
11	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
12	1922	N	1790	-0-	-132 B	-0-	1790	3			N	-0-					-0-
*01	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

08	217	N	94	-0-	-123 B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
10	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
11	90	N	40	-0-	-50 B	-0-	40	3			N	-0-					-0-
12	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-
01	279	N	146	-0-	-133 B	-0-	146	3			N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

08	310	N	159	-0-	-151 B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	106	-0-	-194 B	-0-	106	3			N	-0-					-0-
10	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
01	372	N	296	-0-	-76 B	-0-	296	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	310	-0-	-62 B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-
10	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
01	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

08	3159	N	3159	-0-	-0- B	-0-	239	1	2920	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4387	N	4387	-0-	-0- B	-0-	356	1	4031	3	N	-0-					-0-
10	3095	N	3095	-0-	-0- B	-0-	267	1	2828	3	N	-0-					-0-
11	3406	N	3406	-0-	-0- B	-0-	344	1	3062	3	N	-0-					-0-
12	4526	N	2657	-0-	-1869 B	-0-	319	1	2338	3	N	-0-					-0-
01	3100	N	2620	-0-	-480 B	-0-	6	1	2614	3	N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

08	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	660	-0-	-90 B	-0-	660	3			N	-0-					-0-
10	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
11	750	N	638	-0-	-112 B	-0-	638	3			N	-0-					-0-
12	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
*01	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	865	-0-	-65 B	-0-	865	3			N	-0-					-0-
10	992	N	941	-0-	-51 B	-0-	941	3			N	-0-					-0-
11	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
12	899	N	820	-0-	-79 B	-0-	820	3			N	-0-					-0-
01	930	N	834	-0-	-96 B	-0-	834	3			N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	503	-0-	-37 B	-0-	503	3			N	-0-					-0-
10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
11	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
12	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*01	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
01	496	N	369	-0-	-127 B	-0-	369	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	#	3169	-0-	-148 B	-1167	3169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1167																	
09	3180	#	3063	-0-	-117 B	-1284	3063	3			N	-0-					-0-
10	3069	N	3114	-0-	45 B	-1239	3114	3			N	-0-					-0-
11	3060	N	3021	-0-	-39 B	-1239	3021	3			N	-0-					-0-
12	3162	N	2858	-0-	-304 B	-1239	2858	3			N	-0-					-0-
01	3100	N	2941	-0-	-159 B	-1239	2941	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	517	-0-	-72 B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	475	-0-	-65 B	-0-	475	3			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
11	510	N	497	-0-	-13 B	-0-	497	3			N	-0-					-0-
12	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
01	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	2009	-0-	-6 B	-0-	2009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1929	-0-	-21 B	-0-	1929	3			N	-0-					-0-
10	2015	N	1895	-0-	-120 B	-0-	1895	3			N	-0-					-0-
11	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
12	1984	N	1888	-0-	-96 B	-0-	1888	3			N	-0-					-0-
01	1891	N	1850	-0-	-41 B	-0-	1850	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	33	-0-	-147 B	-0-	33	3			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
11	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
10	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
11	420	N	283	-0-	-137 B	-0-	283	3			N	-0-					-0-
12	465	N	367	-0-	-98 B	-0-	367	3			N	-0-					-0-
01	434	N	139	-0-	-295 B	-0-	139	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	655	-0-	-275 B	-0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
10	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
11	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
12	1023	N	1001	-0-	-22 B	-0-	1001	3			N	-0-					-0-
01	1116	N	947	-0-	-169 B	-0-	947	3			N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1413	-0-	-75 B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
10	1457	N	1406	-0-	-51 B	-0-	1406	3			N	-0-					-0-
11	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
12	1488	N	1487	-0-	-1 B	-0-	1487	3			N	-0-					-0-
*01	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
10	1333	N	1289	-0-	-44 B	-0-	1289	3			N	-0-					-0-
11	1290	N	1226	-0-	-64 B	-0-	1226	3			N	-0-					-0-
12	1271	N	991	-0-	-280 B	-0-	991	3			N	-0-					-0-
01	1302	N	769	-0-	-533 B	-0-	769	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1571	-0-	-72 B	-0-	1571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
10	1612	N	1421	-0-	-191 B	-0-	1421	3			N	-0-					-0-
11	1530	N	1278	-0-	-252 B	-0-	1278	3			N	-0-					-0-
12	1426	N	955	-0-	-471 B	-0-	955	3			N	-0-					-0-
01	1426	N	1332	-0-	-94 B	-0-	1332	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	300	-0-	-60 B	-0-	300	3			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	330	N	68	-0-	-262 B	-0-	68	3			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	171	-0-	-294 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	42	-0-	-408 B	-0-	42	3			N	-0-					-0-
10	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	916	-0-	-254 B	-0-	916	3			N	-0-					-0-
10	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
11	1290	N	1160	-0-	-130 B	-0-	1160	3			N	-0-					-0-
12	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
01	1364	N	1173	-0-	-191 B	-0-	1173	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1738	-0-	-122 B	-0-	1738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1762	-0-	-38 B	-0-	1762	3			N	-0-					-0-
10	1891	N	1862	-0-	-29 B	-0-	1862	3			N	-0-					-0-
11	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
12	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
01	1860	N	1443	-0-	-417 B	-0-	1443	3			N	-0-					-0-

BADGER OPERATIONS, LLC 042422
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1195	-0-	-76 B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
10	1271	N	1191	-0-	-80 B	-0-	1191	3			N	-0-					-0-
11	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
12	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
*01	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BADGER OPERATIONS, LLC //CONT.// 042422
BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1114 N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1327 N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
10	1307 N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
11	1313 N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
12	1134 N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
01	1302 N	1286	-0-	-16 B	-0-	1286	3			N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

08 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

08	0 NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	42	-0-	42 B	42	42	2				N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

08	160 N	160	-0-	-0- B	-0-	147	2	13	9	N	12	41	1			22
09/01 BALANCING DATE STATUS -> -0-																
09	163 N	163	-0-	-0- B	-0-	132	2	31	9	N	28					50
10	177 N	177	-0-	-0- B	-0-	127	2	50	9	N	45	45	1			50
11	159 N	159	-0-	-0- B	-0-	126	2	33	9	N	30	43	1			37
12	217 N	93	-0-	-124 B	-0-	59	2	34	9	N	31	44	1			24
*01	187 N	187	-0-	-0- B	-0-	162	2	25	9	N	23					47

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

08 DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09 DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10 DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11 DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12 DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01 DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

08	0 W	1255	-0-	1255 B	9243	1255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 9243																
09	2900 N	1101	-0-	-1799 B	7444	1101	2			N	-0-					-0-
10	3100 N	731	-0-	-2369 B	5075	731	2			N	-0-					-0-
11	3000 N	688	-0-	-2312 B	2763	688	2			N	-0-					-0-
*12	3100 N	816	-0-	-2284 B	479	816	2			N	-0-					-0-
*01	1280 N	801	-0-	-479 B	-0-	801	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BIG RUN PRODUCTION COMPANY //CONT.// 070370
HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

08	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
10	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

08	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
10	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
11	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
12	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
*01	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

08	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	670	-0-	-80	B	-0-	670	3			N	-0-					-0-
10	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
11	810	N	546	-0-	-264	B	-0-	546	3			N	-0-					-0-
12	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

08	403	N	334	-0-	-69	B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	177	-0-	-153	B	-0-	177	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
11	330	N	228	-0-	-102	B	-0-	228	3			N	-0-					-0-
12	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
10	341	N	284	-0-	-57	B	-0-	284	3			N	-0-					-0-
11	300	N	276	-0-	-24	B	-0-	276	3			N	-0-					-0-
12	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
*01	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1004	-0-	-143	B	-0-	1004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	951	-0-	-9	B	-0-	951	3			N	-0-					-0-
10	1054	N	977	-0-	-77	B	-0-	977	3			N	-0-					-0-
11	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
12	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
*01	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
10	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
11	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
12	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
*01	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
10	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
11	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
12	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
*01	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	178	-0-	-132	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	295	-0-	-35	B	-0-	295	3			N	-0-					-0-
10	310	N	250	-0-	-60	B	-0-	250	3			N	-0-					-0-
11	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
12	310	N	301	-0-	-9	B	-0-	301	3			N	-0-					-0-
*01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
10	775	N	462	-0-	-313	B	-0-	462	3			N	-0-					-0-
11	780	N	584	-0-	-196	B	-0-	584	3			N	-0-					-0-
12	806	N	597	-0-	-209	B	-0-	597	3			N	-0-					-0-
*01	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					61
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	744	-0-	-6	B	-0-	744	3			N	-0-					61
10	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					61
11	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					61
12	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					61
*01	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1370	-0-	-180	B	-0-	1370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1334	-0-	-106	B	-0-	1334	3			N	-0-					-0-
10	1395	N	1382	-0-	-13	B	-0-	1382	3			N	-0-					-0-
11	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
12	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
*01	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN UNIT WELL #: 1 RRCID -> 040578 COMPL. DATE 05/29/1966 TOTAL DEPTH 2895 PERF. 2830 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
10	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
*01	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
10	62	N	20	-0-	-42 B	-0-	20	3			N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					56
10	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					56
11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					56
12	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					56
*01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1201	-0-	-29 B	-0-	1201	3			N	-0-					-0-
10	1364	N	974	-0-	-390 B	-0-	974	3			N	-0-					-0-
11	1230	N	1091	-0-	-139 B	-0-	1091	3			N	-0-					-0-
12	1240	N	1113	-0-	-127 B	-0-	1113	3			N	-0-					-0-
*01	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1330	-0-	-127 B	-0-	1330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1292	-0-	-58 B	-0-	1292	3			N	-0-					-0-
10	1364	N	1348	-0-	-16 B	-0-	1348	3			N	-0-					-0-
11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
12	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
*01	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B DENY	710	-0-	710	B	6697	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6697																		
09		0	657	-0-	657	B	7354	657	3			N	-0-					-0-
10		0	315	-0-	315	B	7669	315	3			N	-0-					-0-
11		0	508	-0-	508	B	8177	508	3			N	-0-					-0-
12		0	1008	-0-	1008	B	9185	1008	3			N	-0-					-0-
*01	3100	N	853	-0-	-2247	B	6938	853	3			N	-0-					-0-

HORN, EDITH S. WELL #: 2 RRCID -> 175559 COMPL. DATE 03/06/2009 TOTAL DEPTH 3019 PERF. 2860 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
10	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
11	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
12	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
01	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	193	-0-	-303	B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
10	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
11	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
12	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
01	465	N	426	-0-	-39	B	-0-	426	3			N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1402	-0-	-179	B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1334	-0-	-106	B	-0-	1334	3			N	-0-					-0-
10	1426	N	1381	-0-	-45	B	-0-	1381	3			N	-0-					-0-
11	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
12	1364	N	1338	-0-	-26	B	-0-	1338	3			N	-0-					-0-
01	1395	N	1342	-0-	-53	B	-0-	1342	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. 130528

COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155 N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150 N	69	-0-	-81	B	-0-	69	2			N	-0-					-0-
10	186 N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	150 N	29	-0-	-121	B	-0-	29	2			N	-0-					-0-
12	62 N	3	-0-	-59	B	-0-	3	2			N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. 147715
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1142	-0-	-191 B	-0-	153	1	976	2	N	12	25	1			10
							13	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	705	-0-	-135 B	-0-	73	1	621	2	N	10					20
							11	9									
10	1395	N	406	-0-	-989 B	-0-	55	1	322	2	N	26	25	1			21
							29	9									
11	1110	N	387	-0-	-723 B	-0-	47	1	296	2	N	40	51	1			10
							44	9									
12	744	N	441	-0-	-303 B	-0-	55	1	325	2	N	55	51	1			14
							61	9									
*01	426	N	426	-0-	-0- B	-0-	42	1	312	2	N	65	52	1			27
							72	9									

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

08	2542	N	2489	-0-	-53 B	-675	317	1	2172	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -675																	
09	2070	N	1579	-0-	-491 B	-0-	230	1	1349	2	N	-0-					-0-
10	2728	N	2657	-0-	-71 B	-0-	384	1	2273	2	N	-0-					-0-
11	2400	N	2133	-0-	-267 B	-0-	365	1	1768	2	N	-0-					-0-
12	1690	N	1690	-0-	-0- B	-0-	281	1	1409	2	N	-0-					-0-
01	2666	N	2365	-0-	-301 B	-0-	435	1	1930	2	N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

08	2356	N	2341	-0-	-15 B	-0-	2341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2552	N	2552	-0-	-0- B	-0-	2552	2			N	-0-					-0-
10	2728	N	2229	-0-	-499 B	-0-	2229	2			N	-0-					-0-
11	2642	N	2642	-0-	-0- B	-0-	2642	2			N	-0-					-0-
12	2635	N	2435	-0-	-200 B	-0-	2435	2			N	-0-					-0-
*01	2520	N	2520	-0-	-0- B	-0-	2520	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

08	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2038	N	2038	-0-	-0- B	-0-	2038	2			N	-0-					-0-
10	2079	N	2079	-0-	-0- B	-0-	2079	2			N	-0-					-0-
11	1980	N	1937	-0-	-43 B	-0-	1937	2			N	-0-					-0-
12	2108	N	1353	-0-	-755 B	-0-	1353	2			N	-0-					-0-
01	2077	N	1859	-0-	-218 B	-0-	1859	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

08 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
10	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
11	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
12	775	N	506	-0-	-269 B	-0-	506	2			N	-0-					-0-
01	868	N	625	-0-	-243 B	-0-	625	2			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

08	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
01	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

08	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1601	-0-	-49 B	-0-	1601	2			N	-0-					-0-
10	1643	N	1533	-0-	-110 B	-0-	1533	2			N	-0-					-0-
11	1680	N	1535	-0-	-145 B	-0-	1535	2			N	-0-					-0-
12	1643	N	1099	-0-	-544 B	-0-	1099	2			N	-0-					-0-
01	1519	N	1267	-0-	-252 B	-0-	1267	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2393	N	2393	-0-	-0- B	-0-	2393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2075	N	2075	-0-	-0- B	-0-	2075	2			N	-0-					-0-
10	496	N	492	-0-	-4 B	-0-	492	2			N	-0-					-0-
11	2707	N	2707	-0-	-0- B	-0-	2707	2			N	-0-					-0-
12	2459	N	2459	-0-	-0- B	-0-	2459	2			N	-0-					-0-
*01	1936	N	1936	-0-	-0- B	-0-	1936	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

08	2483	N	2483	-0-	-0- B	-0-	523	1	1960	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2356	N	2356	-0-	-0- B	-0-	622	1	1734	2	N	-0-					-0-
10	2076	N	2076	-0-	-0- B	-0-	597	1	1479	2	N	-0-					-0-
11	2400	N	2231	-0-	-169 B	-0-	601	1	1630	2	N	-0-					-0-
12	2449	N	2052	-0-	-397 B	-0-	594	1	1458	2	N	-0-					-0-
01	2077	N	1764	-0-	-313 B	-0-	470	1	1294	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	N	3282	-0-	-1802 B	-0-	3282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4247	N	4247	-0-	-0- B	-0-	4247	2			N	-0-					-0-
10	4836	N	3685	-0-	-1151 B	-0-	3685	2			N	-0-					-0-
11	3180	N	918	-0-	-2262 B	-0-	918	2			N	-0-					-0-
12	4402	N	2480	-0-	-1922 B	-0-	2480	2			N	-0-					-0-
*01	4662	N	4662	-0-	-0- B	-0-	4662	2			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
10	1178	N	1100	-0-	-78 B	-0-	1100	2			N	-0-					-0-
11	1110	N	1065	-0-	-45 B	-0-	1065	2			N	-0-					-0-
12	1147	N	1056	-0-	-91 B	-0-	1056	2			N	-0-					-0-
01	1085	N	1008	-0-	-77 B	-0-	1008	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1844	-0-	-171 B	-0-	1844	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2094	N	2094	-0-	-0- B	-0-	2094	2			N	-0-					-0-
10	2201	N	1791	-0-	-410 B	-0-	1791	2			N	-0-					-0-
11	2053	N	2053	-0-	-0- B	-0-	2053	2			N	-0-					-0-
12	2170	N	1951	-0-	-219 B	-0-	1951	2			N	-0-					-0-
*01	1943	N	1943	-0-	-0- B	-0-	1943	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2386	-0-	-187 B	-0-	2386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2857	N	2857	-0-	-0- B	-0-	2857	2			N	-0-					-0-
10	3007	N	2440	-0-	-567 B	-0-	2440	2			N	-0-					-0-
11	2667	N	2667	-0-	-0- B	-0-	2667	2			N	-0-					-0-
12	2945	N	2520	-0-	-425 B	-0-	2520	2			N	-0-					-0-
*01	2613	N	2613	-0-	-0- B	-0-	2613	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	N	3617	-0-	-258 B	-5579	496	1	3121	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3265 CANCELLED UNDERAGE -> -2314																	
09	3600	N	4729	-0-	1129 B	-2136	652	1	4077	2	N	-0-					-0-
10	4805	N	4017	-0-	-788 B	-2136	596	1	3421	2	N	-0-					-0-
11	3510	N	4287	-0-	777 B	-1359	642	1	3645	2	N	-0-					-0-
12	4898	N	3933	-0-	-965 B	-1359	628	1	3305	2	N	-0-					-0-
01	4030	N	4662	-0-	632 B	-727	641	1	4021	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1984	N	1984	-0-	-0- B	-0-	1984	2			N	-0-					-0-
10	2201	N	1662	-0-	-539 B	-0-	1662	2			N	-0-					-0-
11	1878	N	1878	-0-	-0- B	-0-	1878	2			N	-0-					-0-
12	2046	N	1797	-0-	-249 B	-0-	1797	2			N	-0-					-0-
*01	2132	N	2132	-0-	-0- B	-0-	2132	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

08	1984	N	1976	-0-	-8	B	-0-	265	1	1698	2	N	12	25	1		8
								13	9								
09/01 BALANCING DATE STATUS -> -0-																	
09	1798	N	1798	-0-	-0-	B	-0-	187	1	1600	2	N	10				18
								11	9								
10	2108	N	1667	-0-	-441	B	-0-	239	1	1399	2	N	26	25	1		19
								29	9								
11	1920	N	1753	-0-	-167	B	-0-	235	1	1474	2	N	40	51	1		8
								44	9								
12	1860	N	1665	-0-	-195	B	-0-	233	1	1370	2	N	56	51	1		13
								62	9								
01	1674	N	1493	-0-	-181	B	-0-	169	1	1254	2	N	64	52	1		25
								70	9								

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

08	1829	N	1804	-0-	-25	B	-0-	627	1	1164	2	N	12	24	1		13
								13	9								
09/01 BALANCING DATE STATUS -> -0-																	
09	1736	N	1736	-0-	-0-	B	-0-	568	1	1158	2	N	9				22
								10	9								
10	1767	N	1553	-0-	-214	B	-0-	541	1	983	2	N	26	25	1		23
								29	9								
11	1907	N	1907	-0-	-0-	B	-0-	619	1	1243	2	N	41	51	1		13
								45	9								
12	2432	N	2432	-0-	-0-	B	-0-	716	1	1654	2	N	56	51	1		18
								62	9								
*01	2394	N	2394	-0-	-0-	B	-0-	662	1	1662	2	N	64	52	1		30
								70	9								

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

08	2015	N	2006	-0-	-9	B	-0-	269	1	1724	2	N	12	25	1		11
								13	9								
09/01 BALANCING DATE STATUS -> -0-																	
09	1914	N	1914	-0-	-0-	B	-0-	199	1	1704	2	N	10				21
								11	9								
10	2108	N	1609	-0-	-499	B	-0-	230	1	1349	2	N	27	25	1		23
								30	9								
11	1950	N	1875	-0-	-75	B	-0-	252	1	1579	2	N	40	51	1		12
								44	9								
12	1984	N	1682	-0-	-302	B	-0-	236	1	1385	2	N	55	50	1		17
								61	9								
*01	1813	N	1813	-0-	-0-	B	-0-	207	1	1534	2	N	65	52	1		30
								72	9								

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	N	1251	-0-	-0- B	-0-	1251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-
10	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
11	1200	N	1014	-0-	-186 B	-0-	1014	2			N	-0-					-0-
12	1364	N	912	-0-	-452 B	-0-	912	2			N	-0-					-0-
01	1054	N	1003	-0-	-51 B	-0-	1003	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
11	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
12	651	N	590	-0-	-61 B	-0-	590	2			N	-0-					-0-
*01	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	657	-0-	-242 B	-0-	657	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
10	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
11	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
12	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
01	1240	N	355	-0-	-885 B	-0-	355	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9175	N	8549	-0-	-626 B	-8043	1153	1	7383	2	N	12	25	1			7
							13	9									
09/01 BALANCING DATE STATUS -> -8043																	
09	3930	N	8747	-0-	4817 B	-3226	916	1	7820	2	N	10					17
							11	9									
10	8711	N	8400	-0-	-311 B	-3226	1220	1	7151	2	N	26	25	1			18
							29	9									
11	8280	N	8449	-0-	169 B	-3057	1157	1	7248	2	N	40	51	1			7
							44	9									
12	7510	N	7666	-0-	156 B	-2901	1105	1	6499	2	N	56	51	1			12
							62	9									
01	8054	N	8243	-0-	189 B	-2712	971	1	7200	2	N	65	52	1			25
							72	9									

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2464	N	2464	-0-	-0- B	-0-	419	1	2045	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2642	N	2642	-0-	-0- B	-0-	424	1	2218	2	N	-0-					-0-
10	2573	N	2496	-0-	-77 B	-0-	446	1	2050	2	N	-0-					-0-
11	2370	N	2331	-0-	-39 B	-0-	432	1	1899	2	N	-0-					-0-
12	2728	N	1632	-0-	-1096 B	-0-	304	1	1328	2	N	-0-					-0-
01	2511	N	2260	-0-	-251 B	-0-	377	1	1883	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	N	2590	-0-	-820 B	-0-	2590	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3426	N	3426	-0-	-0- B	-0-	3426	2			N	-0-					-0-
10	3658	N	3174	-0-	-484 B	-0-	3174	2			N	-0-					-0-
11	3465	N	3465	-0-	-0- B	-0-	3465	2			N	-0-					-0-
12	3534	N	3238	-0-	-296 B	-0-	3238	2			N	-0-					-0-
*01	3169	N	3169	-0-	-0- B	-0-	3169	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	894	-0-	-67 B	-0-	894	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
10	1023	N	820	-0-	-203 B	-0-	820	2			N	-0-					-0-
11	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
12	1023	N	828	-0-	-195 B	-0-	828	2			N	-0-					-0-
*01	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1028	-0-	-26 B	-0-	1028	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
10	1302	N	1109	-0-	-193 B	-0-	1109	2			N	-0-					-0-
11	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
12	1271	N	1168	-0-	-103 B	-0-	1168	2			N	-0-					-0-
*01	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					-0-
10	1426	N	1183	-0-	-243 B	-0-	1183	2			N	-0-					-0-
11	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
12	1395	N	1265	-0-	-130 B	-0-	1265	2			N	-0-					-0-
*01	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2158	-0-	-694 B	-6113	2158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2561 CANCELLED UNDERAGE -> -3552																	
09	1980	N	2489	-0-	509 B	-2052	2489	2			N	-0-					-0-
10	2604	N	2257	-0-	-347 B	-2052	2257	2			N	-0-					-0-
11	2100	N	2582	-0-	482 B	-1570	2582	2			N	-0-					-0-
12	2573	N	2608	-0-	35 B	-1535	2608	2			N	-0-					-0-
01	2263	N	2636	-0-	373 B	-1162	2636	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
10	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
11	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					-0-
12	1612	N	1585	-0-	-27 B	-0-	1585	2			N	-0-					-0-
01	1674	N	1596	-0-	-78 B	-0-	1596	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2480	N	2160	-0-	-320	B	-0-	345	1	1815	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2217	N	2217	-0-	-0-	B	-0-	374	1	1843	2	N	-0-			-0-
10	2666	N	2159	-0-	-507	B	-0-	385	1	1774	2	N	-0-			-0-
11	2411	N	2411	-0-	-0-	B	-0-	432	1	1979	2	N	-0-			-0-
12	2294	N	2244	-0-	-50	B	-0-	439	1	1805	2	N	-0-			-0-
*01	2240	N	2240	-0-	-0-	B	-0-	446	1	1794	2	N	-0-			-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2278	N	2278	-0-	-0-	B	-0-	2278	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2165	N	2165	-0-	-0-	B	-0-	2165	2			N	-0-			-0-
10	2077	N	1814	-0-	-263	B	-0-	1814	2			N	-0-			-0-
11	1917	N	1917	-0-	-0-	B	-0-	1917	2			N	-0-			-0-
12	2075	N	2075	-0-	-0-	B	-0-	2075	2			N	-0-			-0-
*01	1824	N	1824	-0-	-0-	B	-0-	1824	2			N	-0-			-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	169	-0-	-48	B	-0-	169	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	180	N	157	-0-	-23	B	-0-	157	2			N	-0-			-0-
10	186	N	169	-0-	-17	B	-0-	169	2			N	-0-			-0-
11	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-			-0-
12	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-			-0-
*01	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-			-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	1303	-0-	-123	B	-0-	1303	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1513	N	1513	-0-	-0-	B	-0-	1513	2			N	-0-			-0-
10	1612	N	1329	-0-	-283	B	-0-	1329	2			N	-0-			-0-
11	1525	N	1525	-0-	-0-	B	-0-	1525	2			N	-0-			-0-
12	1550	N	1500	-0-	-50	B	-0-	1500	2			N	-0-			-0-
*01	1484	N	1484	-0-	-0-	B	-0-	1484	2			N	-0-			-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	712	-0-	-32	B	-0-	712	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-			-0-
10	899	N	712	-0-	-187	B	-0-	712	2			N	-0-			-0-
11	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-			-0-
12	868	N	676	-0-	-192	B	-0-	676	2			N	-0-			-0-
*01	769	N	769	-0-	-0-	B	-0-	769	2			N	-0-			-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	973	N	973	-0-	-0-	B	-0-	973	2			N	-0-			-0-
10	1054	N	1054	-0-	-0-	B	-0-	1054	2			N	-0-			-0-
11	690	N	664	-0-	-26	B	-0-	664	2			N	-0-			-0-
12	992	N	394	-0-	-598	B	-0-	394	2			N	-0-			-0-
01	1054	N	976	-0-	-78	B	-0-	976	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2948	N	2948	-0-	-0- B	-0-	2948	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3362	N	3362	-0-	-0- B	-0-	3362	2			N	-0-					-0-
10	3447	N	3447	-0-	-0- B	-0-	3447	2			N	-0-					-0-
11	3210	N	3210	-0-	-0- B	-0-	3210	2			N	-0-					-0-
12	3472	N	3209	-0-	-263 B	-0-	3209	2			N	-0-					-0-
01	3441	N	2738	-0-	-703 B	-0-	2738	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	899	-0-	-186 B	-0-	899	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
10	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
11	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-
12	1271	N	1014	-0-	-257 B	-0-	1014	2			N	-0-					-0-
01	1209	N	1032	-0-	-177 B	-0-	1032	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1886	N	1886	-0-	-0- B	-0-	1886	2			N	-0-					-0-
10	2077	N	1894	-0-	-183 B	-0-	1894	2			N	-0-					-0-
11	1830	N	1789	-0-	-41 B	-0-	1789	2			N	-0-					-0-
12	1953	N	1634	-0-	-319 B	-0-	1634	2			N	-0-					-0-
*01	1908	N	1908	-0-	-0- B	-0-	1908	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
10	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	2			N	-0-					-0-
12	682	N	339	-0-	-343 B	-0-	339	2			N	-0-					-0-
01	744	N	594	-0-	-150 B	-0-	594	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2007	N	2007	-0-	-0- B	-0-	2007	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
10	2232	N	2154	-0-	-78 B	-0-	2154	2			N	-0-					-0-
11	1950	N	1936	-0-	-14 B	-0-	1936	2			N	-0-					-0-
12	2139	N	1947	-0-	-192 B	-0-	1947	2			N	-0-					-0-
01	2139	N	1955	-0-	-184 B	-0-	1955	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	N	9396	-0-	561 B	-5453	9396	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3697 CANCELLED UNDERAGE -> -1756																	
09	9240	N	9796	-0-	556 B	-3141	9796	2			N	-0-					-0-
10	9982	N	9584	-0-	-398 B	-3141	9584	2			N	-0-					-0-
11	9090	N	9121	-0-	31 B	-3110	9121	2			N	-0-					-0-
12	10137	N	9583	-0-	-554 B	-3110	9583	2			N	-0-					-0-
01	9579	N	10227	-0-	648 B	-2462	10227	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2232	N	2108	-0-	-124 B	-0-	587	1	1521	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2185	N	2185	-0-	-0- B	-0-	630	1	1555	2	N	-0-			-0-
10	2294	N	1973	-0-	-321 B	-0-	597	1	1376	2	N	-0-			-0-
11	2065	N	2065	-0-	-0- B	-0-	533	1	1532	2	N	-0-			-0-
12	2263	N	2176	-0-	-87 B	-0-	661	1	1515	2	N	-0-			-0-
01	1984	N	1858	-0-	-126 B	-0-	553	1	1305	2	N	-0-			-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

08	1390	N	1390	-0-	-0- B	-0-	573	1	817	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1479	N	1479	-0-	-0- B	-0-	663	1	816	2	N	-0-			-0-
10	1581	N	1253	-0-	-328 B	-0-	585	1	668	2	N	-0-			-0-
11	1350	N	1217	-0-	-133 B	-0-	470	1	747	2	N	-0-			-0-
12	1519	N	1387	-0-	-132 B	-0-	535	1	852	2	N	-0-			-0-
01	1240	N	937	-0-	-303 B	-0-	377	1	560	2	N	-0-			-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

08	1364	N	1203	-0-	-161 B	-0-	1203	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-			-0-
10	1457	N	1281	-0-	-176 B	-0-	1281	2			N	-0-			-0-
11	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-			-0-
12	1395	N	1301	-0-	-94 B	-0-	1301	2			N	-0-			-0-
01	1271	N	1191	-0-	-80 B	-0-	1191	2			N	-0-			-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

08	1643	N	1491	-0-	-152 B	-0-	1491	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1636	N	1636	-0-	-0- B	-0-	1636	2			N	-0-			-0-
10	1674	N	1139	-0-	-535 B	-0-	1139	2			N	-0-			-0-
11	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-			-0-
12	1705	N	1643	-0-	-62 B	-0-	1643	2			N	-0-			-0-
*01	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-			-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

08	2883	N	2758	-0-	-125 B	-0-	362	1	2396	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3095	N	3095	-0-	-0- B	-0-	432	1	2663	2	N	-0-			-0-
10	3348	N	2310	-0-	-1038 B	-0-	340	1	1970	2	N	-0-			-0-
11	3042	N	3042	-0-	-0- B	-0-	334	1	2708	2	N	-0-			-0-
12	3193	N	3149	-0-	-44 B	-0-	398	1	2751	2	N	-0-			-0-
*01	2807	N	2807	-0-	-0- B	-0-	356	1	2451	2	N	-0-			-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2356	N	2048	-0-	-308 B	-0-	370	1	1678	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2274	N	2274	-0-	-0- B	-0-	432	1	1842	2	N	-0-			-0-
10	2356	N	1927	-0-	-429 B	-0-	377	1	1550	2	N	-0-			-0-
11	2130	N	2130	-0-	-0- B	-0-	362	1	1768	2	N	-0-			-0-
12	2356	N	2010	-0-	-346 B	-0-	333	1	1677	2	N	-0-			-0-
*01	2008	N	2008	-0-	-0- B	-0-	361	1	1647	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	830	-0-	-220 B	-0-	104	1	726	2	N	-0-					-0-
10	1705	N	59	-0-	-1646 B	-0-	9	1	50	2	N	-0-					-0-
11	1649	N	1649	-0-	-0- B	-0-	275	1	1374	2	N	-0-					-0-
12	868	N	447	-0-	-421 B	-0-	75	1	372	2	N	-0-					-0-
*01	1397	N	1397	-0-	-0- B	-0-	216	1	1181	2	N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	N	3300	-0-	-1319 B	-0-	478	1	2822	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3581	N	3581	-0-	-0- B	-0-	527	1	3054	2	N	-0-					-0-
10	4030	N	3031	-0-	-999 B	-0-	475	1	2556	2	N	-0-					-0-
11	5052	N	5052	-0-	-0- B	-0-	597	1	4455	2	N	-0-					-0-
12	4718	N	4718	-0-	-0- B	-0-	580	1	4138	2	N	-0-					-0-
*01	4130	N	4130	-0-	-0- B	-0-	488	1	3642	2	N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2378	-0-	-226 B	-0-	610	1	1768	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2137	-0-	-173 B	-0-	518	1	1619	2	N	-0-					-0-
10	2635	N	1835	-0-	-800 B	-0-	418	1	1417	2	N	-0-					-0-
11	2310	N	2304	-0-	-6 B	-0-	516	1	1788	2	N	-0-					-0-
12	2639	N	2639	-0-	-0- B	-0-	644	1	1995	2	N	-0-					-0-
*01	2210	N	2210	-0-	-0- B	-0-	517	1	1693	2	N	-0-					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
10	1426	N	1019	-0-	-407 B	-0-	1019	2			N	-0-					-0-
11	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
12	1395	N	1219	-0-	-176 B	-0-	1219	2			N	-0-					-0-
01	1023	N	951	-0-	-72 B	-0-	951	2			N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2523	N	2523	-0-	-0- B	-0-	421	1	2102	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2225	N	2225	-0-	-0- B	-0-	380	1	1845	2	N	-0-					-0-
10	2883	N	2222	-0-	-661 B	-0-	401	1	1821	2	N	-0-					-0-
11	2453	N	2453	-0-	-0- B	-0-	430	1	2023	2	N	-0-					-0-
12	2373	N	2373	-0-	-0- B	-0-	413	1	1960	2	N	-0-					-0-
01	2232	N	2031	-0-	-201 B	-0-	361	1	1670	2	N	-0-					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1455	-0-	-157 B	-0-	573	1	882	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1640	N	1640	-0-	-0- B	-0-	663	1	977	2	N	-0-					-0-
10	1798	N	1401	-0-	-397 B	-0-	586	1	815	2	N	-0-					-0-
11	1410	N	1379	-0-	-31 B	-0-	585	1	794	2	N	-0-					-0-
12	1705	N	1503	-0-	-202 B	-0-	547	1	956	2	N	-0-					-0-
01	1395	N	1239	-0-	-156 B	-0-	437	1	802	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2759	N	2573	-0-	-186 B	-0-	412	1	2161	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2490	N	2307	-0-	-183 B	-0-	397	1	1910	2	N	-0-			-0-
10	2790	N	1871	-0-	-919 B	-0-	389	1	1482	2	N	-0-			-0-
11	2490	N	2070	-0-	-420 B	-0-	315	1	1755	2	N	-0-			-0-
12	2387	N	1797	-0-	-590 B	-0-	277	1	1520	2	N	-0-			-0-
*01	2191	N	2191	-0-	-0- B	-0-	322	1	1869	2	N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

08	1745	N	1745	-0-	-0- B	-0-	1745	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1663	N	1663	-0-	-0- B	-0-	1663	2			N	-0-			-0-
10	1829	N	1262	-0-	-567 B	-0-	1262	2			N	-0-			-0-
11	1680	N	1640	-0-	-40 B	-0-	1640	2			N	-0-			-0-
12	1705	N	1474	-0-	-231 B	-0-	1474	2			N	-0-			-0-
01	1271	N	1243	-0-	-28 B	-0-	1243	2			N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

08	1953	N	1936	-0-	-17 B	-0-	250	1	1686	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1836	N	1836	-0-	-0- B	-0-	278	1	1558	2	N	-0-			-0-
10	2077	N	728	-0-	-1349 B	-0-	120	1	608	2	N	-0-			-0-
11	2045	N	2045	-0-	-0- B	-0-	236	1	1809	2	N	-0-			-0-
12	1891	N	1838	-0-	-53 B	-0-	234	1	1604	2	N	-0-			-0-
*01	1689	N	1689	-0-	-0- B	-0-	223	1	1466	2	N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

08	1271	N	1094	-0-	-177 B	-0-	1094	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-			-0-
10	1240	N	498	-0-	-742 B	-0-	498	2			N	-0-			-0-
11	1482	N	1482	-0-	-0- B	-0-	1482	2			N	-0-			-0-
12	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-			-0-
*01	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

08	1395	N	1322	-0-	-73 B	-0-	1322	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1320	N	1241	-0-	-79 B	-0-	1241	2			N	-0-			-0-
10	1488	N	968	-0-	-520 B	-0-	968	2			N	-0-			-0-
11	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-			-0-
12	1271	N	1100	-0-	-171 B	-0-	1100	2			N	-0-			-0-
01	961	N	874	-0-	-87 B	-0-	874	2			N	-0-			-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

08	2263	N	2075	-0-	-188 B	-0-	2075	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2083	N	2083	-0-	-0- B	-0-	2083	2			N	-0-			-0-
10	2263	N	1865	-0-	-398 B	-0-	1865	2			N	-0-			-0-
11	2500	N	2500	-0-	-0- B	-0-	2500	2			N	-0-			-0-
12	2643	N	2643	-0-	-0- B	-0-	2643	2			N	-0-			-0-
*01	2158	N	2158	-0-	-0- B	-0-	2158	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2046	N	1897	-0-	-149	B	-0-	585	1	1312	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2022	N	2022	-0-	-0-	B	-0-	663	1	1359	2	N	-0-			-0-
10	2170	N	1692	-0-	-478	B	-0-	553	1	1139	2	N	-0-			-0-
11	1830	N	1797	-0-	-33	B	-0-	510	1	1287	2	N	-0-			-0-
12	2077	N	1857	-0-	-220	B	-0-	547	1	1310	2	N	-0-			-0-
01	1705	N	1589	-0-	-116	B	-0-	462	1	1127	2	N	-0-			-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1209	N	1117	-0-	-92	B	-0-	1117	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1160	N	1160	-0-	-0-	B	-0-	1160	2			N	-0-			-0-
10	1364	N	1065	-0-	-299	B	-0-	1065	2			N	-0-			-0-
11	1258	N	1258	-0-	-0-	B	-0-	1258	2			N	-0-			-0-
12	1230	N	1230	-0-	-0-	B	-0-	1230	2			N	-0-			-0-
01	1054	N	954	-0-	-100	B	-0-	954	2			N	-0-			-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3007	N	3007	-0-	-0-	B	-0-	429	1	2578	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2982	N	2982	-0-	-0-	B	-0-	432	1	2550	2	N	-0-			-0-
10	3100	N	2612	-0-	-488	B	-0-	389	1	2223	2	N	-0-			-0-
11	2910	N	2783	-0-	-127	B	-0-	405	1	2378	2	N	-0-			-0-
12	3069	N	2432	-0-	-637	B	-0-	323	1	2109	2	N	-0-			-0-
01	2604	N	2128	-0-	-476	B	-0-	259	1	1869	2	N	-0-			-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

08	2883	N	2783	-0-	-100	B	-0-	400	1	2383	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2915	N	2915	-0-	-0-	B	-0-	432	1	2483	2	N	-0-			-0-
10	3100	N	2542	-0-	-558	B	-0-	388	1	2154	2	N	-0-			-0-
11	2949	N	2949	-0-	-0-	B	-0-	418	1	2531	2	N	-0-			-0-
12	3007	N	2060	-0-	-947	B	-0-	271	1	1789	2	N	-0-			-0-
01	2542	N	2474	-0-	-68	B	-0-	325	1	2149	2	N	-0-			-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

08	2666	N	2075	-0-	-591	B	-0-	314	1	1761	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2762	N	2762	-0-	-0-	B	-0-	432	1	2330	2	N	-0-			-0-
10	2852	N	2379	-0-	-473	B	-0-	389	1	1990	2	N	-0-			-0-
11	2622	N	2622	-0-	-0-	B	-0-	422	1	2200	2	N	-0-			-0-
12	2852	N	2359	-0-	-493	B	-0-	379	1	1980	2	N	-0-			-0-
*01	2565	N	2565	-0-	-0-	B	-0-	404	1	2161	2	N	-0-			-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

08	2852	N	2661	-0-	-191	B	-0-	372	1	2289	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3035	N	3035	-0-	-0-	B	-0-	432	1	2603	2	N	-0-			-0-
10	3224	N	2624	-0-	-600	B	-0-	385	1	2239	2	N	-0-			-0-
11	2756	N	2756	-0-	-0-	B	-0-	414	1	2342	2	N	-0-			-0-
12	3131	N	2707	-0-	-424	B	-0-	386	1	2321	2	N	-0-			-0-
01	2635	N	2459	-0-	-176	B	-0-	362	1	2097	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2573	N	2370	-0-	-203 B	-0-	368	1	2002	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2532	N	2532	-0-	-0- B	-0-	412	1	2120	2	N	-0-			-0-
10	2697	N	2245	-0-	-452 B	-0-	385	1	1860	2	N	-0-			-0-
11	2581	N	2581	-0-	-0- B	-0-	418	1	2163	2	N	-0-			-0-
12	2604	N	2349	-0-	-255 B	-0-	389	1	1960	2	N	-0-			-0-
01	2232	N	2142	-0-	-90 B	-0-	338	1	1804	2	N	-0-			-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3224	N	2828	-0-	-396 B	-0-	386	1	2442	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3105	N	3105	-0-	-0- B	-0-	432	1	2673	2	N	-0-			-0-
10	3410	N	2795	-0-	-615 B	-0-	397	1	2398	2	N	-0-			-0-
11	3001	N	3001	-0-	-0- B	-0-	418	1	2583	2	N	-0-			-0-
12	3224	N	2749	-0-	-475 B	-0-	395	1	2354	2	N	-0-			-0-
01	2790	N	2209	-0-	-581 B	-0-	308	1	1901	2	N	-0-			-0-

COON, R. S. WELL #: S 8 R RRCID -> 024105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1953	N	1840	-0-	-113 B	-0-	1840	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1913	N	1913	-0-	-0- B	-0-	1913	2			N	-0-			-0-
10	2077	N	1839	-0-	-238 B	-0-	1839	2			N	-0-			-0-
11	2213	N	2213	-0-	-0- B	-0-	2213	2			N	-0-			-0-
12	1984	N	1945	-0-	-39 B	-0-	1945	2			N	-0-			-0-
01	1829	N	1752	-0-	-77 B	-0-	1752	2			N	-0-			-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2077	N	2041	-0-	-36 B	-0-	396	1	1645	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1864	N	1864	-0-	-0- B	-0-	377	1	1487	2	N	-0-			-0-
10	2356	N	1712	-0-	-644 B	-0-	389	1	1323	2	N	-0-			-0-
11	1980	N	1694	-0-	-286 B	-0-	319	1	1375	2	N	-0-			-0-
12	1922	N	1520	-0-	-402 B	-0-	296	1	1224	2	N	-0-			-0-
01	1705	N	1438	-0-	-267 B	-0-	270	1	1168	2	N	-0-			-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2666	N	2535	-0-	-131 B	-0-	400	1	2135	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2484	N	2484	-0-	-0- B	-0-	380	1	2104	2	N	-0-			-0-
10	2821	N	2315	-0-	-506 B	-0-	389	1	1926	2	N	-0-			-0-
11	2723	N	2723	-0-	-0- B	-0-	416	1	2307	2	N	-0-			-0-
12	2573	N	2411	-0-	-162 B	-0-	369	1	2042	2	N	-0-			-0-
01	2325	N	1744	-0-	-581 B	-0-	246	1	1498	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3472	N	3006	-0-	-466 B	-0-	527	1	2479	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3466	N	3466	-0-	-0- B	-0-	663	1	2803	2	N	-0-			-0-
10	3627	N	2980	-0-	-647 B	-0-	591	1	2389	2	N	-0-			-0-
11	3452	N	3452	-0-	-0- B	-0-	626	1	2826	2	N	-0-			-0-
12	3596	N	3002	-0-	-594 B	-0-	540	1	2462	2	N	-0-			-0-
01	2976	N	2936	-0-	-40 B	-0-	539	1	2397	2	N	-0-			-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

08	1519	N	1244	-0-	-275 B	-0-	1244	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1423	N	1423	-0-	-0- B	-0-	1423	2			N	-0-			-0-
10	1519	N	912	-0-	-607 B	-0-	912	2			N	-0-			-0-
11	1200	N	871	-0-	-329 B	-0-	871	2			N	-0-			-0-
12	1457	N	1046	-0-	-411 B	-0-	1046	2			N	-0-			-0-
*01	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-			-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

08	573	N	573	-0-	-0- B	-0-	573	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	649	N	649	-0-	-0- B	-0-	649	2			N	-0-			-0-
10	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-			-0-
11	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-			-0-
12	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-			-0-
01	1147	N	901	-0-	-246 B	-0-	901	2			N	-0-			-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

08	2852	N	2367	-0-	-485 B	-0-	329	1	2038	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2915	N	2915	-0-	-0- B	-0-	430	1	2485	2	N	-0-			-0-
10	3286	#	2322	-0-	-964 B	-964	358	1	1964	2	N	-0-			-0-
11	3180	#	2653	-0-	-527 B	-1491	376	1	2277	2	N	-0-			-0-
12	3286	#	2475	-0-	-811 B	-2302	360	1	2115	2	N	-0-			-0-
01	3286	#	2305	-0-	-981 B	-3283	321	1	1984	2	N	-0-			-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	11	N	11	-0-	-0- B	-0-	11	2			N	-0-			-0-
10	31	N	3	-0-	-28 B	-0-	3	2			N	-0-			-0-
11	11	N	4	-0-	-7 B	-0-	4	2			N	-0-			-0-
12	11	N	2	-0-	-9 B	-0-	2	2			N	-0-			-0-
*01	15	N	15	-0-	-0- B	-0-	15	2			N	-0-			-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

08	2635	N	2047	-0-	-588 B	-0-	304	1	1743	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2637	N	2637	-0-	-0- B	-0-	412	1	2225	2	N	-0-			-0-
10	2759	N	2343	-0-	-416 B	-0-	388	1	1955	2	N	-0-			-0-
11	2557	N	2557	-0-	-0- B	-0-	416	1	2141	2	N	-0-			-0-
12	2728	N	2476	-0-	-252 B	-0-	441	1	2035	2	N	-0-			-0-
*01	2480	N	2480	-0-	-0- B	-0-	412	1	2068	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2613	-0-	-270 B	-0-	359	1	2254	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2985	N	2985	-0-	-0- B	-0-	432	1	2553	2	N	-0-					-0-
10	3038	N	2658	-0-	-380 B	-0-	403	1	2255	2	N	-0-					-0-
11	2900	N	2900	-0-	-0- B	-0-	428	1	2472	2	N	-0-					-0-
12	3100	N	2782	-0-	-318 B	-0-	423	1	2359	2	N	-0-					-0-
*01	2804	N	2804	-0-	-0- B	-0-	425	1	2379	2	N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	N	2547	-0-	-1824 B	-0-	389	1	2158	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4043	N	4043	-0-	-0- B	-0-	663	1	3380	2	N	-0-					-0-
10	4340	N	2784	-0-	-1556 B	-0-	502	1	2282	2	N	-0-					-0-
11	4501	N	4501	-0-	-0- B	-0-	643	1	3858	2	N	-0-					-0-
12	4185	N	3298	-0-	-887 B	-0-	531	1	2767	2	N	-0-					-0-
*01	3158	N	3158	-0-	-0- B	-0-	551	1	2607	2	N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
10	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
12	403	N	328	-0-	-75 B	-0-	328	2			N	-0-					-0-
01	434	N	235	-0-	-199 B	-0-	235	2			N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
10	837	N	830	-0-	-7 B	-0-	830	2			N	-0-					-0-
11	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
12	806	N	634	-0-	-172 B	-0-	634	2			N	-0-					-0-
01	837	N	482	-0-	-355 B	-0-	482	2			N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
10	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
11	780	N	742	-0-	-38 B	-0-	742	2			N	-0-					-0-
12	961	N	628	-0-	-333 B	-0-	628	2			N	-0-					-0-
01	930	N	744	-0-	-186 B	-0-	744	2			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	2787	-0-	-1212 B	-0-	2787	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3934	N	3934	-0-	-0- B	-0-	3934	2			N	-0-					-0-
10	3342	N	3342	-0-	-0- B	-0-	3342	2			N	-0-					-0-
11	2700	N	907	-0-	-1793 B	-0-	907	2			N	-0-					-0-
12	4061	N	2425	-0-	-1636 B	-0-	2425	2			N	-0-					-0-
*01	3590	N	3590	-0-	-0- B	-0-	3590	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1712	-0-	-396 B	-0-	1712	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2195	N	2195	-0-	-0- B	-0-	2195	2			N	-0-					-0-
10	2170	N	1813	-0-	-357 B	-0-	1813	2			N	-0-					-0-
11	1650	N	563	-0-	-1087 B	-0-	563	2			N	-0-					-0-
12	2263	N	1545	-0-	-718 B	-0-	1545	2			N	-0-					-0-
*01	1946	N	1946	-0-	-0- B	-0-	1946	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	308	-0-	-64 B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
12	434	N	381	-0-	-53 B	-0-	381	2			N	-0-					-0-
01	496	N	318	-0-	-178 B	-0-	318	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	1395	-0-	-1271 B	-0-	1395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2984	N	2984	-0-	-0- B	-0-	2984	2			N	-0-					-0-
10	2497	N	2497	-0-	-0- B	-0-	2497	2			N	-0-					-0-
11	2494	N	2494	-0-	-0- B	-0-	2494	2			N	-0-					-0-
12	3069	N	2399	-0-	-670 B	-0-	2399	2			N	-0-					-0-
01	2511	N	1643	-0-	-868 B	-0-	1643	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
10	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
11	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
12	961	N	698	-0-	-263 B	-0-	698	2			N	-0-					-0-
01	744	N	533	-0-	-211 B	-0-	533	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	N	3977	-0-	-239 B	-0-	635	1	3342	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3832	N	3832	-0-	-0- B	-0-	611	1	3221	2	N	-0-					-0-
10	4495	N	3516	-0-	-979 B	-0-	594	1	2922	2	N	-0-					-0-
11	3840	N	3746	-0-	-94 B	-0-	597	1	3149	2	N	-0-					-0-
12	3968	N	3418	-0-	-550 B	-0-	567	1	2851	2	N	-0-					-0-
01	3503	N	3047	-0-	-456 B	-0-	488	1	2559	2	N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1193	-0-	-577 B	-0-	1193	2			N	-0-					-0-
10	2139	N	990	-0-	-1149 B	-0-	990	2			N	-0-					-0-
11	1380	N	1087	-0-	-293 B	-0-	1087	2			N	-0-					-0-
12	1240	N	1126	-0-	-114 B	-0-	1126	2			N	-0-					-0-
*01	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	762	-0-	-106 B	-0-	762	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	921	-0-	-9 B	-0-	921	2			N	-0-					-0-
10	930	N	788	-0-	-142 B	-0-	788	2			N	-0-					-0-
11	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
12	961	N	807	-0-	-154 B	-0-	807	2			N	-0-					-0-
*01	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	N	5906	-0-	-728 B	-0-	601	1	5305	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6419	N	6419	-0-	-0- B	-0-	663	1	5756	2	N	-0-					-0-
10	6448	N	5731	-0-	-717 B	-0-	599	1	5132	2	N	-0-					-0-
11	6153	N	6153	-0-	-0- B	-0-	651	1	5502	2	N	-0-					-0-
12	6634	N	4553	-0-	-2081 B	-0-	500	1	4053	2	N	-0-					-0-
01	5735	N	3949	-0-	-1786 B	-0-	483	1	3466	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1152	-0-	-18 B	-0-	1152	2			N	-0-					-0-
10	1302	N	1107	-0-	-195 B	-0-	1107	2			N	-0-					-0-
11	1140	N	701	-0-	-439 B	-0-	701	2			N	-0-					-0-
12	1178	N	363	-0-	-815 B	-0-	363	2			N	-0-					-0-
01	1116	N	685	-0-	-431 B	-0-	685	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	391	-0-	-1748 B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3015	N	3015	-0-	-0- B	-0-	3015	2			N	-0-					-0-
10	3162	N	3044	-0-	-118 B	-0-	3044	2			N	-0-					-0-
11	2931	N	2931	-0-	-0- B	-0-	2931	2			N	-0-					-0-
12	3131	N	2804	-0-	-327 B	-0-	2804	2			N	-0-					-0-
01	3038	N	2756	-0-	-282 B	-0-	2756	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	917	-0-	-106 B	-0-	917	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
10	1271	N	1248	-0-	-23 B	-0-	1248	2			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
12	1054	N	708	-0-	-346 B	-0-	708	2			N	-0-					-0-
01	1240	N	977	-0-	-263 B	-0-	977	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	138	-0-	-513 B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	41	-0-	-439 B	-0-	41	2			N	-0-					-0-
10	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
11	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
12	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
01	837	N	442	-0-	-395 B	-0-	442	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	387	-0-	-264 B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-
10	434	N	390	-0-	-44 B	-0-	390	2			N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
01	403	N	296	-0-	-107 B	-0-	296	2			N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0- B	-0-	248	1	495	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	913	N	913	-0-	-0- B	-0-	288	1	625	2	N	-0-					-0-
10	744	N	618	-0-	-126 B	-0-	243	1	375	2	N	-0-					-0-
11	720	N	695	-0-	-25 B	-0-	240	1	455	2	N	-0-					-0-
12	930	N	99	-0-	-831 B	-0-	38	1	61	2	N	-0-					-0-
01	620	N	488	-0-	-132 B	-0-	92	1	396	2	N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
10	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
11	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
12	992	N	548	-0-	-444 B	-0-	548	2			N	-0-					-0-
01	868	N	459	-0-	-409 B	-0-	459	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
10	992	N	975	-0-	-17 B	-0-	975	2			N	-0-					-0-
11	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
12	1147	N	635	-0-	-512 B	-0-	635	2			N	-0-					-0-
01	961	N	557	-0-	-404 B	-0-	557	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	661	-0-	-29 B	-0-	661	2			N	-0-					-0-
10	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
11	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
12	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
01	682	N	603	-0-	-79 B	-0-	603	2			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
10	682	N	544	-0-	-138 B	-0-	544	2			N	-0-					-0-
11	450	N	56	-0-	-394 B	-0-	56	2			N	-0-					-0-
12	589	N	430	-0-	-159 B	-0-	430	2			N	-0-					-0-
*01	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
10	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
11	1560	N	1374	-0-	-186 B	-0-	1374	2			N	-0-					-0-
12	1519	N	1499	-0-	-20 B	-0-	1499	2			N	-0-					-0-
*01	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
10	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
11	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
01	1085	N	1071	-0-	-14 B	-0-	1071	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	147	-0-	-349 B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
10	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
11	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
12	806	N	347	-0-	-459 B	-0-	347	2			N	-0-					-0-
01	682	N	445	-0-	-237 B	-0-	445	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1918	N	1918	-0-	-0- B	-0-	1918	2			N	-0-					-0-
10	2022	N	2022	-0-	-0- B	-0-	2022	2			N	-0-					-0-
11	1763	N	1763	-0-	-0- B	-0-	1763	2			N	-0-					-0-
12	1984	N	1790	-0-	-194 B	-0-	1790	2			N	-0-					-0-
01	2015	N	1810	-0-	-205 B	-0-	1810	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
10	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-
11	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
12	1147	N	1044	-0-	-103 B	-0-	1044	2			N	-0-					-0-
01	1302	N	1124	-0-	-178 B	-0-	1124	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	532	-0-	-26 B	-0-	532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
11	510	N	435	-0-	-75 B	-0-	435	2			N	-0-					-0-
12	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
*01	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
10	589	N	544	-0-	-45 B	-0-	544	2			N	-0-					-0-
11	510	N	488	-0-	-22 B	-0-	488	2			N	-0-					-0-
12	558	N	503	-0-	-55 B	-0-	503	2			N	-0-					-0-
01	558	N	499	-0-	-59 B	-0-	499	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
10	1116	N	1079	-0-	-37 B	-0-	1079	2			N	-0-					-0-
11	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
12	1085	N	989	-0-	-96 B	-0-	989	2			N	-0-					-0-
01	1085	N	949	-0-	-136 B	-0-	949	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
10	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
11	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
12	713	N	689	-0-	-24 B	-0-	689	2			N	-0-					-0-
01	1023	N	630	-0-	-393 B	-0-	630	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
10	1116	N	1009	-0-	-107 B	-0-	1009	2			N	-0-					-0-
11	1050	N	957	-0-	-93 B	-0-	957	2			N	-0-					-0-
12	1116	N	888	-0-	-228 B	-0-	888	2			N	-0-					-0-
01	1023	N	923	-0-	-100 B	-0-	923	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1984	N	1941	-0-	-43 B	-0-	426	1	1515	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2002	N	2002	-0-	-0- B	-0-	432	1	1570	2	N	-0-			-0-
10	2108	N	1974	-0-	-134 B	-0-	424	1	1550	2	N	-0-			-0-
11	1890	N	1868	-0-	-22 B	-0-	408	1	1460	2	N	-0-			-0-
12	2077	N	1713	-0-	-364 B	-0-	369	1	1344	2	N	-0-			-0-
01	1984	N	1634	-0-	-350 B	-0-	373	1	1261	2	N	-0-			-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

08	217	N	158	-0-	-59 B	-0-	158	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-			-0-
10	248	N	242	-0-	-6 B	-0-	242	2			N	-0-			-0-
11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-			-0-
12	248	N	92	-0-	-156 B	-0-	92	2			N	-0-			-0-
01	248	N	130	-0-	-118 B	-0-	130	2			N	-0-			-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

08	679	N	679	-0-	-0- B	-0-	679	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	742	N	742	-0-	-0- B	-0-	742	2			N	-0-			-0-
10	870	N	870	-0-	-0- B	-0-	870	2			N	-0-			-0-
11	752	N	752	-0-	-0- B	-0-	752	2			N	-0-			-0-
12	775	N	756	-0-	-19 B	-0-	756	2			N	-0-			-0-
*01	881	N	881	-0-	-0- B	-0-	881	2			N	-0-			-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

08	375	N	375	-0-	-0- B	-0-	375	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	355	-0-	-5 B	-0-	355	2			N	-0-			-0-
10	372	N	356	-0-	-16 B	-0-	356	2			N	-0-			-0-
11	360	N	349	-0-	-11 B	-0-	349	2			N	-0-			-0-
12	372	N	335	-0-	-37 B	-0-	335	2			N	-0-			-0-
01	341	N	299	-0-	-42 B	-0-	299	2			N	-0-			-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

08	4216	N	3346	-0-	-870 B	-0-	344	1	3002	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4161	N	4161	-0-	-0- B	-0-	432	1	3729	2	N	-0-			-0-
10	4340	N	3526	-0-	-814 B	-0-	361	1	3165	2	N	-0-			-0-
11	3954	N	3954	-0-	-0- B	-0-	403	1	3551	2	N	-0-			-0-
12	4309	N	3686	-0-	-623 B	-0-	385	1	3301	2	N	-0-			-0-
*01	4132	N	4132	-0-	-0- B	-0-	437	1	3695	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1259	N	1259	-0-	-0-	B	-0-	1259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1387	N	1387	-0-	-0-	B	-0-	1387	2			N	-0-					-0-
10	1438	N	1438	-0-	-0-	B	-0-	1438	2			N	-0-					-0-
11	1273	N	1273	-0-	-0-	B	-0-	1273	2			N	-0-					-0-
12	1426	N	1156	-0-	-270	B	-0-	1156	2			N	-0-					-0-
01	1426	N	1217	-0-	-209	B	-0-	1217	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	B	-0-	623	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
10	746	N	746	-0-	-0-	B	-0-	746	2			N	-0-					-0-
11	600	N	575	-0-	-25	B	-0-	575	2			N	-0-					-0-
12	775	N	530	-0-	-245	B	-0-	530	2			N	-0-					-0-
01	744	N	551	-0-	-193	B	-0-	551	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4363	N	4363	-0-	-0-	B	-0-	4363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4734	N	4734	-0-	-0-	B	-0-	4734	2			N	-0-					-0-
10	5084	N	4945	-0-	-139	B	-0-	4945	2			N	-0-					-0-
11	4633	N	4633	-0-	-0-	B	-0-	4633	2			N	-0-					-0-
12	4898	N	3007	-0-	-1891	B	-0-	3007	2			N	-0-					-0-
01	4960	N	2461	-0-	-2499	B	-0-	2461	2			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2044	N	2044	-0-	-0-	B	-0-	2044	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2068	N	2068	-0-	-0-	B	-0-	2068	2			N	-0-					-0-
10	2170	N	2112	-0-	-58	B	-0-	2112	2			N	-0-					-0-
11	1980	N	1877	-0-	-103	B	-0-	1877	2			N	-0-					-0-
12	2139	N	1651	-0-	-488	B	-0-	1651	2			N	-0-					-0-
01	2108	N	1999	-0-	-109	B	-0-	1999	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3664	N	3664	-0-	-0-	B	-0-	3664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3954	N	3954	-0-	-0-	B	-0-	3954	2			N	-0-					-0-
10	4227	N	4227	-0-	-0-	B	-0-	4227	2			N	-0-					-0-
11	3877	N	3877	-0-	-0-	B	-0-	3877	2			N	-0-					-0-
12	4092	N	3486	-0-	-606	B	-0-	3486	2			N	-0-					-0-
01	4216	N	3782	-0-	-434	B	-0-	3782	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1222	-0-	-18 B	-0-	1222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-					-0-
10	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
11	1170	N	1099	-0-	-71 B	-0-	1099	2			N	-0-					-0-
12	1426	N	751	-0-	-675 B	-0-	751	2			N	-0-					-0-
01	1488	N	1265	-0-	-223 B	-0-	1265	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1628	-0-	-77 B	-0-	1628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
10	1828	N	1828	-0-	-0- B	-0-	1828	2			N	-0-					-0-
11	1650	N	1650	-0-	-0- B	-0-	1650	2			N	-0-					-0-
12	1798	N	1461	-0-	-337 B	-0-	1461	2			N	-0-					-0-
01	1829	N	919	-0-	-910 B	-0-	919	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	971	-0-	-83 B	-0-	232	1	739	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1275	N	1275	-0-	-0- B	-0-	281	1	994	2	N	-0-					-0-
10	1178	N	1018	-0-	-160 B	-0-	288	1	730	2	N	-0-					-0-
11	930	N	855	-0-	-75 B	-0-	228	1	627	2	N	-0-					-0-
12	1333	N	718	-0-	-615 B	-0-	215	1	503	2	N	-0-					-0-
01	1023	N	957	-0-	-66 B	-0-	280	1	677	2	N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	N	4758	-0-	-388 B	-0-	603	1	4155	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4840	N	4840	-0-	-0- B	-0-	646	1	4194	2	N	-0-					-0-
10	5208	N	4594	-0-	-614 B	-0-	605	1	3989	2	N	-0-					-0-
11	5124	N	5124	-0-	-0- B	-0-	657	1	4467	2	N	-0-					-0-
12	4991	N	4883	-0-	-108 B	-0-	626	1	4257	2	N	-0-					-0-
01	4588	N	4094	-0-	-494 B	-0-	518	1	3576	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-
10	1395	N	1301	-0-	-94 B	-0-	1301	2			N	-0-					-0-
11	1200	N	985	-0-	-215 B	-0-	985	2			N	-0-					-0-
12	1364	N	934	-0-	-430 B	-0-	934	2			N	-0-					-0-
01	1302	N	1058	-0-	-244 B	-0-	1058	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	N	2940	-0-	-253 B	-0-	2940	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3216	N	3216	-0-	-0- B	-0-	3216	2			N	-0-					-0-
10	2742	N	2742	-0-	-0- B	-0-	2742	2			N	-0-					-0-
11	2947	N	2947	-0-	-0- B	-0-	2947	2			N	-0-					-0-
12	3317	N	3127	-0-	-190 B	-0-	3127	2			N	-0-					-0-
01	2728	N	2647	-0-	-81 B	-0-	2647	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1884	N	1884	-0-	-0- B	-0-	1884	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1665	-0-	-255 B	-0-	1665	2			N	-0-					-0-
10	1829	N	1515	-0-	-314 B	-0-	1515	2			N	-0-					-0-
11	1830	N	1477	-0-	-353 B	-0-	1477	2			N	-0-					-0-
12	1736	N	1469	-0-	-267 B	-0-	1469	2			N	-0-					-0-
01	1519	N	779	-0-	-740 B	-0-	779	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3150	N	3150	-0-	-0- B	-0-	3150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3186	N	3186	-0-	-0- B	-0-	3186	2			N	-0-					-0-
10	3098	N	3098	-0-	-0- B	-0-	3098	2			N	-0-					-0-
11	3287	N	3287	-0-	-0- B	-0-	3287	2			N	-0-					-0-
12	3423	N	3423	-0-	-0- B	-0-	3423	2			N	-0-					-0-
01	3100	N	3054	-0-	-46 B	-0-	3054	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1632	-0-	-104 B	-0-	1632	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1417	-0-	-383 B	-0-	1417	2			N	-0-					-0-
10	1736	N	1372	-0-	-364 B	-0-	1372	2			N	-0-					-0-
11	1590	N	1341	-0-	-249 B	-0-	1341	2			N	-0-					-0-
12	1457	N	1156	-0-	-301 B	-0-	1156	2			N	-0-					-0-
01	1364	N	1308	-0-	-56 B	-0-	1308	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2186	N	2186	-0-	-0- B	-0-	2186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1923	-0-	-327 B	-0-	1923	2			N	-0-					-0-
10	2232	N	1864	-0-	-368 B	-0-	1864	2			N	-0-					-0-
11	2130	N	1759	-0-	-371 B	-0-	1759	2			N	-0-					-0-
12	1984	N	1643	-0-	-341 B	-0-	1643	2			N	-0-					-0-
01	1860	N	1552	-0-	-308 B	-0-	1552	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1584	-0-	-307 B	-0-	473	1	1111	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1912	N	1912	-0-	-0- B	-0-	582	1	1330	2	N	-0-					-0-
10	1860	N	1432	-0-	-428 B	-0-	441	1	991	2	N	-0-					-0-
11	1707	N	1707	-0-	-0- B	-0-	515	1	1192	2	N	-0-					-0-
12	1984	N	1472	-0-	-512 B	-0-	417	1	1055	2	N	-0-					-0-
*01	1458	N	1458	-0-	-0- B	-0-	448	1	1010	2	N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	N	4081	-0-	-104 B	-0-	647	1	3434	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4092	N	4092	-0-	-0- B	-0-	663	1	3429	2	N	-0-					-0-
10	4433	N	3536	-0-	-897 B	-0-	591	1	2945	2	N	-0-					-0-
11	3960	N	3636	-0-	-324 B	-0-	589	1	3047	2	N	-0-					-0-
12	4216	N	3566	-0-	-650 B	-0-	596	1	2970	2	N	-0-					-0-
01	3534	N	3120	-0-	-414 B	-0-	501	1	2619	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3813	N	3727	-0-	-86	B	-0-	3727	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3690	N	3448	-0-	-242	B	-0-	3448	2			N	-0-			-0-
10	4123	N	3346	-0-	-777	B	-0-	3346	2			N	-0-			-0-
11	3661	N	3661	-0-	-0-	B	-0-	3661	2			N	-0-			-0-
12	3616	N	3616	-0-	-0-	B	-0-	3616	2			N	-0-			-0-
01	3348	N	3199	-0-	-149	B	-0-	3199	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2573	N	2092	-0-	-481	B	-0-	347	1	1745	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2715	N	2715	-0-	-0-	B	-0-	423	1	2292	2	N	-0-			-0-
10	2728	N	2414	-0-	-314	B	-0-	403	1	2011	2	N	-0-			-0-
11	2469	N	2469	-0-	-0-	B	-0-	404	1	2065	2	N	-0-			-0-
12	2821	N	2124	-0-	-697	B	-0-	331	1	1793	2	N	-0-			-0-
*01	2423	N	2423	-0-	-0-	B	-0-	367	1	2056	2	N	-0-			-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3131	N	2069	-0-	-1062	B	-0-	218	1	1851	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3691	N	3691	-0-	-0-	B	-0-	432	1	3259	2	N	-0-			-0-
10	3782	N	3226	-0-	-556	B	-0-	403	1	2823	2	N	-0-			-0-
11	3255	N	3255	-0-	-0-	B	-0-	419	1	2836	2	N	-0-			-0-
12	3813	N	2800	-0-	-1013	B	-0-	418	1	2382	2	N	-0-			-0-
01	3224	N	3085	-0-	-139	B	-0-	446	1	2639	2	N	-0-			-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4216	N	4053	-0-	-163	B	-0-	634	1	3419	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4078	N	4078	-0-	-0-	B	-0-	663	1	3415	2	N	-0-			-0-
10	4309	N	3192	-0-	-1117	B	-0-	528	1	2664	2	N	-0-			-0-
11	3930	N	3329	-0-	-601	B	-0-	540	1	2789	2	N	-0-			-0-
12	4216	N	2667	-0-	-1549	B	-0-	468	1	2199	2	N	-0-			-0-
01	3193	N	2694	-0-	-499	B	-0-	482	1	2212	2	N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1638	N	1638	-0-	-0-	B	-0-	1638	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1593	N	1593	-0-	-0-	B	-0-	1593	2			N	-0-			-0-
10	1612	N	1468	-0-	-144	B	-0-	1468	2			N	-0-			-0-
11	1590	N	1579	-0-	-11	B	-0-	1579	2			N	-0-			-0-
12	1643	N	1571	-0-	-72	B	-0-	1571	2			N	-0-			-0-
*01	1468	N	1468	-0-	-0-	B	-0-	1468	2			N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2703	N	2703	-0-	-0-	B	-0-	2703	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3030	#	2598	-0-	-432	B	-432	2598	2			N	-0-			-0-
10	3131	#	2483	-0-	-648	B	-1080	2483	2			N	-0-			-0-
11	3030	#	2745	-0-	-285	B	-1365	2745	2			N	-0-			-0-
12	3131	#	2557	-0-	-574	B	-1939	2557	2			N	-0-			-0-
01	3131	#	2775	-0-	-356	B	-2295	2775	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2325	N	2022	-0-	-303	B	-0-	329	1	1693	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2249	N	2249	-0-	-0-	B	-0-	382	1	1867	2	N	-0-			-0-
10	2573	N	1892	-0-	-681	B	-0-	320	1	1572	2	N	-0-			-0-
11	2235	N	2235	-0-	-0-	B	-0-	369	1	1866	2	N	-0-			-0-
12	2325	N	2136	-0-	-189	B	-0-	381	1	1755	2	N	-0-			-0-
01	1891	N	1810	-0-	-81	B	-0-	317	1	1493	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2206	N	2206	-0-	-0-	B	-0-	2206	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2130	N	1993	-0-	-137	B	-0-	1993	2			N	-0-			-0-
10	2263	N	1852	-0-	-411	B	-0-	1852	2			N	-0-			-0-
11	2130	N	1847	-0-	-283	B	-0-	1847	2			N	-0-			-0-
12	2046	N	1328	-0-	-718	B	-0-	1328	2			N	-0-			-0-
01	1860	N	1328	-0-	-532	B	-0-	1328	2			N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2294	N	1421	-0-	-873	B	-0-	1421	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2451	N	2451	-0-	-0-	B	-0-	2451	2			N	-0-			-0-
10	2449	N	2207	-0-	-242	B	-0-	2207	2			N	-0-			-0-
11	2310	N	2310	-0-	-0-	B	-0-	2310	2			N	-0-			-0-
12	2542	N	2144	-0-	-398	B	-0-	2144	2			N	-0-			-0-
01	2201	N	1911	-0-	-290	B	-0-	1911	2			N	-0-			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1958	N	1958	-0-	-0-	B	-0-	1958	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1902	N	1902	-0-	-0-	B	-0-	1902	2			N	-0-			-0-
10	1891	N	1823	-0-	-68	B	-0-	1823	2			N	-0-			-0-
11	1890	N	1843	-0-	-47	B	-0-	1843	2			N	-0-			-0-
12	1953	N	1773	-0-	-180	B	-0-	1773	2			N	-0-			-0-
01	1829	N	1180	-0-	-649	B	-0-	1180	2			N	-0-			-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2451	N	2451	-0-	-0-	B	-0-	2451	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2367	N	2367	-0-	-0-	B	-0-	2367	2			N	-0-			-0-
10	2418	N	2203	-0-	-215	B	-0-	2203	2			N	-0-			-0-
11	2370	N	2137	-0-	-233	B	-0-	2137	2			N	-0-			-0-
12	2449	N	1296	-0-	-1153	B	-0-	1296	2			N	-0-			-0-
*01	2315	N	2315	-0-	-0-	B	-0-	2315	2			N	-0-			-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1891	N	1891	-0-	-0-	B	-0-	1891	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1890	N	1745	-0-	-145	B	-0-	1745	2			N	-0-			-0-
10	1922	N	1604	-0-	-318	B	-0-	1604	2			N	-0-			-0-
11	1946	N	1946	-0-	-0-	B	-0-	1946	2			N	-0-			-0-
12	1930	N	1930	-0-	-0-	B	-0-	1930	2			N	-0-			-0-
*01	1845	N	1845	-0-	-0-	B	-0-	1845	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2286	N	2286	-0-	-0- B	-0-	2286	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2262	N	2262	-0-	-0- B	-0-	2262	2			N	-0-			-0-
10	2325	N	2173	-0-	-152 B	-0-	2173	2			N	-0-			-0-
11	2220	N	2197	-0-	-23 B	-0-	2197	2			N	-0-			-0-
12	2420	N	2420	-0-	-0- B	-0-	2420	2			N	-0-			-0-
*01	2257	N	2257	-0-	-0- B	-0-	2257	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1271	N	1105	-0-	-166 B	-0-	1105	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-			-0-
10	1209	N	1080	-0-	-129 B	-0-	1080	2			N	-0-			-0-
11	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-			-0-
12	1271	N	1227	-0-	-44 B	-0-	1227	2			N	-0-			-0-
*01	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-			-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4495	N	4486	-0-	-9 B	-1648	642	1	3844	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -839 CANCELLED UNDERAGE -> -809															
09	3900	N	4589	-0-	689 B	-150	663	1	3926	2	N	-0-			-0-
10	4712	N	4056	-0-	-656 B	-150	598	1	3458	2	N	-0-			-0-
11	4350	N	4144	-0-	-206 B	-150	598	1	3546	2	N	-0-			-0-
12	4743	N	4433	-0-	-310 B	-150	685	1	3748	2	N	-0-			-0-
01	4061	N	3602	-0-	-459 B	-150	538	1	3064	2	N	-0-			-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2996	N	2996	-0-	-0- B	-0-	2996	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3030	N	2694	-0-	-336 B	-0-	2694	2			N	-0-			-0-
10	2914	N	2640	-0-	-274 B	-0-	2640	2			N	-0-			-0-
11	2910	N	2479	-0-	-431 B	-0-	2479	2			N	-0-			-0-
12	2792	N	2792	-0-	-0- B	-0-	2792	2			N	-0-			-0-
01	2635	N	2619	-0-	-16 B	-0-	2619	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3007	N	2286	-0-	-721 B	-0-	344	1	1942	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2165	N	2165	-0-	-0- B	-0-	432	1	1733	2	N	-0-			-0-
10	2635	N	1637	-0-	-998 B	-0-	346	1	1291	2	N	-0-			-0-
11	2220	N	1604	-0-	-616 B	-0-	353	1	1251	2	N	-0-			-0-
12	2232	N	1321	-0-	-911 B	-0-	284	1	1037	2	N	-0-			-0-
01	1643	N	1152	-0-	-491 B	-0-	268	1	884	2	N	-0-			-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1260	N	1127	-0-	-133 B	-0-	1127	2			N	-0-			-0-
10	1209	N	1107	-0-	-102 B	-0-	1107	2			N	-0-			-0-
11	1230	N	1015	-0-	-215 B	-0-	1015	2			N	-0-			-0-
12	1178	N	900	-0-	-278 B	-0-	900	2			N	-0-			-0-
01	1116	N	746	-0-	-370 B	-0-	746	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1953	-0-	-248 B	-0-	250	1	1703	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2168	N	2168	-0-	-0- B	-0-	286	1	1882	2	N	-0-					-0-
10	2294	N	1781	-0-	-513 B	-0-	250	1	1531	2	N	-0-					-0-
11	2099	N	2099	-0-	-0- B	-0-	285	1	1814	2	N	-0-					-0-
12	2232	N	1711	-0-	-521 B	-0-	215	1	1496	2	N	-0-					-0-
01	1767	N	1687	-0-	-80 B	-0-	207	1	1480	2	N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2662	N	2662	-0-	-0- B	-0-	422	1	2240	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2510	N	2510	-0-	-0- B	-0-	389	1	2121	2	N	-0-					-0-
10	2790	N	2317	-0-	-473 B	-0-	389	1	1928	2	N	-0-					-0-
11	2580	N	2290	-0-	-290 B	-0-	354	1	1936	2	N	-0-					-0-
12	2604	N	1815	-0-	-789 B	-0-	307	1	1508	2	N	-0-					-0-
01	2325	N	1617	-0-	-708 B	-0-	282	1	1335	2	N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2343	-0-	-13 B	-0-	2343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2066	-0-	-364 B	-0-	2066	2			N	-0-					-0-
10	2356	N	1896	-0-	-460 B	-0-	1896	2			N	-0-					-0-
11	2280	N	1915	-0-	-365 B	-0-	1915	2			N	-0-					-0-
12	2139	N	1926	-0-	-213 B	-0-	1926	2			N	-0-					-0-
*01	1940	N	1940	-0-	-0- B	-0-	1940	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2192	N	2192	-0-	-0- B	-0-	317	1	1875	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3530	N	3530	-0-	-0- B	-0-	603	1	2927	2	N	-0-					-0-
10	3488	N	3488	-0-	-0- B	-0-	597	1	2891	2	N	-0-					-0-
11	3584	N	3584	-0-	-0- B	-0-	619	1	2965	2	N	-0-					-0-
12	3658	N	2865	-0-	-793 B	-0-	542	1	2323	2	N	-0-					-0-
01	3503	N	2892	-0-	-611 B	-0-	553	1	2339	2	N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
10	589	N	469	-0-	-120 B	-0-	469	2			N	-0-					-0-
11	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
12	496	N	257	-0-	-239 B	-0-	257	2			N	-0-					-0-
*01	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1792	-0-	-161 B	-0-	1792	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1949	N	1949	-0-	-0- B	-0-	1949	2			N	-0-					-0-
10	2046	N	1669	-0-	-377 B	-0-	1669	2			N	-0-					-0-
11	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-
12	2015	N	1835	-0-	-180 B	-0-	1835	2			N	-0-					-0-
*01	1701	N	1701	-0-	-0- B	-0-	1701	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	N	3650	-0-	-969 B	-0-	3650	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4269	N	4269	-0-	-0- B	-0-	4269	2			N	-0-					-0-
10	4464	N	3855	-0-	-609 B	-0-	3855	2			N	-0-					-0-
11	4556	N	4556	-0-	-0- B	-0-	4556	2			N	-0-					-0-
12	4402	N	3923	-0-	-479 B	-0-	3923	2			N	-0-					-0-
01	3844	N	3837	-0-	-7 B	-0-	3837	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2299	-0-	-584 B	-0-	317	1	1982	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3062	N	3062	-0-	-0- B	-0-	424	1	2638	2	N	-0-					-0-
10	3131	N	2659	-0-	-472 B	-0-	377	1	2282	2	N	-0-					-0-
11	2606	N	2606	-0-	-0- B	-0-	342	1	2264	2	N	-0-					-0-
12	3162	N	2630	-0-	-532 B	-0-	353	1	2277	2	N	-0-					-0-
01	2666	N	2520	-0-	-146 B	-0-	332	1	2188	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3310	N	3310	-0-	-0- B	-0-	3310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3170	N	3170	-0-	-0- B	-0-	3170	2			N	-0-					-0-
10	3194	N	3194	-0-	-0- B	-0-	3194	2			N	-0-					-0-
11	3210	N	3033	-0-	-177 B	-0-	3033	2			N	-0-					-0-
12	3286	N	2919	-0-	-367 B	-0-	2919	2			N	-0-					-0-
01	3193	N	3057	-0-	-136 B	-0-	3057	2			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	983	N	983	-0-	-0- B	-0-	425	1	558	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1097	N	1097	-0-	-0- B	-0-	431	1	666	2	N	-0-					-0-
10	997	N	997	-0-	-0- B	-0-	411	1	586	2	N	-0-					-0-
11	960	N	777	-0-	-183 B	-0-	389	1	388	2	N	-0-					-0-
12	1147	N	702	-0-	-445 B	-0-	298	1	404	2	N	-0-					-0-
*01	1004	N	1004	-0-	-0- B	-0-	421	1	583	2	N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3085	N	3085	-0-	-0- B	-0-	3085	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2995	N	2995	-0-	-0- B	-0-	2995	2			N	-0-					-0-
10	3069	N	2608	-0-	-461 B	-0-	2608	2			N	-0-					-0-
11	3000	N	2795	-0-	-205 B	-0-	2795	2			N	-0-					-0-
12	3100	N	2780	-0-	-320 B	-0-	2780	2			N	-0-					-0-
01	2604	N	2387	-0-	-217 B	-0-	2387	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	985	-0-	-38 B	-0-	985	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
10	1054	N	821	-0-	-233 B	-0-	821	2			N	-0-					-0-
11	960	N	859	-0-	-101 B	-0-	859	2			N	-0-					-0-
12	1023	N	823	-0-	-200 B	-0-	823	2			N	-0-					-0-
*01	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

08	1271	N	1256	-0-	-15 B	-0-	1256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
10	1302	N	1170	-0-	-132 B	-0-	1170	2			N	-0-					-0-
11	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
12	1364	N	1320	-0-	-44 B	-0-	1320	2			N	-0-					-0-
01	1178	N	984	-0-	-194 B	-0-	984	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

08	1953	N	1910	-0-	-43 B	-0-	1910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1967	N	1967	-0-	-0- B	-0-	1967	2			N	-0-					-0-
10	1860	N	1732	-0-	-128 B	-0-	1732	2			N	-0-					-0-
11	1860	N	1819	-0-	-41 B	-0-	1819	2			N	-0-					-0-
12	2046	N	1662	-0-	-384 B	-0-	1662	2			N	-0-					-0-
01	1736	N	1620	-0-	-116 B	-0-	1620	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2164	N	2164	-0-	-0- B	-0-	2164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2199	N	2199	-0-	-0- B	-0-	2199	2			N	-0-					-0-
10	2170	N	1857	-0-	-313 B	-0-	1857	2			N	-0-					-0-
11	2100	N	1926	-0-	-174 B	-0-	1926	2			N	-0-					-0-
12	2263	N	1576	-0-	-687 B	-0-	1576	2			N	-0-					-0-
01	1860	N	1140	-0-	-720 B	-0-	1140	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

08	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
10	1705	N	1225	-0-	-480 B	-0-	1225	2			N	-0-					-0-
11	1440	N	1304	-0-	-136 B	-0-	1304	2			N	-0-					-0-
12	1488	N	901	-0-	-587 B	-0-	901	2			N	-0-					-0-
01	1240	N	800	-0-	-440 B	-0-	800	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

08	1271	N	1133	-0-	-138 B	-0-	1133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
10	1333	N	1071	-0-	-262 B	-0-	1071	2			N	-0-					-0-
11	1110	N	1100	-0-	-10 B	-0-	1100	2			N	-0-					-0-
12	1240	N	1119	-0-	-121 B	-0-	1119	2			N	-0-					-0-
01	1085	N	1014	-0-	-71 B	-0-	1014	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1291	-0-	-197 B	-0-	1291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1434	N	1434	-0-	-0- B	-0-	1434	2			N	-0-					-0-
10	1395	N	860	-0-	-535 B	-0-	860	2			N	-0-					-0-
11	1260	N	1163	-0-	-97 B	-0-	1163	2			N	-0-					-0-
12	1488	N	1142	-0-	-346 B	-0-	1142	2			N	-0-					-0-
01	868	N	762	-0-	-106 B	-0-	762	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
10	1209	N	939	-0-	-270 B	-0-	939	2			N	-0-					-0-
11	1110	N	894	-0-	-216 B	-0-	894	2			N	-0-					-0-
12	1147	N	459	-0-	-688 B	-0-	459	2			N	-0-					-0-
01	930	N	222	-0-	-708 B	-0-	222	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0- B	-0-	1083	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
10	1178	N	1070	-0-	-108 B	-0-	1070	2			N	-0-					-0-
11	1050	N	1015	-0-	-35 B	-0-	1015	2			N	-0-					-0-
12	1178	N	981	-0-	-197 B	-0-	981	2			N	-0-					-0-
01	1085	N	880	-0-	-205 B	-0-	880	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1790	N	1790	-0-	-0- B	-0-	1790	2			N	-0-					-0-
10	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
11	1711	N	1711	-0-	-0- B	-0-	1711	2			N	-0-					-0-
12	1860	N	1706	-0-	-154 B	-0-	1706	2			N	-0-					-0-
*01	1813	N	1813	-0-	-0- B	-0-	1813	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	426	-0-	-101 B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
10	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
11	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
12	527	N	318	-0-	-209 B	-0-	318	2			N	-0-					-0-
01	589	N	24	-0-	-565 B	-0-	24	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
10	496	N	465	-0-	-31 B	-0-	465	2			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
01	465	N	405	-0-	-60 B	-0-	405	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1205	-0-	-25 B	-0-	1205	2			N	-0-					-0-
10	1302	N	1205	-0-	-97 B	-0-	1205	2			N	-0-					-0-
11	1230	N	1003	-0-	-227 B	-0-	1003	2			N	-0-					-0-
12	1240	N	816	-0-	-424 B	-0-	816	2			N	-0-					-0-
01	1209	N	826	-0-	-383 B	-0-	826	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1766	N	1766	-0-	-0- B	-0-	1766	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1828	N	1828	-0-	-0- B	-0-	1828	2			N	-0-					-0-
10	1705	N	1594	-0-	-111 B	-0-	1594	2			N	-0-					-0-
11	1710	N	1565	-0-	-145 B	-0-	1565	2			N	-0-					-0-
12	1891	N	1223	-0-	-668 B	-0-	1223	2			N	-0-					-0-
01	1581	N	1165	-0-	-416 B	-0-	1165	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	3303	-0-	-138 B	-0-	3303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3467	N	3467	-0-	-0- B	-0-	3467	2			N	-0-					-0-
10	3596	N	3237	-0-	-359 B	-0-	3237	2			N	-0-					-0-
11	3513	N	3513	-0-	-0- B	-0-	3513	2			N	-0-					-0-
12	3596	N	3441	-0-	-155 B	-0-	3441	2			N	-0-					-0-
01	3224	N	2942	-0-	-282 B	-0-	2942	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	664	-0-	-56 B	-0-	664	2			N	-0-					-0-
10	713	N	634	-0-	-79 B	-0-	634	2			N	-0-					-0-
11	690	N	579	-0-	-111 B	-0-	579	2			N	-0-					-0-
12	682	N	589	-0-	-93 B	-0-	589	2			N	-0-					-0-
01	620	N	532	-0-	-88 B	-0-	532	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1753	N	1753	-0-	-0- B	-0-	296	1	1457	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1737	-0-	-3 B	-0-	288	1	1449	2	N	-0-					-0-
10	1686	N	1686	-0-	-0- B	-0-	298	1	1388	2	N	-0-					-0-
11	1710	N	1332	-0-	-378 B	-0-	245	1	1087	2	N	-0-					-0-
12	1798	N	1511	-0-	-287 B	-0-	241	1	1270	2	N	-0-					-0-
01	1674	N	1548	-0-	-126 B	-0-	298	1	1250	2	N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2219	N	2219	-0-	-0- B	-0-	2219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-
10	2200	N	2200	-0-	-0- B	-0-	2200	2			N	-0-					-0-
11	2160	N	1855	-0-	-305 B	-0-	1855	2			N	-0-					-0-
12	2046	N	1720	-0-	-326 B	-0-	1720	2			N	-0-					-0-
01	2201	N	1767	-0-	-434 B	-0-	1767	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
10	1457	N	986	-0-	-471 B	-0-	986	2			N	-0-					-0-
11	1140	N	469	-0-	-671 B	-0-	469	2			N	-0-					-0-
12	1116	N	383	-0-	-733 B	-0-	383	2			N	-0-					-0-
01	992	N	709	-0-	-283 B	-0-	709	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	427	-0-	-131 B	-0-	427	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
10	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
11	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
12	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
01	1023	N	902	-0-	-121 B	-0-	902	2			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2487	N	2487	-0-	-0- B	-0-	2487	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2456	N	2456	-0-	-0- B	-0-	2456	2			N	-0-					-0-
10	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
11	2465	N	2465	-0-	-0- B	-0-	2465	2			N	-0-					-0-
12	2542	N	2029	-0-	-513 B	-0-	2029	2			N	-0-					-0-
*01	2075	N	2075	-0-	-0- B	-0-	2075	2			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	593	-0-	-151 B	-0-	593	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	495	-0-	-45 B	-0-	495	2			N	-0-					-0-
10	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
11	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
12	527	N	388	-0-	-139 B	-0-	388	2			N	-0-					-0-
01	806	N	713	-0-	-93 B	-0-	713	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1697	-0-	-442 B	-0-	187	1	1510	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2642	N	2642	-0-	-0- B	-0-	346	1	2296	2	N	-0-					-0-
10	2273	N	2273	-0-	-0- B	-0-	389	1	1884	2	N	-0-					-0-
11	2332	N	2332	-0-	-0- B	-0-	367	1	1965	2	N	-0-					-0-
12	2728	N	2453	-0-	-275 B	-0-	427	1	2026	2	N	-0-					-0-
*01	2342	N	2342	-0-	-0- B	-0-	398	1	1944	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976 N	2759	-0-	-217 B	-0-	430	1	2329	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2700 N	2420	-0-	-280 B	-0-	372	1	2048	2	N	-0-					-0-
10	2914 N	2555	-0-	-359 B	-0-	404	1	2151	2	N	-0-					-0-
11	2670 N	2537	-0-	-133 B	-0-	352	1	2185	2	N	-0-					-0-
12	2511 N	2352	-0-	-159 B	-0-	380	1	1972	2	N	-0-					-0-
01	2542 N	2499	-0-	-43 B	-0-	328	1	2171	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906 N	3232	-0-	-674 B	-0-	525	1	2707	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3725 N	3725	-0-	-0- B	-0-	663	1	3062	2	N	-0-					-0-
10	4123 N	3610	-0-	-513 B	-0-	619	1	2991	2	N	-0-					-0-
11	3908 N	3908	-0-	-0- B	-0-	574	1	3334	2	N	-0-					-0-
12	4255 N	4255	-0-	-0- B	-0-	666	1	3589	2	N	-0-					-0-
*01	3905 N	3905	-0-	-0- B	-0-	553	1	3352	2	N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736 N	1530	-0-	-206 B	-0-	1530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1494 N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
10	1860 N	1087	-0-	-773 B	-0-	1087	2			N	-0-					-0-
11	1470 N	1409	-0-	-61 B	-0-	1409	2			N	-0-					-0-
12	1554 N	1554	-0-	-0- B	-0-	1554	2			N	-0-					-0-
*01	1270 N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883 N	1860	-0-	-1023 B	-0-	184	1	1676	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3246 N	3246	-0-	-0- B	-0-	432	1	2814	2	N	-0-					-0-
10	2186 N	2186	-0-	-0- B	-0-	304	1	1882	2	N	-0-					-0-
11	2991 N	2991	-0-	-0- B	-0-	348	1	2643	2	N	-0-					-0-
12	3348 N	2212	-0-	-1136 B	-0-	263	1	1949	2	N	-0-					-0-
*01	2307 N	2307	-0-	-0- B	-0-	294	1	2013	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1860	N	1724	-0-	-136	B	-0-	614	1	1110	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1774	N	1774	-0-	-0-	B	-0-	663	1	1111	2	N	-0-			-0-
10	1891	N	1540	-0-	-351	B	-0-	587	1	953	2	N	-0-			-0-
11	1680	N	1417	-0-	-263	B	-0-	436	1	981	2	N	-0-			-0-
12	1829	N	1661	-0-	-168	B	-0-	515	1	1146	2	N	-0-			-0-
01	1550	N	1485	-0-	-65	B	-0-	471	1	1014	2	N	-0-			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1302	N	1253	-0-	-49	B	-0-	1253	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1297	N	1297	-0-	-0-	B	-0-	1297	2			N	-0-			-0-
10	1488	N	902	-0-	-586	B	-0-	902	2			N	-0-			-0-
11	1200	N	1181	-0-	-19	B	-0-	1181	2			N	-0-			-0-
12	1333	N	1225	-0-	-108	B	-0-	1225	2			N	-0-			-0-
*01	1131	N	1131	-0-	-0-	B	-0-	1131	2			N	-0-			-0-

DEAHL WELL #: E 1 R RRCID -> 033028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
10 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
11 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
12 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
01 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

08	1912	N	1912	-0-	-0-	B	-0-	1912	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2015	N	2015	-0-	-0-	B	-0-	2015	2			N	-0-			-0-
10	1859	N	1859	-0-	-0-	B	-0-	1859	2			N	-0-			-0-
11	2000	N	2000	-0-	-0-	B	-0-	2000	2			N	-0-			-0-
12	2077	N	1681	-0-	-396	B	-0-	1681	2			N	-0-			-0-
01	1860	N	1785	-0-	-75	B	-0-	1785	2			N	-0-			-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

08	2697	N	2390	-0-	-307	B	-0-	2390	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2700	N	2234	-0-	-466	B	-0-	2234	2			N	-0-			-0-
10	2821	N	2148	-0-	-673	B	-0-	2148	2			N	-0-			-0-
11	2310	N	1893	-0-	-417	B	-0-	1893	2			N	-0-			-0-
12	2611	N	2611	-0-	-0-	B	-0-	2611	2			N	-0-			-0-
*01	2518	N	2518	-0-	-0-	B	-0-	2518	2			N	-0-			-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

08	2356	N	2024	-0-	-332	B	-0-	332	1	1692	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2219	N	2219	-0-	-0-	B	-0-	378	1	1841	2	N	-0-			-0-
10	2728	N	1746	-0-	-982	B	-0-	389	1	1357	2	N	-0-			-0-
11	2022	N	2022	-0-	-0-	B	-0-	305	1	1717	2	N	-0-			-0-
12	2600	N	2600	-0-	-0-	B	-0-	434	1	2166	2	N	-0-			-0-
*01	2150	N	2150	-0-	-0-	B	-0-	361	1	1789	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	1353	-0-	-228	B	-0-	1353	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1497	N	1497	-0-	-0-	B	-0-	1497	2			N	-0-			-0-
10	1612	N	1045	-0-	-567	B	-0-	1045	2			N	-0-			-0-
11	1320	N	916	-0-	-404	B	-0-	916	2			N	-0-			-0-
12	1550	N	1172	-0-	-378	B	-0-	1172	2			N	-0-			-0-
*01	1160	N	1160	-0-	-0-	B	-0-	1160	2			N	-0-			-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2201	N	1836	-0-	-365	B	-0-	356	1	1480	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2149	N	2149	-0-	-0-	B	-0-	432	1	1717	2	N	-0-			-0-
10	2480	N	1810	-0-	-670	B	-0-	346	1	1464	2	N	-0-			-0-
11	1862	N	1862	-0-	-0-	B	-0-	281	1	1581	2	N	-0-			-0-
12	2321	N	2321	-0-	-0-	B	-0-	446	1	1875	2	N	-0-			-0-
01	1798	N	1719	-0-	-79	B	-0-	319	1	1400	2	N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1488	N	1134	-0-	-354	B	-0-	284	1	850	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1590	N	1590	-0-	-0-	B	-0-	404	1	1186	2	N	-0-			-0-
10	2077	N	241	-0-	-1836	B	-0-	50	1	191	2	N	-0-			-0-
11	1864	N	1864	-0-	-0-	B	-0-	335	1	1529	2	N	-0-			-0-
12	1643	N	1194	-0-	-449	B	-0-	199	1	995	2	N	-0-			-0-
*01	1491	N	1491	-0-	-0-	B	-0-	274	1	1217	2	N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2666	N	2446	-0-	-220	B	-0-	563	1	1883	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2615	N	2615	-0-	-0-	B	-0-	643	1	1972	2	N	-0-			-0-
10	2666	N	2335	-0-	-331	B	-0-	597	1	1738	2	N	-0-			-0-
11	2370	N	2230	-0-	-140	B	-0-	508	1	1722	2	N	-0-			-0-
12	2697	N	2679	-0-	-18	B	-0-	685	1	1994	2	N	-0-			-0-
01	2325	N	2153	-0-	-172	B	-0-	531	1	1622	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2410	N	2410	-0-	-0-	B	-0-	398	1	2012	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2416	N	2416	-0-	-0-	B	-0-	423	1	1993	2	N	-0-			-0-
10	2635	N	2146	-0-	-489	B	-0-	377	1	1769	2	N	-0-			-0-
11	2340	N	1835	-0-	-505	B	-0-	285	1	1550	2	N	-0-			-0-
12	2511	N	1599	-0-	-912	B	-0-	218	1	1381	2	N	-0-			-0-
01	2139	N	2134	-0-	-5	B	-0-	311	1	1823	2	N	-0-			-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1798	N	1722	-0-	-76	B	-0-	1722	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1629	N	1629	-0-	-0-	B	-0-	1629	2			N	-0-			-0-
10	1922	N	1765	-0-	-157	B	-0-	1765	2			N	-0-			-0-
11	1724	N	1724	-0-	-0-	B	-0-	1724	2			N	-0-			-0-
12	1674	N	1202	-0-	-472	B	-0-	1202	2			N	-0-			-0-
01	1767	N	1645	-0-	-122	B	-0-	1645	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1183	-0-	-26	B	-0-	1183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1356	N	1356	-0-	-0-	B	-0-	1356	2			N	-0-					-0-
10	1426	N	1160	-0-	-266	B	-0-	1160	2			N	-0-					-0-
11	1360	N	1360	-0-	-0-	B	-0-	1360	2			N	-0-					-0-
12	1395	N	1234	-0-	-161	B	-0-	1234	2			N	-0-					-0-
*01	1334	N	1334	-0-	-0-	B	-0-	1334	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH 2885 PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1284	N	1284	-0-	-0-	B	-0-	1284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1221	N	1221	-0-	-0-	B	-0-	1221	2			N	-0-					-0-
10	1147	N	1090	-0-	-57	B	-0-	1090	2			N	-0-					-0-
11	1230	N	566	-0-	-664	B	-0-	566	2			N	-0-					-0-
12	1372	N	1372	-0-	-0-	B	-0-	1372	2			N	-0-					-0-
*01	1268	N	1268	-0-	-0-	B	-0-	1268	2			N	-0-					-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	165	-0-	-517	B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	396	-0-	-444	B	-0-	396	2			N	-0-					-0-
10	992	N	892	-0-	-100	B	-0-	892	2			N	-0-					-0-
11	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
12	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-					-0-
01	899	N	823	-0-	-76	B	-0-	823	2			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
10	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
11	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
12	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-
01	310	N	308	-0-	-2	B	-0-	308	2			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1514	N	1514	-0-	-0-	B	-0-	1514	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1092	N	1092	-0-	-0-	B	-0-	1092	2			N	-0-					-0-
10	868	N	485	-0-	-383	B	-0-	485	2			N	-0-					-0-
11	1470	N	996	-0-	-474	B	-0-	996	2			N	-0-					-0-
12	1116	N	1080	-0-	-36	B	-0-	1080	2			N	-0-					-0-
*01	1090	N	1090	-0-	-0-	B	-0-	1090	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1420	-0-	-254 B	-0-	1420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-
10	1581	N	1505	-0-	-76 B	-0-	1505	2			N	-0-					-0-
11	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-
12	1550	N	1177	-0-	-373 B	-0-	1177	2			N	-0-					-0-
01	1519	N	1458	-0-	-61 B	-0-	1458	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	N	1596	-0-	-0- B	-0-	1596	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1314	-0-	-246 B	-0-	1314	2			N	-0-					-0-
10	1519	N	1132	-0-	-387 B	-0-	1132	2			N	-0-					-0-
11	1530	N	1107	-0-	-423 B	-0-	1107	2			N	-0-					-0-
12	1364	N	969	-0-	-395 B	-0-	969	2			N	-0-					-0-
01	1147	N	629	-0-	-518 B	-0-	629	2			N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	713	-0-	-62 B	-0-	713	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
10	744	N	664	-0-	-80 B	-0-	664	2			N	-0-					-0-
11	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
12	744	N	694	-0-	-50 B	-0-	694	2			N	-0-					-0-
01	651	N	602	-0-	-49 B	-0-	602	2			N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1074	-0-	-6 B	-0-	1074	2			N	-0-					-0-
10	1147	N	945	-0-	-202 B	-0-	945	2			N	-0-					-0-
11	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
12	1116	N	1015	-0-	-101 B	-0-	1015	2			N	-0-					-0-
01	930	N	647	-0-	-283 B	-0-	647	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0- B	-0-	218	1	466	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	784	N	784	-0-	-0- B	-0-	259	1	525	2	N	-0-					-0-
10	775	N	694	-0-	-81 B	-0-	232	1	462	2	N	-0-					-0-
11	660	N	660	-0-	-0- B	-0-	203	1	457	2	N	-0-					-0-
12	806	N	157	-0-	-649 B	-0-	37	1	120	2	N	-0-					-0-
01	682	N	447	-0-	-235 B	-0-	130	1	317	2	N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3589	N	3589	-0-	-0- B	-0-	3589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	3600	-0-	-0- B	-0-	3600	2			N	-0-					-0-
10	3379	N	3372	-0-	-7 B	-0-	3372	2			N	-0-					-0-
11	3480	N	3295	-0-	-185 B	-0-	3295	2			N	-0-					-0-
12	3720	N	3279	-0-	-441 B	-0-	3279	2			N	-0-					-0-
01	3379	N	2816	-0-	-563 B	-0-	2816	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2670	-0-	-306 B	-2556	2670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2556										
09	2921	N	2921	-0-	-0- B	-0-	2921	2			N	-0-					-0-
10	3007	N	2901	-0-	-106 B	-0-	2901	2			N	-0-					-0-
11	2580	N	2559	-0-	-21 B	-0-	2559	2			N	-0-					-0-
12	3007	N	1796	-0-	-1211 B	-0-	1796	2			N	-0-					-0-
01	2914	N	2693	-0-	-221 B	-0-	2693	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	3064	-0-	-532 B	-0-	3064	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2970	N	2890	-0-	-80 B	-0-	2890	2			N	-0-					-0-
10	2910	N	2910	-0-	-0- B	-0-	2910	2			N	-0-					-0-
11	2970	N	2430	-0-	-540 B	-0-	2430	2			N	-0-					-0-
12	2976	N	2140	-0-	-836 B	-0-	2140	2			N	-0-					-0-
01	2914	N	2513	-0-	-401 B	-0-	2513	2			N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1986	N	1986	-0-	-0- B	-0-	1986	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2068	N	2068	-0-	-0- B	-0-	2068	2			N	-0-					-0-
10	2108	N	1792	-0-	-316 B	-0-	1792	2			N	-0-					-0-
11	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-					-0-
12	2139	N	1682	-0-	-457 B	-0-	1682	2			N	-0-					-0-
01	1798	N	1153	-0-	-645 B	-0-	1153	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2597	-0-	-100 B	-0-	2597	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2649	N	2649	-0-	-0- B	-0-	2649	2			N	-0-					-0-
10	2790	N	2298	-0-	-492 B	-0-	2298	2			N	-0-					-0-
11	2520	N	2213	-0-	-307 B	-0-	2213	2			N	-0-					-0-
12	2728	N	2287	-0-	-441 B	-0-	2287	2			N	-0-					-0-
01	2294	N	1950	-0-	-344 B	-0-	1950	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5254	N	5254	-0-	-0- B	-0-	5254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5153	N	5153	-0-	-0- B	-0-	5153	2			N	-0-					-0-
10	5248	N	5248	-0-	-0- B	-0-	5248	2			N	-0-					-0-
11	5070	N	5063	-0-	-7 B	-0-	5063	2			N	-0-					-0-
12	5332	N	3652	-0-	-1680 B	-0-	3652	2			N	-0-					-0-
01	5239	N	5065	-0-	-174 B	-0-	5065	2			N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	N	3842	-0-	-188 B	-0-	3842	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3872	N	3872	-0-	-0- B	-0-	3872	2			N	-0-					-0-
10	4588	N	3335	-0-	-1253 B	-0-	3335	2			N	-0-					-0-
11	3720	N	911	-0-	-2809 B	-0-	911	2			N	-0-					-0-
12	3999	N	2453	-0-	-1546 B	-0-	2453	2			N	-0-					-0-
*01	4004	N	4004	-0-	-0- B	-0-	4004	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1164	-0-	-169 B	-0-	1164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
10	1395	N	1077	-0-	-318 B	-0-	1077	2			N	-0-					-0-
11	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
12	1395	N	1259	-0-	-136 B	-0-	1259	2			N	-0-					-0-
*01	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1969	-0-	-170 B	-0-	400	1	1569	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2044	N	2044	-0-	-0- B	-0-	432	1	1612	2	N	-0-					-0-
10	2170	N	1741	-0-	-429 B	-0-	389	1	1352	2	N	-0-					-0-
11	1920	N	1471	-0-	-449 B	-0-	331	1	1140	2	N	-0-					-0-
12	2108	N	1670	-0-	-438 B	-0-	353	1	1317	2	N	-0-					-0-
01	1736	N	1446	-0-	-290 B	-0-	308	1	1138	2	N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	725	-0-	-19 B	-0-	725	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
10	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
11	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
*01	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	N	4142	-0-	-3081 B	-0-	4142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3285	N	3285	-0-	-0- B	-0-	3285	2			N	-0-					-0-
10	4247	N	4091	-0-	-156 B	-0-	4091	2			N	-0-					-0-
11	4020	N	3869	-0-	-151 B	-0-	3869	2			N	-0-					-0-
12	3410	N	2761	-0-	-649 B	-0-	2761	2			N	-0-					-0-
01	4092	N	3315	-0-	-777 B	-0-	3315	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2496	N	2496	-0-	-0- B	-0-	429	1	2067	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2454	N	2454	-0-	-0- B	-0-	432	1	2022	2	N	-0-					-0-
10	2573	N	2144	-0-	-429 B	-0-	389	1	1755	2	N	-0-					-0-
11	2430	N	2238	-0-	-192 B	-0-	374	1	1864	2	N	-0-					-0-
12	2542	N	2071	-0-	-471 B	-0-	311	1	1760	2	N	-0-					-0-
01	2139	N	1795	-0-	-344 B	-0-	275	1	1520	2	N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2711	-0-	-296 B	-0-	2711	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3372	N	3372	-0-	-0- B	-0-	3372	2			N	-0-					-0-
10	3534	N	2900	-0-	-634 B	-0-	2900	2			N	-0-					-0-
11	3295	N	3295	-0-	-0- B	-0-	3295	2			N	-0-					-0-
12	3472	N	3177	-0-	-295 B	-0-	3177	2			N	-0-					-0-
*01	3161	N	3161	-0-	-0- B	-0-	3161	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	783	-0-	-54 B	-0-	783	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
10	837	N	817	-0-	-20 B	-0-	817	2			N	-0-					-0-
11	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
12	837	N	699	-0-	-138 B	-0-	699	2			N	-0-					-0-
01	806	N	766	-0-	-40 B	-0-	766	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	N	1113	-0-	-0- B	-0-	286	1	827	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1031	-0-	-109 B	-0-	272	1	759	2	N	-0-					-0-
10	1147	N	1091	-0-	-56 B	-0-	292	1	799	2	N	-0-					-0-
11	1080	N	972	-0-	-108 B	-0-	266	1	706	2	N	-0-					-0-
12	1054	N	679	-0-	-375 B	-0-	179	1	500	2	N	-0-					-0-
01	1085	N	681	-0-	-404 B	-0-	190	1	491	2	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2266	-0-	-59 B	-0-	2266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2332	N	2332	-0-	-0- B	-0-	2332	2			N	-0-					-0-
10	2449	N	2153	-0-	-296 B	-0-	2153	2			N	-0-					-0-
11	2429	N	2429	-0-	-0- B	-0-	2429	2			N	-0-					-0-
12	2418	N	2127	-0-	-291 B	-0-	2127	2			N	-0-					-0-
01	2139	N	2076	-0-	-63 B	-0-	2076	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

08	2046	N	1502	-0-	-544 B	-0-	1502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2132	N	2132	-0-	-0- B	-0-	2132	2			N	-0-					-0-
10	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					-0-
11	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-					-0-
12	2201	N	1967	-0-	-234 B	-0-	1967	2			N	-0-					-0-
01	2108	N	1846	-0-	-262 B	-0-	1846	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

08	434	N	267	-0-	-167 B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
10	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
11	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
01	868	N	837	-0-	-31 B	-0-	837	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

08	1715	N	1715	-0-	-0- B	-0-	230 13	1 9	1472	2	N	12	25	1			12
09/01 BALANCING DATE STATUS -> -0-																	
09	1617	N	1617	-0-	-0- B	-0-	168 11	1 9	1438	2	N	10					22
10	1736	N	1484	-0-	-252 B	-0-	212 30	1 9	1242	2	N	27	26	1			23
11	1650	N	1573	-0-	-77 B	-0-	211 44	1 9	1318	2	N	40	52	1			11
12	1674	N	1506	-0-	-168 B	-0-	210 61	1 9	1235	2	N	55	51	1			15
*01	1597	N	1597	-0-	-0- B	-0-	181 72	1 9	1344	2	N	65	53	1			27

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
10	713	N	634	-0-	-79 B	-0-	634	2			N	-0-					-0-
11	630	N	435	-0-	-195 B	-0-	435	2			N	-0-					-0-
12	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
*01	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2090	-0-	-49 B	-0-	281	1	1796	2	N	12	24	1			14
							13	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	2007	N	2007	-0-	-0- B	-0-	209	1	1788	2	N	9					23
							10	9									
10	2170	N	1855	-0-	-315 B	-0-	266	1	1560	2	N	26	25	1			24
							29	9									
11	2029	N	2029	-0-	-0- B	-0-	273	1	1711	2	N	41	51	1			14
							45	9									
12	2077	N	1981	-0-	-96 B	-0-	279	1	1640	2	N	56	50	1			20
							62	9									
01	1860	N	1761	-0-	-99 B	-0-	201	1	1490	2	N	64	53	1			31
							70	9									

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
11	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
12	806	N	503	-0-	-303 B	-0-	503	2			N	-0-					-0-
01	899	N	560	-0-	-339 B	-0-	560	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2070	-0-	-100 B	-0-	602	1	1468	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2128	N	2128	-0-	-0- B	-0-	663	1	1465	2	N	-0-					-0-
10	2263	N	1539	-0-	-724 B	-0-	509	1	1030	2	N	-0-					-0-
11	2010	N	1951	-0-	-59 B	-0-	553	1	1398	2	N	-0-					-0-
12	2201	N	1743	-0-	-458 B	-0-	499	1	1244	2	N	-0-					-0-
*01	1704	N	1704	-0-	-0- B	-0-	488	1	1216	2	N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	N	3065	-0-	-283 B	-0-	388	1	2677	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3155	N	3155	-0-	-0- B	-0-	432	1	2723	2	N	-0-					-0-
10	3441	N	2804	-0-	-637 B	-0-	385	1	2419	2	N	-0-					-0-
11	3086	N	3086	-0-	-0- B	-0-	418	1	2668	2	N	-0-					-0-
12	3255	N	2939	-0-	-316 B	-0-	409	1	2530	2	N	-0-					-0-
01	2790	N	2577	-0-	-213 B	-0-	361	1	2216	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2002	N	2002	-0-	-0- B	-0-	2002	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1922	N	1922	-0-	-0- B	-0-	1922	2			N	-0-					-0-
10	1984	N	1787	-0-	-197 B	-0-	1787	2			N	-0-					-0-
11	1950	N	1825	-0-	-125 B	-0-	1825	2			N	-0-					-0-
12	1984	N	1947	-0-	-37 B	-0-	1947	2			N	-0-					-0-
*01	1843	N	1843	-0-	-0- B	-0-	1843	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3031	N	3031	-0-	-0- B	-0-	3031	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2850	-0-	-240 B	-0-	2850	2			N	-0-					-0-
10	3100	N	2388	-0-	-712 B	-0-	2388	2			N	-0-					-0-
11	2940	N	93	-0-	-2847 B	-0-	93	2			N	-0-					-0-
12	2945	N	1214	-0-	-1731 B	-0-	1214	2			N	-0-					-0-
01	2387	N	259	-0-	-2128 B	-0-	259	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1097	-0-	-143 B	-0-	219	1	878	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1275	N	1275	-0-	-0- B	-0-	288	1	987	2	N	-0-					-0-
10	1333	N	1007	-0-	-326 B	-0-	237	1	770	2	N	-0-					-0-
11	1050	N	922	-0-	-128 B	-0-	142	1	780	2	N	-0-					-0-
12	1333	N	1174	-0-	-159 B	-0-	232	1	942	2	N	-0-					-0-
*01	1168	N	1168	-0-	-0- B	-0-	240	1	928	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1457	-0-	-403 B	-0-	167	1	1290	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1780	N	1780	-0-	-0- B	-0-	223	1	1557	2	N	-0-					-0-
10	2015	N	1534	-0-	-481 B	-0-	234	1	1300	2	N	-0-					-0-
11	1931	N	1931	-0-	-0- B	-0-	260	1	1671	2	N	-0-					-0-
12	1829	N	1665	-0-	-164 B	-0-	249	1	1416	2	N	-0-					-0-
*01	1560	N	1560	-0-	-0- B	-0-	219	1	1341	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1103	-0-	-137 B	-0-	266	1	837	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1216	N	1216	-0-	-0- B	-0-	269	1	947	2	N	-0-					-0-
10	1302	N	1078	-0-	-224 B	-0-	259	1	819	2	N	-0-					-0-
11	1080	N	1023	-0-	-57 B	-0-	240	1	783	2	N	-0-					-0-
12	1271	N	918	-0-	-353 B	-0-	244	1	674	2	N	-0-					-0-
01	1085	N	703	-0-	-382 B	-0-	172	1	531	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	N	2998	-0-	-195 B	-0-	404	1	2594	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3151	N	3151	-0-	-0- B	-0-	432	1	2719	2	N	-0-					-0-
10	3379	N	2701	-0-	-678 B	-0-	389	1	2312	2	N	-0-					-0-
11	2919	N	2919	-0-	-0- B	-0-	383	1	2536	2	N	-0-					-0-
12	3255	N	2791	-0-	-464 B	-0-	371	1	2420	2	N	-0-					-0-
01	2697	N	2084	-0-	-613 B	-0-	271	1	1813	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1145	-0-	-85 B	-0-	1145	2			N	-0-					-0-
10	1209	N	1078	-0-	-131 B	-0-	1078	2			N	-0-					-0-
11	1140	N	1114	-0-	-26 B	-0-	1114	2			N	-0-					-0-
12	1178	N	832	-0-	-346 B	-0-	832	2			N	-0-					-0-
*01	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2610	-0-	-273 B	-0-	400	1	2210	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2717	N	2717	-0-	-0- B	-0-	428	1	2289	2	N	-0-					-0-
10	2821	N	2257	-0-	-564 B	-0-	389	1	1868	2	N	-0-					-0-
11	2520	N	2474	-0-	-46 B	-0-	389	1	2085	2	N	-0-					-0-
12	2821	N	2450	-0-	-371 B	-0-	403	1	2047	2	N	-0-					-0-
01	2263	N	2096	-0-	-167 B	-0-	346	1	1750	2	N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	N	4044	-0-	-17 B	-3991	4044	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1305 CANCELLED UNDERAGE -> -2686																	
09	2992	N	4297	-0-	1305 B	-0-	4297	2			N	-0-					-0-
10	4507	N	4507	-0-	-0- B	-0-	4507	2			N	-0-					-0-
11	4342	N	4342	-0-	-0- B	-0-	4342	2			N	-0-					-0-
12	4433	N	2415	-0-	-2018 B	-0-	2415	2			N	-0-					-0-
01	4495	N	2228	-0-	-2267 B	-0-	2228	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3919	N	3919	-0-	-0- B	-0-	650	1	3269	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3985	N	3985	-0-	-0- B	-0-	663	1	3322	2	N	-0-					-0-
10	4030	N	3519	-0-	-511 B	-0-	598	1	2921	2	N	-0-					-0-
11	3780	N	3499	-0-	-281 B	-0-	598	1	2901	2	N	-0-					-0-
12	4123	N	3581	-0-	-542 B	-0-	649	1	2932	2	N	-0-					-0-
01	3534	N	3065	-0-	-469 B	-0-	532	1	2533	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1280	N	1280	-0-	-0- B	-0-	257	1	1023	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1367	N	1367	-0-	-0- B	-0-	288	1	1079	2	N	-0-					-0-
10	1488	N	994	-0-	-494 B	-0-	212	1	782	2	N	-0-					-0-
11	1230	N	1195	-0-	-35 B	-0-	252	1	943	2	N	-0-					-0-
12	1426	N	896	-0-	-530 B	-0-	200	1	696	2	N	-0-					-0-
01	992	N	851	-0-	-141 B	-0-	166	1	685	2	N	-0-					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2135	-0-	-593 B	-0-	302	1	1833	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2767	N	2767	-0-	-0- B	-0-	432	1	2335	2	N	-0-					-0-
10	2821	N	2499	-0-	-322 B	-0-	403	1	2096	2	N	-0-					-0-
11	2335	N	2335	-0-	-0- B	-0-	377	1	1958	2	N	-0-					-0-
12	2852	N	2211	-0-	-641 B	-0-	301	1	1910	2	N	-0-					-0-
01	2511	N	2354	-0-	-157 B	-0-	334	1	2020	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2471	N	2471	-0-	-0- B	-0-	2471	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1939	-0-	-41 B	-0-	1939	2			N	-0-					-0-
10	1996	N	1996	-0-	-0- B	-0-	1996	2			N	-0-					-0-
11	2400	N	1838	-0-	-562 B	-0-	1838	2			N	-0-					-0-
12	2015	N	1483	-0-	-532 B	-0-	1483	2			N	-0-					-0-
01	1984	N	1435	-0-	-549 B	-0-	1435	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1145	-0-	-405 B	-0-	1145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1479	-0-	-21 B	-0-	1479	2			N	-0-					-0-
10	1550	N	1311	-0-	-239 B	-0-	1311	2			N	-0-					-0-
11	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
12	1519	N	1303	-0-	-216 B	-0-	1303	2			N	-0-					-0-
01	1302	N	1084	-0-	-218 B	-0-	1084	2			N	-0-					-0-

MOORE WELL #: 2P RRCID -> 204332 COMPL. DATE 07/21/2004 TOTAL DEPTH 3800 PERF. 3096 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0- B	-0-	216	1	347	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	249	1	300	2	N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	233	1	267	2	N	-0-					-0-
11	540	N	460	-0-	-80 B	-0-	174	1	286	2	N	-0-					-0-
12	558	N	217	-0-	-341 B	-0-	93	1	124	2	N	-0-					-0-
01	496	N	333	-0-	-163 B	-0-	132	1	201	2	N	-0-					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	N	3566	-0-	94 B	-5548	3566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1381 CANCELLED UNDERAGE -> -4167																	
09	3390	N	3449	-0-	59 B	-1322	3449	2			N	-0-					-0-
10	3627	N	3510	-0-	-117 B	-1322	3510	2			N	-0-					-0-
11	3450	N	3288	-0-	-162 B	-1322	3288	2			N	-0-					-0-
12	3565	N	2391	-0-	-1174 B	-1322	2391	2			N	-0-					-0-
01	3503	N	2198	-0-	-1305 B	-1322	2198	2			N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1918	-0-	-438 B	-0-	1918	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2283	-0-	-327 B	-0-	2283	2			N	-0-					-0-
10	2635	N	2267	-0-	-368 B	-0-	2267	2			N	-0-					-0-
11	2290	N	2290	-0-	-0- B	-0-	2290	2			N	-0-					-0-
12	2356	N	2331	-0-	-25 B	-0-	2331	2			N	-0-					-0-
*01	2295	N	2295	-0-	-0- B	-0-	2295	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1543	N	1543	-0-	-0-	B	-0-	1543	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1449	N	1449	-0-	-0-	B	-0-	1449	2			N	-0-					-0-
10	1519	N	1469	-0-	-50	B	-0-	1469	2			N	-0-					-0-
11	1500	N	1301	-0-	-199	B	-0-	1301	2			N	-0-					-0-
12	1488	N	855	-0-	-633	B	-0-	855	2			N	-0-					-0-
*01	1482	N	1482	-0-	-0-	B	-0-	1482	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

08	1391	N	1391	-0-	-0-	B	-0-	1391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	197	-0-	-13	B	-0-	197	2			N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
11	1350	N	151	-0-	-1199	B	-0-	151	2			N	-0-					-0-
12	217	N	94	-0-	-123	B	-0-	94	2			N	-0-					-0-
01	217	N	159	-0-	-58	B	-0-	159	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	202	-0-	-139	B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
10	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
11	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
12	341	N	308	-0-	-33	B	-0-	308	2			N	-0-					-0-
*01	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

08	1953	N	1343	-0-	-610	B	-0-	1343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1691	N	1691	-0-	-0-	B	-0-	1691	2			N	-0-					-0-
10	2449	N	1450	-0-	-999	B	-0-	1450	2			N	-0-					-0-
11	2281	N	2281	-0-	-0-	B	-0-	2281	2			N	-0-					-0-
12	1843	N	1843	-0-	-0-	B	-0-	1843	2			N	-0-					-0-
*01	1766	N	1766	-0-	-0-	B	-0-	1766	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

08	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	310	N	298	-0-	-12	B	-0-	298	2			N	-0-					-0-
11	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
12	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
01	310	N	275	-0-	-35	B	-0-	275	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

08	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
11	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
12	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
01	310	N	268	-0-	-42	B	-0-	268	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2156	N	906	-0-	-1250 B	-0-	906	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	#	-0-	-0-	-3780 B	-3780					N	-0-					-0-
10	3906	#	3804	-0-	-102 B	-3882	3804	2			N	-0-					-0-
11	2618		1659	-0-	-959 B	-4841	1659	2			N	-0-					-0-
12	2287		2368	-0-	81 B	-4760	2368	2			N	-0-					-0-
01	2443		2626	-0-	183 B	-4577	2626	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-
10	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-
11	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
12	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
*01	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	2			N	-0-					-0-
12	496	N	421	-0-	-75 B	-0-	421	2			N	-0-					-0-
01	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1731		3664	-0-	1933 B	368	3664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 368																	
09	1685		1890	-0-	205 B	573	1890	2			N	-0-					-0-
10	3046		1558	-0-	-1488 B	-915	1558	2			N	-0-					-0-
11	1887		1267	-0-	-620 B	-1535	1267	2			N	-0-					-0-
12	1675		1378	-0-	-297 B	-1832	1378	2			N	-0-					-0-
01	1778		1125	-0-	-653 B	-2485	1125	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
10	1953	N	1408	-0-	-545 B	-0-	1408	2			N	-0-					-0-
11	1470	N	1345	-0-	-125 B	-0-	1345	2			N	-0-					-0-
12	1767	N	1764	-0-	-3 B	-0-	1764	2			N	-0-					-0-
*01	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1626	-0-	-265 B	-0-	1626	2			N	-0-					86
09/01 BALANCING DATE STATUS -> -0-																	
09	1914	N	1914	-0-	-0- B	-0-	1901	2	13	9	N	12					98
10	1645	N	1645	-0-	-0- B	-0-	1635	2	10	9	N	9					107
11	1560	N	1171	-0-	-389 B	-0-	1163	2	8	9	N	7					114
12	1984	N	1489	-0-	-495 B	-0-	1483	2	6	9	N	5					119
01	1643	N	1058	-0-	-585 B	-0-	1054	2	4	9	N	4					123

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1530	N	1530	-0-	-0-	B	-0-	1530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1850	N	1850	-0-	-0-	B	-0-	1850	2			N	-0-					-0-
10	1922	N	1687	-0-	-235	B	-0-	1687	2			N	-0-					-0-
11	1470	N	1028	-0-	-442	B	-0-	1028	2			N	-0-					-0-
12	1922	N	1776	-0-	-146	B	-0-	1776	2			N	-0-					-0-
*01	1723	N	1723	-0-	-0-	B	-0-	1723	2			N	-0-					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
10	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
11	390	N	381	-0-	-9	B	-0-	381	3			N	-0-					-0-
12	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
*01	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

BIVINS WELL #: 101 RRCID -> 089321 COMPL. DATE 01/25/1980 TOTAL DEPTH 3200 PERF. 2972 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					-0-
10	1870	N	1870	-0-	-0- B	-0-	1870	2			N	-0-					-0-
11	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-
12	1860	N	1529	-0-	-331 B	-0-	1529	2			N	-0-					-0-
01	1860	N	1499	-0-	-361 B	-0-	1499	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1594	-0-	-56 B	-0-	1594	2			N	-0-					-0-
10	1798	N	1648	-0-	-150 B	-0-	1648	2			N	-0-					-0-
11	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
12	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-
*01	1681	N	1681	-0-	-0- B	-0-	1681	2			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2303	N	2303	-0-	-0- B	-0-	2303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2206	-0-	-134 B	-0-	2206	2			N	-0-					-0-
10	2418	N	2226	-0-	-192 B	-0-	2226	2			N	-0-					-0-
11	2330	N	2330	-0-	-0- B	-0-	2330	2			N	-0-					-0-
12	2317	N	2317	-0-	-0- B	-0-	2317	2			N	-0-					-0-
*01	2343	N	2343	-0-	-0- B	-0-	2343	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
*01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		355	-0-	355 B	2443	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2443																	
09	0		426	-0-	426 B	2869	426	3			N	-0-					-0-
10	0		417	-0-	417 B	3286	417	3			N	-0-					-0-
11	3000	N	334	-0-	-2666 B	620	334	3			N	-0-					-0-
12	853	N	233	-0-	-620 B	-0-	233	3			N	-0-					-0-
01	403	N	353	-0-	-50 B	-0-	353	3			N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		367	-0-	367 B	2527	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2527																	
09	0		441	-0-	441 B	2968	441	2			N	-0-					-0-
10	0		432	-0-	432 B	3400	432	2			N	-0-					-0-
11	3000	N	345	-0-	-2655 B	745	345	2			N	-0-					-0-
12	986	N	241	-0-	-745 B	-0-	241	2			N	-0-					-0-
01	434	N	365	-0-	-69 B	-0-	365	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-
10	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
11	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
12	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
*01	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	968	-0-	-22 B	-0-	968	3			N	-0-					-0-
10	1023	N	984	-0-	-39 B	-0-	984	3			N	-0-					-0-
11	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
12	992	N	988	-0-	-4 B	-0-	988	3			N	-0-					-0-
*01	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-

MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
10	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	496	N	26	-0-	-470 B	-0-	26	3			N	-0-					-0-
01	651	N	69	-0-	-582 B	-0-	69	3			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1292	-0-	-320 B	-0-	1292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1233	-0-	-177 B	-0-	1233	3			N	-0-					-0-
10	1364	N	1249	-0-	-115 B	-0-	1249	3			N	-0-					-0-
11	1260	N	1200	-0-	-60 B	-0-	1200	3			N	-0-					-0-
12	1271	N	1209	-0-	-62 B	-0-	1209	3			N	-0-					-0-
01	1240	N	1186	-0-	-54 B	-0-	1186	3			N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4087	N	4087	-0-	-0- B	-0-	4087	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	3076	-0-	-1094 B	-0-	3076	2			N	-0-					-0-
10	4577	N	4577	-0-	-0- B	-0-	4577	2			N	-0-					-0-
11	3960	N	3877	-0-	-83 B	-0-	3877	2			N	-0-					-0-
12	3921	N	3921	-0-	-0- B	-0-	3921	2			N	-0-					-0-
01	4588	N	3821	-0-	-767 B	-0-	3821	2			N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2405	-0-	-115 B	-0-	2405	3			N	-0-					-0-
10	2728	N	2515	-0-	-213 B	-0-	2515	3			N	-0-					-0-
11	2580	N	1021	-0-	-1559 B	-0-	1021	3			N	-0-					-0-
12	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
*01	2751	N	2751	-0-	-0- B	-0-	2751	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1298	-0-	-66 B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
10	1829	N	284	-0-	-1545 B	-0-	284	3			N	-0-					-0-
11	1260	N	713	-0-	-547 B	-0-	713	3			N	-0-					-0-
12	1860	N	1833	-0-	-27 B	-0-	1833	3			N	-0-					-0-
*01	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
10	806	N	719	-0-	-87 B	-0-	719	3			N	-0-					-0-
11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
12	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
*01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1753	-0-	-76 B	-30974	1753	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -16313 CANCELLED UNDERAGE -> -14661																	
09	1560	N	1711	-0-	151 B	-16162	1711	2			N	-0-					-0-
10	1767	N	1698	-0-	-69 B	-16162	1698	2			N	-0-					-0-
11	1710	N	1178	-0-	-532 B	-16162	1178	2			N	-0-					-0-
12	1767	N	1963	-0-	196 B	-15966	1963	2			N	-0-					-0-
01	1705	N	1875	-0-	170 B	-15796	1875	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	10	-0-	-2 B	-0-	10	3			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1332	-0-	-280 B	-0-	1332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
10	2136	N	2136	-0-	-0- B	-0-	2136	3			N	-0-					-0-
11	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
12	2232	N	1929	-0-	-303 B	-0-	1929	3			N	-0-					-0-
01	2139	N	1847	-0-	-292 B	-0-	1847	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	551	-0-	-199	B	-0-	551	3			N	-0-					-0-
10	806	N	736	-0-	-70	B	-0-	736	3			N	-0-					-0-
11	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
12	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
*01	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1361	N	1361	-0-	-0-	B	-0-	1361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1320	-0-	-30	B	-0-	1320	3			N	-0-					-0-
10	1457	N	1338	-0-	-119	B	-0-	1338	3			N	-0-					-0-
11	1320	N	1305	-0-	-15	B	-0-	1305	3			N	-0-					-0-
12	1364	N	1256	-0-	-108	B	-0-	1256	3			N	-0-					-0-
01	1333	N	1164	-0-	-169	B	-0-	1164	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	77	-0-	-78	B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	23	-0-	-187	B	-0-	23	3			N	-0-					-0-
10	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
11	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
12	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
*01	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2077	-0-	-620	B	-3219	2077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3053 CANCELLED UNDERAGE -> -166																		
09	2400	N	2435	-0-	35	B	-3018	2435	3			N	-0-					-0-
10	3038	N	2627	-0-	-411	B	-3018	2627	3			N	-0-					-0-
11	2010	N	1861	-0-	-149	B	-3018	1861	3			N	-0-					-0-
12	2511	N	2697	-0-	186	B	-2832	2697	3			N	-0-					-0-
01	2635	N	2616	-0-	-19	B	-2832	2616	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	141	-0-	-129	B	-0-	141	3			N	-0-					-0-
10	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
11	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
12	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
*01	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1923	-0-	-123 B	-0-	1923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2167	-0-	-113 B	-0-	2167	3			N	-0-					-0-
10	2604	N	454	-0-	-2150 B	-0-	454	3			N	-0-					-0-
11	1860	N	1059	-0-	-801 B	-0-	1059	3			N	-0-					-0-
12	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
*01	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1963	-0-	-362 B	-0-	646	1	1317	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1797	-0-	-603 B	-0-	607	1	1190	3	N	-0-					-0-
10	2635	N	1877	-0-	-758 B	-0-	662	1	1215	3	N	-0-					-0-
11	1890	N	1726	-0-	-164 B	-0-	629	1	1097	3	N	-0-					-0-
12	1860	N	1318	-0-	-542 B	-0-	482	1	836	3	N	-0-					-0-
01	1891	N	1275	-0-	-616 B	-0-	508	1	767	3	N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	549	-0-	-133 B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
10	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
11	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
12	899	N	791	-0-	-108 B	-0-	791	3			N	-0-					-0-
01	868	N	760	-0-	-108 B	-0-	760	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	605	-0-	-139 B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
10	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
11	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
12	992	N	822	-0-	-170 B	-0-	822	3			N	-0-					-0-
01	961	N	851	-0-	-110 B	-0-	851	3			N	-0-					-0-

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1222	-0-	-266 B	-0-	402	1	820	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1191	-0-	-99 B	-0-	402	1	789	3	N	-0-					-0-
10	1426	N	1134	-0-	-292 B	-0-	400	1	734	3	N	-0-					-0-
11	1170	N	1088	-0-	-82 B	-0-	396	1	692	3	N	-0-					-0-
12	1240	N	896	-0-	-344 B	-0-	327	1	569	3	N	-0-					-0-
01	1147	N	812	-0-	-335 B	-0-	324	1	488	3	N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
10	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
11	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
12	1395	N	1187	-0-	-208 B	-0-	1187	3			N	-0-					-0-
01	1302	N	1214	-0-	-88 B	-0-	1214	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
10	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
11	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
12	1488	N	759	-0-	-729 B	-0-	759	3			N	-0-					-0-
01	2170	N	373	-0-	-1797 B	-0-	373	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

08	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1457	-0-	-13 B	-0-	1457	3			N	-0-					-0-
10	1767	N	1491	-0-	-276 B	-0-	1491	3			N	-0-					-0-
11	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
12	1519	N	1463	-0-	-56 B	-0-	1463	3			N	-0-					-0-
*01	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1228	-0-	-62 B	-0-	1228	3			N	-0-					-0-
10	1395	N	1262	-0-	-133 B	-0-	1262	3			N	-0-					-0-
11	1320	N	1291	-0-	-29 B	-0-	1291	3			N	-0-					-0-
12	1271	N	1035	-0-	-236 B	-0-	1035	3			N	-0-					-0-
*01	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
10	775	N	666	-0-	-109 B	-0-	666	3			N	-0-					-0-
11	720	N	402	-0-	-318 B	-0-	402	3			N	-0-					-0-
12	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
*01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

08	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2155	-0-	-125 B	-0-	2155	3			N	-0-					-0-
10	2418	N	2231	-0-	-187 B	-0-	2231	3			N	-0-					-0-
11	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
12	2232	N	2173	-0-	-59 B	-0-	2173	3			N	-0-					-0-
*01	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

08	2201	N	2116	-0-	-85 B	-0-	1023	1	1093	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2007	-0-	-93 B	-0-	990	1	1017	3	N	-0-					-0-
10	2170	N	2075	-0-	-95 B	-0-	1023	1	1052	3	N	-0-					-0-
11	2040	N	2032	-0-	-8 B	-0-	990	1	1042	3	N	-0-					-0-
12	2077	N	2060	-0-	-17 B	-0-	1023	1	1037	3	N	-0-					-0-
*01	2101	N	2101	-0-	-0- B	-0-	1023	1	1078	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	827	-0-	145 B	-2910	225	1	602	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-2910										
09	833	N	833	-0-	-0- B	-0-	270	1	563	3	N	-0-					-0-
10	630	N	630	-0-	-0- B	-0-	279	1	351	3	N	-0-					-0-
11	810	N	744	-0-	-66 B	-0-	216	1	528	3	N	-0-					-0-
12	893	N	893	-0-	-0- B	-0-	279	1	614	3	N	-0-					-0-
*01	934	N	934	-0-	-0- B	-0-	279	1	655	3	N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	532	-0-	-88 B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	630	N	390	-0-	-240 B	-0-	390	3			N	-0-					-0-
10	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
11	510	N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-
12	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
01	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
10	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
11	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
12	1612	N	1512	-0-	-100 B	-0-	1512	3			N	-0-					-0-
*01	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
10	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
11	390	N	181	-0-	-209 B	-0-	181	3			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	889	-0-	-134 B	-0-	855	3	34	9	Y	31	32	1			4
09/01 BALANCING DATE STATUS ->				-0-													
09	900	N	873	-0-	-27 B	-0-	873	3			Y	-0-					4
10	DLQ G-10		1117	-0-	1117 B	1117	1088	3	29	9	Y	26					30
11	DLQ G-10		882	-0-	882 B	1999	842	3	40	9	Y	36	36	1			30
12	DLQ G-10		1278	-0-	1278 B	3277	1260	3	18	9	Y	16	42	1			4
01	DLQ G-10		1334	-0-	1334 B	4611	1264	3	70	9	Y	64	32	1			36

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1320	N	1197	-0-	-123 B	-0-	1197	3			N	-0-					-0-
10	1364	N	1153	-0-	-211 B	-0-	1153	3			N	-0-					-0-
11	1230	N	1161	-0-	-69 B	-0-	1161	3			N	-0-					-0-
12	1240	N	1149	-0-	-91 B	-0-	1149	3			N	-0-					-0-
*01	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1260	-0-	-73 B	-0-	1260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
10	1333	N	1109	-0-	-224 B	-0-	1109	3			N	-0-					-0-
11	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-
12	1240	N	734	-0-	-506 B	-0-	734	3			N	-0-					-0-
*01	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
10	1891	N	1697	-0-	-194 B	-0-	1697	3			N	-0-					-0-
11	1770	N	1628	-0-	-142 B	-0-	1628	3			N	-0-					-0-
12	1736	N	1216	-0-	-520 B	-0-	1216	3			N	-0-					-0-
01	1705	N	1700	-0-	-5 B	-0-	1700	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
10	1147	N	1023	-0-	-124 B	-0-	1023	3			N	-0-					-0-
11	1020	N	991	-0-	-29 B	-0-	991	3			N	-0-					-0-
12	1023	N	1017	-0-	-6 B	-0-	1017	3			N	-0-					-0-
*01	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
10	651	N	488	-0-	-163 B	-0-	488	3			N	-0-					-0-
11	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
12	558	N	121	-0-	-437 B	-0-	121	3			N	-0-					-0-
01	496	N	282	-0-	-214 B	-0-	282	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2705	-0-	-178 B	-0-	558	1	2147	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2586	N	2586	-0-	-0- B	-0-	540	1	2046	3	N	-0-					-0-
10	2772	N	2772	-0-	-0- B	-0-	540	1	2232	3	N	-0-					-0-
11	2660	N	2660	-0-	-0- B	-0-	540	1	2120	3	N	-0-					-0-
12	2666	N	2640	-0-	-26 B	-0-	558	1	2082	3	N	-0-					-0-
01	2759	N	2737	-0-	-22 B	-0-	558	1	2179	3	N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
10	1922	N	1691	-0-	-231 B	-0-	1691	3			N	-0-					-0-
11	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
12	1612	N	1498	-0-	-114 B	-0-	1498	3			N	-0-					-0-
01	1705	N	1260	-0-	-445 B	-0-	1260	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	918	N	918	-0-	-0-	B	-0-	918	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	861	N	861	-0-	-0-	B	-0-	861	3		N	-0-			-0-
10	974	N	974	-0-	-0-	B	-0-	974	3		N	-0-			-0-
11	980	N	980	-0-	-0-	B	-0-	980	3		N	-0-			-0-
12	924	N	924	-0-	-0-	B	-0-	924	3		N	-0-			-0-
01	961	N	752	-0-	-209	B	-0-	752	3		N	-0-			-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1759	N	1759	-0-	-0-	B	-0-	1759	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1740	N	1697	-0-	-43	B	-0-	1697	3		N	-0-			-0-
10	1953	N	1721	-0-	-232	B	-0-	1721	3		N	-0-			-0-
11	1842	N	1842	-0-	-0-	B	-0-	1842	3		N	-0-			-0-
12	1767	N	1737	-0-	-30	B	-0-	1737	3		N	-0-			-0-
*01	1846	N	1846	-0-	-0-	B	-0-	1846	3		N	-0-			-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1807	N	1807	-0-	-0-	B	-0-	1807	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1800	N	952	-0-	-848	B	-0-	952	3		N	-0-			-0-
10	1643	N	1474	-0-	-169	B	-0-	1474	3		N	-0-			-0-
11	1740	N	1225	-0-	-515	B	-0-	1225	3		N	-0-			-0-
12	992	N	950	-0-	-42	B	-0-	950	3		N	-0-			-0-
01	1488	N	1361	-0-	-127	B	-0-	1361	3		N	-0-			-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	492	-0-	-35	B	-0-	492	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	476	-0-	-4	B	-0-	476	3		N	-0-			-0-
10	527	N	481	-0-	-46	B	-0-	481	3		N	-0-			-0-
11	485	N	485	-0-	-0-	B	-0-	485	3		N	-0-			-0-
12	496	N	482	-0-	-14	B	-0-	482	3		N	-0-			-0-
01	496	N	471	-0-	-25	B	-0-	471	3		N	-0-			-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1962	N	1962	-0-	-0-	B	-0-	1962	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2070	N	1872	-0-	-198	B	-0-	1872	3		N	-0-			-0-
10	2170	N	2016	-0-	-154	B	-0-	2016	3		N	-0-			-0-
11	2082	N	2082	-0-	-0-	B	-0-	2082	3		N	-0-			-0-
12	2051	N	2051	-0-	-0-	B	-0-	2051	3		N	-0-			-0-
*01	2154	N	2154	-0-	-0-	B	-0-	2154	3		N	-0-			-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2550	N	2550	-0-	-0-	B	-0-	2550	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2550	N	2282	-0-	-268	B	-0-	2282	3		N	-0-			-0-
10	2697	N	2291	-0-	-406	B	-0-	2291	3		N	-0-			-0-
11	2512	N	2512	-0-	-0-	B	-0-	2512	3		N	-0-			-0-
12	2356	N	1929	-0-	-427	B	-0-	1929	3		N	-0-			-0-
*01	2431	N	2431	-0-	-0-	B	-0-	2431	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	364	-0-	-86 B	-0-	364	3			N	-0-					-0-
10	434	N	393	-0-	-41 B	-0-	393	3			N	-0-					-0-
11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
10	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
11	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
12	1488	N	1032	-0-	-456 B	-0-	1032	3			N	-0-					-0-
01	1209	N	1001	-0-	-208 B	-0-	1001	3			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1244	-0-	-120 B	-0-	1244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1447	-0-	-53 B	-0-	1447	3			N	-0-					-0-
10	1736	N	307	-0-	-1429 B	-0-	307	3			N	-0-					-0-
11	1200	N	511	-0-	-689 B	-0-	511	3			N	-0-					-0-
12	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
*01	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	372	N	179	-0-	-193 B	-0-	179	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	506	-0-	-455 B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
10	992	N	942	-0-	-50 B	-0-	942	3			N	-0-					-0-
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
*01	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	403	-0-	-217 B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	401	-0-	-109 B	-0-	401	3			N	-0-					-0-
10	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
11	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
12	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
01	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	36	-0-	-739 B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	290	-0-	-610 B	-0-	290	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
*01	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2143	N	2143	-0-	-0- B	-0-	2143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					-0-
10	2127	N	2127	-0-	-0- B	-0-	2127	2			N	-0-					-0-
11	2070	N	1822	-0-	-248 B	-0-	1822	2			N	-0-					-0-
12	2139	N	1813	-0-	-326 B	-0-	1813	2			N	-0-					-0-
01	2139	N	2128	-0-	-11 B	-0-	2128	2			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1858	N	1858	-0-	-0- B	-0-	1858	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
10	1829	N	1759	-0-	-70 B	-0-	1759	2			N	-0-					-0-
11	1800	N	1520	-0-	-280 B	-0-	1520	2			N	-0-					-0-
12	1798	N	1526	-0-	-272 B	-0-	1526	2			N	-0-					-0-
01	1767	N	1725	-0-	-42 B	-0-	1725	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
10	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
11	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
12	1426	N	663	-0-	-763 B	-0-	663	3			N	-0-					-0-
01	1085	N	512	-0-	-573 B	-0-	512	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	235	-0-	-35 B	-0-	235	3			N	-0-					-0-
10	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
11	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
10	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
11	390	N	333	-0-	-57 B	-0-	333	2			N	-0-					-0-
12	403	N	289	-0-	-114 B	-0-	289	2			N	-0-					-0-
01	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	N	3064	-0-	-284 B	-0-	558	1	2506	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3410	N	3410	-0-	-0- B	-0-	540	1	2870	3	N	-0-					-0-
10	3658	N	3136	-0-	-522 B	-0-	540	1	2596	3	N	-0-					-0-
11	2970	N	2918	-0-	-52 B	-0-	486	1	2432	3	N	-0-					-0-
12	3534	N	1663	-0-	-1871 B	-0-	324	1	1339	3	N	-0-					-0-
01	3131	N	1304	-0-	-1827 B	-0-	288	1	1016	3	N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	481	-0-	-46 B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	324	-0-	-96 B	-0-	324	3			N	-0-					-0-
10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
11	480	N	380	-0-	-100 B	-0-	380	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	524	-0-	-34 B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	340	-0-	-110 B	-0-	340	3			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
11	510	N	370	-0-	-140 B	-0-	370	3			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
01	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3643	N	3643	-0-	-0- B	-0-	558	1	3085	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3160	-0-	-260 B	-0-	540	1	2620	3	N	-0-					-0-
10	3720	N	3560	-0-	-160 B	-0-	540	1	3020	3	N	-0-					-0-
11	3540	N	2624	-0-	-916 B	-0-	540	1	2084	3	N	-0-					-0-
12	3255	N	2025	-0-	-1230 B	-0-	324	1	1701	3	N	-0-					-0-
01	3565	N	1844	-0-	-1721 B	-0-	450	1	1394	3	N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1552	-0-	-68 B	-0-	1552	3			N	-0-					-0-
10	1922	N	1820	-0-	-102 B	-0-	1820	3			N	-0-					-0-
11	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
12	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
01	1829	N	1648	-0-	-181 B	-0-	1648	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2186	-0-	-64 B	-0-	2186	3			N	-0-					-0-
10	2325	N	2210	-0-	-115 B	-0-	2210	3			N	-0-					-0-
11	2190	N	2153	-0-	-37 B	-0-	2153	3			N	-0-					-0-
12	2263	N	2178	-0-	-85 B	-0-	2178	3			N	-0-					-0-
01	2201	N	2077	-0-	-124 B	-0-	2077	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	N	3224	-0-	-0- B	-0-	149	1	3075	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3097	-0-	-83 B	-0-	145	1	2952	3	N	-0-					-0-
10	3348	N	3191	-0-	-157 B	-0-	149	1	3042	3	N	-0-					-0-
11	3120	N	3089	-0-	-31 B	-0-	140	1	2949	3	N	-0-					-0-
12	3193	N	2901	-0-	-292 B	-0-	143	1	2758	3	N	-0-					-0-
01	3193	N	1301	-0-	-1892 B	-0-	129	1	1172	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2252	N	2252	-0-	-0- B	-0-	2252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2119	-0-	-131 B	-0-	2119	2			N	-0-					-0-
10	2325	N	2179	-0-	-146 B	-0-	2179	2			N	-0-					-0-
11	2190	N	1836	-0-	-354 B	-0-	1836	2			N	-0-					-0-
12	2201	N	2099	-0-	-102 B	-0-	2099	2			N	-0-					-0-
01	2170	N	1672	-0-	-498 B	-0-	1672	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1089	N	1089	-0-	-0- B	-0-	310	1	779	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	948	-0-	-72 B	-0-	300	1	648	3	N	-0-					-0-
10	1147	N	911	-0-	-236 B	-0-	310	1	601	3	N	-0-					-0-
11	1050	N	646	-0-	-404 B	-0-	300	1	346	3	N	-0-					-0-
12	992	N	612	-0-	-380 B	-0-	310	1	302	3	N	-0-					-0-
01	899	N	807	-0-	-92 B	-0-	310	1	497	3	N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1302	-0-	-48 B	-0-	1302	3			N	-0-					-0-
10	1457	N	1347	-0-	-110 B	-0-	1347	3			N	-0-					-0-
11	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
12	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
*01	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2592	-0-	-74 B	-0-	2592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2436	-0-	-174 B	-0-	2436	3			N	-0-					-0-
10	2821	N	2619	-0-	-202 B	-0-	2619	3			N	-0-					-0-
11	2726	N	2726	-0-	-0- B	-0-	2726	3			N	-0-					-0-
12	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-
*01	2809	N	2809	-0-	-0- B	-0-	2809	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1234	-0-	-176 B	-0-	1234	3			N	-0-					-0-
10	1519	N	1304	-0-	-215 B	-0-	1304	3			N	-0-					-0-
11	1410	N	290	-0-	-1120 B	-0-	290	3			N	-0-					-0-
12	1271	N	229	-0-	-1042 B	-0-	229	3			N	-0-					-0-
01	1302	N	346	-0-	-956 B	-0-	346	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	2617	-0-	-638 B	-0-	2583	3	34	9	Y	31	32	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3203	-0-	-367 B	-0-	3203	3			Y	-0-					4
10	DLQ G-10		2354	-0-	2354 B	2354	2325	3	29	9	Y	26					30
11	DLQ G-10		945	-0-	945 B	3299	919	3	26	9	Y	24	34	1			20
12	DLQ G-10		2262	-0-	2262 B	5561	2244	3	18	9	Y	16	32	1			4
01	DLQ G-10		1862	-0-	1862 B	7423	1792	3	70	9	Y	64	32	1			36

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
10	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
11	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
12	1860	N	1189	-0-	-671 B	-0-	1189	3			N	-0-					-0-
01	1395	N	1059	-0-	-336 B	-0-	1059	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1766	N	1766	-0-	-0- B	-0-	310	1	1456	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1395	-0-	-195 B	-0-	230	1	1165	3	N	-0-					-0-
10	2113	N	2113	-0-	-0- B	-0-	310	1	1803	3	N	-0-					-0-
11	2015	N	2015	-0-	-0- B	-0-	300	1	1715	3	N	-0-					-0-
12	1457	N	993	-0-	-464 B	-0-	310	1	683	3	N	-0-					-0-
01	2108	N	621	-0-	-1487 B	-0-	300	1	321	3	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	641	-0-	-103 B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	545	-0-	-115 B	-0-	545	3			N	-0-					-0-
10	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
11	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
01	775	N	742	-0-	-33 B	-0-	742	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	546	-0-	-204 B	-0-	546	3			N	-0-					-0-
10	806	N	696	-0-	-110 B	-0-	696	3			N	-0-					-0-
11	750	N	580	-0-	-170 B	-0-	580	3			N	-0-					-0-
12	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
01	682	N	658	-0-	-24 B	-0-	658	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1364	N	1138	-0-	-226 B	-0-	1138	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-			-0-
10	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-			-0-
11	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-			-0-
12	1891	N	1546	-0-	-345 B	-0-	1546	3			N	-0-			-0-
01	1767	N	1434	-0-	-333 B	-0-	1434	3			N	-0-			-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	461	-0-	-190 B	-0-	461	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	810	N	796	-0-	-14 B	-0-	796	3			N	-0-			-0-
10	774	N	774	-0-	-0- B	-0-	774	3			N	-0-			-0-
11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-			-0-
12	844	N	844	-0-	-0- B	-0-	844	3			N	-0-			-0-
*01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-			-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2	N	-0-	-0-	-2 B	-0-					N	-0-			-0-
10	11	N	11	-0-	-0- B	-0-	11	3			N	-0-			-0-
11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-			-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-			-0-
*01	21	N	21	-0-	-0- B	-0-	21	3			N	-0-			-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*01	4	N	4	-0-	-0- B	-0-	4	3			N	-0-			-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4577	N	4577	-0-	-0- B	-0-	465	1	4112	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4425	N	4425	-0-	-0- B	-0-	450	1	3975	3	N	-0-			-0-
10	4247	N	4032	-0-	-215 B	-0-	435	1	3597	3	N	-0-			-0-
11	4440	N	1631	-0-	-2809 B	-0-	225	1	1406	3	N	-0-			-0-
12	4588	N	593	-0-	-3995 B	-0-	120	1	473	3	N	-0-			-0-
01	4030	N	2758	-0-	-1272 B	-0-	390	1	2368	3	N	-0-			-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	360	-0-	-322 B	-0-	360	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	570	N	72	-0-	-498 B	-0-	72	3			N	-0-			-0-
10	415	N	415	-0-	-0- B	-0-	415	3			N	-0-			-0-
11	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-			-0-
12	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-			-0-
*01	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	5926	-0-	2926 B	2926	5926	3			N	-0-					-0-
10	3100	N	6044	-0-	2944 B	5870	6044	3			N	-0-					-0-
11	3000	N	5683	-0-	2683 B	8553	5683	3			N	-0-					-0-
12	10405	R	1852	-0-	-8553 B	-0-	1852	3			N	-0-					-0-
01	6138	#	1791	-0-	-4347 B	-4347	1791	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1288	N	1288	-0-	-0- B	-0-	310	1	978	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1039	-0-	-161 B	-0-	300	1	739	3	N	-0-					-0-
10	1246	N	1246	-0-	-0- B	-0-	300	1	946	3	N	-0-					-0-
11	1260	N	547	-0-	-713 B	-0-	300	1	247	3	N	-0-					-0-
12	1085	N	959	-0-	-126 B	-0-	290	1	669	3	N	-0-					-0-
*01	1283	N	1283	-0-	-0- B	-0-	310	1	973	3	N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	266	-0-	-64 B	-0-	266	3			N	-0-					-0-
10	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-
11	330	N	284	-0-	-46 B	-0-	284	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1311	-0-	-53 B	-0-	522	1	789	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1336	N	1336	-0-	-0- B	-0-	540	1	796	3	N	-0-					-0-
10	1488	N	1106	-0-	-382 B	-0-	468	1	638	3	N	-0-					-0-
11	1260	N	736	-0-	-524 B	-0-	360	1	376	3	N	-0-					-0-
12	1395	N	780	-0-	-615 B	-0-	306	1	474	3	N	-0-					-0-
*01	1319	N	1319	-0-	-0- B	-0-	486	1	833	3	N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
10	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
11	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
12	651	N	489	-0-	-162 B	-0-	489	3			N	-0-					-0-
01	651	N	497	-0-	-154 B	-0-	497	3			N	-0-					-0-

ERADO WELL #: 1 RRCID -> 024840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	355	-0-	-35 B	-0-	355	3			N	-0-					-0-
10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
11	390	N	316	-0-	-74 B	-0-	316	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1727	-0-	-163 B	-0-	1727	3			N	-0-					-0-
10	2015	N	1848	-0-	-167 B	-0-	1848	3			N	-0-					-0-
11	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
12	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
*01	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3085	N	3085	-0-	-0- B	-0-	3085	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2317	-0-	-803 B	-0-	2317	2			N	-0-					-0-
10	3375	N	3375	-0-	-0- B	-0-	3375	2			N	-0-					-0-
11	3059	N	3059	-0-	-0- B	-0-	3059	2			N	-0-					-0-
12	3093	N	3093	-0-	-0- B	-0-	3093	2			N	-0-					-0-
01	3379	N	2964	-0-	-415 B	-0-	2964	2			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	92	-0-	-63 B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
01	248	N	128	-0-	-120 B	-0-	128	3			N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	51	-0-	-129 B	-0-	51	3			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1593	-0-	-267 B	-0-	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1486	-0-	-74 B	-0-	1486	3			N	-0-					-0-
10	1767	N	1388	-0-	-379 B	-0-	1388	3			N	-0-					-0-
11	1530	N	1404	-0-	-126 B	-0-	1404	3			N	-0-					-0-
12	1550	N	752	-0-	-798 B	-0-	752	3			N	-0-					-0-
*01	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
10	1395	N	2	-0-	-1393 B	-0-	2	3			N	-0-					-0-
11	1500	N	762	-0-	-738 B	-0-	762	3			N	-0-					-0-
12	1829	N	1555	-0-	-274 B	-0-	1555	3			N	-0-					-0-
*01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	1954	-0-	-464 B	-8990	1954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8017 CANCELLED UNDERAGE -> -973																	
09	2190	N	2143	-0-	-47 B	-8017	2143	3			N	-0-					-0-
10	2852	N	2436	-0-	-416 B	-8017	2436	3			N	-0-					-0-
11	1890	N	1560	-0-	-330 B	-8017	1560	3			N	-0-					-0-
12	2201	N	2120	-0-	-81 B	-8017	2120	3			N	-0-					-0-
01	2449	N	2453	-0-	4 B	-8013	2453	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
10	1457	N	1444	-0-	-13 B	-0-	1444	3			N	-0-					-0-
11	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
12	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
*01	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
10	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
11	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
12	2139	N	1332	-0-	-807 B	-0-	1332	3			N	-0-					-0-
01	1705	N	1268	-0-	-437 B	-0-	1268	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
10	961	N	858	-0-	-103 B	-0-	858	3			N	-0-					-0-
11	1050	N	942	-0-	-108 B	-0-	942	3			N	-0-					-0-
12	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
*01	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1139	N	1139	-0-	-0- B	-0-	522	1	617	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1290	N	1290	-0-	-0- B	-0-	540	1	750	3	N	-0-			-0-
10	1302	N	927	-0-	-375 B	-0-	396	1	531	3	N	-0-			-0-
11	1187	N	1187	-0-	-0- B	-0-	540	1	647	3	N	-0-			-0-
12	1420	N	1420	-0-	-0- B	-0-	558	1	862	3	N	-0-			-0-
*01	1562	N	1562	-0-	-0- B	-0-	558	1	1004	3	N	-0-			-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2040	N	1989	-0-	-51 B	-0-	1989	3			N	-0-			-0-
10	2294	N	2064	-0-	-230 B	-0-	2064	3			N	-0-			-0-
11	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-			-0-
12	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-			-0-
*01	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-			-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	360	N	360	-0-	-0- B	-0-	360	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	385	-0-	-5 B	-0-	385	3			N	-0-			-0-
10	439	N	439	-0-	-0- B	-0-	439	3			N	-0-			-0-
11	464	N	464	-0-	-0- B	-0-	464	3			N	-0-			-0-
12	403	N	320	-0-	-83 B	-0-	320	3			N	-0-			-0-
01	434	N	356	-0-	-78 B	-0-	356	3			N	-0-			-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	488	N	488	-0-	-0- B	-0-	488	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-			-0-
10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-			-0-
11	480	N	438	-0-	-42 B	-0-	438	3			N	-0-			-0-
12	527	N	307	-0-	-220 B	-0-	307	3			N	-0-			-0-
01	589	N	309	-0-	-280 B	-0-	309	3			N	-0-			-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	95	N	95	-0-	-0- B	-0-	95	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-			-0-
10	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-			-0-
11	870	N	870	-0-	-0- B	-0-	870	3			N	-0-			-0-
12	1333	N	774	-0-	-559 B	-0-	774	3			N	-0-			-0-
01	1116	N	658	-0-	-458 B	-0-	658	3			N	-0-			-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2356	N	2300	-0-	-56 B	-0-	2300	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2310	N	2134	-0-	-176 B	-0-	2134	3			N	-0-			-0-
10	2449	N	2305	-0-	-144 B	-0-	2305	3			N	-0-			-0-
11	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-			-0-
12	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-			-0-
*01	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	632	-0-	-360 B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	813	-0-	-117 B	-0-	813	3			N	-0-					-0-
10	1023	N	997	-0-	-26 B	-0-	997	3			N	-0-					-0-
11	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
12	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
01	992	N	846	-0-	-146 B	-0-	846	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3279	N	3279	-0-	-0- B	-0-	129	1	3150	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3156	N	3156	-0-	-0- B	-0-	123	1	3033	2	N	-0-					-0-
10	3148	N	3148	-0-	-0- B	-0-	123	1	3025	2	N	-0-					-0-
11	3180	N	2840	-0-	-340 B	-0-	126	1	2714	2	N	-0-					-0-
12	3255	N	3104	-0-	-151 B	-0-	129	1	2975	2	N	-0-					-0-
01	3162	N	2818	-0-	-344 B	-0-	118	1	2700	2	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
11	480	N	432	-0-	-48 B	-0-	432	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3496	N	3496	-0-	-0- B	-0-	137	1	3359	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3377	N	3377	-0-	-0- B	-0-	132	1	3245	2	N	-0-					-0-
10	3406	N	3406	-0-	-0- B	-0-	133	1	3273	2	N	-0-					-0-
11	3390	N	3040	-0-	-350 B	-0-	135	1	2905	2	N	-0-					-0-
12	3503	N	3250	-0-	-253 B	-0-	135	1	3115	2	N	-0-					-0-
01	3410	N	3155	-0-	-255 B	-0-	132	1	3023	2	N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	616	-0-	-35 B	-0-	616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
10	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
11	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-
12	651	N	608	-0-	-43 B	-0-	608	3			N	-0-					-0-
01	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	418	-0-	-171 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	259	-0-	-341 B	-0-	259	3			N	-0-					-0-
10	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
11	390	N	76	-0-	-314 B	-0-	76	3			N	-0-					-0-
12	279	N	45	-0-	-234 B	-0-	45	3			N	-0-					-0-
01	558	N	221	-0-	-337 B	-0-	221	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	633	-0-	-235 B	-0-	633	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	810	N	513	-0-	-297 B	-0-	513	3		N	-0-			-0-
10	746	N	746	-0-	-0- B	-0-	746	3		N	-0-			-0-
11	600	N	273	-0-	-327 B	-0-	273	3		N	-0-			-0-
12	527	N	269	-0-	-258 B	-0-	269	3		N	-0-			-0-
01	744	N	442	-0-	-302 B	-0-	442	3		N	-0-			-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1486	N	1486	-0-	-0- B	-0-	1486	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1500	N	1419	-0-	-81 B	-0-	1419	3		N	-0-			-0-
10	1581	N	1376	-0-	-205 B	-0-	1376	3		N	-0-			-0-
11	1539	N	1539	-0-	-0- B	-0-	1539	3		N	-0-			-0-
12	1538	N	1538	-0-	-0- B	-0-	1538	3		N	-0-			-0-
*01	1593	N	1593	-0-	-0- B	-0-	1593	3		N	-0-			-0-

HATCH-JOHNSON WELL #: 1 RRCID -> 024895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	599	N	599	-0-	-0- B	-0-	599	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	574	N	574	-0-	-0- B	-0-	574	3		N	-0-			-0-
10	620	N	601	-0-	-19 B	-0-	601	3		N	-0-			-0-
11	607	N	607	-0-	-0- B	-0-	607	3		N	-0-			-0-
12	639	N	639	-0-	-0- B	-0-	639	3		N	-0-			-0-
*01	629	N	629	-0-	-0- B	-0-	629	3		N	-0-			-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1206	N	1206	-0-	-0- B	-0-	1206	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1170	N	1138	-0-	-32 B	-0-	1138	3		N	-0-			-0-
10	1271	N	1205	-0-	-66 B	-0-	1205	3		N	-0-			-0-
11	1378	N	1378	-0-	-0- B	-0-	1378	3		N	-0-			-0-
12	1539	N	1539	-0-	-0- B	-0-	1539	3		N	-0-			-0-
*01	1591	N	1591	-0-	-0- B	-0-	1591	3		N	-0-			-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	3510	-0-	410 B	410	3510	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 410														
09	3000	N	3544	-0-	544 B	954	3544	2		N	-0-			-0-
10	3100	N	2760	-0-	-340 B	614	2760	2		N	-0-			-0-
11	3700	R	3086	-0-	-614 B	-0-	3086	2		N	-0-			-0-
12	3658	#	2543	-0-	-1115 B	-1115	2543	2		N	-0-			-0-
01	3658	#	2600	-0-	-1058 B	-2173	2600	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
10	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
11	12	N	7	-0-	-5	B	-0-	7	3			N	-0-					-0-
12	10	N	6	-0-	-4	B	-0-	6	3			N	-0-					-0-
01	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3511	N	3511	-0-	-0-	B	-0-	3511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3300	N	3057	-0-	-243	B	-0-	3057	3			N	-0-					-0-
10	3627	N	3308	-0-	-319	B	-0-	3308	3			N	-0-					-0-
11	3390	N	686	-0-	-2704	B	-0-	686	3			N	-0-					-0-
12	3909	N	3909	-0-	-0-	B	-0-	3909	3			N	-0-					-0-
*01	3726	N	3726	-0-	-0-	B	-0-	3726	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
10	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
11	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
12	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
01	434	N	262	-0-	-172	B	-0-	262	3			N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
10	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
11	510	N	435	-0-	-75	B	-0-	435	3			N	-0-					-0-
12	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
*01	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
10	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
11	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
12	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-

INA WELL #: 1 RRCID -> 024912 COMPL. DATE 03/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2294	N	643	-0-	-1651 B	-0-	180	1	463	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2610	N	1890	-0-	-720 B	-0-	360	1	1530	3	N	-0-			-0-
10	2910	N	2910	-0-	-0- B	-0-	540	1	2370	3	N	-0-			-0-
11	2507	N	2507	-0-	-0- B	-0-	540	1	1967	3	N	-0-			-0-
12	1953	N	840	-0-	-1113 B	-0-	558	1	282	3	N	-0-			-0-
01	2914	N	540	-0-	-2374 B	-0-	540	1			N	-0-			-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

08	744	N	713	-0-	-31 B	-0-	713	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	720	N	682	-0-	-38 B	-0-	682	3			N	-0-			-0-
10	775	N	741	-0-	-34 B	-0-	741	3			N	-0-			-0-
11	749	N	749	-0-	-0- B	-0-	749	3			N	-0-			-0-
12	742	N	742	-0-	-0- B	-0-	742	3			N	-0-			-0-
*01	758	N	758	-0-	-0- B	-0-	758	3			N	-0-			-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-			-0-
10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-			-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-			-0-
12	140	N	140	-0-	-0- B	-0-	140	3			N	-0-			-0-
01	155	N	119	-0-	-36 B	-0-	119	3			N	-0-			-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-			-0-
10	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-			-0-
11	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-			-0-
12	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-			-0-
01	1302	N	317	-0-	-985 B	-0-	317	3			N	-0-			-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	175	-0-	-42 B	-0-	175	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	98	N	98	-0-	-0- B	-0-	98	3			N	-0-			-0-
10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-			-0-
11	280	N	280	-0-	-0- B	-0-	280	3			N	-0-			-0-
12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-			-0-
01	310	N	153	-0-	-157 B	-0-	153	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2275	R	2275	-0-	-0-	B	-0-	2275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	#	1713	-0-	-657	B	-657	1713	3			N	-0-					-0-
10	2139	N	1827	-0-	-312	B	-657	1827	3			N	-0-					-0-
11	2190	N	1422	-0-	-768	B	-657	1422	3			N	-0-					-0-
12	1767	N	1121	-0-	-646	B	-657	1121	3			N	-0-					-0-
01	1829	N	1537	-0-	-292	B	-657	1537	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
10	496	N	360	-0-	-136	B	-0-	360	3			N	-0-					-0-
11	360	N	235	-0-	-125	B	-0-	235	3			N	-0-					-0-
12	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
*01	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-
10	1860	N	1769	-0-	-91	B	-0-	1769	3			N	-0-					-0-
11	1800	N	1450	-0-	-350	B	-0-	1450	3			N	-0-					-0-
12	1860	N	1725	-0-	-135	B	-0-	1725	3			N	-0-					-0-
*01	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	614	-0-	-6	B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
10	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
11	600	N	458	-0-	-142	B	-0-	458	3			N	-0-					-0-
12	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
01	806	N	487	-0-	-319	B	-0-	487	3			N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	N	4807	-0-	-215	B	-0-	4773	3	34	9	Y	31	32	1			4
09/01 BALANCING DATE STATUS -> -0-																		
09	4581	N	4581	-0-	-0-	B	-0-	4581	3			Y	-0-					4
10	DLQ G-10		4156	-0-	4156	B	4156	4127	3	29	9	Y	26					30
11	DLQ G-10		1620	-0-	1620	B	5776	1594	3	26	9	Y	24	34	1			20
12	DLQ G-10		4772	-0-	4772	B	10548	4754	3	18	9	Y	16	32	1			4
01	DLQ G-10		4070	-0-	4070	B	14618	4000	3	70	9	Y	64	32	1			36

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1500	N	1500	-0-	-0-	B	-0-	558	1	942	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1434	N	1434	-0-	-0-	B	-0-	540	1	894	3	N	-0-					-0-
10	1519	N	692	-0-	-827	B	-0-	234	1	458	3	N	-0-					-0-
11	1440	N	1294	-0-	-146	B	-0-	540	1	754	3	N	-0-					-0-
12	1488	N	1190	-0-	-298	B	-0-	432	1	758	3	N	-0-					-0-
*01	1221	N	1221	-0-	-0-	B	-0-	522	1	699	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2232	N	2166	-0-	-66 B	-0-	540	1	1626	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2220	N	1786	-0-	-434 B	-0-	432	1	1354	3	N	-0-			-0-
10	2387	N	2225	-0-	-162 B	-0-	540	1	1685	3	N	-0-			-0-
11	2100	N	2034	-0-	-66 B	-0-	540	1	1494	3	N	-0-			-0-
12	1861	N	1861	-0-	-0- B	-0-	432	1	1429	3	N	-0-			-0-
01	2232	N	1967	-0-	-265 B	-0-	504	1	1463	3	N	-0-			-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1620	N	1548	-0-	-72 B	-0-	1548	3			N	-0-			-0-
10	1705	N	1597	-0-	-108 B	-0-	1597	3			N	-0-			-0-
11	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-			-0-
12	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-			-0-
01	1612	N	1604	-0-	-8 B	-0-	1604	3			N	-0-			-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	253	-0-	-57 B	-0-	253	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-			-0-
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-			-0-
11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-			-0-
12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-			-0-
*01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-			-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	953	N	953	-0-	-0- B	-0-	953	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	918	N	918	-0-	-0- B	-0-	918	3			N	-0-			-0-
10	992	N	944	-0-	-48 B	-0-	944	3			N	-0-			-0-
11	992	N	992	-0-	-0- B	-0-	992	3			N	-0-			-0-
12	987	N	987	-0-	-0- B	-0-	987	3			N	-0-			-0-
*01	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-			-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-			-0-
10	2511	N	2488	-0-	-23 B	-0-	2488	3			N	-0-			-0-
11	2460	N	1496	-0-	-964 B	-0-	1496	3			N	-0-			-0-
12	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-			-0-
01	2480	N	2438	-0-	-42 B	-0-	2438	3			N	-0-			-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	889	N	889	-0-	-0- B	-0-	310	1	579	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	748	-0-	-182 B	-0-	290	1	458	3	N	-0-			-0-
10	899	N	832	-0-	-67 B	-0-	310	1	522	3	N	-0-			-0-
11	870	N	848	-0-	-22 B	-0-	300	1	548	3	N	-0-			-0-
12	775	N	709	-0-	-66 B	-0-	310	1	399	3	N	-0-			-0-
01	837	N	750	-0-	-87 B	-0-	310	1	440	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1451	N	1451	-0-	-0-	B	-0-	1451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	578	-0-	-592	B	-0-	578	3			N	-0-					-0-
10	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
11	1410	N	1128	-0-	-282	B	-0-	1128	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
01	1395	N	1034	-0-	-361	B	-0-	1034	3			N	-0-					-0-

JOHNSON WELL #: L 1L RRCID -> 024944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
10	372	N	282	-0-	-90	B	-0-	282	3			N	-0-					-0-
11	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
12	341	N	308	-0-	-33	B	-0-	308	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

08	403	N	648	-0-	245	B	-47	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -47																		
09	600	N	593	-0-	-7	B	-0-	593	3			N	-0-					-0-
10	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
11	630	N	259	-0-	-371	B	-0-	259	3			N	-0-					-0-
12	620	N	305	-0-	-315	B	-0-	305	3			N	-0-					-0-
01	465	N	385	-0-	-80	B	-0-	385	3			N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

08	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	153	-0-	-147	B	-0-	153	3			N	-0-					-0-
10	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
11	390	N	257	-0-	-133	B	-0-	257	3			N	-0-					-0-
12	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
01	372	N	297	-0-	-75	B	-0-	297	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	506	-0-	-334	B	-0-	506	3			N	-0-					-0-
10	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
11	840	N	678	-0-	-162	B	-0-	678	3			N	-0-					-0-
12	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
01	992	N	356	-0-	-636	B	-0-	356	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1110	-0-	-90 B	-0-	1110	3			N	-0-					-0-
10	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
11	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
12	1147	N	1116	-0-	-31 B	-0-	1116	3			N	-0-					-0-
01	1240	N	1238	-0-	-2 B	-0-	1238	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1536	N	1536	-0-	-0- B	-0-	310	1	1226	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1417	N	1417	-0-	-0- B	-0-	300	1	1117	3	N	-0-					-0-
10	1327	N	1327	-0-	-0- B	-0-	310	1	1017	3	N	-0-					-0-
11	1531	N	1531	-0-	-0- B	-0-	300	1	1231	3	N	-0-					-0-
12	1457	N	1423	-0-	-34 B	-0-	310	1	1113	3	N	-0-					-0-
01	1333	N	1333	-0-	-0- B	-0-	310	1	1023	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
10	992	N	942	-0-	-50 B	-0-	942	3			N	-0-					-0-
11	960	N	930	-0-	-30 B	-0-	930	3			N	-0-					-0-
12	930	N	846	-0-	-84 B	-0-	846	3			N	-0-					-0-
01	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-

JOHNSON, N. R. WELL #: 1 RRCID -> 024969 COMPL. DATE 09/28/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
10	496	N	367	-0-	-129 B	-0-	367	3			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*01	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2095	-0-	-365 B	-0-	2095	3			N	-0-					-0-
10	2542	N	2055	-0-	-487 B	-0-	2055	3			N	-0-					-0-
11	2610	N	2312	-0-	-298 B	-0-	2312	3			N	-0-					-0-
12	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
*01	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	674	-0-	-166 B	-0-	674	3			N	-0-					-0-
10	806	N	700	-0-	-106 B	-0-	700	3			N	-0-					-0-
11	720	N	688	-0-	-32 B	-0-	688	3			N	-0-					-0-
12	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
01	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	505	-0-	-456 B	-0-	420	1	85	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	900	N	479	-0-	-421 B	-0-	420	1	59	3	N	-0-			-0-
10	775	N	625	-0-	-150 B	-0-	375	1	250	3	N	-0-			-0-
11	911	N	911	-0-	-0- B	-0-	345	1	566	3	N	-0-			-0-
12	783	N	783	-0-	-0- B	-0-	465	1	318	3	N	-0-			-0-
*01	931	N	931	-0-	-0- B	-0-	465	1	466	3	N	-0-			-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	620	N	167	-0-	-453 B	-0-	167	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1020	N	388	-0-	-632 B	-0-	388	3			N	-0-			-0-
10	806	N	660	-0-	-146 B	-0-	660	3			N	-0-			-0-
11	972	N	972	-0-	-0- B	-0-	972	3			N	-0-			-0-
12	649	N	649	-0-	-0- B	-0-	649	3			N	-0-			-0-
*01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-			-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

08	2325	N	2245	-0-	-80 B	-0-	739	1	1506	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2130	N	2113	-0-	-17 B	-0-	713	1	1400	3	N	-0-			-0-
10	2449	N	2059	-0-	-390 B	-0-	726	1	1333	3	N	-0-			-0-
11	2160	N	1924	-0-	-236 B	-0-	701	1	1223	3	N	-0-			-0-
12	2170	N	1574	-0-	-596 B	-0-	575	1	999	3	N	-0-			-0-
01	2046	N	1417	-0-	-629 B	-0-	565	1	852	3	N	-0-			-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-			-0-
10	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-			-0-
11	1110	N	733	-0-	-377 B	-0-	733	3			N	-0-			-0-
12	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-			-0-
01	1147	N	436	-0-	-711 B	-0-	436	3			N	-0-			-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

08	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-			-0-
10	1643	N	1497	-0-	-146 B	-0-	1497	3			N	-0-			-0-
11	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-			-0-
12	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-			-0-
01	1488	N	1356	-0-	-132 B	-0-	1356	3			N	-0-			-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

08	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-			-0-
12	36	N	36	-0-	-0- B	-0-	36	3			N	-0-			-0-
*01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	848	-0-	-113 B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	821	-0-	-19 B	-0-	821	3			N	-0-					-0-
10	868	N	778	-0-	-90 B	-0-	778	3			N	-0-					-0-
11	810	N	764	-0-	-46 B	-0-	764	3			N	-0-					-0-
12	837	N	714	-0-	-123 B	-0-	714	3			N	-0-					-0-
01	775	N	585	-0-	-190 B	-0-	585	3			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-
10	2201	N	2032	-0-	-169 B	-0-	2032	3			N	-0-					-0-
11	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
12	2077	N	2010	-0-	-67 B	-0-	2010	3			N	-0-					-0-
01	2046	N	1703	-0-	-343 B	-0-	1703	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4264	N	4264	-0-	-0- B	-0-	4264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4050	N	3376	-0-	-674 B	-0-	3376	2			N	-0-					-0-
10	3720	N	2307	-0-	-1413 B	-0-	2307	2			N	-0-					-0-
11	4140	N	3705	-0-	-435 B	-0-	3705	2			N	-0-					-0-
12	3503	N	3089	-0-	-414 B	-0-	3089	2			N	-0-					-0-
*01	3410	N	3410	-0-	-0- B	-0-	3410	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
10	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
11	1170	N	532	-0-	-638 B	-0-	532	3			N	-0-					-0-
12	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
*01	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	N	3570	-0-	-212 B	-0-	3570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3455	N	3455	-0-	-0- B	-0-	3455	2			N	-0-					-0-
10	3518	N	3518	-0-	-0- B	-0-	3518	2			N	-0-					-0-
11	3450	N	3351	-0-	-99 B	-0-	3351	2			N	-0-					-0-
12	3565	N	2111	-0-	-1454 B	-0-	2111	2			N	-0-					-0-
*01	4120	N	4120	-0-	-0- B	-0-	540	1	3580	2	N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	377	-0-	-181 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	510	-0-	-30 B	-0-	510	3			N	-0-					-0-
10	403	N	127	-0-	-276 B	-0-	127	3			N	-0-					-0-
11	360	N	213	-0-	-147 B	-0-	213	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
*01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

08	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	6	-0-	-84 B	-0-	6	3			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*01	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2418	N	2266	-0-	-152 B	-0-	105	1	2161	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2163	-0-	-87 B	-0-	101	1	2062	3	N	-0-					-0-
10	2387	N	2231	-0-	-156 B	-0-	104	1	2127	3	N	-0-					-0-
11	2224	N	2224	-0-	-0- B	-0-	101	1	2123	3	N	-0-					-0-
12	2232	N	2094	-0-	-138 B	-0-	103	1	1991	3	N	-0-					-0-
01	2232	N	1011	-0-	-1221 B	-0-	100	1	911	3	N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
10	704	N	606	-0-	-98 B	-0-	606	3			N	-0-					-0-
11	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
12	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
*01	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

08	3941	N	3941	-0-	-0- B	-0-	155	1	3786	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3832	N	3832	-0-	-0- B	-0-	150	1	3682	2	N	-0-					-0-
10	3829	N	3829	-0-	-0- B	-0-	149	1	3680	2	N	-0-					-0-
11	3810	N	3375	-0-	-435 B	-0-	150	1	3225	2	N	-0-					-0-
12	3968	N	3608	-0-	-360 B	-0-	150	1	3458	2	N	-0-					-0-
01	3844	N	3624	-0-	-220 B	-0-	152	1	3472	2	N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

08	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	263	-0-	-67 B	-0-	263	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	300	N	166	-0-	-134 B	-0-	166	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	403	N	336	-0-	-67 B	-0-	336	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4336	-0-	1236 B	1315	4336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					1315												
09	3000	N	3447	-0-	447 B	1762	3447	3			N	-0-					-0-
10	5127	R	3365	-0-	-1762 B	-0-	3365	3			N	-0-					-0-
11	4200	#	2595	-0-	-1605 B	-1605	2595	3			N	-0-					-0-
12	4340	#	3086	-0-	-1254 B	-2859	3086	3			N	-0-					-0-
01	4340	#	1884	-0-	-2456 B	-5315	1884	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1271	-0-	-62 B	-0-	1271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1350	N	1218	-0-	-132 B	-0-	1218	3			N	-0-					-0-
10	1302	N	1238	-0-	-64 B	-0-	1238	3			N	-0-					-0-
11	1230	N	1077	-0-	-153 B	-0-	1077	3			N	-0-					-0-
12	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
01	1240	N	1222	-0-	-18 B	-0-	1222	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1590	N	1427	-0-	-163 B	-0-	1427	3			N	-0-					-0-
10	1674	N	1484	-0-	-190 B	-0-	1484	3			N	-0-					-0-
11	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
12	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
*01	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1384	-0-	-166 B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1710	N	1602	-0-	-108 B	-0-	1602	3			N	-0-					-0-
10	1922	N	351	-0-	-1571 B	-0-	351	3			N	-0-					-0-
11	1350	N	882	-0-	-468 B	-0-	882	3			N	-0-					-0-
12	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
*01	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
10	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
11	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
12	1457	N	881	-0-	-576 B	-0-	881	3			N	-0-					-0-
01	1147	N	809	-0-	-338 B	-0-	809	3			N	-0-					-0-

LEOLA WELL #: 1 RRCID -> 025003 COMPL. DATE 08/26/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	383	-0-	-268 B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
10	496	N	319	-0-	-177 B	-0-	319	3			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
01	310	N	27	-0-	-283 B	-0-	27	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
10	961	N	898	-0-	-63 B	-0-	898	3			N	-0-					-0-
11	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
12	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
*01	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1128	-0-	-298 B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1244	-0-	-46 B	-0-	1244	3			N	-0-					-0-
10	1674	N	1411	-0-	-263 B	-0-	1411	3			N	-0-					-0-
11	1080	N	885	-0-	-195 B	-0-	885	3			N	-0-					-0-
12	1271	N	1218	-0-	-53 B	-0-	1218	3			N	-0-					-0-
01	1426	N	1381	-0-	-45 B	-0-	1381	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	480	-0-	-202 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	605	-0-	-85 B	-0-	605	3			N	-0-					-0-
10	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
11	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	744	N	661	-0-	-83 B	-0-	661	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	749	-0-	-31 B	-0-	749	3			N	-0-					-0-
10	775	N	652	-0-	-123 B	-0-	652	3			N	-0-					-0-
11	750	N	304	-0-	-446 B	-0-	304	3			N	-0-					-0-
12	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
*01	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1354	-0-	-56 B	-0-	1354	3			N	-0-					-0-
10	1488	N	1391	-0-	-97 B	-0-	1391	3			N	-0-					-0-
11	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
12	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
01	1395	N	1242	-0-	-153 B	-0-	1242	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	648	-0-	-127 B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	665	-0-	-85 B	-0-	665	3			N	-0-					-0-
10	620	N	470	-0-	-150 B	-0-	470	3			N	-0-					-0-
11	630	N	527	-0-	-103 B	-0-	527	3			N	-0-					-0-
12	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
*01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2213	-0-	-174 B	-0-	2213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2115	-0-	-45 B	-0-	2115	3			N	-0-					-0-
10	2263	N	1713	-0-	-550 B	-0-	1713	3			N	-0-					-0-
11	2130	N	2025	-0-	-105 B	-0-	2025	3			N	-0-					-0-
12	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
*01	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2283	-0-	-87 B	-0-	2283	3			N	-0-					-0-
10	2356	N	2188	-0-	-168 B	-0-	2188	3			N	-0-					-0-
11	2250	N	1841	-0-	-409 B	-0-	1841	3			N	-0-					-0-
12	2356	N	1695	-0-	-661 B	-0-	1695	3			N	-0-					-0-
*01	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	451	-0-	-76 B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	337	-0-	-173 B	-0-	337	3			N	-0-					-0-
10	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
11	450	N	399	-0-	-51 B	-0-	399	3			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5761	N	5761	-0-	-0- B	-0-	226	1	5535	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5609	N	5609	-0-	-0- B	-0-	219	1	5390	2	N	-0-					-0-
10	5760	N	5760	-0-	-0- B	-0-	225	1	5535	2	N	-0-					-0-
11	5580	N	4230	-0-	-1350 B	-0-	188	1	4042	2	N	-0-					-0-
12	5797	N	5074	-0-	-723 B	-0-	211	1	4863	2	N	-0-					-0-
01	5766	N	4987	-0-	-779 B	-0-	209	1	4778	2	N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1543	-0-	-38 B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1450	-0-	-80 B	-0-	1450	3			N	-0-					-0-
10	1643	N	1544	-0-	-99 B	-0-	1544	3			N	-0-					-0-
11	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
12	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
*01	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
10	868	N	771	-0-	-97 B	-0-	771	3			N	-0-					-0-
11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
12	775	N	770	-0-	-5 B	-0-	770	3			N	-0-					-0-
*01	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2077	-0-	-93 B	-0-	2077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
10	2883	N	2757	-0-	-126 B	-0-	2757	3			N	-0-					-0-
11	2010	N	1769	-0-	-241 B	-0-	1769	3			N	-0-					-0-
12	2449	N	2048	-0-	-401 B	-0-	2048	3			N	-0-					-0-
01	2759	N	2491	-0-	-268 B	-0-	2491	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	191	-0-	-169 B	-0-	191	3			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*01	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	732	-0-	-18 B	-0-	732	3			N	-0-					-0-
10	806	N	719	-0-	-87 B	-0-	719	3			N	-0-					-0-
11	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
12	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	3	-0-	-2 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
10	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
11	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
12	496	N	280	-0-	-216 B	-0-	280	3			N	-0-					-0-
01	806	N	499	-0-	-307 B	-0-	499	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1901	-0-	-83 B	-0-	88	1	1813	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1820	-0-	-40 B	-0-	85	1	1735	3	N	-0-					-0-
10	1984	N	1914	-0-	-70 B	-0-	89	1	1825	3	N	-0-					-0-
11	1927	N	1927	-0-	-0- B	-0-	87	1	1840	3	N	-0-					-0-
12	1891	N	1828	-0-	-63 B	-0-	90	1	1738	3	N	-0-					-0-
01	1922	N	874	-0-	-1048 B	-0-	87	1	787	3	N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	965	-0-	-89 B	-0-	129	1	836	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1740	-0-	-0- B	-0-	237	1	1503	3	N	-0-					-0-
10	1736	N	1639	-0-	-97 B	-0-	214	1	1425	3	N	-0-					-0-
11	2093	N	2093	-0-	-0- B	-0-	203	1	1890	3	N	-0-					-0-
12	1798	N	1663	-0-	-135 B	-0-	213	1	1450	3	N	-0-					-0-
01	1643	N	1548	-0-	-95 B	-0-	224	1	1324	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
10	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
11	1260	N	1049	-0-	-211 B	-0-	1049	3			N	-0-					-0-
12	1240	N	1124	-0-	-116 B	-0-	1124	3			N	-0-					-0-
01	1240	N	1201	-0-	-39 B	-0-	1201	3			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	425	-0-	-288 B	-0-	57	1	368	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	838	N	838	-0-	-0- B	-0-	114	1	724	3	N	-0-					-0-
10	931	N	931	-0-	-0- B	-0-	122	1	809	3	N	-0-					-0-
11	1337	N	1337	-0-	-0- B	-0-	129	1	1208	3	N	-0-					-0-
12	1317	N	1317	-0-	-0- B	-0-	169	1	1148	3	N	-0-					-0-
*01	1196	N	1196	-0-	-0- B	-0-	173	1	1023	3	N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1251	-0-	-20 B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1169	-0-	-91 B	-0-	1169	3			N	-0-					-0-
10	1178	N	1103	-0-	-75 B	-0-	1103	3			N	-0-					-0-
11	1200	N	875	-0-	-325 B	-0-	875	3			N	-0-					-0-
12	1209	N	1136	-0-	-73 B	-0-	1136	3			N	-0-					-0-
01	1116	N	512	-0-	-604 B	-0-	512	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 025054 COMPL. DATE 01/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	766	-0-	-133 B	-0-	766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	151	-0-	-659 B	-0-	151	3			N	-0-					-0-
10	868	N	323	-0-	-545 B	-0-	323	3			N	-0-					-0-
11	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
12	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
*01	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					-0-
10	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
11	1350	N	1225	-0-	-125 B	-0-	1225	2			N	-0-					-0-
12	1395	N	1249	-0-	-146 B	-0-	1249	2			N	-0-					-0-
*01	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	N	3972	-0-	-182 B	-0-	184	1	3788	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3870	N	3798	-0-	-72 B	-0-	178	1	3620	3	N	-0-					-0-
10	4123	N	3920	-0-	-203 B	-0-	183	1	3737	3	N	-0-					-0-
11	3907	N	3907	-0-	-0- B	-0-	177	1	3730	3	N	-0-					-0-
12	3937	N	3775	-0-	-162 B	-0-	186	1	3589	3	N	-0-					-0-
01	3906	N	1793	-0-	-2113 B	-0-	178	1	1615	3	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	N	3325	-0-	-147 B	-0-	3325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-
10	3348	N	2149	-0-	-1199 B	-0-	2149	3			N	-0-					-0-
11	3210	N	2812	-0-	-398 B	-0-	2812	3			N	-0-					-0-
12	3317	N	3317	-0-	-0- B	-0-	3317	3			N	-0-					-0-
*01	3141	N	3141	-0-	-0- B	-0-	3141	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2630	-0-	-222 B	-0-	122	1	2508	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2511	-0-	-99 B	-0-	118	1	2393	3	N	-0-					-0-
10	2790	N	2623	-0-	-167 B	-0-	122	1	2501	3	N	-0-					-0-
11	2642	N	2642	-0-	-0- B	-0-	120	1	2522	3	N	-0-					-0-
12	2604	N	2433	-0-	-171 B	-0-	120	1	2313	3	N	-0-					-0-
01	2635	N	1244	-0-	-1391 B	-0-	123	1	1121	3	N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6364	R	4093	-0-	-2271 B	-0-	4093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	#	3843	-0-	-177 B	-177	3843	3			N	-0-					-0-
10	4371	#	3491	-0-	-880 B	-1057	3491	3			N	-0-					-0-
11	4230	#	1405	-0-	-2825 B	-3882	1405	3			N	-0-					-0-
12	4371	#	4439	-0-	68 B	-3814	4439	3			N	-0-					-0-
01	4371	#	2881	-0-	-1490 B	-5304	2881	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	329	-0-	-61 B	-0-	329	3			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
11	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
12	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1204	-0-	-26 B	-0-	1204	3			N	-0-					-0-
10	1240	N	1150	-0-	-90 B	-0-	1150	3			N	-0-					-0-
11	1170	N	899	-0-	-271 B	-0-	899	3			N	-0-					-0-
12	1240	N	1149	-0-	-91 B	-0-	1149	3			N	-0-					-0-
01	1147	N	1081	-0-	-66 B	-0-	1081	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	3266	-0-	-51 B	-0-	3266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3198	N	3198	-0-	-0- B	-0-	3198	3			N	-0-					-0-
10	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
11	3150	N	1459	-0-	-1691 B	-0-	1459	3			N	-0-					-0-
12	3498	N	3498	-0-	-0- B	-0-	3498	3			N	-0-					-0-
01	2883	N	2755	-0-	-128 B	-0-	2755	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2342	N	2342	-0-	-0- B	-0-	713	1	1629	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1664	-0-	-526 B	-0-	529	1	1135	3	N	-0-					-0-
10	2387	N	2278	-0-	-109 B	-0-	690	1	1588	3	N	-0-					-0-
11	2280	N	1968	-0-	-312 B	-0-	621	1	1347	3	N	-0-					-0-
12	2363	N	2363	-0-	-0- B	-0-	713	1	1650	3	N	-0-					-0-
01	2263	N	2244	-0-	-19 B	-0-	713	1	1531	3	N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		205	-0-	205 B	422	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 422																	
09	0	N	112	-0-	112 B	534	112	3			N	-0-					-0-
10	0	N	110	-0-	110 B	644	110	3			N	-0-					-0-
11	756	N	112	-0-	-644 B	-0-	112	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
*01	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1035	-0-	-112 B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1163	-0-	-7 B	-0-	1163	3			N	-0-					-0-
10	1302	N	253	-0-	-1049 B	-0-	253	3			N	-0-					-0-
11	990	N	650	-0-	-340 B	-0-	650	3			N	-0-					-0-
12	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
*01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	2005	-0-	238 B	-14442	79	1	1926	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7772 CANCELLED UNDERAGE -> -6670																	
09	1650	N	1951	-0-	301 B	-7471	76	1	1875	2	N	-0-					-0-
10	1829	N	1977	-0-	148 B	-7323	77	1	1900	2	N	-0-					-0-
11	1950	N	1710	-0-	-240 B	-7323	76	1	1634	2	N	-0-					-0-
12	2015	N	2015	-0-	-0- B	-7323	84	1	1931	2	N	-0-					-0-
01	1984	N	1980	-0-	-4 B	-7323	83	1	1897	2	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	3240	-0-	512 B	-20206	127	1	3113	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11426 CANCELLED UNDERAGE -> -8780																	
09	2610	N	3155	-0-	545 B	-10881	123	1	3032	2	N	-0-					-0-
10	2914	N	3189	-0-	275 B	-10606	124	1	3065	2	N	-0-					-0-
11	3150	N	2701	-0-	-449 B	-10606	120	1	2581	2	N	-0-					-0-
12	3255	N	2994	-0-	-261 B	-10606	124	1	2870	2	N	-0-					-0-
01	3193	N	3142	-0-	-51 B	-10606	132	1	3010	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	N	3445	-0-	-120 B	-60081	3445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-31752		CANCELLED UNDERAGE ->		-28329										
09	3000	N	3375	-0-	375 B	-31377	3375	2			N	-0-					-0-
10	3565	N	3423	-0-	-142 B	-31377	3423	2			N	-0-					-0-
11	3330	N	1591	-0-	-1739 B	-31377	1591	2			N	-0-					-0-
12	3503	N	12	-0-	-3491 B	-31377	12	2			N	-0-					-0-
01	3410	N	1	-0-	-3409 B	-31377	1	2			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1146	-0-	-94 B	-10760	1146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4905		CANCELLED UNDERAGE ->		-5855										
09	1020	N	1136	-0-	116 B	-4789	1136	2			N	-0-					-0-
10	1209	N	1169	-0-	-40 B	-4789	1169	2			N	-0-					-0-
11	1110	N	728	-0-	-382 B	-4789	728	2			N	-0-					-0-
12	1178	N	1084	-0-	-94 B	-4789	1084	2			N	-0-					-0-
01	1178	N	1133	-0-	-45 B	-4789	1133	2			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1440	N	1363	-0-	-77 B	-0-	1363	3			N	-0-					-0-
10	1550	N	1413	-0-	-137 B	-0-	1413	3			N	-0-					-0-
11	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
12	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
*01	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1936	-0-	-17 B	-0-	1936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
10	2201	N	2120	-0-	-81 B	-0-	2120	3			N	-0-					-0-
11	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
12	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
01	2108	N	1761	-0-	-347 B	-0-	1761	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	50	-0-	-105 B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	113	-0-	-157 B	-0-	113	3			N	-0-					-0-
10	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
10	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
11	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
12	2325	N	1256	-0-	-1069 B	-0-	1256	3			N	-0-					-0-
01	1829	N	1370	-0-	-459 B	-0-	1370	3			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	321	-0-	-129 B	-0-	321	3			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
11	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-
12	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*01	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2105	-0-	-205 B	-0-	2105	3			N	-0-					-0-
10	2449	N	2282	-0-	-167 B	-0-	2282	3			N	-0-					-0-
11	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
12	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-
*01	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	N	8504	-0-	289 B	-96288	8504	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -44710 CANCELLED UNDERAGE -> -51578																	
09	7050	N	8307	-0-	1257 B	-43453	8307	2			N	-0-					-0-
10	8897	N	8256	-0-	-641 B	-43453	8256	2			N	-0-					-0-
11	8220	N	5063	-0-	-3157 B	-43453	5063	2			N	-0-					-0-
12	8587	N	7685	-0-	-902 B	-43453	7685	2			N	-0-					-0-
01	8246	N	6767	-0-	-1479 B	-43453	6767	2			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2355	-0-	-135 B	-0-	2355	3			N	-0-					-0-
10	2635	N	2445	-0-	-190 B	-0-	2445	3			N	-0-					-0-
11	2513	N	2513	-0-	-0- B	-0-	2513	3			N	-0-					-0-
12	2449	N	2440	-0-	-9 B	-0-	2440	3			N	-0-					-0-
*01	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2888	N	2888	-0-	-0- B	-0-	2888	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2293	-0-	-617 B	-0-	2293	2			N	-0-					-0-
10	3330	N	3330	-0-	-0- B	-0-	3330	2			N	-0-					-0-
11	2857	N	2857	-0-	-0- B	-0-	2857	2			N	-0-					-0-
12	2907	N	2907	-0-	-0- B	-0-	2907	2			N	-0-					-0-
01	3317	N	2766	-0-	-551 B	-0-	2766	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1799	-0-	-121 B	-0-	1799	3			N	-0-					-0-
10	2015	N	1824	-0-	-191 B	-0-	1824	3			N	-0-					-0-
11	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-
12	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
*01	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2302	-0-	-85 B	-0-	106	1	2196	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2200	-0-	-50 B	-0-	103	1	2097	3	N	-0-					-0-
10	2449	N	2285	-0-	-164 B	-0-	106	1	2179	3	N	-0-					-0-
11	2281	N	2281	-0-	-0- B	-0-	103	1	2178	3	N	-0-					-0-
12	2263	N	2181	-0-	-82 B	-0-	108	1	2073	3	N	-0-					-0-
01	2294	N	1062	-0-	-1232 B	-0-	105	1	957	3	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-
10	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
11	1440	N	1398	-0-	-42 B	-0-	1398	2			N	-0-					-0-
12	1488	N	1459	-0-	-29 B	-0-	1459	2			N	-0-					-0-
*01	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	N	3567	-0-	-60 B	-0-	3567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3423	N	3423	-0-	-0- B	-0-	3423	2			N	-0-					-0-
10	3485	N	3485	-0-	-0- B	-0-	3485	2			N	-0-					-0-
11	3450	N	3382	-0-	-68 B	-0-	3382	2			N	-0-					-0-
12	3534	N	3503	-0-	-31 B	-0-	3503	2			N	-0-					-0-
01	3472	N	3432	-0-	-40 B	-0-	3432	2			N	-0-					-0-

RUDY WELL #: 1 RRCID -> 025111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
10	713	N	595	-0-	-118 B	-0-	595	3			N	-0-					-0-
11	750	N	644	-0-	-106 B	-0-	644	3			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
*01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1124	-0-	-76	B	-0-	1124	3			N	-0-					-0-
10	1271	N	1124	-0-	-147	B	-0-	1124	3			N	-0-					-0-
11	1203	N	1203	-0-	-0-	B	-0-	1203	3			N	-0-					-0-
12	1147	N	1090	-0-	-57	B	-0-	1090	3			N	-0-					-0-
01	1116	N	1020	-0-	-96	B	-0-	1020	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1319	-0-	-31	B	-0-	1319	3			N	-0-					-0-
10	1736	N	1619	-0-	-117	B	-0-	1619	3			N	-0-					-0-
11	1578	N	1578	-0-	-0-	B	-0-	1578	3			N	-0-					-0-
12	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
01	1612	N	1505	-0-	-107	B	-0-	1505	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1828	-0-	-122	B	-0-	1828	3			N	-0-					-0-
10	2046	N	1867	-0-	-179	B	-0-	1867	3			N	-0-					-0-
11	1926	N	1926	-0-	-0-	B	-0-	1926	3			N	-0-					-0-
12	1891	N	1889	-0-	-2	B	-0-	1889	3			N	-0-					-0-
*01	1956	N	1956	-0-	-0-	B	-0-	1956	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	393	-0-	-147	B	-0-	393	3			N	-0-					-0-
10	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
11	510	N	490	-0-	-20	B	-0-	490	3			N	-0-					-0-
12	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
01	682	N	671	-0-	-11	B	-0-	671	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2563	N	2563	-0-	-0-	B	-0-	2563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2520	N	2465	-0-	-55	B	-0-	2465	3			N	-0-					-0-
10	2666	N	2445	-0-	-221	B	-0-	2445	3			N	-0-					-0-
11	2490	N	2326	-0-	-164	B	-0-	2326	3			N	-0-					-0-
12	2542	N	1924	-0-	-618	B	-0-	1924	3			N	-0-					-0-
01	2449	N	1721	-0-	-728	B	-0-	1721	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	672	-0-	-198	B	-0-	672	3			N	-0-					-0-
10	868	N	718	-0-	-150	B	-0-	718	3			N	-0-					-0-
11	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
12	682	N	547	-0-	-135	B	-0-	547	3			N	-0-					-0-
01	713	N	546	-0-	-167	B	-0-	546	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2735	N	2735	-0-	-0- B	-0-	310	1	2425	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2699	N	2699	-0-	-0- B	-0-	300	1	2399	3	N	-0-					-0-
10	2697	N	51	-0-	-2646 B	-0-	10	1	41	3	N	-0-					-0-
11	2640	N	2141	-0-	-499 B	-0-	170	1	1971	3	N	-0-					-0-
12	2895	N	2895	-0-	-0- B	-0-	290	1	2605	3	N	-0-					-0-
*01	2881	N	2881	-0-	-0- B	-0-	310	1	2571	3	N	-0-					-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2459	N	2459	-0-	-0- B	-0-	1023	1	1436	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2118	-0-	-192 B	-0-	924	1	1194	3	N	-0-					-0-
10	2454	N	2454	-0-	-0- B	-0-	1023	1	1431	3	N	-0-					-0-
11	2370	N	1441	-0-	-929 B	-0-	1441	3			N	-0-					-0-
12	2201	N	1444	-0-	-757 B	-0-	1444	3			N	-0-					-0-
01	2449	N	1252	-0-	-1197 B	-0-	1252	3			N	-0-					-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	#	763	-0-	-663 B	-663	102	1	661	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -663																	
09	1320	#	1380	-0-	60 B	-603	188	1	1192	3	N	-0-					-0-
10	1395	N	1283	-0-	-112 B	-603	168	1	1115	3	N	-0-					-0-
11	988	N	1591	-0-	603 B	-0-	154	1	1437	3	N	-0-					-0-
12	1426	N	1093	-0-	-333 B	-0-	140	1	953	3	N	-0-					-0-
01	1271	N	1113	-0-	-158 B	-0-	161	1	952	3	N	-0-					-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1535	-0-	-85 B	-0-	1535	3			N	-0-					-0-
10	1612	N	1472	-0-	-140 B	-0-	1472	3			N	-0-					-0-
11	1500	N	1038	-0-	-462 B	-0-	1038	3			N	-0-					-0-
12	1581	N	1571	-0-	-10 B	-0-	1571	3			N	-0-					-0-
01	1457	N	1164	-0-	-293 B	-0-	1164	3			N	-0-					-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1661	N	1661	-0-	-0- B	-0-	264	1	1397	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1290	-0-	-210 B	-0-	219	1	1071	3	N	-0-					-0-
10	1705	N	1531	-0-	-174 B	-0-	257	1	1274	3	N	-0-					-0-
11	1620	N	1051	-0-	-569 B	-0-	237	1	814	3	N	-0-					-0-
12	1333	N	1080	-0-	-253 B	-0-	245	1	835	3	N	-0-					-0-
01	1519	N	592	-0-	-927 B	-0-	176	1	416	3	N	-0-					-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1967	N	1967	-0-	-0- B	-0-	310	1	1657	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1895	N	1895	-0-	-0- B	-0-	300	1	1595	3	N	-0-					-0-
10	1945	N	1945	-0-	-0- B	-0-	310	1	1635	3	N	-0-					-0-
11	2004	N	2004	-0-	-0- B	-0-	300	1	1704	3	N	-0-					-0-
12	1984	N	1984	-0-	-0- B	-0-	310	1	1674	3	N	-0-					-0-
*01	1988	N	1988	-0-	-0- B	-0-	310	1	1678	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: L 1 RRCID -> 025131 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	420	N	294	-0-	-126 B	-0-	294	3			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
01	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
10	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
11	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
12	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
01	930	N	560	-0-	-370 B	-0-	560	3			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
10	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
11	1620	N	1563	-0-	-57 B	-0-	1563	3			N	-0-					-0-
12	1612	N	1158	-0-	-454 B	-0-	1158	3			N	-0-					-0-
01	1891	N	1035	-0-	-856 B	-0-	1035	3			N	-0-					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
10	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
11	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
12	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
01	465	N	397	-0-	-68 B	-0-	397	3			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2335	N	2335	-0-	-0- B	-0-	690	1	1645	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2237	-0-	-43 B	-0-	690	1	1547	3	N	-0-					-0-
10	2294	N	2215	-0-	-79 B	-0-	713	1	1502	3	N	-0-					-0-
11	2267	N	2267	-0-	-0- B	-0-	690	1	1577	3	N	-0-					-0-
12	2325	N	2182	-0-	-143 B	-0-	713	1	1469	3	N	-0-					-0-
01	2201	N	2050	-0-	-151 B	-0-	465	1	1585	3	N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
10	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
11	510	N	304	-0-	-206 B	-0-	304	3			N	-0-					-0-
12	558	N	32	-0-	-526 B	-0-	32	3			N	-0-					-0-
01	620	N	396	-0-	-224 B	-0-	396	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1188	-0-	-83 B	-0-	1188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1357	-0-	-83 B	-0-	1357	3			N	-0-					-0-
10	1643	N	256	-0-	-1387 B	-0-	256	3			N	-0-					-0-
11	1140	N	524	-0-	-616 B	-0-	524	3			N	-0-					-0-
12	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
*01	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3452	N	3452	-0-	-0- B	-0-	3452	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	2604	-0-	-966 B	-0-	2604	2			N	-0-					-0-
10	3826	N	3826	-0-	-0- B	-0-	3826	2			N	-0-					-0-
11	3331	N	3331	-0-	-0- B	-0-	3331	2			N	-0-					-0-
12	3325	N	3325	-0-	-0- B	-0-	3325	2			N	-0-					-0-
01	3813	N	3225	-0-	-588 B	-0-	3225	2			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	977	-0-	-163 B	-0-	977	3			N	-0-					-0-
10	1395	N	1243	-0-	-152 B	-0-	1243	3			N	-0-					-0-
11	1080	N	785	-0-	-295 B	-0-	785	3			N	-0-					-0-
12	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
01	1240	N	1163	-0-	-77 B	-0-	1163	3			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2363	N	2363	-0-	-0- B	-0-	2363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2238	N	2238	-0-	-0- B	-0-	2238	2			N	-0-					-0-
10	2343	N	2343	-0-	-0- B	-0-	2343	2			N	-0-					-0-
11	2280	N	2089	-0-	-191 B	-0-	2089	2			N	-0-					-0-
12	2325	N	2103	-0-	-222 B	-0-	2103	2			N	-0-					-0-
*01	2384	N	2384	-0-	-0- B	-0-	2384	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5948	N	5948	-0-	-0- B	-0-	5948	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5797	N	5797	-0-	-0- B	-0-	5797	2			N	-0-					-0-
10	5405	N	5405	-0-	-0- B	-0-	5405	2			N	-0-					-0-
11	5760	N	4282	-0-	-1478 B	-0-	4282	2			N	-0-					-0-
12	5983	N	4524	-0-	-1459 B	-0-	4524	2			N	-0-					-0-
01	5394	N	5176	-0-	-218 B	-0-	5176	2			N	-0-					-0-

STENCIL WELL #: 1 RRCID -> 025148 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
10	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
11	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
12	1333	N	904	-0-	-429 B	-0-	904	3			N	-0-					-0-
01	1178	N	896	-0-	-282 B	-0-	896	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2212	-0-	-68 B	-0-	2212	3			N	-0-					-0-
10	2387	N	2186	-0-	-201 B	-0-	2186	3			N	-0-					-0-
11	2220	N	2059	-0-	-161 B	-0-	2059	3			N	-0-					-0-
12	2294	N	1680	-0-	-614 B	-0-	1680	3			N	-0-					-0-
01	2201	N	1469	-0-	-732 B	-0-	1469	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1302	-0-	-589 B	-0-	558	1	744	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2086	N	2086	-0-	-0- B	-0-	540	1	1546	3	N	-0-					-0-
10	2139	N	1729	-0-	-410 B	-0-	522	1	1207	3	N	-0-					-0-
11	1260	N	1036	-0-	-224 B	-0-	396	1	640	3	N	-0-					-0-
12	2170	N	295	-0-	-1875 B	-0-	216	1	79	3	N	-0-					-0-
01	1736	N	592	-0-	-1144 B	-0-	144	1	448	3	N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1779	-0-	-51 B	-0-	1779	3			N	-0-					-0-
10	1984	N	1815	-0-	-169 B	-0-	1815	3			N	-0-					-0-
11	1890	N	1875	-0-	-15 B	-0-	1875	3			N	-0-					-0-
12	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
*01	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1835	N	1835	-0-	-0- B	-0-	1835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1780	N	1780	-0-	-0- B	-0-	1780	2			N	-0-					-0-
10	1892	N	1892	-0-	-0- B	-0-	1892	2			N	-0-					-0-
11	1770	N	1544	-0-	-226 B	-0-	1544	2			N	-0-					-0-
12	1829	N	1317	-0-	-512 B	-0-	1317	2			N	-0-					-0-
01	1891	N	1643	-0-	-248 B	-0-	1643	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1650	N	-0-	-0-	-1650 B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	314	N	314	-0-	-0- B	-0-	300	1	14	3	N	-0-			-0-
12	110	N	110	-0-	-0- B	-0-	110	1			N	-0-			-0-
*01	2091	N	2091	-0-	-0- B	-0-	210	1	1881	3	N	-0-			-0-

TEDDY WELL #: 1 RRCID -> 025163 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	407	-0-	-1019 B	-0-	285	1	122	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1410	N	361	-0-	-1049 B	-0-	360	1	1	3	N	-0-			-0-
10	1302	N	332	-0-	-970 B	-0-	315	1	17	3	N	-0-			-0-
11	390	N	300	-0-	-90 B	-0-	300	1			N	-0-			-0-
12	465	N	465	-0-	-0- B	-0-	465	1			N	-0-			-0-
*01	465	N	465	-0-	-0- B	-0-	465	1			N	-0-			-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1889	N	1889	-0-	-0- B	-0-	554	1	1335	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1920	N	1624	-0-	-296 B	-0-	491	1	1133	3	N	-0-			-0-
10	1831	N	1831	-0-	-0- B	-0-	544	1	1287	3	N	-0-			-0-
11	1830	N	1209	-0-	-621 B	-0-	439	1	770	3	N	-0-			-0-
12	1674	N	38	-0-	-1636 B	-0-	27	1	11	3	N	-0-			-0-
01	1829	N	1112	-0-	-717 B	-0-	431	1	681	3	N	-0-			-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1530	N	1379	-0-	-151 B	-0-	1379	3			N	-0-			-0-
10	1643	N	1363	-0-	-280 B	-0-	1363	3			N	-0-			-0-
11	1530	N	1489	-0-	-41 B	-0-	1489	3			N	-0-			-0-
12	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-			-0-
*01	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-			-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1240	N	1176	-0-	-64 B	-0-	1176	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1170	N	1107	-0-	-63 B	-0-	1107	3			N	-0-			-0-
10	1271	N	1178	-0-	-93 B	-0-	1178	3			N	-0-			-0-
11	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-			-0-
12	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-			-0-
*01	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-			-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	347	-0-	-149 B	-0-	347	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	101	-0-	-409 B	-0-	101	3			N	-0-			-0-
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-			-0-
11	330	N	178	-0-	-152 B	-0-	178	3			N	-0-			-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-			-0-
*01	684	N	684	-0-	-0- B	-0-	684	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	1	-0-	-371 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
10	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
11	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
12	713	N	625	-0-	-88 B	-0-	625	3			N	-0-					-0-
01	744	N	642	-0-	-102 B	-0-	642	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2098	N	2098	-0-	-0- B	-0-	465	1	1633	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2018	N	2018	-0-	-0- B	-0-	450	1	1568	3	N	-0-					-0-
10	2046	N	2035	-0-	-11 B	-0-	465	1	1570	3	N	-0-					-0-
11	2068	N	2068	-0-	-0- B	-0-	450	1	1618	3	N	-0-					-0-
12	2077	N	1938	-0-	-139 B	-0-	465	1	1473	3	N	-0-					-0-
01	2046	N	1982	-0-	-64 B	-0-	465	1	1517	3	N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
10	2015	N	1711	-0-	-304 B	-0-	1711	3			N	-0-					-0-
11	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
12	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
*01	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2351	N	2351	-0-	-0- B	-0-	2351	3			N	-0-					-0-
10	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-
11	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
12	2418	N	1577	-0-	-841 B	-0-	1577	3			N	-0-					-0-
01	2077	N	1507	-0-	-570 B	-0-	1507	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1440	-0-	-120 B	-0-	1440	3			N	-0-					-0-
10	1674	N	1528	-0-	-146 B	-0-	1528	3			N	-0-					-0-
11	1560	N	438	-0-	-1122 B	-0-	438	3			N	-0-					-0-
12	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
*01	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2042	-0-	-469 B	-0-	94	1	1948	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1938	-0-	-192 B	-0-	91	1	1847	3	N	-0-					-0-
10	2139	N	1992	-0-	-147 B	-0-	93	1	1899	3	N	-0-					-0-
11	1980	N	1941	-0-	-39 B	-0-	88	1	1853	3	N	-0-					-0-
12	2015	N	1924	-0-	-91 B	-0-	95	1	1829	3	N	-0-					-0-
01	1984	N	1414	-0-	-570 B	-0-	140	1	1274	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2212	N	2212	-0-	-0- B	-0-	2212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2079	N	2079	-0-	-0- B	-0-	2079	2			N	-0-					-0-
10	2046	N	2046	-0-	-0- B	-0-	2046	2			N	-0-					-0-
11	2130	N	1958	-0-	-172 B	-0-	1958	2			N	-0-					-0-
12	2139	N	1969	-0-	-170 B	-0-	1969	2			N	-0-					-0-
01	2046	N	1961	-0-	-85 B	-0-	1961	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5831	N	5831	-0-	-0- B	-0-	5831	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5677	N	5677	-0-	-0- B	-0-	5677	2			N	-0-					-0-
10	5164	N	5164	-0-	-0- B	-0-	5164	2			N	-0-					-0-
11	5640	N	3895	-0-	-1745 B	-0-	3895	2			N	-0-					-0-
12	5859	N	4757	-0-	-1102 B	-0-	4757	2			N	-0-					-0-
*01	5460	N	5460	-0-	-0- B	-0-	5460	2			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7034	N	7034	-0-	-0- B	-0-	7034	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6827	N	6827	-0-	-0- B	-0-	6827	2			N	-0-					-0-
10	6251	N	6251	-0-	-0- B	-0-	6251	2			N	-0-					-0-
11	6810	N	4621	-0-	-2189 B	-0-	4621	2			N	-0-					-0-
12	7068	N	5449	-0-	-1619 B	-0-	5449	2			N	-0-					-0-
01	6262	N	6233	-0-	-29 B	-0-	6233	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2871	N	2871	-0-	-0- B	-0-	2871	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2818	N	2818	-0-	-0- B	-0-	2818	2			N	-0-					-0-
10	2565	N	2565	-0-	-0- B	-0-	2565	2			N	-0-					-0-
11	2790	N	1881	-0-	-909 B	-0-	1881	2			N	-0-					-0-
12	2914	N	2176	-0-	-738 B	-0-	2176	2			N	-0-					-0-
01	2573	N	2461	-0-	-112 B	-0-	2461	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	565	-0-	-245 B	-0-	565	3			N	-0-					-0-
10	651	N	551	-0-	-100 B	-0-	551	3			N	-0-					-0-
11	1110	N	634	-0-	-476 B	-0-	634	3			N	-0-					-0-
12	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
*01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2110	N	2110	-0-	-0- B	-0-	310	1	1800	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1887	-0-	-33 B	-0-	300	1	1587	3	N	-0-					-0-
10	2367	N	2367	-0-	-0- B	-0-	310	1	2057	3	N	-0-					-0-
11	2040	N	2011	-0-	-29 B	-0-	300	1	1711	3	N	-0-					-0-
12	1953	N	1897	-0-	-56 B	-0-	310	1	1587	3	N	-0-					-0-
01	2356	N	1923	-0-	-433 B	-0-	310	1	1613	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	3498	-0-	-98 B	-0-	558	1	2940	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3210	N	3210	-0-	-0- B	-0-	540	1	2670	3	N	-0-					-0-
10	3488	N	3488	-0-	-0- B	-0-	558	1	2930	3	N	-0-					-0-
11	3390	N	2891	-0-	-499 B	-0-	540	1	2351	3	N	-0-					-0-
12	3317	N	2823	-0-	-494 B	-0-	486	1	2337	3	N	-0-					-0-
01	3503	N	3263	-0-	-240 B	-0-	558	1	2705	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2043	N	2043	-0-	-0- B	-0-	465	1	1578	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1947	N	1947	-0-	-0- B	-0-	450	1	1497	3	N	-0-					-0-
10	2143	N	2143	-0-	-0- B	-0-	465	1	1678	3	N	-0-					-0-
11	1980	N	1761	-0-	-219 B	-0-	450	1	1311	3	N	-0-					-0-
12	2015	N	1905	-0-	-110 B	-0-	435	1	1470	3	N	-0-					-0-
01	2139	N	1981	-0-	-158 B	-0-	465	1	1516	3	N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4042	N	4042	-0-	-0- B	-0-	4042	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3896	N	3896	-0-	-0- B	-0-	3896	2			N	-0-					-0-
10	3069	N	2995	-0-	-74 B	-0-	2995	2			N	-0-					-0-
11	3900	N	3365	-0-	-535 B	-0-	3365	2			N	-0-					-0-
12	4030	N	2858	-0-	-1172 B	-0-	2858	2			N	-0-					-0-
01	3007	N	2762	-0-	-245 B	-0-	2762	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	20	-0-	-130 B	-0-	20	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	602	-0-	-28 B	-0-	602	3			N	-0-					-0-
10	651	N	625	-0-	-26 B	-0-	625	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
*01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	21	-0-	-99 B	-0-	21	3			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
*01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1488	N	1458	-0-	-30	B	-0-	67	1	1391	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1410	N	1389	-0-	-21	B	-0-	65	1	1324	3	N	-0-			-0-
10	1550	N	1474	-0-	-76	B	-0-	69	1	1405	3	N	-0-			-0-
11	1490	N	1490	-0-	-0-	B	-0-	68	1	1422	3	N	-0-			-0-
12	1426	N	1398	-0-	-28	B	-0-	69	1	1329	3	N	-0-			-0-
01	1488	N	600	-0-	-888	B	-0-	59	1	541	3	N	-0-			-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2169	N	2169	-0-	-0-	B	-0-	558	1	1611	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2070	N	1632	-0-	-438	B	-0-	432	1	1200	3	N	-0-			-0-
10	2201	N	2033	-0-	-168	B	-0-	540	1	1493	3	N	-0-			-0-
11	2100	N	1751	-0-	-349	B	-0-	486	1	1265	3	N	-0-			-0-
12	1998	N	1998	-0-	-0-	B	-0-	558	1	1440	3	N	-0-			-0-
01	2046	N	1714	-0-	-332	B	-0-	468	1	1246	3	N	-0-			-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1234	N	1234	-0-	-0-	B	-0-	310	1	924	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1263	N	1263	-0-	-0-	B	-0-	300	1	963	3	N	-0-			-0-
10	1178	N	809	-0-	-369	B	-0-	310	1	499	3	N	-0-			-0-
11	1200	N	407	-0-	-793	B	-0-	190	1	217	3	N	-0-			-0-
12	1302	N	441	-0-	-861	B	-0-	300	1	141	3	N	-0-			-0-
01	806	N	301	-0-	-505	B	-0-	280	1	21	3	N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1302	N	1290	-0-	-12	B	-0-	465	1	825	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1260	N	1259	-0-	-1	B	-0-	450	1	809	3	N	-0-			-0-
10	1333	N	1252	-0-	-81	B	-0-	465	1	787	3	N	-0-			-0-
11	1260	N	1182	-0-	-78	B	-0-	450	1	732	3	N	-0-			-0-
12	1302	N	1062	-0-	-240	B	-0-	360	1	702	3	N	-0-			-0-
01	1240	N	1202	-0-	-38	B	-0-	450	1	752	3	N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	180	N	52	-0-	-128	B	-0-	52	3			N	-0-			-0-
10	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-			-0-
11	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-			-0-
12	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-			-0-
01	248	N	244	-0-	-4	B	-0-	244	3			N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1620	N	1620	-0-	-0-	B	-0-	558	1	1062	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1710	N	1455	-0-	-255	B	-0-	522	1	933	3	N	-0-			-0-
10	1674	N	1557	-0-	-117	B	-0-	558	1	999	3	N	-0-			-0-
11	1560	N	1244	-0-	-316	B	-0-	540	1	704	3	N	-0-			-0-
12	1519	N	741	-0-	-778	B	-0-	324	1	417	3	N	-0-			-0-
01	1550	N	1168	-0-	-382	B	-0-	450	1	718	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
11	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
12	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
01	620	N	408	-0-	-212 B	-0-	408	3			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
10	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
11	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
01	682	N	407	-0-	-275 B	-0-	407	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4442	N	4442	-0-	-0- B	-0-	4442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4350	N	4276	-0-	-74 B	-0-	4276	3			N	-0-					-0-
10	4650	N	4181	-0-	-469 B	-0-	4181	3			N	-0-					-0-
11	4449	N	4449	-0-	-0- B	-0-	4449	3			N	-0-					-0-
12	4471	N	4471	-0-	-0- B	-0-	4471	3			N	-0-					-0-
*01	4382	N	4382	-0-	-0- B	-0-	4382	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	N	3602	-0-	-428 B	-0-	3602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3870	N	3679	-0-	-191 B	-0-	3679	3			N	-0-					-0-
10	5208	N	4371	-0-	-837 B	-0-	4371	3			N	-0-					-0-
11	3480	N	2574	-0-	-906 B	-0-	2574	3			N	-0-					-0-
12	3813	N	3630	-0-	-183 B	-0-	3630	3			N	-0-					-0-
*01	4372	N	4372	-0-	-0- B	-0-	4372	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1046	-0-	-8 B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	912	-0-	-378 B	-0-	912	3			N	-0-					-0-
10	1116	N	951	-0-	-165 B	-0-	951	3			N	-0-					-0-
11	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
12	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
*01	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	28	-0-	-122 B	-0-	28	3			N	-0-					-0-
10	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1257	-0-	-63 B	-0-	1257	3			N	-0-					-0-
10	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
11	1290	N	996	-0-	-294 B	-0-	996	3			N	-0-					-0-
12	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
01	1240	N	653	-0-	-587 B	-0-	653	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	184	-0-	-206 B	-0-	184	3			N	-0-					-0-
10	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
11	540	N	429	-0-	-111 B	-0-	429	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	496	N	443	-0-	-53 B	-0-	443	3			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1978	-0-	-99 B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
10	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
11	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
12	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
01	2108	N	1800	-0-	-308 B	-0-	1800	3			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1235	-0-	-36 B	-0-	1235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
10	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
11	1200	N	925	-0-	-275 B	-0-	925	3			N	-0-					-0-
12	1178	N	952	-0-	-226 B	-0-	952	3			N	-0-					-0-
01	1364	N	384	-0-	-980 B	-0-	384	3			N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
10	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
11	300	N	209	-0-	-91 B	-0-	209	3			N	-0-					-0-
12	248	N	142	-0-	-106 B	-0-	142	3			N	-0-					-0-
01	403	N	214	-0-	-189 B	-0-	214	3			N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1531	N	1531	-0-	-0- B	-0-	60	1	1471	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1500	-0-	-0- B	-0-	59	1	1441	2	N	-0-					-0-
10	1485	N	1485	-0-	-0- B	-0-	58	1	1427	2	N	-0-					-0-
11	1470	N	1061	-0-	-409 B	-0-	47	1	1014	2	N	-0-					-0-
12	1550	N	1339	-0-	-211 B	-0-	56	1	1283	2	N	-0-					-0-
01	1488	N	1472	-0-	-16 B	-0-	62	1	1410	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1356	-0-	-54	B	-0-	1356	3			N	-0-					-0-
10	1395	N	1286	-0-	-109	B	-0-	1286	3			N	-0-					-0-
11	1290	N	865	-0-	-425	B	-0-	865	3			N	-0-					-0-
12	1395	N	1225	-0-	-170	B	-0-	1225	3			N	-0-					-0-
01	1271	N	1078	-0-	-193	B	-0-	1078	3			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1209	-0-	-51	B	-0-	1209	3			N	-0-					-0-
10	1240	N	1155	-0-	-85	B	-0-	1155	3			N	-0-					-0-
11	1170	N	820	-0-	-350	B	-0-	820	3			N	-0-					-0-
12	1240	N	1092	-0-	-148	B	-0-	1092	3			N	-0-					-0-
01	1147	N	1000	-0-	-147	B	-0-	1000	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1732	-0-	-38	B	-0-	1732	3			N	-0-					-0-
10	1767	N	1616	-0-	-151	B	-0-	1616	3			N	-0-					-0-
11	1650	N	974	-0-	-676	B	-0-	974	3			N	-0-					-0-
12	1798	N	1421	-0-	-377	B	-0-	1421	3			N	-0-					-0-
01	1612	N	1559	-0-	-53	B	-0-	1559	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1314	-0-	-36	B	-0-	1314	3			N	-0-					-0-
10	1364	N	1300	-0-	-64	B	-0-	1300	3			N	-0-					-0-
11	1290	N	1066	-0-	-224	B	-0-	1066	3			N	-0-					-0-
12	1364	N	1327	-0-	-37	B	-0-	1327	3			N	-0-					-0-
01	1302	N	1191	-0-	-111	B	-0-	1191	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1350	-0-	-138	B	-0-	1350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1256	N	1256	-0-	-0-	B	-0-	1256	2			N	-0-					-0-
10	1395	N	1256	-0-	-139	B	-0-	1256	2			N	-0-					-0-
11	1320	N	1142	-0-	-178	B	-0-	1142	2			N	-0-					-0-
12	1302	N	1198	-0-	-104	B	-0-	1198	2			N	-0-					-0-
*01	1478	N	1478	-0-	-0-	B	-0-	1478	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	N	3648	-0-	-320	B	-0-	3648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3559	N	3559	-0-	-0-	B	-0-	3559	2			N	-0-					-0-
10	3720	N	3660	-0-	-60	B	-0-	3660	2			N	-0-					-0-
11	3628	N	3628	-0-	-0-	B	-0-	3628	2			N	-0-					-0-
12	3689	N	3106	-0-	-583	B	-0-	3106	2			N	-0-					-0-
01	3658	N	3548	-0-	-110	B	-0-	3548	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	N	3230	-0-	-149 B	-0-	3230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3061	N	3061	-0-	-0- B	-0-	3061	2			N	-0-					-0-
10	3379	N	3046	-0-	-333 B	-0-	3046	2			N	-0-					-0-
11	3120	N	2193	-0-	-927 B	-0-	2193	2			N	-0-					-0-
12	3162	N	2753	-0-	-409 B	-0-	2753	2			N	-0-					-0-
*01	3060	N	3060	-0-	-0- B	-0-	3060	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3131	N	2988	-0-	-143 B	-0-	558	1	2430	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2905	-0-	-125 B	-0-	540	1	2365	2	N	-0-					-0-
10	3038	N	2942	-0-	-96 B	-0-	558	1	2384	2	N	-0-					-0-
11	2880	N	2625	-0-	-255 B	-0-	540	1	2085	2	N	-0-					-0-
12	3007	N	1340	-0-	-1667 B	-0-	558	1	782	2	N	-0-					-0-
01	2945	N	2691	-0-	-254 B	-0-	558	1	2133	2	N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

08	4224	N	4224	-0-	-0- B	-0-	4224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4146	N	4146	-0-	-0- B	-0-	4146	2			N	-0-					-0-
10	4588	N	4176	-0-	-412 B	-0-	4176	2			N	-0-					-0-
11	4080	N	3875	-0-	-205 B	-0-	3875	2			N	-0-					-0-
12	4088	N	1390	-0-	-2698 B	-0-	1390	2			N	-0-					-0-
01	4185	N	-0-	-0-	-4185 B	-0-					N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2249	N	2249	-0-	-0- B	-0-	2249	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1901	N	1901	-0-	-0- B	-0-	1901	2			N	-0-					-0-
10	1877	N	1877	-0-	-0- B	-0-	1877	2			N	-0-					-0-
11	2190	N	1755	-0-	-435 B	-0-	1755	2			N	-0-					-0-
12	1953	N	1563	-0-	-390 B	-0-	1563	2			N	-0-					-0-
*01	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1269	N	1269	-0-	-0- B	-0-	558	1	711	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1183	N	1183	-0-	-0- B	-0-	522	1	661	3	N	-0-					-0-
10	1333	N	1160	-0-	-173 B	-0-	540	1	620	3	N	-0-					-0-
11	1230	N	1164	-0-	-66 B	-0-	540	1	624	3	N	-0-					-0-
12	1209	N	765	-0-	-444 B	-0-	432	1	333	3	N	-0-					-0-
01	1147	N	890	-0-	-257 B	-0-	450	1	440	3	N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

08	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
10	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
11	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
12	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
01	1085	N	508	-0-	-577 B	-0-	508	3			N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
10	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
11	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
12	589	N	413	-0-	-176 B	-0-	413	3			N	-0-					-0-
01	806	N	70	-0-	-736 B	-0-	70	3			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
10	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
11	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
12	1426	N	682	-0-	-744 B	-0-	682	3			N	-0-					-0-
01	1178	N	826	-0-	-352 B	-0-	826	3			N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	576	-0-	-168 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
10	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
01	713	N	645	-0-	-68 B	-0-	645	3			N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
10	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
11	1650	N	817	-0-	-833 B	-0-	817	3			N	-0-					-0-
12	1922	N	26	-0-	-1896 B	-0-	26	3			N	-0-					-0-
01	1922	N	1378	-0-	-544 B	-0-	1378	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1076	-0-	-536 B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	966	-0-	-684 B	-0-	966	3			N	-0-					-0-
10	1178	N	977	-0-	-201 B	-0-	977	3			N	-0-					-0-
11	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
12	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
*01	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1860	N	1804	-0-	-56 B	-0-	558	1	1246	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1714	N	1714	-0-	-0- B	-0-	540	1	1174	3	N	-0-			-0-
10	1860	N	1625	-0-	-235 B	-0-	558	1	1067	3	N	-0-			-0-
11	1740	N	596	-0-	-1144 B	-0-	270	1	326	3	N	-0-			-0-
12	1767	N	1330	-0-	-437 B	-0-	414	1	916	3	N	-0-			-0-
01	1612	N	1419	-0-	-193 B	-0-	450	1	969	3	N	-0-			-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2	EXT	4	-0-	4 B	4	4	3			N	-0-			-0-
11	14B2	EXT	2	-0-	2 B	6	2	3			N	-0-			-0-
12	14B2	EXT	2	-0-	2 B	8	2	3			N	-0-			-0-
01	14B2	EXT	13	-0-	13 B	21	13	3			N	-0-			-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-			-0-
10	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-			-0-
11	1740	N	646	-0-	-1094 B	-0-	646	3			N	-0-			-0-
12	1984	N	1532	-0-	-452 B	-0-	1532	3			N	-0-			-0-
01	1829	N	1822	-0-	-7 B	-0-	1822	3			N	-0-			-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	147	N	147	-0-	-0- B	-0-	147	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	50	-0-	-130 B	-0-	50	3			N	-0-			-0-
10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-			-0-
11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-			-0-
12	335	N	335	-0-	-0- B	-0-	335	3			N	-0-			-0-
*01	473	N	473	-0-	-0- B	-0-	473	3			N	-0-			-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	590	-0-	-123 B	-0-	590	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	780	N	291	-0-	-489 B	-0-	291	3			N	-0-			-0-
10	973	N	973	-0-	-0- B	-0-	973	3			N	-0-			-0-
11	570	N	518	-0-	-52 B	-0-	518	3			N	-0-			-0-
12	948	N	948	-0-	-0- B	-0-	948	3			N	-0-			-0-
*01	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-			-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-			-0-
10	1891	N	1671	-0-	-220 B	-0-	1671	3			N	-0-			-0-
11	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-			-0-
12	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-			-0-
*01	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	315	-0-	-135 B	-0-	315	3			N	-0-					-0-
10	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
11	480	N	371	-0-	-109 B	-0-	371	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
*01	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

08	589	N	206	-0-	-383 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	472	-0-	-638 B	-0-	472	3			N	-0-					-0-
10	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
11	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
12	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
01	899	N	753	-0-	-146 B	-0-	753	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

08	620	N	505	-0-	-115 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
10	775	N	692	-0-	-83 B	-0-	692	3			N	-0-					-0-
11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
12	620	N	481	-0-	-139 B	-0-	481	3			N	-0-					-0-
01	682	N	606	-0-	-76 B	-0-	606	3			N	-0-					-0-

MCMANN WELL #: 3 RRCID -> 076437 COMPL. DATE 04/06/1978 TOTAL DEPTH 2505 PERF. 2505 - 2505

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

08	1605	N	1605	-0-	-0- B	-0-	558	1	1047	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1738	N	1738	-0-	-0- B	-0-	540	1	1198	3	N	-0-					-0-
10	1550	N	599	-0-	-951 B	-0-	198	1	401	3	N	-0-					-0-
11	1560	N	971	-0-	-589 B	-0-	360	1	611	3	N	-0-					-0-
12	1798	N	1098	-0-	-700 B	-0-	432	1	666	3	N	-0-					-0-
*01	1482	N	1482	-0-	-0- B	-0-	522	1	960	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

08	1860	N	1801	-0-	-59 B	-0-	1801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1714	-0-	-146 B	-0-	1714	3			N	-0-					-0-
10	1860	N	1666	-0-	-194 B	-0-	1666	3			N	-0-					-0-
11	1740	N	1724	-0-	-16 B	-0-	1724	3			N	-0-					-0-
12	1767	N	1173	-0-	-594 B	-0-	1173	3			N	-0-					-0-
01	1674	N	1643	-0-	-31 B	-0-	1643	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2002	N	2002	-0-	-0- B	-0-	690	1	1312	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2190	N	2051	-0-	-139 B	-0-	644	1	1407	3	N	-0-			-0-
10	2232	N	861	-0-	-1371 B	-0-	368	1	493	3	N	-0-			-0-
11	1950	N	1090	-0-	-860 B	-0-	437	1	653	3	N	-0-			-0-
12	2108	N	1282	-0-	-826 B	-0-	437	1	845	3	N	-0-			-0-
*01	1876	N	1876	-0-	-0- B	-0-	621	1	1255	3	N	-0-			-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

08	899	N	720	-0-	-179 B	-0-	720	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	936	N	936	-0-	-0- B	-0-	936	3			N	-0-			-0-
10	961	N	718	-0-	-243 B	-0-	718	3			N	-0-			-0-
11	690	N	618	-0-	-72 B	-0-	618	3			N	-0-			-0-
12	961	N	761	-0-	-200 B	-0-	761	3			N	-0-			-0-
01	713	N	694	-0-	-19 B	-0-	694	3			N	-0-			-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

08	2194	N	2194	-0-	-0- B	-0-	2194	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-			-0-
10	2005	N	2005	-0-	-0- B	-0-	2005	2			N	-0-			-0-
11	2130	N	2033	-0-	-97 B	-0-	2033	2			N	-0-			-0-
12	2232	N	2098	-0-	-134 B	-0-	2098	2			N	-0-			-0-
*01	2168	N	2168	-0-	-0- B	-0-	2168	2			N	-0-			-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

08	1938	N	1938	-0-	-0- B	-0-	1938	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1841	N	1841	-0-	-0- B	-0-	1841	2			N	-0-			-0-
10	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-			-0-
11	1890	N	1800	-0-	-90 B	-0-	1800	2			N	-0-			-0-
12	1891	N	1770	-0-	-121 B	-0-	1770	2			N	-0-			-0-
*01	1730	N	1730	-0-	-0- B	-0-	1730	2			N	-0-			-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

08	603	N	603	-0-	-0- B	-0-	603	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	581	N	581	-0-	-0- B	-0-	581	3			N	-0-			-0-
10	558	N	491	-0-	-67 B	-0-	491	3			N	-0-			-0-
11	570	N	392	-0-	-178 B	-0-	392	3			N	-0-			-0-
12	589	N	157	-0-	-432 B	-0-	157	3			N	-0-			-0-
01	496	N	75	-0-	-421 B	-0-	75	3			N	-0-			-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

08	1951	N	1951	-0-	-0- B	-0-	1951	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-			-0-
10	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-			-0-
11	1890	N	1422	-0-	-468 B	-0-	1422	2			N	-0-			-0-
12	1798	N	1468	-0-	-330 B	-0-	1468	2			N	-0-			-0-
01	1488	N	1396	-0-	-92 B	-0-	1396	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1541	N	1541	-0-	-0-	B	-0-	1541	2			N	-0-					-0-
10	1417	N	1417	-0-	-0-	B	-0-	1417	2			N	-0-					-0-
11	600	N	563	-0-	-37	B	-0-	563	2			N	-0-					-0-
12	1687	N	1687	-0-	-0-	B	-0-	1687	2			N	-0-					-0-
01	1426	N	1325	-0-	-101	B	-0-	1325	2			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

08	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		938	-0-	938	B	938	938	3			N	-0-					-0-
10	14B2 EXT		944	-0-	944	B	1882	944	3			N	-0-					-0-
11	14B2 EXT		763	-0-	763	B	2645	763	3			N	-0-					-0-
12	14B2 EXT		968	-0-	968	B	3613	968	3			N	-0-					-0-
01	14B2 EXT		947	-0-	947	B	4560	947	3			N	-0-					-0-

COLSON WELL #: 2 RRCID -> 107661 COMPL. DATE 07/22/1983 TOTAL DEPTH N/A PERF. 3573 - 3518

08	775	N	682	-0-	-93	B	-0-	540	1	142	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-
10	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
11	660	N	234	-0-	-426	B	-0-	234	1			N	-0-					-0-
12	558	N	558	-0-	-0-	B	-0-	558	1			N	-0-					-0-
*01	558	N	558	-0-	-0-	B	-0-	558	1			N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

08	1178	N	1073	-0-	-105	B	-0-	420	1	653	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1159	-0-	-71	B	-0-	450	1	709	3	N	-0-					-0-
10	1309	N	1309	-0-	-0-	B	-0-	465	1	844	3	N	-0-					-0-
11	1050	N	788	-0-	-262	B	-0-	420	1	368	3	N	-0-					-0-
12	1209	N	608	-0-	-601	B	-0-	390	1	218	3	N	-0-					-0-
01	1302	N	15	-0-	-1287	B	-0-	15	1			N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

08	3197	N	3197	-0-	-0-	B	-0-	3197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2944	N	2944	-0-	-0-	B	-0-	2944	2			N	-0-					-0-
10	2914	N	1405	-0-	-1509	B	-0-	1405	2			N	-0-					-0-
11	3305	N	3305	-0-	-0-	B	-0-	3305	2			N	-0-					-0-
12	3038	N	2984	-0-	-54	B	-0-	2984	2			N	-0-					-0-
*01	3049	N	3049	-0-	-0-	B	-0-	3049	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

08	403	N	329	-0-	-74	B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	133	-0-	-317	B	-0-	133	3			N	-0-					-0-
10	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
11	330	N	298	-0-	-32	B	-0-	298	3			N	-0-					-0-
12	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
*01	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8002	N	8002	-0-	-0- B	-0-	8002	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7934	N	7934	-0-	-0- B	-0-	7934	2			N	-0-					-0-
10	7989	N	7989	-0-	-0- B	-0-	7989	2			N	-0-					-0-
11	7740	N	6451	-0-	-1289 B	-0-	6451	2			N	-0-					-0-
12	8184	N	5184	-0-	-3000 B	-0-	5184	2			N	-0-					-0-
01	7998	N	5795	-0-	-2203 B	-0-	5795	2			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5749	N	5749	-0-	-0- B	-0-	5749	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5484	N	5484	-0-	-0- B	-0-	5484	2			N	-0-					-0-
10	5517	N	5517	-0-	-0- B	-0-	5517	2			N	-0-					-0-
11	5550	N	4125	-0-	-1425 B	-0-	4125	2			N	-0-					-0-
12	5673	N	3244	-0-	-2429 B	-0-	3244	2			N	-0-					-0-
01	5518	N	5331	-0-	-187 B	-0-	5331	2			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1607	-0-	274 B	-11334	63	1	1544	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6203 CANCELLED UNDERAGE -> -5131																	
09	1290	N	1560	-0-	270 B	-5933	61	1	1499	2	N	-0-					-0-
10	1457	N	2139	-0-	682 B	-5251	83	1	2056	2	N	-0-					-0-
11	1560	N	2199	-0-	639 B	-4612	98	1	2101	2	N	-0-					-0-
12	1612	N	2231	-0-	619 B	-3993	93	1	2138	2	N	-0-					-0-
01	2139	N	2215	-0-	76 B	-3917	93	1	2122	2	N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3400	N	3400	-0-	-0- B	-0-	690	1	2710	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	3483	-0-	-177 B	-0-	667	1	2816	3	N	-0-					-0-
10	3534	N	3482	-0-	-52 B	-0-	713	1	2769	3	N	-0-					-0-
11	3300	N	2147	-0-	-1153 B	-0-	483	1	1664	3	N	-0-					-0-
12	3596	N	2696	-0-	-900 B	-0-	713	1	1983	3	N	-0-					-0-
01	3472	N	2411	-0-	-1061 B	-0-	420	1	1991	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	939	-0-	-141 B	-0-	939	3			N	-0-					-0-
10	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
11	1140	N	974	-0-	-166 B	-0-	974	3			N	-0-					-0-
12	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
*01	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2512	N	2512	-0-	-0- B	-0-	2512	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2297	N	2297	-0-	-0- B	-0-	2297	2			N	-0-					-0-
10	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-
11	2430	N	2073	-0-	-357 B	-0-	2073	2			N	-0-					-0-
12	2387	N	1626	-0-	-761 B	-0-	1626	2			N	-0-					-0-
*01	2145	N	2145	-0-	-0- B	-0-	2145	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
10	1240	N	1135	-0-	-105 B	-0-	1135	2			N	-0-					-0-
11	1170	N	1084	-0-	-86 B	-0-	1084	2			N	-0-					-0-
12	1209	N	901	-0-	-308 B	-0-	901	2			N	-0-					-0-
01	1147	N	1056	-0-	-91 B	-0-	1056	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5502	N	5502	-0-	-0- B	-0-	480	1	5022	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6330	N	6330	-0-	-0- B	-0-	489	1	5841	3	N	-0-					-0-
10	6190	N	6190	-0-	-0- B	-0-	506	1	5684	3	N	-0-					-0-
11	5310	N	4633	-0-	-677 B	-0-	432	1	4201	3	N	-0-					-0-
12	6541	N	4252	-0-	-2289 B	-0-	494	1	3758	3	N	-0-					-0-
01	6200	N	4119	-0-	-2081 B	-0-	435	1	3684	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2951	N	2951	-0-	-0- B	-0-	2951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-
10	2571	N	2571	-0-	-0- B	-0-	2571	3			N	-0-					-0-
11	2850	N	1331	-0-	-1519 B	-0-	1331	3			N	-0-					-0-
12	3131	N	2941	-0-	-190 B	-0-	2941	3			N	-0-					-0-
*01	3301	N	3301	-0-	-0- B	-0-	3301	3			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	745	-0-	-61 B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
10	806	N	764	-0-	-42 B	-0-	764	3			N	-0-					-0-
11	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
12	744	N	734	-0-	-10 B	-0-	734	3			N	-0-					-0-
*01	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	#	2505	-0-	-874 B	-2690	2505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2690																	
09	3270	#	2247	-0-	-1023 B	-3713	2247	3			N	-0-					-0-
10	3379	#	2234	-0-	-1145 B	-4858	2234	3			N	-0-					-0-
11	2430	N	1028	-0-	-1402 B	-4858	1028	3			N	-0-					-0-
12	2325	N	2604	-0-	279 B	-4579	2604	3			N	-0-					-0-
01	2232	N	2450	-0-	218 B	-4361	2450	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	3162	-0-	-155 B	-0-	3128	3	34	9	Y	31	32	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3106	-0-	-74 B	-0-	3106	3			Y	-0-					4
10	DLQ G-10		2791	-0-	2791 B	2791	2762	3	29	9	Y	26					30
11	DLQ G-10		940	-0-	940 B	3731	33	1	881	3	Y	24	34	1			20
							26	9									
12	DLQ G-10		3510	-0-	3510 B	7241	78	1	3414	3	Y	16	32	1			4
							18	9									
01	DLQ G-10		2988	-0-	2988 B	10229	78	1	2840	3	Y	64	32	1			36
							70	9									

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

08	1659	N	1659	-0-	-0- B	-0-	145	1	1514	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1823	N	1823	-0-	-0- B	-0-	141	1	1682	3	N	-0-					-0-
10	1774	N	1774	-0-	-0- B	-0-	145	1	1629	3	N	-0-					-0-
11	1620	N	1399	-0-	-221 B	-0-	130	1	1269	3	N	-0-					-0-
12	1891	N	1305	-0-	-586 B	-0-	152	1	1153	3	N	-0-					-0-
01	1767	N	1332	-0-	-435 B	-0-	141	1	1191	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

08	4495	N	4429	-0-	-66 B	-0-	4395	3	34	9	Y	31	32	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	4225	N	4225	-0-	-0- B	-0-	4225	3			Y	-0-					4
10	DLQ G-10		3864	-0-	3864 B	3864	3835	3	29	9	Y	26					30
11	DLQ G-10		1212	-0-	1212 B	5076	1186	3	26	9	Y	24	34	1			20
12	DLQ G-10		4638	-0-	4638 B	9714	4620	3	18	9	Y	16	32	1			4
01	DLQ G-10		4193	-0-	4193 B	13907	4123	3	70	9	Y	64	32	1			36

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

08	651	N	621	-0-	-30 B	-0-	621	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	418	-0-	-752 B	-0-	418	3			Y	-0-					-0-
10	DLQ G-10		297	-0-	297 B	297	297	3			Y	-0-					-0-
11	DLQ G-10		68	-0-	68 B	365	68	3			Y	-0-					-0-
12	DLQ G-10		386	-0-	386 B	751	386	3			Y	-0-					-0-
01	DLQ G-10		428	-0-	428 B	1179	428	3			Y	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

08	3069	N	2431	-0-	-638 B	-0-	2431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3103	N	3103	-0-	-0- B	-0-	3103	2			N	-0-					-0-
10	2963	N	2963	-0-	-0- B	-0-	2963	2			N	-0-					-0-
11	2393	N	2393	-0-	-0- B	-0-	2393	2			N	-0-					-0-
12	3193	N	2167	-0-	-1026 B	-0-	2167	2			N	-0-					-0-
01	2976	N	2205	-0-	-771 B	-0-	2205	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

08	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
10	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
11	600	N	508	-0-	-92 B	-0-	508	3			N	-0-					-0-
12	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
*01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	972	-0-	-175 B	-0-	230	1	742	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	942	-0-	-138 B	-0-	190	1	752	3	N	-0-					-0-
10	1333	N	1205	-0-	-128 B	-0-	280	1	925	3	N	-0-					-0-
11	937	N	937	-0-	-0- B	-0-	200	1	737	3	N	-0-					-0-
12	1375	N	1375	-0-	-0- B	-0-	310	1	1065	3	N	-0-					-0-
01	1209	N	428	-0-	-781 B	-0-	428	3			N	-0-					-0-

BROWN, R. S. WELL #: 1R RRCID -> 148311 COMPL. DATE 01/11/1994 TOTAL DEPTH 3500 PERF. 2930 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1070	-0-	-46 B	-0-	352	1	718	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1030	-0-	-50 B	-0-	348	1	682	3	N	-0-					-0-
10	1240	N	999	-0-	-241 B	-0-	352	1	647	3	N	-0-					-0-
11	1050	N	946	-0-	-104 B	-0-	345	1	601	3	N	-0-					-0-
12	1054	N	744	-0-	-310 B	-0-	272	1	472	3	N	-0-					-0-
01	992	N	649	-0-	-343 B	-0-	259	1	390	3	N	-0-					-0-

JAY, D. WELL #: 4-R RRCID -> 149206 COMPL. DATE 05/02/1994 TOTAL DEPTH 3101 PERF. 2580 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12 B	-8153	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4269 CANCELLED UNDERAGE -> -3884																	
09	210	N	227	-0-	17 B	-4252	227	2			N	-0-					-0-
10	248	N	648	-0-	400 B	-3852	648	2			N	-0-					-0-
11	240	N	423	-0-	183 B	-3669	423	2			N	-0-					-0-
12	248	N	583	-0-	335 B	-3334	583	2			N	-0-					-0-
01	651	N	621	-0-	-30 B	-3334	621	2			N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	925	-0-	-65 B	-0-	925	3			N	-0-					-0-
10	1023	N	933	-0-	-90 B	-0-	933	3			N	-0-					-0-
11	960	N	256	-0-	-704 B	-0-	256	3			N	-0-					-0-
12	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
*01	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1351	-0-	-819 B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1455	-0-	-165 B	-0-	1455	3			N	-0-					-0-
10	2191	N	2191	-0-	-0- B	-0-	2191	3			N	-0-					-0-
11	1320	N	633	-0-	-687 B	-0-	633	3			N	-0-					-0-
12	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-
01	2201	N	2060	-0-	-141 B	-0-	2060	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	150	-0-	-222 B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	105	-0-	-345 B	-0-	105	3			N	-0-					-0-
10	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1210	-0-	-380 B	-0-	1210	3			N	-0-					-0-
10	1643	N	1232	-0-	-411 B	-0-	1232	3			N	-0-					-0-
11	1530	N	1150	-0-	-380 B	-0-	1150	3			N	-0-					-0-
12	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
*01	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	618	-0-	-12 B	-0-	618	3			N	-0-					-0-
10	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
11	630	N	626	-0-	-4 B	-0-	626	3			N	-0-					-0-
12	651	N	647	-0-	-4 B	-0-	647	3			N	-0-					-0-
01	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0- B	-0-	65	1	678	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	781	N	781	-0-	-0- B	-0-	60	1	721	3	N	-0-					-0-
10	750	N	750	-0-	-0- B	-0-	61	1	689	3	N	-0-					-0-
11	720	N	629	-0-	-91 B	-0-	59	1	570	3	N	-0-					-0-
12	806	N	576	-0-	-230 B	-0-	67	1	509	3	N	-0-					-0-
01	744	N	644	-0-	-100 B	-0-	68	1	576	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	942	-0-	-50 B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1162	-0-	-8 B	-0-	1162	3			N	-0-					-0-
10	1395	N	303	-0-	-1092 B	-0-	303	3			N	-0-					-0-
11	900	N	532	-0-	-368 B	-0-	532	3			N	-0-					-0-
12	1209	N	1202	-0-	-7 B	-0-	1202	3			N	-0-					-0-
*01	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	N	2950	-0-	-336 B	-0-	2950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	2945	-0-	-475 B	-0-	2945	3			N	-0-					-0-
10	3348	N	2654	-0-	-694 B	-0-	2654	3			N	-0-					-0-
11	2850	N	2254	-0-	-596 B	-0-	2254	3			N	-0-					-0-
12	3038	N	2582	-0-	-456 B	-0-	2582	3			N	-0-					-0-
01	2666	N	1928	-0-	-738 B	-0-	1928	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4078	N	4078	-0-	-0- B	-0-	4078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3327	N	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-
10	4588	N	3320	-0-	-1268 B	-0-	3320	3			N	-0-					-0-
11	3960	N	2741	-0-	-1219 B	-0-	2741	3			N	-0-					-0-
12	3441	N	2315	-0-	-1126 B	-0-	2315	3			N	-0-					-0-
01	3317	N	3184	-0-	-133 B	-0-	3184	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4536	N	4536	-0-	-0- B	-0-	4536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4260	N	3278	-0-	-982 B	-0-	3278	3			N	-0-					-0-
10	4526	N	3058	-0-	-1468 B	-0-	3058	3			N	-0-					-0-
11	4380	N	1979	-0-	-2401 B	-0-	1979	3			N	-0-					-0-
12	3379	N	285	-0-	-3094 B	-0-	285	3			N	-0-					-0-
01	3069	N	1	-0-	-3068 B	-0-	1	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
10	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
11	690	N	668	-0-	-22 B	-0-	668	2			N	-0-					-0-
12	682	N	197	-0-	-485 B	-0-	197	2			N	-0-					-0-
01	682	N	23	-0-	-659 B	-0-	23	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1182	-0-	-27 B	-0-	1182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
10	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
11	1140	N	1120	-0-	-20 B	-0-	1120	2			N	-0-					-0-
12	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
01	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2517	-0-	-521 B	-0-	2517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2436	-0-	-174 B	-0-	2436	3			N	-0-					-0-
10	2511	N	2453	-0-	-58 B	-0-	2453	3			N	-0-					-0-
11	2777	N	2777	-0-	-0- B	-0-	2777	3			N	-0-					-0-
12	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
*01	2646	N	2646	-0-	-0- B	-0-	2646	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8179	N	8179	-0-	-0- B	-0-	8179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8670	N	8670	-0-	-0- B	-0-	8670	2			N	-0-					-0-
10	6647	N	6647	-0-	-0- B	-0-	6647	2			N	-0-					-0-
11	7920	N	7134	-0-	-786 B	-0-	7134	2			N	-0-					-0-
12	8959	N	5869	-0-	-3090 B	-0-	5869	2			N	-0-					-0-
01	6634	N	5985	-0-	-649 B	-0-	5985	2			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1062	-0-	-78 B	-0-	1062	3			N	-0-					-0-
10	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
11	1080	N	1058	-0-	-22 B	-0-	1058	3			N	-0-					-0-
12	1085	N	1038	-0-	-47 B	-0-	1038	3			N	-0-					-0-
01	1116	N	1104	-0-	-12 B	-0-	1104	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2693	N	2693	-0-	-0- B	-0-	2693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2567	-0-	-13 B	-0-	2567	3			N	-0-					-0-
10	2759	N	2603	-0-	-156 B	-0-	2603	3			N	-0-					-0-
11	2610	N	2306	-0-	-304 B	-0-	2306	3			N	-0-					-0-
12	2666	N	2512	-0-	-154 B	-0-	2512	3			N	-0-					-0-
01	2604	N	2537	-0-	-67 B	-0-	2537	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
10	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
11	1680	N	516	-0-	-1164 B	-0-	516	3			N	-0-					-0-
12	1798	N	1431	-0-	-367 B	-0-	1431	3			N	-0-					-0-
*01	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3080	N	3080	-0-	-0- B	-0-	904	1	2176	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	2595	-0-	-555 B	-0-	785	1	1810	3	N	-0-					-0-
10	3031	N	3031	-0-	-0- B	-0-	901	1	2130	3	N	-0-					-0-
11	2970	N	2739	-0-	-231 B	-0-	994	1	1745	3	N	-0-					-0-
12	2697	N	569	-0-	-2128 B	-0-	404	1	165	3	N	-0-					-0-
01	3038	N	1464	-0-	-1574 B	-0-	567	1	897	3	N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2515	N	2515	-0-	-0- B	-0-	2515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-
10	2542	N	2365	-0-	-177 B	-0-	2365	3			N	-0-					-0-
11	2430	N	2187	-0-	-243 B	-0-	2187	3			N	-0-					-0-
12	2573	N	1541	-0-	-1032 B	-0-	1541	3			N	-0-					-0-
01	2356	N	1695	-0-	-661 B	-0-	1695	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1193	-0-	-140 B	-0-	1193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
10	1271	N	1070	-0-	-201 B	-0-	1070	3			N	-0-					-0-
11	1140	N	682	-0-	-458 B	-0-	682	3			N	-0-					-0-
12	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
*01	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	3465	-0-	551 B	-728	3465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-728										
09	3246	N	3246	-0-	-0- B	-0-	3246	3			N	-0-					-0-
10	2970	N	2970	-0-	-0- B	-0-	2970	3			N	-0-					-0-
11	3360	N	1616	-0-	-1744 B	-0-	1616	3			N	-0-					-0-
12	3348	N	2791	-0-	-557 B	-0-	2791	3			N	-0-					-0-
*01	3056	N	3056	-0-	-0- B	-0-	3056	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
10	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
11	930	N	703	-0-	-227 B	-0-	703	3			N	-0-					-0-
12	899	N	630	-0-	-269 B	-0-	630	3			N	-0-					-0-
01	837	N	696	-0-	-141 B	-0-	696	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3889	N	3889	-0-	-0- B	-0-	3889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3750	N	3742	-0-	-8 B	-0-	3742	3			N	-0-					-0-
10	3937	N	3829	-0-	-108 B	-0-	3829	3			N	-0-					-0-
11	3750	N	3707	-0-	-43 B	-0-	3707	3			N	-0-					-0-
12	3875	N	3822	-0-	-53 B	-0-	3822	3			N	-0-					-0-
01	3844	N	3818	-0-	-26 B	-0-	3818	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
10	2015	N	1906	-0-	-109 B	-0-	1906	3			N	-0-					-0-
11	1920	N	1773	-0-	-147 B	-0-	1773	3			N	-0-					-0-
12	1984	N	1575	-0-	-409 B	-0-	1575	3			N	-0-					-0-
01	1891	N	1661	-0-	-230 B	-0-	1661	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
10	1643	N	1553	-0-	-90 B	-0-	1553	3			N	-0-					-0-
11	1560	N	1499	-0-	-61 B	-0-	1499	3			N	-0-					-0-
12	1581	N	1491	-0-	-90 B	-0-	1491	3			N	-0-					-0-
*01	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1713	N	1713	-0-	-0- B	-0-	693	1	1020	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2113	N	2113	-0-	-0- B	-0-	891	1	1222	3	N	-0-					-0-
10	2573	N	2359	-0-	-214 B	-0-	990	1	1369	3	N	-0-					-0-
11	2314	N	2314	-0-	-0- B	-0-	990	1	1324	3	N	-0-					-0-
12	2385	N	2385	-0-	-0- B	-0-	1023	1	1362	3	N	-0-					-0-
01	2356	N	2135	-0-	-221 B	-0-	924	1	1211	3	N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	217	N	20	-0-	-197 B	-0-	20	3			N	-0-					-0-
*01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5691	N	5691	-0-	-0- B	-0-	644	1	5047	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7590	N	6336	-0-	-1254 B	-0-	690	1	5646	3	N	-0-					-0-
10	8060	N	7623	-0-	-437 B	-0-	713	1	6910	3	N	-0-					-0-
11	6758	N	6758	-0-	-0- B	-0-	644	1	6114	3	N	-0-					-0-
12	6541	N	3585	-0-	-2956 B	-0-	529	1	3056	3	N	-0-					-0-
01	7626	N	3966	-0-	-3660 B	-0-	300	1	3666	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2900	N	2900	-0-	-0- B	-0-	851	1	2049	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2906	N	2906	-0-	-0- B	-0-	879	1	2027	3	N	-0-					-0-
10	2914	N	2914	-0-	-0- B	-0-	866	1	2048	3	N	-0-					-0-
11	2820	N	1991	-0-	-829 B	-0-	723	1	1268	3	N	-0-					-0-
12	3007	N	44	-0-	-2963 B	-0-	31	1	13	3	N	-0-					-0-
01	2914	N	2194	-0-	-720 B	-0-	850	1	1344	3	N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	762	-0-	-2028 B	-0-	762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	765	-0-	-1605 B	-0-	765	3			N	-0-					-0-
10	2294	N	1297	-0-	-997 B	-0-	1297	3			N	-0-					-0-
11	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
12	2423	N	2423	-0-	-0- B	-0-	2423	3			N	-0-					-0-
*01	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2436	N	2436	-0-	-0- B	-0-	2436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2827	N	2827	-0-	-0- B	-0-	2827	2			N	-0-					-0-
10	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-
11	2370	N	2212	-0-	-158 B	-0-	2212	2			N	-0-					-0-
12	2914	N	2002	-0-	-912 B	-0-	2002	2			N	-0-					-0-
*01	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	3045	-0-	-24 B	-0-	3045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-
10	3187	N	3187	-0-	-0- B	-0-	3187	3			N	-0-					-0-
11	2940	N	1317	-0-	-1623 B	-0-	1317	3			N	-0-					-0-
12	3786	N	3786	-0-	-0- B	-0-	3786	3			N	-0-					-0-
*01	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	565	-0-	-1419 B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	1651	-0-	-1469 B	-0-	1651	3			N	-0-					-0-
10	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
11	3438	N	3438	-0-	-0- B	-0-	3438	3			N	-0-					-0-
12	2566	N	2566	-0-	-0- B	-0-	2566	3			N	-0-					-0-
01	2790	N	2723	-0-	-67 B	-0-	2723	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1217	N	1217	-0-	-0- B	-0-	48	1	1169	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1191	N	1191	-0-	-0- B	-0-	47	1	1144	2	N	-0-					-0-
10	1290	N	1290	-0-	-0- B	-0-	50	1	1240	2	N	-0-					-0-
11	1170	N	1086	-0-	-84 B	-0-	48	1	1038	2	N	-0-					-0-
12	1240	N	1008	-0-	-232 B	-0-	42	1	966	2	N	-0-					-0-
01	1302	N	990	-0-	-312 B	-0-	42	1	948	2	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2335	-0-	-21 B	-0-	108	1	2227	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2235	-0-	-45 B	-0-	105	1	2130	3	N	-0-					-0-
10	2480	N	2334	-0-	-146 B	-0-	109	1	2225	3	N	-0-					-0-
11	2344	N	2344	-0-	-0- B	-0-	106	1	2238	3	N	-0-					-0-
12	2325	N	2218	-0-	-107 B	-0-	109	1	2109	3	N	-0-					-0-
01	2325	N	1027	-0-	-1298 B	-0-	102	1	925	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	374	-0-	-928 B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	920	-0-	-1150 B	-0-	920	3			N	-0-					-0-
10	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
11	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
12	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
01	1643	N	1534	-0-	-109 B	-0-	1534	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
10	1395	N	507	-0-	-888 B	-0-	507	3			N	-0-					-0-
11	1440	N	762	-0-	-678 B	-0-	762	3			N	-0-					-0-
12	1767	N	1586	-0-	-181 B	-0-	1586	3			N	-0-					-0-
*01	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*12	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

08	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	477	-0-	-63 B	-0-	477	3			N	-0-					-0-
10	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
11	510	N	422	-0-	-88 B	-0-	422	3			N	-0-					-0-
12	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

08	0	N	-0-	-0-	-0- B	-124					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -124																	
09	0	N	-0-	-0-	-0- B	-124					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-124					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-124					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-124					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-124					N	NO RPT					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

08 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-
10 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-
11 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-
12 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-
01 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-
10 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-
11 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-
12 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-
01 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
10	527	N	420	-0-	-107 B	-0-	420	3			N	-0-					-0-
11	570	N	430	-0-	-140 B	-0-	430	3			N	-0-					-0-
12	527	N	257	-0-	-270 B	-0-	257	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	248	N	208	-0-	-40 B	-0-	208	2			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
12	248	N	150	-0-	-98 B	-0-	150	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1966	N	1966	-0-	-0- B	-0-	1966	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1764	-0-	-216 B	-0-	1764	2			N	-0-					-0-
10	1953	N	1806	-0-	-147 B	-0-	1806	2			N	-0-					-0-
11	1960	N	1960	-0-	-0- B	-0-	1960	2			N	-0-					-0-
12	2365	N	2365	-0-	-0- B	-0-	2365	2			N	-0-					-0-
*01	2178	N	2178	-0-	-0- B	-0-	2178	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1146	-0-	-174 B	-0-	1146	2			N	-0-					-0-
10	1178	N	1075	-0-	-103 B	-0-	1075	2			N	-0-					-0-
11	1140	N	1086	-0-	-54 B	-0-	1086	2			N	-0-					-0-
12	1178	N	1133	-0-	-45 B	-0-	1133	2			N	-0-					-0-
*01	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
10	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
11	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
12	2139	N	2014	-0-	-125 B	-0-	2014	3			N	-0-					-0-
01	2046	N	1573	-0-	-473 B	-0-	1573	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-
10	2666	N	2495	-0-	-171 B	-0-	2495	3			N	-0-					-0-
11	2610	N	2097	-0-	-513 B	-0-	2097	3			N	-0-					-0-
12	2573	N	1077	-0-	-1496 B	-0-	1077	3			N	-0-					-0-
01	2480	N	1353	-0-	-1127 B	-0-	1353	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
10	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
11	2190	N	2070	-0-	-120 B	-0-	2070	3			N	-0-					-0-
12	2263	N	1788	-0-	-475 B	-0-	1788	3			N	-0-					-0-
01	2201	N	1711	-0-	-490 B	-0-	1711	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
10	899	N	896	-0-	-3 B	-0-	896	3			N	-0-					-0-
11	930	N	780	-0-	-150 B	-0-	780	3			N	-0-					-0-
12	930	N	366	-0-	-564 B	-0-	366	3			N	-0-					-0-
01	899	N	526	-0-	-373 B	-0-	526	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1580	-0-	-40 B	-0-	1580	3			N	-0-					-0-
10	1829	N	1627	-0-	-202 B	-0-	1627	3			N	-0-					-0-
11	1650	N	1538	-0-	-112 B	-0-	1538	3			N	-0-					-0-
12	1643	N	1177	-0-	-466 B	-0-	1177	3			N	-0-					-0-
01	1612	N	1215	-0-	-397 B	-0-	1215	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-
10	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
10	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
11	1200	N	1008	-0-	-192 B	-0-	1008	3			N	-0-					-0-
12	1178	N	686	-0-	-492 B	-0-	686	3			N	-0-					-0-
01	1178	N	688	-0-	-490 B	-0-	688	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2978	N	2978	-0-	-0- B	-0-	2978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
10	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
11	2880	N	2804	-0-	-76 B	-0-	2804	3			N	-0-					-0-
12	3019	N	3019	-0-	-0- B	-0-	3019	3			N	-0-					-0-
*01	2955	N	2955	-0-	-0- B	-0-	2955	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1501	-0-	-111 B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1408	-0-	-62 B	-0-	1408	3			N	-0-					-0-
10	1519	N	548	-0-	-971 B	-0-	548	3			N	-0-					-0-
11	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
12	1457	N	603	-0-	-854 B	-0-	603	3			N	-0-					-0-
*01	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5794		1191	-0-	-4603 B	-22707	1191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -22707																	
09	5642		838	-0-	-4804 B	-27511	838	2			N	-0-					-0-
10	3123		1287	-0-	-1836 B	-29347	1287	2			N	-0-					-0-
11	1140	N	1080	-0-	-60 B	-29347	1080	2			N	-0-					-0-
12	689	N	1157	-0-	468 B	-28879	1157	2			N	-0-					-0-
01	754	N	1156	-0-	402 B	-28477	1156	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	#	2696	-0-	-745 B	-1561	2696	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1561																	
09	3330	#	2405	-0-	-925 B	-2486	2405	2			N	-0-					-0-
10	3441	#	3014	-0-	-427 B	-2913	3014	2			N	-0-					-0-
11	2878		2736	-0-	-142 B	-3055	2736	2			N	-0-					-0-
12	2487		2554	-0-	67 B	-2988	2554	2			N	-0-					-0-
01	1464	N	2530	-0-	1066 B	-1922	2530	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1635	N	1635	-0-	-0- B	-0-	1635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1123	-0-	-347 B	-0-	1123	2			N	-0-					-0-
10	1729	N	1729	-0-	-0- B	-0-	1729	2			N	-0-					-0-
11	1536	N	1536	-0-	-0- B	-0-	1536	2			N	-0-					-0-
12	1643	N	1643	-0-	-0- B	-0-	1643	2			N	-0-					-0-
*01	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31217	#	6143	-0-	-25074 B	-239107	6143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -142205 CANCELLED UNDERAGE -> -96902																	
09	30210	#	5580	-0-	-24630 B	-166835	5580	2			N	-0-					-0-
10	31217	#	6605	-0-	-24612 B	-191447	6605	2			N	-0-					-0-
11	30210	#	6927	-0-	-23283 B	-214730	6927	2			N	-0-					-0-
12	31217	#	7128	-0-	-24089 B	-238819	7128	2			N	-0-					-0-
01	31217	#	6636	-0-	-24581 B	-263400	6636	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
10	341	N	130	-0-	-211 B	-0-	130	2			N	-0-					-0-
11	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
12	372	N	284	-0-	-88 B	-0-	284	2			N	-0-					-0-
*01	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

08	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
10	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
11	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
12	1829	N	1552	-0-	-277 B	-0-	1552	3			N	-0-					-0-
01	1736	N	1475	-0-	-261 B	-0-	1475	3			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2248	N	2248	-0-	-0- B	-0-	2248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2065	-0-	-155 B	-0-	2065	2			N	-0-					-0-
10	2325	N	2057	-0-	-268 B	-0-	2057	2			N	-0-					-0-
11	2190	N	1143	-0-	-1047 B	-0-	1143	2			N	-0-					-0-
12	2139	N	2004	-0-	-135 B	-0-	2004	2			N	-0-					-0-
*01	2196	N	2196	-0-	-0- B	-0-	2196	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

08	899	N	891	-0-	-8 B	-0-	891	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	647	-0-	-253 B	-0-	647	2			N	-0-					-0-
10	992	N	728	-0-	-264 B	-0-	728	2			N	-0-					-0-
11	870	N	398	-0-	-472 B	-0-	398	2			N	-0-					-0-
12	682	N	611	-0-	-71 B	-0-	611	2			N	-0-					-0-
01	713	N	491	-0-	-222 B	-0-	491	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
10	527	N	388	-0-	-139 B	-0-	388	3			N	-0-					-0-
11	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-
12	527	N	347	-0-	-180 B	-0-	347	3			N	-0-					-0-
01	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
10	434	N	290	-0-	-144 B	-0-	290	3			N	-0-					-0-
11	450	N	180	-0-	-270 B	-0-	180	3			N	-0-					-0-
12	403	N	125	-0-	-278 B	-0-	125	3			N	-0-					-0-
01	279	N	189	-0-	-90 B	-0-	189	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	222	-0-	-119 B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
*01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
10	155	N	56	-0-	-99 B	-0-	56	3			N	-0-					-0-
11	150	N	82	-0-	-68 B	-0-	82	3			N	-0-					-0-
12	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
01	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
10	527	N	321	-0-	-206 B	-0-	321	3			N	-0-					-0-
11	510	N	411	-0-	-99 B	-0-	411	3			N	-0-					-0-
12	496	N	305	-0-	-191 B	-0-	305	3			N	-0-					-0-
*01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2995	N	2995	-0-	-0- B	-0-	2995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
10	3069	N	2789	-0-	-280 B	-0-	2789	3			N	-0-					-0-
11	2910	N	2516	-0-	-394 B	-0-	2516	3			N	-0-					-0-
12	2759	N	2383	-0-	-376 B	-0-	2383	3			N	-0-					-0-
01	2790	N	2283	-0-	-507 B	-0-	2283	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2555	N	2555	-0-	-0-	B	-0-	2555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2299	N	2299	-0-	-0-	B	-0-	2299	3			N	-0-					-0-
10	2511	N	2071	-0-	-440	B	-0-	2071	3			N	-0-					-0-
11	3000	N	5887	-0-	2887	B	2887	5887	3			N	-0-					-0-
12	3100	N	5807	-0-	2707	B	5594	5807	3			N	-0-					-0-
*01	3100	N	5717	-0-	2617	B	8211	5717	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	970	-0-	-110	B	-0-	970	3			N	-0-					-0-
10	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
11	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
12	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
*01	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
10	806	N	750	-0-	-56	B	-0-	750	3			N	-0-					-0-
11	750	N	659	-0-	-91	B	-0-	659	3			N	-0-					-0-
12	775	N	754	-0-	-21	B	-0-	754	3			N	-0-					-0-
*01	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
10	1271	N	1183	-0-	-88	B	-0-	1183	3			N	-0-					-0-
11	1170	N	1104	-0-	-66	B	-0-	1104	3			N	-0-					-0-
12	1240	N	1060	-0-	-180	B	-0-	1060	3			N	-0-					-0-
01	1178	N	1105	-0-	-73	B	-0-	1105	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
10	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
11	480	N	444	-0-	-36	B	-0-	444	3			N	-0-					-0-
12	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
01	496	N	481	-0-	-15	B	-0-	481	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	369	-0-	-96 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	338	-0-	-202 B	-0-	338	3			N	-0-					-0-
10	527	N	462	-0-	-65 B	-0-	462	3			N	-0-					-0-
11	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	360	N	249	-0-	-111 B	-0-	249	3			N	-0-					-0-
12	341	N	161	-0-	-180 B	-0-	161	3			N	-0-					-0-
01	279	N	81	-0-	-198 B	-0-	81	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
10	1023	N	525	-0-	-498 B	-0-	525	3			N	-0-					-0-
11	1020	N	905	-0-	-115 B	-0-	905	3			N	-0-					-0-
12	1023	N	1019	-0-	-4 B	-0-	1019	3			N	-0-					-0-
*01	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
10	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
12	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
01	527	N	488	-0-	-39 B	-0-	488	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*01	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
11	600	N	537	-0-	-63 B	-0-	537	3			N	-0-					-0-
12	651	N	606	-0-	-45 B	-0-	606	3			N	-0-					-0-
01	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
10	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
11	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
12	124	N	84	-0-	-40	B	-0-	84	3			N	-0-					-0-
01	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	501	-0-	-57	B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	479	-0-	-61	B	-0-	479	3			N	-0-					-0-
10	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
11	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
12	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
*01	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FORA COMPANY 275400
PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	21	-0-	-9	B	-0-	21	3			N	-0-					-0-
10	31	N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-
11	30	N	20	-0-	-10	B	-0-	20	3			N	-0-					-0-
12	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
01	31	N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	N	3697	-0-	-116	B	-0-	3697	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4350	N	3836	-0-	-514	B	-0-	3836	2			N	-0-					-0-
10	4619	N	3203	-0-	-1416	B	-0-	3203	2			N	-0-					-0-
11	3570	N	2235	-0-	-1335	B	-0-	2235	2			N	-0-					-0-
12	3968	N	3107	-0-	-861	B	-0-	3107	2			N	-0-					-0-
*01	3400	N	3400	-0-	-0-	B	-0-	3400	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3555	N	3555	-0-	-0- B	-0-	3555	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	1558	-0-	-1832 B	-0-	1558	2			N	-0-					-0-
10	3636	N	3636	-0-	-0- B	-0-	3636	2			N	-0-					-0-
11	3582	N	3582	-0-	-0- B	-0-	3582	2			N	-0-					-0-
12	3370	N	3370	-0-	-0- B	-0-	3370	2			N	-0-					-0-
01	3627	N	3330	-0-	-297 B	-0-	3330	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1463	-0-	-87 B	-0-	1463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	877	-0-	-203 B	-0-	877	2			N	-0-					-0-
10	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
11	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
12	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					-0-
*01	2078	N	2078	-0-	-0- B	-0-	2078	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	224	-0-	-396 B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	444	-0-	-186 B	-0-	444	2			N	-0-					-0-
10	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
01	744	N	727	-0-	-17 B	-0-	727	2			N	-0-					-0-

G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	679	-0-	-34 B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	473	-0-	-307 B	-0-	473	3			N	-0-					-0-
10	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
11	660	N	272	-0-	-388 B	-0-	272	3			N	-0-					-0-
12	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
01	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
10	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
11	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
*12	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
01	496	N	457	-0-	-39 B	-0-	457	3			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G C & W INC. //CONT.// 291898
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-
10	2229	N	2229	-0-	-0- B	-0-	2229	3			N	-0-					-0-
11	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
*12	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
*01	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

08	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	W	383	-0-	383 B	6342	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6342																	
09	0	W	363	-0-	363 B	6705	363	3			N	-0-					-0-
10	0	W	357	-0-	357 B	7062	357	3			N	-0-					-0-
11	0	W	286	-0-	286 B	7348	286	3			N	-0-					-0-
12	1200	N	307	-0-	-893 B	6455	307	3			N	-0-					-0-
*01	3100	N	309	-0-	-2791 B	3664	309	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

08	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	488	-0-	-82 B	-0-	488	3			N	-0-					-0-
10	589	N	453	-0-	-136 B	-0-	453	3			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	496	N	207	-0-	-289 B	-0-	207	3			N	-0-					-0-
01	465	N	278	-0-	-187 B	-0-	278	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

08	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	700	-0-	-50 B	-0-	700	3			N	-0-					-0-
10	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-
11	690	N	631	-0-	-59 B	-0-	631	3			N	-0-					-0-
12	605	N	597	-0-	-8 B	-0-	597	3			N	-0-					-0-
01	650	N	536	-0-	-114 B	-0-	536	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

08	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	261	-0-	-80	B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
10	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
11	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
12	372	N	254	-0-	-118	B	-0-	254	3			N	-0-					-0-
01	372	N	285	-0-	-87	B	-0-	285	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

08	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	798	-0-	-102	B	-0-	798	3			N	-0-					-0-
10	868	N	739	-0-	-129	B	-0-	739	3			N	-0-					-0-
11	810	N	729	-0-	-81	B	-0-	729	3			N	-0-					-0-
12	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
01	744	N	662	-0-	-82	B	-0-	662	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

08	2418	N	1835	-0-	-583	B	-0-	1835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3003	N	3003	-0-	-0-	B	-0-	3003	3			N	-0-					-0-
10	3201	N	3201	-0-	-0-	B	-0-	3201	3			N	-0-					-0-
11	3010	N	3010	-0-	-0-	B	-0-	3010	3			N	-0-					-0-
12	3100	N	3047	-0-	-53	B	-0-	3047	3			N	-0-					-0-
01	3193	N	2777	-0-	-416	B	-0-	2777	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

08	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	373	-0-	-77	B	-0-	373	3			N	-0-					-0-
10	434	N	266	-0-	-168	B	-0-	266	3			N	-0-					-0-
11	420	N	363	-0-	-57	B	-0-	363	3			N	-0-					-0-
12	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
*01	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

08	341	N	298	-0-	-43	B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	336	-0-	-24	B	-0-	336	3			N	-0-					-0-
10	372	N	319	-0-	-53	B	-0-	319	3			N	-0-					-0-
11	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
12	341	N	294	-0-	-47	B	-0-	294	3			N	-0-					-0-
*01	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

08	0	W	736	-0-	736	B	12844	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 12844																		
09	0	W	718	-0-	718	B	13562	718	3			N	-0-					-0-
10	0	W	680	-0-	680	B	14242	680	3			N	-0-					-0-
11	3000	N	611	-0-	-2389	B	11853	611	3			N	-0-					-0-
12	3100	N	399	-0-	-2701	B	9152	399	3			N	-0-					-0-
*01	3100	N	478	-0-	-2622	B	6530	478	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GRANITEBAY OPERATING, INC. 325080
JAYTEN WELL #: 3012 RRCID -> 025778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2727	N	2727	-0-	-0-	B	-0-	2727	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2746	N	2746	-0-	-0-	B	-0-	2746	2			N	-0-					-0-
10	2635	N	364	-0-	-2271	B	-0-	364	2			N	-0-					-0-
11	2640	N	2542	-0-	-98	B	-0-	2542	2			N	-0-					-0-
12	2852	N	2389	-0-	-463	B	-0-	2389	2			N	-0-					-0-
*01	2630	N	2630	-0-	-0-	B	-0-	2630	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
10	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-					-0-
11	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
12	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
*01	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
10	659	N	-0-	-0-	-659	B	-0-					N	-0-					-0-
11	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
12	461	N	-0-	-0-	-461	B	-0-					N	-0-					-0-
*01	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
10	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
11	30	N	28	-0-	-2	B	-0-	28	2			N	-0-					-0-
12	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-
01	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0-	B	-0-	919	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	886	-0-	-14	B	-0-	886	2			N	-0-					-0-
10	913	N	913	-0-	-0-	B	-0-	913	2			N	-0-					-0-
11	900	N	861	-0-	-39	B	-0-	861	2			N	-0-					-0-
12	941	N	941	-0-	-0-	B	-0-	941	2			N	-0-					-0-
*01	1034	N	1034	-0-	-0-	B	-0-	1034	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	465	N	200	-0-	-265 B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	89	-0-	-361 B	-0-	89	2			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
11	180	N	19	-0-	-161 B	-0-	19	2			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
*01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HORN, TOM D. 400215
CULVER, C. L. WELL #: 2 RRCID -> 096941 COMPL. DATE 03/25/1996 TOTAL DEPTH 2378 PERF. 2212 - 2323

08	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HORN, TOM D. //CONT.// 400215
BOWERS, CHARLES WELL #: 1 RRCID -> 100593 COMPL. DATE 12/11/1981 TOTAL DEPTH 3000 PERF. 2956 - 2962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3162 N	3088	-0-	-74 B	-0-	3088	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2947 N	2947	-0-	-0- B	-0-	2947	2			N	-0-					-0-
10	3038 N	2926	-0-	-112 B	-0-	2926	2			N	-0-					-0-
11	2854 N	2670	-0-	-184 B	-0-	2670	2			N	-0-					-0-
12	2463 N	1577	-0-	-886 B	-0-	1577	2			N	-0-					-0-
01	2644 N	2733	-0-	89 B	89	2733	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
10	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
11	600	N	535	-0-	-65	B	-0-	535	3			N	-0-					-0-
12	992	N	505	-0-	-487	B	-0-	505	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

08	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
10	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
11	720	N	301	-0-	-419	B	-0-	301	3			N	-0-					-0-
12	665	N	197	-0-	-468	B	-0-	197	3			N	-0-					-0-
01	711	N	201	-0-	-510	B	-0-	201	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

08	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	564	-0-	-36	B	-0-	564	2			N	-0-					-0-
10	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-
11	600	N	556	-0-	-44	B	-0-	556	2			N	-0-					-0-
12	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-
01	682	N	675	-0-	-7	B	-0-	675	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	310	N	201	-0-	-109	B	-0-	201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	95	-0-	-205	B	-0-	95	2			N	-0-					-0-
10	279	N	12	-0-	-267	B	-0-	12	2			N	-0-					-0-
11	180	N	2	-0-	-178	B	-0-	2	2			N	-0-					-0-
12	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
01	12	N	4	-0-	-8	B	-0-	4	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1308	N	1308	-0-	-0-	B	-0-	1308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1121	N	1121	-0-	-0-	B	-0-	1121	2			N	-0-					-0-
10	1209	N	1090	-0-	-119	B	-0-	1090	2			N	-0-					-0-
11	1260	N	1023	-0-	-237	B	-0-	1023	2			N	-0-					-0-
12	1023	N	1023	-0-	-0-	B	-0-	1023	2			N	-0-					-0-
*01	1226	N	1226	-0-	-0-	B	-0-	1226	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC //CONT.// 429400
BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	93	N	11	-0-	-82 B	-0-	11	2			N	-0-					-0-
11	90	N	1	-0-	-89 B	-0-	1	2			N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	11	N	4	-0-	-7 B	-0-	4	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	108	-0-	-72 B	-0-	108	2			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
11	90	N	23	-0-	-67 B	-0-	23	2			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
01	186	N	117	-0-	-69 B	-0-					N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	103	-0-	-77 B	-0-	103	2			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
11	180	N	106	-0-	-74 B	-0-	106	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	217	N	128	-0-	-89 B	-0-					N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
10	403	N	351	-0-	-52 B	-0-	351	3			N	-0-					-0-
11	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
12	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
01	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
11	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
12	403	N	265	-0-	-138 B	-0-	265	3			N	-0-					-0-
01	403	N	332	-0-	-71 B	-0-	332	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
10	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
11	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
12	682	N	493	-0-	-189 B	-0-	493	2			N	-0-					-0-
01	527	N	495	-0-	-32 B	-0-	495	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	2160	-0-	331 B	-63	2160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-63										
09	2400	N	1810	-0-	-590 B	-0-	1810	3			N	-0-					-0-
10	2666	N	2437	-0-	-229 B	-0-	2437	3			N	-0-					-0-
11	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
12	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
*01	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	300	N	240	-0-	-60 B	-0-	240	3			N	-0-					-0-
10	310	N	250	-0-	-60 B	-0-	250	3			N	-0-					-0-
11	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
12	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
01	248	N	182	-0-	-66 B	-0-	182	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	402	-0-	-125 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	480	N	466	-0-	-14 B	-0-	466	3			N	-0-					-0-
10	496	N	467	-0-	-29 B	-0-	467	3			N	-0-					-0-
11	390	N	319	-0-	-71 B	-0-	319	3			N	-0-					-0-
12	496	N	413	-0-	-83 B	-0-	413	3			N	-0-					-0-
01	465	N	362	-0-	-103 B	-0-	362	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
10	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
11	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
12	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
01	279	N	136	-0-	-143 B	-0-	136	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	270	N	217	-0-	-53 B	-0-	217	3			N	-0-					-0-
10	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
12	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
01	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
01	186	N	81	-0-	-105 B	-0-	81	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
10	496	N	281	-0-	-215	B	-0-	281	3			N	-0-					-0-
11	1050	N	95	-0-	-955	B	-0-	95	3			N	-0-					-0-
12	868	N	221	-0-	-647	B	-0-	221	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	830	-0-	-10	B	-0-	830	3			N	-0-					-0-
10	837	N	814	-0-	-23	B	-0-	814	3			N	-0-					-0-
11	870	N	782	-0-	-88	B	-0-	782	3			N	-0-					-0-
12	868	N	638	-0-	-230	B	-0-	638	3			N	-0-					-0-
01	806	N	620	-0-	-186	B	-0-	620	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	465	-0-	-124	B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	275	-0-	-325	B	-0-	275	3			N	-0-					-0-
10	620	N	539	-0-	-81	B	-0-	539	3			N	-0-					-0-
11	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
12	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
01	527	N	293	-0-	-234	B	-0-	293	3			N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	612	-0-	-163	B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	392	-0-	-388	B	-0-	392	3			N	-0-					-0-
10	806	N	710	-0-	-96	B	-0-	710	3			N	-0-					-0-
11	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
12	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
01	713	N	386	-0-	-327	B	-0-	386	3			N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	87	-0-	-93	B	-0-	87	3			N	-0-					-0-
10	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
11	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
12	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
01	155	N	93	-0-	-62	B	-0-	93	3			N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	475	-0-	-5	B	-0-	475	3			N	-0-					-0-
10	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
11	480	N	462	-0-	-18	B	-0-	462	3			N	-0-					-0-
12	496	N	378	-0-	-118	B	-0-	378	3			N	-0-					-0-
01	496	N	275	-0-	-221	B	-0-	275	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

08	1612 N	1593	-0-	-19	B	-0-	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530 N	1464	-0-	-66	B	-0-	1464	3			N	-0-					-0-
10	1612 N	1429	-0-	-183	B	-0-	1429	3			N	-0-					-0-
11	1544 N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
12	1605 N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
01	1426 N	1371	-0-	-55	B	-0-	1371	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

08	2294 N	2223	-0-	-71	B	-0-	2223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280 N	2201	-0-	-79	B	-0-	2201	3			N	-0-					-0-
10	2356 N	430	-0-	-1926	B	-0-	430	3			N	-0-					-0-
11	2160 N	1998	-0-	-162	B	-0-	1998	3			N	-0-					-0-
12	2263 N	1859	-0-	-404	B	-0-	1859	3			N	-0-					-0-
*01	1713 N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

08	733 N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840 N	685	-0-	-155	B	-0-	685	3			N	-0-					-0-
10	868 N	715	-0-	-153	B	-0-	715	3			N	-0-					-0-
11	720 N	637	-0-	-83	B	-0-	637	3			N	-0-					-0-
12	713 N	634	-0-	-79	B	-0-	634	3			N	-0-					-0-
01	713 N	520	-0-	-193	B	-0-	520	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

08	849 N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750 N	357	-0-	-393	B	-0-	357	3			N	-0-					-0-
10	961 N	880	-0-	-81	B	-0-	880	3			N	-0-					-0-
11	810 N	699	-0-	-111	B	-0-	699	3			N	-0-					-0-
12	700 N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
01	868 N	691	-0-	-177	B	-0-	691	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

08	969 N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960 N	900	-0-	-60	B	-0-	900	3			N	-0-					-0-
10	1023 N	935	-0-	-88	B	-0-	935	3			N	-0-					-0-
11	930 N	870	-0-	-60	B	-0-	870	3			N	-0-					-0-
12	930 N	778	-0-	-152	B	-0-	778	3			N	-0-					-0-
01	930 N	824	-0-	-106	B	-0-	824	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEISLING, H. N. 453695
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1076	-0-	-319 B	-0-	1076	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	895	-0-	-215 B	-0-	895	2			N	-0-					-0-
10	682	N	488	-0-	-194 B	-0-	488	2			N	-0-					-0-
11	1050	N	576	-0-	-474 B	-0-	576	2			N	-0-					-0-
12	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
*01	2009	N	2009	-0-	-0- B	-0-	2009	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

08	0	W	1104	-0-	1104 B	1104	1104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1104																	
09	0	W	966	-0-	966 B	2070	966	3			N	-0-					-0-
10	0	W	294	-0-	294 B	2364	294	3			N	-0-					-0-
11	400	N	779	-0-	379 B	2743	779	3			N	-0-					-0-
12	3100	N	609	-0-	-2491 B	252	609	3			N	-0-					-0-
*01	956	N	704	-0-	-252 B	-0-	704	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	54	-0-	-163 B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	47	-0-	-253 B	-0-	47	3			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

08	118	N	63	-0-	-55 B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	55	-0-	-79 B	-0-	55	3			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
11	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
01	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1437	-0-	-63	B	-0-	1437	3			N	-0-					-0-
10	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
11	1518	N	1518	-0-	-0-	B	-0-	1518	3			N	-0-					-0-
12	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
*01	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
10	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
11	30	N	8	-0-	-22	B	-0-	8	3			N	-0-					-0-
12	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
10	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
11	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
12	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	69	-0-	69	B	69	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 69																		
09	0	W	109	-0-	109	B	178	109	3			N	-0-					-0-
10	0	W	102	-0-	102	B	280	102	3			N	-0-					-0-
11	400	N	132	-0-	-268	B	12	132	3			N	-0-					-0-
12	124	N	104	-0-	-20	B	-0-	104	3			N	-0-					-0-
*01	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
10	T. A.		713	-0-	713	B	713	713	3			N	-0-					-0-
11	T. A.		749	-0-	749	B	1462	749	3			N	-0-					-0-
12	T. A.		641	-0-	641	B	2103	641	3			N	-0-					-0-
01	T. A.		743	-0-	743	B	2846	743	3			N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

08	404 N	404	-0-	-0-	B	-0-	404	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	420 N	355	-0-	-65	B	-0-	355	3		N	-0-			-0-
10	T. A.	358	-0-	358	B	358	358	3		N	-0-			-0-
11	T. A.	111	-0-	111	B	469	111	3		N	-0-			-0-
12	T. A.	445	-0-	445	B	914	445	3		N	-0-			-0-
01	T. A.	386	-0-	386	B	1300	386	3		N	-0-			-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

08	555 N	555	-0-	-0-	B	-0-	555	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	510 N	375	-0-	-135	B	-0-	375	3		N	-0-			-0-
10	T. A.	530	-0-	530	B	530	530	3		N	-0-			-0-
11	T. A.	462	-0-	462	B	992	462	3		N	-0-			-0-
12	T. A.	396	-0-	396	B	1388	396	3		N	-0-			-0-
01	T. A.	396	-0-	396	B	1784	396	3		N	-0-			-0-

JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	961 N	928	-0-	-33	B	-0-	928	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	1110 N	1020	-0-	-90	B	-0-	1020	3		N	-0-			-0-
10	T. A.	1086	-0-	1086	B	1086	1086	3		N	-0-			-0-
11	T. A.	935	-0-	935	B	2021	935	3		N	-0-			-0-
12	T. A.	953	-0-	953	B	2974	953	3		N	-0-			-0-
01	T. A.	889	-0-	889	B	3863	889	3		N	-0-			-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	310 N	213	-0-	-97	B	-0-	213	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	300 N	155	-0-	-145	B	-0-	155	3		N	-0-			-0-
10	T. A.	59	-0-	59	B	59	59	3		N	-0-			-0-
11	T. A.	284	-0-	284	B	343	284	3		N	-0-			-0-
12	T. A.	175	-0-	175	B	518	175	3		N	-0-			-0-
01	T. A.	135	-0-	135	B	653	135	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3007 N	2958	-0-	-49	B	-0-	2958	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	2816 N	2816	-0-	-0-	B	-0-	2816	3		N	-0-			-0-
10	T. A.	2881	-0-	2881	B	2881	2881	3		N	-0-			-0-
11	T. A.	2281	-0-	2281	B	5162	2281	3		N	-0-			-0-
12	T. A.	2777	-0-	2777	B	7939	2777	3		N	-0-			-0-
01	T. A.	2901	-0-	2901	B	10840	2901	3		N	-0-			-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

08	14B2 EXT	-0-	-0-	-0-	B	10423				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		10423												
09	14B2 EXT	-0-	-0-	-0-	B	10423				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	10423				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	10423				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	10423				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	10423				N	-0-			-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

08	791 N	791	-0-	-0-	B	-0-	791	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	721 N	721	-0-	-0-	B	-0-	721	3		N	-0-			-0-
10	T. A.	652	-0-	652	B	652	652	3		N	-0-			-0-
11	T. A.	685	-0-	685	B	1337	685	3		N	-0-			-0-
12	T. A.	586	-0-	586	B	1923	586	3		N	-0-			-0-
01	T. A.	680	-0-	680	B	2603	680	3		N	-0-			-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

08	323 N	323	-0-	-0-	B	-0-	323	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	330 N	288	-0-	-42	B	-0-	288	3		N	-0-			-0-
10	T. A.	238	-0-	238	B	238	238	3		N	-0-			-0-
11	T. A.	59	-0-	59	B	297	59	3		N	-0-			-0-
12	T. A.	296	-0-	296	B	593	296	3		N	-0-			-0-
01	T. A.	257	-0-	257	B	850	257	3		N	-0-			-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

08	2 N	2	-0-	-0-	B	-0-	2	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	8 N	8	-0-	-0-	B	-0-	8	3		N	-0-			-0-
10	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	T. A.	1	-0-	1	B	1	1	3		N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	1				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	1				N	-0-			-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		111	-0-	111 B	111	111	3			N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1338	-0-	-582 B	-0-	1338	3			N	-0-					-0-
10	T. A.		1220	-0-	1220 B	1220	1220	3			N	-0-					-0-
11	T. A.		199	-0-	199 B	1419	199	3			N	-0-					-0-
12	T. A.		1564	-0-	1564 B	2983	1564	3			N	-0-					-0-
01	T. A.		1354	-0-	1354 B	4337	1354	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	639	-0-	-291 B	-0-	639	3			N	-0-					-0-
10	T. A.		613	-0-	613 B	613	613	3			N	-0-					-0-
11	T. A.		82	-0-	82 B	695	82	3			N	-0-					-0-
12	T. A.		741	-0-	741 B	1436	741	3			N	-0-					-0-
01	T. A.		642	-0-	642 B	2078	642	3			N	-0-					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1171	-0-	-149 B	-0-	1171	3			N	-0-					-0-
10	T. A.		1628	-0-	1628 B	1628	1628	3			N	-0-					-0-
11	T. A.		529	-0-	529 B	2157	529	3			N	-0-					-0-
12	T. A.		1737	-0-	1737 B	3894	1737	3			N	-0-					-0-
01	T. A.		1505	-0-	1505 B	5399	1505	3			N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	697	-0-	-113 B	-0-	697	3			N	-0-					-0-
10	T. A.		445	-0-	445 B	445	445	3			N	-0-					-0-
11	T. A.		221	-0-	221 B	666	221	3			N	-0-					-0-
12	T. A.		757	-0-	757 B	1423	757	3			N	-0-					-0-
01	T. A.		657	-0-	657 B	2080	657	3			N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1237	-0-	-173 B	-0-	1237	3			N	-0-					-0-
10	T. A.		1130	-0-	1130 B	1130	1130	3			N	-0-					-0-
11	T. A.		394	-0-	394 B	1524	394	3			N	-0-					-0-
12	T. A.		1293	-0-	1293 B	2817	1293	3			N	-0-					-0-
01	T. A.		1120	-0-	1120 B	3937	1120	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

08	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
10	1054	N	978	-0-	-76 B	-0-	978	2			N	-0-					-0-
11	990	N	950	-0-	-40 B	-0-	950	2			N	-0-					-0-
12	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
01	992	N	967	-0-	-25 B	-0-	967	2			N	-0-					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

08	496	N	187	-0-	-309 B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
10	1213	N	1213	-0-	-0- B	-0-	1213	2			N	-0-					-0-
11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	1209	N	685	-0-	-524 B	-0-	685	2			N	-0-					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

08	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
10	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
*01	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	210	N	80	-0-	-130 B	-0-	80	3			N	-0-					-0-
12	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L AND C LEASING, INC. //CONT.// 479880
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	85	-0-	-132 B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	128	-0-	-232 B	-0-	128	3			N	-0-					-0-
10	155	N	17	-0-	-138 B	-0-	17	3			N	-0-					-0-
11	90	N	12	-0-	-78 B	-0-	12	3			N	-0-					-0-
12	124	N	19	-0-	-105 B	-0-	19	3			N	-0-					-0-
*01	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
10	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
11	210	N	165	-0-	-45 B	-0-	165	2			N	-0-					-0-
12	217	N	107	-0-	-110 B	-0-	107	2			N	-0-					-0-
*01	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
10	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
11	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
*12	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
*01	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	105	-0-	-225 B	-0-	105	3			N	-0-					-0-
*10	310	N	180	-0-	-130 B	-0-	180	3			N	-0-					-0-
11	0	N	88	-0-	88 B	88	88	3			N	-0-					-0-
12	0	N	194	-0-	194 B	282	194	3			N	-0-					-0-
01	0	N	201	-0-	201 B	483	201	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-
*10	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
11	0	N	194	-0-	194 B	194	194	3			N	-0-					-0-
12	0	N	173	-0-	173 B	367	173	3			N	-0-					-0-
01	0	N	105	-0-	105 B	472	105	3			N	-0-					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*10	341	N	273	-0-	-68 B	-0-	273	3			N	-0-					-0-
11	0	N	239	-0-	239 B	239	239	3			N	-0-					-0-
12	0	N	207	-0-	207 B	446	207	3			N	-0-					-0-
01	0	N	228	-0-	228 B	674	228	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
*10	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
11	0	N	596	-0-	596 B	596	596	3			N	-0-					-0-
12	0	N	515	-0-	515 B	1111	515	3			N	-0-					-0-
01	0	N	709	-0-	709 B	1820	709	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*10	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
11	0	N	96	-0-	96 B	96	96	3			N	-0-					-0-
12	0	N	105	-0-	105 B	201	105	3			N	-0-					-0-
01	0	N	97	-0-	97 B	298	97	3			N	-0-					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
10	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
11	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
12	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
01	657	N	549	-0-	-108 B	-0-	549	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
*01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
10	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*01	1320	N	1320	-0-	-0- B	-0-	574	1	746	3	N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-
*10	248	N	159	-0-	-89	B	-0-	159	3			N	-0-					-0-
11	0	N	129	-0-	129	B	129	129	3			N	-0-					-0-
12	0	N	102	-0-	102	B	231	102	3			N	-0-					-0-
01	0	N	115	-0-	115	B	346	115	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
*10	186	N	100	-0-	-86	B	-0-	100	3			N	-0-					-0-
11	0	N	135	-0-	135	B	135	135	3			N	-0-					-0-
12	0	N	163	-0-	163	B	298	163	3			N	-0-					-0-
01	0	N	149	-0-	149	B	447	149	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	54	-0-	-6	B	-0-	54	3			N	-0-					-0-
*10	93	N	54	-0-	-39	B	-0-	54	3			N	-0-					-0-
11	0	N	74	-0-	74	B	74	74	3			N	-0-					-0-
12	0	N	89	-0-	89	B	163	89	3			N	-0-					-0-
01	0	N	81	-0-	81	B	244	81	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1580	-0-	-94	B	-0-	1580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
10	T. A.		1848	-0-	1848	B	1848	1848	3			N	-0-					-0-
11	T. A.		1750	-0-	1750	B	3598	1750	3			N	-0-					-0-
12	T. A.		1710	-0-	1710	B	5308	1710	3			N	-0-					-0-
01	T. A.		1689	-0-	1689	B	6997	1689	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
10	T. A.		472	-0-	472	B	472	472	3			N	-0-					-0-
11	T. A.		425	-0-	425	B	897	425	3			N	-0-					-0-
12	T. A.		403	-0-	403	B	1300	403	3			N	-0-					-0-
01	T. A.		392	-0-	392	B	1692	392	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
10	T. A.		201	-0-	201	B	201	201	3			N	-0-					-0-
11	T. A.		234	-0-	234	B	435	234	3			N	-0-					-0-
12	T. A.		214	-0-	214	B	649	214	3			N	-0-					-0-
01	T. A.		273	-0-	273	B	922	273	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-	-18	B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
10	T. A.		376	-0-	376	B	376	376	3			N	-0-					-0-
11	T. A.		385	-0-	385	B	761	385	3			N	-0-					-0-
12	T. A.		385	-0-	385	B	1146	385	3			N	-0-					-0-
01	T. A.		386	-0-	386	B	1532	386	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	87	-0-	-37	B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
10	T. A.		167	-0-	167	B	167	167	3			N	-0-					-0-
11	T. A.		177	-0-	177	B	344	177	3			N	-0-					-0-
12	T. A.		156	-0-	156	B	500	156	3			N	-0-					-0-
01	T. A.		166	-0-	166	B	666	166	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
10	T. A.		327	-0-	327	B	327	327	3			N	-0-					-0-
11	T. A.		346	-0-	346	B	673	346	3			N	-0-					-0-
12	T. A.		370	-0-	370	B	1043	370	3			N	-0-					-0-
01	T. A.		359	-0-	359	B	1402	359	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-
10	T. A.		243	-0-	243	B	243	243	3			N	-0-					-0-
11	T. A.		227	-0-	227	B	470	227	3			N	-0-					-0-
12	T. A.		263	-0-	263	B	733	263	3			N	-0-					-0-
01	T. A.		244	-0-	244	B	977	244	3			N	-0-					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
10	T. A.		517	-0-	517	B	517	517	3			N	-0-					-0-
11	T. A.		460	-0-	460	B	977	460	3			N	-0-					-0-
12	T. A.		415	-0-	415	B	1392	415	3			N	-0-					-0-
01	T. A.		1326	-0-	1326	B	2718	1091	1	235	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
10	T. A.		556	-0-	556	B	556	556	3			N	-0-					-0-
11	T. A.		446	-0-	446	B	1002	446	3			N	-0-					-0-
12	T. A.		551	-0-	551	B	1553	551	3			N	-0-					-0-
01	T. A.		549	-0-	549	B	2102	549	3			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-
10	T. A.		1004	-0-	1004	B	1004	1004	3			N	-0-					-0-
11	T. A.		743	-0-	743	B	1747	743	3			N	-0-					-0-
12	T. A.		853	-0-	853	B	2600	853	3			N	-0-					-0-
01	T. A.		1825	-0-	1825	B	4425	1091	1	734	3	N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
10	T. A.		928	-0-	928	B	928	928	3			N	-0-					-0-
11	T. A.		1192	-0-	1192	B	2120	1192	3			N	-0-					-0-
12	T. A.		1619	-0-	1619	B	3739	1619	3			N	-0-					-0-
01	T. A.		1476	-0-	1476	B	5215	1476	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
10	T. A.		186	-0-	186	B	186	186	3			N	-0-					-0-
11	T. A.		217	-0-	217	B	403	217	3			N	-0-					-0-
12	T. A.		198	-0-	198	B	601	198	3			N	-0-					-0-
01	T. A.		252	-0-	252	B	853	252	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
10	T. A.		834	-0-	834	B	834	834	3			N	-0-					-0-
11	T. A.		745	-0-	745	B	1579	745	3			N	-0-					-0-
12	T. A.		830	-0-	830	B	2409	830	3			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	2409					N	-0-					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	46	-0-	-47 B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
10	T. A.		49	-0-	49 B	49	49	3			N	-0-					-0-
11	T. A.		145	-0-	145 B	194	145	3			N	-0-					-0-
12	T. A.		133	-0-	133 B	327	133	3			N	-0-					-0-
01	T. A.		134	-0-	134 B	461	134	3			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
10	T. A.		60	-0-	60 B	60	60	3			N	-0-					-0-
11	T. A.		176	-0-	176 B	236	176	3			N	-0-					-0-
12	T. A.		162	-0-	162 B	398	162	3			N	-0-					-0-
01	T. A.		164	-0-	164 B	562	164	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	55	-0-	-38 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
10	T. A.		59	-0-	59 B	59	59	3			N	-0-					-0-
11	T. A.		173	-0-	173 B	232	173	3			N	-0-					-0-
12	T. A.		159	-0-	159 B	391	159	3			N	-0-					-0-
01	T. A.		161	-0-	161 B	552	161	3			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
10	T. A.		52	-0-	52 B	52	52	3			N	-0-					-0-
11	T. A.		154	-0-	154 B	206	154	3			N	-0-					-0-
12	T. A.		141	-0-	141 B	347	141	3			N	-0-					-0-
01	T. A.		143	-0-	143 B	490	143	3			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
10	T. A.		601	-0-	601 B	601	601	3			N	-0-					-0-
11	T. A.		617	-0-	617 B	1218	617	3			N	-0-					-0-
12	T. A.		653	-0-	653 B	1871	653	3			N	-0-					-0-
01	T. A.		591	-0-	591 B	2462	591	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	313	-0-	-77 B	-0-	313	3			N	-0-					-0-
10	T. A.		367	-0-	367 B	367	367	3			N	-0-					-0-
11	T. A.		305	-0-	305 B	672	305	3			N	-0-					-0-
12	T. A.		35	-0-	35 B	707	35	3			N	-0-					-0-
01	T. A.		299	-0-	299 B	1006	299	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
10	T. A.		262	-0-	262 B	262	262	3			N	-0-					-0-
11	T. A.		257	-0-	257 B	519	257	3			N	-0-					-0-
12	T. A.		292	-0-	292 B	811	292	3			N	-0-					-0-
01	T. A.		310	-0-	310 B	1121	310	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
10	T. A.		678	-0-	678 B	678	678	3			N	-0-					-0-
11	T. A.		524	-0-	524 B	1202	524	3			N	-0-					-0-
12	T. A.		40	-0-	40 B	1242	40	3			N	-0-					-0-
01	T. A.		371	-0-	371 B	1613	371	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
10	T. A.		238	-0-	238 B	238	238	3			N	-0-					-0-
11	T. A.		238	-0-	238 B	476	238	3			N	-0-					-0-
12	T. A.		238	-0-	238 B	714	238	3			N	-0-					-0-
01	T. A.		248	-0-	248 B	962	248	3			N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
10	T. A.		720	-0-	720 B	720	720	3			N	-0-					-0-
11	T. A.		768	-0-	768 B	1488	768	3			N	-0-					-0-
12	T. A.		783	-0-	783 B	2271	783	3			N	-0-					-0-
01	T. A.		784	-0-	784 B	3055	784	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	488 N	488	-0-	-0- B	-0-	488	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	489 N	489	-0-	-0- B	-0-	489	3		N	-0-			-0-
10	T. A.	446	-0-	446 B	446	446	3		N	-0-			-0-
11	T. A.	407	-0-	407 B	853	407	3		N	-0-			-0-
12	T. A.	483	-0-	483 B	1336	483	3		N	-0-			-0-
01	T. A.	489	-0-	489 B	1825	489	3		N	-0-			-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	338 N	338	-0-	-0- B	-0-	338	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	338 N	338	-0-	-0- B	-0-	338	3		N	-0-			-0-
10	T. A.	325	-0-	325 B	325	325	3		N	-0-			-0-
11	T. A.	296	-0-	296 B	621	296	3		N	-0-			-0-
12	T. A.	320	-0-	320 B	941	320	3		N	-0-			-0-
01	T. A.	339	-0-	339 B	1280	339	3		N	-0-			-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	572 N	572	-0-	-0- B	-0-	572	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	570 N	505	-0-	-65 B	-0-	505	3		N	-0-			-0-
10	T. A.	445	-0-	445 B	445	445	3		N	-0-			-0-
11	T. A.	147	-0-	147 B	592	147	3		N	-0-			-0-
12	T. A.	769	-0-	769 B	1361	769	3		N	-0-			-0-
01	T. A.	492	-0-	492 B	1853	492	3		N	-0-			-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	533 N	533	-0-	-0- B	-0-	533	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	526 N	526	-0-	-0- B	-0-	526	3		N	-0-			-0-
10	T. A.	515	-0-	515 B	515	515	3		N	-0-			-0-
11	T. A.	321	-0-	321 B	836	321	3		N	-0-			-0-
12	T. A.	242	-0-	242 B	1078	242	3		N	-0-			-0-
01	T. A.	297	-0-	297 B	1375	297	3		N	-0-			-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279 N	248	-0-	-31 B	-0-	248	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	240 N	236	-0-	-4 B	-0-	236	3		N	-0-			-0-
10	T. A.	233	-0-	233 B	233	233	3		N	-0-			-0-
11	T. A.	143	-0-	143 B	376	143	3		N	-0-			-0-
12	T. A.	214	-0-	214 B	590	214	3		N	-0-			-0-
01	T. A.	230	-0-	230 B	820	230	3		N	-0-			-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1603 N	1603	-0-	-0- B	-0-	1603	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1150 N	1150	-0-	-0- B	-0-	1150	3		N	-0-			-0-
10	T. A.	1119	-0-	1119 B	1119	1119	3		N	-0-			-0-
11	T. A.	1145	-0-	1145 B	2264	1145	3		N	-0-			-0-
12	T. A.	809	-0-	809 B	3073	809	3		N	-0-			-0-
01	T. A.	948	-0-	948 B	4021	948	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	142 N	142	-0-	-0- B	-0-	142	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	36 N	36	-0-	-0- B	-0-	36	3		N	-0-			-0-
10	T. A.	36	-0-	36 B	36	36	3		N	-0-			-0-
11	T. A.	49	-0-	49 B	85	49	3		N	-0-			-0-
12	T. A.	60	-0-	60 B	145	60	3		N	-0-			-0-
01	T. A.	55	-0-	55 B	200	55	3		N	-0-			-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	485 N	485	-0-	-0- B	-0-	485	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	420 N	287	-0-	-133 B	-0-	287	3		N	-0-			-0-
10	T. A.	228	-0-	228 B	228	228	3		N	-0-			-0-
11	T. A.	350	-0-	350 B	578	350	3		N	-0-			-0-
12	T. A.	435	-0-	435 B	1013	435	3		N	-0-			-0-
01	T. A.	425	-0-	425 B	1438	425	3		N	-0-			-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	350 N	350	-0-	-0- B	-0-	350	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	332 N	332	-0-	-0- B	-0-	332	3		N	-0-			-0-
10	T. A.	165	-0-	165 B	165	165	3		N	-0-			-0-
11	T. A.	294	-0-	294 B	459	294	3		N	-0-			-0-
12	T. A.	214	-0-	214 B	673	214	3		N	-0-			-0-
01	T. A.	318	-0-	318 B	991	318	3		N	-0-			-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550 N	1550	-0-	-0- B	-0-	1550	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	1539 N	1539	-0-	-0- B	-0-	1539	3		N	-0-			-0-
10	T. A.	1621	-0-	1621 B	1621	1621	3		N	-0-			-0-
11	T. A.	1153	-0-	1153 B	2774	1153	3		N	-0-			-0-
12	T. A.	1413	-0-	1413 B	4187	1413	3		N	-0-			-0-
01	T. A.	1433	-0-	1433 B	5620	1433	3		N	-0-			-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	136 N	136	-0-	-0- B	-0-	136	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	243 N	243	-0-	-0- B	-0-	243	3		N	-0-			-0-
10	T. A.	244	-0-	244 B	244	244	3		N	-0-			-0-
11	T. A.	220	-0-	220 B	464	220	3		N	-0-			-0-
12	T. A.	208	-0-	208 B	672	208	3		N	-0-			-0-
01	T. A.	203	-0-	203 B	875	203	3		N	-0-			-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1700	2533	-0-	833 B	2190	2533	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		2190											
09	1655	1878	-0-	223 B	2413	1878	3		N	-0-			-0-
10	T. A.	1602	-0-	1602 B	4015	1602	3		N	-0-			-0-
11	T. A.	1390	-0-	1390 B	5405	1390	3		N	-0-			-0-
12	T. A.	1671	-0-	1671 B	7076	1671	3		N	-0-			-0-
01	T. A.	2044	-0-	2044 B	9120	2044	3		N	-0-			-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4929 N	6495	-0-	1566 B	-9745	6495	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-9745											
09	5640 N	5112	-0-	-528 B	-9745	5112	3		N	-0-			-0-
10	T. A.	5094	-0-	5094 B	-4651	5094	3		N	-0-			-0-
11	T. A.	5184	-0-	5184 B	533	5184	3		N	-0-			-0-
12	T. A.	5264	-0-	5264 B	5797	5264	3		N	-0-			-0-
01	T. A.	5641	-0-	5641 B	11438	5641	3		N	-0-			-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62 N	58	-0-	-4 B	-0-	58	3		N	-0-			1
09/01 BALANCING DATE STATUS ->		-0-											
09	94 N	94	-0-	-0- B	-0-	94	3		N	-0-	1 5		-0-
10	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	754 N	754	-0-	-0- B	-0-	754	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1352 N	1352	-0-	-0- B	-0-	1352	3		N	-0-			-0-
10	T. A.	1353	-0-	1353 B	1353	1353	3		N	-0-			-0-
11	T. A.	1218	-0-	1218 B	2571	1218	3		N	-0-			-0-
12	T. A.	1155	-0-	1155 B	3726	1155	3		N	-0-			-0-
01	T. A.	1124	-0-	1124 B	4850	1124	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3 N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1 N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	T. A.	2	-0-	2 B	2	2	3			N	-0-					-0-
11	T. A.	5	-0-	5 B	7	5	3			N	-0-					-0-
12	T. A.	5	-0-	5 B	12	5	3			N	-0-					-0-
01	T. A.	5	-0-	5 B	17	5	3			N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6 N	4	-0-	-2 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2 N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	T. A.	4	-0-	4 B	4	4	3			N	-0-					-0-
11	T. A.	11	-0-	11 B	15	11	3			N	-0-					-0-
12	T. A.	10	-0-	10 B	25	10	3			N	-0-					-0-
01	T. A.	11	-0-	11 B	36	11	3			N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2 N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1 N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	T. A.	1	-0-	1 B	1	1	3			N	-0-					-0-
11	T. A.	3	-0-	3 B	4	3	3			N	-0-					-0-
12	T. A.	3	-0-	3 B	7	3	3			N	-0-					-0-
01	T. A.	3	-0-	3 B	10	3	3			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8 N	4	-0-	-4 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2 N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
10	T. A.	5	-0-	5 B	5	5	3			N	-0-					-0-
11	T. A.	14	-0-	14 B	19	14	3			N	-0-					-0-
12	T. A.	13	-0-	13 B	32	13	3			N	-0-					-0-
01	T. A.	13	-0-	13 B	45	13	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	379 N	379	-0-	-0- B	-0-	379	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	454 N	454	-0-	-0- B	-0-	454	3		N	-0-			-0-
10	T. A.	402	-0-	402 B	402	402	3		N	-0-			-0-
11	T. A.	403	-0-	403 B	805	403	3		N	-0-			-0-
12	T. A.	341	-0-	341 B	1146	341	3		N	-0-			-0-
01	T. A.	342	-0-	342 B	1488	342	3		N	-0-			-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	102 N	102	-0-	-0- B	-0-	102	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	131 N	131	-0-	-0- B	-0-	131	3		N	-0-			-0-
10	T. A.	94	-0-	94 B	94	94	3		N	-0-			-0-
11	T. A.	95	-0-	95 B	189	95	3		N	-0-			-0-
12	T. A.	86	-0-	86 B	275	86	3		N	-0-			-0-
01	T. A.	104	-0-	104 B	379	104	3		N	-0-			-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589 N	557	-0-	-32 B	-0-	557	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	584 N	584	-0-	-0- B	-0-	584	3		N	-0-			-0-
10	T. A.	547	-0-	547 B	547	547	3		N	-0-			-0-
11	T. A.	435	-0-	435 B	982	435	3		N	-0-			-0-
12	T. A.	591	-0-	591 B	1573	591	3		N	-0-			-0-
01	T. A.	579	-0-	579 B	2152	579	3		N	-0-			-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	181 N	181	-0-	-0- B	-0-	181	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	190 N	190	-0-	-0- B	-0-	190	3		N	-0-			-0-
10	217 N	207	-0-	-10 B	-0-	207	3		N	-0-			-0-
11	186 N	186	-0-	-0- B	-0-	186	3		N	-0-			-0-
12	186 N	46	-0-	-140 B	-0-	46	3		N	-0-			-0-
01	217 N	95	-0-	-122 B	-0-	95	3		N	-0-			-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434 N	352	-0-	-82 B	-0-	352	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	492 N	492	-0-	-0- B	-0-	492	3		N	-0-			-0-
10	T. A.	568	-0-	568 B	568	568	3		N	-0-			-0-
11	T. A.	537	-0-	537 B	1105	537	3		N	-0-			-0-
12	T. A.	493	-0-	493 B	1598	493	3		N	-0-			-0-
01	T. A.	463	-0-	463 B	2061	463	3		N	-0-			-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	614 N	569	-0-	-45 B	-0-	569	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	611 N	611	-0-	-0- B	-0-	611	3		N	-0-			-0-
10	T. A.	660	-0-	660 B	660	660	3		N	-0-			-0-
11	T. A.	619	-0-	619 B	1279	619	3		N	-0-			-0-
12	T. A.	619	-0-	619 B	1898	619	3		N	-0-			-0-
01	T. A.	632	-0-	632 B	2530	632	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	394 N	394	-0-	-0- B	-0-	394	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	445 N	445	-0-	-0- B	-0-	445	3		N	-0-			-0-
10	T. A.	652	-0-	652 B	652	652	3		N	-0-			-0-
11	T. A.	640	-0-	640 B	1292	640	3		N	-0-			-0-
12	T. A.	488	-0-	488 B	1780	488	3		N	-0-			-0-
01	T. A.	715	-0-	715 B	2495	715	3		N	-0-			-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	759 N	759	-0-	-0- B	-0-	759	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	780 N	592	-0-	-188 B	-0-	592	3		N	-0-			-0-
10	T. A.	678	-0-	678 B	678	678	3		N	-0-			-0-
11	T. A.	642	-0-	642 B	1320	642	3		N	-0-			-0-
12	T. A.	716	-0-	716 B	2036	716	3		N	-0-			-0-
01	T. A.	656	-0-	656 B	2692	656	3		N	-0-			-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1674 N	1580	-0-	-94 B	-0-	1580	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1841 N	1841	-0-	-0- B	-0-	1841	3		N	-0-			-0-
10	T. A.	1848	-0-	1848 B	1848	1848	3		N	-0-			-0-
11	T. A.	1750	-0-	1750 B	3598	1750	3		N	-0-			-0-
12	T. A.	1710	-0-	1710 B	5308	1710	3		N	-0-			-0-
01	T. A.	1689	-0-	1689 B	6997	1689	3		N	-0-			-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1725 N	1725	-0-	-0- B	-0-	1725	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1702 N	1702	-0-	-0- B	-0-	1702	3		N	-0-			-0-
10	T. A.	938	-0-	938 B	938	938	3		N	-0-			-0-
11	T. A.	741	-0-	741 B	1679	741	3		N	-0-			-0-
12	T. A.	989	-0-	989 B	2668	989	3		N	-0-			-0-
01	T. A.	1073	-0-	1073 B	3741	1073	3		N	-0-			-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	664 N	664	-0-	-0- B	-0-	664	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	655 N	655	-0-	-0- B	-0-	655	3		N	-0-			-0-
10	T. A.	586	-0-	586 B	586	586	3		N	-0-			-0-
11	T. A.	463	-0-	463 B	1049	463	3		N	-0-			-0-
12	T. A.	618	-0-	618 B	1667	618	3		N	-0-			-0-
01	T. A.	671	-0-	671 B	2338	671	3		N	-0-			-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	154 N	154	-0-	-0- B	-0-	154	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	166 N	166	-0-	-0- B	-0-	166	3		N	-0-			-0-
10	129 N	129	-0-	-0- B	-0-	129	3		N	-0-			-0-
11	150 N	135	-0-	-15 B	-0-	135	3		N	-0-			-0-
12	186 N	143	-0-	-43 B	-0-	143	3		N	-0-			-0-
*01	142 N	142	-0-	-0- B	-0-	142	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-
10	434	N	363	-0-	-71 B	-0-	363	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	180	N	29	-0-	-151 B	-0-	29	3			N	-0-					-0-
12	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
*01	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	120	N	76	-0-	-44 B	-0-	76	3			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
12	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
01	186	N	139	-0-	-47 B	-0-	139	3			N	-0-					-0-

LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1936	-0-	-79 B	-3537	1936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-3537										
09	1980	N	1877	-0-	-103 B	-0-	1877	2			N	-0-					-0-
10	2108	N	1722	-0-	-386 B	-0-	1722	2			N	-0-					-0-
11	1860	N	1425	-0-	-435 B	-0-	1425	2			N	-0-					-0-
12	1953	N	1806	-0-	-147 B	-0-	1806	2			N	-0-					-0-
01	1736	N	1665	-0-	-71 B	-0-	1665	2			N	-0-					-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
10	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
11	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
12	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
*01	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	810	-0-	-58 B	-0-	810	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	746	-0-	-124 B	-0-	746	2			N	-0-					-0-
10	930	N	824	-0-	-106 B	-0-	824	2			N	-0-					-0-
11	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
12	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
01	837	N	789	-0-	-48 B	-0-	789	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	260	-0-	-50 B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
*01	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	254	-0-	-87 B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	254	-0-	-76 B	-0-	254	2			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
01	310	N	240	-0-	-70 B	-0-	240	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1915	N	1915	-0-	-0- B	-0-	1915	2			N	-0-					-0-
10	1953	N	1670	-0-	-283 B	-0-	1670	2			N	-0-					-0-
11	1740	N	1431	-0-	-309 B	-0-	1431	2			N	-0-					-0-
12	1984	N	1885	-0-	-99 B	-0-	1885	2			N	-0-					-0-
*01	1897	N	1897	-0-	-0- B	-0-	1897	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1422	-0-	-221 B	-0-	1422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1883	N	1883	-0-	-0- B	-0-	1883	2			N	-0-					-0-
10	2535	N	2535	-0-	-0- B	-0-	2535	2			N	-0-					-0-
11	2506	N	2506	-0-	-0- B	-0-	2506	2			N	-0-					-0-
12	3100	N	3874	-0-	774 B	774	3874	2			N	-0-					-0-
*01	3100	N	4048	-0-	948 B	1722	4048	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	51	-0-	-197 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	75	-0-	-135 B	-0-	75	2			N	-0-					-0-
10	279	N	230	-0-	-49 B	-0-	230	2			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
01	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	N	3302	-0-	-4231 B	-0-	3302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7320	N	5120	-0-	-2200 B	-0-	5120	2			N	-0-					-0-
10	9238	N	7950	-0-	-1288 B	-0-	7950	2			N	-0-					-0-
11	3508	N	3508	-0-	-0- B	-0-	3508	2			N	-0-					-0-
12	5424	N	5424	-0-	-0- B	-0-	5424	2			N	-0-					-0-
01	7936	N	5668	-0-	-2268 B	-0-	5668	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	51	-0-	-290 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
*01	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	75	-0-	-135 B	-0-	75	2			N	-0-					-0-
10	217	N	58	-0-	-159 B	-0-	58	2			N	-0-					-0-
11	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
*01	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	102	-0-	-1665 B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	151	-0-	-1289 B	-0-	151	2			N	-0-					-0-
10	1147	N	461	-0-	-686 B	-0-	461	2			N	-0-					-0-
11	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
12	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
*01	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
10	155	N	59	-0-	-96 B	-0-	59	2			N	-0-					-0-
11	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-
12	155	N	60	-0-	-95 B	-0-	60	2			N	-0-					-0-
01	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
10	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
11	90	N	14	-0-	-76 B	-0-	14	2			N	-0-					-0-
12	93	N	19	-0-	-74 B	-0-	19	2			N	-0-					-0-
01	93	N	19	-0-	-74 B	-0-	19	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1038	-0-	-78 B	-0-	1038	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					-0-
10	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
11	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
12	1443	N	1443	-0-	-0- B	-0-	1443	2			N	-0-					-0-
*01	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	709	-0-	-4 B	-0-	709	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
10	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
11	690	N	615	-0-	-75 B	-0-	615	2			N	-0-					-0-
12	713	N	584	-0-	-129 B	-0-	584	2			N	-0-					-0-
01	682	N	633	-0-	-49 B	-0-	633	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
11	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-
12	124	N	97	-0-	-27 B	-0-	97	2			N	-0-					-0-
01	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	733	-0-	-11 B	-0-	733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
10	775	N	526	-0-	-249 B	-0-	526	2			N	-0-					-0-
11	720	N	552	-0-	-168 B	-0-	552	2			N	-0-					-0-
12	744	N	724	-0-	-20 B	-0-	724	2			N	-0-					-0-
*01	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1581	-0-	-0- B	-0-	1581	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-
10	1643	N	1507	-0-	-136 B	-0-	1507	2			N	-0-					-0-
11	1530	N	1359	-0-	-171 B	-0-	1359	2			N	-0-					-0-
12	1612	N	1280	-0-	-332 B	-0-	1280	2			N	-0-					-0-
01	1519	N	1174	-0-	-345 B	-0-	1174	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 09/05/2011 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2143	-0-	-492 B	-4639	2143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4639																	
09	2190	N	1549	-0-	-641 B	-0-	1549	2			N	-0-					-0-
10	2728	N	1554	-0-	-1174 B	-0-	1554	2			N	-0-					-0-
11	2070	N	1461	-0-	-609 B	-0-	1461	2			N	-0-					-0-
12	1612	N	1422	-0-	-190 B	-0-	1422	2			N	-0-					-0-
01	1550	N	1381	-0-	-169 B	-0-	1381	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	#	675	-0-	-131 B	-1493	675	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -779 CANCELLED UNDERAGE -> -714																	
09	780	#	699	-0-	-81 B	-860	699	2			N	-0-					-0-
10	620	N	656	-0-	36 B	-824	656	2			N	-0-					-0-
11	660	N	586	-0-	-74 B	-824	586	2			N	-0-					-0-
12	713	N	556	-0-	-157 B	-824	556	2			N	-0-					-0-
01	651	N	603	-0-	-48 B	-824	603	2			N	-0-					-0-

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
10	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
*11	480	N	457	-0-	-23 B	-0-	457	3			N	-0-					-0-
*12	527	N	214	-0-	-313 B	-0-	214	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	462	-0-	-48 B	-0-	462	3			N	-0-					-0-
10	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
*11	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*12	465	N	129	-0-	-336 B	-0-	129	3			N	-0-					-0-
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	906	-0-	-84	B	-0-	906	3			N	-0-					-0-
10	1023	N	792	-0-	-231	B	-0-	792	3			N	-0-					-0-
*11	1020	N	932	-0-	-88	B	-0-	932	3			N	-0-					-0-
*12	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
*01	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

08	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1761	-0-	-279	B	-0-	1761	3			N	-0-					-0-
10	2046	N	1463	-0-	-583	B	-0-	1463	3			N	-0-					-0-
*11	1980	N	1063	-0-	-917	B	-0-	1063	3			N	-0-					-0-
*12	1829	N	1712	-0-	-117	B	-0-	1712	3			N	-0-					-0-
*01	2170	N	2170	-0-	-0-	B	-0-	2170	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

08	1333	N	1203	-0-	-130	B	-0-	1203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1492	-0-	-128	B	-0-	1492	3			N	-0-					-0-
10	1705	N	1592	-0-	-113	B	-0-	1592	3			N	-0-					-0-
*11	1559	N	1559	-0-	-0-	B	-0-	1559	3			N	-0-					-0-
*12	1619	N	1619	-0-	-0-	B	-0-	1619	3			N	-0-					-0-
01	1581	N	1549	-0-	-32	B	-0-	1549	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DEAHL, H. T. WELL #: 1 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DEAHL, H. T. WELL #: 2 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	B	331					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 331																	
09	T. A.	NO RPT	-0-	-0-	B	331					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	331					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	331					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	331					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	331					N	NO RPT					-0-

DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

08	1054 N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1121 N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
10	1175 N	1175	-0-	-0-	B	-0-	1091	3	84	9	N	76	76	1			-0-
*11	1020 N	1019	-0-	-1	B	-0-	1019	3			N	-0-					-0-
*12	1147 N	738	-0-	-409	B	-0-	738	3			N	-0-					-0-
01	1085 N	945	-0-	-140	B	-0-	945	3			N	-0-					-0-

JAMESON WELL #: 1 RRCID -> 023784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	659					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 659																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	456 N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487 N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
10	497 N	497	-0-	-0-	B	-0-	462	3	35	9	N	32	32	1			-0-
*11	472 N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
*12	496 N	469	-0-	-27	B	-0-	469	3			N	-0-					-0-
01	465 N	455	-0-	-10	B	-0-	455	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
10	1128	N	1128	-0-	-0- B	-0-	1048	3	80	9	N	73	73	1			-0-
*11	990	N	916	-0-	-74 B	-0-	916	3			N	-0-					-0-
*12	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
01	1054	N	1001	-0-	-53 B	-0-	1001	3			N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	272	3	21	9	N	19	19	1			-0-
*11	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
*12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
10	465	N	432	-0-	-33 B	-0-	401	3	31	9	N	28	28	1			-0-
*11	450	N	404	-0-	-46 B	-0-	404	3			N	-0-					-0-
*12	434	N	375	-0-	-59 B	-0-	375	3			N	-0-					-0-
01	403	N	326	-0-	-77 B	-0-	326	3			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	#	1840	-0-	-1477 B	-9176	1805	3	35	9	N	32	32	1			-0-
09/01 BALANCING DATE STATUS -> -9176																	
09	3210	#	1642	-0-	-1568 B	-10744	1642	3			N	-0-					-0-
10	1488	N	1722	-0-	234 B	-10510	1687	3	35	9	N	32	32	1			-0-
*11	1770	N	679	-0-	-1091 B	-10510	679	3			N	-0-					-0-
*12	1705	N	772	-0-	-933 B	-10510	772	3			N	-0-					-0-
01	1674	N	816	-0-	-858 B	-10510	816	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	N	904	-0-	-0- B	-0-	886	3	18	9	N	16	16	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
10	1244	N	1244	-0-	-0- B	-0-	1219	3	25	9	N	23	23	1			-0-
*11	870	N	103	-0-	-767 B	-0-	4	1	99	3	N	-0-					-0-
*12	1110	N	127	-0-	-983 B	-0-	4	1	123	3	N	-0-					-0-
01	1208	N	125	-0-	-1083 B	-0-	4	1	121	3	N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
10	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
*11	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
*12	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2267		3121	-0-	854 B	2520	3062	3	59	9	N	54	54	1			-0-
09/01 BALANCING DATE STATUS -> 2520																	
09	2181		3011	-0-	830 B	3350	3011	3			N	-0-					-0-
10	4169		3060	-0-	-1109 B	2241	2998	3	62	9	N	56	56	1			-0-
*11	2412		2982	-0-	570 B	2811	2982	3			N	-0-					-0-
*12	2097		2987	-0-	890 B	3701	2987	3			N	-0-					-0-
01	2189		2730	-0-	541 B	4242	2730	3			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2465	N	2465	-0-	-0- B	-0-	2418	3	47	9	N	43	43	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-
10	2557	N	2557	-0-	-0- B	-0-	2505	3	52	9	N	47	47	1			-0-
*11	2608	N	2608	-0-	-0- B	-0-	2608	3			N	-0-					-0-
*12	2407	N	2407	-0-	-0- B	-0-	2407	3			N	-0-					-0-
01	2480	N	2238	-0-	-242 B	-0-	2238	3			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	B	-0-	776	3	15	9	N	14	14	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
10	837	N	570	-0-	-267	B	-0-	558	3	12	9	N	11	11	1			-0-
*11	750	N	268	-0-	-482	B	-0-	268	3			N	-0-					-0-
*12	775	N	380	-0-	-395	B	-0-	380	3			N	-0-					-0-
01	558	N	384	-0-	-174	B	-0-	384	3			N	-0-					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	B	-0-	127	3	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
10	155	N	109	-0-	-46	B	-0-	107	3	2	9	N	2	2	1			-0-
*11	120	N	40	-0-	-80	B	-0-	40	3			N	-0-					-0-
*12	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
*01	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13	B	-0-	260	3	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	277	-0-	-23	B	-0-	277	3			N	-0-					-0-
10	323	N	323	-0-	-0-	B	-0-	316	3	7	9	N	6	6	1			-0-
*11	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
*12	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
01	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2 B	-0-	242	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	248	N	223	-0-	-25 B	-0-	219	3	4	9	N	4	4	1			-0-
*11	240	N	185	-0-	-55 B	-0-	185	3			N	-0-					-0-
*12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1637	N	1637	-0-	-0- B	-0-	1605	3	32	9	N	29	29	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
10	1643	N	1585	-0-	-58 B	-0-	1553	3	32	9	N	29	29	1			-0-
*11	1560	N	1241	-0-	-319 B	-0-	1241	3			N	-0-					-0-
*12	1736	N	1237	-0-	-499 B	-0-	1237	3			N	-0-					-0-
01	1550	N	1272	-0-	-278 B	-0-	1272	3			N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	324	-0-	-17 B	-0-	317	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	341	N	284	-0-	-57 B	-0-	278	3	6	9	N	5	5	1			-0-
*11	300	N	145	-0-	-155 B	-0-	145	3			N	-0-					-0-
*12	341	N	173	-0-	-168 B	-0-	173	3			N	-0-					-0-
01	279	N	182	-0-	-97 B	-0-	182	3			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	349	-0-	-23 B	-0-	342	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-
10	372	N	239	-0-	-133 B	-0-	235	3	4	9	N	4	4	1			-0-
*11	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
*12	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
*01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 505																	
09	14B2	EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	292	3	22	9	N	20	20	1			-0-
*11	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
*12	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
01	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
10	434	N	371	-0-	-63 B	-0-	345	3	26	9	N	24	24	1			-0-
*11	390	N	321	-0-	-69 B	-0-	321	3			N	-0-					-0-
*12	403	N	324	-0-	-79 B	-0-	324	3			N	-0-					-0-
01	341	N	267	-0-	-74 B	-0-	267	3			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
10	279	N	261	-0-	-18 B	-0-	242	3	19	9	N	17	17	1			-0-
*11	270	N	218	-0-	-52 B	-0-	218	3			N	-0-					-0-
*12	248	N	143	-0-	-105 B	-0-	143	3			N	-0-					-0-
01	248	N	99	-0-	-149 B	-0-	99	3			N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557 N	557	-0-	-0- B	-0-	546	3	11	9	N	10	10	1			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	540 N	530	-0-	-10 B	-0-	530	3			N	-0-					-0-
10	558 N	309	-0-	-249 B	-0-	302	3	7	9	N	6	6	1			-0-
*11	540 N	151	-0-	-389 B	-0-	151	3			N	-0-					-0-
*12	558 N	262	-0-	-296 B	-0-	262	3			N	-0-					-0-
*01	1530 N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217 N	214	-0-	-3 B	-0-	210	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	198 N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
10	206 N	206	-0-	-0- B	-0-	202	3	4	9	N	4	4	1			-0-
*11	210 N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
*12	218 N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*01	221 N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1271	-0-	-0- B	-0-	1247	3	24	9	N	22	22	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
10	1333	N	1298	-0-	-35 B	-0-	1272	3	26	9	N	24	24	1			-0-
*11	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
*12	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
01	1271	N	1230	-0-	-41 B	-0-	1230	3			N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: J 1 RRCID -> 023934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0- B	-0-	428	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	386	-0-	-4 B	-0-	386	3			N	-0-					-0-
10	465	N	287	-0-	-178 B	-0-	281	3	6	9	N	5	5	1			-0-
*11	420	N	24	-0-	-396 B	-0-	24	3			N	-0-					-0-
*12	403	N	49	-0-	-354 B	-0-	49	3			N	-0-					-0-
01	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1559	-0-	-84 B	-0-	1529	3	30	9	N	27	27	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1510	-0-	-20 B	-0-	1510	3			N	-0-					-0-
10	1612	N	1508	-0-	-104 B	-0-	1477	3	31	9	N	28	28	1			-0-
*11	1500	N	1344	-0-	-156 B	-0-	1344	3			N	-0-					-0-
*12	1550	N	1149	-0-	-401 B	-0-	1149	3			N	-0-					-0-
01	1457	N	1358	-0-	-99 B	-0-	1358	3			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	438	-0-	-58 B	-0-	429	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	434	-0-	-76 B	-0-	434	3			N	-0-					-0-
10	465	N	434	-0-	-31 B	-0-	425	3	9	9	N	8	8	1			-0-
*11	420	N	329	-0-	-91 B	-0-	329	3			N	-0-					-0-
*12	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-
01	434	N	337	-0-	-97 B	-0-	337	3			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1300	N	1300	-0-	-0- B	-0-	1275	3	25	9	N	23	23	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
10	1364	N	1283	-0-	-81 B	-0-	1257	3	26	9	N	24	24	1			-0-
*11	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
*12	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
*01	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	460	-0-	-98 B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-
10	558	N	446	-0-	-112 B	-0-	446	3			N	-0-					-0-
*11	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					-0-
*12	496	N	403	-0-	-93 B	-0-	403	3			N	-0-					-0-
01	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
10	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
*11	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
*12	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

HERRING, W.E. WELL #: 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8 B	-0-	114	3	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
10	124	N	74	-0-	-50 B	-0-	73	3	1	9	N	1	1	1			-0-
*11	120	N	34	-0-	-86 B	-0-	34	3			N	-0-					-0-
*12	124	N	54	-0-	-70 B	-0-	54	3			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	785	-0-	-25 B	-0-	785	3			N	-0-					-0-
10	806	N	732	-0-	-74 B	-0-	732	3			N	-0-					-0-
*11	810	N	735	-0-	-75 B	-0-	735	3			N	-0-					-0-
*12	806	N	754	-0-	-52 B	-0-	754	3			N	-0-					-0-
01	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
10	2232	N	2160	-0-	-72 B	-0-	2160	3			N	-0-					-0-
*11	2190	N	2084	-0-	-106 B	-0-	2084	3			N	-0-					-0-
*12	3100	N	3178	-0-	78 B	78	3178	3			N	-0-					-0-
*01	2262	N	2184	-0-	-78 B	-0-	2184	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
10	961	N	956	-0-	-5 B	-0-	956	3			N	-0-					-0-
*11	960	N	931	-0-	-29 B	-0-	931	3			N	-0-					-0-
*12	1023	N	789	-0-	-234 B	-0-	789	3			N	-0-					-0-
01	961	N	873	-0-	-88 B	-0-	873	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
10	651	N	459	-0-	-192 B	-0-	459	3			N	-0-					-0-
*11	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*12	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
*01	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	N	3606	-0-	-300 B	-0-	3606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3614	N	3614	-0-	-0- B	-0-	3614	3			N	-0-					-0-
10	3999	N	2381	-0-	-1618 B	-0-	2381	3			N	-0-					-0-
*11	3423	N	3423	-0-	-0- B	-0-	3423	3			N	-0-					-0-
*12	3759	N	3759	-0-	-0- B	-0-	3759	3			N	-0-					-0-
*01	3807	N	3807	-0-	-0- B	-0-	3807	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	341	N	220	-0-	-121 B	-0-	220	3			N	-0-					-0-
*11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*12	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
*01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1368	-0-	-151 B	-0-	1368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
10	1550	N	931	-0-	-619 B	-0-	931	3			N	-0-					-0-
*11	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
*12	1457	N	625	-0-	-832 B	-0-	625	3			N	-0-					-0-
*01	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1909	-0-	-230 B	-0-	1909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
10	2139	N	1363	-0-	-776 B	-0-	1363	3			N	-0-					-0-
*11	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
*12	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-					-0-
*01	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
10	434	N	303	-0-	-131 B	-0-	303	3			N	-0-					-0-
*11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*01	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	972	-0-	-51 B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
10	1054	N	749	-0-	-305 B	-0-	749	3			N	-0-					-0-
*11	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
*12	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
*01	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1655	-0-	-19 B	-0-	1655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
10	1829	N	1226	-0-	-603 B	-0-	1226	3			N	-0-					-0-
*11	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
*12	1705	N	1582	-0-	-123 B	-0-	1582	3			N	-0-					-0-
*01	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	786	-0-	-82 B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
10	837	N	565	-0-	-272 B	-0-	565	3			N	-0-					-0-
*11	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
*12	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
*01	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1212	-0-	-28 B	-0-	1212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
10	1271	N	956	-0-	-315 B	-0-	956	3			N	-0-					-0-
*11	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
*12	1209	N	1094	-0-	-115 B	-0-	1094	3			N	-0-					-0-
*01	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1711 N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1815 N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
10	2328 N	2328	-0-	-0- B	-0-	2280	3	48	9	N	44	44	1			-0-
*11	1944 N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
*12	1789 N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
*01	2418 N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
10	589	N	529	-0-	-60	B	-0-	492	3	37	9	N	34	34	1			-0-
*11	540	N	451	-0-	-89	B	-0-	451	3			N	-0-					-0-
*12	496	N	356	-0-	-140	B	-0-	356	3			N	-0-					-0-
01	496	N	434	-0-	-62	B	-0-	434	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	189	-0-	-152	B	-0-	186	3	3	9	N	3	3	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	131	-0-	-169	B	-0-	131	3			N	-0-					-0-
10	361	N	361	-0-	-0-	B	-0-	353	3	8	9	N	7	7	1			-0-
*11	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
*12	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
*01	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
10	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
*11	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
*12	589	N	483	-0-	-106	B	-0-	483	3			N	-0-					-0-
01	465	N	420	-0-	-45	B	-0-	420	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	65					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 65																
09	14B2 EXT	NO RPT	-0-	-0- B	65					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	65					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	65					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	65					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	65					N	NO RPT					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133 N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	127 N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	155 N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
*11	120 N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
*12	144 N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*01	141 N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
*11	8	N	7	-0-	-1 B	-0-	7	3			N	-0-					-0-
*12	10	N	8	-0-	-2 B	-0-	8	3			N	-0-					-0-
01	10	N	5	-0-	-5 B	-0-	5	3			N	-0-					-0-

STEVENS WELL #: 1 RRCID -> 025150 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 23																	
09	14B2 EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1237	-0-	-143 B	-0-	1237	3			N	-0-					-0-
10	1395	N	1388	-0-	-7 B	-0-	1359	3	29	9	N	26	26	1			-0-
*11	1290	N	1244	-0-	-46 B	-0-	1244	3			N	-0-					-0-
*12	1271	N	1074	-0-	-197 B	-0-	1074	3			N	-0-					-0-
01	1364	N	1199	-0-	-165 B	-0-	1199	3			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
10	2324	N	2324	-0-	-0- B	-0-	2276	3	48	9	N	44	44	1			-0-
*11	2070	N	2049	-0-	-21 B	-0-	2049	3			N	-0-					-0-
*12	2263	N	1968	-0-	-295 B	-0-	1968	3			N	-0-					-0-
01	2263	N	2121	-0-	-142 B	-0-	2121	3			N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2288	-0-	-352 B	-0-	2288	3			N	-0-					-0-
10	2697	N	2501	-0-	-196 B	-0-	2449	3	52	9	N	47	47	1			-0-
*11	2610	N	2219	-0-	-391 B	-0-	2219	3			N	-0-					-0-
*12	2356	N	2125	-0-	-231 B	-0-	2125	3			N	-0-					-0-
01	2449	N	2183	-0-	-266 B	-0-	2183	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5996	N	5996	-0-	-0- B	-0-	5996	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6060	N	5224	-0-	-836 B	-0-	5224	3			N	-0-					-0-
10	6045	N	5997	-0-	-48 B	-0-	5872	3	125	9	N	114	114	1			-0-
*11	5790	N	5311	-0-	-479 B	-0-	5311	3			N	-0-					-0-
*12	5394	N	5294	-0-	-100 B	-0-	5294	3			N	-0-					-0-
01	5859	N	5786	-0-	-73 B	-0-	5786	3			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7897		7369	-0-	-528 B	-4829	7369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4829																	
09	7694		6585	-0-	-1109 B	-5938	6585	3			N	-0-					-0-
10	8897	#	6982	-0-	-1915 B	-7853	6837	3	145	9	N	132	132	1			-0-
*11	8610	#	6540	-0-	-2070 B	-9923	6540	3			N	-0-					-0-
*12	7629		6553	-0-	-1076 B	-10999	6553	3			N	-0-					-0-
01	8197		7394	-0-	-803 B	-11802	7394	3			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
10	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
*11	900	N	740	-0-	-160 B	-0-	740	3			N	-0-					-0-
*12	1488	N	414	-0-	-1074 B	-0-	414	3			N	-0-					-0-
01	806	N	536	-0-	-270 B	-0-	536	3			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	N	4681	-0-	-0- B	-0-	4681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4590	N	4409	-0-	-181 B	-0-	4409	3			N	-0-					-0-
10	4867	N	4562	-0-	-305 B	-0-	4466	3	96	9	N	87	87	1			-0-
*11	4530	N	4202	-0-	-328 B	-0-	4202	3			N	-0-					-0-
*12	6219	N	6219	-0-	-0- B	-0-	6219	3			N	-0-					-0-
*01	6226	N	6226	-0-	-0- B	-0-	6226	3			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
10	1054	N	1042	-0-	-12 B	-0-	1042	3			N	-0-					-0-
*11	1020	N	978	-0-	-42 B	-0-	978	3			N	-0-					-0-
*12	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
01	1054	N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	551	-0-	-162 B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	888	-0-	-102 B	-0-	888	3			N	-0-					-0-
10	930	N	876	-0-	-54 B	-0-	876	3			N	-0-					-0-
*11	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
*12	930	N	804	-0-	-126 B	-0-	804	3			N	-0-					-0-
01	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	385	-0-	-185 B	-0-	385	3			N	-0-					-0-
10	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
*11	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-
*12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
01	620	N	418	-0-	-202 B	-0-	418	3			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
10	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
*11	750	N	613	-0-	-137 B	-0-	613	3			N	-0-					-0-
*12	775	N	462	-0-	-313 B	-0-	462	3			N	-0-					-0-
01	682	N	493	-0-	-189 B	-0-	493	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9281	N	9281	-0-	-0- B	-0-	9281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8847	N	8847	-0-	-0- B	-0-	8847	3			N	-0-					-0-
10	9311	N	9311	-0-	-0- B	-0-	9236	3	75	9	N	68	68	1			-0-
*11	8970	N	8618	-0-	-352 B	-0-	8618	3			N	-0-					-0-
*12	9145	N	8773	-0-	-372 B	-0-	8773	3			N	-0-					-0-
01	9238	N	8537	-0-	-701 B	-0-	8537	3			N	-0-					-0-

SHELTON -A- WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6718	N	6718	-0-	-0- B	-0-	6718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6450	N	6141	-0-	-309 B	-0-	6141	3			N	-0-					-0-
10	6723	N	6723	-0-	-0- B	-0-	6669	3	54	9	N	49	49	1			-0-
*11	7351	N	7351	-0-	-0- B	-0-	7351	3			N	-0-					-0-
*12	7383	N	7383	-0-	-0- B	-0-	7383	3			N	-0-					-0-
*01	7233	N	7233	-0-	-0- B	-0-	7233	3			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5321	N	5321	-0-	-0- B	-0-	5321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5250	N	4873	-0-	-377 B	-0-	4873	3			N	-0-					-0-
10	5376	N	5376	-0-	-0- B	-0-	5333	3	43	9	N	39	39	1			-0-
*11	5160	N	4655	-0-	-505 B	-0-	4655	3			N	-0-					-0-
*12	5049	N	5049	-0-	-0- B	-0-	5049	3			N	-0-					-0-
01	5332	N	5008	-0-	-324 B	-0-	5008	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5775	N	5775	-0-	-0- B	-0-	5775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5550	N	5024	-0-	-526 B	-0-	5024	3			N	-0-					-0-
10	5828	N	5457	-0-	-371 B	-0-	5413	3	44	9	N	40	40	1			-0-
*11	5580	N	5007	-0-	-573 B	-0-	5007	3			N	-0-					-0-
*12	5629	N	5629	-0-	-0- B	-0-	5629	3			N	-0-					-0-
*01	5531	N	5531	-0-	-0- B	-0-	5531	3			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1607	-0-	-13 B	-0-	1607	3			N	-0-					-0-
10	1760	N	1760	-0-	-0- B	-0-	1746	3	14	9	N	13	13	1			-0-
*11	1710	N	1488	-0-	-222 B	-0-	1488	3			N	-0-					-0-
*12	1674	N	1612	-0-	-62 B	-0-	1612	3			N	-0-					-0-
01	1736	N	1351	-0-	-385 B	-0-	1351	3			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	929	-0-	-94 B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	760	-0-	-260 B	-0-	760	3			N	-0-					-0-
10	992	N	612	-0-	-380 B	-0-	612	3			N	-0-					-0-
*11	900	N	554	-0-	-346 B	-0-	554	3			N	-0-					-0-
*12	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
*01	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-
10	527	N	466	-0-	-61 B	-0-	466	3			N	-0-					-0-
*11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
*12	496	N	72	-0-	-424 B	-0-	72	3			N	-0-					-0-
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-
10	752	N	735	-0-	-17 B	-0-	735	3			N	-0-					-0-
*11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
*12	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
*01	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	698	-0-	-172 B	-0-	698	3			N	-0-					-0-
10	868	N	758	-0-	-110 B	-0-	758	3			N	-0-					-0-
*11	780	N	647	-0-	-133 B	-0-	647	3			N	-0-					-0-
*12	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
01	744	N	708	-0-	-36 B	-0-	708	3			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	785	-0-	-85 B	-0-	785	3			N	-0-					-0-
10	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
*11	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
*12	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
01	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1439	-0-	-181 B	-0-	1439	3			N	-0-					-0-
10	1612	N	1496	-0-	-116 B	-0-	1496	3			N	-0-					-0-
*11	1470	N	1422	-0-	-48 B	-0-	1422	3			N	-0-					-0-
*12	1488	N	1339	-0-	-149 B	-0-	1339	3			N	-0-					-0-
01	1488	N	1193	-0-	-295 B	-0-	1193	3			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	479	3	10	9	N	9	9	1			-0-
*11	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
*12	496	N	403	-0-	-93 B	-0-	403	3			N	-0-					-0-
01	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1509	-0-	-171 B	-0-	1509	3			N	-0-					-0-
10	1705	N	1526	-0-	-179 B	-0-	1494	3	32	9	N	29	29	1			-0-
*11	1440	N	1344	-0-	-96 B	-0-	1344	3			N	-0-					-0-
*12	1550	N	1305	-0-	-245 B	-0-	1305	3			N	-0-					-0-
01	1488	N	1263	-0-	-225 B	-0-	1263	3			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 1 RRCID -> 025448 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11		SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12		SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, E. L. -A- WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
10	1519	N	852	-0-	-667 B	-0-	852	3			N	-0-					-0-
*11	1440	N	916	-0-	-524 B	-0-	916	3			N	-0-					-0-
*12	1488	N	1315	-0-	-173 B	-0-	1315	3			N	-0-					-0-
*01	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1357	-0-	-53 B	-0-	1357	3			N	-0-					-0-
10	1426	N	966	-0-	-460 B	-0-	966	3			N	-0-					-0-
*11	1410	N	952	-0-	-458 B	-0-	952	3			N	-0-					-0-
*12	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
*01	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
10	1643	N	1586	-0-	-57 B	-0-	1586	3			N	-0-					-0-
*11	1440	N	1124	-0-	-316 B	-0-	1124	3			N	-0-					-0-
*12	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
*01	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
10	1488	N	1189	-0-	-299 B	-0-	1189	3			N	-0-					-0-
*11	1470	N	630	-0-	-840 B	-0-	630	3			N	-0-					-0-
*12	1271	N	1148	-0-	-123 B	-0-	1148	3			N	-0-					-0-
01	1178	N	1097	-0-	-81 B	-0-	1097	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YAKE, WM. D WELL #: 1 RRCID -> 025764 COMPL. DATE 05/25/1966 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAG-HERRING WELL #: 5 T RRCID -> 030445 COMPL. DATE 10/07/1969 TOTAL DEPTH 2913 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	290 N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	270 N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
10	248 N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
*11	290 N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*12	349 N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*01	274 N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	518	-0-	-142 B	-0-	518	3			N	-0-					-0-
10	558	N	477	-0-	-81 B	-0-	477	3			N	-0-					-0-
*11	630	N	568	-0-	-62 B	-0-	568	3			N	-0-					-0-
*12	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
*01	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-

MCBRIDE A WELL #: 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	699	-0-	-201 B	-0-	699	3			N	-0-					-0-
10	961	N	830	-0-	-131 B	-0-	789	3	41	9	N	37	37	1			-0-
*11	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
*12	713	N	644	-0-	-69 B	-0-	644	3			N	-0-					-0-
01	775	N	572	-0-	-203 B	-0-	572	3			N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
10	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*12	434	N	364	-0-	-70 B	-0-	364	3			N	-0-					-0-
01	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2038	-0-	-70 B	-0-	2038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
10	2077	N	2043	-0-	-34 B	-0-	2043	3			N	-0-					-0-
*11	1980	N	1923	-0-	-57 B	-0-	1923	3			N	-0-					-0-
*12	2201	N	1651	-0-	-550 B	-0-	1651	3			N	-0-					-0-
01	2046	N	1681	-0-	-365 B	-0-	1681	3			N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	635	-0-	-55 B	-0-	635	3			N	-0-					-0-
10	651	N	606	-0-	-45 B	-0-	606	3			N	-0-					-0-
*11	630	N	564	-0-	-66 B	-0-	564	3			N	-0-					-0-
*12	651	N	382	-0-	-269 B	-0-	382	3			N	-0-					-0-
01	620	N	586	-0-	-34 B	-0-	586	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
10	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
*11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
*12	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
10	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
*11	2100	N	2003	-0-	-97 B	-0-	2003	3			N	-0-					-0-
*12	2170	N	1924	-0-	-246 B	-0-	1924	3			N	-0-					-0-
01	2046	N	1819	-0-	-227 B	-0-	1819	3			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	479	-0-	-121 B	-0-	479	3			N	-0-					-0-
10	589	N	476	-0-	-113 B	-0-	476	3			N	-0-					-0-
*11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*12	496	N	411	-0-	-85 B	-0-	411	3			N	-0-					-0-
*01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3057	N	3057	-0-	-0- B	-0-	3057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	2647	-0-	-623 B	-0-	2647	3			N	-0-					-0-
10	3100	N	2487	-0-	-613 B	-0-	2487	3			N	-0-					-0-
*11	2970	N	2551	-0-	-419 B	-0-	2551	3			N	-0-					-0-
*12	2728	N	2497	-0-	-231 B	-0-	2497	3			N	-0-					-0-
*01	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
10	837	N	816	-0-	-21 B	-0-	816	3			N	-0-					-0-
*11	870	N	773	-0-	-97 B	-0-	773	3			N	-0-					-0-
*12	899	N	679	-0-	-220 B	-0-	679	3			N	-0-					-0-
01	806	N	623	-0-	-183 B	-0-	623	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD WELL #: 5 RRCID -> 035258 COMPL. DATE 02/12/1965 TOTAL DEPTH 2460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	717	-0-	-63 B	-0-	717	3			N	-0-					-0-
10	775	N	727	-0-	-48 B	-0-	727	3			N	-0-					-0-
*11	750	N	654	-0-	-96 B	-0-	654	3			N	-0-					-0-
*12	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
*01	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	691	-0-	-29 B	-0-	691	3			N	-0-					-0-
10	775	N	648	-0-	-127 B	-0-	648	3			N	-0-					-0-
*11	690	N	599	-0-	-91 B	-0-	599	3			N	-0-					-0-
*12	713	N	550	-0-	-163 B	-0-	550	3			N	-0-					-0-
01	651	N	490	-0-	-161 B	-0-	490	3			N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
10	961	N	890	-0-	-71 B	-0-	890	3			N	-0-					-0-
*11	900	N	882	-0-	-18 B	-0-	882	3			N	-0-					-0-
*12	930	N	876	-0-	-54 B	-0-	876	3			N	-0-					-0-
01	899	N	871	-0-	-28 B	-0-	871	3			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
10	589	N	395	-0-	-194 B	-0-	395	3			N	-0-					-0-
*11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
*12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*01	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3803 N	3803	-0-	-0- B	-0-	3803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3780 N	3748	-0-	-32 B	-0-	3748	3			N	-0-					-0-
10	3932 N	3932	-0-	-0- B	-0-	3849	3	83	9	N	75	75	1			-0-
*11	3690 N	861	-0-	-2829 B	-0-	861	3			N	-0-					-0-
*12	3875 N	3571	-0-	-304 B	-0-	3571	3			N	-0-					-0-
*01	4153 N	4153	-0-	-0- B	-0-	4153	3			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451 N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	450 N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-
10	476 N	476	-0-	-0- B	-0-	466	3	10	9	N	9	9	1			-0-
*11	450 N	351	-0-	-99 B	-0-	351	3			N	-0-					-0-
*12	434 N	365	-0-	-69 B	-0-	365	3			N	-0-					-0-
01	465 N	246	-0-	-219 B	-0-	246	3			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681 N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	660 N	627	-0-	-33 B	-0-	627	3			N	-0-					-0-
10	682 N	652	-0-	-30 B	-0-	639	3	13	9	N	12	12	1			-0-
*11	660 N	569	-0-	-91 B	-0-	569	3			N	-0-					-0-
*12	651 N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-
01	651 N	592	-0-	-59 B	-0-	592	3			N	-0-					-0-

POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1230 N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1260 N	1127	-0-	-133 B	-0-	1127	3			N	-0-					-0-
10	1212 N	1212	-0-	-0- B	-0-	1187	3	25	9	N	23	23	1			-0-
*11	1200 N	1053	-0-	-147 B	-0-	1053	3			N	-0-					-0-
*12	1352 N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
*01	1228 N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4463	N	4463	-0-	-0- B	-0-	4463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4500	N	4311	-0-	-189 B	-0-	4311	3			N	-0-					-0-
10	4495	N	4448	-0-	-47 B	-0-	4356	3	92	9	N	84	84	1			-0-
*11	4320	N	3986	-0-	-334 B	-0-	3986	3			N	-0-					-0-
*12	4464	N	3940	-0-	-524 B	-0-	3940	3			N	-0-					-0-
01	4340	N	197	-0-	-4143 B	-0-	197	3			N	-0-					-0-

SHELTON -A- WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3075	N	3075	-0-	-0- B	-0-	3075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2808	-0-	-282 B	-0-	2808	3			N	-0-					-0-
10	3069	N	2982	-0-	-87 B	-0-	2958	3	24	9	N	22	22	1			-0-
*11	2970	N	2713	-0-	-257 B	-0-	2713	3			N	-0-					-0-
*12	2914	N	2772	-0-	-142 B	-0-	2772	3			N	-0-					-0-
01	2945	N	2717	-0-	-228 B	-0-	2717	3			N	-0-					-0-

SHELTON -A- WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7346	N	7346	-0-	-0- B	-0-	7346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7380	N	6924	-0-	-456 B	-0-	6924	3			N	-0-					-0-
10	7223	N	7207	-0-	-16 B	-0-	7149	3	58	9	N	53	53	1			-0-
*11	7110	N	6754	-0-	-356 B	-0-	6754	3			N	-0-					-0-
*12	7161	N	6836	-0-	-325 B	-0-	6836	3			N	-0-					-0-
01	7161	N	6631	-0-	-530 B	-0-	6631	3			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2308	-0-	-122 B	-0-	2308	3			N	-0-					-0-
10	2669	N	2669	-0-	-0- B	-0-	2613	3	56	9	N	51	51	1			-0-
*11	2447	N	2447	-0-	-0- B	-0-	2447	3			N	-0-					-0-
*12	2387	N	2147	-0-	-240 B	-0-	2147	3			N	-0-					-0-
01	2604	N	2489	-0-	-115 B	-0-	2489	3			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
10	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
*11	480	N	465	-0-	-15 B	-0-	465	3			N	-0-					-0-
*12	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-
01	496	N	433	-0-	-63 B	-0-	433	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	678	-0-	-132 B	-0-	678	3			N	-0-					-0-
10	837	N	767	-0-	-70 B	-0-	767	3			N	-0-					-0-
*11	720	N	678	-0-	-42 B	-0-	678	3			N	-0-					-0-
*12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
01	775	N	695	-0-	-80 B	-0-	695	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

08	14B2 EXT	NO RPT	-0-	-0- B	243						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 243																	
09	14B2 EXT	NO RPT	-0-	-0- B	243						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	243						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	243						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	243						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	243						N	NO RPT					-0-

BARNHILL, J. R. WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
10	411	N	411	-0-	-0- B	-0-	402	3	9	9	N	8	8	1			-0-
*11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*12	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

08	651	N	516	-0-	-135 B	-0-	506	3	10	9	N	9	9	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	500	-0-	-100 B	-0-	500	3			N	-0-					-0-
10	527	N	463	-0-	-64 B	-0-	453	3	10	9	N	9	9	1			-0-
*11	480	N	444	-0-	-36 B	-0-	444	3			N	-0-					-0-
*12	527	N	465	-0-	-62 B	-0-	465	3			N	-0-					-0-
*01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
10	1488	N	1485	-0-	-3 B	-0-	1485	3			N	-0-					-0-
*11	1470	N	1383	-0-	-87 B	-0-	1383	3			N	-0-					-0-
*12	1519	N	1505	-0-	-14 B	-0-	1505	3			N	-0-					-0-
01	1488	N	1487	-0-	-1 B	-0-	1487	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1749	-0-	-81 B	-0-	1749	3			N	-0-					-0-
10	1953	N	1729	-0-	-224 B	-0-	1693	3	36	9	N	33	33	1			-0-
*11	1680	N	1589	-0-	-91 B	-0-	1589	3			N	-0-					-0-
*12	1798	N	1661	-0-	-137 B	-0-	1661	3			N	-0-					-0-
*01	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
10	229	N	229	-0-	-0-	B	-0-	225	3	4	9	N	4	4	1			-0-
*11	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
*12	217	N	182	-0-	-35	B	-0-	182	3			N	-0-					-0-
01	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

08	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1059																		
09	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-

BURNETT WELL #: 2122 R RRCID -> 099070 COMPL. DATE 11/13/1981 TOTAL DEPTH 2700 PERF. 2330 - 2576

08	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7																		
09	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

08	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1127	-0-	-223	B	-0-	1127	3			N	-0-					-0-
10	1395	N	1213	-0-	-182	B	-0-	1213	3			N	-0-					-0-
*11	1230	N	1069	-0-	-161	B	-0-	1069	3			N	-0-					-0-
*12	1178	N	1165	-0-	-13	B	-0-	1165	3			N	-0-					-0-
01	1209	N	1065	-0-	-144	B	-0-	1065	3			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

08	837	N	813	-0-	-24	B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
10	1178	N	1074	-0-	-104	B	-0-	1074	3			N	-0-					-0-
*11	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
*12	1147	N	442	-0-	-705	B	-0-	442	3			N	-0-					-0-
01	1085	N	320	-0-	-765	B	-0-	320	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY -A- WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1296	-0-	-37 B	-0-	1296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1180	-0-	-230 B	-0-	1180	3			N	-0-					-0-
10	1519	N	1282	-0-	-237 B	-0-	1191	3	91	9	N	83	83	1			-0-
*11	1260	N	1123	-0-	-137 B	-0-	1123	3			N	-0-					-0-
*12	1209	N	1086	-0-	-123 B	-0-	1086	3			N	-0-					-0-
01	1178	N	1019	-0-	-159 B	-0-	1019	3			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10199	#	618	-0-	-9581 B	-19165	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -19165																	
09	9870	#	574	-0-	-9296 B	-28461	574	3			N	-0-					-0-
10	620	N	586	-0-	-34 B	-28461	586	3			N	-0-					-0-
*11	600	N	512	-0-	-88 B	-28461	512	3			N	-0-					-0-
*12	589	N	536	-0-	-53 B	-28461	536	3			N	-0-					-0-
01	589	N	901	-0-	312 B	-28149	901	3			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	173	-0-	-168 B	-0-	170	3	3	9	N	3	3	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	240	-0-	-90 B	-0-	240	3			N	-0-					-0-
10	359	N	359	-0-	-0- B	-0-	351	3	8	9	N	7	7	1			-0-
*11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*12	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
01	341	N	279	-0-	-62 B	-0-	279	3			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	700					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 700																	
09	14B2 EXT		NO RPT	-0-	-0- B	700					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	700					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	700					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	700					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	700					N	NO RPT					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1915	-0-	-65 B	-0-	1915	3			N	-0-					-0-
10	2201	N	1944	-0-	-257 B	-0-	1805	3	139	9	N	126	126	1			-0-
*11	1950	N	1671	-0-	-279 B	-0-	1671	3			N	-0-					-0-
*12	1984	N	1490	-0-	-494 B	-0-	1490	3			N	-0-					-0-
01	1798	N	1449	-0-	-349 B	-0-	1449	3			N	-0-					-0-

SMITH, ETHEL L. WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	948	-0-	-1935	B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
10	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
*11	3060	#	50	-0-	-3010	B	-3010	50	3			N	-0-					-0-
*12	1023	N	53	-0-	-970	B	-3010	53	3			N	-0-					-0-
01	961	N	65	-0-	-896	B	-3010	65	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096	N	1096	-0-	-0-	B	-0-	1075	3	21	9	N	19	19	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	947	-0-	-73	B	-0-	947	3			N	-0-					-0-
10	1116	N	951	-0-	-165	B	-0-	931	3	20	9	N	18	18	1			-0-
*11	1050	N	307	-0-	-743	B	-0-	307	3			N	-0-					-0-
*12	992	N	443	-0-	-549	B	-0-	443	3			N	-0-					-0-
01	930	N	493	-0-	-437	B	-0-	493	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	B	-0-	866	3	17	9	N	15	15	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	819	-0-	-51	B	-0-	819	3			N	-0-					-0-
10	930	N	771	-0-	-159	B	-0-	756	3	15	9	N	14	14	1			-0-
*11	840	N	824	-0-	-16	B	-0-	824	3			N	-0-					-0-
*12	837	N	794	-0-	-43	B	-0-	794	3			N	-0-					-0-
*01	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

08	4983 N	4983	-0-	-0-	B	-0-	4983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770 N	4403	-0-	-367	B	-0-	4403	3			N	-0-					-0-
10	4901 N	4901	-0-	-0-	B	-0-	4901	3			N	-0-					-0-
*11	4830 N	4360	-0-	-470	B	-0-	4360	3			N	-0-					-0-
*12	4557 N	4343	-0-	-214	B	-0-	4343	3			N	-0-					-0-
01	4898 N	4426	-0-	-472	B	-0-	4426	3			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

08	543 N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	591 N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
10	617 N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
*11	670 N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
*12	677 N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
*01	703 N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

08	1973 N	1973	-0-	-0-	B	-0-	1973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2015 N	2015	-0-	-0-	B	-0-	2015	3			N	-0-					-0-
10	2073 N	2073	-0-	-0-	B	-0-	2073	3			N	-0-					-0-
*11	1920 N	1891	-0-	-29	B	-0-	1891	3			N	-0-					-0-
*12	2077 N	1662	-0-	-415	B	-0-	1662	3			N	-0-					-0-
01	2077 N	1834	-0-	-243	B	-0-	1834	3			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

08	3880 N	3880	-0-	-0-	B	-0-	3880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080 N	3429	-0-	-651	B	-0-	3429	3			N	-0-					-0-
10	4092 N	3103	-0-	-989	B	-0-	3103	3			N	-0-					-0-
*11	3750 N	3057	-0-	-693	B	-0-	3057	3			N	-0-					-0-
*12	3534 N	2944	-0-	-590	B	-0-	2944	3			N	-0-					-0-
01	3100 N	2794	-0-	-306	B	-0-	2794	3			N	-0-					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

08	3782 N	3188	-0-	-594	B	-0-	3188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3623 N	3623	-0-	-0-	B	-0-	3623	3			N	-0-					-0-
10	3534 N	2252	-0-	-1282	B	-0-	2252	3			N	-0-					-0-
*11	3580 N	3580	-0-	-0-	B	-0-	3580	3			N	-0-					-0-
*12	3968 N	3968	-0-	-0-	B	-0-	3968	3			N	-0-					-0-
*01	4296 N	4296	-0-	-0-	B	-0-	4296	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	241	-0-	-69 B	-0-	237	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
10	248	N	213	-0-	-35 B	-0-	209	3	4	9	N	4	4	1			-0-
*11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
*12	248	N	102	-0-	-146 B	-0-	102	3			N	-0-					-0-
*01	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*12	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
*01	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	567	-0-	-63 B	-0-	567	3			N	-0-					-0-
10	620	N	608	-0-	-12 B	-0-	595	3	13	9	N	12	12	1			-0-
*11	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-
*12	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-
*01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2042	-0-	-448 B	-0-	2042	3			N	-0-					-0-
10	2542	N	2225	-0-	-317 B	-0-	2179	3	46	9	N	42	42	1			-0-
*11	2460	N	1947	-0-	-513 B	-0-	1947	3			N	-0-					-0-
*12	2108	N	1998	-0-	-110 B	-0-	1998	3			N	-0-					-0-
*01	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	458	-0-	-112 B	-0-	458	3			N	-0-					-0-
10	527	N	498	-0-	-29 B	-0-	488	3	10	9	N	9	9	1			-0-
*11	510	N	399	-0-	-111 B	-0-	399	3			N	-0-					-0-
*12	465	N	341	-0-	-124 B	-0-	341	3			N	-0-					-0-
01	496	N	323	-0-	-173 B	-0-	323	3			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1066	-0-	-81 B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1013	-0-	-187 B	-0-	1013	3			N	-0-					-0-
10	1178	N	1082	-0-	-96 B	-0-	1059	3	23	9	N	21	21	1			-0-
*11	1020	N	971	-0-	-49 B	-0-	971	3			N	-0-					-0-
*12	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
*01	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1081	-0-	-314	B	-0-	1081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
10	1085	N	1051	-0-	-34	B	-0-	1051	3			N	-0-					-0-
*11	1350	N	1024	-0-	-326	B	-0-	1024	3			N	-0-					-0-
*12	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
01	1054	N	493	-0-	-561	B	-0-	493	3			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	538	-0-	-82	B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
10	558	N	478	-0-	-80	B	-0-	478	3			N	-0-					-0-
*11	660	N	476	-0-	-184	B	-0-	476	3			N	-0-					-0-
*12	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
*01	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2492	N	2492	-0-	-0-	B	-0-	2492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2290	-0-	-50	B	-0-	2290	3			N	-0-					-0-
10	2515	N	2515	-0-	-0-	B	-0-	2462	3	53	9	N	48	48	1			-0-
*11	2400	N	2247	-0-	-153	B	-0-	2247	3			N	-0-					-0-
*12	2356	N	2279	-0-	-77	B	-0-	2279	3			N	-0-					-0-
01	2449	N	2052	-0-	-397	B	-0-	2052	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3087	N	3087	-0-	-0-	B	-0-	3087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2592	N	2592	-0-	-0-	B	-0-	2592	3			N	-0-					-0-
10	2914	N	2541	-0-	-373	B	-0-	2541	3			N	-0-					-0-
*11	3000	N	2618	-0-	-382	B	-0-	2618	3			N	-0-					-0-
*12	2966	N	2966	-0-	-0-	B	-0-	2966	3			N	-0-					-0-
*01	2674	N	2674	-0-	-0-	B	-0-	2674	3			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	663	-0-	-27 B	-0-	663	3			N	-0-					-0-
10	713	N	695	-0-	-18 B	-0-	681	3	14	9	N	13	13	1			-0-
*11	660	N	641	-0-	-19 B	-0-	641	3			N	-0-					-0-
*12	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
*01	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

YAKE "B" WELL #: 7 RRCID -> 167936 COMPL. DATE 08/07/1997 TOTAL DEPTH 3061 PERF. 2430 - 2628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
10	468	N	468	-0-	-0- B	-0-	458	3	10	9	N	9	9	1			-0-
*11	450	N	417	-0-	-33 B	-0-	417	3			N	-0-					-0-
*12	465	N	330	-0-	-135 B	-0-	330	3			N	-0-					-0-
01	465	N	369	-0-	-96 B	-0-	369	3			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2539	-0-	-375 B	-0-	2491	3	48	9	N	44	44	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2977	-0-	-53 B	-0-	2977	3			N	-0-					-0-
10	3255	N	2879	-0-	-376 B	-0-	2821	3	58	9	N	53	53	1			-0-
*11	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
*12	3069	N	3040	-0-	-29 B	-0-	3040	3			N	-0-					-0-
*01	2998	N	2998	-0-	-0- B	-0-	2998	3			N	-0-					-0-

SHELTON "A" WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4546	N	4546	-0-	-0- B	-0-	4546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4710	N	3939	-0-	-771 B	-0-	3939	3			N	-0-					-0-
10	4464	N	4173	-0-	-291 B	-0-	4139	3	34	9	N	31	31	1			-0-
*11	4410	N	3855	-0-	-555 B	-0-	3855	3			N	-0-					-0-
*12	4061	N	3944	-0-	-117 B	-0-	3944	3			N	-0-					-0-
01	4123	N	3870	-0-	-253 B	-0-	3870	3			N	-0-					-0-

SHELTON "A" WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				3716													
09	14B2 EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224 N	3224	-0-	-0-	B	-0-	3224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3090 N	2838	-0-	-252	B	-0-	2838	3			N	-0-					-0-
10	2912 N	2912	-0-	-0-	B	-0-	2851	3	61	9	N	55	55	1			-0-
*11	3120 N	2409	-0-	-711	B	-0-	2409	3			N	-0-					-0-
*12	2945 N	2258	-0-	-687	B	-0-	2258	3			N	-0-					-0-
01	2852 N	2460	-0-	-392	B	-0-	2460	3			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3144	4328	-0-	1184	B	312	4328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				312													
09	3023	3858	-0-	835	B	1147	3858	3			N	-0-					-0-
10	4998	4168	-0-	-830	B	317	4168	3			N	-0-					-0-
*11	2906	3768	-0-	862	B	1179	3768	3			N	-0-					-0-
*12	2551	3928	-0-	1377	B	2556	3928	3			N	-0-					-0-
01	2720	4181	-0-	1461	B	4017	4181	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705 N	1622	-0-	-83 B	-0-	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1680 N	1492	-0-	-188 B	-0-	1492	3			N	-0-					-0-
10	1798 N	1537	-0-	-261 B	-0-	1427	3	110	9	N	100	100	1			-0-
*11	1560 N	1281	-0-	-279 B	-0-	1281	3			N	-0-					-0-
*12	1550 N	1180	-0-	-370 B	-0-	1180	3			N	-0-					-0-
01	1426 N	1100	-0-	-326 B	-0-	1100	3			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1863 N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1920 N	1856	-0-	-64 B	-0-	1856	3			N	-0-					-0-
10	1860 N	1827	-0-	-33 B	-0-	1788	3	39	9	N	35	35	1			-0-
*11	1800 N	1504	-0-	-296 B	-0-	1504	3			N	-0-					-0-
*12	1922 N	1457	-0-	-465 B	-0-	1457	3			N	-0-					-0-
*01	2057 N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1780 N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1890 N	1579	-0-	-311 B	-0-	1579	3			N	-0-					-0-
10	1891 N	1674	-0-	-217 B	-0-	1639	3	35	9	N	32	32	1			-0-
*11	1710 N	1359	-0-	-351 B	-0-	1359	3			N	-0-					-0-
*12	1643 N	1285	-0-	-358 B	-0-	1285	3			N	-0-					-0-
01	1643 N	1296	-0-	-347 B	-0-	1296	3			N	-0-					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1380 N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1337 N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
10	1364 N	1364	-0-	-0- B	-0-	1335	3	29	9	N	26	26	1			-0-
*11	1350 N	1164	-0-	-186 B	-0-	1164	3			N	-0-					-0-
*12	1395 N	1175	-0-	-220 B	-0-	1175	3			N	-0-					-0-
01	1333 N	1276	-0-	-57 B	-0-	1276	3			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4955 N	4955	-0-	-0- B	-0-	4955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4950 N	4886	-0-	-64 B	-0-	4886	3			N	-0-					-0-
10	5059 N	5059	-0-	-0- B	-0-	4953	3	106	9	N	96	96	1			-0-
*11	4800 N	4222	-0-	-578 B	-0-	4222	3			N	-0-					-0-
*12	5053 N	4158	-0-	-895 B	-0-	4158	3			N	-0-					-0-
01	4960 N	4517	-0-	-443 B	-0-	4517	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2808	N	2808	-0-	-0- B	-0-	2754	3	54	9	N	49	49	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2633	-0-	-67 B	-0-	2633	3			N	-0-					-0-
10	2945	N	2655	-0-	-290 B	-0-	2601	3	54	9	N	49	49	1			-0-
*11	2670	N	2568	-0-	-102 B	-0-	2568	3			N	-0-					-0-
*12	2728	N	2612	-0-	-116 B	-0-	2612	3			N	-0-					-0-
*01	2747	N	2747	-0-	-0- B	-0-	2747	3			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1207	N	1207	-0-	-0- B	-0-	1184	3	23	9	N	21	21	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
10	1296	N	1296	-0-	-0- B	-0-	1270	3	26	9	N	24	24	1			-0-
*11	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
*12	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
01	1271	N	1216	-0-	-55 B	-0-	1216	3			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2175	-0-	36 B	-2519	2133	3	42	9	N	38	38	1			-0-
09/01 BALANCING DATE STATUS -> -2519																	
09	2040	N	2034	-0-	-6 B	-2519	2034	3			N	-0-					-0-
10	2077	N	2015	-0-	-62 B	-2519	1974	3	41	9	N	37	37	1			-0-
*11	2070	N	2035	-0-	-35 B	-2519	2035	3			N	-0-					-0-
*12	2108	N	2045	-0-	-63 B	-2519	2045	3			N	-0-					-0-
01	1953	N	1783	-0-	-170 B	-2519	1783	3			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	N	3934	-0-	-592 B	-0-	3858	3	76	9	N	69	69	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4500	N	4278	-0-	-222 B	-0-	4278	3			N	-0-					-0-
10	4061	N	4057	-0-	-4 B	-0-	3974	3	83	9	N	75	75	1			-0-
*11	4155	N	4155	-0-	-0- B	-0-	4155	3			N	-0-					-0-
*12	4433	N	4275	-0-	-158 B	-0-	4275	3			N	-0-					-0-
*01	4307	N	4307	-0-	-0- B	-0-	4307	3			N	-0-					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2567	N	2567	-0-	-0- B	-0-	2517	3	50	9	N	45	45	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-
10	2697	N	2500	-0-	-197 B	-0-	2449	3	51	9	N	46	46	1			-0-
*11	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
*12	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-
*01	2659	N	2659	-0-	-0- B	-0-	2659	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386		5964	-0-	-422 B	-5545	5964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5545																	
09	6184		5586	-0-	-598 B	-6143	5586	3			N	-0-					-0-
10	6293	#	5979	-0-	-314 B	-6457	5855	3	124	9	N	113	113	1			-0-
*11	6090	#	5199	-0-	-891 B	-7348	5199	3			N	-0-					-0-
*12	6059		5278	-0-	-781 B	-8129	5278	3			N	-0-					-0-
01	6262	#	5629	-0-	-633 B	-8762	5629	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1417	-0-	-133 B	-1586	1389	3	28	9	N	25	25	1			-0-
09/01 BALANCING DATE STATUS -> -1586																	
09	1500	N	1395	-0-	-105 B	-1586	1395	3			N	-0-					-0-
10	1581	N	1491	-0-	-90 B	-1586	1460	3	31	9	N	28	28	1			-0-
*11	1350	N	1483	-0-	133 B	-1453	1483	3			N	-0-					-0-
*12	1457	N	1427	-0-	-30 B	-1453	1427	3			N	-0-					-0-
01	1457	N	1531	-0-	74 B	-1379	1531	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1507	-0-	-43 B	-0-	1478	3	29	9	N	26	26	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
10	1539	N	1539	-0-	-0- B	-0-	1508	3	31	9	N	28	28	1			-0-
*11	1440	N	467	-0-	-973 B	-0-	467	3			N	-0-					-0-
*12	1674	N	606	-0-	-1068 B	-0-	606	3			N	-0-					-0-
01	1488	N	691	-0-	-797 B	-0-	691	3			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2209	N	2209	-0-	-0- B	-0-	2166	3	43	9	N	39	39	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
10	2325	N	2137	-0-	-188 B	-0-	2094	3	43	9	N	39	39	1			-0-
*11	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
*12	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
*01	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5894		7762	-0-	1868 B	-2977	7762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2977																	
09	5739		6497	-0-	758 B	-2219	6497	3			N	-0-					-0-
10	8215	#	7677	-0-	-538 B	-2757	7296	3	381	9	N	346	346	1			-0-
*11	6272		6585	-0-	313 B	-2444	6585	3			N	-0-					-0-
*12	5412		6041	-0-	629 B	-1815	6041	3			N	-0-					-0-
01	5715		6028	-0-	313 B	-1502	6028	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8488		508	-0-	-7980 B	-15844	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15844																	
09	8263		478	-0-	-7785 B	-23629	478	3			N	-0-					-0-
10	527	N	499	-0-	-28 B	-23629	499	3			N	-0-					-0-
*11	480	N	19	-0-	-461 B	-23629	19	3			N	-0-					-0-
*12	496	N	23	-0-	-473 B	-23629	23	3			N	-0-					-0-
01	496	N	27	-0-	-469 B	-23629	27	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1579	-0-	-33 B	-516	1548	3	31	9	N	28	28	1			-0-
09/01 BALANCING DATE STATUS -> -516																	
09	1470	N	1602	-0-	132 B	-384	1602	3			N	-0-					-0-
10	1612	N	1614	-0-	2 B	-382	1581	3	33	9	N	30	30	1			-0-
*11	1500	N	526	-0-	-974 B	-382	526	3			N	-0-					-0-
*12	1643	N	105	-0-	-1538 B	-382	105	3			N	-0-					-0-
01	1581	N	632	-0-	-949 B	-382	632	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369	N	1369	-0-	-0- B	-0-	1343	3	26	9	N	24	24	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
10	1506	N	1506	-0-	-0- B	-0-	1475	3	31	9	N	28	28	1			-0-
*11	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
*12	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
*01	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0- B	-0-	522	3	10	9	N	9	9	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	359	-0-	-91 B	-0-	359	3			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	338	3	7	9	N	6	6	1			-0-
*11	510	N	155	-0-	-355 B	-0-	155	3			N	-0-					-0-
*12	372	N	173	-0-	-199 B	-0-	173	3			N	-0-					-0-
01	341	N	206	-0-	-135 B	-0-	206	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING B WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0- B	-0-	791	3	15	9	N	14	14	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
10	837	N	813	-0-	-24 B	-0-	796	3	17	9	N	15	15	1			-0-
*11	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
*12	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
01	806	N	12	-0-	-794 B	-0-	12	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1298	N	1298	-0-	-0- B	-0-	1273	3	25	9	N	23	23	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
10	1302	N	1245	-0-	-57 B	-0-	1220	3	25	9	N	23	23	1			-0-
*11	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
*12	1302	N	1226	-0-	-76 B	-0-	1226	3			N	-0-					-0-
01	1209	N	18	-0-	-1191 B	-0-	18	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
10	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
*11	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
*12	1271	N	1167	-0-	-104	B	-0-	1167	3			N	-0-					-0-
01	1147	N	1111	-0-	-36	B	-0-	1111	3			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	174	-0-	-384	B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
10	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
*11	180	N	126	-0-	-54	B	-0-	126	3			N	-0-					-0-
*12	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	620	-0-	-220	B	-0-	620	3			N	-0-					-0-
10	899	N	620	-0-	-279	B	-0-	620	3			N	-0-					-0-
*11	690	N	572	-0-	-118	B	-0-	572	3			N	-0-					-0-
*12	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
*01	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	459	-0-	-21	B	-0-	459	3			N	-0-					-0-
10	434	N	405	-0-	-29	B	-0-	405	3			N	-0-					-0-
*11	480	N	351	-0-	-129	B	-0-	351	3			N	-0-					-0-
*12	465	N	335	-0-	-130	B	-0-	335	3			N	-0-					-0-
*01	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	N	6702	-0-	192 B	-9084	6702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-5598		CANCELLED UNDERAGE ->		-3486										
09	6240	N	6691	-0-	451 B	-5147	6691	3			N	-0-					-0-
10	6882	N	6343	-0-	-539 B	-5147	6343	3			N	-0-					-0-
*11	6480	N	4204	-0-	-2276 B	-5147	4204	3			N	-0-					-0-
*12	6913	N	6939	-0-	26 B	-5121	6939	3			N	-0-					-0-
01	6355	N	6513	-0-	158 B	-4963	6513	3			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2970	N	2788	-0-	-182 B	-0-	2788	3			N	-0-					-0-
10	2480	N	2048	-0-	-432 B	-0-	2048	3			N	-0-					-0-
*11	2100	N	1222	-0-	-878 B	-0-	1222	3			N	-0-					-0-
*12	3100	N	3430	-0-	330 B	330	3430	3			N	-0-					-0-
*01	3100	N	4772	-0-	1672 B	2002	4772	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1830	N	1829	-0-	-1 B	-0-	1829	3			N	-0-					-0-
10	1922	N	1772	-0-	-150 B	-0-	1772	3			N	-0-					-0-
*11	1710	N	1019	-0-	-691 B	-0-	1019	3			N	-0-					-0-
*12	1891	N	1878	-0-	-13 B	-0-	1878	3			N	-0-					-0-
*01	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	90	N	17	-0-	-73 B	-0-	17	3			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*11	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
*12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4907	N	4907	-0-	-0- B	-0-	4907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4350	N	4172	-0-	-178 B	-0-	4172	3			N	-0-					-0-
10	4805	N	2225	-0-	-2580 B	-0-	2225	3			N	-0-					-0-
*11	4740	N	4455	-0-	-285 B	-0-	4455	3			N	-0-					-0-
*12	4678	N	4678	-0-	-0- B	-0-	4678	3			N	-0-					-0-
*01	4431	N	4431	-0-	-0- B	-0-	4431	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-
10	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
*11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*12	496	N	71	-0-	-425 B	-0-	71	3			N	-0-					-0-
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	3269	-0-	-121 B	-0-	3269	3			N	-0-					-0-
10	3224	N	3081	-0-	-143 B	-0-	3081	3			N	-0-					-0-
*11	3210	N	3160	-0-	-50 B	-0-	3160	3			N	-0-					-0-
*12	3379	N	3014	-0-	-365 B	-0-	3014	3			N	-0-					-0-
01	3069	N	2944	-0-	-125 B	-0-	2944	3			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1393	-0-	-47 B	-0-	1393	3			N	-0-					-0-
10	1488	N	1304	-0-	-184 B	-0-	1304	3			N	-0-					-0-
*11	1410	N	1175	-0-	-235 B	-0-	1175	3			N	-0-					-0-
*12	1426	N	1206	-0-	-220 B	-0-	1206	3			N	-0-					-0-
01	1302	N	1172	-0-	-130 B	-0-	1172	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0-	-0- B	34397					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 34397																	
09 14B2 EXT		NO RPT	-0-	-0-	-0- B	34397					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	34397					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	34397					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0- B	34397					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	34397					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
10	713	N	454	-0-	-259 B	-0-	454	3			N	-0-					-0-
*11	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
*12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
*01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0- B	-0-	508	3	10	9	N	9	9	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
10	465	N	424	-0-	-41 B	-0-	415	3	9	9	N	8	8	1			-0-
*11	480	N	46	-0-	-434 B	-0-	46	3			N	-0-					-0-
*12	496	N	292	-0-	-204 B	-0-	292	3			N	-0-					-0-
01	403	N	316	-0-	-87 B	-0-	316	3			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
10	15	N	1	-0-	-14 B	-0-	1	3			N	-0-					-0-
*11	14	N	1	-0-	-13 B	-0-	1	3			N	-0-					-0-
*12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	184	-0-	-116 B	-0-	184	3			N	-0-					-0-
10	310	N	180	-0-	-130 B	-0-	180	3			N	-0-					-0-
*11	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
*12	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
01	186	N	21	-0-	-165 B	-0-	21	3			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0- B	-0-	1144	3	22	9	N	20	20	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
10	1102	N	1102	-0-	-0- B	-0-	1080	3	22	9	N	20	20	1			-0-
*11	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
*12	1147	N	1104	-0-	-43 B	-0-	1104	3			N	-0-					-0-
01	1085	N	1040	-0-	-45 B	-0-	1040	3			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1903	N	1903	-0-	-0- B	-0-	1867	3	36	9	N	33	33	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-
10	2112	N	2112	-0-	-0- B	-0-	2069	3	43	9	N	39	39	1			-0-
*11	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
*12	2449	N	1894	-0-	-555 B	-0-	1894	3			N	-0-					-0-
01	2046	N	1550	-0-	-496 B	-0-	1550	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0- B	-0-	1199	3	23	9	N	21	21	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1212	-0-	-318 B	-0-	1212	3			N	-0-					-0-
10	1254	N	1254	-0-	-0- B	-0-	1229	3	25	9	N	23	23	1			-0-
*11	990	N	146	-0-	-844 B	-0-	146	3			N	-0-					-0-
*12	1240	N	70	-0-	-1170 B	-0-	70	3			N	-0-					-0-
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4341	N	4341	-0-	-0- B	-0-	4341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4063	N	4063	-0-	-0- B	-0-	4063	3			N	-0-					-0-
10	4216	N	4029	-0-	-187 B	-0-	4029	3			N	-0-					-0-
*11	4200	N	3674	-0-	-526 B	-0-	3674	3			N	-0-					-0-
*12	4185	N	4006	-0-	-179 B	-0-	4006	3			N	-0-					-0-
01	4030	N	3907	-0-	-123 B	-0-	3907	3			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	N	6572	-0-	-713 B	-0-	6445	3	127	9	N	115	115	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6510	N	6334	-0-	-176 B	-0-	6334	3			N	-0-					-0-
10	6448	N	6391	-0-	-57 B	-0-	6261	3	130	9	N	118	118	1			-0-
*11	6446	N	6446	-0-	-0- B	-0-	6446	3			N	-0-					-0-
*12	6778	N	6778	-0-	-0- B	-0-	6778	3			N	-0-					-0-
*01	6420	N	6420	-0-	-0- B	-0-	6420	3			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2488	N	2488	-0-	-0- B	-0-	2441	3	47	9	N	43	43	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-
10	2480	N	2469	-0-	-11 B	-0-	2418	3	51	9	N	46	46	1			-0-
*11	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-
*12	2676	N	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-
*01	2662	N	2662	-0-	-0- B	-0-	2662	3			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4841		2133	-0-	-2708 B	-16629	2092	3	41	9	N	37	37	1			-0-
09/01 BALANCING DATE STATUS -> -16629																	
09	2190	N	2082	-0-	-108 B	-16629	2082	3			N	-0-					-0-
10	2232	N	2107	-0-	-125 B	-16629	2064	3	43	9	N	39	39	1			-0-
*11	2040	N	2024	-0-	-16 B	-16629	2024	3			N	-0-					-0-
*12	2139	N	1976	-0-	-163 B	-16629	1976	3			N	-0-					-0-
01	2046	N	1991	-0-	-55 B	-16629	1991	3			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	#	1986	-0-	-5609 B	-10139	1986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10139																	
09	7350	#	1891	-0-	-5459 B	-15598	1891	3			N	-0-					-0-
10	7347	#	1562	-0-	-5785 B	-21383	1562	3			N	-0-					-0-
*11	7110	#	4689	-0-	-2421 B	-23804	4689	3			N	-0-					-0-
*12	7347	#	6800	-0-	-547 B	-24351	6800	3			N	-0-					-0-
01	1550	N	8194	-0-	6644 B	-17707	8194	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3718 N	3718	-0-	-0-	B	-0-	3646	3	72	9	N	65	65	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3491 N	3491	-0-	-0-	B	-0-	3491	3			N	-0-					-0-
10	3968 N	3648	-0-	-320	B	-0-	3574	3	74	9	N	67	67	1			-0-
*11	3540 N	3454	-0-	-86	B	-0-	3454	3			N	-0-					-0-
*12	3596 N	3506	-0-	-90	B	-0-	3506	3			N	-0-					-0-
01	3565 N	3428	-0-	-137	B	-0-	3428	3			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2599 N	2599	-0-	-0-	B	-0-	2549	3	50	9	N	45	45	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520 N	2500	-0-	-20	B	-0-	2500	3			N	-0-					-0-
10	2790 N	2490	-0-	-300	B	-0-	2439	3	51	9	N	46	46	1			-0-
*11	2530 N	2530	-0-	-0-	B	-0-	2530	3			N	-0-					-0-
*12	2573 N	2554	-0-	-19	B	-0-	2554	3			N	-0-					-0-
*01	2536 N	2536	-0-	-0-	B	-0-	2536	3			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302 N	1237	-0-	-65	B	-11543	1213	3	24	9	N	22	22	1			-0-
09/01 BALANCING DATE STATUS -> -6090 CANCELLED UNDERAGE -> -5453																	
09	1410 N	1211	-0-	-199	B	-6090	1211	3			N	-0-					-0-
10	1488 N	1266	-0-	-222	B	-6090	1241	3	25	9	N	23	23	1			-0-
*11	1170 N	1212	-0-	42	B	-6048	1212	3			N	-0-					-0-
*12	1240 N	1220	-0-	-20	B	-6048	1220	3			N	-0-					-0-
01	1240 N	1372	-0-	132	B	-5916	1372	3			N	-0-					-0-

H.T. DEAHL WELL #: 2A RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1272 N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350 N	1253	-0-	-97	B	-0-	1253	3			N	-0-					-0-
10	1395 N	1377	-0-	-18	B	-0-	1348	3	29	9	N	26	26	1			-0-
*11	1230 N	1188	-0-	-42	B	-0-	1188	3			N	-0-					-0-
*12	1302 N	1263	-0-	-39	B	-0-	1263	3			N	-0-					-0-
*01	1346 N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054 N	1032	-0-	-22	B	-0-	1032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1021 N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-
10	1116 N	963	-0-	-153	B	-0-	963	3			N	-0-					-0-
*11	1002 N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
*12	1054 N	988	-0-	-66	B	-0-	988	3			N	-0-					-0-
01	961 N	926	-0-	-35	B	-0-	926	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1111	-0-	-299 B	-0-	1111	3			N	-0-					-0-
10	1426	N	553	-0-	-873 B	-0-	553	3			N	-0-					-0-
*11	1380	N	60	-0-	-1320 B	-0-	60	3			N	-0-					-0-
*12	1147	N	933	-0-	-214 B	-0-	933	3			N	-0-					-0-
*01	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1154	-0-	-24 B	-12767	1154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -12767																	
09	1200	N	1016	-0-	-184 B	-0-	1016	3			N	-0-					-0-
10	1271	N	794	-0-	-477 B	-0-	794	3			N	-0-					-0-
*11	1110	N	395	-0-	-715 B	-0-	395	3			N	-0-					-0-
*12	1054	N	424	-0-	-630 B	-0-	424	3			N	-0-					-0-
01	806	N	406	-0-	-400 B	-0-	406	3			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3138	N	3138	-0-	-0- B	-0-	3138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3144	N	3144	-0-	-0- B	-0-	3144	3			N	-0-					-0-
10	3348	N	3346	-0-	-2 B	-0-	3107	3	239	9	N	217	217	1			-0-
*11	3030	N	2988	-0-	-42 B	-0-	2988	3			N	-0-					-0-
*12	3255	N	2835	-0-	-420 B	-0-	2835	3			N	-0-					-0-
01	3100	N	2751	-0-	-349 B	-0-	2751	3			N	-0-					-0-

LUXOR DUNAWAY -B- WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3161		2515	-0-	-646 B	-5959	2515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5959																	
09	2100	N	2535	-0-	435 B	-5524	2535	3			N	-0-					-0-
10	2914	N	2641	-0-	-273 B	-5524	2453	3	188	9	N	171	171	1			-0-
*11	2430	N	2424	-0-	-6 B	-5524	2424	3			N	-0-					-0-
*12	2635	N	2097	-0-	-538 B	-5524	2097	3			N	-0-					-0-
01	2449	N	2205	-0-	-244 B	-5524	2205	3			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
10	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*11	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*12	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6961		8037	-0-	1076 B	2164	7890	3	147	9	N	134	134	1			-0-
09/01 BALANCING DATE STATUS -> 2164																	
09	6779		8341	-0-	1562 B	3726	8341	3			N	-0-					-0-
10	12322	R	8596	-0-	-3726 B	-0-	8433	3	163	9	N	148	148	1			-0-
*11	7539		8276	-0-	737 B	737	8276	3			N	-0-					-0-
*12	6556		10051	-0-	3495 B	4232	10051	3			N	-0-					-0-
01	7016		11280	-0-	4264 B	8496	11280	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3294		3361	-0-	67 B	-1352	3296	3	65	9	N	59	59	1			-0-
09/01 BALANCING DATE STATUS -> -1352																	
09	3144		3287	-0-	143 B	-1209	3287	3			N	-0-					-0-
10	3720	#	3178	-0-	-542 B	-1751	3113	3	65	9	N	59	59	1			-0-
*11	3510	#	3150	-0-	-360 B	-2111	3150	3			N	-0-					-0-
*12	3057		3362	-0-	305 B	-1806	3362	3			N	-0-					-0-
01	3264		3664	-0-	400 B	-1406	3664	3			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1883	-0-	-70 B	-1122	1847	3	36	9	N	33	33	1			-0-
09/01 BALANCING DATE STATUS -> -1122																	
09	1920	N	2622	-0-	702 B	-420	2622	3			N	-0-					-0-
10	2015	N	2042	-0-	27 B	-393	2000	3	42	9	N	38	38	1			-0-
*11	1800	N	1855	-0-	55 B	-338	1855	3			N	-0-					-0-
*12	2697	N	1905	-0-	-792 B	-338	1905	3			N	-0-					-0-
01	1984	N	1879	-0-	-105 B	-338	1879	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	971	-0-	-49 B	-0-	971	3			N	-0-					-0-
10	1023	N	1007	-0-	-16 B	-0-	986	3	21	9	N	19	19	1			-0-
*11	960	N	930	-0-	-30 B	-0-	930	3			N	-0-					-0-
*12	992	N	957	-0-	-35 B	-0-	957	3			N	-0-					-0-
*01	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-

BURNETT WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3035	N	3035	-0-	-0- B	-0-	2977	3	58	9	N	53	53	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2838	-0-	-132 B	-0-	2838	3			N	-0-					-0-
10	3131	N	2976	-0-	-155 B	-0-	2915	3	61	9	N	55	55	1			-0-
*11	2995	N	2995	-0-	-0- B	-0-	2995	3			N	-0-					-0-
*12	3054	N	3054	-0-	-0- B	-0-	3054	3			N	-0-					-0-
*01	3033	N	3033	-0-	-0- B	-0-	3033	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	2117	-0-	536 B	-882	2076	3	41	9	N	37	37	1			-0-
09/01 BALANCING DATE STATUS -> -882																	
09	1470	N	1925	-0-	455 B	-427	1925	3			N	-0-					-0-
10	1674	N	1990	-0-	316 B	-111	1949	3	41	9	N	37	37	1			-0-
*11	2010	N	1999	-0-	-11 B	-111	1999	3			N	-0-					-0-
*12	1984	N	1707	-0-	-277 B	-111	1707	3			N	-0-					-0-
01	1953	N	1767	-0-	-186 B	-111	1767	3			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4950	N	4950	-0-	-0- B	-0-	4855	3	95	9	N	86	86	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4577	N	4577	-0-	-0- B	-0-	4577	3			N	-0-					-0-
10	5146	N	4886	-0-	-260 B	-0-	4787	3	99	9	N	90	90	1			-0-
*11	4782	N	4782	-0-	-0- B	-0-	4782	3			N	-0-					-0-
*12	5178	N	5178	-0-	-0- B	-0-	5178	3			N	-0-					-0-
01	4774	N	4025	-0-	-749 B	-0-	4025	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	696	-0-	-79 B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	616	-0-	-374 B	-0-	616	3			N	-0-					-0-
10	806	N	687	-0-	-119 B	-0-	687	3			N	-0-					-0-
*11	660	N	625	-0-	-35 B	-0-	625	3			N	-0-					-0-
*12	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
01	682	N	628	-0-	-54 B	-0-	628	3			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	660	-0-	-60 B	-0-	660	3			N	-0-					-0-
10	713	N	639	-0-	-74 B	-0-	626	3	13	9	N	12	12	1			-0-
*11	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-
*12	682	N	458	-0-	-224 B	-0-	458	3			N	-0-					-0-
01	620	N	227	-0-	-393 B	-0-	227	3			N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	N	3177	-0-	-47 B	-0-	3177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3103	-0-	-77 B	-0-	3103	3			N	-0-					-0-
10	3379	N	3193	-0-	-186 B	-0-	2965	3	228	9	N	207	207	1			-0-
*11	3060	N	2965	-0-	-95 B	-0-	2965	3			N	-0-					-0-
*12	3193	N	3081	-0-	-112 B	-0-	3081	3			N	-0-					-0-
*01	3124	N	3124	-0-	-0- B	-0-	3124	3			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0- B	-0-	1458	3	29	9	N	26	26	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
10	1395	N	1283	-0-	-112 B	-0-	1257	3	26	9	N	24	24	1			-0-
*11	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
*12	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
*01	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7983	N	6072	-0-	-1911 B	29925	6072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 29925																	
09	7780	N	5305	-0-	-2475 B	27450	5305	3			N	-0-					-0-
10	13711	N	6072	-0-	-7639 B	19811	5945	3	127	9	N	115	115	1			-0-
*11	7455	N	5378	-0-	-2077 B	17734	5378	3			N	-0-					-0-
*12	6407	N	5039	-0-	-1368 B	16366	5039	3			N	-0-					-0-
*01	6870	N	5389	-0-	-1481 B	14885	5389	3			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4079	N	4079	-0-	-0- B	-0-	4079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4271	N	4271	-0-	-0- B	-0-	4271	3			N	-0-					-0-
10	4238	N	4238	-0-	-0- B	-0-	4238	3			N	-0-					-0-
*11	3960	N	3699	-0-	-261 B	-0-	3699	3			N	-0-					-0-
*12	4402	N	3800	-0-	-602 B	-0-	3800	3			N	-0-					-0-
01	4247	N	3863	-0-	-384 B	-0-	3863	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178 #	691	-0-	-487 B	-5600	678	3	13	9	N	12	12	1			-0-
09/01 BALANCING DATE STATUS ->		-3072		CANCELLED UNDERAGE ->		-2528										
09	1140 #	655	-0-	-485 B	-3557	655	3			N	-0-					-0-
10	14B2 EXT	607	-0-	607 B	-2950	595	3	12	9	N	11	11	1			-0-
*11	14B2 EXT	530	-0-	530 B	-2420	530	3			N	-0-					-0-
*12	14B2 EXT	678	-0-	678 B	-1742	678	3			N	-0-					-0-
01	14B2 EXT	626	-0-	626 B	-1116	626	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOSURE PET. CO. 509250
PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE PET. CO. //CONT.// 509250
HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MK OPERATING CO. 518485
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

08	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																		
09	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					7
10	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					7
11	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					7
12	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					7
01	961	N	867	-0-	-94	B	-0-	867	3			N	-0-					7

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

08	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-
10	1674	N	1416	-0-	-258	B	-0-	1416	3			N	-0-					-0-
11	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
12	1519	N	1150	-0-	-369	B	-0-	1150	3			N	-0-					-0-
*01	1596	N	1596	-0-	-0-	B	-0-	1596	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

08	1698	N	1698	-0-	-0-	B	-0-	1698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
10	1735	N	1735	-0-	-0-	B	-0-	1735	3			N	-0-					-0-
11	1650	N	1578	-0-	-72	B	-0-	1578	3			N	-0-					-0-
12	1674	N	1591	-0-	-83	B	-0-	1591	3			N	-0-					-0-
01	1736	N	1585	-0-	-151	B	-0-	1585	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
10	961	N	739	-0-	-222	B	-0-	739	3			N	-0-					-0-
11	780	N	751	-0-	-29	B	-0-	751	3			N	-0-					-0-
12	775	N	686	-0-	-89	B	-0-	686	3			N	-0-					-0-
*01	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
10	1860	N	1647	-0-	-213	B	-0-	1647	3			N	-0-					-0-
11	1740	N	1634	-0-	-106	B	-0-	1634	3			N	-0-					-0-
12	1705	N	1349	-0-	-356	B	-0-	1349	3			N	-0-					-0-
*01	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1709	N	1709	-0-	-0-	B	-0-	1709	3			N	-0-					-0-
10	1829	N	1582	-0-	-247	B	-0-	1582	3			N	-0-					-0-
11	1590	N	1563	-0-	-27	B	-0-	1563	3			N	-0-					-0-
12	1767	N	1367	-0-	-400	B	-0-	1367	3			N	-0-					-0-
*01	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2910	-0-	399	B	-4125	2910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4125																		
09	1440	N	3025	-0-	1585	B	-2540	3025	3			N	-0-					-0-
10	3224	#	2846	-0-	-378	B	-2918	2846	3			N	-0-					-0-
11	2836		2855	-0-	19	B	-2899	2855	3			N	-0-					-0-
12	2445		2257	-0-	-188	B	-3087	2257	3			N	-0-					-0-
01	2626		3097	-0-	471	B	-2616	3097	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1469	N	1469	-0-	-0-	B	-0-	1469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1411	-0-	-59	B	-0-	1411	3			N	-0-					-0-
10	1581	N	1483	-0-	-98	B	-0-	1483	3			N	-0-					-0-
11	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-
12	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
*01	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
10	1395	N	1105	-0-	-290	B	-0-	1105	3			N	-0-					-0-
11	1170	N	1095	-0-	-75	B	-0-	1095	3			N	-0-					-0-
12	1240	N	912	-0-	-328	B	-0-	912	3			N	-0-					-0-
*01	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
10	186	N	89	-0-	-97	B	-0-	89	3			N	-0-					-0-
11	270	N	93	-0-	-177	B	-0-	93	3			N	-0-					-0-
12	124	N	74	-0-	-50	B	-0-	74	3			N	-0-					-0-
01	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-

MEGG, L.P. 559350
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

08	2747		2663	-0-	-84	B	-3848	2663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3848																		
09	2676		4283	-0-	1607	B	-2241	4283	3			N	-0-					-0-
10	3751	#	3629	-0-	-122	B	-2363	3629	3			N	-0-					-0-
11	3630	#	771	-0-	-2859	B	-5222	771	3			N	-0-					-0-
12	3751	#	1792	-0-	-1959	B	-7181	1792	3			N	-0-					-0-
01	4433	#	NO RPT	-0-	-4433	B	-11614					N	NO RPT					-0-

MEXCO ENERGY CORPORATION 562563
WATTERS, W. L. WELL #: 1 RRCID -> 108015 COMPL. DATE 09/30/1983 TOTAL DEPTH 3250 PERF. 3000 - 3061

08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LYNETTE WELL #: 1 RRCID -> 111117 COMPL. DATE 02/10/1984 TOTAL DEPTH 3250 PERF. 2976 - 3055

08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEXCO ENERGY CORPORATION //CONT.// 562563
MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	371	-0-	-156 B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
12	558	N	480	-0-	-78 B	-0-	480	3			N	-0-					-0-
01	527	N	371	-0-	-156 B	-0-	371	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
10	744	N	599	-0-	-145 B	-0-	599	3			N	-0-					-0-
11	690	N	609	-0-	-81 B	-0-	609	3			N	-0-					-0-
12	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
*01	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
10	484	N	470	-0-	-14 B	-0-	470	3			N	-0-					-0-
11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
12	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
11	243	N	231	-0-	-12 B	-0-	231	3			N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
01	226	N	225	-0-	-1 B	-0-	225	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
10	310	N	130	-0-	-180 B	-0-	130	3			N	-0-					-0-
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	310	N	158	-0-	-152 B	-0-	158	3			N	-0-					-0-
*01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
12	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
*01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	139	-0-	-140 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
10	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
12	496	N	407	-0-	-89 B	-0-	407	3			N	-0-					-0-
01	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	437	-0-	-103 B	-0-	437	3			N	-0-					-0-
10	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
11	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
01	527	N	466	-0-	-61 B	-0-	466	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1578	N	1578	-0-	-0-	B	-0-	1578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
10	1643	N	1540	-0-	-103	B	-0-	1540	3			N	-0-					-0-
11	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-
12	1382	N	1382	-0-	-0-	B	-0-	1382	3			N	-0-					-0-
*01	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
10	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
11	390	N	335	-0-	-55	B	-0-	335	3			N	-0-					-0-
12	403	N	314	-0-	-89	B	-0-	314	3			N	-0-					-0-
01	341	N	313	-0-	-28	B	-0-	313	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
10	863	N	624	-0-	-239	B	-0-	624	3			N	-0-					-0-
11	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
12	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
*01	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
10	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
11	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
12	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
*01	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
10	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
11	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
12	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
*01	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
10	372	N	343	-0-	-29	B	-0-	343	3			N	-0-					-0-
11	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-
12	372	N	310	-0-	-62	B	-0-	310	3			N	-0-					-0-
01	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	413	-0-	-238 B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	360	-0-	-300 B	-0-	360	3			N	-0-					-0-
10	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
12	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
01	899	N	701	-0-	-198 B	-0-	701	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: A 5 RRCID -> 023842 COMPL. DATE 11/00/1926 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

08	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
10	775	N	731	-0-	-44 B	-0-	731	2			N	-0-					-0-
11	840	N	730	-0-	-110 B	-0-	730	2			N	-0-					-0-
12	775	N	773	-0-	-2 B	-0-	773	2			N	-0-					-0-
*01	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

08	31	N	13	-0-	-18 B	-0-	13	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	1			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	1			N	-0-					-0-
11	13	N	11	-0-	-2 B	-0-	11	1			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	1			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

08	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-
11	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
*01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-

HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

08	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
11	450	N	357	-0-	-93 B	-0-	357	2			N	-0-					-0-
12	651	N	344	-0-	-307 B	-0-	344	2			N	-0-					-0-
01	589	N	340	-0-	-249 B	-0-	340	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	2			N	-0-					-0-
10	310	N	141	-0-	-169 B	-0-	141	2			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
*01	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	521	-0-	-161 B	-0-	521	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	759	-0-	-201 B	-0-	759	2			N	-0-					-0-
10	899	N	456	-0-	-443 B	-0-	456	2			N	-0-					-0-
11	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
12	775	N	490	-0-	-285 B	-0-	490	2			N	-0-					-0-
*01	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	372	-0-	-48 B	-0-	372	2			N	-0-					-0-
10	403	N	367	-0-	-36 B	-0-	367	2			N	-0-					-0-
11	390	N	328	-0-	-62 B	-0-	328	2			N	-0-					-0-
12	372	N	327	-0-	-45 B	-0-	327	2			N	-0-					-0-
01	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
10	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
11	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
12	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
*01	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
10	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
11	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
01	93	N	45	-0-	-48	B	-0-	45	2			N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

08	155	N	64	-0-	-91	B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	37	-0-	-113	B	-0-	37	2			N	-0-					-0-
10	124	N	47	-0-	-77	B	-0-	47	2			N	-0-					-0-
11	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
12	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
01	62	N	46	-0-	-16	B	-0-	46	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

08	248	N	223	-0-	-25	B	-0-	223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	125	-0-	-115	B	-0-	125	2			N	-0-					-0-
10	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
11	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
12	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
*01	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	558	N	18	-0-	-540	B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	-0-	-0-	-1050	B	-0-					N	-0-					-0-
10	837	N	212	-0-	-625	B	-0-	212	2			N	-0-					-0-
11	1767	N	1767	-0-	-0-	B	-0-	1767	2			N	-0-					-0-
12	1386	N	1386	-0-	-0-	B	-0-	1386	2			N	-0-					-0-
*01	1155	N	1155	-0-	-0-	B	-0-	1155	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	3633				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		3633											
09	14B2 EXT	-0-	-0-	-0- B	3633				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	3633				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	3633				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	3633				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	3633				N	-0-			-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1178 N	916	-0-	-262 B	-0-	916	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1170 N	914	-0-	-256 B	-0-	914	2		N	-0-			-0-
10	1271 N	1216	-0-	-55 B	-0-	1216	2		N	-0-			-0-
11	1181 N	1181	-0-	-0- B	-0-	1181	2		N	-0-			-0-
12	1217 N	1217	-0-	-0- B	-0-	1217	2		N	-0-			-0-
01	1209 N	1153	-0-	-56 B	-0-	1153	2		N	-0-			-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	682 N	550	-0-	-132 B	-0-	550	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	690 N	477	-0-	-213 B	-0-	477	2		N	-0-			-0-
10	775 N	603	-0-	-172 B	-0-	603	2		N	-0-			-0-
11	584 N	584	-0-	-0- B	-0-	584	2		N	-0-			-0-
12	539 N	539	-0-	-0- B	-0-	539	2		N	-0-			-0-
01	589 N	525	-0-	-64 B	-0-	525	2		N	-0-			-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
*11	13	13	-0-	-0- B	-0-	13	2		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11		51	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
10	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
*01	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	186	N	102	-0-	-84 B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	150	N	36	-0-	-114 B	-0-	36	2			N	-0-					-0-
10	124	N	35	-0-	-89 B	-0-	35	2			N	-0-					-0-
11	90	N	58	-0-	-32 B	-0-	58	2			N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
*01	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
10	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
11	360	N	297	-0-	-63 B	-0-	297	2			N	-0-					-0-
12	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
*01	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
10	465	N	419	-0-	-46	B	-0-	419	2			N	-0-					-0-
11	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
12	403	N	356	-0-	-47	B	-0-	356	2			N	-0-					-0-
01	434	N	337	-0-	-97	B	-0-	337	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

08	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

08	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-
10	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
11	30	N	20	-0-	-10	B	-0-	20	2			N	-0-					-0-
12	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
01	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

08	899	N	800	-0-	-99	B	-0-	800	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	877	N	877	-0-	-0-	B	-0-	877	2			N	-0-					-0-
10	930	N	867	-0-	-63	B	-0-	867	2			N	-0-					-0-
11	796	N	796	-0-	-0-	B	-0-	796	2			N	-0-					-0-
12	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-					-0-
*01	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

08	775	N	605	-0-	-170	B	-0-	605	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	703	N	703	-0-	-0-	B	-0-	703	2			N	-0-					-0-
10	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-
11	600	N	519	-0-	-81	B	-0-	519	2			N	-0-					-0-
12	713	N	658	-0-	-55	B	-0-	658	2			N	-0-					-0-
*01	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	474	-0-	-53 B	-0-	474	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	462	-0-	-18 B	-0-	462	2			N	-0-					-0-
10	465	N	420	-0-	-45 B	-0-	420	2			N	-0-					-0-
11	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
12	465	N	414	-0-	-51 B	-0-	414	2			N	-0-					-0-
*01	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1660	N	1660	-0-	-0- B	-0-	1660	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1790	N	1790	-0-	-0- B	-0-	1790	2			N	-0-					-0-
10	1767	N	1659	-0-	-108 B	-0-	1659	2			N	-0-					-0-
11	1620	N	1266	-0-	-354 B	-0-	1266	2			N	-0-					-0-
12	1860	N	1634	-0-	-226 B	-0-	1634	2			N	-0-					-0-
*01	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	521	-0-	-409 B	-0-	521	2			N	-0-					-0-
10	899	N	530	-0-	-369 B	-0-	530	2			N	-0-					-0-
11	420	N	375	-0-	-45 B	-0-	375	2			N	-0-					-0-
12	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
01	527	N	525	-0-	-2 B	-0-	525	2			N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	848	-0-	-361 B	-0-	848	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2163	N	2163	-0-	-0- B	-0-	2163	2			N	-0-					-0-
10	2868	N	2868	-0-	-0- B	-0-	2868	2			N	-0-					-0-
11	2497	N	2497	-0-	-0- B	-0-	2497	2			N	-0-					-0-
12	2246	N	2246	-0-	-0- B	-0-	2246	2			N	-0-					-0-
01	2883	N	2661	-0-	-222 B	-0-	2661	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1569	-0-	-322 B	-0-	1569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1737	-0-	-63 B	-0-	1737	2			N	-0-					-0-
10	2201	N	1706	-0-	-495 B	-0-	1706	2			N	-0-					-0-
11	1530	N	1126	-0-	-404 B	-0-	1126	2			N	-0-					-0-
12	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-					-0-
*01	1783	N	1783	-0-	-0- B	-0-	1783	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1081	-0-	-66 B	-0-	1081	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
10	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
11	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
12	1302	N	1131	-0-	-171 B	-0-	1131	2			N	-0-					-0-
01	1271	N	1201	-0-	-70 B	-0-	1201	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
12	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
*01	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	617	-0-	-13 B	-0-	617	2			N	-0-					-0-
10	682	N	589	-0-	-93 B	-0-	589	2			N	-0-					-0-
11	630	N	563	-0-	-67 B	-0-	563	2			N	-0-					-0-
12	651	N	525	-0-	-126 B	-0-	525	2			N	-0-					-0-
01	589	N	571	-0-	-18 B	-0-	571	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
*01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
10	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
10	341	N	195	-0-	-146	B	-0-	195	3			N	-0-					-0-
11	210	N	182	-0-	-28	B	-0-	182	3			N	-0-					-0-
12	217	N	189	-0-	-28	B	-0-	189	3			N	-0-					-0-
*01	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	768	-0-	-222	B	-0-	22	1	746	3	N	-0-					-0-
10	837	N	796	-0-	-41	B	-0-	796	3			N	-0-					-0-
11	840	N	669	-0-	-171	B	-0-	669	3			N	-0-					-0-
*12	689	N	689	-0-	-0-	B	-0-	19	1	670	3	N	-0-					-0-
01	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3100	N	4291	-0-	1191	B	1191	4291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1191																		
09	3000	N	4033	-0-	1033	B	2224	118	1	3915	3	N	-0-					-0-
10	3100	N	3802	-0-	702	B	2926	3802	3			N	-0-					-0-
11	3146		2592	-0-	-554	B	2372	2592	3			N	-0-					-0-
*12	2734		3205	-0-	471	B	2843	89	1	3116	3	N	-0-					-0-
01	2926		NO RPT	-0-	-2926	B	-83					N	NO RPT					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	304	-0-	-86	B	-0-	9	1	295	3	N	-0-					-0-
10	434	N	284	-0-	-150	B	-0-	284	3			N	-0-					-0-
11	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
*12	304	N	304	-0-	-0-	B	-0-	8	1	296	3	N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	397	-0-	-83	B	-0-	12	1	385	3	N	-0-					-0-
10	527	N	377	-0-	-150	B	-0-	377	3			N	-0-					-0-
11	420	N	364	-0-	-56	B	-0-	364	3			N	-0-					-0-
*12	394	N	394	-0-	-0-	B	-0-	11	1	383	3	N	-0-					-0-
01	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	460	N	460	-0-	-0- B	-0-	13	1	447	3	N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
11	660	N	109	-0-	-551 B	-0-	109	3			N	-0-					-0-
*12	721	N	721	-0-	-0- B	-0-	20	1	701	3	N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	3	1	86	3	N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*12	118	N	118	-0-	-0- B	-0-	3	1	115	3	N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	14	1	473	3	N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
*12	503	N	503	-0-	-0- B	-0-	14	1	489	3	N	-0-					-0-
01	370	N	NO RPT	-0-	-370 B	-0-					N	NO RPT					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	1784					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1784																	
09	14B2 EXT		-0-	-0-	-0- B	1784					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	1784					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	1784					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	1784					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	1784					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-	-0-	B	-0-	737	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	993	N	993	-0-	-0-	B	-0-	993	2			N	-0-					-0-
10	884	N	884	-0-	-0-	B	-0-	884	2			N	-0-					-0-
11	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-
12	1023	N	840	-0-	-183	B	-0-	840	2			N	-0-					-0-
01	899	N	715	-0-	-184	B	-0-	715	2			N	-0-					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2160	N	2160	-0-	-0-	B	-0-	2160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2352	N	2352	-0-	-0-	B	-0-	2352	2			N	-0-					-0-
10	2387	N	1127	-0-	-1260	B	-0-	1127	2			N	-0-					-0-
11	2100	N	1972	-0-	-128	B	-0-	1972	2			N	-0-					-0-
*12	2418	N	2334	-0-	-84	B	-0-	2334	2			N	-0-					-0-
*01	3100	N	3173	-0-	73	B	73	3173	2			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1254	N	1254	-0-	-0-	B	-0-	1254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1209	N	1209	-0-	-0-	B	-0-	1209	2			N	-0-					-0-
10	1333	N	494	-0-	-839	B	-0-	494	2			N	-0-					-0-
11	1240	N	1240	-0-	-0-	B	-0-	1240	2			N	-0-					-0-
*12	1246	N	1246	-0-	-0-	B	-0-	1246	2			N	-0-					-0-
*01	1772	N	1772	-0-	-0-	B	-0-	1772	2			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1148	N	1148	-0-	-0-	B	-0-	1148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1136	-0-	-94	B	-0-	1136	2			N	-0-					-0-
10	3023	N	3023	-0-	-0-	B	-0-	3023	2			N	-0-					-0-
11	1150	N	1150	-0-	-0-	B	-0-	1150	2			N	-0-					-0-
*12	1178	N	1127	-0-	-51	B	-0-	1127	2			N	-0-					-0-
01	3038	N	1095	-0-	-1943	B	-0-	1095	2			N	-0-					-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
10	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
11	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
*12	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
*01	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NGS, INC. //CONT.// 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1133	N	1133	-0-	-0-	B	-0-	1133	3			N	-0-					-0-
10	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
11	1647	N	1647	-0-	-0-	B	-0-	1647	3			N	-0-					-0-
*12	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					-0-
*01	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2143	N	2143	-0-	-0-	B	-0-	2143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
10	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
11	2070	N	1228	-0-	-842	B	-0-	1228	3			N	-0-					-0-
12	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
*01	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

08	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
10	1271	N	1127	-0-	-144	B	-0-	1127	3			N	-0-					-0-
11	1230	N	1065	-0-	-165	B	-0-	1065	3			N	-0-					-0-
12	1175	N	908	-0-	-267	B	-0-	908	3			N	-0-					-0-
01	1116	N	1102	-0-	-14	B	-0-	1102	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

08	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	877	-0-	-53	B	-0-	877	3			N	-0-					-0-
10	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
11	930	N	792	-0-	-138	B	-0-	792	3			N	-0-					-0-
12	899	N	595	-0-	-304	B	-0-	595	3			N	-0-					-0-
*01	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

08	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	378	-0-	-12	B	-0-	378	3			N	-0-					-0-
10	403	N	390	-0-	-13	B	-0-	390	3			N	-0-					-0-
11	390	N	357	-0-	-33	B	-0-	357	3			N	-0-					-0-
12	403	N	330	-0-	-73	B	-0-	330	3			N	-0-					-0-
01	403	N	377	-0-	-26	B	-0-	377	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	230	-0-	-490 B	-0-	230	3			N	-0-					-0-
10	775	N	340	-0-	-435 B	-0-	340	3			N	-0-					-0-
11	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
12	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
*01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	88	-0-	-182 B	-0-	88	3			N	-0-					-0-
10	279	N	130	-0-	-149 B	-0-	130	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*01	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	143	-0-	-307 B	-0-	143	3			N	-0-					-0-
10	465	N	211	-0-	-254 B	-0-	211	3			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	252	-0-	-528 B	-0-	252	3			N	-0-					-0-
10	837	N	373	-0-	-464 B	-0-	373	3			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
*01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

08	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
11	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
10	93	N	50	-0-	-43 B	-0-	50	3			N	-0-					-0-
11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
*01	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-
10	155	N	92	-0-	-63 B	-0-	92	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*01	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	371	-0-	-49 B	-0-	371	3			N	-0-					-0-
10	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
11	360	N	269	-0-	-91 B	-0-	269	3			N	-0-					-0-
12	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-
10	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-
11	450	N	420	-0-	-30 B	-0-	420	3			N	-0-					-0-
12	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
10	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
11	60	N	37	-0-	-23	B	-0-	37	3			N	-0-					-0-
12	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
*01	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	384	-0-	-816	B	-0-	384	3			N	-0-					-0-
10	1271	N	567	-0-	-704	B	-0-	567	3			N	-0-					-0-
11	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
12	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
*01	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
10	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
11	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
12	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
*01	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
10	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
11	210	N	164	-0-	-46	B	-0-	164	3			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
*01	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1691	-0-	-76	B	-0-	1691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2169	N	2169	-0-	-0-	B	-0-	2169	3			N	-0-					-0-
10	2261	N	2261	-0-	-0-	B	-0-	2261	3			N	-0-					-0-
11	1650	N	974	-0-	-676	B	-0-	974	3			N	-0-					-0-
12	1814	N	1814	-0-	-0-	B	-0-	1814	3			N	-0-					-0-
*01	1817	N	1817	-0-	-0-	B	-0-	1817	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	137	-0-	-103 B	-0-	137	2			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	155	N	96	-0-	-59 B	-0-	96	2			N	-0-					-0-
*01	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1775	N	1775	-0-	-0- B	-0-	1775	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	923	-0-	-667 B	-0-	923	2			N	-0-					-0-
10	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					-0-
11	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
12	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-					-0-
*01	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	75	-0-	-45 B	-0-	75	2			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	93	N	52	-0-	-41 B	-0-	52	2			N	-0-					-0-
*01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	302	-0-	-238 B	-0-	302	2			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	294	N	213	-0-	-81 B	-0-	213	2			N	-0-					-0-
*01	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	661	-0-	-509 B	-0-	661	2			N	-0-					-0-
10	697	N	-0-	-0-	-697 B	-0-					N	-0-					-0-
11	538	N	-0-	-0-	-538 B	-0-					N	-0-					-0-
12	509	N	465	-0-	-44 B	-0-	465	2			N	-0-					-0-
*01	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	116	-0-	-94 B	-0-	116	2			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
*01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
10	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
11	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
12	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
01	93	N	2	-0-	-91 B	-0-	2	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
10	713	N	645	-0-	-68 B	-0-	645	2			N	-0-					-0-
11	660	N	598	-0-	-62 B	-0-	598	2			N	-0-					-0-
12	602	N	520	-0-	-82 B	-0-	520	2			N	-0-					-0-
01	647	N	600	-0-	-47 B	-0-	600	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	885	-0-	-231 B	-0-	885	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
10	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
11	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
12	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
*01	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
10	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
11	300	N	252	-0-	-48 B	-0-	252	2			N	-0-					-0-
12	310	N	248	-0-	-62 B	-0-	248	2			N	-0-					-0-
01	310	N	256	-0-	-54 B	-0-	256	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
NORTH JACKSON WELL #: 4 RRCID -> 025313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PABLO ENERGY II, LLC //CONT.// 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1474	N	1474	-0-	-0- B	-0-	1474	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1525	N	1525	-0-	-0- B	-0-	1525	2			N	-0-					-0-
10	1550	N	1434	-0-	-116 B	-0-	1434	2			N	-0-					-0-
11	1498	N	1498	-0-	-0- B	-0-	1498	2			N	-0-					-0-
12	1581	N	1428	-0-	-153 B	-0-	1428	2			N	-0-					-0-
01	1426	N	1173	-0-	-253 B	-0-	1173	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	565	-0-	-275 B	-0-	565	2			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
11	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
10	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
11	690	N	512	-0-	-178 B	-0-	512	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
11	360	N	173	-0-	-187 B	-0-	173	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-
10	744	N	605	-0-	-139 B	-0-	605	3			N	-0-					-0-
11	660	N	536	-0-	-124 B	-0-	536	3			N	-0-					-0-
12	620	N	386	-0-	-234 B	-0-	386	3			N	-0-					-0-
01	620	N	492	-0-	-128 B	-0-	492	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	443	-0-	-37 B	-0-	443	3			N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	480	N	465	-0-	-15 B	-0-	465	3			N	-0-					-0-
*12	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
01	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3088	N	983	-0-	-2105 B	-0-	983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	995	-0-	-115 B	-0-	995	3			N	-0-					-0-
10	T. A.		1054	-0-	1054 B	1054	1054	3			N	-0-					-0-
11	T. A.		1005	-0-	1005 B	2059	1005	3			N	-0-					-0-
12	T. A.		1163	-0-	1163 B	3222	1163	3			N	-0-					-0-
01	T. A.		999	-0-	999 B	4221	999	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
10	1023	N	914	-0-	-109 B	-0-	914	3			N	-0-					-0-
11	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
*12	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
*01	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
10	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
11	427	N	426	-0-	-1 B	-0-	426	3			N	-0-					-0-
*12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	402	N	396	-0-	-6 B	-0-	396	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	830	-0-	-70 B	-0-	830	3			N	-0-					-0-
10	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
11	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
*12	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
01	868	N	676	-0-	-192 B	-0-	676	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	511	-0-	-143 B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
10	1054	N	790	-0-	-264 B	-0-	790	3			N	-0-					-0-
11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
12	659	N	431	-0-	-228 B	-0-	431	3			N	-0-					-0-
01	705	N	263	-0-	-442 B	-0-	263	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	428	N	428	-0-	-0-	B	-0-	428	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	428	N	428	-0-	-0-	B	-0-	428	3		N	-0-			-0-
10	434	N	421	-0-	-13	B	-0-	421	3		N	-0-			-0-
11	420	N	392	-0-	-28	B	-0-	392	3		N	-0-			-0-
12	434	N	81	-0-	-353	B	-0-	81	3		N	-0-			-0-
01	434	N	414	-0-	-20	B	-0-	414	3		N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	509	N	509	-0-	-0-	B	-0-	509	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	464	N	464	-0-	-0-	B	-0-	464	3		N	-0-			-0-
10	505	N	505	-0-	-0-	B	-0-	505	3		N	-0-			-0-
11	429	N	429	-0-	-0-	B	-0-	429	3		N	-0-			-0-
*12	385	N	385	-0-	-0-	B	-0-	385	3		N	-0-			-0-
*01	437	N	437	-0-	-0-	B	-0-	437	3		N	-0-			-0-

BIVINS, L. T. WELL #: 1 RRCID -> 023662 COMPL. DATE 04/30/1954 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	754	N	754	-0-	-0-	B	-0-	754	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	675	N	675	-0-	-0-	B	-0-	675	3		N	-0-			-0-
10	722	N	722	-0-	-0-	B	-0-	722	3		N	-0-			-0-
11	617	N	617	-0-	-0-	B	-0-	617	3		N	-0-			-0-
*12	656	N	656	-0-	-0-	B	-0-	656	3		N	-0-			-0-
*01	612	N	612	-0-	-0-	B	-0-	612	3		N	-0-			-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4854	N	4854	-0-	-0-	B	-0-	4854	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4740	N	4338	-0-	-402	B	-0-	4338	3		N	-0-			-0-
10	T. A.		4639	-0-	4639	B	4639	4639	3		N	-0-			-0-
11	T. A.		4265	-0-	4265	B	8904	4265	3		N	-0-			-0-
12	T. A.		4589	-0-	4589	B	13493	4589	3		N	-0-			-0-
01	T. A.		4574	-0-	4574	B	18067	4574	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
10	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
11	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
*12	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
*01	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
10	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
11	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*12	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
*01	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
10	T. A.		1633	-0-	1633 B	1633	1633	3			N	-0-					-0-
11	T. A.		1365	-0-	1365 B	2998	1365	3			N	-0-					-0-
12	T. A.		1506	-0-	1506 B	4504	1506	3			N	-0-					-0-
01	T. A.		1635	-0-	1635 B	6139	1635	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*12	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
10	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
11	373	N	370	-0-	-3 B	-0-	370	3			N	-0-					-0-
*12	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
10	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
11	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
*12	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
*01	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	359	-0-	-61 B	-0-	359	3			N	-0-					-0-
10	1249	N	367	-0-	-882 B	-0-	367	3			N	-0-					-0-
11	360	N	304	-0-	-56 B	-0-	304	3			N	-0-					-0-
12	372	N	300	-0-	-72 B	-0-	300	3			N	-0-					-0-
01	372	N	264	-0-	-108 B	-0-	264	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	506	N	497	-0-	-9 B	-0-	497	3			N	-0-					-0-
10	558	N	487	-0-	-71 B	-0-	487	3			N	-0-					-0-
11	510	N	382	-0-	-128 B	-0-	382	3			N	-0-					-0-
12	492	N	364	-0-	-128 B	-0-	364	3			N	-0-					-0-
01	496	N	361	-0-	-135 B	-0-	361	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	#	2651	-0-	-542 B	-2038	2651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2038																	
09	3090	#	2749	-0-	-341 B	-2379	2749	3			N	-0-					-0-
10	T. A.		2827	-0-	2827 B	448	2827	3			N	-0-					-0-
11	T. A.		2755	-0-	2755 B	3203	2755	3			N	-0-					-0-
12	T. A.		2740	-0-	2740 B	5943	2740	3			N	-0-					-0-
01	T. A.		2752	-0-	2752 B	8695	2752	3			N	-0-					-0-

DEAL SANFORD WELL #: 3 RRCID -> 023782 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
10	T. A.		1038	-0-	1038 B	1038	1038	3			N	-0-					-0-
*11	T. A.		968	-0-	968 B	2006	968	3			N	-0-					-0-
*12	T. A.		982	-0-	982 B	2988	982	3			N	-0-					-0-
01	T. A.		944	-0-	944 B	3932	944	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	862	-0-	-8 B	-0-	862	3			N	-0-					-0-
10	T. A.		860	-0-	860 B	860	860	3			N	-0-					-0-
*11	T. A.		869	-0-	869 B	1729	869	3			N	-0-					-0-
*12	T. A.		870	-0-	870 B	2599	870	3			N	-0-					-0-
01	T. A.		1003	-0-	1003 B	3602	1003	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2226 N	2226	-0-	-0- B	-0-	2226	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	2220 N	2165	-0-	-55 B	-0-	2165	3		N	-0-			-0-
10	T. A.	2104	-0-	2104 B	2104	2104	3		N	-0-			-0-
*11	T. A.	1951	-0-	1951 B	4055	1951	3		N	-0-			-0-
*12	T. A.	2016	-0-	2016 B	6071	2016	3		N	-0-			-0-
01	T. A.	1912	-0-	1912 B	7983	1912	3		N	-0-			-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2983 N	2983	-0-	-0- B	-0-	2983	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	2892 N	2885	-0-	-7 B	-0-	2885	3		N	-0-			-0-
10	T. A.	2764	-0-	2764 B	2764	2764	3		N	-0-			-0-
*11	T. A.	2567	-0-	2567 B	5331	2567	3		N	-0-			-0-
*12	T. A.	2562	-0-	2562 B	7893	2562	3		N	-0-			-0-
01	T. A.	2604	-0-	2604 B	10497	2604	3		N	-0-			-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1603 N	1603	-0-	-0- B	-0-	1603	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1573 N	1573	-0-	-0- B	-0-	1573	3		N	-0-			-0-
10	T. A.	1485	-0-	1485 B	1485	1485	3		N	-0-			-0-
*11	T. A.	1405	-0-	1405 B	2890	1405	3		N	-0-			-0-
*12	T. A.	1523	-0-	1523 B	4413	1523	3		N	-0-			-0-
01	T. A.	1506	-0-	1506 B	5919	1506	3		N	-0-			-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1668 N	1668	-0-	-0- B	-0-	1668	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1690 N	1690	-0-	-0- B	-0-	1690	3		N	-0-			-0-
10	1849 N	1849	-0-	-0- B	-0-	1849	3		N	-0-			-0-
11	1765 N	1765	-0-	-0- B	-0-	1765	3		N	-0-			-0-
*12	1679 N	1679	-0-	-0- B	-0-	1679	3		N	-0-			-0-
*01	1665 N	1665	-0-	-0- B	-0-	1665	3		N	-0-			-0-

RUBIN WELL #: 2 RRCID -> 023796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

RUBIN WELL #: 4 RRCID -> 023798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3074	N	2430	-0-	-644 B	-0-	2430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2995		2761	-0-	-234 B	-234	2761	3			N	-0-					-0-
10	T. A.		3247	-0-	3247 B	3013	3247	3			N	-0-					-0-
11	T. A.		3157	-0-	3157 B	6170	3157	3			N	-0-					-0-
12	T. A.		3132	-0-	3132 B	9302	3132	3			N	-0-					-0-
01	T. A.		3016	-0-	3016 B	12318	3016	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1499	-0-	-144 B	-0-	1499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1740	N	1339	-0-	-401 B	-0-	1339	3			N	-0-					-0-
10	T. A.		1880	-0-	1880 B	1880	1880	3			N	-0-					-0-
11	T. A.		1829	-0-	1829 B	3709	1829	3			N	-0-					-0-
12	T. A.		1845	-0-	1845 B	5554	1845	3			N	-0-					-0-
01	T. A.		1699	-0-	1699 B	7253	1699	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
11	210	N	153	-0-	-57 B	-0-	153	3			N	-0-					-0-
12	217	N	117	-0-	-100 B	-0-	117	3			N	-0-					-0-
01	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*12	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*12	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	24				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> 24												
09	14B2 EXT	-0-	-0-	-0- B	24				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	24				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	24				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	24				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	24				N	-0-			-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

08	808 N	808	-0-	-0- B	-0-	808	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	721 N	721	-0-	-0- B	-0-	721	3		N	-0-			-0-
10	749 N	713	-0-	-36 B	-0-	713	3		N	-0-			-0-
11	667 N	667	-0-	-0- B	-0-	667	3		N	-0-			-0-
*12	741 N	741	-0-	-0- B	-0-	741	3		N	-0-			-0-
*01	638 N	638	-0-	-0- B	-0-	638	3		N	-0-			-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

08	420 N	420	-0-	-0- B	-0-	420	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	406 N	406	-0-	-0- B	-0-	406	3		N	-0-			-0-
10	412 N	412	-0-	-0- B	-0-	412	3		N	-0-			-0-
11	374 N	374	-0-	-0- B	-0-	374	3		N	-0-			-0-
*12	346 N	346	-0-	-0- B	-0-	346	3		N	-0-			-0-
01	334 N	314	-0-	-20 B	-0-	314	3		N	-0-			-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

08	823 N	823	-0-	-0- B	-0-	823	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	774 N	774	-0-	-0- B	-0-	774	3		N	-0-			-0-
10	775 N	775	-0-	-0- B	-0-	775	3		N	-0-			-0-
11	696 N	696	-0-	-0- B	-0-	696	3		N	-0-			-0-
*12	703 N	703	-0-	-0- B	-0-	703	3		N	-0-			-0-
*01	611 N	611	-0-	-0- B	-0-	611	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	445	N	445	-0-	-0-	B	-0-	445	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	426	N	426	-0-	-0-	B	-0-	426	3		N	-0-			-0-
10	465	N	424	-0-	-41	B	-0-	424	3		N	-0-			-0-
11	420	N	394	-0-	-26	B	-0-	394	3		N	-0-			-0-
12	434	N	336	-0-	-98	B	-0-	336	3		N	-0-			-0-
01	434	N	354	-0-	-80	B	-0-	354	3		N	-0-			-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	608	N	608	-0-	-0-	B	-0-	608	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	553	N	553	-0-	-0-	B	-0-	553	3		N	-0-			-0-
10	651	N	571	-0-	-80	B	-0-	571	3		N	-0-			-0-
11	541	N	498	-0-	-43	B	-0-	498	3		N	-0-			-0-
*12	470	N	470	-0-	-0-	B	-0-	470	3		N	-0-			-0-
01	501	N	484	-0-	-17	B	-0-	484	3		N	-0-			-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	585	N	585	-0-	-0-	B	-0-	585	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	648	N	648	-0-	-0-	B	-0-	648	3		N	-0-			-0-
10	777	N	777	-0-	-0-	B	-0-	777	3		N	-0-			-0-
11	460	N	460	-0-	-0-	B	-0-	460	3		N	-0-			-0-
*12	416	N	416	-0-	-0-	B	-0-	416	3		N	-0-			-0-
01	402	N	359	-0-	-43	B	-0-	359	3		N	-0-			-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	308	N	308	-0-	-0-	B	-0-	308	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	315	N	315	-0-	-0-	B	-0-	315	3		N	-0-			-0-
10	349	N	349	-0-	-0-	B	-0-	349	3		N	-0-			-0-
11	365	N	365	-0-	-0-	B	-0-	365	3		N	-0-			-0-
*12	353	N	353	-0-	-0-	B	-0-	353	3		N	-0-			-0-
*01	345	N	345	-0-	-0-	B	-0-	345	3		N	-0-			-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2613	N	2613	-0-	-0-	B	-0-	2613	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2523	N	2523	-0-	-0-	B	-0-	2523	3		N	-0-			-0-
10	T. A.		2636	-0-	2636	B	2636	2636	3		N	-0-			-0-
11	T. A.		2344	-0-	2344	B	4980	2344	3		N	-0-			-0-
12	T. A.		2356	-0-	2356	B	7336	2356	3		N	-0-			-0-
01	T. A.		2382	-0-	2382	B	9718	2382	3		N	-0-			-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	413	N	413	-0-	-0-	B	-0-	413	3		N	-0-			-0-
10	423	N	423	-0-	-0-	B	-0-	423	3		N	-0-			-0-
11	421	N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
*12	430	N	430	-0-	-0-	B	-0-	430	3		N	-0-			-0-
*01	465	N	465	-0-	-0-	B	-0-	465	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5782	N	5782	-0-	-0- B	-0-	5782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5730	N	5560	-0-	-170 B	-0-	5560	3			N	-0-					-0-
10	T. A.		5851	-0-	5851 B	5851	5851	3			N	-0-					-0-
11	T. A.		2246	-0-	2246 B	8097	2246	3			N	-0-					-0-
12	T. A.		1935	-0-	1935 B	10032	1935	3			N	-0-					-0-
01	T. A.		1990	-0-	1990 B	12022	1990	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
10	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
11	540	N	469	-0-	-71 B	-0-	469	3			N	-0-					-0-
12	837	N	492	-0-	-345 B	-0-	492	3			N	-0-					-0-
01	744	N	397	-0-	-347 B	-0-	397	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		1347	-0-	1347 B	13930	1347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 13930																	
09	SHUT IN		1206	-0-	1206 B	15136	1206	3			N	-0-					-0-
10	T. A.		1131	-0-	1131 B	16267	1131	3			N	-0-					-0-
11	0		1149	-0-	1149 B	17416	1149	3			N	-0-					-0-
12	0		1252	-0-	1252 B	18668	1252	3			N	-0-					-0-
*01	3100	N	1000	-0-	-2100 B	16568	1000	3			N	-0-					-0-

BROWN WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	888	-0-	-724 B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	889	-0-	-701 B	-0-	889	3			N	-0-					-0-
10	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
11	1710	N	1123	-0-	-587 B	-0-	1123	3			N	-0-					-0-
*12	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
*01	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-

BROWN WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	888	-0-	-848 B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	888	-0-	-732 B	-0-	888	3			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
11	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
*12	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
*01	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
11	630	N	559	-0-	-71 B	-0-	559	3			N	-0-					-0-
12	620	N	530	-0-	-90 B	-0-	530	3			N	-0-					-0-
01	620	N	328	-0-	-292 B	-0-	328	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	555	-0-	-75 B	-0-	555	3			N	-0-					-0-
10	744	N	695	-0-	-49 B	-0-	695	3			N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
12	589	N	435	-0-	-154 B	-0-	435	3			N	-0-					-0-
01	644	N	630	-0-	-14 B	-0-	630	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
*01	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
10	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					-0-
11	720	N	711	-0-	-9 B	-0-	711	3			N	-0-					-0-
*12	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
*01	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-
*12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
01	186	N	107	-0-	-79 B	-0-	107	3			N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
10	1643	N	1212	-0-	-431 B	-0-	1212	3			N	-0-					-0-
11	1500	N	1031	-0-	-469 B	-0-	1031	3			N	-0-					-0-
12	1643	N	1205	-0-	-438 B	-0-	1205	3			N	-0-					-0-
*01	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
10	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
11	1140	N	1089	-0-	-51 B	-0-	1089	3			N	-0-					-0-
12	1209	N	1121	-0-	-88 B	-0-	1121	3			N	-0-					-0-
01	1147	N	1095	-0-	-52 B	-0-	1095	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
10	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
11	330	N	272	-0-	-58 B	-0-	272	3			N	-0-					-0-
12	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-
01	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOWD WELL #: 1 RRCID -> 024341 COMPL. DATE 07/03/1938 TOTAL DEPTH 2791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/16/2013 - PLUGGED 08-16-2013																	

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
10	1054	N	849	-0-	-205 B	-0-	849	3			N	-0-					-0-
11	1080	N	614	-0-	-466 B	-0-	614	3			N	-0-					-0-
12	1085	N	881	-0-	-204 B	-0-	881	3			N	-0-					-0-
*01	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1942	N	1942	-0-	-0-	B	-0-	1942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-
10	1891	N	1651	-0-	-240	B	-0-	1651	3			N	-0-					-0-
11	1890	N	1724	-0-	-166	B	-0-	1724	3			N	-0-					-0-
12	2015	N	1946	-0-	-69	B	-0-	1946	3			N	-0-					-0-
*01	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1211	-0-	-19	B	-0-	1211	3			N	-0-					-0-
10	1302	N	696	-0-	-606	B	-0-	696	3			N	-0-					-0-
11	1140	N	656	-0-	-484	B	-0-	656	3			N	-0-					-0-
12	1240	N	1069	-0-	-171	B	-0-	1069	3			N	-0-					-0-
*01	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1475	-0-	-25	B	-0-	1475	3			N	-0-					-0-
10	1581	N	1436	-0-	-145	B	-0-	1436	3			N	-0-					-0-
11	1470	N	1371	-0-	-99	B	-0-	1371	3			N	-0-					-0-
12	1519	N	1457	-0-	-62	B	-0-	1457	3			N	-0-					-0-
01	1426	N	1318	-0-	-108	B	-0-	1318	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1394	-0-	-196	B	-0-	1394	3			N	-0-					-0-
10	1581	N	1407	-0-	-174	B	-0-	1407	3			N	-0-					-0-
11	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-
12	1426	N	1265	-0-	-161	B	-0-	1265	3			N	-0-					-0-
01	1395	N	1345	-0-	-50	B	-0-	1345	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
10	713	N	670	-0-	-43	B	-0-	670	3			N	-0-					-0-
11	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
12	713	N	577	-0-	-136	B	-0-	577	3			N	-0-					-0-
01	682	N	601	-0-	-81	B	-0-	601	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
10	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
11	900	N	852	-0-	-48	B	-0-	852	3			N	-0-					-0-
12	899	N	774	-0-	-125	B	-0-	774	3			N	-0-					-0-
01	930	N	786	-0-	-144	B	-0-	786	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
10	1054	N	916	-0-	-138 B	-0-	916	3			N	-0-					-0-
11	1050	N	941	-0-	-109 B	-0-	941	3			N	-0-					-0-
12	1054	N	930	-0-	-124 B	-0-	930	3			N	-0-					-0-
01	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
10	1798	N	1464	-0-	-334 B	-0-	1464	3			N	-0-					-0-
11	1710	N	1563	-0-	-147 B	-0-	1563	3			N	-0-					-0-
12	1767	N	1681	-0-	-86 B	-0-	1681	3			N	-0-					-0-
*01	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	761	-0-	-14 B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
10	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
11	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
12	1147	N	885	-0-	-262 B	-0-	885	3			N	-0-					-0-
01	1147	N	428	-0-	-719 B	-0-	428	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
10	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
11	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
12	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
01	248	N	163	-0-	-85 B	-0-	163	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3394	N	3394	-0-	-0- B	-0-	3394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3198	N	3198	-0-	-0- B	-0-	3198	3			N	-0-					-0-
10	T. A.		2973	-0-	2973 B	2973	2973	3			N	-0-					-0-
11	T. A.		3096	-0-	3096 B	6069	3096	3			N	-0-					-0-
12	T. A.		3090	-0-	3090 B	9159	3090	3			N	-0-					-0-
01	T. A.		3016	-0-	3016 B	12175	3016	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2363	-0-	-37 B	-0-	2363	3			N	-0-					-0-
10	T. A.		2339	-0-	2339 B	2339	2339	3			N	-0-					-0-
11	T. A.		2401	-0-	2401 B	4740	2401	3			N	-0-					-0-
12	T. A.		2489	-0-	2489 B	7229	2489	3			N	-0-					-0-
01	T. A.		1997	-0-	1997 B	9226	1997	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
10	1395	N	1218	-0-	-177 B	-0-	1218	3			N	-0-					-0-
11	1170	N	1115	-0-	-55 B	-0-	1115	3			N	-0-					-0-
12	1333	N	900	-0-	-433 B	-0-	900	3			N	-0-					-0-
01	1209	N	1021	-0-	-188 B	-0-	1021	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
10	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
11	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
10	403	N	244	-0-	-159 B	-0-	244	3			N	-0-					-0-
11	360	N	216	-0-	-144 B	-0-	216	3			N	-0-					-0-
*12	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
10	723	N	617	-0-	-106 B	-0-	617	3			N	-0-					-0-
11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
*12	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*01	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
10	434	N	370	-0-	-64 B	-0-	370	3			N	-0-					-0-
11	361	N	330	-0-	-31 B	-0-	330	3			N	-0-					-0-
*12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
01	334	N	253	-0-	-81 B	-0-	253	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
10	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
11	690	N	595	-0-	-95 B	-0-	595	3			N	-0-					-0-
12	611	N	557	-0-	-54 B	-0-	557	3			N	-0-					-0-
01	650	N	513	-0-	-137 B	-0-	513	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	533	-0-	-7	B	-0-	533	3			N	-0-					-0-
10	651	N	457	-0-	-194	B	-0-	457	3			N	-0-					-0-
11	540	N	392	-0-	-148	B	-0-	392	3			N	-0-					-0-
12	558	N	306	-0-	-252	B	-0-	306	3			N	-0-					-0-
01	465	N	227	-0-	-238	B	-0-	227	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2380	N	2380	-0-	-0-	B	-0-	2380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2445	N	2445	-0-	-0-	B	-0-	2445	3			N	-0-					-0-
10	T. A.		1669	-0-	1669	B	1669	1669	3			N	-0-					-0-
11	T. A.		1878	-0-	1878	B	3547	1878	3			N	-0-					-0-
12	T. A.		1647	-0-	1647	B	5194	1647	3			N	-0-					-0-
01	T. A.		1853	-0-	1853	B	7047	1853	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	629	-0-	-61	B	-0-	629	3			N	-0-					-0-
10	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
11	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
*12	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
*01	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	446	-0-	-34	B	-0-	446	3			N	-0-					-0-
10	496	N	386	-0-	-110	B	-0-	386	3			N	-0-					-0-
11	450	N	429	-0-	-21	B	-0-	429	3			N	-0-					-0-
*12	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
01	372	N	349	-0-	-23	B	-0-	349	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
10	620	N	561	-0-	-59	B	-0-	561	3			N	-0-					-0-
11	570	N	543	-0-	-27	B	-0-	543	3			N	-0-					-0-
12	589	N	550	-0-	-39	B	-0-	550	3			N	-0-					-0-
01	558	N	529	-0-	-29	B	-0-	529	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2352	N	2352	-0-	-0-	B	-0-	2352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2463	N	2463	-0-	-0-	B	-0-	2463	3			N	-0-					-0-
10	T. A.		1977	-0-	1977	B	1977	1977	3			N	-0-					-0-
11	T. A.		2099	-0-	2099	B	4076	2099	3			N	-0-					-0-
12	T. A.		2205	-0-	2205	B	6281	2205	3			N	-0-					-0-
01	T. A.		2173	-0-	2173	B	8454	2173	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
10	1364	N	1289	-0-	-75 B	-0-	1289	3			N	-0-					-0-
11	1320	N	1245	-0-	-75 B	-0-	1245	3			N	-0-					-0-
12	1364	N	1309	-0-	-55 B	-0-	1309	3			N	-0-					-0-
01	1302	N	1280	-0-	-22 B	-0-	1280	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1855	-0-	-5 B	-0-	1855	3			N	-0-					-0-
10	1953	N	1766	-0-	-187 B	-0-	1766	3			N	-0-					-0-
11	1860	N	1708	-0-	-152 B	-0-	1708	3			N	-0-					-0-
12	1922	N	1828	-0-	-94 B	-0-	1828	3			N	-0-					-0-
*01	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	626	-0-	-154 B	-0-	626	3			N	-0-					-0-
10	868	N	592	-0-	-276 B	-0-	592	3			N	-0-					-0-
11	690	N	479	-0-	-211 B	-0-	479	3			N	-0-					-0-
12	651	N	129	-0-	-522 B	-0-	129	3			N	-0-					-0-
01	589	N	44	-0-	-545 B	-0-	44	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
10	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
11	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
12	93	N	57	-0-	-36 B	-0-	57	3			N	-0-					-0-
01	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	628	-0-	-62 B	-0-	628	3			N	-0-					-0-
10	682	N	360	-0-	-322 B	-0-	360	3			N	-0-					-0-
11	570	N	510	-0-	-60 B	-0-	510	3			N	-0-					-0-
12	651	N	527	-0-	-124 B	-0-	527	3			N	-0-					-0-
*01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
10	1023	N	913	-0-	-110 B	-0-	913	3			N	-0-					-0-
11	990	N	930	-0-	-60 B	-0-	930	3			N	-0-					-0-
12	1023	N	930	-0-	-93 B	-0-	930	3			N	-0-					-0-
01	899	N	869	-0-	-30 B	-0-	869	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		351	-0-	351 B	687	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 687																	
09	14B2 EXT		326	-0-	326 B	1013	326	3			N	-0-					-0-
10	0		252	-0-	252 B	1265	252	3			N	-0-					-0-
11	1476	N	211	-0-	-1265 B	-0-	211	3			N	-0-					-0-
12	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
*01	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

08	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
10	1085	N	1015	-0-	-70 B	-0-	1015	3			N	-0-					-0-
11	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
*12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
*01	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

08	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
10	806	N	725	-0-	-81 B	-0-	725	3			N	-0-					-0-
11	630	N	535	-0-	-95 B	-0-	535	3			N	-0-					-0-
12	611	N	537	-0-	-74 B	-0-	537	3			N	-0-					-0-
*01	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

08	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1611	-0-	-69 B	-0-	1611	3			N	-0-					-0-
10	1674	N	1342	-0-	-332 B	-0-	1342	3			N	-0-					-0-
11	1620	N	1360	-0-	-260 B	-0-	1360	3			N	-0-					-0-
12	1674	N	1308	-0-	-366 B	-0-	1308	3			N	-0-					-0-
01	1333	N	1300	-0-	-33 B	-0-	1300	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1908	N	1908	-0-	-0-	B	-0-	1908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1898	-0-	-52	B	-0-	1898	3			N	-0-					-0-
10	1953	N	1496	-0-	-457	B	-0-	1496	3			N	-0-					-0-
11	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
12	1953	N	1903	-0-	-50	B	-0-	1903	3			N	-0-					-0-
*01	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	617	N	557	-0-	-60	B	-0-	557	3			N	-0-					-0-
10	713	N	667	-0-	-46	B	-0-	667	3			N	-0-					-0-
11	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
*12	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
*01	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1495	-0-	-35	B	-0-	1495	3			N	-0-					-0-
10	1581	N	1489	-0-	-92	B	-0-	1489	3			N	-0-					-0-
11	1511	N	1511	-0-	-0-	B	-0-	1511	3			N	-0-					-0-
*12	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
*01	1616	N	1616	-0-	-0-	B	-0-	1616	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1970	-0-	-107	B	-0-	1970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1806	-0-	-234	B	-0-	1806	3			N	-0-					-0-
10	2077	N	1593	-0-	-484	B	-0-	1593	3			N	-0-					-0-
11	2311	N	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
*12	2122	N	2122	-0-	-0-	B	-0-	2122	3			N	-0-					-0-
*01	2038	N	2038	-0-	-0-	B	-0-	2038	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4263	N	4263	-0-	-0-	B	-0-	4263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4530	N	4364	-0-	-166	B	-0-	4364	3			N	-0-					-0-
10	T. A.		4077	-0-	4077	B	4077	4077	3			N	-0-					-0-
11	T. A.		4087	-0-	4087	B	8164	4087	3			N	-0-					-0-
12	T. A.		4607	-0-	4607	B	12771	4607	3			N	-0-					-0-
01	T. A.		4168	-0-	4168	B	16939	4168	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

08	1024 N	1024	-0-	-0-	B	-0-	1024	3		Y	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	1050 N	712	-0-	-338	B	-0-	712	3		Y	-0-			-0-
10	DLQ G-10	707	-0-	707	B	707	707	3		Y	-0-			-0-
11	DLQ G-10	695	-0-	695	B	1402	695	3		Y	-0-			-0-
*12	2000 N	678	-0-	-1322	B	80	678	3		Y	-0-			-0-
*01	840 N	760	-0-	-80	B	-0-	760	3		Y	-0-			-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

08	706 N	706	-0-	-0-	B	-0-	706	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	840 N	709	-0-	-131	B	-0-	709	3		N	-0-			-0-
10	837 N	691	-0-	-146	B	-0-	691	3		N	-0-			-0-
11	690 N	607	-0-	-83	B	-0-	607	3		N	-0-			-0-
*12	747 N	747	-0-	-0-	B	-0-	747	3		N	-0-			-0-
01	682 N	565	-0-	-117	B	-0-	565	3		N	-0-			-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

08	630 N	630	-0-	-0-	B	-0-	630	3		Y	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	864 N	864	-0-	-0-	B	-0-	864	3		Y	-0-			-0-
10	DLQ G-10	834	-0-	834	B	834	834	3		Y	-0-			-0-
11	DLQ G-10	809	-0-	809	B	1643	809	3		Y	-0-			-0-
*12	2000 N	937	-0-	-1063	B	580	937	3		Y	-0-			-0-
*01	1463 N	883	-0-	-580	B	-0-	883	3		Y	-0-			-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	335 N	335	-0-	-0-	B	-0-	335	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	330 N	313	-0-	-17	B	-0-	313	3		N	-0-			-0-
10	341 N	309	-0-	-32	B	-0-	309	3		N	-0-			-0-
11	330 N	288	-0-	-42	B	-0-	288	3		N	-0-			-0-
12	310 N	272	-0-	-38	B	-0-	272	3		N	-0-			-0-
*01	313 N	313	-0-	-0-	B	-0-	313	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
10	775	N	621	-0-	-154	B	-0-	621	3			N	-0-					-0-
11	690	N	640	-0-	-50	B	-0-	640	3			N	-0-					-0-
12	713	N	645	-0-	-68	B	-0-	645	3			N	-0-					-0-
01	620	N	529	-0-	-91	B	-0-	529	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
10	403	N	372	-0-	-31	B	-0-	372	3			N	-0-					-0-
11	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
12	434	N	378	-0-	-56	B	-0-	378	3			N	-0-					-0-
01	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
10	1116	N	1083	-0-	-33	B	-0-	1083	3			N	-0-					-0-
11	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
*12	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
*01	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE 12/16/1960 TOTAL DEPTH 1474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	374	-0-	-959	B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
10	T. A.		949	-0-	949	B	949	949	3			N	-0-					-0-
11	T. A.		1161	-0-	1161	B	2110	1161	3			N	-0-					-0-
12	T. A.		818	-0-	818	B	2928	818	3			N	-0-					-0-
01	T. A.		654	-0-	654	B	3582	654	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1369	-0-	-119	B	-0-	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1297	-0-	-53	B	-0-	1297	3			N	-0-					-0-
10	1395	N	1209	-0-	-186	B	-0-	1209	3			N	-0-					-0-
11	1320	N	1201	-0-	-119	B	-0-	1201	3			N	-0-					-0-
12	1333	N	906	-0-	-427	B	-0-	906	3			N	-0-					-0-
*01	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	#	3614	-0-	-199	B	-3096	3614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1640 CANCELLED UNDERAGE -> -1456																		
09	3690	#	3503	-0-	-187	B	-1827	3503	3			N	-0-					-0-
10	T. A.		3441	-0-	3441	B	1614	3441	3			N	-0-					-0-
11	T. A.		2307	-0-	2307	B	3921	2307	3			N	-0-					-0-
12	T. A.		3536	-0-	3536	B	7457	3536	3			N	-0-					-0-
01	T. A.		3600	-0-	3600	B	11057	3600	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2574	N	3157	-0-	583 B	1750	3157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					1750												
09	2507		3025	-0-	518 B	2268	3025	3			N	-0-					-0-
10	4155	R	1887	-0-	-2268 B	-0-	1887	3			N	-0-					-0-
11	2872		2564	-0-	-308 B	-308	2564	3			N	-0-					-0-
12	2481		3128	-0-	647 B	339	3128	3			N	-0-					-0-
01	2662		3237	-0-	575 B	914	3237	3			N	-0-					-0-

BURNETT WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DONALDSON, A. J. WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	744	N	668	-0-	-76 B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-
10	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
11	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
12	2110	N	924	-0-	-1186 B	-0-	924	3			N	-0-					-0-
01	2108	N	1487	-0-	-621 B	-0-	1487	3			N	-0-					-0-

DONALDSON, B. A. WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	6386	N	6357	-0-	-29 B	-30588	6357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-13088	CANCELLED UNDERAGE ->			-17500								
09	4140	N	5627	-0-	1487 B	-11601	5627	3			N	-0-					-0-
10	T. A.		6128	-0-	6128 B	-5473	6128	3			N	-0-					-0-
11	T. A.		4800	-0-	4800 B	-673	4800	3			N	-0-					-0-
12	T. A.		5782	-0-	5782 B	5109	5782	3			N	-0-					-0-
01	T. A.		5622	-0-	5622 B	10731	5622	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
10	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
11	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
*12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	682	N	557	-0-	-125 B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	600	N	525	-0-	-75 B	-0-	525	3			N	-0-					-0-
10	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
11	540	N	343	-0-	-197 B	-0-	343	3			N	-0-					-0-
*12	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
01	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1714		2872	-0-	1158 B	2707	2872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2707																	
09	1603		2704	-0-	1101 B	3808	2704	3			N	-0-					-0-
10	2925		2563	-0-	-362 B	3446	2563	3			N	-0-					-0-
11	1764		1257	-0-	-507 B	2939	1257	3			N	-0-					-0-
*12	3100	N	2696	-0-	-404 B	2535	2696	3			N	-0-					-0-
*01	3100	N	2844	-0-	-256 B	2279	2844	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2414	-0-	-106 B	-0-	2414	3			N	-0-					-0-
10	2511	N	2226	-0-	-285 B	-0-	2226	3			N	-0-					-0-
11	2460	N	1845	-0-	-615 B	-0-	1845	3			N	-0-					-0-
12	2480	N	2099	-0-	-381 B	-0-	2099	3			N	-0-					-0-
01	2232	N	1927	-0-	-305 B	-0-	1927	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1920	N	1694	-0-	-226 B	-0-	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1871	N	1747	-0-	-124 B	-0-	1747	3			N	-0-					-0-
10	1984	N	1781	-0-	-203 B	-0-	1781	3			N	-0-					-0-
11	1650	N	555	-0-	-1095 B	-0-	555	3			N	-0-					-0-
12	1798	N	1417	-0-	-381 B	-0-	1417	3			N	-0-					-0-
01	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2554		2153	-0-	-401 B	-1671	2153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1671																	
09	2488		2056	-0-	-432 B	-2103	2056	3			N	-0-					-0-
10	2914	#	2209	-0-	-705 B	-2808	2209	3			N	-0-					-0-
11	1979		2451	-0-	472 B	-2336	2451	3			N	-0-					-0-
*12	1480	N	3024	-0-	1544 B	-792	3024	3			N	-0-					-0-
*01	1984	N	2776	-0-	792 B	-0-	2776	3			N	-0-					-0-

JONES, C. R. WELL #: G 1 RRCID -> 024669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORTON WELL #: 1 RRCID -> 024675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	N	4069	-0-	-643 B	-2925	4069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1184		CANCELLED UNDERAGE ->		-1741										
09	4260	N	4479	-0-	219 B	-965	4479	3			N	-0-					-0-
10	T. A.		4740	-0-	4740 B	3775	4740	3			N	-0-					-0-
11	T. A.		4061	-0-	4061 B	7836	4061	3			N	-0-					-0-
12	T. A.		6082	-0-	6082 B	13918	6082	3			N	-0-					-0-
01	T. A.		7200	-0-	7200 B	21118	7200	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3435	N	3435	-0-	-0- B	-0-	3435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3510	N	3260	-0-	-250 B	-0-	3260	3			N	-0-					-0-
10	T. A.		2843	-0-	2843 B	2843	2843	3			N	-0-					-0-
11	T. A.		2409	-0-	2409 B	5252	2409	3			N	-0-					-0-
12	T. A.		3180	-0-	3180 B	8432	3180	3			N	-0-					-0-
01	T. A.		3191	-0-	3191 B	11623	3191	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1364	N	1330	-0-	-34 B	-0-	1330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1350	N	985	-0-	-365 B	-0-	985	3			N	-0-					-0-
10	1364	N	1314	-0-	-50 B	-0-	1314	3			N	-0-					-0-
11	1290	N	776	-0-	-514 B	-0-	776	3			N	-0-					-0-
*12	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
01	1302	N	1224	-0-	-78 B	-0-	1224	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2540		3121	-0-	581 B	899	3121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			899														
09	2475		2940	-0-	465 B	1364	2940	3			N	-0-					-0-
10	4232	R	2868	-0-	-1364 B	-0-	2868	3			N	-0-					-0-
11	2836		2699	-0-	-137 B	-137	2699	3			N	-0-					-0-
12	2445		3005	-0-	560 B	423	3005	3			N	-0-					-0-
01	2626		1082	-0-	-1544 B	-1121	1082	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

08	527	N	360	-0-	-167 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
10	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
12	1151	N	1133	-0-	-18 B	-0-	1133	3			N	-0-					-0-
*01	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3893	N	3893	-0-	-0- B	-0-	3893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3697	-0-	-83 B	-0-	3697	3			N	-0-					-0-
10	T. A.		3599	-0-	3599 B	3599	3599	3			N	-0-					-0-
11	T. A.		2549	-0-	2549 B	6148	2549	3			N	-0-					-0-
12	T. A.		3857	-0-	3857 B	10005	3857	3			N	-0-					-0-
01	T. A.		3974	-0-	3974 B	13979	3974	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	N	3905	-0-	-1489 B	-0-	3905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4749	N	4749	-0-	-0- B	-0-	4749	3			N	-0-					-0-
10	T. A.		4946	-0-	4946 B	4946	4946	3			N	-0-					-0-
11	T. A.		3110	-0-	3110 B	8056	3110	3			N	-0-					-0-
12	T. A.		5583	-0-	5583 B	13639	5583	3			N	-0-					-0-
01	T. A.		5572	-0-	5572 B	19211	5572	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1765	-0-	-33 B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1696	-0-	-14 B	-0-	1696	3			N	-0-					-0-
10	T. A.		1319	-0-	1319 B	1319	1319	3			N	-0-					-0-
11	T. A.		1625	-0-	1625 B	2944	1625	3			N	-0-					-0-
12	T. A.		1999	-0-	1999 B	4943	1999	3			N	-0-					-0-
01	T. A.		1846	-0-	1846 B	6789	1846	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-
09/01 BALANCING DATE STATUS -> 963																	
09	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
10	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
11	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
*12	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
*01	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
10	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
11	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
*12	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
*01	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
11	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
*12	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
01	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 024875 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
10	T. A.		677	-0-	677	B	677	677	3			N	-0-					-0-
11	T. A.		729	-0-	729	B	1406	729	3			N	-0-					-0-
12	T. A.		880	-0-	880	B	2286	880	3			N	-0-					-0-
01	T. A.		812	-0-	812	B	3098	812	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2211	-0-	-83	B	-0-	2211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2108	-0-	-82	B	-0-	2108	3			N	-0-					-0-
10	T. A.		2148	-0-	2148	B	2148	2148	3			N	-0-					-0-
11	T. A.		2072	-0-	2072	B	4220	2072	3			N	-0-					-0-
12	T. A.		2139	-0-	2139	B	6359	2139	3			N	-0-					-0-
01	T. A.		1925	-0-	1925	B	8284	1925	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
10	93	N	73	-0-	-20	B	-0-	73	3			N	-0-					-0-
11	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
*12	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
10	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
11	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
*12	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
10	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
11	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
*12	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
01	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	591	N	542	-0-	-49	B	-0-	542	3			N	-0-					-0-
10	651	N	645	-0-	-6	B	-0-	645	3			N	-0-					-0-
11	600	N	554	-0-	-46	B	-0-	554	3			N	-0-					-0-
*12	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
01	632	N	578	-0-	-54	B	-0-	578	3			N	-0-					-0-

WHEATLEY WELL #: A 1 RRCID -> 025376 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B		33				N	-0-					-0-
09/01 BALANCING DATE STATUS -> 33																		
09	14B2 EXT		-0-	-0-	-0-	B		33				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B		33				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B		33				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B		33				N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B		33				N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

08	3100	N	3402	-0-	302	B	713	3402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 713																		
09	3000	N	3289	-0-	289	B	1002	3289	3			N	-0-					-0-
10	T. A.		3152	-0-	3152	B	4154	3152	3			N	-0-					-0-
11	T. A.		3194	-0-	3194	B	7348	3194	3			N	-0-					-0-
12	T. A.		3131	-0-	3131	B	10479	3131	3			N	-0-					-0-
01	T. A.		3180	-0-	3180	B	13659	3180	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

08	1606		2140	-0-	534	B	-1989	2140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1989																		
09	1562		2617	-0-	1055	B	-934	2617	3			N	-0-					-0-
10	T. A.		1658	-0-	1658	B	724	1658	3			N	-0-					-0-
11	T. A.		2168	-0-	2168	B	2892	2168	3			N	-0-					-0-
12	T. A.		2024	-0-	2024	B	4916	2024	3			N	-0-					-0-
01	T. A.		1869	-0-	1869	B	6785	1869	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: 8004 RRCID -> 025424 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1534	-0-	-16	B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1490	-0-	-40	B	-0-	1490	3			N	-0-					-0-
10	0	N	1526	-0-	1526	B	1526	1526	3			N	-0-					-0-
11	0	N	1438	-0-	1438	B	2964	1438	3			N	-0-					-0-
12	0	N	1351	-0-	1351	B	4315	1351	3			N	-0-					-0-
01	0	N	1434	-0-	1434	B	5749	1434	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANIMAN WELL #: 2 RRCID -> 025703 COMPL. DATE 04/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/07/2013 - PLUGGED 08-07-2013																		

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2175	N	2175	-0-	-0-	B	-0-	2175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1925	N	1925	-0-	-0-	B	-0-	1925	3			N	-0-					-0-
10	0	N	1950	-0-	1950	B	1950	1950	3			N	-0-					-0-
11	0	N	1560	-0-	1560	B	3510	1560	3			N	-0-					-0-
12	0	N	1738	-0-	1738	B	5248	1738	3			N	-0-					-0-
01	0	N	1710	-0-	1710	B	6958	1710	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	397	-0-	-6	B	-0-	397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	375	-0-	-15	B	-0-	375	3			N	-0-					-0-
10	403	N	347	-0-	-56	B	-0-	347	3			N	-0-					-0-
11	390	N	323	-0-	-67	B	-0-	323	3			N	-0-					-0-
12	403	N	316	-0-	-87	B	-0-	316	3			N	-0-					-0-
01	341	N	300	-0-	-41	B	-0-	300	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1014	-0-	-96 B	-0-	1014	3			N	-0-					-0-
10	0	N	1021	-0-	1021 B	1021	1021	3			N	-0-					-0-
*11	0	N	987	-0-	987 B	2008	987	3			N	-0-					-0-
*12	0	N	938	-0-	938 B	2946	938	3			N	-0-					-0-
01	0	N	1070	-0-	1070 B	4016	1070	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
10	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
11	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
*12	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
*01	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1312	N	1134	-0-	-178 B	-0-	1134	3			N	-0-					-0-
10	1581	N	1191	-0-	-390 B	-0-	1191	3			N	-0-					-0-
11	1454	N	1104	-0-	-350 B	-0-	1104	3			N	-0-					-0-
*12	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
*01	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
10	2232	N	2026	-0-	-206 B	-0-	2026	3			N	-0-					-0-
11	2100	N	878	-0-	-1222 B	-0-	878	3			N	-0-					-0-
*12	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-
01	1945	N	1212	-0-	-733 B	-0-	1212	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
10	713	N	573	-0-	-140 B	-0-	573	3			N	-0-					-0-
11	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*12	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1182	-0-	-108 B	-0-	1182	3			N	-0-					-0-
10	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
11	1170	N	1116	-0-	-54 B	-0-	1116	3			N	-0-					-0-
*12	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
01	1271	N	1241	-0-	-30 B	-0-	1241	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
10	403	N	212	-0-	-191 B	-0-	212	3			N	-0-					-0-
11	420	N	272	-0-	-148 B	-0-	272	3			N	-0-					-0-
12	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
*01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	338	-0-	338 B	7070	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7070																	
09	0	W	454	-0-	454 B	7524	454	3			N	-0-					-0-
10	3100	N	342	-0-	-2758 B	4766	342	3			N	-0-					-0-
11	3000	N	427	-0-	-2573 B	2193	427	3			N	-0-					-0-
*12	2539	N	346	-0-	-2193 B	-0-	346	3			N	-0-					-0-
01	303	N	285	-0-	-18 B	-0-	285	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
11	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					-0-
12	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
01	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
10	2263	N	2010	-0-	-253 B	-0-	2010	3			N	-0-					-0-
11	2040	N	1881	-0-	-159 B	-0-	1881	3			N	-0-					-0-
12	2201	N	1979	-0-	-222 B	-0-	1979	3			N	-0-					-0-
01	2015	N	1839	-0-	-176 B	-0-	1839	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
10	2294	N	2032	-0-	-262 B	-0-	2032	3			N	-0-					-0-
11	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
*12	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
*01	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-

GARRETT WELL #: 1 RRCID -> 105401 COMPL. DATE 03/15/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	444	N	-0-	-0-	-444 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
10	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
12	558	N	413	-0-	-145 B	-0-	413	3			N	-0-					-0-
01	527	N	381	-0-	-146 B	-0-	381	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
10	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
11	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
12	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
01	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
10	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					-0-
11	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
12	527	N	382	-0-	-145 B	-0-	382	3			N	-0-					-0-
*01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
10	1085	N	939	-0-	-146 B	-0-	939	3			N	-0-					-0-
11	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
*12	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
*01	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
10	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
11	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
*12	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
*01	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	190	-0-	-80 B	-0-	190	3			N	-0-					-0-
10	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
11	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
*12	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
01	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
10	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
*12	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
10	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
11	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
*12	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
*01	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
10	186	N	139	-0-	-47 B	-0-	139	3			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
*12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

MCDOWELL -C- WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1522	-0-	-276 B	-0-	1522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1275	-0-	-195 B	-0-	1275	3			N	-0-					-0-
10	1302	N	448	-0-	-854 B	-0-	448	3			N	-0-					-0-
11	1470	N	606	-0-	-864 B	-0-	606	3			N	-0-					-0-
12	1333	N	1038	-0-	-295 B	-0-	1038	3			N	-0-					-0-
*01	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1045	-0-	-195 B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
10	0	N	1005	-0-	1005 B	1005	1005	3			N	-0-					-0-
11	1798	N	793	-0-	-1005 B	-0-	793	3			N	-0-					-0-
*12	1488	N	808	-0-	-680 B	-0-	808	3			N	-0-					-0-
*01	992	N	911	-0-	-81 B	-0-	911	3			N	-0-					-0-

MCDOWELL WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	166	-0-	-144 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
12	403	N	348	-0-	-55 B	-0-	348	3			N	-0-					-0-
01	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
11	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
*12	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
01	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	-0-	-0-	-377 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	-0-	-0-	-367 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
10	403	N	353	-0-	-50 B	-0-	353	3			N	-0-					-0-
11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
12	434	N	371	-0-	-63 B	-0-	371	3			N	-0-					-0-
*01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
10	837	N	728	-0-	-109 B	-0-	728	3			N	-0-					-0-
11	780	N	645	-0-	-135 B	-0-	645	3			N	-0-					-0-
12	837	N	137	-0-	-700 B	-0-	137	3			N	-0-					-0-
*01	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
10	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
11	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
*12	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
*01	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2926	N	2926	-0-	-0- B	-0-	2926	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
10	0	N	2940	-0-	2940 B	2940	2940	3			N	-0-					-0-
11	0	N	2700	-0-	2700 B	5640	2700	3			N	-0-					-0-
12	0	N	2572	-0-	2572 B	8212	2572	3			N	-0-					-0-
01	0	N	2486	-0-	2486 B	10698	2486	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	908	-0-	-115 B	-0-	908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-
10	961	N	923	-0-	-38 B	-0-	923	3			N	-0-					-0-
11	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
*12	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
*01	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
10	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
11	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
*12	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
*01	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
10	527	N	458	-0-	-69 B	-0-	458	3			N	-0-					-0-
11	540	N	473	-0-	-67 B	-0-	473	3			N	-0-					-0-
12	558	N	355	-0-	-203 B	-0-	355	3			N	-0-					-0-
01	465	N	398	-0-	-67 B	-0-	398	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
10	1085	N	821	-0-	-264 B	-0-	821	3			N	-0-					-0-
11	1080	N	933	-0-	-147 B	-0-	933	3			N	-0-					-0-
12	957	N	278	-0-	-679 B	-0-	278	3			N	-0-					-0-
01	806	N	758	-0-	-48 B	-0-	758	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3381		2956	-0-	-425 B	-1276	2956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1276																	
09	3290		5169	-0-	1879 B	603	5169	3			N	-0-					-0-
10	5932		-0-	-0-	-5932 B	-5329					N	-0-					-0-
11	3527		3858	-0-	331 B	-4998	3858	3			N	-0-					-0-
12	3122		6991	-0-	3869 B	-1129	6991	3			N	-0-					-0-
01	3316		5841	-0-	2525 B	1396	5841	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
10	806	N	580	-0-	-226 B	-0-	580	3			N	-0-					-0-
11	840	N	674	-0-	-166 B	-0-	674	3			N	-0-					-0-
*12	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
*01	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	N	3628	-0-	-30 B	-0-	3628	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3319	-0-	-101 B	-0-	3319	3			N	-0-					-0-
10	0	N	3794	-0-	3794 B	3794	3794	3			N	-0-					-0-
11	0	N	3100	-0-	3100 B	6894	3100	3			N	-0-					-0-
12	0	N	3967	-0-	3967 B	10861	3967	3			N	-0-					-0-
01	0	N	3767	-0-	3767 B	14628	3767	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	B	-0-	653	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	725	N	725	-0-	-0-	B	-0-	725	3			Y	-0-					-0-
10	DLQ G-10		696	-0-	696	B	696	696	3			Y	-0-					-0-
11	DLQ G-10		640	-0-	640	B	1336	640	3			Y	-0-					-0-
*12	1895	N	559	-0-	-1336	B	-0-	559	3			Y	-0-					-0-
*01	682	N	429	-0-	-253	B	-0-	429	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

08	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
10	711	N	665	-0-	-46	B	-0-	665	3			N	-0-					-0-
11	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
*12	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
01	395	N	301	-0-	-94	B	-0-	301	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

08	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
10	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
11	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
12	899	N	784	-0-	-115	B	-0-	784	3			N	-0-					-0-
01	961	N	727	-0-	-234	B	-0-	727	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

08	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	580	-0-	-20	B	-0-	580	3			N	-0-					-0-
10	620	N	570	-0-	-50	B	-0-	570	3			N	-0-					-0-
11	600	N	546	-0-	-54	B	-0-	546	3			N	-0-					-0-
*12	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
*01	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

08	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	604	-0-	-266	B	-0-	604	3			N	-0-					-0-
10	775	N	326	-0-	-449	B	-0-	326	3			N	-0-					-0-
11	780	N	354	-0-	-426	B	-0-	354	3			N	-0-					-0-
12	620	N	326	-0-	-294	B	-0-	326	3			N	-0-					-0-
01	341	N	246	-0-	-95	B	-0-	246	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2899	N	2899	-0-	-0-	B	-0-	2899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3840	N	3656	-0-	-184	B	-0-	3656	3			N	-0-					-0-
10	0	N	3671	-0-	3671	B	3671	3671	3			N	-0-					-0-
11	0	N	3820	-0-	3820	B	7491	3820	3			N	-0-					-0-
12	0	N	3951	-0-	3951	B	11442	3951	3			N	-0-					-0-
01	0	N	3092	-0-	3092	B	14534	3092	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2565	N	2565	-0-	-0-	B	-0-	2565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	2448	-0-	-162	B	-0-	2448	3			N	-0-					-0-
10	0	N	2473	-0-	2473	B	2473	2473	3			N	-0-					-0-
11	0	N	2355	-0-	2355	B	4828	2355	3			N	-0-					-0-
12	0	N	2385	-0-	2385	B	7213	2385	3			N	-0-					-0-
01	0		2390	-0-	2390	B	9603	2390	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1138	N	1138	-0-	-0-	B	-0-	1138	3			N	-0-					-0-
10	1147	N	1099	-0-	-48	B	-0-	1099	3			N	-0-					-0-
11	1140	N	1027	-0-	-113	B	-0-	1027	3			N	-0-					-0-
12	1178	N	978	-0-	-200	B	-0-	978	3			N	-0-					-0-
01	1085	N	1028	-0-	-57	B	-0-	1028	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	935	-0-	-55	B	-0-	935	3			N	-0-					-0-
10	961	N	905	-0-	-56	B	-0-	905	3			N	-0-					-0-
11	960	N	869	-0-	-91	B	-0-	869	3			N	-0-					-0-
*12	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
*01	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	246	-0-	-24	B	-0-	246	3			N	-0-					-0-
10	279	N	241	-0-	-38	B	-0-	241	3			N	-0-					-0-
11	270	N	250	-0-	-20	B	-0-	250	3			N	-0-					-0-
*12	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
01	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	519	-0-	-21	B	-0-	519	3			N	-0-					-0-
10	558	N	470	-0-	-88	B	-0-	470	3			N	-0-					-0-
11	540	N	459	-0-	-81	B	-0-	459	3			N	-0-					-0-
12	527	N	442	-0-	-85	B	-0-	442	3			N	-0-					-0-
01	465	N	403	-0-	-62	B	-0-	403	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	860	-0-	-160 B	-0-	860	3			N	-0-					-0-
10	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
11	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
*12	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
*01	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	783	-0-	-177 B	-0-	783	3			N	-0-					-0-
10	1240	N	635	-0-	-605 B	-0-	635	3			N	-0-					-0-
11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
*12	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
01	620	N	18	-0-	-602 B	-0-	18	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
10	620	N	531	-0-	-89 B	-0-	531	3			N	-0-					-0-
11	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
12	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
01	395	N	386	-0-	-9 B	-0-	386	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
10	868	N	762	-0-	-106 B	-0-	762	3			N	-0-					-0-
11	780	N	703	-0-	-77 B	-0-	703	3			N	-0-					-0-
*12	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
*01	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
10	589	N	506	-0-	-83 B	-0-	506	3			N	-0-					-0-
11	690	N	545	-0-	-145 B	-0-	545	3			N	-0-					-0-
12	589	N	490	-0-	-99 B	-0-	490	3			N	-0-					-0-
*01	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
10	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
11	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
12	581	N	542	-0-	-39 B	-0-	542	3			N	-0-					-0-
*01	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	404	-0-	-154 B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	510	-0-	-60 B	-0-	510	3			N	-0-					-0-
10	558	N	491	-0-	-67 B	-0-	491	3			N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
10	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
11	930	N	903	-0-	-27 B	-0-	903	3			N	-0-					-0-
12	961	N	948	-0-	-13 B	-0-	948	3			N	-0-					-0-
*01	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
10	1333	N	1135	-0-	-198 B	-0-	1135	3			N	-0-					-0-
11	1320	N	1110	-0-	-210 B	-0-	1110	3			N	-0-					-0-
12	1175	N	989	-0-	-186 B	-0-	989	3			N	-0-					-0-
01	1147	N	952	-0-	-195 B	-0-	952	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
10	1271	N	1233	-0-	-38 B	-0-	1233	3			N	-0-					-0-
11	1200	N	1109	-0-	-91 B	-0-	1109	3			N	-0-					-0-
12	1178	N	1121	-0-	-57 B	-0-	1121	3			N	-0-					-0-
01	1240	N	1203	-0-	-37 B	-0-	1203	3			N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-
10	465	N	409	-0-	-56 B	-0-	409	3			N	-0-					-0-
11	450	N	383	-0-	-67 B	-0-	383	3			N	-0-					-0-
12	465	N	352	-0-	-113 B	-0-	352	3			N	-0-					-0-
01	403	N	319	-0-	-84 B	-0-	319	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	395	-0-	-85 B	-0-	395	3			N	-0-					-0-
10	465	N	360	-0-	-105 B	-0-	360	3			N	-0-					-0-
11	450	N	391	-0-	-59 B	-0-	391	3			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
*01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1221	-0-	-69 B	-0-	1221	3			N	-0-					-0-
10	1240	N	1232	-0-	-8 B	-0-	1232	3			N	-0-					-0-
11	1230	N	963	-0-	-267 B	-0-	963	3			N	-0-					-0-
12	1271	N	913	-0-	-358 B	-0-	913	3			N	-0-					-0-
*01	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5447	N	5447	-0-	-0- B	-0-	5447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4911	N	4911	-0-	-0- B	-0-	4911	3			N	-0-					-0-
10	0	N	5204	-0-	5204 B	5204	5204	3			N	-0-					-0-
11	0	N	3277	-0-	3277 B	8481	3277	3			N	-0-					-0-
12	0	N	4153	-0-	4153 B	12634	4153	3			N	-0-					-0-
01	0	N	4456	-0-	4456 B	17090	4456	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1129	-0-	-101 B	-0-	1129	3			N	-0-					-0-
10	1209	N	1126	-0-	-83 B	-0-	1126	3			N	-0-					-0-
11	1140	N	1047	-0-	-93 B	-0-	1047	3			N	-0-					-0-
12	1178	N	1022	-0-	-156 B	-0-	1022	3			N	-0-					-0-
01	1116	N	970	-0-	-146 B	-0-	970	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	N	2757	-0-	-591 B	-0-	2757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	2515	-0-	-1085 B	-0-	2515	3			N	-0-					-0-
10	0	N	1887	-0-	1887 B	1887	1887	3			N	-0-					-0-
11	0	N	3294	-0-	3294 B	5181	3294	3			N	-0-					-0-
12	0	N	3025	-0-	3025 B	8206	3025	3			N	-0-					-0-
01	0	N	3139	-0-	3139 B	11345	3139	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
10	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
11	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
*12	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
*01	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	753	-0-	-27 B	-0-	753	3			N	-0-					-0-
10	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
11	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
12	775	N	697	-0-	-78 B	-0-	697	3			N	-0-					-0-
01	713	N	699	-0-	-14 B	-0-	699	3			N	-0-					-0-

SARGENT WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	N	3986	-0-	-137 B	-0-	3986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3949	N	3949	-0-	-0- B	-0-	3949	3			N	-0-					-0-
10	T. A.		3604	-0-	3604 B	3604	3604	3			N	-0-					-0-
11	T. A.		3119	-0-	3119 B	6723	3119	3			N	-0-					-0-
12	T. A.		4026	-0-	4026 B	10749	4026	3			N	-0-					-0-
01	T. A.		3959	-0-	3959 B	14708	3959	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	740	-0-	-10 B	-0-	740	3			N	-0-					-0-
10	806	N	592	-0-	-214 B	-0-	592	3			N	-0-					-0-
11	720	N	519	-0-	-201 B	-0-	519	3			N	-0-					-0-
12	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-
01	589	N	546	-0-	-43 B	-0-	546	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
10	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
11	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
*12	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
*01	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9796	N	9325	-0-	-471 B	-0-	9325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8730	N	8530	-0-	-200 B	-0-	8530	3			N	-0-					-0-
10	T. A.		8055	-0-	8055 B	8055	8055	3			N	-0-					-0-
11	T. A.		7593	-0-	7593 B	15648	7593	3			N	-0-					-0-
12	T. A.		8233	-0-	8233 B	23881	8233	3			N	-0-					-0-
01	T. A.		7243	-0-	7243 B	31124	7243	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	828	-0-	-40 B	-0-	828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	867	-0-	-3 B	-0-	867	3			N	-0-					-0-
10	930	N	828	-0-	-102 B	-0-	828	3			N	-0-					-0-
11	810	N	682	-0-	-128 B	-0-	682	3			N	-0-					-0-
12	899	N	479	-0-	-420 B	-0-	479	3			N	-0-					-0-
01	837	N	686	-0-	-151 B	-0-	686	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
10	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
11	390	N	301	-0-	-89 B	-0-	301	3			N	-0-					-0-
12	403	N	288	-0-	-115 B	-0-	288	3			N	-0-					-0-
01	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
12	496	N	396	-0-	-100 B	-0-	396	3			N	-0-					-0-
01	527	N	310	-0-	-217 B	-0-	310	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
10	1178	N	1118	-0-	-60 B	-0-	1118	3			N	-0-					-0-
11	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
*12	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
*01	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
10	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
11	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
*12	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
*01	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2846	N	2846	-0-	-0- B	-0-	2846	3			N	-0-					-0-
10	T. A.		2726	-0-	2726 B	2726	2726	3			N	-0-					-0-
11	T. A.		2712	-0-	2712 B	5438	2712	3			N	-0-					-0-
12	T. A.		2751	-0-	2751 B	8189	2751	3			N	-0-					-0-
01	T. A.		2731	-0-	2731 B	10920	2731	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
10	806	N	732	-0-	-74 B	-0-	732	3			N	-0-					-0-
11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
*12	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
*01	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	379	-0-	-55 B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
10	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
11	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1828	-0-	-272 B	-0-	1828	3			N	-0-					-0-
10	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
11	3000	N	3224	-0-	224 B	224	3224	3			N	-0-					-0-
*12	2596	N	2372	-0-	-224 B	-0-	2372	3			N	-0-					-0-
01	2503	N	2447	-0-	-56 B	-0-	2447	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 290																	
09	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
10	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*12	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*01	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
10	T. A.		1534	-0-	1534 B	1534	1534	3			N	-0-					-0-
11	T. A.		1446	-0-	1446 B	2980	1446	3			N	-0-					-0-
12	T. A.		225	-0-	225 B	3205	225	3			N	-0-					-0-
01	T. A.		198	-0-	198 B	3403	198	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
10	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
*12	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
*01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS, L.T. WELL #: 1A RRCID -> 213185 COMPL. DATE 11/05/2005 TOTAL DEPTH 3071 PERF. 2380 - 3071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

08	905 N	905	-0-	-0-	B	-0-	905	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	831 N	831	-0-	-0-	B	-0-	831	3		N	-0-			-0-
10	865 N	865	-0-	-0-	B	-0-	865	3		N	-0-			-0-
11	873 N	873	-0-	-0-	B	-0-	873	3		N	-0-			-0-
*12	934 N	934	-0-	-0-	B	-0-	934	3		N	-0-			-0-
*01	902 N	902	-0-	-0-	B	-0-	902	3		N	-0-			-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

08	303 N	205	-0-	-98	B	-0-	205	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	309 N	119	-0-	-190	B	-0-	119	3		N	-0-			-0-
10	31 N	1	-0-	-30	B	-0-	1	3		N	-0-			-0-
11	237 N	237	-0-	-0-	B	-0-	237	3		N	-0-			-0-
*12	162 N	162	-0-	-0-	B	-0-	162	3		N	-0-			-0-
*01	111 N	111	-0-	-0-	B	-0-	111	3		N	-0-			-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

08	674 N	674	-0-	-0-	B	-0-	674	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	690 N	664	-0-	-26	B	-0-	664	3		N	-0-			-0-
10	T. A.	678	-0-	678	B	678	678	3		N	-0-			-0-
11	T. A.	626	-0-	626	B	1304	626	3		N	-0-			-0-
12	T. A.	584	-0-	584	B	1888	584	3		N	-0-			-0-
01	T. A.	566	-0-	566	B	2454	566	3		N	-0-			-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

08	670 N	670	-0-	-0-	B	-0-	670	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	645 N	645	-0-	-0-	B	-0-	645	3		N	-0-			-0-
10	682 N	373	-0-	-309	B	-0-	373	3		N	-0-			-0-
11	661 N	661	-0-	-0-	B	-0-	661	3		N	-0-			-0-
12	682 N	596	-0-	-86	B	-0-	596	3		N	-0-			-0-
*01	557 N	557	-0-	-0-	B	-0-	557	3		N	-0-			-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

08	2116 N	2116	-0-	-0-	B	-0-	2116	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	2652 N	2652	-0-	-0-	B	-0-	2652	3		N	-0-			-0-
10	T. A.	2340	-0-	2340	B	2340	2340	3		N	-0-			-0-
11	T. A.	2526	-0-	2526	B	4866	2526	3		N	-0-			-0-
12	T. A.	1874	-0-	1874	B	6740	1874	3		N	-0-			-0-
01	T. A.	2129	-0-	2129	B	8869	2129	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	102	-0-	-1188 B	-0-	102	3			N	-0-					-0-
10	1333	N	921	-0-	-412 B	-0-	921	3			N	-0-					-0-
11	1050	N	895	-0-	-155 B	-0-	895	3			N	-0-					-0-
*12	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
01	930	N	859	-0-	-71 B	-0-	859	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
10	T. A.		1720	-0-	1720 B	1720	1720	3			N	-0-					-0-
11	T. A.		1634	-0-	1634 B	3354	1634	3			N	-0-					-0-
12	T. A.		1667	-0-	1667 B	5021	1667	3			N	-0-					-0-
01	T. A.		1580	-0-	1580 B	6601	1580	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	921	-0-	-1094 B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1012	-0-	-98 B	-0-	1012	3			N	-0-					-0-
10	961	N	894	-0-	-67 B	-0-	894	3			N	-0-					-0-
11	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
12	1054	N	729	-0-	-325 B	-0-	729	3			N	-0-					-0-
*01	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	366	-0-	-114 B	-0-	366	3			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
12	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
01	372	N	311	-0-	-61 B	-0-	311	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
10	465	N	308	-0-	-157 B	-0-	308	3			N	-0-					-0-
11	420	N	250	-0-	-170 B	-0-	250	3			N	-0-					-0-
12	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
*01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
10	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
11	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
*12	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
*01	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
11	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*01	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
10	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
11	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
*12	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
*01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
10	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
01	248	N	195	-0-	-53 B	-0-	195	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
10	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
*12	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
01	259	N	26	-0-	-233 B	-0-	26	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	770	-0-	-10 B	-0-	770	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
12	806	N	28	-0-	-778 B	-0-	28	3			N	-0-					-0-
*01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1001	-0-	-239 B	-0-	1001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
10	992	N	855	-0-	-137 B	-0-	855	3			N	-0-					-0-
11	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
*12	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
*01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
10	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
11	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
*12	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
*01	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1443	N	1443	-0-	-0-	B	-0-	1443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1421	N	1421	-0-	-0-	B	-0-	1421	3			N	-0-					-0-
10	1428	N	1411	-0-	-17	B	-0-	1411	3			N	-0-					-0-
11	1379	N	1379	-0-	-0-	B	-0-	1379	3			N	-0-					-0-
*12	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
*01	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5584	N	5584	-0-	-0-	B	-0-	5584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5970	N	4904	-0-	-1066	B	-0-	4904	3			N	-0-					-0-
10	4051	N	4049	-0-	-2	B	-0-	4049	3			N	-0-					-0-
11	2807	N	4462	-0-	1655	B	1655	4462	3			N	-0-					-0-
12	2594	N	4731	-0-	2137	B	3792	4731	3			N	-0-					-0-
01	2644	N	4035	-0-	1391	B	5183	4035	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	396	-0-	-24	B	-0-	396	3			N	-0-					-0-
10	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
11	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
*12	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
*01	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	394	-0-	-56	B	-0-	394	3			N	-0-					-0-
10	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
11	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
12	403	N	371	-0-	-32	B	-0-	371	3			N	-0-					-0-
01	558	N	401	-0-	-157	B	-0-	401	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1067	-0-	-13	B	-0-	1067	3			N	-0-					-0-
10	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
11	1020	N	841	-0-	-179	B	-0-	841	3			N	-0-					-0-
12	1116	N	962	-0-	-154	B	-0-	962	3			N	-0-					-0-
01	1085	N	904	-0-	-181	B	-0-	904	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	N	4739	-0-	-66 B	-0-	4739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4560	N	4373	-0-	-187 B	-0-	4373	3			N	-0-					-0-
10	3273	N	4658	-0-	1385 B	1385	4658	3			N	-0-					-0-
11	2085	N	4340	-0-	2255 B	3640	4340	3			N	-0-					-0-
12	1882	N	3704	-0-	1822 B	5462	3704	3			N	-0-					-0-
01	1960		4318	-0-	2358 B	7820	4318	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
10	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
11	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
*12	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-
*01	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	N	3620	-0-	-317 B	-1073	3620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -552 CANCELLED UNDERAGE -> -521																	
09	3660	N	3303	-0-	-357 B	-552	3303	3			N	-0-					-0-
10	3813	N	2977	-0-	-836 B	-552	2977	3			N	-0-					-0-
11	3054	N	2968	-0-	-86 B	-552	2968	3			N	-0-					-0-
12	2625	N	2958	-0-	333 B	-219	2958	3			N	-0-					-0-
01	2797	N	3191	-0-	394 B	175	3191	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8039	N	8039	-0-	-0- B	-0-	8039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7724	N	7724	-0-	-0- B	-0-	7724	3			N	-0-					-0-
10	4051	N	7281	-0-	3230 B	3230	7281	3			N	-0-					-0-
11	2843	N	5232	-0-	2389 B	5619	5232	3			N	-0-					-0-
12	2630	N	7959	-0-	5329 B	10948	7959	3			N	-0-					-0-
01	2693		7761	-0-	5068 B	16016	7761	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6451	N	6451	-0-	-0- B	-0-	6451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6720	N	5859	-0-	-861 B	-0-	5859	3			N	-0-					-0-
10	3943	N	7224	-0-	3281 B	3281	7224	3			N	-0-					-0-
11	2734	N	5558	-0-	2824 B	6105	5558	3			N	-0-					-0-
12	2522	N	7213	-0-	4691 B	10796	7213	3			N	-0-					-0-
01	2638		5689	-0-	3051 B	13847	5689	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
10	2201	N	2022	-0-	-179 B	-0-	2022	3			N	-0-					-0-
11	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
*12	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
*01	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	622	-0-	-38	B	-0-	622	3			N	-0-					-0-
10	T. A.		758	-0-	758	B	758	758	3			N	-0-					-0-
11	T. A.		688	-0-	688	B	1446	688	3			N	-0-					-0-
12	T. A.		557	-0-	557	B	2003	557	3			N	-0-					-0-
01	T. A.		464	-0-	464	B	2467	464	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10509	N	10544	-0-	35	B	-696	10544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-							CANCELLED UNDERAGE ->	-696										
09	10242	N	10242	-0-	-0-	B	-0-	10242	3			N	-0-					-0-
10	4538	N	10329	-0-	5791	B	5791	10329	3			N	-0-					-0-
11	3310	N	1228	-0-	-2082	B	3709	1228	3			N	-0-					-0-
*12	6324	N	2876	-0-	-3448	B	261	2876	3			N	-0-					-0-
*01	11284	#	83	-0-	-11201	B	-10940	83	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1910	-0-	1910	B	-7752	1910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1830							CANCELLED UNDERAGE ->	-5922										
09	0	W	1773	-0-	1773	B	-57	1773	3			N	-0-					-0-
10	0	W	1602	-0-	1602	B	1545	1602	3			N	-0-					-0-
11	400	N	1210	-0-	810	B	2355	1210	3			N	-0-					-0-
*12	3100	N	1583	-0-	-1517	B	838	1583	3			N	-0-					-0-
*01	2426	N	1588	-0-	-838	B	-0-	1588	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9962		9320	-0-	-642	B	-26498	9320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3354							CANCELLED UNDERAGE ->	-23144										
09	9706		9089	-0-	-617	B	-3971	9089	3			N	-0-					-0-
10	12090	#	8560	-0-	-3530	B	-7501	8560	3			N	-0-					-0-
11	11186		7875	-0-	-3311	B	-10812	7875	3			N	-0-					-0-
12	9625		8996	-0-	-629	B	-11441	8996	3			N	-0-					-0-
01	8556	N	7580	-0-	-976	B	-11441	7580	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10062		10456	-0-	394	B	-7983	10456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3121							CANCELLED UNDERAGE ->	-4862										
09	9803		10337	-0-	534	B	-2587	10337	3			N	-0-					-0-
10	12555	#	10486	-0-	-2069	B	-4656	10486	3			N	-0-					-0-
11	11277		8109	-0-	-3168	B	-7824	8109	3			N	-0-					-0-
12	9715		6628	-0-	-3087	B	-10911	6628	3			N	-0-					-0-
01	10435		7777	-0-	-2658	B	-13569	7777	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		4923	-0-	4923	B	-2299	4923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2299																		
09	T. A.		4715	-0-	4715	B	2416	4715	3			N	-0-					-0-
10	T. A.		4247	-0-	4247	B	6663	4247	3			N	-0-					-0-
11	T. A.		3328	-0-	3328	B	9991	3328	3			N	-0-					-0-
12	T. A.		2830	-0-	2830	B	12821	2830	3			N	-0-					-0-
01	T. A.		3456	-0-	3456	B	16277	3456	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2219	-0-	49 B	-20572	2219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-15625		CANCELLED UNDERAGE ->		-4947										
09	1380	N	2053	-0-	673 B	-14952	2053	3			N	-0-					-0-
10	2387	N	1759	-0-	-628 B	-14952	1759	3			N	-0-					-0-
11	2160	N	851	-0-	-1309 B	-14952	851	3			N	-0-					-0-
12	2108	N	617	-0-	-1491 B	-14952	617	3			N	-0-					-0-
01	1767	N	1850	-0-	83 B	-14869	1850	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	419	-0-	-46 B	-1365	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-573		CANCELLED UNDERAGE ->		-792										
09	360	N	324	-0-	-36 B	-573	324	3			N	-0-					-0-
10	434	N	492	-0-	58 B	-515	492	3			N	-0-					-0-
11	1750	N	2265	-0-	515 B	-0-	2265	3			N	-0-					-0-
*12	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
*01	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	#	1352	-0-	-2833 B	-28354	1352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-16732		CANCELLED UNDERAGE ->		-11622										
09	1470	N	1611	-0-	141 B	-16591	1611	3			N	-0-					-0-
10	1674	N	1525	-0-	-149 B	-16591	1525	3			N	-0-					-0-
11	1320	N	712	-0-	-608 B	-16591	712	3			N	-0-					-0-
12	1674	N	810	-0-	-864 B	-16591	810	3			N	-0-					-0-
01	1519	N	1887	-0-	368 B	-16223	1887	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4150	R	4150	-0-	-0- B	-0-	4150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3964	R	3964	-0-	-0- B	-0-	3964	3			N	-0-					-0-
10	3953	R	3953	-0-	-0- B	-0-	3953	3			N	-0-					-0-
11	3467	R	3467	-0-	-0- B	-0-	3467	3			N	-0-					-0-
*12	2201	#	939	-0-	-1262 B	-1262	939	3			N	-0-					-0-
01	2201	#	1063	-0-	-1138 B	-2400	1063	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1273	-0-	1273 B	27423	1273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			27423														
09	14B2 EXT		1363	-0-	1363 B	28786	1363	3			N	-0-					-0-
10	14B2 EXT		1272	-0-	1272 B	30058	1272	3			N	-0-					-0-
11	0		1143	-0-	1143 B	31201	1143	3			N	-0-					-0-
12	14B DENY		1120	-0-	1120 B	32321	1120	3			N	-0-					-0-
01	14B DENY		1468	-0-	1468 B	33789	1468	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8122	#	4181	-0-	-3941 B	-27272	4181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-22980		CANCELLED UNDERAGE ->		-4292										
09	7860	#	3984	-0-	-3876 B	-26856	3984	3			N	-0-					-0-
10	0	N	3888	-0-	3888 B	-22968	3888	3			N	-0-					-0-
11	4050	N	2029	-0-	-2021 B	-22968	2029	3			N	-0-					-0-
12	4123	N	3748	-0-	-375 B	-22968	3748	3			N	-0-					-0-
01	3875	N	3774	-0-	-101 B	-22968	3774	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2608		10499	-0-	7891 B	50821	10499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			50821														
09	15758		3000	-0-	-12758 B	38063	3000	3			N	-0-					-0-
10	33735		11184	-0-	-22551 B	15512	11184	3			N	-0-					-0-
11	15512	R	-0-	-0-	-15512 B	-0-					N	-0-					-0-
12	11966	#	4955	-0-	-7011 B	-7011	4955	3			N	-0-					-0-
01	11966	#	9124	-0-	-2842 B	-9853	9124	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

08	3348	#	1360	-0-	-1988 B	-12157	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-12157														
09	3240	#	1351	-0-	-1889 B	-14046	1351	3			N	-0-					-0-
10	3348	#	1328	-0-	-2020 B	-16066	1328	3			N	-0-					-0-
11	3240	#	890	-0-	-2350 B	-18416	890	3			N	-0-					-0-
12	1395	N	501	-0-	-894 B	-18416	501	3			N	-0-					-0-
01	0	N	1127	-0-	1127 B	-17289	1127	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

08	1814		3698	-0-	1884 B	6739	3698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			6739														
09	1765		3825	-0-	2060 B	8799	3825	3			N	-0-					-0-
10	3083		3436	-0-	353 B	9152	3436	3			N	-0-					-0-
11	1830		3777	-0-	1947 B	11099	3777	3			N	-0-					-0-
12	6792		3830	-0-	-2962 B	8137	3830	3			N	-0-					-0-
*01	7748		3729	-0-	-4019 B	4118	3729	3			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

08	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	690	N	594	-0-	-96 B	-0-	594	3			N	-0-					-0-
10	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
11	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-
12	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
*01	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

08	1147	N	1071	-0-	-76 B	-0-	1071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
10	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
11	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
12	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
*01	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	763	-0-	-107 B	-0-	763	3			N	-0-					-0-
10	1068	N	1068	-0-	-0- B	-0-	279	1	789	3	N	-0-					-0-
11	971	N	971	-0-	-0- B	-0-	270	1	701	3	N	-0-					-0-
12	1048	N	1048	-0-	-0- B	-0-	279	1	769	3	N	-0-					-0-
*01	960	N	960	-0-	-0- B	-0-	279	1	681	3	N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	508	-0-	-62 B	-0-	508	3			N	-0-					-0-
10	862	N	862	-0-	-0- B	-0-	279	1	583	3	N	-0-					-0-
11	850	N	850	-0-	-0- B	-0-	270	1	580	3	N	-0-					-0-
12	808	N	808	-0-	-0- B	-0-	279	1	529	3	N	-0-					-0-
*01	734	N	734	-0-	-0- B	-0-	279	1	455	3	N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
10	1116	N	976	-0-	-140 B	-0-	279	1	697	3	N	-0-					-0-
11	1234	N	1234	-0-	-0- B	-0-	270	1	964	3	N	-0-					-0-
12	1258	N	1258	-0-	-0- B	-0-	279	1	979	3	N	-0-					-0-
*01	1347	N	1347	-0-	-0- B	-0-	279	1	1068	3	N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2638	N	1884	-0-	-754 B	-0-	1884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1801	-0-	-479 B	-0-	1801	3			N	-0-					-0-
10	2338	N	2338	-0-	-0- B	-0-	279	1	2059	3	N	-0-					-0-
11	2625	N	2625	-0-	-0- B	-0-	270	1	2355	3	N	-0-					-0-
12	2611	N	2611	-0-	-0- B	-0-	279	1	2332	3	N	-0-					-0-
*01	2977	N	2977	-0-	-0- B	-0-	279	1	2698	3	N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	240	-0-	-194 B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	516	N	516	-0-	-0- B	-0-	279	1	237	3	N	-0-					-0-
11	593	N	593	-0-	-0- B	-0-	270	1	323	3	N	-0-					-0-
12	575	N	575	-0-	-0- B	-0-	279	1	296	3	N	-0-					-0-
*01	493	N	493	-0-	-0- B	-0-	279	1	214	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

08	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
*10	1595	N	1595	-0-	-0- B	-0-	279	1	1316	3	N	-0-					-0-
11	1393	N	1393	-0-	-0- B	-0-	270	1	1123	3	N	-0-					-0-
12	1104	N	1104	-0-	-0- B	-0-	279	1	825	3	N	-0-					-0-
*01	1599	N	1599	-0-	-0- B	-0-	279	1	1320	3	N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

08	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	301	-0-	-59 B	-0-	301	3			N	-0-					-0-
10	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-
11	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

08	498	N	4294	-0-	3796 B	-0-	4294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1264		2112	-0-	848 B	848	2112	3			N	-0-					-0-
10	1660		712	-0-	-948 B	-100	712	3			N	-0-					-0-
11	1266		656	-0-	-610 B	-710	656	3			N	-0-					-0-
12	1117		-0-	-0-	-1117 B	-1827					N	-0-					-0-
01	1160		647	-0-	-513 B	-2340	647	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
10	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
11	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
12	930	N	635	-0-	-295 B	-0-	635	3			N	-0-					-0-
01	806	N	799	-0-	-7 B	-0-	799	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
10	2046	N	1872	-0-	-174 B	-0-	1872	3			N	-0-					-0-
11	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
12	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
*01	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

08	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
10	2727	N	2727	-0-	-0- B	-0-	2727	3			N	-0-					-0-
11	2769	N	2626	-0-	-143 B	-0-	2626	3			N	-0-					-0-
12	2654	N	2654	-0-	-0- B	-0-	2654	3			N	-0-					-0-
*01	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

08	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
10	341	N	283	-0-	-58 B	-0-	283	3			N	-0-					-0-
11	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1016	-0-	-4 B	-0-	1016	3			N	-0-					-0-
10	1054	N	1049	-0-	-5 B	-0-	1049	3			N	-0-					-0-
11	1020	N	1013	-0-	-7 B	-0-	1013	3			N	-0-					-0-
12	1054	N	1045	-0-	-9 B	-0-	1045	3			N	-0-					-0-
01	1054	N	1007	-0-	-47 B	-0-	1007	3			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
10	1674	N	1609	-0-	-65 B	-0-	1609	3			N	-0-					-0-
11	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
12	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
01	1612	N	1603	-0-	-9 B	-0-	1603	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
10	1860	N	1781	-0-	-79 B	-0-	1781	3			N	-0-					-0-
11	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
12	1767	N	1679	-0-	-88 B	-0-	1679	3			N	-0-					-0-
01	1767	N	1657	-0-	-110 B	-0-	1657	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
10	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
11	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-
12	496	N	364	-0-	-132 B	-0-	364	3			N	-0-					-0-
01	589	N	430	-0-	-159 B	-0-	430	3			N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1143	-0-	-27 B	-0-	1143	3			N	-0-					-0-
10	1240	N	1161	-0-	-79 B	-0-	1161	3			N	-0-					-0-
11	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
12	1178	N	1160	-0-	-18 B	-0-	1160	3			N	-0-					-0-
01	1147	N	1084	-0-	-63 B	-0-	1084	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
11	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
12	496	N	350	-0-	-146 B	-0-	350	3			N	-0-					-0-
01	558	N	413	-0-	-145 B	-0-	413	3			N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8556	N	7369	-0-	-1187 B	-7559	7369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2747 CANCELLED UNDERAGE -> -4812																	
09	8100	N	8674	-0-	574 B	-2173	8674	3			N	-0-					-0-
10	7781	N	8984	-0-	1203 B	-970	8984	3			N	-0-					-0-
11	0	N	8101	-0-	8101 B	7131	8101	3			N	-0-					-0-
12	0	N	8640	-0-	8640 B	15771	8640	3			N	-0-					-0-
*01	20160	N	7854	-0-	-12306 B	3465	7854	3			N	-0-					-0-

BURNETT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/12/1927 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	N	5392	-0-	-1056 B	-0-	5392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6092	N	6092	-0-	-0- B	-0-	6092	3			N	-0-					-0-
10	6208	N	6208	-0-	-0- B	-0-	6208	3			N	-0-					-0-
11	0	N	1428	-0-	1428 B	1428	1428	3			N	-0-					-0-
12	0	N	6174	-0-	6174 B	7602	6174	3			N	-0-					-0-
*01	13735	N	6133	-0-	-7602 B	-0-	6133	3			N	-0-					-0-

BURNETT WELL #: A 4 RRCID -> 023090 COMPL. DATE 07/20/1995 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2302	-0-	-302 B	-0-	2302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-
10	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
11	0	N	2457	-0-	2457 B	2457	2457	3			N	-0-					-0-
12	0	N	2519	-0-	2519 B	4976	2519	3			N	-0-					-0-
*01	3100	N	2281	-0-	-819 B	4157	2281	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 6 RRCID -> 023092 COMPL. DATE 08/21/1995 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2319	-0-	-161 B	-0-	2319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2357	-0-	-13 B	-0-	2357	3			N	-0-					-0-
10	2387	N	2370	-0-	-17 B	-0-	2370	3			N	-0-					-0-
11	0	N	2257	-0-	2257 B	2257	2257	3			N	-0-					-0-
12	0	N	2257	-0-	2257 B	4514	2257	3			N	-0-					-0-
*01	3100	N	2267	-0-	-833 B	3681	2267	3			N	-0-					-0-

BURNETT WELL #: A 7 RRCID -> 023093 COMPL. DATE N/A TOTAL DEPTH 3283 PERF. 3243 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	N	4483	-0-	-1097 B	-0-	4483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5610	N	4935	-0-	-675 B	-0-	4935	3			N	-0-					-0-
10	5394	N	4809	-0-	-585 B	-0-	4809	3			N	-0-					-0-
11	0	N	4675	-0-	4675 B	4675	4675	3			N	-0-					-0-
12	0	N	4709	-0-	4709 B	9384	4709	3			N	-0-					-0-
*01	14032	N	4648	-0-	-9384 B	-0-	4648	3			N	-0-					-0-

BURNETT WELL #: A 9 RRCID -> 023095 COMPL. DATE 09/21/1927 TOTAL DEPTH 2438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2075	-0-	-281 B	-0-	2075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2137	-0-	-113 B	-0-	2137	3			N	-0-					-0-
10	2294	N	2165	-0-	-129 B	-0-	2165	3			N	-0-					-0-
11	0	N	2080	-0-	2080 B	2080	2080	3			N	-0-					-0-
12	0	N	2133	-0-	2133 B	4213	2133	3			N	-0-					-0-
*01	3100	N	2065	-0-	-1035 B	3178	2065	3			N	-0-					-0-

BURNETT WELL #: A 10 RRCID -> 023096 COMPL. DATE 09/17/1927 TOTAL DEPTH 2642 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		3065	-0-	3065 B	25543	3065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25543																	
09	14B DENY		3081	-0-	3081 B	28624	3081	3			N	-0-					-0-
10	0	W	3077	-0-	3077 B	31701	3077	3			N	-0-					-0-
11	0	W	2694	-0-	2694 B	34395	2694	3			N	-0-					-0-
12	0	W	2809	-0-	2809 B	37204	2809	3			N	-0-					-0-
01	0	W	2782	-0-	2782 B	39986	2782	3			N	-0-					-0-

BURNETT WELL #: A 15 RRCID -> 023101 COMPL. DATE 06/06/1929 TOTAL DEPTH 2864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1163	-0-	-77 B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1163	-0-	-37 B	-0-	1163	3			N	-0-					-0-
10	1209	N	1109	-0-	-100 B	-0-	1109	3			N	-0-					-0-
11	0	N	3248	-0-	3248 B	3248	3248	3			N	-0-					-0-
12	0	N	1092	-0-	1092 B	4340	1092	3			N	-0-					-0-
*01	3100	N	964	-0-	-2136 B	2204	964	3			N	-0-					-0-

BURNETT WELL #: A 20 RRCID -> 023106 COMPL. DATE 03/00/1926 TOTAL DEPTH 2810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2496	-0-	-356 B	-0-	2496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2541	-0-	-39 B	-0-	2541	3			N	-0-					-0-
10	2728	N	2614	-0-	-114 B	-0-	2614	3			N	-0-					-0-
11	0	N	1138	-0-	1138 B	1138	1138	3			N	-0-					-0-
12	0	N	2694	-0-	2694 B	3832	2694	3			N	-0-					-0-
*01	3100	N	2645	-0-	-455 B	3377	2645	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 21 RRCID -> 023107 COMPL. DATE 10/26/1929 TOTAL DEPTH 2555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1661	-0-	-199 B	-0-	1661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
10	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
11	0	N	1812	-0-	1812 B	1812	1812	3			N	-0-					-0-
12	0	N	1832	-0-	1832 B	3644	1832	3			N	-0-					-0-
*01	3100	N	1831	-0-	-1269 B	2375	1831	3			N	-0-					-0-

BURNETT WELL #: A 22 RRCID -> 023108 COMPL. DATE 12/31/1929 TOTAL DEPTH 2699 PERF. N/A

*08	0	W	1045	-0-	1045 B	10548	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			10548														
*09	0	W	1228	-0-	1228 B	11776	1228	3			N	-0-					-0-
*10	0	W	1226	-0-	1226 B	13002	1226	3			N	-0-					-0-
11	0	W	1137	-0-	1137 B	14139	1137	3			N	-0-					-0-
12	0	W	1114	-0-	1114 B	15253	1114	3			N	-0-					-0-
*01	0	W	1075	-0-	1075 B	16328	1075	3			N	-0-					-0-

BURNETT WELL #: A 23 RRCID -> 023109 COMPL. DATE 05/04/1930 TOTAL DEPTH 2582 PERF. N/A

08	6386	N	5618	-0-	-768 B	-0-	5618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	6169	N	6169	-0-	-0- B	-0-	6169	3			N	-0-					-0-
10	6343	N	6343	-0-	-0- B	-0-	6343	3			N	-0-					-0-
11	0	N	5990	-0-	5990 B	5990	5990	3			N	-0-					-0-
12	0	N	6298	-0-	6298 B	12288	6298	3			N	-0-					-0-
*01	18453	N	6165	-0-	-12288 B	-0-	6165	3			N	-0-					-0-

BURNETT WELL #: A 24 RRCID -> 023110 COMPL. DATE 07/07/1930 TOTAL DEPTH 2625 PERF. N/A

08	2449	N	2225	-0-	-224 B	-0-	2225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2400	N	2323	-0-	-77 B	-0-	2323	3			N	-0-					-0-
10	2449	N	2356	-0-	-93 B	-0-	2356	3			N	-0-					-0-
11	0	N	2210	-0-	2210 B	2210	2210	3			N	-0-					-0-
12	0	N	2252	-0-	2252 B	4462	2252	3			N	-0-					-0-
*01	3100	N	2238	-0-	-862 B	3600	2238	3			N	-0-					-0-

BURNETT WELL #: A 26 RRCID -> 023112 COMPL. DATE 09/10/1930 TOTAL DEPTH 2563 PERF. N/A

08	2108	N	1730	-0-	-378 B	-0-	1730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
10	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
11	0	N	1992	-0-	1992 B	1992	1992	3			N	-0-					-0-
12	0	N	1954	-0-	1954 B	3946	1954	3			N	-0-					-0-
*01	3100	N	2028	-0-	-1072 B	2874	2028	3			N	-0-					-0-

BURNETT WELL #: A 28 RRCID -> 023114 COMPL. DATE 01/10/1939 TOTAL DEPTH 2670 PERF. N/A

08	3255	N	3125	-0-	-130 B	-0-	3125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3434	N	3434	-0-	-0- B	-0-	3434	3			N	-0-					-0-
10	3472	N	3358	-0-	-114 B	-0-	3358	3			N	-0-					-0-
11	0	N	3078	-0-	3078 B	3078	3078	3			N	-0-					-0-
12	0	N	3471	-0-	3471 B	6549	3471	3			N	-0-					-0-
*01	9947	N	3398	-0-	-6549 B	-0-	3398	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 29 RRCID -> 023115 COMPL. DATE 01/16/1995 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1965	-0-	-81 B	-0-	1965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
10	2077	N	2022	-0-	-55 B	-0-	2022	3			N	-0-					-0-
11	0	N	1886	-0-	1886 B	1886	1886	3			N	-0-					-0-
12	0	N	1965	-0-	1965 B	3851	1965	3			N	-0-					-0-
*01	3100	N	1933	-0-	-1167 B	2684	1933	3			N	-0-					-0-

BURNETT WELL #: A 30 RRCID -> 023116 COMPL. DATE 03/21/1939 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1360	-0-	-252 B	-0-	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1540	-0-	-50 B	-0-	1540	3			N	-0-					-0-
10	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
11	0	N	1174	-0-	1174 B	1174	1174	3			N	-0-					-0-
12	0	N	1053	-0-	1053 B	2227	1053	3			N	-0-					-0-
*01	3033	N	806	-0-	-2227 B	-0-	806	3			N	-0-					-0-

BURNETT WELL #: A 31 RRCID -> 023117 COMPL. DATE 08/31/1995 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2374	-0-	-354 B	-0-	2374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-
10	2663	N	2663	-0-	-0- B	-0-	2663	3			N	-0-					-0-
11	0	N	2482	-0-	2482 B	2482	2482	3			N	-0-					-0-
12	0	N	2497	-0-	2497 B	4979	2497	3			N	-0-					-0-
*01	3100	N	2531	-0-	-569 B	4410	2531	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 08/16/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	2428	-0-	-1013 B	-9269	2428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9269																	
09	2250	N	2110	-0-	-140 B	-9269	2110	3			N	-0-					-0-
10	2821	N	2777	-0-	-44 B	-9269	2777	3			N	-0-					-0-
11	2340	N	2465	-0-	125 B	-9144	2465	3			N	-0-					-0-
12	2170	N	2293	-0-	123 B	-9021	2293	3			N	-0-					-0-
01	2790	N	2153	-0-	-637 B	-9021	2153	3			N	-0-					-0-

BURNETT WELL #: A 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	901	-0-	-246 B	-0-	901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1136	-0-	-4 B	-0-	1136	3			N	-0-					-0-
10	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
11	0	N	1076	-0-	1076 B	1076	1076	3			N	-0-					-0-
12	0	N	1087	-0-	1087 B	2163	1087	3			N	-0-					-0-
*01	3100	N	1116	-0-	-1984 B	179	1116	3			N	-0-					-0-

BURNETT WELL #: A 35 RRCID -> 023121 COMPL. DATE 06/01/1995 TOTAL DEPTH 2584 PERF. 2263 - 2601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	N	3732	-0-	-1104 B	-0-	3732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4500	N	3857	-0-	-643 B	-0-	3857	3			N	-0-					-0-
10	4340	N	3937	-0-	-403 B	-0-	3937	3			N	-0-					-0-
11	0	N	3719	-0-	3719 B	3719	3719	3			N	-0-					-0-
12	0	N	3838	-0-	3838 B	7557	3838	3			N	-0-					-0-
*01	11336	N	3779	-0-	-7557 B	-0-	3779	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	643	-0-	-39 B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	690	N	677	-0-	-13 B	-0-	677	3			N	-0-					-0-
10	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
11	0	N	665	-0-	665 B	665	665	3			N	-0-					-0-
12	0	N	850	-0-	850 B	1515	850	3			N	-0-					-0-
*01	2295	N	780	-0-	-1515 B	-0-	780	3			N	-0-					-0-

BURNETT WELL #: A 37 RRCID -> 023123 COMPL. DATE 10/03/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

08	0		4822	-0-	4822 B	34986	4822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					34986												
09	0		5021	-0-	5021 B	40007	5021	3			N	-0-					-0-
10	0		5225	-0-	5225 B	45232	5225	3			N	-0-					-0-
11	15408		3717	-0-	-11691 B	33541	3717	3			N	-0-					-0-
12	12905		4894	-0-	-8011 B	25530	4894	3			N	-0-					-0-
*01	14019		4940	-0-	-9079 B	16451	4940	3			N	-0-					-0-

BURNETT WELL #: A 38 RRCID -> 023124 COMPL. DATE 06/27/1995 TOTAL DEPTH 2500 PERF. 2188 - 2500

08	4340	N	3771	-0-	-569 B	-0-	3771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	4050	N	4043	-0-	-7 B	-0-	4043	3			N	-0-					-0-
10	4185	N	4089	-0-	-96 B	-0-	4089	3			N	-0-					-0-
11	0	N	3827	-0-	3827 B	3827	3827	3			N	-0-					-0-
12	0	N	3819	-0-	3819 B	7646	3819	3			N	-0-					-0-
*01	11385	N	3739	-0-	-7646 B	-0-	3739	3			N	-0-					-0-

BURNETT WELL #: A 39 RRCID -> 023125 COMPL. DATE 08/11/1995 TOTAL DEPTH 2575 PERF. 2291 - 2575

08	3255	N	2824	-0-	-431 B	-0-	2824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3104	N	3104	-0-	-0- B	-0-	3104	3			N	-0-					-0-
10	3193	N	3163	-0-	-30 B	-0-	3163	3			N	-0-					-0-
11	0	N	3009	-0-	3009 B	3009	3009	3			N	-0-					-0-
12	0	N	3081	-0-	3081 B	6090	3081	3			N	-0-					-0-
*01	9089	N	2999	-0-	-6090 B	-0-	2999	3			N	-0-					-0-

BURNETT WELL #: A 40 RRCID -> 023126 COMPL. DATE 06/14/1995 TOTAL DEPTH 2610 PERF. 2381 - 2610

08	1581	N	1368	-0-	-213 B	-0-	1368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1470	N	1465	-0-	-5 B	-0-	1465	3			N	-0-					-0-
10	1519	N	1492	-0-	-27 B	-0-	1492	3			N	-0-					-0-
11	0	N	1302	-0-	1302 B	1302	1302	3			N	-0-					-0-
12	0	N	1381	-0-	1381 B	2683	1381	3			N	-0-					-0-
*01	3100	N	1368	-0-	-1732 B	951	1368	3			N	-0-					-0-

BURNETT WELL #: A 41 RRCID -> 023127 COMPL. DATE 01/14/1995 TOTAL DEPTH 2447 PERF. 2122 - 2398

08	2883	N	2759	-0-	-124 B	-0-	2759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2820	N	2757	-0-	-63 B	-0-	2757	3			N	-0-					-0-
10	2883	N	2810	-0-	-73 B	-0-	2810	3			N	-0-					-0-
11	0	N	2629	-0-	2629 B	2629	2629	3			N	-0-					-0-
12	0	N	2667	-0-	2667 B	5296	2667	3			N	-0-					-0-
*01	3100	N	2626	-0-	-474 B	4822	2626	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 42 RRCID -> 023128 COMPL. DATE 01/17/1995 TOTAL DEPTH 2900 PERF. 2593 - 2827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
10	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
11	0	N	383	-0-	383	B	383	383	3			N	-0-					-0-
12	0	N	401	-0-	401	B	784	401	3			N	-0-					-0-
*01	1165	N	381	-0-	-784	B	-0-	381	3			N	-0-					-0-

BURNETT A WELL #: A 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	N	1968	-0-	-2341	B	-4318	1968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4318																		
09	4050	N	2190	-0-	-1860	B	-4318	2190	3			N	-0-					-0-
10	3472	N	2963	-0-	-509	B	-4318	2963	3			N	-0-					-0-
11	0	N	4384	-0-	4384	B	66	4384	3			N	-0-					-0-
12	0	N	4318	-0-	4318	B	4384	4318	3			N	-0-					-0-
*01	8533	N	4149	-0-	-4384	B	-0-	4149	3			N	-0-					-0-

BURNETT WELL #: A 45 RRCID -> 023131 COMPL. DATE 12/22/1941 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	N	3127	-0-	-438	B	-0-	3127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3390	N	3365	-0-	-25	B	-0-	3365	3			N	-0-					-0-
10	3441	N	3372	-0-	-69	B	-0-	3372	3			N	-0-					-0-
11	0	N	3129	-0-	3129	B	3129	3129	3			N	-0-					-0-
12	0	N	3200	-0-	3200	B	6329	3200	3			N	-0-					-0-
*01	9477	N	3148	-0-	-6329	B	-0-	3148	3			N	-0-					-0-

BURNETT WELL #: A 46 RRCID -> 023132 COMPL. DATE 02/02/1942 TOTAL DEPTH 2651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	N	4113	-0-	-661	B	-0-	4113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4485	N	4485	-0-	-0-	B	-0-	4485	3			N	-0-					-0-
10	4619	N	4480	-0-	-139	B	-0-	4480	3			N	-0-					-0-
11	0	N	4358	-0-	4358	B	4358	4358	3			N	-0-					-0-
12	0	N	4491	-0-	4491	B	8849	4491	3			N	-0-					-0-
*01	13389	N	4540	-0-	-8849	B	-0-	4540	3			N	-0-					-0-

BURNETT WELL #: A 47 RRCID -> 023133 COMPL. DATE 07/12/1996 TOTAL DEPTH 2875 PERF. 2556 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1644	-0-	-185	B	-0-	1644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1720	-0-	-20	B	-0-	1720	3			N	-0-					-0-
10	1780	N	1780	-0-	-0-	B	-0-	1780	3			N	-0-					-0-
11	0	N	1632	-0-	1632	B	1632	1632	3			N	-0-					-0-
12	0	N	1699	-0-	1699	B	3331	1699	3			N	-0-					-0-
*01	3100	N	1708	-0-	-1392	B	1939	1708	3			N	-0-					-0-

BURNETT WELL #: A 48 RRCID -> 023134 COMPL. DATE 06/22/1942 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	N	3829	-0-	-449	B	-0-	3829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4009	N	4009	-0-	-0-	B	-0-	4009	3			N	-0-					-0-
10	4127	N	4127	-0-	-0-	B	-0-	4127	3			N	-0-					-0-
11	0	N	3906	-0-	3906	B	3906	3906	3			N	-0-					-0-
12	0	N	4054	-0-	4054	B	7960	4054	3			N	-0-					-0-
*01	11984	N	4024	-0-	-7960	B	-0-	4024	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 49 RRCID -> 023135 COMPL. DATE 06/10/1995 TOTAL DEPTH 2590 PERF. 2395 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	N	6779	-0-	-1250 B	-4318	6779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1257		CANCELLED UNDERAGE ->		-3061										
09	7980	N	8029	-0-	49 B	-1208	8029	3			N	-0-					-0-
10	7688	N	8163	-0-	475 B	-733	8163	3			N	-0-					-0-
11	0	N	7759	-0-	7759 B	7026	7759	3			N	-0-					-0-
12	0	N	8083	-0-	8083 B	15109	8083	3			N	-0-					-0-
*01	23014	N	7905	-0-	-15109 B	-0-	7905	3			N	-0-					-0-

BURNETT WELL #: A 50 RRCID -> 023136 COMPL. DATE 08/29/1942 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2707	-0-	-52 B	-0-	2707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2788	N	2788	-0-	-0- B	-0-	2788	3			N	-0-					-0-
10	2945	N	2876	-0-	-69 B	-0-	2876	3			N	-0-					-0-
11	0	N	2735	-0-	2735 B	2735	2735	3			N	-0-					-0-
12	0	N	2808	-0-	2808 B	5543	2808	3			N	-0-					-0-
*01	3100	N	2771	-0-	-329 B	5214	2771	3			N	-0-					-0-

BURNETT WELL #: A 51 RRCID -> 023137 COMPL. DATE 10/21/1942 TOTAL DEPTH 2754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	938	-0-	-85 B	-0-	938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
10	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
11	0	N	994	-0-	994 B	994	994	3			N	-0-					-0-
12	0	N	1041	-0-	1041 B	2035	1041	3			N	-0-					-0-
*01	3029	N	994	-0-	-2035 B	-0-	994	3			N	-0-					-0-

BURNETT WELL #: A 53 RRCID -> 023139 COMPL. DATE 05/12/1995 TOTAL DEPTH 2626 PERF. 2410 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-15645					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-15645														
09	T. A.		NO RPT	-0-	-0- B	-15645					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-15645					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-15645					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-15645					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-15645					N	NO RPT					-0-

BURNETT WELL #: A 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2846 PERF. 1843 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2819	N	2824	-0-	5 B	2409	2824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			2409														
09	2745		3079	-0-	334 B	2743	3079	3			N	-0-					-0-
10	5916	R	3173	-0-	-2743 B	-0-	3173	3			N	-0-					-0-
11	0		2637	-0-	2637 B	2637	2637	3			N	-0-					-0-
12	0		3439	-0-	3439 B	6076	3439	3			N	-0-					-0-
*01	8272	R	2196	-0-	-6076 B	-0-	2196	3			N	-0-					-0-

BURNETT WELL #: A 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2085	-0-	-271 B	-0-	2085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2250	N	2219	-0-	-31 B	-0-	2219	3			N	-0-					-0-
10	2294	N	2253	-0-	-41 B	-0-	2253	3			N	-0-					-0-
11	0	N	2095	-0-	2095 B	2095	2095	3			N	-0-					-0-
12	0	N	2174	-0-	2174 B	4269	2174	3			N	-0-					-0-
*01	3100	N	2109	-0-	-991 B	3278	2109	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2561 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	N	10962	-0-	2995 B	-19229	10962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-7408		CANCELLED UNDERAGE ->		-11821										
09	6990	N	11650	-0-	4660 B	-2748	11650	3			N	-0-					-0-
10	9333	N	12081	-0-	2748 B	-0-	12081	3			N	-0-					-0-
11	0	N	11343	-0-	11343 B	11343	11343	3			N	-0-					-0-
12	0	N	11788	-0-	11788 B	23131	11788	3			N	-0-					-0-
*01	26789	N	11573	-0-	-15216 B	7915	11573	3			N	-0-					-0-

BURNETT A WELL #: A 57 RRCID -> 023143 COMPL. DATE 08/10/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	N	3732	-0-	-1135 B	-11994	3732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-6163		CANCELLED UNDERAGE ->		-5831										
09	4380	N	4343	-0-	-37 B	-6163	4343	3			N	-0-					-0-
10	4650	N	3960	-0-	-690 B	-6163	3960	3			N	-0-					-0-
11	3600	N	2961	-0-	-639 B	-6163	2961	3			N	-0-					-0-
12	4495	N	4027	-0-	-468 B	-6163	4027	3			N	-0-					-0-
01	3968	N	3805	-0-	-163 B	-6163	3805	3			N	-0-					-0-

BURNETT WELL #: A 59 RRCID -> 023145 COMPL. DATE 08/16/1995 TOTAL DEPTH 2825 PERF. 2291 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1460	-0-	-307 B	-0-	1460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1920	N	1641	-0-	-279 B	-0-	1641	3			N	-0-					-0-
10	1891	N	1709	-0-	-182 B	-0-	1709	3			N	-0-					-0-
11	0	N	889	-0-	889 B	889	889	3			N	-0-					-0-
12	0	N	1645	-0-	1645 B	2534	1645	3			N	-0-					-0-
*01	3100	N	2130	-0-	-970 B	1564	2130	3			N	-0-					-0-

BURNETT WELL #: A 61RH RRCID -> 023147 COMPL. DATE 10/06/1999 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12121	N	8657	-0-	-3464 B	-1378	8657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1112		CANCELLED UNDERAGE ->		-266										
09	11430	N	10425	-0-	-1005 B	-1112	10425	3			N	-0-					-0-
10	10633	N	11511	-0-	878 B	-234	11511	3			N	-0-					-0-
11	0	N	10962	-0-	10962 B	10728	10962	3			N	-0-					-0-
12	0	N	11031	-0-	11031 B	21759	11031	3			N	-0-					-0-
*01	16370	N	10432	-0-	-5938 B	15821	10432	3			N	-0-					-0-

BURNETT WELL #: A 62 RRCID -> 023148 COMPL. DATE 01/07/1995 TOTAL DEPTH 2615 PERF. 2248 - 2601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9662	R	4185	-0-	-5477 B	-0-	4185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5040	#	4254	-0-	-786 B	-786	4254	3			N	-0-					-0-
10	5208	#	4591	-0-	-617 B	-1403	4591	3			N	-0-					-0-
11	0		4137	-0-	4137 B	2734	4137	3			N	-0-					-0-
12	0		4228	-0-	4228 B	6962	4228	3			N	-0-					-0-
*01	11279	R	4317	-0-	-6962 B	-0-	4317	3			N	-0-					-0-

BURNETT WELL #: A 63 RRCID -> 023149 COMPL. DATE N/A TOTAL DEPTH 2682 PERF. 2268 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2040	N	1664	-0-	-376 B	-0-	1664	3			N	-0-					-0-
10	1922	N	1785	-0-	-137 B	-0-	1785	3			N	-0-					-0-
11	0	N	1661	-0-	1661 B	1661	1661	3			N	-0-					-0-
12	0	N	1643	-0-	1643 B	3304	1643	3			N	-0-					-0-
*01	3100	N	1575	-0-	-1525 B	1779	1575	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 64 RRCID -> 023150 COMPL. DATE 07/22/1945 TOTAL DEPTH 2466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	744	-0-	-248 B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	826	-0-	-134 B	-0-	826	3			N	-0-					-0-
10	930	N	802	-0-	-128 B	-0-	802	3			N	-0-					-0-
11	0	N	907	-0-	907 B	907	907	3			N	-0-					-0-
12	0	N	1061	-0-	1061 B	1968	1061	3			N	-0-					-0-
*01	3003	N	1035	-0-	-1968 B	-0-	1035	3			N	-0-					-0-

BURNETT WELL #: A 65 RRCID -> 023151 COMPL. DATE 01/07/1995 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	539	-0-	-174 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	548	-0-	-82 B	-0-	548	3			N	-0-					-0-
10	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-
11	0	N	490	-0-	490 B	490	490	3			N	-0-					-0-
12	0	N	479	-0-	479 B	969	479	3			N	-0-					-0-
*01	1478	N	509	-0-	-969 B	-0-	509	3			N	-0-					-0-

BURNETT WELL #: A 67 RRCID -> 023152 COMPL. DATE 05/00/1946 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	3449	-0-	-240 B	-0-	3449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3593	N	3593	-0-	-0- B	-0-	3593	3			N	-0-					-0-
10	3658	N	3618	-0-	-40 B	-0-	3618	3			N	-0-					-0-
11	0	N	3423	-0-	3423 B	3423	3423	3			N	-0-					-0-
12	0	N	3503	-0-	3503 B	6926	3503	3			N	-0-					-0-
*01	10387	N	3461	-0-	-6926 B	-0-	3461	3			N	-0-					-0-

BURNETT A WELL #: 68 RRCID -> 023153 COMPL. DATE 09/12/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1431	-0-	1431 B	36985	1431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 36985																	
09	0	W	2339	-0-	2339 B	39324	2339	3			N	-0-					-0-
10	0	W	4657	-0-	4657 B	43981	4657	3			N	-0-					-0-
11	0	W	4214	-0-	4214 B	48195	4214	3			N	-0-					-0-
12	17269		4297	-0-	-12972 B	35223	4297	3			N	-0-					-0-
*01	18830		4162	-0-	-14668 B	20555	4162	3			N	-0-					-0-

BURNETT WELL #: A 69RH RRCID -> 023154 COMPL. DATE 04/06/2002 TOTAL DEPTH 2598 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	N	6973	-0-	-870 B	-4816	6973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1697 CANCELLED UNDERAGE -> -3119																	
09	7680	N	7622	-0-	-58 B	-1697	7622	3			N	-0-					-0-
10	7502	N	7804	-0-	302 B	-1395	7804	3			N	-0-					-0-
11	0	N	7441	-0-	7441 B	6046	7441	3			N	-0-					-0-
12	0	N	7758	-0-	7758 B	13804	7758	3			N	-0-					-0-
*01	21339	N	7535	-0-	-13804 B	-0-	7535	3			N	-0-					-0-

BURNETT WELL #: A 71 RRCID -> 023156 COMPL. DATE 10/19/1947 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	N	3621	-0-	-440 B	-0-	3621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3764	N	3764	-0-	-0- B	-0-	3764	3			N	-0-					-0-
10	3937	N	3751	-0-	-186 B	-0-	3751	3			N	-0-					-0-
11	0	N	3414	-0-	3414 B	3414	3414	3			N	-0-					-0-
12	0	N	3681	-0-	3681 B	7095	3681	3			N	-0-					-0-
*01	10844	N	3749	-0-	-7095 B	-0-	3749	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 72 RRCID -> 023157 COMPL. DATE 05/00/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	2831	-0-	-238 B	-0-	2831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	3074	-0-	-16 B	-0-	3074	3			N	-0-					-0-
10	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-
11	0	N	2738	-0-	2738 B	2738	2738	3			N	-0-					-0-
12	0	N	3023	-0-	3023 B	5761	3023	3			N	-0-					-0-
*01	8544	N	2783	-0-	-5761 B	-0-	2783	3			N	-0-					-0-

BURNETT WELL #: A 73 RRCID -> 023158 COMPL. DATE 03/22/1949 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1701	-0-	-283 B	-0-	1701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1895	-0-	-25 B	-0-	1895	3			N	-0-					-0-
10	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
11	0	N	1863	-0-	1863 B	1863	1863	3			N	-0-					-0-
12	0	N	1937	-0-	1937 B	3800	1937	3			N	-0-					-0-
*01	3100	N	1854	-0-	-1246 B	2554	1854	3			N	-0-					-0-

BURNETT WELL #: A 76 RRCID -> 023160 COMPL. DATE 03/10/1995 TOTAL DEPTH 2400 PERF. 2089 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
10	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
11	0	N	2111	-0-	2111 B	2111	2111	3			N	-0-					-0-
12	0	N	2054	-0-	2054 B	4165	2054	3			N	-0-					-0-
*01	3100	N	2192	-0-	-908 B	3257	2192	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 05/24/1995 TOTAL DEPTH 2485 PERF. 2120 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	N	4608	-0-	-755 B	-12430	4608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4395 CANCELLED UNDERAGE -> -8035																	
09	5040	N	4949	-0-	-91 B	-4395	4949	3			N	-0-					-0-
10	5177	N	5036	-0-	-141 B	-4395	5036	3			N	-0-					-0-
11	0	N	4790	-0-	4790 B	395	4790	3			N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	395					N	-0-					-0-
*01	5289	N	4894	-0-	-395 B	-0-	4894	3			N	-0-					-0-

BURNETT WELL #: A 78 RRCID -> 023162 COMPL. DATE 01/12/1995 TOTAL DEPTH 3155 PERF. 2474 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2132	-0-	-441 B	-0-	2132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2443	N	2443	-0-	-0- B	-0-	2443	3			N	-0-					-0-
10	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-
11	0	N	2269	-0-	2269 B	2269	2269	3			N	-0-					-0-
12	0	N	2256	-0-	2256 B	4525	2256	3			N	-0-					-0-
*01	3100	N	2181	-0-	-919 B	3606	2181	3			N	-0-					-0-

BURNETT WELL #: A 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	1179	-0-	-154 B	-0-	1179	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1290	N	1250	-0-	-40 B	-0-	1250	3		N	-0-			-0-
10	1333	N	1273	-0-	-60 B	-0-	1273	3		N	-0-			-0-
11	0	N	1248	-0-	1248 B	1248	1248	3		N	-0-			-0-
12	0	N	1205	-0-	1205 B	2453	1205	3		N	-0-			-0-
*01	3100	N	1315	-0-	-1785 B	668	1315	3		N	-0-			-0-

BURNETT WELL #: A 83H RRCID -> 023166 COMPL. DATE 06/14/2000 TOTAL DEPTH 2700 PERF. 2424 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1438	N	1438	-0-	-0- B	-0-	1438	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1562	N	1562	-0-	-0- B	-0-	1562	3		N	-0-			-0-
10	1457	N	1420	-0-	-37 B	-0-	1420	3		N	-0-			-0-
11	0	N	1360	-0-	1360 B	1360	1360	3		N	-0-			-0-
12	0	N	1250	-0-	1250 B	2610	1250	3		N	-0-			-0-
*01	3100	N	1671	-0-	-1429 B	1181	1671	3		N	-0-			-0-

BURNETT A WELL #: 87 RRCID -> 023168 COMPL. DATE 01/21/2000 TOTAL DEPTH 2424 PERF. 2330 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3999	N	3426	-0-	-573 B	-0-	3426	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3870	N	3257	-0-	-613 B	-0-	3257	3		N	-0-			-0-
10	3937	N	2545	-0-	-1392 B	-0-	2545	3		N	-0-			-0-
11	0	N	3847	-0-	3847 B	3847	3847	3		N	-0-			-0-
12	0	N	3941	-0-	3941 B	7788	3941	3		N	-0-			-0-
*01	11490	N	3702	-0-	-7788 B	-0-	3702	3		N	-0-			-0-

BURNETT WELL #: A 88 RRCID -> 023169 COMPL. DATE 05/27/1994 TOTAL DEPTH 3165 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	521	-0-	-6 B	-0-	521	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	540	N	522	-0-	-18 B	-0-	522	3		N	-0-			-0-
10	534	N	534	-0-	-0- B	-0-	534	3		N	-0-			-0-
11	0	N	512	-0-	512 B	512	512	3		N	-0-			-0-
12	0	N	515	-0-	515 B	1027	515	3		N	-0-			-0-
*01	1554	N	527	-0-	-1027 B	-0-	527	3		N	-0-			-0-

BURNETT WELL #: A 91 RRCID -> 023171 COMPL. DATE 03/28/1954 TOTAL DEPTH 2912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2294	N	1943	-0-	-351 B	-0-	1943	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2190	N	2184	-0-	-6 B	-0-	2184	3		N	-0-			-0-
10	2263	N	2232	-0-	-31 B	-0-	2232	3		N	-0-			-0-
11	0	N	2122	-0-	2122 B	2122	2122	3		N	-0-			-0-
12	0	N	2133	-0-	2133 B	4255	2133	3		N	-0-			-0-
*01	3100	N	2155	-0-	-945 B	3310	2155	3		N	-0-			-0-

BURNETT WELL #: A 92 RRCID -> 023172 COMPL. DATE 04/15/1954 TOTAL DEPTH 2911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	N	900	-0-	-154 B	-0-	900	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1020	N	1002	-0-	-18 B	-0-	1002	3		N	-0-			-0-
10	1023	N	1023	-0-	-0- B	-0-	1023	3		N	-0-			-0-
11	0	N	992	-0-	992 B	992	992	3		N	-0-			-0-
12	0	N	981	-0-	981 B	1973	981	3		N	-0-			-0-
*01	3000	N	1027	-0-	-1973 B	-0-	1027	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: A 93 RRCID -> 023173 COMPL. DATE 04/28/1954 TOTAL DEPTH 2708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	N	6161	-0-	-504 B	-0-	6161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6570	N	6495	-0-	-75 B	-0-	6495	3			N	-0-					-0-
10	6665	N	6492	-0-	-173 B	-0-	6492	3			N	-0-					-0-
11	0	N	6220	-0-	6220 B	6220	6220	3			N	-0-					-0-
12	0	N	6580	-0-	6580 B	12800	6580	3			N	-0-					-0-
*01	19242	N	6442	-0-	-12800 B	-0-	6442	3			N	-0-					-0-

BURNETT WELL #: A 94 RRCID -> 023174 COMPL. DATE 04/18/1954 TOTAL DEPTH 2848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	N	4165	-0-	-392 B	-0-	4165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4350	N	4206	-0-	-144 B	-0-	4206	3			N	-0-					-0-
10	4402	N	4236	-0-	-166 B	-0-	4236	3			N	-0-					-0-
11	0	N	3679	-0-	3679 B	3679	3679	3			N	-0-					-0-
12	0	N	4008	-0-	4008 B	7687	4008	3			N	-0-					-0-
*01	11562	N	3875	-0-	-7687 B	-0-	3875	3			N	-0-					-0-

BURNETT WELL #: A 95 RRCID -> 023175 COMPL. DATE 01/21/1956 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1054	-0-	-124 B	-0-	1054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1121	-0-	-79 B	-0-	1121	3			N	-0-					-0-
10	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
11	0	N	1061	-0-	1061 B	1061	1061	3			N	-0-					-0-
12	0	N	1428	-0-	1428 B	2489	1428	3			N	-0-					-0-
*01	3100	N	1105	-0-	-1995 B	494	1105	3			N	-0-					-0-

BURNETT WELL #: A 99 RRCID -> 023178 COMPL. DATE 07/14/1957 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	N	2825	-0-	-368 B	-0-	2825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3070	N	3070	-0-	-0- B	-0-	3070	3			N	-0-					-0-
10	3100	N	3073	-0-	-27 B	-0-	3073	3			N	-0-					-0-
11	0	N	2904	-0-	2904 B	2904	2904	3			N	-0-					-0-
12	0	N	2995	-0-	2995 B	5899	2995	3			N	-0-					-0-
*01	8898	N	2999	-0-	-5899 B	-0-	2999	3			N	-0-					-0-

BURNETT WELL #: A101 RRCID -> 023180 COMPL. DATE 10/27/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1899	-0-	-240 B	-0-	1899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2107	-0-	-83 B	-0-	2107	3			N	-0-					-0-
10	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
11	0	N	4093	-0-	4093 B	4093	4093	3			N	-0-					-0-
12	0	N	2378	-0-	2378 B	6471	2378	3			N	-0-					-0-
*01	3100	N	2436	-0-	-664 B	5807	2436	3			N	-0-					-0-

BURNETT WELL #: A103 RRCID -> 023182 COMPL. DATE 07/20/1957 TOTAL DEPTH 3580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	N	4108	-0-	-325 B	-0-	4108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4332	N	4332	-0-	-0- B	-0-	4332	3			N	-0-					-0-
10	4334	N	4334	-0-	-0- B	-0-	4334	3			N	-0-					-0-
11	0	N	880	-0-	880 B	880	880	3			N	-0-					-0-
12	0	N	4149	-0-	4149 B	5029	4149	3			N	-0-					-0-
*01	9140	N	4111	-0-	-5029 B	-0-	4111	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A104 RRCID -> 023183 COMPL. DATE 08/02/1957 TOTAL DEPTH 3583 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	625	-0-	-274 B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	399	-0-	-471 B	-0-	399	3			N	-0-					-0-
10	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
11	0	N	1554	-0-	1554 B	1554	1554	3			N	-0-					-0-
12	0	N	1153	-0-	1153 B	2707	1153	3			N	-0-					-0-
*01	3100	N	1172	-0-	-1928 B	779	1172	3			N	-0-					-0-

BURNETT WELL #: A105 RRCID -> 023184 COMPL. DATE 07/06/1960 TOTAL DEPTH 3503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1477	-0-	-228 B	-0-	1477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1608	-0-	-12 B	-0-	1608	3			N	-0-					-0-
10	1643	N	1635	-0-	-8 B	-0-	1635	3			N	-0-					-0-
11	0	N	1279	-0-	1279 B	1279	1279	3			N	-0-					-0-
12	0	N	1484	-0-	1484 B	2763	1484	3			N	-0-					-0-
*01	3100	N	1651	-0-	-1449 B	1314	1651	3			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	N	6088	-0-	-1972 B	-5548	6088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2003 CANCELLED UNDERAGE -> -3545																	
09	7410	N	7497	-0-	87 B	-1916	7497	3			N	-0-					-0-
10	7161	N	7765	-0-	604 B	-1312	7765	3			N	-0-					-0-
11	0	N	7188	-0-	7188 B	5876	7188	3			N	-0-					-0-
12	0	N	7300	-0-	7300 B	13176	7300	3			N	-0-					-0-
*01	15582	N	7281	-0-	-8301 B	4875	7281	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1423	-0-	-375 B	-0-	1423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
10	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
11	0	N	1510	-0-	1510 B	1510	1510	3			N	-0-					-0-
12	0	N	1550	-0-	1550 B	3060	1550	3			N	-0-					-0-
*01	3100	N	1513	-0-	-1587 B	1473	1513	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5541	-0-	2441 B	2441	5541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2441																	
09	7792	N	5351	-0-	-2441 B	-0-	5351	3			N	-0-					-0-
10	6572	N	4701	-0-	-1871 B	-0-	4701	3			N	-0-					-0-
11	0		5791	-0-	5791 B	5791	5791	3			N	-0-					-0-
12	0		7281	-0-	7281 B	13072	7281	3			N	-0-					-0-
*01	11473		7034	-0-	-4439 B	8633	7034	3			N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2698	-0-	-216 B	-4220	2698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4220																	
09	3150	N	3122	-0-	-28 B	-0-	3122	3			N	-0-					-0-
10	3194	N	3194	-0-	-0- B	-0-	3194	3			N	-0-					-0-
11	0	N	3084	-0-	3084 B	3084	3084	3			N	-0-					-0-
12	0	N	3054	-0-	3054 B	6138	3054	3			N	-0-					-0-
*01	8741	N	2603	-0-	-6138 B	-0-	2603	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	N	4659	-0-	-301 B	-0-	4659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4650	N	4629	-0-	-21 B	-0-	4629	3			N	-0-					-0-
10	4957	N	4957	-0-	-0- B	-0-	4957	3			N	-0-					-0-
11	0	N	4443	-0-	4443 B	4443	4443	3			N	-0-					-0-
12	0	N	4541	-0-	4541 B	8984	4541	3			N	-0-					-0-
*01	8939	N	4583	-0-	-4356 B	4628	4583	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	852	-0-	-171 B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	939	-0-	-21 B	-0-	939	3			N	-0-					-0-
10	1135	N	1135	-0-	-0- B	-0-	180	1	955	3	N	-0-					-0-
11	0	N	1063	-0-	1063 B	1063	174	1	889	3	N	-0-					-0-
12	0	N	750	-0-	750 B	1813	750	3			N	-0-					-0-
*01	2504	N	691	-0-	-1813 B	-0-	691	3			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	786	-0-	-175 B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
10	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
11	0	N	855	-0-	855 B	855	855	3			N	-0-					-0-
12	0	N	888	-0-	888 B	1743	888	3			N	-0-					-0-
*01	2711	N	968	-0-	-1743 B	-0-	968	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	867	-0-	-218 B	-0-	867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
10	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
11	0	N	1084	-0-	1084 B	1084	1084	3			N	-0-					-0-
12	0	N	1054	-0-	1054 B	2138	1054	3			N	-0-					-0-
*01	2618	N	480	-0-	-2138 B	-0-	480	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1514	-0-	-466 B	-0-	1514	3			N	-0-					-0-
10	2449	N	1436	-0-	-1013 B	-0-	1436	3			N	-0-					-0-
11	0	N	1315	-0-	1315 B	1315	1315	3			N	-0-					-0-
12	0	N	1433	-0-	1433 B	2748	1433	3			N	-0-					-0-
*01	3100	N	1432	-0-	-1668 B	1080	1432	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	0	N	98	-0-	98 B	98	98	3			N	-0-					-0-
12	0	N	117	-0-	117 B	215	117	3			N	-0-					-0-
*01	345	N	130	-0-	-215 B	-0-	130	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1677	-0-	-121 B	-0-	1677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
10	1798	N	1794	-0-	-4 B	-0-	1794	3			N	-0-					-0-
11	0	N	1693	-0-	1693 B	1693	1693	3			N	-0-					-0-
12	0	N	1670	-0-	1670 B	3363	1670	3			N	-0-					-0-
*01	3100	N	1637	-0-	-1463 B	1900	1637	3			N	-0-					-0-

BURNETT WELL #: A 84 RRCID -> 024004 COMPL. DATE 03/06/1952 TOTAL DEPTH 2865 PERF. 2197 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	N	3323	-0-	-955 B	-0-	3323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	N	3943	-0-	-137 B	-0-	3943	3			N	-0-					-0-
10	4061	N	3969	-0-	-92 B	-0-	3969	3			N	-0-					-0-
11	0	N	3698	-0-	3698 B	3698	3698	3			N	-0-					-0-
12	0	N	3832	-0-	3832 B	7530	3832	3			N	-0-					-0-
*01	11287	N	3757	-0-	-7530 B	-0-	3757	3			N	-0-					-0-

BURNETT WELL #: A 86 RRCID -> 024005 COMPL. DATE 05/09/1995 TOTAL DEPTH 2608 PERF. 2246 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	N	3707	-0-	-602 B	-0-	3707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4027	N	4027	-0-	-0- B	-0-	4027	3			N	-0-					-0-
10	4185	N	4081	-0-	-104 B	-0-	4081	3			N	-0-					-0-
11	0	N	3769	-0-	3769 B	3769	3769	3			N	-0-					-0-
12	0	N	3812	-0-	3812 B	7581	3812	3			N	-0-					-0-
*01	11305	N	3724	-0-	-7581 B	-0-	3724	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
10	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
11	1710	N	1529	-0-	-181 B	-0-	1529	3			N	-0-					-0-
12	1767	N	1535	-0-	-232 B	-0-	1535	3			N	-0-					-0-
01	1643	N	1534	-0-	-109 B	-0-	1534	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
11	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
12	14	N	13	-0-	-1 B	-0-	13	3			N	-0-					-0-
01	62	N	14	-0-	-48 B	-0-	14	3			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	888	-0-	888 B	1764	140	1	748	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1764																	
09	0	W	840	-0-	840 B	2604	145	1	695	3	N	-0-					-0-
10	0	W	833	-0-	833 B	3437	150	1	683	3	N	-0-					-0-
11	0	W	777	-0-	777 B	4214	140	1	637	3	N	-0-					-0-
12	0	W	299	-0-	299 B	4513	50	1	249	3	N	-0-					-0-
01	0	W	402	-0-	402 B	4915	55	1	347	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	952	-0-	-102 B	-0-	150	1	802	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	966	N	966	-0-	-0- B	-0-	145	1	821	3	N	-0-					-0-
10	1023	N	1014	-0-	-9 B	-0-	150	1	864	3	N	-0-					-0-
11	0	N	961	-0-	961 B	961	145	1	816	3	N	-0-					-0-
12	0	N	746	-0-	746 B	1707	110	1	636	3	N	-0-					-0-
*01	2363	N	656	-0-	-1707 B	-0-	85	1	571	3	N	-0-					-0-

NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE 07/30/1997 TOTAL DEPTH 4952 PERF. 2240 - 3166

08	0	W	1724	-0-	1724 B	21370	252	1	1472	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 21370																	
09	0	W	1612	-0-	1612 B	22982	234	1	1378	3	N	-0-					-0-
10	0	W	921	-0-	921 B	23903	144	1	777	3	N	-0-					-0-
11	0	W	1757	-0-	1757 B	25660	252	1	1505	3	N	-0-					-0-
12	0	W	1338	-0-	1338 B	26998	234	1	1104	3	N	-0-					-0-
01	0	W	1625	-0-	1625 B	28623	261	1	1364	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 5280 PERF. 2302 - 3157

*08	19964	N	5016	-0-	-14948 B	65766	5016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 65766																	
*09	19473	N	5116	-0-	-14357 B	51409	5116	3			N	-0-					-0-
*10	50662	N	5774	-0-	-44888 B	6521	660	1	5114	3	N	-0-					-0-
11	0	N	5546	-0-	5546 B	12067	660	1	4886	3	N	-0-					-0-
12	0	N	2342	-0-	2342 B	14409	330	1	2012	3	N	-0-					-0-
*01	18818	R	4409	-0-	-14409 B	-0-	638	1	3771	3	N	-0-					-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 4615 PERF. 4615 - 3077

08	0	Z	5424	-0-	5424 B	34764	783	1	4641	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 34764																	
09	0	Z	5410	-0-	5410 B	40174	783	1	4627	3	N	-0-					-0-
10	0	Z	5433	-0-	5433 B	45607	810	1	4623	3	N	-0-					-0-
11	0	Z	5337	-0-	5337 B	50944	810	1	4527	3	N	-0-					-0-
12	0	Z	5422	-0-	5422 B	56366	783	1	4639	3	N	-0-					-0-
01	0	Z	5455	-0-	5455 B	61821	810	1	4645	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 06/19/1969 TOTAL DEPTH N/A PERF. N/A

08	0	Z	1067	-0-	1067 B	6542	1067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6542																	
09	0	Z	1018	-0-	1018 B	7560	1018	3			N	-0-					-0-
10	0	Z	1022	-0-	1022 B	8582	1022	3			N	-0-					-0-
11	0	Z	968	-0-	968 B	9550	968	3			N	-0-					-0-
12	0	Z	1068	-0-	1068 B	10618	1068	3			N	-0-					-0-
01	0	Z	999	-0-	999 B	11617	999	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 06/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	1790	-0-	1790 B	11012	1790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 11012																	
09	0	Z	1698	-0-	1698 B	12710	1698	3			N	-0-					-0-
10	0	Z	1728	-0-	1728 B	14438	1728	3			N	-0-					-0-
11	0	Z	1622	-0-	1622 B	16060	1622	3			N	-0-					-0-
12	0	Z	1656	-0-	1656 B	17716	1656	3			N	-0-					-0-
01	0	Z	1653	-0-	1653 B	19369	1653	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	1599	-0-	1599 B	21266	232	1	1367	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 21266																	
09	0	Z	1620	-0-	1620 B	22886	216	1	1404	3	N	-0-					-0-
10	0	Z	1978	-0-	1978 B	24864	540	1	1438	3	N	-0-					-0-
11	0	Z	1836	-0-	1836 B	26700	522	1	1314	3	N	-0-					-0-
12	0	Z	1525	-0-	1525 B	28225	468	1	1057	3	N	-0-					-0-
01	0	Z	1762	-0-	1762 B	29987	522	1	1240	3	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2950 PERF. 2224 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	1857	-0-	1857 B	18768	224	1	1633	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 18768																	
09	0	Z	3993	-0-	3993 B	22761	406	1	3587	3	N	-0-					-0-
10	0	Z	3718	-0-	3718 B	26479	420	1	3298	3	N	-0-					-0-
11	0	Z	3667	-0-	3667 B	30146	392	1	3275	3	N	-0-					-0-
12	0	Z	3714	-0-	3714 B	33860	406	1	3308	3	N	-0-					-0-
01	0	Z	3792	-0-	3792 B	37652	420	1	3372	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	1736	-0-	1736 B	49661	240	1	1496	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 49661																	
09	0	Z	2129	-0-	2129 B	51790	232	1	1897	3	N	-0-					-0-
10	0	Z	2193	-0-	2193 B	53983	150	1	2043	3	N	-0-					-0-
11	0	Z	2079	-0-	2079 B	56062	135	1	1944	3	N	-0-					-0-
12	0	Z	2245	-0-	2245 B	58307	140	1	2105	3	N	-0-					-0-
01	0	Z	2073	-0-	2073 B	60380	135	1	1938	3	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 4705 PERF. 2400 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	7362	-0-	7362 B	37969	7362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 37969																	
09	0	Z	7097	-0-	7097 B	45066	7097	3			N	-0-					-0-
10	0	Z	8046	-0-	8046 B	53112	620	1	7426	3	N	-0-					-0-
11	0	Z	6997	-0-	6997 B	60109	560	1	6437	3	N	-0-					-0-
12	0	Z	4689	-0-	4689 B	64798	460	1	4229	3	N	-0-					-0-
01	0	Z	5531	-0-	5531 B	70329	520	1	5011	3	N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1437	-0-	1437 B	25425	120	1	1317	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25425																	
09	0		1236	-0-	1236 B	26661	116	1	1120	3	N	-0-					-0-
10	0		1120	-0-	1120 B	27781	116	1	1004	3	N	-0-					-0-
11	0		1154	-0-	1154 B	28935	104	1	1050	3	N	-0-					-0-
12	0		1413	-0-	1413 B	30348	104	1	1309	3	N	-0-					-0-
01	0		1142	-0-	1142 B	31490	80	1	1062	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 02/04/1998 TOTAL DEPTH 5680 PERF. 2046 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5641	N	5641	-0-	-0-	B	-0-	720	1	4921	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5479	N	5479	-0-	-0-	B	-0-	720	1	4759	3	N	-0-					-0-
10	5673	N	5561	-0-	-112	B	-0-	720	1	4841	3	N	-0-					-0-
11	0	N	5286	-0-	5286	B	5286	720	1	4566	3	N	-0-					-0-
12	0	N	5110	-0-	5110	B	10396	648	1	4462	3	N	-0-					-0-
*01	15339	N	4943	-0-	-10396	B	-0-	720	1	4223	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 4636 PERF. 2330 - 2805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2048	-0-	-29	B	-0-	2048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	2017	-0-	-113	B	-0-	2017	3			N	-0-					-0-
10	3100	N	3182	-0-	82	B	82	990	1	2192	3	N	-0-					-0-
11	0	N	2565	-0-	2565	B	2647	957	1	1608	3	N	-0-					-0-
12	0	N	3228	-0-	3228	B	5875	957	1	2271	3	N	-0-					-0-
*01	3100	N	3040	-0-	-60	B	5815	990	1	2050	3	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 5246 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	823	-0-	-820	B	-0-	48	1	775	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	3256	-0-	256	B	256	3256	3			N	-0-					-0-
10	3100	N	3206	-0-	106	B	362	300	1	2906	3	N	-0-					-0-
11	0	N	2989	-0-	2989	B	3351	290	1	2699	3	N	-0-					-0-
12	0	N	2908	-0-	2908	B	6259	280	1	2628	3	N	-0-					-0-
*01	0	W	3051	-0-	3051	B	9310	300	1	2751	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1998 TOTAL DEPTH 4525 PERF. 2128 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2212	N	2212	-0-	-0-	B	-0-	464	1	1748	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2088	N	2088	-0-	-0-	B	-0-	432	1	1656	3	N	-0-					-0-
10	2003	N	2003	-0-	-0-	B	-0-	432	1	1571	3	N	-0-					-0-
11	0	N	1858	-0-	1858	B	1858	432	1	1426	3	N	-0-					-0-
12	0	N	1496	-0-	1496	B	3354	384	1	1112	3	N	-0-					-0-
*01	3100	N	1644	-0-	-1456	B	1898	416	1	1228	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 01/12/1984 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	2911	-0-	-344	B	-3478	297	1	2614	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3478																		
09	2940	N	2205	-0-	-735	B	-0-	319	1	1886	3	N	-0-					-0-
10	3074	N	3074	-0-	-0-	B	-0-	330	1	2744	3	N	-0-					-0-
11	0	N	2806	-0-	2806	B	2806	308	1	2498	3	N	-0-					-0-
12	0	N	2840	-0-	2840	B	5646	330	1	2510	3	N	-0-					-0-
*01	8368	N	2722	-0-	-5646	B	-0-	319	1	2403	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH N/A PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2276	N	2276	-0-	-0-	B	-0-	116	1	2160	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2115	N	2115	-0-	-0-	B	-0-	116	1	1999	3	N	-0-					-0-
10	2174	N	2174	-0-	-0-	B	-0-	243	1	1931	3	N	-0-					-0-
11	0	N	2101	-0-	2101	B	2101	261	1	1840	3	N	-0-					-0-
12	0	N	2097	-0-	2097	B	4198	279	1	1818	3	N	-0-					-0-
*01	3100	N	2026	-0-	-1074	B	3124	270	1	1756	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2108	N	1693	-0-	-415 B	-0-	140	1	1553	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1690	N	1690	-0-	-0- B	-0-	140	1	1550	3	N	-0-			-0-
10	1803	N	1803	-0-	-0- B	-0-	150	1	1653	3	N	-0-			-0-
11	0	N	1572	-0-	1572 B	1572	140	1	1432	3	N	-0-			-0-
12	0	N	1411	-0-	1411 B	2983	125	1	1286	3	N	-0-			-0-
*01	3100	N	1345	-0-	-1755 B	1228	125	1	1220	3	N	-0-			-0-

SNEED MS WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

08	603	N	603	-0-	-0- B	-0-	84	1	519	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	552	N	552	-0-	-0- B	-0-	81	1	471	3	N	-0-			-0-
10	682	N	579	-0-	-103 B	-0-	90	1	489	3	N	-0-			-0-
11	0	N	553	-0-	553 B	553	84	1	469	3	N	-0-			-0-
12	0	N	199	-0-	199 B	752	24	1	175	3	N	-0-			-0-
*01	1211	N	459	-0-	-752 B	-0-	51	1	408	3	N	-0-			-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

08	2049	N	2049	-0-	-0- B	-0-	527	1	1522	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1850	N	1850	-0-	-0- B	-0-	493	1	1357	3	N	-0-			-0-
10	2046	N	1735	-0-	-311 B	-0-	510	1	1225	3	N	-0-			-0-
11	0	N	1504	-0-	1504 B	1504	493	1	1011	3	N	-0-			-0-
12	0	N	1512	-0-	1512 B	3016	391	1	1121	3	N	-0-			-0-
*01	3100	N	1776	-0-	-1324 B	1692	476	1	1300	3	N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

08	3340		4216	-0-	876 B	25552	896	1	3320	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 25552															
09	3207		4428	-0-	1221 B	26773	896	1	3532	3	N	-0-			-0-
10	7281		4005	-0-	-3276 B	23497	896	1	3109	3	N	-0-			-0-
11	0		3691	-0-	3691 B	27188	864	1	2827	3	N	-0-			-0-
12	0		3421	-0-	3421 B	30609	768	1	2653	3	N	-0-			-0-
01	3714		3920	-0-	206 B	30815	960	1	2960	3	N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

08	516	N	-0-	-0-	-516 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1593	N	1593	-0-	-0- B	-0-	135	1	1458	3	N	-0-			-0-
10	522	N	522	-0-	-0- B	-0-	522	3			N	-0-			-0-
11	0	N	872	-0-	872 B	872	872	3			N	-0-			-0-
12	0	N	35	-0-	35 B	907	35	3			N	-0-			-0-
*01	907	N	-0-	-0-	-907 B	-0-					N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

08 14B	DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B	DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
10 14B2	EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
11 14B2	EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12 14B2	EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01 14B2	EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0- B	-0-	126	1	744	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1074	N	1074	-0-	-0- B	-0-	162	1	912	3	N	-0-					-0-
10	1147	N	1062	-0-	-85 B	-0-	180	1	882	3	N	-0-					-0-
11	0	N	975	-0-	975 B	975	162	1	813	3	N	-0-					-0-
12	0	N	426	-0-	426 B	1401	60	1	366	3	N	-0-					-0-
*01	1943	N	542	-0-	-1401 B	-0-	66	1	476	3	N	-0-					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0- B	-0-	112	1	526	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	660	-0-	-0- B	-0-	116	1	544	3	N	-0-					-0-
10	688	N	688	-0-	-0- B	-0-	120	1	568	3	N	-0-					-0-
11	0	N	599	-0-	599 B	599	112	1	487	3	N	-0-					-0-
12	0	N	513	-0-	513 B	1112	116	1	397	3	N	-0-					-0-
*01	1663	N	551	-0-	-1112 B	-0-	92	1	459	3	N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3749	N	2502	-0-	-1247 B	-5514	2502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -554 CANCELLED UNDERAGE -> -4960																	
09	2430	N	2955	-0-	525 B	-29	2955	3			N	-0-					-0-
10	2821	N	2512	-0-	-309 B	-29	2512	3			N	-0-					-0-
11	0	N	2749	-0-	2749 B	2720	2749	3			N	-0-					-0-
12	0	N	827	-0-	827 B	3547	827	3			N	-0-					-0-
*01	3644	N	97	-0-	-3547 B	-0-	97	3			N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	2238	-0-	2238 B	35346	290	1	1948	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 35346																	
09	0	Z	2164	-0-	2164 B	37510	300	1	1864	3	N	-0-					-0-
10	0	Z	1671	-0-	1671 B	39181	280	1	1391	3	N	-0-					-0-
11	0	Z	1599	-0-	1599 B	40780	290	1	1309	3	N	-0-					-0-
12	0	Z	1575	-0-	1575 B	42355	300	1	1275	3	N	-0-					-0-
01	0	Z	1432	-0-	1432 B	43787	280	1	1152	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	335	-0-	-533 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
10	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
11	0	N	917	-0-	917 B	917	917	3			N	-0-					-0-
12	0	N	920	-0-	920 B	1837	920	3			N	-0-					-0-
*01	2678	N	841	-0-	-1837 B	-0-	841	3			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1154	-0-	-365 B	-4459	1154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4459																	
09	1830	N	2492	-0-	662 B	-3797	2492	3			N	-0-					-0-
10	2480	N	2554	-0-	74 B	-3723	2554	3			N	-0-					-0-
11	0	N	2196	-0-	2196 B	-1527	2196	3			N	-0-					-0-
12	0	N	1968	-0-	1968 B	441	1968	3			N	-0-					-0-
01	2542	N	1754	-0-	-788 B	-0-	1754	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	253	-0-	-150 B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
10	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
11	0	N	486	-0-	486 B	486	486	3			N	-0-					-0-
12	0	N	298	-0-	298 B	784	298	3			N	-0-					-0-
*01	999	N	215	-0-	-784 B	-0-	215	3			N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2591	-0-	-385 B	-0-	279	1	2312	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2495	N	2495	-0-	-0- B	-0-	270	1	2225	3	N	-0-					-0-
10	3291	N	3291	-0-	-0- B	-0-	1023	1	2268	3	N	-0-					-0-
11	0	N	3136	-0-	3136 B	3136	990	1	2146	3	N	-0-					-0-
12	0	N	3095	-0-	3095 B	6231	957	1	2138	3	N	-0-					-0-
*01	9304	N	3073	-0-	-6231 B	-0-	990	1	2083	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	N	2515	-0-	-833 B	-0-	2515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2903	-0-	-217 B	-0-	2903	3			N	-0-					-0-
10	2883	N	2504	-0-	-379 B	-0-	2504	3			N	-0-					-0-
11	0	N	7653	-0-	7653 B	7653	7653	3			N	-0-					-0-
12	0	N	3238	-0-	3238 B	10891	3238	3			N	-0-					-0-
*01	3581	N	3151	-0-	-430 B	10461	3151	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	N	4054	-0-	-3758 B	-0-	4054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6390	N	5345	-0-	-1045 B	-0-	5345	3			N	-0-					-0-
10	5609	N	5609	-0-	-0- B	-0-	5609	3			N	-0-					-0-
11	0	N	2155	-0-	2155 B	2155	2155	3			N	-0-					-0-
12	0	N	6618	-0-	6618 B	8773	6618	3			N	-0-					-0-
*01	11866	N	6751	-0-	-5115 B	3658	6751	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12896	N	10400	-0-	-2496 B	-0-	10400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12543		11767	-0-	-776 B	-776	11767	3			N	-0-					-0-
10	13020	#	12499	-0-	-521 B	-1297	12499	3			N	-0-					-0-
11	0		2141	-0-	2141 B	844	2141	3			N	-0-					-0-
12	0		12210	-0-	12210 B	13054	12210	3			N	-0-					-0-
*01	14947		11793	-0-	-3154 B	9900	11793	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	N	2278	-0-	-853 B	-2881	2278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1627 CANCELLED UNDERAGE -> -1254																	
09	2340	N	1515	-0-	-825 B	-1627	1515	3			N	-0-					-0-
10	1922	N	3330	-0-	1408 B	-219	3330	3			N	-0-					-0-
11	0	N	1613	-0-	1613 B	1394	1613	3			N	-0-					-0-
12	0	N	1153	-0-	1153 B	2547	1153	3			N	-0-					-0-
*01	3950	N	1403	-0-	-2547 B	-0-	1403	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1364	-0-	-496 B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
10	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
11	0	N	2925	-0-	2925 B	2925	2925	3			N	-0-					-0-
12	0	N	1759	-0-	1759 B	4684	1759	3			N	-0-					-0-
*01	3100	N	1685	-0-	-1415 B	3269	1685	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	N	4563	-0-	-1637 B	-2781	4563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -660 CANCELLED UNDERAGE -> -2121																	
09	5880	N	5751	-0-	-129 B	-660	5751	3			N	-0-					-0-
10	5518	N	5766	-0-	248 B	-412	5766	3			N	-0-					-0-
11	0	N	5324	-0-	5324 B	4912	5324	3			N	-0-					-0-
12	0	N	5477	-0-	5477 B	10389	5477	3			N	-0-					-0-
*01	15061	N	5605	-0-	-9456 B	933	5605	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6405	N	5677	-0-	-728 B	-0-	5677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6242		7287	-0-	1045 B	1045	7287	3			N	-0-					-0-
10	7476	R	6431	-0-	-1045 B	-0-	6431	3			N	-0-					-0-
11	0		2536	-0-	2536 B	2536	2536	3			N	-0-					-0-
12	0		5007	-0-	5007 B	7543	5007	3			N	-0-					-0-
*01	8643		5556	-0-	-3087 B	4456	5556	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	211	-0-	-223 B	-0-	28	1	183	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	566	-0-	-154 B	-0-	84	1	482	3	N	-0-					-0-
10	682	N	576	-0-	-106 B	-0-	88	1	488	3	N	-0-					-0-
11	0	N	1500	-0-	1500 B	1500	1500	3			N	-0-					-0-
12	0	N	158	-0-	158 B	1658	24	1	134	3	N	-0-					-0-
*01	1658	N	-0-	-0-	-1658 B	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1037	N	1037	-0-	-0- B	-0-	240	1	797	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1019	N	1019	-0-	-0- B	-0-	232	1	787	3	N	-0-					-0-
10	1023	N	803	-0-	-220 B	-0-	803	3			N	-0-					-0-
11	0	N	746	-0-	746 B	746	746	3			N	-0-					-0-
12	0	N	740	-0-	740 B	1486	740	3			N	-0-					-0-
*01	2258	N	772	-0-	-1486 B	-0-	772	3			N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	N	3607	-0-	321 B	-660	403	1	3204	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -660																	
09	3540	N	3441	-0-	-99 B	-0-	390	1	3051	3	N	-0-					-0-
10	3627	N	3523	-0-	-104 B	-0-	390	1	3133	3	N	-0-					-0-
11	0	N	3386	-0-	3386 B	3386	390	1	2996	3	N	-0-					-0-
12	0	N	3070	-0-	3070 B	6456	364	1	2706	3	N	-0-					-0-
*01	9513	N	3057	-0-	-6456 B	-0-	377	1	2680	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8887	N	599	-0-	-8288 B	-0-	240	1	359	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	562	-0-	-8 B	-0-	224	1	338	3	N	-0-					-0-
10	558	N	346	-0-	-212 B	-0-	346	3			N	-0-					-0-
11	0		344	-0-	344 B	344	344	3			N	-0-					-0-
12	0		105	-0-	105 B	449	105	3			N	-0-					-0-
*01	615	N	166	-0-	-449 B	-0-	166	3			N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	1208	-0-	1208 B	3226	240	1	968	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3226																	
09	0	Z	1169	-0-	1169 B	4395	224	1	945	3	N	-0-					-0-
10	0	Z	1183	-0-	1183 B	5578	189	1	994	3	N	-0-					-0-
11	0	Z	1139	-0-	1139 B	6717	182	1	957	3	N	-0-					-0-
12	0	Z	323	-0-	323 B	7040	56	1	267	3	N	-0-					-0-
01	0	Z	605	-0-	605 B	7645	77	1	528	3	N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/28/1997 TOTAL DEPTH 5124 PERF. 2910 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	2250	-0-	2250 B	5923	2250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5923																	
09	0	Z	2181	-0-	2181 B	8104	2181	3			N	-0-					-0-
10	0	Z	2251	-0-	2251 B	10355	2251	3			N	-0-					-0-
11	0	Z	2013	-0-	2013 B	12368	2013	3			N	-0-					-0-
12	0	Z	1789	-0-	1789 B	14157	1789	3			N	-0-					-0-
01	0	Z	2174	-0-	2174 B	16331	2174	3			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	985	-0-	985 B	12613	112	1	873	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 12613																	
09	0	Z	928	-0-	928 B	13541	116	1	812	3	N	-0-					-0-
10	0	Z	909	-0-	909 B	14450	120	1	789	3	N	-0-					-0-
11	0	Z	695	-0-	695 B	15145	92	1	603	3	N	-0-					-0-
12	0	Z	797	-0-	797 B	15942	80	1	717	3	N	-0-					-0-
01	0	Z	752	-0-	752 B	16694	76	1	676	3	N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 4984 PERF. 2850 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	2572	-0-	2572 B	7385	210	1	2362	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7385																	
09	0	Z	2645	-0-	2645 B	10030	203	1	2442	3	N	-0-					-0-
10	0	Z	2753	-0-	2753 B	12783	210	1	2543	3	N	-0-					-0-
11	0	Z	2354	-0-	2354 B	15137	182	1	2172	3	N	-0-					-0-
12	0	Z	1633	-0-	1633 B	16770	126	1	1507	3	N	-0-					-0-
01	0	Z	1856	-0-	1856 B	18626	133	1	1723	3	N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1744	-0-	-240 B	-0-	391	1	1353	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2192	N	2192	-0-	-0- B	-0-	493	1	1699	3	N	-0-					-0-
10	2356	N	2296	-0-	-60 B	-0-	527	1	1769	3	N	-0-					-0-
11	0	N	1744	-0-	1744 B	1744	391	1	1353	3	N	-0-					-0-
12	0	N	1652	-0-	1652 B	3396	323	1	1329	3	N	-0-					-0-
*01	3100	N	2412	-0-	-688 B	2708	493	1	1919	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	482	N	482	-0-	-0- B	-0-	482	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	340	N	340	-0-	-0- B	-0-	340	3			N	-0-			-0-
10	610	N	610	-0-	-0- B	-0-	248	1	362	3	N	-0-			-0-
11	0	N	586	-0-	586 B	586	240	1	346	3	N	-0-			-0-
12	0	N	992	-0-	992 B	1578	248	1	744	3	N	-0-			-0-
*01	2806	N	1228	-0-	-1578 B	-0-	248	1	980	3	N	-0-			-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4464	N	3884	-0-	-580 B	-0-	810	1	3074	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3851	N	3851	-0-	-0- B	-0-	783	1	3068	3	N	-0-			-0-
10	4061	N	3819	-0-	-242 B	-0-	810	1	3009	3	N	-0-			-0-
11	0	N	3589	-0-	3589 B	3589	729	1	2860	3	N	-0-			-0-
12	0	N	2989	-0-	2989 B	6578	594	1	2395	3	N	-0-			-0-
*01	8841	N	3198	-0-	-5643 B	935	648	1	2550	3	N	-0-			-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3224	#	2378	-0-	-846 B	-727	280	1	2098	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -727															
09	3120	#	2606	-0-	-514 B	-1241	308	1	2298	3	N	-0-			-0-
10	3224	#	3501	-0-	277 B	-964	406	1	3095	3	N	-0-			-0-
11	0		3473	-0-	3473 B	2509	378	1	3095	3	N	-0-			-0-
12	0		1388	-0-	1388 B	3897	154	1	1234	3	N	-0-			-0-
*01	6106	R	2209	-0-	-3897 B	-0-	322	1	1887	3	N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1612	N	1306	-0-	-306 B	-0-	1306	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1530	N	1520	-0-	-10 B	-0-	1520	3			N	-0-			-0-
10	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-			-0-
11	0	N	1427	-0-	1427 B	1427	1427	3			N	-0-			-0-
12	0	N	1401	-0-	1401 B	2828	1401	3			N	-0-			-0-
*01	3100	N	960	-0-	-2140 B	688	960	3			N	-0-			-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4552	N	4552	-0-	-0- B	-0-	240	1	4312	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3690	N	2456	-0-	-1234 B	-0-	232	1	2224	3	N	-0-			-0-
10	3968	N	2332	-0-	-1636 B	-0-	210	1	2122	3	N	-0-			-0-
11	0	N	2027	-0-	2027 B	2027	175	1	1852	3	N	-0-			-0-
12	0	N	1990	-0-	1990 B	4017	154	1	1836	3	N	-0-			-0-
*01	6220	N	2203	-0-	-4017 B	-0-	203	1	2000	3	N	-0-			-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	710	-0-	-3 B	-0-	710	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	776	N	776	-0-	-0- B	-0-	776	3			N	-0-			-0-
10	1204	N	1204	-0-	-0- B	-0-	203	1	1001	3	N	-0-			-0-
11	0	N	1296	-0-	1296 B	1296	189	1	1107	3	N	-0-			-0-
12	0	N	644	-0-	644 B	1940	77	1	567	3	N	-0-			-0-
*01	3100	N	1357	-0-	-1743 B	197	168	1	1189	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	N	7799	-0-	1041 B	-6453	7799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-6453												
09	9420	N	9245	-0-	-175 B	-6453	9245	3			N	-0-					-0-
10	8556	N	9487	-0-	931 B	-5522	9487	3			N	-0-					-0-
11	0	N	9249	-0-	9249 B	3727	9249	3			N	-0-					-0-
12	0	N	6148	-0-	6148 B	9875	6148	3			N	-0-					-0-
*01	13971	N	4096	-0-	-9875 B	-0-	4096	3			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4260	R	1848	-0-	-2412 B	-0-	1848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	4620	#	2199	-0-	-2421 B	-2421	2199	3			N	-0-					-0-
10	4774	#	2077	-0-	-2697 B	-5118	2077	3			N	-0-					-0-
11	0		1696	-0-	1696 B	-3422	1696	3			N	-0-					-0-
12	0		1651	-0-	1651 B	-1771	1651	3			N	-0-					-0-
01	4774	#	994	-0-	-3780 B	-5551	994	3			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4120	N	1261	-0-	-2859 B	-0-	1261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	4047		5012	-0-	965 B	965	5012	3			N	-0-					-0-
10	4811	R	3846	-0-	-965 B	-0-	3846	3			N	-0-					-0-
11	0		2259	-0-	2259 B	2259	2259	3			N	-0-					-0-
12	0		2140	-0-	2140 B	4399	2140	3			N	-0-					-0-
*01	6655		3112	-0-	-3543 B	856	3112	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1664	-0-	-599 B	-0-	1664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	2190	N	1728	-0-	-462 B	-0-	1728	3			N	-0-					-0-
10	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
11	0	N	2058	-0-	2058 B	2058	2058	3			N	-0-					-0-
12	0	N	2023	-0-	2023 B	4081	2023	3			N	-0-					-0-
*01	3100	N	1809	-0-	-1291 B	2790	1809	3			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 09/04/1997 TOTAL DEPTH 4866 PERF. 2330 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4513	N	4513	-0-	-0- B	-0-	570	1	3943	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	4650	N	4263	-0-	-387 B	-0-	551	1	3712	3	N	-0-					-0-
10	4650	N	4492	-0-	-158 B	-0-	570	1	3922	3	N	-0-					-0-
11	0	N	3658	-0-	3658 B	3658	532	1	3126	3	N	-0-					-0-
12	0	N	2400	-0-	2400 B	6058	323	1	2077	3	N	-0-					-0-
*01	10180	N	4122	-0-	-6058 B	-0-	494	1	3628	3	N	-0-					-0-

SNEED WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1280	N	1280	-0-	-0- B	-0-	196	1	1084	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1368	N	1368	-0-	-0- B	-0-	203	1	1165	3	N	-0-					-0-
10	1457	N	1385	-0-	-72 B	-0-	210	1	1175	3	N	-0-					-0-
11	0	N	1321	-0-	1321 B	1321	203	1	1118	3	N	-0-					-0-
12	0	N	1288	-0-	1288 B	2609	175	1	1113	3	N	-0-					-0-
*01	3100	N	1419	-0-	-1681 B	928	196	1	1223	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/09/1997 TOTAL DEPTH 4384 PERF. 2400 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2728	N	2580	-0-	-148 B	-0-	300	1	2280	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2610	N	2544	-0-	-66 B	-0-	300	1	2244	3	N	-0-			-0-
10	2573	N	2538	-0-	-35 B	-0-	300	1	2238	3	N	-0-			-0-
11	0	N	2371	-0-	2371 B	2371	290	1	2081	3	N	-0-			-0-
12	0	N	1560	-0-	1560 B	3931	190	1	1370	3	N	-0-			-0-
*01	3100	N	2733	-0-	-367 B	3564	290	1	2443	3	N	-0-			-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 4900 PERF. 2360 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2573	N	2563	-0-	-10 B	-0-	300	1	2263	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2550	N	2518	-0-	-32 B	-0-	300	1	2218	3	N	-0-			-0-
10	2573	N	2479	-0-	-94 B	-0-	310	1	2169	3	N	-0-			-0-
11	0	N	2242	-0-	2242 B	2242	270	1	1972	3	N	-0-			-0-
12	0	N	2044	-0-	2044 B	4286	230	1	1814	3	N	-0-			-0-
*01	3100	N	2360	-0-	-740 B	3546	300	1	2060	3	N	-0-			-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 4755 PERF. 2328 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2821	N	2496	-0-	-325 B	-3171	280	1	2216	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3171															
09	2640	N	2476	-0-	-164 B	-0-	290	1	2186	3	N	-0-			-0-
10	2748	N	2748	-0-	-0- B	-0-	300	1	2448	3	N	-0-			-0-
11	0	N	2606	-0-	2606 B	2606	290	1	2316	3	N	-0-			-0-
12	0	N	1494	-0-	1494 B	4100	150	1	1344	3	N	-0-			-0-
*01	6170	N	2070	-0-	-4100 B	-0-	200	1	1870	3	N	-0-			-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 5018 PERF. 2465 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4216	N	4130	-0-	-86 B	-0-	480	1	3650	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4080	N	3946	-0-	-134 B	-0-	464	1	3482	3	N	-0-			-0-
10	4123	N	3969	-0-	-154 B	-0-	480	1	3489	3	N	-0-			-0-
11	0	N	3835	-0-	3835 B	3835	464	1	3371	3	N	-0-			-0-
12	0	N	3659	-0-	3659 B	7494	416	1	3243	3	N	-0-			-0-
*01	11360	N	3866	-0-	-7494 B	-0-	432	1	3434	3	N	-0-			-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 5017 PERF. 2344 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4960	N	4073	-0-	-887 B	-0-	432	1	3641	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4965	N	4965	-0-	-0- B	-0-	540	1	4425	3	N	-0-			-0-
10	4991	N	4910	-0-	-81 B	-0-	540	1	4370	3	N	-0-			-0-
11	0	N	4729	-0-	4729 B	4729	540	1	4189	3	N	-0-			-0-
12	0	N	4680	-0-	4680 B	9409	540	1	4140	3	N	-0-			-0-
*01	13984	N	4575	-0-	-9409 B	-0-	540	1	4035	3	N	-0-			-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 4599 PERF. 2322 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5972	N	5972	-0-	-0- B	-0-	648	1	5324	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	6313	N	6313	-0-	-0- B	-0-	696	1	5617	3	N	-0-			-0-
10	6169	N	6102	-0-	-67 B	-0-	696	1	5406	3	N	-0-			-0-
11	0	N	5788	-0-	5788 B	5788	672	1	5116	3	N	-0-			-0-
12	0	N	5837	-0-	5837 B	11625	696	1	5141	3	N	-0-			-0-
*01	17329	N	5704	-0-	-11625 B	-0-	696	1	5008	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2447 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6479	N	5433	-0-	-1046 B	-10243	5433	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-4280		CANCELLED UNDERAGE ->		-5963								
09	5730	N	5037	-0-	-693 B	-4280	5037	3			N	-0-			-0-
10	5115	N	7188	-0-	2073 B	-2207	2280	1	4908	3	N	-0-			-0-
11	0	N	2604	-0-	2604 B	397	1444	1	1160	3	N	-0-			-0-
12	0	N	7098	-0-	7098 B	7495	2204	1	4894	3	N	-0-			-0-
*01	7512	N	6643	-0-	-869 B	6626	2128	1	4515	3	N	-0-			-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2077	N	1584	-0-	-493 B	-0-	200	1	1384	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	1602	N	1602	-0-	-0- B	-0-	220	1	1382	3	N	-0-			-0-
10	1922	N	1918	-0-	-4 B	-0-	290	1	1628	3	N	-0-			-0-
11	0	N	1674	-0-	1674 B	1674	260	1	1414	3	N	-0-			-0-
12	0	N	900	-0-	900 B	2574	120	1	780	3	N	-0-			-0-
*01	3100	N	1816	-0-	-1284 B	1290	240	1	1576	3	N	-0-			-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	547	N	547	-0-	-0- B	-0-	547	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	527	N	527	-0-	-0- B	-0-	527	3			N	-0-			-0-
10	558	N	547	-0-	-11 B	-0-	547	3			N	-0-			-0-
11	0	N	487	-0-	487 B	487	487	3			N	-0-			-0-
12	0	N	451	-0-	451 B	938	451	3			N	-0-			-0-
*01	1431	N	493	-0-	-938 B	-0-	493	3			N	-0-			-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2315 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	Z	2882	-0-	2882 B	42399	360	1	2522	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			42399												
09	0	Z	2666	-0-	2666 B	45065	324	1	2342	3	N	-0-			-0-
10	0	W	2822	-0-	2822 B	47887	360	1	2462	3	N	-0-			-0-
11	0	W	2605	-0-	2605 B	50492	348	1	2257	3	N	-0-			-0-
12	0	W	2592	-0-	2592 B	53084	360	1	2232	3	N	-0-			-0-
01	0	W	2388	-0-	2388 B	55472	336	1	2052	3	N	-0-			-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	Z	4270	-0-	4270 B	73438	300	1	3970	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			73438												
09	0	Z	4061	-0-	4061 B	77499	290	1	3771	3	N	-0-			-0-
10	0	W	3878	-0-	3878 B	81377	280	1	3598	3	N	-0-			-0-
11	0	W	3742	-0-	3742 B	85119	280	1	3462	3	N	-0-			-0-
12	0	W	3494	-0-	3494 B	88613	240	1	3254	3	N	-0-			-0-
01	0	W	4004	-0-	4004 B	92617	290	1	3714	3	N	-0-			-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	W	2381	-0-	2381 B	36054	300	1	2081	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			36054												
09	0	W	2216	-0-	2216 B	38270	290	1	1926	3	N	-0-			-0-
10	0	W	2266	-0-	2266 B	40536	300	1	1966	3	N	-0-			-0-
11	0	W	2364	-0-	2364 B	42900	290	1	2074	3	N	-0-			-0-
12	0	W	2135	-0-	2135 B	45035	240	1	1895	3	N	-0-			-0-
01	0	W	2391	-0-	2391 B	47426	300	1	2091	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4402	N	5023	-0-	621 B	-3454	660	1	4363	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-1898		CANCELLED UNDERAGE ->		-1556								
09	5040	N	4895	-0-	-145 B	-1898	638	1	4257	3	N	-0-			-0-
10	4929	N	4780	-0-	-149 B	-1898	660	1	4120	3	N	-0-			-0-
11	0	N	4594	-0-	4594 B	2696	638	1	3956	3	N	-0-			-0-
12	0	N	4672	-0-	4672 B	7368	638	1	4034	3	N	-0-			-0-
01	4123	N	NO RPT	-0-	-4123 B	3245					N	NO RPT			-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2275	N	2275	-0-	-0- B	-0-	675	1	1600	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	2550	N	2468	-0-	-82 B	-0-	725	1	1743	3	N	-0-			-0-
10	2430	N	2430	-0-	-0- B	-0-	750	1	1680	3	N	-0-			-0-
11	0	N	2030	-0-	2030 B	2030	725	1	1305	3	N	-0-			-0-
12	0	N	1971	-0-	1971 B	4001	750	1	1221	3	N	-0-			-0-
*01	3100	N	1487	-0-	-1613 B	2388	625	1	862	3	N	-0-			-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3379	N	2594	-0-	-785 B	-0-	340	1	2254	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	2751	N	2751	-0-	-0- B	-0-	374	1	2377	3	N	-0-			-0-
10	3509	R	3509	-0-	-0- B	-0-	493	1	3016	3	N	-0-			-0-
11	0		3261	-0-	3261 B	3261	459	1	2802	3	N	-0-			-0-
12	0		1564	-0-	1564 B	4825	204	1	1360	3	N	-0-			-0-
*01	7347	R	2522	-0-	-4825 B	-0-	408	1	2114	3	N	-0-			-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	565	-0-	-86 B	-0-	565	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	720	N	625	-0-	-95 B	-0-	625	3			N	-0-			-0-
10	744	N	675	-0-	-69 B	-0-	675	3			N	-0-			-0-
11	681	N	681	-0-	-0- B	-0-	681	3			N	-0-			-0-
12	660	N	660	-0-	-0- B	-0-	660	3			N	-0-			-0-
01	682	N	521	-0-	-161 B	-0-	521	3			N	-0-			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	269	-0-	-41 B	-0-	58	1	211	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	222	N	222	-0-	-0- B	-0-	60	1	162	3	N	-0-			-0-
10	976	N	976	-0-	-0- B	-0-	806	1	170	3	N	-0-			-0-
11	0	N	937	-0-	937 B	937	780	1	157	3	N	-0-			-0-
12	0	N	897	-0-	897 B	1834	806	1	91	3	N	-0-			-0-
*01	2742	N	908	-0-	-1834 B	-0-	806	1	102	3	N	-0-			-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4991	N	4570	-0-	-421 B	-0-	90	1	4480	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	5054	N	5054	-0-	-0- B	-0-	87	1	4967	3	N	-0-			-0-
10	5535	N	5535	-0-	-0- B	-0-	660	1	4875	3	N	-0-			-0-
11	0	N	5208	-0-	5208 B	5208	638	1	4570	3	N	-0-			-0-
12	0	N	4957	-0-	4957 B	10165	572	1	4385	3	N	-0-			-0-
*01	15242	N	5077	-0-	-10165 B	-0-	638	1	4439	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1009A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 4938 PERF. 2400 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5363	N	5062	-0-	-301 B	-0-	551	1	4511	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4860	N	4766	-0-	-94 B	-0-	551	1	4215	3	N	-0-			-0-
10	5146	N	4459	-0-	-687 B	-0-	494	1	3965	3	N	-0-			-0-
11	0	N	4051	-0-	4051 B	4051	456	1	3595	3	N	-0-			-0-
12	0	N	4854	-0-	4854 B	8905	551	1	4303	3	N	-0-			-0-
*01	13749	N	4844	-0-	-8905 B	-0-	589	1	4255	3	N	-0-			-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 5058 PERF. 2262 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3713	N	3713	-0-	-0- B	-0-	450	1	3263	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3600	N	3319	-0-	-281 B	-0-	435	1	2884	3	N	-0-			-0-
10	3241	N	3241	-0-	-0- B	-0-	450	1	2791	3	N	-0-			-0-
11	0	N	2719	-0-	2719 B	2719	375	1	2344	3	N	-0-			-0-
12	0	N	2908	-0-	2908 B	5627	420	1	2488	3	N	-0-			-0-
*01	0	W	3586	-0-	3586 B	9213	420	1	3166	3	N	-0-			-0-

BEAVERS, G. H. WELL #: A 1 RRCID -> 035619 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	569	N	569	-0-	-0- B	-0-	569	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	599	N	599	-0-	-0- B	-0-	599	3			N	-0-			-0-
10	629	N	629	-0-	-0- B	-0-	629	3			N	-0-			-0-
11	609	N	609	-0-	-0- B	-0-	609	3			N	-0-			-0-
12	620	N	506	-0-	-114 B	-0-	506	3			N	-0-			-0-
01	0	W	485	-0-	485 B	485	485	3			N	-0-			-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1261	N	1261	-0-	-0- B	-0-	150	1	1111	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1217	N	1217	-0-	-0- B	-0-	145	1	1072	3	N	-0-			-0-
10	1271	N	1151	-0-	-120 B	-0-	150	1	1001	3	N	-0-			-0-
11	0	N	1070	-0-	1070 B	1070	135	1	935	3	N	-0-			-0-
12	0	N	894	-0-	894 B	1964	95	1	799	3	N	-0-			-0-
*01	2909	N	945	-0-	-1964 B	-0-	125	1	820	3	N	-0-			-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1395	N	1276	-0-	-119 B	-0-	180	1	1096	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1235	N	1235	-0-	-0- B	-0-	174	1	1061	3	N	-0-			-0-
10	1271	N	1256	-0-	-15 B	-0-	168	1	1088	3	N	-0-			-0-
11	0	N	1237	-0-	1237 B	1237	174	1	1063	3	N	-0-			-0-
12	0	N	1156	-0-	1156 B	2393	144	1	1012	3	N	-0-			-0-
*01	3100	N	1230	-0-	-1870 B	523	156	1	1074	3	N	-0-			-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 4715 PERF. 2930 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	Z	1005	-0-	1005 B	2065	75	1	930	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 2065															
09	0	Z	1124	-0-	1124 B	3189	87	1	1037	3	N	-0-			-0-
10	0	W	1093	-0-	1093 B	4282	90	1	1003	3	N	-0-			-0-
11	0	W	792	-0-	792 B	5074	72	1	720	3	N	-0-			-0-
12	0	W	524	-0-	524 B	5598	36	1	488	3	N	-0-			-0-
01	0	W	983	-0-	983 B	6581	72	1	911	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BENNETT WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	660	-0-	-84 B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	726	-0-	-24 B	-0-	726	3			N	-0-					-0-
10	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
11	0	N	667	-0-	667 B	667	667	3			N	-0-					-0-
12	0	N	477	-0-	477 B	1144	477	3			N	-0-					-0-
*01	1960	N	816	-0-	-1144 B	-0-	816	3			N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	623	-0-	-183 B	-0-	196	1	427	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	877	N	877	-0-	-0- B	-0-	203	1	674	3	N	-0-					-0-
10	952	N	952	-0-	-0- B	-0-	330	1	622	3	N	-0-					-0-
11	0	N	651	-0-	651 B	651	319	1	332	3	N	-0-					-0-
12	0	N	831	-0-	831 B	1482	319	1	512	3	N	-0-					-0-
*01	2050	N	568	-0-	-1482 B	-0-	220	1	348	3	N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	896	N	896	-0-	-0- B	-0-	279	1	617	3	N	-0-					-0-
11	763	N	763	-0-	-0- B	-0-	270	1	493	3	N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	279	1	379	3	N	-0-					-0-
*01	726	N	726	-0-	-0- B	-0-	279	1	447	3	N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	493	-0-	-17 B	-0-	493	3			N	-0-					-0-
10	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
12	496	N	364	-0-	-132 B	-0-	364	3			N	-0-					-0-
01	589	N	430	-0-	-159 B	-0-	430	3			N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
10	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
11	1230	N	1124	-0-	-106 B	-0-	1124	3			N	-0-					-0-
12	1178	N	1147	-0-	-31 B	-0-	1147	3			N	-0-					-0-
01	1178	N	1120	-0-	-58 B	-0-	1120	3			N	-0-					-0-

BURNETT A WELL #: 108 RRCID -> 060798 COMPL. DATE 10/17/1974 TOTAL DEPTH 2314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
10	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
11	0	N	5534	-0-	5534 B	5534	5534	3			N	-0-					-0-
12	0	N	1818	-0-	1818 B	7352	1818	3			N	-0-					-0-
*01	3100	N	1920	-0-	-1180 B	6172	1920	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
11	0	N	96	-0-	96 B	96	96	3			N	-0-					-0-
12	0	N	82	-0-	82 B	178	82	3			N	-0-					-0-
*01	266	N	88	-0-	-178 B	-0-	88	3			N	-0-					-0-

BURNETT WELL #: 112 A RRCID -> 070895 COMPL. DATE 02/14/1995 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1547	-0-	-96 B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1559	-0-	-31 B	-0-	1559	3			N	-0-					-0-
10	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
11	0	N	2095	-0-	2095 B	2095	2095	3			N	-0-					-0-
12	0	N	1570	-0-	1570 B	3665	1570	3			N	-0-					-0-
*01	3100	N	1487	-0-	-1613 B	2052	1487	3			N	-0-					-0-

BURNETT WELL #: 113 A RRCID -> 070896 COMPL. DATE 01/28/1977 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2289	N	2289	-0-	-0- B	-0-	2289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
10	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
11	0	N	935	-0-	935 B	935	935	3			N	-0-					-0-
12	0	N	2086	-0-	2086 B	3021	2086	3			N	-0-					-0-
*01	3100	N	2000	-0-	-1100 B	1921	2000	3			N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/12/1997 TOTAL DEPTH 4618 PERF. 2336 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	N	3734	-0-	-110 B	-0-	450	1	3284	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	3555	-0-	-135 B	-0-	435	1	3120	3	N	-0-					-0-
10	3813	N	3466	-0-	-347 B	-0-	420	1	3046	3	N	-0-					-0-
11	0	N	3228	-0-	3228 B	3228	405	1	2823	3	N	-0-					-0-
12	0	N	3236	-0-	3236 B	6464	405	1	2831	3	N	-0-					-0-
*01	8731	N	3028	-0-	-5703 B	761	420	1	2608	3	N	-0-					-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 09/29/1988 TOTAL DEPTH 3305 PERF. 2020 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1878	N	1878	-0-	-0- B	-0-	116	1	1762	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2036	N	2036	-0-	-0- B	-0-	116	1	1920	3	N	-0-					-0-
10	2155	N	2155	-0-	-0- B	-0-	300	1	1855	3	N	-0-					-0-
11	0	N	2031	-0-	2031 B	2031	290	1	1741	3	N	-0-					-0-
12	0	N	1997	-0-	1997 B	4028	290	1	1707	3	N	-0-					-0-
*01	0	W	1715	-0-	1715 B	5743	270	1	1445	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 07/24/1997 TOTAL DEPTH 4255 PERF. 2210 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	N	6982	-0-	-210 B	-10113	840	1	6142	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2799		CANCELLED UNDERAGE ->		-7314										
09	7230	N	6958	-0-	-272 B	-2799	840	1	6118	3	N	-0-					-0-
*10	0	W	6997	-0-	6997 B	4198	840	1	6157	3	N	-0-					-0-
11	0	W	6246	-0-	6246 B	10444	784	1	5462	3	N	-0-					-0-
12	0	W	5566	-0-	5566 B	16010	812	1	4754	3	N	-0-					-0-
*01	0	W	5924	-0-	5924 B	21934	840	1	5084	3	N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2680		-0-	-0-	-2680 B	-7829					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-7829														
09	2608		2431	-0-	-177 B	-8006	2431	3			N	-0-					-0-
10	4650	#	3912	-0-	-738 B	-8744	3912	3			N	-0-					-0-
11	2861		3719	-0-	858 B	-7886	3719	3			N	-0-					-0-
12	4650	#	4360	-0-	-290 B	-8176	4360	3			N	-0-					-0-
01	3906	N	3665	-0-	-241 B	-8176	3665	3			N	-0-					-0-

BURNETT WELL #: 115 A RRCID -> 130057 COMPL. DATE 03/06/1995 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	N	3919	-0-	-328 B	-0-	3919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4170	N	4164	-0-	-6 B	-0-	4164	3			N	-0-					-0-
10	4279	N	4279	-0-	-0- B	-0-	4279	3			N	-0-					-0-
11	0	N	2253	-0-	2253 B	2253	2253	3			N	-0-					-0-
12	0	N	4258	-0-	4258 B	6511	4258	3			N	-0-					-0-
*01	10703	N	4192	-0-	-6511 B	-0-	4192	3			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3916	N	3916	-0-	-0- B	-0-	360	1	3556	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3557	N	3557	-0-	-0- B	-0-	348	1	3209	3	N	-0-					-0-
10	3875	N	3445	-0-	-430 B	-0-	360	1	3085	3	N	-0-					-0-
11	0	N	3159	-0-	3159 B	3159	276	1	2883	3	N	-0-					-0-
12	0	N	3694	-0-	3694 B	6853	360	1	3334	3	N	-0-					-0-
*01	10867	N	4014	-0-	-6853 B	-0-	360	1	3654	3	N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 5172 PERF. 2316 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2806	-0-	-170 B	-0-	420	1	2386	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2910	N	2841	-0-	-69 B	-0-	420	1	2421	3	N	-0-					-0-
10	2945	N	2732	-0-	-213 B	-0-	360	1	2372	3	N	-0-					-0-
11	0	N	2514	-0-	2514 B	2514	348	1	2166	3	N	-0-					-0-
12	0	N	2684	-0-	2684 B	5198	336	1	2348	3	N	-0-					-0-
*01	7883	N	2685	-0-	-5198 B	-0-	336	1	2349	3	N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					20
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					20
10	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					20
11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					20
12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					20
*01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 12/17/1997 TOTAL DEPTH 3190 PERF. 2418 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1993	N	1993	-0-	-0- B	-0-	232	1	1761	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1990	-0-	-50 B	-0-	232	1	1758	3	N	-0-					-0-
10	2108	N	1973	-0-	-135 B	-0-	248	1	1725	3	N	-0-					-0-
11	0	N	1875	-0-	1875 B	1875	232	1	1643	3	N	-0-					-0-
12	0	N	1920	-0-	1920 B	3795	224	1	1696	3	N	-0-					-0-
*01	3100	N	1399	-0-	-1701 B	2094	200	1	1199	3	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2923	-0-	40 B	-5255	336	1	2587	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2875 CANCELLED UNDERAGE -> -2380																	
09	3090	N	2839	-0-	-251 B	-2875	336	1	2503	3	N	-0-					-0-
10	3038	N	2771	-0-	-267 B	-2875	360	1	2411	3	N	-0-					-0-
11	0	N	2393	-0-	2393 B	-482	300	1	2093	3	N	-0-					-0-
12	0	N	2065	-0-	2065 B	1583	312	1	1753	3	N	-0-					-0-
*01	3586	N	2003	-0-	-1583 B	-0-	300	1	1703	3	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2648	N	2648	-0-	-0- B	-0-	330	1	2318	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2535	N	2535	-0-	-0- B	-0-	330	1	2205	3	N	-0-					-0-
10	2620	N	2620	-0-	-0- B	-0-	341	1	2279	3	N	-0-					-0-
11	0	N	2537	-0-	2537 B	2537	319	1	2218	3	N	-0-					-0-
12	0	N	2598	-0-	2598 B	5135	319	1	2279	3	N	-0-					-0-
*01	3100	N	2510	-0-	-590 B	4545	319	1	2191	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2034	N	2034	-0-	-0- B	-0-	270	1	1764	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1928	N	1928	-0-	-0- B	-0-	261	1	1667	3	N	-0-					-0-
10	2046	N	1851	-0-	-195 B	-0-	270	1	1581	3	N	-0-					-0-
11	0	N	1810	-0-	1810 B	1810	261	1	1549	3	N	-0-					-0-
12	0	N	1631	-0-	1631 B	3441	234	1	1397	3	N	-0-					-0-
*01	3100	N	1746	-0-	-1354 B	2087	270	1	1476	3	N	-0-					-0-

SNEED WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2755	N	2755	-0-	-0- B	-0-	300	1	2455	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2700	-0-	-0- B	-0-	290	1	2410	3	N	-0-					-0-
10	2852	N	2825	-0-	-27 B	-0-	450	1	2375	3	N	-0-					-0-
11	0	N	2668	-0-	2668 B	2668	420	1	2248	3	N	-0-					-0-
12	0	N	2540	-0-	2540 B	5208	375	1	2165	3	N	-0-					-0-
*01	3100	N	2602	-0-	-498 B	4710	420	1	2182	3	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	1952	-0-	-931 B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2094	-0-	-486 B	-0-	2094	3			N	-0-					-0-
10	2449	N	1859	-0-	-590 B	-0-	1859	3			N	-0-					-0-
11	0	N	11815	-0-	11815 B	11815	11815	3			N	-0-					-0-
12	0	N	1809	-0-	1809 B	13624	1809	3			N	-0-					-0-
*01	3100	N	1353	-0-	-1747 B	11877	1353	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/30/1997 TOTAL DEPTH 5213 PERF. 2366 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6132	N	6132	-0-	-0- B	-0-	660	1	5472	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5753	N	5753	-0-	-0- B	-0-	616	1	5137	3	N	-0-					-0-
10	6293	N	6090	-0-	-203 B	-0-	682	1	5408	3	N	-0-					-0-
11	0	N	5754	-0-	5754 B	5754	638	1	5116	3	N	-0-					-0-
12	0	N	5329	-0-	5329 B	11083	616	1	4713	3	N	-0-					-0-
*01	11363	N	5121	-0-	-6242 B	4841	616	1	4505	3	N	-0-					-0-

BURNETT WELL #: 1060A RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14136	N	10473	-0-	-3663 B	-0-	10473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13680	#	13104	-0-	-576 B	-576	13104	3			N	-0-					-0-
10	14136	#	13631	-0-	-505 B	-1081	13631	3			N	-0-					-0-
11	0		7628	-0-	7628 B	6547	7628	3			N	-0-					-0-
12	0		9329	-0-	9329 B	15876	9329	3			N	-0-					-0-
*01	25328	R	9452	-0-	-15876 B	-0-	9452	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
11	0	N	86	-0-	86 B	86	86	3			N	-0-					-0-
12	0	N	79	-0-	79 B	165	79	3			N	-0-					-0-
*01	244	N	79	-0-	-165 B	-0-	79	3			N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/17/1996 TOTAL DEPTH 4772 PERF. 2480 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2141	-0-	-91 B	-0-	232	1	1909	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1545	-0-	-615 B	-0-	168	1	1377	3	N	-0-					-0-
10	2232	N	2118	-0-	-114 B	-0-	280	1	1838	3	N	-0-					-0-
11	0	N	2096	-0-	2096 B	2096	290	1	1806	3	N	-0-					-0-
12	0	N	2044	-0-	2044 B	4140	270	1	1774	3	N	-0-					-0-
01	0	W	1995	-0-	1995 B	6135	270	1	1725	3	N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 4715 PERF. 2266 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	N	5375	-0-	-298 B	-0-	560	1	4815	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5550	N	5285	-0-	-265 B	-0-	560	1	4725	3	N	-0-					-0-
10	5580	N	5327	-0-	-253 B	-0-	600	1	4727	3	N	-0-					-0-
11	0	N	5100	-0-	5100 B	5100	580	1	4520	3	N	-0-					-0-
12	0	N	5416	-0-	5416 B	10516	600	1	4816	3	N	-0-					-0-
*01	15749	N	5233	-0-	-10516 B	-0-	600	1	4633	3	N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2100	N	2100	-0-	-0- B	-0-	276	1	1824	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2449	N	2449	-0-	-0- B	-0-	348	1	2101	3	N	-0-					-0-
10	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
11	0	N	1676	-0-	1676 B	1676	1676	3			N	-0-					-0-
12	0	N	1691	-0-	1691 B	3367	276	1	1415	3	N	-0-					-0-
*01	3100	N	1662	-0-	-1438 B	1929	300	1	1362	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	N	8471	-0-	690 B	-8080	1410	1	7061	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4426		CANCELLED UNDERAGE ->		-3654										
09	7680	N	7819	-0-	139 B	-4287	1316	1	6503	3	N	-0-					-0-
10	7471	N	7363	-0-	-108 B	-4287	1316	1	6047	3	N	-0-					-0-
11	0	N	7352	-0-	7352 B	3065	1363	1	5989	3	N	-0-					-0-
12	0	N	7597	-0-	7597 B	10662	1410	1	6187	3	N	-0-					-0-
*01	9457	N	7440	-0-	-2017 B	8645	1316	1	6124	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	864	-0-	864 B	16123	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			16123														
09	3000	N	1089	-0-	-1911 B	14212	1089	3			N	-0-					-0-
10	3100	N	928	-0-	-2172 B	12040	928	3			N	-0-					-0-
11	3000	N	846	-0-	-2154 B	9886	846	3			N	-0-					-0-
12	3100	N	876	-0-	-2224 B	7662	876	3			N	-0-					-0-
*01	3100	N	876	-0-	-2224 B	5438	844	3			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	2717	-0-	-972 B	-0-	2717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3420	N	3133	-0-	-287 B	-0-	3133	3			N	-0-					-0-
10	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-
11	0	N	3040	-0-	3040 B	3040	3040	3			N	-0-					-0-
12	0	N	2689	-0-	2689 B	5729	2689	3			N	-0-					-0-
*01	5478	N	1968	-0-	-3510 B	2219	1968	3			N	-0-					-0-

BURNETT A WELL #: 114 RRCID -> 146366 COMPL. DATE 09/26/1993 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
10	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
11	0	N	4084	-0-	4084 B	4084	4084	3			N	-0-					-0-
12	0	N	950	-0-	950 B	5034	950	3			N	-0-					-0-
*01	3100	N	938	-0-	-2162 B	2872	938	3			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	273	-0-	-57 B	-0-	273	3			N	-0-					-0-
10	540	N	540	-0-	-0- B	-0-	210	1	330	3	N	-0-					-0-
11	0	N	276	-0-	276 B	276	189	1	87	3	N	-0-					-0-
12	0	N	247	-0-	247 B	523	126	1	121	3	N	-0-					-0-
*01	864	N	341	-0-	-523 B	-0-	126	1	215	3	N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8122	N	8006	-0-	-116 B	-4749	1500	1	6506	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4749														
09	6990	N	7627	-0-	637 B	-4112	1450	1	6177	3	N	-0-					-0-
10	7006	N	7351	-0-	345 B	-3767	1500	1	5851	3	N	-0-					-0-
11	0	N	6857	-0-	6857 B	3090	1400	1	5457	3	N	-0-					-0-
12	0	N	7255	-0-	7255 B	10345	1500	1	5755	3	N	-0-					-0-
*01	17055	N	6864	-0-	-10191 B	154	1500	1	5364	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1811	-0-	-390 B	-3896	1811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-3896										
09	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
10	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
11	0	N	1985	-0-	1985 B	1985	1985	3			N	-0-					-0-
12	0	N	2212	-0-	2212 B	4197	2212	3			N	-0-					-0-
*01	3100	N	1960	-0-	-1140 B	3057	1960	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	N	4567	-0-	-2098 B	-3599	4567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1101		CANCELLED UNDERAGE ->		-2498										
09	5910	N	5517	-0-	-393 B	-1101	5517	3			N	-0-					-0-
10	5487	N	5705	-0-	218 B	-883	5705	3			N	-0-					-0-
11	0	N	5606	-0-	5606 B	4723	5606	3			N	-0-					-0-
12	0	N	5322	-0-	5322 B	10045	5322	3			N	-0-					-0-
*01	13494	N	5556	-0-	-7938 B	2107	5556	3			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3447	N	3447	-0-	-0- B	-0-	750	1	2697	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2880	N	2298	-0-	-582 B	-0-	750	1	1548	3	N	-0-					-0-
10	3689	N	2348	-0-	-1341 B	-0-	775	1	1573	3	N	-0-					-0-
11	0	N	2516	-0-	2516 B	2516	750	1	1766	3	N	-0-					-0-
12	0	N	1682	-0-	1682 B	4198	775	1	907	3	N	-0-					-0-
*01	5659	N	1461	-0-	-4198 B	-0-	775	1	686	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	N	4610	-0-	-939 B	-0-	4610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5601	N	5601	-0-	-0- B	-0-	5601	3			N	-0-					-0-
10	5686	N	5686	-0-	-0- B	-0-	5686	3			N	-0-					-0-
11	0	N	5240	-0-	5240 B	5240	5240	3			N	-0-					-0-
12	0	N	5582	-0-	5582 B	10822	5582	3			N	-0-					-0-
*01	9473	N	6123	-0-	-3350 B	7472	6123	3			N	-0-					-0-

BENNETT WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2939	-0-	-37 B	-287	300	1	2639	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-287										
09	3030	N	2717	-0-	-313 B	-0-	290	1	2427	3	N	-0-					-0-
10	2852	N	2709	-0-	-143 B	-0-	300	1	2409	3	N	-0-					-0-
11	0	N	2657	-0-	2657 B	2657	290	1	2367	3	N	-0-					-0-
12	0	N	2619	-0-	2619 B	5276	290	1	2329	3	N	-0-					-0-
*01	8008	N	2732	-0-	-5276 B	-0-	300	1	2432	3	N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4631	N	4631	-0-	-0- B	-0-	651	1	3980	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4433	N	4433	-0-	-0- B	-0-	630	1	3803	3	N	-0-					-0-
10	4464	N	4419	-0-	-45 B	-0-	630	1	3789	3	N	-0-					-0-
11	0	N	4084	-0-	4084 B	4084	609	1	3475	3	N	-0-					-0-
12	0	N	3587	-0-	3587 B	7671	630	1	2957	3	N	-0-					-0-
*01	11868	N	4197	-0-	-7671 B	-0-	630	1	3567	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 9RH RRCID -> 155926 COMPL. DATE 09/12/1999 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	#	2706	-0-	-549 B	-3300	2706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2973		CANCELLED UNDERAGE ->		-327										
09	2850	N	2835	-0-	-15 B	-2973	2835	3			N	-0-					-0-
10	2945	N	2933	-0-	-12 B	-2973	2933	3			N	-0-					-0-
11	0	N	2770	-0-	2770 B	-203	2770	3			N	-0-					-0-
12	0	N	2726	-0-	2726 B	2523	2726	3			N	-0-					-0-
*01	4926	N	2403	-0-	-2523 B	-0-	2403	3			N	-0-					-0-

BURNETT WELL #: A 18R RRCID -> 155928 COMPL. DATE 05/06/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	N	2631	-0-	-593 B	-0-	2631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3090	N	3080	-0-	-10 B	-0-	3080	3			N	-0-					-0-
10	3095	N	3095	-0-	-0- B	-0-	3095	3			N	-0-					-0-
11	0	N	5287	-0-	5287 B	5287	5287	3			N	-0-					-0-
12	0	N	2965	-0-	2965 B	8252	2965	3			N	-0-					-0-
*01	11183	N	2931	-0-	-8252 B	-0-	2931	3			N	-0-					-0-

BURNETT WELL #: A 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 2677 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	N	6891	-0-	-1138 B	-4840	6891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1457		CANCELLED UNDERAGE ->		-3383										
09	7770	N	7566	-0-	-204 B	-1457	7566	3			N	-0-					-0-
10	7409	N	7626	-0-	217 B	-1240	7626	3			N	-0-					-0-
11	0	N	7426	-0-	7426 B	6186	7426	3			N	-0-					-0-
12	0	N	7542	-0-	7542 B	13728	7542	3			N	-0-					-0-
*01	21083	N	7355	-0-	-13728 B	-0-	7355	3			N	-0-					-0-

BURNETT WELL #: A 42R RRCID -> 155932 COMPL. DATE 06/15/1996 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	N	5240	-0-	-1890 B	-0-	5240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	6710	N	6710	-0-	-0- B	-0-	6710	3			N	-0-					-0-
10	6917	N	6917	-0-	-0- B	-0-	6917	3			N	-0-					-0-
11	0	N	6628	-0-	6628 B	6628	6628	3			N	-0-					-0-
12	0	N	6813	-0-	6813 B	13441	6813	3			N	-0-					-0-
*01	13738	N	6831	-0-	-6907 B	6534	6831	3			N	-0-					-0-

BURNETT WELL #: A 2R RRCID -> 157010 COMPL. DATE 07/17/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11222	N	9043	-0-	-2179 B	-7050	9043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2088		CANCELLED UNDERAGE ->		-4962										
09	10680	N	10783	-0-	103 B	-1985	10783	3			N	-0-					-0-
10	10261	N	11197	-0-	936 B	-1049	11197	3			N	-0-					-0-
11	0	N	10471	-0-	10471 B	9422	10471	3			N	-0-					-0-
12	0	N	10954	-0-	10954 B	20376	10954	3			N	-0-					-0-
*01	24884	N	10839	-0-	-14045 B	6331	10839	3			N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1869	-0-	-239 B	-0-	210	1	1659	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1819	N	1819	-0-	-0- B	-0-	203	1	1616	3	N	-0-					-0-
10	1953	N	1757	-0-	-196 B	-0-	203	1	1554	3	N	-0-					-0-
11	0	N	1613	-0-	1613 B	1613	189	1	1424	3	N	-0-					-0-
12	0	N	1484	-0-	1484 B	3097	175	1	1309	3	N	-0-					-0-
*01	3100	N	1767	-0-	-1333 B	1764	210	1	1557	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT A WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2734 PERF. 1985 - 4803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	N	3820	-0-	-241 B	-0-	3820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	4120	N	4120	-0-	-0- B	-0-	4120	3			N	-0-					-0-
10	4185	N	4105	-0-	-80 B	-0-	4105	3			N	-0-					-0-
11	0	N	3782	-0-	3782 B	3782	3782	3			N	-0-					-0-
12	0	N	3642	-0-	3642 B	7424	3642	3			N	-0-					-0-
*01	10925	N	3501	-0-	-7424 B	-0-	3501	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-
10	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
11	0	N	466	-0-	466 B	466	466	3			N	-0-					-0-
12	0	N	440	-0-	440 B	906	440	3			N	-0-					-0-
*01	1312	N	406	-0-	-906 B	-0-	406	3			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	#	3321	-0-	-1298 B	-18520	3321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-14938	CANCELLED UNDERAGE ->		-3582										
09	3780	N	4083	-0-	303 B	-14635	4083	3			N	-0-					-0-
10	3999	N	4102	-0-	103 B	-14532	4102	3			N	-0-					-0-
11	3210	N	3766	-0-	556 B	-13976	3766	3			N	-0-					-0-
12	4216	N	3943	-0-	-273 B	-13976	3943	3			N	-0-					-0-
01	4092	N	3826	-0-	-266 B	-13976	3826	3			N	-0-					-0-

BURNETT WELL #: A 25R RRCID -> 163334 COMPL. DATE 01/30/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
11	0	N	234	-0-	234 B	234	234	3			N	-0-					-0-
12	0	N	267	-0-	267 B	501	267	3			N	-0-					-0-
*01	760	N	259	-0-	-501 B	-0-	259	3			N	-0-					-0-

BURNETT WELL #: A 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	N	3953	-0-	-449 B	-0-	3953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	4170	N	4162	-0-	-8 B	-0-	4162	3			N	-0-					-0-
10	4309	N	4229	-0-	-80 B	-0-	4229	3			N	-0-					-0-
11	0	N	3020	-0-	3020 B	3020	3020	3			N	-0-					-0-
12	0	N	3957	-0-	3957 B	6977	3957	3			N	-0-					-0-
*01	10888	N	3911	-0-	-6977 B	-0-	3911	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 5248 PERF. 2430 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2681	-0-	-233 B	-0-	300	1	2381	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2730	N	2656	-0-	-74 B	-0-	300	1	2356	3	N	-0-					-0-
10	2852	N	2718	-0-	-134 B	-0-	300	1	2418	3	N	-0-					-0-
11	0	N	2656	-0-	2656 B	2656	300	1	2356	3	N	-0-					-0-
12	0	N	2598	-0-	2598 B	5254	290	1	2308	3	N	-0-					-0-
*01	3100	N	2741	-0-	-359 B	4895	300	1	2441	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: A 33R RRCID -> 167906 COMPL. DATE 01/30/1998 TOTAL DEPTH 2976 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1369	-0-	-150 B	-0-	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
10	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
11	0	N	1441	-0-	1441 B	1441	1441	3			N	-0-					-0-
12	0	N	1531	-0-	1531 B	2972	1531	3			N	-0-					-0-
*01	3100	N	1488	-0-	-1612 B	1360	1488	3			N	-0-					-0-

BURNETT WELL #: A 14R RRCID -> 168233 COMPL. DATE 12/29/1997 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	2808	-0-	-509 B	-0-	2808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	3115	-0-	-5 B	-0-	3115	3			N	-0-					-0-
10	3250	N	3250	-0-	-0- B	-0-	3250	3			N	-0-					-0-
11	0	N	1032	-0-	1032 B	1032	1032	3			N	-0-					-0-
12	0	N	3326	-0-	3326 B	4358	3326	3			N	-0-					-0-
*01	7688	N	3330	-0-	-4358 B	-0-	3330	3			N	-0-					-0-

BURNETT WELL #: A 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2975 PERF. 2235 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	N	5539	-0-	-630 B	-0-	5539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5850	N	5770	-0-	-80 B	-0-	5770	3			N	-0-					-0-
10	5947	N	5947	-0-	-0- B	-0-	5947	3			N	-0-					-0-
11	0	N	5972	-0-	5972 B	5972	5972	3			N	-0-					-0-
12	0	N	6259	-0-	6259 B	12231	6259	3			N	-0-					-0-
*01	17346	N	6100	-0-	-11246 B	985	6100	3			N	-0-					-0-

BURNETT A WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	N	5447	-0-	-505 B	-0-	5447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5837	N	5837	-0-	-0- B	-0-	5837	3			N	-0-					-0-
10	5859	N	5790	-0-	-69 B	-0-	5790	3			N	-0-					-0-
11	0	N	673	-0-	673 B	673	96	1	577	3	N	-0-					-0-
12	0	N	5383	-0-	5383 B	6056	5383	3			N	-0-					-0-
*01	10773	N	4717	-0-	-6056 B	-0-	4717	3			N	-0-					-0-

BURNETT WELL #: A 37R RRCID -> 170274 COMPL. DATE 06/02/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2487	-0-	-179 B	-0-	2487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-
10	2635	N	2583	-0-	-52 B	-0-	2583	3			N	-0-					-0-
11	0	N	2499	-0-	2499 B	2499	2499	3			N	-0-					-0-
12	0	N	2496	-0-	2496 B	4995	2496	3			N	-0-					-0-
*01	3100	N	2500	-0-	-600 B	4395	2500	3			N	-0-					-0-

BURNETT A WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3089 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1041	-0-	-106 B	-0-	1041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
10	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
11	0	N	1140	-0-	1140 B	1140	1140	3			N	-0-					-0-
12	0	N	1105	-0-	1105 B	2245	1105	3			N	-0-					-0-
*01	0	W	1016	-0-	1016 B	3261	1016	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 27RH RRCID -> 174583 COMPL. DATE 08/11/1999 TOTAL DEPTH 2949 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2092	-0-	-574 B	-0-	2092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2589	N	2589	-0-	-0- B	-0-	2589	3			N	-0-					-0-
10	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
11	0	N	2497	-0-	2497 B	2497	2497	3			N	-0-					-0-
12	0	N	2560	-0-	2560 B	5057	2560	3			N	-0-					-0-
*01	3100	N	2551	-0-	-549 B	4508	2551	3			N	-0-					-0-

BURNETT A WELL #: 74R RRCID -> 179276 COMPL. DATE 06/13/2011 TOTAL DEPTH 3003 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1771	-0-	-1329 B	3514	1771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3514																	
09	3000	N	2028	-0-	-972 B	2542	2028	3			N	-0-					-0-
10	3100	N	2277	-0-	-823 B	1719	2277	3			N	-0-					-0-
11	0	N	2394	-0-	2394 B	4113	2394	3			N	-0-					-0-
12	0	N	2401	-0-	2401 B	6514	2401	3			N	-0-					-0-
*01	3100	N	2331	-0-	-769 B	5745	2331	3			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1980	-0-	-35 B	-0-	180	1	1800	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1918	-0-	-2 B	-0-	174	1	1744	3	N	-0-					-0-
10	2046	N	1829	-0-	-217 B	-0-	180	1	1649	3	N	-0-					-0-
11	0	N	1616	-0-	1616 B	1616	144	1	1472	3	N	-0-					-0-
12	0	N	1212	-0-	1212 B	2828	120	1	1092	3	N	-0-					-0-
*01	3100	N	1739	-0-	-1361 B	1467	174	1	1565	3	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/12/2011 TOTAL DEPTH 3210 PERF. 2653 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	-0-	-0-	-3100 B	22800					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 22800																	
*09	3000	N	-0-	-0-	-3000 B	19800					N	-0-					-0-
*10	3100	N	-0-	-0-	-3100 B	16700					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	16700					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	16700					N	-0-					-0-
*01	3100	N	-0-	-0-	-3100 B	13600					N	-0-					-0-

BURNETT WELL #: A118 RRCID -> 179491 COMPL. DATE 07/21/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	N	3195	-0-	-525 B	-0-	3195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	3563	-0-	-67 B	-0-	3563	3			N	-0-					-0-
10	3603	N	3603	-0-	-0- B	-0-	3603	3			N	-0-					-0-
11	0	N	2552	-0-	2552 B	2552	2552	3			N	-0-					-0-
12	0	N	3571	-0-	3571 B	6123	3571	3			N	-0-					-0-
*01	9538	N	3415	-0-	-6123 B	-0-	3415	3			N	-0-					-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	929	-0-	-187 B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
10	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
11	0	N	1027	-0-	1027 B	1027	1027	3			N	-0-					-0-
12	0	N	999	-0-	999 B	2026	999	3			N	-0-					-0-
*01	2849	N	823	-0-	-2026 B	-0-	823	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1046	-0-	-876 B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
10	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
11	0	N	1776	-0-	1776 B	1776	1776	3			N	-0-					-0-
12	0	N	1749	-0-	1749 B	3525	1749	3			N	-0-					-0-
*01	3100	N	1780	-0-	-1320 B	2205	1780	3			N	-0-					-0-

BURNETT A WELL #: A117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2121	-0-	-297 B	-0-	2121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
10	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
11	0	N	2240	-0-	2240 B	2240	2240	3			N	-0-					-0-
12	0	N	2323	-0-	2323 B	4563	2323	3			N	-0-					-0-
*01	3100	N	2284	-0-	-816 B	3747	2284	3			N	-0-					-0-

BURNETT WELL #: A116 RRCID -> 181461 COMPL. DATE 12/04/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1978	-0-	-626 B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-					-0-
10	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
11	0	N	3246	-0-	3246 B	3246	3246	3			N	-0-					-0-
12	0	N	2499	-0-	2499 B	5745	2499	3			N	-0-					-0-
*01	3100	N	2400	-0-	-700 B	5045	2400	3			N	-0-					-0-

BURNETT WELL #: A 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2895	-0-	-205 B	-0-	2895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2979	N	2979	-0-	-0- B	-0-	2979	3			N	-0-					-0-
10	3007	N	2981	-0-	-26 B	-0-	2981	3			N	-0-					-0-
11	0	N	3140	-0-	3140 B	3140	3140	3			N	-0-					-0-
12	0	N	3508	-0-	3508 B	6648	3508	3			N	-0-					-0-
*01	9963	N	3315	-0-	-6648 B	-0-	3315	3			N	-0-					-0-

BURNETT WELL #: A119 RRCID -> 189588 COMPL. DATE 06/01/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2733	-0-	-212 B	-0-	2733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2848	N	2848	-0-	-0- B	-0-	2848	3			N	-0-					-0-
10	2894	N	2894	-0-	-0- B	-0-	2894	3			N	-0-					-0-
11	0	N	3932	-0-	3932 B	3932	3932	3			N	-0-					-0-
12	0	N	2835	-0-	2835 B	6767	2835	3			N	-0-					-0-
*01	9522	N	2755	-0-	-6767 B	-0-	2755	3			N	-0-					-0-

BURNETT WELL #: A 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1268	-0-	-96 B	-0-	1268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1108	-0-	-212 B	-0-	1108	3			N	-0-					-0-
10	1364	N	1310	-0-	-54 B	-0-	1310	3			N	-0-					-0-
11	0	N	5910	-0-	5910 B	5910	5910	3			N	-0-					-0-
12	0	N	1237	-0-	1237 B	7147	1237	3			N	-0-					-0-
*01	3100	N	1178	-0-	-1922 B	5225	1178	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT A WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/12/2011 TOTAL DEPTH 2757 PERF. 2183 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3348	N	2961	-0-	-387 B	-9648	2961	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-1289		CANCELLED UNDERAGE ->		-8359								
09	2880	N	3025	-0-	145 B	-1144	3025	3			N	-0-			-0-
10	3255	N	3200	-0-	-55 B	-1144	3200	3			N	-0-			-0-
11	0	N	2566	-0-	2566 B	1422	2566	3			N	-0-			-0-
12	0	N	2914	-0-	2914 B	4336	2914	3			N	-0-			-0-
*01	7136	N	2800	-0-	-4336 B	-0-	2800	3			N	-0-			-0-

BURNETT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	1160	-0-	-1940 B	11819	1160	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			11819												
09	3000	N	1296	-0-	-1704 B	10115	1296	3			N	-0-			-0-
10	3100	N	1268	-0-	-1832 B	8283	1268	3			N	-0-			-0-
11	0	N	2967	-0-	2967 B	11250	2967	3			N	-0-			-0-
12	0	N	1593	-0-	1593 B	12843	1593	3			N	-0-			-0-
*01	3100	N	1167	-0-	-1933 B	10910	1167	3			N	-0-			-0-

SNEED WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	10664	N	7143	-0-	-3521 B	-72726	336	1	6807	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-72726								
09	9930	N	5962	-0-	-3968 B	-0-	324	1	5638	3	N	-0-			-0-
10	6975	N	6060	-0-	-915 B	-0-	336	1	5724	3	N	-0-			-0-
11	0	N	9596	-0-	9596 B	9596	300	1	9296	3	N	-0-			-0-
12	0	N	13016	-0-	13016 B	22612	360	1	12656	3	N	-0-			-0-
*01	33941	N	11329	-0-	-22612 B	-0-	348	1	10981	3	N	-0-			-0-

BURNETT A WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2139	N	1522	-0-	-617 B	-611	1522	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-611								
09	1950	N	1947	-0-	-3 B	-0-	1947	3			N	-0-			-0-
10	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-			-0-
11	0	N	1768	-0-	1768 B	1768	1768	3			N	-0-			-0-
12	0	N	1820	-0-	1820 B	3588	1820	3			N	-0-			-0-
*01	3100	N	1789	-0-	-1311 B	2277	1789	3			N	-0-			-0-

BURNETT A WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3379	N	3198	-0-	-181 B	-4266	3198	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-3657		CANCELLED UNDERAGE ->		-609								
09	3330	N	3299	-0-	-31 B	-3657	3299	3			N	-0-			-0-
10	3255	N	3369	-0-	114 B	-3543	3369	3			N	-0-			-0-
11	0	N	816	-0-	816 B	-2727	816	3			N	-0-			-0-
12	0	N	3148	-0-	3148 B	421	3148	3			N	-0-			-0-
*01	3638	N	3217	-0-	-421 B	-0-	3217	3			N	-0-			-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 08/18/2011 TOTAL DEPTH 2642 PERF. 2180 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3348	N	3176	-0-	-172 B	-5031	300	1	2876	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-5031								
09	2940	N	2897	-0-	-43 B	-0-	260	1	2637	3	N	-0-			-0-
10	2914	N	2778	-0-	-136 B	-0-	290	1	2488	3	N	-0-			-0-
11	0	N	2855	-0-	2855 B	2855	290	1	2565	3	N	-0-			-0-
12	0	N	3016	-0-	3016 B	5871	300	1	2716	3	N	-0-			-0-
*01	7662	N	2943	-0-	-4719 B	1152	310	1	2633	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	2830	-0-	2830 B	-6275	360	1	2470	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-6275								
09		0	2807	-0-	2807 B	2807	360	1	2447	3	N	-0-			-0-
10		0	2690	-0-	2690 B	5497	360	1	2330	3	N	-0-			-0-
11		0	2540	-0-	2540 B	8037	360	1	2180	3	N	-0-			-0-
12		0	2300	-0-	2300 B	10337	312	1	1988	3	N	-0-			-0-
*01	12931	R	2594	-0-	-10337 B	-0-	360	1	2234	3	N	-0-			-0-

BURNETT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 3659

08	62	N	706	-0-	644 B	-2630	706	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-2630								
09	933	N	933	-0-	-0- B	-0-	933	3			N	-0-			-0-
10	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-			-0-
11	0	N	940	-0-	940 B	940	940	3			N	-0-			-0-
12	0	N	1039	-0-	1039 B	1979	1039	3			N	-0-			-0-
*01	2932	N	953	-0-	-1979 B	-0-	953	3			N	-0-			-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

08	3844	N	3629	-0-	-215 B	-11876	360	1	3269	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-2325	CANCELLED UNDERAGE ->		-9551								
09	3600	N	3511	-0-	-89 B	-2325	348	1	3163	3	N	-0-			-0-
10	3689	N	3581	-0-	-108 B	-2325	372	1	3209	3	N	-0-			-0-
11	0	N	3328	-0-	3328 B	1003	348	1	2980	3	N	-0-			-0-
12	0	N	3167	-0-	3167 B	4170	348	1	2819	3	N	-0-			-0-
*01	7097	N	2927	-0-	-4170 B	-0-	324	1	2603	3	N	-0-			-0-

BURNETT A WELL #: 2053H RRCID -> 265537 COMPL. DATE 10/07/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

08	2418	N	2019	-0-	-399 B	-13808	2019	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-13808								
09	2220	N	2039	-0-	-181 B	-0-	2039	3			N	-0-			-0-
10	2232	N	2047	-0-	-185 B	-0-	2047	3			N	-0-			-0-
11	0	N	1747	-0-	1747 B	1747	1747	3			N	-0-			-0-
12	0	N	1952	-0-	1952 B	3699	1952	3			N	-0-			-0-
*01	3100	N	1642	-0-	-1458 B	2241	1642	3			N	-0-			-0-

BURNETT A WELL #: 2035H RRCID -> 265540 COMPL. DATE 11/28/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

08	1550	N	1492	-0-	-58 B	-7405	1492	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-7405								
09	1230	N	890	-0-	-340 B	-0-	890	3			N	-0-			-0-
10	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-			-0-
11	0	N	4763	-0-	4763 B	4763	4763	3			N	-0-			-0-
12	0	N	317	-0-	317 B	5080	317	3			N	-0-			-0-
*01	3100	N	1488	-0-	-1612 B	3468	1488	3			N	-0-			-0-

BURNETT A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

08	1457	N	2443	-0-	986 B	-1321	2443	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-1321								
09	2598	N	2598	-0-	-0- B	-0-	2598	3			N	-0-			-0-
10	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-			-0-
11	0	N	1441	-0-	1441 B	1441	1441	3			N	-0-			-0-
12	0	N	1653	-0-	1653 B	3094	1653	3			N	-0-			-0-
*01	3100	N	992	-0-	-2108 B	986	992	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1081	-0-	-345 B	-0-	1081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
10	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
11	0	N	1365	-0-	1365 B	1365	1365	3			N	-0-					-0-
12	0	N	656	-0-	656 B	2021	656	3			N	-0-					-0-
01	0	N	1325	-0-	1325 B	3346	1325	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	5400	-0-	5400 B	72599	360	1	5040	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 72599																	
09	0	W	4936	-0-	4936 B	77535	348	1	4588	3	N	-0-					-0-
10	0	W	4569	-0-	4569 B	82104	348	1	4221	3	N	-0-					-0-
11	0	W	3903	-0-	3903 B	86007	324	1	3579	3	N	-0-					-0-
12	0	W	1772	-0-	1772 B	87779	144	1	1628	3	N	-0-					-0-
01	0	W	3538	-0-	3538 B	91317	300	1	3238	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	3399	-0-	82 B	-22017	360	1	3039	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -22017																	
09	3270	N	3148	-0-	-122 B	-0-	348	1	2800	3	N	-0-					-0-
10	3472	N	3178	-0-	-294 B	-0-	336	1	2842	3	N	-0-					-0-
11	0	N	3192	-0-	3192 B	3192	348	1	2844	3	N	-0-					-0-
12	0	N	3128	-0-	3128 B	6320	360	1	2768	3	N	-0-					-0-
*01	9380	N	3060	-0-	-6320 B	-0-	348	1	2712	3	N	-0-					-0-

BURNETT A WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 1912 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		4971	-0-	4971 B	52743	4971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 52743																	
09	T. A.		5306	-0-	5306 B	58049	5306	3			N	-0-					-0-
10	0		5318	-0-	5318 B	63367	5318	3			N	-0-					-0-
11	0		9111	-0-	9111 B	72478	9111	3			N	-0-					-0-
12	0		5082	-0-	5082 B	77560	5082	3			N	-0-					-0-
*01	19121		4926	-0-	-14195 B	63365	4926	3			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2095 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	1273	-0-	1273 B	24744	224	1	1049	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 24744																	
09	0	Z	1277	-0-	1277 B	26021	232	1	1045	3	N	-0-					-0-
10	0	Z	1348	-0-	1348 B	27369	348	1	1000	3	N	-0-					-0-
11	0	Z	1133	-0-	1133 B	28502	252	1	881	3	N	-0-					-0-
12	0	Z	168	-0-	168 B	28670	36	1	132	3	N	-0-					-0-
01	0	Z	544	-0-	544 B	29214	96	1	448	3	N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	992	-0-	992 B	25213	252	1	740	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25213																	
09	0	Z	1715	-0-	1715 B	26928	348	1	1367	3	N	-0-					-0-
10	0		1653	-0-	1653 B	28581	360	1	1293	3	N	-0-					-0-
11	0		1531	-0-	1531 B	30112	348	1	1183	3	N	-0-					-0-
12	0		1530	-0-	1530 B	31642	360	1	1170	3	N	-0-					-0-
01	0		1463	-0-	1463 B	33105	348	1	1115	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	2754	-0-	2754 B	57420	372	1	2382	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 57420																	
09	14B	DENY	2617	-0-	2617 B	60037	360	1	2257	3	N	-0-					-0-
10		0	2625	-0-	2625 B	62662	360	1	2265	3	N	-0-					-0-
11		0	2421	-0-	2421 B	65083	312	1	2109	3	N	-0-					-0-
12		0	2302	-0-	2302 B	67385	264	1	2038	3	N	-0-					-0-
01		0	2491	-0-	2491 B	69876	336	1	2155	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

08		0 Z	2982	-0-	2982 B	58929	348	1	2634	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 58929																	
09		0 Z	2974	-0-	2974 B	61903	348	1	2626	3	N	-0-					-0-
10		0 Z	3070	-0-	3070 B	64973	360	1	2710	3	N	-0-					-0-
11		0 Z	2708	-0-	2708 B	67681	324	1	2384	3	N	-0-					-0-
12		0 Z	2684	-0-	2684 B	70365	312	1	2372	3	N	-0-					-0-
01		0 Z	2375	-0-	2375 B	72740	288	1	2087	3	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

08		0	1613	-0-	1613 B	6384	372	1	1241	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6384																	
09		0	1620	-0-	1620 B	8004	360	1	1260	3	N	-0-					-0-
10		0	1607	-0-	1607 B	9611	372	1	1235	3	N	-0-					-0-
11		0	1429	-0-	1429 B	11040	360	1	1069	3	N	-0-					-0-
12		0	1392	-0-	1392 B	12432	348	1	1044	3	N	-0-					-0-
01		0	1500	-0-	1500 B	13932	360	1	1140	3	N	-0-					-0-

BURNETT A WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 1955 - 4850

08		0	3670	-0-	3670 B	12842	3670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 12842																	
09	16873	N	4031	-0-	-12842 B	-0-	4031	3			N	-0-					-0-
10	4123	N	3922	-0-	-201 B	-0-	3922	3			N	-0-					-0-
11		0 N	3648	-0-	3648 B	3648	3648	3			N	-0-					-0-
12		0 N	3486	-0-	3486 B	7134	3486	3			N	-0-					-0-
*01	10233	N	3099	-0-	-7134 B	-0-	3099	3			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

08		0 Z	1827	-0-	1827 B	28098	280	1	1547	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 28098																	
09		0 Z	1896	-0-	1896 B	29994	290	1	1606	3	N	-0-					-0-
10		0 Z	1944	-0-	1944 B	31938	310	1	1634	3	N	-0-					-0-
11		0 Z	1869	-0-	1869 B	33807	290	1	1579	3	N	-0-					-0-
12		0 Z	1719	-0-	1719 B	35526	260	1	1459	3	N	-0-					-0-
01		0 Z	1738	-0-	1738 B	37264	270	1	1468	3	N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

08		0 Z	707	-0-	707 B	7185	270	1	437	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7185																	
09		0 Z	724	-0-	724 B	7909	280	1	444	3	N	-0-					-0-
10		0 Z	800	-0-	800 B	8709	290	1	510	3	N	-0-					-0-
11		0 Z	530	-0-	530 B	9239	200	1	330	3	N	-0-					-0-
12		0 Z	389	-0-	389 B	9628	130	1	259	3	N	-0-					-0-
01		0 Z	-0-	-0-	-0- B	9628					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		563	-0-	563 B	10856	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 10856																	
09	14B DENY		813	-0-	813 B	11669	300	1	513	3	N	-0-					-0-
10	14B2 EXT		383	-0-	383 B	12052	372	1	11	3	N	-0-					-0-
11	14B2 EXT		985	-0-	985 B	13037	360	1	625	3	N	-0-					-0-
12	14B2 EXT		944	-0-	944 B	13981	372	1	572	3	N	-0-					-0-
01	14B2 EXT		882	-0-	882 B	14863	372	1	510	3	N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	244	-0-	244 B	-8278	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3078 CANCELLED UNDERAGE -> -5200																	
09	0	N	257	-0-	257 B	-2821	257	3			N	-0-					-0-
10	0	N	269	-0-	269 B	-2552	269	3			N	-0-					-0-
11	0	N	261	-0-	261 B	-2291	261	3			N	-0-					-0-
12	0	N	217	-0-	217 B	-2074	217	3			N	-0-					-0-
01	0	W	208	-0-	208 B	-1866	208	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3118 PERF. 2055 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	1090	-0-	1090 B	18851	310	1	780	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 18851																	
09	0	Z	1046	-0-	1046 B	19897	290	1	756	3	N	-0-					-0-
10	0	Z	769	-0-	769 B	20666	252	1	517	3	N	-0-					-0-
11	0	Z	980	-0-	980 B	21646	348	1	632	3	N	-0-					-0-
12	0	Z	982	-0-	982 B	22628	336	1	646	3	N	-0-					-0-
01	0	Z	1081	-0-	1081 B	23709	324	1	757	3	N	-0-					-0-

BURNETT A WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1710 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	5713	-0-	5713 B	59403	5713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 59403																	
09	0	W	6356	-0-	6356 B	65759	6356	3			N	-0-					-0-
10	0	W	6393	-0-	6393 B	72152	6393	3			N	-0-					-0-
11	0	W	5905	-0-	5905 B	78057	5905	3			N	-0-					-0-
12	0	W	6045	-0-	6045 B	84102	6045	3			N	-0-					-0-
01	0	W	5901	-0-	5901 B	90003	5901	3			N	-0-					-0-

BURNETT A WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1895 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	2969	-0-	2969 B	33580	2969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 33580																	
09	0	W	3258	-0-	3258 B	36838	3258	3			N	-0-					-0-
10	0	W	2988	-0-	2988 B	39826	2988	3			N	-0-					-0-
11	0	W	1692	-0-	1692 B	41518	1692	3			N	-0-					-0-
12	0	W	2985	-0-	2985 B	44503	2985	3			N	-0-					-0-
01	0	W	3390	-0-	3390 B	47893	3390	3			N	-0-					-0-

BURNETT A WELL #: 2066H RRCID -> 270045 COMPL. DATE 12/14/2012 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	#	2120	-0-	-732 B	-6739	2120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6404 CANCELLED UNDERAGE -> -335																	
09	2760	#	2397	-0-	-363 B	-6767	2397	3			N	-0-					-0-
10	2852	#	2422	-0-	-430 B	-7197	2422	3			N	-0-					-0-
11	2040	N	1217	-0-	-823 B	-7197	1217	3			N	-0-					-0-
12	2480	N	2202	-0-	-278 B	-7197	2202	3			N	-0-					-0-
01	2418	N	2258	-0-	-160 B	-7197	2258	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT A WELL #: 2049H RRCID -> 270243 COMPL. DATE 11/05/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18135	#	10760	-0-	-7375 B	-36501	10760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-30712		CANCELLED UNDERAGE ->		-5789										
09	17550	#	11961	-0-	-5589 B	-36301	11961	3			N	-0-					-0-
10	18135	#	12568	-0-	-5567 B	-41868	12568	3			N	-0-					-0-
11	0	N	11539	-0-	11539 B	-30329	11539	3			N	-0-					-0-
12	12369	N	11932	-0-	-437 B	-30329	11932	3			N	-0-					-0-
01	12555	N	11731	-0-	-824 B	-30329	11731	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2655	-0-	206 B	-323	2655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-323										
09	2571	N	2571	-0-	-0- B	-0-	2571	3			N	-0-					-0-
10	2666	N	2402	-0-	-264 B	-0-	2402	3			N	-0-					-0-
*11	2988	N	2988	-0-	-0- B	-0-	2988	3			N	-0-					-0-
*12	3012	N	3012	-0-	-0- B	-0-	3012	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
11	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
*12	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	232	-0-	-38 B	-0-	232	2			N	-0-					-0-
10	217	N	159	-0-	-58 B	-0-	159	2			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
*12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1684	N	1684	-0-	-0- B	-0-	1684	2			N	-0-					-0-
10	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
11	1750	N	1750	-0-	-0- B	-0-	1750	2			N	-0-					-0-
*12	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
11	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
10	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
11	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
*12	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETRO MANAGEMENT INTERN'L, INC. 660036
CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
11	90	N	48	-0-	-42 B	-0-	48	2			N	-0-					-0-
12	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
11	90	N	48	-0-	-42 B	-0-	48	2			N	-0-					-0-
12	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO MANAGEMENT INTERN'L, INC. //CONT.// 660036
HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
10	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
11	30	N	27	-0-	-3	B	-0-	27	2			N	-0-					-0-
12	62	N	19	-0-	-43	B	-0-	19	2			N	-0-					-0-
01	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	775	-0-	-93	B	-0-	775	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	918	N	918	-0-	-0-	B	-0-	918	2			N	-0-					-0-
10	589	N	318	-0-	-271	B	-0-	318	2			N	-0-					-0-
11	750	N	504	-0-	-246	B	-0-	504	2			N	-0-					-0-
12	961	N	359	-0-	-602	B	-0-	359	2			N	-0-					-0-
*01	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	75					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 75																		
09	14B2 EXT		-0-	-0-	-0-	B	75					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	75					N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	B	75					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	75					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-180					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -180																		
09	0	N	-0-	-0-	-0-	B	-180					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-180					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-180					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-180					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-180					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
*12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 101 RRCID -> 116974 COMPL. DATE 04/01/1983 TOTAL DEPTH 4498 PERF. 3927 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3343	N	3343	-0-	-0-	B	-0-	3343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3780	N	3680	-0-	-100	B	-0-	3680	3			N	-0-					-0-
10	3906	N	3225	-0-	-681	B	-0-	3225	3			N	-0-					-0-
11	3463	N	3463	-0-	-0-	B	-0-	3463	3			N	-0-					-0-
12	3813	N	3412	-0-	-401	B	-0-	3412	3			N	-0-					-0-
*01	3559	N	3559	-0-	-0-	B	-0-	3559	3			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
10	1178	N	1103	-0-	-75	B	-0-	1103	3			N	-0-					-0-
11	1200	N	1062	-0-	-138	B	-0-	1062	3			N	-0-					-0-
12	1209	N	1062	-0-	-147	B	-0-	1062	3			N	-0-					-0-
01	1116	N	1102	-0-	-14	B	-0-	1102	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

08	3359	N	3359	-0-	-0-	B	-0-	3359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3330	N	3193	-0-	-137	B	-0-	3193	3			N	-0-					-0-
10	3410	N	3293	-0-	-117	B	-0-	3293	3			N	-0-					-0-
11	3240	N	3105	-0-	-135	B	-0-	3105	3			N	-0-					-0-
12	3286	N	3132	-0-	-154	B	-0-	3132	3			N	-0-					-0-
01	3286	N	3114	-0-	-172	B	-0-	3114	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1945	N	1945	-0-	-0-	B	-0-	1945	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1950	N	1821	-0-	-129	B	-0-	1821	3			N	-0-			-0-
10	1984	N	1883	-0-	-101	B	-0-	1883	3			N	-0-			-0-
11	1890	N	1777	-0-	-113	B	-0-	1777	3			N	-0-			-0-
12	1891	N	1790	-0-	-101	B	-0-	1790	3			N	-0-			-0-
01	1891	N	1726	-0-	-165	B	-0-	1726	3			N	-0-			-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

08	1852	N	1852	-0-	-0-	B	-0-	1852	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1950	N	1840	-0-	-110	B	-0-	1840	3			N	-0-			-0-
10	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-			-0-
11	1817	N	1817	-0-	-0-	B	-0-	1817	3			N	-0-			-0-
12	1891	N	1859	-0-	-32	B	-0-	1859	3			N	-0-			-0-
*01	1876	N	1876	-0-	-0-	B	-0-	1876	3			N	-0-			-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

08	2390	N	2390	-0-	-0-	B	-0-	372	1	2018	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2460	N	2338	-0-	-122	B	-0-	360	1	1978	3	N	-0-			-0-
10	2449	N	2295	-0-	-154	B	-0-	372	1	1923	3	N	-0-			-0-
11	2310	N	2166	-0-	-144	B	-0-	360	1	1806	3	N	-0-			-0-
12	2418	N	1982	-0-	-436	B	-0-	372	1	1610	3	N	-0-			-0-
01	2294	N	2253	-0-	-41	B	-0-	372	1	1881	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
10	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
11	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
12	744	N	715	-0-	-29	B	-0-	715	3			N	-0-					-0-
01	744	N	523	-0-	-221	B	-0-	523	3			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

08	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1950	-0-	-270	B	-0-	1950	3			N	-0-					-0-
10	2263	N	1719	-0-	-544	B	-0-	1719	3			N	-0-					-0-
11	2130	N	1522	-0-	-608	B	-0-	1522	3			N	-0-					-0-
12	2015	N	1945	-0-	-70	B	-0-	1945	3			N	-0-					-0-
*01	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

08	4581	N	4581	-0-	-0-	B	-0-	4581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4530	N	4402	-0-	-128	B	-0-	4402	3			N	-0-					-0-
10	4619	N	4469	-0-	-150	B	-0-	4469	3			N	-0-					-0-
11	4440	N	4204	-0-	-236	B	-0-	4204	3			N	-0-					-0-
12	4557	N	4262	-0-	-295	B	-0-	4262	3			N	-0-					-0-
01	4464	N	4355	-0-	-109	B	-0-	4355	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

08	3540	N	3540	-0-	-0-	B	-0-	3540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3720	N	2885	-0-	-835	B	-0-	2885	3			N	-0-					-0-
10	3658	N	2784	-0-	-874	B	-0-	2784	3			N	-0-					-0-
11	3420	N	2555	-0-	-865	B	-0-	2555	3			N	-0-					-0-
12	2976	N	2646	-0-	-330	B	-0-	2646	3			N	-0-					-0-
01	2790	N	2441	-0-	-349	B	-0-	2441	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1554	-0-	-66 B	-0-	1554	3			N	-0-					-0-
10	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
11	1500	N	1270	-0-	-230 B	-0-	1270	3			N	-0-					-0-
12	1612	N	1150	-0-	-462 B	-0-	1150	3			N	-0-					-0-
01	1674	N	1265	-0-	-409 B	-0-	1265	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

08	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
10	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
11	750	N	709	-0-	-41 B	-0-	709	3			N	-0-					-0-
12	806	N	648	-0-	-158 B	-0-	648	3			N	-0-					-0-
01	992	N	640	-0-	-352 B	-0-	640	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

08	3966	N	3966	-0-	-0- B	-0-	3966	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3596	-0-	-394 B	-0-	3596	3			N	-0-					-0-
10	4061	N	3945	-0-	-116 B	-0-	3945	3			N	-0-					-0-
11	3840	N	3496	-0-	-344 B	-0-	3496	3			N	-0-					-0-
12	3720	N	3499	-0-	-221 B	-0-	3499	3			N	-0-					-0-
01	3937	N	3681	-0-	-256 B	-0-	3681	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

08	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1052	-0-	-58 B	-0-	1052	3			N	-0-					-0-
10	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
11	1050	N	981	-0-	-69 B	-0-	981	3			N	-0-					-0-
12	1085	N	881	-0-	-204 B	-0-	881	3			N	-0-					-0-
01	1116	N	886	-0-	-230 B	-0-	886	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1880 N	1880	-0-	-0-	B	-0-	1880	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1890 N	1828	-0-	-62	B	-0-	1828	3		N	-0-			-0-
10	1922 N	1897	-0-	-25	B	-0-	1897	3		N	-0-			-0-
11	1830 N	1758	-0-	-72	B	-0-	1758	3		N	-0-			-0-
12	1891 N	1782	-0-	-109	B	-0-	1782	3		N	-0-			-0-
01	1891 N	1810	-0-	-81	B	-0-	1810	3		N	-0-			-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4806 N	4806	-0-	-0-	B	-0-	4806	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	4860 N	4732	-0-	-128	B	-0-	4732	3		N	-0-			-0-
10	4898 N	4860	-0-	-38	B	-0-	4860	3		N	-0-			-0-
11	4650 N	4433	-0-	-217	B	-0-	4433	3		N	-0-			-0-
12	4898 N	3853	-0-	-1045	B	-0-	3853	3		N	-0-			-0-
01	4867 N	4103	-0-	-764	B	-0-	4103	3		N	-0-			-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5706 N	5706	-0-	-0-	B	-0-	5706	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	5880 N	5441	-0-	-439	B	-0-	5441	3		N	-0-			-0-
10	5859 N	5580	-0-	-279	B	-0-	5580	3		N	-0-			-0-
11	5520 N	5233	-0-	-287	B	-0-	5233	3		N	-0-			-0-
12	5611 N	5323	-0-	-288	B	-0-	5323	3		N	-0-			-0-
01	5580 N	5220	-0-	-360	B	-0-	5220	3		N	-0-			-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	19773 N	19773	-0-	-0-	B	-0-	19773	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	19680 N	18976	-0-	-704	B	-0-	18976	3		N	-0-			-0-
10	20181 N	19860	-0-	-321	B	-0-	19860	3		N	-0-			-0-
11	19140 N	18777	-0-	-363	B	-0-	18777	3		N	-0-			-0-
12	19623 N	18633	-0-	-990	B	-0-	18633	3		N	-0-			-0-
01	19871 N	19039	-0-	-832	B	-0-	19039	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1534	-0-	-56 B	-0-	1534	3			N	-0-					-0-
10	1643	N	1436	-0-	-207 B	-0-	1436	3			N	-0-					-0-
11	1560	N	1523	-0-	-37 B	-0-	1523	3			N	-0-					-0-
12	1581	N	1526	-0-	-55 B	-0-	1526	3			N	-0-					-0-
*01	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	2756	-0-	-124 B	-0-	2756	3			N	-0-					-0-
10	2852	N	2682	-0-	-170 B	-0-	2682	3			N	-0-					-0-
11	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
12	2852	N	2760	-0-	-92 B	-0-	2760	3			N	-0-					-0-
*01	2727	N	2727	-0-	-0- B	-0-	2727	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1069	-0-	-11 B	-0-	1069	3			N	-0-					-0-
10	1085	N	1055	-0-	-30 B	-0-	1055	3			N	-0-					-0-
11	1080	N	1027	-0-	-53 B	-0-	1027	3			N	-0-					-0-
12	1116	N	754	-0-	-362 B	-0-	754	3			N	-0-					-0-
01	1054	N	1040	-0-	-14 B	-0-	1040	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5521	N	5521	-0-	-0- B	-0-	5521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5460	N	5337	-0-	-123 B	-0-	5337	3			N	-0-					-0-
10	5518	N	5175	-0-	-343 B	-0-	5175	3			N	-0-					-0-
11	5340	N	5319	-0-	-21 B	-0-	5319	3			N	-0-					-0-
12	5518	N	5325	-0-	-193 B	-0-	5325	3			N	-0-					-0-
*01	5433	N	5433	-0-	-0- B	-0-	5433	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1671	-0-	-189 B	-0-	1671	3			N	-0-					-0-
10	1860	N	1569	-0-	-291 B	-0-	1569	3			N	-0-					-0-
11	1710	N	1459	-0-	-251 B	-0-	1459	3			N	-0-					-0-
12	1736	N	1492	-0-	-244 B	-0-	1492	3			N	-0-					-0-
01	1581	N	1529	-0-	-52 B	-0-	1529	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1263	-0-	-57 B	-0-	1263	3			N	-0-					-0-
10	1364	N	1229	-0-	-135 B	-0-	1229	3			N	-0-					-0-
11	1260	N	1213	-0-	-47 B	-0-	1213	3			N	-0-					-0-
12	1302	N	1171	-0-	-131 B	-0-	1171	3			N	-0-					-0-
01	1240	N	1173	-0-	-67 B	-0-	1173	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	3227	-0-	-13 B	-0-	3227	3			N	-0-					-0-
10	3200	N	3200	-0-	-0- B	-0-	3200	3			N	-0-					-0-
11	3277	N	3277	-0-	-0- B	-0-	3277	3			N	-0-					-0-
12	3348	N	3184	-0-	-164 B	-0-	3184	3			N	-0-					-0-
*01	3308	N	3308	-0-	-0- B	-0-	3308	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
10	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
11	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
12	1271	N	1152	-0-	-119 B	-0-	1152	3			N	-0-					-0-
01	1271	N	1153	-0-	-118 B	-0-	1153	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5062	N	5062	-0-	-0- B	-0-	5062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5085	N	5085	-0-	-0- B	-0-	5085	3			N	-0-					-0-
10	5425	N	4925	-0-	-500 B	-0-	4925	3			N	-0-					-0-
11	4974	N	4974	-0-	-0- B	-0-	4974	3			N	-0-					-0-
12	5270	N	4999	-0-	-271 B	-0-	4999	3			N	-0-					-0-
*01	5015	N	5015	-0-	-0- B	-0-	5015	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5685	N	5685	-0-	-0- B	-0-	5685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5700	N	5355	-0-	-345 B	-0-	5355	3			N	-0-					-0-
10	5673	N	5370	-0-	-303 B	-0-	5370	3			N	-0-					-0-
11	5490	N	5321	-0-	-169 B	-0-	5321	3			N	-0-					-0-
12	5549	N	5423	-0-	-126 B	-0-	5423	3			N	-0-					-0-
01	5363	N	5298	-0-	-65 B	-0-	5298	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1374	-0-	-96 B	-0-	1374	3			N	-0-					-0-
10	1395	N	1326	-0-	-69 B	-0-	1326	3			N	-0-					-0-
11	1410	N	1307	-0-	-103 B	-0-	1307	3			N	-0-					-0-
12	1426	N	1140	-0-	-286 B	-0-	1140	3			N	-0-					-0-
01	1333	N	1249	-0-	-84 B	-0-	1249	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1003	-0-	-17 B	-0-	1003	3			N	-0-					-0-
10	1054	N	993	-0-	-61 B	-0-	993	3			N	-0-					-0-
11	1020	N	950	-0-	-70 B	-0-	950	3			N	-0-					-0-
12	1023	N	604	-0-	-419 B	-0-	604	3			N	-0-					-0-
*01	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	2011	-0-	-29 B	-0-	2011	3			N	-0-					-0-
10	2108	N	2026	-0-	-82 B	-0-	2026	3			N	-0-					-0-
11	2040	N	1870	-0-	-170 B	-0-	1870	3			N	-0-					-0-
12	2077	N	1828	-0-	-249 B	-0-	1828	3			N	-0-					-0-
01	2015	N	1929	-0-	-86 B	-0-	1929	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1943	-0-	-97 B	-0-	1943	3			N	-0-					-0-
10	2046	N	1951	-0-	-95 B	-0-	1951	3			N	-0-					-0-
11	1980	N	1934	-0-	-46 B	-0-	1934	3			N	-0-					-0-
12	2015	N	2013	-0-	-2 B	-0-	2013	3			N	-0-					-0-
*01	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1905	-0-	-105 B	-0-	1905	3			N	-0-					-0-
10	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
11	2040	N	1831	-0-	-209 B	-0-	1831	3			N	-0-					-0-
12	1984	N	1747	-0-	-237 B	-0-	1747	3			N	-0-					-0-
01	1922	N	1803	-0-	-119 B	-0-	1803	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5118	N	5118	-0-	-0- B	-0-	5118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5160	N	4878	-0-	-282 B	-0-	4878	3			N	-0-					-0-
10	5208	N	4984	-0-	-224 B	-0-	4984	3			N	-0-					-0-
11	4950	N	4692	-0-	-258 B	-0-	4692	3			N	-0-					-0-
12	5053	N	4791	-0-	-262 B	-0-	4791	3			N	-0-					-0-
01	4991	N	4734	-0-	-257 B	-0-	4734	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6117	N	6117	-0-	-0-	B	-0-	6117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6690	N	6598	-0-	-92	B	-0-	6598	3			N	-0-					-0-
10	6479	N	6422	-0-	-57	B	-0-	6422	3			N	-0-					-0-
11	6110	N	6110	-0-	-0-	B	-0-	6110	3			N	-0-					-0-
12	6820	N	5675	-0-	-1145	B	-0-	5675	3			N	-0-					-0-
01	6417	N	5733	-0-	-684	B	-0-	5733	3			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3082	N	3082	-0-	-0-	B	-0-	3082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	2937	-0-	-153	B	-0-	2937	3			N	-0-					-0-
10	3131	N	2874	-0-	-257	B	-0-	2874	3			N	-0-					-0-
11	2970	N	2844	-0-	-126	B	-0-	2844	3			N	-0-					-0-
12	3038	N	2978	-0-	-60	B	-0-	2978	3			N	-0-					-0-
*01	2912	N	2912	-0-	-0-	B	-0-	2912	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2632	N	2632	-0-	-0-	B	-0-	2632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2790	N	2492	-0-	-298	B	-0-	2492	3			N	-0-					-0-
10	2759	N	2335	-0-	-424	B	-0-	2335	3			N	-0-					-0-
11	2550	N	2243	-0-	-307	B	-0-	2243	3			N	-0-					-0-
12	2573	N	1651	-0-	-922	B	-0-	1651	3			N	-0-					-0-
*01	2435	N	2435	-0-	-0-	B	-0-	2435	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2129	N	2129	-0-	-0-	B	-0-	2129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1978	-0-	-182	B	-0-	1978	3			N	-0-					-0-
10	2170	N	2025	-0-	-145	B	-0-	2025	3			N	-0-					-0-
11	2070	N	1928	-0-	-142	B	-0-	1928	3			N	-0-					-0-
12	2046	N	1990	-0-	-56	B	-0-	1990	3			N	-0-					-0-
01	2015	N	1966	-0-	-49	B	-0-	1966	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	1727	-0-	-463	B	-0-	1727	3			N	-0-					-0-
10	2077	N	1917	-0-	-160	B	-0-	1917	3			N	-0-					-0-
11	1740	N	1663	-0-	-77	B	-0-	1663	3			N	-0-					-0-
12	1844	N	1844	-0-	-0-	B	-0-	1844	3			N	-0-					-0-
01	1922	N	1775	-0-	-147	B	-0-	1775	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6498	N	6498	-0-	-0-	B	-0-	6498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6540	N	6149	-0-	-391	B	-0-	6149	3			N	-0-					-0-
10	6448	N	6327	-0-	-121	B	-0-	6327	3			N	-0-					-0-
11	6300	N	6011	-0-	-289	B	-0-	6011	3			N	-0-					-0-
12	6355	N	6224	-0-	-131	B	-0-	6224	3			N	-0-					-0-
01	6324	N	6169	-0-	-155	B	-0-	6169	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5271	N	5271	-0-	-0- B	-0-	5271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5057	N	5057	-0-	-0- B	-0-	5057	3			N	-0-					-0-
10	4712	N	4537	-0-	-175 B	-0-	4537	3			N	-0-					-0-
11	5100	N	4721	-0-	-379 B	-0-	4721	3			N	-0-					-0-
12	5239	N	4714	-0-	-525 B	-0-	4714	3			N	-0-					-0-
*01	4641	N	4641	-0-	-0- B	-0-	4641	3			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1723	-0-	-17 B	-0-	1723	3			N	-0-					-0-
10	1767	N	1693	-0-	-74 B	-0-	1693	3			N	-0-					-0-
11	1770	N	1710	-0-	-60 B	-0-	1710	3			N	-0-					-0-
12	1767	N	1727	-0-	-40 B	-0-	1727	3			N	-0-					-0-
*01	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		1099	-0-	1099 B	1099	1099	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3152	N	3152	-0-	-0- B	-0-	3152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3176	N	3176	-0-	-0- B	-0-	3176	3			N	-0-					-0-
10	3286	N	3213	-0-	-73 B	-0-	3213	3			N	-0-					-0-
11	3060	N	2928	-0-	-132 B	-0-	2928	3			N	-0-					-0-
12	3286	N	2696	-0-	-590 B	-0-	2696	3			N	-0-					-0-
01	3224	N	2987	-0-	-237 B	-0-	2987	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2321	N	2321	-0-	-0-	B	-0-	2321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2896	N	2896	-0-	-0-	B	-0-	2896	3			N	-0-					-0-
10	3816	N	3816	-0-	-0-	B	-0-	3816	3			N	-0-					-0-
11	3223	N	3223	-0-	-0-	B	-0-	3223	3			N	-0-					-0-
12	3007	N	2464	-0-	-543	B	-0-	2464	3			N	-0-					-0-
*01	4661	N	4661	-0-	-0-	B	-0-	4661	3			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	897	-0-	-3	B	-0-	897	3			N	-0-					-0-
10	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
11	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
12	930	N	795	-0-	-135	B	-0-	795	3			N	-0-					-0-
01	899	N	877	-0-	-22	B	-0-	877	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4238	N	4238	-0-	-0-	B	-0-	4238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4380	N	4075	-0-	-305	B	-0-	4075	3			N	-0-					-0-
10	4309	N	4083	-0-	-226	B	-0-	4083	3			N	-0-					-0-
11	4110	N	4015	-0-	-95	B	-0-	4015	3			N	-0-					-0-
12	4216	N	4073	-0-	-143	B	-0-	4073	3			N	-0-					-0-
01	4092	N	3981	-0-	-111	B	-0-	3981	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3677	-0-	577	B	577	3677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 577																		
09	3000	N	3440	-0-	440	B	1017	3440	3			N	-0-					-0-
10	3100	N	3537	-0-	437	B	1454	3537	3			N	-0-					-0-
11	4851	R	3397	-0-	-1454	B	-0-	3397	3			N	-0-					-0-
12	3689	#	3518	-0-	-171	B	-171	3518	3			N	-0-					-0-
01	3689	#	3452	-0-	-237	B	-408	3452	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4618	N	4618	-0-	-0-	B	-0-	4618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4530	N	4318	-0-	-212	B	-0-	4318	3			N	-0-					-0-
10	4588	N	4488	-0-	-100	B	-0-	4488	3			N	-0-					-0-
11	4470	N	4220	-0-	-250	B	-0-	4220	3			N	-0-					-0-
12	4464	N	3627	-0-	-837	B	-0-	3627	3			N	-0-					-0-
01	4495	N	4078	-0-	-417	B	-0-	4078	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1156	-0-	-74	B	-0-	1156	3			N	-0-					-0-
10	1209	N	1144	-0-	-65	B	-0-	1144	3			N	-0-					-0-
11	1140	N	1114	-0-	-26	B	-0-	1114	3			N	-0-					-0-
12	1209	N	1090	-0-	-119	B	-0-	1090	3			N	-0-					-0-
01	1147	N	1020	-0-	-127	B	-0-	1020	3			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1962	N	1962	-0-	-0-	B	-0-	1962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1919	-0-	-61	B	-0-	1919	3			N	-0-					-0-
10	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
11	1949	N	1949	-0-	-0-	B	-0-	1949	3			N	-0-					-0-
12	1984	N	1963	-0-	-21	B	-0-	1963	3			N	-0-					-0-
01	2046	N	1972	-0-	-74	B	-0-	1972	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1206	N	1206	-0-	-0-	B	-0-	372	1	834	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1160	N	1160	-0-	-0-	B	-0-	360	1	800	3	N	-0-					-0-
10	1143	N	1143	-0-	-0-	B	-0-	372	1	771	3	N	-0-					-0-
11	1170	N	1114	-0-	-56	B	-0-	360	1	754	3	N	-0-					-0-
12	1209	N	1082	-0-	-127	B	-0-	372	1	710	3	N	-0-					-0-
01	1147	N	1104	-0-	-43	B	-0-	372	1	732	3	N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		170	-0-	170	B	170	170	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3351	N	3351	-0-	-0-	B	-0-	3351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3420	N	3237	-0-	-183	B	-0-	3237	3			N	-0-					-0-
10	3441	N	3262	-0-	-179	B	-0-	3262	3			N	-0-					-0-
11	3240	N	3103	-0-	-137	B	-0-	3103	3			N	-0-					-0-
12	3348	N	3137	-0-	-211	B	-0-	3137	3			N	-0-					-0-
01	3255	N	3119	-0-	-136	B	-0-	3119	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3274	N	3274	-0-	-0- B	-0-	3274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	3042	-0-	-48 B	-0-	3042	3			N	-0-					-0-
10	3025	N	3025	-0-	-0- B	-0-	3025	3			N	-0-					-0-
11	3180	N	2842	-0-	-338 B	-0-	2842	3			N	-0-					-0-
12	3131	N	2878	-0-	-253 B	-0-	2878	3			N	-0-					-0-
01	3038	N	2826	-0-	-212 B	-0-	2826	3			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

08	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2333	-0-	-97 B	-0-	2333	3			N	-0-					-0-
10	2374	N	2374	-0-	-0- B	-0-	2374	3			N	-0-					-0-
11	2370	N	2250	-0-	-120 B	-0-	2250	3			N	-0-					-0-
12	2418	N	2272	-0-	-146 B	-0-	2272	3			N	-0-					-0-
01	2387	N	2253	-0-	-134 B	-0-	2253	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

08	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2033	-0-	-247 B	-0-	2033	3			N	-0-					-0-
10	2201	N	1974	-0-	-227 B	-0-	1974	3			N	-0-					-0-
11	2130	N	1963	-0-	-167 B	-0-	1963	3			N	-0-					-0-
12	2108	N	1992	-0-	-116 B	-0-	1992	3			N	-0-					-0-
01	1984	N	1983	-0-	-1 B	-0-	1983	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

08	3635	N	3635	-0-	-0- B	-0-	3635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3662	N	3662	-0-	-0- B	-0-	3662	3			N	-0-					-0-
10	3621	N	3621	-0-	-0- B	-0-	3621	3			N	-0-					-0-
11	3510	N	3396	-0-	-114 B	-0-	3396	3			N	-0-					-0-
12	3782	N	2997	-0-	-785 B	-0-	2997	3			N	-0-					-0-
01	3627	N	3440	-0-	-187 B	-0-	3440	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

08	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1614	-0-	-6 B	-0-	1614	3			N	-0-					-0-
10	1581	N	1571	-0-	-10 B	-0-	1571	3			N	-0-					-0-
11	1590	N	1516	-0-	-74 B	-0-	1516	3			N	-0-					-0-
12	1674	N	1530	-0-	-144 B	-0-	1530	3			N	-0-					-0-
01	1581	N	1449	-0-	-132 B	-0-	1449	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	N	3844	-0-	-0-	B	-0-	3844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3990	N	3574	-0-	-416	B	-0-	3574	3			N	-0-					-0-
10	3875	N	3764	-0-	-111	B	-0-	3764	3			N	-0-					-0-
11	3720	N	3549	-0-	-171	B	-0-	3549	3			N	-0-					-0-
12	3689	N	3518	-0-	-171	B	-0-	3518	3			N	-0-					-0-
01	3751	N	3590	-0-	-161	B	-0-	3590	3			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	261	-0-	-39	B	-0-	261	3			N	-0-					-0-
10	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
11	270	N	256	-0-	-14	B	-0-	256	3			N	-0-					-0-
12	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
01	279	N	257	-0-	-22	B	-0-	257	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

08	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	234	-0-	-96	B	-0-	234	3			N	-0-					-0-
10	310	N	252	-0-	-58	B	-0-	252	3			N	-0-					-0-
11	240	N	229	-0-	-11	B	-0-	229	3			N	-0-					-0-
12	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

08	1648	N	1648	-0-	-0-	B	-0-	1648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1568	-0-	-202	B	-0-	1568	3			N	-0-					-0-
10	1767	N	1704	-0-	-63	B	-0-	1704	3			N	-0-					-0-
11	1590	N	1570	-0-	-20	B	-0-	1570	3			N	-0-					-0-
12	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-
01	1705	N	1698	-0-	-7	B	-0-	1698	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
10	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
11	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
12	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
*01	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	704	-0-	-16 B	-0-	704	3			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
11	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
01	744	N	733	-0-	-11 B	-0-	733	3			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
10	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
11	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		1486	-0-	1486 B	1486	1486	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	981	-0-	-69 B	-0-	981	3			N	-0-					-0-
10	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
11	960	N	935	-0-	-25 B	-0-	935	3			N	-0-					-0-
12	1023	N	955	-0-	-68 B	-0-	955	3			N	-0-					-0-
*01	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3982	N	3982	-0-	-0- B	-0-	3982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	3755	-0-	-265 B	-0-	3755	3			N	-0-					-0-
10	3999	N	3237	-0-	-762 B	-0-	3237	3			N	-0-					-0-
11	3840	N	3410	-0-	-430 B	-0-	3410	3			N	-0-					-0-
12	3875	N	3027	-0-	-848 B	-0-	3027	3			N	-0-					-0-
*01	3989	N	3989	-0-	-0- B	-0-	3989	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
10	1116	N	681	-0-	-435	B	-0-	681	3			N	-0-					-0-
11	1050	N	895	-0-	-155	B	-0-	895	3			N	-0-					-0-
12	961	N	847	-0-	-114	B	-0-	847	3			N	-0-					-0-
*01	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

08	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1151	-0-	-79	B	-0-	1151	3			N	-0-					-0-
10	1147	N	1117	-0-	-30	B	-0-	1117	3			N	-0-					-0-
11	1110	N	1036	-0-	-74	B	-0-	1036	3			N	-0-					-0-
12	1178	N	1068	-0-	-110	B	-0-	1068	3			N	-0-					-0-
01	1116	N	1067	-0-	-49	B	-0-	1067	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

08	4406	N	4406	-0-	-0-	B	-0-	372	1	4034	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4320	N	4055	-0-	-265	B	-0-	360	1	3695	3	N	-0-					-0-
10	4309	N	4282	-0-	-27	B	-0-	372	1	3910	3	N	-0-					-0-
11	4260	N	3777	-0-	-483	B	-0-	360	1	3417	3	N	-0-					-0-
12	4185	N	3949	-0-	-236	B	-0-	372	1	3577	3	N	-0-					-0-
01	4278	N	3966	-0-	-312	B	-0-	372	1	3594	3	N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

08	5194	N	5194	-0-	-0-	B	-0-	5194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5130	N	4858	-0-	-272	B	-0-	4858	3			N	-0-					-0-
10	4983	N	4983	-0-	-0-	B	-0-	4983	3			N	-0-					-0-
11	5040	N	4707	-0-	-333	B	-0-	4707	3			N	-0-					-0-
12	5022	N	4814	-0-	-208	B	-0-	4814	3			N	-0-					-0-
01	4991	N	4808	-0-	-183	B	-0-	4808	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

08	3169	N	3169	-0-	-0-	B	-0-	3169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3330	N	3034	-0-	-296	B	-0-	3034	3			N	-0-					-0-
10	3348	N	3198	-0-	-150	B	-0-	3198	3			N	-0-					-0-
11	3060	N	2985	-0-	-75	B	-0-	2985	3			N	-0-					-0-
12	3131	N	3113	-0-	-18	B	-0-	3113	3			N	-0-					-0-
01	3193	N	3101	-0-	-92	B	-0-	3101	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2712	N	2712	-0-	-0-	B	-0-	2712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2970	N	2659	-0-	-311	B	-0-	2659	3			N	-0-					-0-
10	2878	N	2878	-0-	-0-	B	-0-	2878	3			N	-0-					-0-
11	2610	N	2604	-0-	-6	B	-0-	2604	3			N	-0-					-0-
12	2759	N	2705	-0-	-54	B	-0-	2705	3			N	-0-					-0-
01	2883	N	2726	-0-	-157	B	-0-	2726	3			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2445	N	2445	-0-	-0-	B	-0-	2445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	2358	-0-	-72	B	-0-	2358	3			N	-0-					-0-
10	2431	N	2431	-0-	-0-	B	-0-	2431	3			N	-0-					-0-
11	2370	N	2355	-0-	-15	B	-0-	2355	3			N	-0-					-0-
12	2449	N	2116	-0-	-333	B	-0-	2116	3			N	-0-					-0-
01	2418	N	2242	-0-	-176	B	-0-	2242	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2333	N	2333	-0-	-0-	B	-0-	2333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2191	-0-	-209	B	-0-	2191	3			N	-0-					-0-
10	2449	N	2292	-0-	-157	B	-0-	2292	3			N	-0-					-0-
11	2250	N	2160	-0-	-90	B	-0-	2160	3			N	-0-					-0-
12	2290	N	2290	-0-	-0-	B	-0-	2290	3			N	-0-					-0-
01	2294	N	2265	-0-	-29	B	-0-	2265	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1712	N	1712	-0-	-0-	B	-0-	1712	3			N	-0-					-0-
10	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
11	1500	N	1484	-0-	-16	B	-0-	1484	3			N	-0-					-0-
12	1767	N	1655	-0-	-112	B	-0-	1655	3			N	-0-					-0-
*01	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2819	N	2819	-0-	-0-	B	-0-	2819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3044	N	3044	-0-	-0-	B	-0-	3044	3			N	-0-					-0-
10	3083	N	3083	-0-	-0-	B	-0-	3083	3			N	-0-					-0-
11	3161	N	3161	-0-	-0-	B	-0-	3161	3			N	-0-					-0-
12	3131	N	2767	-0-	-364	B	-0-	2767	3			N	-0-					-0-
01	3069	N	2925	-0-	-144	B	-0-	2925	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	5	-0-	-88 B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	2	-0-	-118 B	-0-	2	3			N	-0-					-0-
10	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
*01	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1937	-0-	-223 B	-0-	1937	3			N	-0-					-0-
10	2232	N	1892	-0-	-340 B	-0-	1892	3			N	-0-					-0-
11	2130	N	1878	-0-	-252 B	-0-	1878	3			N	-0-					-0-
12	2015	N	1914	-0-	-101 B	-0-	1914	3			N	-0-					-0-
*01	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3178	N	3178	-0-	-0- B	-0-	3178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
10	3472	N	2150	-0-	-1322 B	-0-	2150	3			N	-0-					-0-
11	3090	N	2986	-0-	-104 B	-0-	2986	3			N	-0-					-0-
12	3193	N	2513	-0-	-680 B	-0-	2513	3			N	-0-					-0-
*01	3504	N	3504	-0-	-0- B	-0-	3504	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2782	N	2782	-0-	-0- B	-0-	2782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2628	-0-	-162 B	-0-	2628	3			N	-0-					-0-
10	2852	N	2705	-0-	-147 B	-0-	2705	3			N	-0-					-0-
11	2700	N	2537	-0-	-163 B	-0-	2537	3			N	-0-					-0-
12	2728	N	2488	-0-	-240 B	-0-	2488	3			N	-0-					-0-
01	2697	N	2529	-0-	-168 B	-0-	2529	3			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1698	-0-	-162 B	-0-	1698	3			N	-0-					-0-
10	1860	N	1737	-0-	-123 B	-0-	1737	3			N	-0-					-0-
11	1800	N	1664	-0-	-136 B	-0-	1664	3			N	-0-					-0-
12	1767	N	1699	-0-	-68 B	-0-	1699	3			N	-0-					-0-
01	1736	N	1685	-0-	-51 B	-0-	1685	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1306	-0-	-104 B	-0-	1306	3			N	-0-					-0-
10	1426	N	1365	-0-	-61 B	-0-	1365	3			N	-0-					-0-
11	1350	N	1287	-0-	-63 B	-0-	1287	3			N	-0-					-0-
12	1364	N	1333	-0-	-31 B	-0-	1333	3			N	-0-					-0-
01	1364	N	1317	-0-	-47 B	-0-	1317	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1891	-0-	-149 B	-0-	1891	3			N	-0-					-0-
10	2015	N	1972	-0-	-43 B	-0-	1972	3			N	-0-					-0-
11	2010	N	1785	-0-	-225 B	-0-	1785	3			N	-0-					-0-
12	1953	N	1860	-0-	-93 B	-0-	1860	3			N	-0-					-0-
01	1984	N	1858	-0-	-126 B	-0-	1858	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1128	-0-	-72 B	-0-	1128	3			N	-0-					-0-
10	1209	N	1150	-0-	-59 B	-0-	1150	3			N	-0-					-0-
11	1140	N	1028	-0-	-112 B	-0-	1028	3			N	-0-					-0-
12	1178	N	1136	-0-	-42 B	-0-	1136	3			N	-0-					-0-
01	1147	N	1125	-0-	-22 B	-0-	1125	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2401	-0-	-149 B	-0-	2401	3			N	-0-					-0-
10	2604	N	2563	-0-	-41 B	-0-	2563	3			N	-0-					-0-
11	2490	N	2442	-0-	-48 B	-0-	2442	3			N	-0-					-0-
12	2480	N	2410	-0-	-70 B	-0-	2410	3			N	-0-					-0-
01	2573	N	2446	-0-	-127 B	-0-	2446	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

08	2014 N	2014	-0-	-0-	B	-0-	2014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890 N	1844	-0-	-46	B	-0-	1844	3			N	-0-					-0-
10	1953 N	1911	-0-	-42	B	-0-	1911	3			N	-0-					-0-
11	1950 N	1714	-0-	-236	B	-0-	1714	3			N	-0-					-0-
12	1891 N	1631	-0-	-260	B	-0-	1631	3			N	-0-					-0-
01	1922 N	1735	-0-	-187	B	-0-	1735	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1349 N	1349	-0-	-0-	B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380 N	1281	-0-	-99	B	-0-	1281	3			N	-0-					-0-
10	1426 N	1380	-0-	-46	B	-0-	1380	3			N	-0-					-0-
11	1320 N	1222	-0-	-98	B	-0-	1222	3			N	-0-					-0-
12	1362 N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
01	1395 N	1331	-0-	-64	B	-0-	1331	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

08	1035 N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020 N	969	-0-	-51	B	-0-	969	3			N	-0-					-0-
10	1054 N	983	-0-	-71	B	-0-	983	3			N	-0-					-0-
11	990 N	860	-0-	-130	B	-0-	860	3			N	-0-					-0-
12	992 N	893	-0-	-99	B	-0-	893	3			N	-0-					-0-
01	992 N	857	-0-	-135	B	-0-	857	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3820 N	3820	-0-	-0-	B	-0-	3820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3472 N	3472	-0-	-0-	B	-0-	3472	3			N	-0-					-0-
10	3348 N	2270	-0-	-1078	B	-0-	2270	3			N	-0-					-0-
11	3690 N	3063	-0-	-627	B	-0-	3063	3			N	-0-					-0-
12	3596 N	2556	-0-	-1040	B	-0-	2556	3			N	-0-					-0-
*01	3751 N	3751	-0-	-0-	B	-0-	3751	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3091	N	3091	-0-	-0-	B	-0-	3091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3210	N	1977	-0-	-1233	B	-0-	1977	3			N	-0-					-0-
10	3327	N	3327	-0-	-0-	B	-0-	3327	3			N	-0-					-0-
11	3000	N	2278	-0-	-722	B	-0-	2278	3			N	-0-					-0-
12	2257	N	2257	-0-	-0-	B	-0-	2257	3			N	-0-					-0-
01	3317	N	2582	-0-	-735	B	-0-	2582	3			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	608	-0-	-52	B	-0-	608	3			N	-0-					-0-
10	651	N	639	-0-	-12	B	-0-	639	3			N	-0-					-0-
11	600	N	496	-0-	-104	B	-0-	496	3			N	-0-					-0-
12	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
*01	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4139	N	4139	-0-	-0-	B	-0-	4139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3796	N	3796	-0-	-0-	B	-0-	3796	3			N	-0-					-0-
10	4023	N	4023	-0-	-0-	B	-0-	4023	3			N	-0-					-0-
11	4020	N	3273	-0-	-747	B	-0-	3273	3			N	-0-					-0-
12	4129	N	4129	-0-	-0-	B	-0-	4129	3			N	-0-					-0-
01	4030	N	3481	-0-	-549	B	-0-	3481	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1188	-0-	-102	B	-0-	1188	3			N	-0-					-0-
10	1302	N	1272	-0-	-30	B	-0-	1272	3			N	-0-					-0-
11	1170	N	1141	-0-	-29	B	-0-	1141	3			N	-0-					-0-
12	1240	N	1212	-0-	-28	B	-0-	1212	3			N	-0-					-0-
01	1271	N	1230	-0-	-41	B	-0-	1230	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3727	N	3727	-0-	-0-	B	-0-	3727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3690	N	3576	-0-	-114	B	-0-	3576	3			N	-0-					-0-
10	3751	N	3615	-0-	-136	B	-0-	3615	3			N	-0-					-0-
11	3600	N	3480	-0-	-120	B	-0-	3480	3			N	-0-					-0-
12	3689	N	3568	-0-	-121	B	-0-	3568	3			N	-0-					-0-
01	3627	N	3572	-0-	-55	B	-0-	3572	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2948	N	2948	-0-	-0-	B	-0-	2948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3060	N	2651	-0-	-409	B	-0-	2651	3			N	-0-					-0-
10	3100	N	2703	-0-	-397	B	-0-	2703	3			N	-0-					-0-
11	2850	N	2652	-0-	-198	B	-0-	2652	3			N	-0-					-0-
12	2728	N	2656	-0-	-72	B	-0-	2656	3			N	-0-					-0-
01	2697	N	2519	-0-	-178	B	-0-	2519	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

08	1240	N	1130	-0-	-110	B	-0-	1130	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1097	-0-	-133	B	-0-	1097	3		N	-0-					-0-
10	1240	N	1134	-0-	-106	B	-0-	1134	3		N	-0-					-0-
11	1126	N	1126	-0-	-0-	B	-0-	1126	3		N	-0-					-0-
12	1147	N	1145	-0-	-2	B	-0-	1145	3		N	-0-					-0-
01	1147	N	1117	-0-	-30	B	-0-	1117	3		N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1056	N	1056	-0-	-0-	B	-0-	1056	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	804	-0-	-246	B	-0-	804	3		N	-0-					-0-
10	1054	N	1020	-0-	-34	B	-0-	1020	3		N	-0-					-0-
11	1020	N	914	-0-	-106	B	-0-	914	3		N	-0-					-0-
12	938	N	938	-0-	-0-	B	-0-	938	3		N	-0-					-0-
01	1023	N	954	-0-	-69	B	-0-	954	3		N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

08	93	N	63	-0-	-30	B	-0-	63	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0-	B	-0-	62	3		N	-0-					-0-
10	65	N	65	-0-	-0-	B	-0-	65	3		N	-0-					-0-
11	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-					-0-
12	69	N	69	-0-	-0-	B	-0-	69	3		N	-0-					-0-
01	62	N	57	-0-	-5	B	-0-	57	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2895	N	2895	-0-	-0- B	-0-	2895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-
10	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					-0-
11	2790	N	2754	-0-	-36 B	-0-	2754	3			N	-0-					-0-
12	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
01	2914	N	2857	-0-	-57 B	-0-	2857	3			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

08	6648	N	6648	-0-	-0- B	-0-	6648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6720	N	6414	-0-	-306 B	-0-	6414	3			N	-0-					-0-
10	6573	N	6573	-0-	-0- B	-0-	6573	3			N	-0-					-0-
11	6420	N	6121	-0-	-299 B	-0-	6121	3			N	-0-					-0-
12	6634	N	6513	-0-	-121 B	-0-	6513	3			N	-0-					-0-
01	6572	N	6430	-0-	-142 B	-0-	6430	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

08	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3153	-0-	-27 B	-0-	3153	3			N	-0-					-0-
10	3177	N	3177	-0-	-0- B	-0-	3177	3			N	-0-					-0-
11	3180	N	2173	-0-	-1007 B	-0-	2173	3			N	-0-					-0-
12	3255	N	2845	-0-	-410 B	-0-	2845	3			N	-0-					-0-
01	3162	N	2949	-0-	-213 B	-0-	2949	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

08	9041	N	9041	-0-	-0- B	-0-	9041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8760	N	8503	-0-	-257 B	-0-	8503	3			N	-0-					-0-
10	8742	N	8674	-0-	-68 B	-0-	8674	3			N	-0-					-0-
11	8760	N	8290	-0-	-470 B	-0-	8290	3			N	-0-					-0-
12	8773	N	8448	-0-	-325 B	-0-	8448	3			N	-0-					-0-
01	8680	N	8380	-0-	-300 B	-0-	8380	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

08	3685	N	3685	-0-	-0- B	-0-	3685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	3522	-0-	-168 B	-0-	3522	3			N	-0-					-0-
10	3663	N	3663	-0-	-0- B	-0-	3663	3			N	-0-					-0-
11	3570	N	3402	-0-	-168 B	-0-	3402	3			N	-0-					-0-
12	3627	N	3493	-0-	-134 B	-0-	3493	3			N	-0-					-0-
01	3658	N	3513	-0-	-145 B	-0-	3513	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4058	N	4058	-0-	-0- B	-0-	4058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3611	-0-	-379 B	-0-	3611	3			N	-0-					-0-
10	4123	N	3644	-0-	-479 B	-0-	3644	3			N	-0-					-0-
11	3930	N	3410	-0-	-520 B	-0-	3410	3			N	-0-					-0-
12	3720	N	3543	-0-	-177 B	-0-	3543	3			N	-0-					-0-
01	3658	N	3512	-0-	-146 B	-0-	3512	3			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	623	-0-	-7 B	-0-	623	3			N	-0-					-0-
10	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
11	630	N	551	-0-	-79 B	-0-	551	3			N	-0-					-0-
12	651	N	547	-0-	-104 B	-0-	547	3			N	-0-					-0-
01	651	N	520	-0-	-131 B	-0-	520	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1599	-0-	-21 B	-0-	1599	3			N	-0-					-0-
10	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
11	1620	N	1585	-0-	-35 B	-0-	1585	3			N	-0-					-0-
12	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
01	1705	N	1639	-0-	-66 B	-0-	1639	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-
10	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
11	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
12	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					-0-
01	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3697	N	3697	-0-	-0- B	-0-	3697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	3595	-0-	-155 B	-0-	3595	3			N	-0-					-0-
10	4129	N	4129	-0-	-0- B	-0-	4129	3			N	-0-					-0-
11	4023	N	4023	-0-	-0- B	-0-	4023	3			N	-0-					-0-
12	4064	N	4064	-0-	-0- B	-0-	4064	3			N	-0-					-0-
01	4123	N	3958	-0-	-165 B	-0-	3958	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	739	-0-	-41 B	-0-	739	3			N	-0-					-0-
10	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
12	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
*01	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	845	-0-	-25	B	-0-	845	3			N	-0-					-0-
10	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
11	870	N	811	-0-	-59	B	-0-	811	3			N	-0-					-0-
12	868	N	825	-0-	-43	B	-0-	825	3			N	-0-					-0-
01	899	N	806	-0-	-93	B	-0-	806	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

08	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	613	-0-	-17	B	-0-	613	3			N	-0-					-0-
10	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
11	630	N	550	-0-	-80	B	-0-	550	3			N	-0-					-0-
12	620	N	558	-0-	-62	B	-0-	558	3			N	-0-					-0-
01	651	N	582	-0-	-69	B	-0-	582	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

08	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-
10	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
11	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-
12	372	N	349	-0-	-23	B	-0-	349	3			N	-0-					-0-
01	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	1011	-0-	-9	B	-0-	1011	3			N	-0-					-0-
10	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
11	1050	N	841	-0-	-209	B	-0-	841	3			N	-0-					-0-
12	1054	N	806	-0-	-248	B	-0-	806	3			N	-0-					-0-
01	1054	N	884	-0-	-170	B	-0-	884	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2114 N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	2100 N	2017	-0-	-83 B	-0-	2017	3			N	-0-					-0-
10	2046 N	2020	-0-	-26 B	-0-	2020	3			N	-0-					-0-
11	2040 N	1884	-0-	-156 B	-0-	1884	3			N	-0-					-0-
12	2077 N	1838	-0-	-239 B	-0-	1838	3			N	-0-					-0-
01	2015 N	1846	-0-	-169 B	-0-	1846	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	5131 N	5131	-0-	-0- B	-0-	5131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	5040 N	4830	-0-	-210 B	-0-	4830	3			N	-0-					-0-
10	4958 N	4958	-0-	-0- B	-0-	4958	3			N	-0-					-0-
11	4980 N	4686	-0-	-294 B	-0-	4686	3			N	-0-					-0-
12	4991 N	4794	-0-	-197 B	-0-	4794	3			N	-0-					-0-
01	4960 N	4841	-0-	-119 B	-0-	4841	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

08	3175 N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	3025 N	3025	-0-	-0- B	-0-	3025	3			N	-0-					-0-
10	3239 N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-
11	3074 N	3074	-0-	-0- B	-0-	3074	3			N	-0-					-0-
12	3131 N	3125	-0-	-6 B	-0-	3125	3			N	-0-					-0-
01	3224 N	3137	-0-	-87 B	-0-	3137	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4205	N	4205	-0-	-0- B	-0-	4205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4260	N	4031	-0-	-229 B	-0-	4031	3			N	-0-					-0-
10	4185	N	4121	-0-	-64 B	-0-	4121	3			N	-0-					-0-
11	4080	N	3884	-0-	-196 B	-0-	3884	3			N	-0-					-0-
12	4154	N	3546	-0-	-608 B	-0-	3546	3			N	-0-					-0-
01	4123	N	3512	-0-	-611 B	-0-	3512	3			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1469	-0-	-91 B	-0-	1469	3			N	-0-					-0-
10	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
11	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
12	1519	N	1349	-0-	-170 B	-0-	1349	3			N	-0-					-0-
01	1612	N	1369	-0-	-243 B	-0-	1369	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8930	N	8930	-0-	-0- B	-0-	8930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8730	N	8607	-0-	-123 B	-0-	8607	3			N	-0-					-0-
10	8929	N	8929	-0-	-0- B	-0-	8929	3			N	-0-					-0-
11	8640	N	8570	-0-	-70 B	-0-	8570	3			N	-0-					-0-
12	8897	N	7129	-0-	-1768 B	-0-	7129	3			N	-0-					-0-
01	8928	N	6883	-0-	-2045 B	-0-	6883	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9470	N	9470	-0-	-0- B	-0-	9470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9240	#	9036	-0-	-204 B	-204	9036	3			N	-0-					-0-
10	9548	#	9532	-0-	-16 B	-220	9532	3			N	-0-					-0-
11	9240	#	9265	-0-	25 B	-195	9265	3			N	-0-					-0-
12	9517	#	8866	-0-	-651 B	-846	8866	3			N	-0-					-0-
01	9517	#	9060	-0-	-457 B	-1303	9060	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2291	-0-	-49 B	-0-	2291	3			N	-0-					-0-
10	2387	N	2276	-0-	-111 B	-0-	2276	3			N	-0-					-0-
11	2280	N	2219	-0-	-61 B	-0-	2219	3			N	-0-					-0-
12	2356	N	2289	-0-	-67 B	-0-	2289	3			N	-0-					-0-
01	2263	N	2247	-0-	-16 B	-0-	2247	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1481	-0-	-19 B	-0-	1481	3			N	-0-					-0-
10	1550	N	1507	-0-	-43 B	-0-	1507	3			N	-0-					-0-
11	1500	N	1390	-0-	-110 B	-0-	1390	3			N	-0-					-0-
12	1519	N	1425	-0-	-94 B	-0-	1425	3			N	-0-					-0-
01	1519	N	1419	-0-	-100 B	-0-	1419	3			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1690	-0-	-110 B	-0-	1690	3			N	-0-					-0-
10	1736	N	1702	-0-	-34 B	-0-	1702	3			N	-0-					-0-
11	1800	N	1571	-0-	-229 B	-0-	1571	3			N	-0-					-0-
12	1736	N	1515	-0-	-221 B	-0-	1515	3			N	-0-					-0-
01	1705	N	1482	-0-	-223 B	-0-	1482	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5650	N	5650	-0-	-0- B	-0-	5650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5550	N	5432	-0-	-118 B	-0-	5432	3			N	-0-					-0-
10	5557	N	5557	-0-	-0- B	-0-	5557	3			N	-0-					-0-
11	5460	N	5324	-0-	-136 B	-0-	5324	3			N	-0-					-0-
12	5611	N	5360	-0-	-251 B	-0-	5360	3			N	-0-					-0-
01	5549	N	5408	-0-	-141 B	-0-	5408	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11236	N	11236	-0-	-0- B	-0-	11236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11262	N	11262	-0-	-0- B	-0-	11262	3			N	-0-					-0-
10	11600	N	11600	-0-	-0- B	-0-	11600	3			N	-0-					-0-
11	10860	N	10818	-0-	-42 B	-0-	10818	3			N	-0-					-0-
12	11625	N	10867	-0-	-758 B	-0-	10867	3			N	-0-					-0-
01	11594	N	10846	-0-	-748 B	-0-	10846	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

08	12429 N	13740	-0-	1311 B	3449	13740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		3449														
09	12110	13032	-0-	922 B	4371	13032	3			N	-0-					-0-
10	17681 R	13310	-0-	-4371 B	-0-	13310	3			N	-0-					-0-
11	13290 #	12395	-0-	-895 B	-895	12395	3			N	-0-					-0-
12	11819	12585	-0-	766 B	-129	12585	3			N	-0-					-0-
01	12657	12544	-0-	-113 B	-242	12544	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1353 N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	1380 N	1301	-0-	-79 B	-0-	1301	3			N	-0-					-0-
10	1395 N	1331	-0-	-64 B	-0-	1331	3			N	-0-					-0-
11	1320 N	1208	-0-	-112 B	-0-	1208	3			N	-0-					-0-
12	1333 N	1152	-0-	-181 B	-0-	1152	3			N	-0-					-0-
01	1333 N	1293	-0-	-40 B	-0-	1293	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

08	1303 N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	1290 N	1214	-0-	-76 B	-0-	1214	3			N	-0-					-0-
10	1302 N	1130	-0-	-172 B	-0-	1130	3			N	-0-					-0-
11	1260 N	1051	-0-	-209 B	-0-	1051	3			N	-0-					-0-
12	1240 N	983	-0-	-257 B	-0-	983	3			N	-0-					-0-
*01	1120 N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3229	N	3229	-0-	-0-	B	-0-	3229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3210	N	3084	-0-	-126	B	-0-	3084	3			N	-0-					-0-
10	3255	N	3095	-0-	-160	B	-0-	3095	3			N	-0-					-0-
11	3120	N	2923	-0-	-197	B	-0-	2923	3			N	-0-					-0-
12	3193	N	3008	-0-	-185	B	-0-	3008	3			N	-0-					-0-
01	3100	N	2989	-0-	-111	B	-0-	2989	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4256	N	4256	-0-	-0-	B	-0-	4256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4200	N	3973	-0-	-227	B	-0-	3973	3			N	-0-					-0-
10	4185	N	3931	-0-	-254	B	-0-	3931	3			N	-0-					-0-
11	4110	N	3793	-0-	-317	B	-0-	3793	3			N	-0-					-0-
12	4092	N	3910	-0-	-182	B	-0-	3910	3			N	-0-					-0-
01	3937	N	3829	-0-	-108	B	-0-	3829	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1472	-0-	-118	B	-0-	1472	3			N	-0-					-0-
10	1550	N	1500	-0-	-50	B	-0-	1500	3			N	-0-					-0-
11	1470	N	1391	-0-	-79	B	-0-	1391	3			N	-0-					-0-
12	1519	N	1427	-0-	-92	B	-0-	1427	3			N	-0-					-0-
01	1488	N	1435	-0-	-53	B	-0-	1435	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1852	-0-	-308 B	-0-	1852	3			N	-0-					-0-
10	2108	N	2060	-0-	-48 B	-0-	2060	3			N	-0-					-0-
11	1950	N	1736	-0-	-214 B	-0-	1736	3			N	-0-					-0-
12	1922	N	1820	-0-	-102 B	-0-	1820	3			N	-0-					-0-
01	2046	N	1795	-0-	-251 B	-0-	1795	3			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
10	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
11	1860	N	1477	-0-	-383 B	-0-	1477	3			N	-0-					-0-
12	1736	N	1426	-0-	-310 B	-0-	1426	3			N	-0-					-0-
01	1612	N	1386	-0-	-226 B	-0-	1386	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
10	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
11	1800	N	1015	-0-	-785 B	-0-	1015	3			N	-0-					-0-
12	1674	N	1540	-0-	-134 B	-0-	1540	3			N	-0-					-0-
01	1581	N	1256	-0-	-325 B	-0-	1256	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9749		10766	-0-	1017 B	-725	10766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -725																	
09	9499		10618	-0-	1119 B	394	10618	3			N	-0-					-0-
10	11250	R	10856	-0-	-394 B	-0-	10856	3			N	-0-					-0-
11	10740	#	9937	-0-	-803 B	-803	9937	3			N	-0-					-0-
12	11098	#	9837	-0-	-1261 B	-2064	9837	3			N	-0-					-0-
01	11098	#	10197	-0-	-901 B	-2965	10197	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
10	1395	N	1305	-0-	-90 B	-0-	1305	3			N	-0-					-0-
11	1320	N	1227	-0-	-93 B	-0-	1227	3			N	-0-					-0-
12	1333	N	1176	-0-	-157 B	-0-	1176	3			N	-0-					-0-
01	1302	N	1211	-0-	-91 B	-0-	1211	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 17 RRCID -> 023521 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2439 - 2604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1584 N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1560 N	1509	-0-	-51 B	-0-	1509	3			N	-0-					-0-
10	1553 N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
11	1530 N	1430	-0-	-100 B	-0-	1430	3			N	-0-					-0-
12	1550 N	1099	-0-	-451 B	-0-	1099	3			N	-0-					-0-
01	1550 N	1380	-0-	-170 B	-0-	1380	3			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4161 N	4161	-0-	-0- B	-0-	4161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4123 N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
10	4131 N	4131	-0-	-0- B	-0-	4131	3			N	-0-					-0-
11	4020 N	3755	-0-	-265 B	-0-	3755	3			N	-0-					-0-
12	4247 N	3747	-0-	-500 B	-0-	3747	3			N	-0-					-0-
01	4123 N	3857	-0-	-266 B	-0-	3857	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3015 N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3030 N	2942	-0-	-88 B	-0-	2942	3			N	-0-					-0-
10	2884 N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
11	2910 N	479	-0-	-2431 B	-0-	479	3			N	-0-					-0-
12	3038 N	-0-	-0-	-3038 B	-0-					N	-0-					-0-
01	2883 N	-0-	-0-	-2883 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5063 N	5063	-0-	-0- B	-0-	5063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	5190 N	4736	-0-	-454 B	-0-	4736	3			N	-0-					-0-
10	5177 N	4823	-0-	-354 B	-0-	4823	3			N	-0-					-0-
11	4890 N	4621	-0-	-269 B	-0-	4621	3			N	-0-					-0-
12	4898 N	4803	-0-	-95 B	-0-	4803	3			N	-0-					-0-
01	4836 N	4748	-0-	-88 B	-0-	4748	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2582	-0-	-208 B	-0-	2582	3			N	-0-					-0-
10	2759	N	2628	-0-	-131 B	-0-	2628	3			N	-0-					-0-
11	2610	N	526	-0-	-2084 B	-0-	526	3			N	-0-					-0-
12	2666	N	-0-	-0-	-2666 B	-0-					N	-0-					-0-
01	2635	N	-0-	-0-	-2635 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5644	N	5644	-0-	-0- B	-0-	5644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6150	N	5401	-0-	-749 B	-0-	5401	3			N	-0-					-0-
10	5424	N	5424	-0-	-0- B	-0-	5424	3			N	-0-					-0-
11	5460	N	1097	-0-	-4363 B	-0-	1097	3			N	-0-					-0-
12	5580	N	-0-	-0-	-5580 B	-0-					N	-0-					-0-
01	5425	N	-0-	-0-	-5425 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5203	N	5203	-0-	-0- B	-0-	5203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5190	N	5125	-0-	-65 B	-0-	5125	3			N	-0-					-0-
10	5354	N	5354	-0-	-0- B	-0-	5354	3			N	-0-					-0-
11	5040	N	1070	-0-	-3970 B	-0-	1070	3			N	-0-					-0-
12	5301	N	-0-	-0-	-5301 B	-0-					N	-0-					-0-
01	5363	N	-0-	-0-	-5363 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2754	N	2754	-0-	-0- B	-0-	2754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	1637	-0-	-1213 B	-0-	1637	3			N	-0-					-0-
10	2821	N	2043	-0-	-778 B	-0-	2043	3			N	-0-					-0-
11	2889	N	2889	-0-	-0- B	-0-	2889	3			N	-0-					-0-
12	2813	N	2813	-0-	-0- B	-0-	2813	3			N	-0-					-0-
*01	2762	N	2762	-0-	-0- B	-0-	2762	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2269	-0-	-161 B	-0-	2269	3			N	-0-					-0-
10	2449	N	2333	-0-	-116 B	-0-	2333	3			N	-0-					-0-
11	2310	N	2190	-0-	-120 B	-0-	2190	3			N	-0-					-0-
12	2356	N	2141	-0-	-215 B	-0-	2141	3			N	-0-					-0-
01	2325	N	2237	-0-	-88 B	-0-	2237	3			N	-0-					-0-

MASTERSON WELL #: B 29 RRCID -> 023533 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	203	-0-	-157 B	-0-	203	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	685 N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	720 N	650	-0-	-70 B	-0-	650	3			N	-0-					-0-
10	744 N	638	-0-	-106 B	-0-	638	3			N	-0-					-0-
11	660 N	542	-0-	-118 B	-0-	542	3			N	-0-					-0-
12	682 N	489	-0-	-193 B	-0-	489	3			N	-0-					-0-
01	651 N	413	-0-	-238 B	-0-	413	3			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4816 N	4816	-0-	-0- B	-0-	4816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4800 N	4648	-0-	-152 B	-0-	4648	3			N	-0-					-0-
10	4749 N	4749	-0-	-0- B	-0-	4749	3			N	-0-					-0-
11	4650 N	4549	-0-	-101 B	-0-	4549	3			N	-0-					-0-
12	4805 N	4723	-0-	-82 B	-0-	4723	3			N	-0-					-0-
*01	4844 N	4844	-0-	-0- B	-0-	4844	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015 N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1050 N	987	-0-	-63 B	-0-	987	3			N	-0-					-0-
10	1023 N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-
11	990 N	861	-0-	-129 B	-0-	861	3			N	-0-					-0-
12	1023 N	955	-0-	-68 B	-0-	955	3			N	-0-					-0-
01	1023 N	960	-0-	-63 B	-0-	960	3			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1739 N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1890 N	1675	-0-	-215 B	-0-	1675	3			N	-0-					-0-
10	1860 N	1774	-0-	-86 B	-0-	1774	3			N	-0-					-0-
11	1680 N	1613	-0-	-67 B	-0-	1613	3			N	-0-					-0-
12	1736 N	1571	-0-	-165 B	-0-	1571	3			N	-0-					-0-
01	1767 N	1585	-0-	-182 B	-0-	1585	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9802	9483	-0-	-319 B	-5528	9483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5528																
09	9532	9727	-0-	195 B	-5333	9727	3			N	-0-					-0-
10	10571 #	10042	-0-	-529 B	-5862	10042	3			N	-0-					-0-
11	10230 #	9928	-0-	-302 B	-6164	9928	3			N	-0-					-0-
12	10323 #	10414	-0-	91 B	-6073	10414	3			N	-0-					-0-
01	10044 #	10425	-0-	381 B	-5692	10425	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1608	-0-	-72 B	-0-	1608	3			N	-0-					-0-
10	1643	N	1639	-0-	-4 B	-0-	1639	3			N	-0-					-0-
11	1620	N	1457	-0-	-163 B	-0-	1457	3			N	-0-					-0-
12	1674	N	1490	-0-	-184 B	-0-	1490	3			N	-0-					-0-
01	1643	N	1551	-0-	-92 B	-0-	1551	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2488	-0-	-62 B	-0-	2488	3			N	-0-					-0-
10	2635	N	2556	-0-	-79 B	-0-	2556	3			N	-0-					-0-
11	2550	N	2393	-0-	-157 B	-0-	2393	3			N	-0-					-0-
12	2573	N	2251	-0-	-322 B	-0-	2251	3			N	-0-					-0-
01	2542	N	2388	-0-	-154 B	-0-	2388	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	140	-0-	-100 B	-0-	140	3			N	-0-					-0-
10	217	N	143	-0-	-74 B	-0-	143	3			N	-0-					-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1166	-0-	-124 B	-0-	1166	3			N	-0-					-0-
10	1271	N	1205	-0-	-66 B	-0-	1205	3			N	-0-					-0-
11	1200	N	1138	-0-	-62 B	-0-	1138	3			N	-0-					-0-
12	1209	N	1140	-0-	-69 B	-0-	1140	3			N	-0-					-0-
01	1209	N	1066	-0-	-143 B	-0-	1066	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3488	N	3488	-0-	-0- B	-0-	3488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3224	N	3224	-0-	-0- B	-0-	3224	3			N	-0-					-0-
10	3224	N	3005	-0-	-219 B	-0-	3005	3			N	-0-					-0-
11	3390	N	3040	-0-	-350 B	-0-	3040	3			N	-0-					-0-
12	3317	N	3187	-0-	-130 B	-0-	3187	3			N	-0-					-0-
*01	3021	N	3021	-0-	-0- B	-0-	3021	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1264	-0-	-56 B	-0-	1264	3			N	-0-					-0-
10	1302	N	1276	-0-	-26 B	-0-	1276	3			N	-0-					-0-
11	1290	N	1215	-0-	-75 B	-0-	1215	3			N	-0-					-0-
12	1302	N	1186	-0-	-116 B	-0-	1186	3			N	-0-					-0-
01	1271	N	743	-0-	-528 B	-0-	743	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
10	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
11	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
12	1426	N	1371	-0-	-55 B	-0-	1371	3			N	-0-					-0-
01	1426	N	1308	-0-	-118 B	-0-	1308	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3828	N	3828	-0-	-0- B	-0-	3828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	3640	-0-	-680 B	-0-	3640	3			N	-0-					-0-
10	4185	N	3741	-0-	-444 B	-0-	3741	3			N	-0-					-0-
11	3690	N	3543	-0-	-147 B	-0-	3543	3			N	-0-					-0-
12	3751	N	3541	-0-	-210 B	-0-	3541	3			N	-0-					-0-
01	3751	N	3475	-0-	-276 B	-0-	3475	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1336	-0-	-44 B	-0-	1336	3			N	-0-					-0-
10	1426	N	1320	-0-	-106 B	-0-	1320	3			N	-0-					-0-
11	1350	N	1263	-0-	-87 B	-0-	1263	3			N	-0-					-0-
12	1395	N	1295	-0-	-100 B	-0-	1295	3			N	-0-					-0-
01	1333	N	1298	-0-	-35 B	-0-	1298	3			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
10	2759	N	2599	-0-	-160 B	-0-	2599	3			N	-0-					-0-
11	2700	N	2370	-0-	-330 B	-0-	2370	3			N	-0-					-0-
12	2697	N	2491	-0-	-206 B	-0-	2491	3			N	-0-					-0-
01	2604	N	2411	-0-	-193 B	-0-	2411	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 65 RRCID -> 023564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

08	3513 N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	3450 N	3344	-0-	-106 B	-0-	3344	3			N	-0-					-0-
10	3472 N	3417	-0-	-55 B	-0-	3417	3			N	-0-					-0-
11	3390 N	3222	-0-	-168 B	-0-	3222	3			N	-0-					-0-
12	3441 N	3251	-0-	-190 B	-0-	3251	3			N	-0-					-0-
01	3410 N	3280	-0-	-130 B	-0-	3280	3			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

08	692 N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	690 N	664	-0-	-26 B	-0-	664	3			N	-0-					-0-
10	682 N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
11	660 N	634	-0-	-26 B	-0-	634	3			N	-0-					-0-
12	682 N	633	-0-	-49 B	-0-	633	3			N	-0-					-0-
01	682 N	637	-0-	-45 B	-0-	637	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3525 N	3525	-0-	-0- B	-0-	3525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	3480 N	3389	-0-	-91 B	-0-	3389	3			N	-0-					-0-
10	3472 N	3472	-0-	-0- B	-0-	3472	3			N	-0-					-0-
11	3420 N	3208	-0-	-212 B	-0-	3208	3			N	-0-					-0-
12	3503 N	3238	-0-	-265 B	-0-	3238	3			N	-0-					-0-
01	3472 N	3249	-0-	-223 B	-0-	3249	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
01	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	904	-0-	-146 B	-0-	904	3			N	-0-					-0-
10	961	N	919	-0-	-42 B	-0-	919	3			N	-0-					-0-
11	930	N	834	-0-	-96 B	-0-	834	3			N	-0-					-0-
12	930	N	836	-0-	-94 B	-0-	836	3			N	-0-					-0-
01	930	N	824	-0-	-106 B	-0-	824	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3476	N	3476	-0-	-0- B	-0-	3476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3573	N	3573	-0-	-0- B	-0-	3573	3			N	-0-					-0-
10	3797	N	3797	-0-	-0- B	-0-	3797	3			N	-0-					-0-
11	3578	N	3578	-0-	-0- B	-0-	3578	3			N	-0-					-0-
12	3689	N	3156	-0-	-533 B	-0-	3156	3			N	-0-					-0-
01	3782	N	3210	-0-	-572 B	-0-	3210	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1526	-0-	-4 B	-0-	1526	3			N	-0-					-0-
10	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
11	1530	N	1473	-0-	-57 B	-0-	1473	3			N	-0-					-0-
12	1581	N	1488	-0-	-93 B	-0-	1488	3			N	-0-					-0-
01	1550	N	1515	-0-	-35 B	-0-	1515	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	3455	-0-	-145 B	-0-	3455	3			N	-0-					-0-
10	3627	N	3432	-0-	-195 B	-0-	3432	3			N	-0-					-0-
11	3735	N	3735	-0-	-0- B	-0-	3735	3			N	-0-					-0-
12	3849	N	3849	-0-	-0- B	-0-	3849	3			N	-0-					-0-
*01	3835	N	3835	-0-	-0- B	-0-	3835	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4804	N	4804	-0-	-0- B	-0-	4804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4830	N	4523	-0-	-307 B	-0-	4523	3			N	-0-					-0-
10	4836	N	4565	-0-	-271 B	-0-	4565	3			N	-0-					-0-
11	4650	N	4067	-0-	-583 B	-0-	4067	3			N	-0-					-0-
12	4681	N	4216	-0-	-465 B	-0-	4216	3			N	-0-					-0-
01	4557	N	4223	-0-	-334 B	-0-	4223	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2729	-0-	-271 B	-0-	2729	3			N	-0-					-0-
10	2945	N	2672	-0-	-273 B	-0-	2672	3			N	-0-					-0-
11	2790	N	2692	-0-	-98 B	-0-	2692	3			N	-0-					-0-
12	2821	N	2700	-0-	-121 B	-0-	2700	3			N	-0-					-0-
01	2666	N	2496	-0-	-170 B	-0-	2496	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4608	N	4608	-0-	-0- B	-0-	4608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4431	N	4431	-0-	-0- B	-0-	4431	3			N	-0-					-0-
10	4460	N	4460	-0-	-0- B	-0-	4460	3			N	-0-					-0-
11	4470	N	4001	-0-	-469 B	-0-	4001	3			N	-0-					-0-
12	4588	N	3810	-0-	-778 B	-0-	3810	3			N	-0-					-0-
01	4464	N	3871	-0-	-593 B	-0-	3871	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	817	-0-	-23 B	-0-	817	3			N	-0-					-0-
10	868	N	833	-0-	-35 B	-0-	833	3			N	-0-					-0-
11	840	N	795	-0-	-45 B	-0-	795	3			N	-0-					-0-
12	837	N	825	-0-	-12 B	-0-	825	3			N	-0-					-0-
01	837	N	815	-0-	-22 B	-0-	815	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3665	N	3665	-0-	-0- B	-0-	3665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	3469	-0-	-251 B	-0-	3469	3			N	-0-					-0-
10	3689	N	3315	-0-	-374 B	-0-	3315	3			N	-0-					-0-
11	3540	N	3223	-0-	-317 B	-0-	3223	3			N	-0-					-0-
12	3596	N	3374	-0-	-222 B	-0-	3374	3			N	-0-					-0-
*01	3336	N	3336	-0-	-0- B	-0-	3336	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	935	-0-	-25 B	-0-	935	3			N	-0-					-0-
10	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
11	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
12	961	N	914	-0-	-47 B	-0-	914	3			N	-0-					-0-
01	961	N	890	-0-	-71 B	-0-	890	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

08	2007 N	2007	-0-	-0- B	-0-	2007	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1874 N	1874	-0-	-0- B	-0-	1874	3		N	-0-			-0-
10	1984 N	1979	-0-	-5 B	-0-	1979	3		N	-0-			-0-
11	1975 N	1975	-0-	-0- B	-0-	1975	3		N	-0-			-0-
12	2064 N	2064	-0-	-0- B	-0-	2064	3		N	-0-			-0-
*01	2430 N	2430	-0-	-0- B	-0-	2430	3		N	-0-			-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

08	2331 N	2331	-0-	-0- B	-0-	2331	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	2340 N	2201	-0-	-139 B	-0-	2201	3		N	-0-			-0-
10	2356 N	2210	-0-	-146 B	-0-	2210	3		N	-0-			-0-
11	2250 N	2069	-0-	-181 B	-0-	2069	3		N	-0-			-0-
12	2263 N	2206	-0-	-57 B	-0-	2206	3		N	-0-			-0-
01	2201 N	2190	-0-	-11 B	-0-	2190	3		N	-0-			-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1148 N	1148	-0-	-0- B	-0-	1148	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1087 N	1087	-0-	-0- B	-0-	1087	3		N	-0-			-0-
10	1147 N	1108	-0-	-39 B	-0-	1108	3		N	-0-			-0-
11	1110 N	1043	-0-	-67 B	-0-	1043	3		N	-0-			-0-
12	1116 N	1045	-0-	-71 B	-0-	1045	3		N	-0-			-0-
01	1116 N	1062	-0-	-54 B	-0-	1062	3		N	-0-			-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

08	7450 N	7450	-0-	-0-	B	-0-	7450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	7320 N	6995	-0-	-325	B	-0-	6995	3			N	-0-					-0-
10	7083 N	7083	-0-	-0-	B	-0-	7083	3			N	-0-					-0-
11	7200 N	6675	-0-	-525	B	-0-	6675	3			N	-0-					-0-
12	7223 N	7160	-0-	-63	B	-0-	7160	3			N	-0-					-0-
*01	7154 N	7154	-0-	-0-	B	-0-	7154	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

08	1352 N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1350 N	1286	-0-	-64	B	-0-	1286	3			N	-0-					-0-
10	1364 N	1285	-0-	-79	B	-0-	1285	3			N	-0-					-0-
11	1320 N	1129	-0-	-191	B	-0-	1129	3			N	-0-					-0-
12	1333 N	1143	-0-	-190	B	-0-	1143	3			N	-0-					-0-
*01	1286 N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

08	351 N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	360 N	325	-0-	-35	B	-0-	325	3			N	-0-					-0-
10	341 N	303	-0-	-38	B	-0-	303	3			N	-0-					-0-
11	330 N	274	-0-	-56	B	-0-	274	3			N	-0-					-0-
12	341 N	172	-0-	-169	B	-0-	172	3			N	-0-					-0-
01	310 N	250	-0-	-60	B	-0-	250	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	302	-0-	-88	B	-0-	302	3			N	-0-					-0-
10	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
11	360	N	306	-0-	-54	B	-0-	306	3			N	-0-					-0-
12	310	N	249	-0-	-61	B	-0-	249	3			N	-0-					-0-
01	310	N	260	-0-	-50	B	-0-	260	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2840	N	2840	-0-	-0-	B	-0-	2840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2755	N	2755	-0-	-0-	B	-0-	2755	3			N	-0-					-0-
10	2883	N	2855	-0-	-28	B	-0-	2855	3			N	-0-					-0-
11	2899	N	2899	-0-	-0-	B	-0-	2899	3			N	-0-					-0-
12	2852	N	2729	-0-	-123	B	-0-	2729	3			N	-0-					-0-
01	2852	N	2665	-0-	-187	B	-0-	2665	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2313	N	2313	-0-	-0-	B	-0-	2313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2095	-0-	-95	B	-0-	2095	3			N	-0-					-0-
10	2362	N	2362	-0-	-0-	B	-0-	2362	3			N	-0-					-0-
11	2321	N	2321	-0-	-0-	B	-0-	2321	3			N	-0-					-0-
12	2473	N	2473	-0-	-0-	B	-0-	2473	3			N	-0-					-0-
*01	2452	N	2452	-0-	-0-	B	-0-	2452	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2805	N	2805	-0-	-0-	B	-0-	2805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2878	N	2878	-0-	-0-	B	-0-	2878	3			N	-0-					-0-
10	2906	N	2906	-0-	-0-	B	-0-	2906	3			N	-0-					-0-
11	2700	N	2149	-0-	-551	B	-0-	2149	3			N	-0-					-0-
12	2976	N	2164	-0-	-812	B	-0-	2164	3			N	-0-					-0-
*01	2922	N	2922	-0-	-0-	B	-0-	2922	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

08	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2149	-0-	-101 B	-0-	2149	3			N	-0-					-0-
10	2232	N	2136	-0-	-96 B	-0-	2136	3			N	-0-					-0-
11	2220	N	1850	-0-	-370 B	-0-	1850	3			N	-0-					-0-
12	2232	N	1825	-0-	-407 B	-0-	1825	3			N	-0-					-0-
01	2139	N	2047	-0-	-92 B	-0-	2047	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

08	8671	N	8671	-0-	-0- B	-0-	8671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9000	N	8574	-0-	-426 B	-0-	8574	3			N	-0-					-0-
10	8654	N	8654	-0-	-0- B	-0-	8654	3			N	-0-					-0-
11	8400	N	8114	-0-	-286 B	-0-	8114	3			N	-0-					-0-
12	8866	N	7198	-0-	-1668 B	-0-	7198	3			N	-0-					-0-
01	8649	N	8558	-0-	-91 B	-0-	8558	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

08	5853	N	5853	-0-	-0- B	-0-	5853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5880	N	5429	-0-	-451 B	-0-	5429	3			N	-0-					-0-
10	5950	N	5950	-0-	-0- B	-0-	5950	3			N	-0-					-0-
11	5670	N	5615	-0-	-55 B	-0-	5615	3			N	-0-					-0-
12	5753	N	5753	-0-	-0- B	-0-	5753	3			N	-0-					-0-
01	5952	N	5684	-0-	-268 B	-0-	5684	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

08	6053	N	6053	-0-	-0- B	-0-	6053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6151	N	6151	-0-	-0- B	-0-	6151	3			N	-0-					-0-
10	6119	N	6119	-0-	-0- B	-0-	6119	3			N	-0-					-0-
11	5850	N	5684	-0-	-166 B	-0-	5684	3			N	-0-					-0-
12	6355	N	5993	-0-	-362 B	-0-	5993	3			N	-0-					-0-
*01	6152	N	6152	-0-	-0- B	-0-	6152	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1853	-0-	-37 B	-0-	1853	3			N	-0-					-0-
10	1860	N	1787	-0-	-73 B	-0-	1787	3			N	-0-					-0-
11	1890	N	1654	-0-	-236 B	-0-	1654	3			N	-0-					-0-
12	1922	N	1758	-0-	-164 B	-0-	1758	3			N	-0-					-0-
*01	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3175	N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	#	3084	-0-	-156 B	-156	3084	3			N	-0-					-0-
10	3348	#	3027	-0-	-321 B	-477	3027	3			N	-0-					-0-
11	3240	#	2620	-0-	-620 B	-1097	2620	3			N	-0-					-0-
12	3232		2477	-0-	-755 B	-1852	2477	3			N	-0-					-0-
01	3348	#	2867	-0-	-481 B	-2333	2867	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	564	-0-	-36 B	-0-	564	3			N	-0-					-0-
10	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
12	589	N	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
01	620	N	561	-0-	-59 B	-0-	561	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	699	-0-	-81 B	-0-	699	3			N	-0-					-0-
10	806	N	781	-0-	-25 B	-0-	781	3			N	-0-					-0-
11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
12	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
01	775	N	756	-0-	-19 B	-0-	756	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
10	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
11	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*01	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
01	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5990	N	5990	-0-	-0-	B	-0-	5990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6780	N	6239	-0-	-541	B	-0-	6239	3			N	-0-					-0-
10	5661	N	5661	-0-	-0-	B	-0-	5661	3			N	-0-					-0-
11	8020	N	8020	-0-	-0-	B	-0-	8020	3			N	-0-					-0-
12	8269	N	8269	-0-	-0-	B	-0-	8269	3			N	-0-					-0-
*01	8136	N	8136	-0-	-0-	B	-0-	8136	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

08	4905	N	4905	-0-	-0-	B	-0-	4905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4950	N	4581	-0-	-369	B	-0-	4581	3			N	-0-					-0-
10	4650	N	4605	-0-	-45	B	-0-	4605	3			N	-0-					-0-
11	4740	N	4177	-0-	-563	B	-0-	4177	3			N	-0-					-0-
12	4743	N	4012	-0-	-731	B	-0-	4012	3			N	-0-					-0-
01	4619	N	4397	-0-	-222	B	-0-	4397	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

08	6084	N	6084	-0-	-0-	B	-0-	6084	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8250	N	7598	-0-	-652	B	-0-	7598	3			N	-0-					-0-
10	7967	N	7514	-0-	-453	B	-0-	7514	3			N	-0-					-0-
11	6934	N	6934	-0-	-0-	B	-0-	6934	3			N	-0-					-0-
12	7843	N	7349	-0-	-494	B	-0-	7349	3			N	-0-					-0-
01	7502	N	7228	-0-	-274	B	-0-	7228	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

08	1908	N	1908	-0-	-0-	B	-0-	1908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1854	-0-	-96	B	-0-	1854	3			N	-0-					-0-
10	1866	N	1866	-0-	-0-	B	-0-	1866	3			N	-0-					-0-
11	1860	N	1785	-0-	-75	B	-0-	1785	3			N	-0-					-0-
12	1922	N	1699	-0-	-223	B	-0-	1699	3			N	-0-					-0-
01	1860	N	1638	-0-	-222	B	-0-	1638	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8152	N	8152	-0-	-0- B	-0-	8152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7989	N	7989	-0-	-0- B	-0-	7989	3			N	-0-					-0-
10	8308	N	7868	-0-	-440 B	-0-	7868	3			N	-0-					-0-
11	7890	N	7256	-0-	-634 B	-0-	7256	3			N	-0-					-0-
12	8246	N	7245	-0-	-1001 B	-0-	7245	3			N	-0-					-0-
01	7874	N	7025	-0-	-849 B	-0-	7025	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5247	N	5247	-0-	-0- B	-0-	5247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5400	N	4942	-0-	-458 B	-0-	4942	3			N	-0-					-0-
10	5177	N	4872	-0-	-305 B	-0-	4872	3			N	-0-					-0-
11	5070	N	4699	-0-	-371 B	-0-	4699	3			N	-0-					-0-
12	5115	N	4174	-0-	-941 B	-0-	4174	3			N	-0-					-0-
01	4867	N	4269	-0-	-598 B	-0-	4269	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2757	N	2757	-0-	-0- B	-0-	2757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2692	-0-	-38 B	-0-	2692	3			N	-0-					-0-
10	2666	N	2614	-0-	-52 B	-0-	2614	3			N	-0-					-0-
11	2670	N	2455	-0-	-215 B	-0-	2455	3			N	-0-					-0-
12	2790	N	2481	-0-	-309 B	-0-	2481	3			N	-0-					-0-
01	2604	N	2568	-0-	-36 B	-0-	2568	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2199	-0-	-51 B	-0-	2199	3			N	-0-					-0-
10	2232	N	2155	-0-	-77 B	-0-	2155	3			N	-0-					-0-
11	2250	N	1957	-0-	-293 B	-0-	1957	3			N	-0-					-0-
12	2263	N	1826	-0-	-437 B	-0-	1826	3			N	-0-					-0-
*01	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5341	N	5341	-0-	-0- B	-0-	5341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5296	N	5296	-0-	-0- B	-0-	5296	3			N	-0-					-0-
10	5450	N	5450	-0-	-0- B	-0-	5450	3			N	-0-					-0-
11	5236	N	5236	-0-	-0- B	-0-	5236	3			N	-0-					-0-
12	5487	N	4993	-0-	-494 B	-0-	4993	3			N	-0-					-0-
01	5456	N	5445	-0-	-11 B	-0-	5445	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4390	N	4390	-0-	-0- B	-0-	4390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4740	N	4228	-0-	-512 B	-0-	4228	3			N	-0-					-0-
10	4495	N	3974	-0-	-521 B	-0-	3974	3			N	-0-					-0-
11	4260	N	3605	-0-	-655 B	-0-	3605	3			N	-0-					-0-
12	4371	N	3148	-0-	-1223 B	-0-	3148	3			N	-0-					-0-
01	3968	N	3888	-0-	-80 B	-0-	3888	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2593 N	2593	-0-	-0-	B	-0-	2593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640 N	2433	-0-	-207	B	-0-	2433	3			N	-0-					-0-
10	2511 N	2501	-0-	-10	B	-0-	2501	3			N	-0-					-0-
11	2520 N	2353	-0-	-167	B	-0-	2353	3			N	-0-					-0-
12	2511 N	2419	-0-	-92	B	-0-	2419	3			N	-0-					-0-
01	2511 N	2314	-0-	-197	B	-0-	2314	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4972 N	4972	-0-	-0-	B	-0-	4972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5100 N	4716	-0-	-384	B	-0-	4716	3			N	-0-					-0-
10	5022 N	4328	-0-	-694	B	-0-	4328	3			N	-0-					-0-
11	4800 N	4394	-0-	-406	B	-0-	4394	3			N	-0-					-0-
12	4867 N	4672	-0-	-195	B	-0-	4672	3			N	-0-					-0-
*01	4687 N	4687	-0-	-0-	B	-0-	4687	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4425 N	4425	-0-	-0-	B	-0-	4425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4470 N	4360	-0-	-110	B	-0-	4360	3			N	-0-					-0-
10	4247 N	4001	-0-	-246	B	-0-	4001	3			N	-0-					-0-
11	4290 N	3941	-0-	-349	B	-0-	3941	3			N	-0-					-0-
12	4495 N	4018	-0-	-477	B	-0-	4018	3			N	-0-					-0-
*01	4021 N	4021	-0-	-0-	B	-0-	4021	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	685	-0-	-185 B	-0-	685	3			N	-0-					-0-
10	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-
11	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
12	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
*01	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
11	360	N	308	-0-	-52 B	-0-	308	3			N	-0-					-0-
12	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-
01	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
10	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
11	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
12	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
01	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2888	N	2888	-0-	-0- B	-0-	2888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2633	-0-	-187 B	-0-	2633	3			N	-0-					-0-
10	2883	N	2568	-0-	-315 B	-0-	2568	3			N	-0-					-0-
11	2790	N	2476	-0-	-314 B	-0-	2476	3			N	-0-					-0-
12	2728	N	2411	-0-	-317 B	-0-	2411	3			N	-0-					-0-
01	2573	N	2387	-0-	-186 B	-0-	2387	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	564	-0-	-6 B	-0-	564	3			N	-0-					-0-
10	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
11	600	N	545	-0-	-55 B	-0-	545	3			N	-0-					-0-
12	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
*01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1533	-0-	-27 B	-0-	1533	3			N	-0-					-0-
10	1612	N	1550	-0-	-62 B	-0-	1550	3			N	-0-					-0-
11	1560	N	1464	-0-	-96 B	-0-	1464	3			N	-0-					-0-
12	1581	N	1509	-0-	-72 B	-0-	1509	3			N	-0-					-0-
01	1550	N	1496	-0-	-54 B	-0-	1496	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4943	N	4943	-0-	-0- B	-0-	4943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770	N	4654	-0-	-116 B	-0-	4654	3			N	-0-					-0-
10	4929	N	4037	-0-	-892 B	-0-	4037	3			N	-0-					-0-
11	4770	N	4381	-0-	-389 B	-0-	4381	3			N	-0-					-0-
12	4805	N	4101	-0-	-704 B	-0-	4101	3			N	-0-					-0-
*01	4444	N	4444	-0-	-0- B	-0-	4444	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1480	-0-	-20 B	-0-	1480	3			N	-0-					-0-
10	1550	N	1470	-0-	-80 B	-0-	1470	3			N	-0-					-0-
11	1500	N	1407	-0-	-93 B	-0-	1407	3			N	-0-					-0-
12	1519	N	1392	-0-	-127 B	-0-	1392	3			N	-0-					-0-
01	1457	N	1419	-0-	-38 B	-0-	1419	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	546	-0-	-1252 B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	-0-	-0-	-3240 B	-0-					N	-0-					-0-
10	3131	N	2219	-0-	-912 B	-0-	2219	3			N	-0-					-0-
11	3166	N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-
12	3033	N	3033	-0-	-0- B	-0-	3033	3			N	-0-					-0-
*01	2992	N	2992	-0-	-0- B	-0-	2992	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	743	-0-	-1582 B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4290	N	-0-	-0-	-4290 B	-0-					N	-0-					-0-
10	4278	N	2443	-0-	-1835 B	-0-	2443	3			N	-0-					-0-
11	3890	N	3890	-0-	-0- B	-0-	3890	3			N	-0-					-0-
12	3760	N	3760	-0-	-0- B	-0-	3760	3			N	-0-					-0-
*01	3643	N	3643	-0-	-0- B	-0-	3643	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
11	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1446	-0-	-174 B	-0-	1446	3			N	-0-					-0-
10	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
11	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
12	1488	N	1486	-0-	-2 B	-0-	1486	3			N	-0-					-0-
01	1674	N	1578	-0-	-96 B	-0-	1578	3			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3152	N	3152	-0-	-0- B	-0-	3152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	3202	-0-	-278 B	-0-	3202	3			N	-0-					-0-
10	3544	N	3544	-0-	-0- B	-0-	3544	3			N	-0-					-0-
11	3339	N	3339	-0-	-0- B	-0-	3339	3			N	-0-					-0-
12	3538	N	3538	-0-	-0- B	-0-	3538	3			N	-0-					-0-
01	3534	N	3131	-0-	-403 B	-0-	3131	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4584	N	4584	-0-	-0- B	-0-	4584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	4435	-0-	-185 B	-0-	4435	3			N	-0-					-0-
10	4712	N	4620	-0-	-92 B	-0-	4620	3			N	-0-					-0-
11	4440	N	4381	-0-	-59 B	-0-	4381	3			N	-0-					-0-
12	4588	N	4309	-0-	-279 B	-0-	4309	3			N	-0-					-0-
01	4619	N	4326	-0-	-293 B	-0-	4326	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3144	N	3144	-0-	-0- B	-0-	3144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3001	-0-	-179 B	-0-	3001	3			N	-0-					-0-
10	3096	N	3096	-0-	-0- B	-0-	3096	3			N	-0-					-0-
11	3030	N	638	-0-	-2392 B	-0-	638	3			N	-0-					-0-
12	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-
01	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	858	-0-	-102 B	-0-	858	3			N	-0-					-0-
10	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
11	870	N	834	-0-	-36 B	-0-	834	3			N	-0-					-0-
12	899	N	828	-0-	-71 B	-0-	828	3			N	-0-					-0-
01	899	N	842	-0-	-57 B	-0-	842	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2864	N	2864	-0-	-0- B	-0-	2864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2668	-0-	-242 B	-0-	2668	3			N	-0-					-0-
10	2914	N	2781	-0-	-133 B	-0-	2781	3			N	-0-					-0-
11	2760	N	2583	-0-	-177 B	-0-	2583	3			N	-0-					-0-
12	2759	N	2578	-0-	-181 B	-0-	2578	3			N	-0-					-0-
01	2790	N	2579	-0-	-211 B	-0-	2579	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1953	-0-	-147 B	-0-	1953	3			N	-0-					-0-
10	2139	N	2018	-0-	-121 B	-0-	2018	3			N	-0-					-0-
11	2010	N	1895	-0-	-115 B	-0-	1895	3			N	-0-					-0-
12	2015	N	1910	-0-	-105 B	-0-	1910	3			N	-0-					-0-
01	2015	N	1888	-0-	-127 B	-0-	1888	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	525	-0-	-75 B	-0-	525	3			N	-0-					-0-
10	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
01	589	N	509	-0-	-80 B	-0-	509	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1610	-0-	-100 B	-0-	1610	3			N	-0-					-0-
10	1736	N	1665	-0-	-71 B	-0-	1665	3			N	-0-					-0-
11	1650	N	1548	-0-	-102 B	-0-	1548	3			N	-0-					-0-
12	1674	N	1627	-0-	-47 B	-0-	1627	3			N	-0-					-0-
01	1674	N	1616	-0-	-58 B	-0-	1616	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5744	N	5744	-0-	-0- B	-0-	5744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5910	N	5425	-0-	-485 B	-0-	5425	3			N	-0-					-0-
10	6045	N	5853	-0-	-192 B	-0-	5853	3			N	-0-					-0-
11	5550	N	5323	-0-	-227 B	-0-	5323	3			N	-0-					-0-
12	5611	N	5321	-0-	-290 B	-0-	5321	3			N	-0-					-0-
01	5859	N	5481	-0-	-378 B	-0-	5481	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	621	-0-	-69 B	-0-	621	3			N	-0-					-0-
10	682	N	651	-0-	-31 B	-0-	651	3			N	-0-					-0-
11	570	N	553	-0-	-17 B	-0-	553	3			N	-0-					-0-
12	651	N	432	-0-	-219 B	-0-	432	3			N	-0-					-0-
01	651	N	603	-0-	-48 B	-0-	603	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	685	-0-	-95 B	-0-	685	3			N	-0-					-0-
10	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
11	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
12	713	N	710	-0-	-3 B	-0-	710	3			N	-0-					-0-
01	744	N	669	-0-	-75 B	-0-	669	3			N	-0-					-0-

KILGORE WELL #: A 17 RRCID -> 046912 COMPL. DATE 05/28/1969 TOTAL DEPTH 4207 PERF. 2925 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	N	4619	-0-	496 B	-6645	4619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6291 CANCELLED UNDERAGE -> -354																	
09	4620	N	4362	-0-	-258 B	-6291	4362	3			N	-0-					-0-
10	4526	N	4149	-0-	-377 B	-6291	4149	3			N	-0-					-0-
11	4470	N	3938	-0-	-532 B	-6291	3938	3			N	-0-					-0-
12	4495	N	4038	-0-	-457 B	-6291	4038	3			N	-0-					-0-
01	4154	N	4001	-0-	-153 B	-6291	4001	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2431	N	2431	-0-	-0-	B	-0-	2431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2330	-0-	-10	B	-0-	2330	3			N	-0-					-0-
10	2232	N	2204	-0-	-28	B	-0-	2204	3			N	-0-					-0-
11	2340	N	2051	-0-	-289	B	-0-	2051	3			N	-0-					-0-
12	2418	N	2030	-0-	-388	B	-0-	2030	3			N	-0-					-0-
01	2201	N	2129	-0-	-72	B	-0-	2129	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1086	-0-	-144	B	-0-	1086	3			N	-0-					-0-
10	1209	N	1097	-0-	-112	B	-0-	1097	3			N	-0-					-0-
11	1140	N	1042	-0-	-98	B	-0-	1042	3			N	-0-					-0-
12	1116	N	1060	-0-	-56	B	-0-	1060	3			N	-0-					-0-
01	1085	N	1066	-0-	-19	B	-0-	1066	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1818	-0-	-383	B	-0-	1818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2640	N	1750	-0-	-890	B	-0-	1750	3			N	-0-					-0-
10	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
11	2100	N	2100	-0-	-0-	B	-0-	2100	3			N	-0-					-0-
12	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-
*01	2183	N	2183	-0-	-0-	B	-0-	2183	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	177	-0-	-71	B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
10	279	N	224	-0-	-55	B	-0-	224	3			N	-0-					-0-
11	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
12	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
*01	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2260	N	2260	-0-	-0-	B	-0-	2260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-
10	2170	N	1508	-0-	-662	B	-0-	1508	3			N	-0-					-0-
11	2190	N	1667	-0-	-523	B	-0-	1667	3			N	-0-					-0-
12	2139	N	1370	-0-	-769	B	-0-	1370	3			N	-0-					-0-
*01	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

08	1337 N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1775 N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
10	1546 N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
11	1551 N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
12	1829 N	1487	-0-	-342	B	-0-	1487	3			N	-0-					-0-
01	1550 N	1413	-0-	-137	B	-0-	1413	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

08	418 N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450 N	405	-0-	-45	B	-0-	405	3			N	-0-					-0-
10	434 N	413	-0-	-21	B	-0-	413	3			N	-0-					-0-
11	407 N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
12	449 N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
*01	463 N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

08	460 N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450 N	440	-0-	-10	B	-0-	440	3			N	-0-					-0-
10	470 N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
11	450 N	415	-0-	-35	B	-0-	415	3			N	-0-					-0-
12	465 N	404	-0-	-61	B	-0-	404	3			N	-0-					-0-
01	465 N	380	-0-	-85	B	-0-	380	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

08	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1731	-0-	-9 B	-0-	1731	3			N	-0-					-0-
10	1767	N	1655	-0-	-112 B	-0-	1655	3			N	-0-					-0-
11	1620	N	1456	-0-	-164 B	-0-	1456	3			N	-0-					-0-
12	1798	N	1535	-0-	-263 B	-0-	1535	3			N	-0-					-0-
01	1643	N	1551	-0-	-92 B	-0-	1551	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

08	5147	N	5147	-0-	-0- B	-0-	5147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5040	N	4879	-0-	-161 B	-0-	4879	3			N	-0-					-0-
10	5235	N	5235	-0-	-0- B	-0-	5235	3			N	-0-					-0-
11	4980	N	4969	-0-	-11 B	-0-	4969	3			N	-0-					-0-
12	5121	N	5121	-0-	-0- B	-0-	5121	3			N	-0-					-0-
01	5239	N	4881	-0-	-358 B	-0-	4881	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

08	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1791	-0-	-69 B	-0-	1791	3			N	-0-					-0-
10	1860	N	1824	-0-	-36 B	-0-	1824	3			N	-0-					-0-
11	1800	N	1693	-0-	-107 B	-0-	1693	3			N	-0-					-0-
12	1860	N	1621	-0-	-239 B	-0-	1621	3			N	-0-					-0-
01	1829	N	1661	-0-	-168 B	-0-	1661	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 99 RRCID -> 057593 COMPL. DATE 08/16/2003 TOTAL DEPTH 3002 PERF. 1963 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

08	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	420	-0-	-240	B	-0-	420	3			N	-0-					-0-
10	620	N	565	-0-	-55	B	-0-	565	3			N	-0-					-0-
11	450	N	420	-0-	-30	B	-0-	420	3			N	-0-					-0-
12	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
01	558	N	503	-0-	-55	B	-0-	503	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

08	620	N	619	-0-	-1	B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	593	-0-	-67	B	-0-	593	3			N	-0-					-0-
10	651	N	598	-0-	-53	B	-0-	598	3			N	-0-					-0-
11	600	N	580	-0-	-20	B	-0-	580	3			N	-0-					-0-
12	620	N	572	-0-	-48	B	-0-	572	3			N	-0-					-0-
01	589	N	559	-0-	-30	B	-0-	559	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

08	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1247	-0-	-13	B	-0-	1247	3			N	-0-					-0-
10	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
11	1260	N	1202	-0-	-58	B	-0-	1202	3			N	-0-					-0-
12	1302	N	1217	-0-	-85	B	-0-	1217	3			N	-0-					-0-
01	1271	N	1212	-0-	-59	B	-0-	1212	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

08	1054	N	1031	-0-	-23	B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	992	-0-	-118	B	-0-	992	3			N	-0-					-0-
10	1085	N	997	-0-	-88	B	-0-	997	3			N	-0-					-0-
11	990	N	193	-0-	-797	B	-0-	193	3			N	-0-					-0-
12	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
01	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

08	2357	N	2357	-0-	-0-	B	-0-	2357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2225	N	2225	-0-	-0-	B	-0-	2225	3			N	-0-					-0-
10	2387	N	2322	-0-	-65	B	-0-	2322	3			N	-0-					-0-
11	2280	N	2092	-0-	-188	B	-0-	2092	3			N	-0-					-0-
12	2226	N	2226	-0-	-0-	B	-0-	2226	3			N	-0-					-0-
01	2187	N	2172	-0-	-15	B	-0-	2172	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

08	2372	N	2372	-0-	-0-	B	-0-	2372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2299	-0-	-41	B	-0-	2299	3			N	-0-					-0-
10	2387	N	2312	-0-	-75	B	-0-	2312	3			N	-0-					-0-
11	2310	N	2184	-0-	-126	B	-0-	2184	3			N	-0-					-0-
12	2387	N	1962	-0-	-425	B	-0-	1962	3			N	-0-					-0-
01	2325	N	1857	-0-	-468	B	-0-	1857	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

08	1851	N	1851	-0-	-0-	B	-0-	1851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1792	-0-	-98	B	-0-	1792	3			N	-0-					-0-
10	1843	N	1843	-0-	-0-	B	-0-	1843	3			N	-0-					-0-
11	1800	N	1789	-0-	-11	B	-0-	1789	3			N	-0-					-0-
12	1860	N	1703	-0-	-157	B	-0-	1703	3			N	-0-					-0-
01	1829	N	1420	-0-	-409	B	-0-	1420	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1968	-0-	-12 B	-0-	1968	3			N	-0-					-0-
10	2046	N	2005	-0-	-41 B	-0-	2005	3			N	-0-					-0-
11	1980	N	1868	-0-	-112 B	-0-	1868	3			N	-0-					-0-
12	2046	N	1451	-0-	-595 B	-0-	1451	3			N	-0-					-0-
01	2015	N	1380	-0-	-635 B	-0-	1380	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3121	N	3121	-0-	-0- B	-0-	372	1	2749	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2934	-0-	-96 B	-0-	360	1	2574	3	N	-0-					-0-
10	3100	N	2073	-0-	-1027 B	-0-	372	1	1701	3	N	-0-					-0-
11	3030	N	2618	-0-	-412 B	-0-	360	1	2258	3	N	-0-					-0-
12	3038	N	2231	-0-	-807 B	-0-	372	1	1859	3	N	-0-					-0-
*01	2920	N	2920	-0-	-0- B	-0-	372	1	2548	3	N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
10	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1165	-0-	-35 B	-0-	1165	3			N	-0-					-0-
10	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
11	1200	N	1159	-0-	-41 B	-0-	1159	3			N	-0-					-0-
12	1209	N	1188	-0-	-21 B	-0-	1188	3			N	-0-					-0-
01	1240	N	1172	-0-	-68 B	-0-	1172	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2871	N	2871	-0-	-0- B	-0-	372	1	2499	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2731	-0-	-59 B	-0-	360	1	2371	3	N	-0-					-0-
10	2852	N	2806	-0-	-46 B	-0-	372	1	2434	3	N	-0-					-0-
11	2790	N	2687	-0-	-103 B	-0-	360	1	2327	3	N	-0-					-0-
12	2821	N	2767	-0-	-54 B	-0-	372	1	2395	3	N	-0-					-0-
01	2821	N	2710	-0-	-111 B	-0-	372	1	2338	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3187	N	3187	-0-	-0-	B	-0-	3187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	N	3026	-0-	-154	B	-0-	3026	3			N	-0-					-0-
10	3286	N	3159	-0-	-127	B	-0-	3159	3			N	-0-					-0-
11	3090	N	3026	-0-	-64	B	-0-	3026	3			N	-0-					-0-
12	3131	N	3077	-0-	-54	B	-0-	3077	3			N	-0-					-0-
01	3162	N	3095	-0-	-67	B	-0-	3095	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3243	N	3243	-0-	-0-	B	-0-	3243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3300	N	3094	-0-	-206	B	-0-	3094	3			N	-0-					-0-
10	3348	N	3306	-0-	-42	B	-0-	3306	3			N	-0-					-0-
11	3150	N	3087	-0-	-63	B	-0-	3087	3			N	-0-					-0-
12	3193	N	3170	-0-	-23	B	-0-	3170	3			N	-0-					-0-
01	3317	N	3175	-0-	-142	B	-0-	3175	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	600	-0-	-51	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
10	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
11	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
12	713	N	589	-0-	-124	B	-0-	589	3			N	-0-					-0-
01	651	N	596	-0-	-55	B	-0-	596	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3978	N	3978	-0-	-0-	B	-0-	3978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3855	N	3855	-0-	-0-	B	-0-	3855	3			N	-0-					-0-
10	4038	N	4038	-0-	-0-	B	-0-	4038	3			N	-0-					-0-
11	3840	N	3693	-0-	-147	B	-0-	3693	3			N	-0-					-0-
12	3999	N	3826	-0-	-173	B	-0-	3826	3			N	-0-					-0-
01	4030	N	3752	-0-	-278	B	-0-	3752	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1983	N	1983	-0-	-0-	B	-0-	1983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1918	-0-	-92	B	-0-	1918	3			N	-0-					-0-
10	1984	N	1948	-0-	-36	B	-0-	1948	3			N	-0-					-0-
11	1920	N	1872	-0-	-48	B	-0-	1872	3			N	-0-					-0-
12	1984	N	1870	-0-	-114	B	-0-	1870	3			N	-0-					-0-
01	1953	N	1896	-0-	-57	B	-0-	1896	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	576	-0-	-24 B	-0-	576	3			N	-0-					-0-
10	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
11	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
12	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*01	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3908	N	3908	-0-	-0- B	-0-	3908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	N	3716	-0-	-364 B	-0-	3716	3			N	-0-					-0-
10	4123	N	3974	-0-	-149 B	-0-	3974	3			N	-0-					-0-
11	3780	N	3729	-0-	-51 B	-0-	3729	3			N	-0-					-0-
12	3844	N	3792	-0-	-52 B	-0-	3792	3			N	-0-					-0-
01	3968	N	3776	-0-	-192 B	-0-	3776	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4633	N	4633	-0-	-0- B	-0-	4633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	4007	-0-	-613 B	-0-	4007	3			N	-0-					-0-
10	4619	N	4572	-0-	-47 B	-0-	4572	3			N	-0-					-0-
11	4470	N	4335	-0-	-135 B	-0-	4335	3			N	-0-					-0-
12	4395	N	4395	-0-	-0- B	-0-	4395	3			N	-0-					-0-
01	4557	N	4301	-0-	-256 B	-0-	4301	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4035	N	4035	-0-	-0- B	-0-	4035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3912	N	3912	-0-	-0- B	-0-	3912	3			N	-0-					-0-
10	3844	N	3828	-0-	-16 B	-0-	3828	3			N	-0-					-0-
11	3900	N	3467	-0-	-433 B	-0-	3467	3			N	-0-					-0-
12	4030	N	3157	-0-	-873 B	-0-	3157	3			N	-0-					-0-
01	3813	N	3591	-0-	-222 B	-0-	3591	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1276	-0-	-44 B	-0-	1276	3			N	-0-					-0-
10	1333	N	1299	-0-	-34 B	-0-	1299	3			N	-0-					-0-
11	1290	N	1230	-0-	-60 B	-0-	1230	3			N	-0-					-0-
12	1333	N	1050	-0-	-283 B	-0-	1050	3			N	-0-					-0-
*01	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4474	N	4474	-0-	-0- B	-0-	4474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4380	N	4274	-0-	-106 B	-0-	4274	3			N	-0-					-0-
10	4278	N	3949	-0-	-329 B	-0-	3949	3			N	-0-					-0-
11	4320	N	3995	-0-	-325 B	-0-	3995	3			N	-0-					-0-
12	4402	N	4058	-0-	-344 B	-0-	4058	3			N	-0-					-0-
*01	3964	N	3964	-0-	-0- B	-0-	3964	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	702	-0-	-108	B	-0-	702	3			N	-0-					-0-
10	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
11	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
12	713	N	542	-0-	-171	B	-0-	542	3			N	-0-					-0-
01	713	N	673	-0-	-40	B	-0-	673	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1620	-0-	-90	B	-0-	1620	3			N	-0-					-0-
10	1648	N	1648	-0-	-0-	B	-0-	1648	3			N	-0-					-0-
11	1650	N	1527	-0-	-123	B	-0-	1527	3			N	-0-					-0-
12	1674	N	1573	-0-	-101	B	-0-	1573	3			N	-0-					-0-
01	1643	N	1580	-0-	-63	B	-0-	1580	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1692	-0-	-18	B	-0-	1692	3			N	-0-					-0-
10	1767	N	1739	-0-	-28	B	-0-	1739	3			N	-0-					-0-
11	1680	N	1604	-0-	-76	B	-0-	1604	3			N	-0-					-0-
12	1736	N	1625	-0-	-111	B	-0-	1625	3			N	-0-					-0-
01	1736	N	1625	-0-	-111	B	-0-	1625	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	792	-0-	-108	B	-0-	792	3			N	-0-					-0-
10	837	N	798	-0-	-39	B	-0-	798	3			N	-0-					-0-
11	810	N	767	-0-	-43	B	-0-	767	3			N	-0-					-0-
12	806	N	781	-0-	-25	B	-0-	781	3			N	-0-					-0-
01	806	N	764	-0-	-42	B	-0-	764	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	797	-0-	-13	B	-0-	797	3			N	-0-					-0-
10	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
11	810	N	782	-0-	-28	B	-0-	782	3			N	-0-					-0-
12	837	N	791	-0-	-46	B	-0-	791	3			N	-0-					-0-
01	806	N	706	-0-	-100	B	-0-	706	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4093	N	4093	-0-	-0- B	-0-	4093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4073	N	4073	-0-	-0- B	-0-	4073	3			N	-0-					-0-
10	4061	N	4061	-0-	-0- B	-0-	4061	3			N	-0-					-0-
11	3960	N	3889	-0-	-71 B	-0-	3889	3			N	-0-					-0-
12	4216	N	3115	-0-	-1101 B	-0-	3115	3			N	-0-					-0-
01	4061	N	4043	-0-	-18 B	-0-	4043	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2047	-0-	-53 B	-0-	2047	3			N	-0-					-0-
10	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
11	2040	N	1762	-0-	-278 B	-0-	1762	3			N	-0-					-0-
12	2108	N	1698	-0-	-410 B	-0-	1698	3			N	-0-					-0-
01	2077	N	1554	-0-	-523 B	-0-	1554	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1972	-0-	-368 B	-0-	1972	3			N	-0-					-0-
10	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-
11	2010	N	1901	-0-	-109 B	-0-	1901	3			N	-0-					-0-
12	2046	N	1902	-0-	-144 B	-0-	1902	3			N	-0-					-0-
01	2015	N	1896	-0-	-119 B	-0-	1896	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3585	N	3585	-0-	-0- B	-0-	3585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	3320	-0-	-160 B	-0-	3320	3			N	-0-					-0-
10	3565	N	3437	-0-	-128 B	-0-	3437	3			N	-0-					-0-
11	3480	N	3290	-0-	-190 B	-0-	3290	3			N	-0-					-0-
12	3441	N	3358	-0-	-83 B	-0-	3358	3			N	-0-					-0-
01	3441	N	3225	-0-	-216 B	-0-	3225	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2030	-0-	-40 B	-0-	2030	3			N	-0-					-0-
10	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
11	2160	N	2043	-0-	-117 B	-0-	2043	3			N	-0-					-0-
12	2108	N	1778	-0-	-330 B	-0-	1778	3			N	-0-					-0-
01	2263	N	1802	-0-	-461 B	-0-	1802	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	N	3675	-0-	-882	B	-0-	3675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3683	N	3683	-0-	-0-	B	-0-	3683	3			N	-0-					-0-
10	3562	N	3562	-0-	-0-	B	-0-	3562	3			N	-0-					-0-
11	3570	N	3349	-0-	-221	B	-0-	3349	3			N	-0-					-0-
12	3813	N	3348	-0-	-465	B	-0-	3348	3			N	-0-					-0-
01	3565	N	3280	-0-	-285	B	-0-	3280	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	949	-0-	-131	B	-0-	949	3			N	-0-					-0-
10	1023	N	878	-0-	-145	B	-0-	878	3			N	-0-					-0-
11	1020	N	860	-0-	-160	B	-0-	860	3			N	-0-					-0-
12	992	N	846	-0-	-146	B	-0-	846	3			N	-0-					-0-
01	868	N	764	-0-	-104	B	-0-	764	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	400	-0-	-20	B	-0-	400	3			N	-0-					-0-
10	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
11	420	N	400	-0-	-20	B	-0-	400	3			N	-0-					-0-
12	403	N	386	-0-	-17	B	-0-	386	3			N	-0-					-0-
01	434	N	370	-0-	-64	B	-0-	370	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1835	-0-	-56	B	-0-	1835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1796	-0-	-214	B	-0-	1796	3			N	-0-					-0-
10	1953	N	1773	-0-	-180	B	-0-	1773	3			N	-0-					-0-
11	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-
12	1860	N	1857	-0-	-3	B	-0-	1857	3			N	-0-					-0-
01	1767	N	1739	-0-	-28	B	-0-	1739	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2359	N	2359	-0-	-0-	B	-0-	2359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2275	-0-	-65	B	-0-	2275	3			N	-0-					-0-
10	2356	N	2316	-0-	-40	B	-0-	2316	3			N	-0-					-0-
11	2280	N	2232	-0-	-48	B	-0-	2232	3			N	-0-					-0-
12	2375	N	2375	-0-	-0-	B	-0-	2375	3			N	-0-					-0-
01	2325	N	2316	-0-	-9	B	-0-	2316	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5701	N	5701	-0-	-0-	B	-0-	5701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5655	N	5655	-0-	-0-	B	-0-	5655	3			N	-0-					-0-
10	5767	N	5767	-0-	-0-	B	-0-	5767	3			N	-0-					-0-
11	5520	N	1155	-0-	-4365	B	-0-	1155	3			N	-0-					-0-
12	5859	N	-0-	-0-	-5859	B	-0-					N	-0-					-0-
01	5766	N	-0-	-0-	-5766	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	639	-0-	-291 B	-0-	639	3			N	-0-					-0-
10	961	N	731	-0-	-230 B	-0-	731	3			N	-0-					-0-
11	750	N	699	-0-	-51 B	-0-	699	3			N	-0-					-0-
12	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
01	744	N	738	-0-	-6 B	-0-	738	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4226	N	4226	-0-	-0- B	-0-	4226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3966	N	3966	-0-	-0- B	-0-	3966	3			N	-0-					-0-
10	3906	N	3715	-0-	-191 B	-0-	3715	3			N	-0-					-0-
11	4080	N	3688	-0-	-392 B	-0-	3688	3			N	-0-					-0-
12	4092	N	3811	-0-	-281 B	-0-	3811	3			N	-0-					-0-
*01	3724	N	3724	-0-	-0- B	-0-	3724	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2448	N	2448	-0-	-0- B	-0-	2448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2369	-0-	-1 B	-0-	2369	3			N	-0-					-0-
10	2480	N	2207	-0-	-273 B	-0-	2207	3			N	-0-					-0-
11	2370	N	2073	-0-	-297 B	-0-	2073	3			N	-0-					-0-
12	2449	N	2165	-0-	-284 B	-0-	2165	3			N	-0-					-0-
01	2201	N	2124	-0-	-77 B	-0-	2124	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	891	-0-	-339 B	-0-	891	3			N	-0-					-0-
10	1302	N	1207	-0-	-95 B	-0-	1207	3			N	-0-					-0-
11	1290	N	1020	-0-	-270 B	-0-	1020	3			N	-0-					-0-
12	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
01	1209	N	978	-0-	-231 B	-0-	978	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5306	N	5306	-0-	-0- B	-0-	5306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5280	N	5135	-0-	-145 B	-0-	5135	3			N	-0-					-0-
10	5301	N	5219	-0-	-82 B	-0-	5219	3			N	-0-					-0-
11	5130	N	4975	-0-	-155 B	-0-	4975	3			N	-0-					-0-
12	5301	N	5127	-0-	-174 B	-0-	5127	3			N	-0-					-0-
01	5208	N	5075	-0-	-133 B	-0-	5075	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1244	-0-	-76 B	-0-	1244	3			N	-0-					-0-
10	1333	N	1212	-0-	-121 B	-0-	1212	3			N	-0-					-0-
11	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
12	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
*01	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2561	-0-	-229 B	-0-	2561	3			N	-0-					-0-
10	2852	N	2673	-0-	-179 B	-0-	2673	3			N	-0-					-0-
11	2610	N	2436	-0-	-174 B	-0-	2436	3			N	-0-					-0-
12	2635	N	2444	-0-	-191 B	-0-	2444	3			N	-0-					-0-
01	2666	N	2448	-0-	-218 B	-0-	2448	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
10	1364	N	1360	-0-	-4 B	-0-	1360	3			N	-0-					-0-
11	1470	N	1225	-0-	-245 B	-0-	1225	3			N	-0-					-0-
12	1426	N	1332	-0-	-94 B	-0-	1332	3			N	-0-					-0-
*01	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1224	-0-	-276 B	-0-	1224	3			N	-0-					-0-
10	1426	N	1338	-0-	-88 B	-0-	1338	3			N	-0-					-0-
11	1230	N	1199	-0-	-31 B	-0-	1199	3			N	-0-					-0-
12	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
01	1333	N	1313	-0-	-20 B	-0-	1313	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3444	N	3444	-0-	-0- B	-0-	3444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3261	-0-	-99 B	-0-	3261	3			N	-0-					-0-
10	3472	N	3298	-0-	-174 B	-0-	3298	3			N	-0-					-0-
11	3330	N	2953	-0-	-377 B	-0-	2953	3			N	-0-					-0-
12	3379	N	3096	-0-	-283 B	-0-	3096	3			N	-0-					-0-
01	3286	N	3272	-0-	-14 B	-0-	3272	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

08	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
10	589	N	368	-0-	-221 B	-0-	368	3			N	-0-					-0-
11	570	N	450	-0-	-120 B	-0-	450	3			N	-0-					-0-
12	527	N	297	-0-	-230 B	-0-	297	3			N	-0-					-0-
*01	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

08	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
10	1984	N	1908	-0-	-76 B	-0-	1908	3			N	-0-					-0-
11	1920	N	1833	-0-	-87 B	-0-	1833	3			N	-0-					-0-
12	1953	N	1855	-0-	-98 B	-0-	1855	3			N	-0-					-0-
01	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
11	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-
12	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
01	155	N	34	-0-	-121 B	-0-	34	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

08	4606	N	4606	-0-	-0- B	-0-	4606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	4525	-0-	-95 B	-0-	4525	3			N	-0-					-0-
10	4639	N	4639	-0-	-0- B	-0-	4639	3			N	-0-					-0-
11	4470	N	4235	-0-	-235 B	-0-	4235	3			N	-0-					-0-
12	4681	N	4488	-0-	-193 B	-0-	4488	3			N	-0-					-0-
01	4650	N	4351	-0-	-299 B	-0-	4351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2769	N	2769	-0-	-0-	B	-0-	2769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2760	N	2633	-0-	-127	B	-0-	2633	3			N	-0-					-0-
10	2790	N	2626	-0-	-164	B	-0-	2626	3			N	-0-					-0-
11	2670	N	2500	-0-	-170	B	-0-	2500	3			N	-0-					-0-
12	2728	N	2569	-0-	-159	B	-0-	2569	3			N	-0-					-0-
01	2635	N	2500	-0-	-135	B	-0-	2500	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1459	-0-	-71	B	-0-	1459	3			N	-0-					-0-
10	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
11	1500	N	1465	-0-	-35	B	-0-	1465	3			N	-0-					-0-
12	1519	N	1490	-0-	-29	B	-0-	1490	3			N	-0-					-0-
01	1550	N	1486	-0-	-64	B	-0-	1486	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2048	N	2048	-0-	-0-	B	-0-	372	1	1676	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	660	-0-	-1530	B	-0-	360	1	300	3	N	-0-					-0-
10	2263	N	872	-0-	-1391	B	-0-	372	1	500	3	N	-0-					-0-
11	1980	N	971	-0-	-1009	B	-0-	360	1	611	3	N	-0-					-0-
12	1979	N	1979	-0-	-0-	B	-0-	372	1	1607	3	N	-0-					-0-
*01	3100	N	3169	-0-	69	B	69	372	1	2797	3	N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4697	N	4697	-0-	-0-	B	-0-	4697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4770	N	4625	-0-	-145	B	-0-	4625	3			N	-0-					-0-
10	4805	N	4577	-0-	-228	B	-0-	4577	3			N	-0-					-0-
11	4560	N	4282	-0-	-278	B	-0-	4282	3			N	-0-					-0-
12	4774	N	4150	-0-	-624	B	-0-	4150	3			N	-0-					-0-
01	4588	N	4586	-0-	-2	B	-0-	4586	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

08	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1339	-0-	-101	B	-0-	1339	3			N	-0-					-0-
10	1488	N	1393	-0-	-95	B	-0-	1393	3			N	-0-					-0-
11	1380	N	1262	-0-	-118	B	-0-	1262	3			N	-0-					-0-
12	1395	N	1104	-0-	-291	B	-0-	1104	3			N	-0-					-0-
01	1395	N	1019	-0-	-376	B	-0-	1019	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

08	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
10	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
11	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-
12	1178	N	1069	-0-	-109	B	-0-	1069	3			N	-0-					-0-
01	1116	N	1050	-0-	-66	B	-0-	1050	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

08	2073	N	2073	-0-	-0-	B	-0-	2073	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-					-0-
10	2077	N	1948	-0-	-129	B	-0-	1948	3			N	-0-					-0-
11	2010	N	1911	-0-	-99	B	-0-	1911	3			N	-0-					-0-
12	2046	N	1737	-0-	-309	B	-0-	1737	3			N	-0-					-0-
01	1953	N	1909	-0-	-44	B	-0-	1909	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

08	3062	N	3062	-0-	-0-	B	-0-	3062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	2832	-0-	-108	B	-0-	2832	3			N	-0-					-0-
10	3100	N	2898	-0-	-202	B	-0-	2898	3			N	-0-					-0-
11	2970	N	2619	-0-	-351	B	-0-	2619	3			N	-0-					-0-
12	2914	N	2782	-0-	-132	B	-0-	2782	3			N	-0-					-0-
01	2883	N	2853	-0-	-30	B	-0-	2853	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	821	-0-	-79 B	-0-	821	3			N	-0-					-0-
10	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
11	870	N	794	-0-	-76 B	-0-	794	3			N	-0-					-0-
12	837	N	820	-0-	-17 B	-0-	820	3			N	-0-					-0-
01	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4088	N	4088	-0-	-0- B	-0-	4088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4140	N	3996	-0-	-144 B	-0-	3996	3			N	-0-					-0-
10	4154	N	4028	-0-	-126 B	-0-	4028	3			N	-0-					-0-
11	3960	N	3792	-0-	-168 B	-0-	3792	3			N	-0-					-0-
12	4123	N	3755	-0-	-368 B	-0-	3755	3			N	-0-					-0-
01	4030	N	3804	-0-	-226 B	-0-	3804	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1653	-0-	-27 B	-0-	1653	3			N	-0-					-0-
10	1736	N	1648	-0-	-88 B	-0-	1648	3			N	-0-					-0-
11	1620	N	1611	-0-	-9 B	-0-	1611	3			N	-0-					-0-
12	1705	N	1619	-0-	-86 B	-0-	1619	3			N	-0-					-0-
01	1643	N	1620	-0-	-23 B	-0-	1620	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1456	-0-	-134 B	-0-	1456	3			N	-0-					-0-
10	1550	N	1482	-0-	-68 B	-0-	1482	3			N	-0-					-0-
11	1500	N	1408	-0-	-92 B	-0-	1408	3			N	-0-					-0-
12	1519	N	1410	-0-	-109 B	-0-	1410	3			N	-0-					-0-
01	1488	N	1398	-0-	-90 B	-0-	1398	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2714	N	2714	-0-	-0- B	-0-	372	1	2342	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2588	-0-	-82 B	-0-	360	1	2228	3	N	-0-					-0-
10	2728	N	2654	-0-	-74 B	-0-	372	1	2282	3	N	-0-					-0-
11	2640	N	2413	-0-	-227 B	-0-	360	1	2053	3	N	-0-					-0-
12	2666	N	2624	-0-	-42 B	-0-	372	1	2252	3	N	-0-					-0-
01	2666	N	2624	-0-	-42 B	-0-	372	1	2252	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2091	N	2091	-0-	-0-	B	-0-	2091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1897	-0-	-203	B	-0-	1897	3			N	-0-					-0-
10	2139	N	1925	-0-	-214	B	-0-	1925	3			N	-0-					-0-
11	2010	N	1814	-0-	-196	B	-0-	1814	3			N	-0-					-0-
12	1953	N	1936	-0-	-17	B	-0-	1936	3			N	-0-					-0-
01	1922	N	1909	-0-	-13	B	-0-	1909	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2363	N	2363	-0-	-0-	B	-0-	2363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2175	-0-	-195	B	-0-	2175	3			N	-0-					-0-
10	2263	N	2126	-0-	-137	B	-0-	2126	3			N	-0-					-0-
11	2280	N	2237	-0-	-43	B	-0-	2237	3			N	-0-					-0-
12	2263	N	1810	-0-	-453	B	-0-	1810	3			N	-0-					-0-
01	2139	N	1756	-0-	-383	B	-0-	1756	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2224	N	2224	-0-	-0-	B	-0-	2224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2140	-0-	-50	B	-0-	2140	3			N	-0-					-0-
10	2201	N	2197	-0-	-4	B	-0-	2197	3			N	-0-					-0-
11	2160	N	2093	-0-	-67	B	-0-	2093	3			N	-0-					-0-
12	2201	N	1880	-0-	-321	B	-0-	1880	3			N	-0-					-0-
01	2201	N	2040	-0-	-161	B	-0-	2040	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4500	N	4500	-0-	-0-	B	-0-	4500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4590	N	4292	-0-	-298	B	-0-	4292	3			N	-0-					-0-
10	4681	N	4126	-0-	-555	B	-0-	4126	3			N	-0-					-0-
11	4350	N	4033	-0-	-317	B	-0-	4033	3			N	-0-					-0-
12	4433	N	3902	-0-	-531	B	-0-	3902	3			N	-0-					-0-
01	4123	N	3938	-0-	-185	B	-0-	3938	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6143	N	6143	-0-	-0-	B	-0-	6143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6090	N	5705	-0-	-385	B	-0-	5705	3			N	-0-					-0-
10	6107	N	5537	-0-	-570	B	-0-	5537	3			N	-0-					-0-
11	5940	N	5112	-0-	-828	B	-0-	5112	3			N	-0-					-0-
12	5890	N	5215	-0-	-675	B	-0-	5215	3			N	-0-					-0-
01	5549	N	5294	-0-	-255	B	-0-	5294	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	333	-0-	-535 B	-759	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -759																	
09	420	N	302	-0-	-118 B	-759	302	3			N	-0-					-0-
10	372	N	124	-0-	-248 B	-759	124	3			N	-0-					-0-
11	330	N	213	-0-	-117 B	-759	213	3			N	-0-					-0-
12	310	N	420	-0-	110 B	-649	420	3			N	-0-					-0-
01	124	N	352	-0-	228 B	-421	352	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
10	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
11	1770	N	1526	-0-	-244 B	-0-	1526	3			N	-0-					-0-
12	1736	N	1485	-0-	-251 B	-0-	1485	3			N	-0-					-0-
01	1674	N	1471	-0-	-203 B	-0-	1471	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3793	N	3793	-0-	-0- B	-0-	3793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3900	N	3546	-0-	-354 B	-0-	3546	3			N	-0-					-0-
10	3875	N	3459	-0-	-416 B	-0-	3459	3			N	-0-					-0-
11	3660	N	3422	-0-	-238 B	-0-	3422	3			N	-0-					-0-
12	3658	N	3474	-0-	-184 B	-0-	3474	3			N	-0-					-0-
*01	3480	N	3480	-0-	-0- B	-0-	3480	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	N	4154	-0-	-0- B	-0-	4154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	3994	-0-	-176 B	-0-	3994	3			N	-0-					-0-
10	4123	N	3929	-0-	-194 B	-0-	3929	3			N	-0-					-0-
11	4020	N	3601	-0-	-419 B	-0-	3601	3			N	-0-					-0-
12	4123	N	3790	-0-	-333 B	-0-	3790	3			N	-0-					-0-
01	3937	N	3829	-0-	-108 B	-0-	3829	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2282	-0-	-118 B	-0-	2282	3			N	-0-					-0-
10	2418	N	2294	-0-	-124 B	-0-	2294	3			N	-0-					-0-
11	2310	N	2127	-0-	-183 B	-0-	2127	3			N	-0-					-0-
12	2356	N	2081	-0-	-275 B	-0-	2081	3			N	-0-					-0-
01	2294	N	2080	-0-	-214 B	-0-	2080	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6449	N	6449	-0-	-0-	B	-0-	6449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6360	N	5704	-0-	-656	B	-0-	5704	3			N	-0-					-0-
10	6329	N	6329	-0-	-0-	B	-0-	6329	3			N	-0-					-0-
11	6240	N	5934	-0-	-306	B	-0-	5934	3			N	-0-					-0-
12	5890	N	5632	-0-	-258	B	-0-	5632	3			N	-0-					-0-
01	6324	N	5929	-0-	-395	B	-0-	5929	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

08	6749	N	6749	-0-	-0-	B	-0-	6749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8040	N	6607	-0-	-1433	B	-0-	6607	3			N	-0-					-0-
10	7533	N	3745	-0-	-3788	B	-0-	3745	3			N	-0-					-0-
11	6540	N	6082	-0-	-458	B	-0-	6082	3			N	-0-					-0-
12	6820	N	5838	-0-	-982	B	-0-	5838	3			N	-0-					-0-
*01	6125	N	6125	-0-	-0-	B	-0-	6125	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

08	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1145	-0-	-235	B	-0-	1145	3			N	-0-					-0-
10	1333	N	1132	-0-	-201	B	-0-	1132	3			N	-0-					-0-
11	1230	N	1111	-0-	-119	B	-0-	1111	3			N	-0-					-0-
12	1178	N	1102	-0-	-76	B	-0-	1102	3			N	-0-					-0-
01	1147	N	1132	-0-	-15	B	-0-	1132	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

08	2896	N	2896	-0-	-0-	B	-0-	2896	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3750	N	2150	-0-	-1600	B	-0-	2150	3			N	-0-					-0-
10	3751	N	2107	-0-	-1644	B	-0-	2107	3			N	-0-					-0-
11	2790	N	2064	-0-	-726	B	-0-	2064	3			N	-0-					-0-
12	2681	N	2681	-0-	-0-	B	-0-	2681	3			N	-0-					-0-
*01	3230	N	3230	-0-	-0-	B	-0-	3230	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

08	4957	N	4957	-0-	-0-	B	-0-	4957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4830	N	4573	-0-	-257	B	-0-	4573	3			N	-0-					-0-
10	4929	N	4902	-0-	-27	B	-0-	4902	3			N	-0-					-0-
11	4800	N	4665	-0-	-135	B	-0-	4665	3			N	-0-					-0-
12	4712	N	4698	-0-	-14	B	-0-	4698	3			N	-0-					-0-
01	4898	N	4602	-0-	-296	B	-0-	4602	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

08	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1343	-0-	-67	B	-0-	1343	3			N	-0-					-0-
10	1395	N	1288	-0-	-107	B	-0-	1288	3			N	-0-					-0-
11	1380	N	1272	-0-	-108	B	-0-	1272	3			N	-0-					-0-
12	1395	N	1294	-0-	-101	B	-0-	1294	3			N	-0-					-0-
01	1302	N	1277	-0-	-25	B	-0-	1277	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	#	2709	-0-	-484	B	-6139	2709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6139																		
09	3090	#	1885	-0-	-1205	B	-7344	1885	3			N	-0-					-0-
10	3193	#	1824	-0-	-1369	B	-8713	1824	3			N	-0-					-0-
11	2610	N	1382	-0-	-1228	B	-8713	1382	3			N	-0-					-0-
12	1953	N	2587	-0-	634	B	-8079	2587	3			N	-0-					-0-
01	1829	N	2978	-0-	1149	B	-6930	2978	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6362	N	6362	-0-	-0-	B	-0-	6362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6099	N	6099	-0-	-0-	B	-0-	6099	3			N	-0-					-0-
10	6448	N	5122	-0-	-1326	B	-0-	5122	3			N	-0-					-0-
11	6150	N	5066	-0-	-1084	B	-0-	5066	3			N	-0-					-0-
12	6293	N	5453	-0-	-840	B	-0-	5453	3			N	-0-					-0-
*01	5404	N	5404	-0-	-0-	B	-0-	5404	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5955	N	5955	-0-	-0-	B	-0-	5955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5880	N	5719	-0-	-161	B	-0-	5719	3			N	-0-					-0-
10	5968	N	5968	-0-	-0-	B	-0-	5968	3			N	-0-					-0-
11	5789	N	5789	-0-	-0-	B	-0-	5789	3			N	-0-					-0-
12	5943	N	5943	-0-	-0-	B	-0-	5943	3			N	-0-					-0-
*01	6042	N	6042	-0-	-0-	B	-0-	6042	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
10	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
11	1080	N	983	-0-	-97	B	-0-	983	3			N	-0-					-0-
12	1085	N	985	-0-	-100	B	-0-	985	3			N	-0-					-0-
01	1054	N	984	-0-	-70	B	-0-	984	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3125	N	3125	-0-	-0-	B	-0-	3125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	2996	-0-	-94	B	-0-	2996	3			N	-0-					-0-
10	3069	N	2959	-0-	-110	B	-0-	2959	3			N	-0-					-0-
11	3030	N	2846	-0-	-184	B	-0-	2846	3			N	-0-					-0-
12	3100	N	3059	-0-	-41	B	-0-	3059	3			N	-0-					-0-
*01	3229	N	3229	-0-	-0-	B	-0-	3229	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

08	2442 N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	2520 N	2374	-0-	-146 B	-0-	2374	3			N	-0-					-0-
10	2542 N	2426	-0-	-116 B	-0-	2426	3			N	-0-					-0-
11	2370 N	2154	-0-	-216 B	-0-	2154	3			N	-0-					-0-
12	2449 N	2305	-0-	-144 B	-0-	2305	3			N	-0-					-0-
01	2418 N	2284	-0-	-134 B	-0-	2284	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

08	457 N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	450 N	447	-0-	-3 B	-0-	447	3			N	-0-					-0-
10	443 N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
11	450 N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-
12	465 N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
*01	469 N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

08	4322 N	4322	-0-	-0- B	-0-	4322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	4320 N	4243	-0-	-77 B	-0-	4243	3			N	-0-					-0-
10	4326 N	4326	-0-	-0- B	-0-	4326	3			N	-0-					-0-
11	4170 N	4035	-0-	-135 B	-0-	4035	3			N	-0-					-0-
12	4371 N	3888	-0-	-483 B	-0-	3888	3			N	-0-					-0-
01	4340 N	3996	-0-	-344 B	-0-	3996	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

08	7193 N	7193	-0-	-0- B	-0-	372	1	6821	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	6900 N	6320	-0-	-580 B	-0-	360	1	5960	3	N	-0-					-0-
10	6913 N	6877	-0-	-36 B	-0-	372	1	6505	3	N	-0-					-0-
11	6960 N	6564	-0-	-396 B	-0-	360	1	6204	3	N	-0-					-0-
12	6541 N	6216	-0-	-325 B	-0-	372	1	5844	3	N	-0-					-0-
01	6882 N	6644	-0-	-238 B	-0-	372	1	6272	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

08	2768 N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	2633 N	2633	-0-	-0- B	-0-	2633	3			N	-0-					-0-
10	2484 N	2484	-0-	-0- B	-0-	2484	3			N	-0-					-0-
11	2670 N	2567	-0-	-103 B	-0-	2567	3			N	-0-					-0-
12	2728 N	2490	-0-	-238 B	-0-	2490	3			N	-0-					-0-
*01	2522 N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-
10	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
12	744	N	720	-0-	-24 B	-0-	720	3			N	-0-					-0-
01	806	N	773	-0-	-33 B	-0-	773	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	805	-0-	-5 B	-0-	805	3			N	-0-					-0-
10	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
12	837	N	556	-0-	-281 B	-0-	556	3			N	-0-					-0-
01	806	N	722	-0-	-84 B	-0-	722	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2219	-0-	-121 B	-0-	2219	3			N	-0-					-0-
10	2325	N	2187	-0-	-138 B	-0-	2187	3			N	-0-					-0-
11	2220	N	2102	-0-	-118 B	-0-	2102	3			N	-0-					-0-
12	2294	N	2002	-0-	-292 B	-0-	2002	3			N	-0-					-0-
01	2201	N	1890	-0-	-311 B	-0-	1890	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2156	-0-	-184 B	-0-	2156	3			N	-0-					-0-
10	2302	N	2302	-0-	-0- B	-0-	2302	3			N	-0-					-0-
11	2070	N	1991	-0-	-79 B	-0-	1991	3			N	-0-					-0-
12	2232	N	1900	-0-	-332 B	-0-	1900	3			N	-0-					-0-
01	2294	N	1928	-0-	-366 B	-0-	1928	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
10	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
11	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1341	-0-	-99 B	-0-	1341	3			N	-0-					-0-
10	1457	N	942	-0-	-515 B	-0-	942	3			N	-0-					-0-
11	1410	N	1320	-0-	-90 B	-0-	1320	3			N	-0-					-0-
12	1395	N	1107	-0-	-288 B	-0-	1107	3			N	-0-					-0-
*01	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	551	-0-	-19	B	-0-	551	3			N	-0-					-0-
10	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
11	540	N	528	-0-	-12	B	-0-	528	3			N	-0-					-0-
12	558	N	492	-0-	-66	B	-0-	492	3			N	-0-					-0-
01	558	N	521	-0-	-37	B	-0-	521	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2466	N	2466	-0-	-0-	B	-0-	2466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3480	N	3131	-0-	-349	B	-0-	3131	3			N	-0-					-0-
10	3410	N	3326	-0-	-84	B	-0-	3326	3			N	-0-					-0-
11	3129	N	3129	-0-	-0-	B	-0-	3129	3			N	-0-					-0-
12	3224	N	3128	-0-	-96	B	-0-	3128	3			N	-0-					-0-
01	3317	N	3115	-0-	-202	B	-0-	3115	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4521	N	4521	-0-	-0-	B	-0-	4521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4590	N	4253	-0-	-337	B	-0-	4253	3			N	-0-					-0-
10	4588	N	4369	-0-	-219	B	-0-	4369	3			N	-0-					-0-
11	4380	N	4141	-0-	-239	B	-0-	4141	3			N	-0-					-0-
12	4402	N	4248	-0-	-154	B	-0-	4248	3			N	-0-					-0-
01	4371	N	4208	-0-	-163	B	-0-	4208	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10491	N	10491	-0-	-0- B	-0-	10491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10740	N	10138	-0-	-602 B	-0-	10138	3			N	-0-					-0-
10	11067	N	11026	-0-	-41 B	-0-	11026	3			N	-0-					-0-
11	10364	N	10364	-0-	-0- B	-0-	10364	3			N	-0-					-0-
12	10478	N	9841	-0-	-637 B	-0-	9841	3			N	-0-					-0-
01	11036	N	10181	-0-	-855 B	-0-	10181	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3990	N	3990	-0-	-0- B	-0-	3990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	3673	-0-	-347 B	-0-	3673	3			N	-0-					-0-
10	3844	N	3759	-0-	-85 B	-0-	3759	3			N	-0-					-0-
11	3870	N	3540	-0-	-330 B	-0-	3540	3			N	-0-					-0-
12	3782	N	3442	-0-	-340 B	-0-	3442	3			N	-0-					-0-
01	3751	N	3375	-0-	-376 B	-0-	3375	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2350	-0-	-80 B	-0-	2350	3			N	-0-					-0-
10	2511	N	2399	-0-	-112 B	-0-	2399	3			N	-0-					-0-
11	2400	N	2267	-0-	-133 B	-0-	2267	3			N	-0-					-0-
12	2418	N	2179	-0-	-239 B	-0-	2179	3			N	-0-					-0-
01	2387	N	2089	-0-	-298 B	-0-	2089	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2272	-0-	-128 B	-0-	2272	3			N	-0-					-0-
10	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
11	2370	N	2184	-0-	-186 B	-0-	2184	3			N	-0-					-0-
12	2356	N	2213	-0-	-143 B	-0-	2213	3			N	-0-					-0-
01	2418	N	2251	-0-	-167 B	-0-	2251	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4489	N	4489	-0-	-0- B	-0-	4489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4440	N	4388	-0-	-52 B	-0-	4388	3			N	-0-					-0-
10	4557	N	4378	-0-	-179 B	-0-	4378	3			N	-0-					-0-
11	4350	N	4121	-0-	-229 B	-0-	4121	3			N	-0-					-0-
12	4526	N	4315	-0-	-211 B	-0-	4315	3			N	-0-					-0-
01	4371	N	4076	-0-	-295 B	-0-	4076	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2357	-0-	-133 B	-0-	2357	3			N	-0-					-0-
10	2573	N	2416	-0-	-157 B	-0-	2416	3			N	-0-					-0-
11	2460	N	2276	-0-	-184 B	-0-	2276	3			N	-0-					-0-
12	2449	N	2287	-0-	-162 B	-0-	2287	3			N	-0-					-0-
01	2418	N	2348	-0-	-70 B	-0-	2348	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	N	4898	-0-	-0- B	-0-	4898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4800	N	4566	-0-	-234 B	-0-	4566	3			N	-0-					-0-
10	4740	N	4740	-0-	-0- B	-0-	4740	3			N	-0-					-0-
11	4740	N	4547	-0-	-193 B	-0-	4547	3			N	-0-					-0-
12	4712	N	4389	-0-	-323 B	-0-	4389	3			N	-0-					-0-
01	4743	N	4499	-0-	-244 B	-0-	4499	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1326	-0-	-114 B	-0-	1326	3			N	-0-					-0-
10	1457	N	1402	-0-	-55 B	-0-	1402	3			N	-0-					-0-
11	1350	N	1329	-0-	-21 B	-0-	1329	3			N	-0-					-0-
12	1364	N	1213	-0-	-151 B	-0-	1213	3			N	-0-					-0-
01	1395	N	1289	-0-	-106 B	-0-	1289	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3022	N	3022	-0-	-0- B	-0-	3022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2863	-0-	-107 B	-0-	2863	3			N	-0-					-0-
10	2945	N	2867	-0-	-78 B	-0-	2867	3			N	-0-					-0-
11	2910	N	2588	-0-	-322 B	-0-	2588	3			N	-0-					-0-
12	2945	N	2742	-0-	-203 B	-0-	2742	3			N	-0-					-0-
*01	2908	N	2908	-0-	-0- B	-0-	2908	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1162	-0-	-98 B	-0-	1162	3			N	-0-					-0-
10	1240	N	1015	-0-	-225 B	-0-	1015	3			N	-0-					-0-
11	1170	N	990	-0-	-180 B	-0-	990	3			N	-0-					-0-
12	1209	N	1031	-0-	-178 B	-0-	1031	3			N	-0-					-0-
01	1023	N	1013	-0-	-10 B	-0-	1013	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5256	N	5256	-0-	-0- B	-0-	5256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5010	N	4835	-0-	-175 B	-0-	4835	3			N	-0-					-0-
10	4931	N	4931	-0-	-0- B	-0-	4931	3			N	-0-					-0-
11	5100	N	4597	-0-	-503 B	-0-	4597	3			N	-0-					-0-
12	4991	N	4857	-0-	-134 B	-0-	4857	3			N	-0-					-0-
01	4929	N	4782	-0-	-147 B	-0-	4782	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2146	-0-	-14 B	-0-	2146	3			N	-0-					-0-
10	2232	N	2182	-0-	-50 B	-0-	2182	3			N	-0-					-0-
11	2160	N	2021	-0-	-139 B	-0-	2021	3			N	-0-					-0-
12	2232	N	2025	-0-	-207 B	-0-	2025	3			N	-0-					-0-
01	2170	N	2088	-0-	-82 B	-0-	2088	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4159	N	4159	-0-	-0- B	-0-	4159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	N	3984	-0-	-96 B	-0-	3984	3			N	-0-					-0-
10	4154	N	3916	-0-	-238 B	-0-	3916	3			N	-0-					-0-
11	4020	N	3881	-0-	-139 B	-0-	3881	3			N	-0-					-0-
12	4123	N	3864	-0-	-259 B	-0-	3864	3			N	-0-					-0-
01	3906	N	3826	-0-	-80 B	-0-	3826	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1643	-0-	-757 B	-0-	1643	3			N	-0-					-0-
10	2325	N	2002	-0-	-323 B	-0-	2002	3			N	-0-					-0-
11	1800	N	1657	-0-	-143 B	-0-	1657	3			N	-0-					-0-
12	1705	N	1692	-0-	-13 B	-0-	1692	3			N	-0-					-0-
01	2015	N	1842	-0-	-173 B	-0-	1842	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2933	-0-	-157 B	-0-	2933	3			N	-0-					-0-
10	3162	N	3048	-0-	-114 B	-0-	3048	3			N	-0-					-0-
11	3060	N	2852	-0-	-208 B	-0-	2852	3			N	-0-					-0-
12	3038	N	2849	-0-	-189 B	-0-	2849	3			N	-0-					-0-
01	3038	N	2896	-0-	-142 B	-0-	2896	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1835	-0-	-145 B	-0-	1835	3			N	-0-					-0-
10	2015	N	1868	-0-	-147 B	-0-	1868	3			N	-0-					-0-
11	1920	N	1746	-0-	-174 B	-0-	1746	3			N	-0-					-0-
12	1891	N	1715	-0-	-176 B	-0-	1715	3			N	-0-					-0-
01	1860	N	1635	-0-	-225 B	-0-	1635	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2629	-0-	-192 B	-0-	2629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2540	-0-	-190 B	-0-	2540	3			N	-0-					-0-
10	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					-0-
11	2593	N	2593	-0-	-0- B	-0-	2593	3			N	-0-					-0-
12	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
01	2728	N	2696	-0-	-32 B	-0-	2696	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1473	-0-	-237 B	-0-	1473	3			N	-0-					-0-
10	1705	N	1630	-0-	-75 B	-0-	1630	3			N	-0-					-0-
11	1530	N	1424	-0-	-106 B	-0-	1424	3			N	-0-					-0-
12	1519	N	1436	-0-	-83 B	-0-	1436	3			N	-0-					-0-
01	1643	N	1357	-0-	-286 B	-0-	1357	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	706	-0-	-38 B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	645	-0-	-555 B	-0-	645	3			N	-0-					-0-
10	1085	N	924	-0-	-161 B	-0-	924	3			N	-0-					-0-
11	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
12	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
01	930	N	880	-0-	-50 B	-0-	880	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10788	N	10788	-0-	-0- B	-0-	10788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10710	N	10297	-0-	-413 B	-0-	10297	3			N	-0-					-0-
10	11005	N	9715	-0-	-1290 B	-0-	9715	3			N	-0-					-0-
11	10440	N	10210	-0-	-230 B	-0-	10210	3			N	-0-					-0-
12	10633	N	10384	-0-	-249 B	-0-	10384	3			N	-0-					-0-
*01	9962	N	9962	-0-	-0- B	-0-	9962	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	906	-0-	-114 B	-0-	906	3			N	-0-					-0-
10	1023	N	978	-0-	-45 B	-0-	978	3			N	-0-					-0-
11	900	N	891	-0-	-9 B	-0-	891	3			N	-0-					-0-
12	930	N	924	-0-	-6 B	-0-	924	3			N	-0-					-0-
01	992	N	948	-0-	-44 B	-0-	948	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2892	N	2892	-0-	-0- B	-0-	2892	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2689	-0-	-101 B	-0-	2689	3			N	-0-					-0-
10	2852	N	2647	-0-	-205 B	-0-	2647	3			N	-0-					-0-
11	2790	N	2613	-0-	-177 B	-0-	2613	3			N	-0-					-0-
12	2790	N	2661	-0-	-129 B	-0-	2661	3			N	-0-					-0-
01	2635	N	2556	-0-	-79 B	-0-	2556	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
12	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
01	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1184	-0-	-76	B	-0-	1184	3			N	-0-					-0-
10	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
11	1170	N	243	-0-	-927	B	-0-	243	3			N	-0-					-0-
12	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-
01	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2414	N	2414	-0-	-0-	B	-0-	2414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2310	N	2284	-0-	-26	B	-0-	2284	3			N	-0-					-0-
10	2325	N	2325	-0-	-0-	B	-0-	2325	3			N	-0-					-0-
11	2340	N	2268	-0-	-72	B	-0-	2268	3			N	-0-					-0-
12	2356	N	2311	-0-	-45	B	-0-	2311	3			N	-0-					-0-
01	2325	N	2322	-0-	-3	B	-0-	2322	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1238	-0-	-126	B	-0-	1238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1237	-0-	-53	B	-0-	1237	3			N	-0-					-0-
10	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
11	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
12	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-
*01	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2195	N	2195	-0-	-0-	B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2046	-0-	-294	B	-0-	2046	3			N	-0-					-0-
10	2263	N	2082	-0-	-181	B	-0-	2082	3			N	-0-					-0-
11	2130	N	1990	-0-	-140	B	-0-	1990	3			N	-0-					-0-
12	2108	N	2028	-0-	-80	B	-0-	2028	3			N	-0-					-0-
01	2077	N	2011	-0-	-66	B	-0-	2011	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2793	N	2793	-0-	-0- B	-0-	2793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2658	-0-	-102 B	-0-	2658	3			N	-0-					-0-
10	2821	N	2714	-0-	-107 B	-0-	2714	3			N	-0-					-0-
11	2700	N	2595	-0-	-105 B	-0-	2595	3			N	-0-					-0-
12	2759	N	2656	-0-	-103 B	-0-	2656	3			N	-0-					-0-
01	2728	N	2628	-0-	-100 B	-0-	2628	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2501	-0-	-49 B	-0-	2501	3			N	-0-					-0-
10	2604	N	2553	-0-	-51 B	-0-	2553	3			N	-0-					-0-
11	2490	N	2374	-0-	-116 B	-0-	2374	3			N	-0-					-0-
12	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
01	2542	N	2532	-0-	-10 B	-0-	2532	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	965	-0-	-145 B	-0-	965	3			N	-0-					-0-
10	992	N	944	-0-	-48 B	-0-	944	3			N	-0-					-0-
11	1050	N	876	-0-	-174 B	-0-	876	3			N	-0-					-0-
12	992	N	696	-0-	-296 B	-0-	696	3			N	-0-					-0-
01	930	N	770	-0-	-160 B	-0-	770	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3884	N	3884	-0-	-0- B	-0-	3884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4213	N	4213	-0-	-0- B	-0-	4213	3			N	-0-					-0-
10	3900	N	3900	-0-	-0- B	-0-	3900	3			N	-0-					-0-
11	3750	N	3389	-0-	-361 B	-0-	3389	3			N	-0-					-0-
12	4340	N	3155	-0-	-1185 B	-0-	3155	3			N	-0-					-0-
01	3906	N	3493	-0-	-413 B	-0-	3493	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1646	-0-	-34 B	-0-	1646	3			N	-0-					-0-
10	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
11	1560	N	1291	-0-	-269 B	-0-	1291	3			N	-0-					-0-
12	1705	N	1391	-0-	-314 B	-0-	1391	3			N	-0-					-0-
01	1643	N	1429	-0-	-214 B	-0-	1429	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1138	-0-	-102 B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1196	-0-	-64 B	-0-	1196	3			N	-0-					-0-
10	1271	N	1209	-0-	-62 B	-0-	1209	3			N	-0-					-0-
11	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
12	1240	N	899	-0-	-341 B	-0-	899	3			N	-0-					-0-
01	1209	N	1201	-0-	-8 B	-0-	1201	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	427	-0-	-143 B	-0-	427	3			N	-0-					-0-
10	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-
11	450	N	385	-0-	-65 B	-0-	385	3			N	-0-					-0-
12	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
01	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A253 RRCID -> 246102 COMPL. DATE 11/29/2008 TOTAL DEPTH 3002 PERF. 2637 - 2800

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
CASEY WELL #: 1 RRCID -> 106373 COMPL. DATE 05/09/1983 TOTAL DEPTH 3200 PERF. 2954 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
PLUGGED AND ABANDONED_____ 10/11/2013 - PLUGGED 10-11-2013													

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LIBBY WELL #: 1 RRCID -> 115316 COMPL. DATE 02/01/1985 TOTAL DEPTH 3208 PERF. 3042 - 3126

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PRAIRIE OIL COMPANY //CONT.// 675850
MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	187	-0-	-30 B	-0-	187	5			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	160	-0-	-20 B	-0-	160	5			N	-0-					-0-
10	248	N	192	-0-	-56 B	-0-	192	5			N	-0-					-0-
11	233	N	233	-0-	-0- B	-0-	233	5			N	-0-					-0-
12	155	N	140	-0-	-15 B	-0-	140	5			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	379	-0-	-101 B	-0-	379	3			N	-0-					-0-
10	589	N	293	-0-	-296 B	-0-	293	3			N	-0-					-0-
11	630	N	93	-0-	-537 B	-0-	93	3			N	-0-					-0-
12	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
*01	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					28
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					28
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					28
12	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					28
*01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
10	744	N	724	-0-	-20 B	-0-	724	3			N	-0-					-0-
11	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
12	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
*01	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
11	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
12	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	637	-0-	-23 B	-0-	637	3			N	-0-					-0-
10	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
11	690	N	603	-0-	-87 B	-0-	603	3			N	-0-					-0-
12	651	N	307	-0-	-344 B	-0-	307	3			N	-0-					-0-
01	713	N	604	-0-	-109 B	-0-	604	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
NOEL WELL #: 1 A RRCID -> 125687 COMPL. DATE 05/21/1987 TOTAL DEPTH 2741 PERF. 2490 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	839	-0-	-121 B	-0-	839	3			N	-0-					-0-
10	961	N	879	-0-	-82 B	-0-	879	3			N	-0-					-0-
11	960	N	806	-0-	-154 B	-0-	806	3			N	-0-					-0-
12	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
01	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	330	-0-	-104 B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	317	-0-	-43 B	-0-	317	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
12	341	N	233	-0-	-108 B	-0-	233	3			N	-0-					-0-
01	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2762		4937	-0-	2175 B	6542	4937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6542																	
09	2688		4796	-0-	2108 B	8650	4796	3			N	-0-					-0-
10	4892		4369	-0-	-523 B	8127	4369	3			N	-0-					-0-
11	2928		2235	-0-	-693 B	7434	2235	3			N	-0-					-0-
12	2591		5298	-0-	2707 B	10141	5298	3			N	-0-					-0-
01	2754		4433	-0-	1679 B	11820	4433	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	3403	-0-	489 B	-1010	3403	3			N	-0-					192
09/01 BALANCING DATE STATUS -> -550 CANCELLED UNDERAGE -> -460																	
09	3330	N	3269	-0-	-61 B	-550	3269	3			N	-0-					192
10	3503	N	3252	-0-	-251 B	-550	3252	3			N	-0-					192
11	3300	N	927	-0-	-2373 B	-550	927	3			N	-0-					192
12	3379	N	2945	-0-	-434 B	-550	2945	3			N	-0-					192
01	3255	N	3335	-0-	80 B	-470	3335	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1294	-0-	-101 B	-0-	700	1	594	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1254	N	1254	-0-	-0- B	-0-	700	1	554	3	N	-0-					-0-
10	1395	N	1286	-0-	-109 B	-0-	700	1	586	3	N	-0-					-0-
11	1311	N	1311	-0-	-0- B	-0-	711	1	600	3	N	-0-					-0-
12	1302	N	1205	-0-	-97 B	-0-	605	1	600	3	N	-0-					-0-
*01	1487	N	1487	-0-	-0- B	-0-	787	1	700	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1455	-0-	-15	B	-0-	1455	3			N	-0-					-0-
10	1426	N	1389	-0-	-37	B	-0-	1389	3			N	-0-					-0-
11	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-
12	1519	N	1437	-0-	-82	B	-0-	1437	3			N	-0-					-0-
*01	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	219	-0-	-60	B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	230	-0-	-40	B	-0-	230	3			N	-0-					-0-
10	310	N	223	-0-	-87	B	-0-	223	3			N	-0-					-0-
11	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
12	248	N	188	-0-	-60	B	-0-	188	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1348	-0-	-32	B	-0-	1348	3			N	-0-					-0-
10	1395	N	1209	-0-	-186	B	-0-	1209	3			N	-0-					-0-
11	1380	N	1375	-0-	-5	B	-0-	1375	3			N	-0-					-0-
12	1395	N	1354	-0-	-41	B	-0-	1354	3			N	-0-					-0-
*01	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1427	-0-	-92	B	-0-	1427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1417	N	1417	-0-	-0-	B	-0-	1417	3			N	-0-					-0-
10	1519	N	1400	-0-	-119	B	-0-	1400	3			N	-0-					-0-
11	1380	N	1379	-0-	-1	B	-0-	1379	3			N	-0-					-0-
12	1457	N	1419	-0-	-38	B	-0-	1419	3			N	-0-					-0-
*01	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	550	-0-	-80	B	-0-	550	3			N	-0-					-0-
10	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
11	600	N	520	-0-	-80	B	-0-	520	3			N	-0-					-0-
12	558	N	551	-0-	-7	B	-0-	551	3			N	-0-					-0-
*01	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2538	N	2538	-0-	-0-	B	-0-	2538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2346	N	2346	-0-	-0-	B	-0-	2346	3			N	-0-					-0-
10	2542	N	2464	-0-	-78	B	-0-	2464	3			N	-0-					-0-
11	2460	N	1558	-0-	-902	B	-0-	1558	3			N	-0-					-0-
12	2418	N	1995	-0-	-423	B	-0-	1995	3			N	-0-					-0-
01	2449	N	2232	-0-	-217	B	-0-	2232	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
10	682	N	639	-0-	-43 B	-0-	639	3			N	-0-					-0-
11	630	N	474	-0-	-156 B	-0-	474	3			N	-0-					-0-
12	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
01	651	N	560	-0-	-91 B	-0-	560	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	796	-0-	-723 B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1510	-0-	-50 B	-0-	1510	3			N	-0-					-0-
10	1643	N	1465	-0-	-178 B	-0-	1465	3			N	-0-					-0-
11	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
12	1550	N	1139	-0-	-411 B	-0-	1139	3			N	-0-					-0-
01	1457	N	633	-0-	-824 B	-0-	633	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1665	-0-	-40 B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1597	-0-	-83 B	-0-	1597	3			N	-0-					-0-
10	1829	N	1586	-0-	-243 B	-0-	1586	3			N	-0-					-0-
11	1620	N	1410	-0-	-210 B	-0-	1410	3			N	-0-					-0-
12	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
01	1581	N	1529	-0-	-52 B	-0-	1529	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	N	3745	-0-	-223 B	-0-	3745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	3626	-0-	-94 B	-0-	3626	3			N	-0-					-0-
10	3658	N	2971	-0-	-687 B	-0-	2971	3			N	-0-					-0-
11	3630	N	2893	-0-	-737 B	-0-	2893	3			N	-0-					-0-
12	3751	N	3557	-0-	-194 B	-0-	3557	3			N	-0-					-0-
*01	3439	N	3439	-0-	-0- B	-0-	3439	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1221	-0-	12 B	-42981	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -42981																	
09	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
10	1457	N	1084	-0-	-373 B	-0-	1084	3			N	-0-					-0-
11	1170	N	1059	-0-	-111 B	-0-	1059	3			N	-0-					-0-
12	1271	N	763	-0-	-508 B	-0-	763	3			N	-0-					-0-
01	1085	N	1041	-0-	-44 B	-0-	1041	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	#	520	-0-	-1557 B	-17603	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8830 CANCELLED UNDERAGE -> -8773																	
09	2010	#	636	-0-	-1374 B	-10204	636	3			N	-0-					-0-
10	2077	#	581	-0-	-1496 B	-11700	581	3			N	-0-					-0-
11	510	N	393	-0-	-117 B	-11700	393	3			N	-0-					-0-
12	651	N	346	-0-	-305 B	-11700	346	3			N	-0-					-0-
01	589	N	459	-0-	-130 B	-11700	459	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC //CONT.// 684645
STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2346																		
09	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	13	N	11	-0-	-2	B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
10	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
11	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
12	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
01	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

08	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
10	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
11	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
12	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
01	31	N	8	-0-	-23	B	-0-	8	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

08	1620	N	1620	-0-	-0-	B	-0-	1620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1670	N	1670	-0-	-0-	B	-0-	1670	2			N	-0-					-0-
10	1485	N	1203	-0-	-282	B	-0-	1203	2			N	-0-					-0-
11	1287	N	1287	-0-	-0-	B	-0-	1287	2			N	-0-					-0-
12	1461	N	1461	-0-	-0-	B	-0-	1461	2			N	-0-					-0-
*01	1654	N	1654	-0-	-0-	B	-0-	1654	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

08	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
10	12	N	11	-0-	-1	B	-0-	11	2			N	-0-					-0-
11	30	N	13	-0-	-17	B	-0-	13	2			N	-0-					-0-
12	14	N	8	-0-	-6	B	-0-	8	2			N	-0-					-0-
*01	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

08	2170	N	2170	-0-	-0-	B	-0-	2170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2053	N	2053	-0-	-0-	B	-0-	2053	2			N	-0-					-0-
10	2625	N	2625	-0-	-0-	B	-0-	2625	2			N	-0-					-0-
11	2087	N	2087	-0-	-0-	B	-0-	2087	2			N	-0-					-0-
12	2412	N	2412	-0-	-0-	B	-0-	2412	2			N	-0-					-0-
*01	2093	N	2093	-0-	-0-	B	-0-	2093	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
10	15	N	8	-0-	-7 B	-0-	8	2			N	-0-					-0-
11	15	N	12	-0-	-3 B	-0-	12	2			N	-0-					-0-
12	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
01	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	541	-0-	-99 B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	624	N	370	-0-	-254 B	-0-	370	2			N	-0-					-0-
10	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
11	510	N	40	-0-	-470 B	-0-	40	2			N	-0-					-0-
12	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
*01	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1127	-0-	-20 B	-0-	1127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1087	-0-	-23 B	-0-	1087	2			N	-0-					-0-
10	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
11	1080	N	1062	-0-	-18 B	-0-	1062	2			N	-0-					-0-
12	1116	N	14	-0-	-1102 B	-0-	14	2			N	-0-					-0-
01	1116	N	877	-0-	-239 B	-0-	877	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
10	2635	N	1824	-0-	-811 B	-0-	1824	3			N	-0-					-0-
11	2525	N	2525	-0-	-0- B	-0-	2525	3			N	-0-					-0-
12	2604	N	2380	-0-	-224 B	-0-	2380	3			N	-0-					-0-
*01	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
10	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
11	2199	N	2199	-0-	-0- B	-0-	2199	3			N	-0-					-0-
*12	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
*01	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2565	N	2565	-0-	-0-	B	-0-	2565	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3425	N	3425	-0-	-0-	B	-0-	3425	3		N	-0-			-0-
10	3596	N	2471	-0-	-1125	B	-0-	2471	3		N	-0-			-0-
11	3421	N	3421	-0-	-0-	B	-0-	3421	3		N	-0-			-0-
12	3534	N	3225	-0-	-309	B	-0-	3225	3		N	-0-			-0-
*01	2974	N	2974	-0-	-0-	B	-0-	2974	3		N	-0-			-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

08	110	N	110	-0-	-0-	B	-0-	110	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	118	-0-	-32	B	-0-	118	3		N	-0-			-0-
10	186	N	157	-0-	-29	B	-0-	157	3		N	-0-			-0-
11	136	N	136	-0-	-0-	B	-0-	136	3		N	-0-			-0-
*12	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-			-0-
*01	167	N	167	-0-	-0-	B	-0-	167	3		N	-0-			-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

08	541	N	541	-0-	-0-	B	-0-	541	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	411	N	411	-0-	-0-	B	-0-	411	3		N	-0-			-0-
10	527	N	388	-0-	-139	B	-0-	388	3		N	-0-			-0-
11	510	N	286	-0-	-224	B	-0-	286	3		N	-0-			-0-
12	434	N	169	-0-	-265	B	-0-	169	3		N	-0-			-0-
01	403	N	307	-0-	-96	B	-0-	307	3		N	-0-			-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	134	N	134	-0-	-0-	B	-0-	134	3		N	-0-			-0-
10	332	N	332	-0-	-0-	B	-0-	332	3		N	-0-			-0-
11	407	N	407	-0-	-0-	B	-0-	407	3		N	-0-			-0-
*12	421	N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
01	341	N	265	-0-	-76	B	-0-	265	3		N	-0-			-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

08 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
11 14B DENY		NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

08	253	N	253	-0-	-0-	B	-0-	253	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	79	N	79	-0-	-0-	B	-0-	79	3		N	-0-			-0-
10	248	N	194	-0-	-54	B	-0-	194	3		N	-0-			-0-
11	240	N	223	-0-	-17	B	-0-	223	3		N	-0-			-0-
*12	179	N	179	-0-	-0-	B	-0-	179	3		N	-0-			-0-
01	186	N	100	-0-	-86	B	-0-	100	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
10	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
11	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
*12	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
*01	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-

VOLMERT, NORTH WELL #: 15G RRCID -> 138750 COMPL. DATE 05/01/1991 TOTAL DEPTH 3281 PERF. 3238 - 3281

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEOPOLD, M. B. WELL #: 1 RRCID -> 141763 COMPL. DATE 03/20/1992 TOTAL DEPTH 3291 PERF. 3180 - 3291

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

08	3490	N	3490	-0-	-0-	B	-0-	3490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3069	N	3069	-0-	-0-	B	-0-	3069	3			N	-0-					-0-
10	3072	N	3072	-0-	-0-	B	-0-	3072	3			N	-0-					-0-
11	3390	N	2872	-0-	-518	B	-0-	2872	3			N	-0-					-0-
12	3162	N	2904	-0-	-258	B	-0-	2904	3			N	-0-					-0-
01	3069	N	2867	-0-	-202	B	-0-	2867	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

08	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

08	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
10	1882	N	1882	-0-	-0-	B	-0-	1882	3			N	-0-					-0-
11	1760	N	1760	-0-	-0-	B	-0-	1760	3			N	-0-					-0-
*12	1780	N	1780	-0-	-0-	B	-0-	1780	3			N	-0-					-0-
*01	1756	N	1756	-0-	-0-	B	-0-	1756	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-		-0-	B	-0-	566	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	557	N	557	-0-		-0-	B	-0-	557	3			N	-0-				-0-
10	744	N	308	-0-		-436	B	-0-	308	3			N	-0-				-0-
11	540	N	455	-0-		-85	B	-0-	455	3			N	-0-				-0-
12	589	N	193	-0-		-396	B	-0-	193	3			N	-0-				-0-
*01	343	N	343	-0-		-0-	B	-0-	343	3			N	-0-				-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-		-0-	B	-0-	185	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	402	N	402	-0-		-0-	B	-0-	402	3			N	-0-				-0-
10	493	N	493	-0-		-0-	B	-0-	493	3			N	-0-				-0-
11	463	N	463	-0-		-0-	B	-0-	463	3			N	-0-				-0-
12	403	N	319	-0-		-84	B	-0-	319	3			N	-0-				-0-
01	496	N	439	-0-		-57	B	-0-	439	3			N	-0-				-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1793	N	1793	-0-		-0-	B	-0-	1793	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1582	N	1582	-0-		-0-	B	-0-	1582	3			N	-0-				-0-
10	1355	N	1355	-0-		-0-	B	-0-	1355	3			N	-0-				-0-
11	1783	N	1783	-0-		-0-	B	-0-	1783	3			N	-0-				-0-
12	1643	N	1582	-0-		-61	B	-0-	1582	3			N	-0-				-0-
*01	1410	N	1410	-0-		-0-	B	-0-	1410	3			N	-0-				-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-		-0-	B	-0-	289	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	378	N	378	-0-		-0-	B	-0-	378	3			N	-0-				-0-
10	310	N	263	-0-		-47	B	-0-	263	3			N	-0-				-0-
11	378	N	378	-0-		-0-	B	-0-	378	3			N	-0-				-0-
12	403	N	324	-0-		-79	B	-0-	324	3			N	-0-				-0-
*01	381	N	381	-0-		-0-	B	-0-	381	3			N	-0-				-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-		-0-	B	-0-	422	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	403	-0-		-77	B	-0-	403	2			N	-0-				-0-
10	440	N	440	-0-		-0-	B	-0-	440	2			N	-0-				-0-
11	376	N	376	-0-		-0-	B	-0-	376	2			N	-0-				-0-
12	403	N	288	-0-		-115	B	-0-	288	2			N	-0-				-0-
01	434	N	322	-0-		-112	B	-0-	322	2			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

08	307	N	307	-0-	-0-	B	-0-	307	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	388	N	388	-0-	-0-	B	-0-	388	2	N	-0-			-0-
10	0	N	354	-0-	354	B	354	354	2	N	-0-			-0-
11	0	N	77	-0-	77	B	431	77	2	N	-0-			-0-
12	0	N	1	-0-	1	B	432	1	2	N	-0-			-0-
01	0	N	1040	-0-	1040	B	1472	1040	2	N	-0-			-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

08	714	N	714	-0-	-0-	B	-0-	714	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	602	N	602	-0-	-0-	B	-0-	602	2	N	-0-			-0-
10	0	N	669	-0-	669	B	669	669	2	N	-0-			-0-
11	0	N	735	-0-	735	B	1404	735	2	N	-0-			-0-
12	0	N	738	-0-	738	B	2142	738	2	N	-0-			-0-
01	0	N	583	-0-	583	B	2725	583	2	N	-0-			-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

08	1104	N	1104	-0-	-0-	B	-0-	1104	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1590	N	1482	-0-	-108	B	-0-	1482	2	N	-0-			-0-
10	0	N	992	-0-	992	B	992	992	2	N	-0-			-0-
11	0	N	1813	-0-	1813	B	2805	1813	2	N	-0-			-0-
12	0	N	964	-0-	964	B	3769	964	2	N	-0-			-0-
01	0	N	1487	-0-	1487	B	5256	1487	2	N	-0-			-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

08	568	N	568	-0-	-0-	B	-0-	568	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	196	N	196	-0-	-0-	B	-0-	196	2	N	-0-			-0-
10	0	N	454	-0-	454	B	454	454	2	N	-0-			-0-
11	0	N	565	-0-	565	B	1019	565	2	N	-0-			-0-
12	0	N	702	-0-	702	B	1721	702	2	N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	1721			N	-0-			-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

08	465	N	459	-0-	-6	B	-0-	459	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	464	N	464	-0-	-0-	B	-0-	464	2	N	-0-			-0-
10	0	N	490	-0-	490	B	490	490	2	N	-0-			-0-
11	0	N	508	-0-	508	B	998	508	2	N	-0-			-0-
12	0	N	480	-0-	480	B	1478	480	2	N	-0-			-0-
01	0	N	411	-0-	411	B	1889	411	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	634	-0-	-17 B	-0-	634	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
10	0	N	763	-0-	763 B	763	763	2			N	-0-					-0-
11	0	N	744	-0-	744 B	1507	744	2			N	-0-					-0-
12	0	N	763	-0-	763 B	2270	763	2			N	-0-					-0-
01	0	N	639	-0-	639 B	2909	639	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
10	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
11	300	N	242	-0-	-58 B	-0-	242	2			N	-0-					-0-
12	279	N	224	-0-	-55 B	-0-	224	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					-0-
10	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
11	1339	N	1339	-0-	-0- B	-0-	1339	2			N	-0-					-0-
12	1333	N	1332	-0-	-1 B	-0-	1332	2			N	-0-					-0-
01	1426	N	1336	-0-	-90 B	-0-	1336	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	77	-0-	-171 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
*01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	86	-0-	-69 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	119	-0-	-31 B	-0-	119	2			N	-0-					-0-
10	DLQ G-10		120	-0-	120 B	120	120	2			N	-0-					-0-
11	DLQ G-10		157	-0-	157 B	277	157	2			N	-0-					-0-
12	DLQ G-10		142	-0-	142 B	419	142	2			N	-0-					-0-
01	DLQ G-10		104	-0-	104 B	523	104	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	109	-0-	-41 B	-0-	109	2			N	-0-					-0-
10	310	N	134	-0-	-176 B	-0-	134	2			N	-0-					-0-
11	690	N	153	-0-	-537 B	-0-	153	2			N	-0-					-0-
12	124	N	33	-0-	-91 B	-0-	33	2			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	#	1109	-0-	-2146 B	-26916	1109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -13143 CANCELLED UNDERAGE -> -13773																	
09	1050	N	869	-0-	-181 B	-13143	869	2			N	-0-					-0-
10	1116	N	940	-0-	-176 B	-13143	940	2			N	-0-					-0-
11	1080	N	900	-0-	-180 B	-13143	900	2			N	-0-					-0-
12	899	N	982	-0-	83 B	-13060	982	2			N	-0-					-0-
01	930	N	1027	-0-	97 B	-12963	1027	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
10	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
11	150	N	79	-0-	-71 B	-0-	79	3			N	-0-					-0-
12	124	N	60	-0-	-64 B	-0-	60	3			N	-0-					-0-
01	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
10	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
11	150	N	79	-0-	-71 B	-0-	79	3			N	-0-					-0-
12	124	N	60	-0-	-64 B	-0-	60	3			N	-0-					-0-
01	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
10	372	N	290	-0-	-82 B	-0-	290	2			N	-0-					-0-
11	349	N	228	-0-	-121 B	-0-	228	2			N	-0-					-0-
12	300	N	172	-0-	-128 B	-0-	172	2			N	-0-					-0-
01	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0- B	-0-	679	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
11	660	N	507	-0-	-153 B	-0-	507	2			N	-0-					-0-
12	611	N	392	-0-	-219 B	-0-	392	2			N	-0-					-0-
*01	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279 N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	293 N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
10	259 N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
11	270 N	26	-0-	-244	B	-0-	26	2			N	-0-					-0-
12	310 N	231	-0-	-79	B	-0-	231	2			N	-0-					-0-
*01	236 N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	403 N	359	-0-	-44	B	-0-	359	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	390 N	304	-0-	-86	B	-0-	304	2			Y	-0-					-0-
10	DLQ G-10	34	-0-	34	B	34	34	2			Y	-0-					-0-
11	DLQ G-10	84	-0-	84	B	118	84	2			Y	-0-					-0-
12	DLQ G-10	47	-0-	47	B	165	47	2			Y	-0-					-0-
01	DLQ G-10	58	-0-	58	B	223	58	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

JOHNSON J WELL #: 2 RRCID -> 024964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	762 N	762	-0-	-0- B	-0-	762	2		Y	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	746 N	746	-0-	-0- B	-0-	746	2		Y	-0-			-0-
10	DLQ G-10	626	-0-	626 B	626	626	2		Y	-0-			-0-
11	DLQ G-10	594	-0-	594 B	1220	594	2		Y	-0-			-0-
12	DLQ G-10	589	-0-	589 B	1809	589	2		Y	-0-			-0-
01	DLQ G-10	636	-0-	636 B	2445	636	2		Y	-0-			-0-

MCMANN WELL #: 2 RRCID -> 025038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
11	399	N	225	-0-	-174 B	-0-	225	2			N	-0-					-0-
12	355	N	189	-0-	-166 B	-0-	189	2			N	-0-					-0-
*01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
11	397	N	395	-0-	-2 B	-0-	395	2			N	-0-					-0-
12	348	N	111	-0-	-237 B	-0-	111	2			N	-0-					-0-
*01	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
11	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
*12	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
*01	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	208	-0-	-102 B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	198	-0-	-104 B	-0-	198	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	210	N	106	-0-	-104 B	-0-	106	2			N	-0-					-0-
12	217	N	89	-0-	-128 B	-0-	89	2			N	-0-					-0-
*01	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
10	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
11	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
*12	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
*01	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
10	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					-0-
11	1080	N	830	-0-	-250 B	-0-	830	2			N	-0-					-0-
12	1333	N	481	-0-	-852 B	-0-	481	2			N	-0-					-0-
*01	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	S	365	-0-	-12 B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	S	257	-0-	-110 B	-0-	257	2			N	-0-					-0-
10	279	S	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
11	485	S	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
12	279	S	177	-0-	-102 B	-0-	177	2			N	-0-					-0-
*01	224	S	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
11	330	N	227	-0-	-103 B	-0-	227	2			N	-0-					-0-
*12	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
*01	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
10	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-
11	1050	N	804	-0-	-246 B	-0-	804	2			N	-0-					-0-
12	1271	N	466	-0-	-805 B	-0-	466	2			N	-0-					-0-
*01	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0- B	-0-	616	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	670	N	670	-0-	-0- B	-0-	670	2			Y	-0-					-0-
10	671	N	671	-0-	-0- B	-0-	671	2			Y	-0-					-0-
11	600	N	572	-0-	-28 B	-0-	572	2			Y	-0-					-0-
*12	704	N	704	-0-	-0- B	-0-	704	2			Y	-0-					-0-
*01	682	N	682	-0-	-0- B	-0-	682	2			Y	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1180	-0-	-897 B	-0-	1180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1748	-0-	-142 B	-0-	1748	2			N	-0-					-0-
10	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-
11	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
12	1798	N	1694	-0-	-104 B	-0-	1694	2			N	-0-					-0-
*01	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	600	N	599	-0-	-1 B	-0-	599	2			N	-0-					-0-
10	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
11	600	N	535	-0-	-65 B	-0-	535	2			N	-0-					-0-
12	620	N	577	-0-	-43 B	-0-	577	2			N	-0-					-0-
*01	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1194	N	1194	-0-	-0- B	-0-	1194	2			Y	-0-					10
09/01 BALANCING DATE STATUS ->			-0-														
09	1132	N	1132	-0-	-0- B	-0-	1132	2			Y	-0-					10
10	DLQ G-10		1141	-0-	1141 B	1141	1109	2	32	9	Y	29	32	1			7
11	DLQ G-10		1066	-0-	1066 B	2207	1052	2	14	9	Y	13					20
12	DLQ G-10		1095	-0-	1095 B	3302	1095	2			Y	-0-					20
*01	1900	N	1067	-0-	-833 B	2469	1067	2			Y	-0-					20

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	915	N	915	-0-	-0- B	-0-	904	2	11	9	Y	10	40	1			16
09/01 BALANCING DATE STATUS ->			-0-														
09	960	N	862	-0-	-98 B	-0-	862	2			Y	-0-					16
10	895	N	895	-0-	-0- B	-0-	869	2	26	9	Y	24	32	1			8
11	900	N	832	-0-	-68 B	-0-	829	2	3	9	Y	3					11
12	899	N	876	-0-	-23 B	-0-	841	2	35	9	Y	32	34	1			9
*01	868	N	868	-0-	-0- B	-0-	838	2	30	9	Y	27	30	1			6

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	988	-0-	-1802 B	-0-	988	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1380	N	945	-0-	-435 B	-0-	945	2			Y	-0-					-0-
10	DLQ G-10		670	-0-	670 B	670	670	2			Y	-0-					-0-
11	DLQ G-10		198	-0-	198 B	868	198	2			Y	-0-					-0-
12	DLQ G-10		218	-0-	218 B	1086	218	2			Y	-0-					-0-
01	DLQ G-10		249	-0-	249 B	1335	249	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1198	N	1198	-0-	-0- B	-0-	1184	2	14	9	Y	13	42	1			15
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1100	-0-	-10 B	-0-	1100	2			Y	-0-					15
10	1090	N	1090	-0-	-0- B	-0-	1090	2			Y	-0-					15
11	993	N	993	-0-	-0- B	-0-	990	2	3	9	Y	3					18
12	1147	N	1142	-0-	-5 B	-0-	1108	2	34	9	Y	31	40	1			9
*01	1113	N	1113	-0-	-0- B	-0-	1081	2	32	9	Y	29	32	1			6

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	38	-0-	-179 B	-0-	38	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	48	-0-	-162 B	-0-	48	2			Y	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	2			Y	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			Y	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	2			Y	-0-					-0-
*01	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	46	-0-	-47 B	-0-	46	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	DLQ G-10		164	-0-	164 B	164	164	2			Y	-0-					-0-
12	DLQ G-10		50	-0-	50 B	214	50	2			Y	-0-					-0-
*01	255	N	41	-0-	-214 B	-0-	41	2			Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0- B	-0-	704	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	602	-0-	-58 B	-0-	602	2			Y	-0-					-0-
10	DLQ G-10		605	-0-	605 B	605	605	2			Y	-0-					-0-
11	DLQ G-10		540	-0-	540 B	1145	540	2			Y	-0-					-0-
12	DLQ G-10		563	-0-	563 B	1708	563	3			Y	-0-					-0-
*01	1900	N	569	-0-	-1331 B	377	569	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1657	N	1657	-0-	-0- B	-0-	1642	2	15	9	Y	14	50	1			18
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1544	-0-	-136 B	-0-	1544	2			Y	-0-					18
10	DLQ G-10		1556	-0-	1556 B	1556	1460	2	96	9	Y	87	96	1			9
11	DLQ G-10		1418	-0-	1418 B	2974	1401	2	17	9	Y	15					24
12	DLQ G-10		1359	-0-	1359 B	4333	1278	2	81	9	Y	74	90	1			8
01	DLQ G-10		1449	-0-	1449 B	5782	1353	2	96	9	Y	87	90	1			5

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4964	N	4964	-0-	-0- B	-0-	4844	2	120	9	Y	109	346	1			151
09/01 BALANCING DATE STATUS -> -0-																	
09	5488	N	5488	-0-	-0- B	-0-	4840	2	648	9	Y	589	357	1			383
10	DLQ G-10		4902	-0-	4902 B	4902	4553	2	349	9	Y	317	359	1			341
11	DLQ G-10		4818	-0-	4818 B	9720	4544	2	274	9	Y	249	365	1			225
12	DLQ G-10		5226	-0-	5226 B	14946	4816	2	410	9	Y	373	364	1			234
*01	8690	N	5076	-0-	-3614 B	11332	4690	2	386	9	Y	351	370	1			215

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

08	1006	N	1006	-0-	-0-	B	-0-	1006	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	979	N	979	-0-	-0-	B	-0-	979	2			Y	-0-					-0-
10	DLQ G-10		968	-0-	968	B	968	968	2			Y	-0-					-0-
11	DLQ G-10		918	-0-	918	B	1886	918	2			Y	-0-					-0-
12	DLQ G-10		917	-0-	917	B	2803	917	2			Y	-0-					-0-
*01	1900	N	871	-0-	-1029	B	1774	871	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

08	605	N	605	-0-	-0-	B	-0-	605	2			Y	-0-					10
09/01 BALANCING DATE STATUS ->			-0-															
09	750	N	585	-0-	-165	B	-0-	585	2			Y	-0-					10
10	DLQ G-10		566	-0-	566	B	566	566	2			Y	-0-					10
11	DLQ G-10		755	-0-	755	B	1321	755	2			Y	-0-					10
12	DLQ G-10		470	-0-	470	B	1791	470	2			Y	-0-					10
*01	1900	N	524	-0-	-1376	B	415	524	2			Y	-0-					10

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

08	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					31
09/01 BALANCING DATE STATUS ->			-0-															
09	300	N	8	-0-	-292	B	-0-	8	2			N	-0-					31
10	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					31
11	150	N	31	-0-	-119	B	-0-	31	2			N	-0-					31
*12	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					31
*01	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					31

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

08	124	N	148	-0-	24	B	-214	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-214															
09	150	N	131	-0-	-19	B	-214	131	2			N	-0-					-0-
10	0	N	139	-0-	139	B	-75	139	2			N	-0-					-0-
11	150	N	76	-0-	-74	B	-75	76	2			N	-0-					-0-
12	124	N	119	-0-	-5	B	-75	119	2			N	-0-					-0-
*01	39	N	114	-0-	75	B	-0-	114	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

08	T. A.		1351	-0-	1351	B	2958	1336	2	15	9	Y	14	43	1			17
09/01 BALANCING DATE STATUS ->			2958															
09	0	N	1390	-0-	1390	B	4348	1390	2			Y	-0-					17
10	0	N	1352	-0-	1352	B	5700	1326	2	26	9	Y	24	32	1			9
11	0	N	1370	-0-	1370	B	7070	1335	2	35	9	Y	32	32	1			9
12	0		1440	-0-	1440	B	8510	1396	2	44	9	Y	40	34	1			15
*01	3100	N	1307	-0-	-1793	B	6717	1279	2	28	9	Y	25	30	1			10

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1377	N	1377	-0-	-0- B	-0-	1377	2			Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																	
09	1356	N	1356	-0-	-0- B	-0-	1356	2			Y	-0-					10
10	1321	N	1321	-0-	-0- B	-0-	1321	2			Y	-0-					10
11	1320	N	1277	-0-	-43 B	-0-	1277	2			Y	-0-					10
12	1395	N	1286	-0-	-109 B	-0-	1286	2			Y	-0-					10
*01	1205	N	1205	-0-	-0- B	-0-	1205	2			Y	-0-					10

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4610	N	4610	-0-	-0- B	-0-	4610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4050	N	3280	-0-	-770 B	-0-	3280	2			N	-0-					-0-
10	4879	N	4879	-0-	-0- B	-0-	4879	2			N	-0-					-0-
11	3145	N	4324	-0-	1179 B	1179	4324	2			N	-0-					-0-
12	2751	N	4220	-0-	1469 B	2648	4220	2			N	-0-					-0-
01	2949	N	4105	-0-	1156 B	3804	4105	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
10	899	N	807	-0-	-92 B	-0-	807	2			N	-0-					-0-
11	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
12	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
*01	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
10	527	N	480	-0-	-47 B	-0-	480	2			N	-0-					-0-
11	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
*01	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
10	961	N	887	-0-	-74 B	-0-	887	2			N	-0-					-0-
11	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
12	930	N	794	-0-	-136 B	-0-	794	2			N	-0-					-0-
*01	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1721	N	1721	-0-	-0- B	-0-	1721	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1638	-0-	-12 B	-0-	1638	2			N	-0-					-0-
10	1767	N	1640	-0-	-127 B	-0-	1640	2			N	-0-					-0-
11	1758	N	1758	-0-	-0- B	-0-	1758	2			N	-0-					-0-
12	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
*01	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	831	-0-	-37	B	-0-	831	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-
10	890	N	890	-0-	-0-	B	-0-	890	2			N	-0-					-0-
11	842	N	842	-0-	-0-	B	-0-	842	2			N	-0-					-0-
12	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
01	899	N	866	-0-	-33	B	-0-	866	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	838	-0-	-154	B	-0-	838	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	771	-0-	-69	B	-0-	771	2			N	-0-					-0-
10	905	N	905	-0-	-0-	B	-0-	905	2			N	-0-					-0-
11	857	N	857	-0-	-0-	B	-0-	857	2			N	-0-					-0-
12	806	N	791	-0-	-15	B	-0-	791	2			N	-0-					-0-
01	899	N	788	-0-	-111	B	-0-	788	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	B	-0-	984	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	969	N	969	-0-	-0-	B	-0-	969	2			N	-0-					-0-
10	961	N	940	-0-	-21	B	-0-	940	2			N	-0-					-0-
11	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					-0-
12	992	N	906	-0-	-86	B	-0-	906	2			N	-0-					-0-
*01	991	N	991	-0-	-0-	B	-0-	991	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
10	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
11	180	N	146	-0-	-34	B	-0-	146	2			N	-0-					-0-
12	186	N	109	-0-	-77	B	-0-	109	2			N	-0-					-0-
01	186	N	87	-0-	-99	B	-0-	87	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	387	-0-	-3	B	-0-	387	2			N	-0-					-0-
10	403	N	399	-0-	-4	B	-0-	399	2			N	-0-					-0-
11	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
12	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
*01	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1681	N	1681	-0-	-0-	B	-0-	1681	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1628	-0-	-22	B	-0-	1628	2			N	-0-					-0-
10	1705	N	1671	-0-	-34	B	-0-	1671	2			N	-0-					-0-
11	1669	N	1669	-0-	-0-	B	-0-	1669	2			N	-0-					-0-
12	1737	N	1737	-0-	-0-	B	-0-	1737	2			N	-0-					-0-
*01	1735	N	1735	-0-	-0-	B	-0-	1735	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	872	-0-	-28 B	-0-	872	2			N	-0-					-0-
10	930	N	896	-0-	-34 B	-0-	896	2			N	-0-					-0-
11	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
12	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
*01	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
11	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
12	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
*01	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	472	-0-	-38 B	-0-	472	2			N	-0-					-0-
10	527	N	503	-0-	-24 B	-0-	503	2			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
12	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
*01	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
10	1612	N	1591	-0-	-21 B	-0-	1591	2			N	-0-					-0-
11	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-
12	1610	N	1610	-0-	-0- B	-0-	1610	2			N	-0-					-0-
*01	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1257	-0-	-3 B	-0-	1257	2			N	-0-					-0-
10	1333	N	1272	-0-	-61 B	-0-	1272	2			N	-0-					-0-
11	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
12	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
*01	1353	N	1353	-0-	-0- B	-0-	1353	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	129	-0-	-243 B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	130	-0-	-230 B	-0-	130	2			N	-0-					-0-
10	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
11	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
12	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
*01	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1565	N	1565	-0-	-0-	B	-0-	1565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1477	-0-	-23	B	-0-	1477	2			N	-0-					-0-
10	1612	N	1514	-0-	-98	B	-0-	1514	2			N	-0-					-0-
11	1542	N	1542	-0-	-0-	B	-0-	1542	2			N	-0-					-0-
12	1530	N	1530	-0-	-0-	B	-0-	1530	2			N	-0-					-0-
01	1519	N	1444	-0-	-75	B	-0-	1444	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1005	N	1005	-0-	-0-	B	-0-	1005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	919	-0-	-41	B	-0-	919	2			N	-0-					-0-
10	1054	N	946	-0-	-108	B	-0-	946	2			N	-0-					-0-
11	993	N	993	-0-	-0-	B	-0-	993	2			N	-0-					-0-
12	1008	N	1008	-0-	-0-	B	-0-	1008	2			N	-0-					-0-
*01	1004	N	1004	-0-	-0-	B	-0-	1004	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	606	-0-	-54	B	-0-	606	2			N	-0-					-0-
10	713	N	631	-0-	-82	B	-0-	631	2			N	-0-					-0-
11	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
12	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
*01	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1420	N	1420	-0-	-0-	B	-0-	1420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1328	-0-	-112	B	-0-	1328	2			N	-0-					-0-
10	1457	N	1365	-0-	-92	B	-0-	1365	2			N	-0-					-0-
11	1442	N	1442	-0-	-0-	B	-0-	1442	2			N	-0-					-0-
12	1399	N	1399	-0-	-0-	B	-0-	1399	2			N	-0-					-0-
*01	1437	N	1437	-0-	-0-	B	-0-	1437	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1032	N	1032	-0-	-0-	B	-0-	1032	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	964	-0-	-26	B	-0-	964	2			N	-0-					-0-
10	1054	N	952	-0-	-102	B	-0-	952	2			N	-0-					-0-
11	1008	N	1008	-0-	-0-	B	-0-	1008	2			N	-0-					-0-
12	1037	N	1037	-0-	-0-	B	-0-	1037	2			N	-0-					-0-
*01	1005	N	1005	-0-	-0-	B	-0-	1005	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
10	310	N	295	-0-	-15	B	-0-	295	2			N	-0-					-0-
11	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
12	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
*01	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	B	-0-	590	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	563	-0-	-7	B	-0-	563	2			N	-0-					-0-
10	620	N	566	-0-	-54	B	-0-	566	2			N	-0-					-0-
11	570	N	561	-0-	-9	B	-0-	561	2			N	-0-					-0-
12	589	N	488	-0-	-101	B	-0-	488	2			N	-0-					-0-
01	558	N	479	-0-	-79	B	-0-	479	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
10	775	N	721	-0-	-54	B	-0-	721	2			N	-0-					-0-
11	750	N	747	-0-	-3	B	-0-	747	2			N	-0-					-0-
12	775	N	747	-0-	-28	B	-0-	747	2			N	-0-					-0-
*01	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2051	N	2051	-0-	-0-	B	-0-	2051	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1983	N	1983	-0-	-0-	B	-0-	1983	2			N	-0-					-0-
10	2077	N	2021	-0-	-56	B	-0-	2021	2			N	-0-					-0-
11	2024	N	2024	-0-	-0-	B	-0-	2024	2			N	-0-					-0-
12	2091	N	2091	-0-	-0-	B	-0-	2091	2			N	-0-					-0-
*01	2099	N	2099	-0-	-0-	B	-0-	2099	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
10	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
11	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
12	341	N	296	-0-	-45	B	-0-	296	2			N	-0-					-0-
01	310	N	294	-0-	-16	B	-0-	294	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
10	279	N	265	-0-	-14	B	-0-	265	2			N	-0-					-0-
11	270	N	253	-0-	-17	B	-0-	253	2			N	-0-					-0-
12	279	N	233	-0-	-46	B	-0-	233	2			N	-0-					-0-
01	279	N	249	-0-	-30	B	-0-	249	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
10	341	N	315	-0-	-26	B	-0-	315	2			N	-0-					-0-
11	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
12	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
*01	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
11	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
12	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
*01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-
10	1395	N	1333	-0-	-62 B	-0-	1333	2			N	-0-					-0-
11	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
12	1426	N	1284	-0-	-142 B	-0-	1284	2			N	-0-					-0-
*01	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1584	N	1584	-0-	-0- B	-0-	1584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1408	-0-	-212 B	-0-	1408	2			N	-0-					-0-
10	1674	N	1332	-0-	-342 B	-0-	1332	2			N	-0-					-0-
11	1530	N	1445	-0-	-85 B	-0-	1445	2			N	-0-					-0-
12	1457	N	1218	-0-	-239 B	-0-	1218	2			N	-0-					-0-
01	1333	N	710	-0-	-623 B	-0-	710	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-
10	1426	N	1356	-0-	-70 B	-0-	1356	2			N	-0-					-0-
11	1419	N	1419	-0-	-0- B	-0-	1419	2			N	-0-					-0-
12	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
*01	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
10	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
11	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
12	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
*01	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1224	-0-	-36 B	-0-	1224	2			N	-0-					-0-
10	1333	N	1219	-0-	-114 B	-0-	1219	2			N	-0-					-0-
11	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
12	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
*01	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
10	930	N	893	-0-	-37 B	-0-	893	2			N	-0-					-0-
11	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
12	899	N	894	-0-	-5 B	-0-	894	2			N	-0-					-0-
01	899	N	897	-0-	-2 B	-0-	897	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	705	-0-	-15 B	-0-	705	2			N	-0-					-0-
10	775	N	725	-0-	-50 B	-0-	725	2			N	-0-					-0-
11	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
12	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
01	713	N	683	-0-	-30 B	-0-	683	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
10	837	N	770	-0-	-67 B	-0-	770	2			N	-0-					-0-
11	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
12	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-
*01	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
10	651	N	599	-0-	-52 B	-0-	599	2			N	-0-					-0-
11	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
12	620	N	600	-0-	-20 B	-0-	600	2			N	-0-					-0-
*01	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0- B	-0-	9 1 9	1	444	2	N	1					63
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	429	-0-	-21 B	-0-	9 1 9	1	419	2	N	1					64
10	465	N	455	-0-	-10 B	-0-	9 1 9	1	445	2	N	1					65
11	455	N	455	-0-	-0- B	-0-	9 1 9	1	445	2	N	1					66
12	443	N	443	-0-	-0- B	-0-	9 1 9	1	433	2	N	1					67
01	465	N	447	-0-	-18 B	-0-	9 1 9	1	437	2	N	1					68

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1086	-0-	-24 B	-0-	1086	2			N	-0-					-0-
10	1178	N	1109	-0-	-69 B	-0-	1109	2			N	-0-					-0-
11	1110	N	1088	-0-	-22 B	-0-	1088	2			N	-0-					-0-
12	1116	N	1079	-0-	-37 B	-0-	1079	2			N	-0-					-0-
01	1116	N	1077	-0-	-39 B	-0-	1077	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	807	-0-	-33 B	-0-	807	2			N	-0-					-0-
10	899	N	837	-0-	-62 B	-0-	837	2			N	-0-					-0-
11	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
12	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
*01	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	701	-0-	-49 B	-0-	701	2			N	-0-					-0-
10	775	N	723	-0-	-52 B	-0-	723	2			N	-0-					-0-
11	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
12	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
*01	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	574	-0-	-46 B	-0-	568	2	6	9	Y	5					64
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	536	-0-	-94 B	-0-	530	2	6	9	Y	5					69
10	651	N	555	-0-	-96 B	-0-	549	2	6	9	Y	5					74
11	570	N	551	-0-	-19 B	-0-	545	2	6	9	Y	5					79
12	558	N	476	-0-	-82 B	-0-	470	2	6	9	Y	5					84
01	558	N	512	-0-	-46 B	-0-	506	2	6	9	Y	5					89

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2283	N	2283	-0-	-0- B	-0-	2283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2170	-0-	-20 B	-0-	2170	2			N	-0-					-0-
10	2325	N	2194	-0-	-131 B	-0-	2194	2			N	-0-					-0-
11	2220	N	2209	-0-	-11 B	-0-	2209	2			N	-0-					-0-
12	2232	N	2215	-0-	-17 B	-0-	2215	2			N	-0-					-0-
01	2201	N	2148	-0-	-53 B	-0-	2148	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
12	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
*01	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3855	N	3855	-0-	-0- B	-0-	3855	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	3711	-0-	-9 B	-0-	3711	2			N	-0-					-0-
10	3937	N	3724	-0-	-213 B	-0-	3724	2			N	-0-					-0-
11	3781	N	3781	-0-	-0- B	-0-	3781	2			N	-0-					-0-
12	3844	N	3840	-0-	-4 B	-0-	3840	2			N	-0-					-0-
*01	3741	N	3741	-0-	-0- B	-0-	3741	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1314	-0-	-36 B	-0-	1314	2			N	-0-					-0-
10	1426	N	1339	-0-	-87 B	-0-	1339	2			N	-0-					-0-
11	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
12	1364	N	1322	-0-	-42 B	-0-	1322	2			N	-0-					-0-
01	1333	N	1252	-0-	-81 B	-0-	1252	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
10	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
11	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
12	620	N	560	-0-	-60 B	-0-	560	2			N	-0-					-0-
*01	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
10	682	N	644	-0-	-38 B	-0-	644	2			N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
12	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
*01	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1011	-0-	-99 B	-0-	1011	2			N	-0-					-0-
10	1147	N	1045	-0-	-102 B	-0-	1045	2			N	-0-					-0-
11	1080	N	1059	-0-	-21 B	-0-	1059	2			N	-0-					-0-
12	1054	N	910	-0-	-144 B	-0-	910	2			N	-0-					-0-
01	1054	N	751	-0-	-303 B	-0-	751	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1091	-0-	-49 B	-0-	1091	2			N	-0-					-0-
10	1209	N	1126	-0-	-83 B	-0-	1126	2			N	-0-					-0-
11	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
12	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
*01	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1701	N	1701	-0-	-0- B	-0-	1701	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1631	-0-	-19 B	-0-	1631	2			N	-0-					-0-
10	1736	N	1692	-0-	-44 B	-0-	1692	2			N	-0-					-0-
11	1684	N	1684	-0-	-0- B	-0-	1684	2			N	-0-					-0-
12	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					-0-
*01	1722	N	1722	-0-	-0- B	-0-	1722	2			N	-0-					-0-

TAYLOR, GORDON OIL COMPANY, LP 837701
DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2630	N	2630	-0-	-0- B	-0-	2630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3206	-0-	206 B	206	3206	2			N	-0-					-0-
10	3100	N	2696	-0-	-404 B	-0-	2696	2			N	-0-					-0-
11	2550	N	2335	-0-	-215 B	-0-	2335	2			N	-0-					-0-
12	3317	#	2204	-0-	-1113 B	-1113	2204	2			N	-0-					-0-
01	3317	#	2466	-0-	-851 B	-1964	2466	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	648	-0-	-72 B	-0-	648	2			N	-0-					-0-
10	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
11	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
12	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
*01	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-
10	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
11	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-
12	1488	N	1229	-0-	-259 B	-0-	1229	2			N	-0-					-0-
*01	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1063	N	1063	-0-	-0- B	-0-	1063	2			N	-0-					-0-
10	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
11	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
12	1085	N	783	-0-	-302 B	-0-	783	2			N	-0-					-0-
*01	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
10	1116	N	1059	-0-	-57 B	-0-	1059	2			N	-0-					-0-
11	1050	N	1046	-0-	-4 B	-0-	1046	2			N	-0-					-0-
12	1085	N	1081	-0-	-4 B	-0-	1081	2			N	-0-					-0-
*01	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1439	N	1439	-0-	-0-	B	-0-	1439	2			N	-0-					-0-
10	1519	N	1469	-0-	-50	B	-0-	1469	2			N	-0-					-0-
11	1479	N	1479	-0-	-0-	B	-0-	1479	2			N	-0-					-0-
12	1528	N	1528	-0-	-0-	B	-0-	1528	2			N	-0-					-0-
*01	1483	N	1483	-0-	-0-	B	-0-	1483	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

08	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	624	N	311	-0-	-313	B	-0-	311	2			N	-0-					-0-
10	496	N	315	-0-	-181	B	-0-	315	2			N	-0-					-0-
11	660	N	521	-0-	-139	B	-0-	521	2			N	-0-					-0-
12	875	N	875	-0-	-0-	B	-0-	875	2			N	-0-					-0-
*01	939	N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
10	496	N	407	-0-	-89	B	-0-	407	2			N	-0-					-0-
11	480	N	352	-0-	-128	B	-0-	352	2			N	-0-					-0-
12	496	N	393	-0-	-103	B	-0-	393	2			N	-0-					-0-
01	403	N	386	-0-	-17	B	-0-	386	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

08	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	504	-0-	-6	B	-0-	504	2			N	-0-					-0-
10	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
11	540	N	443	-0-	-97	B	-0-	443	2			N	-0-					-0-
12	527	N	431	-0-	-96	B	-0-	431	2			N	-0-					-0-
01	496	N	359	-0-	-137	B	-0-	359	2			N	-0-					-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MOLLIE WELL #: 1 RRCID -> 125265 COMPL. DATE 04/00/1926 TOTAL DEPTH 2717 PERF. 2656 - 2750

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TOMBSTONE PRODUCTION INC. 861757
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	47	-0-		-108	B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	63	N	63	-0-		-0-	B	-0-	63	3			N	-0-					-0-
10	43	N	43	-0-		-0-	B	-0-	43	3			N	-0-					-0-
11	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	63	-0-		-123	B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	90	N	84	-0-		-6	B	-0-	84	3			N	-0-					-0-
10	58	N	58	-0-		-0-	B	-0-	58	3			N	-0-					-0-
11	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		787	-0-		787	B	2828	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2828																			
09	14B2 EXT		676	-0-		676	B	3504	676	3			N	-0-					-0-
10	5182	N	1678	-0-		-3504	B	-0-	1678	3			N	-0-					-0-
11	994	N	994	-0-		-0-	B	-0-	994	3			N	-0-					-0-
12	741	N	741	-0-		-0-	B	-0-	741	3			N	-0-					-0-
01	1674	N	999	-0-		-675	B	-0-	999	3			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1103	N	1103	-0-		-0-	B	-0-	1103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1041	N	1041	-0-		-0-	B	-0-	1041	2			N	-0-					-0-
10	992	N	937	-0-		-55	B	-0-	937	2			N	-0-					-0-
11	992	N	992	-0-		-0-	B	-0-	992	2			N	-0-					-0-
12	1296	N	1296	-0-		-0-	B	-0-	1296	2			N	-0-					-0-
*01	1443	N	1443	-0-		-0-	B	-0-	1443	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1180	N	1180	-0-		-0-	B	-0-	1180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1150	N	1101	-0-		-49	B	-0-	1101	2			N	-0-					-0-
10	1178	N	965	-0-		-213	B	-0-	965	2			N	-0-					-0-
11	1140	N	1080	-0-		-60	B	-0-	1080	2			N	-0-					-0-
12	1145	N	1050	-0-		-95	B	-0-	1050	2			N	-0-					-0-
*01	1281	N	1281	-0-		-0-	B	-0-	1281	2			N	-0-					-0-

TRADITIONS OIL & GAS, LLC 864297
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRADITIONS OIL & GAS, LLC //CONT.// 864297
TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	330	-0-	-60 B	-0-	330	3			N	-0-					-0-
10	713	N	365	-0-	-348 B	-0-	365	3			N	-0-					-0-
11	660	N	259	-0-	-401 B	-0-	259	3			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
01	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	387	-0-	-450 B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	388	-0-	-482 B	-0-	388	3			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
11	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
12	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
*01	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2883	-0-	-0-	B	-0-	2883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2674	N	2674	-0-	-0-	B	-0-	2674	3			N	-0-					-0-
10	2914	N	2535	-0-	-379	B	-0-	2535	3			N	-0-					-0-
11	2775	N	1649	-0-	-1126	B	-0-	1649	3			N	-0-					-0-
12	2385	N	2226	-0-	-159	B	-0-	2226	3			N	-0-					-0-
*01	2612	N	2612	-0-	-0-	B	-0-	2612	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
10	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
11	660	N	446	-0-	-214	B	-0-	446	3			N	-0-					-0-
12	651	N	551	-0-	-100	B	-0-	551	3			N	-0-					-0-
*01	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1030	-0-	-24	B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	784	-0-	-266	B	-0-	784	3			N	-0-					-0-
10	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-
11	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
12	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
01	1178	N	650	-0-	-528	B	-0-	650	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	358	-0-	-182	B	-0-	358	3			N	-0-					-0-
10	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
11	420	N	360	-0-	-60	B	-0-	360	3			N	-0-					-0-
12	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
*01	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1298	-0-	-35	B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1263	-0-	-27	B	-0-	1263	3			N	-0-					-0-
10	1457	N	1344	-0-	-113	B	-0-	1344	3			N	-0-					-0-
11	1260	N	1234	-0-	-26	B	-0-	1234	3			N	-0-					-0-
12	1302	N	1121	-0-	-181	B	-0-	1121	3			N	-0-					-0-
*01	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
10	899	N	541	-0-	-358	B	-0-	541	3			N	-0-					-0-
11	900	N	541	-0-	-359	B	-0-	541	3			N	-0-					-0-
12	930	N	749	-0-	-181	B	-0-	749	3			N	-0-					-0-
*01	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	605	-0-	-85 B	-0-	605	3			N	-0-					-0-
10	651	N	533	-0-	-118 B	-0-	533	3			N	-0-					-0-
11	600	N	423	-0-	-177 B	-0-	423	3			N	-0-					-0-
12	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
01	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
10	1674	N	1477	-0-	-197 B	-0-	1477	3			N	-0-					-0-
11	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
12	1122	N	1098	-0-	-24 B	-0-	1098	3			N	-0-					-0-
*01	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1552	-0-	-556 B	-0-	1552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
10	2480	N	2183	-0-	-297 B	-0-	2183	3			N	-0-					-0-
11	1500	N	1444	-0-	-56 B	-0-	1444	3			N	-0-					-0-
12	2015	N	1955	-0-	-60 B	-0-	1955	3			N	-0-					-0-
*01	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
10	713	N	495	-0-	-218 B	-0-	495	3			N	-0-					-0-
11	660	N	450	-0-	-210 B	-0-	450	3			N	-0-					-0-
12	713	N	487	-0-	-226 B	-0-	487	3			N	-0-					-0-
01	496	N	384	-0-	-112 B	-0-	384	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
10	1085	N	320	-0-	-765 B	-0-	320	3			N	-0-					-0-
11	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
12	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
*01	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3394	N	3394	-0-	-0- B	-0-	3394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	3147	-0-	-243 B	-0-	3147	3			N	-0-					-0-
10	3658	N	3317	-0-	-341 B	-0-	3317	3			N	-0-					-0-
11	3283	N	3283	-0-	-0- B	-0-	3283	3			N	-0-					-0-
12	3255	N	3025	-0-	-230 B	-0-	3025	3			N	-0-					-0-
*01	3457	N	3457	-0-	-0- B	-0-	3457	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2088	-0-	-12 B	-0-	2088	3			N	-0-					-0-
10	2263	N	1333	-0-	-930 B	-0-	1333	3			N	-0-					-0-
11	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
12	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
*01	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
10	1519	N	1516	-0-	-3 B	-0-	1516	3			N	-0-					-0-
11	1320	N	102	-0-	-1218 B	-0-	102	3			N	-0-					-0-
12	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
*01	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-

STALLWITZ WELL #: 2R RRCID -> 258548 COMPL. DATE 10/21/2009 TOTAL DEPTH 3500 PERF. 3067 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	1341	-0-	1341 B	1341	1341	3			N	-0-					-0-
10	0	W	1093	-0-	1093 B	2434	1093	3			N	-0-					-0-
11	0	W	1047	-0-	1047 B	3481	1047	3			N	-0-					-0-
12	0	W	1157	-0-	1157 B	4638	1157	3			N	-0-					-0-
01	0	W	1466	-0-	1466 B	6104	1466	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3545	N	3545	-0-	-0- B	-0-	3545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-
10	3410	N	3288	-0-	-122 B	-0-	3288	3			N	-0-					-0-
11	3420	N	2918	-0-	-502 B	-0-	2918	3			N	-0-					-0-
12	3379	N	2439	-0-	-940 B	-0-	2439	3			N	-0-					-0-
01	3286	N	3010	-0-	-276 B	-0-	3010	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	1990	-0-	-676 B	-3805	1990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3805																	
09	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
10	2077	N	1881	-0-	-196 B	-0-	1881	3			N	-0-					-0-
11	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
12	1462	N	781	-0-	-681 B	-0-	781	3			N	-0-					-0-
*01	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	2212	-0-	2212 B	23942	2212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		23942														
09	14B2 EXT	2098	-0-	2098 B	26040	2098	3			N	-0-					-0-
10	14B2 EXT	1940	-0-	1940 B	27980	1940	3			N	-0-					-0-
11	T. A.	1600	-0-	1600 B	29580	1600	3			N	-0-					-0-
12	14B DENY	1955	-0-	1955 B	31535	1955	3			N	-0-					-0-
01	14B DENY	2075	-0-	2075 B	33610	2075	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

08	0 N	783	-0-	783 B	3303	783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		3303														
09	3000 N	706	-0-	-2294 B	1009	706	3			N	-0-					-0-
10	1684 N	675	-0-	-1009 B	-0-	675	3			N	-0-					-0-
11	750 N	658	-0-	-92 B	-0-	658	3			N	-0-					-0-
12	744 N	319	-0-	-425 B	-0-	319	3			N	-0-					-0-
01	682 N	565	-0-	-117 B	-0-	565	3			N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

08	14B2 EXT	1602	-0-	1602 B	19060	1602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		19060														
09	14B2 EXT	1570	-0-	1570 B	20630	1570	3			N	-0-					-0-
10	14B2 EXT	1625	-0-	1625 B	22255	1625	3			N	-0-					-0-
11	T. A.	1351	-0-	1351 B	23606	1351	3			N	-0-					-0-
12	14B DENY	1225	-0-	1225 B	24831	1225	3			N	-0-					-0-
01	14B DENY	1614	-0-	1614 B	26445	1614	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

08	1209 N	1197	-0-	-12 B	-37668	1197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-9804	CANCELLED UNDERAGE ->		-27864											
09	1170 N	1137	-0-	-33 B	-9804	1137	3			N	-0-					-0-
10	1302 N	1112	-0-	-190 B	-9804	1112	3			N	-0-					-0-
11	1170 N	854	-0-	-316 B	-9804	854	3			N	-0-					-0-
12	1178 N	1614	-0-	436 B	-9368	1614	3			N	-0-					-0-
01	1116 N	1022	-0-	-94 B	-9368	1022	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

08	3100 N	876	-0-	-2224 B	13533	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		13533														
09	3000 N	458	-0-	-2542 B	10991	458	3			N	-0-					-0-
10	3100 N	1006	-0-	-2094 B	8897	1006	3			N	-0-					-0-
11	3000 N	680	-0-	-2320 B	6577	680	3			N	-0-					-0-
12	3100 N	867	-0-	-2233 B	4344	867	3			N	-0-					-0-
*01	3100 N	861	-0-	-2239 B	2105	861	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

08	1900 N	1957	-0-	57 B	20548	1957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		20548														
09	3000 N	1885	-0-	-1115 B	19433	1885	3			N	-0-					-0-
10	3100 N	1820	-0-	-1280 B	18153	1820	3			N	-0-					-0-
11	3000 N	1736	-0-	-1264 B	16889	1736	3			N	-0-					-0-
12	3100 N	1314	-0-	-1786 B	15103	1314	3			N	-0-					-0-
*01	3100 N	1842	-0-	-1258 B	13845	1842	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1165	-0-	-1935 B	2074	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2074																	
09	2960	N	886	-0-	-2074 B	-0-	886	3			N	-0-					-0-
10	0	W	1108	-0-	1108 B	1108	1108	3			N	-0-					-0-
11	0	W	645	-0-	645 B	1753	645	3			N	-0-					-0-
12	0	W	1102	-0-	1102 B	2855	1102	3			N	-0-					-0-
*01	3100	N	939	-0-	-2161 B	694	939	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
11	360	N	320	-0-	-40 B	-0-	320	3			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
*01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	100	-0-	-110 B	-0-	100	2			N	-0-					-0-
10	186	N	100	-0-	-86 B	-0-	100	2			N	-0-					-0-
11	180	N	100	-0-	-80 B	-0-	100	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*01	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
10	217	N	168	-0-	-49 B	-0-	168	2			N	-0-					-0-
11	210	N	155	-0-	-55 B	-0-	155	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	155	N	108	-0-	-47 B	-0-	108	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

08	155 N	52	-0-	-103	B	-0-	52	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	150 N	24	-0-	-126	B	-0-	24	3		N	-0-			-0-
10	93 N	84	-0-	-9	B	-0-	84	3		N	-0-			-0-
11	60 N	25	-0-	-35	B	-0-	25	3		N	-0-			-0-
12	153 N	153	-0-	-0-	B	-0-	153	3		N	-0-			-0-
*01	194 N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

08	2356 N	2214	-0-	-142	B	-0-	2214	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	2299 N	2299	-0-	-0-	B	-0-	2299	3		N	-0-			-0-
10	2404 N	2404	-0-	-0-	B	-0-	2404	3		N	-0-			-0-
11	2251 N	2251	-0-	-0-	B	-0-	2251	3		N	-0-			-0-
12	2417 N	2417	-0-	-0-	B	-0-	2417	3		N	-0-			-0-
01	2418 N	2284	-0-	-134	B	-0-	2284	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

08	1643	N	793	-0-	-850 B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	766	-0-	-404 B	-0-	766	3			N	-0-					-0-
10	1333	N	897	-0-	-436 B	-0-	897	3			N	-0-					-0-
11	780	N	391	-0-	-389 B	-0-	391	3			N	-0-					-0-
12	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
01	899	N	772	-0-	-127 B	-0-	772	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

08	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
10	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
11	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
12	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
*01	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

08	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
10	961	N	803	-0-	-158 B	-0-	803	3			N	-0-					-0-
11	900	N	528	-0-	-372 B	-0-	528	3			N	-0-					-0-
12	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
*01	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

08	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
10	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
11	10	N	1	-0-	-9 B	-0-	1	3			N	-0-					-0-
12	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	2918	-0-	-151 B	-0-	2918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2966	-0-	-34 B	-0-	2966	3			N	-0-					-0-
10	2945	N	2908	-0-	-37 B	-0-	2908	3			N	-0-					-0-
11	3171	N	3171	-0-	-0- B	-0-	3171	3			N	-0-					-0-
12	3153	N	3153	-0-	-0- B	-0-	3153	3			N	-0-					-0-
01	2914	N	2876	-0-	-38 B	-0-	2876	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 07/20/1977 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	632	-0-	-58 B	-0-	632	3			N	-0-					-0-
10	713	N	653	-0-	-60 B	-0-	653	3			N	-0-					-0-
11	660	N	452	-0-	-208 B	-0-	452	3			N	-0-					-0-
12	651	N	264	-0-	-387 B	-0-	264	3			N	-0-					-0-
01	651	N	474	-0-	-177 B	-0-	474	3			N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
10	155	N	95	-0-	-60 B	-0-	95	3			N	-0-					-0-
11	180	N	44	-0-	-136 B	-0-	44	3			N	-0-					-0-
12	124	N	65	-0-	-59 B	-0-	65	3			N	-0-					-0-
*01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
11	630	N	447	-0-	-183 B	-0-	447	3			N	-0-					-0-
12	581	N	504	-0-	-77 B	-0-	504	3			N	-0-					-0-
01	403	N	225	-0-	-178 B	-0-	225	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	155	N	112	-0-	-43 B	-0-	112	3			N	-0-					-0-
11	150	N	103	-0-	-47 B	-0-	103	3			N	-0-					-0-
12	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
01	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
10	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-
11	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	465	N	87	-0-	-378 B	-0-	87	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
10	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
11	330	N	279	-0-	-51 B	-0-	279	3			N	-0-					-0-
12	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
01	310	N	236	-0-	-74 B	-0-	236	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					38
09/01 BALANCING DATE STATUS -> -0-																	
09	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					38
10	899	N	898	-0-	-1 B	-0-	898	3			N	-0-					38
11	933	N	933	-0-	-0- B	-0-	910	3	23	9	N	21					59
12	961	N	899	-0-	-62 B	-0-	860	3	39	9	N	35					94
*01	918	N	918	-0-	-0- B	-0-	849	3	69	9	N	63					157

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
10	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
11	600	N	548	-0-	-52 B	-0-	548	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
01	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
10	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
11	270	N	228	-0-	-42 B	-0-	228	3			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
01	248	N	193	-0-	-55 B	-0-	193	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
10	1054	N	697	-0-	-357 B	-0-	697	2			N	-0-					-0-
11	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
12	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
*01	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	239	-0-	-71	B	-0-	239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	256	-0-	-44	B	-0-	256	2			N	-0-					-0-
10	279	N	247	-0-	-32	B	-0-	247	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
12	279	N	156	-0-	-123	B	-0-	156	2			N	-0-					-0-
*01	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

08	124	N	46	-0-	-78 B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

08	2647		3950	-0-	1303 B	-3277	3950	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3277																	
09	2579		3748	-0-	1169 B	-2108	3748	2			N	-0-					-0-
10	3689	#	3634	-0-	-55 B	-2163	3634	2			N	-0-					-0-
11	2976		3280	-0-	304 B	-1859	3280	2			N	-0-					-0-
12	2583		3281	-0-	698 B	-1161	3281	2			N	-0-					-0-
01	2766		3315	-0-	549 B	-612	3315	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	350	N	234	-0-	-116 B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

08	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
10	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

08	124	N	44	-0-	-80 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	248	N	100	-0-	-148 B	-0-	100	2			N	-0-					-0-
01	217	N	103	-0-	-114 B	-0-	103	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

08	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	248	-0-	-22 B	-0-	248	2			N	-0-					-0-
10	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

08	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
10	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
11	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
12	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
*01	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

08	682	N	676	-0-	-6 B	-0-	676	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
10	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
11	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
12	713	N	690	-0-	-23 B	-0-	690	2			N	-0-					-0-
01	682	N	664	-0-	-18 B	-0-	664	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

08	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
10	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
11	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
12	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
*01	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

08	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
10	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
11	420	N	402	-0-	-18 B	-0-	402	2			N	-0-					-0-
12	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
*01	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
10	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
11	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
12	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
*01	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	566	-0-	-4 B	-0-	566	2			N	-0-					-0-
10	589	N	559	-0-	-30 B	-0-	559	2			N	-0-					-0-
11	570	N	565	-0-	-5 B	-0-	565	2			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
*01	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
10	1147	N	1098	-0-	-49 B	-0-	1098	2			N	-0-					-0-
11	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
12	1147	N	1142	-0-	-5 B	-0-	1142	2			N	-0-					-0-
*01	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1245	-0-	-26 B	-0-	1245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1229	-0-	-1 B	-0-	1229	2			N	-0-					-0-
10	1271	N	1147	-0-	-124 B	-0-	1147	2			N	-0-					-0-
11	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
12	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
*01	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	710	-0-	-127 B	-0-	710	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	829	-0-	-11 B	-0-	829	2			N	-0-					-0-
10	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
11	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
12	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
01	837	N	826	-0-	-11 B	-0-	826	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	411	-0-	-39 B	-0-	411	2			N	-0-					-0-
10	465	N	380	-0-	-85 B	-0-	380	2			N	-0-					-0-
11	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
*01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
10	434	N	424	-0-	-10	B	-0-	424	2			N	-0-					-0-
11	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-
12	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
*01	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	392	-0-	-42	B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-
10	465	N	438	-0-	-27	B	-0-	438	2			N	-0-					-0-
11	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
12	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
01	434	N	408	-0-	-26	B	-0-	408	2			N	-0-					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	426	-0-	-8	B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	361	-0-	-59	B	-0-	361	2			N	-0-					-0-
10	434	N	347	-0-	-87	B	-0-	347	2			N	-0-					-0-
11	420	N	325	-0-	-95	B	-0-	325	2			N	-0-					-0-
12	372	N	321	-0-	-51	B	-0-	321	2			N	-0-					-0-
01	340	N	325	-0-	-15	B	-0-	325	2			N	-0-					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1324	-0-	-133	B	-0-	1324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1417	N	1417	-0-	-0-	B	-0-	1417	2			N	-0-					-0-
10	1604	N	1604	-0-	-0-	B	-0-	1604	2			N	-0-					-0-
11	1954	N	1954	-0-	-0-	B	-0-	1954	2			N	-0-					-0-
12	2188	N	2188	-0-	-0-	B	-0-	2188	2			N	-0-					-0-
*01	1798	N	1798	-0-	-0-	B	-0-	1798	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	591	-0-	-29	B	-0-	591	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					-0-
10	620	N	593	-0-	-27	B	-0-	593	2			N	-0-					-0-
11	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
12	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
*01	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	N	798	-0-	-0-	B	-0-	798	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	790	N	790	-0-	-0-	B	-0-	790	2			N	-0-					-0-
10	806	N	748	-0-	-58	B	-0-	748	2			N	-0-					-0-
11	804	N	804	-0-	-0-	B	-0-	804	2			N	-0-					-0-
12	838	N	838	-0-	-0-	B	-0-	838	2			N	-0-					-0-
*01	787	N	787	-0-	-0-	B	-0-	787	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	526	-0-	-32	B	-0-	526	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
10	558	N	515	-0-	-43	B	-0-	515	2			N	-0-					-0-
11	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
12	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
*01	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	651	-0-	-31	B	-0-	651	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	623	N	623	-0-	-0-	B	-0-	623	2			N	-0-					-0-
10	651	N	594	-0-	-57	B	-0-	594	2			N	-0-					-0-
11	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-
12	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
*01	712	N	712	-0-	-0-	B	-0-	712	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1230	-0-	-10	B	-0-	1230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1137	-0-	-33	B	-0-	1137	2			N	-0-					-0-
10	1302	N	1168	-0-	-134	B	-0-	1168	2			N	-0-					-0-
11	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-					-0-
12	1318	N	1318	-0-	-0-	B	-0-	1318	2			N	-0-					-0-
*01	1159	N	1159	-0-	-0-	B	-0-	1159	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
10	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-					-0-
11	845	N	845	-0-	-0-	B	-0-	845	2			N	-0-					-0-
12	837	N	628	-0-	-209	B	-0-	628	2			N	-0-					-0-
01	806	N	767	-0-	-39	B	-0-	767	2			N	-0-					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
10	713	N	669	-0-	-44 B	-0-	669	2			N	-0-					-0-
11	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
12	713	N	694	-0-	-19 B	-0-	694	2			N	-0-					-0-
*01	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

08	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
10	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
11	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
12	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
*01	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

08	651	N	623	-0-	-28 B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
10	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
11	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
12	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
01	651	N	634	-0-	-17 B	-0-	634	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

08	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

INGERTON -C- WELL #: 2 RRCID -> 027218 COMPL. DATE 02/10/1961 TOTAL DEPTH 2010 PERF. 1590 - 1909

08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	126	-0-	-84 B	-0-	126	3			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
11	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

INGERTON -D- WELL #: 1 RRCID -> 027219 COMPL. DATE 02/22/1961 TOTAL DEPTH 2042 PERF. 1662 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	264	-0-	-46 B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
11	630	N	577	-0-	-53 B	-0-	577	3			N	-0-					-0-
12	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
01	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
10	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
11	720	N	595	-0-	-125 B	-0-	595	3			N	-0-					-0-
12	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
01	620	N	570	-0-	-50 B	-0-	570	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	269	-0-	-61 B	-0-	269	3			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
01	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
10	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
11	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
01	928	N	861	-0-	-67 B	-0-	861	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	293	-0-	-67 B	-0-	293	3			N	-0-					-0-
10	372	N	269	-0-	-103 B	-0-	269	3			N	-0-					-0-
11	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*01	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
10	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
01	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0- B	-0-	47	1	247	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	51	1	250	3	N	-0-					-0-
10	313	N	313	-0-	-0- B	-0-	53	1	260	3	N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	63	1	216	3	N	-0-					-0-
12	310	N	286	-0-	-24 B	-0-	65	1	221	3	N	-0-					-0-
01	310	N	183	-0-	-127 B	-0-	54	1	129	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	869	-0-	-61 B	-0-	869	3			N	-0-					-0-
10	1023	N	1013	-0-	-10 B	-0-	1013	3			N	-0-					-0-
11	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
12	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
01	962	N	893	-0-	-69 B	-0-	893	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-
10	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
01	620	N	538	-0-	-82 B	-0-	538	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
10	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
01	341	N	232	-0-	-109 B	-0-	232	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	403	N	349	-0-	-54 B	-0-	349	3			N	-0-					-0-
01	434	N	320	-0-	-114 B	-0-	320	3			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
11	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
12	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
01	651	N	587	-0-	-64 B	-0-	587	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-
10	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
11	990	N	842	-0-	-148 B	-0-	842	3			N	-0-					-0-
12	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
01	868	N	793	-0-	-75 B	-0-	793	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
01	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
11	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	206	-0-	-135 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	2	-0-	-298 B	-0-	2	3			N	-0-					-0-
10	310	N	32	-0-	-278 B	-0-	32	3			N	-0-					-0-
11	210	N	40	-0-	-170 B	-0-	40	3			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1797	N	1797	-0-	-0-	B	-0-	1797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
10	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
11	1560	N	1314	-0-	-246	B	-0-	1314	3			N	-0-					-0-
12	1457	N	1339	-0-	-118	B	-0-	1339	3			N	-0-					-0-
*01	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
10	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
11	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
12	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
01	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	401	-0-	-157	B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	331	-0-	-149	B	-0-	331	3			N	-0-					-0-
10	465	N	432	-0-	-33	B	-0-	432	3			N	-0-					-0-
11	390	N	375	-0-	-15	B	-0-	375	3			N	-0-					-0-
12	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
01	434	N	287	-0-	-147	B	-0-	287	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
10	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
11	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
12	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
*01	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-

GARSON -B- WELL #: 2 RRCID -> 040355 COMPL. DATE 08/26/1966 TOTAL DEPTH 1842 PERF. 1574 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1167	-0-	-104	B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1154	-0-	-16	B	-0-	1154	3			N	-0-					-0-
10	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
11	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
12	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
*01	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1519	N	1174	-0-	-345	B	-0-	1174	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1260	N	1207	-0-	-53	B	-0-	1207	3		N	-0-			-0-
10	1354	N	1354	-0-	-0-	B	-0-	1354	3		N	-0-			-0-
11	1291	N	1291	-0-	-0-	B	-0-	1291	3		N	-0-			-0-
12	1359	N	1359	-0-	-0-	B	-0-	1359	3		N	-0-			-0-
*01	1305	N	1305	-0-	-0-	B	-0-	1305	3		N	-0-			-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3122		2811	-0-	-311	B	728	2811	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 728															
09	2343		2679	-0-	336	B	1064	2679	3		N	-0-			-0-
10	3838	R	2774	-0-	-1064	B	-0-	2774	3		N	-0-			-0-
11	2910	#	2756	-0-	-154	B	-154	2756	3		N	-0-			-0-
12	2914	#	2899	-0-	-15	B	-169	2899	3		N	-0-			-0-
01	1200		2846	-0-	1646	B	1477	2846	3		N	-0-			-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2498	N	2498	-0-	-0-	B	-0-	2498	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2238	N	2238	-0-	-0-	B	-0-	2238	3		N	-0-			-0-
10	2284	N	2284	-0-	-0-	B	-0-	2284	3		N	-0-			-0-
11	2430	N	2260	-0-	-170	B	-0-	2260	3		N	-0-			-0-
12	2426	N	2426	-0-	-0-	B	-0-	2426	3		N	-0-			-0-
*01	2323	N	2323	-0-	-0-	B	-0-	2323	3		N	-0-			-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	379	N	379	-0-	-0-	B	-0-	379	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	365	N	365	-0-	-0-	B	-0-	365	3		N	-0-			-0-
10	386	N	386	-0-	-0-	B	-0-	386	3		N	-0-			-0-
11	371	N	371	-0-	-0-	B	-0-	371	3		N	-0-			-0-
12	372	N	350	-0-	-22	B	-0-	350	3		N	-0-			-0-
01	372	N	354	-0-	-18	B	-0-	354	3		N	-0-			-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	630	-0-	-83	B	-0-	630	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	610	N	610	-0-	-0-	B	-0-	610	3		N	-0-			-0-
10	651	N	634	-0-	-17	B	-0-	634	3		N	-0-			-0-
11	600	N	591	-0-	-9	B	-0-	591	3		N	-0-			-0-
12	620	N	600	-0-	-20	B	-0-	600	3		N	-0-			-0-
01	620	N	599	-0-	-21	B	-0-	599	3		N	-0-			-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	549	-0-	-71	B	-0-	549	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	591	N	591	-0-	-0-	B	-0-	591	3		N	-0-			-0-
10	600	N	600	-0-	-0-	B	-0-	600	3		N	-0-			-0-
11	572	N	572	-0-	-0-	B	-0-	572	3		N	-0-			-0-
12	620	N	585	-0-	-35	B	-0-	585	3		N	-0-			-0-
*01	590	N	590	-0-	-0-	B	-0-	590	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	960	-0-	-156	B	-0-	960	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	933	N	933	-0-	-0-	B	-0-	933	3		N	-0-			-0-
10	992	N	970	-0-	-22	B	-0-	970	3		N	-0-			-0-
11	930	N	921	-0-	-9	B	-0-	921	3		N	-0-			-0-
12	1011	N	1011	-0-	-0-	B	-0-	1011	3		N	-0-			-0-
*01	979	N	979	-0-	-0-	B	-0-	979	3		N	-0-			-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

08	434	N	241	-0-	-193	B	-0-	241	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	223	-0-	-47	B	-0-	223	3		N	-0-			-0-
10	248	N	215	-0-	-33	B	-0-	215	3		N	-0-			-0-
11	240	N	161	-0-	-79	B	-0-	161	3		N	-0-			-0-
12	217	N	175	-0-	-42	B	-0-	175	3		N	-0-			-0-
01	217	N	191	-0-	-26	B	-0-	191	3		N	-0-			-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

08	93	N	72	-0-	-21	B	-0-	72	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	66	N	66	-0-	-0-	B	-0-	66	3		N	-0-			-0-
10	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-
11	99	N	99	-0-	-0-	B	-0-	99	3		N	-0-			-0-
12	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-
*01	113	N	113	-0-	-0-	B	-0-	113	3		N	-0-			-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

08	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	80	N	80	-0-	-0-	B	-0-	80	2		N	-0-			-0-
10	465	N	450	-0-	-15	B	-0-	450	2		N	-0-			-0-
11	90	N	-0-	-0-	-90	B	-0-				N	-0-			-0-
12	93	N	10	-0-	-83	B	-0-	10	2		N	-0-			-0-
*01	450	N	450	-0-	-0-	B	-0-	450	2		N	-0-			-0-

HOLCO OIL & GAS 391647
BIVINS WELL #: 2R RRCID -> 027250 COMPL. DATE 05/13/1961 TOTAL DEPTH 1700 PERF. 1600 - 1700

08 14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-	
09/01 BALANCING DATE STATUS -> -0-															
09 14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-	
10 14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-	
11 14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-	
12 14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-	
01 14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-	

BIVINS WELL #: 5R RRCID -> 027251 COMPL. DATE 08/15/1961 TOTAL DEPTH N/A PERF. 1600 - 1700

08 14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
09/01 BALANCING DATE STATUS -> -0-															
09 14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
10 14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
11 14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
12 14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
01 14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
JIRO 432953
SNEED WELL #: 2R RRCID -> 027255 COMPL. DATE 07/24/1962 TOTAL DEPTH N/A PERF. 1660 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

08	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
10	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
11	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
12	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
*01	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

08	280	N	184	-0-	-96	B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
10	372	N	260	-0-	-112	B	-0-	260	2			N	-0-					-0-
11	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
12	308	N	237	-0-	-71	B	-0-	237	2			N	-0-					-0-
*01	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

08	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
10	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
11	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

08	248	N	112	-0-	-136	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
10	217	N	183	-0-	-34	B	-0-	183	3			N	-0-					-0-
11	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
12	217	N	182	-0-	-35	B	-0-	182	3			N	-0-					-0-
*01	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

08	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
10	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
11	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
12	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
*01	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1544	N	1544	-0-		-0-	B	-0-	1544	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1460	N	1460	-0-		-0-	B	-0-	1460	3			N	-0-				-0-
10	1581	N	1481	-0-		-100	B	-0-	1481	3			N	-0-				-0-
11	1289	N	1289	-0-		-0-	B	-0-	1289	3			N	-0-				-0-
12	1585	N	1585	-0-		-0-	B	-0-	1585	3			N	-0-				-0-
*01	1489	N	1489	-0-		-0-	B	-0-	1489	3			N	-0-				-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1589	N	1589	-0-		-0-	B	-0-	1589	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1522	N	1522	-0-		-0-	B	-0-	1522	3			N	-0-				-0-
10	1612	N	1540	-0-		-72	B	-0-	1540	3			N	-0-				-0-
11	1416	N	1416	-0-		-0-	B	-0-	1416	3			N	-0-				-0-
12	2010	N	2010	-0-		-0-	B	-0-	2010	3			N	-0-				-0-
*01	3100	N	3280	-0-		180	B	180	1091	1	2189	3	N	-0-				-0-

LERA 496774
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-		-9	B	-0-	84	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	84	-0-		-6	B	-0-	84	2			N	-0-				-0-
10	93	N	82	-0-		-11	B	-0-	82	2			N	-0-				-0-
11	90	N	73	-0-		-17	B	-0-	73	2			N	-0-				-0-
12	93	N	70	-0-		-23	B	-0-	70	2			N	-0-				-0-
01	93	N	75	-0-		-18	B	-0-	75	2			N	-0-				-0-

LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-		-0-	B	-0-	285	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	279	-0-		-21	B	-0-	279	3			N	-0-				-0-
10	310	N	285	-0-		-25	B	-0-	279	3	6	9	N	5	5	1		-0-
*11	270	N	250	-0-		-20	B	-0-	250	3			N	-0-				-0-
*12	279	N	235	-0-		-44	B	-0-	235	3			N	-0-				-0-
01	279	N	261	-0-		-18	B	-0-	261	3			N	-0-				-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-		-0-	B	-0-	140	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	159	N	159	-0-		-0-	B	-0-	159	3			N	-0-				-0-
10	99	N	99	-0-		-0-	B	-0-	99	3			N	-0-				-0-
11	150	N	88	-0-		-62	B	-0-	88	3			N	-0-				-0-
12	155	N	-0-	-0-		-155	B	-0-					N	-0-				-0-
01	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-		-0-	B	-0-	109	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	107	N	107	-0-		-0-	B	-0-	107	3			N	-0-				-0-
10	124	N	111	-0-		-13	B	-0-	103	3	8	9	N	7	7	1		-0-
*11	120	N	106	-0-		-14	B	-0-	106	3			N	-0-				-0-
*12	124	N	107	-0-		-17	B	-0-	107	3			N	-0-				-0-
*01	104	N	104	-0-		-0-	B	-0-	104	3			N	-0-				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	119	3	9	9	N	8	8	1			-0-
*11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
*12	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	101	3	8	9	N	7	7	1			-0-
*11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*12	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
*01	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0- B	-0-	94	3	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
10	124	N	84	-0-	-40 B	-0-	82	3	2	9	N	2	2	1			-0-
*11	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
*12	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13 B	-0-	170	3	3	9	N	3	3	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
10	186	N	165	-0-	-21 B	-0-	162	3	3	9	N	3	3	1			-0-
*11	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-
*12	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	644	-0-	-38 B	-0-	632	3	12	9	N	11	11	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
10	682	N	567	-0-	-115 B	-0-	556	3	11	9	N	10	10	1			-0-
*11	600	N	308	-0-	-292 B	-0-	308	3			N	-0-					-0-
*12	651	N	445	-0-	-206 B	-0-	445	3			N	-0-					-0-
01	558	N	433	-0-	-125 B	-0-	433	3			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	705	-0-	-39 B	-0-	692	3	13	9	N	12	12	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	651	-0-	-39 B	-0-	651	3			N	-0-					-0-
10	713	N	657	-0-	-56 B	-0-	644	3	13	9	N	12	12	1			-0-
*11	660	N	459	-0-	-201 B	-0-	459	3			N	-0-					-0-
*12	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
*01	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	464	-0-	-32	B	-0-	455	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
10	527	N	484	-0-	-43	B	-0-	474	3	10	9	N	9	9	1			-0-
*11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
*12	496	N	495	-0-	-1	B	-0-	495	3			N	-0-					-0-
*01	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	B	-0-	312	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	308	-0-	-22	B	-0-	308	3			N	-0-					-0-
10	341	N	311	-0-	-30	B	-0-	304	3	7	9	N	6	6	1			-0-
*11	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
*12	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
*01	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-

HERRING WELL #: M 5R RRCID -> 027125 COMPL. DATE 10/01/1992 TOTAL DEPTH 2913 PERF. 1742 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	824	-0-	-13	B	-0-	809	3	15	9	N	14	14	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	799	-0-	-11	B	-0-	799	3			N	-0-					-0-
10	835	N	835	-0-	-0-	B	-0-	818	3	17	9	N	15	15	1			-0-
*11	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
*12	837	N	825	-0-	-12	B	-0-	825	3			N	-0-					-0-
*01	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*12	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

08	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
10	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
*11	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*12	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

08	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
10	341	N	301	-0-	-40 B	-0-	301	3			N	-0-					-0-
*11	330	N	297	-0-	-33 B	-0-	297	3			N	-0-					-0-
*12	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
01	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

08	775	N	218	-0-	-557 B	-0-	214	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	239	-0-	-511 B	-0-	239	3			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	250	3	6	9	N	5	5	1			-0-
*11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*12	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
01	248	N	169	-0-	-79 B	-0-	169	3			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

08	226	N	226	-0-	-0- B	-0-	222	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
10	217	N	191	-0-	-26 B	-0-	187	3	4	9	N	4	4	1			-0-
*11	210	N	98	-0-	-112 B	-0-	98	3			N	-0-					-0-
*12	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
*01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	158	-0-	-142 B	-0-	158	3			N	-0-					-0-
10	310	N	178	-0-	-132 B	-0-	175	3	3	9	N	3	3	1			-0-
*11	270	N	147	-0-	-123 B	-0-	147	3			N	-0-					-0-
*12	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
01	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

08	279 N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277 N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
10	310 N	290	-0-	-20	B	-0-	269	3	21	9	N	19	19	1			-0-
*11	270 N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-
*12	279 N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
01	279 N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

08	138 N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134 N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
10	155 N	139	-0-	-16	B	-0-	129	3	10	9	N	9	9	1			-0-
*11	129 N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
*12	140 N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
*01	130 N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

08	558 N	481	-0-	-77	B	-0-	472	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510 N	474	-0-	-36	B	-0-	474	3			N	-0-					-0-
10	527 N	455	-0-	-72	B	-0-	446	3	9	9	N	8	8	1			-0-
*11	473 N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
*12	496 N	449	-0-	-47	B	-0-	449	3			N	-0-					-0-
*01	446 N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	B	-0-	114	3	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	88	-0-	-32	B	-0-	88	3			N	-0-					-0-
10	124	N	89	-0-	-35	B	-0-	87	3	2	9	N	2	2	1			-0-
*11	120	N	71	-0-	-49	B	-0-	71	3			N	-0-					-0-
*12	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-
01	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-

YAKE -E- WELL #: 1RC RRCID -> 027159 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	B	-0-	51	3	1	9	N	1	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-
10	62	N	45	-0-	-17	B	-0-	44	3	1	9	N	1	1	1			-0-
*11	60	N	49	-0-	-11	B	-0-	49	3			N	-0-					-0-
*12	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
*01	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-

YAKE F WELL #: 1RC RRCID -> 027160 COMPL. DATE 07/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	418	-0-	-47	B	-0-	410	3	8	9	N	7	7	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	355	-0-	-65	B	-0-	355	3			N	-0-					-0-
10	434	N	332	-0-	-102	B	-0-	325	3	7	9	N	6	6	1			-0-
*11	390	N	313	-0-	-77	B	-0-	313	3			N	-0-					-0-
*12	372	N	325	-0-	-47	B	-0-	325	3			N	-0-					-0-
*01	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	84	-0-	-102	B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
10	155	N	82	-0-	-73	B	-0-	82	3			N	-0-					-0-
*11	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
*12	186	N	36	-0-	-150	B	-0-	36	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	2	-0-	-11 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
*11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	127	-0-	-121 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
10	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
*11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*12	217	N	130	-0-	-87 B	-0-	130	3			N	-0-					-0-
*01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	990	-0-	-30 B	-0-	990	3			N	-0-					-0-
10	1038	N	1038	-0-	-0- B	-0-	1016	3	22	9	N	20	20	1			-0-
*11	1020	N	949	-0-	-71 B	-0-	949	3			N	-0-					-0-
*12	1023	N	878	-0-	-145 B	-0-	878	3			N	-0-					-0-
01	970	N	908	-0-	-62 B	-0-	908	3			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
10	296	N	296	-0-	-0- B	-0-	289	3	7	9	N	6	6	1			-0-
*11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
*12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
*01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*12	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
01	286	N	-0-	-0-	-286 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	85	-0-	-132	B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
10	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
*11	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*12	186	N	111	-0-	-75	B	-0-	111	3			N	-0-					-0-
*01	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	817					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 817																		
09	14B2 EXT		NO RPT	-0-	-0-	B	817					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	817					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	817					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	817					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	817					N	NO RPT					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	410	-0-	-10	B	-0-	410	3			N	-0-					-0-
10	434	N	434	-0-	-0-	B	-0-	431	3	3	9	N	3	3	1			-0-
*11	420	N	387	-0-	-33	B	-0-	387	3			N	-0-					-0-
*12	434	N	399	-0-	-35	B	-0-	399	3			N	-0-					-0-
01	434	N	409	-0-	-25	B	-0-	409	3			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	748	-0-	-152	B	-0-	748	3			N	-0-					-0-
10	868	N	774	-0-	-94	B	-0-	767	3	7	9	N	6	6	1			-0-
*11	780	N	721	-0-	-59	B	-0-	721	3			N	-0-					-0-
*12	775	N	724	-0-	-51	B	-0-	724	3			N	-0-					-0-
01	775	N	756	-0-	-19	B	-0-	756	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	586	3	4	9	N	4	4	1			-0-
*11	570	N	547	-0-	-23 B	-0-	547	3			N	-0-					-0-
*12	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
01	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	374	-0-	-106 B	-0-	374	3			N	-0-					-0-
10	465	N	391	-0-	-74 B	-0-	388	3	3	9	N	3	3	1			-0-
*11	420	N	352	-0-	-68 B	-0-	352	3			N	-0-					-0-
*12	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
01	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	477	-0-	-123 B	-0-	477	3			N	-0-					-0-
10	558	N	490	-0-	-68 B	-0-	486	3	4	9	N	4	4	1			-0-
*11	510	N	457	-0-	-53 B	-0-	457	3			N	-0-					-0-
*12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*01	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	128	-0-	-89 B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
10	279	N	97	-0-	-182 B	-0-	97	3			N	-0-					-0-
*11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*11	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*01	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
*12	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
01	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
10	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
*11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
*12	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
*01	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	137	3	11	9	N	10	10	1			-0-
*11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
*12	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
*01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	142	-0-	-261 B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
10	341	N	126	-0-	-215 B	-0-	126	3			N	-0-					-0-
*11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*12	403	N	4	-0-	-399 B	-0-	4	3			N	-0-					-0-
*01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
10	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
*11	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
*12	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
01	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	55	-0-	-69 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
*11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*12	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
01	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

08	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*11	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
*12	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
01	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	170	-0-	-40 B	-0-	170	3			N	-0-					-0-
10	217	N	186	-0-	-31 B	-0-	177	3	9	9	N	8	8	1			-0-
*11	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
*12	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
01	186	N	143	-0-	-43 B	-0-	143	3			N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

08	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*11	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
*12	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
*01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

08	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	717	-0-	-273 B	-0-	717	3			N	-0-					-0-
10	930	N	793	-0-	-137 B	-0-	793	3			N	-0-					-0-
*11	780	N	768	-0-	-12 B	-0-	768	3			N	-0-					-0-
*12	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
01	806	N	803	-0-	-3 B	-0-	803	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	531	-0-	-189 B	-0-	531	3			N	-0-					-0-
10	713	N	548	-0-	-165 B	-0-	548	3			N	-0-					-0-
*11	630	N	557	-0-	-73 B	-0-	557	3			N	-0-					-0-
*12	558	N	510	-0-	-48 B	-0-	510	3			N	-0-					-0-
01	558	N	428	-0-	-130 B	-0-	428	3			N	-0-					-0-

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0- B	-0-	311	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
10	367	N	367	-0-	-0- B	-0-	359	3	8	9	N	7	7	1			-0-
*11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*12	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0- B	-0-	264	3	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
10	279	N	243	-0-	-36 B	-0-	239	3	4	9	N	4	4	1			-0-
*11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
*12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0- B	-0-	207	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
10	227	N	227	-0-	-0- B	-0-	223	3	4	9	N	4	4	1			-0-
*11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
*12	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2407		1333	-0-	-1074 B	-1551	1333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1551														
09	1834		1282	-0-	-552 B	-2103	1282	3			N	-0-					-0-
10	1271	N	1238	-0-	-33 B	-2103	1238	3			N	-0-					-0-
*11	2970	#	64	-0-	-2906 B	-5009	64	3			N	-0-					-0-
*12	1333	N	84	-0-	-1249 B	-5009	84	3			N	-0-					-0-
01	949	N	82	-0-	-867 B	-5009	82	3			N	-0-					-0-

YAKE B WELL #: 3 R RRCID -> 158296 COMPL. DATE 04/11/1996 TOTAL DEPTH 3230 PERF. 1834 - 1858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	127	-0-	-90 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-
10	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
*11	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
*12	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*01	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0- B	-0-	581	3	11	9	N	10	10	1			-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
10	618	N	618	-0-	-0- B	-0-	606	3	12	9	N	11	11	1			-0-
*11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
*12	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
*01	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3 B	-0-	241	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	229	-0-	-41 B	-0-	229	3			N	-0-					-0-
10	248	N	235	-0-	-13 B	-0-	231	3	4	9	N	4	4	1			-0-
*11	240	N	200	-0-	-40 B	-0-	200	3			N	-0-					-0-
*12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*01	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	332	-0-	-40 B	-0-	325	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	312	-0-	-78 B	-0-	312	3			N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-	336	3	7	9	N	6	6	1			-0-
*11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*12	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0- B	-0-	276	3	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	265	3	6	9	N	5	5	1			-0-
*11	270	N	236	-0-	-34 B	-0-	236	3			N	-0-					-0-
*12	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
*01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0- B	-0-	483	3	10	9	N	9	9	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
10	527	N	495	-0-	-32 B	-0-	485	3	10	9	N	9	9	1			-0-
*11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
*12	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
*01	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0- B	-0-	327	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
10	341	N	333	-0-	-8 B	-0-	326	3	7	9	N	6	6	1			-0-
*11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
*12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	376	-0-	-27 B	-0-	368	3	8	9	N	7	7	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	331	-0-	-59 B	-0-	331	3			N	-0-					-0-
10	372	N	360	-0-	-12 B	-0-	352	3	8	9	N	7	7	1			-0-
*11	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
*12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0- B	-0-	393	3	8	9	N	7	7	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	348	-0-	-72 B	-0-	348	3			N	-0-					-0-
10	403	N	371	-0-	-32 B	-0-	363	3	8	9	N	7	7	1			-0-
*11	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
*12	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0- B	-0-	294	3	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
10	310	N	138	-0-	-172 B	-0-	135	3	3	9	N	3	3	1			-0-
*11	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
*12	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
*01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0- B	-0-	503	3	10	9	N	9	9	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
10	527	N	461	-0-	-66 B	-0-	451	3	10	9	N	9	9	1			-0-
*11	480	N	422	-0-	-58 B	-0-	422	3			N	-0-					-0-
*12	496	N	442	-0-	-54 B	-0-	442	3			N	-0-					-0-
*01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0- B	-0-	342	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	372	N	338	-0-	-34 B	-0-	331	3	7	9	N	6	6	1			-0-
*11	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
*12	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
01	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	532	-0-	-68 B	-0-	532	3			N	-0-					-0-
10	567	N	567	-0-	-0- B	-0-	563	3	4	9	N	4	4	1			-0-
*11	570	N	520	-0-	-50 B	-0-	520	3			N	-0-					-0-
*12	558	N	536	-0-	-22 B	-0-	536	3			N	-0-					-0-
01	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0- B	-0-	443	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
10	465	N	441	-0-	-24 B	-0-	432	3	9	9	N	8	8	1			-0-
*11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
*01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	407	3	9	9	N	8	8	1			-0-
*11	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*12	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
*01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	414	-0-	-96 B	-0-	414	3			N	-0-					-0-
10	496	N	462	-0-	-34 B	-0-	452	3	10	9	N	9	9	1			-0-
*11	450	N	395	-0-	-55 B	-0-	395	3			N	-0-					-0-
*12	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-
01	465	N	386	-0-	-79 B	-0-	386	3			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	599	-0-	-21 B	-0-	588	3	11	9	N	10	10	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
10	620	N	604	-0-	-16 B	-0-	592	3	12	9	N	11	11	1			-0-
*11	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
*12	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
01	589	N	323	-0-	-266 B	-0-	323	3			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0- B	-0-	453	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	432	-0-	-108 B	-0-	432	3			N	-0-					-0-
10	440	N	440	-0-	-0- B	-0-	431	3	9	9	N	8	8	1			-0-
*11	450	N	316	-0-	-134 B	-0-	316	3			N	-0-					-0-
*12	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1280	-0-	-310 B	-0-	1280	3			N	-0-					-0-
10	1550	N	1361	-0-	-189 B	-0-	1350	3	11	9	N	10	10	1			-0-
*11	1410	N	1282	-0-	-128 B	-0-	1282	3			N	-0-					-0-
*12	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
*01	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	453	-0-	-12 B	-0-	444	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
10	469	N	469	-0-	-0- B	-0-	459	3	10	9	N	9	9	1			-0-
*11	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*12	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	649	-0-	-2 B	-0-	637	3	12	9	N	11	11	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
10	775	N	684	-0-	-91 B	-0-	670	3	14	9	N	13	13	1			-0-
*11	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
*12	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
*01	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1075	N	524	-0-	-551 B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*11	1298	N	17	-0-	-1281 B	-0-	17	3			N	-0-					-0-
*12	496	N	26	-0-	-470 B	-0-	26	3			N	-0-					-0-
01	496	N	32	-0-	-464 B	-0-	32	3			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0- B	-0-	459	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
10	523	N	523	-0-	-0- B	-0-	512	3	11	9	N	10	10	1			-0-
*11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*12	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
01	496	N	423	-0-	-73 B	-0-	423	3			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	760	-0-	-110 B	-0-	760	3			N	-0-					-0-
10	868	N	782	-0-	-86 B	-0-	775	3	7	9	N	6	6	1			-0-
*11	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
*12	775	N	691	-0-	-84 B	-0-	691	3			N	-0-					-0-
01	775	N	730	-0-	-45 B	-0-	730	3			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1638	-0-	88 B	-457	1606	3	32	9	N	29	29	1			-0-
09/01 BALANCING DATE STATUS -> -457																	
09	1530	N	1584	-0-	54 B	-403	1584	3			N	-0-					-0-
10	1643	N	1575	-0-	-68 B	-403	1543	3	32	9	N	29	29	1			-0-
*11	1560	N	1714	-0-	154 B	-249	1714	3			N	-0-					-0-
*12	1643	N	1643	-0-	-0- B	-249	1643	3			N	-0-					-0-
*01	1419	N	1668	-0-	249 B	-0-	1668	3			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0- B	-0-	342	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
10	341	N	323	-0-	-18 B	-0-	316	3	7	9	N	6	6	1			-0-
*11	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
*12	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*01	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	774	-0-	-218 B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	737	-0-	-193 B	-0-	737	3			N	-0-					-0-
10	930	N	700	-0-	-230 B	-0-	700	3			N	-0-					-0-
*11	750	N	664	-0-	-86 B	-0-	664	3			N	-0-					-0-
*12	775	N	664	-0-	-111 B	-0-	664	3			N	-0-					-0-
*01	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	32	-0-	-28 B	-0-	32	3			N	-0-					-0-
10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
*11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*01	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	274	-0-	-67 B	-0-	268	3	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	224	-0-	-76 B	-0-	224	3			N	-0-					-0-
10	310	N	260	-0-	-50 B	-0-	254	3	6	9	N	5	5	1			-0-
*11	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
*12	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0- B	-0-	401	3	8	9	N	7	7	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
10	434	N	356	-0-	-78 B	-0-	348	3	8	9	N	7	7	1			-0-
*11	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
*12	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-
*01	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0- B	-0-	656	3	13	9	N	12	12	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
10	682	N	657	-0-	-25 B	-0-	644	3	13	9	N	12	12	1			-0-
*11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
*12	682	N	647	-0-	-35 B	-0-	647	3			N	-0-					-0-
*01	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
10	558	N	537	-0-	-21	B	-0-	537	2			N	-0-					-0-
11	540	N	502	-0-	-38	B	-0-	502	2			N	-0-					-0-
12	589	N	575	-0-	-14	B	-0-	575	2			N	-0-					-0-
*01	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	447	N	425	-0-	-22 B	-0-	425	3			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
*12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
10	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
11	180	N	151	-0-	-29 B	-0-	151	3			N	-0-					-0-
12	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
01	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
11	30	N	19	-0-	-11 B	-0-	19	3			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
*12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
10	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
11	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
*12	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
*01	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
11	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
10	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
11	270	N	232	-0-	-38 B	-0-	232	3			N	-0-					-0-
12	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
01	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
10	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*12	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	314	-0-	-46 B	-0-	314	3			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*12	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
10	1922	N	1475	-0-	-447 B	-0-	1475	3			N	-0-					-0-
11	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
*12	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
*01	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*12	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
*01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
*11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
*01	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

SANFORD WELL #: 1RC RRCID -> 189516 COMPL. DATE 05/20/2002 TOTAL DEPTH 3050 PERF. 1536 - 1706

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARALLEL ENERGY LP 639020
BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

08	527	N	412	-0-	-115 B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
10	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
11	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
12	589	N	411	-0-	-178 B	-0-	411	3			N	-0-					-0-
*01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

08	279	N	149	-0-	-130 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
12	341	N	197	-0-	-144 B	-0-	197	3			N	-0-					-0-
01	310	N	230	-0-	-80 B	-0-	230	3			N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

08	496	N	170	-0-	-326 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	271	-0-	-59 B	-0-	271	3			N	-0-					-0-
10	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	279	N	99	-0-	-180 B	-0-	99	3			N	-0-					-0-
*01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	350	N	350	-0-	-0-	B	-0-	90	1	260	3	N	-0-			-0-
10	735	N	735	-0-	-0-	B	-0-	93	1	642	3	N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	372	N	-0-	-0-	-372	B	-0-					N	-0-			-0-
01	412	N	-0-	-0-	-412	B	-0-					N	-0-			-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	399	-0-	-128	B	-0-	155	1	244	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	763	N	763	-0-	-0-	B	-0-	150	1	613	3	N	-0-			-0-
10	403	N	155	-0-	-248	B	-0-	155	1			N	-0-			-0-
11	390	N	-0-	-0-	-390	B	-0-					N	-0-			-0-
12	610	N	-0-	-0-	-610	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1612	N	1547	-0-	-65	B	-0-	630	1	917	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1530	N	1530	-0-	-0-	B	-0-	609	1	921	3	N	-0-			-0-
10	1612	N	813	-0-	-799	B	-0-	813	3			N	-0-			-0-
11	1500	N	803	-0-	-697	B	-0-	803	3			N	-0-			-0-
12	1581	N	812	-0-	-769	B	-0-	812	3			N	-0-			-0-
01	747	N	611	-0-	-136	B	-0-	611	3			N	-0-			-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	475	-0-	-331	B	-0-	475	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-			-0-
10	682	N	594	-0-	-88	B	-0-	594	3			N	-0-			-0-
11	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-			-0-
12	744	N	587	-0-	-157	B	-0-	587	3			N	-0-			-0-
*01	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-			-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310 N	213	-0-	-97	B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284 N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
10	279 N	275	-0-	-4	B	-0-	275	3			N	-0-					-0-
11	260 N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
12	279 N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
*01	280 N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434 N	383	-0-	-51	B	-0-	175	1	208	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429 N	429	-0-	-0-	B	-0-	203	1	226	3	N	-0-					-0-
10	434 N	227	-0-	-207	B	-0-	227	3			N	-0-					-0-
11	360 N	226	-0-	-134	B	-0-	226	3			N	-0-					-0-
12	434 N	230	-0-	-204	B	-0-	230	3			N	-0-					-0-
*01	226 N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	193	-0-	-272	B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
10	372	N	263	-0-	-109	B	-0-	263	3			N	-0-					-0-
11	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
12	403	N	208	-0-	-195	B	-0-	208	3			N	-0-					-0-
*01	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	793	-0-	-13	B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
10	806	N	803	-0-	-3	B	-0-	803	3			N	-0-					-0-
11	780	N	593	-0-	-187	B	-0-	593	3			N	-0-					-0-
12	868	N	749	-0-	-119	B	-0-	749	3			N	-0-					-0-
*01	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
10	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
11	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
12	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0-	B	-0-	360	1	826	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1105	N	1105	-0-	-0-	B	-0-	348	1	757	3	N	-0-					-0-
10	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
11	1140	N	721	-0-	-419	B	-0-	721	3			N	-0-					-0-
12	1147	N	535	-0-	-612	B	-0-	535	3			N	-0-					-0-
01	744	N	466	-0-	-278	B	-0-	466	3			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1585	-0-	-182	B	-0-	290	1	1295	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1297	N	1297	-0-	-0-	B	-0-	300	1	997	3	N	-0-					-0-
10	1209	N	1045	-0-	-164	B	-0-	1045	3			N	-0-					-0-
11	1530	N	961	-0-	-569	B	-0-	961	3			N	-0-					-0-
12	1333	N	558	-0-	-775	B	-0-	558	3			N	-0-					-0-
01	1054	N	628	-0-	-426	B	-0-	628	3			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
12	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	806	-0-	-217 B	-0-	200	1	606	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	990	N	853	-0-	-137 B	-0-	216	1	637	3	N	-0-			-0-
10	992	N	664	-0-	-328 B	-0-	664	3			N	-0-			-0-
11	780	N	656	-0-	-124 B	-0-	656	3			N	-0-			-0-
12	868	N	636	-0-	-232 B	-0-	636	3			N	-0-			-0-
*01	906	N	906	-0-	-0- B	-0-	906	3			N	-0-			-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

08	589	N	538	-0-	-51 B	-0-	538	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	504	-0-	-6 B	-0-	504	3			N	-0-			-0-
10	535	N	535	-0-	-0- B	-0-	535	3			N	-0-			-0-
11	516	N	516	-0-	-0- B	-0-	516	3			N	-0-			-0-
12	527	N	451	-0-	-76 B	-0-	451	3			N	-0-			-0-
01	527	N	458	-0-	-69 B	-0-	458	3			N	-0-			-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

08	124	N	46	-0-	-78 B	-0-	46	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	98	N	98	-0-	-0- B	-0-	98	3			N	-0-			-0-
10	124	N	11	-0-	-113 B	-0-	11	3			N	-0-			-0-
11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-			-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-			-0-
*01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-			-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0 #	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0 #	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0 #	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	776	N	776	-0-	-0- B	-0-	759	3	17	9	N	15			182
09/01 BALANCING DATE STATUS -> -0-															
09	2865	N	2865	-0-	-0- B	-0-	2859	3	6	9	N	5			187
10	2634	N	2634	-0-	-0- B	-0-	150	1	2482	3	N	2			189
							2	9							
11	2332	N	2332	-0-	-0- B	-0-	145	1	2186	3	N	1			190
							1	9							
12	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-			190
*01	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-			-0-

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-			-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-			-0-
11	106	N	106	-0-	-0- B	-0-	106	3			N	-0-			-0-
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-			-0-
01	124	N	102	-0-	-22 B	-0-	102	3			N	-0-			-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

08	186	N	173	-0-	-13 B	-0-	62	1	111	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	168	-0-	-12 B	-0-	60	1	108	3	N	-0-			-0-
10	186	N	110	-0-	-76 B	-0-	110	3			N	-0-			-0-
11	180	N	107	-0-	-73 B	-0-	107	3			N	-0-			-0-
12	186	N	109	-0-	-77 B	-0-	109	3			N	-0-			-0-
01	124	N	108	-0-	-16 B	-0-	108	3			N	-0-			-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

08	868	N	813	-0-	-55 B	-0-	813	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	810	N	776	-0-	-34 B	-0-	776	3			N	-0-			-0-
10	806	N	801	-0-	-5 B	-0-	801	3			N	-0-			-0-
11	780	N	764	-0-	-16 B	-0-	764	3			N	-0-			-0-
12	806	N	783	-0-	-23 B	-0-	783	3			N	-0-			-0-
01	806	N	758	-0-	-48 B	-0-	758	3			N	-0-			-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

08 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-

SNEED "B" WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

08	2088		-0-	-0-	-2088 B	36148					N	-0-			-0-
09/01 BALANCING DATE STATUS -> 36148															
09	1785		-0-	-0-	-1785 B	34363					N	-0-			-0-
10	16200	N	-0-	-0-	-16200 B	18163					N	-0-			-0-
11	2534		-0-	-0-	-2534 B	15629					N	-0-			-0-
12	2531	N	-0-	-0-	-2531 B	13098					N	-0-			-0-
*01	992	N	2903	-0-	1911 B	15009	2903	3			N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED "B" WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1187	-0-	-22 B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1138	-0-	-32 B	-0-	1138	3			N	-0-					-0-
10	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
11	1140	N	1119	-0-	-21 B	-0-	1119	3			N	-0-					-0-
12	1178	N	1074	-0-	-104 B	-0-	1074	3			N	-0-					-0-
*01	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-

SNEED "B" WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1728	N	1295	-0-	-433 B	-0-	200	1	1095	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1386	N	1386	-0-	-0- B	-0-	216	1	1170	3	N	-0-					-0-
10	1705	N	1300	-0-	-405 B	-0-	1300	3			N	-0-					-0-
11	1260	N	1238	-0-	-22 B	-0-	1238	3			N	-0-					-0-
12	1426	N	1156	-0-	-270 B	-0-	1156	3			N	-0-					-0-
*01	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	49	-0-	-106 B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
10	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-
11	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
12	341	N	249	-0-	-92 B	-0-	249	3			N	-0-					-0-
01	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	904	-0-	-57 B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	879	-0-	-171 B	-0-	879	3			N	-0-					-0-
10	1023	N	967	-0-	-56 B	-0-	967	3			N	-0-					-0-
11	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
12	899	N	895	-0-	-4 B	-0-	895	3			N	-0-					-0-
01	961	N	958	-0-	-3 B	-0-	958	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
10	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
10	620	N	572	-0-	-48	B	-0-	572	3			N	-0-					-0-
11	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
12	620	N	591	-0-	-29	B	-0-	591	3			N	-0-					-0-
*01	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-
10	341	N	328	-0-	-13	B	-0-	328	3			N	-0-					-0-
11	330	N	302	-0-	-28	B	-0-	302	3			N	-0-					-0-
12	341	N	310	-0-	-31	B	-0-	310	3			N	-0-					-0-
01	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	982	-0-	-428	B	-0-	982	3			N	-0-					-0-
10	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
11	1320	N	1245	-0-	-75	B	-0-	1245	3			N	-0-					-0-
12	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
*01	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
10	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
11	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
12	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
*01	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
10	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
11	210	N	209	-0-	-1	B	-0-	209	3			N	-0-					-0-
12	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
01	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	197	-0-	-13	B	-0-	197	3			N	-0-					-0-
10	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
11	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
12	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
01	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1452	-0-	-108 B	-0-	1452	3			N	-0-					-0-
10	1519	N	1501	-0-	-18 B	-0-	1501	3			N	-0-					-0-
11	1470	N	1431	-0-	-39 B	-0-	1431	3			N	-0-					-0-
12	1488	N	1474	-0-	-14 B	-0-	1474	3			N	-0-					-0-
*01	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1119	-0-	-21 B	-0-	1119	3			N	-0-					-0-
10	1147	N	1146	-0-	-1 B	-0-	1146	3			N	-0-					-0-
11	1110	N	1100	-0-	-10 B	-0-	1100	3			N	-0-					-0-
12	1147	N	1028	-0-	-119 B	-0-	1028	3			N	-0-					-0-
*01	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
10	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
11	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
12	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
01	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
11	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
12	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					-0-
*01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
10	186	N	106	-0-	-80 B	-0-	106	3			N	-0-					-0-
11	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

08	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1310	-0-	-70	B	-0-	1310	3			N	-0-					-0-
10	1364	N	1355	-0-	-9	B	-0-	1355	3			N	-0-					-0-
11	1350	N	1337	-0-	-13	B	-0-	1337	3			N	-0-					-0-
12	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-
*01	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

08	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	872	-0-	-268	B	-0-	872	3			N	-0-					-0-
10	1147	N	819	-0-	-328	B	-0-	819	3			N	-0-					-0-
11	1110	N	806	-0-	-304	B	-0-	806	3			N	-0-					-0-
12	899	N	860	-0-	-39	B	-0-	860	3			N	-0-					-0-
*01	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

08	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	580	-0-	-50	B	-0-	580	3			N	-0-					-0-
10	589	N	574	-0-	-15	B	-0-	574	3			N	-0-					-0-
11	600	N	538	-0-	-62	B	-0-	538	3			N	-0-					-0-
12	589	N	535	-0-	-54	B	-0-	535	3			N	-0-					-0-
01	589	N	559	-0-	-30	B	-0-	559	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

08	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
10	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
11	330	N	289	-0-	-41	B	-0-	289	3			N	-0-					-0-
12	341	N	264	-0-	-77	B	-0-	264	3			N	-0-					-0-
01	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1216	-0-	-74 B	-0-	1216	3			N	-0-					-0-
10	1302	N	1220	-0-	-82 B	-0-	1220	3			N	-0-					-0-
11	1230	N	1214	-0-	-16 B	-0-	1214	3			N	-0-					-0-
12	1271	N	1092	-0-	-179 B	-0-	1092	3			N	-0-					-0-
*01	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	935	-0-	-85 B	-0-	935	3			N	-0-					-0-
10	992	N	938	-0-	-54 B	-0-	938	3			N	-0-					-0-
11	960	N	897	-0-	-63 B	-0-	897	3			N	-0-					-0-
12	961	N	890	-0-	-71 B	-0-	890	3			N	-0-					-0-
01	930	N	867	-0-	-63 B	-0-	867	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
10	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
11	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					-0-
12	651	N	482	-0-	-169 B	-0-	482	3			N	-0-					-0-
*01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1348	-0-	-122 B	-0-	1348	3			N	-0-					-0-
10	1426	N	1365	-0-	-61 B	-0-	1365	3			N	-0-					-0-
11	1380	N	1298	-0-	-82 B	-0-	1298	3			N	-0-					-0-
12	1395	N	1324	-0-	-71 B	-0-	1324	3			N	-0-					-0-
*01	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	952	-0-	-98 B	-0-	952	3			N	-0-					-0-
10	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
11	960	N	834	-0-	-126 B	-0-	834	3			N	-0-					-0-
12	992	N	869	-0-	-123 B	-0-	869	3			N	-0-					-0-
*01	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	581	-0-	-79 B	-0-	581	3			N	-0-					-0-
10	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
11	570	N	521	-0-	-49 B	-0-	521	3			N	-0-					-0-
12	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
*01	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	764	-0-	-76	B	-0-	764	3			N	-0-					-0-
10	837	N	787	-0-	-50	B	-0-	787	3			N	-0-					-0-
11	780	N	734	-0-	-46	B	-0-	734	3			N	-0-					-0-
12	775	N	763	-0-	-12	B	-0-	763	3			N	-0-					-0-
01	775	N	750	-0-	-25	B	-0-	750	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	231	-0-	-39	B	-0-	231	3			N	-0-					-0-
10	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
11	240	N	219	-0-	-21	B	-0-	219	3			N	-0-					-0-
12	248	N	211	-0-	-37	B	-0-	211	3			N	-0-					-0-
01	248	N	203	-0-	-45	B	-0-	203	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	354	-0-	-6	B	-0-	354	3			N	-0-					-0-
10	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
11	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
12	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
*01	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2520	N	2520	-0-	-0-	B	-0-	2520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2426	N	2426	-0-	-0-	B	-0-	2426	3			N	-0-					-0-
10	2542	N	2500	-0-	-42	B	-0-	2500	3			N	-0-					-0-
11	2430	N	2368	-0-	-62	B	-0-	2368	3			N	-0-					-0-
12	2511	N	2477	-0-	-34	B	-0-	2477	3			N	-0-					-0-
*01	2485	N	2485	-0-	-0-	B	-0-	2485	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	209	-0-	-1	B	-0-	209	3			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
11	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
12	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
01	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1074	-0-	-66 B	-0-	1074	3			N	-0-					-0-
10	1116	N	1095	-0-	-21 B	-0-	1095	3			N	-0-					-0-
11	1110	N	1035	-0-	-75 B	-0-	1035	3			N	-0-					-0-
12	1116	N	1063	-0-	-53 B	-0-	1063	3			N	-0-					-0-
01	1085	N	1052	-0-	-33 B	-0-	1052	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
10	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
11	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	80	-0-	-137 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
12	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-
*01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	335	-0-	-25 B	-0-	335	3			N	-0-					-0-
10	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
11	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*01	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
10	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
10	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
10	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
11	240	N	207	-0-	-33	B	-0-	207	3			N	-0-					-0-
12	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
*01	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	414	-0-	-454	B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	810	-0-	-150	B	-0-	810	3			N	-0-					-0-
10	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
11	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
12	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
01	961	N	886	-0-	-75	B	-0-	886	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
10	124	N	102	-0-	-22	B	-0-	102	3			N	-0-					-0-
11	120	N	87	-0-	-33	B	-0-	87	3			N	-0-					-0-
12	155	N	79	-0-	-76	B	-0-	79	3			N	-0-					-0-
01	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	832	-0-	-67	B	-0-	832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	725	-0-	-25	B	-0-	725	3			N	-0-					-0-
10	806	N	704	-0-	-102	B	-0-	704	3			N	-0-					-0-
11	810	N	671	-0-	-139	B	-0-	671	3			N	-0-					-0-
12	744	N	647	-0-	-97	B	-0-	647	3			N	-0-					-0-
01	713	N	699	-0-	-14	B	-0-	699	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	720	-0-	-30	B	-0-	720	3			N	-0-					-0-
10	806	N	766	-0-	-40	B	-0-	766	3			N	-0-					-0-
11	750	N	731	-0-	-19	B	-0-	731	3			N	-0-					-0-
12	744	N	738	-0-	-6	B	-0-	738	3			N	-0-					-0-
*01	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	197	-0-	-43	B	-0-	197	3			N	-0-					-0-
10	217	N	182	-0-	-35	B	-0-	182	3			N	-0-					-0-
11	210	N	173	-0-	-37	B	-0-	173	3			N	-0-					-0-
12	217	N	131	-0-	-86	B	-0-	131	3			N	-0-					-0-
01	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	261	-0-	-69	B	-0-	261	3			N	-0-					-0-
10	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
11	240	N	219	-0-	-21	B	-0-	219	3			N	-0-					-0-
12	279	N	88	-0-	-191	B	-0-	88	3			N	-0-					-0-
01	310	N	161	-0-	-149	B	-0-	161	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	532	-0-	-8	B	-0-	532	3			N	-0-					-0-
10	558	N	537	-0-	-21	B	-0-	537	3			N	-0-					-0-
11	540	N	440	-0-	-100	B	-0-	440	3			N	-0-					-0-
12	558	N	297	-0-	-261	B	-0-	297	3			N	-0-					-0-
*01	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	276	-0-	-24	B	-0-	276	3			N	-0-					-0-
10	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
11	300	N	262	-0-	-38	B	-0-	262	3			N	-0-					-0-
12	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
01	310	N	303	-0-	-7	B	-0-	303	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
10	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1054	-0-	-56 B	-0-	1054	3			N	-0-					-0-
10	1085	N	1049	-0-	-36 B	-0-	1049	3			N	-0-					-0-
11	1050	N	967	-0-	-83 B	-0-	967	3			N	-0-					-0-
12	1085	N	961	-0-	-124 B	-0-	961	3			N	-0-					-0-
01	1054	N	987	-0-	-67 B	-0-	987	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	816	-0-	-24 B	-0-	816	3			N	-0-					-0-
10	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
11	810	N	803	-0-	-7 B	-0-	803	3			N	-0-					-0-
12	837	N	828	-0-	-9 B	-0-	828	3			N	-0-					-0-
01	837	N	815	-0-	-22 B	-0-	815	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	676	-0-	-74 B	-0-	676	3			N	-0-					-0-
10	744	N	696	-0-	-48 B	-0-	696	3			N	-0-					-0-
11	690	N	662	-0-	-28 B	-0-	662	3			N	-0-					-0-
12	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
01	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	795	-0-	-105 B	-0-	795	3			N	-0-					-0-
10	837	N	775	-0-	-62 B	-0-	775	3			N	-0-					-0-
11	810	N	740	-0-	-70 B	-0-	740	3			N	-0-					-0-
12	837	N	678	-0-	-159 B	-0-	678	3			N	-0-					-0-
01	775	N	665	-0-	-110 B	-0-	665	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
10	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
11	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
12	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1133	-0-	-7	B	-0-	1133	3			N	-0-					-0-
10	1147	N	1110	-0-	-37	B	-0-	1110	3			N	-0-					-0-
11	1140	N	1035	-0-	-105	B	-0-	1035	3			N	-0-					-0-
12	1178	N	891	-0-	-287	B	-0-	891	3			N	-0-					-0-
01	1062	N	971	-0-	-91	B	-0-	971	3			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2699	N	2699	-0-	-0-	B	-0-	2699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
10	2728	N	2552	-0-	-176	B	-0-	2552	3			N	-0-					-0-
11	2610	N	2386	-0-	-224	B	-0-	2386	3			N	-0-					-0-
12	2635	N	2517	-0-	-118	B	-0-	2517	3			N	-0-					-0-
*01	2468	N	2468	-0-	-0-	B	-0-	2468	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	465	-0-	-15	B	-0-	465	3			N	-0-					-0-
10	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
11	480	N	96	-0-	-384	B	-0-	96	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
01	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
10	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
11	180	N	153	-0-	-27	B	-0-	153	3			N	-0-					-0-
12	186	N	100	-0-	-86	B	-0-	100	3			N	-0-					-0-
*01	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	972	-0-	-108	B	-0-	972	3			N	-0-					-0-
10	1085	N	1016	-0-	-69	B	-0-	1016	3			N	-0-					-0-
11	1020	N	963	-0-	-57	B	-0-	963	3			N	-0-					-0-
12	992	N	985	-0-	-7	B	-0-	985	3			N	-0-					-0-
*01	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	920	-0-	-130	B	-0-	920	3			N	-0-					-0-
10	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
11	1020	N	916	-0-	-104	B	-0-	916	3			N	-0-					-0-
12	961	N	851	-0-	-110	B	-0-	851	3			N	-0-					-0-
01	961	N	803	-0-	-158	B	-0-	803	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1172	N	1172	-0-	-0-	B	-0-	1172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1149	-0-	-21	B	-0-	1149	3			N	-0-					-0-
10	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
11	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
12	1178	N	1164	-0-	-14	B	-0-	1164	3			N	-0-					-0-
*01	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	588	-0-	-102	B	-0-	588	3			N	-0-					-0-
10	620	N	588	-0-	-32	B	-0-	588	3			N	-0-					-0-
11	600	N	562	-0-	-38	B	-0-	562	3			N	-0-					-0-
12	620	N	498	-0-	-122	B	-0-	498	3			N	-0-					-0-
01	589	N	534	-0-	-55	B	-0-	534	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	236	-0-	-34	B	-0-	236	3			N	-0-					-0-
10	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
11	270	N	234	-0-	-36	B	-0-	234	3			N	-0-					-0-
12	248	N	182	-0-	-66	B	-0-	182	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	21	-0-	-41	B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	24	-0-	-36	B	-0-	24	3			N	-0-					-0-
10	31	N	12	-0-	-19	B	-0-	12	3			N	-0-					-0-
11	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-
12	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
10	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
11	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
12	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
*01	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1909	N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2117	N	2117	-0-	-0-	B	-0-	2117	3			N	-0-					-0-
10	2356	N	1437	-0-	-919	B	-0-	1437	3			N	-0-					-0-
11	2129	N	2129	-0-	-0-	B	-0-	2129	3			N	-0-					-0-
12	2201	N	1578	-0-	-623	B	-0-	1578	3			N	-0-					-0-
*01	1951	N	1951	-0-	-0-	B	-0-	1951	3			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	545	-0-	-137	B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
10	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
11	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
12	961	N	726	-0-	-235	B	-0-	726	3			N	-0-					-0-
01	806	N	740	-0-	-66	B	-0-	740	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
10	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
11	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
12	1178	N	893	-0-	-285	B	-0-	893	3			N	-0-					-0-
01	992	N	863	-0-	-129	B	-0-	863	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
10	1085	N	1034	-0-	-51	B	-0-	1034	3			N	-0-					-0-
11	1050	N	1004	-0-	-46	B	-0-	1004	3			N	-0-					-0-
12	1116	N	925	-0-	-191	B	-0-	925	3			N	-0-					-0-
*01	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	708	-0-	-102	B	-0-	708	3			N	-0-					-0-
10	775	N	717	-0-	-58	B	-0-	717	3			N	-0-					-0-
11	750	N	682	-0-	-68	B	-0-	682	3			N	-0-					-0-
12	744	N	697	-0-	-47	B	-0-	697	3			N	-0-					-0-
01	713	N	688	-0-	-25	B	-0-	688	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	634	-0-	-26	B	-0-	634	3			N	-0-					-0-
10	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
11	630	N	629	-0-	-1	B	-0-	629	3			N	-0-					-0-
12	651	N	640	-0-	-11	B	-0-	640	3			N	-0-					-0-
01	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	786	-0-	-51	B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	737	-0-	-43	B	-0-	737	3			N	-0-					-0-
10	775	N	764	-0-	-11	B	-0-	764	3			N	-0-					-0-
11	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
12	775	N	739	-0-	-36	B	-0-	739	3			N	-0-					-0-
01	775	N	753	-0-	-22	B	-0-	753	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
10	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
11	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
12	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
*01	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1411	-0-	-59	B	-0-	1411	3			N	-0-					-0-
10	1488	N	1425	-0-	-63	B	-0-	1425	3			N	-0-					-0-
11	1440	N	1352	-0-	-88	B	-0-	1352	3			N	-0-					-0-
12	1457	N	1107	-0-	-350	B	-0-	1107	3			N	-0-					-0-
*01	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	332	-0-	-28	B	-0-	332	3			N	-0-					-0-
10	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
12	341	N	145	-0-	-196	B	-0-	145	3			N	-0-					-0-
*01	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307		-0-	-0-	-307	B	-307					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -307																		
09	307		-0-	-0-	-307	B	-614					N	-0-					-0-
10	307		-0-	-0-	-307	B	-921					N	-0-					-0-
11	307		-0-	-0-	-307	B	-1228					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	B	-1228					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	B	-1228					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
10	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
11	360	N	279	-0-	-81	B	-0-	279	3			N	-0-					-0-
12	372	N	202	-0-	-170	B	-0-	202	3			N	-0-					-0-
01	341	N	286	-0-	-55	B	-0-	286	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	544	-0-	-86	B	-0-	544	3			N	-0-					-0-
10	589	N	555	-0-	-34	B	-0-	555	3			N	-0-					-0-
11	570	N	547	-0-	-23	B	-0-	547	3			N	-0-					-0-
12	558	N	324	-0-	-234	B	-0-	324	3			N	-0-					-0-
01	558	N	463	-0-	-95	B	-0-	463	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	335	-0-	-55	B	-0-	335	3			N	-0-					-0-
10	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
11	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
12	341	N	300	-0-	-41	B	-0-	300	3			N	-0-					-0-
01	341	N	328	-0-	-13	B	-0-	328	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
10	558	N	339	-0-	-219	B	-0-	339	3			N	-0-					-0-
11	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
12	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
*01	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	611	-0-	-19	B	-0-	611	3			N	-0-					-0-
10	682	N	654	-0-	-28	B	-0-	654	3			N	-0-					-0-
11	660	N	617	-0-	-43	B	-0-	617	3			N	-0-					-0-
12	620	N	585	-0-	-35	B	-0-	585	3			N	-0-					-0-
01	651	N	612	-0-	-39	B	-0-	612	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1362	-0-	-48	B	-0-	1362	3			N	-0-					-0-
10	1395	N	1379	-0-	-16	B	-0-	1379	3			N	-0-					-0-
11	1410	N	1402	-0-	-8	B	-0-	1402	3			N	-0-					-0-
12	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-
*01	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1059	-0-	-51	B	-0-	1059	3			N	-0-					-0-
10	1085	N	1073	-0-	-12	B	-0-	1073	3			N	-0-					-0-
11	1080	N	1040	-0-	-40	B	-0-	1040	3			N	-0-					-0-
12	1085	N	1018	-0-	-67	B	-0-	1018	3			N	-0-					-0-
*01	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	820	-0-	-17	B	-0-	820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	786	-0-	-84	B	-0-	786	3			N	-0-					-0-
10	868	N	792	-0-	-76	B	-0-	792	3			N	-0-					-0-
11	780	N	715	-0-	-65	B	-0-	715	3			N	-0-					-0-
12	806	N	800	-0-	-6	B	-0-	800	3			N	-0-					-0-
01	806	N	771	-0-	-35	B	-0-	771	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	668	-0-	-22	B	-0-	668	3			N	-0-					-0-
10	713	N	687	-0-	-26	B	-0-	687	3			N	-0-					-0-
11	660	N	655	-0-	-5	B	-0-	655	3			N	-0-					-0-
12	682	N	666	-0-	-16	B	-0-	666	3			N	-0-					-0-
01	682	N	661	-0-	-21	B	-0-	661	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1930	N	1930	-0-	-0-	B	-0-	1930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
10	2015	N	1867	-0-	-148	B	-0-	1867	3			N	-0-					-0-
11	1860	N	1664	-0-	-196	B	-0-	1664	3			N	-0-					-0-
12	1891	N	1750	-0-	-141	B	-0-	1750	3			N	-0-					-0-
*01	1716	N	1716	-0-	-0-	B	-0-	1716	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	825	-0-	-195	B	-0-	825	3			N	-0-					-0-
10	899	N	813	-0-	-86	B	-0-	813	3			N	-0-					-0-
11	870	N	768	-0-	-102	B	-0-	768	3			N	-0-					-0-
12	868	N	732	-0-	-136	B	-0-	732	3			N	-0-					-0-
*01	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	790	-0-	-80	B	-0-	790	3			N	-0-					-0-
10	806	N	782	-0-	-24	B	-0-	782	3			N	-0-					-0-
11	810	N	747	-0-	-63	B	-0-	747	3			N	-0-					-0-
12	806	N	702	-0-	-104	B	-0-	702	3			N	-0-					-0-
01	775	N	722	-0-	-53	B	-0-	722	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

08	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	606	-0-	-54	B	-0-	606	3			N	-0-					-0-
10	620	N	592	-0-	-28	B	-0-	592	3			N	-0-					-0-
11	600	N	556	-0-	-44	B	-0-	556	3			N	-0-					-0-
12	620	N	572	-0-	-48	B	-0-	572	3			N	-0-					-0-
01	589	N	566	-0-	-23	B	-0-	566	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

08	961	N	715	-0-	-246	B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
10	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
11	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
12	1178	N	1014	-0-	-164	B	-0-	1014	3			N	-0-					-0-
01	1085	N	1006	-0-	-79	B	-0-	1006	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

08	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	272	-0-	-28	B	-0-	272	3			N	-0-					-0-
10	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
11	270	N	261	-0-	-9	B	-0-	261	3			N	-0-					-0-
12	279	N	259	-0-	-20	B	-0-	259	3			N	-0-					-0-
01	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

08	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	104	-0-	-46	B	-0-	104	3			N	-0-					-0-
10	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
11	120	N	32	-0-	-88	B	-0-	32	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	808	-0-	-32	B	-0-	808	3			N	-0-					-0-
10	837	N	827	-0-	-10	B	-0-	827	3			N	-0-					-0-
11	810	N	790	-0-	-20	B	-0-	790	3			N	-0-					-0-
12	837	N	764	-0-	-73	B	-0-	764	3			N	-0-					-0-
01	837	N	797	-0-	-40	B	-0-	797	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1267	-0-	-23	B	-0-	1267	3			N	-0-					-0-
10	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
11	1290	N	1253	-0-	-37	B	-0-	1253	3			N	-0-					-0-
12	1302	N	1268	-0-	-34	B	-0-	1268	3			N	-0-					-0-
*01	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	313	-0-	-47	B	-0-	313	3			N	-0-					-0-
10	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-
11	330	N	320	-0-	-10	B	-0-	320	3			N	-0-					-0-
12	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
*01	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1559	N	1559	-0-	-0-	B	-0-	1559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1484	-0-	-76	B	-0-	1484	3			N	-0-					-0-
10	1550	N	1520	-0-	-30	B	-0-	1520	3			N	-0-					-0-
11	1500	N	1469	-0-	-31	B	-0-	1469	3			N	-0-					-0-
12	1519	N	1473	-0-	-46	B	-0-	1473	3			N	-0-					-0-
*01	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1054	-0-	-56	B	-0-	1054	3			N	-0-					-0-
10	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-
11	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
12	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
01	1131	N	1124	-0-	-7	B	-0-	1124	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2579	-0-	-521	B	2614	2579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2614																		
09	3000	N	2487	-0-	-513	B	2101	2487	3			N	-0-					-0-
10	3100	N	1694	-0-	-1406	B	695	1694	3			N	-0-					-0-
11	3000	N	2566	-0-	-434	B	261	2566	3			N	-0-					-0-
12	2573	N	2075	-0-	-498	B	-0-	2075	3			N	-0-					-0-
*01	2614	N	2614	-0-	-0-	B	-0-	2614	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	639	-0-	-51 B	-0-	639	3			N	-0-					-0-
10	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
11	690	N	632	-0-	-58 B	-0-	632	3			N	-0-					-0-
12	651	N	591	-0-	-60 B	-0-	591	3			N	-0-					-0-
*01	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	786	-0-	-54 B	-0-	786	3			N	-0-					-0-
10	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
12	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
*01	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	112	-0-	-43 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	41	-0-	-109 B	-0-	41	3			N	-0-					-0-
10	155	N	64	-0-	-91 B	-0-	64	3			N	-0-					-0-
11	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
12	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
01	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	948	-0-	-44 B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	641	-0-	-319 B	-0-	641	3			N	-0-					-0-
10	1054	N	631	-0-	-423 B	-0-	631	3			N	-0-					-0-
11	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
12	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
*01	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
10	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
11	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
12	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
*01	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	101	-0-	-49	B	-0-	101	3			N	-0-					-0-
10	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
11	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
12	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
01	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	13	-0-	-142	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
10	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
11	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
12	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
*01	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-
10	992	N	977	-0-	-15	B	-0-	977	3			N	-0-					-0-
11	960	N	922	-0-	-38	B	-0-	922	3			N	-0-					-0-
12	992	N	914	-0-	-78	B	-0-	914	3			N	-0-					-0-
01	992	N	915	-0-	-77	B	-0-	915	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1324	-0-	-116	B	-0-	1324	3			N	-0-					-0-
10	1426	N	1344	-0-	-82	B	-0-	1344	3			N	-0-					-0-
11	1350	N	1279	-0-	-71	B	-0-	1279	3			N	-0-					-0-
12	1364	N	1309	-0-	-55	B	-0-	1309	3			N	-0-					-0-
*01	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	918	-0-	-42	B	-0-	918	3			N	-0-					-0-
10	961	N	933	-0-	-28	B	-0-	933	3			N	-0-					-0-
11	930	N	891	-0-	-39	B	-0-	891	3			N	-0-					-0-
12	961	N	914	-0-	-47	B	-0-	914	3			N	-0-					-0-
01	930	N	891	-0-	-39	B	-0-	891	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	285	-0-	-15	B	-0-	285	3			N	-0-					-0-
10	310	N	292	-0-	-18	B	-0-	292	3			N	-0-					-0-
11	300	N	278	-0-	-22	B	-0-	278	3			N	-0-					-0-
12	310	N	276	-0-	-34	B	-0-	276	3			N	-0-					-0-
01	279	N	275	-0-	-4	B	-0-	275	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	150	-0-	-30	B	-0-	150	3			N	-0-					-0-
10	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
11	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-
12	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	639	-0-	-21	B	-0-	639	3			N	-0-					-0-
10	682	N	657	-0-	-25	B	-0-	657	3			N	-0-					-0-
11	660	N	622	-0-	-38	B	-0-	622	3			N	-0-					-0-
12	651	N	623	-0-	-28	B	-0-	623	3			N	-0-					-0-
01	651	N	619	-0-	-32	B	-0-	619	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	1005	-0-	-15	B	-0-	1005	3			N	-0-					-0-
10	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
11	1020	N	999	-0-	-21	B	-0-	999	3			N	-0-					-0-
12	1054	N	1016	-0-	-38	B	-0-	1016	3			N	-0-					-0-
01	1023	N	995	-0-	-28	B	-0-	995	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	261	-0-	-159	B	-0-	261	3			N	-0-					-0-
10	434	N	399	-0-	-35	B	-0-	399	3			N	-0-					-0-
11	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
12	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
*01	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
10	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
11	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
12	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
01	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	803	-0-	-37	B	-0-	803	3			N	-0-					-0-
10	837	N	795	-0-	-42	B	-0-	795	3			N	-0-					-0-
11	840	N	790	-0-	-50	B	-0-	790	3			N	-0-					-0-
12	837	N	757	-0-	-80	B	-0-	757	3			N	-0-					-0-
01	806	N	802	-0-	-4	B	-0-	802	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	74	-0-	-46	B	-0-	74	3			N	-0-					-0-
10	124	N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-
11	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
12	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
*01	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	142	-0-	-8	B	-0-	142	3			N	-0-					-0-
10	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
11	150	N	136	-0-	-14	B	-0-	136	3			N	-0-					-0-
12	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
01	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	302	-0-	-28	B	-0-	302	3			N	-0-					-0-
10	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
11	300	N	296	-0-	-4	B	-0-	296	3			N	-0-					-0-
12	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-
01	310	N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1302	-0-	-48	B	-0-	1302	3			N	-0-					-0-
10	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-
11	1320	N	1285	-0-	-35	B	-0-	1285	3			N	-0-					-0-
12	1333	N	1231	-0-	-102	B	-0-	1231	3			N	-0-					-0-
*01	1332	N	1332	-0-	-0-	B	-0-	1332	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	960	-0-	-60	B	-0-	960	3			N	-0-					-0-
10	992	N	985	-0-	-7	B	-0-	985	3			N	-0-					-0-
11	990	N	893	-0-	-97	B	-0-	893	3			N	-0-					-0-
12	992	N	971	-0-	-21	B	-0-	971	3			N	-0-					-0-
01	992	N	973	-0-	-19	B	-0-	973	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
10	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
11	600	N	549	-0-	-51 B	-0-	549	3			N	-0-					-0-
12	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
*01	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	480	-0-	-109 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	489	-0-	-111 B	-0-	489	3			N	-0-					-0-
10	558	N	512	-0-	-46 B	-0-	512	3			N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
01	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	818	-0-	-22 B	-0-	818	3			N	-0-					-0-
10	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
11	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
12	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
*01	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
10	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
11	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
12	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
*01	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-
10	62	N	43	-0-	-19	B	-0-	43	3			N	-0-					-0-
11	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
12	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
10	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
11	90	N	55	-0-	-35	B	-0-	55	3			N	-0-					-0-
12	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
01	62	N	17	-0-	-45	B	-0-	17	3			N	-0-					-0-

MASTERSON WELL #: 78R RRCID -> 058322 COMPL. DATE 02/05/1974 TOTAL DEPTH 1927 PERF. 1602 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	69	-0-	-21	B	-0-	69	3			N	-0-					-0-
10	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
11	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
12	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

08	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
10	1209	N	1085	-0-	-124 B	-0-	1085	3			N	-0-					-0-
11	1110	N	902	-0-	-208 B	-0-	902	3			N	-0-					-0-
12	1116	N	969	-0-	-147 B	-0-	969	3			N	-0-					-0-
*01	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

08	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1680	N	1668	-0-	-12 B	-0-	1668	3			N	-0-					-0-
10	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
11	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
12	1736	N	1717	-0-	-19 B	-0-	1717	3			N	-0-					-0-
*01	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

08	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

08	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	690	N	74	-0-	-616 B	-0-	74	3			N	-0-					-0-
10	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
11	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
12	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
01	868	N	634	-0-	-234 B	-0-	634	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

08	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	540	N	493	-0-	-47 B	-0-	493	3			N	-0-					-0-
10	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
11	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
12	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
*01	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	592	-0-	-68	B	-0-	592	3			N	-0-					-0-
10	651	N	598	-0-	-53	B	-0-	598	3			N	-0-					-0-
11	600	N	582	-0-	-18	B	-0-	582	3			N	-0-					-0-
12	620	N	597	-0-	-23	B	-0-	597	3			N	-0-					-0-
*01	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	643	-0-	-8	B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	592	-0-	-8	B	-0-	592	3			N	-0-					-0-
10	620	N	617	-0-	-3	B	-0-	617	3			N	-0-					-0-
11	630	N	601	-0-	-29	B	-0-	601	3			N	-0-					-0-
12	620	N	597	-0-	-23	B	-0-	597	3			N	-0-					-0-
*01	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	441	-0-	-9	B	-0-	441	3			N	-0-					-0-
10	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
12	465	N	461	-0-	-4	B	-0-	461	3			N	-0-					-0-
*01	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	592	-0-	-68	B	-0-	592	3			N	-0-					-0-
10	651	N	605	-0-	-46	B	-0-	605	3			N	-0-					-0-
11	600	N	561	-0-	-39	B	-0-	561	3			N	-0-					-0-
12	620	N	588	-0-	-32	B	-0-	588	3			N	-0-					-0-
01	620	N	582	-0-	-38	B	-0-	582	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	449	-0-	-140	B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	426	-0-	-54	B	-0-	426	3			N	-0-					-0-
10	465	N	435	-0-	-30	B	-0-	435	3			N	-0-					-0-
11	420	N	89	-0-	-331	B	-0-	89	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

08	889 N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	900 N	848	-0-	-52	B	-0-	848	3			N	-0-					-0-
10	899 N	863	-0-	-36	B	-0-	863	3			N	-0-					-0-
11	870 N	829	-0-	-41	B	-0-	829	3			N	-0-					-0-
12	868 N	800	-0-	-68	B	-0-	800	3			N	-0-					-0-
01	868 N	867	-0-	-1	B	-0-	867	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

08	14B2 EXT NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
10	14B2 EXT NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
11	14B2 EXT NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
12	14B2 EXT NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
01	14B2 EXT NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

08	931 N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	900 N	882	-0-	-18	B	-0-	882	3			N	-0-					-0-
10	930 N	902	-0-	-28	B	-0-	902	3			N	-0-					-0-
11	900 N	871	-0-	-29	B	-0-	871	3			N	-0-					-0-
12	899 N	889	-0-	-10	B	-0-	889	3			N	-0-					-0-
01	899 N	891	-0-	-8	B	-0-	891	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

08	479 N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	508 N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
10	606 N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
11	583 N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
12	575 N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
01	620 N	583	-0-	-37	B	-0-	583	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1529	-0-	-121 B	-0-	1529	3			N	-0-					-0-
10	1612	N	1425	-0-	-187 B	-0-	1425	3			N	-0-					-0-
11	1590	N	1317	-0-	-273 B	-0-	1317	3			N	-0-					-0-
12	1581	N	1456	-0-	-125 B	-0-	1456	3			N	-0-					-0-
*01	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
10	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
11	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
12	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
*01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
11	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
12	186	N	89	-0-	-97 B	-0-	89	3			N	-0-					-0-
*01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
10	651	N	630	-0-	-21 B	-0-	630	3			N	-0-					-0-
11	630	N	608	-0-	-22 B	-0-	608	3			N	-0-					-0-
12	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
01	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
10	124	N	77	-0-	-47 B	-0-	77	3			N	-0-					-0-
11	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
*01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	644	-0-	-69 B	-0-	644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	593	-0-	-67 B	-0-	593	3			N	-0-					-0-
10	682	N	605	-0-	-77 B	-0-	605	3			N	-0-					-0-
11	630	N	581	-0-	-49 B	-0-	581	3			N	-0-					-0-
12	620	N	588	-0-	-32 B	-0-	588	3			N	-0-					-0-
01	620	N	594	-0-	-26 B	-0-	594	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	240	-0-	-30	B	-0-	240	3			N	-0-					-0-
10	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
11	240	N	51	-0-	-189	B	-0-	51	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
10	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
11	540	N	535	-0-	-5	B	-0-	535	3			N	-0-					-0-
12	558	N	547	-0-	-11	B	-0-	547	3			N	-0-					-0-
01	558	N	524	-0-	-34	B	-0-	524	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	948	-0-	-106	B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	909	-0-	-81	B	-0-	909	3			N	-0-					-0-
10	961	N	930	-0-	-31	B	-0-	930	3			N	-0-					-0-
11	930	N	188	-0-	-742	B	-0-	188	3			N	-0-					-0-
12	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
01	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	45	-0-	-15	B	-0-	45	3			N	-0-					-0-
10	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-
11	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
12	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
01	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1115	-0-	-25 B	-0-	1115	3			N	-0-					-0-
10	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
11	1170	N	1073	-0-	-97 B	-0-	1073	3			N	-0-					-0-
12	1147	N	1098	-0-	-49 B	-0-	1098	3			N	-0-					-0-
*01	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	658	-0-	-92 B	-0-	658	3			N	-0-					-0-
10	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
11	720	N	652	-0-	-68 B	-0-	652	3			N	-0-					-0-
12	682	N	605	-0-	-77 B	-0-	605	3			N	-0-					-0-
01	682	N	611	-0-	-71 B	-0-	611	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	221	-0-	-49 B	-0-	221	3			N	-0-					-0-
10	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
11	240	N	182	-0-	-58 B	-0-	182	3			N	-0-					-0-
12	217	N	61	-0-	-156 B	-0-	61	3			N	-0-					-0-
01	217	N	34	-0-	-183 B	-0-	34	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322		-0-	-0-	-322 B	-322					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -322																	
09	322		-0-	-0-	-322 B	-644					N	-0-					-0-
10	322		-0-	-0-	-322 B	-966					N	-0-					-0-
11	322		-0-	-0-	-322 B	-1288					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0- B	-1288					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0- B	-1288					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3117		2340	-0-	-777 B	1768	2340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1768																	
09	2337		2243	-0-	-94 B	1674	2243	3			N	-0-					-0-
10	3100	N	2278	-0-	-822 B	852	2278	3			N	-0-					-0-
11	3000	N	2226	-0-	-774 B	78	2226	3			N	-0-					-0-
12	2325	N	2197	-0-	-128 B	-0-	2197	3			N	-0-					-0-
*01	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
01	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1075	-0-	-65	B	-0-	1075	3			N	-0-					-0-
10	1147	N	1142	-0-	-5	B	-0-	1142	3			N	-0-					-0-
11	1110	N	1088	-0-	-22	B	-0-	1088	3			N	-0-					-0-
12	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
*01	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1621	-0-	-119	B	-0-	1621	3			N	-0-					-0-
10	1674	N	1660	-0-	-14	B	-0-	1660	3			N	-0-					-0-
11	1650	N	1582	-0-	-68	B	-0-	1582	3			N	-0-					-0-
12	1674	N	1642	-0-	-32	B	-0-	1642	3			N	-0-					-0-
*01	1618	N	1618	-0-	-0-	B	-0-	1618	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	601	-0-	-19	B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	583	-0-	-17	B	-0-	583	3			N	-0-					-0-
10	620	N	602	-0-	-18	B	-0-	602	3			N	-0-					-0-
11	570	N	491	-0-	-79	B	-0-	491	3			N	-0-					-0-
12	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
*01	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
10	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
11	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
12	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
01	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

08	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	448	-0-	-2	B	-0-	448	3			N	-0-					-0-
10	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
11	450	N	439	-0-	-11	B	-0-	439	3			N	-0-					-0-
12	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-
01	465	N	441	-0-	-24	B	-0-	441	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

08	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	859	-0-	-41	B	-0-	859	3			N	-0-					-0-
10	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
11	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
12	899	N	381	-0-	-518	B	-0-	381	3			N	-0-					-0-
*01	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

08	1469	N	1469	-0-	-0-	B	-0-	1469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1379	-0-	-61	B	-0-	1379	3			N	-0-					-0-
10	1457	N	1422	-0-	-35	B	-0-	1422	3			N	-0-					-0-
11	1410	N	1356	-0-	-54	B	-0-	1356	3			N	-0-					-0-
12	1426	N	1352	-0-	-74	B	-0-	1352	3			N	-0-					-0-
*01	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

08	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	904	-0-	-56	B	-0-	904	3			N	-0-					-0-
10	992	N	619	-0-	-373	B	-0-	619	3			N	-0-					-0-
11	1034	N	1034	-0-	-0-	B	-0-	1034	3			N	-0-					-0-
12	930	N	841	-0-	-89	B	-0-	841	3			N	-0-					-0-
*01	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

08	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1302	-0-	-48	B	-0-	1302	3			N	-0-					-0-
10	1395	N	1322	-0-	-73	B	-0-	1322	3			N	-0-					-0-
11	1320	N	1254	-0-	-66	B	-0-	1254	3			N	-0-					-0-
12	1333	N	1275	-0-	-58	B	-0-	1275	3			N	-0-					-0-
*01	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	646	-0-	-14	B	-0-	646	3			N	-0-					-0-
10	682	N	653	-0-	-29	B	-0-	653	3			N	-0-					-0-
11	660	N	630	-0-	-30	B	-0-	630	3			N	-0-					-0-
12	682	N	638	-0-	-44	B	-0-	638	3			N	-0-					-0-
01	651	N	643	-0-	-8	B	-0-	643	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1881	N	1881	-0-	-0-	B	-0-	1881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2164	N	1791	-0-	-373	B	-0-	1791	3			N	-0-					-0-
10	1953	N	1868	-0-	-85	B	-0-	1868	3			N	-0-					-0-
11	1830	N	1769	-0-	-61	B	-0-	1769	3			N	-0-					-0-
12	1860	N	1771	-0-	-89	B	-0-	1771	3			N	-0-					-0-
*01	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1732	-0-	-8	B	-0-	1732	3			N	-0-					-0-
10	1767	N	1758	-0-	-9	B	-0-	1758	3			N	-0-					-0-
11	1740	N	1586	-0-	-154	B	-0-	1586	3			N	-0-					-0-
12	1798	N	1684	-0-	-114	B	-0-	1684	3			N	-0-					-0-
*01	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	801	-0-	-69	B	-0-	801	3			N	-0-					-0-
10	837	N	782	-0-	-55	B	-0-	782	3			N	-0-					-0-
11	840	N	792	-0-	-48	B	-0-	792	3			N	-0-					-0-
12	837	N	776	-0-	-61	B	-0-	776	3			N	-0-					-0-
*01	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1929	-0-	-51	B	-0-	1929	3			N	-0-					-0-
10	1982	N	1982	-0-	-0-	B	-0-	1982	3			N	-0-					-0-
11	1950	N	1838	-0-	-112	B	-0-	1838	3			N	-0-					-0-
12	1984	N	1887	-0-	-97	B	-0-	1887	3			N	-0-					-0-
*01	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1332	-0-	-1	B	-0-	1332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1264	-0-	-56	B	-0-	1264	3			N	-0-					-0-
10	1333	N	1298	-0-	-35	B	-0-	1298	3			N	-0-					-0-
11	1290	N	1239	-0-	-51	B	-0-	1239	3			N	-0-					-0-
12	1302	N	1299	-0-	-3	B	-0-	1299	3			N	-0-					-0-
*01	1273	N	1273	-0-	-0-	B	-0-	1273	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	434	-0-	-46	B	-0-	434	3			N	-0-					-0-
10	465	N	453	-0-	-12	B	-0-	453	3			N	-0-					-0-
11	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
12	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
01	465	N	430	-0-	-35	B	-0-	430	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	488	-0-	-8	B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	539	-0-	-1	B	-0-	539	3			N	-0-					-0-
10	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
11	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
12	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
01	589	N	572	-0-	-17	B	-0-	572	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1857	N	1857	-0-	-0-	B	-0-	1857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1729	-0-	-191	B	-0-	1729	3			N	-0-					-0-
10	1860	N	1758	-0-	-102	B	-0-	1758	3			N	-0-					-0-
11	1800	N	1670	-0-	-130	B	-0-	1670	3			N	-0-					-0-
12	1798	N	1676	-0-	-122	B	-0-	1676	3			N	-0-					-0-
*01	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	643	-0-	-17	B	-0-	643	3			N	-0-					-0-
10	682	N	671	-0-	-11	B	-0-	671	3			N	-0-					-0-
11	660	N	636	-0-	-24	B	-0-	636	3			N	-0-					-0-
12	651	N	639	-0-	-12	B	-0-	639	3			N	-0-					-0-
01	682	N	654	-0-	-28	B	-0-	654	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	929	-0-	-91	B	-0-	929	3			N	-0-					-0-
10	992	N	940	-0-	-52	B	-0-	940	3			N	-0-					-0-
11	930	N	898	-0-	-32	B	-0-	898	3			N	-0-					-0-
12	961	N	919	-0-	-42	B	-0-	919	3			N	-0-					-0-
01	930	N	918	-0-	-12	B	-0-	918	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1087	-0-	-113	B	-0-	1087	3			N	-0-					-0-
10	1147	N	1095	-0-	-52	B	-0-	1095	3			N	-0-					-0-
11	1110	N	1049	-0-	-61	B	-0-	1049	3			N	-0-					-0-
12	1116	N	1028	-0-	-88	B	-0-	1028	3			N	-0-					-0-
01	1085	N	1023	-0-	-62	B	-0-	1023	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
10	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
11	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
12	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
01	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	724	-0-	-86	B	-0-	724	3			N	-0-					-0-
10	806	N	716	-0-	-90	B	-0-	716	3			N	-0-					-0-
11	780	N	270	-0-	-510	B	-0-	270	3			N	-0-					-0-
12	744	N	292	-0-	-452	B	-0-	292	3			N	-0-					-0-
*01	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
10	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
11	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
12	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	473	-0-	-23	B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
10	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
11	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
12	527	N	496	-0-	-31	B	-0-	496	3			N	-0-					-0-
01	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1858	-0-	-95 B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1882	-0-	-38 B	-0-	1882	3			N	-0-					-0-
10	1953	N	1947	-0-	-6 B	-0-	1947	3			N	-0-					-0-
11	1800	N	1771	-0-	-29 B	-0-	1771	3			N	-0-					-0-
12	1953	N	1864	-0-	-89 B	-0-	1864	3			N	-0-					-0-
*01	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
*01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1786	-0-	-134 B	-0-	1786	3			N	-0-					-0-
10	1860	N	1815	-0-	-45 B	-0-	1815	3			N	-0-					-0-
11	1800	N	1727	-0-	-73 B	-0-	1727	3			N	-0-					-0-
12	1860	N	1768	-0-	-92 B	-0-	1768	3			N	-0-					-0-
*01	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1846	-0-	-104 B	-0-	1846	3			N	-0-					-0-
10	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
11	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
12	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
*01	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3142		2386	-0-	-756 B	1571	2386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1571																	
09	2367		2244	-0-	-123 B	1448	2244	3			N	-0-					-0-
10	3705	R	2257	-0-	-1448 B	-0-	2257	3			N	-0-					-0-
11	2370	#	2158	-0-	-212 B	-212	2158	3			N	-0-					-0-
12	2387	#	2147	-0-	-240 B	-452	2147	3			N	-0-					-0-
01	1223		2166	-0-	943 B	491	2166	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	372	-0-	-78 B	-0-	372	3			N	-0-					-0-
10	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
11	450	N	355	-0-	-95 B	-0-	355	3			N	-0-					-0-
12	372	N	257	-0-	-115 B	-0-	257	3			N	-0-					-0-
01	372	N	299	-0-	-73 B	-0-	299	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	880	-0-	-110 B	-0-	880	3			N	-0-					-0-
10	899	N	897	-0-	-2 B	-0-	897	3			N	-0-					-0-
11	870	N	845	-0-	-25 B	-0-	845	3			N	-0-					-0-
12	899	N	704	-0-	-195 B	-0-	704	3			N	-0-					-0-
*01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	569	-0-	-61 B	-0-	569	3			N	-0-					-0-
10	620	N	590	-0-	-30 B	-0-	590	3			N	-0-					-0-
11	600	N	554	-0-	-46 B	-0-	554	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-
10	620	N	564	-0-	-56 B	-0-	564	3			N	-0-					-0-
11	660	N	538	-0-	-122 B	-0-	538	3			N	-0-					-0-
12	620	N	497	-0-	-123 B	-0-	497	3			N	-0-					-0-
01	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2007	-0-	-123 B	-0-	2007	3			N	-0-					-0-
10	2139	N	2062	-0-	-77 B	-0-	2062	3			N	-0-					-0-
11	2070	N	1989	-0-	-81 B	-0-	1989	3			N	-0-					-0-
12	2077	N	2026	-0-	-51 B	-0-	2026	3			N	-0-					-0-
*01	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	868	-0-	-32 B	-0-	868	3			N	-0-					-0-
10	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-
11	900	N	674	-0-	-226 B	-0-	674	3			N	-0-					-0-
12	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
01	868	N	781	-0-	-87 B	-0-	781	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1991	N	1991	-0-	-0-	B	-0-	1991	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2253	N	1797	-0-	-456	B	-0-	1797	3		N	-0-			-0-
10	2077	N	1978	-0-	-99	B	-0-	1978	3		N	-0-			-0-
11	1920	N	1826	-0-	-94	B	-0-	1826	3		N	-0-			-0-
12	1861	N	1861	-0-	-0-	B	-0-	1861	3		N	-0-			-0-
*01	1882	N	1882	-0-	-0-	B	-0-	1882	3		N	-0-			-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3101		2682	-0-	-419	B	5262	2682	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 5262															
09	2319		2568	-0-	249	B	5511	2568	3		N	-0-			-0-
10	8102	R	2591	-0-	-5511	B	-0-	2591	3		N	-0-			-0-
11	2670	#	2259	-0-	-411	B	-411	2259	3		N	-0-			-0-
12	2697	#	2438	-0-	-259	B	-670	2438	3		N	-0-			-0-
01	1211		2493	-0-	1282	B	612	2493	3		N	-0-			-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	969	N	969	-0-	-0-	B	-0-	969	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1020	N	939	-0-	-81	B	-0-	939	3		N	-0-			-0-
10	992	N	960	-0-	-32	B	-0-	960	3		N	-0-			-0-
11	930	N	917	-0-	-13	B	-0-	917	3		N	-0-			-0-
12	961	N	901	-0-	-60	B	-0-	901	3		N	-0-			-0-
01	961	N	942	-0-	-19	B	-0-	942	3		N	-0-			-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	120	-0-	-35	B	-0-	120	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	112	-0-	-8	B	-0-	112	3		N	-0-			-0-
10	124	N	79	-0-	-45	B	-0-	79	3		N	-0-			-0-
11	120	N	94	-0-	-26	B	-0-	94	3		N	-0-			-0-
12	124	N	58	-0-	-66	B	-0-	58	3		N	-0-			-0-
01	93	N	64	-0-	-29	B	-0-	64	3		N	-0-			-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3713		4687	-0-	974	B	20265	4687	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 20265															
09	3032		4435	-0-	1403	B	21668	4435	3		N	-0-			-0-
10	26267	R	4599	-0-	-21668	B	-0-	4599	3		N	-0-			-0-
11	4607		4378	-0-	-229	B	-229	4378	3		N	-0-			-0-
12	4603		4469	-0-	-134	B	-363	4469	3		N	-0-			-0-
01	1644		4415	-0-	2771	B	2408	4415	3		N	-0-			-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	751	N	751	-0-	-0-	B	-0-	751	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	780	N	733	-0-	-47	B	-0-	733	3		N	-0-			-0-
10	775	N	746	-0-	-29	B	-0-	746	3		N	-0-			-0-
11	720	N	709	-0-	-11	B	-0-	709	3		N	-0-			-0-
12	744	N	729	-0-	-15	B	-0-	729	3		N	-0-			-0-
01	744	N	729	-0-	-15	B	-0-	729	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3394		1755	-0-	-1639 B	1304	1755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			1304														
09	2553	R	1249	-0-	-1304 B	-0-	1249	3			N	-0-					-0-
10	2077	N	1541	-0-	-536 B	-0-	1541	3			N	-0-					-0-
11	1710	N	1312	-0-	-398 B	-0-	1312	3			N	-0-					-0-
12	1302	N	1285	-0-	-17 B	-0-	1285	3			N	-0-					-0-
*01	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	210	-0-	-60 B	-0-	210	3			N	-0-					-0-
10	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
12	217	N	140	-0-	-77 B	-0-	140	3			N	-0-					-0-
*01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
10	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
11	540	N	527	-0-	-13 B	-0-	527	3			N	-0-					-0-
12	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
01	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
10	837	N	788	-0-	-49 B	-0-	788	3			N	-0-					-0-
11	840	N	772	-0-	-68 B	-0-	772	3			N	-0-					-0-
12	806	N	744	-0-	-62 B	-0-	744	3			N	-0-					-0-
01	775	N	756	-0-	-19 B	-0-	756	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	480	N	469	-0-	-11 B	-0-	469	3			N	-0-					-0-
10	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
01	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2190	N	1969	-0-	-221 B	-0-	1969	3			N	-0-					-0-
10	2139	N	2085	-0-	-54 B	-0-	2085	3			N	-0-					-0-
11	2040	N	1977	-0-	-63 B	-0-	1977	3			N	-0-					-0-
12	2046	N	2020	-0-	-26 B	-0-	2020	3			N	-0-					-0-
*01	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	561	-0-	-69 B	-0-	561	3			N	-0-					-0-
10	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-
11	570	N	530	-0-	-40 B	-0-	530	3			N	-0-					-0-
12	589	N	485	-0-	-104 B	-0-	485	3			N	-0-					-0-
01	558	N	512	-0-	-46 B	-0-	512	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	512	-0-	-58 B	-0-	512	3			N	-0-					-0-
10	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
11	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-
12	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*01	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	613	-0-	-38 B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
10	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
12	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
01	682	N	629	-0-	-53 B	-0-	629	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	472	-0-	-8 B	-0-	472	3			N	-0-					-0-
10	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
11	480	N	455	-0-	-25 B	-0-	455	3			N	-0-					-0-
12	496	N	404	-0-	-92 B	-0-	404	3			N	-0-					-0-
01	496	N	398	-0-	-98 B	-0-	398	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
10	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
11	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
12	434	N	379	-0-	-55 B	-0-	379	3			N	-0-					-0-
01	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	617	-0-	-43 B	-0-	617	3			N	-0-					-0-
10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
11	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
12	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
*01	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1795	N	1795	-0-	-0-	B	-0-	1795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1747	-0-	-53	B	-0-	1747	3			N	-0-					-0-
10	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
11	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-
12	1798	N	1796	-0-	-2	B	-0-	1796	3			N	-0-					-0-
*01	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	307	-0-	-53	B	-0-	307	3			N	-0-					-0-
10	341	N	311	-0-	-30	B	-0-	311	3			N	-0-					-0-
11	330	N	293	-0-	-37	B	-0-	293	3			N	-0-					-0-
12	310	N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-
01	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1159	-0-	-221	B	-0-	1159	3			N	-0-					-0-
10	1457	N	921	-0-	-536	B	-0-	921	3			N	-0-					-0-
11	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-					-0-
12	1209	N	950	-0-	-259	B	-0-	950	3			N	-0-					-0-
*01	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1131	-0-	-69	B	-0-	1131	3			N	-0-					-0-
10	1178	N	1143	-0-	-35	B	-0-	1143	3			N	-0-					-0-
11	1170	N	1092	-0-	-78	B	-0-	1092	3			N	-0-					-0-
12	1178	N	1131	-0-	-47	B	-0-	1131	3			N	-0-					-0-
*01	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3894		6812	-0-	2918	B	9976	6812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 9976																		
09	3241		5430	-0-	2189	B	12165	5430	3			N	-0-					-0-
10	17225	R	5060	-0-	-12165	B	-0-	5060	3			N	-0-					-0-
11	4788		4536	-0-	-252	B	-252	4536	3			N	-0-					-0-
12	4784		4243	-0-	-541	B	-793	4243	3			N	-0-					-0-
01	1778		3875	-0-	2097	B	1304	3875	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	354	-0-	-36	B	-0-	354	3			N	-0-					-0-
10	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-
11	360	N	336	-0-	-24	B	-0-	336	3			N	-0-					-0-
12	372	N	309	-0-	-63	B	-0-	309	3			N	-0-					-0-
01	372	N	324	-0-	-48	B	-0-	324	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-
10	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
11	1530	N	1396	-0-	-134	B	-0-	1396	3			N	-0-					-0-
12	1798	N	1404	-0-	-394	B	-0-	1404	3			N	-0-					-0-
*01	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
10	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
12	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
*01	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1720	-0-	-110	B	-0-	1720	3			N	-0-					-0-
10	1767	N	1727	-0-	-40	B	-0-	1727	3			N	-0-					-0-
11	1770	N	1672	-0-	-98	B	-0-	1672	3			N	-0-					-0-
12	1767	N	1653	-0-	-114	B	-0-	1653	3			N	-0-					-0-
*01	1700	N	1700	-0-	-0-	B	-0-	1700	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	40	-0-	-20	B	-0-	40	3			N	-0-					-0-
10	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
11	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
12	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2148	N	2148	-0-	-0-	B	-0-	2148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2090	-0-	-70	B	-0-	2090	3			N	-0-					-0-
10	2139	N	2115	-0-	-24	B	-0-	2115	3			N	-0-					-0-
11	2070	N	1999	-0-	-71	B	-0-	1999	3			N	-0-					-0-
12	2170	N	2058	-0-	-112	B	-0-	2058	3			N	-0-					-0-
*01	2047	N	2047	-0-	-0-	B	-0-	2047	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	554	-0-	-46	B	-0-	554	3			N	-0-					-0-
10	589	N	550	-0-	-39	B	-0-	550	3			N	-0-					-0-
11	540	N	399	-0-	-141	B	-0-	399	3			N	-0-					-0-
12	558	N	556	-0-	-2	B	-0-	556	3			N	-0-					-0-
01	558	N	523	-0-	-35	B	-0-	523	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3173		2499	-0-	-674	B	2258	2499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			2258															
09	2403		2390	-0-	-13	B	2245	2390	3			N	-0-					-0-
10	4664	R	2419	-0-	-2245	B	-0-	2419	3			N	-0-					-0-
11	2460	#	2218	-0-	-242	B	-242	2218	3			N	-0-					-0-
12	2511	#	2355	-0-	-156	B	-398	2355	3			N	-0-					-0-
01	1246		2129	-0-	883	B	485	2129	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3245		3021	-0-	-224	B	6351	3021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			6351															
09	2487		2896	-0-	409	B	6760	2896	3			N	-0-					-0-
10	9720	R	2960	-0-	-6760	B	-0-	2960	3			N	-0-					-0-
11	3090	#	2820	-0-	-270	B	-270	2820	3			N	-0-					-0-
12	3069	#	2882	-0-	-187	B	-457	2882	3			N	-0-					-0-
01	1376		2858	-0-	1482	B	1025	2858	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	510	N	485	-0-	-25	B	-0-	485	3			N	-0-					-0-
10	496	N	485	-0-	-11	B	-0-	485	3			N	-0-					-0-
11	480	N	462	-0-	-18	B	-0-	462	3			N	-0-					-0-
12	496	N	445	-0-	-51	B	-0-	445	3			N	-0-					-0-
01	496	N	465	-0-	-31	B	-0-	465	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	510	N	458	-0-	-52	B	-0-	458	3			N	-0-					-0-
10	496	N	465	-0-	-31	B	-0-	465	3			N	-0-					-0-
11	480	N	437	-0-	-43	B	-0-	437	3			N	-0-					-0-
12	465	N	451	-0-	-14	B	-0-	451	3			N	-0-					-0-
01	465	N	446	-0-	-19	B	-0-	446	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2032	N	2032	-0-	-0-	B	-0-	2032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2010	N	1956	-0-	-54	B	-0-	1956	3			N	-0-					-0-
10	2108	N	2032	-0-	-76	B	-0-	2032	3			N	-0-					-0-
11	1980	N	1900	-0-	-80	B	-0-	1900	3			N	-0-					-0-
12	2015	N	1866	-0-	-149	B	-0-	1866	3			N	-0-					-0-
*01	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1247	-0-	-73	B	-0-	1247	3			N	-0-					-0-
10	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
11	1260	N	1226	-0-	-34	B	-0-	1226	3			N	-0-					-0-
12	1302	N	1141	-0-	-161	B	-0-	1141	3			N	-0-					-0-
*01	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
10	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
11	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-
12	372	N	358	-0-	-14	B	-0-	358	3			N	-0-					-0-
01	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	390	-0-	-30	B	-0-	390	3			N	-0-					-0-
10	403	N	393	-0-	-10	B	-0-	393	3			N	-0-					-0-
11	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
12	403	N	354	-0-	-49	B	-0-	354	3			N	-0-					-0-
*01	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937 N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	990 N	893	-0-	-97	B	-0-	893	3			N	-0-					-0-
10	961 N	893	-0-	-68	B	-0-	893	3			N	-0-					-0-
11	900 N	855	-0-	-45	B	-0-	855	3			N	-0-					-0-
12	930 N	831	-0-	-99	B	-0-	831	3			N	-0-					-0-
01	899 N	871	-0-	-28	B	-0-	871	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1524	-0-	-156	B	-0-	1524	3			N	-0-					-0-
10	1612	N	1549	-0-	-63	B	-0-	1549	3			N	-0-					-0-
11	1530	N	1479	-0-	-51	B	-0-	1479	3			N	-0-					-0-
12	1581	N	1520	-0-	-61	B	-0-	1520	3			N	-0-					-0-
*01	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	885	-0-	-45	B	-0-	885	3			N	-0-					-0-
10	930	N	839	-0-	-91	B	-0-	839	3			N	-0-					-0-
11	900	N	815	-0-	-85	B	-0-	815	3			N	-0-					-0-
12	930	N	913	-0-	-17	B	-0-	913	3			N	-0-					-0-
*01	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	879	-0-	-51	B	-0-	879	3			N	-0-					-0-
10	930	N	891	-0-	-39	B	-0-	891	3			N	-0-					-0-
11	900	N	864	-0-	-36	B	-0-	864	3			N	-0-					-0-
12	899	N	842	-0-	-57	B	-0-	842	3			N	-0-					-0-
01	899	N	861	-0-	-38	B	-0-	861	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

08	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
10	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
11	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
12	651	N	647	-0-	-4 B	-0-	647	3			N	-0-					-0-
01	682	N	640	-0-	-42 B	-0-	640	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

08	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1450	-0-	-50 B	-0-	1450	3			N	-0-					-0-
10	1488	N	1478	-0-	-10 B	-0-	1478	3			N	-0-					-0-
11	1440	N	1437	-0-	-3 B	-0-	1437	3			N	-0-					-0-
12	1488	N	1406	-0-	-82 B	-0-	1406	3			N	-0-					-0-
*01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

08	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
10	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
11	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
*01	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

08	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1856	-0-	-64 B	-0-	1856	3			N	-0-					-0-
10	1922	N	1824	-0-	-98 B	-0-	1824	3			N	-0-					-0-
11	1860	N	1686	-0-	-174 B	-0-	1686	3			N	-0-					-0-
12	1922	N	1633	-0-	-289 B	-0-	1633	3			N	-0-					-0-
*01	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	576	-0-	-54	B	-0-	576	3			N	-0-					-0-
10	682	N	549	-0-	-133	B	-0-	549	3			N	-0-					-0-
11	600	N	521	-0-	-79	B	-0-	521	3			N	-0-					-0-
12	589	N	525	-0-	-64	B	-0-	525	3			N	-0-					-0-
01	558	N	510	-0-	-48	B	-0-	510	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	251	-0-	-19	B	-0-	251	3			N	-0-					-0-
10	279	N	258	-0-	-21	B	-0-	258	3			N	-0-					-0-
11	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-
12	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
01	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1547	-0-	-13	B	-0-	1547	3			N	-0-					-0-
10	1612	N	1564	-0-	-48	B	-0-	1564	3			N	-0-					-0-
11	1560	N	1515	-0-	-45	B	-0-	1515	3			N	-0-					-0-
12	1612	N	1533	-0-	-79	B	-0-	1533	3			N	-0-					-0-
*01	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	853	-0-	-47	B	-0-	853	3			N	-0-					-0-
10	930	N	903	-0-	-27	B	-0-	903	3			N	-0-					-0-
11	870	N	840	-0-	-30	B	-0-	840	3			N	-0-					-0-
12	868	N	832	-0-	-36	B	-0-	832	3			N	-0-					-0-
01	899	N	885	-0-	-14	B	-0-	885	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	645	-0-	-45	B	-0-	645	3			N	-0-					-0-
10	682	N	656	-0-	-26	B	-0-	656	3			N	-0-					-0-
11	660	N	620	-0-	-40	B	-0-	620	3			N	-0-					-0-
12	682	N	648	-0-	-34	B	-0-	648	3			N	-0-					-0-
*01	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3240		2953	-0-	-287	B	6453	2953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6453																		
09	2481		2809	-0-	328	B	6781	2809	3			N	-0-					-0-
10	9614	R	2833	-0-	-6781	B	-0-	2833	3			N	-0-					-0-
11	3090	#	2669	-0-	-421	B	-421	2669	3			N	-0-					-0-
12	3038	#	2636	-0-	-402	B	-823	2636	3			N	-0-					-0-
01	1265		2881	-0-	1616	B	793	2881	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1066	-0-	-44	B	-0-	1066	3			N	-0-					-0-
10	1116	N	1066	-0-	-50	B	-0-	1066	3			N	-0-					-0-
11	1080	N	1017	-0-	-63	B	-0-	1017	3			N	-0-					-0-
12	1116	N	1027	-0-	-89	B	-0-	1027	3			N	-0-					-0-
01	1054	N	1031	-0-	-23	B	-0-	1031	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	216	-0-	-94	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	69	-0-	-51	B	-0-	69	3			N	-0-					-0-
10	310	N	123	-0-	-187	B	-0-	123	3			N	-0-					-0-
11	210	N	189	-0-	-21	B	-0-	189	3			N	-0-					-0-
12	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	530	-0-	-59	B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	246	-0-	-324	B	-0-	246	3			N	-0-					-0-
10	589	N	351	-0-	-238	B	-0-	351	3			N	-0-					-0-
11	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
12	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
*01	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3153		2748	-0-	-405 B	4585	2748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4585																	
09	2379		2599	-0-	220 B	4805	2599	3			N	-0-					-0-
10	7450	R	2645	-0-	-4805 B	-0-	2645	3			N	-0-					-0-
11	2670	#	2634	-0-	-36 B	-36	2634	3			N	-0-					-0-
12	2759	#	2526	-0-	-233 B	-269	2526	3			N	-0-					-0-
01	1276		2508	-0-	1232 B	963	2508	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1471	-0-	-89 B	-0-	1471	3			N	-0-					-0-
10	1519	N	1488	-0-	-31 B	-0-	1488	3			N	-0-					-0-
11	1500	N	1494	-0-	-6 B	-0-	1494	3			N	-0-					-0-
12	1519	N	1481	-0-	-38 B	-0-	1481	3			N	-0-					-0-
*01	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1455	-0-	215 B	-3700	1455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1509 CANCELLED UNDERAGE -> -2191																	
09	1470	N	1393	-0-	-77 B	-1509	1393	3			N	-0-					-0-
10	1333	N	1360	-0-	27 B	-1482	1360	3			N	-0-					-0-
11	1410	N	1285	-0-	-125 B	-1482	1285	3			N	-0-					-0-
12	1426	N	1275	-0-	-151 B	-1482	1275	3			N	-0-					-0-
01	974	N	1245	-0-	271 B	-1211	1245	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1042	-0-	-8 B	-0-	1042	3			N	-0-					-0-
10	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
11	1050	N	1017	-0-	-33 B	-0-	1017	3			N	-0-					-0-
12	1085	N	1023	-0-	-62 B	-0-	1023	3			N	-0-					-0-
01	1054	N	1031	-0-	-23 B	-0-	1031	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	657	-0-	-3 B	-0-	657	3			N	-0-					-0-
10	713	N	530	-0-	-183 B	-0-	530	3			N	-0-					-0-
11	660	N	476	-0-	-184 B	-0-	476	3			N	-0-					-0-
12	682	N	573	-0-	-109 B	-0-	573	3			N	-0-					-0-
*01	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1148	-0-	-61 B	-0-	1148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	761	-0-	-379 B	-0-	761	3			N	-0-					-0-
10	1302	N	678	-0-	-624 B	-0-	678	3			N	-0-					-0-
11	1110	N	1032	-0-	-78 B	-0-	1032	3			N	-0-					-0-
12	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-
*01	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	224	-0-	-46 B	-0-	224	3			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
11	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

08	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1713	-0-	-57 B	-0-	1713	3			N	-0-					-0-
10	1829	N	1758	-0-	-71 B	-0-	1758	3			N	-0-					-0-
11	1740	N	1666	-0-	-74 B	-0-	1666	3			N	-0-					-0-
12	1767	N	1584	-0-	-183 B	-0-	1584	3			N	-0-					-0-
*01	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

08	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
10	1891	N	1115	-0-	-776 B	-0-	1115	3			N	-0-					-0-
11	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
12	1643	N	1125	-0-	-518 B	-0-	1125	3			N	-0-					-0-
*01	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

08	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
10	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
11	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
12	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
*01	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

08	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
*01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1134	-0-	-36 B	-0-	1134	3			N	-0-					-0-
10	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
11	1170	N	1153	-0-	-17 B	-0-	1153	3			N	-0-					-0-
12	1178	N	1141	-0-	-37 B	-0-	1141	3			N	-0-					-0-
*01	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	722	-0-	-28 B	-0-	722	3			N	-0-					-0-
10	775	N	746	-0-	-29 B	-0-	746	3			N	-0-					-0-
11	720	N	706	-0-	-14 B	-0-	706	3			N	-0-					-0-
12	744	N	721	-0-	-23 B	-0-	721	3			N	-0-					-0-
01	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
11	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
12	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
01	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	564	-0-	-6 B	-0-	564	3			N	-0-					-0-
10	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
11	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
12	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
01	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	476	-0-	-34 B	-0-	476	3			N	-0-					-0-
10	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
11	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
12	496	N	462	-0-	-34 B	-0-	462	3			N	-0-					-0-
01	496	N	437	-0-	-59 B	-0-	437	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1041	-0-	-44 B	-0-	1041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	979	-0-	-71 B	-0-	979	3			N	-0-					-0-
10	1085	N	1071	-0-	-14 B	-0-	1071	3			N	-0-					-0-
11	1020	N	962	-0-	-58 B	-0-	962	3			N	-0-					-0-
12	1023	N	937	-0-	-86 B	-0-	937	3			N	-0-					-0-
*01	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	470	-0-	-10	B	-0-	470	3			N	-0-					-0-
10	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
11	510	N	401	-0-	-109	B	-0-	401	3			N	-0-					-0-
12	496	N	241	-0-	-255	B	-0-	241	3			N	-0-					-0-
*01	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	638	-0-	-199	B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	757	-0-	-143	B	-0-	757	3			N	-0-					-0-
10	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
11	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
12	775	N	486	-0-	-289	B	-0-	486	3			N	-0-					-0-
*01	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1588	-0-	-117	B	-0-	1588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1602	-0-	-138	B	-0-	1602	3			N	-0-					-0-
10	1705	N	1662	-0-	-43	B	-0-	1662	3			N	-0-					-0-
11	1530	N	1418	-0-	-112	B	-0-	1418	3			N	-0-					-0-
12	1643	N	1414	-0-	-229	B	-0-	1414	3			N	-0-					-0-
*01	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	531	-0-	-9	B	-0-	531	3			N	-0-					-0-
10	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
11	540	N	511	-0-	-29	B	-0-	511	3			N	-0-					-0-
12	558	N	525	-0-	-33	B	-0-	525	3			N	-0-					-0-
01	527	N	510	-0-	-17	B	-0-	510	3			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			241	-0-	241	B	715	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 715																		
09 14B2 EXT			216	-0-	216	B	931	216	2			N	-0-					-0-
10 14B2 EXT	NO RPT			-0-	-0-	B	931					N	NO RPT					-0-
11 14B2 EXT			238	-0-	238	B	1169	238	2			N	-0-					-0-
12 14B2 EXT	NO RPT			-0-	-0-	B	1169					N	NO RPT					-0-
01 14B2 EXT			189	-0-	189	B	1358	189	2			N	-0-					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC //CONT.// 684645
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	32	-0-	-247	B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	26	-0-	-34	B	-0-	26	2			N	-0-					-0-
10	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
11	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
*01	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
10	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
11	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-
12	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
01	14	N	7	-0-	-7	B	-0-	7	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
10	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
11	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
12	1160	N	1160	-0-	-0-	B	-0-	1160	2			N	-0-					-0-
01	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
10	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
11	150	N	60	-0-	-90 B	-0-	60	2			N	-0-					-0-
12	248	N	4	-0-	-244 B	-0-	4	2			N	-0-					-0-
01	236	N	60	-0-	-176 B	-0-	60	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
10	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
11	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
12	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
*01	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	566	-0-	-23 B	-0-	566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	551	-0-	-49 B	-0-	551	2			N	-0-					-0-
10	589	N	513	-0-	-76 B	-0-	513	2			N	-0-					-0-
11	540	N	477	-0-	-63 B	-0-	477	2			N	-0-					-0-
12	558	N	435	-0-	-123 B	-0-	435	2			N	-0-					-0-
01	527	N	460	-0-	-67 B	-0-	460	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	539	N	343	-0-	-196 B	-0-	343	2			N	-0-					-0-
10	589	N	468	-0-	-121 B	-0-	468	2			N	-0-					-0-
11	480	N	305	-0-	-175 B	-0-	305	2			N	-0-					-0-
12	341	N	285	-0-	-56 B	-0-	285	2			N	-0-					-0-
01	270	N	109	-0-	-161 B	-0-	109	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
10	868	N	765	-0-	-103 B	-0-	765	2			N	-0-					-0-
11	840	N	671	-0-	-169 B	-0-	671	2			N	-0-					-0-
12	868	N	605	-0-	-263 B	-0-	605	2			N	-0-					-0-
*01	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
RED CAVE -A- WELL #: 1 RRCID -> 027232 COMPL. DATE 11/09/1960 TOTAL DEPTH 1903 PERF. 1582 - 1637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	319	-0-	-22	B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
10	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
11	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
12	310	N	297	-0-	-13	B	-0-	297	2			N	-0-					-0-
*01	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	517	-0-	-10	B	-0-	517	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	501	-0-	-9	B	-0-	501	2			N	-0-					-0-
10	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
11	510	N	434	-0-	-76	B	-0-	434	2			N	-0-					-0-
*12	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
*01	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	632	-0-	-19	B	-0-	632	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	614	-0-	-16	B	-0-	614	2			N	-0-					-0-
10	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
11	600	N	549	-0-	-51	B	-0-	549	2			N	-0-					-0-
*12	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
*01	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	133	-0-	-22	B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	129	-0-	-21	B	-0-	129	2			N	-0-					-0-
10	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
11	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
12	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
*01	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	293	-0-	-110	B	-0-	293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	313	-0-	-47	B	-0-	313	2			N	-0-					-0-
10	341	N	302	-0-	-39	B	-0-	302	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	310	N	190	-0-	-120	B	-0-	190	2			N	-0-					-0-
*01	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. 147715
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	848	-0-	-82		-0-	848	2			N	-0-					-0-
09	831	N	831	-0-	-0-		-0-	831	2			N	-0-					-0-
10	837	N	727	-0-	-110		-0-	727	2			N	-0-					-0-
11	922	N	922	-0-	-0-		-0-	922	2			N	-0-					-0-
12	923	N	923	-0-	-0-		-0-	923	2			N	-0-					-0-
*01	865	N	865	-0-	-0-		-0-	865	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	48	-0-	-169	-0-	48	2			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	155	N	31	-0-	-124	-0-	31	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
10	651	N	423	-0-	-228	-0-	423	2			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	T. A.		12	-0-	12	12	12	2			N	-0-					-0-
11	14B2 EXT		50	-0-	50	62	50	2			N	-0-					-0-
12	14B2 EXT		64	-0-	64	126	64	2			N	-0-					-0-
01	14B2 EXT		72	-0-	72	198	72	2			N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-
09	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

08	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
10	248	N	168	-0-	-80	-0-	168	2			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
09	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
10	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

08	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
10	248	N	175	-0-	-73	-0-	175	2			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	8	-0-	-209	-0-	8	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
12	217	N	112	-0-	-105	-0-	112	2			N	-0-					-0-
01	279	N	10	-0-	-269	-0-	10	2			N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2485	N	2485	-0-	-0-	-0-	389	1	2096	2	N	-0-					-0-
09	2599	N	2599	-0-	-0-	-0-	432	1	2167	2	N	-0-					-0-
10	2257	N	2257	-0-	-0-	-0-	389	1	1868	2	N	-0-					-0-
11	1822	N	1822	-0-	-0-	-0-	260	1	1562	2	N	-0-					-0-
12	2034	N	2034	-0-	-0-	-0-	299	1	1735	2	N	-0-					-0-
01	1736	N	1460	-0-	-276	-0-	217	1	1243	2	N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	366	-0-	-68	-0-	366	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	372	N	294	-0-	-78	-0-	294	2			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	474	-0-	-84	-0-	474	2			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

08	620	N	594	-0-	-26	-0-	594	2			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	620	N	506	-0-	-114	-0-	506	2			N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
01	496	N	287	-0-	-209	-0-	287	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

08	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
10	496	N	397	-0-	-99	-0-	397	2			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

08	465	N	383	-0-	-82	-0-	383	2			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	372	N	299	-0-	-73	-0-	299	2			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

08	806	N	720	-0-	-86	-0-	720	2			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
10	744	N	618	-0-	-126	-0-	618	2			N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
12	744	N	717	-0-	-27	-0-	717	2			N	-0-					-0-
01	620	N	379	-0-	-241	-0-	379	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

08	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
10	837	N	634	-0-	-203	-0-	634	2			N	-0-					-0-
11	720	N	688	-0-	-32	-0-	688	2			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*01	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
10	403	N	304	-0-	-99	-0-	304	2			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
12	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	623	-0-	-90	-0-	623	2			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	589	N	499	-0-	-90	-0-	499	2			N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
*01	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	617	-0-	-158	-0-	617	2			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
10	651	N	471	-0-	-180	-0-	471	2			N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
12	620	N	558	-0-	-62	-0-	558	2			N	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE

HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	101	-0-	-23	-0-	101	2			N	-0-			-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-			-0-
10	124	N	121	-0-	-3	-0-	121	2			N	-0-			-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-			-0-
12	124	N	121	-0-	-3	-0-	121	2			N	-0-			-0-
*01	128	N	128	-0-	-0-	-0-	128	2			N	-0-			-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

08	1395	N	765	-0-	-630	-0-	765	3			N	-0-			-0-
09	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-			-0-
10	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-			-0-
11	750	N	714	-0-	-36	-0-	714	3			N	-0-			-0-
12	1395	N	1276	-0-	-119	-0-	1276	3			N	-0-			-0-
01	1395	N	909	-0-	-486	-0-	909	3			N	-0-			-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		68	-0-	68	68	68	3			N	-0-			-0-
12	14B2 EXT		60	-0-	60	128	60	3			N	-0-			-0-
*01	135	X	7	-0-	-128	-0-	7	3			N	-0-			-0-

PARALLEL ENERGY LP 639020
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

08	823	N	823	-0-	-0-	-0-	823	3			N	-0-			-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-			-0-
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-			-0-
11	810	N	539	-0-	-271	-0-	539	3			N	-0-			-0-
12	651	N	590	-0-	-61	-0-	590	3			N	-0-			-0-
01	620	N	572	-0-	-48	-0-	572	3			N	-0-			-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

08	682	N	598	-0-	-84	-0-	598	3			N	-0-			157
09	660	N	559	-0-	-101	-0-	559	3			N	-0-			157
10	620	N	503	-0-	-117	-0-	503	3			N	-0-			157
11	570	N	416	-0-	-154	-0-	416	3			N	-0-			157
12	797	N	797	-0-	-0-	-0-	135	1	640	3	N	20			177
							22	9							
*01	682	N	682	-0-	-0-	-0-	145	1	537	3	N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					49
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					49
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					49
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					49
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					49
*01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					77
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					77
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					77
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					77
12	248	N	247	-0-	-1	-0-	247	3			N	-0-					77
01	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	212	-0-	-67	-0-	211	3	1	9	N	1					104
09	240	N	201	-0-	-39	-0-	195	3	6	9	N	5					109
10	378	N	378	-0-	-0-	-0-	150	1	227	3	N	1					110
							1	9									
11	364	N	364	-0-	-0-	-0-	145	1	219	3	N	-0-					110
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					110
*01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
09	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					129
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					129
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					129
12	11	N	10	-0-	-1	-0-	10	3			N	-0-					129
01	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	810	N	777	-0-	-33	-0-	777	3			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
11	780	N	703	-0-	-77	-0-	703	3			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	676	-0-	-37	-0-	676	3			N	-0-					115
09	690	N	649	-0-	-41	-0-	649	3			N	-0-					115
10	791	N	791	-0-	-0-	-0-	150	1	641	3	N	-0-					115
11	765	N	765	-0-	-0-	-0-	150	1	615	3	N	-0-					115
12	682	N	659	-0-	-23	-0-	659	3			N	-0-					115
01	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	279	1	406	3	N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	270	1	394	3	N	-0-					-0-
10	682	N	406	-0-	-276	-0-	406	3			N	-0-					-0-
11	660	N	390	-0-	-270	-0-	390	3			N	-0-					-0-
12	682	N	440	-0-	-242	-0-	440	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
11	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
12	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	540	N	468	-0-	-72	-0-	468	3			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
12	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
*01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					155
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					155
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					155
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					155
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					155
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	117	-0-	-317	-0-	117	3			N	-0-					354
09	210	N	-0-	-0-	-210	-0-					N	-0-					354
10	155	N	10	-0-	-145	-0-	10	3			N	-0-					354
11	120	N	2	-0-	-118	-0-	2	3			N	-0-					354
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354
01	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

08	682	N	604	-0-	-78	-0-	604	3			N	-0-					75
09	630	N	581	-0-	-49	-0-	577	3	4	9	N	4					79
10	691	N	691	-0-	-0-	-0-	150	1	534	3	N	6					85
							7	9									
11	660	N	660	-0-	-0-	-0-	145	1	513	3	N	2					87
							2	9									
12	781	N	781	-0-	-0-	-0-	150	1	629	3	N	2					89
							2	9									
*01	721	N	721	-0-	-0-	-0-	150	1	571	3	N	-0-					-0-

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

08	248	N	228	-0-	-20	-0-	228	3			N	-0-					20
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					20
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					20
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					20
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

08	310	N	301	-0-	-9	-0-	300	3	1	9	N	1					1
09	300	N	294	-0-	-6	-0-	293	3	1	9	N	1					2
10	456	N	456	-0-	-0-	-0-	155	1	300	3	N	1					3
							1	9									
11	410	N	410	-0-	-0-	-0-	135	1	274	3	N	1					4
							1	9									
12	340	N	340	-0-	-0-	-0-	339	3	1	9	N	1					5
*01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

08	465	N	428	-0-	-37	-0-	414	3	14	9	N	13					155
09	450	N	425	-0-	-25	-0-	422	3	3	9	N	3					158
10	550	N	550	-0-	-0-	-0-	150	1	398	3	N	2					160
							2	9									
11	498	N	498	-0-	-0-	-0-	145	1	351	3	N	2					162
							2	9									
12	520	N	520	-0-	-0-	-0-	150	1	369	3	N	1					163
							1	9									
*01	515	N	515	-0-	-0-	-0-	150	1	365	3	N	-0-					-0-

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

08	310	N	273	-0-	-37	-0-	273	3			N	-0-					99
09	300	N	263	-0-	-37	-0-	263	3			N	-0-					99
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					99
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					99
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					99
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	467	-0-	-29	-0-	458	3	9	9	N	8					230
09	510	N	481	-0-	-29	-0-	472	3	9	9	N	8					238
10	604	N	604	-0-	-0-	-0-	150	1	441	3	N	12					250
							13	9									
11	646	N	646	-0-	-0-	-0-	145	1	487	3	N	13					263
							14	9									
12	701	N	701	-0-	-0-	-0-	150	1	548	3	N	3					266
							3	9									
*01	655	N	655	-0-	-0-	-0-	150	1	505	3	N	-0-					-0-

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	130	-0-	-56	-0-	130	3			N	-0-					32
09	150	N	140	-0-	-10	-0-	139	3	1	9	N	1					33
10	361	N	361	-0-	-0-	-0-	150	1	211	3	N	-0-					33
11	361	N	361	-0-	-0-	-0-	145	1	216	3	N	-0-					33
12	379	N	379	-0-	-0-	-0-	150	1	228	3	N	1					34
							1	9									
*01	353	N	353	-0-	-0-	-0-	150	1	203	3	N	-0-					-0-

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	430	-0-	-4	-0-	110	1	320	3	N	-0-					64
09	486	N	486	-0-	-0-	-0-	140	1	346	3	N	-0-					64
10	403	N	334	-0-	-69	-0-	100	1	234	3	N	-0-					64
11	472	N	472	-0-	-0-	-0-	130	1	342	3	N	-0-					64
12	496	N	361	-0-	-135	-0-	361	3			N	-0-					64
*01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

JESTER WELL #: 3018R RRCID -> 175715 COMPL. DATE 01/03/2000 TOTAL DEPTH 2275 PERF. 1908 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/13/2012 - P & A 12-13-12

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
09	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	59	3	1	9	N	1					8
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					8
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					8
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					8
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					8
*01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	144	-0-	-166	-0-	144	3			N	-0-					6
09	300	N	88	-0-	-212	-0-	88	3			N	-0-					6
10	310	N	246	-0-	-64	-0-	246	3			N	-0-					6
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					6
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					6
*01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					185
09	0	N	-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	210	1	762	3	N	1					49
							1	9									
09	960	N	949	-0-	-11	-0-	203	1	746	3	N	-0-					49
10	961	N	895	-0-	-66	-0-	145	1	748	3	N	2					51
							2	9									
11	930	N	887	-0-	-43	-0-	145	1	741	3	N	1					52
							1	9									
12	992	N	868	-0-	-124	-0-	145	1	722	3	N	1					53
							1	9									
*01	895	N	895	-0-	-0-	-0-	150	1	745	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

08	496	N	438	-0-	-58	-0-	432	3	6	9	N	5					89
09	540	N	388	-0-	-152	-0-	386	3	2	9	N	2					91
10	575	N	575	-0-	-0-	-0-	150	1	408	3	N	15					106
							17	9									
11	545	N	545	-0-	-0-	-0-	145	1	394	3	N	5					111
							6	9									
12	490	N	490	-0-	-0-	-0-	150	1	338	3	N	2					113
							2	9									
*01	511	N	511	-0-	-0-	-0-	150	1	361	3	N	-0-					-0-

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

08	324	N	324	-0-	-0-	-0-	318	3	6	9	N	5					246
09	330	N	314	-0-	-16	-0-	307	3	7	9	N	6					252
10	463	N	463	-0-	-0-	-0-	150	1	305	3	N	7					259
							8	9									
11	463	N	463	-0-	-0-	-0-	145	1	307	3	N	10					269
							11	9									
12	499	N	499	-0-	-0-	-0-	150	1	343	3	N	5					274
							6	9									
*01	480	N	480	-0-	-0-	-0-	150	1	330	3	N	-0-					-0-

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

08	124	N	120	-0-	-4	-0-	120	3			N	-0-					130
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					130
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					130
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					130
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					130
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					10
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					10
10	201	N	201	-0-	-0-	-0-	75	1	126	3	N	-0-					10
11	206	N	206	-0-	-0-	-0-	75	1	131	3	N	-0-					10
12	209	N	209	-0-	-0-	-0-	78	1	131	3	N	-0-					10
*01	206	N	206	-0-	-0-	-0-	78	1	128	3	N	-0-					-0-

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					27
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					27
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					27
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					27
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					27
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1120	-0-	-399	-0-	1117	3	3	9	N	3					190
09	1470	N	1333	-0-	-137	-0-	1330	3	3	9	N	3					193
10	1409	N	1409	-0-	-0-	-0-	150	1	1253	3	N	5					198
							6	9									
11	1353	N	1353	-0-	-0-	-0-	145	1	1201	3	N	6					204
							7	9									
12	1364	N	1227	-0-	-137	-0-	1220	3	7	9	N	6					210
01	1271	N	1178	-0-	-93	-0-	1178	3			N	-0-					-0-

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					14
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
10	6	N	-0-	-0-	-6	-0-					N	-0-					14
11	1	N	-0-	-0-	-1	-0-					N	-0-					14
12	1	N	-0-	-0-	-1	-0-					N	-0-					14
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	691	-0-	-53	-0-	690	3	1	9	N	1					129
09	720	N	673	-0-	-47	-0-	673	3			N	-0-					129
10	796	N	796	-0-	-0-	-0-	155	1	637	3	N	4					133
							4	9									
11	759	N	759	-0-	-0-	-0-	145	1	614	3	N	-0-					133
12	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1					134
01	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	423	-0-	-42	-0-	422	3	1	9	N	1					86
09	450	N	441	-0-	-9	-0-	441	3			N	-0-					86
10	588	N	588	-0-	-0-	-0-	150	1	434	3	N	4					90
							4	9									
11	550	N	550	-0-	-0-	-0-	140	1	409	3	N	1					91
							1	9									
12	465	N	316	-0-	-149	-0-	312	3	4	9	N	4					95
01	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					179
09	120	N	99	-0-	-21	-0-	99	3			N	-0-					179
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					179
11	90	N	59	-0-	-31	-0-	59	3			N	-0-					179
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					179
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					135
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					135
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					135
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					135
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					135
*01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

08	589	N	566	-0-	-23	-0-	120	1	446	3	N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	116	1	413	3	N	-0-					-0-
10	496	N	411	-0-	-85	-0-	411	3			N	-0-					-0-
11	540	N	412	-0-	-128	-0-	412	3			N	-0-					-0-
12	558	N	405	-0-	-153	-0-	405	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

08	527	N	440	-0-	-87	-0-	438	3	2	9	N	2					172
09	480	N	432	-0-	-48	-0-	431	3	1	9	N	1					173
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					173
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					173
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					173
01	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

08	713	N	713	-0-	-0-	-0-	694	3	19	9	N	17					148
09	663	N	663	-0-	-0-	-0-	649	3	14	9	N	13					161
10	651	N	648	-0-	-3	-0-	155	1	465	3	N	25					186
							28	9									
11	690	N	555	-0-	-135	-0-	145	1	395	3	N	14					200
							15	9									
12	682	N	526	-0-	-156	-0-	150	1	359	3	N	15					215
							17	9									
*01	523	N	523	-0-	-0-	-0-	155	1	368	3	N	-0-					-0-

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					150
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					150
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					150
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					150
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					150
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

08	93	N	82	-0-	-11	-0-	82	3			N	-0-					56
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					56
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					56
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					56
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					56
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					7
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					7
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					7
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					7
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					7
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					28
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					28
10	95	N	95	-0-	-0-	-0-	80	1	15	3	N	-0-					28
11	131	N	131	-0-	-0-	-0-	110	1	21	3	N	-0-					28
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					28
*01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	578	-0-	-42	-0-	575	3	3	9	N	3					117
09	570	N	534	-0-	-36	-0-	531	3	3	9	N	3					120
10	589	N	558	-0-	-31	-0-	145	1	412	3	N	1					121
							1	9									
11	585	N	585	-0-	-0-	-0-	145	1	440	3	N	-0-					121
12	610	N	610	-0-	-0-	-0-	150	1	460	3	N	-0-					121
*01	598	N	598	-0-	-0-	-0-	150	1	448	3	N	-0-					-0-

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					30
09	330	N	269	-0-	-61	-0-	269	3			N	-0-					30
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					30
11	270	N	231	-0-	-39	-0-	231	3			N	-0-					30
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					30
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
10	558	N	372	-0-	-186	-0-	372	3			N	-0-					-0-
11	810	N	403	-0-	-407	-0-	403	3			N	-0-					-0-
12	713	N	440	-0-	-273	-0-	440	3			N	-0-					-0-
*01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					64
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					64
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					64
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					64
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					64
*01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	360	1	341	3	N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	348	1	313	3	N	-0-					-0-
10	589	N	304	-0-	-285	-0-	304	3			N	-0-					-0-
11	690	N	329	-0-	-361	-0-	329	3			N	-0-					-0-
12	682	N	313	-0-	-369	-0-	313	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
12	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	546	-0-	-74	-0-	545	3	1	9	N	1					59
09	600	N	552	-0-	-48	-0-	549	3	3	9	N	3					62
10	527	N	522	-0-	-5	-0-	522	3			N	-0-					62
11	540	N	538	-0-	-2	-0-	536	3	2	9	N	2					64
12	728	N	728	-0-	-0-	-0-	150	1	578	3	N	-0-					64
*01	693	N	693	-0-	-0-	-0-	150	1	543	3	N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
12	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
09	900	N	896	-0-	-4	-0-	896	3			N	-0-					-0-
10	899	N	892	-0-	-7	-0-	892	3			N	-0-					-0-
11	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-
12	930	N	864	-0-	-66	-0-	864	3			N	-0-					-0-
01	899	N	863	-0-	-36	-0-	863	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
10	496	N	351	-0-	-145	-0-	351	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
10	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
*01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
10	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
12	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
11	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
12	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	660	N	612	-0-	-48	-0-	612	3			N	-0-					-0-
10	620	N	443	-0-	-177	-0-	443	3			N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
12	620	N	531	-0-	-89	-0-	531	3			N	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
10	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
12	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

08	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
09	1470	N	1311	-0-	-159	-0-	1311	3			N	-0-					-0-
10	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
11	1680	N	1249	-0-	-431	-0-	1249	3			N	-0-					-0-
12	1364	N	1255	-0-	-109	-0-	1255	3			N	-0-					-0-
01	1395	N	845	-0-	-550	-0-	845	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
09	1500	N	1434	-0-	-66	-0-	1434	3			N	-0-					-0-
10	1395	N	1262	-0-	-133	-0-	1262	3			N	-0-					-0-
11	1500	N	1446	-0-	-54	-0-	1446	3			N	-0-					-0-
12	1488	N	1344	-0-	-144	-0-	1344	3			N	-0-					-0-
*01	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
12	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
10	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
*01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
10	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
11	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
12	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	540	N	485	-0-	-55	-0-	485	3			N	-0-					-0-
10	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
11	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
12	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
09	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
10	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
11	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
12	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-
*01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
11	330	N	199	-0-	-131	-0-	199	3			N	-0-					-0-
12	341	N	210	-0-	-131	-0-	210	3			N	-0-					-0-
01	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	434	N	235	-0-	-199	-0-	235	3			N	-0-					-0-
11	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
12	837	N	389	-0-	-448	-0-	389	3			N	-0-					-0-
*01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
10	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
11	690	N	618	-0-	-72	-0-	618	3			N	-0-					-0-
12	682	N	502	-0-	-180	-0-	502	3			N	-0-					-0-
*01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
10	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	720	N	688	-0-	-32	-0-	688	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
11	690	N	681	-0-	-9	-0-	681	3			N	-0-					-0-
12	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
01	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-
10	496	N	367	-0-	-129	-0-	367	3			N	-0-					-0-
11	510	N	459	-0-	-51	-0-	459	3			N	-0-					-0-
12	527	N	336	-0-	-191	-0-	336	3			N	-0-					-0-
*01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
11	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
12	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
*01	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

08	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-
09	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
10	1891	N	1440	-0-	-451	-0-	1440	3			N	-0-					-0-
11	2100	N	1546	-0-	-554	-0-	1546	3			N	-0-					-0-
12	2046	N	1336	-0-	-710	-0-	1336	3			N	-0-					-0-
01	1426	N	1116	-0-	-310	-0-	1116	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

08	1023	N	730	-0-	-293	-0-	730	3			N	-0-					-0-
09	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
10	713	N	258	-0-	-455	-0-	258	3			N	-0-					-0-
11	720	N	335	-0-	-385	-0-	335	3			N	-0-					-0-
12	1085	N	474	-0-	-611	-0-	474	3			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
11	480	N	378	-0-	-102	-0-	378	3			N	-0-					-0-
12	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
*01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					116
09/01 BALANCING DATE STATUS -> -0-																	
09	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					116
10	930	N	809	-0-	-121 B	-0-	809	2			N	-0-					116
11	900	N	686	-0-	-214 B	-0-	686	2			N	-0-					116
12	930	N	650	-0-	-280 B	-0-	650	2			N	-0-					116
01	806	N	712	-0-	-94 B	-0-	712	2			N	-0-					116

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	782	-0-	-365	-0-	782	2			N	-0-					91
09	1230	N	893	-0-	-337	-0-	893	2			N	-0-					91
10	1023	N	592	-0-	-431	-0-	592	2			N	-0-					91
11	750	N	303	-0-	-447	-0-	303	2			N	-0-					91
12	930	N	811	-0-	-119	-0-	811	2			N	-0-					91
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					91

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	771	-0-	-190	-0-	203	1	568	2	N	-0-					82
09	810	N	785	-0-	-25	-0-	198	1	587	2	N	-0-					82
10	973	N	973	-0-	-0-	-0-	306	1	667	2	N	-0-					82
11	1412	N	1412	-0-	-0-	-0-	247	1	1165	2	N	-0-					82
12	440	N	440	-0-	-0-	-0-	251	1	189	2	N	-0-					82
01	961	N	887	-0-	-74	-0-	268	1	619	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
09	1620	N	516	-0-	-1104	-0-	516	3			N	-0-					-0-
10	2077	N	84	-0-	-1993	-0-	84	3			N	-0-					-0-
11	1830	N	41	-0-	-1789	-0-	41	3			N	-0-					-0-
12	527	N	57	-0-	-470	-0-	57	3			N	-0-					-0-
*01	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	287	-0-	-116	-0-	287	3			N	-0-					49
09	360	N	197	-0-	-163	-0-	197	3			N	-0-					49
10	372	N	273	-0-	-99	-0-	272	3	1	9	N	1					50
11	270	N	181	-0-	-89	-0-	181	3			N	-0-					50
12	217	N	158	-0-	-59	-0-	158	3			N	-0-					50
01	279	N	156	-0-	-123	-0-	156	3			N	-0-					50

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1073	-0-	-43	-0-	1066	3	7	9	N	6					64
09	1050	N	985	-0-	-65	-0-	983	3	2	9	N	2					66
10	1116	N	1035	-0-	-81	-0-	1023	3	12	9	N	11					77
11	1087	N	1087	-0-	-0-	-0-	1072	3	15	9	N	14					91
12	1068	N	1068	-0-	-0-	-0-	1056	3	12	9	N	11					102
*01	1112	N	1112	-0-	-0-	-0-	1091	3	21	9	N	19					121

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2273	-0-	-21	-0-	2271	3	2	9	N	2					59
09	2370	N	2144	-0-	-226	-0-	2143	3	1	9	N	1					60
10	2449	N	2210	-0-	-239	-0-	2207	3	3	9	N	3					63
11	2190	N	2111	-0-	-79	-0-	2101	3	10	9	N	9					72
12	2201	N	2134	-0-	-67	-0-	2126	3	8	9	N	7					79
01	2201	N	2135	-0-	-66	-0-	2123	3	12	9	N	11					90

DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1235	-0-	-5	-0-	1235	3			N	-0-					88
09	1200	N	958	-0-	-242	-0-	958	3			N	-0-					88
10	1240	N	817	-0-	-423	-0-	815	3	2	9	N	2					90
11	1200	N	525	-0-	-675	-0-	523	3	2	9	N	2					92
12	992	N	868	-0-	-124	-0-	862	3	6	9	N	5					97
*01	884	N	884	-0-	-0-	-0-	884	3			N	-0-					97

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3623	-0-	-4	-0-	3623	2			N	-0-					-0-
09	3600	X	3543	-0-	-57	-0-	3543	2			N	-0-					-0-
10	3720	X	3650	-0-	-70	-0-	3650	2			N	-0-					-0-
11	3630	X	3596	-0-	-34	-0-	3596	2			N	-0-					-0-
12	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
01	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
09	1950	N	1935	-0-	-15	-0-	1935	2			N	-0-					-0-
10	2139	N	1928	-0-	-211	-0-	1928	2			N	-0-					-0-
11	2040	N	1856	-0-	-184	-0-	1856	2			N	-0-					-0-
12	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

08	2294	X	2012	-0-	-282	-0-	62	1	1950	2	N	-0-					67
09	2220	X	2075	-0-	-145	-0-	60	1	2009	2	N	5					72
							6	9									
10	2294	X	2055	-0-	-239	-0-	62	1	1993	2	N	-0-					72
11	2100	X	1895	-0-	-205	-0-	60	1	1827	2	N	7					79
							8	9									
12	2170	X	1910	-0-	-260	-0-	58	1	1852	2	N	-0-					79
01	2139	X	1988	-0-	-151	-0-	62	1	1926	2	N	-0-					79

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

08	1612	N	1381	-0-	-231	-0-	56	1	1325	2	N	-0-	174	1			38
09	1449	N	1449	-0-	-0-	-0-	60	1	1379	2	N	9					47
							10	9									
10	1497	N	1497	-0-	-0-	-0-	62	1	1413	2	N	20					67
							22	9									
11	1473	N	1473	-0-	-0-	-0-	60	1	1382	2	N	28					95
							31	9									
12	1578	N	1578	-0-	-0-	-0-	62	1	1477	2	N	35					130
							39	9									
*01	1506	N	1506	-0-	-0-	-0-	62	1	1444	2	N	-0-					130

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

08	744	X	591	-0-	-153	-0-	62	1	529	2	N	-0-					126
09	600	X	573	-0-	-27	-0-	58	1	515	2	N	-0-					126
10	682	X	335	-0-	-347	-0-	60	1	275	2	N	-0-					126
11	660	X	50	-0-	-610	-0-	18	1	32	2	N	-0-					126
12	682	X	123	-0-	-559	-0-	14	1	109	2	N	-0-					126
01	589	X	490	-0-	-99	-0-	60	1	430	2	N	-0-					126

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

08	31	N	22	-0-	-9	-0-	10	1	12	2	N	-0-					77
09	30	N	19	-0-	-11	-0-	8	1	11	2	N	-0-					77
10	31	N	20	-0-	-11	-0-	10	1	10	2	N	-0-					77
11	30	N	26	-0-	-4	-0-	12	1	14	2	N	-0-					77
12	31	N	28	-0-	-3	-0-	10	1	18	2	N	-0-					77
01	31	N	10	-0-	-21	-0-	4	1	6	2	N	-0-					77

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DICKENSON WELL #: 1307 T RRCID -> 092581 COMPL. DATE 01/24/1981 TOTAL DEPTH 10200 PERF. 9044 - 9056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			77
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			77
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			77
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			77
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			77
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			77

WORKED OVER ANOTHER ZONE.. 06/01/2011

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

08	5048 X	5048	-0-	-0-	-0-	5048	3		N	-0-			12
09	4797 X	4797	-0-	-0-	-0-	4797	3		N	-0-			12
10	4786 X	4786	-0-	-0-	-0-	4786	3		N	-0-			12
11	4116 X	4116	-0-	-0-	-0-	4116	3		N	-0-			12
12	4572 X	4572	-0-	-0-	-0-	4572	3		N	-0-			12
*01	4290 X	4290	-0-	-0-	-0-	4290	3		N	-0-			12

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
ADAMS WELL #: 1137 RRCID -> 177020 COMPL. DATE 02/24/2000 TOTAL DEPTH 10432 PERF.10208 - 10236

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	21	21	1	-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

08	17365 X	17365	-0-	-0-	-0-	17365	2		N	-0-			-0-
09	15545 X	15545	-0-	-0-	-0-	15545	2		N	-0-			-0-
10	16852 X	16852	-0-	-0-	-0-	16852	2		N	-0-			-0-
11	12328 X	12328	-0-	-0-	-0-	12328	2		N	-0-			-0-
12	14758 X	14758	-0-	-0-	-0-	14758	2		N	-0-			-0-
*01	10233 X	10233	-0-	-0-	-0-	10233	2		N	-0-			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ATHENA ENERGY, INC. 036051
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2809	-0-	2809	11587	2809	2			N	-0-	182	1			128
09	DLQ G-10		2806	-0-	2806	14393	2806	2			N	-0-					128
10	DLQ G-10		2910	-0-	2910	17303	2910	2			N	-0-					128
11	2670	N	NO RPT	-0-	-2670	14633					N	NO RPT					128
12	0	N	NO RPT	-0-	-0-	14633					N	NO RPT					128
01	0	N	NO RPT	-0-	-0-	14633					N	NO RPT					128

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

08	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
10	155	N	35	-0-	-120	-0-	35	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

08	186	N	182	-0-	-4	-0-	5 2	1 4	175	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	5 2	1 4	182	3	N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	6 2	1 4	194	3	N	-0-					-0-
11	180	N	137	-0-	-43	-0-	7 1	1 4	129	3	N	-0-					-0-
12	186	N	89	-0-	-97	-0-	2 2	1 4	85	3	N	-0-					-0-
01	217	N	131	-0-	-86	-0-	131	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1845	-0-	-418	-0-	1845	3			N	-0-					34
09	2070	N	1534	-0-	-536	-0-	1534	3			N	-0-					34
10	1674	N	1405	-0-	-269	-0-	1405	3			N	-0-					34
11	1800	N	1712	-0-	-88	-0-	1712	3			N	-0-					34
12	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					34
*01	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					34

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	788	-0-	-18	-0-	15	1	771	3	N	-0-					-0-
							2	4									
09	930	N	753	-0-	-177	-0-	15	1	736	3	N	-0-					-0-
							2	4									
10	961	N	868	-0-	-93	-0-	18	1	848	3	N	-0-					-0-
							2	4									
11	849	N	849	-0-	-0-	-0-	16	1	832	3	N	-0-					-0-
							1	4									
12	959	N	959	-0-	-0-	-0-	13	1	944	3	N	-0-					-0-
							2	4									
01	868	N	865	-0-	-3	-0-	1	1	864	3	N	-0-					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	965	-0-	-957	-0-	31	1	932	3	N	-0-					123
							2	4									
09	1830	N	869	-0-	-961	-0-	22	1	845	3	N	-0-					123
							2	4									
10	1395	N	1000	-0-	-395	-0-	29	1	969	3	N	-0-					123
							2	4									
11	1028	N	1028	-0-	-0-	-0-	1	1	1026	3	N	-0-					123
							1	4									
12	997	N	997	-0-	-0-	-0-	30	1	965	3	N	-0-					123
							2	4									
01	992	N	628	-0-	-364	-0-	1	1	627	3	N	-0-					123

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2887	-0-	-182	-0-	124	1	2726	3	N	32					156
							2	4	35	9							
09	2910	X	2735	-0-	-175	-0-	118	1	2594	3	N	19					175
							2	4	21	9							
10	2976	X	2821	-0-	-155	-0-	123	1	2696	3	N	-0-					175
							2	4									
11	2790	N	2457	-0-	-333	-0-	124	1	2332	3	N	-0-					175
							1	4									
12	2821	N	2699	-0-	-122	-0-	120	1	2560	3	N	15	182	1			8
							2	4	17	9							
01	2821	N	2545	-0-	-276	-0-	7	1	2508	3	N	27					35
							30	9									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3813	X	3446	-0-	-367	-0-	100	1	3344	3	N	-0-			-0-
							2	4							
09	3690	X	1865	-0-	-1825	-0-	61	1	1802	3	N	-0-			-0-
							2	4							
10	3875	X	3257	-0-	-618	-0-	89	1	3166	3	N	-0-			-0-
							2	4							
11	3750	X	2422	-0-	-1328	-0-	74	1	2347	3	N	-0-			-0-
							1	4							
12	3875	X	1755	-0-	-2120	-0-	64	1	1689	3	N	-0-			-0-
							2	4							
01	3441	X	2537	-0-	-904	-0-	4	1	2533	3	N	-0-			-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

08	1922	N	405	-0-	-1517	-0-	405	3			N	-0-			-0-
09	780	N	403	-0-	-377	-0-	403	3			N	-0-			-0-
10	589	N	489	-0-	-100	-0-	489	3			N	-0-			-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-			-0-
12	403	N	310	-0-	-93	-0-	310	3			N	-0-			-0-
01	496	N	492	-0-	-4	-0-	492	3			N	-0-			-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

08	643	N	643	-0-	-0-	-0-	17	1	624	3	N	-0-			121
							2	4							
09	630	N	626	-0-	-4	-0-	16	1	608	3	N	-0-			121
							2	4							
10	620	N	620	-0-	-0-	-0-	20	1	598	3	N	-0-			121
							2	4							
11	788	N	788	-0-	-0-	-0-	92	1	695	3	N	-0-			121
							1	4							
12	651	N	611	-0-	-40	-0-	36	1	573	3	N	-0-			121
							2	4							
01	620	N	573	-0-	-47	-0-	1	1	572	3	N	-0-			121

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

08	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-			66
09	1920	N	1889	-0-	-31	-0-	1889	3			N	-0-			66
10	2170	N	1603	-0-	-567	-0-	1585	3	18	9	N	16			82
11	1950	N	1351	-0-	-599	-0-	1351	3			N	-0-			82
12	1953	N	953	-0-	-1000	-0-	953	3			N	-0-			82
01	1612	N	1204	-0-	-408	-0-	1204	3			N	-0-			82

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

08	1395	N	1208	-0-	-187	-0-	1208	3			N	-0-			-0-
09	1465	N	1465	-0-	-0-	-0-	40	1	1423	3	N	-0-			-0-
							2	4							
10	1626	N	1626	-0-	-0-	-0-	48	1	1576	3	N	-0-			-0-
							2	4							
11	1370	N	1370	-0-	-0-	-0-	46	1	1323	3	N	-0-			-0-
							1	4							
12	1519	N	1282	-0-	-237	-0-	45	1	1235	3	N	-0-			-0-
							2	4							
01	1612	N	1330	-0-	-282	-0-	2	1	1328	3	N	-0-			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3999	X	3685	-0-	-314	-0-	3685	3			N	-0-			-0-
09	3960	X	3611	-0-	-349	-0-	82	1	3527	3	N	-0-			-0-
							2	4							
10	4092	X	4013	-0-	-79	-0-	109	1	3902	3	N	-0-			-0-
							2	4							
11	3869	X	3869	-0-	-0-	-0-	108	1	3760	3	N	-0-			-0-
							1	4							
12	3751	X	3314	-0-	-437	-0-	96	1	3216	3	N	-0-			-0-
							2	4							
01	3751	X	3196	-0-	-555	-0-	4	1	3192	3	N	-0-			-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	359	-0-	-819	-0-	329	3	30	9	N	27			27
09	1677	N	1677	-0-	-0-	-0-	107	1	1568	3	N	-0-			27
							2	4							
10	1709	N	1709	-0-	-0-	-0-	123	1	1584	3	N	-0-			27
							2	4							
11	495	N	495	-0-	-0-	-0-	62	1	432	3	N	-0-			27
							1	4							
12	1302	N	764	-0-	-538	-0-	132	1	630	3	N	-0-			27
							2	4							
*01	1564	N	1564	-0-	-0-	-0-	5	1	1559	3	N	-0-			27

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	851	-0-	-234	-0-	21	1	828	3	N	-0-			-0-
							2	4							
09	1020	N	782	-0-	-238	-0-	18	1	762	3	N	-0-			-0-
							2	4							
10	1023	N	804	-0-	-219	-0-	24	1	778	3	N	-0-			-0-
							2	4							
11	810	N	764	-0-	-46	-0-	21	1	742	3	N	-0-			-0-
							1	4							
12	806	N	719	-0-	-87	-0-	25	1	692	3	N	-0-			-0-
							2	4							
01	806	N	788	-0-	-18	-0-	1	1	787	3	N	-0-			-0-

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2914	X	2774	-0-	-140	-0-	36	1	2705	3	N	28			181
							2	4	31	9					
09	2820	X	2737	-0-	-83	-0-	33	1	2684	3	N	16			197
							2	4	18	9					
10	2914	X	2425	-0-	-489	-0-	33	1	2389	3	N	1	186	1	12
							2	4	1	9					
11	8204	X	8204	-0-	-0-	-0-	68	1	8122	3	N	12			24
							1	4	13	9					
12	4401	X	4401	-0-	-0-	-0-	57	1	4335	3	N	6			30
							2	4	7	9					
*01	4829	X	4829	-0-	-0-	-0-	3	1	4793	3	N	30			60
							33	9							

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	0	N	-0-	-0-	-0-	-0-					N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113

CANYON CREEK RESOURCES, LLC 129946
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9212	X	3697	-0-	-5515	-0-	3697	2			N	-0-					175
09	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					175
10	2542	X	2505	-0-	-37	-0-	2491	2	14	9	N	13					188
11	3570	X	2209	-0-	-1361	-0-	2209	2			N	-0-					188
12	3689	X	2493	-0-	-1196	-0-	2493	2			N	-0-					188
01	3689	X	2649	-0-	-1040	-0-	2649	2			N	-0-					188

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					165
09	90	N	72	-0-	-18	-0-	72	2			N	-0-					165
10	403	N	48	-0-	-355	-0-	48	2			N	-0-					165
11	150	N	47	-0-	-103	-0-	47	2			N	-0-					165
12	139	N	139	-0-	-0-	-0-	133	2	6	9	N	5					170
*01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					170

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2496	-0-	-325	-0-	2494	2	2	9	N	2					207
09	2730	X	2335	-0-	-395	-0-	2332	2	3	9	N	3					210
10	2480	X	2346	-0-	-134	-0-	2322	2	24	9	N	22					232
11	2430	X	2137	-0-	-293	-0-	2102	2	35	9	N	32					264
12	2418	N	1900	-0-	-518	-0-	1886	2	14	9	N	13					277
01	2356	N	2294	-0-	-62	-0-	2283	2	11	9	N	10					287

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					91
09	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					91
10	1612	N	1279	-0-	-333	-0-	1279	2			N	-0-					91
11	1350	N	1234	-0-	-116	-0-	1234	2			N	-0-					91
12	1333	N	1179	-0-	-154	-0-	1179	2			N	-0-					91
*01	1272	N	1272	-0-	-0-	-0-	1268	2	4	9	N	4					95

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50065	X	3289	-0-	-46776	-0-	3289	2			N	-0-					323
09	58690	X	58690	-0-	-0-	-0-	58623	2	67	9	N	61	189	1			195
10	58157	X	58157	-0-	-0-	-0-	58126	2	31	9	N	28					223
11	48780	X	48780	-0-	-0-	-0-	48748	2	32	9	N	29					252
12	60636	X	44175	-0-	-16461	-0-	44174	2	1	9	N	1					253
01	60636	X	39868	-0-	-20768	-0-	39866	2	2	9	N	2					255

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8339	X	2668	-0-	-5671	-0-	42	1	2626	2	N	-0-					57
09	8070	X	7245	-0-	-825	-0-	60	1	7185	2	N	-0-					57
10	8532	X	8532	-0-	-0-	-0-	62	1	8470	2	N	-0-					57
11	6254	X	6254	-0-	-0-	-0-	60	1	6194	2	N	-0-					57
12	6076	X	4462	-0-	-1614	-0-	60	1	4402	2	N	-0-					57
01	6076	X	4735	-0-	-1341	-0-	62	1	4673	2	N	-0-					57

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					-0-
09	4192	X	4192	-0-	-0-	-0-	4192	2			N	-0-					-0-
10	4470	X	4470	-0-	-0-	-0-	4470	2			N	-0-					-0-
11	1920	X	1128	-0-	-792	-0-	1128	2			N	-0-					-0-
*12	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
01	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LINN OPERATING, INC. //CONT.// 501545
PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2574	N	2574	-0-	-0-	-0-	81	1	2493	2	N	-0-					44
09	2453	N	2453	-0-	-0-	-0-	119	1	2330	2	N	4					48
							4	9									
10	2980	N	2980	-0-	-0-	-0-	104	1	2876	2	N	-0-					48
11	2490	N	2337	-0-	-153	-0-	88	1	2246	2	N	3					51
							3	9									
12	2542	N	1558	-0-	-984	-0-	60	1	1498	2	N	-0-					51
01	2728	N	449	-0-	-2279	-0-	30	1	419	2	N	-0-					51

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ETAL -M- WELL #: 4 RRCID -> 069507 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	-0-	-0-	-1302	-0-					N	-0-					71
09	1260	N	-0-	-0-	-1260	-0-					N	-0-					71
10	341	N	-0-	-0-	-341	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2233	-0-	-185	-0-	31	1	2202	2	N	-0-					59
09	2520	N	2325	-0-	-195	-0-	29	1	2296	2	N	-0-					59
10	2888	N	2888	-0-	-0-	-0-	31	1	2647	2	N	191	130	1			120
							210	9									
11	2525	N	2525	-0-	-0-	-0-	30	1	2464	2	N	28	28	1			120
							31	9									
12	2418	N	2332	-0-	-86	-0-	31	1	2295	2	N	5	100	1			25
							6	9									
01	2883	N	2281	-0-	-602	-0-	30	1	2251	2	N	-0-					25

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3035	N	3035	-0-	-0-	-0-	186	1	2849	2	N	-0-					10
09	2767	N	2767	-0-	-0-	-0-	168	1	2599	2	N	-0-					10
10	3049	N	3049	-0-	-0-	-0-	186	1	2863	2	N	-0-					10
11	2880	N	2423	-0-	-457	-0-	149	1	2274	2	N	-0-					10
12	2852	N	2448	-0-	-404	-0-	147	1	2301	2	N	-0-					10
01	2976	N	2218	-0-	-758	-0-	150	1	2068	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1509	-0-	-41	-0-	480	1	1029	2	N	-0-					1
09	1530	N	1060	-0-	-470	-0-	368	1	692	2	N	-0-					1
10	1488	N	1286	-0-	-202	-0-	476	1	810	2	N	-0-					1
11	1470	N	850	-0-	-620	-0-	284	1	566	2	N	-0-					1
12	1085	N	1065	-0-	-20	-0-	424	1	641	2	N	-0-					1
01	1271	N	658	-0-	-613	-0-	323	1	335	2	N	-0-					1

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1774	N	1774	-0-	-0-	-0-	248	1	1526	2	N	-0-			-0-
09	1346	N	1346	-0-	-0-	-0-	216	1	1130	2	N	-0-			-0-
10	1736	N	1014	-0-	-722	-0-	200	1	814	2	N	-0-			-0-
11	1710	N	1296	-0-	-414	-0-	240	1	1056	2	N	-0-			-0-
12	1395	N	627	-0-	-768	-0-	216	1	411	2	N	-0-			-0-
01	1023	N	858	-0-	-165	-0-	200	1	658	2	N	-0-			-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2413	N	2413	-0-	-0-	-0-	62 13	1 9	2338	2	N	12			142
09	2268	N	2268	-0-	-0-	-0-	56 39	1 9	2173	2	N	35			177
10	2529	N	2529	-0-	-0-	-0-	62	1	2467	2	N	-0-			177
11	2340	N	1580	-0-	-760	-0-	48	1	1532	2	N	-0-			177
12	2356	N	1862	-0-	-494	-0-	62	1	1800	2	N	-0-			177
01	2542	N	2130	-0-	-412	-0-	54	1	2076	2	N	-0-			177

RANGE PRODUCTION COMPANY 691703
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	3443	-0-	343	594	3443	2			N	-0-			22
09	4014	X	3420	-0-	-594	-0-	3420	2			N	-0-			22
10	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-			22
11	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-			22
12	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-			22
*01	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-			22

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5133	X	5133	-0-	-0-	-0-	5133	2			N	-0-					-0-
09	4858	X	4858	-0-	-0-	-0-	4858	2			N	-0-					-0-
10	5055	X	5055	-0-	-0-	-0-	5055	2			N	-0-					-0-
11	4693	X	4693	-0-	-0-	-0-	4693	2			N	-0-					-0-
12	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					-0-
*01	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

08	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
09	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
10	2294	N	2184	-0-	-110	-0-	2184	2			N	-0-					-0-
11	2250	N	1981	-0-	-269	-0-	1981	2			N	-0-					-0-
12	2294	N	1194	-0-	-1100	-0-	1194	2			N	-0-					-0-
01	2170	N	1235	-0-	-935	-0-	1235	2			N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

08	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
09	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
10	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
11	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
12	2728	N	2419	-0-	-309	-0-	2419	2			N	-0-					-0-
01	2542	N	2357	-0-	-185	-0-	2357	2			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

08	6489	X	6489	-0-	-0-	-0-	6489	2			N	-0-					-0-
09	5983	X	5983	-0-	-0-	-0-	5983	2			N	-0-					-0-
10	4189	X	4189	-0-	-0-	-0-	4189	2			N	-0-					-0-
11	5622	X	5622	-0-	-0-	-0-	5622	2			N	-0-					-0-
12	5928	X	5928	-0-	-0-	-0-	5928	2			N	-0-					-0-
*01	6022	X	6022	-0-	-0-	-0-	6022	2			N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					3
09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					3
10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					3
11	870	N	480	-0-	-390	-0-	480	2			N	-0-					3
12	775	N	491	-0-	-284	-0-	491	2			N	-0-					3
*01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					3

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

08	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
09	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
10	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
11	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
*01	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					182
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					182
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					182
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					182
12	482	N	482	-0-	-0-	-0-	482	2			N	-0-					182
*01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					-0-
09	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					-0-
10	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-
11	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					-0-
12	4506	X	4506	-0-	-0-	-0-	4506	2			N	-0-					-0-
*01	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					50
09	90	N	-0-	-0-	-90	-0-					N	-0-					50
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					50
11	120	N	-0-	-0-	-120	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	62	N	-0-	-0-	-62	-0-					N	-0-					50

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	20	1	416	2	N	-0-					-0-
09	3000	N	3122	-0-	122	122	102	1	3020	2	N	-0-					-0-
10	2635	N	1020	-0-	-1615	-0-	26	1	994	2	N	-0-					-0-
11	3000	N	3596	-0-	596	596	85	1	3511	2	N	-0-					-0-
12	3523	X	2927	-0-	-596	-0-	79	1	2848	2	N	-0-					-0-
*01	3332	X	3332	-0-	-0-	-0-	102	1	3230	2	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	-0-	-0-	-1023	-0-					N	-0-					34
09	1	N	-0-	-0-	-1	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1732	N	1732	-0-	-0-	-0-	374	1	1358	2	N	-0-					-0-
09	1650	N	1531	-0-	-119	-0-	323	1	1208	2	N	-0-					-0-
10	1535	N	1535	-0-	-0-	-0-	425	1	1110	2	N	-0-					-0-
11	1650	N	1561	-0-	-89	-0-	493	1	1068	2	N	-0-					-0-
12	1653	N	1653	-0-	-0-	-0-	510	1	1143	2	N	-0-					-0-
01	1550	N	1445	-0-	-105	-0-	408	1	1037	2	N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 1 RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012 - PLUGGED 09/08/12

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	661	-0-	10	B	-10633	8	1	653	2	N	-0-					119
09	600	#	785	-0-	185	B	-10448	8	1	777	2	N	-0-					119
10	620	#	711	-0-	91	B	-10357	8	1	703	2	N	-0-					119
11	630	#	679	-0-	49	B	-10308	8	1	671	2	N	-0-					119
12	806	#	673	-0-	-133	B	-10441	8	1	665	2	N	-0-					119
01	806	#	662	-0-	-144	B	-10585	1	1	661	2	N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	847	2			N	-0-					18
09	810	N	755	-0-	-55	-0-	755	2			N	-0-					18
10	1147	N	747	-0-	-400	-0-	747	2			N	-0-					18
11	810	N	754	-0-	-56	-0-	754	2			N	-0-					18
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					18
01	744	N	715	-0-	-29	-0-	715	2			N	-0-					18

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	862	-0-	-68	-0-	843	3	19	9	N	17					91
09	870	N	791	-0-	-79	-0-	791	3			N	-0-					91
10	881	N	881	-0-	-0-	-0-	848	3	33	9	N	30					121
11	840	N	828	-0-	-12	-0-	828	3			N	-0-					121
12	828	N	828	-0-	-0-	-0-	817	3	11	9	N	10					131
01	868	N	761	-0-	-107	-0-	761	3			N	-0-					131

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2734	N	2734	-0-	-0-	-0-	2610	3	124	9	N	113					153
09	2551	N	2551	-0-	-0-	-0-	2551	3			N	-0-					153
10	2683	N	2683	-0-	-0-	-0-	2633	3	50	9	N	45					198
11	2624	N	2624	-0-	-0-	-0-	2624	3			N	-0-					198
12	2684	N	2684	-0-	-0-	-0-	2684	3			N	-0-					198
*01	2725	N	2725	-0-	-0-	-0-	2524	3	201	9	N	183	183	1			198

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1248	N	1248	-0-	-0-	-0-	9	1	1237	3	N	-0-					161
							2	4									
09	1215	N	1215	-0-	-0-	-0-	8	1	1205	3	N	-0-					161
							2	4									
10	1240	N	1237	-0-	-3	-0-	8	1	1227	3	N	-0-					161
							2	4									
11	1200	N	1198	-0-	-2	-0-	9	1	1188	3	N	-0-					161
							1	4									
12	1271	N	1249	-0-	-22	-0-	12	1	1235	3	N	-0-					161
							2	4									
*01	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					161

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	999	-0-	-117	-0-	999	3			N	-0-					-0-
09	993	N	993	-0-	-0-	-0-	10	1	981	3	N	-0-					-0-
							2	4									
10	1033	N	1033	-0-	-0-	-0-	10	1	1021	3	N	-0-					-0-
							2	4									
11	950	N	950	-0-	-0-	-0-	9	1	940	3	N	-0-					-0-
							1	4									
12	1023	N	637	-0-	-386	-0-	6	1	629	3	N	-0-					-0-
							2	4									
01	1023	N	98	-0-	-925	-0-	1	1	97	3	N	-0-					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

08	937	N	937	-0-	-0-	-0-	28	1	894	3	N	12					91
							2	4	13	9							
09	930	N	907	-0-	-23	-0-	24	1	881	3	N	-0-					91
							2	4									
10	1085	N	1035	-0-	-50	-0-	27	1	1006	3	N	-0-					91
							2	4									
11	900	N	769	-0-	-131	-0-	23	1	745	3	N	-0-					91
							1	4									
12	930	N	707	-0-	-223	-0-	19	1	686	3	N	-0-					91
							2	4									
01	1023	N	704	-0-	-319	-0-	3	1	701	3	N	-0-					91

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

08	1550	N	1083	-0-	-467	-0-	36	1	1045	3	N	-0-					87
							2	4									
09	1440	N	1427	-0-	-13	-0-	66	1	1359	3	N	-0-					87
							2	4									
10	1555	N	1555	-0-	-0-	-0-	25	1	1528	3	N	-0-					87
							2	4									
11	1836	N	1836	-0-	-0-	-0-	62	1	1773	3	N	-0-					87
							1	4									
12	1609	N	1609	-0-	-0-	-0-	53	1	1554	3	N	-0-					87
							2	4									
01	1550	N	1519	-0-	-31	-0-	3	1	1516	3	N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

08	465	N	9	-0-	-456	-0-	8	3	1	4	N	-0-					19
09	450	N	-0-	-0-	-450	-0-					N	-0-					19
10	217	N	-0-	-0-	-217	-0-					N	-0-					19
11	9	N	-0-	-0-	-9	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-	19	5			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

08	4481	X	4481	-0-	-0-	-0-	167	1	4300	3	N	11					82
							2	4	12	9							
09	4403	X	4403	-0-	-0-	-0-	157	1	4193	3	N	46					128
							2	4	51	9							
10	4287	X	4287	-0-	-0-	-0-	166	1	4077	3	N	38					166
							2	4	42	9							
11	4439	X	4439	-0-	-0-	-0-	177	1	4261	3	N	-0-					166
							1	4									
12	4273	X	4273	-0-	-0-	-0-	174	1	4040	3	N	52					218
							2	4	57	9							
*01	3680	X	3680	-0-	-0-	-0-	10	1	3670	3	N	-0-					218

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2252	N	2252	-0-	-0-	-0-	2211	3	41	9	N	37					130
09	2169	N	2169	-0-	-0-	-0-	2156	3	13	9	N	12					142
10	1874	N	1874	-0-	-0-	-0-	1868	3	6	9	N	5					147
11	2190	N	1688	-0-	-502	-0-	1682	3	6	9	N	5					152
12	2232	N	1198	-0-	-1034	-0-	1190	3	8	9	N	7					159
01	1860	N	1193	-0-	-667	-0-	1169	3	24	9	N	22					181

CANYON CREEK RESOURCES, LLC 129946
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					27
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					27
10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					27
11	407	N	407	-0-	-0-	-0-	407	2			N	-0-					27
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					27
*01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORLENA OIL COMPANY 178450
FIELDS & SULLIVAN WELL #: 3 RRCID -> 214625 COMPL. DATE 11/22/2005 TOTAL DEPTH 10200 PERF.10027 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	43	2	1	9	N	1					126
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					126
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					126
11	53	N	53	-0-	-0-	-0-	49	2	4	9	N	4					130
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					130
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					130

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-	-19	-0-	384	2			N	-0-					187
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					187
10	403	N	368	-0-	-35	-0-	368	2			N	-0-					187
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					187
12	372	N	348	-0-	-24	-0-	348	2			N	-0-					187
01	372	N	365	-0-	-7	-0-	365	2			N	-0-					187

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					132
10	25	N	25	-0-	-0-	-0-	3	1	22	2	N	-0-					132
11	74	N	74	-0-	-0-	-0-	9	1	65	2	N	-0-					132
*12	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					132
*01	64	N	64	-0-	-0-	-0-	8	1	56	2	N	-0-					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3464	X	3464	-0-	-0-	-0-	3457	3	7	9	N	6					187
09	3457	X	3457	-0-	-0-	-0-	4	1	3451	3	N	2					189
							2	9									
10	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-	163	1			26
11	3398	X	3398	-0-	-0-	-0-	3395	3	3	9	N	3					29
12	4021	X	4021	-0-	-0-	-0-	4011	3	10	9	N	9					38
*01	4097	X	4097	-0-	-0-	-0-	4095	3	2	9	N	2					40

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	2	N	-0-	-0-	-2	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					19
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					19
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					19
11	5	N	-0-	-0-	-5	-0-					N	-0-					19
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					19
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					19

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	257	-0-	-456	-0-	257	3			N	-0-					114
09	0	N	-0-	-0-	-0-	-0-					N	-0-					114
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114
11	240	N	-0-	-0-	-240	-0-					N	-0-					114
12	0	N	-0-	-0-	-0-	-0-					N	-0-					114
01	0	N	-0-	-0-	-0-	-0-					N	-0-					114

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

LINN OPERATING, INC. 501545
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

08	3100	N	3989	-0-	889	889	181	1	3804	2	N	4					16
							4	9									
09	3000	N	3442	-0-	442	1331	192	1	3247	2	N	3					19
							3	9									
10	3100	N	3635	-0-	535	1866	433	1	3198	2	N	4					23
							4	9									
11	4466	X	2600	-0-	-1866	-0-	72	1	2526	2	N	2					25
							2	9									
12	2883	X	1811	-0-	-1072	-0-	36	1	1773	2	N	2					27
							2	9									
01	2883	X	2174	-0-	-709	-0-	46	1	2127	2	N	1					28
							1	9									

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

08	1009	N	1009	-0-	-0-	-0-	44	1	965	2	Y	-0-					115
09	1106	N	1106	-0-	-0-	-0-	74	1	1032	2	Y	-0-					115
10	921	N	921	-0-	-0-	-0-	23	1	898	2	Y	-0-					115
11	990	N	848	-0-	-142	-0-	19	1	828	2	Y	1					116
							1	9									
12	1147	N	942	-0-	-205	-0-	13	1	929	2	Y	-0-					116
*01	1071	N	1071	-0-	-0-	-0-	21	1	1050	2	Y	-0-					116

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

08	1717	N	1717	-0-	-0-	-0-	172	1	1545	2	N	-0-					7
09	1870	N	1870	-0-	-0-	-0-	181	1	1689	2	N	-0-					7
10	2114	N	2114	-0-	-0-	-0-	190	1	1830	2	N	85					92
							94	9									
11	1732	N	1732	-0-	-0-	-0-	196	1	1536	2	N	-0-					92
12	1922	N	1772	-0-	-150	-0-	184	1	1588	2	N	-0-					92
01	2108	N	1309	-0-	-799	-0-	161	1	1148	2	N	-0-					92

MORRISON, MARY T. ETAL "M" WELL #: 4 RRCID -> 188378 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 9674

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0-	-0-	30	1	739	2	N	-0-					93
09	720	N	670	-0-	-50	-0-	30	1	640	2	N	-0-					93
10	744	N	652	-0-	-92	-0-	31	1	615	2	N	5					98
							6	9									
11	856	N	856	-0-	-0-	-0-	30	1	826	2	N	-0-					98
12	937	N	937	-0-	-0-	-0-	29	1	908	2	N	-0-					98
*01	1218	N	1218	-0-	-0-	-0-	30	1	1188	2	N	-0-					98

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

08	2410	N	2410	-0-	-0-	-0-	155	1	2219	2	N	33					339
							36	9									
09	2190	N	1957	-0-	-233	-0-	138	1	1769	2	N	45					384
							50	9									
10	2542	N	1831	-0-	-711	-0-	128	1	1651	2	N	47					431
							52	9									
11	2340	N	1078	-0-	-1262	-0-	93	1	951	2	N	31					462
							34	9									
12	2015	N	298	-0-	-1717	-0-	64	1	223	2	N	10					472
							11	9									
01	1829	N	1781	-0-	-48	-0-	68	1	1670	2	N	39					511
							43	9									

NEWFIELD EXPL. MID-CON. INC 606616
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

08	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					36
09	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					36
10	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					36
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					36
12	1085	N	335	-0-	-750	-0-	335	2			N	-0-					36
*01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					36

PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

08	1723	N	1723	-0-	-0-	-0-	1713	2	10	9	N	9					66
09	1638	N	1638	-0-	-0-	-0-	1623	2	15	9	N	14					80
10	1691	N	1691	-0-	-0-	-0-	1677	2	14	9	N	13					93
11	1645	N	1645	-0-	-0-	-0-	1627	2	18	9	N	16					109
12	1609	N	1609	-0-	-0-	-0-	1606	2	3	9	N	3					112
*01	1566	N	1566	-0-	-0-	-0-	1554	2	12	9	N	11	114	1			9

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	898	-0-	-962	-0-	898	2			N	-0-					190
09	1770	N	1210	-0-	-560	-0-	1210	2			N	-0-					190
10	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					190
11	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					190
12	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					190
01	1798	N	1383	-0-	-415	-0-	1376	2	7	9	N	6	179	1			17

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

08	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					192
09	2865	X	2865	-0-	-0-	-0-	2865	2			N	-0-					192
10	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					192
11	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					192
12	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					192
01	2294	N	1939	-0-	-355	-0-	1939	2			N	-0-					192

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

08	2480	N	2480	-0-	-0-	-0-	2458	2	22	9	N	20					196
09	2600	N	2600	-0-	-0-	-0-	2581	2	19	9	N	17					213
10	2544	N	2544	-0-	-0-	-0-	2527	2	17	9	N	15					228
11	2142	N	2142	-0-	-0-	-0-	2136	2	6	9	N	5					233
12	3100	N	3414	-0-	314	314	3411	2	3	9	N	3					236
*01	2973	N	2659	-0-	-314	-0-	2640	2	19	9	N	17					253

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					62
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					62
10	124	N	34	-0-	-90	-0-	34	2			N	-0-					62
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					62
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					62
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					62

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4511	X	4511	-0-	-0-	-0-	364 48	1 9	4099	2	N	44					127
09	4355	X	4355	-0-	-0-	-0-	364 34	1 9	3957	2	N	31					158
10	4679	X	4679	-0-	-0-	-0-	392 25	1 9	4262	2	N	23					181
11	4386	X	4386	-0-	-0-	-0-	378 37	1 9	3971	2	N	34	174	1			41
12	3972	X	3972	-0-	-0-	-0-	336 24	1 9	3612	2	N	22					63
*01	3496	X	3496	-0-	-0-	-0-	294 24	1 9	3178	2	N	22					85

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

08	1054	N	905	-0-	-149	-0-	348	1	557	2	N	-0-					200
09	981	N	981	-0-	-0-	-0-	336	1	645	2	N	-0-					200
10	1245	N	1245	-0-	-0-	-0-	288	1	957	2	N	-0-					200
11	1257	N	1257	-0-	-0-	-0-	312	1	945	2	N	-0-					200
12	1144	N	1144	-0-	-0-	-0-	288	1	856	2	N	-0-					200
01	1240	N	683	-0-	-557	-0-	19	1	664	2	N	-0-					200

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	22		-0-	22	22	22	2			N	-0-					-0-
11	14B2 EXT	290		-0-	290	312	290	2			N	-0-					-0-
12	14B2 EXT	155		-0-	155	467	155	2			N	-0-					-0-
01	14B2 EXT	86		-0-	86	553	86	2			N	-0-					-0-

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

08	2511	X	745	-0-	-1766	-0-	745	3			N	-0-					-0-
09	2430	X	859	-0-	-1571	-0-	30 2	1 4	827	3	N	-0-					-0-
10	957	X	957	-0-	-0-	-0-	35 2	1 4	920	3	N	-0-					-0-
11	981	X	981	-0-	-0-	-0-	36 1	1 4	944	3	N	-0-					-0-
12	1483	N	1483	-0-	-0-	-0-	48 2	1 4	1433	3	N	-0-					-0-
*01	1296	N	1296	-0-	-0-	-0-	2	1	1294	3	N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

08	DELQ PR	NO RPT		-0-	-0-	-0-					N	NO RPT					6
09	DELQ PR	4476		-0-	4476	4476	80	1	4396	3	N	-0-					6
10	DELQ PR	4432		-0-	4432	8908	80	1	4352	3	N	-0-					6
11	DELQ PR	4525		-0-	4525	13433	80	1	4445	3	N	-0-					6
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	622	-0-	-959	-0-	622	3			N	-0-					15
09	989	N	989	-0-	-0-	-0-	989	3			N	-0-					15
10	0	W	1186	-0-	1186	1186	1186	3			N	-0-					15
11	2168	N	982	-0-	-1186	-0-	982	3			N	-0-					15
12	1023	N	942	-0-	-81	-0-	942	3			N	-0-					15
*01	867	N	867	-0-	-0-	-0-	867	3			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1079	-0-	-6	-0-	1079	3			N	-0-					-0-
09	1020	N	860	-0-	-160	-0-	860	3			N	-0-					-0-
10	1209	N	1017	-0-	-192	-0-	1017	3			N	-0-					-0-
11	1050	N	900	-0-	-150	-0-	900	3			N	-0-					-0-
12	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
01	1023	N	897	-0-	-126	-0-	897	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	20	1	657	3	N	-0-					-0-
							2	4									
09	654	N	654	-0-	-0-	-0-	18	1	634	3	N	-0-					-0-
							2	4									
10	708	N	708	-0-	-0-	-0-	20	1	686	3	N	-0-					-0-
							2	4									
11	634	N	634	-0-	-0-	-0-	16	1	617	3	N	-0-					-0-
							1	4									
12	631	N	631	-0-	-0-	-0-	17	1	612	3	N	-0-					-0-
							2	4									
*01	553	N	553	-0-	-0-	-0-	1	1	552	3	N	-0-					-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	845	-0-	-23	-0-	40	1	778	3	N	23					25
							2	4	25	9							
09	840	N	784	-0-	-56	-0-	50	1	732	3	N	-0-					25
							2	4									
10	868	N	775	-0-	-93	-0-	44	1	729	3	N	-0-					25
							2	4									
11	810	N	760	-0-	-50	-0-	53	1	706	3	N	-0-					25
							1	4									
12	806	N	753	-0-	-53	-0-	32	1	719	3	N	-0-					25
							2	4									
01	775	N	727	-0-	-48	-0-	11	1	716	3	N	-0-					25

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	#	3755	-0-	-120	-0-	3755	2			N	-0-					47
09	3750	#	3275	-0-	-475	-0-	3275	2			N	-0-					47
10	3473	R	3473	-0-	-0-	-0-	3473	2			N	-0-					47
11	3630	#	2931	-0-	-699	-0-	2931	2			N	-0-					47
12	3751	#	3572	-0-	-179	-0-	3572	2			N	-0-					47
01	3751	#	3437	-0-	-314	-0-	3437	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	798	-0-	-597 B	-0-	798	2			N	-0-					-0-
09	1200	N	973	-0-	-227 B	-0-	973	2			N	-0-					-0-
10	1302	N	973	-0-	-329 B	-0-	973	2			N	-0-					-0-
11	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
*12	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
*09	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
*10	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
*11	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
*12	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1854	-0-	-378 B	-0-	1854	2			N	-0-					-0-
09	1980	N	1781	-0-	-199 B	-0-	1781	2			N	-0-					-0-
*10	1783	N	1783	-0-	-0- B	-0-	1783	2			N	-0-					-0-
*11	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
*12	1851	N	1851	-0-	-0- B	-0-	1851	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					-0-
09	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
10	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
*11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
*12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	461	-0-	-97 B	-0-	461	2			N	-0-					-0-
09	540	N	411	-0-	-129 B	-0-	411	2			N	-0-					-0-
10	558	N	411	-0-	-147 B	-0-	411	2			N	-0-					-0-
*11	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
*12	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
*09	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
*10	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
*11	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
*12	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	97	-0-	-27 B	-0-	97	2			N	-0-					-0-
09	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-
10	124	N	92	-0-	-32 B	-0-	92	2			N	-0-					-0-
*11	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
*12	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	470	-0-	-274 B	-0-	470	2			N	-0-					-0-
09	570	N	419	-0-	-151 B	-0-	419	2			N	-0-					-0-
10	558	N	419	-0-	-139 B	-0-	419	2			N	-0-					-0-
*11	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
*12	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
09	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-
10	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
*11	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	227	-0-	-1044 B	-0-	227	2			N	-0-					-0-
09	1260	N	1157	-0-	-103 B	-0-	1157	2			N	-0-					-0-
*10	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
*11	1512	N	1512	-0-	-0- B	-0-	1512	2			N	-0-					-0-
*12	1400	N	1400	-0-	-0- B	-0-	1400	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	92	-0-	-156 B	-0-	92	2			N	-0-					-0-
*09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
*11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
*12	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	549	-0-	-164 B	-0-	549	2			N	-0-					-0-
*09	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
10	713	N	597	-0-	-116 B	-0-	597	2			N	-0-					-0-
*11	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
*12	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	406	-0-	-59 B	-0-	406	2			N	-0-					-0-
09	390	N	384	-0-	-6 B	-0-	384	2			N	-0-					-0-
10	465	N	384	-0-	-81 B	-0-	384	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	847	-0-	-269 B	-0-	847	2			N	-0-					-0-
09	990	N	729	-0-	-261 B	-0-	729	2			N	-0-					-0-
10	961	N	729	-0-	-232 B	-0-	729	2			N	-0-					-0-
*11	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
*12	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
*10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
*11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1041	-0-	-230 B	-0-	1041	2			N	-0-					-0-
09	1020	N	934	-0-	-86 B	-0-	934	2			N	-0-					-0-
10	1116	N	934	-0-	-182 B	-0-	934	2			N	-0-					-0-
*11	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
*12	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	402	-0-	-63 B	-0-	402	2			N	-0-					-0-
09	480	N	347	-0-	-133 B	-0-	347	2			N	-0-					-0-
10	527	N	347	-0-	-180 B	-0-	347	2			N	-0-					-0-
*11	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
*12	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	1896	-0-	-987 B	-0-	1896	2			N	-0-					-0-
09	2040	N	1883	-0-	-157 B	-0-	1883	2			N	-0-					-0-
10	2294	N	1883	-0-	-411 B	-0-	1883	2			N	-0-					-0-
*11	1991	N	1991	-0-	-0- B	-0-	1991	2			N	-0-					-0-
*12	1919	N	1919	-0-	-0- B	-0-	1919	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1091	-0-	-242 B	-0-	1091	2			N	-0-					-0-
09	1140	N	940	-0-	-200 B	-0-	940	2			N	-0-					-0-
10	1147	N	940	-0-	-207 B	-0-	940	2			N	-0-					-0-
*11	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
*12	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	275	-0-	-35 B	-0-	275	2			N	-0-					-0-
09	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					-0-
10	341	N	263	-0-	-78 B	-0-	263	2			N	-0-					-0-
*11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
*12	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	420	-0-	-107 B	-0-	420	2			N	-0-					-0-
*09	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
10	496	N	416	-0-	-80 B	-0-	416	2			N	-0-					-0-
*11	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
*12	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1111	-0-	-191 B	-0-	1111	2			N	-0-					-0-
09	1170	N	1147	-0-	-23 B	-0-	1147	2			N	-0-					-0-
10	1457	N	1147	-0-	-310 B	-0-	1147	2			N	-0-					-0-
*11	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
*12	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1196	-0-	-602 B	-0-	1196	2			N	-0-					-0-
09	1230	N	1160	-0-	-70 B	-0-	1160	2			N	-0-					-0-
10	1271	N	1160	-0-	-111 B	-0-	1160	2			N	-0-					-0-
*11	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
*12	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	557	-0-	-156 B	-0-	557	2			N	-0-					-0-
09	600	N	506	-0-	-94 B	-0-	506	2			N	-0-					-0-
10	620	N	506	-0-	-114 B	-0-	506	2			N	-0-					-0-
*11	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
*12	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	959	-0-	-219 B	-0-	959	2			N	-0-					-0-
*09	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
10	1116	N	1004	-0-	-112 B	-0-	1004	2			N	-0-					-0-
*11	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
*12	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	696	-0-	-110 B	-0-	696	2			N	-0-					-0-
09	810	N	666	-0-	-144 B	-0-	666	2			N	-0-					-0-
10	837	N	666	-0-	-171 B	-0-	666	2			N	-0-					-0-
*11	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
*12	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	543	-0-	-201 B	-0-	543	2			N	-0-					-0-
09	720	N	543	-0-	-177 B	-0-	543	2			N	-0-					-0-
10	713	N	543	-0-	-170 B	-0-	543	2			N	-0-					-0-
*11	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
*12	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-
09	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
10	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
*11	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
*12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	682	-0-	-186 B	-0-	682	2			N	-0-					-0-
09	780	N	710	-0-	-70 B	-0-	710	2			N	-0-					-0-
10	806	N	710	-0-	-96 B	-0-	710	2			N	-0-					-0-
*11	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
*12	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1139	-0-	-101 B	-0-	1139	2			N	-0-					-0-
09	1110	N	1078	-0-	-32 B	-0-	1078	2			N	-0-					-0-
10	1364	N	1078	-0-	-286 B	-0-	1078	2			N	-0-					-0-
*11	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
*12	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	213	-0-	-252 B	-0-	213	2			N	-0-					-0-
09	420	N	234	-0-	-186 B	-0-	234	2			N	-0-					-0-
10	434	N	234	-0-	-200 B	-0-	234	2			N	-0-					-0-
*11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*12	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	817	-0-	-144 B	-0-	817	2			N	-0-					-0-
09	840	N	605	-0-	-235 B	-0-	605	2			N	-0-					-0-
10	806	N	605	-0-	-201 B	-0-	605	2			N	-0-					-0-
*11	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
*12	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	67	-0-	-336 B	-0-	67	2			N	-0-					-0-
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	372	N	53	-0-	-319 B	-0-	53	2			N	-0-					-0-
*11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
*12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
09	210	N	176	-0-	-34 B	-0-	176	2			N	-0-					-0-
10	217	N	46	-0-	-171 B	-0-	46	2			N	-0-					-0-
*11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*12	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	49	-0-	-230 B	-0-	49	2			N	-0-					-0-
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	279	N	135	-0-	-144 B	-0-	135	2			N	-0-					-0-
*11	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
*12	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	129	-0-	-88 B	-0-	129	2			N	-0-					-0-
*09	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
*10	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
*11	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-
*12	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
*09	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
*10	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
*11	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
*12	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
09	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
10	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
11	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
12	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
01	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	22	-0-	-505 B	-0-	22	2			N	-0-					-0-
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	126	-0-	-804 B	-0-	63	1	63	2	N	-0-					-0-
09	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
10	682	N	255	-0-	-427 B	-0-	42	1	213	2	N	-0-					-0-
11	926	N	926	-0-	-0- B	-0-	130	1	796	2	N	-0-					-0-
12	941	N	941	-0-	-0- B	-0-	130	1	811	2	N	-0-					-0-
*01	860	N	860	-0-	-0- B	-0-	130	1	730	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	568	-0-	-83 B	-0-	568	2			N	-0-					-0-
09	570	N	547	-0-	-23 B	-0-	547	2			N	-0-					-0-
10	589	N	563	-0-	-26 B	-0-	563	2			N	-0-					-0-
11	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-
12	558	N	538	-0-	-20 B	-0-	538	2			N	-0-					-0-
01	558	N	536	-0-	-22 B	-0-	536	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	88	-0-	-98 B	-0-	59	1	29	2	N	-0-					-0-
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	67	1	21	2	N	-0-					-0-
*01	171	N	171	-0-	-0- B	-0-	130	1	41	2	N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	589	-0-	-434 B	-0-	122	1	467	2	N	-0-					-0-
09	1230	N	587	-0-	-643 B	-0-	104	1	483	2	N	-0-					-0-
10	589	N	572	-0-	-17 B	-0-	109	1	463	2	N	-0-					-0-
11	1078	N	1078	-0-	-0- B	-0-	130	1	948	2	N	-0-					-0-
12	620	N	496	-0-	-124 B	-0-	105	1	391	2	N	-0-					-0-
01	558	N	356	-0-	-202 B	-0-	130	1	226	2	N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1665	-0-	-288 B	-0-	1665	2			N	-0-					-0-
09	2010	N	1478	-0-	-532 B	-0-	1478	2			N	-0-					-0-
10	1999	N	1999	-0-	-0- B	-0-	1999	2			N	-0-					-0-
11	1855	N	1855	-0-	-0- B	-0-	1855	2			N	-0-					-0-
12	1699	N	1699	-0-	-0- B	-0-	1699	2			N	-0-					-0-
01	1984	N	1662	-0-	-322 B	-0-	1662	2			N	-0-					-0-

WESTWIND OIL AND GAS INC. 912975
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
09	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
10	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
11	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
12	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
01	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	492	-0-	-2608	84975	492	2			N	-0-					97
09	3000	N	491	-0-	-2509	82466	491	2			N	-0-					97
10	3100	N	479	-0-	-2621	79845	479	2			N	-0-					97
11	3000	N	497	-0-	-2503	77342	497	2			N	-0-					97
*12	3100	N	489	-0-	-2611	74731	489	2			N	-0-					97
01	0	N	NO RPT	-0-	-0-	74731					N	NO RPT					97

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2194	-0-	-38	-0-	2165	2	29	9	N	26					110
09	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					110
10	2449	N	2230	-0-	-219	-0-	2230	2			N	-0-					110
11	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					110
*12	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					110
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	#	876	-0-	-364	-0-	876	2			N	-0-					163
09	1140	#	-0-	-0-	-1140	-0-					N	-0-					163
10	1054	#	-0-	-0-	-1054	-0-					N	-0-					163
11	870	#	-0-	-0-	-870	-0-					N	-0-					163
12	868	#	-0-	-0-	-868	-0-					N	-0-					163
01	868	#	-0-	-0-	-868	-0-					N	-0-					163

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION //CONT.// 039136
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	#	609	-0-	-786	-0-	609	2			N	-0-					156
09	1140	#	14	-0-	-1126	-0-	14	2			N	-0-					156
10	1085	#	-0-	-0-	-1085	-0-					N	-0-					156
11	960	#	8	-0-	-952	-0-	8	2			N	-0-					156
12	775	#	123	-0-	-652	-0-	123	2			N	-0-					156
*01	1029	R	1029	-0-	-0-	-0-	1029	2			N	-0-					156

BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

08	4309	#	4052	-0-	-257	-0-	125	1	3922	3	N	3					297
							2	4	3	9							
09	4170	#	4007	-0-	-163	-0-	121	1	3884	3	N	-0-					297
							2	4									
10	4309	#	3629	-0-	-680	-0-	108	1	3519	3	N	-0-					297
							2	4									
11	4170	#	3568	-0-	-602	-0-	1	1	3566	3	N	-0-					297
							1	4									
12	4278	#	2918	-0-	-1360	-0-	79	1	2807	3	N	27					324
							2	4	30	9							
01	4154	#	2948	-0-	-1206	-0-	5	1	2943	3	N	-0-					324

CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

08	1020	R	1020	-0-	-0-	-0-	992	2	28	9	N	25					142
09	960	#	925	-0-	-35	-0-	901	2	24	9	N	22					164
10	1158	R	1158	-0-	-0-	-0-	1079	2	79	9	N	72					236
11	1038	R	1038	-0-	-0-	-0-	1020	2	18	9	N	16					252
12	1023	#	884	-0-	-139	-0-	876	2	8	9	N	7					259
01	1147	#	947	-0-	-200	-0-	928	2	19	9	N	17					276

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

08	3246	X	3246	-0-	-0-	-0-	83	1	3161	3	N	-0-					168
							2	4									
09	3120	X	2879	-0-	-241	-0-	75	1	2802	3	N	-0-					168
							2	4									
10	3224	X	2932	-0-	-292	-0-	75	1	2855	3	N	-0-					168
							2	4									
11	3120	X	1365	-0-	-1755	-0-	34	1	1264	3	N	60					228
							1	4	66	9							
12	2945	X	1408	-0-	-1537	-0-	36	1	1370	3	N	-0-					228
							2	4									
01	2945	X	2394	-0-	-551	-0-	2	1	2392	3	N	-0-					228

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
11	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
01	992	N	963	-0-	-29	-0-	963	2			N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	#	2419	-0-	-30	-0-	2413	3	6	9	N	5					60
09	2358	R	2358	-0-	-0-	-0-	2356	3	2	9	N	2					62
10	2418	#	2404	-0-	-14	-0-	2404	3			N	-0-					62
11	2340	#	2187	-0-	-153	-0-	2187	3			N	-0-					62
12	2449	#	2238	-0-	-211	-0-	2238	3			N	-0-					62
01	2449	#	2117	-0-	-332	-0-	2117	3			N	-0-					62

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	809	-0-	-28	-0-	809	3			N	-0-					63
09	810	#	763	-0-	-47	-0-	762	3	1	9	N	1					64
10	806	#	779	-0-	-27	-0-	764	3	15	9	N	14					78
11	780	#	773	-0-	-7	-0-	773	3			N	-0-					78
12	806	#	749	-0-	-57	-0-	746	3	3	9	N	3					81
01	806	#	731	-0-	-75	-0-	729	3	2	9	N	2					83

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	R	1171	-0-	-0-	-0-	1127	3	44	9	N	40					105
09	1110	#	1013	-0-	-97	-0-	981	3	32	9	N	29					134
10	1209	#	1060	-0-	-149	-0-	959	3	101	9	N	92					226
11	1170	#	1001	-0-	-169	-0-	960	3	41	9	N	37	176	1			87
12	1209	#	897	-0-	-312	-0-	894	3	3	9	N	3					90
01	1178	#	1010	-0-	-168	-0-	1006	3	4	9	N	4					94

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2513	R	2513	-0-	-0-	-0-	2451	2	62	9	N	56					208
09	2460	#	2324	-0-	-136	-0-	2316	2	8	9	N	7					215
10	2573	#	2386	-0-	-187	-0-	2356	2	30	9	N	27	179	1			63
11	2490	#	2012	-0-	-478	-0-	2005	2	7	9	N	6					69
12	2573	#	2089	-0-	-484	-0-	2050	2	39	9	N	35					104
01	2511	#	2342	-0-	-169	-0-	2313	2	29	9	N	26					130

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	#	1495	-0-	-86	-0-	1495	2			N	-0-					111
09	1560	#	1435	-0-	-125	-0-	1427	2	8	9	N	7					118
10	1612	#	1489	-0-	-123	-0-	1460	2	29	9	N	26					144
11	1560	#	1383	-0-	-177	-0-	1383	2			N	-0-					144
12	1550	#	1071	-0-	-479	-0-	1071	2			N	-0-					144
01	1488	#	1365	-0-	-123	-0-	1355	2	10	9	N	9					153

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

08	589	#	574	-0-	-15	-0-	561	2	13	9	N	12					110
09	570	#	566	-0-	-4	-0-	544	2	22	9	N	20					130
10	589	#	578	-0-	-11	-0-	558	2	20	9	N	18					148
11	570	#	511	-0-	-59	-0-	494	2	17	9	N	15					163
12	589	#	483	-0-	-106	-0-	483	2			N	-0-	163	1			-0-
01	589	#	564	-0-	-25	-0-	533	2	31	9	N	28					28

QEP ENERGY COMPANY 684474
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

08	682	#	612	-0-	-70	-0-	21	1	589	2	N	2					74
							2	9									
09	660	#	619	-0-	-41	-0-	21	1	597	2	N	1					75
							1	9									
10	682	#	588	-0-	-94	-0-	7	1	579	2	N	2					77
							2	9									
11	660	#	526	-0-	-134	-0-	526	2			N	-0-					77
12	682	#	622	-0-	-60	-0-	622	2			N	-0-					77
01	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					77

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

08	1178	#	1158	-0-	-20	-0-	21	1	1137	2	N	-0-					50
09	1140	#	1078	-0-	-62	-0-	21	1	1049	2	N	7					57
							8	9									
*10	1189	R	1189	-0-	-0-	-0-	1109	2	80	9	N	73					130
11	1140	#	1067	-0-	-73	-0-	1065	2	2	9	N	2					132
12	1178	#	1035	-0-	-143	-0-	1035	2			N	-0-					132
01	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT					132

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3095	R	3095	-0-	-0-	-0-	95	1	2858	2	N	129	184	1			157
							142	9									
09	4809	R	4809	-0-	-0-	-0-	140	1	4464	2	N	186	182	1			161
							205	9									
10	3973	R	3973	-0-	-0-	-0-	140	1	3690	2	N	130	192	1			99
							143	9									
11	2507	R	2507	-0-	-0-	-0-	131	1	2211	2	N	150					249
							165	9									
12	2573	#	1367	-0-	-1206	-0-	77	1	1290	2	N	-0-					249
*01	3242	R	3242	-0-	-0-	-0-	140	1	2924	2	N	162	146	1			265
							178	9									

GUY WELL #: 6H RRCID -> 259537 COMPL. DATE 09/18/2010 TOTAL DEPTH 7371 PERF. 8354 - 11468

08	2015	#	-0-	-0-	-2015	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3390	#	-0-	-0-	-3390	-0-					N	-0-					-0-
*12	3503	#	-0-	-0-	-3503	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

08	837	#	84	-0-	-753	-0-	82	3	2	9	N	2					104
09	690	#	11	-0-	-679	-0-	11	3			N	-0-					104
10	403	#	30	-0-	-373	-0-	27	3	3	9	N	3					107
11	810	#	340	-0-	-470	-0-	340	3			N	-0-					107
12	837	#	478	-0-	-359	-0-	478	3			N	-0-					107
01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					107

PEERY (MARMATON) 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

08	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

08	2300	N	2300	-0-	-0-	B	-0-	2245	3	55	9	N	50				93
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2202	-0-	-198	B	-0-	2158	3	44	9	N	40				133
10	2388	N	2388	-0-	-0-	B	-0-	2260	3	128	9	N	116				249
11	2247	N	2247	-0-	-0-	B	-0-	2080	3	167	9	N	152	168	1		233
12	2263	N	1949	-0-	-314	B	-0-	1888	3	61	9	N	55				288
01	2387	N	1112	-0-	-1275	B	-0-	1068	3	44	9	N	40	188	1		140

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	8737	-0-	8737	B	106328	903 206	1 9	7628	2	N	187	368	1			193
09/01 BALANCING DATE STATUS -> 106328																		
09	0	W	6233	-0-	6233	B	112561	789 129	1 9	5315	2	N	117					310
10	0	W	5187	-0-	5187	B	117748	532 208	1 9	4447	2	N	189	182	1			317
11	0	W	4131	-0-	4131	B	121879	538 131	1 9	3462	2	N	119					436
12	0	W	4991	-0-	4991	B	126870	516 11	1 9	4464	2	N	10	184	1			262
*01	849		3313	-0-	2464	B	129334	326 110	1 9	2877	2	N	100					362

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		31296	-0-	31296	B	31296	606 1252	1 9	29438	2	N	1138	831	1			307
05	9664		20495	-0-	10831	B	42127	680 550	1 9	19265	2	N	500	500	1			307
06	32759		13938	-0-	-18821	B	23306	676 361	1 9	12901	2	N	328	340	1			295
07	29619		9355	-0-	-20264	B	3042	673 285	1 9	8397	2	N	259	166	1			388
08	30043		8416	-0-	-21627	B	-18585	691 275	1 9	7450	2	N	250	338	1			300
09/01 BALANCING DATE STATUS -> -18585																		
09	32759		6591	-0-	-26168	B	-44753	673 233	1 9	5685	2	N	212	335	1			177
10	31735		6111	-0-	-25624	B	-70377	599 462	1 9	5050	2	N	420	164	1			433
11	30302		3800	-0-	-26502	B	-96879	3573	2	227	9	N	206	164	1			475
12	30889		3888	-0-	-27001	B	-123880	574 191	1 9	3123	2	N	174	161	1			488
01	32581		3077	-0-	-29504	B	-153384	509 209	1 9	2359	2	N	190	171	1			507

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0- B	-0-	255	3	64	9	N	58					144
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	119	3	26	9	N	24					168
10	279	N	194	-0-	-85 B	-0-	177	3	17	9	N	15					183
11	300	N	172	-0-	-128 B	-0-	172	3			N	-0-	161	1			22
12	155	N	59	-0-	-96 B	-0-	59	3			N	-0-					22
*01	207	N	207	-0-	-0- B	-0-	11	1	182	3	N	13					35
							14	9									

CHESAPEAKE OPERATING, INC. 147715
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					140
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					140
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-	122	1			18
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	736	-0-	-39 B	-0-	736	2			N	-0-					183
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	717	-0-	-93 B	-0-	717	2			N	-0-					183
10	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					183
11	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					183
12	744	N	655	-0-	-89 B	-0-	655	2			N	-0-					183
*01	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					183

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3054	-0-	-232	-0-	116	1	2934	2	N	4					43
							4	9									
09	3180	X	3178	-0-	-2	-0-	133	1	3027	2	N	16					59
							18	9									
10	3751	X	3493	-0-	-258	-0-	138	1	3323	2	N	29					88
							32	9									
11	3630	X	3056	-0-	-574	-0-	133	1	2902	2	N	19	70	1			37
							21	9									
12	3751	X	3188	-0-	-563	-0-	138	1	3041	2	N	8					45
							9	9									
01	3503	X	3009	-0-	-494	-0-	138	1	2853	2	N	16					61
							18	9									

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0- B	-0-	517	3	6	9	N	5					102
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	479	3	3	9	N	3					105
10	527	N	275	-0-	-252 B	-0-	275	3			N	-0-					105
11	510	N	21	-0-	-489 B	-0-	21	3			N	-0-					105
12	496	N	40	-0-	-456 B	-0-	40	3			N	-0-					105
01	279	N	58	-0-	-221 B	-0-	58	3			N	-0-					105

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					13
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					13
10	0	N	-0-	-0-	-0- B	-0-					N	19					32
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					32
12	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					32
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	340	-0-	-32	-0-	62	1	278	2	N	-0-					33
09	360	N	322	-0-	-38	-0-	60	1	262	2	N	-0-					33
10	341	N	339	-0-	-2	-0-	62	1	277	2	N	-0-					33
11	330	N	310	-0-	-20	-0-	52	1	258	2	N	-0-					33
12	341	N	329	-0-	-12	-0-	62	1	267	2	N	-0-					33
01	341	N	311	-0-	-30	-0-	62	1	249	2	N	-0-					33

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12617	X	11469	-0-	-1148	-0-	11469	2			N	-0-					86
09	12210	X	11765	-0-	-445	-0-	11765	2			N	-0-					86
10	12617	X	11053	-0-	-1564	-0-	11053	2			N	-0-					86
11	12039	X	12039	-0-	-0-	-0-	12039	2			N	-0-					86
12	9441	X	9441	-0-	-0-	-0-	9441	2			N	-0-					86
01	12152	X	NO RPT	-0-	-12152	-0-					N	NO RPT					86

LINN OPERATING, INC. 501545
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	X	703	-0-	-0-	-0-	703	2			N	-0-					48
09	780	X	657	-0-	-123	-0-	657	2			N	-0-					48
10	806	X	565	-0-	-241	-0-	565	2			N	-0-					48
11	780	X	403	-0-	-377	-0-	403	2			N	-0-					48
12	713	X	272	-0-	-441	-0-	272	2			N	-0-					48
01	713	X	-0-	-0-	-713	-0-					N	-0-					48

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1683	-0-	-177	-0-	62	1	1621	2	N	-0-					82
09	1740	X	1638	-0-	-102	-0-	60	1	1578	2	N	-0-					82
10	1705	X	1636	-0-	-69	-0-	62	1	1574	2	N	-0-					82
11	1650	X	1425	-0-	-225	-0-	60	1	1365	2	N	-0-					82
12	1705	X	1635	-0-	-70	-0-	60	1	1575	2	N	-0-					82
01	1705	X	1620	-0-	-85	-0-	62	1	1558	2	N	-0-					82

LINN OPERATING, INC. 501545
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	610	-0-	-134	-0-	610	2			N	-0-					77
09	764	N	764	-0-	-0-	-0-	764	2			N	-0-					77
10	769	N	769	-0-	-0-	-0-	769	2			N	-0-					77
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					77
12	775	N	699	-0-	-76	-0-	699	2			N	-0-					77
01	775	N	-0-	-0-	-775	-0-					N	-0-					77

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

08	806	N	699	-0-	-107	-0-	24	1	675	2	N	-0-					213
09	723	N	723	-0-	-0-	-0-	29	1	694	2	N	-0-					213
10	775	N	683	-0-	-92	-0-	31	1	652	2	N	-0-					213
11	690	N	639	-0-	-51	-0-	30	1	609	2	N	-0-					213
12	744	N	513	-0-	-231	-0-	31	1	482	2	N	-0-					213
*01	733	N	733	-0-	-0-	-0-	27	1	706	2	N	-0-					213

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	713	N	560	-0-	-153	-0-	560	2			N	-0-					-0-
11	780	N	669	-0-	-111	-0-	669	2			N	-0-					-0-
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

08	923	N	923	-0-	-0-	-0-	62	1	840	2	N	19					255
							21	9									
09	869	N	869	-0-	-0-	-0-	60	1	789	2	N	18					273
							20	9									
10	1226	N	1226	-0-	-0-	-0-	62	1	981	2	N	166	184	1			255
							183	9									
11	1082	N	1082	-0-	-0-	-0-	60	1	911	2	N	101					356
							111	9									
12	1056	N	1056	-0-	-0-	-0-	62	1	903	2	N	83	181	1			258
							91	9									
*01	968	N	968	-0-	-0-	-0-	62	1	816	2	N	82	178	1			162
							90	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

08	2852	X	2765	-0-	-87	-0-	62	1	2554	2	N	135					313
							149	9									
09	2760	X	2623	-0-	-137	-0-	60	1	2249	2	N	285	183	1			415
							314	9									
10	2697	X	2503	-0-	-194	-0-	62	1	2175	2	N	242	363	1			294
							266	9									
11	2670	X	1912	-0-	-758	-0-	60	1	1651	2	N	183					477
							201	9									
12	2759	X	2684	-0-	-75	-0-	62	1	2310	2	N	284	358	1	47	8	356
							312	9									
*01	2880	X	2880	-0-	-0-	-0-	62	1	2510	2	N	280	367	1	49	8	220
							308	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					34
09	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					34
10	682	N	621	-0-	-61	-0-	621	3			N	-0-					34
11	1770	N	1636	-0-	-134	-0-	1636	3			N	-0-					34
12	1736	N	1004	-0-	-732	-0-	1004	3			N	-0-					34
*01	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					34

PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2031	-0-	-945	-0-	267	1	1764	3	N	-0-					16
09	2880	X	1927	-0-	-953	-0-	254	1	1673	3	N	-0-					16
10	2976	X	1996	-0-	-980	-0-	283	1	1710	3	N	3					19
							3	9									
11	2190	X	1375	-0-	-815	-0-	154	1	1221	3	N	-0-					19
12	2077	X	-0-	-0-	-2077	-0-					N	-0-					19
01	2046	X	-0-	-0-	-2046	-0-					N	1					20

CHESAPEAKE OPERATING, INC. 147715
MOYES-GEORGE UNIT WELL #: 130 L RRCID -> 022528 COMPL. DATE 06/30/1959 TOTAL DEPTH 8148 PERF. 7909 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1759	-0-	-132	-0-	1737	2	22	9	N	20					127
09	1830	X	1762	-0-	-68	-0-	1693	2	69	9	N	63					190
10	1025	X	1025	-0-	-0-	-0-	1015	2	10	9	N	9					199
11	2040	X	1225	-0-	-815	-0-	1206	2	19	9	N	17					216
12	1922	X	1274	-0-	-648	-0-	1265	2	9	9	N	8					224
01	1829	X	1275	-0-	-554	-0-	1260	2	15	9	N	14					238

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	693	-0-	-20	-0-	62	1	631	2	N	-0-					160
09	690	N	671	-0-	-19	-0-	60	1	611	2	N	-0-					160
10	713	N	585	-0-	-128	-0-	50	1	535	2	N	-0-					160
11	660	N	634	-0-	-26	-0-	46	1	588	2	N	-0-					160
12	878	N	878	-0-	-0-	-0-	60	1	818	2	N	-0-					160
*01	775	N	775	-0-	-0-	-0-	58	1	717	2	N	-0-					160

LINN OPERATING, INC. 501545
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

08	837 N	632	-0-	-205	-0-	31	1	601	2	N	-0-					225
09	810 N	537	-0-	-273	-0-	28	1	509	2	N	-0-					225
10	713 N	670	-0-	-43	-0-	31	1	639	2	N	-0-					225
11	631 N	631	-0-	-0-	-0-	30	1	601	2	N	-0-					225
12	590 N	590	-0-	-0-	-0-	31	1	559	2	N	-0-					225
01	682 N	558	-0-	-124	-0-	28	1	530	2	N	-0-	87	1			138

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

08	675 N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
09	315 N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	775 N	675	-0-	-100	-0-	675	2			N	-0-					-0-
11	660 N	310	-0-	-350	-0-	310	2			N	-0-					-0-
12	341 N	-0-	-0-	-341	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

08	1400 N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
09	1315 N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
10	1457 N	1301	-0-	-156	-0-	1301	2			N	-0-					-0-
11	1350 N	1196	-0-	-154	-0-	1196	2			N	-0-					-0-
12	1364 N	1242	-0-	-122	-0-	1242	2			N	-0-					-0-
01	1302 N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

08	1400 N	1400	-0-	-0-	-0-	1397	2	3	9	N	3					110
09	1322 N	1322	-0-	-0-	-0-	1320	2	2	9	N	2					112
10	1395 N	1119	-0-	-276	-0-	1117	2	2	9	N	2					114
11	1428 N	1428	-0-	-0-	-0-	1426	2	2	9	N	2					116
12	1364 N	1306	-0-	-58	-0-	1305	2	1	9	N	1					117
01	1116 N	NO RPT	-0-	-1116	-0-					N	NO RPT					117

RANGE PRODUCTION COMPANY 691703
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY //CONT.// 691703
SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3913	X	3913	-0-	-0-	-0-	3913	2			N	-0-					158
09	3000	X	2759	-0-	-241	-0-	2759	2			N	-0-					158
10	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					158
11	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-	138	1			20
12	3698	X	3698	-0-	-0-	-0-	3698	2			N	-0-					20
*01	3766	X	3766	-0-	-0-	-0-	3757	2	9	9	N	8					28

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

08	713	N	361	-0-	-352	-0-	1	1	359	2	N	1					31
							1	9									
09	720	N	158	-0-	-562	-0-	1	1	156	2	N	1					32
							1	9									
10	713	N	354	-0-	-359	-0-	1	1	352	2	N	1					33
							1	9									
11	828	N	828	-0-	-0-	-0-	1	1	826	2	N	1					34
							1	9									
12	771	N	771	-0-	-0-	-0-	1	1	769	2	N	1					35
							1	9									
*01	756	N	756	-0-	-0-	-0-	1	1	754	2	N	1					36
							1	9									

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
MOYES-GEORGE UNIT WELL #: 130 U RRCID -> 022514 COMPL. DATE 06/30/1959 TOTAL DEPTH 8148 PERF. 7601 - 7625

08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

08	417	R	417	-0-	-0-	-0-	62	1	355	2	N	-0-					73
09	450	#	297	-0-	-153	-0-	44	1	236	2	N	15					88
							17	9									
10	465	#	443	-0-	-22	-0-	62	1	381	2	N	-0-					88
11	458	R	458	-0-	-0-	-0-	52	1	406	2	N	-0-					88
12	479	R	479	-0-	-0-	-0-	62	1	417	2	N	-0-					88
*01	463	R	463	-0-	-0-	-0-	62	1	401	2	N	-0-					88

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	R	692	-0-	-0-	-0-	692	2			N	-0-					27
09	551	R	551	-0-	-0-	-0-	551	2			N	-0-					27
10	633	R	633	-0-	-0-	-0-	633	2			N	-0-					27
11	660	#	633	-0-	-27	-0-	633	2			N	-0-					27
12	776	R	776	-0-	-0-	-0-	776	2			N	-0-					27
01	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	#	1108	-0-	-39	-0-	1108	2			N	-0-					132
09	1110	#	1093	-0-	-17	-0-	30	1	1063	2	N	-0-					132
10	1191	R	1191	-0-	-0-	-0-	31	1	1160	2	N	-0-					132
11	1140	#	990	-0-	-150	-0-	30	1	960	2	N	-0-					132
12	1178	#	939	-0-	-239	-0-	31	1	908	2	N	-0-					132
01	1178	#	1021	-0-	-157	-0-	29	1	992	2	N	-0-					132

MGE RESOURCES, INC. 563288
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	-0-	-0-	-930	-0-					N	-0-					-0-
09	900	#	-0-	-0-	-900	-0-					N	-0-					-0-
10	837	#	-0-	-0-	-837	-0-					N	-0-					-0-
11	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	R	538	-0-	-0-	-0-	62	1	476	2	N	-0-					154
09	486	R	486	-0-	-0-	-0-	60	1	426	2	N	-0-					154
10	497	R	497	-0-	-0-	-0-	62	1	435	2	N	-0-					154
11	567	R	567	-0-	-0-	-0-	60	1	507	2	N	-0-					154
12	537	R	537	-0-	-0-	-0-	62	1	475	2	N	-0-					154
*01	501	R	501	-0-	-0-	-0-	62	1	439	2	N	-0-					154

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	#	432	-0-	-994	-0-	24	1	396	2	N	11					149
							12	9									
09	1380	#	730	-0-	-650	-0-	44	1	679	2	N	6					155
							7	9									
10	1217	R	1217	-0-	-0-	-0-	62	1	1131	2	N	22					177
							24	9									
11	1059	R	1059	-0-	-0-	-0-	60	1	992	2	N	6					183
							7	9									
12	951	R	951	-0-	-0-	-0-	62	1	863	2	N	24					207
							26	9									
01	1209	#	942	-0-	-267	-0-	62	1	873	2	N	6					213
							7	9									

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	R	1251	-0-	-0-	-0-	1242	3	9	9	N	8					225
09	1260	#	974	-0-	-286	-0-	974	3			N	-0-					225
10	1302	#	1032	-0-	-270	-0-	1032	3			N	-0-					225
11	1260	#	1050	-0-	-210	-0-	1050	3			N	-0-					225
12	1240	#	983	-0-	-257	-0-	981	3	2	9	N	2					227
01	1240	#	815	-0-	-425	-0-	809	3	6	9	N	5					232

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	#	2293	-0-	-94	-0-	2282	2	11	9	N	10					57
09	2280	#	2270	-0-	-10	-0-	2258	2	12	9	N	11					68
10	2371	R	2371	-0-	-0-	-0-	2352	2	19	9	N	17					85
11	2270	R	2270	-0-	-0-	-0-	2257	2	13	9	N	12					97
12	2356	#	1784	-0-	-572	-0-	1771	2	13	9	N	12					109
01	2356	#	2341	-0-	-15	-0-	2329	2	12	9	N	11					120

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 05/31/1962 TOTAL DEPTH N/A PERF. 7448 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-75					N	-0-					30
09	0	N	-0-	-0-	-0- B	-75					N	-0-					30
10	0	N	-0-	-0-	-0- B	-75					N	-0-					30
11	0	N	-0-	-0-	-0- B	-75					N	-0-					30
12	0	N	-0-	-0-	-0- B	-75					N	-0-					30
01	0	N	-0-	-0-	-0- B	-75					N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1744	-0-	-54 B	-0-	1740	3	4	9	N	4					72
09	2250	N	770	-0-	-1480 B	-0-	770	3			N	-0-					72
10	2232	N	1924	-0-	-308 B	-0-	1924	3			N	-0-					72
11	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					72
12	2512	N	2512	-0-	-0- B	-0-	2508	3	4	9	N	4					76
01	1922	N	1150	-0-	-772 B	-0-	1142	3	8	9	N	7					83

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1396	N	1396	-0-	-0- B	-0-	54	1	1342	2	N	-0-					173
09	1500	N	1363	-0-	-137 B	-0-	58	1	1305	2	N	-0-					173
10	1536	N	1536	-0-	-0- B	-0-	54	1	1482	2	N	-0-					173
11	1350	N	1188	-0-	-162 B	-0-	60	1	1128	2	N	-0-					173
12	1395	N	566	-0-	-829 B	-0-	38	1	528	2	N	-0-					173
*01	2178	N	2178	-0-	-0- B	-0-	60	1	2118	2	N	-0-					173

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1591	-0-		-52	B	-0-	62	1	1523	2	N	5					190
									6	9									
09	1560	N	1525	-0-		-35	B	-0-	60	1	1465	2	N	-0-					190
10	1581	N	1569	-0-		-12	B	-0-	62	1	1507	2	N	-0-					190
11	1530	N	1315	-0-		-215	B	-0-	48	1	1267	2	N	-0-					190
12	1581	N	1173	-0-		-408	B	-0-	38	1	1135	2	N	-0-					190
01	1581	N	1334	-0-		-247	B	-0-	48	1	1286	2	N	-0-					190

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-		-0-	B	-0-	62	1	429	2	N	2					165
									2	9									
09	399	N	399	-0-		-0-	B	-0-	60	1	339	2	N	-0-					165
10	390	N	390	-0-		-0-	B	-0-	62	1	328	2	N	-0-					165
11	480	N	366	-0-		-114	B	-0-	60	1	306	2	N	-0-					165
12	403	N	280	-0-		-123	B	-0-	60	1	220	2	N	-0-					165
01	403	N	280	-0-		-123	B	-0-	36	1	226	2	N	16					181
									18	9									

EOG RESOURCES, INC. 253162
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4317	X	4317	-0-		-0-	B	-0-	97	1	4197	2	N	21	77	1			18
									23	9									
09	3567	X	3567	-0-		-0-	B	-0-	88	1	3459	2	N	18					36
									20	9									
10	4216	X	4206	-0-		-10	B	-0-	97	1	4086	2	N	21					57
									23	9									
11	4170	X	3435	-0-		-735	B	-0-	94	1	3318	2	N	21	65	1			13
									23	9									
12	4309	X	3301	-0-		-1008	B	-0-	97	1	3193	2	N	10					23
									11	9									
01	4309	X	3321	-0-		-988	B	-0-	90	1	3214	2	N	15					38
									17	9									

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2051	-0-		-1080	B	-0-	97	1	1915	2	N	35					47
									39	9									
09	3030	X	1839	-0-		-1191	B	-0-	94	1	1725	2	N	18					65
									20	9									
10	2170	X	2103	-0-		-67	B	-0-	97	1	1980	2	N	24	52	1			37
									26	9									
11	2100	X	1712	-0-		-388	B	-0-	94	1	1609	2	N	8					45
									9	9									
12	2170	X	1555	-0-		-615	B	-0-	97	1	1450	2	N	7	30	1			22
									8	9									
01	2108	N	1631	-0-		-477	B	-0-	97	1	1503	2	N	28					50
									31	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3642	X	3642	-0-	-0- B	-0-	97	1	3477	2	N	62					95
							68	9									
09	3150	X	2866	-0-	-284 B	-0-	88	1	2712	2	N	60	80	1			75
							66	9									
10	3565	X	3299	-0-	-266 B	-0-	97	1	3140	2	N	56	99	1			32
							62	9									
11	3510	X	2656	-0-	-854 B	-0-	90	1	2504	2	N	56	58	1			30
							62	9									
12	3627	X	1123	-0-	-2504 B	-0-	37	1	1053	2	N	30					60
							33	9									
01	3627	X	2756	-0-	-871 B	-0-	78	1	2614	2	N	58	100	1			18
							64	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	839	N	839	-0-	-0- B	-0-	809	2	30	9	N	27					96
09	831	N	831	-0-	-0- B	-0-	819	2	12	9	N	11					107
10	923	N	923	-0-	-0- B	-0-	910	2	13	9	N	12					119
11	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					119
12	582	N	582	-0-	-0- B	-0-	569	2	13	9	N	12					131
*01	1053	N	1053	-0-	-0- B	-0-	1019	2	34	9	N	31	143	1			19

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DBP EXPLORATION, INC. 196096
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1663	N	1663	-0-	-0- B	-0-	1236	2	427	9	N	388	376	1			428
09	1334	N	1334	-0-	-0- B	-0-	952	2	382	9	N	347	177	1			598
10	1364	N	1347	-0-	-17 B	-0-	1004	2	343	9	N	312	364	1			546
11	1620	N	990	-0-	-630 B	-0-	883	2	107	9	N	97	374	1			269
12	1364	N	1249	-0-	-115 B	-0-	908	2	341	9	N	310	375	1			204
01	1333	N	1092	-0-	-241 B	-0-	802	2	290	9	N	264	197	1			271

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	386	-0-	-17	-0-	31	1	355	2	N	-0-					197
09	374	N	374	-0-	-0-	-0-	30	1	344	2	N	-0-					197
10	403	N	382	-0-	-21	-0-	31	1	351	2	N	-0-	120	1			77
11	365	N	365	-0-	-0-	-0-	30	1	335	2	N	-0-					77
12	372	N	333	-0-	-39	-0-	31	1	302	2	N	-0-					77
01	372	N	364	-0-	-8	-0-	30	1	334	2	N	-0-					77

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	861	-0-	-7	-0-	62	1	799	2	N	-0-					138
09	840	#	812	-0-	-28	-0-	60	1	752	2	N	-0-					138
10	868	#	823	-0-	-45	-0-	62	1	761	2	N	-0-					138
11	840	#	746	-0-	-94	-0-	60	1	686	2	N	-0-					138
12	868	#	772	-0-	-96	-0-	60	1	712	2	N	-0-					138
01	868	#	766	-0-	-102	-0-	60	1	706	2	N	-0-					138

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	#	686	-0-	-58	-0-	686	2			N	-0-					97
09	720	#	508	-0-	-212	-0-	508	2			N	-0-					97
10	775	#	615	-0-	-160	-0-	615	2			N	-0-					97
11	750	#	581	-0-	-169	-0-	581	2			N	-0-					97
12	775	#	599	-0-	-176	-0-	599	2			N	-0-					97
01	682	#	398	-0-	-284	-0-	398	2			N	-0-					97

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1784	N	1784	-0-	-0-	-0-	1718	2	66	9	N	60					209
09	1788	N	1788	-0-	-0-	-0-	1687	2	101	9	N	92	181	1			120
10	1887	N	1887	-0-	-0-	-0-	1793	2	94	9	N	85					205
11	1826	N	1826	-0-	-0-	-0-	1739	2	87	9	N	79					284
12	1768	N	1768	-0-	-0-	-0-	1736	2	32	9	N	29	169	1			144
*01	1862	N	1862	-0-	-0-	-0-	1804	2	58	9	N	53					197

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	404	-0-	-371	-0-	404	2			N	-0-					147
09	570	X	473	-0-	-97	-0-	473	2			N	-0-					147
10	560	X	560	-0-	-0-	-0-	560	2			N	-0-					147
11	540	X	518	-0-	-22	-0-	518	2			N	-0-					147
12	558	X	537	-0-	-21	-0-	537	2			N	-0-					147
01	558	X	527	-0-	-31	-0-	527	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY 691703
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

08	1736 #	1602	-0-	-134	-0-	1602	2			N	-0-					223
09	1680 #	1430	-0-	-250	-0-	1430	2			N	-0-					223
10	1716 R	1716	-0-	-0-	-0-	1716	2			N	-0-					223
11	1620 #	1562	-0-	-58	-0-	1562	2			N	-0-					223
12	1612 #	1419	-0-	-193	-0-	1419	2			N	-0-					223
01	1705 #	1105	-0-	-600	-0-	1105	2			N	-0-					223

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

08	217 N	182	-0-	-35	-0-	182	2			N	-0-					2
09	180 N	168	-0-	-12	-0-	168	2			N	-0-					2
10	186 N	56	-0-	-130	-0-	56	2			N	-0-					2
11	180 N	50	-0-	-130	-0-	50	2			N	-0-					2
12	186 N	87	-0-	-99	-0-	87	2			N	-0-					2
*01	104 N	104	-0-	-0-	-0-	104	2			N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

08	1147 N	1108	-0-	-39	-0-	1108	2			N	-0-					54
09	1011 N	1011	-0-	-0-	-0-	1011	2			N	-0-					54
10	1141 N	1141	-0-	-0-	-0-	1141	2			N	-0-					54
11	1080 N	NO RPT	-0-	-1080	-0-					N	NO RPT					54
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	62	1	249	2	N	1					115
							1	9									
09	330	N	277	-0-	-53	-0-	60	1	217	2	N	-0-					115
10	341	N	243	-0-	-98	-0-	62	1	181	2	N	-0-					115
11	300	N	223	-0-	-77	-0-	60	1	163	2	N	-0-					115
12	279	N	262	-0-	-17	-0-	62	1	197	2	N	3					118
							3	9									
*01	349	N	349	-0-	-0-	-0-	52	1	287	2	N	9					127
							10	9									

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 08/18/1993 TOTAL DEPTH 8750 PERF. 8512 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					127
09	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					127
10	1457	N	1348	-0-	-109	-0-	1348	2			N	-0-					127
11	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					127
12	1333	N	1112	-0-	-221	-0-	1112	2			N	-0-					127
*01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					127

FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	422	-0-	-353	-0-	422	2			N	-0-					141
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					141
10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					141
11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					141
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					141
01	775	N	720	-0-	-55	-0-	720	2			N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	498	-0-	-401	-0-	498	2			N	-0-					24
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					24
10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					24
11	922	N	922	-0-	-0-	-0-	922	2			N	-0-					24
12	868	N	838	-0-	-30	-0-	838	2			N	-0-					24
01	992	N	837	-0-	-155	-0-	837	2			N	-0-					24

KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2005	-0-	-165	-0-	31	1	1974	2	N	-0-					142
09	1920	N	1863	-0-	-57	-0-	25	1	1838	2	N	-0-					142
10	2201	N	2156	-0-	-45	-0-	31	1	2125	2	N	-0-					142
11	1955	N	1955	-0-	-0-	-0-	30	1	1925	2	N	-0-					142
12	2054	N	2054	-0-	-0-	-0-	31	1	2023	2	N	-0-					142
01	2170	N	2040	-0-	-130	-0-	30	1	2010	2	N	-0-					142

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					68
09	1290	N	1152	-0-	-138	-0-	1152	3			N	-0-					68
10	1457	N	1120	-0-	-337	-0-	1120	3			N	-0-					68
11	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					68
12	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					68
*01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205

VISTATEX ENERGY LLC 886279
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

*02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

08	279	#	247	-0-	-32	-0-	247	3			N	-0-					-0-
09	240	#	209	-0-	-31	-0-	209	3			N	-0-					-0-
10	248	#	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	251	R	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	273	R	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	248	#	245	-0-	-3	-0-	245	3			N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	R	111	-0-	-0-	-0-	111	2			N	-0-					102
09	120	#	96	-0-	-24	-0-	96	2			N	-0-					102
10	186	#	100	-0-	-86	-0-	100	2			N	-0-					102
11	180	#	118	-0-	-62	-0-	118	2			N	-0-	61	1			41
12	186	#	57	-0-	-129	-0-	57	2			N	-0-					41
01	124	#	85	-0-	-39	-0-	85	2			N	-0-					41

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	892	R	892	-0-	-0-	-0-	892	2			N	-0-					100
09	1049	R	1049	-0-	-0-	-0-	30	1	1019	2	N	-0-					100
10	1209	#	949	-0-	-260	-0-	31	1	918	2	N	-0-					100
11	1170	#	939	-0-	-231	-0-	30	1	909	2	N	-0-					100
12	1209	#	-0-	-0-	-1209	-0-					N	19	119	1			-0-
01	1085	#	924	-0-	-161	-0-	29	1	895	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	R	378	-0-	-0-	-0-	31	1	347	2	N	-0-					158
09	360	#	342	-0-	-18	-0-	29	1	313	2	N	-0-					158
10	429	R	429	-0-	-0-	-0-	31	1	398	2	N	-0-					158
11	360	#	338	-0-	-22	-0-	30	1	308	2	N	-0-					158
12	372	#	303	-0-	-69	-0-	31	1	272	2	N	-0-					158
01	434	#	330	-0-	-104	-0-	30	1	300	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	1468	-0-	352 B	-810	1468	2			N	-0-					29
09	1200	X	1722	-0-	522 B	-288	1722	2			N	-0-					29
10	1494	X	1782	-0-	288 B	-0-	1782	2			N	-0-					29
11	1733	X	1733	-0-	-0- B	-0-	1727	2	6	9	N	5					34
12	1767	X	1550	-0-	-217 B	-0-	1550	2			N	-0-					34
01	1767	X	1086	-0-	-681 B	-0-	1086	2			N	-0-					34

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1986	X	1986	-0-	-0- B	-0-	62	1	1924	2	N	-0-					-0-
09	1539	X	1539	-0-	-0- B	-0-	60	1	1479	2	N	-0-					-0-
10	2418	X	1589	-0-	-829 B	-0-	62	1	1527	2	N	-0-					-0-
11	2340	X	2150	-0-	-190 B	-0-	60	1	2090	2	N	-0-					-0-
12	2418	X	1194	-0-	-1224 B	-0-	62	1	1132	2	N	-0-					-0-
01	1984	X	1130	-0-	-854 B	-0-	62	1	1068	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

08	31	N	105	-0-	74 B	-23788	26	1	44	2	N	32					112
							35	9									
09	60	N	5	-0-	-55 B	-23788	2	1	3	9	N	3					115
10	31	N	114	-0-	83 B	-23705	34	1	76	2	N	4					119
							4	9									
11	90	N	57	-0-	-33 B	-23705	18	1	21	2	N	16					135
							18	9									
12	5	N	51	-0-	46 B	-23659	16	1	35	2	N	-0-					135
01	124	N	83	-0-	-41 B	-23659	42	1	28	2	N	12					147
							13	9									

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

08	31	N	-0-	-0-	-31	-0-					N	-0-					144
09	30	N	-0-	-0-	-30	-0-					N	-0-					144
10	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					144
01	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					144

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

08	1767	N	1567	-0-	-200	-0-	62	1	1505	2	N	-0-					135
09	1470	N	1230	-0-	-240	-0-	56	1	1174	2	N	-0-					135
10	1705	N	836	-0-	-869	-0-	40	1	796	2	N	-0-					135
11	1530	N	1338	-0-	-192	-0-	50	1	1284	2	N	4					139
							4	9									
12	1271	N	1169	-0-	-102	-0-	58	1	1111	2	N	-0-					139
*01	937	N	937	-0-	-0-	-0-	52	1	885	2	N	-0-					139

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

08	0	N	-0-	-0-	-0-	-0-					N	-0-					144
09	0	N	-0-	-0-	-0-	-0-					N	-0-					144
10	0	N	-0-	-0-	-0-	-0-					N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	0	N	-0-	-0-	-0-	-0-					N	-0-					144
01	0	N	-0-	-0-	-0-	-0-					N	-0-					114

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	R	1093	-0-	-0-	-0-	1093	2			N	-0-					195
09	1138	R	1138	-0-	-0-	-0-	1138	2			N	-0-					195
10	1085	#	1039	-0-	-46	-0-	1039	2			N	-0-					195
11	1218	R	1218	-0-	-0-	-0-	1218	2			N	-0-					195
12	1713	R	1713	-0-	-0-	-0-	1706	2	7	9	N	6					201
*01	2482	R	2482	-0-	-0-	-0-	2461	2	21	9	N	19					220

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	305	-0-	-594	-0-	305	2			N	-0-					8
09	870	X	243	-0-	-627	-0-	243	2			N	-0-					8
10	682	X	300	-0-	-382	-0-	300	2			N	-0-					8
11	510	X	445	-0-	-65	-0-	445	2			N	-0-					8
12	624	X	624	-0-	-0-	-0-	624	2			N	-0-					8
*01	874	X	874	-0-	-0-	-0-	874	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	X	404	-0-	-61	-0-	404	2			N	-0-					107
09	450	X	204	-0-	-246	-0-	204	2			N	-0-					107
10	465	X	261	-0-	-204	-0-	261	2			N	-0-					107
11	480	X	480	-0-	-0-	-0-	480	2			N	-0-					107
12	486	X	486	-0-	-0-	-0-	486	2			N	-0-					107
*01	486	X	486	-0-	-0-	-0-	486	2			N	-0-					107

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					187
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					187
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					187
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					187
12	372	N	347	-0-	-25	-0-	347	3			N	-0-					187
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	#	1539	-0-	-42 B	-20018	62	1	1477	2	N	-0-					31
09	1470	#	933	-0-	-537 B	-20555	60	1	873	2	N	-0-					31
10	1519	#	1081	-0-	-438 B	-20993	62	1	1019	2	N	-0-					31
11	1500	#	1186	-0-	-314 B	-21307	52	1	1134	2	N	-0-					31
12	1550	#	1096	-0-	-454 B	-21761	48	1	1048	2	N	-0-					31
01	1550	#	85	-0-	-1465 B	-23226	2	1	83	2	N	-0-					31

KILE PRODUCTION 459740
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	438	-0-	-27 B	-13562	437	2	1	9	N	1					80
09	450	N	409	-0-	-41 B	-13562	408	2	1	9	N	1					81
10	496	N	457	-0-	-39 B	-13562	456	2	1	9	N	1					82
11	420	N	459	-0-	39 B	-13523	458	2	1	9	N	1					83
12	434	N	471	-0-	37 B	-13486	470	2	1	9	N	1					84
01	0	N	NO RPT	-0-	-0- B	-13486					N	NO RPT					84

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	#	1706	-0-	-464	-0-	1706	3			N	-0-					-0-
09	2100	#	1855	-0-	-245	-0-	1855	3			N	-0-					-0-
10	1488	#	1461	-0-	-27	-0-	1461	3			N	-0-					-0-
11	1650	#	1097	-0-	-553	-0-	1097	3			N	-0-					-0-
12	1922	#	871	-0-	-1051	-0-	871	3			N	-0-					-0-
01	1922	#	1080	-0-	-842	-0-	1080	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	280	-0-	-185	-0-	280	3			N	-0-					-0-
09	360	N	258	-0-	-102	-0-	258	3			N	-0-					-0-
10	310	N	200	-0-	-110	-0-	200	3			N	-0-					-0-
11	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
12	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
09	1290	X	1204	-0-	-86	-0-	1204	2			N	-0-					-0-
10	3038	X	2491	-0-	-547	-0-	2491	2			N	-0-					-0-
11	2940	X	1789	-0-	-1151	-0-	1789	2			N	-0-					-0-
12	2542	X	2262	-0-	-280	-0-	2262	2			N	-0-					-0-
01	2480	X	2437	-0-	-43	-0-	2437	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1386	X	1386	-0-	-0-	-0-	930	1	456	3	N	-0-					-0-
09	1740	X	1390	-0-	-350	-0-	900	1	490	3	N	-0-					-0-
10	1798	X	1169	-0-	-629	-0-	930	1	239	3	N	-0-					-0-
11	1740	X	210	-0-	-1530	-0-	210	1			N	-0-					-0-
12	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
01	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY //CONT.// 891175
HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
09	2319	X	2319	-0-	-0-	-0-	2319	3			N	-0-					-0-
10	2320	X	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
11	2490	X	2314	-0-	-176	-0-	525	1	1789	2	N	-0-					-0-
12	2573	X	1616	-0-	-957	-0-	542	1	1074	2	N	-0-					-0-
01	2573	X	2010	-0-	-563	-0-	473	1	1537	2	N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	930	1			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	1			N	-0-					-0-
10	930	N	930	-0-	-0-	-0-	930	1			N	-0-					-0-
11	900	N	210	-0-	-690	-0-	210	1			N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6748	X	6748	-0-	-0-	-0-	6748	3			N	-0-					20
09	6656	X	6656	-0-	-0-	-0-	6656	3			N	-0-					20
10	6745	X	6745	-0-	-0-	-0-	6745	3			N	-0-					20
11	6268	X	6268	-0-	-0-	-0-	6268	3			N	-0-					20
12	6913	X	4902	-0-	-2011	-0-	4902	3			N	-0-					20
01	6882	X	5894	-0-	-988	-0-	5894	3			N	-0-					20

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	-0-	46	1	74	2	N	-0-					47
09	150	N	113	-0-	-37	-0-	56	1	57	2	N	-0-					47
10	150	N	150	-0-	-0-	-0-	62	1	88	2	N	-0-					47
11	129	N	129	-0-	-0-	-0-	60	1	69	2	N	-0-					47
12	124	N	94	-0-	-30	-0-	42	1	52	2	N	-0-					47
01	155	N	94	-0-	-61	-0-	58	1	36	2	N	-0-					47

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

08	892	N	892	-0-	-0-	-0-	56	1	836	2	N	-0-					150
09	780	N	618	-0-	-162	-0-	52	1	566	2	N	-0-					150
10	1147	N	817	-0-	-330	-0-	62	1	755	2	N	-0-					150
11	870	N	710	-0-	-160	-0-	60	1	650	2	N	-0-					150
12	746	N	746	-0-	-0-	-0-	62	1	682	2	N	2					152
							2	9									
*01	960	N	960	-0-	-0-	-0-	52	1	908	2	N	-0-					152

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

08	9991	X	9991	-0-	-0-	-0-	41	1	9950	2	N	-0-					-0-
09	8610	X	8027	-0-	-583	-0-	44	1	7983	2	N	-0-					-0-
10	10757	X	10163	-0-	-594	-0-	45	1	10118	2	N	-0-					-0-
11	10410	X	8792	-0-	-1618	-0-	45	1	8747	2	N	-0-					-0-
12	10230	X	8315	-0-	-1915	-0-	36	1	8279	2	N	-0-					-0-
01	10168	X	8463	-0-	-1705	-0-	38	1	8425	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

08	3162	#	2639	-0-	-523	-0-	15	1	2624	2	N	-0-					111
09	3570	#	2457	-0-	-1113	-0-	15	1	2442	2	N	-0-					111
10	3689	#	2450	-0-	-1239	-0-	15	1	2425	2	N	9					120
							10	9									
11	3570	#	3355	-0-	-215	-0-	15	1	3340	2	N	-0-					120
12	3255	#	2061	-0-	-1194	-0-	15	1	2039	2	N	6					126
							7	9									
*01	2850	R	2850	-0-	-0-	-0-	15	1	2833	2	N	2					128
							2	9									

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5	N	3	-0-	-2 B	-0-	2	1	1	2	N	-0-			33
09/01 BALANCING DATE STATUS -> -0-															
09	4	N	4	-0-	-0- B	-0-	2	1	2	2	N	-0-			33
10	18	N	18	-0-	-0- B	-0-	2	1	16	2	N	-0-			33
11	17	N	17	-0-	-0- B	-0-	2	1	15	2	N	-0-			33
12	4	N	-0-	-0-	-4 B	-0-					N	-0-			33
01	31	N	-0-	-0-	-31 B	-0-					N	-0-			33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	119	-0-	-36 B	-0-	60	1	59	2	N	-0-			195
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	97	-0-	-23 B	-0-	52	1	45	2	N	-0-			195
10	124	N	123	-0-	-1 B	-0-	60	1	63	2	N	-0-			195
11	120	N	114	-0-	-6 B	-0-	58	1	56	2	N	-0-			195
12	115	N	115	-0-	-0- B	-0-	60	1	55	2	N	-0-			195
01	124	N	114	-0-	-10 B	-0-	60	1	54	2	N	-0-			195

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B		2				N	-0-			-0-
09/01 BALANCING DATE STATUS -> 2															
09 14B2 EXT			-0-	-0-	-0- B		2				N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0- B		2				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0- B		2				N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0- B		2				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0- B		2				N	-0-			-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2294	N	1298	-0-	-996	-0-	1298	3			N	-0-			75
09	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-			75
10	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-			75
11	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-			75
12	2511	N	2168	-0-	-343	-0-	2168	3			N	-0-			75
01	2387	N	2352	-0-	-35	-0-	2349	3	3	9	N	3			78

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2875	X	2875	-0-	-0-	-0-	2875	3			N	-0-			7
09	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-			7
10	2869	X	2869	-0-	-0-	-0-	2868	3	1	9	N	1			8
11	2739	X	2739	-0-	-0-	-0-	2739	3			N	-0-			8
12	2998	X	2998	-0-	-0-	-0-	2992	3	6	9	N	5			13
*01	2840	X	2840	-0-	-0-	-0-	2840	3			N	-0-			13

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	327	R	327	-0-	-0-	-0-	327	3			N	-0-			-0-
09	360	#	300	-0-	-60	-0-	300	3			N	-0-			-0-
10	372	#	328	-0-	-44	-0-	328	3			N	-0-			-0-
11	360	#	307	-0-	-53	-0-	307	3			N	-0-			-0-
12	341	#	265	-0-	-76	-0-	265	3			N	-0-			-0-
01	341	#	330	-0-	-11	-0-	330	3			N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	R	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	570	#	499	-0-	-71	-0-	499	3			N	-0-					-0-
10	589	#	546	-0-	-43	-0-	546	3			N	-0-					-0-
11	570	#	511	-0-	-59	-0-	511	3			N	-0-					-0-
12	589	#	441	-0-	-148	-0-	441	3			N	-0-					-0-
01	558	#	549	-0-	-9	-0-	549	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	R	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	390	#	326	-0-	-64	-0-	326	3			N	-0-					-0-
10	403	#	356	-0-	-47	-0-	356	3			N	-0-					-0-
11	390	#	334	-0-	-56	-0-	334	3			N	-0-					-0-
12	372	#	288	-0-	-84	-0-	288	3			N	-0-					-0-
*01	358	R	358	-0-	-0-	-0-	358	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	390	#	347	-0-	-43	-0-	347	3			N	-0-					-0-
10	403	#	379	-0-	-24	-0-	379	3			N	-0-					-0-
11	390	#	355	-0-	-35	-0-	355	3			N	-0-					-0-
12	403	#	306	-0-	-97	-0-	306	3			N	-0-					-0-
*01	381	R	381	-0-	-0-	-0-	381	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	602	-0-	-18	-0-	602	3			N	-0-					-0-
09	540	#	436	-0-	-104	-0-	436	3			N	-0-					-0-
10	589	#	484	-0-	-105	-0-	484	3			N	-0-					-0-
11	570	#	509	-0-	-61	-0-	509	3			N	-0-					-0-
12	589	#	344	-0-	-245	-0-	344	3			N	-0-					-0-
01	589	#	414	-0-	-175	-0-	414	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	R	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	809	R	809	-0-	-0-	-0-	809	3			N	-0-					-0-
10	884	R	884	-0-	-0-	-0-	884	3			N	-0-					-0-
11	828	R	828	-0-	-0-	-0-	828	3			N	-0-					-0-
12	806	#	715	-0-	-91	-0-	715	3			N	-0-					-0-
*01	889	R	889	-0-	-0-	-0-	889	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	#	519	-0-	-225	-0-	519	3			N	-0-					-0-
09	720	#	497	-0-	-223	-0-	497	3			N	-0-					-0-
10	713	#	686	-0-	-27	-0-	686	3			N	-0-					-0-
11	665	R	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	702	R	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*01	697	R	697	-0-	-0-	-0-	697	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	R	554	-0-	-0-	-0-	554	3			N	-0-					-0-
09	600	#	509	-0-	-91	-0-	509	3			N	-0-					-0-
10	620	#	556	-0-	-64	-0-	556	3			N	-0-					-0-
11	600	#	521	-0-	-79	-0-	521	3			N	-0-					-0-
12	589	#	449	-0-	-140	-0-	449	3			N	-0-					-0-
*01	559	R	559	-0-	-0-	-0-	559	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	337	-0-	-159	-0-	337	3			N	-0-					-0-
09	600	#	425	-0-	-175	-0-	425	3			N	-0-					-0-
10	620	#	472	-0-	-148	-0-	472	3			N	-0-					-0-
11	600	#	496	-0-	-104	-0-	496	3			N	-0-					-0-
12	434	#	335	-0-	-99	-0-	335	3			N	-0-					-0-
01	465	#	404	-0-	-61	-0-	404	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	381	-0-	-177	-0-	381	3			N	-0-					-0-
09	510	#	365	-0-	-145	-0-	365	3			N	-0-					-0-
10	527	#	503	-0-	-24	-0-	503	3			N	-0-					-0-
11	488	R	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	514	R	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*01	511	R	511	-0-	-0-	-0-	511	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	R	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	270	#	232	-0-	-38	-0-	232	3			N	-0-					-0-
10	279	#	253	-0-	-26	-0-	253	3			N	-0-					-0-
11	270	#	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	279	#	205	-0-	-74	-0-	205	3			N	-0-					-0-
*01	255	R	255	-0-	-0-	-0-	255	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	R	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	420	#	358	-0-	-62	-0-	358	3			N	-0-					-0-
10	434	#	392	-0-	-42	-0-	392	3			N	-0-					-0-
11	420	#	367	-0-	-53	-0-	367	3			N	-0-					-0-
12	403	#	317	-0-	-86	-0-	317	3			N	-0-					-0-
01	403	#	394	-0-	-9	-0-	394	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	R	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	664	R	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	915	R	915	-0-	-0-	-0-	915	3			N	-0-					-0-
11	887	R	887	-0-	-0-	-0-	887	3			N	-0-					-0-
12	936	R	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*01	930	R	930	-0-	-0-	-0-	930	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	236	-0-	-167	-0-	236	3			N	-0-					-0-
09	480	#	327	-0-	-153	-0-	327	3			N	-0-					-0-
10	496	#	363	-0-	-133	-0-	363	3			N	-0-					-0-
11	480	#	382	-0-	-98	-0-	382	3			N	-0-					-0-
12	341	#	258	-0-	-83	-0-	258	3			N	-0-					-0-
01	372	#	311	-0-	-61	-0-	311	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#	438	-0-	-89	-0-	438	3			N	-0-					-0-
09	330	#	229	-0-	-101	-0-	229	3			N	-0-					-0-
10	434	#	254	-0-	-180	-0-	254	3			N	-0-					-0-
11	420	#	267	-0-	-153	-0-	267	3			N	-0-					-0-
12	434	#	180	-0-	-254	-0-	180	3			N	-0-					-0-
01	434	#	217	-0-	-217	-0-	217	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
MOMENTUM OPERATING CO., INC. 574324
COWAN WELL #: 1 RRCID -> 022579 COMPL. DATE 10/28/1956 TOTAL DEPTH 4123 PERF. 4112 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COWAN -A- WELL #: 1 RRCID -> 022580 COMPL. DATE 11/19/1956 TOTAL DEPTH 4123 PERF. 4041 - 4082

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS -A- WELL #: 2 RRCID -> 022602 COMPL. DATE 04/07/1956 TOTAL DEPTH 4150 PERF. 4037 - 4070

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

08	649	R	649	-0-	-0-	-0-	649	2			N	-0-					-0-
09	630	#	616	-0-	-14	-0-	616	2			N	-0-					-0-
10	651	#	626	-0-	-25	-0-	626	2			N	-0-					-0-
11	630	#	623	-0-	-7	-0-	623	2			N	-0-					-0-
12	651	#	533	-0-	-118	-0-	533	2			N	-0-					-0-
01	651	#	646	-0-	-5	-0-	646	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

08	1154	R	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
09	1181	R	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
10	1363	R	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
11	1140	#	994	-0-	-146	-0-	994	3			N	-0-					-0-
12	1209	#	753	-0-	-456	-0-	753	3			N	-0-					-0-
01	1364	#	888	-0-	-476	-0-	888	3			N	-0-					-0-

HAGGARD TR 7 WELL #: 4 RRCID -> 022567 COMPL. DATE 02/18/1953 TOTAL DEPTH N/A PERF. 4056 - 4127

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

08	1265	R	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
09	1216	R	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
10	1302	#	1212	-0-	-90	-0-	1212	3			N	-0-					-0-
11	1260	#	1137	-0-	-123	-0-	1137	3			N	-0-					-0-
12	1302	#	988	-0-	-314	-0-	988	3			N	-0-					-0-
01	1271	#	1187	-0-	-84	-0-	1187	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

08	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	229	R	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	248	#	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	253	R	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	248	#	220	-0-	-28	-0-	220	3			N	-0-					-0-
*01	264	R	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

08	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
09	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
10	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
11	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

08	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	25	R	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*12	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	31	#	14	-0-	-17	-0-	14	3			N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

08	1147	#	954	-0-	-193	-0-	954	3			N	-0-					-0-
09	930	#	852	-0-	-78	-0-	852	3			N	-0-					-0-
10	620	#	577	-0-	-43	-0-	577	3			N	-0-					-0-
11	1076	R	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
*12	1015	R	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
01	961	#	959	-0-	-2	-0-	959	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

08	2349	R	2349	-0-	-0-	-0-	2349	3			N	-0-					-0-
09	2471	R	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
10	2201	#	1521	-0-	-680	-0-	1521	3			N	-0-					-0-
11	2274	R	2274	-0-	-0-	-0-	2274	3			N	-0-					-0-
12	2201	#	1806	-0-	-395	-0-	1806	3			N	-0-					-0-
*01	2318	R	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	#	2480	-0-	-248	-0-	2480	3			N	-0-					-0-
09	2734	R	2734	-0-	-0-	-0-	2734	3			N	-0-					-0-
10	2759	#	1674	-0-	-1085	-0-	1674	3			N	-0-					-0-
*11	2670	#	2479	-0-	-191	-0-	2479	3			N	-0-					-0-
12	2821	#	2209	-0-	-612	-0-	2209	3			N	-0-					-0-
01	2821	#	2676	-0-	-145	-0-	2676	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	R	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	#	24	-0-	-100	-0-	24	3			N	-0-					-0-
11	255	R	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	124	#	98	-0-	-26	-0-	98	3			N	-0-					-0-
01	124	#	93	-0-	-31	-0-	93	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1361	R	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
09	1393	R	1393	-0-	-0-	-0-	1393	3			Y	-0-					-0-
10	1608	R	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
11	1350	#	1049	-0-	-301	-0-	1049	3			Y	-0-					-0-
12	1426	#	795	-0-	-631	-0-	795	3			Y	-0-					-0-
01	1581	#	937	-0-	-644	-0-	937	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1283	R	1283	-0-	-0-	-0-	1283	3		N	-0-			-0-
09	1198	R	1198	-0-	-0-	-0-	1198	3		N	-0-			-0-
10	1214	R	1214	-0-	-0-	-0-	1214	3		N	-0-			-0-
11	1218	R	1218	-0-	-0-	-0-	1218	3		N	-0-			-0-
12	1209	#	944	-0-	-265	-0-	944	3		N	-0-			-0-
*01	1266	R	1266	-0-	-0-	-0-	1266	3		N	-0-			-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

08	2325	#	2218	-0-	-107	-0-	2218	3		N	-0-			-0-
09	2271	R	2271	-0-	-0-	-0-	2271	3		N	-0-			-0-
10	2622	R	2622	-0-	-0-	-0-	2622	3		N	-0-			-0-
11	2375	R	2375	-0-	-0-	-0-	2375	3		N	-0-			-0-
12	2325	#	1800	-0-	-525	-0-	1800	3		N	-0-			-0-
01	2325	#	2121	-0-	-204	-0-	2121	3		N	-0-			-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

08	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

08	1074	R	1074	-0-	-0-	-0-	1074	3		N	-0-			-0-
09	1032	R	1032	-0-	-0-	-0-	1032	3		N	-0-			-0-
10	1116	#	1029	-0-	-87	-0-	1029	3		N	-0-			-0-
11	1080	#	834	-0-	-246	-0-	834	3		N	-0-			-0-
12	1116	#	724	-0-	-392	-0-	724	3		N	-0-			-0-
01	1085	#	870	-0-	-215	-0-	870	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

08	434	#	351	-0-	-83	-0-	351	3		Y	-0-			-0-
09	420	#	284	-0-	-136	-0-	284	3		Y	-0-			-0-
10	310	#	269	-0-	-41	-0-	269	3		Y	-0-			-0-
11	356	R	356	-0-	-0-	-0-	356	3		Y	-0-			-0-
12	341	#	184	-0-	-157	-0-	184	3		Y	-0-			-0-
01	341	#	223	-0-	-118	-0-	223	3		Y	-0-			-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

08	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1109	R	1109	-0-	-0-	-0-	1109	3		Y	-0-			-0-
09	1102	R	1102	-0-	-0-	-0-	1102	3		Y	-0-			-0-
10	1074	R	1074	-0-	-0-	-0-	1074	3		Y	-0-			-0-
11	950	R	950	-0-	-0-	-0-	950	3		Y	-0-			-0-
*12	892	R	892	-0-	-0-	-0-	892	3		Y	-0-			-0-
*01	1052	R	1052	-0-	-0-	-0-	1052	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

08	1050	R	1050	-0-	-0-	-0-	1050	3		N	-0-			-0-
09	1009	R	1009	-0-	-0-	-0-	1009	3		N	-0-			-0-
10	1085	#	1006	-0-	-79	-0-	1006	3		N	-0-			-0-
11	1050	#	1011	-0-	-39	-0-	1011	3		N	-0-			-0-
12	1085	#	878	-0-	-207	-0-	878	3		N	-0-			-0-
*01	1055	R	1055	-0-	-0-	-0-	1055	3		N	-0-			-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

08	1220	R	1220	-0-	-0-	-0-	1220	3		N	-0-			-0-
09	1140	#	1119	-0-	-21	-0-	1119	3		N	-0-			-0-
10	1209	#	1116	-0-	-93	-0-	1116	3		N	-0-			-0-
11	1170	#	910	-0-	-260	-0-	910	3		N	-0-			-0-
12	1209	#	750	-0-	-459	-0-	750	3		N	-0-			-0-
01	1209	#	900	-0-	-309	-0-	900	3		N	-0-			-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

08	1705	#	1503	-0-	-202	-0-	1503	3		N	-0-			-0-
09	1650	#	1438	-0-	-212	-0-	1438	3		N	-0-			-0-
10	1705	#	874	-0-	-831	-0-	874	3		N	-0-			-0-
11	1650	#	1453	-0-	-197	-0-	1453	3		N	-0-			-0-
12	1705	#	1186	-0-	-519	-0-	1186	3		N	-0-			-0-
01	1488	#	1427	-0-	-61	-0-	1427	3		N	-0-			-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

08	620	#	549	-0-	-71	-0-	549	3		Y	-0-			-0-
09	600	#	538	-0-	-62	-0-	538	3		Y	-0-			-0-
10	589	#	327	-0-	-262	-0-	327	3		Y	-0-			-0-
11	590	R	590	-0-	-0-	-0-	590	3		Y	-0-			-0-
12	558	#	550	-0-	-8	-0-	550	3		Y	-0-			-0-
*01	584	R	584	-0-	-0-	-0-	584	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

08	835	R	835	-0-	-0-	-0-	835	3		N	-0-			-0-
09	803	R	803	-0-	-0-	-0-	803	3		N	-0-			-0-
10	800	R	800	-0-	-0-	-0-	800	3		N	-0-			-0-
11	783	R	783	-0-	-0-	-0-	783	3		N	-0-			-0-
*12	681	R	681	-0-	-0-	-0-	681	3		N	-0-			-0-
*01	818	R	818	-0-	-0-	-0-	818	3		N	-0-			-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

08	1194	R	1194	-0-	-0-	-0-	1194	3		N	-0-			-0-
09	1110	#	1094	-0-	-16	-0-	1094	3		N	-0-			-0-
10	1178	#	1092	-0-	-86	-0-	1092	3		N	-0-			-0-
11	1170	#	835	-0-	-335	-0-	835	3		N	-0-			-0-
12	1209	#	688	-0-	-521	-0-	688	3		N	-0-			-0-
01	1209	#	825	-0-	-384	-0-	825	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	#	-0-	-0-	-1395	-0-					N	-0-					-0-
09	1350	#	-0-	-0-	-1350	-0-					N	-0-					-0-
10	1395	#	-0-	-0-	-1395	-0-					N	-0-					-0-
11	1350	#	-0-	-0-	-1350	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

08	2307	R	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
09	2362	R	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-
10	2727	R	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
11	2280	#	2099	-0-	-181	-0-	2099	3			N	-0-					-0-
12	2449	#	1591	-0-	-858	-0-	1591	3			N	-0-					-0-
01	2728	#	1874	-0-	-854	-0-	1874	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

08	955	R	955	-0-	-0-	-0-	955	3			N	-0-					-0-
09	900	#	875	-0-	-25	-0-	875	3			N	-0-					-0-
10	961	#	873	-0-	-88	-0-	873	3			N	-0-					-0-
11	1011	R	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
12	961	#	834	-0-	-127	-0-	834	3			N	-0-					-0-
*01	1000	R	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

08	902	R	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	840	#	827	-0-	-13	-0-	827	3			N	-0-					-0-
10	899	#	825	-0-	-74	-0-	825	3			N	-0-					-0-
11	870	#	759	-0-	-111	-0-	759	3			N	-0-					-0-
12	899	#	625	-0-	-274	-0-	625	3			N	-0-					-0-
01	899	#	750	-0-	-149	-0-	750	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

08	2175	R	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
09	2010	#	1994	-0-	-16	-0-	1994	3			N	-0-					-0-
10	2170	#	1989	-0-	-181	-0-	1989	3			N	-0-					-0-
11	2100	#	1543	-0-	-557	-0-	1543	3			N	-0-					-0-
12	2170	#	1272	-0-	-898	-0-	1272	3			N	-0-					-0-
01	2170	#	1525	-0-	-645	-0-	1525	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

08	80	R	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
09	73	R	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
10	93	#	73	-0-	-20	-0-	73	3			Y	-0-					-0-
11	986	R	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
*12	813	R	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
*01	975	R	975	-0-	-0-	-0-	975	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1565	R	1565	-0-	-0-	-0-	1565	3			Y	-0-					-0-
09	1440	#	1435	-0-	-5	-0-	1435	3			Y	-0-					-0-
10	1550	#	1431	-0-	-119	-0-	1431	3			Y	-0-					-0-
11	1500	#	1441	-0-	-59	-0-	1441	3			Y	-0-					-0-
12	1550	#	1188	-0-	-362	-0-	1188	3			Y	-0-					-0-
01	1550	#	1425	-0-	-125	-0-	1425	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3460	R	3460	-0-	-0-	-0-	3460	3			N	-0-					-0-
09	3543	R	3543	-0-	-0-	-0-	3543	3			N	-0-					-0-
10	4090	R	4090	-0-	-0-	-0-	4090	3			N	-0-					-0-
11	2550	#	2540	-0-	-10	-0-	2540	3			N	-0-					-0-
12	2635	#	1925	-0-	-710	-0-	1925	3			N	-0-					-0-
01	2635	#	2269	-0-	-366	-0-	2269	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1952	R	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
09	1999	R	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
10	2307	R	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
11	2789	R	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-
*12	2114	R	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
*01	2491	R	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1751	R	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
09	1620	#	1605	-0-	-15	-0-	1605	3			N	-0-					-0-
10	1736	#	1601	-0-	-135	-0-	1601	3			N	-0-					-0-
11	1694	R	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
12	1736	#	1397	-0-	-339	-0-	1397	3			N	-0-					-0-
01	1736	#	1675	-0-	-61	-0-	1675	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2228	R	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
09	2070	#	2042	-0-	-28	-0-	2042	3			N	-0-					-0-
10	2232	#	2038	-0-	-194	-0-	2038	3			N	-0-					-0-
11	2160	#	1846	-0-	-314	-0-	1846	3			N	-0-					-0-
12	2232	#	1522	-0-	-710	-0-	1522	3			N	-0-					-0-
01	2232	#	1825	-0-	-407	-0-	1825	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	R	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
09	420	#	413	-0-	-7	-0-	413	3			Y	-0-					-0-
10	465	#	412	-0-	-53	-0-	412	3			Y	-0-					-0-
11	450	#	405	-0-	-45	-0-	405	3			Y	-0-					-0-
12	465	#	334	-0-	-131	-0-	334	3			Y	-0-					-0-
01	465	#	400	-0-	-65	-0-	400	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2100	R	2100	-0-	-0-	-0-	2100	3			N	-0-					-0-
09	2150	R	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
10	2482	R	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
11	2071	R	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
*12	1570	R	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
*01	1850	R	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	229	R	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	248	#	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	253	R	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	248	#	220	-0-	-28	-0-	220	3			N	-0-					-0-
*01	264	R	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2482	R	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
09	2386	R	2386	-0-	-0-	-0-	2386	3			N	-0-					-0-
10	2378	R	2378	-0-	-0-	-0-	2378	3			N	-0-					-0-
11	2401	R	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-
12	2232	#	2086	-0-	-146	-0-	2086	3			N	-0-					-0-
*01	2506	R	2506	-0-	-0-	-0-	2506	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	21	1			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	#	216	-0-	-683	-0-	216	3			N	-0-					50
09	870	#	221	-0-	-649	-0-	221	3			N	-0-					50
10	868	#	773	-0-	-95	-0-	773	3			N	-0-					50
11	810	#	738	-0-	-72	-0-	738	3			N	-0-					50
*12	621	R	621	-0-	-0-	-0-	621	3			N	-0-					50
01	775	#	87	-0-	-688	-0-	87	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	75	-0-	-111	-0-	75	3			N	-0-					-0-
09	120	#	15	-0-	-105	-0-	15	3			N	-0-					-0-
10	62	#	10	-0-	-52	-0-	10	3			N	-0-					-0-
11	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*12	219	R	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*01	215	R	215	-0-	-0-	-0-	215	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1647	R	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
09	1541	R	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
10	1953	#	425	-0-	-1528	-0-	425	3			N	-0-					-0-
11	1890	#	984	-0-	-906	-0-	984	3			N	-0-					-0-
12	1953	#	763	-0-	-1190	-0-	763	3			N	-0-					-0-
*01	1738	R	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	#	793	-0-	-168	-0-	793	3			N	-0-					-0-
09	930	#	757	-0-	-173	-0-	757	3			N	-0-					-0-
10	868	#	642	-0-	-226	-0-	642	3			N	-0-					-0-
11	856	R	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*12	836	R	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*01	830	R	830	-0-	-0-	-0-	830	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	310	-0-	-31	-0-	310	3			N	-0-					-0-
09	330	#	298	-0-	-32	-0-	298	3			N	-0-					-0-
10	341	#	297	-0-	-44	-0-	297	3			N	-0-					-0-
11	330	#	303	-0-	-27	-0-	303	3			N	-0-					-0-
12	310	#	263	-0-	-47	-0-	263	3			N	-0-					-0-
*01	317	R	317	-0-	-0-	-0-	317	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	#	1265	-0-	-130	-0-	1265	3			N	-0-					-0-
09	1350	#	1216	-0-	-134	-0-	1216	3			N	-0-					-0-
10	1395	#	1212	-0-	-183	-0-	1212	3			N	-0-					-0-
11	1350	#	1238	-0-	-112	-0-	1238	3			N	-0-					-0-
12	1302	#	1076	-0-	-226	-0-	1076	3			N	-0-					-0-
*01	1293	R	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	R	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	528	R	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	558	#	526	-0-	-32	-0-	526	3			N	-0-					-0-
11	556	R	556	-0-	-0-	-0-	556	3			N	-0-					-0-
12	558	#	483	-0-	-75	-0-	483	3			N	-0-					-0-
*01	580	R	580	-0-	-0-	-0-	580	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	4	-0-	4	39	4	2			Y	-0-					13
09	H15 VIOL	-0-	-0-	-0-	39					Y	-0-					13
10	14B DENY	-0-	-0-	-0-	39					Y	-0-					13
11	14B DENY	-0-	-0-	-0-	39					Y	-0-					13
12	14B DENY	-0-	-0-	-0-	39					Y	-0-					13
01	14B DENY	-0-	-0-	-0-	39					Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

08	527 #	435	-0-	-92	-0-	12	1	423	2	N	-0-					-0-
09	495 R	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	518 R	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*11	488 R	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*12	496 #	457	-0-	-39	-0-	457	2			N	-0-					-0-
*01	434 #	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

QUINDONO, NORTH (DOUGLAS) 73768 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RAYDON EXPLORATION, INC. 695569
HALE WELL #: 1018 RRCID -> 223004 COMPL. DATE 06/14/2006 TOTAL DEPTH 7086 PERF. 6384 - 6393

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					146
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					146
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					146
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					146
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					146
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					146

PLUGGED AND ABANDONED_____ 01/18/2013 - PLUGGED 01-18-2013

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	#	1291	-0-	-383 B	-42190	1185	3	106	9	N	96					310
09	1620	#	1226	-0-	-394 B	-42584	1130	3	96	9	N	87					397
10	1519	#	1444	-0-	-75 B	-42659	1359	3	85	9	N	77	343	1			131
11	1470	#	1879	-0-	409 B	-42250	1795	3	84	9	N	76					207
12	1302	#	2093	-0-	791 B	-41459	2050	3	43	9	N	39					246
01	1457	#	1890	-0-	433 B	-41026	1890	3			N	-0-					246

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

08	1519	#	831	-0-	-688 B	-49282	768	3	63	9	N	57					246
09	1380	#	800	-0-	-580 B	-49862	741	3	59	9	N	54					300
10	1426	#	981	-0-	-445 B	-50307	776	3	205	9	N	186	343	1			143
11	1020	#	833	-0-	-187 B	-50494	721	3	112	9	N	102					245
12	899	#	781	-0-	-118 B	-50612	759	3	22	9	N	20					265
01	992	#	205	-0-	-787 B	-51399	205	3			N	-0-					265

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

08	14B2 EXT		-0-	-0-	-0- B	-555					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-555					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-555					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-555					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-555					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-555					N	-0-					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

08	0	#	-0-	-0-	-0-	-0-					N	-0-					87
09	0	#	-0-	-0-	-0-	-0-					N	-0-					87
10	0	#	-0-	-0-	-0-	-0-					N	-0-					87
11	0	#	-0-	-0-	-0-	-0-					N	-0-					87
12	0	#	-0-	-0-	-0-	-0-					N	-0-					87
01	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

08	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

R. D. PRICE (BROWN DOLOMITE) //CONT.// 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

08	4022 R	4022	-0-	-0-	-0-	4022	2			N	-0-					298
09	5250 #	4529	-0-	-721	-0-	4511	2	18	9	N	16					314
10	5425 #	1508	-0-	-3917	-0-	1462	2	46	9	N	42	198	1			158
11	5250 #	3176	-0-	-2074	-0-	3134	2	42	9	N	38					196
12	5239 #	3127	-0-	-2112	-0-	3102	2	25	9	N	23					219
01	4681 #	3473	-0-	-1208	-0-	3440	2	33	9	N	30					249

R. H. F. (CLEVELAND) 74035 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KILE PRODUCTION 459740
KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

08	1085 #	897	-0-	-188	-0-	32	1	865	2	N	-0-					58
09	1050 #	999	-0-	-51	-0-	46	1	953	2	N	-0-					58
10	1170 R	1170	-0-	-0-	-0-	50	1	1120	2	N	-0-					58
11	960 #	326	-0-	-634	-0-	24	1	302	2	N	-0-					58
12	1023 #	504	-0-	-519	-0-	30	1	474	2	N	-0-					58
01	1178 #	579	-0-	-599	-0-	40	1	539	2	N	-0-					58

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	822	3	48	9	N	44					249
09	840	N	757	-0-	-83	-0-	757	3			N	-0-	191	1			58
10	874	N	874	-0-	-0-	-0-	764	3	110	9	N	100					158
11	893	N	893	-0-	-0-	-0-	779	3	114	9	N	104					262
12	834	N	834	-0-	-0-	-0-	834	3			N	-0-					262
01	868	N	813	-0-	-55	-0-	813	3			N	-0-					262

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1349	N	1349	-0-	-0-	-0-	46	1	1301	3	N	-0-					126
							2	4									
09	1185	N	1185	-0-	-0-	-0-	38	1	1145	3	N	-0-					126
							2	4									
10	1243	N	1243	-0-	-0-	-0-	42	1	1199	3	N	-0-					126
							2	4									
11	1320	N	783	-0-	-537	-0-	27	1	755	3	N	-0-					126
							1	4									
12	1364	N	1364	-0-	-0-	-0-	39	1	1323	3	N	-0-					126
							2	4									
01	1240	N	743	-0-	-497	-0-	2	1	741	3	N	-0-					126

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					30
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

08	622 N	622	-0-	-0-	-0-	10	1	612	2	N	-0-					55
09	598 N	598	-0-	-0-	-0-	10	1	588	2	N	-0-					55
10	929 N	929	-0-	-0-	-0-	10	1	919	2	N	-0-					55
11	672 N	672	-0-	-0-	-0-	10	1	662	2	N	-0-					55
12	620 N	534	-0-	-86	-0-	10	1	524	2	N	-0-					55
01	930 N	810	-0-	-120	-0-	10	1	800	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

08	3253 X	3253	-0-	-0-	-0-	3219	2	34	9	N	31					215
09	3000 X	1206	-0-	-1794	-0-	1139	2	67	9	N	61	196	1			80
10	3100 X	2629	-0-	-471	-0-	2618	2	11	9	N	10					90
11	3000 X	2183	-0-	-817	-0-	2170	2	13	9	N	12					102
12	3100 X	1811	-0-	-1289	-0-	1778	2	33	9	N	30					132
01	3100 X	1801	-0-	-1299	-0-	1757	2	44	9	N	40					172

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 11/05/2009 TOTAL DEPTH 13600 PERF.10849 - 12820

08	3007 X	2904	-0-	-103	-0-	2884	2	20	9	N	18					92
09	4563 X	4563	-0-	-0-	-0-	4501	2	62	9	N	56					148
10	3286 X	2085	-0-	-1201	-0-	1990	2	95	9	N	86	189	1			45
11	3180 X	1698	-0-	-1482	-0-	1673	2	25	9	N	23					68
12	4712 X	1551	-0-	-3161	-0-	1536	2	15	9	N	14					82
01	4712 X	1889	-0-	-2823	-0-	1856	2	33	9	N	30					112

EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

08	1891 X	1717	-0-	-174	-0-	1689	2	28	9	N	25					187
09	1638 X	1638	-0-	-0-	-0-	1614	2	24	9	N	22					209
10	1655 X	1655	-0-	-0-	-0-	1627	2	28	9	N	25	197	1			37
11	1650 X	1554	-0-	-96	-0-	1529	2	25	9	N	23					60
12	1705 X	1521	-0-	-184	-0-	1504	2	17	9	N	15					75
01	1705 X	1586	-0-	-119	-0-	1565	2	21	9	N	19					94

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

08	4464 X	4167	-0-	-297	-0-	4137	2	30	9	N	27					112
09	4320 X	3873	-0-	-447	-0-	3845	2	28	9	N	25					137
10	4216 X	3662	-0-	-554	-0-	3631	2	31	9	N	28					165
11	4080 X	3206	-0-	-874	-0-	3182	2	24	9	N	22					187
12	4216 X	2585	-0-	-1631	-0-	2563	2	22	9	N	20					207
01	4154 X	3196	-0-	-958	-0-	3175	2	21	9	N	19	189	1			37

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	-0-	-0-	-3007	-0-					N	-0-					129
09	2910	X	166	-0-	-2744	-0-	163	2	3	9	N	3					132
10	3007	X	-0-	-0-	-3007	-0-					N	-0-					132
11	720	X	-0-	-0-	-720	-0-					N	-0-					132
12	186	X	-0-	-0-	-186	-0-					N	-0-					132
01	186	X	-0-	-0-	-186	-0-					N	-0-					132

RAMP WELL #: 6026 RRCID -> 249748 COMPL. DATE 02/28/2009 TOTAL DEPTH 13052 PERF.10985 - 12927

08	3689	X	-0-	-0-	-3689	-0-					N	-0-					61
09	1080	X	-0-	-0-	-1080	-0-					N	-0-					61
10	0	X	-0-	-0-	-0-	-0-					N	-0-	61	1			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

08	4681	X	3659	-0-	-1022	-0-	3645	2	14	9	N	13					242
09	4530	X	3889	-0-	-641	-0-	3868	2	21	9	N	19					261
10	4681	X	3363	-0-	-1318	-0-	3352	2	11	9	N	10	194	1			77
11	3660	X	3003	-0-	-657	-0-	2975	2	28	9	N	25					102
12	4030	X	3738	-0-	-292	-0-	3699	2	39	9	N	35					137
01	4030	X	3032	-0-	-998	-0-	2999	2	33	9	N	30					167

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

08	3069	X	2430	-0-	-639	-0-	2384	2	46	9	N	42					115
09	2181	X	2181	-0-	-0-	-0-	2133	2	48	9	N	44					159
10	2310	X	2310	-0-	-0-	-0-	2268	2	42	9	N	38					197
11	2340	X	2257	-0-	-83	-0-	2224	2	33	9	N	30					227
12	2440	X	2440	-0-	-0-	-0-	2395	2	45	9	N	41	203	1			65
01	2418	X	2092	-0-	-326	-0-	2057	2	35	9	N	32					97

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

08	3193	X	2303	-0-	-890	-0-	2278	2	25	9	N	23					140
09	3090	X	1001	-0-	-2089	-0-	993	2	8	9	N	7					147
10	2728	X	1196	-0-	-1532	-0-	1177	2	19	9	N	17					164
11	2640	X	966	-0-	-1674	-0-	937	2	29	9	N	26					190
12	2635	X	1234	-0-	-1401	-0-	1188	2	46	9	N	42					232
*01	2294	X	2098	-0-	-196	-0-	2088	2	10	9	N	9					241

RAMP WELL #: 4026 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

08	2852	X	1824	-0-	-1028	-0-	1790	2	34	9	N	31					180
09	5670	X	1991	-0-	-3679	-0-	1934	2	57	9	N	52					232
10	5859	X	2026	-0-	-3833	-0-	1986	2	40	9	N	36	238	1			30
11	5670	X	1853	-0-	-3817	-0-	1739	2	114	9	N	104					134
12	2480	X	2222	-0-	-258	-0-	2071	2	151	9	N	137	199	1			72
01	2046	X	2005	-0-	-41	-0-	1944	2	61	9	N	55					127

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72199	X	26790	-0-	-45409	-0-	566	1	25348	2	N	796	796	1			189
							876	9									
09	59850	X	33550	-0-	-26300	-0-	1044	1	31640	2	N	787	803	1			173
							866	9									
10	61845	X	31482	-0-	-30363	-0-	539	1	30115	2	N	753	614	1			312
							828	9									
11	59850	X	4338	-0-	-55512	-0-	783	1	3447	2	N	98	206	1			204
							108	9									
12	35712	X	19013	-0-	-16699	-0-	786	1	17777	2	N	409	406	1			207
							450	9									
01	34658	X	20562	-0-	-14096	-0-	809	1	19257	2	N	451	412	1			246
							496	9									

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	23	1			100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2505	X	2505	-0-	-0-	-0-	2505	3			N	-0-					27
09	1638	X	1638	-0-	-0-	-0-	1637	3	1	9	N	1					28
10	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					28
11	2529	X	2529	-0-	-0-	-0-	2529	3			N	-0-					28
12	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					28
*01	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					28

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3356	X	3356	-0-	-0-	-0-	3276	3	80	9	N	73					207
09	3084	X	3084	-0-	-0-	-0-	3019	3	65	9	N	59	181	1			85
10	3162	X	2937	-0-	-225	-0-	2891	3	46	9	N	42	33	1			94
11	3322	X	3322	-0-	-0-	-0-	3223	3	99	9	N	90					184
12	3745	X	3745	-0-	-0-	-0-	3662	3	83	9	N	75	182	1			77
*01	3822	X	3822	-0-	-0-	-0-	3768	3	54	9	N	49					126

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	1511	-0-	-0-	-0-	1480	3	31	9	N	28					66
09	1325	N	1325	-0-	-0-	-0-	1302	3	23	9	N	21					87
10	1497	N	1497	-0-	-0-	-0-	1460	3	37	9	N	34	89	1			32
11	1470	N	1067	-0-	-403	-0-	1065	3	2	9	N	2					34
12	1371	N	1371	-0-	-0-	-0-	1320	3	51	9	N	46					80
*01	1633	N	1633	-0-	-0-	-0-	1625	3	8	9	N	7					87

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	17	-0-	-1254	-0-	17	3			N	-0-					26
09	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					26
10	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					26
11	1950	X	121	-0-	-1829	-0-	121	3			N	-0-					26
12	1798	N	1092	-0-	-706	-0-	1068	3	24	9	N	22					48
*01	2016	N	2016	-0-	-0-	-0-	2002	3	14	9	N	13					61

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2240	-0-	-178	-0-	2218	3	22	9	N	20					113
09	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					113
10	2145	N	2145	-0-	-0-	-0-	2133	3	12	9	N	11	67	1			57
11	2160	N	1898	-0-	-262	-0-	1898	3			N	-0-					57
12	2201	N	2129	-0-	-72	-0-	2100	3	29	9	N	26					83
*01	2417	N	2417	-0-	-0-	-0-	2363	3	54	9	N	49					132

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2876	-0-	-441	-0-	2824	3	52	9	N	47					180
09	3210	X	2796	-0-	-414	-0-	2788	3	8	9	N	7					187
10	3317	X	2663	-0-	-654	-0-	2645	3	18	9	N	16	176	1			27
11	2790	X	2618	-0-	-172	-0-	2606	3	12	9	N	11					38
12	2883	X	1531	-0-	-1352	-0-	1487	3	44	9	N	40					78
01	2883	X	2725	-0-	-158	-0-	90	1	2585	3	N	45					123
							50	9									

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1455	N	1455	-0-	-0-	-0-	1433	3	22	9	N	20					72
09	1546	N	1546	-0-	-0-	-0-	1522	3	24	9	N	22	69	1			25
10	1476	N	1476	-0-	-0-	-0-	1470	3	6	9	N	5					30
11	1410	N	1203	-0-	-207	-0-	1192	3	11	9	N	10					40
12	1612	N	1163	-0-	-449	-0-	1122	3	41	9	N	37					77
01	1488	N	1417	-0-	-71	-0-	6	1	1377	3	N	31					108
							34	9									

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2504	-0-	-348	-0-	2484	3	20	9	N	18					100
09	2730	X	2466	-0-	-264	-0-	2460	3	6	9	N	5					105
10	2508	X	2508	-0-	-0-	-0-	2483	3	25	9	N	23	78	1			50
11	2520	X	2106	-0-	-414	-0-	2106	3			N	-0-					50
12	2542	N	2294	-0-	-248	-0-	2242	3	52	9	N	47					97
01	2511	N	2058	-0-	-453	-0-	2058	3			N	-0-					97

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2401	-0-	-420	-0-	2400	3	1	9	N	1					168
09	2730	X	2152	-0-	-578	-0-	2128	3	24	9	N	22	162	1			28
10	2775	X	2775	-0-	-0-	-0-	2758	3	17	9	N	15					43
11	2610	X	2114	-0-	-496	-0-	2095	3	19	9	N	17					60
12	2232	N	1956	-0-	-276	-0-	1936	3	20	9	N	18					78
01	2387	N	2300	-0-	-87	-0-	2294	3	6	9	N	5					83

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					144
09	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					144
10	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					144
11	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-	66	1			78
12	2170	N	1129	-0-	-1041	-0-	1129	2			N	-0-					78
01	2263	N	140	-0-	-2123	-0-	140	2			N	-0-					78

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
WALKER RANCH 30 WELL #: 1 RRCID -> 202886 COMPL. DATE N/A TOTAL DEPTH 13214 PERF.11790 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

08	124	X	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	120	X	104	-0-	-16	-0-	104	3			N	-0-					-0-
10	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	X	88	-0-	-5	-0-	88	3			N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

08	434	X	384	-0-	-50	-0-	384	3			N	-0-					-0-
09	420	X	154	-0-	-266	-0-	154	3			N	-0-					-0-
10	372	X	174	-0-	-198	-0-	174	3			N	-0-					-0-
11	360	X	137	-0-	-223	-0-	137	3			N	-0-					-0-
12	372	X	140	-0-	-232	-0-	140	3			N	-0-					-0-
01	372	X	161	-0-	-211	-0-	161	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3 RRCID -> 104341 COMPL. DATE 01/19/1989 TOTAL DEPTH 5556 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	818	-0-	105 B	-2389	792	2	26	9	N	24	194	1			64
09	660	N	754	-0-	94 B	-2295	747	2	7	9	N	6					70
10	992	N	858	-0-	-134 B	-2295	832	2	26	9	N	24					94
11	780	N	869	-0-	89 B	-2206	841	2	28	9	N	25					119
12	775	N	783	-0-	8 B	-2198	772	2	11	9	N	10					129
01	868	N	916	-0-	48 B	-2150	899	2	17	9	N	15					144

CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	#	2132	-0-	-348 B	-7854	2132	3			N	-0-					35
09	2370	#	2011	-0-	-359 B	-8213	2011	3			N	-0-					35
10	2387	#	1839	-0-	-548 B	-8761	1839	3			N	-0-					35
11	2310	#	2122	-0-	-188 B	-8949	2120	3	2	9	N	2	2	8			35
12	2294	#	2002	-0-	-292 B	-9241	2002	3			N	-0-					35
01	2139	#	2136	-0-	-3 B	-9244	2132	3	4	9	N	4	4	8			35

RED DEER, NE. (GRAN WASH) //CONT.// 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	174	-0-	50 B	-5016	165	3	9	9	N	8					80
09	150	#	153	-0-	3 B	-5013	150	3	3	9	N	3					83
10	186	#	152	-0-	-34 B	-5047	150	3	2	9	N	2					85
11	180	#	147	-0-	-33 B	-5080	144	3	3	9	N	3					88
12	186	#	61	-0-	-125 B	-5205	61	3			N	-0-					88
01	186	#	85	-0-	-101 B	-5306	85	3			N	-0-					88

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

08	2973	N	2845	-0-	-128	-0-	382	1	2434	2	N	26					178
							29	9									
09	2588	X	2588	-0-	-0-	-0-	303	1	2260	2	N	23	198	1			3
							25	9									
10	3236	X	3236	-0-	-0-	-0-	202	1	3015	2	N	17					20
							19	9									
11	2327	X	2327	-0-	-0-	-0-	243	1	2067	2	N	15					35
							17	9									
12	1746	X	1746	-0-	-0-	-0-	152	1	1566	2	N	25					60
							28	9									
*01	2751	X	2751	-0-	-0-	-0-	272	1	2462	2	N	15					75
							17	9									

WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

08	1271	N	-0-	-0-	-1271	-0-					N	-0-					38
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					38
10	434	N	-0-	-0-	-434	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5126	X	5126	-0-	-0-	-0-	582	1	4516	2	N	25					235
							28	9									
09	5284	X	5284	-0-	-0-	-0-	588	1	4645	2	N	46					281
							51	9									
10	4347	X	4347	-0-	-0-	-0-	449	1	3848	2	N	45	190	1			136
							50	9									
11	2940	X	1232	-0-	-1708	-0-	365	1	834	2	N	30					166
							33	9									
12	3038	X	1331	-0-	-1707	-0-	209	1	1098	2	N	22					188
							24	9									
01	3038	X	1581	-0-	-1457	-0-	281	1	1259	2	N	37					225
							41	9									

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6051	X	6051	-0-	-0-	-0-	5938	2	113	9	N	103	187	1			152
09	5730	X	5648	-0-	-82	-0-	5568	2	80	9	N	73					225
10	5921	X	5704	-0-	-217	-0-	5591	2	113	9	N	103					328
11	5730	X	5550	-0-	-180	-0-	5455	2	95	9	N	86	191	1			223
12	5642	X	5482	-0-	-160	-0-	5379	2	103	9	N	94					317
*01	6063	X	6063	-0-	-0-	-0-	5996	2	67	9	N	61	196	1			182

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8983	X	8983	-0-	-0-	-0-	357	1	8602	2	N	22					85
							24	9									
09	8151	X	8151	-0-	-0-	-0-	305	1	7809	2	N	34					119
							37	9									
10	8403	X	8403	-0-	-0-	-0-	357	1	7990	2	N	51					170
							56	9									
11	8146	X	8146	-0-	-0-	-0-	324	1	7768	2	N	49					219
							54	9									
12	8421	X	8421	-0-	-0-	-0-	355	1	8054	2	N	11					230
							12	9									
01	8339	X	7682	-0-	-657	-0-	162	1	7498	2	N	20	197	1			53
							22	9									

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	6685	-0-	-1530	-0-	6558	2	127	9	N	115					321
09	7950	X	7607	-0-	-343	-0-	7472	2	135	9	N	123	388	1			56
10	8215	X	2930	-0-	-5285	-0-	2874	2	56	9	N	51					107
11	7950	X	-0-	-0-	-7950	-0-					N	-0-					107
12	7130	X	6110	-0-	-1020	-0-	5965	2	145	9	N	132					239
*01	10347	X	10347	-0-	-0-	-0-	10131	2	216	9	N	196	191	1			244

ATHENA ENERGY, INC. 036051
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					75
09	518	N	518	-0-	-0-	-0-	518	2			N	-0-					75
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					75
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					75
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ATHENA ENERGY, INC. //CONT.// 036051
CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					23
09	402	N	402	-0-	-0-	-0-	402	2			N	-0-					23
10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					23
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					23
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BLUEGRASS ENERGY, INC. 076848
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	240	-0-	-39	-0-	240	2			N	-0-					129
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					129
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					129
11	240	N	206	-0-	-34	-0-	206	2			N	-0-					129
12	341	N	238	-0-	-103	-0-	238	2			N	-0-					129
01	310	N	245	-0-	-65	-0-	245	2			N	-0-					129

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					48
09	660	N	626	-0-	-34	-0-	626	3			N	-0-					48
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					48
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					48
12	651	N	610	-0-	-41	-0-	610	3			N	-0-					48
*01	651	N	609	-0-	-42	-0-	609	3			N	-0-					48

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1189	-0-	-20	-0-	1186	3	3	9	N	3					80
09	1170	N	1140	-0-	-30	-0-	1132	3	8	9	N	7					87
10	1240	N	1145	-0-	-95	-0-	1123	3	22	9	N	20					107
11	1140	N	1061	-0-	-79	-0-	1050	3	11	9	N	10					117
12	1178	N	1154	-0-	-24	-0-	1154	3			N	-0-					117
*01	1156	N	1156	-0-	-0-	-0-	1148	3	8	9	N	7					124

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1373	-0-	-53	-0-	1361	3	12	9	N	11					110
09	1470	N	-0-	-0-	-1470	-0-					N	-0-					110
10	1594	N	1594	-0-	-0-	-0-	1583	3	11	9	N	10					120
11	1608	N	1608	-0-	-0-	-0-	1594	3	14	9	N	13	1	8			132
12	1599	N	1599	-0-	-0-	-0-	1591	3	8	9	N	7					139
01	1581	N	1373	-0-	-208	-0-	1356	3	17	9	N	15					154

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	667	-0-	-15	-0-	667	3			N	-0-					129
09	660	N	621	-0-	-39	-0-	621	3			N	-0-					129
10	682	N	542	-0-	-140	-0-	542	3			N	-0-					129
11	660	N	535	-0-	-125	-0-	535	3			N	-0-					129
12	730	N	730	-0-	-0-	-0-	708	3	22	9	N	20					149
*01	768	N	768	-0-	-0-	-0-	746	3	22	9	N	20					169

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2781	N	2781	-0-	-0-	-0-	543	1	2171	3	N	61	180	1			68
							67	9									
09	2512	N	2512	-0-	-0-	-0-	514	1	1935	3	N	57					125
							63	9									
10	2839	N	2839	-0-	-0-	-0-	595	1	2174	3	N	64	172	1			17
							70	9									
11	2417	N	2417	-0-	-0-	-0-	544	1	1806	3	N	61	10	8			68
							67	9									
12	2229	N	2229	-0-	-0-	-0-	453	1	1733	3	N	39	63	1	2	8	42
							43	9									
*01	2501	N	2501	-0-	-0-	-0-	575	1	1875	3	N	46	23	1			65
							51	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

08	2635	N	2370	-0-	-265	-0-	2340	3	30	9	N	27					94
09	2793	N	2793	-0-	-0-	-0-	2792	3	1	9	N	1					95
10	3071	N	3071	-0-	-0-	-0-	3054	3	17	9	N	15					110
11	2897	N	2897	-0-	-0-	-0-	2895	3	2	9	N	2	2	8			110
12	3058	N	3058	-0-	-0-	-0-	3057	3	1	9	N	1	1	8			110
*01	2962	N	2962	-0-	-0-	-0-	2962	3			N	-0-					110

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

08	775	N	193	-0-	-582	-0-	193	3			N	-0-					25
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					25
10	917	N	917	-0-	-0-	-0-	917	3			N	-0-					25
11	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					25
12	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					25
*01	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					25

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

08	248	N	246	-0-	-2	-0-	246	3			N	-0-					69
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					69
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					69
11	240	N	218	-0-	-22	-0-	217	3	1	9	N	1	1	8			69
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					69
01	248	N	208	-0-	-40	-0-	208	3			N	-0-					69

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

08	1023	N	848	-0-	-175	-0-	846	3	2	9	N	2					162
09	1140	N	1051	-0-	-89	-0-	1051	3			N	-0-					162
10	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					162
11	819	N	819	-0-	-0-	-0-	818	3	1	9	N	1	1	8			162
12	1085	N	1001	-0-	-84	-0-	1001	3			N	-0-					162
*01	1054	N	748	-0-	-306	-0-	748	3			N	-0-					162

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

08	31	N	22	-0-	-9	-0-	22	3			N	-0-					27
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					27
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					27
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					27
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					27
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					27

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	2533	-0-	-3419	-0-	2533	3			N	-0-					77
09	5760	X	2286	-0-	-3474	-0-	2286	3			N	-0-					77
10	2697	X	2443	-0-	-254	-0-	2443	3			N	-0-					77
11	2610	X	2047	-0-	-563	-0-	2047	3			N	-0-					77
12	2542	X	1921	-0-	-621	-0-	1921	3			N	-0-					77
*01	2542	X	2234	-0-	-308	-0-	2234	3			N	-0-					77

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

08	4674	X	4674	-0-	-0-	-0-	4584	3	90	9	N	82					139
09	3251	X	3251	-0-	-0-	-0-	3207	3	44	9	N	40					179
10	4347	X	4347	-0-	-0-	-0-	4263	3	84	9	N	76	187	1			68
11	4108	X	4108	-0-	-0-	-0-	4038	3	70	9	N	64					132
12	4280	X	4280	-0-	-0-	-0-	4217	3	63	9	N	57					189
*01	4282	X	4282	-0-	-0-	-0-	4220	3	62	9	N	56	192	1			53

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

08	100	N	100	-0-	-0-	-0-	91	3	9	9	N	8					53
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					53
10	124	N	91	-0-	-33	-0-	91	3			N	-0-					53
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					53
12	248	N	105	-0-	-143	-0-	105	3			N	-0-					53
*01	126	N	126	-0-	-0-	-0-	83	3	43	9	N	39					92

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

08	1426	N	1369	-0-	-57	-0-	1356	3	13	9	N	12					142
09	1440	N	1247	-0-	-193	-0-	1235	3	12	9	N	11					153
10	1519	N	1327	-0-	-192	-0-	1312	3	15	9	N	14					167
11	1434	N	1434	-0-	-0-	-0-	1417	3	17	9	N	15	2	8			180
12	1544	N	1544	-0-	-0-	-0-	1510	3	34	9	N	31	183	1	1	8	27
*01	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					27

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

08	3875	X	3782	-0-	-93	-0-	3782	3			N	-0-					112
09	3750	X	3634	-0-	-116	-0-	3634	3			N	-0-					112
10	3706	X	3706	-0-	-0-	-0-	3706	3			N	-0-					112
11	3660	X	3088	-0-	-572	-0-	3088	3			N	-0-					112
12	3782	X	3216	-0-	-566	-0-	3216	3			N	-0-					112
*01	3782	X	2902	-0-	-880	-0-	2902	3			N	-0-					112

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3520	-0-	-448	-0-	3513	3	7	9	N	6					63
09	3510	X	3087	-0-	-423	-0-	3077	3	10	9	N	9					72
10	3627	X	3400	-0-	-227	-0-	3364	3	36	9	N	33					105
11	3480	X	2982	-0-	-498	-0-	2958	3	24	9	N	22	2	8			125
12	3596	X	2696	-0-	-900	-0-	2695	3	1	9	N	1	1	8			125
*01	3534	X	2568	-0-	-966	-0-	2568	3			N	-0-					125

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

08	4898	X	3715	-0-	-1183	-0-	1368	1	2306	3	N	37					199
							41	9									
09	4740	X	4216	-0-	-524	-0-	1898	1	2284	3	N	31	177	1			53
							34	9									
10	4898	X	4241	-0-	-657	-0-	2027	1	2155	3	N	54					107
							59	9									
11	4620	X	4342	-0-	-278	-0-	1965	1	2316	3	N	55					162
							61	9									
12	4449	X	4449	-0-	-0-	-0-	2057	1	2353	3	N	35					197
							39	9									
01	4371	X	4149	-0-	-222	-0-	1709	1	2387	3	N	48	182	1			63
							53	9									

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

08	1736	N	1636	-0-	-100	-0-	255	1	1367	3	N	13					128
							14	9									
09	2073	N	2073	-0-	-0-	-0-	473	1	1587	3	N	12					140
							13	9									
10	1736	N	1691	-0-	-45	-0-	643	1	1046	3	N	2					142
							2	9									
11	1590	N	1352	-0-	-238	-0-	619	1	711	3	N	20	5	8			157
							22	9									
12	1736	N	1507	-0-	-229	-0-	134	1	1367	3	N	5	129	1			33
							6	9									
01	1705	N	986	-0-	-719	-0-	256	1	722	3	N	7					40
							8	9									

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

08	1558	N	1558	-0-	-0-	-0-	1550	3	8	9	N	7					70
09	540	N	491	-0-	-49	-0-	491	3			N	-0-					70
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					70
11	1500	N	454	-0-	-1046	-0-	454	3			N	-0-					70
12	496	N	443	-0-	-53	-0-	443	3			N	-0-					70
01	589	N	519	-0-	-70	-0-	474	3	45	9	N	41					111

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

08	3774	X	3774	-0-	-0-	-0-	3718	3	56	9	N	51					104
09	3271	X	3271	-0-	-0-	-0-	3221	3	50	9	N	45					149
10	3337	X	3337	-0-	-0-	-0-	3297	3	40	9	N	36	175	1			10
11	3660	X	3061	-0-	-599	-0-	3005	3	56	9	N	51	4	8			57
12	3782	X	3504	-0-	-278	-0-	3448	3	56	9	N	51	1	8			107
01	3782	X	3161	-0-	-621	-0-	3133	3	28	9	N	25					132

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1498	-0-	-21	-0-	1498	3			N	-0-					18
09	1470	N	1428	-0-	-42	-0-	1428	3			N	-0-					18
10	1519	N	1348	-0-	-171	-0-	1348	3			N	-0-					18
11	1440	N	1279	-0-	-161	-0-	1277	3	2	9	N	2	2	8			18
12	1488	N	1381	-0-	-107	-0-	1380	3	1	9	N	1	1	8			18
*01	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					18

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1936	-0-	-79	-0-	1934	3	2	9	N	2					166
09	1950	N	1738	-0-	-212	-0-	1737	3	1	9	N	1					167
10	1984	N	1812	-0-	-172	-0-	1780	3	32	9	N	29					196
11	1860	N	1638	-0-	-222	-0-	1621	3	17	9	N	15	180	1	1	8	30
12	1798	N	1716	-0-	-82	-0-	1707	3	9	9	N	8	1	8			37
01	1798	N	1668	-0-	-130	-0-	1662	3	6	9	N	5					42

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2803	N	2803	-0-	-0-	-0-	2788	3	15	9	N	14	188	1			73
09	2766	N	2766	-0-	-0-	-0-	2731	3	35	9	N	32					105
10	2945	N	2783	-0-	-162	-0-	2751	3	32	9	N	29					134
11	2700	N	2477	-0-	-223	-0-	2440	3	37	9	N	34	1	8			167
12	2935	N	2935	-0-	-0-	-0-	2907	3	28	9	N	25					192
01	2790	N	2743	-0-	-47	-0-	2724	3	19	9	N	17					209

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	7561	X	7561	-0-	-0-	-0-	606	1	6802	3	N	139	188	1			225
							153	9									
09	4864	X	4864	-0-	-0-	-0-	448	1	4362	3	N	49	181	1			93
							54	9									
10	5819	X	5819	-0-	-0-	-0-	493	1	5319	3	N	6					99
							7	9									
11	5769	X	5769	-0-	-0-	-0-	540	1	5122	3	N	97	16	8			180
							107	9									
12	7564	X	6062	-0-	-1502	-0-	541	1	5422	3	N	90	175	1	4	8	91
							99	9									
01	7564	X	6277	-0-	-1287	-0-	498	1	5680	3	N	90					181
							99	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2248	N	2248	-0-	-0-	-0-	2218	3	30	9	N	27					107
09	1958	N	1958	-0-	-0-	-0-	1936	3	22	9	N	20					127
10	2188	N	2188	-0-	-0-	-0-	2156	3	32	9	N	29					156
11	1834	N	1834	-0-	-0-	-0-	1809	3	25	9	N	23					179
12	1519	N	1325	-0-	-194	-0-	1306	3	19	9	N	17	176	1			20
*01	1538	N	1538	-0-	-0-	-0-	1516	3	22	9	N	20					40

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1738	-0-	-91	-0-	1725	3	13	9	N	12					30
09	1740	N	1678	-0-	-62	-0-	1631	3	47	9	N	43					73
10	1767	N	1689	-0-	-78	-0-	1683	3	6	9	N	5					78
11	1680	N	1624	-0-	-56	-0-	1621	3	3	9	N	3	3	8			78
12	1760	N	1760	-0-	-0-	-0-	1709	3	51	9	N	46	99	1	1	8	24
*01	1680	N	1680	-0-	-0-	-0-	1665	3	15	9	N	14					38

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1406	-0-	-485	-0-	699	1	707	3	N	-0-					47
09	1800	N	1006	-0-	-794	-0-	573	1	433	3	N	-0-					47
10	1953	N	1609	-0-	-344	-0-	621	1	988	3	N	-0-					47
11	1580	N	1580	-0-	-0-	-0-	698	1	878	3	N	4	4	8			47
							4	9									
12	1740	N	1740	-0-	-0-	-0-	729	1	1010	3	N	1	1	8			47
							1	9									
*01	1796	N	1796	-0-	-0-	-0-	729	1	937	3	N	118					165
							130	9									

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2146	N	2146	-0-	-0-	-0-	379	1	1713	3	N	49	173	1			110
							54	9									
09	1868	N	1868	-0-	-0-	-0-	364	1	1447	3	N	52					162
							57	9									
10	2728	N	2292	-0-	-436	-0-	407	1	1837	3	N	44	183	1			23
							48	9									
11	3000	N	3142	-0-	142	142	419	1	2645	3	N	71	22	8			72
							78	9									
12	3100	N	3727	-0-	627	769	495	1	3166	3	N	60	10	8			122
							66	9									
*01	3100	N	3864	-0-	764	1533	543	1	3282	3	N	35					157
							39	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3467	X	3467	-0-	-0-	-0-	3437	3	30	9	N	27					156
09	3171	X	3171	-0-	-0-	-0-	3142	3	29	9	N	26					182
10	2805	X	2805	-0-	-0-	-0-	2674	3	131	9	N	119					301
11	3360	X	2515	-0-	-845	-0-	2490	3	25	9	N	23	192	1	1	8	131
12	3472	X	2602	-0-	-870	-0-	2582	3	20	9	N	18					149
01	3472	X	2560	-0-	-912	-0-	2548	3	12	9	N	11					160

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1865	-0-	-57	-0-	1841	3	24	9	N	22	176	1			48
09	1830	N	1736	-0-	-94	-0-	1712	3	24	9	N	22					70
10	1829	N	1823	-0-	-6	-0-	1799	3	24	9	N	22					92
11	1800	N	1719	-0-	-81	-0-	1678	3	41	9	N	37	2	8			127
12	1798	N	1730	-0-	-68	-0-	1717	3	13	9	N	12					139
01	1829	N	1693	-0-	-136	-0-	1673	3	20	9	N	18					157

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					6
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					6
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					6
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					6
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					6
*01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					6

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2788	-0-	-312	-0-	2788	3			N	-0-					202
09	3000	X	2927	-0-	-73	-0-	2927	3			N	-0-					202
10	3100	X	2819	-0-	-281	-0-	2819	3			N	-0-					202
11	3000	X	1600	-0-	-1400	-0-	1596	3	4	9	N	4	4	8			202
12	3038	X	2035	-0-	-1003	-0-	2034	3	1	9	N	1	1	8			202
01	3038	X	2115	-0-	-923	-0-	2073	3	42	9	N	38	176	1			64

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

08	899	N	880	-0-	-19	-0-	880	3			N	-0-					161
09	840	N	835	-0-	-5	-0-	834	3	1	9	N	1					162
10	858	N	858	-0-	-0-	-0-	856	3	2	9	N	2					164
11	840	N	735	-0-	-105	-0-	735	3			N	-0-					164
12	868	N	609	-0-	-259	-0-	603	3	6	9	N	5					169
01	868	N	604	-0-	-264	-0-	604	3			N	-0-					169

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

08	1798	N	1112	-0-	-686	-0-	243	1	832	3	N	34					129
							37	9									
09	1740	N	307	-0-	-1433	-0-	295	1	12	9	N	11					140
10	1798	N	812	-0-	-986	-0-	56	1	756	3	N	-0-					140
11	1080	N	570	-0-	-510	-0-	47	1	523	3	N	-0-	74	1			66
12	1153	N	1153	-0-	-0-	-0-	38	1	1115	3	N	-0-	57	1			9
*01	806	N	512	-0-	-294	-0-	37	1	445	3	N	27					36
							30	9									

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					92
*01	14B2 EXT		16	-0-	16	16	16	2			N	-0-					92

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					72
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					72
01	14B2 EXT		70	-0-	70	70	70	3			N	-0-					72

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

08	1302	N	399	-0-	-903	-0-	222	1	174	3	N	3					70
							3	9									
09	1320	N	869	-0-	-451	-0-	448	1	400	3	N	19					89
							21	9									
10	1333	N	869	-0-	-464	-0-	647	1	215	3	N	6					95
							7	9									
11	1220	N	1220	-0-	-0-	-0-	661	1	516	3	N	39	25	8			109
							43	9									
12	899	N	762	-0-	-137	-0-	119	1	633	3	N	9	84	1	1	8	33
							10	9									
01	868	N	459	-0-	-409	-0-	227	1	224	3	N	7					40
							8	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2621	N	2621	-0-	-0-	-0-	346	1	2103	3	N	156	165	1			183
							172	9									
09	1942	N	1942	-0-	-0-	-0-	316	1	1448	3	N	162	173	1			172
							178	9									
10	2365	N	2365	-0-	-0-	-0-	391	1	1791	3	N	166	171	1			167
							183	9									
11	2335	N	2335	-0-	-0-	-0-	429	1	1712	3	N	176	170	1	19	8	154
							194	9									
12	2156	N	2156	-0-	-0-	-0-	441	1	1558	3	N	143	158	1	5	8	134
							157	9									
*01	2341	N	2341	-0-	-0-	-0-	447	1	1772	3	N	111	172	1			73
							122	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

08	827	N	827	-0-	-0-	-0-	821	3	6	9	N	5					179
09	780	N	736	-0-	-44	-0-	724	3	12	9	N	11					190
10	779	N	779	-0-	-0-	-0-	771	3	8	9	N	7					197
11	810	N	691	-0-	-119	-0-	690	3	1	9	N	1	1	8			197
12	775	N	726	-0-	-49	-0-	701	3	25	9	N	23					220
01	775	N	762	-0-	-13	-0-	685	3	77	9	N	70	183	1			107

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

08	3441	X	3400	-0-	-41	-0-	648	1	2697	3	N	50					149
							55	9									
09	3180	X	3106	-0-	-74	-0-	612	1	2439	3	N	50	170	1			29
							55	9									
10	3286	X	3251	-0-	-35	-0-	687	1	2505	3	N	54					83
							59	9									
11	3300	X	2970	-0-	-330	-0-	639	1	2267	3	N	58					141
							64	9									
12	3410	X	2612	-0-	-798	-0-	561	1	1943	3	N	98	186	1			53
							108	9									
01	3410	X	3037	-0-	-373	-0-	675	1	2252	3	N	100					153
							110	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

08	2604	X	-0-	-0-	-2604	-0-					N	-0-					131
09	2430	X	1100	-0-	-1330	-0-	1100	3			N	-0-					131
10	2337	X	2337	-0-	-0-	-0-	2337	3			N	-0-					131
11	2537	X	2537	-0-	-0-	-0-	2537	3			N	-0-					131
12	2775	X	2775	-0-	-0-	-0-	2775	3			N	-0-					131
*01	2706	X	2706	-0-	-0-	-0-	2706	3			N	-0-					131

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

08	2542	N	2370	-0-	-172	-0-	2345	3	25	9	N	23	181	1			48
09	2400	N	2229	-0-	-171	-0-	2204	3	25	9	N	23					71
10	2449	N	2292	-0-	-157	-0-	2266	3	26	9	N	24					95
11	2280	N	2121	-0-	-159	-0-	2090	3	31	9	N	28	2	8			121
12	2294	N	2262	-0-	-32	-0-	2230	3	32	9	N	29	1	8			149
01	2294	N	2230	-0-	-64	-0-	2201	3	29	9	N	26					175

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2999	X	2999	-0-	-0-	-0-	680	1	2262	3	N	52	179	1			63
							57	9									
09	2979	X	2979	-0-	-0-	-0-	666	1	2240	3	N	66					129
							73	9									
10	3007	X	2928	-0-	-79	-0-	681	1	2186	3	N	55	177	1			7
							61	9									
11	2910	X	2611	-0-	-299	-0-	692	1	1854	3	N	59	14	8			52
							65	9									
12	3069	X	642	-0-	-2427	-0-	609	1	33	9	N	30	4	8			78
01	3069	X	2516	-0-	-553	-0-	710	1	1769	3	N	34					112
							37	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2059	-0-	-111	-0-	2059	3			N	-0-					201
09	2010	N	1958	-0-	-52	-0-	1945	3	13	9	N	12					213
10	2077	N	2008	-0-	-69	-0-	1989	3	19	9	N	17	188	1			42
11	1980	N	1942	-0-	-38	-0-	1906	3	36	9	N	33	5	8			70
12	2015	N	1850	-0-	-165	-0-	1822	3	28	9	N	25	1	8			94
01	2015	N	1659	-0-	-356	-0-	1636	3	23	9	N	21					115

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2015	-0-	-62	-0-	2015	3			N	-0-					179
09	2040	N	2034	-0-	-6	-0-	2034	3			N	-0-					179
10	2170	N	2106	-0-	-64	-0-	2106	3			N	-0-					179
11	2845	N	2845	-0-	-0-	-0-	2845	3			N	-0-					179
12	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					179
*01	2398	N	2398	-0-	-0-	-0-	2346	3	52	9	N	47					226

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2393	-0-	-428	-0-	1075	1	1272	3	N	42					194
							46	9									
09	2846	N	2846	-0-	-0-	-0-	1085	1	1724	3	N	34	188	1			40
							37	9									
10	3066	N	3066	-0-	-0-	-0-	1124	1	1819	3	N	112					152
							123	9									
11	2326	N	2326	-0-	-0-	-0-	1005	1	1244	3	N	70	25	8			197
							77	9									
12	2821	N	1645	-0-	-1176	-0-	856	1	752	3	N	34	184	1	7	8	40
							37	9									
01	2821	N	1522	-0-	-1299	-0-	923	1	569	3	N	27					67
							30	9									

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1266	-0-	-98	-0-	1256	3	10	9	N	9					118
09	1320	N	1270	-0-	-50	-0-	1267	3	3	9	N	3					121
10	1333	N	1327	-0-	-6	-0-	1318	3	9	9	N	8					129
11	1230	N	1194	-0-	-36	-0-	1186	3	8	9	N	7	6	8			130
12	1395	N	1395	-0-	-0-	-0-	1373	3	22	9	N	20	129	1	1	8	20
*01	1349	N	1349	-0-	-0-	-0-	1343	3	6	9	N	5					25

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2688	X	2688	-0-	-0-	-0-	637	1	2017	3	N	31					135
							34	9									
09	2302	X	2302	-0-	-0-	-0-	623	1	1647	3	N	29					164
							32	9									
10	2227	X	2227	-0-	-0-	-0-	702	1	1492	3	N	30	177	1			17
							33	9									
11	2200	X	2200	-0-	-0-	-0-	688	1	1466	3	N	42	7	8			52
							46	9									
12	2214	N	2214	-0-	-0-	-0-	613	1	1562	3	N	35	2	8			85
							39	9									
*01	2653	N	2653	-0-	-0-	-0-	728	1	1875	3	N	45					130
							50	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	6444	-0-	3344	6017	333	1	5937	3	N	158	178	1			178
							174	9									
09	3000	N	5741	-0-	2741	8758	330	1	5313	3	N	89	189	1			78
							98	9									
10	13838	X	5080	-0-	-8758	-0-	333	1	4633	3	N	104					182
							114	9									
11	1200	X	424	-0-	-776	-0-	329	1	95	9	N	86	35	8			233
12	8247	X	8247	-0-	-0-	-0-	327	1	7688	3	N	211	363	1	9	8	72
							232	9									
*01	6817	X	6817	-0-	-0-	-0-	461	1	6239	3	N	106					178
							117	9									

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2725	N	2725	-0-	-0-	-0-	462	1	2205	3	N	53	34	1			119
							58	9									
09	2794	N	2794	-0-	-0-	-0-	426	1	2315	3	N	48					167
							53	9									
10	2931	N	2931	-0-	-0-	-0-	434	1	2408	3	N	81	175	1			73
							89	9									
11	2685	N	2685	-0-	-0-	-0-	380	1	2248	3	N	52	8	8			117
							57	9									
12	2728	N	2462	-0-	-266	-0-	413	1	1952	3	N	88	182	1	3	8	20
							97	9									
01	2728	N	2339	-0-	-389	-0-	412	1	1861	3	N	60					80
							66	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	361	-0-	-1313	-0-	172	1	152	3	N	34	184	1			37
							37	9									
09	1620	X	1514	-0-	-106	-0-	386	1	1108	3	N	18					55
							20	9									
10	2829	X	2829	-0-	-0-	-0-	498	1	2299	3	N	29					84
							32	9									
11	3066	X	3066	-0-	-0-	-0-	528	1	2458	3	N	73	38	8			119
							80	9									
12	2816	N	2816	-0-	-0-	-0-	503	1	2266	3	N	43	140	1	9	8	13
							47	9									
01	2790	N	2600	-0-	-190	-0-	549	1	2034	3	N	15					28
							17	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1239	N	1239	-0-	-0-	-0-	378	1	830	3	N	28					80
							31	9									
09	893	N	893	-0-	-0-	-0-	329	1	540	3	N	22					102
							24	9									
10	1302	N	716	-0-	-586	-0-	382	1	321	3	N	12					114
							13	9									
11	1284	N	1284	-0-	-0-	-0-	374	1	867	3	N	39	9	8			144
							43	9									
12	995	N	995	-0-	-0-	-0-	341	1	623	3	N	28	2	8			170
							31	9									
*01	1268	N	1268	-0-	-0-	-0-	377	1	845	3	N	42					212
							46	9									

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

08	31	N	-0-	-0-	-31	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

08	713	N	441	-0-	-272	-0-	245	1	190	3	N	5					40
							6	9									
09	941	N	941	-0-	-0-	-0-	393	1	540	3	N	7					47
							8	9									
10	1004	N	1004	-0-	-0-	-0-	401	1	597	3	N	5					52
							6	9									
11	803	N	803	-0-	-0-	-0-	389	1	388	3	N	24	9	8			67
							26	9									
12	961	N	540	-0-	-421	-0-	371	1	166	3	N	3	2	8			68
							3	9									
01	992	N	634	-0-	-358	-0-	389	1	243	3	N	2					70
							2	9									

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

08	1612	N	1587	-0-	-25	-0-	1587	3			N	-0-					42
09	1530	N	1264	-0-	-266	-0-	1264	3			N	-0-					42
10	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					42
11	1530	N	1215	-0-	-315	-0-	1214	3	1	9	N	1	1	8			42
12	1302	N	1214	-0-	-88	-0-	1214	3			N	-0-					42
01	1581	N	1390	-0-	-191	-0-	1295	3	95	9	N	86					128

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

08	837	N	599	-0-	-238	-0-	204	1	381	3	N	13					166
							14	9									
09	960	N	830	-0-	-130	-0-	387	1	410	3	N	30					196
							33	9									
10	1841	N	1841	-0-	-0-	-0-	643	1	1164	3	N	31					227
							34	9									
11	1637	N	1637	-0-	-0-	-0-	618	1	983	3	N	33	183	1	14	8	63
							36	9									
12	868	N	657	-0-	-211	-0-	112	1	533	3	N	11	1	8			73
							12	9									
01	1829	N	1331	-0-	-498	-0-	249	1	1058	3	N	22					95
							24	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					51
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					51
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					51
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					51
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					51
01	124	N	95	-0-	-29	-0-	95	3			N	-0-					51

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2290	N	2290	-0-	-0-	-0-	617	1	1629	3	N	40	178	1			47
							44	9									
09	2180	N	2180	-0-	-0-	-0-	592	1	1547	3	N	37					84
							41	9									
10	2183	N	2183	-0-	-0-	-0-	591	1	1548	3	N	40					124
							44	9									
11	1982	N	1982	-0-	-0-	-0-	579	1	1371	3	N	29	8	8			145
							32	9									
12	1707	N	1707	-0-	-0-	-0-	507	1	1182	3	N	16	2	8			159
							18	9									
*01	2090	N	2090	-0-	-0-	-0-	565	1	1477	3	N	44	161	1			42
							48	9									

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1934	-0-	-50	-0-	420	1	1497	3	N	15					123
							17	9									
09	2091	N	2091	-0-	-0-	-0-	749	1	1314	3	N	25					148
							28	9									
10	1953	N	893	-0-	-1060	-0-	891	1	2	9	N	2					150
11	1860	N	936	-0-	-924	-0-	935	1	1	9	N	1	110	1	1	8	40
12	2170	N	173	-0-	-1997	-0-	173	1			N	-0-					40
*01	899	N	222	-0-	-677	-0-	201	1	21	3	N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2322	-0-	-871	-0-	2301	3	21	9	N	19					129
09	2250	X	2241	-0-	-9	-0-	2219	3	22	9	N	20					149
10	2334	X	2334	-0-	-0-	-0-	2327	3	7	9	N	6					155
11	2250	X	2112	-0-	-138	-0-	2087	3	25	9	N	23	8	8			170
12	2325	N	2165	-0-	-160	-0-	2147	3	18	9	N	16	2	8			184
01	2325	N	2249	-0-	-76	-0-	2240	3	9	9	N	8					192

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	855	-0-	-75	-0-	276	1	561	3	N	16	155	1			25
							18	9									
09	1050	N	931	-0-	-119	-0-	350	1	557	3	N	22					47
							24	9									
10	930	N	928	-0-	-2	-0-	366	1	537	3	N	23					70
							25	9									
11	840	N	759	-0-	-81	-0-	312	1	421	3	N	24	7	8			87
							26	9									
12	961	N	950	-0-	-11	-0-	361	1	558	3	N	28	3	8			112
							31	9									
01	930	N	487	-0-	-443	-0-	343	1	133	3	N	10					122
							11	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2186	N	2186	-0-	-0-	-0-	2161	3	25	9	N	23					187
09	2080	N	2080	-0-	-0-	-0-	2072	3	8	9	N	7					194
10	1781	N	1781	-0-	-0-	-0-	1768	3	13	9	N	12					206
11	2130	N	1661	-0-	-469	-0-	1639	3	22	9	N	20					226
12	2139	N	1759	-0-	-380	-0-	1742	3	17	9	N	15					241
*01	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					241

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2514	-0-	-462	-0-	532	1	1938	3	N	40					181
							44	9									
09	2670	X	2587	-0-	-83	-0-	465	1	2080	3	N	38	186	1			33
							42	9									
10	2653	X	2653	-0-	-0-	-0-	478	1	2102	3	N	66					99
							73	9									
11	2430	X	2237	-0-	-193	-0-	420	1	1754	3	N	57	7	8			149
							63	9									
12	2933	X	2933	-0-	-0-	-0-	491	1	2344	3	N	89	182	1	3	8	53
							98	9									
*01	2687	X	2687	-0-	-0-	-0-	488	1	2099	3	N	91					144
							100	9									

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1600	N	1600	-0-	-0-	-0-	565	1	989	3	N	42					165
							46	9									
09	1380	N	685	-0-	-695	-0-	391	1	266	3	N	25					190
							28	9									
10	1240	N	1094	-0-	-146	-0-	515	1	556	3	N	21					211
							23	9									
11	2090	N	2090	-0-	-0-	-0-	585	1	1435	3	N	64	175	1	38	8	62
							70	9									
12	1276	N	1276	-0-	-0-	-0-	382	1	862	3	N	29	6	8			85
							32	9									
01	1085	N	780	-0-	-305	-0-	354	1	334	3	N	84					169
							92	9									

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3000	X	3000	-0-	-0-	-0-	1079	1	1867	3	N	49					149
							54	9									
09	3410	X	3410	-0-	-0-	-0-	1063	1	2302	3	N	41					190
							45	9									
10	3840	X	3840	-0-	-0-	-0-	1110	1	2706	3	N	22					212
							24	9									
11	3338	X	3338	-0-	-0-	-0-	1041	1	2206	3	N	83	22	8			273
							91	9									
12	3446	X	3446	-0-	-0-	-0-	1070	1	2290	3	N	78	191	1	10	8	150
							86	9									
*01	3443	X	3443	-0-	-0-	-0-	1167	1	2248	3	N	25					175
							28	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1729	-0-	-162	-0-	762	1	926	3	N	37					129
							41	9									
09	1838	N	1838	-0-	-0-	-0-	734	1	1079	3	N	23					152
							25	9									
10	1986	N	1986	-0-	-0-	-0-	763	1	1188	3	N	32					184
							35	9									
11	1797	N	1797	-0-	-0-	-0-	747	1	997	3	N	48	171	1	6	8	55
							53	9									
12	1891	N	1839	-0-	-52	-0-	833	1	951	3	N	50	1	8			104
							55	9									
*01	1908	N	1908	-0-	-0-	-0-	819	1	1071	3	N	16					120
							18	9									

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

08	7750	X	7358	-0-	-392	-0-	7306	3	52	9	N	47					179
09	7590	X	7250	-0-	-340	-0-	7213	3	37	9	N	34	170	1			43
10	7936	X	7577	-0-	-359	-0-	7520	3	57	9	N	52					95
11	7680	X	7046	-0-	-634	-0-	6959	3	87	9	N	79					174
12	7936	X	7132	-0-	-804	-0-	7126	3	6	9	N	5					179
01	7564	X	7215	-0-	-349	-0-	7198	3	17	9	N	15					194

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

08	1581	N	1491	-0-	-90	-0-	1483	3	8	9	N	7	169	1			48
09	1590	N	1093	-0-	-497	-0-	1068	3	25	9	N	23					71
10	1426	N	1073	-0-	-353	-0-	1049	3	24	9	N	22					93
11	1440	N	925	-0-	-515	-0-	912	3	13	9	N	12	2	8			103
12	1116	N	772	-0-	-344	-0-	754	3	18	9	N	16	1	8			118
01	1085	N	752	-0-	-333	-0-	735	3	17	9	N	15					133

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					60
09	60	N	14	-0-	-46	-0-	14	3			N	-0-					60
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					60
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					60
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					60
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

08	3100	N	3431	-0-	331	687	287	1	3100	3	N	40					164
							44	9									
09	3000	N	2993	-0-	-7	680	270	1	2682	3	N	37	184	1			17
							41	9									
10	3692	X	3012	-0-	-680	-0-	287	1	2653	3	N	65					82
							72	9									
11	1860	X	422	-0-	-1438	-0-	271	1	151	9	N	137	69	8			150
12	1922	X	564	-0-	-1358	-0-	245	1	241	3	N	71	178	1	13	8	30
							78	9									
01	1922	X	1390	-0-	-532	-0-	343	1	975	3	N	65					95
							72	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1740	N	1740	-0-	-0-	-0-	480	1	1235	3	N	23					75
							25	9									
09	1890	N	1751	-0-	-139	-0-	427	1	1285	3	N	35					110
							39	9									
10	1953	N	1764	-0-	-189	-0-	436	1	1278	3	N	45					155
							50	9									
11	1680	N	1329	-0-	-351	-0-	367	1	921	3	N	37	7	8			185
							41	9									
12	1798	N	1608	-0-	-190	-0-	428	1	1145	3	N	32	179	1	3	8	35
							35	9									
01	1767	N	1681	-0-	-86	-0-	434	1	1219	3	N	25					60
							28	9									

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2099	-0-	-443	-0-	401	1	1612	3	N	78					202
							86	9									
09	2460	X	2187	-0-	-273	-0-	451	1	1707	3	N	26	188	1			40
							29	9									
10	2748	X	2748	-0-	-0-	-0-	477	1	2232	3	N	35					75
							39	9									
11	2566	X	2566	-0-	-0-	-0-	472	1	2032	3	N	56	24	8			107
							62	9									
12	2263	X	1919	-0-	-344	-0-	430	1	1453	3	N	33	47	1	5	8	88
							36	9									
01	2759	X	1337	-0-	-1422	-0-	444	1	885	3	N	7					95
							8	9									

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					87
09	420	N	376	-0-	-44	-0-	376	3			N	-0-					87
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					87
11	390	N	341	-0-	-49	-0-	341	3			N	-0-					87
12	403	N	312	-0-	-91	-0-	312	3			N	-0-					87
01	372	N	309	-0-	-63	-0-	309	3			N	-0-					87

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					46
09	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					46
10	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					46
11	1634	N	1634	-0-	-0-	-0-	1633	3	1	9	N	1	1	8			46
12	1829	N	1696	-0-	-133	-0-	1696	3			N	-0-					46
01	1860	N	1772	-0-	-88	-0-	1718	3	54	9	N	49					95

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					93
09	90	N	-0-	-0-	-90	-0-					N	-0-					93
10	93	N	62	-0-	-31	-0-	62	3			N	-0-					93
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					93
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					93
*01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					93

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	281	1	418	3	N	-0-					129
09	480	N	437	-0-	-43	-0-	161	1	276	3	N	-0-					129
10	496	N	382	-0-	-114	-0-	189	1	193	3	N	-0-					129
11	576	N	576	-0-	-0-	-0-	242	1	334	3	N	-0-					129
12	607	N	607	-0-	-0-	-0-	294	1	312	3	N	1	1	8			129
							1	9									
01	372	N	358	-0-	-14	-0-	344	1	14	9	N	13					142

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2202	N	2202	-0-	-0-	-0-	2176	3	26	9	N	24					178
09	1985	N	1985	-0-	-0-	-0-	1956	3	29	9	N	26					204
10	2077	N	2000	-0-	-77	-0-	1978	3	22	9	N	20	189	1			35
11	2130	N	1384	-0-	-746	-0-	1367	3	17	9	N	15					50
12	2046	N	1765	-0-	-281	-0-	1751	3	14	9	N	13					63
01	2015	N	1809	-0-	-206	-0-	1805	3	4	9	N	4					67

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3578	X	3578	-0-	-0-	-0-	461	1	3108	3	N	8					81
							9	9									
09	3780	X	3647	-0-	-133	-0-	462	1	3145	3	N	36					117
							40	9									
10	3999	X	3659	-0-	-340	-0-	441	1	3187	3	N	28					145
							31	9									
11	3870	X	3454	-0-	-416	-0-	459	1	2973	3	N	20	8	8			157
							22	9									
12	3999	X	3267	-0-	-732	-0-	439	1	2798	3	N	27	2	8			182
							30	9									
01	3782	X	3534	-0-	-248	-0-	496	1	3013	3	N	23					205
							25	9									

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					62
09	360	N	240	-0-	-120	-0-	240	3			N	-0-					62
10	926	N	926	-0-	-0-	-0-	926	3			N	-0-					62
11	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					62
12	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					62
*01	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					62

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1957	N	1957	-0-	-0-	-0-	931	1	984	3	N	38					118
							42	9									
09	1880	X	1880	-0-	-0-	-0-	852	1	1002	3	N	24					142
							26	9									
10	1960	X	1960	-0-	-0-	-0-	866	1	1063	3	N	28					170
							31	9									
11	1776	X	1776	-0-	-0-	-0-	854	1	893	3	N	26	7	8			189
							29	9									
12	1643	X	1584	-0-	-59	-0-	812	1	737	3	N	32	179	1	2	8	40
							35	9									
*01	1758	X	1758	-0-	-0-	-0-	938	1	786	3	N	31					71
							34	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4129	-0-	-366	-0-	4087	3	42	9	N	38					152
09	4260	X	3874	-0-	-386	-0-	3835	3	39	9	N	35					187
10	4402	X	4091	-0-	-311	-0-	4050	3	41	9	N	37	186	1			38
11	4200	X	3746	-0-	-454	-0-	3704	3	42	9	N	38					76
12	4278	X	3527	-0-	-751	-0-	3502	3	25	9	N	23					99
01	4123	X	3596	-0-	-527	-0-	3541	3	55	9	N	50					149

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	N	937	-0-	-0-	-0-	683	1	224	3	N	27					114
							30	9									
09	921	N	921	-0-	-0-	-0-	662	1	239	3	N	18					132
							20	9									
10	868	N	851	-0-	-17	-0-	656	1	164	3	N	28					160
							31	9									
11	900	N	840	-0-	-60	-0-	644	1	153	3	N	39	10	8			189
							43	9									
12	3079	N	3079	-0-	-0-	-0-	731	1	2254	3	N	85	186	1	4	8	84
							94	9									
*01	968	N	968	-0-	-0-	-0-	627	1	264	3	N	70					154
							77	9									

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3368	-0-	-445	-0-	3316	3	52	9	N	47	177	1			100
09	3690	X	3254	-0-	-436	-0-	3204	3	50	9	N	45					145
10	3813	X	3355	-0-	-458	-0-	3296	3	59	9	N	54	179	1			20
11	3660	X	3118	-0-	-542	-0-	3057	3	61	9	N	55	3	8			72
12	3782	X	3215	-0-	-567	-0-	3145	3	70	9	N	64	1	8			135
01	3379	X	3091	-0-	-288	-0-	3034	3	57	9	N	52					187

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1445	-0-	-260	-0-	292	1	1109	3	N	40					149
							44	9									
09	1620	N	1501	-0-	-119	-0-	361	1	1066	3	N	67	181	1			35
							74	9									
10	1645	N	1645	-0-	-0-	-0-	381	1	1187	3	N	70					105
							77	9									
11	1455	N	1455	-0-	-0-	-0-	336	1	1069	3	N	45	3	8			147
							50	9									
12	1555	N	1555	-0-	-0-	-0-	378	1	1129	3	N	44	1	8			190
							48	9									
01	1643	N	1357	-0-	-286	-0-	378	1	964	3	N	14					204
							15	9									

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1368	-0-	-120	-0-	431	1	927	3	N	9	178	1			45
							10	9									
09	1440	N	1249	-0-	-191	-0-	401	1	826	3	N	20					65
							22	9									
10	1457	N	1244	-0-	-213	-0-	409	1	803	3	N	29					94
							32	9									
11	1320	N	1044	-0-	-276	-0-	357	1	655	3	N	29	4	8			119
							32	9									
12	1302	N	1091	-0-	-211	-0-	401	1	679	3	N	10	2	8			127
							11	9									
01	1240	N	1094	-0-	-146	-0-	410	1	643	3	N	37					164
							41	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	227	-0-	-21	-0-	183	3	44	9	N	40					83
09	241	N	241	-0-	-0-	-0-	162	3	79	9	N	72					155
10	186	N	144	-0-	-42	-0-	144	3			N	-0-					155
11	210	N	103	-0-	-107	-0-	103	3			N	-0-					155
12	248	N	90	-0-	-158	-0-	90	3			N	-0-					155
01	155	N	90	-0-	-65	-0-	90	3			N	-0-					155

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2953	-0-	-85	-0-	1007	1	1909	3	N	34					119
							37	9									
09	3120	X	2903	-0-	-217	-0-	954	1	1891	3	N	53					172
							58	9									
10	3613	X	3613	-0-	-0-	-0-	997	1	2544	3	N	65	185	1			52
							72	9									
11	3269	X	3269	-0-	-0-	-0-	980	1	2194	3	N	86	26	8			112
							95	9									
12	3317	X	3027	-0-	-290	-0-	1078	1	1890	3	N	54	7	8			159
							59	9									
01	3627	X	3337	-0-	-290	-0-	1079	1	2199	3	N	54	181	1			32
							59	9									

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5740	X	5740	-0-	-0-	-0-	5740	3			N	-0-					133
09	5370	X	5225	-0-	-145	-0-	5225	3			N	-0-					133
10	5687	X	5687	-0-	-0-	-0-	5687	3			N	-0-					133
11	5550	X	5255	-0-	-295	-0-	5254	3	1	9	N	1	1	8			133
12	5735	X	5055	-0-	-680	-0-	5055	3			N	-0-					133
*01	5735	X	5089	-0-	-646	-0-	5089	3			N	-0-					133

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5343	-0-	-547	-0-	5275	3	68	9	N	62	180	1			102
09	5700	X	4874	-0-	-826	-0-	4811	3	63	9	N	57					159
10	5890	X	5358	-0-	-532	-0-	5299	3	59	9	N	54	181	1			32
11	5550	X	4957	-0-	-593	-0-	4940	3	17	9	N	15					47
12	5487	X	4938	-0-	-549	-0-	4937	3	1	9	N	1	1	8			47
01	5363	X	4861	-0-	-502	-0-	4860	3	1	9	N	1					48

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4591	X	4591	-0-	-0-	-0-	4576	3	15	9	N	14					77
09	3973	X	3973	-0-	-0-	-0-	3953	3	20	9	N	18					95
10	4055	X	4055	-0-	-0-	-0-	4038	3	17	9	N	15					110
11	4440	X	2532	-0-	-1908	-0-	2525	3	7	9	N	6	4	8			112
12	4588	X	2477	-0-	-2111	-0-	2476	3	1	9	N	1	1	8			112
*01	4588	X	3407	-0-	-1181	-0-	3407	3			N	-0-					112

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1755	-0-	-260	-0-	1725	3	30	9	N	27					104
09	1890	N	1758	-0-	-132	-0-	1736	3	22	9	N	20					124
10	1891	N	1581	-0-	-310	-0-	1580	3	1	9	N	1					125
11	1765	N	1765	-0-	-0-	-0-	1715	3	50	9	N	45					170
12	1829	N	1720	-0-	-109	-0-	1705	3	15	9	N	14					184
*01	1659	N	1659	-0-	-0-	-0-	1638	3	21	9	N	19	186	1			17

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3983	-0-	-326	-0-	3949	3	34	9	N	31	163	1			38
09	4170	X	3822	-0-	-348	-0-	3767	3	55	9	N	50					88
10	4309	X	4105	-0-	-204	-0-	4050	3	55	9	N	50					138
11	3990	X	3882	-0-	-108	-0-	3819	3	63	9	N	57					195
12	4473	X	4473	-0-	-0-	-0-	4429	3	44	9	N	40					235
01	4092	X	3396	-0-	-696	-0-	3355	3	41	9	N	37					272

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1963	-0-	-393	-0-	1962	3	1	9	N	1					202
09	2160	N	1740	-0-	-420	-0-	1723	3	17	9	N	15					217
10	2263	N	1859	-0-	-404	-0-	1818	3	41	9	N	37	160	1			94
11	1890	N	1840	-0-	-50	-0-	1825	3	15	9	N	14	4	8			104
12	1893	N	1893	-0-	-0-	-0-	1874	3	19	9	N	17	1	8			120
01	1860	N	1814	-0-	-46	-0-	1790	3	24	9	N	22					142

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3457	-0-	-232	-0-	3442	3	15	9	N	14	183	1			43
09	3510	X	3282	-0-	-228	-0-	3238	3	44	9	N	40					83
10	3627	X	3300	-0-	-327	-0-	3245	3	55	9	N	50					133
11	3450	X	3209	-0-	-241	-0-	3158	3	51	9	N	46	1	8			178
12	3503	X	3266	-0-	-237	-0-	3221	3	45	9	N	41	178	1	1	8	40
01	3472	X	3228	-0-	-244	-0-	3184	3	44	9	N	40					80

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	175
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	175
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	175
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	175
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	175
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	175

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3512	-0-	412	1091	1083	1	2141	3	N	262	359	1			185
							288	9									
09	4244	X	3153	-0-	-1091	-0-	903	1	1977	3	N	248	362	1			71
							273	9									
10	4339	X	4339	-0-	-0-	-0-	1216	1	2804	3	N	290	181	1			180
							319	9									
11	4043	X	4043	-0-	-0-	-0-	1154	1	2537	3	N	320	189	1	74	8	237
							352	9									
12	3712	X	3712	-0-	-0-	-0-	1066	1	2329	3	N	288	361	1	14	8	150
							317	9									
*01	3382	X	3382	-0-	-0-	-0-	1049	1	2047	3	N	260	352	1			58
							286	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	812	-0-	-242	-0-	365 40	1 9	407	3	N	36					73
09	1320	N	843	-0-	-477	-0-	412 76	1 9	355	3	N	69					142
10	1261	N	1261	-0-	-0-	-0-	410 84	1 9	767	3	N	76	178	1			40
11	1251	N	1251	-0-	-0-	-0-	406 130	1 9	715	3	N	118	13	8			145
12	940	N	940	-0-	-0-	-0-	389 130	1 9	421	3	N	118	197	1	4	8	62
01	1271	N	1148	-0-	-123	-0-	420 124	1 9	604	3	N	113					175

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2019	-0-	-306	-0-	1979	3	40	9	N	36					213
09	2250	N	1995	-0-	-255	-0-	1973	3	22	9	N	20	181	1			52
10	2356	N	2181	-0-	-175	-0-	2131	3	50	9	N	45					97
11	2069	N	2069	-0-	-0-	-0-	2023	3	46	9	N	42	2	8			137
12	2139	N	2139	-0-	-0-	-0-	2102	3	37	9	N	34	1	8			170
01	2170	N	1799	-0-	-371	-0-	1773	3	26	9	N	24					194

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
09	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
10	434	N	257	-0-	-177	-0-	257	3			N	-0-					-0-
11	420	N	116	-0-	-304	-0-	116	3			N	-0-					-0-
12	403	N	170	-0-	-233	-0-	170	3			N	-0-					-0-
*01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	18					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2944	-0-	-280	-0-	2905	3	39	9	N	35					137
09	3060	X	2741	-0-	-319	-0-	2705	3	36	9	N	33					170
10	3131	X	2856	-0-	-275	-0-	2801	3	55	9	N	50	180	1			40
11	2970	X	2744	-0-	-226	-0-	2699	3	45	9	N	41	3	8			78
12	3069	X	2799	-0-	-270	-0-	2763	3	36	9	N	33	1	8			110
01	2945	X	2770	-0-	-175	-0-	2720	3	50	9	N	45					155

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	3100	N	3470	-0-	370		1535	506	1	2881	3	N	75	182	1			27
								83	9									
09	3000	N	4891	-0-	1891		3426	516	1	4325	3	N	45					72
								50	9									
10	5214	X	1788	-0-	-3426		-0-	407	1	1333	3	N	44					116
								48	9									
11	2771	X	2771	-0-	-0-		-0-	451	1	2269	3	N	46					162
								51	9									
12	2119	X	2119	-0-	-0-		-0-	468	1	1595	3	N	51	173	1	3	8	37
								56	9									
*01	1652	X	1652	-0-	-0-		-0-	480	1	1115	3	N	52					89
								57	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

08	3658	X	3559	-0-	-99		-0-	3484	3	75	9	N	68					120
09	3540	X	3402	-0-	-138		-0-	3317	3	85	9	N	77					197
10	3596	X	3487	-0-	-109		-0-	3411	3	76	9	N	69	176	1			90
11	3450	X	3318	-0-	-132		-0-	3240	3	78	9	N	71	6	8			155
12	4036	X	4036	-0-	-0-		-0-	3973	3	63	9	N	57	175	1	2	8	35
01	3565	X	3523	-0-	-42		-0-	3469	3	54	9	N	49					84

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

08	3100	N	2811	-0-	-289		293	760	1	2001	3	N	45					195
								50	9									
09	2155	X	1862	-0-	-293		-0-	609	1	1225	3	N	25					220
								28	9									
10	951	X	951	-0-	-0-		-0-	639	1	312	3	N	-0-	187	1			33
11	1472	X	1472	-0-	-0-		-0-	633	1	807	3	N	29	29	8			33
								32	9									
12	2054	X	2054	-0-	-0-		-0-	663	1	1381	3	N	9	9	8			33
								10	9									
*01	3567	X	3567	-0-	-0-		-0-	869	1	2659	3	N	35					68
								39	9									

PARALLEL ENERGY LP 639020
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

08	1085	N	906	-0-	-179		-0-	906	3			N	-0-					62
09	990	N	602	-0-	-388		-0-	602	3			N	-0-					62
10	868	N	740	-0-	-128		-0-	740	3			N	-0-					62
11	925	N	925	-0-	-0-		-0-	925	3			N	-0-					62
12	802	N	802	-0-	-0-		-0-	802	3			N	-0-					62
*01	806	N	806	-0-	-0-		-0-	806	3			N	-0-					62

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

08	3100	N	2508	-0-	-592		8764	2508	3			N	-0-					66
09	3000	N	2225	-0-	-775		7989	2225	3			N	-0-					66
10	3100	N	2256	-0-	-844		7145	2256	3			N	-0-					66
11	3000	N	2169	-0-	-831		6314	2160	3	9	9	N	8					74
12	3100	N	2144	-0-	-956		5358	2135	3	9	9	N	8					82
*01	3100	N	2138	-0-	-962		4396	2129	3	9	9	N	8					90

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2946	-0-	-309	-0-	2946	3			N	-0-					217
09	3150	X	2779	-0-	-371	-0-	2779	3			N	-0-					217
10	3255	X	2972	-0-	-283	-0-	2972	3			N	-0-					217
11	3030	X	2788	-0-	-242	-0-	2788	3			N	-0-					217
12	2850	X	2850	-0-	-0-	-0-	2850	3			N	-0-					217
*01	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					217

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

08	3720	X	3320	-0-	-400	-0-	3320	3			N	-0-					155
09	3510	X	3073	-0-	-437	-0-	3073	3			N	-0-					155
10	3627	X	3429	-0-	-198	-0-	3428	3	1	9	N	1					156
11	3390	X	3201	-0-	-189	-0-	3198	3	3	9	N	3					159
12	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					159
01	3441	X	3218	-0-	-223	-0-	3218	3			N	-0-					159

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

08	1581	N	1373	-0-	-208	-0-	1356	3	17	9	N	15					201
09	1530	N	1456	-0-	-74	-0-	1442	3	14	9	N	13					214
10	1550	N	1543	-0-	-7	-0-	1521	3	22	9	N	20					234
11	1547	N	1547	-0-	-0-	-0-	1536	3	11	9	N	10					244
*12	1641	N	1641	-0-	-0-	-0-	1630	3	11	9	N	10					254
*01	1830	N	1830	-0-	-0-	-0-	1806	3	24	9	N	22					276

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

08	6169	X	5802	-0-	-367	-0-	5745	3	57	9	N	52					188
09	5760	X	5394	-0-	-366	-0-	5344	3	50	9	N	45					233
10	5952	X	5714	-0-	-238	-0-	5619	3	95	9	N	86					319
11	5760	X	5333	-0-	-427	-0-	5275	3	58	9	N	53	194	1			178
12	5532	X	5532	-0-	-0-	-0-	5466	3	66	9	N	60					238
01	5797	X	5491	-0-	-306	-0-	5411	3	80	9	N	73					311

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

08	1147	N	1104	-0-	-43	-0-	1095	3	9	9	N	8					188
09	1408	N	1408	-0-	-0-	-0-	1395	3	13	9	N	12					200
10	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					200
11	1718	N	1718	-0-	-0-	-0-	1698	3	20	9	N	18					218
12	2240	N	2240	-0-	-0-	-0-	2200	3	40	9	N	36					254
01	1519	N	1087	-0-	-432	-0-	1086	3	1	9	N	1					255

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

08	4309	X	3861	-0-	-448	-0-	3800	3	61	9	N	55	195	1			112
09	4020	X	3429	-0-	-591	-0-	3396	3	33	9	N	30					142
10	4154	X	3748	-0-	-406	-0-	3734	3	14	9	N	13					155
11	4020	X	3692	-0-	-328	-0-	3692	3			N	-0-					155
12	4034	X	4034	-0-	-0-	-0-	4009	3	25	9	N	23					178
*01	4040	X	4040	-0-	-0-	-0-	4039	3	1	9	N	1					179

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

08	5270	X	4516	-0-	-754	-0-	4481	3	35	9	N	32					160
09	4830	X	4060	-0-	-770	-0-	4029	3	31	9	N	28					188
10	4929	X	4681	-0-	-248	-0-	4639	3	42	9	N	38					226
11	4740	X	4273	-0-	-467	-0-	4231	3	42	9	N	38					264
12	4331	X	4331	-0-	-0-	-0-	4281	3	50	9	N	45	186	1			123
01	4681	X	4233	-0-	-448	-0-	4178	3	55	9	N	50					173

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1941	-0-	-1159	5070	1941	3			N	-0-					49
09	3000	N	1764	-0-	-1236	3834	1764	3			N	-0-					49
10	3100	N	1902	-0-	-1198	2636	1891	3	11	9	N	10					59
11	3000	N	1723	-0-	-1277	1359	1719	3	4	9	N	4					63
12	3100	N	1818	-0-	-1282	77	1818	3			N	-0-					63
01	1891	N	1759	-0-	-132	-0-	1752	3	7	9	N	6					69

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1873	-0-	-1227	8662	1864	3	9	9	N	8					191
09	3000	N	1800	-0-	-1200	7462	1798	3	2	9	N	2					193
10	3100	N	1856	-0-	-1244	6218	1856	3			N	-0-					193
11	3000	N	1759	-0-	-1241	4977	1759	3			N	-0-					193
12	3100	N	1722	-0-	-1378	3599	1722	3			N	-0-					193
*01	3100	N	1735	-0-	-1365	2234	1735	3			N	-0-					193

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1751	-0-	-109	-0-	1726	3	25	9	N	23					154
09	1800	N	1527	-0-	-273	-0-	1498	3	29	9	N	26					180
10	1643	N	1559	-0-	-84	-0-	1541	3	18	9	N	16					196
11	1680	N	1437	-0-	-243	-0-	1417	3	20	9	N	18					214
12	1581	N	1451	-0-	-130	-0-	1448	3	3	9	N	3					217
01	1550	N	1212	-0-	-338	-0-	1212	3			N	-0-					217

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1940	-0-	-1160	3252	1888	3	52	9	N	47					176
09	3000	N	1663	-0-	-1337	1915	1659	3	4	9	N	4					180
10	3100	N	2026	-0-	-1074	841	2026	3			N	-0-					180
11	2853	N	2012	-0-	-841	-0-	1984	3	28	9	N	25					205
12	2078	N	2078	-0-	-0-	-0-	2022	3	56	9	N	51					256
01	2015	N	2015	-0-	-0-	-0-	2006	3	9	9	N	8	193	1			71

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1886	-0-	-1214	3961	1886	3			N	-0-					146
09	3000	N	1812	-0-	-1188	2773	1812	3			N	-0-					146
10	3100	N	1844	-0-	-1256	1517	1844	3			N	-0-					146
11	3000	N	1894	-0-	-1106	411	1894	3			N	-0-					146
12	2245	N	1834	-0-	-411	-0-	1834	3			N	-0-					146
01	1829	N	1782	-0-	-47	-0-	1782	3			N	-0-					146

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2666	-0-	-0-	-0-	2616	3	50	9	N	45					250
09	2891	N	2891	-0-	-0-	-0-	2855	3	36	9	N	33					283
10	2761	N	2761	-0-	-0-	-0-	2729	3	32	9	N	29	193	1			119
11	2636	N	2636	-0-	-0-	-0-	2591	3	45	9	N	41					160
12	2790	N	2656	-0-	-134	-0-	2606	3	50	9	N	45					205
01	2759	N	2684	-0-	-75	-0-	2642	3	42	9	N	38					243

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	151	-0-	-190	-0-	123	3	28	9	N	25					180
09	240	N	141	-0-	-99	-0-	123	3	18	9	N	16					196
10	198	N	198	-0-	-0-	-0-	197	3	1	9	N	1					197
11	191	N	191	-0-	-0-	-0-	182	3	9	9	N	8					205
12	155	N	135	-0-	-20	-0-	128	3	7	9	N	6	181	1			30
01	186	N	157	-0-	-29	-0-	157	3			N	-0-					30

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	225	-0-	-147	-0-	200	3	25	9	N	23					99
09	300	N	231	-0-	-69	-0-	231	3			N	-0-					99
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					99
11	292	N	292	-0-	-0-	-0-	280	3	12	9	N	11					110
12	810	N	810	-0-	-0-	-0-	803	3	7	9	N	6					116
*01	558	N	558	-0-	-0-	-0-	519	3	39	9	N	35					151

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

08	1736	N	1582	-0-	-154	-0-	1562	3	20	9	N	18					270
09	1620	N	1457	-0-	-163	-0-	1415	3	42	9	N	38					308
10	1612	N	1494	-0-	-118	-0-	1479	3	15	9	N	14	191	1			131
11	1530	N	1415	-0-	-115	-0-	1393	3	22	9	N	20					151
12	1519	N	1517	-0-	-2	-0-	1500	3	17	9	N	15					166
01	1488	N	1148	-0-	-340	-0-	1147	3	1	9	N	1					167

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

08	2465	X	2465	-0-	-0-	-0-	2418	3	47	9	N	43					187
09	2360	X	2360	-0-	-0-	-0-	2309	3	51	9	N	46					233
10	2607	X	2607	-0-	-0-	-0-	2552	3	55	9	N	50					283
11	2400	X	1785	-0-	-615	-0-	1757	3	28	9	N	25					308
12	1358	X	1358	-0-	-0-	-0-	1336	3	22	9	N	20					328
01	2604	X	649	-0-	-1955	-0-	629	3	20	9	N	18					346

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

08	1452	N	1452	-0-	-0-	-0-	1413	3	39	9	N	35					308
09	1822	N	1822	-0-	-0-	-0-	1786	3	36	9	N	33					341
10	1985	N	1985	-0-	-0-	-0-	1973	3	12	9	N	11	191	1			161
11	1626	N	1626	-0-	-0-	-0-	1593	3	33	9	N	30					191
12	1674	N	1577	-0-	-97	-0-	1510	3	67	9	N	61					252
01	1674	N	1462	-0-	-212	-0-	1401	3	61	9	N	55					307

QEP ENERGY COMPANY 684474
CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

08	8464	X	3379	-0-	-5085	-0-	21	1	3358	2	N	-0-					135
09	2280	X	2121	-0-	-159	-0-	21	1	2100	2	N	-0-					135
*10	2356	X	736	-0-	-1620	-0-	736	2			N	-0-					135
11	2280	X	494	-0-	-1786	-0-	494	2			N	-0-					135
12	2356	X	582	-0-	-1774	-0-	582	2			N	-0-					135
01	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					135

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

08	868	N	21	-0-	-847	-0-	21	1			N	-0-					97
09	810	N	21	-0-	-789	-0-	21	1			N	-0-					97
*10	361	N	361	-0-	-0-	-0-	311	2	50	9	N	45					142
11	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					142
*12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					142
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	540	-0-	-18	-0-	21	1	519	2	N	-0-					47
09	510	N	476	-0-	-34	-0-	21	1	455	2	N	-0-					47
10	527	N	498	-0-	-29	-0-	498	2			N	-0-					47
11	510	N	425	-0-	-85	-0-	425	2			N	-0-					47
12	496	N	440	-0-	-56	-0-	440	2			N	-0-					47
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	41	1	859	2	N	-0-					148
09	861	N	861	-0-	-0-	-0-	41	1	820	2	N	-0-					148
10	961	N	870	-0-	-91	-0-	870	2			N	-0-					148
11	870	N	803	-0-	-67	-0-	803	2			N	-0-					148
12	899	N	857	-0-	-42	-0-	829	2	28	9	N	25					173
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	338	-0-	-65	-0-	41	1	297	2	N	-0-					214
09	390	N	315	-0-	-75	-0-	41	1	274	2	N	-0-					214
10	372	N	299	-0-	-73	-0-	299	2			N	-0-					214
11	330	N	171	-0-	-159	-0-	171	2			N	-0-					214
12	341	N	75	-0-	-266	-0-	75	2			N	-0-					214
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	21	1	75	2	N	-0-					62
09	90	N	83	-0-	-7	-0-	21	1	62	2	N	-0-					62
10	93	N	78	-0-	-15	-0-	76	2	2	9	N	2					64
11	90	N	59	-0-	-31	-0-	59	2			N	-0-					64
12	93	N	49	-0-	-44	-0-	49	2			N	-0-					64
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3124	-0-	-193	-0-	41	1	3083	2	N	-0-					212
09	3210	X	2986	-0-	-224	-0-	41	1	2945	2	N	-0-					212
*10	3579	X	3579	-0-	-0-	-0-	3346	2	233	9	N	212					424
11	3150	X	2980	-0-	-170	-0-	2980	2			N	-0-					424
*12	3420	X	3420	-0-	-0-	-0-	3418	2	2	9	N	2					426
01	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					426

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	336	-0-	-36	-0-	40	1	296	2	N	-0-					35
09	360	N	291	-0-	-69	-0-	40	1	251	2	N	-0-					35
10	667	N	667	-0-	-0-	-0-	374	1	287	2	N	5					40
							6	9									
11	611	N	611	-0-	-0-	-0-	362	1	249	2	N	-0-					40
*12	613	N	613	-0-	-0-	-0-	374	1	239	2	N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	55	N	55	-0-	-0-	-0-	54	2	1	9	N	1					60
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					60
*12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

08	496	N	487	-0-	-9	-0-	60	1	427	2	N	-0-					205
09	1740	N	464	-0-	-1276	-0-	60	1	404	2	N	-0-					205
10	1023	N	470	-0-	-553	-0-	409	2	61	9	N	55					260
11	480	N	385	-0-	-95	-0-	385	2			N	-0-					260
12	465	N	400	-0-	-65	-0-	400	2			N	-0-					260
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

08	1860	N	1025	-0-	-835	-0-	155	1	870	2	N	-0-					122
09	2070	N	1006	-0-	-1064	-0-	150	1	856	2	N	-0-					122
10	1891	N	919	-0-	-972	-0-	155	1	764	2	N	-0-					122
11	990	N	736	-0-	-254	-0-	150	1	586	2	N	-0-					122
12	1054	N	755	-0-	-299	-0-	155	1	600	2	N	-0-					122
01	930	N	715	-0-	-215	-0-	155	1	560	2	N	-0-					122

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

08	3717	X	3717	-0-	-0-	-0-	1054	1	2506	2	N	143					292
							157	9									
09	3727	X	3727	-0-	-0-	-0-	1020	1	2564	2	N	130					422
							143	9									
10	2480	X	2379	-0-	-101	-0-	1054	1	1324	2	N	1	176	1			247
							1	9									
11	2977	X	2977	-0-	-0-	-0-	1020	1	1957	2	N	-0-					247
12	2480	X	1952	-0-	-528	-0-	1054	1	898	2	N	-0-					247
01	2480	X	2039	-0-	-441	-0-	1054	1	971	2	N	13					260
							14	9									

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

08	3689	X	3344	-0-	-345	-0-	3289	2	55	9	N	50					317
09	3510	X	2981	-0-	-529	-0-	2937	2	44	9	N	40					357
10	3627	X	3309	-0-	-318	-0-	3247	2	62	9	N	56	196	1			217
11	3270	X	2996	-0-	-274	-0-	2946	2	50	9	N	45					262
12	3255	X	2670	-0-	-585	-0-	2603	2	67	9	N	61					323
*01	3339	X	3339	-0-	-0-	-0-	3269	2	70	9	N	64	196	1			191

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

08	2920	X	2920	-0-	-0-	-0-	2877	2	43	9	N	39					168
09	2766	X	2766	-0-	-0-	-0-	2733	2	33	9	N	30					198
10	2821	N	2509	-0-	-312	-0-	2483	2	26	9	N	24					222
11	2776	N	2776	-0-	-0-	-0-	2726	2	50	9	N	45					267
12	2852	N	2667	-0-	-185	-0-	2644	2	23	9	N	21					288
*01	2718	N	2718	-0-	-0-	-0-	2687	2	31	9	N	28	199	1			117

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	5204	-0-	-438	-0-	50	1	5067	2	N	79					271
							87	9									
09	5370	X	4680	-0-	-690	-0-	40	1	4589	2	N	46					317
							51	9									
10	5549	X	5116	-0-	-433	-0-	50	1	5000	2	N	60	195	1			182
							66	9									
11	5130	X	4643	-0-	-487	-0-	40	1	4556	2	N	43					225
							47	9									
12	5208	X	4686	-0-	-522	-0-	45	1	4582	2	N	54					279
							59	9									
01	5208	X	4543	-0-	-665	-0-	40	1	4396	2	N	97					376
							107	9									

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

08	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

08	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

08	961	N	772	-0-	-189	-0-	772	2			N	-0-					-0-
09	810	N	637	-0-	-173	-0-	637	2			N	-0-					-0-
10	806	N	563	-0-	-243	-0-	563	2			N	-0-					-0-
11	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
*01	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

08	3720	#	1607	-0-	-2113	-0-	1598	2	9	9	N	8					159
09	3420	#	1662	-0-	-1758	-0-	1660	2	2	9	N	2					161
10	3534	#	1851	-0-	-1683	-0-	1851	2			N	-0-					161
11	3420	#	1564	-0-	-1856	-0-	1451	2	113	9	N	103					264
12	3534	#	1343	-0-	-2191	-0-	1343	2			N	-0-					264
01	1860	#	1343	-0-	-517	-0-	1343	2			N	-0-					264

REDDING (HUNTER) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REDDING WELL #: 1 RRCID -> 102137 COMPL. DATE 04/05/1982 TOTAL DEPTH 13896 PERF.13416 - 13430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

08	744 N	679	-0-	-65	-0-	679	2		N	-0-			-0-
09	810 N	660	-0-	-150	-0-	660	2		N	-0-			-0-
10	775 N	645	-0-	-130	-0-	645	2		N	-0-			-0-
11	660 N	606	-0-	-54	-0-	606	2		N	-0-			-0-
12	768 N	768	-0-	-0-	-0-	768	2		N	-0-			-0-
*01	802 N	802	-0-	-0-	-0-	802	2		N	-0-			-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LINN OPERATING, INC. 501545
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	13	-0-	-49	-0-	6	1	7	2	N	-0-					168
09	60	#	36	-0-	-24	-0-	24	1	12	2	N	-0-					168
10	62	#	56	-0-	-6	-0-	40	1	16	2	N	-0-					168
11	60	#	27	-0-	-33	-0-	22	1	5	2	N	-0-					168
12	62	#	-0-	-0-	-62	-0-					N	-0-					168
01	62	#	12	-0-	-50	-0-	10	1	2	2	N	-0-					168

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	257	-0-	-84	-0-	31	1	226	2	N	-0-					26
09	984	N	984	-0-	-0-	-0-	30	1	954	2	N	-0-					26
10	1056	N	1056	-0-	-0-	-0-	31	1	955	2	N	64					90
							70	9									
11	690	N	690	-0-	-0-	-0-	30	1	660	2	N	-0-					90
12	1023	N	425	-0-	-598	-0-	31	1	394	2	N	-0-					90
01	1054	N	206	-0-	-848	-0-	30	1	176	2	N	-0-					90

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	222	N	222	-0-	-0-	-0-	14	1	204	2	N	4					206
							4	9									
*09	265	N	265	-0-	-0-	-0-	19	1	246	2	N	-0-					206
*10	387	N	387	-0-	-0-	-0-	28	1	359	2	N	-0-					206
*11	210	N	184	-0-	-26	-0-	16	1	168	2	N	-0-					206
*12	279	N	113	-0-	-166	-0-	25	1	88	2	N	-0-					206
01	403	N	377	-0-	-26	-0-	15	1	362	2	N	-0-					206

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	33	1	468	2	N	-0-					143
09	330	N	241	-0-	-89	-0-	17	1	224	2	N	-0-					143
10	413	N	413	-0-	-0-	-0-	30	1	383	2	N	-0-					143
11	480	N	307	-0-	-173	-0-	27	1	280	2	N	-0-					143
12	321	N	321	-0-	-0-	-0-	73	1	248	2	N	-0-					143
*01	754	N	754	-0-	-0-	-0-	30	1	724	2	N	-0-					143

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	136842	-0-	136842	273801	135193	2	1649	9	N	1499	1541	1			86
09	0	W	113906	-0-	113906	387707	112357	2	1549	9	N	1408	1311	1			183
10	499526	X	111819	-0-	-387707	-0-	110181	2	1638	9	N	1489	1514	1			158
11	132540	X	119882	-0-	-12658	-0-	118438	2	1444	9	N	1313	1338	1			133
12	136958	X	125337	-0-	-11621	-0-	123248	2	2089	9	N	1899	1894	1			138
*01	136834	X	126094	-0-	-10740	-0-	124608	2	1486	9	N	1351	1366	1			123

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

08	44010	X	44010	-0-	-0-	-0-	669	1	42703	2	N	577	564	1			91
							3	4	635	9							
09	39668	X	39668	-0-	-0-	-0-	642	1	38389	2	N	576	561	1			106
							3	4	634	9							
10	41088	X	41088	-0-	-0-	-0-	667	1	39837	2	N	528	571	1			63
							3	4	581	9							
11	38238	X	38238	-0-	-0-	-0-	633	1	36933	2	N	608	576	1			95
							3	4	669	9							
12	38172	X	38172	-0-	-0-	-0-	647	1	37107	2	N	377	385	1			87
							3	4	415	9							
*01	43334	X	43334	-0-	-0-	-0-	42	1	42471	2	N	746	770	1			63
							821	9									

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

08	0	W	69115	-0-	69115	140589	663	1	67634	2	N	741	760	1			77
							3	4	815	9							
09	0	W	64887	-0-	64887	205476	638	1	63825	2	N	383	380	1			80
							3	4	421	9							
10	271542	X	66066	-0-	-205476	-0-	662	1	64374	2	N	934	930	1			84
							3	4	1027	9							
11	70200	X	62373	-0-	-7827	-0-	641	1	60860	2	N	790	756	1			118
							3	4	869	9							
12	68076	X	62521	-0-	-5555	-0-	651	1	60860	2	N	915	961	1			72
							3	4	1007	9							
*01	68076	X	62142	-0-	-5934	-0-	42	1	60972	2	N	1025	989	1			108
							1128	9									

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

08	82894	X	9567	-0-	-73327	-0-	4740	2	4642	3	N	168	168	1			79
							185	9									
09	80220	X	30033	-0-	-50187	-0-	191	1	14633	2	N	182	181	1			80
							15009	3	200	9							
10	55924	X	14321	-0-	-41603	-0-	112	1	6849	2	N	154					234
							7191	3	169	9							
11	41910	X	4165	-0-	-37745	-0-	27	1	2075	2	N	17	169	1			82
							2044	3	19	9							
12	31031	X	5071	-0-	-25960	-0-	2541	2	2517	3	N	12					94
							13	9									
*01	31031	X	-0-	-0-	-31031	-0-					N	7					101

CHESAPEAKE OPERATING, INC. 147715
FLOWERS 78 WELL #: 5H RRCID -> 264375 COMPL. DATE 09/15/2011 TOTAL DEPTH 10600 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	2422	-0-	-4491	-0-	2104	2	318	9	N	289					636
09	6690	X	2147	-0-	-4543	-0-	1740	2	407	9	N	370	355	1			651
10	6913	X	1977	-0-	-4936	-0-	1812	2	165	9	N	150	185	1			616
11	2584	X	2584	-0-	-0-	-0-	2164	2	420	9	N	382	354	1			644
12	1805	X	1805	-0-	-0-	-0-	1792	2	13	9	N	12					656
*01	2578	X	2578	-0-	-0-	-0-	2164	2	414	9	N	376	981	1			51

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

08	49476	X	-0-	-0-	-49476	-0-					N	261	198	1			423
09	44070	X	6336	-0-	-37734	-0-	5580	2	756	9	N	687	771	1			339
10	65207	X	65207	-0-	-0-	-0-	63645	2	1562	9	N	1420	1320	1			439
11	69823	X	69823	-0-	-0-	-0-	68076	2	1747	9	N	1588	1537	1			490
12	63706	X	63706	-0-	-0-	-0-	61454	2	2252	9	N	2047	2122	1			415
01	65193	X	60008	-0-	-5185	-0-	57617	2	2391	9	N	2174	2142	1			447

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
SUTTER'S MILLS WELL #: 170 RRCID -> 245467 COMPL. DATE 08/15/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

08	47771	X	39573	-0-	-8198	-0-	39135	3	438	9	N	398	560	1			242
09	46230	X	35918	-0-	-10312	-0-	35271	3	647	9	N	588	563	1			267
10	44392	X	37553	-0-	-6839	-0-	37194	3	359	9	N	326	188	1			405
11	42960	X	35339	-0-	-7621	-0-	35046	3	293	9	N	266	517	1			154
12	40641	X	32151	-0-	-8490	-0-	31980	3	171	9	N	155					309
01	39587	X	33530	-0-	-6057	-0-	33484	3	46	9	N	42	191	1			160

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

08	22630	X	21390	-0-	-1240	-0-	21069	2	321	9	N	292	382	1			141
09	21900	X	20287	-0-	-1613	-0-	19929	2	358	9	N	325	192	1			274
10	22289	X	20419	-0-	-1870	-0-	20153	2	266	9	N	242	389	1			127
11	21330	X	19277	-0-	-2053	-0-	18976	2	301	9	N	274	202	1			199
12	21359	X	19461	-0-	-1898	-0-	19186	2	275	9	N	250	197	1			252
01	21359	X	19251	-0-	-2108	-0-	18959	2	292	9	N	265	405	1			112

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

08	6076	X	4637	-0-	-1439	-0-	4598	3	39	9	N	35					332
09	5880	X	4827	-0-	-1053	-0-	4779	3	48	9	N	44	194	1			182
10	6076	X	5240	-0-	-836	-0-	5190	3	50	9	N	45					227
11	5250	X	3686	-0-	-1564	-0-	3686	3			N	-0-					227
12	4991	X	1974	-0-	-3017	-0-	1961	3	13	9	N	12					239
01	5239	X	1753	-0-	-3486	-0-	1729	3	24	9	N	22					261

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6263	X	6263	-0-	-0-	-0-	5511	3	752	9	N	684	734	1			182
09	4115	X	4115	-0-	-0-	-0-	3668	3	447	9	N	406	344	1			244
10	5270	X	3274	-0-	-1996	-0-	2914	3	360	9	N	327	343	1			228
11	5970	X	2687	-0-	-3283	-0-	2309	3	378	9	N	344	360	1			212
12	6262	X	2522	-0-	-3740	-0-	2160	3	362	9	N	329	355	1			186
01	6262	X	2405	-0-	-3857	-0-	2062	3	343	9	N	312	179	1			319

RUSSELL WELL #: 1075 RRCID -> 254351 COMPL. DATE 08/05/2009 TOTAL DEPTH 10575 PERF.10070 - 10226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	-0-	-0-	-2604	-0-					N	23					142
09	2520	X	-0-	-0-	-2520	-0-					N	17					159
10	2604	X	1984	-0-	-620	-0-	1934	3	50	9	N	45					204
11	840	X	824	-0-	-16	-0-	802	3	22	9	N	20					224
12	2341	X	2341	-0-	-0-	-0-	2317	3	24	9	N	22					246
01	1984	X	1571	-0-	-413	-0-	1560	3	11	9	N	10	156	1			100

EWING WELL #: 174 RRCID -> 254357 COMPL. DATE 06/03/2009 TOTAL DEPTH 10470 PERF.10054 - 10106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	-0-	-0-	-1085	-0-					N	-0-	110	1			196
09	330	N	-0-	-0-	-330	-0-					N	-0-					196
10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					196
11	716	N	716	-0-	-0-	-0-	685	3	31	9	N	28					224
12	836	N	836	-0-	-0-	-0-	792	3	44	9	N	40					264
01	527	N	265	-0-	-262	-0-	236	3	29	9	N	26					290

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11904	X	10479	-0-	-1425	-0-	10478	2	1	9	N	1	150	1			80
09	11520	X	9322	-0-	-2198	-0-	9259	2	63	9	N	57					137
10	11904	X	9137	-0-	-2767	-0-	9137	2			N	-0-					137
11	10650	X	9457	-0-	-1193	-0-	9427	2	30	9	N	27					164
12	11005	X	9585	-0-	-1420	-0-	9538	2	47	9	N	43					207
01	10478	X	9832	-0-	-646	-0-	9813	2	19	9	N	17					224

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284704	X	243353	-0-	-41351	-0-	241292	2	2061	9	N	1874	1881	1			559
09	262620	X	229423	-0-	-33197	-0-	227786	2	1637	9	N	1488	1888	1			159
10	271374	X	230041	-0-	-41333	-0-	228326	2	1715	9	N	1559	1520	1			198
11	251310	X	205283	-0-	-46027	-0-	203689	2	1594	9	N	1449	1379	1			268
12	246233	X	200676	-0-	-45557	-0-	199141	2	1535	9	N	1395	1323	1			340
01	243350	X	192741	-0-	-50609	-0-	191400	2	1341	9	N	1219	1376	1			183

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172112	X	129465	-0-	-42647	-0-	128017	2	1448	9	N	1316	1329	1			473
09	161760	X	118059	-0-	-43701	-0-	116923	2	1136	9	N	1033	1287	1			219
10	158596	X	130133	-0-	-28463	-0-	128673	2	1460	9	N	1327	1138	1			408
11	144090	X	115295	-0-	-28795	-0-	114400	2	895	9	N	814	969	1			253
12	142910	X	115468	-0-	-27442	-0-	114276	2	1192	9	N	1084	1009	1			328
01	130138	X	100743	-0-	-29395	-0-	99757	2	986	9	N	896	986	1			238

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4382	-0-	-857	-0-	4072	2	310	9	N	282	388	1			236
09	5070	X	4113	-0-	-957	-0-	3962	2	151	9	N	137	179	1			194
10	3953	X	3953	-0-	-0-	-0-	3558	2	395	9	N	359	174	1			379
11	4230	X	3816	-0-	-414	-0-	3814	2	2	9	N	2					381
12	4371	X	1942	-0-	-2429	-0-	1942	2			N	-0-	192	1			189
01	4371	X	3608	-0-	-763	-0-	3525	2	83	9	N	75					264

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41354	X	37972	-0-	-3382	-0-	37424	2	548	9	N	498	546	1			509
09	39570	X	33345	-0-	-6225	-0-	32952	2	393	9	N	357	372	1			494
10	40889	X	31430	-0-	-9459	-0-	31055	2	375	9	N	341	391	1			444
11	37830	X	31346	-0-	-6484	-0-	31004	2	342	9	N	311	392	1			363
12	39091	X	29526	-0-	-9565	-0-	29286	2	240	9	N	218	188	1			393
01	37975	X	32482	-0-	-5493	-0-	32317	2	165	9	N	150	200	1			343

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	182447	-0-	182447	5178068	180784	2	1663	9	N	1512	1675	1			430
09	0	W	156611	-0-	156611	5334679	155299	2	1312	9	N	1193	1320	1			303
10	0	W	148710	-0-	148710	5483389	147194	2	1516	9	N	1378	999	1			682
11	0	W	122477	-0-	122477	5605866	122045	2	432	9	N	393	782	1			293
12	0	W	119752	-0-	119752	5725618	119000	2	752	9	N	684	376	1			601
01	0	W	116941	-0-	116941	5842559	116402	2	539	9	N	490	555	1			536

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403582	X	36068	-0-	-367514	-0-	35829	2	239	9	N	217	178	1			226
09	44850	X	28262	-0-	-16588	-0-	28149	2	113	9	N	103					329
10	43958	X	27994	-0-	-15964	-0-	27938	2	56	9	N	51	189	1			191
11	38010	X	23828	-0-	-14182	-0-	23705	2	123	9	N	112					303
12	36053	X	23245	-0-	-12808	-0-	23131	2	114	9	N	104	182	1			225
01	36053	X	22777	-0-	-13276	-0-	22630	2	147	9	N	134					359

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1049698	X	63006	-0-	-986692	-0-	62479	2	527	9	N	479	560	1			259
09	87300	X	54387	-0-	-32913	-0-	53894	2	493	9	N	448	377	1			330
10	80073	X	54644	-0-	-25429	-0-	54264	2	380	9	N	345	370	1			305
11	77490	X	49802	-0-	-27688	-0-	49232	2	570	9	N	518	188	1			635
12	62992	X	48700	-0-	-14292	-0-	48269	2	431	9	N	392	577	1			450
01	62992	X	46894	-0-	-16098	-0-	46407	2	487	9	N	443	592	1			301

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	30279	-0-	30279	933744	29313	2	966	9	N	878	1033	1			345
09	0	W	25255	-0-	25255	958999	24363	2	892	9	N	811	874	1			282
10	0	W	23162	-0-	23162	982161	22338	2	824	9	N	749	699	1			332
11	1000403	X	18242	-0-	-982161	-0-	17635	2	607	9	N	552	531	1			353
12	34875	X	18661	-0-	-16214	-0-	18058	2	603	9	N	548	346	1			555
01	30287	X	21011	-0-	-9276	-0-	20294	2	717	9	N	652	890	1			317

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	50807	-0-	50807	1494752	50570	2	237	9	N	215	368	1			431
09	1542468	X	47716	-0-	-1494752	-0-	47533	2	183	9	N	166	386	1			211
10	56885	X	47650	-0-	-9235	-0-	47490	2	160	9	N	145					356
11	53550	X	44487	-0-	-9063	-0-	44280	2	207	9	N	188	161	1			383
12	53940	X	44532	-0-	-9408	-0-	44236	2	296	9	N	269	381	1			271
01	50809	X	44177	-0-	-6632	-0-	43590	2	587	9	N	534	200	1			605

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	141907	-0-	141907	1990221	140126	2	1781	9	N	1619	1712	1			315
09	0	W	139357	-0-	139357	2129578	137623	2	1734	9	N	1576	1531	1			360
10	2270086	X	140508	-0-	-2129578	-0-	138744	2	1764	9	N	1604	1382	1			582
11	157440	X	138703	-0-	-18737	-0-	137366	2	1337	9	N	1215	1390	1			407
12	150567	X	137944	-0-	-12623	-0-	136353	2	1591	9	N	1446	1388	1			465
01	143995	X	134684	-0-	-9311	-0-	133039	2	1645	9	N	1495	1610	1			350

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		75079	-0-	75079	75079	74665	2	414	9	N	376					376
03	0	Z	254217	-0-	254217	329296	253709	2	508	9	N	462					838
04	0	Z	255503	-0-	255503	584799	250366	2	5137	9	N	4670	4861	1			647
05	0	Z	252635	-0-	252635	837434	247598	2	5037	9	N	4579	4459	1			767
06	0	Z	234964	-0-	234964	1072398	231225	2	3739	9	N	3399	3625	1			541
07	0	Z	197045	-0-	197045	1269443	193681	2	3364	9	N	3058	3250	1			349
08	0	Z	180782	-0-	180782	1450225	177525	2	3257	9	N	2961	2696	1			614
09	0	Z	158180	-0-	158180	1608405	155430	2	2750	9	N	2500	2870	1			244
10	0	Z	159491	-0-	159491	1767896	157197	2	2294	9	N	2085	1966	1			363
11	0	Z	155372	-0-	155372	1923268	153144	2	2228	9	N	2025	1957	1			431
12	0	Z	161699	-0-	161699	2084967	159468	2	2231	9	N	2028	2111	1			348
01	0	Z	157904	-0-	157904	2242871	155423	3	2481	9	N	2255	2123	1			480

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

08	2511	X	1638	-0-	-873	-0-	124	1	1512	2	N	-0-					17
							2	4									
09	2440	X	2440	-0-	-0-	-0-	100	1	2338	2	N	-0-					17
							2	4									
10	2325	X	2191	-0-	-134	-0-	62	1	2127	2	N	-0-					17
							2	4									
11	2610	X	1919	-0-	-691	-0-	32	1	1886	2	N	-0-					17
							1	4									
12	2697	X	2490	-0-	-207	-0-	53	1	2435	2	N	-0-					17
							2	4									
*01	2511	X	1914	-0-	-597	-0-	2	1	1912	2	N	-0-					17

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

08	2542	X	2265	-0-	-277	-0-	2265	3			N	-0-					62
09	2460	X	1769	-0-	-691	-0-	1769	3			N	-0-					62
10	2325	X	1924	-0-	-401	-0-	1924	3			N	-0-					62
11	2190	X	1479	-0-	-711	-0-	1479	3			N	-0-					62
12	2263	X	1385	-0-	-878	-0-	1385	3			N	-0-					62
01	2263	X	1230	-0-	-1033	-0-	1230	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

08	186	N	-0-	-0-	-186	-0-					N	-0-					126
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					126
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					126
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					126
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					126
01	186	N	-0-	-0-	-186	-0-					N	-0-					126

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RULER (MORROW UPPER) //CONT.// 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

08	527	N	525	-0-	-2	-0-	525	2			N	-0-					7
09	510	N	482	-0-	-28	-0-	482	2			N	-0-					7
10	527	N	495	-0-	-32	-0-	495	2			N	-0-					7
11	510	N	462	-0-	-48	-0-	462	2			N	-0-					7
12	496	N	494	-0-	-2	-0-	494	2			N	-0-					7
*01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					7

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

08	62	N	25	-0-	-37	-0-	25	2			N	-0-					84
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					84
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					84
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					84
12	62	N	17	-0-	-45	-0-	17	2			N	-0-					84
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					84

MCMORDIE WELL #: 1089 RRCID -> 083698 COMPL. DATE 05/09/1978 TOTAL DEPTH 9650 PERF. 9159 - 9218

08	1116	N	963	-0-	-153	-0-	952	2	11	9	N	10					187
09	900	N	609	-0-	-291	-0-	607	2	2	9	N	2					189
10	1085	N	642	-0-	-443	-0-	631	2	11	9	N	10					199
11	930	N	644	-0-	-286	-0-	632	2	12	9	N	11					210
12	792	N	792	-0-	-0-	-0-	786	2	6	9	N	5					215
*01	755	N	755	-0-	-0-	-0-	736	2	19	9	N	17	194	1			38

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2485	-0-	-491	-0-	2405	2	80	9	N	73					297
09	2760	X	2276	-0-	-484	-0-	2203	2	73	9	N	66	194	1			169
10	2604	N	2426	-0-	-178	-0-	2338	2	88	9	N	80					249
11	2400	N	2163	-0-	-237	-0-	2077	2	86	9	N	78					327
12	2356	N	2278	-0-	-78	-0-	2184	2	94	9	N	85					412
01	2418	N	2109	-0-	-309	-0-	2047	2	62	9	N	56					468

MCMORDIE WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					89
09	1740	N	1493	-0-	-247	-0-	1493	2			N	-0-					89
10	2108	N	1809	-0-	-299	-0-	1809	2			N	-0-					89
11	1830	N	1645	-0-	-185	-0-	1645	2			N	-0-					89
12	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					89
01	1798	N	1467	-0-	-331	-0-	1467	2			N	-0-					89

MCMORDIE WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3410	-0-	-0-	-0-	332	1	3078	2	N	-0-					195
09	3475	X	3475	-0-	-0-	-0-	331	1	3144	2	N	-0-					195
10	3359	X	3359	-0-	-0-	-0-	342	1	3017	2	N	-0-					195
11	2053	X	2053	-0-	-0-	-0-	331	1	1722	2	N	-0-					195
12	2339	X	2339	-0-	-0-	-0-	342	1	1997	2	N	-0-					195
01	1271	X	845	-0-	-426	-0-	61	1	784	2	N	-0-					195

MCMORDIE WELL #: 5 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3651	-0-	-410	-0-	3584	2	67	9	N	61					290
09	3930	X	3652	-0-	-278	-0-	3590	2	62	9	N	56					346
10	4061	X	3559	-0-	-502	-0-	3485	2	74	9	N	67	189	1			224
11	3600	X	3230	-0-	-370	-0-	3185	2	45	9	N	41					265
12	3720	X	3568	-0-	-152	-0-	3515	2	53	9	N	48					313
01	3720	X	3568	-0-	-152	-0-	3461	2	107	9	N	97					410

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54684	X	41950	-0-	-12734	-0-	1077	1	39586	2	N	1170	937	1			478
							1287	9									
09	48390	X	38427	-0-	-9963	-0-	1044	1	36251	2	N	1029	1133	1			374
							1132	9									
10	42997	X	32564	-0-	-10433	-0-	887	1	30692	2	N	895	755	1			514
							985	9									
11	36570	X	32320	-0-	-4250	-0-	887	1	30270	2	N	1057	958	1			613
							1163	9									
12	37789	X	30071	-0-	-7718	-0-	592	1	28332	2	N	1043	1346	1			310
							1147	9									
01	37789	X	14938	-0-	-22851	-0-	922	1	13405	2	N	555	526	1			339
							611	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	857	-0-	-42	-0-	8	1	843	3	N	4					128
							2	4	4	9							
09	840	N	822	-0-	-18	-0-	7	1	802	3	N	10					138
							2	4	11	9							
10	868	N	780	-0-	-88	-0-	7	1	768	3	N	3					141
							2	4	3	9							
11	840	N	501	-0-	-339	-0-	5	1	485	3	N	9					150
							1	4	10	9							
12	837	N	561	-0-	-276	-0-	7	1	549	3	N	3					153
							2	4	3	9							
01	775	N	747	-0-	-28	-0-	1	1	743	3	N	3					156
							3	9									

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	19	1	252	3	N	-0-					181
							2	4									
09	300	N	118	-0-	-182	-0-	7	1	109	3	N	-0-					181
							2	4									
10	248	N	99	-0-	-149	-0-	6	1	91	3	N	-0-					181
							2	4									
11	270	N	41	-0-	-229	-0-	4	1	36	3	N	-0-					181
							1	4									
12	124	N	2	-0-	-122	-0-	2	4			N	-0-					181
01	93	N	45	-0-	-48	-0-	45	3			N	-0-					181

MCMORDIE 86 WELL #: 2086 RRCID -> 063192 COMPL. DATE 07/24/1975 TOTAL DEPTH 9800 PERF. 8974 - 9519

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	741	-0-	-3	-0-	32	1	707	3	N	-0-					20
							2	4									
09	600	N	569	-0-	-31	-0-	26	1	541	3	N	-0-					20
							2	4									
10	713	N	483	-0-	-230	-0-	22	1	459	3	N	-0-					20
							2	4									
11	720	N	338	-0-	-382	-0-	15	1	322	3	N	-0-					20
							1	4									
12	589	N	395	-0-	-194	-0-	19	1	374	3	N	-0-					20
							2	4									
01	496	N	302	-0-	-194	-0-	1	1	301	3	N	-0-					20

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	5	-0-	-677	-0-	3	3	2	4	N	-0-					72
09	330	N	2	-0-	-328	-0-	2	4			N	-0-					72
10	372	N	2	-0-	-370	-0-	2	4			N	-0-					72
11	5	N	1	-0-	-4	-0-	1	4			N	-0-					72
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					72
01	2	N	-0-	-0-	-2	-0-					N	-0-					72

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	9	1	218	3	N	-0-					12
							2	4									
09	210	N	208	-0-	-2	-0-	7	1	199	3	N	-0-					12
							2	4									
10	217	N	215	-0-	-2	-0-	6	1	207	3	N	-0-					12
							2	4									
11	210	N	196	-0-	-14	-0-	4	1	191	3	N	-0-					12
							1	4									
12	217	N	194	-0-	-23	-0-	4	1	188	3	N	-0-					12
							2	4									
01	217	N	179	-0-	-38	-0-	179	3			N	-0-					12

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

08	837	N	-0-	-0-	-837	-0-					N	-0-					69
09	870	N	-0-	-0-	-870	-0-					N	-0-					69
10	713	N	-0-	-0-	-713	-0-					N	4	73	1			-0-
11	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

08	1891	N	1646	-0-	-245	-0-	28	1	1588	3	N	25					205
							2	4	28	9							
09	1890	N	1541	-0-	-349	-0-	25	1	1459	3	N	50					255
							2	4	55	9							
10	1798	N	1519	-0-	-279	-0-	25	1	1458	3	N	31					286
							2	4	34	9							
11	1590	N	1550	-0-	-40	-0-	42	1	1454	3	N	48					334
							1	4	53	9							
12	1901	N	1901	-0-	-0-	-0-	60	1	1839	3	N	-0-	187	1			147
							2	4									
01	1519	N	1474	-0-	-45	-0-	8	1	1454	3	N	11					158
							12	9									

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					40
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					40
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					40
11	390	N	311	-0-	-79	-0-	311	2			N	-0-					40
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					40
*01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					40

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT CODE	AMT CODE	EOM BALANCE
08	496	N	415	-0-	-81	-0-	409	3	6	9	N	5			79
09	480	N	405	-0-	-75	-0-	7	1	390	3	N	5			84
							2	4	6	9					
10	434	N	416	-0-	-18	-0-	7	1	407	3	N	-0-			84
							2	4							
11	417	N	417	-0-	-0-	-0-	7	1	400	3	N	8			92
							1	4	9	9					
12	434	N	412	-0-	-22	-0-	8	1	402	3	N	-0-			92
							2	4							
*01	407	N	407	-0-	-0-	-0-	407	3			N	-0-			92

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT CODE	AMT CODE	EOM BALANCE
08	527	N	337	-0-	-190	-0-	6	1	329	3	N	-0-			17
							2	4							
09	540	N	216	-0-	-324	-0-	3	1	211	3	N	-0-			17
							2	4							
10	527	N	282	-0-	-245	-0-	4	1	276	3	N	-0-			17
							2	4							
11	330	N	151	-0-	-179	-0-	136	3	1	4	N	13			30
							14	9							
12	217	N	131	-0-	-86	-0-	2	1	127	3	N	-0-			30
							2	4							
01	279	N	166	-0-	-113	-0-	166	3			N	-0-			30

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT CODE	AMT CODE	EOM BALANCE
08	806	N	754	-0-	-52	-0-	6	1	731	3	N	14			82
							2	4	15	9					
09	1140	N	711	-0-	-429	-0-	7	1	668	3	N	31			113
							2	4	34	9					
10	806	N	679	-0-	-127	-0-	6	1	648	3	N	21			134
							2	4	23	9					
11	720	N	427	-0-	-293	-0-	1	1	401	3	N	22			156
							1	4	24	9					
12	744	N	640	-0-	-104	-0-	6	1	632	3	N	-0-			156
							2	4							
01	682	N	660	-0-	-22	-0-	660	3			N	-0-			156

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	1001	-0-	-22	-0-	29	1	970	3	N	-0-			45
							2	4							
09	819	N	819	-0-	-0-	-0-	20	1	797	3	N	-0-			45
							2	4							
10	1240	N	774	-0-	-466	-0-	16	1	756	3	N	-0-			45
							2	4							
11	960	N	732	-0-	-228	-0-	13	1	718	3	N	-0-			45
							1	4							
12	837	N	721	-0-	-116	-0-	8	1	711	3	N	-0-			45
							2	4							
01	775	N	737	-0-	-38	-0-	1	1	736	3	N	-0-			45

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT CODE	AMT CODE	EOM BALANCE
08	2210	N	1671	-0-	-539	-0-	1671	3			N	-0-			138
09	2940	X	1168	-0-	-1772	-0-	1167	3	1	9	N	1			139
10	3038	X	676	-0-	-2362	-0-	676	3			N	-0-			139
11	2940	X	1294	-0-	-1646	-0-	1294	3			N	-0-			139
12	2821	X	780	-0-	-2041	-0-	765	3	15	9	N	14			153
01	1674	X	724	-0-	-950	-0-	693	3	31	9	N	28	163	1	18

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

08	248	N	144	-0-	-104	-0-	144	3			N	-0-					166
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					166
10	155	N	118	-0-	-37	-0-	107	3	11	9	N	10					176
11	150	N	95	-0-	-55	-0-	89	3	6	9	N	5					181
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					181
01	124	N	91	-0-	-33	-0-	91	3			N	-0-					181

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

08	1581	N	1394	-0-	-187	-0-	23	1	1362	3	N	6	186	1			13
							2	4	7	9							
09	1576	N	1576	-0-	-0-	-0-	26	1	1542	3	N	5					18
							2	4	6	9							
10	1643	N	1519	-0-	-124	-0-	24	1	1491	3	N	2					20
							2	4	2	9							
11	1418	N	1418	-0-	-0-	-0-	20	1	1397	3	N	-0-					20
							1	4									
12	1643	N	1435	-0-	-208	-0-	19	1	1382	3	N	29					49
							2	4	32	9							
01	1519	N	1429	-0-	-90	-0-	1	1	1416	3	N	11					60
							12	9									

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

08	654	N	654	-0-	-0-	-0-	648	3	6	9	N	5					180
09	690	N	603	-0-	-87	-0-	597	3	6	9	N	5					185
10	620	N	598	-0-	-22	-0-	590	3	8	9	N	7					192
11	630	N	506	-0-	-124	-0-	506	3			N	-0-					192
12	620	N	533	-0-	-87	-0-	526	3	7	9	N	6	180	1			18
01	589	N	578	-0-	-11	-0-	554	3	24	9	N	22					40

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

08	1147	N	1129	-0-	-18	-0-	21	1	1106	3	N	-0-					195
							2	4									
09	1200	N	1096	-0-	-104	-0-	20	1	1033	3	N	37					232
							2	4	41	9							
10	1147	N	1067	-0-	-80	-0-	18	1	1036	3	N	10					242
							2	4	11	9							
11	1080	N	1003	-0-	-77	-0-	16	1	986	3	N	-0-					242
							1	4									
12	1147	N	1000	-0-	-147	-0-	16	1	982	3	N	-0-	200	1			42
							2	4									
01	1054	N	1008	-0-	-46	-0-	1	1	963	3	N	40					82
							44	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1703	-0-	-157	-0-	35	1	1642	3	N	22					138
							2	4	24	9							
09	1830	N	1548	-0-	-282	-0-	31	1	1482	3	N	30					168
							2	4	33	9							
10	1891	N	1539	-0-	-352	-0-	32	1	1483	3	N	20					188
							2	4	22	9							
11	1650	N	413	-0-	-1237	-0-	7	1	387	3	N	16	192	1			12
							1	4	18	9							
12	1684	N	1684	-0-	-0-	-0-	29	1	1653	3	N	-0-					12
							2	4									
01	1550	N	1281	-0-	-269	-0-	1	1	1280	3	N	-0-					12

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

08	1240	N	1212	-0-	-28	-0-	16	1	1194	3	N	-0-					192
							2	4									
09	1594	N	1594	-0-	-0-	-0-	21	1	1552	3	N	17	186	1			23
							2	4	19	9							
10	1497	N	1497	-0-	-0-	-0-	18	1	1436	3	N	37					60
							2	4	41	9							
11	1170	N	1144	-0-	-26	-0-	19	1	1079	3	N	41					101
							1	4	45	9							
12	1240	N	1191	-0-	-49	-0-	14	1	1166	3	N	8					109
							2	4	9	9							
01	1240	N	1130	-0-	-110	-0-	1	1	1072	3	N	52					161
							57	9									

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

08	2015	N	2002	-0-	-13	-0-	1988	3	14	9	N	13					30
09	2010	N	1731	-0-	-279	-0-	1685	3	46	9	N	42					72
10	1707	N	1707	-0-	-0-	-0-	1681	3	26	9	N	24					96
11	1950	N	1467	-0-	-483	-0-	1402	3	65	9	N	59					155
12	1798	N	1506	-0-	-292	-0-	1488	3	18	9	N	16					171
01	1705	N	1430	-0-	-275	-0-	1430	3			N	-0-					171

MCMORDIE WELL #: 6087 RRCID -> 164663 COMPL. DATE 06/20/1997 TOTAL DEPTH 10350 PERF. 9978 - 10058

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

08	2638	N	2638	-0-	-0-	-0-	2638	3			N	-0-					8
09	2610	N	2340	-0-	-270	-0-	50	1	2229	3	N	54					62
							2	4	59	9							
10	2334	N	2334	-0-	-0-	-0-	47	1	2264	3	N	19					81
							2	4	21	9							
11	2550	N	1903	-0-	-647	-0-	42	1	1810	3	N	45					126
							1	4	50	9							
12	2418	N	1935	-0-	-483	-0-	40	1	1861	3	N	29					155
							2	4	32	9							
01	2325	N	1932	-0-	-393	-0-	2	1	1895	3	N	32	184	1			3
							35	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

08	2139	N	1934	-0-	-205	-0-	26	1	1898	3	N	7				52
							2	4	8	9						
09	1980	N	1628	-0-	-352	-0-	19	1	1598	3	N	8				60
							2	4	9	9						
10	2598	N	2598	-0-	-0-	-0-	25	1	2571	3	N	-0-				60
							2	4								
11	1860	N	1698	-0-	-162	-0-	21	1	1635	3	N	37				97
							1	4	41	9						
12	1674	N	1166	-0-	-508	-0-	17	1	1147	3	N	-0-				97
							2	4								
01	2604	N	1323	-0-	-1281	-0-	1	1	1290	3	N	29				126
							32	9								

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

08	2170	N	2092	-0-	-78	-0-	41	1	2008	3	N	37				223
							2	4	41	9						
09	2250	N	1836	-0-	-414	-0-	31	1	1793	3	N	9	183	1		49
							2	4	10	9						
10	2263	N	1755	-0-	-508	-0-	30	1	1711	3	N	11				60
							2	4	12	9						
11	2010	N	1327	-0-	-683	-0-	20	1	1258	3	N	44				104
							1	4	48	9						
12	1891	N	1528	-0-	-363	-0-	25	1	1466	3	N	32				136
							2	4	35	9						
01	1767	N	1381	-0-	-386	-0-	1	1	1343	3	N	34				170
							37	9								

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

08	1802	N	1802	-0-	-0-	-0-	21	1	1776	3	N	3				109
							2	4	3	9						
09	1170	N	1021	-0-	-149	-0-	21	1	998	3	N	-0-				109
							2	4								
10	1209	N	925	-0-	-284	-0-	18	1	905	3	N	-0-				109
							2	4								
11	1740	N	770	-0-	-970	-0-	769	3	1	4	N	-0-				109
12	1054	N	723	-0-	-331	-0-	15	1	706	3	N	-0-				109
							2	4								
01	930	N	759	-0-	-171	-0-	1	1	737	3	N	19				128
							21	9								

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

08	961	N	935	-0-	-26	-0-	11 2	1 4	922	3	N	-0-					92
09	1080	N	809	-0-	-271	-0-	10 2	1 4	797	3	N	-0-					92
10	1085	N	847	-0-	-238	-0-	9 2	1 4	830 6	3 9	N	5					97
11	900	N	665	-0-	-235	-0-	5 1	1 4	653 6	3 9	N	5					102
12	857	N	857	-0-	-0-	-0-	19 2	1 4	821 15	3 9	N	14					116
01	837	N	422	-0-	-415	-0-	414	3	8	9	N	7	111	1			12

CHESAPEAKE OPERATING, INC. 147715
MCMORDIE WELL #: 1 RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

08	285	N	285	-0-	-0-	-0-	149	2	136	9	N	124	149	1			4
09	180	N	-0-	-0-	-180	-0-					N	-0-					4
10	186	N	-0-	-0-	-186	-0-					N	-0-					4
11	270	N	-0-	-0-	-270	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

08	620	N	545	-0-	-75	-0-	545	2			N	-0-					1438
09	510	N	502	-0-	-8	-0-	502	2			N	-0-					1438
10	527	N	524	-0-	-3	-0-	524	2			N	-0-					1438
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					1438
*12	339	N	339	-0-	-0-	-0-	339	2			N	-0-	164	1			1274
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1274

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

08	2139	N	1971	-0-	-168	-0-	1916	2	55	9	N	50					1681
09	1950	N	1835	-0-	-115	-0-	1793	2	42	9	N	38					1719
10	2015	N	1915	-0-	-100	-0-	1891	2	24	9	N	22					1741
11	1707	N	1707	-0-	-0-	-0-	1666	2	41	9	N	37	173	1			1605
*12	1606	N	1606	-0-	-0-	-0-	1597	2	9	9	N	8					1613
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					1613

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2239	-0-	-24	-0-	31	1	2208	2	N	-0-					193
09	2194	N	2194	-0-	-0-	-0-	30	1	2164	2	N	-0-					193
10	2253	N	2253	-0-	-0-	-0-	31	1	2222	2	N	-0-					193
11	2160	N	1982	-0-	-178	-0-	28	1	1954	2	N	-0-					193
12	2263	N	2183	-0-	-80	-0-	30	1	2153	2	N	-0-					193
01	2263	N	2170	-0-	-93	-0-	28	1	2142	2	N	-0-					193

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4488	-0-	-69	-0-	31	1	4380	2	N	70	193	1			200
							77	9									
09	4410	X	4213	-0-	-197	-0-	30	1	4117	2	N	60					260
							66	9									
10	4557	X	4158	-0-	-399	-0-	31	1	4051	2	N	69	195	1			134
							76	9									
11	3852	X	3852	-0-	-0-	-0-	30	1	3746	2	N	69					203
							76	9									
12	4032	X	4032	-0-	-0-	-0-	31	1	3913	2	N	80					283
							88	9									
*01	3834	X	3834	-0-	-0-	-0-	31	1	3724	2	N	72	193	1			162
							79	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5276	X	5276	-0-	-0-	-0-	31	1	5124	2	N	110					420
							121	9									
09	5100	X	4828	-0-	-272	-0-	30	1	4708	2	N	82	187	1			315
							90	9									
10	5456	X	4635	-0-	-821	-0-	31	1	4557	2	N	43					358
							47	9									
11	5190	X	3894	-0-	-1296	-0-	28	1	3792	2	N	67					425
							74	9									
12	5363	X	3672	-0-	-1691	-0-	27	1	3500	2	N	132	375	1			182
							145	9									
01	5270	X	4322	-0-	-948	-0-	28	1	4194	2	N	91					273
							100	9									

CHRISTIE-TIPPS "77" WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16955	X	16955	-0-	-0-	-0-	31	1	16796	2	N	116	190	1			269
							128	9									
09	3067	X	3067	-0-	-0-	-0-	30	1	2948	2	N	81					350
							89	9									
10	3110	X	3110	-0-	-0-	-0-	31	1	2982	2	N	88	195	1			243
							97	9									
11	2970	X	2657	-0-	-313	-0-	28	1	2530	2	N	90	196	1			137
							99	9									
12	3069	X	2604	-0-	-465	-0-	22	1	2497	2	N	77					214
							85	9									
01	3069	X	2807	-0-	-262	-0-	29	1	2705	2	N	66					280
							73	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4289	-0-		1189	1578	31	1	4197	2	N	55					255
								61	9									
09	3000	N	3751	-0-		751	2329	30	1	3679	2	N	38					293
								42	9									
10	5670	X	3341	-0-		-2329	-0-	31	1	3293	2	N	15	195	1			113
								17	9									
11	1673	X	1673	-0-		-0-	-0-	26	1	1625	2	N	20					133
								22	9									
12	1027	X	1027	-0-		-0-	-0-	29	1	996	2	N	2					135
								2	9									
*01	1096	X	1096	-0-		-0-	-0-	24	1	1048	2	N	22					157
								24	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8556	X	6571	-0-		-1985	-0-	31	1	6455	2	N	77					258
								85	9									
09	8280	X	5941	-0-		-2339	-0-	30	1	5827	2	N	76					334
								84	9									
10	6975	X	5851	-0-		-1124	-0-	31	1	5740	2	N	73	196	1			211
								80	9									
11	6750	X	5464	-0-		-1286	-0-	30	1	5343	2	N	83					294
								91	9									
12	6975	X	5765	-0-		-1210	-0-	31	1	5617	2	N	106					400
								117	9									
01	6572	X	5473	-0-		-1099	-0-	31	1	5339	2	N	94	191	1			303
								103	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3688	X	3688	-0-		-0-	-0-	31	1	3557	2	N	91					513
								100	9									
09	3450	X	3364	-0-		-86	-0-	30	1	3260	2	N	67	369	1			211
								74	9									
10	3565	X	3302	-0-		-263	-0-	31	1	3216	2	N	50					261
								55	9									
11	3690	X	3162	-0-		-528	-0-	30	1	3044	2	N	80					341
								88	9									
12	3813	X	2979	-0-		-834	-0-	31	1	2891	2	N	52	191	1			202
								57	9									
01	3689	X	2861	-0-		-828	-0-	31	1	2733	2	N	88					290
								97	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2995	N	2995	-0-		-0-	-0-	31	1	2914	2	N	45					165
								50	9									
09	2970	N	2797	-0-		-173	-0-	30	1	2727	2	N	36					201
								40	9									
10	3069	N	2816	-0-		-253	-0-	31	1	2742	2	N	39					240
								43	9									
11	2910	N	2585	-0-		-325	-0-	30	1	2515	2	N	36					276
								40	9									
12	2883	N	2604	-0-		-279	-0-	31	1	2514	2	N	54	189	1			141
								59	9									
01	2821	N	2459	-0-		-362	-0-	31	1	2389	2	N	35					176
								39	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS "77" WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2378	-0-	-40	-0-	31	1	2334	2	N	12					295
							13	9									
09	2210	N	2210	-0-	-0-	-0-	30	1	2163	2	N	15					310
							17	9									
10	2449	N	2099	-0-	-350	-0-	31	1	2051	2	N	15					325
							17	9									
11	2310	N	1765	-0-	-545	-0-	28	1	1724	2	N	12					337
							13	9									
12	2294	N	1777	-0-	-517	-0-	28	1	1732	2	N	15					352
							17	9									
*01	2321	N	2321	-0-	-0-	-0-	29	1	2285	2	N	6					358
							7	9									

CHRISTIE-TIPPS "77" WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

08	186	N	180	-0-	-6	-0-	31	1	149	2	N	-0-					143
09	180	N	138	-0-	-42	-0-	19	1	119	2	N	-0-					143
10	186	N	183	-0-	-3	-0-	31	1	152	2	N	-0-					143
11	180	N	143	-0-	-37	-0-	28	1	115	2	N	-0-					143
12	155	N	143	-0-	-12	-0-	24	1	119	2	N	-0-					143
01	186	N	150	-0-	-36	-0-	29	1	121	2	N	-0-					143

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

08	3373	X	3373	-0-	-0-	-0-	31	1	3256	2	N	78	180	1			270
							86	9									
09	3038	X	3038	-0-	-0-	-0-	30	1	2973	2	N	32					302
							35	9									
10	3069	X	2967	-0-	-102	-0-	31	1	2895	2	N	37	181	1			158
							41	9									
11	2970	X	2683	-0-	-287	-0-	30	1	2610	2	N	39					197
							43	9									
12	3069	X	2998	-0-	-71	-0-	31	1	2892	2	N	68					265
							75	9									
01	3069	X	2824	-0-	-245	-0-	31	1	2762	2	N	28					293
							31	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

08	2294	N	2178	-0-	-116	-0-	31	1	2125	2	N	20					272
							22	9									
09	2370	N	2096	-0-	-274	-0-	30	1	2060	2	N	5					277
							6	9									
10	2418	N	2121	-0-	-297	-0-	31	1	2089	2	N	1					278
							1	9									
11	2100	N	1954	-0-	-146	-0-	30	1	1914	2	N	9					287
							10	9									
12	2170	N	1901	-0-	-269	-0-	31	1	1861	2	N	8					295
							9	9									
01	2108	N	1786	-0-	-322	-0-	29	1	1748	2	N	8					303
							9	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3241	X	3241	-0-	-0-	-0-	31	1	3133	2	N	70				240
							77	9								
09	3079	X	3079	-0-	-0-	-0-	30	1	2971	2	N	71	183	1		128
							78	9								
10	3103	X	3103	-0-	-0-	-0-	31	1	2995	2	N	70				198
							77	9								
11	2970	X	2908	-0-	-62	-0-	30	1	2799	2	N	72				270
							79	9								
12	3069	X	2913	-0-	-156	-0-	31	1	2801	2	N	74	179	1		165
							81	9								
01	3069	X	2871	-0-	-198	-0-	31	1	2763	2	N	70				235
							77	9								

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17236	X	14089	-0-	-3147	-0-	532	1	13459	2	N	89				313
							98	9								
09	14760	X	12077	-0-	-2683	-0-	536	1	11468	2	N	66	183	1		196
							73	9								
10	14663	X	9753	-0-	-4910	-0-	420	1	9270	2	N	57				253
							63	9								
11	14190	X	11405	-0-	-2785	-0-	546	1	10793	2	N	60				313
							66	9								
12	14074	X	1159	-0-	-12915	-0-	233	1	926	2	N	-0-				313
*01	14532	X	14532	-0-	-0-	-0-	529	1	13901	2	N	93	193	1		213
							102	9								

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0-	-0-	31	1	1154	2	N	30				287
							33	9								
09	1110	N	1102	-0-	-8	-0-	30	1	1066	2	N	5	187	1		105
							6	9								
10	1209	N	1032	-0-	-177	-0-	31	1	988	2	N	12				117
							13	9								
11	1170	N	1025	-0-	-145	-0-	30	1	977	2	N	16				133
							18	9								
12	1147	N	1088	-0-	-59	-0-	31	1	1029	2	N	25				158
							28	9								
01	1023	N	892	-0-	-131	-0-	30	1	847	2	N	14				172
							15	9								

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2792	N	2792	-0-	-0-	-0-	31	1	2665	2	N	87	183	1		342
							96	9								
09	2520	N	2454	-0-	-66	-0-	30	1	2390	2	N	31				373
							34	9								
10	2467	N	2467	-0-	-0-	-0-	31	1	2370	2	N	60				433
							66	9								
11	2700	N	2238	-0-	-462	-0-	30	1	2162	2	N	42	182	1		293
							46	9								
12	2542	N	2262	-0-	-280	-0-	31	1	2177	2	N	49				342
							54	9								
01	2480	N	1737	-0-	-743	-0-	31	1	1692	2	N	13				355
							14	9								

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2817	-0-	-35	-0-	31	1	2699	2	N	79	182	1			144
							87	9									
09	2850	N	2390	-0-	-460	-0-	29	1	2322	2	N	35					179
							39	9									
10	3069	X	2392	-0-	-677	-0-	31	1	2302	2	N	54					233
							59	9									
11	2970	X	1915	-0-	-1055	-0-	28	1	1842	2	N	41					274
							45	9									
12	3069	X	1759	-0-	-1310	-0-	26	1	1699	2	N	31					305
							34	9									
01	2821	X	2040	-0-	-781	-0-	23	1	1996	2	N	19	194	1			130
							21	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

08	744	N	731	-0-	-13	-0-	31	1	700	2	N	-0-					270
09	720	N	680	-0-	-40	-0-	30	1	650	2	N	-0-					270
10	775	N	691	-0-	-84	-0-	31	1	660	2	N	-0-					270
11	720	N	648	-0-	-72	-0-	28	1	620	2	N	-0-					270
12	713	N	605	-0-	-108	-0-	25	1	580	2	N	-0-					270
01	682	N	616	-0-	-66	-0-	28	1	588	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

08	26226	X	24007	-0-	-2219	-0-	31	1	23573	2	N	366	195	1			383
							403	9									
09	24900	X	21806	-0-	-3094	-0-	30	1	21417	2	N	326	372	1			337
							359	9									
10	25730	X	18784	-0-	-6946	-0-	30	1	18407	2	N	315					652
							347	9									
11	24900	X	16949	-0-	-7951	-0-	30	1	16600	2	N	290	584	1			358
							319	9									
12	25358	X	15156	-0-	-10202	-0-	30	1	14832	2	N	267	180	1			445
							294	9									
01	23994	X	14872	-0-	-9122	-0-	31	1	14526	2	N	286	372	1			359
							315	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF. 10006 - 14089

08	14973	X	13869	-0-	-1104	-0-	31	1	13573	2	N	241					580
							265	9									
09	14490	X	12683	-0-	-1807	-0-	30	1	12414	2	N	217	190	1			607
							239	9									
10	14570	X	11654	-0-	-2916	-0-	31	1	11407	2	N	196	386	1			417
							216	9									
11	14100	X	10224	-0-	-3876	-0-	30	1	10031	2	N	148					565
							163	9									
12	14260	X	9968	-0-	-4292	-0-	31	1	9765	2	N	156	368	1			353
							172	9									
01	13857	X	8448	-0-	-5409	-0-	29	1	8283	2	N	124	199	1			278
							136	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10602	X	8585	-0-		-2017	-0-	28	1	8300	2	N	234	183	1			362
								257	9									
09	10260	X	7575	-0-		-2685	-0-	30	1	7344	2	N	183					545
								201	9									
10	10602	X	7330	-0-		-3272	-0-	31	1	7070	2	N	208	368	1			385
								229	9									
11	8430	X	6899	-0-		-1531	-0-	30	1	6671	2	N	180	192	1			373
								198	9									
12	8587	X	6892	-0-		-1695	-0-	31	1	6657	2	N	185					558
								204	9									
01	8587	X	6785	-0-		-1802	-0-	31	1	6528	2	N	205	373	1			390
								226	9									

MCMORDIE "90" WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12989	X	11423	-0-		-1566	-0-	28	1	11271	2	N	113	183	1			260
								124	9									
09	12720	X	10419	-0-		-2301	-0-	30	1	10277	2	N	102					362
								112	9									
10	13144	X	9717	-0-		-3427	-0-	31	1	9557	2	N	117	192	1			287
								129	9									
11	12720	X	8506	-0-		-4214	-0-	30	1	8349	2	N	115					402
								127	9									
12	12369	X	8011	-0-		-4358	-0-	31	1	7856	2	N	113	185	1			330
								124	9									
01	0	W	7743	-0-		7743	7743	31	1	7594	2	N	107	187	1			250
								118	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9238	X	8690	-0-		-548	-0-	28	1	8427	2	N	214	182	1			383
								235	9									
09	8370	X	7519	-0-		-851	-0-	30	1	7305	2	N	167	185	1			365
								184	9									
10	8897	X	7340	-0-		-1557	-0-	31	1	7110	2	N	181	194	1			352
								199	9									
11	8610	X	6886	-0-		-1724	-0-	30	1	6654	2	N	184	193	1			343
								202	9									
12	8897	X	6912	-0-		-1985	-0-	31	1	6688	2	N	175					518
								193	9									
01	8680	X	6828	-0-		-1852	-0-	31	1	6601	2	N	178	377	1			319
								196	9									

CHRISTIE-TIPPS "77" WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20305	X	16197	-0-		-4108	-0-	31	1	15998	2	N	153					625
								168	9									
09	18540	X	15121	-0-		-3419	-0-	30	1	14929	2	N	147					772
								162	9									
10	18693	X	14676	-0-		-4017	-0-	31	1	14469	2	N	160					932
								176	9									
11	15900	X	13054	-0-		-2846	-0-	29	1	12916	2	N	99	383	1			648
								109	9									
12	16430	X	11471	-0-		-4959	-0-	30	1	11311	2	N	118	381	1			385
								130	9									
01	16182	X	12035	-0-		-4147	-0-	29	1	11887	2	N	108	203	1			290
								119	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY 684474
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1292	-0-	-258	-0-	21	1	1271	2	N	-0-					157
09	1350	N	1098	-0-	-252	-0-	21	1	1077	2	N	-0-					157
10	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					157
11	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					157
*12	1169	N	1169	-0-	-0-	-0-	1163	2	6	9	N	5					162
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	119	-0-	-36	-0-	21	1	98	2	N	-0-					254
09	120	N	103	-0-	-17	-0-	21	1	82	2	N	-0-					254
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					254
11	120	N	89	-0-	-31	-0-	89	2			N	-0-					254
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					254
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					254

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2214	-0-	-111	-0-	41	1	2053	2	N	109	157	1			278
							120	9									
09	2040	N	1958	-0-	-82	-0-	41	1	1823	2	N	85					363
							94	9									
10	3100	N	3665	-0-	565	565	3580	2	85	9	N	77	180	1			260
11	2545	N	1980	-0-	-565	-0-	1914	2	66	9	N	60	180	1			140
12	2015	N	1999	-0-	-16	-0-	1957	2	42	9	N	38					178
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9419	X	4051	-0-	-5368	-0-	41	1	3911	2	N	90	167	1			115
							99	9									
09	3219	X	3219	-0-	-0-	-0-	41	1	3148	2	N	27					142
							30	9									
10	4952	X	4952	-0-	-0-	-0-	4873	2	79	9	N	72					214
11	2694	X	2694	-0-	-0-	-0-	2636	2	58	9	N	53					267
*12	2943	X	2943	-0-	-0-	-0-	2825	2	118	9	N	107					374
01	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					374

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	237	-0-	-73	-0-	41	1	196	2	N	-0-					229
09	270	N	207	-0-	-63	-0-	41	1	166	2	N	-0-					229
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					229
11	240	N	167	-0-	-73	-0-	167	2			N	-0-					229
12	217	N	148	-0-	-69	-0-	148	2			N	-0-					229
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					229

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1586	N	1586	-0-	-0-	-0-	21	1	1565	2	N	-0-					149
09	1680	N	1347	-0-	-333	-0-	21	1	1325	2	N	1					150
							1	9									
*10	2368	N	2368	-0-	-0-	-0-	2322	2	46	9	N	42					192
11	1530	N	1333	-0-	-197	-0-	1333	2			N	-0-					192
12	1395	N	1324	-0-	-71	-0-	1296	2	28	9	N	25					217
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	89	-0-	-66	-0-	21	1	68	2	N	-0-					246
09	150	N	86	-0-	-64	-0-	21	1	62	2	N	3					249
							3	9									
10	762	N	762	-0-	-0-	-0-	673	1	89	2	N	-0-					249
11	710	N	710	-0-	-0-	-0-	652	1	58	2	N	-0-					249
*12	728	N	728	-0-	-0-	-0-	673	1	55	2	N	-0-					249
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					249

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	756	-0-	-577	-0-	41	1	685	2	N	27					194
							30	9									
09	1050	N	799	-0-	-251	-0-	41	1	663	2	N	86	178	1			102
							95	9									
*10	1431	N	1431	-0-	-0-	-0-	1341	2	90	9	N	82					184
11	803	N	803	-0-	-0-	-0-	772	2	31	9	N	28					212
12	837	N	715	-0-	-122	-0-	669	2	46	9	N	42					254
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					254

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	1			N	-0-					172
09	30	N	21	-0-	-9	-0-	21	1			N	-0-					172
10	31	N	-0-	-0-	-31	-0-					N	-0-					172
11	30	N	-0-	-0-	-30	-0-					N	-0-					172
12	31	N	-0-	-0-	-31	-0-					N	2	110	1			64
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	21	1	2	2	N	-0-					87
09	30	N	23	-0-	-7	-0-	21	1	2	9	N	2					89
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					89
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					89
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					89
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	-0-	60	1	555	2	N	30	168	1			67
							33	9									
09	642	N	642	-0-	-0-	-0-	60	1	503	2	N	72					139
							79	9									
10	1627	N	1627	-0-	-0-	-0-	1047	1	552	2	N	25					164
							28	9									
11	1602	N	1602	-0-	-0-	-0-	1014	1	588	2	N	-0-					164
*12	1647	N	1647	-0-	-0-	-0-	1047	1	600	2	N	-0-					164
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1268	N	1268	-0-	-0-	-0-	21	1	1117	2	N	118	179	1			164
							130	9									
09	780	N	85	-0-	-695	-0-	21	1	64	9	N	58					222
10	806	N	640	-0-	-166	-0-	566	2	74	9	N	67	170	1			119
11	934	N	934	-0-	-0-	-0-	851	2	83	9	N	75					194
*12	977	N	977	-0-	-0-	-0-	790	2	187	9	N	170	180	1			184
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

RANGE PRODUCTION COMPANY 691703
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1568	N	1568	-0-	-0-	-0-	1550	2	18	9	N	16	170	1			82
09	1278	N	1278	-0-	-0-	-0-	1246	2	32	9	N	29					111
10	1079	N	1079	-0-	-0-	-0-	1046	2	33	9	N	30					141
11	810	N	148	-0-	-662	-0-	142	2	6	9	N	5					146
12	837	N	27	-0-	-810	-0-	25	2	2	9	N	2					148
*01	1051	N	1051	-0-	-0-	-0-	1031	2	20	9	N	18					166

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	594	-0-	594	16133	591	2	3	9	N	3					91
09	0	W	529	-0-	529	16662	507	2	22	9	N	20					111
10	0	W	463	-0-	463	17125	435	2	28	9	N	25					136
11	0	W	384	-0-	384	17509	384	2			N	-0-					136
12	0	W	335	-0-	335	17844	335	2			N	-0-					136
01	0	W	283	-0-	283	18127	283	2			N	-0-					136

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	2213	-0-	-50	-0-	2213	2			N	-0-					238
09	2190	X	2079	-0-	-111	-0-	2079	2			N	-0-					238
10	2263	X	2078	-0-	-185	-0-	2070	2	8	9	N	7					245
11	2130	N	1964	-0-	-166	-0-	1951	2	13	9	N	12	200	1			57
12	2139	N	2003	-0-	-136	-0-	1989	2	14	9	N	13					70
01	2077	N	1953	-0-	-124	-0-	1932	2	21	9	N	19					89

SAMSON LONE STAR, LLC 744737
CB WELL #: 1069 RRCID -> 218976 COMPL. DATE 02/01/2007 TOTAL DEPTH 11250 PERF. 9536 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133

N MCMORDIE 125 WELL #: 2 RRCID -> 257581 COMPL. DATE 06/15/2010 TOTAL DEPTH 10210 PERF. 9550 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3100	N	27042	-0-	23942	23942	1829	1	13411	3	N	10729	10032	1	834
							11802	9							
09	3000	N	47180	-0-	44180	68122	3732	1	27366	3	N	14620	14255	1	1199
							16082	9							
10	3100	N	37390	-0-	34290	102412	2460	1	18038	3	N	15356	15446	1	1109
							16892	9							
11	127876	X	25464	-0-	-102412	-0-	1839	1	9249	3	N	13069	12876	1	1302
							14376	9							
12	20137	X	20137	-0-	-0-	-0-	857	1	6287	3	N	11812	11812	1	1302
							12993	9							
*01	25166	X	25166	-0-	-0-	-0-	1145	1	8398	3	N	14203	14467	1	1038
							15623	9							

E MCMORDIE 125 WELL #: 3 RRCID -> 267169 COMPL. DATE 09/08/2011 TOTAL DEPTH 10067 PERF. 9696 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	775	X	566	-0-	-209	-0-	48	1	136	3	N	148	361	1	199
							219	5	163	9					
09	750	X	216	-0-	-534	-0-	115	5	101	9	N	92			291
10	930	X	175	-0-	-755	-0-	80	5	95	9	N	86			377
11	540	N	442	-0-	-98	-0-	40	1	54	3	N	101	171	1	307
							237	5	111	9					
12	616	N	616	-0-	-0-	-0-	53	1	150	3	N	159	171	1	295
							238	5	175	9					
*01	616	N	616	-0-	-0-	-0-	56	1	396	3	N	133			428
							18	5	146	9					

N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1829	X	1275	-0-	-554	-0-	144	1	1057	3	N	67			264
							74	9							
09	1440	X	1195	-0-	-245	-0-	136	1	995	3	N	58	172	1	150
							64	9							
10	1488	X	1194	-0-	-294	-0-	131	1	964	3	N	90			240
							99	9							
11	1230	N	1048	-0-	-182	-0-	117	1	856	3	N	68	175	1	133
							75	9							
12	1240	N	1186	-0-	-54	-0-	136	1	999	3	N	46			179
							51	9							
01	1209	N	650	-0-	-559	-0-	76	1	560	3	N	13			192
							14	9							

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 09/05/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	W	16621	-0-	16621	343510	1651	1	14863	3	N	97	191	1	183
							107	9							
09	357684	X	14174	-0-	-343510	-0-	1408	1	12667	3	N	90			273
							99	9							
10	20553	X	13066	-0-	-7487	-0-	1298	1	11685	3	N	75			348
							83	9							
11	17640	X	15417	-0-	-2223	-0-	1530	1	13765	3	N	111	189	1	270
							122	9							
12	18042	X	12938	-0-	-5104	-0-	1286	1	11569	3	N	75			345
							83	9							
01	0	W	9564	-0-	9564	9564	949	1	8542	3	N	66	193	1	218
							73	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 91 WELL #: 1 RRCID -> 225105 COMPL. DATE 12/06/2006 TOTAL DEPTH 9895 PERF. 9412 - 9707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	-0-	-0-	-1209	-0-					N	-0-					233
09	120	N	-0-	-0-	-120	-0-					N	-0-					233
10	0	N	-0-	-0-	-0-	-0-					N	-0-	185	1			48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48

MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 09/05/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1485	-0-	-251	-0-	178	1	1307	3	N	-0-					54
09	1590	N	1243	-0-	-347	-0-	149	1	1094	3	N	-0-					54
10	1643	N	1354	-0-	-289	-0-	162	1	1192	3	N	-0-					54
11	1440	N	1301	-0-	-139	-0-	156	1	1145	3	N	-0-					54
12	1432	N	1432	-0-	-0-	-0-	172	1	1260	3	N	-0-					54
01	0	W	1259	-0-	1259	1259	151	1	1108	3	N	-0-					54

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2036	-0-	-41	-0-	181	1	1833	3	N	20					153
							22	9									
09	1980	N	1878	-0-	-102	-0-	165	1	1674	3	N	35					188
							39	9									
10	2108	N	1857	-0-	-251	-0-	163	1	1651	3	N	39					227
							43	9									
11	1980	N	1681	-0-	-299	-0-	150	1	1509	3	N	20					247
							22	9									
12	1953	N	1692	-0-	-261	-0-	149	1	1504	3	N	35	192	1			90
							39	9									
01	1860	N	1631	-0-	-229	-0-	143	1	1452	3	N	33					123
							36	9									

MCMORDIE 90 WELL #: 2 RRCID -> 235840 COMPL. DATE 02/15/2008 TOTAL DEPTH 9430 PERF. 9186 - 9327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					183
09	30	N	-0-	-0-	-30	-0-					N	-0-					183
10	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					183
11	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					183
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					183
01	0	W	12	-0-	12	12	1	1	11	3	N	-0-					183

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1422	-0-	-159	-0-	170	1	1244	3	N	7					212
							8	9									
09	1470	N	1334	-0-	-136	-0-	160	1	1174	3	N	-0-					212
10	1488	N	1469	-0-	-19	-0-	170	1	1248	3	N	46					258
							51	9									
11	1395	N	1395	-0-	-0-	-0-	165	1	1213	3	N	15					273
							17	9									
12	1364	N	1236	-0-	-128	-0-	147	1	1079	3	N	9					282
							10	9									
01	1457	N	1249	-0-	-208	-0-	147	1	1074	3	N	25					307
							28	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	593	-0-	-58	-0-	71	1	522	3	N	-0-					117
09	510	N	254	-0-	-256	-0-	30	1	224	3	N	-0-					117
10	516	N	516	-0-	-0-	-0-	62	1	454	3	N	-0-					117
11	570	N	403	-0-	-167	-0-	48	1	355	3	N	-0-					117
12	353	N	353	-0-	-0-	-0-	42	1	311	3	N	-0-					117
01	527	N	456	-0-	-71	-0-	55	1	401	3	N	-0-					117

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

08	1209	N	911	-0-	-298	-0-	108	1	790	3	N	12					80
							13	9									
09	1602	N	1602	-0-	-0-	-0-	189	1	1385	3	N	25					105
							28	9									
10	1643	N	806	-0-	-837	-0-	94	1	688	3	N	22					127
							24	9									
11	1063	N	1063	-0-	-0-	-0-	126	1	925	3	N	11					138
							12	9									
12	1643	N	1317	-0-	-326	-0-	156	1	1144	3	N	15					153
							17	9									
*01	1278	N	1278	-0-	-0-	-0-	151	1	1105	3	N	20					173
							22	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

08	3089	X	3089	-0-	-0-	-0-	357	1	2621	3	N	101	186	1			137
							111	9									
09	2929	X	2929	-0-	-0-	-0-	340	1	2490	3	N	90					227
							99	9									
10	3069	X	3069	-0-	-0-	-0-	358	1	2623	3	N	80					307
							88	9									
11	2979	X	2979	-0-	-0-	-0-	342	1	2507	3	N	118	189	1			236
							130	9									
12	3070	X	3070	-0-	-0-	-0-	352	1	2578	3	N	127	172	1			191
							140	9									
*01	2985	X	2985	-0-	-0-	-0-	345	1	2530	3	N	100					291
							110	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 08/04/2008 TOTAL DEPTH N/A PERF. 9024 - 9471

08	1691	N	1691	-0-	-0-	-0-	201	1	1473	3	N	15					93
							17	9									
09	1738	N	1738	-0-	-0-	-0-	204	1	1493	3	N	37					130
							41	9									
10	1899	N	1899	-0-	-0-	-0-	225	1	1654	3	N	18					148
							20	9									
11	1650	N	1576	-0-	-74	-0-	188	1	1377	3	N	10					158
							11	9									
12	1798	N	1569	-0-	-229	-0-	187	1	1372	3	N	9					167
							10	9									
01	0	W	1679	-0-	1679	1679	200	1	1467	3	N	11					178
							12	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 3 RRCID -> 244474 COMPL. DATE 10/28/2008 TOTAL DEPTH 9840 PERF. 9198 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	8	-0-	-7	-0-	5	3	3	9	N	3					148
09	23	N	23	-0-	-0-	-0-	1	1	5	3	N	15					163
							17	9									
10	31	N	12	-0-	-19	-0-	4	3	8	9	N	7					170
11	8	N	3	-0-	-5	-0-	3	3			N	-0-					170
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					170
01	12	N	-0-	-0-	-12	-0-					N	2					172

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	5629	-0-	-1067	-0-	663	1	4858	3	N	98	181	1			182
							108	9									
09	5820	X	5155	-0-	-665	-0-	605	1	4434	3	N	105					287
							116	9									
10	6014	X	5656	-0-	-358	-0-	665	1	4877	3	N	104	201	1			190
							114	9									
11	5670	X	5298	-0-	-372	-0-	620	1	4543	3	N	123	186	1			127
							135	9									
12	5859	X	5142	-0-	-717	-0-	609	1	4467	3	N	60					187
							66	9									
01	5642	X	5591	-0-	-51	-0-	656	1	4807	3	N	116	193	1			110
							128	9									

MCMORDIE 90 WELL #: 4 RRCID -> 249392 COMPL. DATE 03/06/2009 TOTAL DEPTH 9665 PERF. 8846 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1081	N	1081	-0-	-0-	-0-	130	1	951	3	N	-0-					173
09	987	N	987	-0-	-0-	-0-	118	1	869	3	N	-0-					173
10	1209	N	985	-0-	-224	-0-	118	1	867	3	N	-0-					173
11	1080	N	369	-0-	-711	-0-	44	1	325	3	N	-0-					173
12	1054	N	-0-	-0-	-1054	-0-					N	-0-	145	1			28
*01	992	N	-0-	-0-	-992	-0-					N	-0-	28	6			-0-

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1752	-0-	-170	-0-	193	1	1415	3	N	131	178	1			143
							144	9									
09	1710	N	1560	-0-	-150	-0-	170	1	1247	3	N	130					273
							143	9									
10	1736	N	1469	-0-	-267	-0-	165	1	1206	3	N	89	179	1			183
							98	9									
11	1710	N	1651	-0-	-59	-0-	180	1	1320	3	N	137					320
							151	9									
12	1618	N	1618	-0-	-0-	-0-	177	1	1295	3	N	133	191	1			262
							146	9									
*01	1566	N	1566	-0-	-0-	-0-	174	1	1274	3	N	107	181	1			188
							118	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2628	-0-	-193	-0-	307	1	2253	3	N	62	181	1			111
							68	9									
09	2730	X	2490	-0-	-240	-0-	292	1	2145	3	N	48					159
							53	9									
10	2821	X	2573	-0-	-248	-0-	300	1	2201	3	N	65					224
							72	9									
11	2610	X	2417	-0-	-193	-0-	286	1	2099	3	N	29					253
							32	9									
12	2573	N	2373	-0-	-200	-0-	280	1	2054	3	N	35					288
							39	9									
01	2573	N	2517	-0-	-56	-0-	294	1	2160	3	N	57	190	1			155
							63	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1735	-0-	-63	-0-	151	1	1529	3	N	50	186	1			123
							55	9									
09	1740	N	1673	-0-	-67	-0-	142	1	1441	3	N	82					205
							90	9									
10	1798	N	1583	-0-	-215	-0-	138	1	1395	3	N	45					250
							50	9									
11	1680	N	1416	-0-	-264	-0-	123	1	1246	3	N	43					293
							47	9									
12	1736	N	1077	-0-	-659	-0-	93	1	944	3	N	36	182	1			147
							40	9									
01	1581	N	1328	-0-	-253	-0-	114	1	1151	3	N	57					204
							63	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1384	N	1384	-0-	-0-	-0-	1358	2	26	9	N	24					279
09	1650	N	927	-0-	-723	-0-	921	2	6	9	N	5	174	1			110
10	1457	N	886	-0-	-571	-0-	880	2	6	9	N	5					115
11	1548	N	1548	-0-	-0-	-0-	1531	2	17	9	N	15					130
12	1463	N	1463	-0-	-0-	-0-	1439	2	24	9	N	22					152
*01	1637	N	1637	-0-	-0-	-0-	1602	2	35	9	N	32					184

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1000	-0-	-85	-0-	1000	2			N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
10	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
11	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
12	1023	N	964	-0-	-59	-0-	964	2			N	-0-					-0-
01	992	N	924	-0-	-68	-0-	924	2			N	-0-					-0-

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		669	-0-	669	1158	661	2	8	9	N	7					7
09	0	W	464	-0-	464	1622	463	2	1	9	N	1					8
10	1997	X	375	-0-	-1622	-0-	375	2			N	-0-					8
11	660	N	373	-0-	-287	-0-	367	2	6	9	N	5					13
12	465	N	311	-0-	-154	-0-	303	2	8	9	N	7					20
01	372	N	247	-0-	-125	-0-	244	2	3	9	N	3					23

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2536	N	2536	-0-	-0-	-0-	2518	2	18	9	N	16	194	1			104
09	2110	N	2110	-0-	-0-	-0-	2088	2	22	9	N	20					124
10	2312	N	2312	-0-	-0-	-0-	2288	2	24	9	N	22					146
11	1859	N	1859	-0-	-0-	-0-	1840	2	19	9	N	17					163
12	925	N	925	-0-	-0-	-0-	911	2	14	9	N	13					176
01	620	N	-0-	-0-	-620	-0-					N	-0-					176

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	396	2	4	9	N	4					42
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					42
10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					42
11	358	X	358	-0-	-0-	-0-	355	2	3	9	N	3					45
12	350	X	350	-0-	-0-	-0-	350	2			N	-0-					45
*01	414	X	414	-0-	-0-	-0-	414	2			N	-0-					45

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1775	N	1775	-0-	-0-	-0-	1680	2	95	9	N	86	193	1			182
09	1650	N	1551	-0-	-99	-0-	1485	2	66	9	N	60					242
10	2095	N	2095	-0-	-0-	-0-	1982	2	113	9	N	103					345
11	1650	N	1459	-0-	-191	-0-	1374	2	85	9	N	77	190	1			232
12	1612	N	1211	-0-	-401	-0-	1144	2	67	9	N	61					293
*01	3100	N	6650	-0-	3550	3550	5718	2	932	9	N	847	532	1			608

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

08	403	N	387	-0-	-16	-0-	343	2	44	9	N	40					286
09	510	N	246	-0-	-264	-0-	225	2	21	9	N	19	178	1			127
10	403	N	75	-0-	-328	-0-	61	2	14	9	N	13					140
11	360	N	324	-0-	-36	-0-	261	2	63	9	N	57					197
12	398	N	398	-0-	-0-	-0-	293	2	105	9	N	95	181	1			111
*01	153	N	153	-0-	-0-	-0-	140	2	13	9	N	12					123

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

08	2046	N	1876	-0-	-170	-0-	1814	2	62	9	N	56					234
09	1800	N	1685	-0-	-115	-0-	1641	2	44	9	N	40					274
10	1922	N	1909	-0-	-13	-0-	1881	2	28	9	N	25					299
11	1968	N	1968	-0-	-0-	-0-	1955	2	13	9	N	12					311
12	1736	N	1611	-0-	-125	-0-	1608	2	3	9	N	3	198	1			116
01	1922	N	1650	-0-	-272	-0-	1622	2	28	9	N	25					141

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

08	1785	N	1785	-0-	-0-	-0-	1773	2	12	9	N	11	178	1			67
09	1764	N	1764	-0-	-0-	-0-	1738	2	26	9	N	24					91
10	1986	N	1986	-0-	-0-	-0-	1950	2	36	9	N	33					124
11	1896	N	1896	-0-	-0-	-0-	1870	2	26	9	N	24					148
12	1749	N	1749	-0-	-0-	-0-	1735	2	14	9	N	13					161
*01	1840	N	1840	-0-	-0-	-0-	1826	2	14	9	N	13					174

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

08	1245	N	1245	-0-	-0-	-0-	1118	2	127	9	N	115					310
09	1140	N	702	-0-	-438	-0-	649	2	53	9	N	48					358
10	1147	N	-0-	-0-	-1147	-0-					N	-0-	189	1			169
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					169
12	713	N	7	-0-	-706	-0-	7	2			N	-0-					169
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					169

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

08	1457	N	1457	-0-	-0-	-0-	1438	2	19	9	N	17					110
09	1346	N	1346	-0-	-0-	-0-	1332	2	14	9	N	13					123
10	1389	N	1389	-0-	-0-	-0-	1372	2	17	9	N	15					138
11	1410	N	1264	-0-	-146	-0-	1247	2	17	9	N	15					153
12	1395	N	1212	-0-	-183	-0-	1199	2	13	9	N	12					165
01	1395	N	1283	-0-	-112	-0-	1264	2	19	9	N	17					182

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2241	N	2241	-0-	-0-	-0-	2164	2	77	9	N	70	195	1			168
09	1773	N	1773	-0-	-0-	-0-	1701	2	72	9	N	65					233
10	3100	N	3533	-0-	433	433	2295	2	1238	9	N	1125	978	1			380
11	2524	N	2091	-0-	-433	-0-	1849	2	242	9	N	220	195	1			405
12	1800	N	1800	-0-	-0-	-0-	1614	2	186	9	N	169	389	1			185
*01	2006	X	2006	-0-	-0-	-0-	1827	2	179	9	N	163	196	1			152

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

08	1298	N	1298	-0-	-0-	-0-	1268	2	30	9	N	27					225
09	1247	N	1247	-0-	-0-	-0-	1223	2	24	9	N	22					247
10	1528	N	1528	-0-	-0-	-0-	1500	2	28	9	N	25					272
11	1260	N	1213	-0-	-47	-0-	1196	2	17	9	N	15					287
12	1302	N	1162	-0-	-140	-0-	1133	2	29	9	N	26	198	1			115
01	1519	N	1256	-0-	-263	-0-	1236	2	20	9	N	18					133

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

08	17825	X	15131	-0-	-2694	-0-	14947	2	184	9	N	167	187	1			363
09	17250	X	14163	-0-	-3087	-0-	13987	2	176	9	N	160					523
10	15872	X	15048	-0-	-824	-0-	14876	2	172	9	N	156	394	1			285
11	15300	X	12221	-0-	-3079	-0-	12114	2	107	9	N	97					382
12	15810	X	13260	-0-	-2550	-0-	13160	2	100	9	N	91					473
01	15128	X	13517	-0-	-1611	-0-	13425	2	92	9	N	84	200	1			357

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

08	3317	X	3068	-0-	-249	-0-	67	1	2966	3	N	30					87
							2	4	33	9							
09	3270	X	2694	-0-	-576	-0-	60	1	2565	3	N	61					148
							2	4	67	9							
10	3596	X	2719	-0-	-877	-0-	58	1	2596	3	N	57	121	1			84
							2	4	63	9							
11	3480	X	2287	-0-	-1193	-0-	47	1	2154	3	N	77					161
							1	4	85	9							
12	3596	X	2138	-0-	-1458	-0-	49	1	2065	3	N	20					181
							2	4	22	9							
01	3069	X	2147	-0-	-922	-0-	3	1	2116	3	N	25	193	1			13
							28	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

*04	1388	N	1388	-0-	-0-	-0-	1375	2	13	9	N	12					223
*05	1674	N	-0-	-0-	-1674	-0-					N	1	175	1	1	8	48
*06	1920	N	-0-	-0-	-1920	-0-					N	-0-					48
*07	1457	N	-0-	-0-	-1457	-0-					N	-0-					48
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					48

ST. CLAIR (9200) //CONT.// 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	46153	-0-	46153	46153	45283	2	870	9	N	791	777	1			845
09	0	W	39739	-0-	39739	85892	39025	2	714	9	N	649	969	1			525
10	0	W	36970	-0-	36970	122862	36446	2	524	9	N	476	573	1			428
11	0	W	38466	-0-	38466	161328	37778	2	688	9	N	625	393	1			660
12	0	W	40587	-0-	40587	201915	40025	2	562	9	N	511	391	1			780
*01	231647	X	29732	-0-	-201915	-0-	28475	2	1257	9	N	1143	981	1			942

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1735	-0-	-342	-0-	1735	2			N	-0-					15
09	1620	N	1445	-0-	-175	-0-	1445	2			N	-0-					15
10	1953	N	1147	-0-	-806	-0-	1147	2			N	-0-	6	5			9
11	1680	N	1111	-0-	-569	-0-	1111	2			N	-0-					9
12	1488	N	1151	-0-	-337	-0-	1151	2			N	-0-					9
*01	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					9

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
12	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SECOND CREEK (MORROW UPPER) //CONT.// 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1809	N	1809	-0-	-0-	-0-	10	1	1793	2	N	5					156
							6	9									
09	1761	N	1761	-0-	-0-	-0-	10	1	1747	2	N	4					160
							4	9									
10	1767	N	1756	-0-	-11	-0-	10	1	1745	2	N	1					161
							1	9									
11	1740	N	1560	-0-	-180	-0-	10	1	1546	2	N	4					165
							4	9									
12	1829	N	1478	-0-	-351	-0-	10	1	1466	2	N	2					167
							2	9									
01	1767	N	1500	-0-	-267	-0-	10	1	1484	2	N	5					172
							6	9									

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	699	-0-	-231	-0-	699	2			N	-0-					-0-
09	840	N	791	-0-	-49	-0-	791	2			N	-0-					-0-
10	961	N	503	-0-	-458	-0-	503	2			N	-0-					-0-
*11	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	890	-0-	-350	-0-	890	2			N	-0-					-0-
09	1170	N	774	-0-	-396	-0-	774	2			N	-0-					-0-
10	1209	N	492	-0-	-717	-0-	492	2			N	-0-					-0-
*11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*12	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1262	-0-	-474	-0-	1262	2			N	-0-					-0-
09	1590	N	1103	-0-	-487	-0-	1103	2			N	-0-					-0-
10	1612	N	702	-0-	-910	-0-	702	2			N	-0-					-0-
*11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1042	-0-	-74	-0-	1042	2			N	-0-					-0-
09	1050	N	988	-0-	-62	-0-	988	2			N	-0-					-0-
10	1054	N	929	-0-	-125	-0-	929	2			N	-0-					-0-
11	1020	N	732	-0-	-288	-0-	732	2			N	-0-					-0-
12	1023	N	657	-0-	-366	-0-	657	2			N	-0-					-0-
01	930	N	404	-0-	-526	-0-	404	2			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

08	1922	N	1798	-0-	-124	-0-	1798	2			N	-0-					-0-
09	1830	N	1697	-0-	-133	-0-	1697	2			N	-0-					-0-
10	1860	N	1672	-0-	-188	-0-	1672	2			N	-0-					-0-
11	1740	N	1607	-0-	-133	-0-	1607	2			N	-0-					-0-
12	1767	N	1668	-0-	-99	-0-	1668	2			N	-0-					-0-
01	1674	N	1625	-0-	-49	-0-	1625	2			N	-0-					-0-

FOWLSTON WELL #: 2186 RRCID -> 213931 COMPL. DATE 11/03/2005 TOTAL DEPTH 6825 PERF. 2842 - 2862

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

08	1023	N	924	-0-	-99	-0-	130	1	794	2	N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	130	1	966	2	N	-0-					-0-
10	1268	N	1268	-0-	-0-	-0-	130	1	1138	2	N	-0-					-0-
11	900	N	682	-0-	-218	-0-	130	1	552	2	N	-0-					-0-
12	1147	N	778	-0-	-369	-0-	130	1	648	2	N	-0-					-0-
01	1271	N	765	-0-	-506	-0-	130	1	635	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

08	651	#	524	-0-	-127	-0-	524	3			N	-0-					41
09	630	#	507	-0-	-123	-0-	507	3			N	-0-					41
10	713	#	312	-0-	-401	-0-	312	3			N	-0-					41
11	690	#	-0-	-0-	-690	-0-					N	-0-					41
12	713	#	389	-0-	-324	-0-	389	3			N	-0-					41
*01	765	R	765	-0-	-0-	-0-	765	3			N	-0-					41

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

08	1085	#	820	-0-	-265	-0-	820	3			N	-0-					97
09	1050	#	781	-0-	-269	-0-	781	3			N	-0-					97
10	1085	#	758	-0-	-327	-0-	758	3			N	-0-					97
11	840	#	674	-0-	-166	-0-	671	3	3	9	N	3					100
12	806	#	432	-0-	-374	-0-	432	3			N	-0-					100
01	806	#	446	-0-	-360	-0-	446	3			N	-0-					100

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	#	665	-0-	-79	-0-	665	2			N	-0-					206
09	720	#	422	-0-	-298	-0-	422	2			N	-0-					206
10	1335	R	1335	-0-	-0-	-0-	1334	2	1	9	N	1					207
11	1230	#	1115	-0-	-115	-0-	1114	2	1	9	N	1					208
12	1271	#	1234	-0-	-37	-0-	1234	2			N	-0-					208
01	1333	#	1086	-0-	-247	-0-	1082	2	4	9	N	4					212

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	#	1067	-0-	-762	-0-	1067	3			N	-0-					-0-
09	1874	R	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
10	1829	#	1806	-0-	-23	-0-	1806	3			N	-0-					-0-
11	1712	R	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
12	1922	#	1633	-0-	-289	-0-	1633	3			N	-0-					-0-
01	1922	#	1690	-0-	-232	-0-	1690	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	#	2321	-0-	-190	-0-	2321	3			N	-0-					122
09	2400	#	2098	-0-	-302	-0-	2098	3			N	-0-					122
10	2387	R	2387	-0-	-0-	-0-	2323	3	64	9	N	58					180
11	2280	#	2127	-0-	-153	-0-	2127	3			N	-0-					180
12	2356	#	1989	-0-	-367	-0-	1989	3			N	-0-					180
01	2387	#	2112	-0-	-275	-0-	2112	3			N	-0-					180

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	#	3	-0-	-1	-0-	3	3			N	-0-					15
09	4	#	-0-	-0-	-4	-0-					N	-0-					15
10	2	#	-0-	-0-	-2	-0-					N	-0-					15
11	3	#	-0-	-0-	-3	-0-					N	-0-					15
12	3	#	-0-	-0-	-3	-0-					N	-0-					15
01	3	#	-0-	-0-	-3	-0-					N	-0-					15

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2212	R	2212	-0-	-0-	-0-	2212	2			N	-0-					33
09	2490	#	2107	-0-	-383	-0-	2107	2			N	-0-					33
10	2573	#	2159	-0-	-414	-0-	2159	2			N	-0-					33
11	2250	#	2068	-0-	-182	-0-	2068	2			N	-0-					33
12	2263	#	1900	-0-	-363	-0-	1900	2			N	-0-					33
01	2201	#	2021	-0-	-180	-0-	2021	2			N	-0-					33

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	#	2468	-0-	-74	-0-	2468	2			N	-0-					52
09	2640	#	2392	-0-	-248	-0-	2392	2			N	-0-					52
10	2728	#	2448	-0-	-280	-0-	2448	2			N	-0-					52
11	2460	#	2188	-0-	-272	-0-	2188	2			N	-0-					52
12	2630	R	2630	-0-	-0-	-0-	2630	2			N	-0-					52
01	2480	#	2250	-0-	-230	-0-	2250	2			N	-0-					52

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	#	529	-0-	-153	-0-	529	2			N	-0-					69
09	720	#	455	-0-	-265	-0-	455	2			N	-0-					69
10	744	#	599	-0-	-145	-0-	599	2			N	-0-					69
11	723	R	723	-0-	-0-	-0-	723	2			N	-0-					69
12	682	#	308	-0-	-374	-0-	308	2			N	-0-					69
01	527	#	203	-0-	-324	-0-	203	2			N	-0-					69

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	#	782	-0-	-861	-0-	33	1	749	2	N	-0-					-0-
09	1530	#	1367	-0-	-163	-0-	30	1	1337	2	N	-0-					-0-
10	1649	R	1649	-0-	-0-	-0-	31	1	1618	2	N	-0-					-0-
11	1500	#	865	-0-	-635	-0-	30	1	835	2	N	-0-					-0-
12	1426	#	1157	-0-	-269	-0-	31	1	1126	2	N	-0-					-0-
01	1643	#	738	-0-	-905	-0-	316	1	422	2	N	-0-					-0-

ETLING "8" WELL #: 1 RRCID -> 102537 COMPL. DATE 09/23/1982 TOTAL DEPTH 7200 PERF. 6924 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/14/2013 - PLUGGED 2/14/2013

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	#	2070	-0-	-379	-0-	31	1	2039	2	N	-0-					-0-
09	2370	#	1890	-0-	-480	-0-	30	1	1860	2	N	-0-					-0-
10	2449	#	1987	-0-	-462	-0-	31	1	1956	2	N	-0-					-0-
11	2160	#	1799	-0-	-361	-0-	30	1	1769	2	N	-0-					-0-
12	2077	#	2032	-0-	-45	-0-	31	1	2001	2	N	-0-					-0-
01	2077	#	1973	-0-	-104	-0-	31	1	1942	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1447	R	1447	-0-	-0-	-0-	31	1	1416	2	N	-0-					-0-
09	1260	#	1206	-0-	-54	-0-	30	1	1176	2	N	-0-					-0-
10	1311	R	1311	-0-	-0-	-0-	31	1	1280	2	N	-0-					-0-
11	1410	#	1104	-0-	-306	-0-	30	1	1074	2	N	-0-					-0-
12	1457	#	1255	-0-	-202	-0-	31	1	1224	2	N	-0-					-0-
01	1457	#	1156	-0-	-301	-0-	31	1	1125	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
CROWE WELL #: 7058 RRCID -> 068357 COMPL. DATE 09/13/1976 TOTAL DEPTH 7500 PERF. 6899 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1192	R	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
09	935	R	935	-0-	-0-	-0-	935	2			N	-0-					-0-
10	552	R	552	-0-	-0-	-0-	552	2			N	-0-					-0-
11	1140	#	337	-0-	-803	-0-	337	2			N	-0-					-0-
12	1178	#	175	-0-	-1003	-0-	175	2			N	-0-					-0-
01	1178	#	-0-	-0-	-1178	-0-					N	-0-					-0-

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	#	2533	-0-	-598	-0-	2516	2	17	9	N	15					185
09	3030	#	2943	-0-	-87	-0-	2939	2	4	9	N	4	147	1			42
10	3887	R	3887	-0-	-0-	-0-	3887	2			N	-0-					42
11	3562	R	3562	-0-	-0-	-0-	3553	2	9	9	N	8					50
12	3314	R	3314	-0-	-0-	-0-	3242	2	72	9	N	65					115
01	3193	#	3082	-0-	-111	-0-	3065	2	17	9	N	15					130

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1564	R	1564	-0-	-0-	-0-	109	1	1447	2	N	7					70
							8	9									
09	2473	R	2473	-0-	-0-	-0-	130	1	2343	2	N	-0-					70
10	2849	R	2849	-0-	-0-	-0-	130	1	2719	2	N	-0-					70
11	2278	R	2278	-0-	-0-	-0-	130	1	2148	2	N	-0-					70
12	2494	R	2494	-0-	-0-	-0-	130	1	2298	2	N	60					130
							66	9									
*01	2768	R	2768	-0-	-0-	-0-	130	1	2605	2	N	30					160
							33	9									

ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	196	#	-0-	-0-	-196	-0-					N	-0-					40
*03	217	#	-0-	-0-	-217	-0-					N	-0-					40
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					40
*05	40	R	40	-0-	-0-	-0-	40	2			N	-0-					40
*06	93	R	93	-0-	-0-	-0-	93	2			N	-0-					40
*07	239	R	239	-0-	-0-	-0-	239	2			N	-0-					40
*08	79	R	79	-0-	-0-	-0-	78	2	1	9	N	1					41
*09	1218	R	1218	-0-	-0-	-0-	1218	2			N	-0-	41	1			-0-
10	855	R	855	-0-	-0-	-0-	855	2			N	-0-					-0-
11	560	R	560	-0-	-0-	-0-	560	2			N	-0-					-0-
12	1271	#	506	-0-	-765	-0-	506	2			N	-0-					-0-
01	1271	#	357	-0-	-914	-0-	357	2			N	-0-					-0-

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	#	1197	-0-	-1159	-0-	1197	2			N	-0-					38
09	2632	R	2632	-0-	-0-	-0-	2629	2	3	9	N	3	41	1			-0-
10	2789	R	2789	-0-	-0-	-0-	2789	2			N	-0-					-0-
11	2531	R	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
12	2728	#	2512	-0-	-216	-0-	2512	2			N	-0-					-0-
01	2790	#	2262	-0-	-528	-0-	2262	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	#	1768	-0-	-92	-0-	202	1	1304	2	N	238	162	1			298
							262	9									
09	1800	#	1455	-0-	-345	-0-	162	1	1122	2	N	155	181	1			272
							171	9									
10	1952	R	1952	-0-	-0-	-0-	202	1	1555	2	N	177	180	1			269
							195	9									
11	1722	R	1722	-0-	-0-	-0-	202	1	1293	2	N	206	359	1			116
							227	9									
12	1767	#	1761	-0-	-6	-0-	202	1	1346	2	N	194	181	1			129
							213	9									
01	1953	#	1022	-0-	-931	-0-	169	1	664	2	N	172					301
							189	9									

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	864	-0-	-4	-0-	202	1	662	2	N	-0-					105
09	860	R	860	-0-	-0-	-0-	202	1	658	2	N	-0-					105
10	888	R	888	-0-	-0-	-0-	202	1	686	2	N	-0-					105
11	840	#	838	-0-	-2	-0-	202	1	636	2	N	-0-					105
12	899	#	825	-0-	-74	-0-	202	1	623	2	N	-0-					105
01	899	#	790	-0-	-109	-0-	202	1	588	2	N	-0-					105

ALEXANDER WELL #: 2 RRCID -> 124523 COMPL. DATE 05/30/1987 TOTAL DEPTH 7004 PERF. 6812 - 6820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	740	-0-	-97	-0-	130	1	610	2	N	-0-					207
09	911	R	911	-0-	-0-	-0-	130	1	781	2	N	-0-					207
10	806	#	518	-0-	-288	-0-	130	1	388	2	N	-0-					207
11	883	R	883	-0-	-0-	-0-	130	1	703	2	N	45					252
							50	9									
12	1094	R	1094	-0-	-0-	-0-	130	1	956	2	N	7	189	1			70
							8	9									
01	930	#	828	-0-	-102	-0-	130	1	676	2	N	20					90
							22	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	523	-0-	-345	-0-	523	2			N	-0-					-0-
09	840	#	693	-0-	-147	-0-	693	2			N	-0-					-0-
10	775	#	634	-0-	-141	-0-	634	2			N	-0-					-0-
11	720	#	625	-0-	-95	-0-	625	2			N	-0-					-0-
12	713	#	664	-0-	-49	-0-	664	2			N	-0-					-0-
01	713	#	667	-0-	-46	-0-	667	2			N	-0-					-0-

C. C. CATTLE COMPANY WELL #: 1 RRCID -> 132153 COMPL. DATE 09/19/1989 TOTAL DEPTH 6756 PERF. 6628 - 6644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1715	R	1715	-0-	-0-	-0-	202	1	1487	2	N	24					351
							26	9									
09	2039	R	2039	-0-	-0-	-0-	202	1	1775	2	N	56	184	1			223
							62	9									
10	2498	R	2498	-0-	-0-	-0-	202	1	2275	2	N	19					242
							21	9									
11	2294	R	2294	-0-	-0-	-0-	202	1	2092	2	N	-0-					242
12	1930	R	1930	-0-	-0-	-0-	202	1	1637	2	N	83	170	1			155
							91	9									
01	1674	#	1612	-0-	-62	-0-	189	1	1423	2	N	-0-					155

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2684	R	2684	-0-	-0-	-0-	2462	2	222	9	N	202	179	1			346
09	2545	R	2545	-0-	-0-	-0-	2330	2	215	9	N	195	361	1			180
10	3148	R	3148	-0-	-0-	-0-	2610	2	538	9	N	489	360	1			309
11	2430	#	2158	-0-	-272	-0-	2051	2	107	9	N	97	181	1			225
12	2511	#	2009	-0-	-502	-0-	1805	2	204	9	N	185	179	1			231
01	2511	#	2053	-0-	-458	-0-	1819	2	234	9	N	213	180	1			264

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	#	2432	-0-	-110	-0-	2432	2			N	-0-					-0-
09	2310	#	2077	-0-	-233	-0-	2077	2			N	-0-					-0-
10	2449	#	2259	-0-	-190	-0-	2259	2			N	-0-					-0-
11	2370	#	2015	-0-	-355	-0-	2015	2			N	-0-					-0-
12	2523	R	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
01	2418	#	2404	-0-	-14	-0-	2404	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	#	276	-0-	-623	-0-	80	1	196	2	N	-0-					-0-
09	660	#	271	-0-	-389	-0-	65	1	206	2	N	-0-					-0-
10	684	R	684	-0-	-0-	-0-	130	1	554	2	N	-0-					-0-
11	754	R	754	-0-	-0-	-0-	130	1	624	2	N	-0-					-0-
12	809	R	809	-0-	-0-	-0-	130	1	679	2	N	-0-					-0-
*01	684	R	684	-0-	-0-	-0-	109	1	575	2	N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	#	1224	-0-	-574	-0-	1224	2			N	-0-					139
09	1740	#	1077	-0-	-663	-0-	1077	2			N	-0-					139
10	2080	R	2080	-0-	-0-	-0-	2080	2			N	-0-					139
11	1740	#	916	-0-	-824	-0-	916	2			N	-0-					139
12	1798	#	559	-0-	-1239	-0-	559	2			N	-0-					139
01	1798	#	391	-0-	-1407	-0-	391	2			N	-0-					139

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	#	828	-0-	-71	-0-	828	2			N	-0-					-0-
09	840	#	589	-0-	-251	-0-	589	2			N	-0-					-0-
10	681	R	681	-0-	-0-	-0-	681	2			N	-0-					-0-
11	977	R	977	-0-	-0-	-0-	977	2			N	-0-					-0-
12	932	R	932	-0-	-0-	-0-	932	2			N	-0-					-0-
*01	1316	R	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	#	1387	-0-	-132	-0-	1387	2			N	-0-					139
09	1500	#	1197	-0-	-303	-0-	1197	2			N	-0-					139
10	1550	#	1410	-0-	-140	-0-	1410	2			N	-0-					139
11	1500	#	1292	-0-	-208	-0-	1292	2			N	-0-					139
12	1488	#	1377	-0-	-111	-0-	1377	2			N	-0-					139
01	1395	#	689	-0-	-706	-0-	689	2			N	-0-					139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	159	-0-	-244	-0-	159	2			N	-0-					-0-
09	382	R	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	613	R	613	-0-	-0-	-0-	613	2			N	-0-					-0-
11	605	R	605	-0-	-0-	-0-	605	2			N	-0-					-0-
12	403	#	327	-0-	-76	-0-	327	2			N	-0-					-0-
01	620	#	-0-	-0-	-620	-0-					N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10792	R	10792	-0-	-0-	-0-	10792	2			N	-0-					-0-
09	10353	R	10353	-0-	-0-	-0-	10353	2			N	-0-					-0-
10	8654	R	8654	-0-	-0-	-0-	8654	2			N	-0-					-0-
11	9120	#	7080	-0-	-2040	-0-	7080	2			N	-0-					-0-
12	10230	#	7223	-0-	-3007	-0-	7223	2			N	-0-					-0-
01	10230	#	7600	-0-	-2630	-0-	7600	2			N	-0-					-0-

FOWLSTON WELL #: 2186 RRCID -> 190892 COMPL. DATE 08/07/2002 TOTAL DEPTH 6825 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	#	2102	-0-	-1277	-0-	2102	2			N	-0-					-0-
09	3054	R	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
10	2612	R	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
11	2483	R	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
12	3162	#	2096	-0-	-1066	-0-	2096	2			N	-0-					-0-
01	3162	#	2073	-0-	-1089	-0-	2073	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#	500	-0-	-27	-0-	500	2			N	-0-					-0-
09	510	#	482	-0-	-28	-0-	482	2			N	-0-					-0-
10	527	#	489	-0-	-38	-0-	489	2			N	-0-					-0-
11	480	#	459	-0-	-21	-0-	459	2			N	-0-					-0-
12	496	#	464	-0-	-32	-0-	464	2			N	-0-					-0-
01	496	#	445	-0-	-51	-0-	445	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	R	821	-0-	-0-	-0-	821	2			N	-0-					-0-
09	900	#	784	-0-	-116	-0-	784	2			N	-0-					-0-
10	930	#	817	-0-	-113	-0-	817	2			N	-0-					-0-
11	900	#	747	-0-	-153	-0-	747	2			N	-0-					-0-
12	899	#	724	-0-	-175	-0-	724	2			N	-0-					-0-
01	806	#	730	-0-	-76	-0-	730	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

08	1767	#	1650	-0-	-117	-0-	1636	2	14	9	N	13					189
09	1710	#	1582	-0-	-128	-0-	1568	2	14	9	N	13					202
10	1767	#	1621	-0-	-146	-0-	1603	2	18	9	N	16					218
11	1620	#	1544	-0-	-76	-0-	1527	2	17	9	N	15					233
12	1643	#	1486	-0-	-157	-0-	1463	2	23	9	N	21					254
01	1643	#	1558	-0-	-85	-0-	1523	2	35	9	N	32					286

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

08	3038		2961	-0-	-77	-0-	31	1	2930	2	N	-0-					96
09	2940		2666	-0-	-274	-0-	30	1	2636	2	N	-0-					96
10	3038		919	-0-	-2119	-0-	31	1	888	2	N	-0-					96
11	2940		259	-0-	-2681	-0-	30	1	229	2	N	-0-					96
12	3038		36	-0-	-3002	-0-	31	1	5	2	N	-0-					96
01	2976	#	1730	-0-	-1246	-0-	31	1	1699	2	N	-0-					96

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

08	486	N	486	-0-	-0-	-0-	484	2	2	9	N	2					2
09	450	N	449	-0-	-1	-0-	449	2			N	-0-					2
10	505	N	505	-0-	-0-	-0-	504	2	1	9	N	1					3
11	494	N	494	-0-	-0-	-0-	479	2	15	9	N	14					17
12	465	N	425	-0-	-40	-0-	425	2			N	-0-					17
01	496	N	444	-0-	-52	-0-	444	2			N	-0-					17

DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

08	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
10	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
11	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

08	1209	N	1148	-0-	-61	-0-	31	1	1117	2	N	-0-					143
09	1230	N	960	-0-	-270	-0-	30	1	930	2	N	-0-					143
10	1240	N	1189	-0-	-51	-0-	31	1	1158	2	N	-0-					143
11	1110	N	1102	-0-	-8	-0-	30	1	1072	2	N	-0-					143
12	1013	N	1013	-0-	-0-	-0-	31	1	982	2	N	-0-					143
01	1178	N	1105	-0-	-73	-0-	31	1	1074	2	N	-0-					143

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	550	-0-	-70	-0-	31	1	519	2	N	-0-					170
09	581	N	581	-0-	-0-	-0-	30	1	551	2	N	-0-					170
10	527	N	510	-0-	-17	-0-	31	1	479	2	N	-0-					170
11	540	N	489	-0-	-51	-0-	30	1	459	2	N	-0-					170
12	589	N	315	-0-	-274	-0-	31	1	284	2	N	-0-					170
*01	645	N	645	-0-	-0-	-0-	31	1	614	2	N	-0-					170

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

08	1922	X	1232	-0-	-690	-0-	31	1	1201	2	N	-0-					192
09	1860	X	1648	-0-	-212	-0-	30	1	1618	2	N	-0-					192
10	1922	X	1754	-0-	-168	-0-	31	1	1723	2	N	-0-					192
11	1650	X	1588	-0-	-62	-0-	30	1	1558	2	N	-0-					192
12	1705	X	1583	-0-	-122	-0-	31	1	1552	2	N	-0-					192
01	1767	X	1550	-0-	-217	-0-	31	1	1519	2	N	-0-					192

WESTWIND OIL AND GAS INC. 912975
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
DBP EXPLORATION, INC. 196096
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

08	507	N	507	-0-	-0-	B	-0-	507	2		N	-0-					2
09	487	N	487	-0-	-0-	B	-0-	487	2		N	-0-					2
10	537	N	537	-0-	-0-	B	-0-	537	2		N	-0-					2
11	515	N	515	-0-	-0-	B	-0-	515	2		N	-0-					2
12	484	N	484	-0-	-0-	B	-0-	484	2		N	-0-					2
*01	467	N	467	-0-	-0-	B	-0-	467	2		N	-0-					2

MEWBOURNE OIL COMPANY 562560
SMITH -30- WELL #: 1 RRCID -> 174266 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7868 - 7950

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

08	655	N	655	-0-	-0-	B	-0-	655	2		N	-0-					-0-
09	626	N	626	-0-	-0-	B	-0-	626	2		N	-0-					-0-
10	651	N	651	-0-	-0-	B	-0-	651	2		N	-0-					-0-
11	625	N	625	-0-	-0-	B	-0-	625	2		N	-0-					-0-
12	664	N	664	-0-	-0-	B	-0-	664	2		N	-0-					-0-
*01	805	N	805	-0-	-0-	B	-0-	805	2		N	-0-					-0-

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

08	1395	N	1112	-0-	-283	-0-	1112	3			N	-0-					-0-
09	1380	N	1059	-0-	-321	-0-	1059	3			N	-0-					-0-
10	1209	N	970	-0-	-239	-0-	970	3			N	-0-					-0-
11	1080	N	851	-0-	-229	-0-	851	3			N	-0-					-0-
12	1085	N	862	-0-	-223	-0-	862	3			N	-0-					-0-
01	961	N	730	-0-	-231	-0-	730	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DOROTHY WELL #: 1011 RRCID -> 184122 COMPL. DATE 07/12/2001 TOTAL DEPTH 8180 PERF. 7552 - 7562

08	589	X	510	-0-	-79	-0-	510	3			N	-0-					220
09	600	X	372	-0-	-228	-0-	372	3			N	-0-					220
10	1809	X	1809	-0-	-0-	-0-	1735	3	74	9	N	67	195	1			92
11	660	X	638	-0-	-22	-0-	579	3	59	9	N	54					146
12	682	X	-0-	-0-	-682	-0-					N	-0-	146	1			-0-
01	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

08	248	N	214	-0-	-34	-0-	214	2			N	-0-					27
09	270	N	108	-0-	-162	-0-	108	2			N	-0-					27
10	279	N	245	-0-	-34	-0-	245	2			N	-0-					27
11	210	N	178	-0-	-32	-0-	178	2			N	-0-					27
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					27
01	248	N	158	-0-	-90	-0-	158	2			N	-0-					27

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

08	2526	N	2526	-0-	-0-	-0-	2518	2	8	9	N	7					129
09	2421	N	2421	-0-	-0-	-0-	2410	2	11	9	N	10					139
10	2635	N	2183	-0-	-452	-0-	2160	2	23	9	N	21					160
11	2430	N	2378	-0-	-52	-0-	2378	2			N	-0-					160
12	2511	N	2247	-0-	-264	-0-	2234	2	13	9	N	12					172
*01	2640	N	2640	-0-	-0-	-0-	2441	2	199	9	N	181	160	1			193

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO DISPOSAL, INC. 637381
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 05/06/2008 TOTAL DEPTH 7375 PERF. 5738 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
09	150	N	110	-0-	-40	-0-	110	1			N	-0-					-0-
10	186	N	77	-0-	-109	-0-	77	1			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	686					N	-0-					-0-
09	0	W	-0-	-0-	-0-	686					N	-0-					-0-
10	0	W	-0-	-0-	-0-	686					N	-0-					-0-
11	0	W	-0-	-0-	-0-	686					N	-0-					-0-
12	686	N	-0-	-0-	-686	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) //CONT.// 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	979	-0-	-75 B	-0-	31	1	948	2	N	-0-					-0-
09	1020	N	971	-0-	-49 B	-0-	30	1	941	2	N	-0-					-0-
10	1023	N	992	-0-	-31 B	-0-	31	1	961	2	N	-0-					-0-
11	960	N	933	-0-	-27 B	-0-	30	1	903	2	N	-0-					-0-
12	992	N	887	-0-	-105 B	-0-	31	1	856	2	N	-0-					-0-
*01	1027	N	1027	-0-	-0- B	-0-	31	1	996	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0- B	-0-	512	2	4	9	N	4					44
09	930	N	74	-0-	-856 B	-0-	74	2			N	-0-					44
10	930	N	474	-0-	-456 B	-0-	474	2			N	-0-					44
11	510	N	428	-0-	-82 B	-0-	428	2			N	-0-					44
12	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					44
01	465	N	440	-0-	-25 B	-0-	440	2			N	-0-					44

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					115
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					115
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					115
11	7	N	-0-	-0-	-7	-0-					N	-0-					115
12	6	N	-0-	-0-	-6	-0-					N	-0-					115
01	8	N	-0-	-0-	-8	-0-					N	-0-					115

CHESAPEAKE OPERATING, INC. 147715
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	135	-0-	-82	-0-	135	2			N	-0-					35
09	210	N	-0-	-0-	-210	-0-					N	-0-					35
10	217	N	-0-	-0-	-217	-0-					N	-0-					35
11	120	N	-0-	-0-	-120	-0-					N	-0-					35
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					35

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	944	-0-	-48	-0-	938	2	6	9	N	5					195
09	908	R	908	-0-	-0-	-0-	908	2			N	-0-					195
10	931	R	931	-0-	-0-	-0-	931	2			N	-0-					195
11	900	#	888	-0-	-12	-0-	888	2			N	-0-					195
12	930	#	891	-0-	-39	-0-	891	2			N	-0-					195
01	930	#	871	-0-	-59	-0-	871	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	19	-0-	-911	-0-	19	3			N	-0-					-0-
09	900	#	21	-0-	-879	-0-	21	3			N	-0-					-0-
10	83	R	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	1751	R	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
12	1790	R	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
*01	1976	R	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	38	-0-	-179	-0-	38	3			N	-0-					-0-
09	120	#	40	-0-	-80	-0-	40	3			N	-0-					-0-
10	124	#	17	-0-	-107	-0-	17	3			N	-0-					-0-
11	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	48	R	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*01	65	R	65	-0-	-0-	-0-	65	3			N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

08	1674	#	1108	-0-	-566	-0-	1108	3			N	-0-					107
09	1620	#	696	-0-	-924	-0-	696	3			N	-0-					107
10	1977	R	1977	-0-	-0-	-0-	1977	3			N	-0-					107
11	1541	R	1541	-0-	-0-	-0-	1541	3			N	-0-					107
12	1643	R	1643	-0-	-0-	-0-	1643	3			N	-0-					107
01	1984	#	1153	-0-	-831	-0-	1153	3			N	-0-					107

CHESAPEAKE OPERATING, INC. 147715
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

08	527	#	447	-0-	-80	-0-	447	2			N	-0-					2
09	510	#	450	-0-	-60	-0-	450	2			N	-0-					2
10	496	#	482	-0-	-14	-0-	482	2			N	-0-					2
11	480	#	409	-0-	-71	-0-	409	2			N	-0-					2
12	465	#	251	-0-	-214	-0-	251	2			N	-0-					2
01	496	#	284	-0-	-212	-0-	284	2			N	-0-					2

FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

08	0	#	-0-	-0-	-0-	-0-					N	-0-					17
09	0	#	-0-	-0-	-0-	-0-					N	-0-					17
10	0	#	-0-	-0-	-0-	-0-					N	-0-					17
11	0	#	-0-	-0-	-0-	-0-					N	-0-					17
12	0	#	-0-	-0-	-0-	-0-					N	-0-					17
01	0	#	-0-	-0-	-0-	-0-					N	-0-					17

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

08	155	#	138	-0-	-17	-0-	31	1	107	2	N	-0-					197
09	132	R	132	-0-	-0-	-0-	30	1	102	2	N	-0-					197
10	124	R	124	-0-	-0-	-0-	31	1	93	2	N	-0-					197
11	126	R	126	-0-	-0-	-0-	30	1	96	2	N	-0-					197
12	131	R	131	-0-	-0-	-0-	31	1	100	2	N	-0-					197
*01	130	R	130	-0-	-0-	-0-	31	1	99	2	N	-0-					197

SMITH -30- WELL #: 1 RRCID -> 129922 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7362 - 7950

08	1984	#	1420	-0-	-564	-0-	30	1	1390	2	N	-0-					97
09	1920	#	981	-0-	-939	-0-	23	1	958	2	N	-0-					97
10	2160	R	2160	-0-	-0-	-0-	31	1	2129	2	N	-0-					97
11	1950	#	1654	-0-	-296	-0-	30	1	1624	2	N	-0-					97
12	2015	#	1590	-0-	-425	-0-	31	1	1559	2	N	-0-					97
01	2170	#	1935	-0-	-235	-0-	31	1	1904	2	N	-0-					97

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	R	659	-0-	-0-	-0-	659	2			N	-0-					117
09	720	#	524	-0-	-196	-0-	524	2			N	-0-					117
10	744	#	740	-0-	-4	-0-	740	2			N	-0-					117
11	739	R	739	-0-	-0-	-0-	739	2			N	-0-					117
12	708	R	708	-0-	-0-	-0-	708	2			N	-0-					117
*01	765	R	765	-0-	-0-	-0-	765	2			N	-0-					117

RANGE PRODUCTION COMPANY 691703
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2411	R	2411	-0-	-0-	-0-	2411	2			N	-0-					131
09	2280	#	1990	-0-	-290	-0-	1990	2			N	-0-					131
10	2450	R	2450	-0-	-0-	-0-	2450	2			N	-0-					131
11	2554	R	2554	-0-	-0-	-0-	2554	2			N	-0-					131
12	2356	#	2106	-0-	-250	-0-	2106	2			N	-0-					131
*01	2647	R	2647	-0-	-0-	-0-	2647	2			N	-0-					131

TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	259	-0-	-20	-0-	259	2			N	-0-					-0-
09	270	#	257	-0-	-13	-0-	257	2			N	-0-					-0-
10	279	#	267	-0-	-12	-0-	267	2			N	-0-					-0-
11	270	#	255	-0-	-15	-0-	255	2			N	-0-					-0-
12	279	#	256	-0-	-23	-0-	256	2			N	-0-					-0-
01	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

COBLE SHIRE A60 WELL #: 4 RRCID -> 250129 COMPL. DATE 01/21/2008 TOTAL DEPTH 7850 PERF. 6568 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

08	1488 X	1211	-0-	-277	-0-	130	1	1081	2	N	-0-					-0-
09	1560 X	1205	-0-	-355	-0-	130	1	1075	2	N	-0-					-0-
10	1612 X	1169	-0-	-443	-0-	130	1	1039	2	N	-0-					-0-
11	1560 X	969	-0-	-591	-0-	121	1	848	2	N	-0-					-0-
12	1395 X	996	-0-	-399	-0-	122	1	874	2	N	-0-					-0-
01	1240 X	1000	-0-	-240	-0-	130	1	870	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHESAPEAKE OPERATING, INC. 147715
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

08	403 N	384	-0-	-19	-0-	384	2			N	-0-					-0-
09	364 N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	403 N	357	-0-	-46	-0-	357	2			N	-0-					-0-
11	360 N	276	-0-	-84	-0-	276	2			N	-0-					-0-
12	446 N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
01	372 N	222	-0-	-150	-0-	222	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

08	527 N	522	-0-	-5	-0-	522	2			N	-0-					39
09	540 N	506	-0-	-34	-0-	500	2	6	9	N	5					44
10	529 N	529	-0-	-0-	-0-	529	2			N	-0-					44
11	510 N	477	-0-	-33	-0-	477	2			N	-0-					44
12	527 N	463	-0-	-64	-0-	463	2			N	-0-					44
01	527 N	415	-0-	-112	-0-	415	2			N	-0-					44

DAVIS, TRAVIS H. GAS 206850
JARVIS WELL #: 1 RRCID -> 086075 COMPL. DATE 06/30/1979 TOTAL DEPTH 6300 PERF. 6052 - 6177

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

08	928 N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
09	887 N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
10	931 N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
11	900 N	894	-0-	-6	-0-	894	2			N	-0-					-0-
12	930 N	901	-0-	-29	-0-	901	2			N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
11	510	N	461	-0-	-49	-0-	461	2			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
01	589	N	133	-0-	-456	-0-	133	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	310	-0-	-62	-0-	310	2			N	-0-					-0-
09	330	X	309	-0-	-21	-0-	309	2			N	-0-					-0-
10	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
12	310	X	275	-0-	-35	-0-	275	2			N	-0-					-0-
01	341	X	322	-0-	-19	-0-	322	2			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	28	-0-	-34	-0-	28	2			N	-0-					61
09	826	X	826	-0-	-0-	-0-	826	2			N	-0-					61
10	822	X	822	-0-	-0-	-0-	822	2			N	-0-					61
11	430	X	430	-0-	-0-	-0-	430	2			N	-0-					61
12	868	X	756	-0-	-112	-0-	754	2	2	9	N	2					63
01	868	X	477	-0-	-391	-0-	477	2			N	-0-					63

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) //CONT.// 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

08	2759	X	1371	-0-	-1388	-0-	1371	2			N	-0-					102
09	2160	X	1261	-0-	-899	-0-	1261	2			N	-0-					102
10	1705	X	1226	-0-	-479	-0-	1226	2			N	-0-					102
11	1500	X	921	-0-	-579	-0-	921	2			N	-0-					102
12	1457	X	879	-0-	-578	-0-	879	2			N	-0-					102
01	1364	X	1051	-0-	-313	-0-	1051	2			N	-0-					102

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

08	114	X	114	-0-	-0-	-0-	94	2	20	9	N	18					95
09	120	X	101	-0-	-19	-0-	93	2	8	9	N	7					102
10	124	X	88	-0-	-36	-0-	77	2	11	9	N	10					112
11	138	X	138	-0-	-0-	-0-	113	2	25	9	N	23					135
12	124	X	77	-0-	-47	-0-	64	2	13	9	N	12					147
01	124	X	114	-0-	-10	-0-	95	2	19	9	N	17					164

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

08	6820	X	6304	-0-	-516	-0-	6175	2	129	9	N	117	195	1			124
09	6600	X	5811	-0-	-789	-0-	5673	2	138	9	N	125					249
10	6820	X	6429	-0-	-391	-0-	6276	2	153	9	N	139	198	1			190
11	8294	X	8294	-0-	-0-	-0-	8121	2	173	9	N	157	202	1			145
12	7998	X	7998	-0-	-0-	-0-	7859	2	139	9	N	126	203	1			68
*01	7760	X	7760	-0-	-0-	-0-	7593	2	167	9	N	152					220

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

08	3431	X	3431	-0-	-0-	-0-	1028	1	2346	2	N	52					251
							57	9									
09	3000	N	6727	-0-	3727	3727	809	1	5762	2	N	142	189	1			204
							156	9									
10	3100	N	4687	-0-	1587	5314	429	1	4152	2	N	96	189	1			111
							106	9									
11	5750	X	436	-0-	-5314	-0-	428	2	8	9	N	7					118
12	5404	X	5404	-0-	-0-	-0-	487	1	4767	2	N	136					254
							150	9									
*01	10021	X	10021	-0-	-0-	-0-	1067	1	8746	2	N	189	401	1			42
							208	9									

CHESAPEAKE OPERATING, INC. 147715
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	222	-0-	-367	-0-	222	2			N	-0-					139
09	540	X	119	-0-	-421	-0-	119	2			N	-0-					139
10	558	X	24	-0-	-534	-0-	24	2			N	-0-					139
11	540	X	389	-0-	-151	-0-	348	2	41	9	N	37					176
12	465	X	424	-0-	-41	-0-	385	2	39	9	N	35	195	1			16
*01	424	X	424	-0-	-0-	-0-	424	2			N	-0-					16

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	9	-0-	-84	-0-	9	2			N	-0-					128
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					128
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					128
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					128
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					128
*01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					128

GILLISPIE, INC. 306349
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					72
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					72
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					72
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					72
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					72
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					72

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					168
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					168
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					168
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					168
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					168
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					168

RANGE PRODUCTION COMPANY 691703
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					237
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					237
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					237
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					237
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					237
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					237

PLUGGED AND ABANDONED_____ 08/18/2010

MAKE BELIEVE WELL #: 2 RRCID -> 216745 COMPL. DATE 01/16/2006 TOTAL DEPTH 11853 PERF.10369 - 10760

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4076	-0-	-915	-0-	4076	2			N	-0-					107
09	4770	X	3959	-0-	-811	-0-	3959	2			N	-0-					107
10	4929	X	4076	-0-	-853	-0-	4076	2			N	-0-					107
11	4620	X	4179	-0-	-441	-0-	4179	2			N	-0-					107
12	4402	X	4327	-0-	-75	-0-	4178	2	149	9	N	135	196	1			46
*01	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-					46

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

08	5518	X	4708	-0-	-810	-0-	4708	2			N	-0-					194
09	4980	X	4340	-0-	-640	-0-	4340	2			N	-0-					194
10	5146	X	4022	-0-	-1124	-0-	4022	2			N	-0-					194
11	4980	X	3902	-0-	-1078	-0-	3902	2			N	-0-					194
12	4960	X	3386	-0-	-1574	-0-	3386	2			N	-0-					194
01	4712	X	3711	-0-	-1001	-0-	3711	2			N	-0-					194

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

08	5425	X	4924	-0-	-501	-0-	4924	2			N	-0-					143
09	5160	X	4744	-0-	-416	-0-	4736	2	8	9	N	7					150
10	5332	X	4832	-0-	-500	-0-	4818	2	14	9	N	13					163
11	5160	X	4744	-0-	-416	-0-	4725	2	19	9	N	17					180
12	5115	X	4360	-0-	-755	-0-	4348	2	12	9	N	11					191
01	4929	X	4387	-0-	-542	-0-	4363	2	24	9	N	22					213

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

08	5983	X	5528	-0-	-455	-0-	5528	3			N	-0-					118
09	5790	X	5184	-0-	-606	-0-	5184	3			N	-0-					118
10	5983	X	5207	-0-	-776	-0-	5207	3			N	-0-					118
11	5640	X	5318	-0-	-322	-0-	5197	3	121	9	N	110					228
12	5766	X	4356	-0-	-1410	-0-	4299	3	57	9	N	52	186	1			94
01	5518	X	4741	-0-	-777	-0-	4686	3	55	9	N	50					144

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

08	2263	X	2077	-0-	-186	-0-	2077	3			N	-0-					161
09	2010	X	1857	-0-	-153	-0-	1857	3			N	-0-					161
10	2077	X	1966	-0-	-111	-0-	1966	3			N	-0-					161
11	2010	X	1829	-0-	-181	-0-	1829	3			N	-0-					161
12	2077	X	1822	-0-	-255	-0-	1822	3			N	-0-					161
*01	2349	X	2349	-0-	-0-	-0-	2349	3			N	-0-					161

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

08	1581	X	1239	-0-	-342	-0-	1228	3	11	9	N	10					183
09	1470	X	1124	-0-	-346	-0-	1049	3	75	9	N	68	192	1			59
10	1550	X	1087	-0-	-463	-0-	1065	3	22	9	N	20					79
11	1500	X	847	-0-	-653	-0-	825	3	22	9	N	20					99
12	1550	X	1159	-0-	-391	-0-	985	3	174	9	N	158	185	1			72
*01	1519	X	1519	-0-	-0-	-0-	1498	3	21	9	N	19					91

MAKE BELIEVE WELL #: 6 RRCID -> 250869 COMPL. DATE 02/23/2008 TOTAL DEPTH 11680 PERF. 9456 - 10996

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
11	14B2 EXT		-0-	-0-	-0-	-0-					N	30	186	1			74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2809	-0-	-136	-0-	2809	3			N	-0-					207
09	2940	X	2605	-0-	-335	-0-	2524	3	81	9	N	74	182	1			99
10	3038	X	2460	-0-	-578	-0-	2448	3	12	9	N	11					110
11	2940	X	2401	-0-	-539	-0-	2401	3			N	-0-					110
12	3038	X	2308	-0-	-730	-0-	2293	3	15	9	N	14					124
01	2821	X	2330	-0-	-491	-0-	2330	3			N	-0-					124

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5448	-0-	-442	-0-	5374	2	74	9	N	67					184
09	5730	X	5163	-0-	-567	-0-	5106	2	57	9	N	52	177	1			59
10	5921	X	4827	-0-	-1094	-0-	4770	2	57	9	N	52					111
11	5730	X	4573	-0-	-1157	-0-	4551	2	22	9	N	20					131
12	5766	X	4496	-0-	-1270	-0-	4339	2	157	9	N	143	202	1			72
01	5456	X	4844	-0-	-612	-0-	4822	2	22	9	N	20					92

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	X	187	-0-	-30	-0-	180	3	7	9	N	6					95
09	210	X	200	-0-	-10	-0-	187	3	13	9	N	12					107
10	217	X	184	-0-	-33	-0-	176	3	8	9	N	7					114
11	210	X	167	-0-	-43	-0-	156	3	11	9	N	10					124
12	217	X	143	-0-	-74	-0-	134	3	9	9	N	8					132
01	217	X	165	-0-	-52	-0-	156	3	9	9	N	8					140

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3959	-0-	-660	-0-	3959	2			N	-0-					153
09	4290	X	3800	-0-	-490	-0-	3800	2			N	-0-					153
10	4433	X	3988	-0-	-445	-0-	3988	2			N	-0-					153
11	4260	X	3756	-0-	-504	-0-	3756	2			N	-0-					153
12	4216	X	3507	-0-	-709	-0-	3507	2			N	-0-					153
01	3999	X	3415	-0-	-584	-0-	3409	2	6	9	N	5					157

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	4007	-0-	-1325	-0-	3908	3	99	9	N	90					240
09	4860	X	3825	-0-	-1035	-0-	3786	3	39	9	N	35	192	1			83
10	5022	X	4025	-0-	-997	-0-	4011	3	14	9	N	13					96
11	4350	X	4210	-0-	-140	-0-	3971	3	239	9	N	217	195	1			118
12	4464	X	3771	-0-	-693	-0-	3735	3	36	9	N	33					151
01	4030	X	3785	-0-	-245	-0-	3772	3	13	9	N	12					163

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5311	-0-	-269	-0-	5237	3	74	9	N	67	182	1			127
09	5400	X	5133	-0-	-267	-0-	5064	3	69	9	N	63					190
10	5580	X	5252	-0-	-328	-0-	5198	3	54	9	N	49					239
11	5400	X	5285	-0-	-115	-0-	5243	3	42	9	N	38					277
12	5580	X	4987	-0-	-593	-0-	4939	3	48	9	N	44					321
01	5301	X	4910	-0-	-391	-0-	4853	3	57	9	N	52					197

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	4949	-0-	-879	-0-	4907	2	42	9	N	38	193	1			74
09	5640	X	4631	-0-	-1009	-0-	4565	2	66	9	N	60					134
10	5828	X	4302	-0-	-1526	-0-	4225	2	77	9	N	70					204
11	5520	X	4553	-0-	-967	-0-	4489	2	64	9	N	58	185	1			77
12	5549	X	4127	-0-	-1422	-0-	4068	2	59	9	N	54					131
01	4960	X	4088	-0-	-872	-0-	3916	2	172	9	N	156	203	1			84

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3761	X	3761	-0-	-0-	-0-	3761	3			N	-0-					141
09	3664	X	3664	-0-	-0-	-0-	3559	3	105	9	N	95	192	1			44
10	3999	X	3568	-0-	-431	-0-	3521	3	47	9	N	43					87
11	3870	X	3129	-0-	-741	-0-	3083	3	46	9	N	42					129
12	3999	X	3170	-0-	-829	-0-	3053	3	117	9	N	106	196	1			39
01	3782	X	3402	-0-	-380	-0-	3328	3	74	9	N	67					106

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4120	-0-	-592	-0-	4120	2			N	-0-					117
09	4560	X	4132	-0-	-428	-0-	3986	2	146	9	N	133	194	1			56
10	4712	X	4064	-0-	-648	-0-	4064	2			N	-0-					56
11	4440	X	3929	-0-	-511	-0-	3929	2			N	-0-					56
12	4433	X	3335	-0-	-1098	-0-	3335	2			N	-0-					56
01	4278	X	3582	-0-	-696	-0-	3582	2			N	-0-					56

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	1982	-0-	-746	-0-	1982	2			N	-0-					219
09	2250	X	2179	-0-	-71	-0-	2142	2	37	9	N	34	195	1			58
10	2325	X	2067	-0-	-258	-0-	2000	2	67	9	N	61					119
11	2220	X	2032	-0-	-188	-0-	2007	2	25	9	N	23					142
12	2263	X	1271	-0-	-992	-0-	1254	2	17	9	N	15					157
01	2263	X	1493	-0-	-770	-0-	1482	2	11	9	N	10					167

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3124	X	3124	-0-	-0-	-0-	3080	3	44	9	N	40					224
09	3090	X	2935	-0-	-155	-0-	2850	3	85	9	N	77	197	1			104
10	3472	X	3071	-0-	-401	-0-	3052	3	19	9	N	17					121
11	3360	X	2911	-0-	-449	-0-	2869	3	42	9	N	38					159
12	3472	X	2762	-0-	-710	-0-	2740	3	22	9	N	20					179
01	3131	X	2652	-0-	-479	-0-	2602	3	50	9	N	45					224

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5525	X	5525	-0-	-0-	-0-	5450	2	75	9	N	68	196	1			109
09	4930	X	4930	-0-	-0-	-0-	4849	2	81	9	N	74	64	1			119
10	5005	X	5005	-0-	-0-	-0-	4944	2	61	9	N	55					174
11	4290	X	4290	-0-	-0-	-0-	4214	2	76	9	N	69					243
12	4213	X	4213	-0-	-0-	-0-	4141	2	72	9	N	65	186	1			122
*01	4586	X	4586	-0-	-0-	-0-	4512	2	74	9	N	67					189

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	6319	-0-	-98	-0-	6249	2	70	9	N	64	189	1			116
09	6750	X	6250	-0-	-500	-0-	6230	2	20	9	N	18	134	1			-0-
10	6975	X	6962	-0-	-13	-0-	6844	2	118	9	N	107					107
11	6884	X	6884	-0-	-0-	-0-	6832	2	52	9	N	47					154
12	6944	X	6815	-0-	-129	-0-	6709	2	106	9	N	96	175	1			75
01	6975	X	6630	-0-	-345	-0-	6571	2	59	9	N	54					129

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3000	-0-	-1030	-0-	2971	2	29	9	N	26					137
09	3900	X	3079	-0-	-821	-0-	2963	2	116	9	N	105	181	1			61
10	4030	X	2808	-0-	-1222	-0-	2780	2	28	9	N	25					86
11	3810	X	2608	-0-	-1202	-0-	2565	2	43	9	N	39					125
12	3379	X	1931	-0-	-1448	-0-	1747	2	184	9	N	167	202	1			90
01	3193	X	1531	-0-	-1662	-0-	1470	2	61	9	N	55					145

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3103	-0-	-1423	-0-	3034	2	69	9	N	63					222
09	4380	X	3248	-0-	-1132	-0-	3183	2	65	9	N	59	190	1			91
10	4526	X	3307	-0-	-1219	-0-	3205	2	102	9	N	93					184
11	3630	X	3008	-0-	-622	-0-	2916	2	92	9	N	84					268
12	3503	X	3177	-0-	-326	-0-	3177	2			N	-0-					268
01	3348	X	3117	-0-	-231	-0-	2974	2	143	9	N	130	193	1			86

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	3464	-0-	-3418	-0-	3418	3	46	9	N	42	193	1			92
09	5430	X	4644	-0-	-786	-0-	4590	3	54	9	N	49					141
10	5611	X	5082	-0-	-529	-0-	5020	3	62	9	N	56					197
11	5310	X	5104	-0-	-206	-0-	5026	3	78	9	N	71					268
12	4805	X	4631	-0-	-174	-0-	4550	3	81	9	N	74	185	1			157
01	5084	X	4646	-0-	-438	-0-	4544	3	102	9	N	93					250

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		8994	-0-	8994	37542	8882	3	112	9	N	102					216
09	T. A.		8613	-0-	8613	46155	8511	3	102	9	N	93	187	1			122
10	T. A.		8878	-0-	8878	55033	8802	3	76	9	N	69					191
11	63386	X	8353	-0-	-55033	-0-	8281	3	72	9	N	65					256
12	8393	X	8393	-0-	-0-	-0-	8382	3	11	9	N	10					266
01	8990	X	7492	-0-	-1498	-0-	7431	3	61	9	N	55					176

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2914	-0-	-0-	-0-	474	1	2186	2	N	231	177	1			204
							254	9									
09	3086	X	3086	-0-	-0-	-0-	459	1	2620	2	N	6					210
							7	9									
10	3332	X	3332	-0-	-0-	-0-	474	1	2793	2	N	59	180	1			89
							65	9									
11	2902	X	2902	-0-	-0-	-0-	459	1	2443	2	N	-0-					89
12	3193	X	1828	-0-	-1365	-0-	474	1	1354	2	N	-0-					89
01	3317	X	2983	-0-	-334	-0-	474	1	2296	2	N	194	183	1			100
							213	9									

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2622	X	2622	-0-	-0-	-0-	671	1	1830	2	N	110					343
							121	9									
09	2100	X	1502	-0-	-598	-0-	344	1	1084	2	N	67	187	1			223
							74	9									
10	2170	X	262	-0-	-1908	-0-	262	2			N	-0-					223
11	2100	X	1550	-0-	-550	-0-	111	1	1431	2	N	7					230
							8	9									
12	2205	X	2205	-0-	-0-	-0-	258	1	1853	2	N	85					315
							94	9									
01	2170	X	2031	-0-	-139	-0-	227	1	1727	2	N	70					385
							77	9									

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

08	2733	N	2733	-0-	-0-	-0-	357	1	2376	2	N	-0-					145
09	2550	N	2534	-0-	-16	-0-	339	1	2195	2	N	-0-					145
10	2728	N	2511	-0-	-217	-0-	253	1	2258	2	N	-0-					145
11	2640	N	2395	-0-	-245	-0-	264	1	2131	2	N	-0-					145
12	2604	N	2161	-0-	-443	-0-	21	1	2140	2	N	-0-					145
01	2511	N	2259	-0-	-252	-0-	2259	2			N	-0-					145

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

08	2168	N	2168	-0-	-0-	-0-	357	1	1811	2	N	-0-					22
09	1979	N	1979	-0-	-0-	-0-	338	1	1641	2	N	-0-					22
10	2399	N	2399	-0-	-0-	-0-	265	1	2133	2	N	1					23
							1	9									
11	2204	N	2204	-0-	-0-	-0-	269	1	1933	2	N	2					25
							2	9									
12	2531	N	2531	-0-	-0-	-0-	311	1	2220	2	N	-0-					25
01	1984	N	1962	-0-	-22	-0-	330	1	1630	2	N	2					27
							2	9									

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 04/06/2000 TOTAL DEPTH 11100 PERF.10935 - 10945

08	5673	X	5407	-0-	-266	-0-	5407	2			N	-0-					140
09	5430	X	5178	-0-	-252	-0-	5178	2			N	-0-					140
10	5611	X	5403	-0-	-208	-0-	5403	2			N	-0-					140
11	T. A.		5343	-0-	5343	5343	5343	2			N	-0-					140
12	T. A.		5192	-0-	5192	10535	5192	2			N	-0-					140
01	T. A.		5477	-0-	5477	16012	5476	2	1	9	N	1					141

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	445	-0-	-268	-0-	445	2			N	-0-					-0-
09	660	N	180	-0-	-480	-0-	180	2			N	-0-					-0-
10	589	N	121	-0-	-468	-0-	121	2			N	-0-					-0-
11	420	N	61	-0-	-359	-0-	61	2			N	-0-					-0-
12	186	N	15	-0-	-171	-0-	15	2			N	-0-					-0-
*01	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

08	2573	X	2091	-0-	-482	-0-	2091	2			N	-0-					14
09	2340	X	1929	-0-	-411	-0-	1929	2			N	-0-					14
10	2449	X	1941	-0-	-508	-0-	1926	2	15	9	N	14					28
11	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					28
12	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					28
*01	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

08	527	N	11	-0-	-516	-0-	11	3			N	-0-					95
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					95
10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					95
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					95
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					95
01	620	N	97	-0-	-523	-0-	97	3			N	-0-					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

08	868	N	622	-0-	-246	-0-	622	3			N	-0-					134
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					134
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					134
11	600	N	539	-0-	-61	-0-	539	3			N	-0-					134
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					134
*01	749	N	749	-0-	-0-	-0-	749	3			N	-0-					134

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY 691703
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHREIKEY (DOWNTHROWN, MORROW) //CONT.// 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY //CONT.// 691703
PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	5112	-0-	-1057	-0-	5112	3			N	-0-					97
09	5910	X	4762	-0-	-1148	-0-	4762	3			N	-0-					97
10	6107	X	4762	-0-	-1345	-0-	4762	3			N	-0-					97
11	5670	X	4799	-0-	-871	-0-	4799	3			N	-0-					97
12	5456	X	3122	-0-	-2334	-0-	3122	3			N	-0-					97
01	5115	X	3830	-0-	-1285	-0-	3830	3			N	-0-					97

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3330	R	3330	-0-	-0-	-0-	3220	2	110	9	N	100	177	1			97
09	2530	R	2530	-0-	-0-	-0-	2530	2			N	-0-					97
10	2573	#	2558	-0-	-15	-0-	2435	2	123	9	N	112					209
11	3210	#	2100	-0-	-1110	-0-	2100	2			N	-0-					209
12	3317	#	1940	-0-	-1377	-0-	1940	2			N	-0-					209
01	3317	#	1552	-0-	-1765	-0-	1552	2			N	-0-					209

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5585	X	5585	-0-	-0-	-0-	5475	2	110	9	N	100	160	1			115
09	3750	X	1890	-0-	-1860	-0-	1890	2			N	-0-					115
10	6192	X	6192	-0-	-0-	-0-	10	1	6081	2	N	92					207
							101	9									
11	4563	X	4563	-0-	-0-	-0-	10	1	4500	2	N	48	160	1			95
							53	9									
12	5580	X	3703	-0-	-1877	-0-	20	1	3682	2	N	1					96
							1	9									
01	5890	X	3751	-0-	-2139	-0-	20	1	3707	2	N	22					118
							24	9									

KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	4087	-0-	-3477	-0-	4078	2	9	9	N	8					213
09	6300	X	3143	-0-	-3157	-0-	3119	2	24	9	N	22					235
10	7211	X	7211	-0-	-0-	-0-	364	1	6695	2	N	138					373
							152	9									
11	6420	X	5586	-0-	-834	-0-	280	1	5212	2	N	85	184	1			274
							94	9									
12	6295	X	6295	-0-	-0-	-0-	434	1	5852	2	N	8					282
							9	9									
01	7223	X	5469	-0-	-1754	-0-	434	1	4982	2	N	48	183	1			147
							53	9									

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	341	-0-	-217	-0-	341	2			N	-0-					154
09	210	X	158	-0-	-52	-0-	158	2			N	-0-					154
10	291	X	291	-0-	-0-	-0-	124	1	167	2	N	-0-					154
11	330	X	265	-0-	-65	-0-	120	1	145	2	N	-0-					154
12	341	X	255	-0-	-86	-0-	124	1	131	2	N	-0-					154
01	341	X	252	-0-	-89	-0-	124	1	128	2	N	-0-					154

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					190
09	2070	X	1972	-0-	-98	-0-	1959	2	13	9	N	12					202
10	2139	X	1716	-0-	-423	-0-	1716	2			N	-0-					202
11	2280	X	1117	-0-	-1163	-0-	1117	2			N	-0-					202
12	2356	X	1482	-0-	-874	-0-	1482	2			N	-0-					202
01	2356	X	2117	-0-	-239	-0-	2117	2			N	-0-					202

SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5544	-0-	-284	-0-	5544	2			N	-0-					155
09	5610	X	5212	-0-	-398	-0-	5212	2			N	-0-					155
10	5797	X	5279	-0-	-518	-0-	5279	2			N	-0-					155
11	5550	X	4011	-0-	-1539	-0-	4011	2			N	-0-					155
12	5935	X	5935	-0-	-0-	-0-	5935	2			N	-0-					155
01	5549	X	4970	-0-	-579	-0-	4970	2			N	-0-					155

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					126
09	450	N	425	-0-	-25	-0-	425	2			N	-0-					126
10	434	N	424	-0-	-10	-0-	424	2			N	-0-					126
11	450	N	411	-0-	-39	-0-	411	2			N	-0-					126
12	434	N	415	-0-	-19	-0-	415	2			N	-0-					126
01	434	N	407	-0-	-27	-0-	407	2			N	-0-					126

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MIDWESTERN EXPLORATION CO. 566597
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, MIDDLE) 84300 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

08	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

08	683 N	683	-0-	-0-	-0-	60	1	623	2	N	-0-					22
09	796 N	796	-0-	-0-	-0-	60	1	736	2	N	-0-					22
10	836 N	836	-0-	-0-	-0-	62	1	774	2	N	-0-					22
11	753 N	753	-0-	-0-	-0-	60	1	693	2	N	-0-					22
12	837 N	701	-0-	-136	-0-	62	1	639	2	N	-0-					22
01	837 N	708	-0-	-129	-0-	60	1	648	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

08	409 N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	383 N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
10	345 N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	390 N	340	-0-	-50	-0-	340	2			N	-0-					-0-
12	403 N	288	-0-	-115	-0-	288	2			N	-0-					-0-
*01	362 N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

08	1550 N	1506	-0-	-44	-0-	1506	2			N	-0-					-0-
09	1590 N	1365	-0-	-225	-0-	1365	2			N	-0-					-0-
10	1240 N	784	-0-	-456	-0-	784	2			N	-0-					-0-
11	1959 N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
12	1426 N	1341	-0-	-85	-0-	1341	2			N	-0-					-0-
*01	2108 N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

08	124 N	56	-0-	-68	-0-	52	2	4	9	N	4					209
09	90 N	81	-0-	-9	-0-	72	2	9	9	N	8					217
10	93 N	84	-0-	-9	-0-	75	2	9	9	N	8					225
11	60 N	59	-0-	-1	-0-	53	2	6	9	N	5					230
*12	99 N	99	-0-	-0-	-0-	92	2	7	9	N	6					236
*01	637 N	637	-0-	-0-	-0-	627	2	10	9	N	9					245

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
KILE PRODUCTION 459740
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
09	2160	N	2006	-0-	-154	-0-	2006	2			N	-0-					-0-
10	1829	N	1623	-0-	-206	-0-	1623	2			N	-0-					-0-
11	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
12	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					61
09	520	N	520	-0-	-0-	-0-	30	1	490	2	N	-0-					61
10	534	N	534	-0-	-0-	-0-	31	1	503	2	N	-0-					61
11	510	N	438	-0-	-72	-0-	30	1	408	2	N	-0-					61
12	527	N	457	-0-	-70	-0-	31	1	426	2	N	-0-					61
01	527	N	485	-0-	-42	-0-	31	1	454	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	428	-0-	-68	-0-	31	1	397	2	N	-0-					27
09	450	N	430	-0-	-20	-0-	30	1	400	2	N	-0-					27
10	465	N	372	-0-	-93	-0-	31	1	341	2	N	-0-					27
11	420	N	201	-0-	-219	-0-	30	1	171	2	N	-0-					27
12	434	N	192	-0-	-242	-0-	31	1	161	2	N	-0-					27
01	372	N	227	-0-	-145	-0-	31	1	196	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1891	-0-	-186	-0-	28	1	1863	2	N	-0-					123
09	1797	N	1797	-0-	-0-	-0-	25	1	1772	2	N	-0-					123
10	2201	N	2091	-0-	-110	-0-	30	1	2061	2	N	-0-					123
11	1830	N	1812	-0-	-18	-0-	30	1	1782	2	N	-0-					123
12	1860	N	1572	-0-	-288	-0-	31	1	1541	2	N	-0-					123
01	2077	N	2053	-0-	-24	-0-	28	1	2025	2	N	-0-					123

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					7
09	540	N	499	-0-	-41	-0-	499	2			N	-0-					7
10	465	N	446	-0-	-19	-0-	446	2			N	-0-					7
11	510	N	497	-0-	-13	-0-	497	2			N	-0-					7
12	527	N	502	-0-	-25	-0-	502	2			N	-0-					7
*01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					7

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2297	-0-	-90	-0-	2297	3			N	-0-					84
09	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-					84
10	2387	N	2309	-0-	-78	-0-	2309	3			N	-0-					84
11	2220	N	2199	-0-	-21	-0-	2199	3			N	-0-					84
12	2294	N	2231	-0-	-63	-0-	2231	3			N	-0-					84
01	2294	N	2281	-0-	-13	-0-	2274	3	7	9	N	6					90

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
01	775	N	773	-0-	-2	-0-	773	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	743	-0-	-32	-0-	743	2			N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
*12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	109	-0-	-101	-0-	109	3			N	-0-					-0-
10	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
11	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
DBP EXPLORATION, INC. 196096
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	128	-0-	-58 B	-0-	105	2	23	9	N	21					105
09	180	N	96	-0-	-84 B	-0-	96	2			N	-0-					105
10	155	N	81	-0-	-74 B	-0-	79	2	2	9	N	2					107
11	120	N	63	-0-	-57 B	-0-	63	2			N	-0-					107
12	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					107
01	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					107

SMITH PERRYTON (7600) //CONT.// 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

08	3100	N	4363	-0-	1263	1263	4357	3	6	9	N	5					42
09	1912	N	649	-0-	-1263	-0-	647	3	2	9	N	2					44
10	930	X	689	-0-	-241	-0-	689	3			N	-0-					44
11	900	X	620	-0-	-280	-0-	617	3	3	9	N	3					47
12	930	X	359	-0-	-571	-0-	357	3	2	9	N	2					49
01	930	X	170	-0-	-760	-0-	170	3			N	-0-					49

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

08	4867	X	4199	-0-	-668	-0-	4192	2	7	9	N	6					208
09	4950	X	3752	-0-	-1198	-0-	3752	2			N	-0-					208
10	5115	X	3132	-0-	-1983	-0-	3121	2	11	9	N	10					218
11	4950	X	3058	-0-	-1892	-0-	3049	2	9	9	N	8					226
12	4402	X	2774	-0-	-1628	-0-	2774	2			N	-0-					226
01	4185	X	3062	-0-	-1123	-0-	3062	2			N	-0-					226

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

08	1364	R	1364	-0-	-0-	-0-	1364	3			N	-0-					25
09	1320	#	805	-0-	-515	-0-	805	3			N	-0-					25
10	1416	R	1416	-0-	-0-	-0-	1416	3			N	-0-					25
11	1320	#	1319	-0-	-1	-0-	1319	3			N	-0-					25
12	1364	#	868	-0-	-496	-0-	868	3			N	-0-					25
01	1426	#	674	-0-	-752	-0-	674	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

08	3937	X	2100	-0-	-1837	-0-	2100	2			N	-0-					82
09	3810	X	2358	-0-	-1452	-0-	2358	2			N	-0-					82
10	24344	X	24344	-0-	-0-	-0-	24344	2			N	-0-					82
11	18602	X	18602	-0-	-0-	-0-	18602	2			N	-0-					82
12	16824	X	16824	-0-	-0-	-0-	16818	2	6	9	N	5					87
*01	15683	X	15683	-0-	-0-	-0-	15683	2			N	-0-					87

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

08	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
09	690	N	407	-0-	-283	-0-	407	2			N	-0-					-0-
10	713	N	424	-0-	-289	-0-	424	2			N	-0-					-0-
11	570	N	306	-0-	-264	-0-	306	2			N	-0-					-0-
12	434	N	264	-0-	-170	-0-	264	2			N	-0-					-0-
01	434	N	194	-0-	-240	-0-	194	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

08	1643	N	1614	-0-	-29	-0-	1614	2			N	-0-					27
09	1650	N	1589	-0-	-61	-0-	1589	2			N	-0-					27
10	1643	N	1634	-0-	-9	-0-	1632	2	2	9	N	2					29
11	1560	N	-0-	-0-	-1560	-0-					N	1					30
12	1643	N	1413	-0-	-230	-0-	1409	2	4	9	N	4					34
01	1643	N	1571	-0-	-72	-0-	1567	2	4	9	N	4					38

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

08	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					100
09	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					100
10	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					100
11	1410	N	1386	-0-	-24	-0-	1386	2			N	-0-					100
12	1488	N	1234	-0-	-254	-0-	1234	99			N	-0-					100
*01	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					100

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					45
09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					45
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					45
11	270	N	103	-0-	-167	-0-	103	2			N	-0-					45
12	155	N	120	-0-	-35	-0-	120	2			N	-0-					45
*01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3260	R	3260	-0-	-0-	-0-		3260	3			N	-0-					38
09	3336	R	3336	-0-	-0-	-0-		3333	3	3	9	N	3					41
10	3408	R	3408	-0-	-0-	-0-		3407	3	1	9	N	1					42
11	3182	R	3182	-0-	-0-	-0-		3180	3	2	9	N	2					44
12	3775	R	3775	-0-	-0-	-0-		3763	3	12	9	N	11					55
*01	3468	R	3468	-0-	-0-	-0-		3460	3	8	9	N	7					62

SPEARMAN, N.E. (DOUGLAS) 85002 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
O'LOUGHLIN A WELL #: 1 RRCID -> 214252 COMPL. DATE 02/15/2005 TOTAL DEPTH 8043 PERF. 5058 - 5064

08	0	A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/27/2013 - PLUGGED 08-27-2013

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

08	933	N	933	-0-	-0-	-0-		933	2			N	-0-					-0-
09	839	N	839	-0-	-0-	-0-		839	2			N	-0-					-0-
10	742	N	742	-0-	-0-	-0-		742	2			N	-0-					-0-
11	900	N	748	-0-	-152	-0-		748	2			N	-0-					-0-
12	868	N	735	-0-	-133	-0-		735	2			N	-0-					-0-
*01	728	N	728	-0-	-0-	-0-		728	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TURNER ENERGY SWD, LLC 873488
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

08	INJECT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

08	1178	#	759	-0-	-419	-0-		202	1	557	2	N	-0-					50
09	1140	#	693	-0-	-447	-0-		202	1	491	2	N	-0-					50
10	1178	#	565	-0-	-613	-0-		156	1	409	2	N	-0-					50
11	720	#	223	-0-	-497	-0-		101	1	122	2	N	-0-					50
12	1015	R	1015	-0-	-0-	-0-		169	1	837	2	N	8					58
								9	9									
*01	1296	R	1296	-0-	-0-	-0-		156	1	1028	2	N	102					160
								112	9									

SPERRY (MORROW) 85115 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ZENERGY, INC. 950615
HARRELSON WELL #: 1137 RRCID -> 132319 COMPL. DATE 06/03/1989 TOTAL DEPTH 9550 PERF. 9003 - 9184

08	126	N	126	-0-	-0-	-0-		126	2			N	-0-					-0-
09	1560	N	1456	-0-	-104	-0-		1456	2			N	-0-					-0-
10	1481	N	1481	-0-	-0-	-0-		1481	2			N	-0-					-0-
11	1496	N	1496	-0-	-0-	-0-		1496	2			N	-0-					-0-
12	1519	N	1214	-0-	-305	-0-		1214	2			N	-0-					-0-
01	1488	N	1044	-0-	-444	-0-		1044	2			N	-0-					-0-

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0-	-0-	781	2	2	9	N	2					92
09	790	N	790	-0-	-0-	-0-	768	2	22	9	N	20					112
10	888	N	888	-0-	-0-	-0-	873	2	15	9	N	14					126
11	909	N	909	-0-	-0-	-0-	894	2	15	9	N	14					140
12	806	N	619	-0-	-187	-0-	613	2	6	9	N	5					145
01	899	N	607	-0-	-292	-0-	597	2	10	9	N	9					154

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	408	-0-	-615	-0-	400	2	8	9	N	7					205
09	870	N	-0-	-0-	-870	-0-					N	-0-					205
10	744	N	-0-	-0-	-744	-0-					N	-0-					205
11	390	N	-0-	-0-	-390	-0-					N	-0-	147	1			58
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					58

COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1323	N	1323	-0-	-0-	-0-	1273	2	50	9	Y	45	95	1			136
09	1234	N	1234	-0-	-0-	-0-	1195	2	39	9	Y	35					171
10	1209	N	1031	-0-	-178	-0-	1009	2	22	9	Y	20					191
11	1170	N	1042	-0-	-128	-0-	1009	2	33	9	Y	30	90	1			131
12	1178	N	765	-0-	-413	-0-	726	2	39	9	Y	35					166
*01	1062	N	1062	-0-	-0-	-0-	1025	2	37	9	Y	34	92	1			108

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1323	N	1323	-0-	-0-	-0-	1273	2	50	9	Y	45	95	1			136
09	1234	N	1234	-0-	-0-	-0-	1195	2	39	9	Y	35					171
10	1209	N	1031	-0-	-178	-0-	1009	2	22	9	Y	20					191
11	1170	N	1042	-0-	-128	-0-	1009	2	33	9	Y	30	90	1			131
12	1178	N	765	-0-	-413	-0-	726	2	39	9	Y	35					166
*01	1062	N	1062	-0-	-0-	-0-	1025	2	37	9	Y	34	92	1			108

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
SPOONEMORE BROTHERS //CONT.// 810310
SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1163	N	1163	-0-	-0-	-0-	1160	2	3	9	N	3					68
09	1083	N	1083	-0-	-0-	-0-	1079	2	4	9	N	4					72
10	1209	N	956	-0-	-253	-0-	954	2	2	9	N	2					74
11	1140	N	967	-0-	-173	-0-	954	2	13	9	N	12					86
12	1116	N	977	-0-	-139	-0-	971	2	6	9	N	5					91
*01	1138	N	1138	-0-	-0-	-0-	1118	2	20	9	N	18					109

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1681	-0-	-396	-0-	1681	2			N	-0-					-0-
09	2010	X	1623	-0-	-387	-0-	1623	2			N	-0-					-0-
10	2015	X	1546	-0-	-469	-0-	1546	2			N	-0-					-0-
11	1890	X	1420	-0-	-470	-0-	1420	2			N	-0-					-0-
12	1860	X	1829	-0-	-31	-0-	1829	2			N	-0-					-0-
*01	1954	X	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-

LINN OPERATING, INC. 501545
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1927	-0-	-57	-0-	281	1	1646	2	N	-0-					-0-
09	2040	X	1637	-0-	-403	-0-	217	1	1420	2	N	-0-					-0-
10	2108	X	1594	-0-	-514	-0-	217	1	1377	2	N	-0-					-0-
11	2040	X	347	-0-	-1693	-0-	347	2			N	-0-					-0-
12	2046	X	299	-0-	-1747	-0-	299	2			N	-0-					-0-
01	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
09	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
10	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
11	1456	N	1456	-0-	-0-	-0-	1456	2			Y	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	1499	2			Y	-0-					-0-
*01	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		-0-	-0-	-0-	313					Y	-0-					-0-
09	INC G-10		-0-	-0-	-0-	313					Y	-0-					-0-
10	INC G-10		-0-	-0-	-0-	313					Y	-0-					-0-
11	INC G-10		-0-	-0-	-0-	313					Y	-0-					-0-
12	412	N	99	-0-	-313	-0-	99	2			Y	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
T-Y DEVELOPMENT CORP //CONT.// 833903
FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					10
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					10
10	879	N	879	-0-	-0-	-0-	879	2			N	-0-					10
11	826	N	826	-0-	-0-	-0-	826	2			N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	806	N	-0-	-0-	-806	-0-					N	-0-					10

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					35
09	1590	N	1568	-0-	-22	-0-	1568	3			N	-0-					35
10	1829	N	1598	-0-	-231	-0-	1598	3			N	-0-					35
11	1650	N	1497	-0-	-153	-0-	1497	3			N	-0-					35
12	1612	N	1470	-0-	-142	-0-	1470	3			N	-0-					35
01	1612	N	1506	-0-	-106	-0-	1506	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
12	186	N	45	-0-	-141	-0-	45	2			N	-0-					-0-
01	186	N	30	-0-	-156	-0-	30	2			N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
09	720	N	669	-0-	-51	-0-	669	2			N	-0-					-0-
10	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
11	570	N	31	-0-	-539	-0-	31	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2448	-0-	-218	-0-	2448	3			N	-0-					-0-
09	2580	X	2120	-0-	-460	-0-	2120	3			N	-0-					-0-
10	2666	X	2502	-0-	-164	-0-	2502	3			N	-0-					-0-
11	2460	X	2261	-0-	-199	-0-	2261	3			N	-0-					-0-
12	2511	X	1552	-0-	-959	-0-	1552	3			N	-0-					-0-
01	2511	X	1712	-0-	-799	-0-	1712	3			N	-0-					-0-

HAWK "A" WELL #: 1 RRCID -> 102941 COMPL. DATE 09/23/1982 TOTAL DEPTH 8225 PERF. 7190 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3396	X	3396	-0-	-0-	-0-	86	1	3308	3	N	-0-					74
							2	4									
09	3946	X	3946	-0-	-0-	-0-	97	1	3847	3	N	-0-					74
							2	4									
10	3519	X	3519	-0-	-0-	-0-	121	1	3396	3	N	-0-					74
							2	4									
11	3039	X	3039	-0-	-0-	-0-	89	1	2949	3	N	-0-					74
							1	4									
12	2571	X	2571	-0-	-0-	-0-	68	1	2501	3	N	-0-					74
							2	4									
*01	3701	X	3701	-0-	-0-	-0-	12	1	3689	3	N	-0-					74

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

08	713	X	-0-	-0-	-713	-0-					N	-0-					54
09	8517	X	8517	-0-	-0-	-0-	223	1	8269	3	N	22					76
							1	4	24	9							
10	7316	X	7316	-0-	-0-	-0-	329	1	6901	3	N	76					152
							2	4	84	9							
11	6888	X	6888	-0-	-0-	-0-	302	1	6543	3	N	38					190
							1	4	42	9							
12	5378	X	5378	-0-	-0-	-0-	270	1	5065	3	N	37					227
							2	4	41	9							
01	5208	X	4730	-0-	-478	-0-	11	1	4719	3	N	-0-	197	1			30

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

08	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

08	837	X	762	-0-	-75	-0-	14	1	746	3	N	-0-					29
							2	4									
09	810	X	718	-0-	-92	-0-	13	1	703	3	N	-0-					29
							2	4									
10	837	X	713	-0-	-124	-0-	12	1	699	3	N	-0-					29
							2	4									
11	750	X	727	-0-	-23	-0-	1	1	725	3	N	-0-					29
							1	4									
12	775	X	536	-0-	-239	-0-	10	1	524	3	N	-0-					29
							2	4									
01	775	X	672	-0-	-103	-0-	1	1	671	3	N	-0-					29

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3155	-0-	-596	-0-	3155	3			N	-0-					135
09	3630	X	2602	-0-	-1028	-0-	2602	3			N	-0-					135
10	3534	X	2914	-0-	-620	-0-	2914	3			N	-0-					135
11	3420	X	2193	-0-	-1227	-0-	2193	3			N	-0-					135
12	3534	X	2942	-0-	-592	-0-	2942	3			N	-0-					135
01	3162	X	2541	-0-	-621	-0-	2541	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	396	-0-	-100	-0-	396	3			N	-0-					62
09	450	X	392	-0-	-58	-0-	392	3			N	-0-					62
10	434	X	412	-0-	-22	-0-	412	3			N	-0-					62
11	420	X	404	-0-	-16	-0-	404	3			N	-0-					62
12	418	X	418	-0-	-0-	-0-	418	3			N	-0-					62
01	403	X	374	-0-	-29	-0-	374	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
WEINETTE WELL #: 1 RRCID -> 139574 COMPL. DATE 07/27/1991 TOTAL DEPTH 6722 PERF. 6532 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
11	570	N	567	-0-	-3	-0-	567	2			N	-0-					-0-
12	682	N	579	-0-	-103	-0-	579	2			N	-0-					-0-
01	651	N	468	-0-	-183	-0-	468	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	#	1998	-0-	-606	-0-	1998	3			N	-0-					-0-
09	2520	#	1028	-0-	-1492	-0-	1028	3			N	-0-					-0-
10	2604	#	1469	-0-	-1135	-0-	1469	3			N	-0-					-0-
11	2220	#	1682	-0-	-538	-0-	1682	3			N	-0-					-0-
12	2294	#	1610	-0-	-684	-0-	1610	3			N	-0-					-0-
01	1984	#	1576	-0-	-408	-0-	1576	3			N	-0-					-0-

STEVENS (COUNCIL GROVE) //CONT.// 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GLENN WELL #: 1 RRCID -> 270659 COMPL. DATE 12/18/2012 TOTAL DEPTH 3396 PERF. 3354 - 3364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5549	637	-0-	-4912	-0-	637	3		N	-0-			-0-
09	5370	795	-0-	-4575	-0-	795	3		N	-0-			-0-
10	5549	907	-0-	-4642	-0-	907	3		N	-0-			-0-
11	5370	808	-0-	-4562	-0-	808	3		N	-0-			-0-
12	5549	1185	-0-	-4364	-0-	1185	3		N	-0-			-0-
*01	1298 R	1298	-0-	-0-	-0-	1298	3		N	-0-			-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

08	1178 #	935	-0-	-243	-0-	935	2		N	-0-			-0-
09	1140 #	948	-0-	-192	-0-	948	2		N	-0-			-0-
10	1147 #	940	-0-	-207	-0-	940	2		N	-0-			-0-
11	960 #	821	-0-	-139	-0-	821	2		N	-0-			-0-
12	992 #	881	-0-	-111	-0-	881	2		N	-0-			-0-
01	992 #	924	-0-	-68	-0-	924	2		N	-0-			-0-

STILES RANCH (GRANITE WASH) 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TURNER ENERGY SWD, LLC 873488
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, J. WELL #: 1 RRCID -> 101458 COMPL. DATE 01/26/1982 TOTAL DEPTH 17150 PERF.12566 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	108	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	212					N	-0-					30
09	212	X	-0-	-0-	-212	-0-					N	-0-					30
10	0	X	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*01	209	N	209	-0-	-0-	-0-	209	1			N	-0-					30

BEAN J. WELL #: 3 RRCID -> 126528 COMPL. DATE 02/10/1988 TOTAL DEPTH 13200 PERF.12470 - 12543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-	35	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			76
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
12	14B2	EXT	-0-	-0-	-0-	-0-					N	44	22	1	22	8	76
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	557	2	1	9	N	1	1	8			-0-
09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
10	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
11	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-
12	558	N	394	-0-	-164	-0-	394	2			N	-0-					-0-
01	589	N	440	-0-	-149	-0-	401	2	39	9	N	35					35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7970	X	7970	-0-	-0-	-0-	7840	2	130	9	N	118	1	8			217
09	7152	X	7152	-0-	-0-	-0-	7068	2	84	9	N	76	184	1	1	8	108
10	3041	X	3041	-0-	-0-	-0-	2905	2	136	9	N	124					232
11	6039	X	6039	-0-	-0-	-0-	5744	2	295	9	N	268	188	1			312
12	40811	X	40811	-0-	-0-	-0-	39047	2	1764	9	N	1604	1604	1	27	8	285
*01	28111	X	28111	-0-	-0-	-0-	26923	2	1188	9	N	1080	1350	1			15

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3095	-0-	-1431	-0-	3005	2	90	9	N	82	174	1	1	8	52
09	4260	X	3370	-0-	-890	-0-	3370	2			N	-0-					52
10	4340	X	2034	-0-	-2306	-0-	2032	2	2	9	N	2	1	1	1	8	52
11	3810	X	-0-	-0-	-3810	-0-					N	-0-					52
12	5269	X	5269	-0-	-0-	-0-	5043	2	226	9	N	205	22	1	22	8	213
*01	3642	X	3642	-0-	-0-	-0-	3547	2	95	9	N	86	191	1			108

STILES 68 WELL #: 1068 RRCID -> 204965 COMPL. DATE 10/15/2004 TOTAL DEPTH 14035 PERF.12606 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	2668	-0-	-2850	-0-	2668	2			N	-0-					83
09	4230	X	2328	-0-	-1902	-0-	2328	2			N	-0-					83
10	4371	X	4080	-0-	-291	-0-	4080	2			N	-0-					83
11	3900	X	2336	-0-	-1564	-0-	2336	2			N	-0-					83
12	3043	X	3043	-0-	-0-	-0-	2995	2	48	9	N	44	22	1	22	8	83
*01	2774	X	2774	-0-	-0-	-0-	2638	2	136	9	N	124					207

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4862	-0-	-98	-0-	4740	2	122	9	N	111	3	8			228
09	4320	X	4162	-0-	-158	-0-	4149	2	13	9	N	12	3	8			237
10	4464	X	4152	-0-	-312	-0-	4029	2	123	9	N	112	2	1	2	8	345
11	4710	X	3964	-0-	-746	-0-	3889	2	75	9	N	68	262	1	4	8	147
12	4681	X	4358	-0-	-323	-0-	4061	2	297	9	N	270	284	1	90	8	43
01	4681	X	4149	-0-	-532	-0-	4040	2	109	9	N	99					142

STILES 3 WELL #: 103 RRCID -> 206826 COMPL. DATE 01/09/2005 TOTAL DEPTH 14100 PERF.12493 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 06/16/2007 TOTAL DEPTH 16510 PERF.14814 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	4797	-0-	-2860	-0-	4653	2	144	9	N	131					293
09	7650	X	5928	-0-	-1722	-0-	5876	2	52	9	N	47	175	1			165
10	7905	X	5107	-0-	-2798	-0-	4984	2	123	9	N	112					277
11	7650	X	4630	-0-	-3020	-0-	4607	2	23	9	N	21	190	1			108
12	5270	X	4545	-0-	-725	-0-	4371	2	174	9	N	158	23	1	23	8	220
01	5270	X	4935	-0-	-335	-0-	4849	2	86	9	N	78	193	1			105

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9343	X	9343	-0-	-0-	-0-	8961	2	382	9	N	347	189	1	5	8	265
09	7599	X	7599	-0-	-0-	-0-	7381	2	218	9	N	198	184	1	4	8	275
10	8330	X	8330	-0-	-0-	-0-	8030	2	300	9	N	273	379	1	6	8	163
11	7868	X	7868	-0-	-0-	-0-	7605	2	263	9	N	239	202	1	5	8	195
12	6984	X	6984	-0-	-0-	-0-	6624	2	360	9	N	327	287	1	113	8	122
*01	8238	X	8238	-0-	-0-	-0-	8020	2	218	9	N	198	200	1			120

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3783	-0-	-433	-0-	3560	2	223	9	N	203	191	1	2	8	73
09	6265	X	6265	-0-	-0-	-0-	5894	2	371	9	N	337	189	1	1	8	220
10	4543	X	4543	-0-	-0-	-0-	4353	2	190	9	N	173	189	1	1	8	203
11	6510	X	6510	-0-	-0-	-0-	670	1	5556	2	N	258	385	1	1	8	75
							284	9									
12	4889	X	4889	-0-	-0-	-0-	701	1	3844	2	N	313	210	1	23	8	155
							344	9									
*01	5515	X	5515	-0-	-0-	-0-	854	1	4506	2	N	141	196	1			100
							155	9									

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	244	-0-	-7475	-0-	244	2			N	-0-					216
09	7470	X	-0-	-0-	-7470	-0-					N	-0-					216
10	7719	X	5286	-0-	-2433	-0-	5213	2	73	9	N	66	175	1	1	8	106
11	7470	X	6094	-0-	-1376	-0-	5892	2	202	9	N	184	191	1	1	8	98
12	2478	X	2478	-0-	-0-	-0-	2430	2	48	9	N	44	22	1	22	8	98
01	5301	X	2004	-0-	-3297	-0-	1943	2	61	9	N	55					153

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1221	-0-	-422	-0-	1157	2	64	9	N	58					104
09	1230	X	1173	-0-	-57	-0-	1094	2	79	9	N	72					176
10	1233	N	1233	-0-	-0-	-0-	1178	2	55	9	N	50					226
11	1170	N	1098	-0-	-72	-0-	864	2	234	9	N	213	398	1			41
12	1209	N	1039	-0-	-170	-0-	894	2	145	9	N	132	66	1	66	8	41
01	1240	N	604	-0-	-636	-0-	604	2			N	-0-					41

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	-0-	-0-	-2046	-0-					N	-0-					62
09	1980	X	-0-	-0-	-1980	-0-					N	-0-					62
10	2046	X	-0-	-0-	-2046	-0-					N	-0-					62
11	1980	X	1383	-0-	-597	-0-	1383	2			N	-0-					62
12	3304	X	3304	-0-	-0-	-0-	3235	2	69	9	N	63					125
*01	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					125

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2300	X	2300	-0-	-0-	-0-	2278	2	22	9	N	20	1	8			52
09	2232	N	2232	-0-	-0-	-0-	2193	2	39	9	N	35					87
10	2545	N	2545	-0-	-0-	-0-	2481	2	64	9	N	58	1	1	1	8	143
11	2659	N	2659	-0-	-0-	-0-	2572	2	87	9	N	79	190	1			32
12	2155	N	2155	-0-	-0-	-0-	2107	2	48	9	N	44	22	1	22	8	32
*01	2332	N	2332	-0-	-0-	-0-	2276	2	56	9	N	51					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 1 WELL #: 701 RRCID -> 211821 COMPL. DATE 07/13/2005 TOTAL DEPTH 17526 PERF.13114 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4407	X	4407	-0-	-0-	-0-	4344	2	63	9	N	57	192	1	4	8	133
09	4645	X	4645	-0-	-0-	-0-	4568	2	77	9	N	70	1	8			202
10	5829	X	5829	-0-	-0-	-0-	5753	2	76	9	N	69	195	1	4	8	72
11	5147	X	5147	-0-	-0-	-0-	5088	2	59	9	N	54	2	1	2	8	122
12	6021	X	6021	-0-	-0-	-0-	5798	2	223	9	N	203	45	1	45	8	235
*01	4688	X	4688	-0-	-0-	-0-	4604	2	84	9	N	76	189	1			122

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3877	X	3877	-0-	-0-	-0-	3810	2	67	9	N	61	182	1	4	8	58
09	7341	X	7341	-0-	-0-	-0-	7335	2	6	9	N	5	5	8			58
10	5097	X	5097	-0-	-0-	-0-	5039	2	58	9	N	53	4	1	4	8	103
11	6338	X	6338	-0-	-0-	-0-	6221	2	117	9	N	106	124	1	3	8	82
12	4708	X	4708	-0-	-0-	-0-	4561	2	147	9	N	134	67	1	67	8	82
*01	4310	X	4310	-0-	-0-	-0-	4243	2	67	9	N	61					143

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	2189	-0-	-3298	-0-	598	1	1576	2	N	14	4	8			142
							15	9									
09	4470	X	788	-0-	-3682	-0-	628	1	159	2	N	1	1	8			142
							1	9									
10	4092	X	3017	-0-	-1075	-0-	719	1	2230	2	N	62	7	1	7	8	190
							68	9									
11	3360	X	1210	-0-	-2150	-0-	437	1	769	2	N	4	1	1	1	8	192
							4	9									
12	102	X	102	-0-	-0-	-0-	51	1	51	9	N	46	23	1	23	8	192
01	31	X	-0-	-0-	-31	-0-					N	1	173	1			20

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5934	X	5934	-0-	-0-	-0-	5777	2	157	9	N	143	5	8			195
09	5905	X	5905	-0-	-0-	-0-	5765	2	140	9	N	127	183	1	2	8	137
10	6831	X	6831	-0-	-0-	-0-	6701	2	130	9	N	118	4	1	4	8	247
11	4375	X	4375	-0-	-0-	-0-	4233	2	142	9	N	129	193	1			183
12	8805	X	8805	-0-	-0-	-0-	8452	2	353	9	N	321	280	1	91	8	133
*01	10289	X	10289	-0-	-0-	-0-	10094	2	195	9	N	177	188	1			122

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	897	-0-	-2544	-0-	895	2	2	9	N	2	2	8			62
09	3330	X	1079	-0-	-2251	-0-	1078	2	1	9	N	1	1	8			62
10	3441	X	1620	-0-	-1821	-0-	1618	2	2	9	N	2	1	1	1	8	62
11	3330	X	1195	-0-	-2135	-0-	1032	2	163	9	N	148					210
12	1209	X	78	-0-	-1131	-0-	27	2	51	9	N	46	23	1	23	8	210
01	1209	X	-0-	-0-	-1209	-0-					N	-0-					210

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					212
09	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					212
10	2666	N	1603	-0-	-1063	-0-	1545	2	58	9	N	53					265
11	2610	N	134	-0-	-2476	-0-	37	2	97	9	N	88	108	1			245
12	2356	N	1209	-0-	-1147	-0-	1161	2	48	9	N	44	22	1	22	8	245
*01	2114	N	2114	-0-	-0-	-0-	2112	2	2	9	N	2	199	1			48

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	1474	-0-	-4199	-0-	1427	2	47	9	N	43	2	8			133
09	5490	X	3535	-0-	-1955	-0-	3436	2	99	9	N	90	3	8			220
10	5673	X	4051	-0-	-1622	-0-	3985	2	66	9	N	60	193	1	2	8	85
11	5490	X	4216	-0-	-1274	-0-	4116	2	100	9	N	91	2	1	2	8	172
12	3596	X	3023	-0-	-573	-0-	2882	2	141	9	N	128	44	1	44	8	212
*01	4475	X	4475	-0-	-0-	-0-	4428	2	47	9	N	43	193	1			62

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3411	X	3411	-0-	-0-	-0-	3303	2	108	9	N	98	190	1	1	8	85
09	3436	X	3436	-0-	-0-	-0-	3350	2	86	9	N	78	1	8			162
10	3272	X	3272	-0-	-0-	-0-	3153	2	119	9	N	108	1	1	1	8	268
11	1685	X	1685	-0-	-0-	-0-	1610	2	75	9	N	68	193	1			143
12	5313	X	5313	-0-	-0-	-0-	4982	2	331	9	N	301	219	1	23	8	202
*01	3452	X	3452	-0-	-0-	-0-	3313	2	139	9	N	126	196	1			132

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/25/2006 TOTAL DEPTH 16600 PERF.14848 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5469	X	5469	-0-	-0-	-0-	5368	2	101	9	N	92	2	8			147
09	5524	X	5524	-0-	-0-	-0-	5419	2	105	9	N	95	205	1	2	8	35
10	8554	X	8554	-0-	-0-	-0-	8410	2	144	9	N	131	2	1	2	8	162
11	4569	X	4569	-0-	-0-	-0-	4449	2	120	9	N	109	189	1	2	8	80
12	5275	X	5275	-0-	-0-	-0-	5086	2	189	9	N	172	45	1	45	8	162
*01	5449	X	5449	-0-	-0-	-0-	5387	2	62	9	N	56					218

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5828	-0-	-0-	-0-	5665	2	163	9	N	148	1	8			179
09	5874	X	5874	-0-	-0-	-0-	5692	2	182	9	N	165	189	1			155
10	5436	X	5436	-0-	-0-	-0-	5382	2	54	9	N	49	183	1	1	8	20
11	3060	X	2860	-0-	-200	-0-	2860	2			N	-0-					20
12	6076	X	786	-0-	-5290	-0-	736	2	50	9	N	45	22	1	22	8	21
01	6076	X	4351	-0-	-1725	-0-	4267	2	84	9	N	76					97

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2438	-0-	-600	-0-	2436	2	2	9	N	2	2	8			50
09	3326	X	3326	-0-	-0-	-0-	3147	2	179	9	N	163					213
10	3069	X	2596	-0-	-473	-0-	2562	2	34	9	N	31	183	1	1	8	60
11	2970	X	2654	-0-	-316	-0-	2615	2	39	9	N	35	1	1	1	8	93
12	2765	X	2765	-0-	-0-	-0-	2717	2	48	9	N	44	22	1	22	8	93
*01	2863	X	2863	-0-	-0-	-0-	2778	2	85	9	N	77					170

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	-0-	-0-	-1240	-0-					N	1	1	8			48
09	2957	X	2957	-0-	-0-	-0-	2742	2	215	9	N	195	186	1	2	8	55
10	3127	X	3127	-0-	-0-	-0-	2937	2	190	9	N	173	180	1	1	8	47
11	2716	N	2716	-0-	-0-	-0-	2560	2	156	9	N	142	1	1	1	8	187
12	1767	N	1127	-0-	-640	-0-	1079	2	48	9	N	44	22	1	22	8	187
01	1767	X	1692	-0-	-75	-0-	1580	2	112	9	N	102	197	1			92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1982	X	1982	-0-	-0-	-0-	1974	2	8	9	N	7					50
09	2149	N	2149	-0-	-0-	-0-	2138	2	11	9	N	10					60
10	2334	N	2334	-0-	-0-	-0-	2331	2	3	9	N	3					63
11	2302	N	2302	-0-	-0-	-0-	2292	2	10	9	N	9					72
12	2339	N	2339	-0-	-0-	-0-	2287	2	52	9	N	47	22	1	22	8	75
*01	2379	N	2379	-0-	-0-	-0-	2377	2	2	9	N	2					77

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	924	N	924	-0-	-0-	-0-	924	2			N	-0-					167
09	990	N	950	-0-	-40	-0-	950	2			N	-0-					167
10	899	N	673	-0-	-226	-0-	673	2			N	-0-					167
11	3000	N	3094	-0-	94	94	3094	2			N	-0-					167
12	3100	N	3723	-0-	623	717	3675	2	48	9	N	44	22	1	22	8	167
*01	3100	N	4788	-0-	1688	2405	4788	2			N	-0-					167

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3379	-0-	-0-	-0-	3307	2	72	9	N	65	2	8			130
09	2904	X	2904	-0-	-0-	-0-	2831	2	73	9	N	66	1	8			195
10	2434	X	2434	-0-	-0-	-0-	2432	2	2	9	N	2	1	1	1	8	195
11	2488	X	2488	-0-	-0-	-0-	2464	2	24	9	N	22	197	1			20
12	2046	X	1789	-0-	-257	-0-	1741	2	48	9	N	44	22	1	22	8	20
01	2046	X	1575	-0-	-471	-0-	1575	2			N	-0-					20

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3192	X	3192	-0-	-0-	-0-	3189	2	3	9	N	3	184	1	2	8	70
09	3305	X	3305	-0-	-0-	-0-	3249	2	56	9	N	51	1	8			120
10	3540	X	3540	-0-	-0-	-0-	3536	2	4	9	N	4	2	1	2	8	120
11	3251	X	3251	-0-	-0-	-0-	3249	2	2	9	N	2	1	1	1	8	120
12	3259	X	3259	-0-	-0-	-0-	3119	2	140	9	N	127	22	1	22	8	203
*01	3053	X	3053	-0-	-0-	-0-	3047	2	6	9	N	5					208

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	529	-0-	-928	-0-	523	2	6	9	N	5	187	1			50
09	1362	N	1362	-0-	-0-	-0-	1250	2	112	9	N	102					152
10	1222	N	1222	-0-	-0-	-0-	1220	2	2	9	N	2	1	1	1	8	152
11	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					152
12	2037	N	2037	-0-	-0-	-0-	1975	2	62	9	N	56	23	1	23	8	162
*01	1737	N	1737	-0-	-0-	-0-	1645	2	92	9	N	84	188	1			58

BARTZ 19 WELL #: 6019 RRCID -> 219001 COMPL. DATE 05/04/2006 TOTAL DEPTH 14400 PERF.12703 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	173	-0-	-416	-0-	172	2	1	9	N	1	1	8			220
09	480	N	252	-0-	-228	-0-	252	2			N	-0-					220
10	310	N	238	-0-	-72	-0-	238	2			N	-0-					220
11	180	N	67	-0-	-113	-0-	63	2	4	9	N	4	166	1	1	8	57
12	248	N	-0-	-0-	-248	-0-					N	4	2	1	2	8	57
01	248	N	-0-	-0-	-248	-0-					N	-0-					57

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3741	-0-	-196	-0-	3668	2	73	9	N	66	3	8			278
09	4500	X	3168	-0-	-1332	-0-	3092	2	76	9	N	69	188	1	1	8	158
10	4650	X	3254	-0-	-1396	-0-	3254	2			N	-0-					158
11	4500	X	3242	-0-	-1258	-0-	3114	2	128	9	N	116	194	1			80
12	3906	X	3369	-0-	-537	-0-	3321	2	48	9	N	44	22	1	22	8	80
01	3751	X	2781	-0-	-970	-0-	2781	2			N	-0-					80

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	1795	-0-	-2049	-0-	680	1	1115	3	N	-0-					128
09	3720	X	3602	-0-	-118	-0-	602	1	2925	3	N	68	1	8			195
							75	9									
10	3844	X	3112	-0-	-732	-0-	861	1	2249	3	N	2	1	1	1	8	195
							2	9									
11	3720	X	1164	-0-	-2556	-0-	850	1	288	3	N	24	2	1	2	8	215
							26	9									
12	3162	X	1713	-0-	-1449	-0-	866	1	746	3	N	92	46	1	46	8	215
							101	9									
01	3162	X	2293	-0-	-869	-0-	878	1	1335	3	N	73	183	1			105
							80	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4117	X	4117	-0-	-0-	-0-	4116	2	1	9	N	1	1	8			182
09	3875	X	3875	-0-	-0-	-0-	3838	2	37	9	N	34	181	1			35
10	3996	X	3996	-0-	-0-	-0-	3898	2	98	9	N	89	1	1	1	8	122
11	4040	X	4040	-0-	-0-	-0-	4015	2	25	9	N	23	90	1			55
12	3815	X	3815	-0-	-0-	-0-	3709	2	106	9	N	96	23	1	23	8	105
*01	3808	X	3808	-0-	-0-	-0-	3679	2	129	9	N	117					222

STILES 68 WELL #: 7068 RRCID -> 220579 COMPL. DATE 09/13/2006 TOTAL DEPTH 14535 PERF.12664 - 14423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7674	X	7674	-0-	-0-	-0-	7199	2	475	9	N	432	542	1			177
09	6750	X	-0-	-0-	-6750	-0-					N	-0-					177
10	10586	X	10586	-0-	-0-	-0-	941	1	9363	2	N	256					433
							282	9									
11	8204	X	8204	-0-	-0-	-0-	454	1	7557	2	N	175	363	1			245
							193	9									
*12	7688	X	7431	-0-	-257	-0-	392	1	6909	2	N	118					363
							130	9									
01	8277	X	6287	-0-	-1990	-0-	860	1	5412	2	N	14					377
							15	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	6082	-0-	-676	-0-	6050	2	32	9	N	29	1	8			115
09	6540	X	6283	-0-	-257	-0-	6173	2	110	9	N	100	2	8			213
10	6758	X	6135	-0-	-623	-0-	6087	2	48	9	N	44	191	1	1	8	65
11	6540	X	6176	-0-	-364	-0-	6121	2	55	9	N	50	1	1	1	8	113
12	6944	X	6134	-0-	-810	-0-	5936	2	198	9	N	180	225	1	23	8	45
01	6479	X	6369	-0-	-110	-0-	6317	2	52	9	N	47					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18538	X	13233	-0-	-5305	-0-	695	1	12427	2	N	101	1	8			237
							111	9									
09	16410	X	15899	-0-	-511	-0-	807	1	15026	2	N	60	189	1			108
							66	9									
10	15872	X	13727	-0-	-2145	-0-	878	1	12652	2	N	179	172	1			115
							197	9									
11	15360	X	12604	-0-	-2756	-0-	850	1	11754	2	N	-0-					115
12	14787	X	12910	-0-	-1877	-0-	864	1	11866	2	N	164	22	1	22	8	235
							180	9									
01	14787	X	12368	-0-	-2419	-0-	873	1	11272	2	N	203	191	1			247
							223	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2400	-0-	-142	-0-	2339	2	61	9	N	55	1	8			232
09	2640	N	2219	-0-	-421	-0-	2162	2	57	9	N	52	184	1			100
10	2573	N	2084	-0-	-489	-0-	2062	2	22	9	N	20					120
11	2310	N	1950	-0-	-360	-0-	1950	2			N	-0-					120
12	2294	N	1811	-0-	-483	-0-	1733	2	78	9	N	71	22	1	22	8	147
01	2077	N	1442	-0-	-635	-0-	1442	2			N	-0-					147

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6105	X	6105	-0-	-0-	-0-	6104	2	1	9	N	1	1	8			67
09	5580	X	4725	-0-	-855	-0-	4725	2			N	-0-					67
10	5766	X	1595	-0-	-4171	-0-	1416	2	179	9	N	163	195	1			35
11	5580	X	-0-	-0-	-5580	-0-					N	-0-					35
12	7440	X	-0-	-0-	-7440	-0-					N	44	22	1	22	8	35
01	6107	X	-0-	-0-	-6107	-0-					N	-0-					35

STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4089	X	4089	-0-	-0-	-0-	876	1	3135	2	N	71	2	8			267
							78	9									
09	3745	X	3745	-0-	-0-	-0-	794	1	2949	2	N	2	2	8			267
							2	9									
10	3832	X	3832	-0-	-0-	-0-	793	1	2807	2	N	211	374	1	1	8	103
							232	9									
11	3157	X	3157	-0-	-0-	-0-	792	1	2363	2	N	2	1	1	1	8	103
							2	9									
12	4809	X	4809	-0-	-0-	-0-	752	1	3980	2	N	70	23	1	23	8	127
							77	9									
01	4092	X	3454	-0-	-638	-0-	878	1	2498	2	N	71					198
							78	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					227
09	2370	N	1775	-0-	-595	-0-	1775	2			N	-0-					227
10	1333	N	1284	-0-	-49	-0-	1284	2			N	-0-					227
11	1620	N	611	-0-	-1009	-0-	611	2			N	-0-					227
12	1829	N	874	-0-	-955	-0-	874	2			N	-0-					227
01	1271	N	1153	-0-	-118	-0-	1153	2			N	-0-					227

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	6098	-0-	-40	-0-	6036	2	62	9	N	56	193	1			148
09	5940	X	5820	-0-	-120	-0-	5713	2	107	9	N	97					245
10	6138	X	4974	-0-	-1164	-0-	4806	2	168	9	N	153	197	1	1	8	200
11	5940	X	2332	-0-	-3608	-0-	2332	2			N	-0-					200
12	6851	X	5982	-0-	-869	-0-	5884	2	98	9	N	89	212	1	22	8	55
01	6107	X	4523	-0-	-1584	-0-	4333	2	190	9	N	173					228

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3149	-0-	49	463	3149	2			N	-0-					162
09	3216	X	2753	-0-	-463	-0-	2753	2			N	-0-					162
10	2697	X	2504	-0-	-193	-0-	2504	2			N	-0-					162
11	2610	X	2359	-0-	-251	-0-	2352	2	7	9	N	6	142	1	1	8	25
12	2697	X	2262	-0-	-435	-0-	2214	2	48	9	N	44	22	1	22	8	25
01	2697	X	2351	-0-	-346	-0-	2351	2			N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	1978	-0-	-874	-0-	69	1	1909	2	N	-0-					103
09	2760	X	2215	-0-	-545	-0-	90	1	2125	2	N	-0-					103
10	2728	X	2167	-0-	-561	-0-	75	1	2086	2	N	5					108
							6	9									
11	2550	X	1708	-0-	-842	-0-	30	1	1667	2	N	10					118
							11	9									
12	2375	X	2375	-0-	-0-	-0-	38	1	2335	2	N	2					120
							2	9									
01	2170	N	1859	-0-	-311	-0-	63	1	1738	2	N	53					173
							58	9									

STILES 3 WELL #: 803 RRCID -> 227411 COMPL. DATE 06/25/2009 TOTAL DEPTH 16700 PERF.12610 - 15238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8117	X	8117	-0-	-0-	-0-	8033	2	84	9	N	76	192	1	1	8	44
09	7443	X	7443	-0-	-0-	-0-	7352	2	91	9	N	83	1	8			126
10	11944	X	11944	-0-	-0-	-0-	11789	2	155	9	N	141	194	1	4	8	69
11	6700	X	6700	-0-	-0-	-0-	6622	2	78	9	N	71					140
12	7223	X	203	-0-	-7020	-0-	9	2	194	9	N	176	88	1	88	8	140
01	7223	X	-0-	-0-	-7223	-0-					N	-0-					140

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11997	X	9967	-0-	-2030	-0-	9806	2	161	9	N	146	184	1	1	8	89
09	11490	X	8825	-0-	-2665	-0-	8825	2			N	-0-					89
10	11563	X	7684	-0-	-3879	-0-	7565	2	119	9	N	108	1	1	1	8	195
11	10230	X	9909	-0-	-321	-0-	9818	2	91	9	N	83	36	1			242
12	9207	X	7982	-0-	-1225	-0-	7925	2	57	9	N	52	227	1			67
01	9207	X	8299	-0-	-908	-0-	8229	2	70	9	N	64					131

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1347	-0-	-48	-0-	388	1	885	2	N	67					124
							74	9									
09	1350	N	1113	-0-	-237	-0-	578	1	521	2	N	13					137
							14	9									
10	1236	N	1236	-0-	-0-	-0-	441	1	707	2	N	80					217
							88	9									
11	1290	N	822	-0-	-468	-0-	407	1	415	2	N	-0-					217
12	1147	N	892	-0-	-255	-0-	348	1	544	2	N	-0-					217
01	1240	N	1048	-0-	-192	-0-	504	1	544	2	N	-0-					217

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	2271	-0-	-4332	-0-	2271	2			N	-0-					135
09	6390	X	4774	-0-	-1616	-0-	4598	2	176	9	N	160					295
10	6603	X	3048	-0-	-3555	-0-	3018	2	30	9	N	27	191	1	1	8	130
11	6390	X	169	-0-	-6221	-0-	166	2	3	9	N	3	50	1			83
12	5890	X	2608	-0-	-3282	-0-	2539	2	69	9	N	63	22	1	22	8	102
01	4929	X	2793	-0-	-2136	-0-	2671	2	122	9	N	111					213

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5664	X	5664	-0-	-0-	-0-	5578	2	86	9	N	78	1	8			162
09	4835	X	4835	-0-	-0-	-0-	4835	2			N	-0-					162
10	3993	X	3993	-0-	-0-	-0-	3991	2	2	9	N	2	1	1	1	8	162
11	4137	X	4137	-0-	-0-	-0-	4135	2	2	9	N	2	94	1			70
12	5673	X	3357	-0-	-2316	-0-	3309	2	48	9	N	44	22	1	22	8	70
01	5673	X	3366	-0-	-2307	-0-	3366	2			N	-0-					70

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7163	X	7163	-0-	-0-	-0-	661	1	6491	2	N	10	184	1	9	8	50
							11	9									
09	7073	X	7073	-0-	-0-	-0-	667	1	6402	2	N	4	4	8			50
							4	9									
10	6979	X	6979	-0-	-0-	-0-	599	1	6369	2	N	10	5	1	5	8	50
							11	9									
11	5731	X	5731	-0-	-0-	-0-	684	1	5036	2	N	10	5	1	5	8	50
							11	9									
12	4600	X	4600	-0-	-0-	-0-	519	1	3832	2	N	226	113	1	113	8	50
							249	9									
*01	5689	X	5689	-0-	-0-	-0-	456	1	5227	2	N	5					55
							6	9									

SEEDS WELL #: 1 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3453	X	3453	-0-	-0-	-0-	552	1	2827	2	N	67	181	1			78
							74	9									
09	3300	X	-0-	-0-	-3300	-0-					N	-0-					78
10	3410	X	-0-	-0-	-3410	-0-					N	-0-					78
11	3300	X	-0-	-0-	-3300	-0-					N	-0-					78
12	3348	X	-0-	-0-	-3348	-0-					N	-0-					78
*01	3348	X	2186	-0-	-1162	-0-	389	1	1599	2	N	180	181	1			77
							198	9									

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3709	X	3709	-0-	-0-	-0-	3707	2	2	9	N	2	2	8			95
09	3687	X	3687	-0-	-0-	-0-	3566	2	121	9	N	110					205
10	3689	X	3592	-0-	-97	-0-	3564	2	28	9	N	25	1	1	1	8	228
11	3570	X	3149	-0-	-421	-0-	3119	2	30	9	N	27	1	1	1	8	253
12	3813	X	3145	-0-	-668	-0-	3097	2	48	9	N	44	22	1	22	8	253
01	3813	X	3337	-0-	-476	-0-	3270	2	67	9	N	61	194	1			120

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8432	X	8169	-0-	-263	-0-	8134	2	35	9	N	32	2	8			118
09	8160	X	7748	-0-	-412	-0-	7609	2	139	9	N	126	186	1	1	8	57
10	8432	X	7673	-0-	-759	-0-	7671	2	2	9	N	2	1	1	1	8	57
11	8160	X	7618	-0-	-542	-0-	7463	2	155	9	N	141					198
12	7731	X	7731	-0-	-0-	-0-	7609	2	122	9	N	111	22	1	22	8	265
01	6851	X	6813	-0-	-38	-0-	6741	2	72	9	N	65	188	1			142

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 14663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	4289	-0-	-1322	-0-	237	1	3919	2	N	121	2	8			257
							133	9									
09	5430	X	4046	-0-	-1384	-0-	237	1	3728	2	N	74	1	8			330
							81	9									
10	4960	X	4365	-0-	-595	-0-	259	1	3990	2	N	105	196	1	2	8	237
							116	9									
11	4470	X	3898	-0-	-572	-0-	260	1	3538	2	N	91	67	1	1	8	260
							100	9									
12	4278	X	1300	-0-	-2978	-0-	175	1	1038	2	N	79	22	1	22	8	295
							87	9									
01	4371	X	2235	-0-	-2136	-0-	200	1	1862	2	N	157	192	1			260
							173	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

08	2821	X	2648	-0-	-173	-0-	2598	2	50	9	N	45					215
09	2730	X	2256	-0-	-474	-0-	2234	2	22	9	N	20					235
10	2821	X	2599	-0-	-222	-0-	2560	2	39	9	N	35	190	1			80
11	3026	X	3026	-0-	-0-	-0-	2885	2	141	9	N	128	92	1	1	8	115
12	2797	X	2797	-0-	-0-	-0-	2728	2	69	9	N	63	23	1	23	8	132
*01	3032	N	3032	-0-	-0-	-0-	2905	2	127	9	N	115					247

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

08	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					198
09	2051	N	2051	-0-	-0-	-0-	2007	3	44	9	N	40					238
10	2077	N	1928	-0-	-149	-0-	1860	3	68	9	N	62	192	1			108
11	1920	N	1757	-0-	-163	-0-	1757	3			N	-0-					108
12	3100	N	3274	-0-	174	174	3226	3	48	9	N	44	22	1	22	8	108
*01	3059	N	2885	-0-	-174	-0-	2859	3	26	9	N	24					132

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

08	1802	N	1802	-0-	-0-	-0-	1774	2	28	9	N	25					102
09	1521	N	1521	-0-	-0-	-0-	1490	2	31	9	N	28					130
10	2046	N	1477	-0-	-569	-0-	1475	2	2	9	N	2	1	1	1	8	130
11	1952	N	1952	-0-	-0-	-0-	1932	2	20	9	N	18					148
12	2036	N	2036	-0-	-0-	-0-	1988	2	48	9	N	44	22	1	22	8	148
01	1488	N	884	-0-	-604	-0-	884	2			N	-0-					148

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

08	6231	X	3	-0-	-6228	-0-	3	2			N	-0-					40
09	5760	X	-0-	-0-	-5760	-0-					N	-0-					40
10	5611	X	1466	-0-	-4145	-0-	1459	2	7	9	N	6	3	1	3	8	40
11	5049	X	5049	-0-	-0-	-0-	4908	2	141	9	N	128	126	1	4	8	38
12	T. A.		3032	-0-	3032	3032	2784	2	248	9	N	225	90	1	90	8	83
01	T. A.		4697	-0-	4697	7729	4678	2	19	9	N	17					100

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

08	7694	X	7694	-0-	-0-	-0-	7673	2	21	9	N	19	1	8			90
09	7736	X	7736	-0-	-0-	-0-	7604	2	132	9	N	120					210
10	7138	X	7138	-0-	-0-	-0-	7091	2	47	9	N	43	181	1			72
11	6107	X	6107	-0-	-0-	-0-	6017	2	90	9	N	82	1	1	1	8	152
12	6147	X	6147	-0-	-0-	-0-	6099	2	48	9	N	44	22	1	22	8	152
*01	6116	X	6116	-0-	-0-	-0-	6005	2	111	9	N	101	190	1			63

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	5357	-0-	-2424	-0-	5266	2	91	9	N	83	186	1	2	8	75
09	7530	X	2586	-0-	-4944	-0-	2536	2	50	9	N	45					120
10	6014	X	3777	-0-	-2237	-0-	3639	2	138	9	N	125	1	1	1	8	243
11	5820	X	4180	-0-	-1640	-0-	4068	2	112	9	N	102	227	1			118
12	3446	X	3446	-0-	-0-	-0-	3373	2	73	9	N	66	23	1	23	8	138
*01	6503	X	6503	-0-	-0-	-0-	6401	2	102	9	N	93	186	1			45

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	5997	-0-	-1040	-0-	5997	2			N	-0-					172
09	6810	X	5602	-0-	-1208	-0-	5481	2	121	9	N	110					282
10	7063	X	7063	-0-	-0-	-0-	6866	2	197	9	N	179	382	1	2	8	77
11	6810	X	3828	-0-	-2982	-0-	3828	2			N	-0-					77
12	6864	X	6864	-0-	-0-	-0-	6588	2	276	9	N	251	45	1	45	8	238
01	5983	X	4877	-0-	-1106	-0-	4858	2	19	9	N	17	195	1			60

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21390	X	15211	-0-	-6179	-0-	532	1	14621	2	N	53					195
							58	9									
09	19170	X	16159	-0-	-3011	-0-	657	1	15499	2	N	3					198
							3	9									
10	21142	X	9040	-0-	-12102	-0-	311	1	8705	2	N	22					220
							24	9									
11	20460	X	8384	-0-	-12076	-0-	146	1	8238	2	N	-0-					220
12	1322	X	1322	-0-	-0-	-0-	21	1	1301	2	N	-0-					220
01	16709	X	6679	-0-	-10030	-0-	231	1	6381	2	N	61	186	1			95
							67	9									

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	1639	-0-	-1275	-0-	666	1	973	3	N	-0-					131
09	2820	X	1421	-0-	-1399	-0-	628	1	746	3	N	43					174
							47	9									
10	2914	X	1778	-0-	-1136	-0-	283	1	1451	3	N	40					214
							44	9									
11	2820	X	2598	-0-	-222	-0-	850	1	1680	3	N	62	1	1	1	8	274
							68	9									
12	3009	X	3009	-0-	-0-	-0-	874	1	2044	3	N	83	23	1	23	8	311
							91	9									
*01	2138	X	2138	-0-	-0-	-0-	703	1	1434	3	N	1	198	1			114
							1	9									

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	7208	-0-	-1379	-0-	7207	2	1	9	N	1	1	8			100
09	8310	X	7769	-0-	-541	-0-	7622	2	147	9	N	134	190	1	1	8	43
10	8339	X	7166	-0-	-1173	-0-	7027	2	139	9	N	126	1	1	1	8	167
11	7710	X	7059	-0-	-651	-0-	7003	2	56	9	N	51					218
12	8029	X	5798	-0-	-2231	-0-	5710	2	88	9	N	80	213	1	22	8	63
01	8029	X	6431	-0-	-1598	-0-	6370	2	61	9	N	55					118

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9455	X	7615	-0-	-1840	-0-	7483	2	132	9	N	120	2	8			238
09	8880	X	7197	-0-	-1683	-0-	7191	2	6	9	N	5	5	8			238
10	9176	X	7551	-0-	-1625	-0-	7456	2	95	9	N	86	191	1	3	8	130
11	7860	X	6841	-0-	-1019	-0-	6835	2	6	9	N	5	79	1	1	8	55
12	7688	X	7451	-0-	-237	-0-	7322	2	129	9	N	117	22	1	22	8	128
01	7626	X	7133	-0-	-493	-0-	7037	2	96	9	N	87					215

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6489	X	6489	-0-	-0-	-0-	6296	2	193	9	N	175	182	1	1	8	189
09	5644	X	5644	-0-	-0-	-0-	5625	2	19	9	N	17	1	8			205
10	5616	X	5616	-0-	-0-	-0-	5524	2	92	9	N	84	1	1	1	8	287
11	5186	X	5186	-0-	-0-	-0-	5138	2	48	9	N	44					331
12	6247	X	6247	-0-	-0-	-0-	6160	2	87	9	N	79	214	1	22	8	174
*01	4827	X	4827	-0-	-0-	-0-	4827	2			N	-0-					174

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10354	X	9388	-0-	-966	-0-	9287	2	101	9	N	92	194	1	1	8	82
09	10020	X	8755	-0-	-1265	-0-	8704	2	51	9	N	46	1	8			127
10	10354	X	9548	-0-	-806	-0-	9358	2	190	9	N	173	196	1	2	8	102
11	9225	X	9225	-0-	-0-	-0-	9141	2	84	9	N	76	3	1	3	8	172
12	7750	X	7111	-0-	-639	-0-	6829	2	282	9	N	256	256	1	67	8	105
*01	9560	X	9560	-0-	-0-	-0-	9551	2	9	9	N	8					113

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9145	X	8015	-0-	-1130	-0-	7997	2	18	9	N	16	184	1	2	8	63
09	8610	X	7304	-0-	-1306	-0-	7216	2	88	9	N	80					143
10	8897	X	6517	-0-	-2380	-0-	6507	2	10	9	N	9	1	1	1	8	150
11	8070	X	3727	-0-	-4343	-0-	3727	2			N	-0-					150
12	9337	X	9337	-0-	-0-	-0-	9041	2	296	9	N	269	219	1	23	8	177
*01	7458	X	7458	-0-	-0-	-0-	7359	2	99	9	N	90	192	1			75

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8804	X	8095	-0-	-709	-0-	7993	2	102	9	N	93	178	1	1	8	82
09	8520	X	7691	-0-	-829	-0-	7538	2	153	9	N	139	1	8			220
10	8711	X	7569	-0-	-1142	-0-	7538	2	31	9	N	28	201	1	2	8	45
11	8280	X	6807	-0-	-1473	-0-	6744	2	63	9	N	57	1	1	1	8	100
12	7533	X	6625	-0-	-908	-0-	6569	2	56	9	N	51	22	1	22	8	107
01	7533	X	6441	-0-	-1092	-0-	6335	2	106	9	N	96					203

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27497	X	-0-	-0-	-27497	-0-					N	15	197	1	1	8	92
09	26430	X	11831	-0-	-14599	-0-	11542	2	289	9	N	263	3	8			352
10	24521	X	12312	-0-	-12209	-0-	12055	2	257	9	N	234	368	1	4	8	214
11	20940	X	13505	-0-	-7435	-0-	465	1	12726	2	N	285	388	1	4	8	107
							314	9									
12	14350	X	14350	-0-	-0-	-0-	778	1	13079	2	N	448	285	1	92	8	178
							493	9									
*01	15024	X	15024	-0-	-0-	-0-	878	1	13797	2	N	317	387	1			108
							349	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	3088	-0-	-3732	-0-	3088	2			N	-0-					127
09	5730	X	1640	-0-	-4090	-0-	1502	2	138	9	N	125					252
10	5487	X	2971	-0-	-2516	-0-	2971	2			N	-0-					252
11	4974	X	4974	-0-	-0-	-0-	4964	2	10	9	N	9	2	1	2	8	257
12	5116	X	5116	-0-	-0-	-0-	4956	2	160	9	N	145	235	1	45	8	122
*01	4427	X	4427	-0-	-0-	-0-	4405	2	22	9	N	20					142

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7511	X	7511	-0-	-0-	-0-	7438	2	73	9	N	66	181	1	4	8	54
09	6796	X	6796	-0-	-0-	-0-	6794	2	2	9	N	2	2	8			54
10	6895	X	6895	-0-	-0-	-0-	6803	2	92	9	N	84	2	1	2	8	134
11	6374	X	6374	-0-	-0-	-0-	6267	2	107	9	N	97	1	1	1	8	229
12	7129	X	7129	-0-	-0-	-0-	7072	2	57	9	N	52	217	1	24	8	40
01	6479	X	6056	-0-	-423	-0-	6017	2	39	9	N	35					75

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15324	X	15324	-0-	-0-	-0-	536	1	14721	2	N	61	193	1			98
							67	9									
09	11698	X	11698	-0-	-0-	-0-	472	1	11132	2	N	85					183
							94	9									
10	14764	X	14764	-0-	-0-	-0-	507	1	14194	2	N	57					240
							63	9									
11	9276	X	9276	-0-	-0-	-0-	160	1	9035	2	N	74	187	1			127
							81	9									
12	17298	X	8387	-0-	-8911	-0-	132	1	8204	2	N	46					173
							51	9									
01	15314	X	11364	-0-	-3950	-0-	393	1	10874	2	N	88	184	1			77
							97	9									

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11346	X	10141	-0-	-1205	-0-	10023	2	118	9	N	107	2	8			215
09	10860	X	9796	-0-	-1064	-0-	9767	2	29	9	N	26	1	8			240
10	10695	X	9935	-0-	-760	-0-	9863	2	72	9	N	65	187	1	1	8	117
11	10350	X	9328	-0-	-1022	-0-	9164	2	164	9	N	149	193	1	1	8	72
12	9641	X	8806	-0-	-835	-0-	8681	2	125	9	N	114	22	1	22	8	142
01	9641	X	9363	-0-	-278	-0-	9210	2	153	9	N	139	194	1			87

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	8601	-0-	-2466	-0-	8556	2	45	9	N	41	187	1			122
09	10170	X	8624	-0-	-1546	-0-	8524	2	100	9	N	91	1	8			212
10	10509	X	6513	-0-	-3996	-0-	6467	2	46	9	N	42	1	1	1	8	252
11	8850	X	3512	-0-	-5338	-0-	3488	2	24	9	N	22	1	1	1	8	272
12	9742	X	9742	-0-	-0-	-0-	9474	2	268	9	N	244	214	1	22	8	280
01	8897	X	7633	-0-	-1264	-0-	7510	2	123	9	N	112	192	1			200

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	3759	-0-	-2503	-0-	3759	3			N	-0-					89
09	5670	X	3139	-0-	-2531	-0-	3139	3			N	-0-					89
10	5859	X	2613	-0-	-3246	-0-	2613	3			N	-0-					89
11	4383	X	4383	-0-	-0-	-0-	4383	3			N	-0-					89
12	3532	X	3532	-0-	-0-	-0-	3484	3	48	9	N	44	92	1	22	8	19
01	2635	X	2480	-0-	-155	-0-	2480	3			N	-0-					19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1795	X	1795	-0-	-0-	-0-	483	1	1248	2	N	58	200	1			239
							64	9									
09	2319	X	2319	-0-	-0-	-0-	655	1	1628	2	N	33					272
							36	9									
10	1518	X	1518	-0-	-0-	-0-	432	1	1086	2	N	-0-					272
11	2023	X	2023	-0-	-0-	-0-	652	1	1332	2	N	35					307
							39	9									
12	1760	X	1760	-0-	-0-	-0-	490	1	1270	2	N	-0-					307
*01	1226	X	1226	-0-	-0-	-0-	523	1	633	2	N	64					371
							70	9									

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

08	1891	N	948	-0-	-943	-0-	948	2			N	-0-					95
09	1830	N	1456	-0-	-374	-0-	1266	2	190	9	N	173					268
10	1404	N	1404	-0-	-0-	-0-	1402	2	2	9	N	2	185	1			85
11	1250	N	1250	-0-	-0-	-0-	1215	2	35	9	N	32					117
12	1519	N	894	-0-	-625	-0-	656	2	238	9	N	216	88	1	88	8	157
01	1395	N	454	-0-	-941	-0-	322	2	132	9	N	120	192	1			85

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

08	18210	X	18210	-0-	-0-	-0-	861	1	17039	2	N	282	377	1	4	8	83
							310	9									
09	16033	X	16033	-0-	-0-	-0-	826	1	14969	2	N	216	2	8			297
							238	9									
10	13144	X	1047	-0-	-12097	-0-	651	1	396	9	N	360	398	1	1	8	258
11	12720	X	11137	-0-	-1583	-0-	850	1	10082	2	N	186	198	1	2	8	244
							205	9									
12	17112	X	11297	-0-	-5815	-0-	859	1	10360	2	N	71	197	1	3	8	115
							78	9									
01	17112	X	7855	-0-	-9257	-0-	538	1	7149	2	N	153	194	1			74
							168	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

08	18011	X	13849	-0-	-4162	-0-	835	1	12858	2	N	142	185	1			210
							156	9									
09	16080	X	13165	-0-	-2915	-0-	850	1	12213	2	N	93					303
							102	9									
10	15934	X	13212	-0-	-2722	-0-	878	1	12242	2	N	84	184	1			203
							92	9									
11	14070	X	11645	-0-	-2425	-0-	765	1	10879	2	N	1	154	1			50
							1	9									
12	13733	X	12915	-0-	-818	-0-	828	1	11340	2	N	679	308	1	308	8	113
							747	9									
01	13733	X	11480	-0-	-2253	-0-	827	1	10515	2	N	125					238
							138	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

08	12059	X	9614	-0-	-2445	-0-	9522	2	92	9	N	84	4	8			265
09	11220	X	9704	-0-	-1516	-0-	9553	2	151	9	N	137	2	8			400
10	10478	X	9717	-0-	-761	-0-	9689	2	28	9	N	25	194	1	4	8	227
11	10110	X	9817	-0-	-293	-0-	9692	2	125	9	N	114	284	1	2	8	55
12	10416	X	9845	-0-	-571	-0-	9588	2	257	9	N	234	46	1	46	8	197
01	10013	X	9824	-0-	-189	-0-	9701	2	123	9	N	112					309

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BURRELL WELL #: 104 RRCID -> 240879 COMPL. DATE 06/04/2008 TOTAL DEPTH 16500 PERF.15180 - 16336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	9	-0-	-890	-0-	9	1			N	-0-					150
09	990	N	-0-	-0-	-990	-0-					N	-0-					150
10	217	N	-0-	-0-	-217	-0-					N	-0-					150
11	9	N	-0-	-0-	-9	-0-					N	-0-					150
12	56	N	56	-0-	-0-	-0-	5	2	51	9	N	46	23	1	23	8	150
01	0	N	-0-	-0-	-0-	-0-					N	50	200	1			-0-

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14663	X	13160	-0-	-1503	-0-	13005	2	155	9	N	141	185	1	3	8	213
09	14190	X	13515	-0-	-675	-0-	13215	2	300	9	N	273	188	1			298
10	14601	X	13516	-0-	-1085	-0-	13202	2	314	9	N	285	373	1	3	8	207
11	14130	X	9714	-0-	-4416	-0-	9603	2	111	9	N	101	190	1	1	8	117
12	13981	X	9815	-0-	-4166	-0-	9592	2	223	9	N	203	209	1	23	8	88
01	13981	X	9509	-0-	-4472	-0-	9413	2	96	9	N	87					175

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9858	X	9348	-0-	-510	-0-	9213	2	135	9	N	123	182	1	1	8	137
09	9540	X	5696	-0-	-3844	-0-	5646	2	50	9	N	45					182
10	9858	X	6632	-0-	-3226	-0-	6533	2	99	9	N	90	1	1	1	8	270
11	9540	X	7560	-0-	-1980	-0-	7349	2	211	9	N	192	382	1			80
12	7812	X	5549	-0-	-2263	-0-	5413	2	136	9	N	124	22	1	22	8	160
01	7812	X	4831	-0-	-2981	-0-	4831	2			N	-0-					160

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	7436	-0-	-531	-0-	7342	2	94	9	N	85	186	1	2	8	112
09	7710	X	7013	-0-	-697	-0-	6996	2	17	9	N	15					127
10	8138	X	8138	-0-	-0-	-0-	8011	2	127	9	N	115	1	1	1	8	240
11	7710	X	7319	-0-	-391	-0-	7276	2	43	9	N	39	196	1	1	8	82
12	8292	X	8292	-0-	-0-	-0-	8203	2	89	9	N	81	23	1	23	8	117
*01	7319	X	7319	-0-	-0-	-0-	7242	2	77	9	N	70					187

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7188	X	7188	-0-	-0-	-0-	7064	2	124	9	N	113					168
09	6468	X	6468	-0-	-0-	-0-	6442	2	26	9	N	24					192
10	7087	X	7087	-0-	-0-	-0-	6979	2	108	9	N	98	190	1			100
11	6187	X	6187	-0-	-0-	-0-	6111	2	76	9	N	69	2	1	2	8	165
12	4938	X	4938	-0-	-0-	-0-	4906	2	32	9	N	29	1	1	1	8	192
*01	4165	X	4165	-0-	-0-	-0-	4126	2	39	9	N	35	189	1			38

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	7578	-0-	-234	-0-	7488	2	90	9	N	82	195	1	4	8	28
09	7755	X	7755	-0-	-0-	-0-	7660	2	95	9	N	86	2	8			112
10	9323	X	9323	-0-	-0-	-0-	9244	2	79	9	N	72	3	1	3	8	178
11	8115	X	8115	-0-	-0-	-0-	8020	2	95	9	N	86	188	1	3	8	73
12	9858	X	7165	-0-	-2693	-0-	6881	2	284	9	N	258	68	1	68	8	195
01	9331	X	8137	-0-	-1194	-0-	8098	2	39	9	N	35					230

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	4665	-0-	-3178	-0-	4530	2	135	9	N	123	182	1	1	8	83
09	7680	X	527	-0-	-7153	-0-	527	2			N	-0-					83
10	7936	X	3656	-0-	-4280	-0-	3424	2	232	9	N	211	3	1	3	8	288
11	7680	X	4122	-0-	-3558	-0-	4082	2	40	9	N	36	224	1	3	8	97
12	5597	X	5597	-0-	-0-	-0-	5422	2	175	9	N	159	1	1	1	8	254
*01	6162	X	6162	-0-	-0-	-0-	6071	2	91	9	N	83					337

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SEEDS 63 WELL #: 2063 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16740	X	16528	-0-	-212	-0-	16509	2	19	9	N	17					175
09	16200	X	15488	-0-	-712	-0-	15455	2	33	9	N	30					205
10	17019	X	15894	-0-	-1125	-0-	15875	2	19	9	N	17	186	1	1	8	35
11	16470	X	14753	-0-	-1717	-0-	14751	2	2	9	N	2					37
12	16120	X	13431	-0-	-2689	-0-	13380	2	51	9	N	46	23	1	23	8	37
01	16120	X	15667	-0-	-453	-0-	15584	2	83	9	N	75					112

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

08	10788	X	9626	-0-	-1162	-0-	9519	2	107	9	N	97	2	8			119
09	10440	X	9392	-0-	-1048	-0-	9286	2	106	9	N	96	2	8			213
10	10788	X	7952	-0-	-2836	-0-	7754	2	198	9	N	180	193	1	1	8	199
11	10440	X	4222	-0-	-6218	-0-	4164	2	58	9	N	53	190	1	1	8	61
12	10286	X	10286	-0-	-0-	-0-	10098	2	188	9	N	171	23	1	23	8	186
01	8587	X	8030	-0-	-557	-0-	7944	2	86	9	N	78	200	1			64

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

08	4960	X	4522	-0-	-438	-0-	4433	2	89	9	N	81	1	8			135
09	4770	X	4225	-0-	-545	-0-	4224	2	1	9	N	1	1	8			135
10	4929	X	3784	-0-	-1145	-0-	3784	2			N	-0-					135
11	4680	X	4174	-0-	-506	-0-	4051	2	123	9	N	112					247
12	4619	X	3897	-0-	-722	-0-	3849	2	48	9	N	44	22	1	22	8	247
01	4526	X	4208	-0-	-318	-0-	4160	2	48	9	N	44	196	1			95

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

08	12124	X	12124	-0-	-0-	-0-	12001	2	123	9	N	112	4	8			218
09	11996	X	11996	-0-	-0-	-0-	11916	2	80	9	N	73	187	1	2	8	102
10	12433	X	12433	-0-	-0-	-0-	12308	2	125	9	N	114	3	1	3	8	210
11	9300	X	6307	-0-	-2993	-0-	6265	2	42	9	N	38	192	1	1	8	55
12	12400	X	12375	-0-	-25	-0-	12155	2	220	9	N	200	25	1	25	8	205
*01	14532	X	14532	-0-	-0-	-0-	14432	2	100	9	N	91	198	1			98

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

08	7151	X	7151	-0-	-0-	-0-	6997	3	154	9	N	140	1	8			217
09	7608	X	7608	-0-	-0-	-0-	7470	3	138	9	N	125	183	1	2	8	157
10	7835	X	7835	-0-	-0-	-0-	7826	3	9	9	N	8	4	1	4	8	157
11	7228	X	7228	-0-	-0-	-0-	7066	3	162	9	N	147	191	1	8	8	105
12	3421	X	3421	-0-	-0-	-0-	3023	3	398	9	N	362	181	1	181	8	105
01	3069	X	1795	-0-	-1274	-0-	1707	3	88	9	N	80					185

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

08	23405	X	13594	-0-	-9811	-0-	13452	2	142	9	N	129	196	1	3	8	173
09	17910	X	14486	-0-	-3424	-0-	14198	2	288	9	N	262	172	1	1	8	262
10	15655	X	15498	-0-	-157	-0-	15283	2	215	9	N	195	194	1	1	8	262
11	14280	X	10000	-0-	-4280	-0-	9837	2	163	9	N	148	193	1			217
12	14973	X	11631	-0-	-3342	-0-	11360	2	271	9	N	246	219	1	24	8	220
01	15500	X	9910	-0-	-5590	-0-	9878	2	32	9	N	29	197	1			52

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

08	23963	X	22941	-0-	-1022	-0-	22741	2	200	9	N	182	188	1	1	8	230
09	22590	X	21216	-0-	-1374	-0-	21026	2	190	9	N	173	192	1	1	8	210
10	24490	X	15767	-0-	-8723	-0-	15596	2	171	9	N	155	189	1	1	8	175
11	23700	X	20891	-0-	-2809	-0-	20735	2	156	9	N	142	192	1	2	8	123
12	21463	X	21463	-0-	-0-	-0-	21198	2	265	9	N	241	234	1	45	8	85
*01	21263	X	21263	-0-	-0-	-0-	21101	2	162	9	N	147					232

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6259	X	6259	-0-	-0-	-0-	6180	2	79	9	N	72	2	8			145
09	5981	X	5981	-0-	-0-	-0-	5893	2	88	9	N	80	2	8			223
10	5913	X	5913	-0-	-0-	-0-	5889	2	24	9	N	22	173	1	2	8	70
11	5856	X	5856	-0-	-0-	-0-	5701	2	155	9	N	141	3	1	3	8	205
12	6437	X	6437	-0-	-0-	-0-	6268	2	169	9	N	154	67	1	67	8	225
01	6262	X	5936	-0-	-326	-0-	5830	2	106	9	N	96	191	1			130

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16906 PERF.14967 - 16777

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4097	X	4097	-0-	-0-	-0-	4068	3	29	9	N	26	1	8			187
09	3955	X	3955	-0-	-0-	-0-	3855	3	100	9	N	91	187	1	1	8	90
10	4061	X	3906	-0-	-155	-0-	3830	3	76	9	N	69					159
11	3930	X	3209	-0-	-721	-0-	3176	3	33	9	N	30	1	1	1	8	187
12	3627	X	3036	-0-	-591	-0-	2983	3	53	9	N	48	24	1	24	8	187
01	3627	X	2645	-0-	-982	-0-	2567	3	78	9	N	71	191	1			67

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9300	X	7333	-0-	-1967	-0-	1248	1	6051	2	N	31					200
							34	9									
09	9000	X	5772	-0-	-3228	-0-	1236	1	4507	2	N	26	203	1			23
							29	9									
10	7750	X	4482	-0-	-3268	-0-	1302	1	3158	2	N	20					43
							22	9									
11	7110	X	4253	-0-	-2857	-0-	1260	1	2993	2	N	-0-					43
12	5425	X	2763	-0-	-2662	-0-	485	1	2216	2	N	56					99
							62	9									
01	5425	X	4930	-0-	-495	-0-	1185	1	3728	2	N	15					114
							17	9									

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44454	X	42797	-0-	-1657	-0-	1495	1	41067	2	N	214	189	1			282
							235	9									
09	39450	X	33032	-0-	-6418	-0-	1335	1	31507	2	N	173					455
							190	9									
10	40765	X	30878	-0-	-9887	-0-	1059	1	29630	2	N	172	380	1			247
							189	9									
11	41430	X	25126	-0-	-16304	-0-	435	1	24562	2	N	117	187	1			177
							129	9									
12	38130	X	18436	-0-	-19694	-0-	291	1	18043	2	N	93					270
							102	9									
01	38130	X	24853	-0-	-13277	-0-	863	1	23874	2	N	105	185	1			190
							116	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					42
09	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					42
10	3450	X	3450	-0-	-0-	-0-	3392	2	58	9	N	53					95
11	3495	X	3495	-0-	-0-	-0-	3467	2	28	9	N	25					120
12	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					120
01	2697	X	2498	-0-	-199	-0-	2492	2	6	9	N	5					125

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8866	X	7314	-0-	-1552	-0-	7191	2	123	9	N	112	179	1	3	8	158
09	7997	X	7997	-0-	-0-	-0-	7919	2	78	9	N	71	4	8			225
10	8904	X	8904	-0-	-0-	-0-	8649	2	255	9	N	232	183	1	4	8	270
11	8580	X	8217	-0-	-363	-0-	8050	2	167	9	N	152	183	1	2	8	237
12	8463	X	8054	-0-	-409	-0-	7780	2	274	9	N	249	238	1	46	8	202
*01	8520	X	8520	-0-	-0-	-0-	8380	2	140	9	N	127	197	1			132

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10416	X	6501	-0-	-3915	-0-	6501	3			N	-0-					83
09	9900	X	5573	-0-	-4327	-0-	5573	3			N	-0-					83
10	9982	X	8009	-0-	-1973	-0-	8009	3			N	-0-					83
11	8789	X	8789	-0-	-0-	-0-	8789	3			N	-0-					83
12	8683	X	8683	-0-	-0-	-0-	8538	3	145	9	N	132	66	1	66	8	83
*01	6393	X	6393	-0-	-0-	-0-	6393	3			N	-0-					83

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12989	X	2994	-0-	-9995	-0-	105	1	2889	2	N	-0-					178
09	9000	X	2478	-0-	-6522	-0-	101	1	2377	2	N	-0-					178
10	7130	X	2172	-0-	-4958	-0-	75	1	2097	2	N	-0-					178
11	4980	X	1138	-0-	-3842	-0-	20	1	1118	2	N	-0-					178
12	3193	X	562	-0-	-2631	-0-	9	1	553	2	N	-0-					178
01	3007	X	2429	-0-	-578	-0-	82	1	2272	2	N	68					246
							75	9									

DOBSON RANCH WELL #: 102 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	577	-0-	-105	-0-	562	2	15	9	N	14	202	1			73
09	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					73
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					73
11	570	N	299	-0-	-271	-0-	299	2			N	-0-					73
12	837	N	232	-0-	-605	-0-	203	2	29	9	N	26					99
*01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					99

DOBSON RANCH 1 WELL #: 301 RRCID -> 249391 COMPL. DATE 01/02/2009 TOTAL DEPTH 13545 PERF.12467 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2479	N	2479	-0-	-0-	-0-	651	1	1774	2	N	49					114
							54	9									
09	2485	N	2485	-0-	-0-	-0-	850	1	1568	2	N	61					175
							67	9									
10	2607	N	2607	-0-	-0-	-0-	878	1	1690	2	N	35					210
							39	9									
11	2294	N	2294	-0-	-0-	-0-	739	1	1518	2	N	34					244
							37	9									
12	2208	N	2208	-0-	-0-	-0-	538	1	1609	2	N	55					299
							61	9									
*01	2490	N	2490	-0-	-0-	-0-	758	1	1657	2	N	68					367
							75	9									

DOBSON RANCH WELL #: 202 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1138	-0-	-133	-0-	1096	2	42	9	N	38					100
09	1260	N	1024	-0-	-236	-0-	1002	2	22	9	N	20					120
10	837	N	662	-0-	-175	-0-	662	2			N	-0-					120
11	1110	N	105	-0-	-1005	-0-	105	2			N	-0-					120
12	1054	N	64	-0-	-990	-0-	64	2			N	-0-					120
01	651	N	387	-0-	-264	-0-	330	2	57	9	N	52					172

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47583	X	47583	-0-	-0-	-0-	497	1	46656	2	N	391	378	1	1	8	146
							430	9									
09	43798	X	43798	-0-	-0-	-0-	835	1	42447	2	N	469	187	1			428
							516	9									
10	33511	X	33511	-0-	-0-	-0-	644	1	32350	2	N	470	764	1	1	8	133
							517	9									
11	54493	X	54493	-0-	-0-	-0-	722	1	53159	2	N	556	574	1	3	8	112
							612	9									
12	47001	X	47001	-0-	-0-	-0-	878	1	45550	2	N	521	441	1	67	8	125
							573	9									
01	45446	X	41237	-0-	-4209	-0-	878	1	39951	2	N	371	186	1			310
							408	9									

STILES 18 WELL #: 1318 H RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	35300	X	35300	-0-	-0-	-0-	565	1	33474	2	N	1146	920	1	1	8	690
							1261	9									
*03	158041	X	158041	-0-	-0-	-0-	1322	1	148052	2	N	7879	8003	1	49	8	517
							8667	9									
*04	109455	X	109455	-0-	-0-	-0-	1474	1	102777	2	N	4731	4567	1	18	8	663
							5204	9									
*05	102440	X	102440	-0-	-0-	-0-	1499	1	96533	2	N	4007	4193	1	3	8	474
							4408	9									
*06	74120	X	74120	-0-	-0-	-0-	1057	1	70109	2	N	2685	2462	1	13	8	684
							2954	9									
*07	49544	X	49544	-0-	-0-	-0-	1573	1	46319	2	N	1502	1677	1	13	8	496
							1652	9									
*08	61726	X	61726	-0-	-0-	-0-	1502	1	57780	2	N	2222	1914	1	26	8	778
							2444	9									
*09	57539	X	57539	-0-	-0-	-0-	1433	1	53838	2	N	2062	1715	1	12	8	1113
							2268	9									
*10	58108	X	58108	-0-	-0-	-0-	1714	1	54124	2	N	2064	2498	1	15	8	664
							2270	9									
*11	64737	X	64737	-0-	-0-	-0-	1588	1	60975	2	N	1976	2140	1	16	8	484
							2174	9									
*12	55735	X	55735	-0-	-0-	-0-	1571	1	52061	2	N	1912	1754	1	10	8	632
							2103	9									
*01	49846	X	49846	-0-	-0-	-0-	1593	1	45667	2	Y	2351	1940	1			411
							2586	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11811	X	7887	-0-	-3924	-0-	850 61	1 9	6976	2	N	55	1	8			92
09	12923	X	12923	-0-	-0-	-0-	821 1	1 9	12101	2	N	1	1	8			92
10	11811	X	10981	-0-	-830	-0-	878 128	1 9	9975	2	N	116	187	1			21
11	11567	X	11567	-0-	-0-	-0-	581	1	10986	2	N	-0-					21
12	5422	X	5422	-0-	-0-	-0-	326 48	1 9	5048	2	N	44	22	1	22	8	21
*01	1581	X	653	-0-	-928	-0-	464	1	189	9	Y	172					172

STILES 3 WELL #: 1803H RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31372	X	25176	-0-	-6196	-0-	798 532	1 9	23846	2	N	484	761	1	3	8	214
09	28740	X	23369	-0-	-5371	-0-	838 509	1 9	22022	2	N	463	370	1	3	8	304
10	29698	X	24032	-0-	-5666	-0-	878 585	1 9	22569	2	N	532	563	1	7	8	266
11	27630	X	22082	-0-	-5548	-0-	819 442	1 9	20821	2	N	402	199	1	5	8	464
12	23799	X	23799	-0-	-0-	-0-	834 795	1 9	22170	2	N	723	682	1	114	8	391
*01	26943	X	26943	-0-	-0-	-0-	460 865	1 9	25618	2	Y	786	387	1			399

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28334	X	25132	-0-	-3202	-0-	868 608	1 9	23656	2	N	553	388	1	4	8	407
09	27420	X	25431	-0-	-1989	-0-	847 656	1 9	23928	2	N	596	744	1	3	8	256
10	26164	X	23972	-0-	-2192	-0-	779 565	1 9	22628	2	N	514	580	1	4	8	186
11	25320	X	22332	-0-	-2988	-0-	850 520	1 9	20962	2	N	473	583	1	4	8	72
12	21750	X	21750	-0-	-0-	-0-	854 875	1 9	20021	2	N	795	484	1	4	8	379
*01	22161	X	22161	-0-	-0-	-0-	871 908	1 9	20382	2	Y	825	585	1			240

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 WELL #: 1519H RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31310	X	24073	-0-	-7237	-0-	876	1	22794	2	N	366	371	1	2	8	285
							403	9									
09	25200	X	21833	-0-	-3367	-0-	850	1	20599	2	N	349	364	1	2	8	268
							384	9									
10	26040	X	21816	-0-	-4224	-0-	817	1	20533	2	N	424	379	1	3	8	310
							466	9									
11	24090	X	23568	-0-	-522	-0-	786	1	22383	2	N	363	177	1	4	8	492
							399	9									
12	22413	X	20831	-0-	-1582	-0-	804	1	19567	2	N	418	734	1	2	8	174
							460	9									
*01	22413	X	20495	-0-	-1918	-0-	878	1	19039	2	Y	525	375	1			150
							578	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21762	X	20417	-0-	-1345	-0-	878	1	19059	2	N	436	374	1	3	8	176
							480	9									
09	21060	X	19250	-0-	-1810	-0-	850	1	18018	2	N	347	370	1	2	8	151
							382	9									
10	21576	X	17680	-0-	-3896	-0-	664	1	16634	2	N	347	374	1	4	8	120
							382	9									
11	20340	X	18230	-0-	-2110	-0-	850	1	17066	2	N	285	184	1	4	8	217
							314	9									
12	19561	X	17578	-0-	-1983	-0-	761	1	16310	2	N	461	276	1	90	8	312
							507	9									
01	19561	X	18647	-0-	-914	-0-	878	1	17488	2	N	255	183	1			384
							281	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 68 SL WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61654	X	61654	-0-	-0-	-0-	3398	1	57123	2	N	1030	1304	1	18	8	1242
							1133	9									
09	71228	X	71228	-0-	-0-	-0-	3696	1	65837	2	N	1541	2035	1	10	8	738
							1695	9									
10	99529	X	99529	-0-	-0-	-0-	3158	1	93974	2	N	2179	1502	1	19	8	1396
							2397	9									
11	120659	X	120659	-0-	-0-	-0-	2787	1	114250	2	N	3293	3410	1	18	8	1261
							3622	9									
12	62421	X	62421	-0-	-0-	-0-	2486	1	57402	2	N	2303	2017	1	336	8	1211
							2533	9									
*01	71777	X	71777	-0-	-0-	-0-	3048	1	66635	2	N	1904	1705	1			1410
							2094	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20212	X	17056	-0-	-3156	-0-	878	1	15647	2	N	483	374	1	9	8	231
							531	9									
09	19560	X	16403	-0-	-3157	-0-	838	1	15244	2	N	292	378	1	4	8	141
							321	9									
10	18104	X	16629	-0-	-1475	-0-	840	1	15204	2	N	532	391	1	8	8	274
							585	9									
11	17520	X	15026	-0-	-2494	-0-	850	1	13915	2	N	237	185	1	6	8	320
							261	9									
12	15897	X	15897	-0-	-0-	-0-	729	1	14472	2	N	633	511	1	135	8	307
							696	9									
*01	18788	X	18788	-0-	-0-	-0-	832	1	17180	2	Y	705	366	1			339
							776	9									

DOBSON RANCH WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22847	X	22378	-0-	-469	-0-	21895	2	483	9	N	439	599	1			152
09	22110	X	18296	-0-	-3814	-0-	183	1	17780	2	N	303	206	1			249
							333	9									
10	22847	X	14212	-0-	-8635	-0-	692	1	13221	2	N	272	202	1			319
							299	9									
11	22110	X	10840	-0-	-11270	-0-	609	1	10014	2	N	197	407	1			109
							217	9									
12	21235	X	12493	-0-	-8742	-0-	458	1	11870	2	N	150					259
							165	9									
01	21235	X	16445	-0-	-4790	-0-	829	1	15450	2	N	151	195	1			215
							166	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21111	X	18151	-0-	-2960	-0-	878	1	16857	2	N	378	550	1			55
							416	9									
09	20430	X	18274	-0-	-2156	-0-	850	1	17015	2	N	372	189	1			238
							409	9									
10	21111	X	18976	-0-	-2135	-0-	798	1	17720	2	N	416	557	1			97
							458	9									
11	20310	X	19919	-0-	-391	-0-	741	1	18683	2	N	450	375	1			172
							495	9									
12	21394	X	21394	-0-	-0-	-0-	802	1	20116	2	N	433	367	1	22	8	216
							476	9									
*01	34022	X	34022	-0-	-0-	-0-	1261	1	28106	2	N	4232	4042	1			406
							4655	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31310	X	21110	-0-	-10200	-0-	1519	1	19084	2	N	461	377	1	11	8	298
							507	9									
09	30000	X	16945	-0-	-13055	-0-	1435	1	14929	2	N	528	559	1	6	8	261
							581	9									
10	31000	X	26733	-0-	-4267	-0-	1482	1	24734	2	N	470	568	1	10	8	153
							517	9									
11	30000	X	25362	-0-	-4638	-0-	1225	1	23753	2	N	349	202	1	12	8	288
							384	9									
12	T. A.		23559	-0-	23559	23559	1108	1	21882	2	N	517	378	1	5	8	422
							569	9									
*01	T. A.		25451	-0-	25451	49010	866	1	23763	2	Y	747	566	1			181
							822	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8653	X	8653	-0-	-0-	-0-	878	1	7340	2	N	395	569	1			245
							435	9									
09	8370	X	8020	-0-	-350	-0-	850	1	6746	2	N	385	375	1			255
							424	9									
10	8649	X	7362	-0-	-1287	-0-	774	1	6197	2	N	355	378	1			232
							391	9									
11	8370	X	6763	-0-	-1607	-0-	801	1	5621	2	N	310	193	1			349
							341	9									
12	7750	X	6693	-0-	-1057	-0-	846	1	5477	2	N	336	380	1			305
							370	9									
01	7750	X	5206	-0-	-2544	-0-	765	1	4100	2	N	310	372	1			243
							341	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

08	26722	X	24515	-0-	-2207	-0-	23895	2	620	9	N	564	383	1			599
09	25860	X	22812	-0-	-3048	-0-	22222	2	590	9	N	536	742	1			393
10	26722	X	20818	-0-	-5904	-0-	20300	2	518	9	N	471	770	1			94
11	25860	X	20853	-0-	-5007	-0-	20363	2	490	9	N	445	387	1			152
12	24056	X	21450	-0-	-2606	-0-	20986	2	464	9	N	422	397	1			177
01	24056	X	18867	-0-	-5189	-0-	18437	2	430	9	N	391	378	1			190

BARTZ 19 WELL #: 1619H RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

*02	116599	X	116599	-0-	-0-	-0-	709	1	112598	2	N	2993	2580	1	13	8	1355
							3292	9									
*03	117467	X	117467	-0-	-0-	-0-	819	1	113031	2	N	3288	3760	1	13	8	870
							3617	9									
*04	108291	X	108291	-0-	-0-	-0-	609	1	104442	2	N	2945	2989	1	9	8	817
							3240	9									
*05	98418	X	98418	-0-	-0-	-0-	878	1	94759	2	N	2528	2593	1	6	8	746
							2781	9									
*06	102827	X	102827	-0-	-0-	-0-	788	1	99159	2	N	2618	2811	1	4	8	549
							2880	9									
*07	80739	X	80739	-0-	-0-	-0-	868	1	77760	2	N	1919	1847	1	12	8	609
							2111	9									
*08	61612	X	61612	-0-	-0-	-0-	878	1	59045	2	N	1535	1713	1	5	8	426
							1689	9									
*09	65393	X	65393	-0-	-0-	-0-	850	1	62665	2	N	1707	1115	1	5	8	1013
							1878	9									
*10	65319	X	65319	-0-	-0-	-0-	821	1	62675	2	N	1657	1994	1	13	8	663
							1823	9									
*11	45552	X	45552	-0-	-0-	-0-	44059	2	1493	9	N	1357	1574	1	6	8	440
*12	64378	X	64378	-0-	-0-	-0-	72	1	61927	2	N	2163	1849	1	140	8	614
							2379	9									
*01	62058	X	62058	-0-	-0-	-0-	713	1	59011	2	Y	2122	1701	1			421
							2334	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

08	29047	X	26744	-0-	-2303	-0-	821	1	25385	2	N	489	370	1	3	8	345
							538	9									
09	28110	X	25823	-0-	-2287	-0-	827	1	24492	2	N	458	555	1	3	8	245
							504	9									
10	28675	X	-0-	-0-	-28675	-0-					N	489	562	1	2	8	170
11	26160	X	25137	-0-	-1023	-0-	850	1	23760	2	N	479	378	1	6	8	265
							527	9									
12	25854	X	22076	-0-	-3778	-0-	878	1	20371	2	N	752	510	1	134	8	373
							827	9									
*01	25854	X	25520	-0-	-334	-0-	876	1	23710	2	Y	849	567	1			282
							934	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21700	X	20082	-0-	-1618	-0-	878	1	18806	2	N	362	369	1	6	8	236
							398	9									
09	20850	X	18391	-0-	-2459	-0-	846	1	17186	2	N	326	380	1	2	8	180
							359	9									
10	21545	X	18709	-0-	-2836	-0-	805	1	17523	2	N	346	370	1	3	8	153
							381	9									
11	20100	X	17736	-0-	-2364	-0-	717	1	16659	2	N	327	185	1	4	8	291
							360	9									
12	19554	X	19554	-0-	-0-	-0-	784	1	18178	2	N	538	454	1	90	8	285
							592	9									
*01	18879	X	18037	-0-	-842	-0-	868	1	16554	2	Y	559	393	1			166
							615	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24583	X	21108	-0-	-3475	-0-	878	1	19557	2	N	612	740	1	3	8	410
							673	9									
09	23790	X	19644	-0-	-4146	-0-	850	1	18153	2	N	583	193	1	2	8	798
							641	9									
10	22754	X	19922	-0-	-2832	-0-	878	1	18415	2	N	572	954	1	3	8	413
							629	9									
11	21300	X	19101	-0-	-2199	-0-	850	1	17629	2	N	565	581	1	3	8	394
							622	9									
12	23443	X	23443	-0-	-0-	-0-	878	1	21843	2	N	656	461	1	68	8	521
							722	9									
*01	21095	X	21095	-0-	-0-	-0-	878	1	19059	2	Y	1053	587	1			466
							1158	9									

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42855	X	42855	-0-	-0-	-0-	41691	2	1164	9	N	1058	1343	1			277
09	37974	X	37974	-0-	-0-	-0-	36764	2	1210	9	N	1100	1160	1	1	8	216
10	56265	X	35394	-0-	-20871	-0-	34325	2	1069	9	N	972	969	1			219
11	50790	X	32731	-0-	-18059	-0-	31735	2	996	9	N	905	745	1	2	8	377
12	39091	X	33864	-0-	-5227	-0-	33090	2	774	9	N	704	811	1	48	8	222
01	39091	X	35179	-0-	-3912	-0-	34285	2	894	9	N	813	799	1			236

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21971	X	21971	-0-	-0-	-0-	878	1	20357	2	N	669	740	1	1	8	216
							736	9									
09	21128	X	21128	-0-	-0-	-0-	850	1	19553	2	N	659	737	1	2	8	136
							725	9									
10	22103	X	21036	-0-	-1067	-0-	878	1	19668	2	N	445	374	1	2	8	205
							490	9									
11	21270	X	-0-	-0-	-21270	-0-					N	376	376	1			205
12	20832	X	19772	-0-	-1060	-0-	878	1	17845	2	N	954	835	1	3	8	321
							1049	9									
*01	21387	X	21387	-0-	-0-	-0-	878	1	19629	2	Y	800	559	1			241
							880	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22651	X	22651	-0-	-0-	-0-	878	1	21045	2	N	662	564	1	6	8	532
							728	9									
09	20964	X	20964	-0-	-0-	-0-	828	1	19435	2	N	637	943	1	2	8	224
							701	9									
10	23560	X	17305	-0-	-6255	-0-	664	1	16123	2	N	471	366	1	2	8	327
							518	9									
11	22800	X	18888	-0-	-3912	-0-	828	1	17466	2	N	540	571	1	2	8	294
							594	9									
12	20646	X	19412	-0-	-1234	-0-	850	1	17808	2	N	685	624	1	3	8	352
							754	9									
*01	20941	X	20941	-0-	-0-	-0-	878	1	19110	2	Y	866	561	1			305
							953	9									

STILES 16 WELL #: 1116H RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42555	X	42555	-0-	-0-	-0-	41851	2	704	9	N	640	556	1	10	8	418
09	36635	X	36635	-0-	-0-	-0-	36027	2	608	9	N	553	573	1	4	8	394
10	57381	X	34311	-0-	-23070	-0-	33711	2	600	9	N	545	560	1	10	8	369
11	45120	X	32123	-0-	-12997	-0-	31687	2	436	9	N	396	388	1	11	8	366
12	42563	X	35324	-0-	-7239	-0-	34357	2	967	9	N	879	814	1	248	8	183
*01	42563	X	30965	-0-	-11598	-0-	30308	2	657	9	Y	597	372	1			225

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31536	X	31536	-0-	-0-	-0-	30724	2	812	9	N	738	738	1			349
09	48111	X	48111	-0-	-0-	-0-	169	1	40956	2	N	6351	5567	1			1133
							6986	9									
10	68664	X	68664	-0-	-0-	-0-	978	1	53669	2	N	12743	12996	1	6	8	874
							14017	9									
11	38913	X	38913	-0-	-0-	-0-	1024	1	28510	2	N	8526	8614	1	70	8	716
							9379	9									
12	50063	X	50063	-0-	-0-	-0-	727	1	41970	2	N	6696	6620	1	208	8	584
							7366	9									
*01	30579	X	30579	-0-	-0-	-0-	816	1	27728	2	N	1850	1480	1			954
							2035	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	69198	-0-	69198	69198	526	1	67282	2	N	1264	1296	1	14	8	292
							1390	9									
09	0	W	66222	-0-	66222	135420	678	1	64300	2	N	1131	1099	1	9	8	315
							1244	9									
10	201087	X	65667	-0-	-135420	-0-	728	1	63490	2	N	1317	1324	1	13	8	295
							1449	9									
11	69930	X	66708	-0-	-3222	-0-	669	1	64822	2	N	1106	942	1	16	8	443
							1217	9									
12	66712	X	54695	-0-	-12017	-0-	595	1	51932	2	N	1971	1699	1	362	8	353
							2168	9									
*01	66712	X	63313	-0-	-3399	-0-	619	1	61046	2	Y	1498	1288	1			210
							1648	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

08	61363	X	61363	-0-	-0-	-0-	60066	2	1297	9	N	1179	1103	1	1	8	405
09	57391	X	57391	-0-	-0-	-0-	56315	2	1076	9	N	978	1112	1	2	8	269
10	67270	X	56936	-0-	-10334	-0-	56155	2	781	9	N	710	767	1	1	8	211
11	62190	X	52975	-0-	-9215	-0-	52841	2	134	9	N	122	4	1	4	8	325
12	59148	X	51579	-0-	-7569	-0-	50889	2	690	9	N	627	460	1	92	8	400
01	59148	X	49908	-0-	-9240	-0-	48662	2	1246	9	N	1133	1153	1			380

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

08	30595	X	30595	-0-	-0-	-0-	29713	2	882	9	N	802	767	1	2	8	411
09	26629	X	26629	-0-	-0-	-0-	25728	2	901	9	N	819	776	1	2	8	452
10	36487	X	18385	-0-	-18102	-0-	17843	2	542	9	N	493	588	1	2	8	355
11	35310	X	20258	-0-	-15052	-0-	19633	2	625	9	N	568	585	1	2	8	336
12	26288	X	14189	-0-	-12099	-0-	13694	2	495	9	N	450	433	1	45	8	308
*01	26288	X	18898	-0-	-7390	-0-	18007	2	891	9	Y	810	397	1			413

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

08	2527	X	2527	-0-	-0-	-0-	2418	2	109	9	N	99	189	1			87
09	3111	X	3111	-0-	-0-	-0-	2978	2	133	9	N	121					208
10	2854	X	2854	-0-	-0-	-0-	2749	2	105	9	N	95	181	1			122
11	3000	N	3075	-0-	75	75	2943	2	132	9	N	120					242
12	2526	X	2451	-0-	-75	-0-	2374	2	77	9	N	70	185	1			127
*01	2032	X	2032	-0-	-0-	-0-	1902	2	130	9	N	118					245

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

08	7724	X	7724	-0-	-0-	-0-	328	1	7245	2	N	137	352	1	6	8	168
							151	9									
09	20659	X	20659	-0-	-0-	-0-	779	1	19516	2	N	331	370	1	10	8	119
							364	9									
10	20644	X	20644	-0-	-0-	-0-	878	1	19317	2	N	408	204	1	11	8	312
							449	9									
11	19202	X	19202	-0-	-0-	-0-	835	1	17978	2	N	354	200	1	11	8	455
							389	9									
12	22630	X	18040	-0-	-4590	-0-	821	1	16864	2	N	323	387	1	5	8	386
							355	9									
*01	21359	X	18678	-0-	-2681	-0-	741	1	17207	2	Y	664	187	1			477
							730	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26993	X	26993	-0-	-0-	-0-	681	1	25623	2	N	626	566	1			357
							689	9									
09	23534	X	23534	-0-	-0-	-0-	657	1	22252	2	N	568	570	1			355
							625	9									
10	27280	X	15015	-0-	-12265	-0-	521	1	14034	2	N	418	394	1			379
							460	9									
11	26130	X	10554	-0-	-15576	-0-	650	1	9592	2	N	284	375	1			288
							312	9									
12	22971	X	14008	-0-	-8963	-0-	420	1	13234	2	N	322	205	1			405
							354	9									
01	22971	X	15475	-0-	-7496	-0-	548	1	14502	2	N	386	197	1			594
							425	9									

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20460	X	18599	-0-	-1861	-0-	707	1	17291	2	N	546	558	1			315
							601	9									
09	19800	X	17647	-0-	-2153	-0-	684	1	16363	2	N	545	575	1			285
							600	9									
10	19778	X	17566	-0-	-2212	-0-	699	1	16311	2	N	505	574	1			216
							556	9									
11	19140	X	15727	-0-	-3413	-0-	15173	2	554	9	N	504	574	1			146
12	15976	X	15976	-0-	-0-	-0-	15429	2	547	9	N	497	385	1			258
01	15934	X	15087	-0-	-847	-0-	14512	2	575	9	N	523	575	1			206

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35526	X	34590	-0-	-936	-0-	409	1	33214	2	N	879	1126	1			328
							967	9									
09	34380	X	29485	-0-	-4895	-0-	396	1	28250	2	N	763	938	1			153
							839	9									
10	35526	X	29332	-0-	-6194	-0-	404	1	28104	2	N	749	573	1			329
							824	9									
11	34380	X	27308	-0-	-7072	-0-	370	1	26133	2	N	732	769	1			292
							805	9									
12	29729	X	27440	-0-	-2289	-0-	409	1	26279	2	N	684	560	1			416
							752	9									
01	29729	X	26841	-0-	-2888	-0-	409	1	25780	2	N	593	755	1			254
							652	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50912	X	50912	-0-	-0-	-0-	878	1	48799	2	N	1123	1097	1	1	8	408
							1235	9									
09	44815	X	44815	-0-	-0-	-0-	850	1	42932	2	N	939	955	1	1	8	391
							1033	9									
10	54994	X	44652	-0-	-10342	-0-	878	1	42617	2	N	1052	1145	1	1	8	297
							1157	9									
11	49260	X	41628	-0-	-7632	-0-	850	1	39765	2	N	921	969	1	2	8	247
							1013	9									
12	45113	X	45113	-0-	-0-	-0-	878	1	43868	2	N	334	239	1	45	8	297
							367	9									
*01	43710	X	32148	-0-	-11562	-0-	878	1	30248	2	Y	929	776	1			153
							1022	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198216	X	198216	-0-	-0-	-0-	1143 6016	1 9	191057	2	N	5469	5451	1	14	8	1133
09	173342	X	173342	-0-	-0-	-0-	1286 5013	1 9	167043	2	N	4557	4673	1	10	8	1007
10	157331	X	157331	-0-	-0-	-0-	1582 4971	1 9	150778	2	N	4519	4530	1	10	8	986
11	130175	X	130175	-0-	-0-	-0-	1125 4126	1 9	124924	2	N	3751	4259	1	17	8	461
12	T. A.		112044	-0-	112044	112044	1038 4488	1 9	106518	2	N	4080	3010	1	401	8	1130
01	T. A.		96429	-0-	96429	208473	879 2994	1 9	92556	2	N	2722	3180	1			672

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

08	38440	X	31820	-0-	-6620	-0-	30912	2	908	9	N	825	750	1			354
09	35100	X	29475	-0-	-5625	-0-	28635	2	840	9	N	764	556	1			562
10	35030	X	29378	-0-	-5652	-0-	28522	2	856	9	N	778	776	1			564
11	32670	X	27124	-0-	-5546	-0-	26358	2	766	9	N	696	976	1			284
12	30287	X	15805	-0-	-14482	-0-	15396	2	409	9	N	372	376	1			280
01	30287	X	30162	-0-	-125	-0-	29394	2	768	9	N	698	559	1			419

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

08	14093	X	14093	-0-	-0-	-0-	1570 414	1 9	12109	2	N	376	378	1			359
09	12819	X	12819	-0-	-0-	-0-	1519 383	1 9	10917	2	N	348	382	1			325
10	13028	X	13028	-0-	-0-	-0-	1296 407	1 9	11325	2	N	370	194	1			501
11	12105	X	12105	-0-	-0-	-0-	1519 386	1 9	10200	2	N	351	582	1			270
12	12121	X	12078	-0-	-43	-0-	1549 363	1 9	10166	2	N	330	195	1			405
01	12121	X	11780	-0-	-341	-0-	1570 363	1 9	9847	2	N	330	391	1			344

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

08	25513	X	23690	-0-	-1823	-0-	878 965	1 9	21847	2	N	877	960	1			357
09	24690	X	22078	-0-	-2612	-0-	850 900	1 9	20328	2	N	818	553	1			622
10	25513	X	23876	-0-	-1637	-0-	819 875	1 9	22182	2	N	795	968	1			449
11	23850	X	21463	-0-	-2387	-0-	850 850	1 9	19763	2	N	773	950	1			272
12	23715	X	20959	-0-	-2756	-0-	878 948	1 9	19133	2	N	862	823	1	44	8	267
01	23715	X	21459	-0-	-2256	-0-	868 823	1 9	19768	2	N	748	779	1			236

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52452	X	4626	-0-	-47826	-0-	271	1	4234	2	N	110					244
							121	9									
09	50760	X	13090	-0-	-37670	-0-	802	1	12011	2	N	252	374	1			122
							277	9									
10	52452	X	13083	-0-	-39369	-0-	868	1	11904	2	N	283	175	1			230
							311	9									
11	13389	X	13389	-0-	-0-	-0-	850	1	12245	2	N	267	191	1			306
							294	9									
12	13788	X	13788	-0-	-0-	-0-	878	1	11978	2	N	847	667	1	286	8	200
							932	9									
01	13516	X	10867	-0-	-2649	-0-	864	1	9818	2	N	168	183	1			185
							185	9									

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 04/13/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30855	X	30855	-0-	-0-	-0-	29846	2	1009	9	N	917	1141	1	5	8	253
09	28534	X	28534	-0-	-0-	-0-	27560	2	974	9	N	885	762	1	2	8	374
10	36425	X	25366	-0-	-11059	-0-	24582	2	784	9	N	713	953	1	3	8	131
11	40105	X	40105	-0-	-0-	-0-	142	1	39092	2	N	792	760	1	2	8	161
							871	9									
12	33668	X	33668	-0-	-0-	-0-	32703	2	965	9	N	877	611	1	47	8	380
*01	28400	X	28400	-0-	-0-	-0-	708	1	26316	2	Y	1251	929	1			322
							1376	9									

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43989	X	33689	-0-	-10300	-0-	793	1	32031	2	N	786	955	1	3	8	269
							865	9									
09	42570	X	31922	-0-	-10648	-0-	850	1	30256	2	N	742	584	1	2	8	425
							816	9									
10	42098	X	33588	-0-	-8510	-0-	878	1	31833	2	N	797	965	1	4	8	253
							877	9									
11	34560	X	29819	-0-	-4741	-0-	850	1	28344	2	N	568	390	1	4	8	427
							625	9									
12	31403	X	28564	-0-	-2839	-0-	835	1	26785	2	N	858	870	1	90	8	325
							944	9									
*01	31403	X	28238	-0-	-3165	-0-	878	1	26373	2	Y	897	794	1			103
							987	9									

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73038	X	73038	-0-	-0-	-0-	71021	2	2017	9	N	1834	1913	1	7	8	380
09	62448	X	62448	-0-	-0-	-0-	60685	2	1763	9	N	1603	1361	1	3	8	619
10	61522	X	61522	-0-	-0-	-0-	59764	2	1758	9	N	1598	1746	1	5	8	466
11	58920	X	54979	-0-	-3941	-0-	53520	2	1459	9	N	1326	1348	1	6	8	438
12	63085	X	55409	-0-	-7676	-0-	53708	2	1701	9	N	1546	1493	1	136	8	355
*01	63085	X	53043	-0-	-10042	-0-	51272	2	1771	9	Y	1610	1205	1			405

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92380	X	64969	-0-	-27411	-0-	878	1	62257	2	N	1667	1855	1			211
							1834	9									
09	82560	X	57227	-0-	-25333	-0-	850	1	54779	2	N	1453	1112	1			552
							1598	9									
10	85312	X	50948	-0-	-34364	-0-	878	1	48725	2	N	1223	1545	1	2	8	228
							1345	9									
11	70590	X	59601	-0-	-10989	-0-	850	1	57189	2	N	1420	1538	1	4	8	106
							1562	9									
12	55490	X	-0-	-0-	-55490	-0-					N	1252	978	1	3	8	377
*01	55490	X	52672	-0-	-2818	-0-	878	1	50239	2	Y	1414	1158	1			256
							1555	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127838	X	127838	-0-	-0-	-0-	1569 5016	1 9	121253	2	N	4560	4433	1			1154
09	111043	X	111043	-0-	-0-	-0-	1501 4313	1 9	105229	2	N	3921	4207	1			868
10	99450	X	99450	-0-	-0-	-0-	1697 3975	1 9	93778	2	N	3614	3645	1			837
11	63060	X	4324	-0-	-58736	-0-	1330	1	2994	9	N	2722	3162	1			397
12	45663	X	-0-	-0-	-45663	-0-					N	2575	2127	1	66	8	779
*01	73446	X	73446	-0-	-0-	-0-	1728 3181	1 9	68537	3	Y	2892	2450	1			442

DOBSON RANCH WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11439	X	10173	-0-	-1266	-0-	1496 490	1 9	8187	2	N	445	574	1			262
09	10830	X	7372	-0-	-3458	-0-	1087 409	1 9	5876	2	N	372	383	1			251
10	11191	X	7999	-0-	-3192	-0-	977 437	1 9	6585	2	N	397	376	1			272
11	10800	X	9520	-0-	-1280	-0-	1276 429	1 9	7815	2	N	390	390	1			272
12	8463	X	7541	-0-	-922	-0-	1035 254	1 9	6252	2	N	231	197	1			306
01	8463	X	7557	-0-	-906	-0-	828 111	1 9	6618	2	N	101	190	1			217

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50995	X	40765	-0-	-10230	-0-	39629	2	1136	9	N	1033	1113	1			196
09	48150	X	37723	-0-	-10427	-0-	36680	2	1043	9	N	948	915	1			229
10	47120	X	34995	-0-	-12125	-0-	34024	2	971	9	N	883	919	1			193
11	43170	X	36436	-0-	-6734	-0-	35447	2	989	9	N	899	750	1			342
12	36146	X	35017	-0-	-1129	-0-	33775	2	1242	9	N	1129	1066	1	132	8	273
01	36146	X	33320	-0-	-2826	-0-	32409	2	911	9	N	828	737	1			364

BARTZ 19 SL WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150533	X	150533	-0-	-0-	-0-	146603	2	3930	9	N	3573	3092	1	13	8	1197
09	114557	X	114557	-0-	-0-	-0-	111443	2	3114	9	N	2831	3196	1	11	8	821
10	108727	X	108727	-0-	-0-	-0-	105811	2	2916	9	N	2651	2725	1	7	8	740
11	93292	X	93292	-0-	-0-	-0-	870 2648	1 9	89774	2	N	2407	2492	1	7	8	648
12	91179	X	91179	-0-	-0-	-0-	1908 3248	1 9	86023	2	N	2953	2572	1	272	8	757
*01	86426	X	86426	-0-	-0-	-0-	1910 3049	1 9	81467	2	Y	2772	2306	1			466

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65348	X	42474	-0-	-22874	-0-	878 1399	1 9	40197	2	N	1272	1326	1	2	8	248
09	60660	X	36910	-0-	-23750	-0-	850 1242	1 9	34818	2	N	1129	969	1	1	8	407
10	59024	X	35030	-0-	-23994	-0-	878 1309	1 9	32843	2	N	1190	1370	1	4	8	223
11	41100	X	29813	-0-	-11287	-0-	850 1110	1 9	27853	2	N	1009	977	1	4	8	251
12	34100	X	33124	-0-	-976	-0-	878 1856	1 9	30390	2	N	1687	1644	1	90	8	204
*01	34100	X	28103	-0-	-5997	-0-	878 1331	1 9	25894	2	Y	1210	984	1			226

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45849	X	32165	-0-	-13684	-0-	30671	2	1494	9	N	1358	1327	1			337
09	39960	X	26542	-0-	-13418	-0-	25254	2	1288	9	N	1171	958	1	1	8	549
10	35681	X	26589	-0-	-9092	-0-	25204	2	1385	9	N	1259	1332	1	1	8	475
11	31140	X	25802	-0-	-5338	-0-	24729	2	1073	9	N	975	940	1	2	8	508
12	23560	X	-0-	-0-	-23560	-0-					N	740	945	1	2	8	301
*01	30813	X	30813	-0-	-0-	-0-	29375	2	1438	9	Y	1307	1108	1			199

BARTZ 19 WELL #: 1919H RRCID -> 265794 COMPL. DATE 08/24/2012 TOTAL DEPTH 12844 PERF.13037 - 17710

*02	269444	X	-0-	-0-	-269444	-0-					N	-0-					-0-
*03	246729	X	-0-	-0-	-246729	-0-					N	-0-					-0-
*04	171000	X	-0-	-0-	-171000	-0-					N	-0-					-0-
*05	163866	X	-0-	-0-	-163866	-0-					N	-0-					-0-
*06	88500	X	-0-	-0-	-88500	-0-					N	-0-					-0-
*07	91450	X	-0-	-0-	-91450	-0-					N	-0-					-0-
*08	91450	X	-0-	-0-	-91450	-0-					N	-0-					-0-
*09	88500	X	-0-	-0-	-88500	-0-					N	-0-					-0-
*10	80197	X	-0-	-0-	-80197	-0-					N	-0-					-0-
*11	77610	X	-0-	-0-	-77610	-0-					N	-0-					-0-
*12	43958	X	-0-	-0-	-43958	-0-					N	-0-					-0-
*01	43958	X	-0-	-0-	-43958	-0-					Y	-0-					-0-

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

08	35557	X	30883	-0-	-4674	-0-	878	1	29041	2	N	876	763	1			646
							964	9									
09	32640	X	29002	-0-	-3638	-0-	850	1	27247	2	N	823	1154	1			315
							905	9									
10	33728	X	29053	-0-	-4675	-0-	878	1	27375	2	N	727	587	1			455
							800	9									
11	30840	X	26698	-0-	-4142	-0-	840	1	24866	2	N	902	951	1			406
							992	9									
12	28675	X	22639	-0-	-6036	-0-	778	1	20260	2	N	1455	828	1	440	8	593
							1601	9									
01	28675	X	18960	-0-	-9715	-0-	864	1	17485	2	N	555	549	1			599
							611	9									

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

08	44764	X	33124	-0-	-11640	-0-	878	1	30812	2	N	1304	1260	1			279
							1434	9									
09	42360	X	29379	-0-	-12981	-0-	812	1	27256	2	N	1192	1068	1			403
							1311	9									
10	38285	X	27989	-0-	-10296	-0-	878	1	25801	2	N	1191	1426	1			168
							1310	9									
11	34890	X	1897	-0-	-32993	-0-	768	1	1129	9	N	1026	730	1			464
12	27621	X	-0-	-0-	-27621	-0-					N	717	957	1	22	8	202
*01	27621	X	26328	-0-	-1293	-0-	864	1	24278	3	Y	1078	890	1			188
							1186	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210032	X	210032	-0-	-0-	-0-	2020	1	200727	2	N	6623	6418	1	15	8	803
							7285	9									
09	176645	X	176645	-0-	-0-	-0-	1959	1	168303	2	N	5803	6093	1	11	8	502
							6383	9									
10	134934	X	134934	-0-	-0-	-0-	1778	1	128538	2	N	4198	4167	1	14	8	519
							4618	9									
11	147503	X	147503	-0-	-0-	-0-	1793	1	140775	2	N	4486	4584	1	18	8	403
							4935	9									
12	138970	X	138970	-0-	-0-	-0-	1535	1	131945	2	N	4991	4345	1	403	8	646
							5490	9									
*01	132422	X	132422	-0-	-0-	-0-	1762	1	125594	2	Y	4605	4158	1			447
							5066	9									

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

08	37231	X	35472	-0-	-1759	-0-	1886	1	32837	2	N	681	869	1			185
							749	9									
09	36030	X	22986	-0-	-13044	-0-	1526	1	20959	2	N	455	347	1			293
							501	9									
10	37231	X	4887	-0-	-32344	-0-	1113	1	3558	2	N	196	176	1	1	8	312
							216	9									
11	36030	X	20007	-0-	-16023	-0-	866	1	18758	2	N	348	185	1			475
							383	9									
12	23591	X	23591	-0-	-0-	-0-	1777	1	21320	2	N	449	543	1	22	8	359
							494	9									
*01	24487	X	24487	-0-	-0-	-0-	1781	1	21807	2	Y	817	535	1			282
							899	9									

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

08	111290	X	71067	-0-	-40223	-0-	598	1	68437	2	N	1847	1910	1	6	8	333
							2032	9									
09	107700	X	69766	-0-	-37934	-0-	616	1	66995	2	N	1959	1541	1	5	8	746
							2155	9									
10	104470	X	-0-	-0-	-104470	-0-					N	1883	2102	1	11	8	516
11	93600	X	61837	-0-	-31763	-0-	565	1	59293	2	N	1799	1959	1	6	8	350
							1979	9									
12	85126	X	60109	-0-	-25017	-0-	663	1	57364	2	N	1893	1482	1	137	8	624
							2082	9									
*01	72106	X	60579	-0-	-11527	-0-	610	1	57512	2	Y	2234	1945	1			289
							2457	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19964	X	1835	-0-	-18129	-0-	823	1	918	2	N	85	5	8			367
							94	9									
09	18030	X	10660	-0-	-7370	-0-	1051	1	9262	2	N	315	531	1	5	8	146
							347	9									
10	9424	X	482	-0-	-8942	-0-	402	1	80	9	N	73	3	1	3	8	213
11	3240	X	1374	-0-	-1866	-0-	696	1	627	2	N	46	1	1	1	8	257
							51	9									
12	3038	X	137	-0-	-2901	-0-	85	1	4	2	N	44	22	1	22	8	257
							48	9									
*01	3572	X	3572	-0-	-0-	-0-	3174	2	398	9	Y	362					362

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73036	X	47320	-0-	-25716	-0-	1054	1	44971	2	N	1177	926	1	5	8	541
							1295	9									
09	62610	X	42639	-0-	-19971	-0-	1051	1	40437	2	N	1046	1507	1	3	8	77
							1151	9									
10	56730	X	-0-	-0-	-56730	-0-					N	1077	798	1	3	8	353
11	48870	X	36753	-0-	-12117	-0-	960	1	34763	2	N	936	1141	1	2	8	146
							1030	9									
12	33814	X	33814	-0-	-0-	-0-	1052	1	31732	2	N	936	831	1	49	8	202
							1030	9									
*01	32773	X	32773	-0-	-0-	-0-	988	1	30771	2	Y	922	566	1			356
							1014	9									

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34286	X	27586	-0-	-6700	-0-	26886	2	700	9	N	636	573	1			195
09	30450	X	25813	-0-	-4637	-0-	25157	2	656	9	N	596	564	1			227
10	30907	X	25965	-0-	-4942	-0-	25318	2	647	9	N	588	563	1			252
11	28560	X	23814	-0-	-4746	-0-	23263	2	551	9	N	501	369	1			384
12	25141	X	24360	-0-	-781	-0-	23549	2	811	9	N	737	849	1	88	8	184
01	25141	X	23329	-0-	-1812	-0-	22743	2	586	9	N	533	370	1			347

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51482	X	51482	-0-	-0-	-0-	1717	1	44325	2	N	4945	4744	1	1	8	1191
							5440	9									
09	40309	X	40309	-0-	-0-	-0-	1420	1	35987	2	N	2638	3164	1	1	8	664
							2902	9									
10	41532	X	41532	-0-	-0-	-0-	1744	1	36368	2	N	3109	3239	1	4	8	530
							3420	9									
11	39197	X	39197	-0-	-0-	-0-	1618	1	34172	2	N	3097	2468	1	1	8	1158
							3407	9									
12	43755	X	43755	-0-	-0-	-0-	1541	1	38439	2	N	3432	3112	1			1478
							3775	9									
*01	45029	X	45029	-0-	-0-	-0-	1685	1	39293	2	N	3683	4408	1			753
							4051	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	1585	-0-	-1670	-0-	481	1	1087	2	N	15	185	1			159
							17	9									
09	3150	X	2298	-0-	-852	-0-	763	1	1513	2	N	20					179
							22	9									
10	2976	X	1726	-0-	-1250	-0-	494	1	1174	2	N	53					232
							58	9									
11	2880	X	1621	-0-	-1259	-0-	265	1	1313	2	N	39					271
							43	9									
12	2387	X	1910	-0-	-477	-0-	658	1	1234	2	N	16	182	1			105
							18	9									
*01	2755	X	2755	-0-	-0-	-0-	1079	1	1628	2	N	44					149
							48	9									

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11532	X	10015	-0-	-1517	-0-	876	1	8799	2	N	309	368	1			135
							340	9									
09	11160	X	9074	-0-	-2086	-0-	832	1	7943	2	N	272	186	1			221
							299	9									
10	11315	X	9186	-0-	-2129	-0-	878	1	7993	2	N	286	383	1			124
							315	9									
11	10440	X	8154	-0-	-2286	-0-	821	1	7056	2	N	252	195	1			181
							277	9									
12	9052	X	8215	-0-	-837	-0-	878	1	7071	2	N	242	202	1			221
							266	9									
01	9052	X	6746	-0-	-2306	-0-	854	1	5705	2	N	170	182	1			209
							187	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARTZ 19 SL WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135680	X	135680	-0-	-0-	-0-	811	1	130369	2	N	4091	4140	1	9	8	977
							4500	9									
09	125488	X	125488	-0-	-0-	-0-	684	1	120753	2	N	3683	3238	1	12	8	1410
							4051	9									
10	120097	X	120097	-0-	-0-	-0-	683	1	115109	2	N	3914	4240	1	19	8	1065
							4305	9									
11	109740	X	109740	-0-	-0-	-0-	825	1	105167	2	N	3407	3683	1	11	8	778
							3748	9									
12	106747	X	106747	-0-	-0-	-0-	878	1	101705	2	N	3785	3578	1	254	8	731
							4164	9									
*01	100915	X	100915	-0-	-0-	-0-	878	1	95882	2	Y	3777	3272	1			505
							4155	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83793	X	21163	-0-	-62630	-0-	871	1	19240	2	N	956	580	1			740
							1052	9									
09	25410	X	19432	-0-	-5978	-0-	781	1	17682	2	N	881	1497	1			124
							969	9									
10	24831	X	19207	-0-	-5624	-0-	878	1	17355	2	N	885	576	1			433
							974	9									
11	22740	X	17489	-0-	-5251	-0-	815	1	15824	2	N	773	933	1			273
							850	9									
12	22506	X	18014	-0-	-4492	-0-	878	1	16065	2	N	974	831	1	88	8	328
							1071	9									
01	21173	X	17039	-0-	-4134	-0-	857	1	15368	2	N	740	748	1			320
							814	9									

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

08	145731	X	94840	-0-	-50891	-0-	1339	1	89227	2	N	3885	4298	1	45	8	558
							4274	9									
09	106530	X	86812	-0-	-19718	-0-	1382	1	82116	2	N	3013	2623	1	18	8	930
							3314	9									
10	129820	X	129820	-0-	-0-	-0-	2478	1	114069	2	N	12066	11429	1	27	8	1540
							13273	9									
11	103065	X	103065	-0-	-0-	-0-	2672	1	91989	2	N	7640	7942	1	23	8	1215
							8404	9									
12	94829	X	82456	-0-	-12373	-0-	2384	1	74491	2	N	5074	5509	1	15	8	765
							5581	9									
*01	129208	X	86606	-0-	-42602	-0-	1831	1	77931	2	Y	6222	4930	1			1292
							6844	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

08	212071	X	163902	-0-	-48169	-0-	707	1	159283	2	N	3556	3326	1	1	8	465
							3912	9									
09	205230	X	113508	-0-	-91722	-0-	622	1	110250	2	N	2396	2386	1	2	8	473
							2636	9									
10	178405	X	67047	-0-	-111358	-0-	695	1	64396	2	N	1778	1929	1	6	8	316
							1956	9									
11	172650	X	84344	-0-	-88306	-0-	684	1	82161	2	N	1363	1314	1	13	8	352
							1499	9									
12	178064	X	70459	-0-	-107605	-0-	353	1	68487	2	N	1472	1701	1			123
							1619	9									
*01	163897	X	65277	-0-	-98620	-0-	353	1	63573	2	Y	1228	790	1			438
							1351	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	209097	-0-	209097	1419396	365	1	203423	2	N	4826	5092	1			414
							5309	9									
09	0	W	154216	-0-	154216	1573612	353	1	149745	2	N	3744	3564	1			594
							4118	9									
10	1650227	X	76615	-0-	-1573612	-0-	147	1	73424	2	N	2767	2900	1			461
							3044	9									
11	232590	X	108043	-0-	-124547	-0-	353	1	105286	2	N	2185	2424	1			222
							2404	9									
*12	222363	X	108364	-0-	-113999	-0-	12	1	103707	2	N	4223	3801	1			644
							4645	9									
*01	209095	X	90358	-0-	-118737	-0-	85365	2	4993	9	Y	4539	3889	1			650

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180265	X	121283	-0-	-58982	-0-	775	1	115120	2	N	4898	5004	1	14	8	271
							5388	9									
09	174450	X	111217	-0-	-63233	-0-	821	1	106043	2	N	3957	3471	1	7	8	750
							4353	9									
10	180265	X	97972	-0-	-82293	-0-	743	1	93760	2	N	3154	3350	1	13	8	541
							3469	9									
11	174450	X	80147	-0-	-94303	-0-	850	1	76394	2	N	2639	2725	1	6	8	449
							2903	9									
12	164424	X	72158	-0-	-92266	-0-	761	1	68517	2	N	2618	2649	1	139	8	279
							2880	9									
*01	121272	X	65613	-0-	-55659	-0-	510	1	62738	2	Y	2150	1773	1			377
							2365	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		17739	-0-	17739	18324	1079	1	15706	2	N	867	730	1	4	8	133
							954	9									
09	36060	X	17736	-0-	-18324	-0-	1044	1	15798	2	N	813	764	1	3	8	179
							894	9									
10	16833	X	14940	-0-	-1893	-0-	1079	1	13173	2	N	625	569	1	3	8	232
							688	9									
11	16290	X	12684	-0-	-3606	-0-	1044	1	10878	2	N	693	585	1	3	8	337
							762	9									
12	16833	X	12842	-0-	-3991	-0-	2158	1	9655	2	N	935	844	1	66	8	362
							1029	9									
*01	16833	X	15691	-0-	-1142	-0-	1079	1	13757	2	Y	777	564	1			213
							855	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		33388	-0-	33388	33388	32500	2	888	9	N	807	575	1			232
09	76196	X	42808	-0-	-33388	-0-	850	1	40662	2	N	1178	1120	1	3	8	287
							1296	9									
10	42439	X	38830	-0-	-3609	-0-	878	1	36469	2	N	1348	1172	1	16	8	447
							1483	9									
11	41070	X	35814	-0-	-5256	-0-	850	1	33754	2	N	1100	1135	1	191	8	221
							1210	9									
12	42439	X	15000	-0-	-27439	-0-	835	1	12761	2	N	1276	1179	1	17	8	301
							1404	9									
*01	42439	X	25241	-0-	-17198	-0-	878	1	23392	2	Y	883	593	1			290
							971	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		23077	-0-	23077	23077	20458	2	2619	9	N	2381	2000	1			381
09	0	W	66521	-0-	66521	89598	605	1	61278	2	N	4216	4150	1			447
							4638	9									
10	0	W	53999	-0-	53999	143597	2754	1	47217	2	N	3662	3573	1			536
							4028	9									
11	0	W	40746	-0-	40746	184343	2388	1	35486	2	N	2611	2852	1			295
							2872	9									
12	0	W	35482	-0-	35482	219825	1589	1	31240	2	N	2412	2456	1			251
							2653	9									
*01	0	W	34762	-0-	34762	254587	2280	1	29773	2	Y	2463	2319	1			144
							2709	9									

CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 202 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4143	-0-	-445	-0-	4042	2	101	9	N	92	191	1			172
09	4230	X	3624	-0-	-606	-0-	3540	2	84	9	N	76	48	1	1	8	199
10	4092	X	3936	-0-	-156	-0-	3856	2	80	9	N	73	235	1	1	8	36
11	4020	X	3597	-0-	-423	-0-	3521	2	76	9	N	69					105
12	3762	X	3762	-0-	-0-	-0-	3638	2	124	9	N	113	1	8			217
01	4154	X	4038	-0-	-116	-0-	3932	2	106	9	N	96					313

MILLER WELL #: 302 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4606	X	4606	-0-	-0-	-0-	4521	2	85	9	N	77					213
09	4298	X	4298	-0-	-0-	-0-	4209	2	89	9	N	81	68	1	1	8	225
10	3925	X	3925	-0-	-0-	-0-	3842	2	83	9	N	75	179	1	1	8	120
11	3172	X	3172	-0-	-0-	-0-	3088	2	84	9	N	76	141	1			55
12	3327	X	3327	-0-	-0-	-0-	3269	2	58	9	N	53	1	8			107
*01	3376	X	3376	-0-	-0-	-0-	3299	2	77	9	N	70	87	1	1	8	89

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLER WELL #: 402 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3052	-0-	-172	-0-	3034	2	18	9	N	16	180	1	1	8	49
09	3090	X	2960	-0-	-130	-0-	2945	2	15	9	N	14	1	8			62
10	3036	X	3036	-0-	-0-	-0-	3033	2	3	9	N	3	1	8			64
11	2940	X	2501	-0-	-439	-0-	2498	2	3	9	N	3					67
12	2745	X	2745	-0-	-0-	-0-	2705	2	40	9	N	36	1	8			102
01	2542	N	2405	-0-	-137	-0-	2377	2	28	9	N	25	92	1			35

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	164	-0-	-2750	-0-	164	2			N	-0-	90	1			19
09	2820	X	-0-	-0-	-2820	-0-					N	-0-					19
10	2914	X	-0-	-0-	-2914	-0-					N	-0-					19
11	2820	X	-0-	-0-	-2820	-0-					N	-0-					19
12	2914	X	-0-	-0-	-2914	-0-					N	-0-					19
01	155	X	-0-	-0-	-155	-0-					N	-0-					19

ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2746	N	2746	-0-	-0-	-0-	2746	2			N	-0-					34
09	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					34
10	2883	N	2377	-0-	-506	-0-	2377	2			N	-0-					34
11	2670	N	2222	-0-	-448	-0-	2222	2			N	-0-					34
12	2511	N	2389	-0-	-122	-0-	2368	2	21	9	N	19					53
01	2387	N	2200	-0-	-187	-0-	2192	2	8	9	N	7					60

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3018	-0-	-82	683	2962	2	56	9	N	51					127
09	2729	X	2046	-0-	-683	-0-	2036	2	10	9	N	9	64	1			72
10	3404	X	3404	-0-	-0-	-0-	3346	2	58	9	N	53	70	1			55
11	4908	X	4908	-0-	-0-	-0-	4703	2	205	9	N	186	87	1			154
12	1488	X	1232	-0-	-256	-0-	1222	2	10	9	N	9	104	1			59
01	1488	X	1173	-0-	-315	-0-	1173	2			N	-0-					59

MILLER WELL #: 502 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3283	-0-	-1181	-0-	3282	2	1	9	N	1					112
09	3707	X	3707	-0-	-0-	-0-	3622	2	85	9	N	77					189
10	3782	X	3123	-0-	-659	-0-	3088	2	35	9	N	32					221
11	3675	X	3675	-0-	-0-	-0-	3557	2	118	9	N	107	86	1			242
12	3715	X	3715	-0-	-0-	-0-	3615	2	100	9	N	91	182	1	2	8	149
*01	3432	X	3432	-0-	-0-	-0-	3333	2	99	9	N	90	109	1			130

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1453	N	1453	-0-	-0-	-0-	1398	2	55	9	N	50					226
09	1829	N	1829	-0-	-0-	-0-	1806	2	23	9	N	21	117	1			130
10	2377	N	2377	-0-	-0-	-0-	2299	2	78	9	N	71	131	1	1	8	69
11	1836	N	1836	-0-	-0-	-0-	1797	2	39	9	N	35					104
12	1891	N	1708	-0-	-183	-0-	1684	2	24	9	N	22	1	8			125
01	2387	N	1641	-0-	-746	-0-	1590	2	51	9	N	46	106	1	1	8	64

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLER 2 WELL #: 7 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3435	X	3435	-0-	-0-	-0-	3388	2	47	9	N	43	2	8			138
09	3504	X	3504	-0-	-0-	-0-	3454	2	50	9	N	45	1	8			182
10	5050	X	5050	-0-	-0-	-0-	4954	2	96	9	N	87	179	1	2	8	88
11	5813	X	5813	-0-	-0-	-0-	5661	2	152	9	N	138	47	1			179
12	5794	X	5794	-0-	-0-	-0-	5744	2	50	9	N	45	2	8			222
*01	4319	X	4319	-0-	-0-	-0-	4228	2	91	9	N	83	182	1	1	8	122

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5479	X	3694	-0-	-1785	-0-	3635	2	59	9	N	54	1	8			137
09	3377	X	3377	-0-	-0-	-0-	3322	2	55	9	N	50	48	1	1	8	138
10	3403	X	3403	-0-	-0-	-0-	3339	2	64	9	N	58	150	1	1	8	45
11	3215	X	3215	-0-	-0-	-0-	3145	2	70	9	N	64					109
12	2864	X	2864	-0-	-0-	-0-	2814	2	50	9	N	45	86	1			68
*01	2751	X	2751	-0-	-0-	-0-	2706	2	45	9	N	41	1	8			108

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	960	-0-	-1	-0-	960	2			N	-0-					38
09	990	N	915	-0-	-75	-0-	915	2			N	-0-					38
10	961	N	886	-0-	-75	-0-	886	2			N	-0-					38
11	930	N	626	-0-	-304	-0-	626	2			N	-0-					38
12	961	N	636	-0-	-325	-0-	636	2			N	-0-					38
01	899	N	276	-0-	-623	-0-	276	2			N	-0-					38

STILES WELL #: 1067 RRCID -> 202240 COMPL. DATE 04/29/2004 TOTAL DEPTH 16603 PERF.16307 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT WELL #: 2021 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2781	N	2781	-0-	-0-	-0-	2761	2	20	9	N	18					132
09	2675	N	2675	-0-	-0-	-0-	2640	2	35	9	N	32	110	1			54
10	2685	N	2685	-0-	-0-	-0-	2629	2	56	9	N	51					105
11	2496	N	2496	-0-	-0-	-0-	2421	2	75	9	N	68					173
12	2412	N	2412	-0-	-0-	-0-	2393	2	19	9	N	17					190
*01	2111	N	2111	-0-	-0-	-0-	2032	2	79	9	N	72	179	1	2	8	81

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2564	X	2564	-0-	-0-	-0-	2542	2	22	9	N	20					279
09	1800	X	338	-0-	-1462	-0-	335	2	3	9	N	3	183	1			99
10	2166	X	2166	-0-	-0-	-0-	2133	2	33	9	N	30					129
11	2087	X	2087	-0-	-0-	-0-	2032	2	55	9	N	50					179
12	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					179
*01	3024	N	3024	-0-	-0-	-0-	3017	2	7	9	N	6	3	8			182

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2333	-0-	-643	-0-	2333	2			N	-0-					84
09	2880	X	1789	-0-	-1091	-0-	1789	2			N	-0-					84
10	2883	X	2511	-0-	-372	-0-	2511	2			N	-0-	41	1			43
11	2340	X	2269	-0-	-71	-0-	2269	2			N	-0-					43
12	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					43
01	2511	N	2201	-0-	-310	-0-	2201	2			N	-0-					43

BRYANT WELL #: 1021 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5024	X	5024	-0-	-0-	-0-	4976	2	48	9	N	44	1	8			192
09	6450	X	4813	-0-	-1637	-0-	4652	2	161	9	N	146	192	1	1	8	145
10	6665	X	4710	-0-	-1955	-0-	4645	2	65	9	N	59	1	8			203
11	6450	X	3637	-0-	-2813	-0-	3537	2	100	9	N	91	128	1			166
12	3558	X	3558	-0-	-0-	-0-	3524	2	34	9	N	31					197
01	4991	X	4351	-0-	-640	-0-	4255	2	96	9	N	87					284

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1340	N	1340	-0-	-0-	-0-	1250	2	90	9	N	82					126
09	1291	N	1291	-0-	-0-	-0-	1279	2	12	9	N	11					137
10	1539	N	1539	-0-	-0-	-0-	1506	2	33	9	N	30	115	1			52
11	1290	N	1002	-0-	-288	-0-	974	2	28	9	N	25					77
12	1333	N	959	-0-	-374	-0-	915	2	44	9	N	40					117
01	1550	N	767	-0-	-783	-0-	765	2	2	9	N	2	67	1			52

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3879	X	3879	-0-	-0-	-0-	3769	2	110	9	N	100					219
09	3398	X	3398	-0-	-0-	-0-	3328	2	70	9	N	64	139	1	1	8	143
10	3391	X	3391	-0-	-0-	-0-	3286	2	105	9	N	95	141	1			97
11	3677	X	3677	-0-	-0-	-0-	3621	2	56	9	N	51	1	8			147
12	4150	X	4150	-0-	-0-	-0-	4025	2	125	9	N	114	76	1	1	8	184
01	3069	X	2890	-0-	-179	-0-	2811	2	79	9	N	72	98	1	1	8	157

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1791	-0-	-689	-0-	1767	2	24	9	N	22					210
09	2510	X	2510	-0-	-0-	-0-	2458	2	52	9	N	47	172	1			85
10	3650	X	3650	-0-	-0-	-0-	3596	2	54	9	N	49	41	1			93
11	3000	N	3406	-0-	406	406	3383	2	23	9	N	21	67	1			47
12	3100	N	2698	-0-	-402	4	2645	2	53	9	N	48	1	8			94
01	2883	X	2081	-0-	-802	-0-	2058	2	23	9	N	21					115

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2264	X	2264	-0-	-0-	-0-	2214	2	50	9	N	45	1	8			214
09	2298	X	2298	-0-	-0-	-0-	2225	2	73	9	N	66	176	1	1	8	103
10	2352	N	2352	-0-	-0-	-0-	2262	2	90	9	N	82					185
11	2190	N	2000	-0-	-190	-0-	1948	2	52	9	N	47	183	1	1	8	48
12	2422	N	2422	-0-	-0-	-0-	2338	2	84	9	N	76					124
01	2356	N	1811	-0-	-545	-0-	1748	2	63	9	N	57	119	1			62

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	1783	-0-	-914	-0-	1783	2			N	-0-					225
09	2520	X	1627	-0-	-893	-0-	1626	2	1	9	N	1	178	1			48
10	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-					48
11	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					48
12	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					48
01	2697	X	749	-0-	-1948	-0-	709	2	40	9	N	36	1	8			83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ATHERTON 69				WELL #: 12	RRCID -> 208945	COMPL. DATE 12/18/2004				TOTAL DEPTH 14450		PERF. 12812 - 14298				
08	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					40
09	1740	N	826	-0-	-914	-0-	826	2			N	-0-					40
10	816	N	816	-0-	-0-	-0-	815	2	1	9	N	1	1	8			40
11	1380	N	807	-0-	-573	-0-	807	2			N	-0-					40
12	868	N	864	-0-	-4	-0-	864	2			N	-0-					40
*01	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					40
	REED				WELL #: 1070	RRCID -> 208971	COMPL. DATE 12/29/2004				TOTAL DEPTH 14400		PERF. 12747 - 14256				
08	2666	X	2648	-0-	-18	-0-	2581	2	67	9	N	61	73	1			88
09	2591	X	2591	-0-	-0-	-0-	2569	2	22	9	N	20					108
10	2688	X	2688	-0-	-0-	-0-	2624	2	64	9	N	58	83	1			83
11	2615	X	2615	-0-	-0-	-0-	2557	2	58	9	N	53					136
12	3024	N	3024	-0-	-0-	-0-	2995	2	29	9	N	26					162
*01	3100	N	4427	-0-	1327	1327	4320	2	107	9	N	97	123	1	1	8	135
	STILES				WELL #: 2067	RRCID -> 209089	COMPL. DATE 12/11/2004				TOTAL DEPTH 14100		PERF. 12552 - 13968				
08	2841	X	2841	-0-	-0-	-0-	2808	2	33	9	N	30	167	1			107
09	2580	X	2350	-0-	-230	-0-	2326	2	24	9	N	22					129
10	2666	X	2176	-0-	-490	-0-	2096	2	80	9	N	73					202
11	2580	X	2175	-0-	-405	-0-	2097	2	78	9	N	71	176	1			97
12	2712	X	2712	-0-	-0-	-0-	2635	2	77	9	N	70					167
01	2666	X	2657	-0-	-9	-0-	2578	2	79	9	N	72	2	8			237
	STILES				WELL #: 3067	RRCID -> 209090	COMPL. DATE 12/29/2004				TOTAL DEPTH 14050		PERF. 12738 - 13962				
08	3291	X	3291	-0-	-0-	-0-	3195	2	96	9	N	87					339
09	3107	X	3107	-0-	-0-	-0-	3024	2	83	9	N	75	299	1			115
10	3527	X	3527	-0-	-0-	-0-	3462	2	65	9	N	59					174
11	3489	X	3489	-0-	-0-	-0-	3417	2	72	9	N	65	116	1			123
12	3179	X	3179	-0-	-0-	-0-	3102	2	77	9	N	70	83	1			110
*01	3046	X	3046	-0-	-0-	-0-	2974	2	72	9	N	65					175
	BRYANT				WELL #: 4021	RRCID -> 209330	COMPL. DATE 12/01/2004				TOTAL DEPTH 13780		PERF. 12742 - 13642				
08	3447	X	3447	-0-	-0-	-0-	3418	2	29	9	N	26	196	1	1	8	96
09	3013	X	3013	-0-	-0-	-0-	2950	2	63	9	N	57	1	8			152
10	3549	X	3549	-0-	-0-	-0-	3484	2	65	9	N	59					211
11	3141	X	3141	-0-	-0-	-0-	3072	2	69	9	N	63	1	8			273
12	3218	X	3218	-0-	-0-	-0-	3216	2	2	9	N	2					275
*01	3135	X	3135	-0-	-0-	-0-	3068	2	67	9	N	61	175	1	2	8	159
	ATHERTON				WELL #: 1101	RRCID -> 209433	COMPL. DATE 03/20/2005				TOTAL DEPTH 14350		PERF. 12759 - 14200				
08	3839	X	3839	-0-	-0-	-0-	3835	2	4	9	N	4	2	8			89
09	4113	X	4113	-0-	-0-	-0-	4084	2	29	9	N	26					115
10	3977	X	3977	-0-	-0-	-0-	3955	2	22	9	N	20					135
11	3000	X	2891	-0-	-109	-0-	2891	2			N	-0-					135
12	3100	X	3063	-0-	-37	-0-	3032	2	31	9	N	28	3	8			160
01	3100	X	2440	-0-	-660	-0-	2401	2	39	9	N	35	72	1	2	8	121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1709	-0-	-27	-0-	1703	2	6	9	N	5	1	8			87
09	1680	N	1516	-0-	-164	-0-	1508	2	8	9	N	7					94
10	1798	N	1596	-0-	-202	-0-	1570	2	26	9	N	24	1	8			117
11	1650	N	1486	-0-	-164	-0-	1484	2	2	9	N	2	1	8			118
12	1581	N	1561	-0-	-20	-0-	1547	2	14	9	N	13	1	8			130
*01	1659	N	1659	-0-	-0-	-0-	1653	2	6	9	N	5	1	8			134

ALEXANDER WELL #: 4023 RRCID -> 209477 COMPL. DATE 02/04/2005 TOTAL DEPTH 13910 PERF.12762 - 13797

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

08	217	N	-0-	-0-	-217	-0-					N	-0-					99
09	90	N	-0-	-0-	-90	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BRYANT WELL #: 3021 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

08	0	N	-0-	-0-	-0-	-0-					N	-0-	63	1			61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		3995	-0-	3995	3995	3995	2			N	-0-					61

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

08	1705	N	1705	-0-	-0-	-0-	1696	2	9	9	N	8					230
09	1710	N	1587	-0-	-123	-0-	1587	2			N	-0-					230
10	1705	N	1627	-0-	-78	-0-	1604	2	23	9	N	21	1	8			250
11	1650	N	1464	-0-	-186	-0-	1463	2	1	9	N	1	179	1			72
12	1643	N	1608	-0-	-35	-0-	1598	2	10	9	N	9					81
*01	1629	N	1629	-0-	-0-	-0-	1575	2	54	9	N	49	1	8			129

BRYANT WELL #: 6021 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

08	2178	N	2178	-0-	-0-	-0-	2137	2	41	9	N	37	1	8			243
09	2116	N	2116	-0-	-0-	-0-	2070	2	46	9	N	42	180	1			105
10	2173	N	2173	-0-	-0-	-0-	2089	2	84	9	N	76	1	8			180
11	2100	N	2029	-0-	-71	-0-	2012	2	17	9	N	15	66	1			129
12	2201	N	2069	-0-	-132	-0-	2038	2	31	9	N	28					157
01	2170	N	2055	-0-	-115	-0-	2020	2	35	9	N	32	2	8			187

BRYANT WELL #: 7021 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

08	2201	N	2160	-0-	-41	-0-	2137	2	23	9	N	21	183	1	1	8	127
09	2190	N	2148	-0-	-42	-0-	2097	2	51	9	N	46	1	8			172
10	2232	N	2179	-0-	-53	-0-	2145	2	34	9	N	31					203
11	3000	N	3166	-0-	166	166	3136	2	30	9	N	27	164	1	1	8	65
12	3100	N	4046	-0-	946	1112	4046	2			N	-0-					65
*01	3100	N	2422	-0-	-678	434	2422	2			N	-0-					65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3251	X	3251	-0-	-0-	-0-	3163	2	88	9	N	80	186	1	1	8	143
09	3151	X	3151	-0-	-0-	-0-	3065	2	86	9	N	78	1	8			220
10	3207	X	3207	-0-	-0-	-0-	3117	2	90	9	N	82	172	1	1	8	129
11	2620	X	2620	-0-	-0-	-0-	2568	2	52	9	N	47	1	8			175
12	3764	X	3764	-0-	-0-	-0-	3684	2	80	9	N	73	125	1	1	8	122
*01	3311	X	3311	-0-	-0-	-0-	3215	2	96	9	N	87					209

BRYANT WELL #: 5021 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

08	3100	N	3726	-0-	626	626	3694	2	32	9	N	29					162
09	2571	N	1945	-0-	-626	-0-	1925	2	20	9	N	18					180
10	1493	N	1493	-0-	-0-	-0-	1483	2	10	9	N	9					189
11	2910	X	1502	-0-	-1408	-0-	1501	2	1	9	N	1					190
12	3007	X	1515	-0-	-1492	-0-	1511	2	4	9	N	4					194
01	3007	X	1311	-0-	-1696	-0-	1261	2	50	9	N	45					239

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167

DAVIS WELL #: 3065 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

08	2542	X	-0-	-0-	-2542	-0-					N	-0-					69
09	2460	X	-0-	-0-	-2460	-0-					N	-0-					69
10	2542	X	-0-	-0-	-2542	-0-					N	-0-					69
11	1860	X	-0-	-0-	-1860	-0-					N	-0-					69
12	1085	X	-0-	-0-	-1085	-0-					N	-0-					69
01	0	X	-0-	-0-	-0-	-0-					N	-0-					69

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

08	3410	X	3095	-0-	-315	-0-	2989	2	106	9	N	96	177	1	1	8	209
09	3120	X	2876	-0-	-244	-0-	2759	2	117	9	N	106	63	1			252
10	3137	X	3137	-0-	-0-	-0-	3049	2	88	9	N	80	293	1	1	8	38
11	3247	X	3247	-0-	-0-	-0-	3127	2	120	9	N	109					147
12	2967	X	2967	-0-	-0-	-0-	2846	2	121	9	N	110					257
*01	3132	X	3132	-0-	-0-	-0-	3084	2	48	9	N	44	182	1			119

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

08	3288	X	3288	-0-	-0-	-0-	3236	2	52	9	N	47					169
09	3000	X	2775	-0-	-225	-0-	2713	2	62	9	N	56	1	8			224
10	3100	X	2715	-0-	-385	-0-	2713	2	2	9	N	2					226
11	3000	X	2606	-0-	-394	-0-	2606	2			N	-0-					226
12	3100	X	3065	-0-	-35	-0-	3065	2			N	-0-					226
01	3100	X	2310	-0-	-790	-0-	2252	2	58	9	N	53	179	1			100

STILES WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

08	3260	X	3260	-0-	-0-	-0-	3175	2	85	9	N	77					229
09	2820	X	2820	-0-	-0-	-0-	2753	2	67	9	N	61	158	1			132
10	2573	X	2535	-0-	-38	-0-	2477	2	58	9	N	53	1	8			184
11	3137	X	3137	-0-	-0-	-0-	3112	2	25	9	N	23					207
12	4277	X	4277	-0-	-0-	-0-	4207	2	70	9	N	64	181	1	1	8	89
*01	2928	X	2928	-0-	-0-	-0-	2850	2	78	9	N	71					160

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEDBETTER WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2830	N	2830	-0-	-0-	-0-	2774	2	56	9	N	51	2	8			133
09	2700	X	2622	-0-	-78	-0-	2582	2	40	9	N	36					169
10	2790	X	2494	-0-	-296	-0-	2437	2	57	9	N	52	182	1	1	8	38
11	2700	X	2201	-0-	-499	-0-	2145	2	56	9	N	51					89
12	3412	X	3412	-0-	-0-	-0-	3350	2	62	9	N	56					145
01	2790	X	2208	-0-	-582	-0-	2140	2	68	9	N	62					207

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	493	-0-	-3	-0-	493	2			N	-0-					72
09	660	N	410	-0-	-250	-0-	410	2			N	-0-					72
10	558	N	379	-0-	-179	-0-	379	2			N	-0-					72
11	480	N	278	-0-	-202	-0-	278	2			N	-0-					72
12	434	N	-0-	-0-	-434	-0-					N	-0-					72
01	372	N	-0-	-0-	-372	-0-					N	-0-					72

DAVIS WELL #: 4065 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

STILES WELL #: 1067 RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3301	X	3301	-0-	-0-	-0-	3231	2	70	9	N	64	185	1			155
09	2404	X	2404	-0-	-0-	-0-	2343	2	61	9	N	55	102	1			108
10	3720	X	3720	-0-	-0-	-0-	3615	2	105	9	N	95	130	1			73
11	2676	X	2676	-0-	-0-	-0-	2647	2	29	9	N	26	54	1			45
12	2396	X	2396	-0-	-0-	-0-	2295	2	101	9	N	92	1	8			136
*01	2636	X	2636	-0-	-0-	-0-	2577	2	59	9	N	54	80	1	1	8	109

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3063	-0-	-316	-0-	2994	2	69	9	N	63					117
09	3090	X	3033	-0-	-57	-0-	2998	2	35	9	N	32	90	1			59
10	3317	X	2910	-0-	-407	-0-	2892	2	18	9	N	16					75
11	3309	X	3309	-0-	-0-	-0-	3289	2	20	9	N	18	50	1			43
12	2872	X	2872	-0-	-0-	-0-	2835	2	37	9	N	34					77
*01	3023	X	3023	-0-	-0-	-0-	2988	2	35	9	N	32					109

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	856	-0-	-322	-0-	830	2	26	9	N	24					114
09	870	N	825	-0-	-45	-0-	800	2	25	9	N	23					137
10	845	N	845	-0-	-0-	-0-	828	2	17	9	N	15					152
11	840	N	830	-0-	-10	-0-	806	2	24	9	N	22					174
12	976	N	976	-0-	-0-	-0-	937	2	39	9	N	35					209
01	837	N	670	-0-	-167	-0-	651	2	19	9	N	17					226

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

08	1829	X	1499	-0-	-330	-0-	1499	2			N	-0-					135
09	5349	X	5349	-0-	-0-	-0-	5152	2	197	9	N	179	172	1	1	8	141
10	2288	X	2288	-0-	-0-	-0-	2277	2	11	9	N	10	1	8			150
11	1440	X	659	-0-	-781	-0-	657	2	2	9	N	2					152
12	1829	X	915	-0-	-914	-0-	895	2	20	9	N	18	125	1			45
01	1829	X	608	-0-	-1221	-0-	608	2			N	-0-					45

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

08	1364	N	1295	-0-	-69	-0-	1222	2	73	9	N	66	1	8			289
09	1410	N	1267	-0-	-143	-0-	1264	2	3	9	N	3	163	1			129
10	1457	N	1385	-0-	-72	-0-	1370	2	15	9	N	14					143
11	1551	N	1551	-0-	-0-	-0-	1506	2	45	9	N	41					184
12	1302	N	1016	-0-	-286	-0-	1013	2	3	9	N	3	90	1			97
01	1395	N	923	-0-	-472	-0-	909	2	14	9	N	13	53	1			57

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

08	930	N	868	-0-	-62	-0-	868	2			N	-0-	174	1			68
09	1080	N	829	-0-	-251	-0-	814	2	15	9	N	14					82
10	899	N	773	-0-	-126	-0-	773	2			N	-0-					82
11	840	N	719	-0-	-121	-0-	719	2			N	-0-					82
12	868	N	824	-0-	-44	-0-	822	2	2	9	N	2					84
*01	918	N	918	-0-	-0-	-0-	851	2	67	9	N	61	125	1			20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES 67 WELL #: 6067 RRCID -> 215204 COMPL. DATE 12/17/2005 TOTAL DEPTH 14010 PERF.12539 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16
09	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16
10	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16
11	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 2/15/2013

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5754	X	5754	-0-	-0-	-0- 5754	2				N	-0-					87
09	4672	X	4672	-0-	-0-	-0- 4672	2				N	-0-					87
10	6200	X	6200	-0-	-0-	-0- 6200	2				N	-0-					87
11	5736	X	5736	-0-	-0-	-0- 5736	2				N	-0-					87
12	2139	X	1831	-0-	-308	-0- 1831	2				N	-0-					87
*01	10221	X	10221	-0-	-0-	-0- 10221	2				N	-0-					87

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	3756	-0-	-2103	-0- 3705	2	51	9		N	46	369	1			73
09	5670	X	3012	-0-	-2658	-0- 2835	2	177	9		N	161					234
10	5859	X	3312	-0-	-2547	-0- 3238	2	74	9		N	67					301
11	4920	X	3110	-0-	-1810	-0- 3036	2	74	9		N	67					368
12	1954	X	1954	-0-	-0-	-0- 1878	2	76	9		N	69	1	8			436
01	3751	X	2873	-0-	-878	-0- 2851	2	22	9		N	20	181	1	3	8	272

HAGERMAN 21 WELL #: 1 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1851	N	1851	-0-	-0-	-0- 1848	2	3	9		N	3	3	8			143
09	2010	N	1160	-0-	-850	-0- 1159	2	1	9		N	1	1	8			143
10	1953	N	1078	-0-	-875	-0- 1078	2				N	-0-					143
11	1800	N	1229	-0-	-571	-0- 1229	2				N	-0-					143
12	1256	N	1256	-0-	-0-	-0- 1256	2				N	-0-	103	1			40
*01	1160	N	1160	-0-	-0-	-0- 1160	2				N	-0-					40

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5167	X	5167	-0-	-0-	-0- 5026	2	141	9		N	128	2	8			217
09	4881	X	4881	-0-	-0-	-0- 4708	2	173	9		N	157	177	1	2	8	195
10	4734	X	4734	-0-	-0-	-0- 4557	2	177	9		N	161	178	1	4	8	174
11	4846	X	4846	-0-	-0-	-0- 4697	2	149	9		N	135	185	1	2	8	122
12	5222	X	5222	-0-	-0-	-0- 5057	2	165	9		N	150	183	1	2	8	87
01	5177	X	4928	-0-	-249	-0- 4786	2	142	9		N	129	2	8			214

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2265	-0-	-29	-0- 2237	2	28	9		N	25					90
09	2397	X	2397	-0-	-0-	-0- 2314	2	83	9		N	75	1	8			164
10	3029	N	3029	-0-	-0-	-0- 2945	2	84	9		N	76	1	8			239
11	2830	N	2830	-0-	-0-	-0- 2747	2	83	9		N	75	182	1	1	8	131
12	3100	N	3298	-0-	198	198 3185	2	113	9		N	103	76	1	2	8	156
01	2418	N	441	-0-	-1977	-0- 439	2	2	9		N	2					158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899	-0-					N	-0-					258
09	90	N	-0-	-0-	-90	-0-					N	-0-					258
10	0	N	-0-	-0-	-0-	-0-					N	-0-	137	1			121
11	0	N	-0-	-0-	-0-	-0-					N	-0-					121
12	0	N	-0-	-0-	-0-	-0-					N	-0-					121
01	0	N	-0-	-0-	-0-	-0-					N	-0-					121

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					73
09	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					73
10	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					73
11	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					73
12	1705	N	1242	-0-	-463	-0-	1242	2			N	-0-					73
*01	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					73

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2026	X	2026	-0-	-0-	-0-	1973	2	53	9	N	48	164	1			43
09	1986	X	1986	-0-	-0-	-0-	1912	2	74	9	N	67					110
10	1860	X	1860	-0-	-0-	-0-	1796	2	64	9	N	58					168
11	1733	X	1733	-0-	-0-	-0-	1681	2	52	9	N	47					215
12	2653	X	2653	-0-	-0-	-0-	2579	2	74	9	N	67	181	1			101
*01	1674	X	1674	-0-	-0-	-0-	1613	2	61	9	N	55					156

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1271	-0-	-310	-0-	1263	2	8	9	N	7					69
09	1350	N	963	-0-	-387	-0-	963	2			N	-0-					69
10	1271	N	1074	-0-	-197	-0-	1074	2			N	-0-					69
11	1244	N	1244	-0-	-0-	-0-	1182	2	62	9	N	56					125
12	1137	N	1137	-0-	-0-	-0-	1101	2	36	9	N	33	101	1			57
01	1085	N	884	-0-	-201	-0-	884	2			N	-0-					57

FOWLER 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					33
09	941	N	941	-0-	-0-	-0-	941	2			N	-0-					33
10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					33
11	1230	N	929	-0-	-301	-0-	929	2			N	-0-					33
12	3100	N	3171	-0-	71	71	3171	2			N	-0-					33
*01	2423	N	2352	-0-	-71	-0-	2352	2			N	-0-					33

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3325	X	3325	-0-	-0-	-0-	3296	2	29	9	N	26	1	8			219
09	3344	X	3344	-0-	-0-	-0-	3234	2	110	9	N	100	204	1	1	8	114
10	3454	X	3454	-0-	-0-	-0-	3368	2	86	9	N	78					192
11	3158	X	3158	-0-	-0-	-0-	3132	2	26	9	N	24	1	8			215
12	4821	X	4821	-0-	-0-	-0-	4771	2	50	9	N	45					260
*01	4333	X	4333	-0-	-0-	-0-	4243	2	90	9	N	82	3	8			339

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4210	-0-	-843	-0-	4152	2	58	9	N	53	186	1	1	8	69
09	4890	X	4846	-0-	-44	-0-	4732	2	114	9	N	104	1	8			172
10	5053	X	4686	-0-	-367	-0-	4625	2	61	9	N	55	123	1			104
11	4890	X	4583	-0-	-307	-0-	4467	2	116	9	N	105	1	8			208
12	2862	X	2862	-0-	-0-	-0-	2796	2	66	9	N	60					268
*01	6260	X	6260	-0-	-0-	-0-	6174	2	86	9	N	78	183	1			163

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2292	X	2292	-0-	-0-	-0-	2209	2	83	9	N	75					180
09	2082	X	2082	-0-	-0-	-0-	1999	2	83	9	N	75	131	1			124
10	2369	X	2369	-0-	-0-	-0-	2259	2	110	9	N	100					224
11	2541	X	2541	-0-	-0-	-0-	2498	2	43	9	N	39	167	1	1	8	95
12	155	N	42	-0-	-113	-0-	42	2			N	-0-					95
01	155	N	61	-0-	-94	-0-	61	2			N	-0-					95

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	557	-0-	-187	-0-	557	2			N	-0-					161
09	2153	N	2153	-0-	-0-	-0-	2152	2	1	9	N	1					162
10	978	N	978	-0-	-0-	-0-	976	2	2	9	N	2	116	1			48
11	540	N	480	-0-	-60	-0-	480	2			N	-0-					48
12	2232	N	1054	-0-	-1178	-0-	1054	2			N	-0-					48
01	992	N	951	-0-	-41	-0-	951	2			N	-0-					48

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	84	2			N	-0-					61
09	90	N	12	-0-	-78	-0-	12	2			N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	1					62
11	90	N	-0-	-0-	-90	-0-					N	-0-					62
12	12	N	-0-	-0-	-12	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3303	X	3303	-0-	-0-	-0-	3300	2	3	9	N	3					248
09	3281	X	3281	-0-	-0-	-0-	3206	2	75	9	N	68	186	1			130
10	3313	X	3313	-0-	-0-	-0-	3293	2	20	9	N	18	60	1			88
11	3113	X	3113	-0-	-0-	-0-	3077	2	36	9	N	33	1	8			120
12	3083	X	3083	-0-	-0-	-0-	3068	2	15	9	N	14	95	1	1	8	38
*01	3025	X	3025	-0-	-0-	-0-	2977	2	48	9	N	44					82

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 6 RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 08/09/2013 - PLUGGED 08-09-2013

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	727	-0-	-1691	-0-	705	2	22	9	N	20					141
09	2340	N	-0-	-0-	-2340	-0-					N	-0-					141
10	2387	N	-0-	-0-	-2387	-0-					N	-0-					141
11	690	N	-0-	-0-	-690	-0-					N	-0-					141
12	0	N	-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9312	X	9312	-0-	-0-	-0-	9297	2	15	9	N	14	135	5	1	8	85
09	8443	X	8443	-0-	-0-	-0-	8425	2	18	9	N	16					101
10	6386	X	5479	-0-	-907	-0-	5472	2	7	9	N	6	67	1	1	8	39
11	9000	X	3977	-0-	-5023	-0-	3977	2			N	-0-					39
12	8061	X	8061	-0-	-0-	-0-	8029	2	32	9	N	29					68
*01	9233	X	9233	-0-	-0-	-0-	9199	2	34	9	N	31					99

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	-0-	1580	2	35	9	N	32					159
09	1620	N	1527	-0-	-93	-0-	1483	2	44	9	N	40	179	1	1	8	19
10	1643	N	1417	-0-	-226	-0-	1344	2	73	9	N	66					85
11	1560	N	658	-0-	-902	-0-	594	2	64	9	N	58					143
12	1581	N	1000	-0-	-581	-0-	978	2	22	9	N	20	123	1			40
*01	1476	N	1476	-0-	-0-	-0-	1435	2	41	9	N	37					77

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5483	X	5483	-0-	-0-	-0-	5429	2	54	9	N	49					124
09	4694	X	4694	-0-	-0-	-0-	4680	2	14	9	N	13					137
10	6011	X	6011	-0-	-0-	-0-	5953	2	58	9	N	53	111	1			79
11	5201	X	5201	-0-	-0-	-0-	5179	2	22	9	N	20	56	1			43
12	4410	X	4410	-0-	-0-	-0-	4368	2	42	9	N	38					81
*01	3752	X	3752	-0-	-0-	-0-	3741	2	11	9	N	10					91

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1426	-0-	-837	-0-	1426	2			N	-0-					85
09	2400	N	2351	-0-	-49	-0-	2351	2			N	-0-					85
10	2015	N	880	-0-	-1135	-0-	880	2			N	-0-					85
11	1380	N	-0-	-0-	-1380	-0-					N	-0-					85
12	3072	N	3072	-0-	-0-	-0-	3072	2			N	-0-					85
*01	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					85

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4727	X	4727	-0-	-0-	-0-	4566	2	161	9	N	146	179	1			182
09	4590	X	4401	-0-	-189	-0-	4263	2	138	9	N	125	179	1	1	8	127
10	4743	X	4506	-0-	-237	-0-	4392	2	114	9	N	104	3	8			228
11	4590	X	4302	-0-	-288	-0-	4182	2	120	9	N	109	177	1	2	8	158
12	4270	X	4270	-0-	-0-	-0-	4151	2	119	9	N	108	1	8			265
*01	4129	X	4129	-0-	-0-	-0-	4001	2	128	9	N	116	175	1	2	8	204

MILLER 2 WELL #: 10 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1942	-0-	-538	-0-	1941	2	1	9	N	1					73
09	2400	X	2270	-0-	-130	-0-	2264	2	6	9	N	5					78
10	2493	X	2493	-0-	-0-	-0-	2485	2	8	9	N	7					85
11	2370	X	2223	-0-	-147	-0-	2221	2	2	9	N	2					87
12	2564	N	2564	-0-	-0-	-0-	2553	2	11	9	N	10					97
*01	2557	N	2557	-0-	-0-	-0-	2557	2			N	-0-					97

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17917	X	17917	-0-	-0-	-0-	17913	2	4	9	N	4	113	1	4	8	62
09	16053	X	16053	-0-	-0-	-0-	16044	2	9	9	N	8	2	8			68
10	16716	X	16716	-0-	-0-	-0-	16685	2	31	9	N	28	5	8			91
11	15174	X	15174	-0-	-0-	-0-	15162	2	12	9	N	11	4	8			98
12	13242	X	13242	-0-	-0-	-0-	13225	2	17	9	N	15	3	8			110
*01	11378	X	11378	-0-	-0-	-0-	11377	2	1	9	N	1	1	8			110

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3576	X	3576	-0-	-0-	-0-	3432	2	144	9	N	131	1	8			269
09	3700	X	3700	-0-	-0-	-0-	3550	2	150	9	N	136	178	1	1	8	226
10	3224	X	3212	-0-	-12	-0-	3090	2	122	9	N	111	183	1	1	8	153
11	3120	X	1537	-0-	-1583	-0-	1489	2	48	9	N	44	165	1	1	8	31
12	3245	X	3245	-0-	-0-	-0-	3147	2	98	9	N	89	2	8			118
01	3565	X	1490	-0-	-2075	-0-	1407	2	83	9	N	75	1	8			192

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2092	-0-	-16	-0-	2053	2	39	9	N	35					172
09	2130	N	1998	-0-	-132	-0-	1991	2	7	9	N	6					178
10	2108	N	2066	-0-	-42	-0-	2048	2	18	9	N	16					194
11	2010	N	1971	-0-	-39	-0-	1971	2			N	-0-					194
12	2077	N	1999	-0-	-78	-0-	1993	2	6	9	N	5					199
01	2077	N	1691	-0-	-386	-0-	1691	2			N	-0-					199

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2478	-0-	-219	-0-	2446	2	32	9	N	29	123	1	1	8	59
09	3090	X	2546	-0-	-544	-0-	2499	2	47	9	N	43	1	8			101
10	3193	X	2768	-0-	-425	-0-	2696	2	72	9	N	65	1	8			165
11	3090	X	2590	-0-	-500	-0-	2506	2	84	9	N	76					241
12	373	X	373	-0-	-0-	-0-	366	2	7	9	N	6					247
01	2759	X	2072	-0-	-687	-0-	1998	2	74	9	N	67	177	1	1	8	136

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3792	-0-	-579	-0-	3750	2	42	9	N	38	190	1			36
09	4505	X	4505	-0-	-0-	-0-	4404	2	101	9	N	92					128
10	4247	X	3566	-0-	-681	-0-	3483	2	83	9	N	75					203
11	3960	X	2718	-0-	-1242	-0-	2656	2	62	9	N	56					259
12	5179	X	5179	-0-	-0-	-0-	5071	2	108	9	N	98					357
01	4464	X	2915	-0-	-1549	-0-	2895	2	20	9	N	18	187	1			188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3123	X	3123	-0-	-0-	-0-	3088	2	35	9	N	32					230
09	2554	X	2554	-0-	-0-	-0-	2475	2	79	9	N	72	32	1	1	8	269
10	2723	X	2723	-0-	-0-	-0-	2679	2	44	9	N	40	191	1	1	8	117
11	2622	X	2622	-0-	-0-	-0-	2588	2	34	9	N	31					148
12	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					148
*01	3255	X	3255	-0-	-0-	-0-	3252	2	3	9	N	3					151

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2492	-0-	-236	-0-	2428	2	64	9	N	58					112
09	2520	N	2360	-0-	-160	-0-	2307	2	53	9	N	48	75	1			85
10	2604	N	2444	-0-	-160	-0-	2380	2	64	9	N	58	61	1			82
11	2400	N	2276	-0-	-124	-0-	2243	2	33	9	N	30	79	1			33
12	2449	N	2426	-0-	-23	-0-	2345	2	81	9	N	74	2	8			105
01	2449	N	2065	-0-	-384	-0-	2017	2	48	9	N	44	82	1	1	8	66

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3067	-0-	-1242	-0-	2981	2	86	9	N	78					259
09	3600	X	2752	-0-	-848	-0-	2700	2	52	9	N	47	183	1			123
10	3534	X	2699	-0-	-835	-0-	2607	2	92	9	N	84	1	8			206
11	3420	X	1444	-0-	-1976	-0-	1410	2	34	9	N	31	173	1			64
12	4750	X	4750	-0-	-0-	-0-	4682	2	68	9	N	62	1	8			125
01	3069	X	1983	-0-	-1086	-0-	1844	2	139	9	N	126					251

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1421	-0-	-749	-0-	1374	2	47	9	N	43					213
09	1860	X	763	-0-	-1097	-0-	761	2	2	9	N	2					215
10	1922	X	1678	-0-	-244	-0-	1578	2	100	9	N	91					306
11	1380	X	882	-0-	-498	-0-	841	2	41	9	N	37	186	1			157
12	196	X	196	-0-	-0-	-0-	196	2			N	-0-					157
01	1674	X	1521	-0-	-153	-0-	1518	2	3	9	N	3					160

MILLER 2 WELL #: 9 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2416	-0-	-343	-0-	2416	2			N	-0-					176
09	2340	N	2099	-0-	-241	-0-	2099	2			N	-0-					176
10	2449	N	2348	-0-	-101	-0-	2347	2	1	9	N	1	1	8			176
11	2340	N	2210	-0-	-130	-0-	2207	2	3	9	N	3	109	1			70
12	2196	N	2196	-0-	-0-	-0-	2190	2	6	9	N	5					75
01	2356	N	2098	-0-	-258	-0-	2098	2			N	-0-					75

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4748	-0-	-522	-0-	4748	2			N	-0-					127
09	4830	X	4307	-0-	-523	-0-	4300	2	7	9	N	6					133
10	4960	X	4401	-0-	-559	-0-	4391	2	10	9	N	9	94	1			48
11	4800	X	4316	-0-	-484	-0-	4313	2	3	9	N	3					51
12	4315	X	4315	-0-	-0-	-0-	4306	2	9	9	N	8	1	8			58
01	4743	X	3673	-0-	-1070	-0-	3671	2	2	9	N	2					60

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12059	X	10610	-0-	-1449	-0-	10579	2	31	9	N	28					163
09	11640	X	8897	-0-	-2743	-0-	8879	2	18	9	N	16					179
10	10695	X	8544	-0-	-2151	-0-	8526	2	18	9	N	16					195
11	10350	X	8760	-0-	-1590	-0-	8752	2	8	9	N	7	95	1	1	8	106
12	9546	X	9546	-0-	-0-	-0-	9515	2	31	9	N	28	2	8			132
*01	10655	X	10655	-0-	-0-	-0-	10616	2	39	9	N	35	3	8			164

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEDBETTER WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3035	X	3035	-0-	-0-	-0-	3016	2	19	9	N	17	74	1			91
09	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					91
10	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					91
11	2846	X	2846	-0-	-0-	-0-	2845	2	1	9	N	1					92
12	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					92
*01	2746	X	2746	-0-	-0-	-0-	2746	2			N	-0-					92

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3159	X	3159	-0-	-0-	-0-	3150	2	9	9	N	8					112
09	2760	X	1744	-0-	-1016	-0-	1724	2	20	9	N	18					130
10	2852	X	1461	-0-	-1391	-0-	1436	2	25	9	N	23					153
11	2760	X	1462	-0-	-1298	-0-	1442	2	20	9	N	18					171
12	2852	X	1326	-0-	-1526	-0-	1326	2			N	-0-					171
*01	5521	X	5521	-0-	-0-	-0-	5471	2	50	9	N	45	1	8			215

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	497	2	12	9	N	11					188
09	450	N	450	-0-	-0-	-0-	417	2	33	9	N	30					218
10	403	N	228	-0-	-175	-0-	226	2	2	9	N	2	179	1			41
11	480	N	59	-0-	-421	-0-	59	2			N	-0-					41
12	465	N	27	-0-	-438	-0-	27	2			N	-0-					41
01	217	N	63	-0-	-154	-0-	63	2			N	-0-					41

MILLER 2 WELL #: 11 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					164
09	2801	X	2801	-0-	-0-	-0-	2800	2	1	9	N	1					165
10	2849	X	2849	-0-	-0-	-0-	2848	2	1	9	N	1	103	1	1	8	62
11	2761	X	2761	-0-	-0-	-0-	2748	2	13	9	N	12					74
12	2824	X	2824	-0-	-0-	-0-	2813	2	11	9	N	10	1	8			83
01	2759	X	2737	-0-	-22	-0-	2735	2	2	9	N	2	1	8			84

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	85	-0-	-1093	-0-	84	2	1	9	N	1	1	8			67
09	925	N	925	-0-	-0-	-0-	885	2	40	9	N	36					103
10	702	N	702	-0-	-0-	-0-	693	2	9	9	N	8					111
11	638	N	638	-0-	-0-	-0-	625	2	13	9	N	12	1	8			122
12	961	N	451	-0-	-510	-0-	450	2	1	9	N	1	58	1			65
01	713	N	489	-0-	-224	-0-	486	2	3	9	N	3					68

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					54
09	1590	N	1471	-0-	-119	-0-	1471	2			N	-0-					54
10	1581	N	1454	-0-	-127	-0-	1454	2			N	-0-					54
11	1500	N	1368	-0-	-132	-0-	1368	2			N	-0-					54
12	1519	N	1363	-0-	-156	-0-	1363	2			N	-0-					54
01	1457	N	1271	-0-	-186	-0-	1247	2	24	9	N	22	1	8			75

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3077	-0-	-488	-0-	3068	2	9	9	N	8	187	1	1	8	158
09	3420	X	2745	-0-	-675	-0-	2673	2	72	9	N	65	156	1	1	8	66
10	3379	X	3297	-0-	-82	-0-	3246	2	51	9	N	46	1	8			111
11	3736	X	3736	-0-	-0-	-0-	3644	2	92	9	N	84					195
12	2903	X	2903	-0-	-0-	-0-	2880	2	23	9	N	21	114	1	2	8	100
01	3286	X	2494	-0-	-792	-0-	2465	2	29	9	N	26	1	8			125

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
10	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

08	3538	X	3538	-0-	-0-	-0-	3510	2	28	9	N	25					181
09	3260	X	3260	-0-	-0-	-0-	3243	2	17	9	N	15	1	8			195
10	3378	X	3378	-0-	-0-	-0-	3348	2	30	9	N	27	5	8			217
11	3048	X	3048	-0-	-0-	-0-	3016	2	32	9	N	29	172	1	7	8	67
12	3100	X	2507	-0-	-593	-0-	2486	2	21	9	N	19	3	8			83
01	3100	X	1811	-0-	-1289	-0-	1791	2	20	9	N	18	3	8			98

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

08	4433	X	4201	-0-	-232	-0-	4169	2	32	9	N	29	177	1			176
09	4290	X	3864	-0-	-426	-0-	3829	2	35	9	N	32	96	1			112
10	4092	X	3708	-0-	-384	-0-	3633	2	75	9	N	68					180
11	4080	X	3458	-0-	-622	-0-	3371	2	87	9	N	79	130	1			129
12	3340	X	3340	-0-	-0-	-0-	3286	2	54	9	N	49					178
01	4216	X	3339	-0-	-877	-0-	3267	2	72	9	N	65	1	8			242

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

08	10137	X	9046	-0-	-1091	-0-	9040	2	6	9	N	5	1	8			198
09	9480	X	8810	-0-	-670	-0-	8809	2	1	9	N	1	129	1			70
10	9796	X	8717	-0-	-1079	-0-	8717	2			N	-0-					70
11	9480	X	8570	-0-	-910	-0-	8547	2	23	9	N	21					91
12	8513	X	8513	-0-	-0-	-0-	8509	2	4	9	N	4					95
01	9114	X	8334	-0-	-780	-0-	8325	2	9	9	N	8					103

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

08	4247	X	4247	-0-	-0-	-0-	4225	2	22	9	N	20					121
09	4394	X	4394	-0-	-0-	-0-	4363	2	31	9	N	28	62	1			87
10	6536	X	6536	-0-	-0-	-0-	6490	2	46	9	N	42	1	8			128
11	5800	X	5800	-0-	-0-	-0-	5782	2	18	9	N	16	34	1			110
12	6459	X	6459	-0-	-0-	-0-	6422	2	37	9	N	34	93	1	2	8	49
*01	6166	X	6166	-0-	-0-	-0-	6129	2	37	9	N	34	1	8			82

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

08	1795	N	1795	-0-	-0-	-0-	1772	2	23	9	N	21	1	8			329
09	1754	N	1754	-0-	-0-	-0-	1731	2	23	9	N	21	176	1	1	8	173
10	1809	N	1809	-0-	-0-	-0-	1788	2	21	9	N	19					192
11	1554	N	1554	-0-	-0-	-0-	1552	2	2	9	N	2	1	8			193
12	1767	N	1767	-0-	-0-	-0-	1763	2	4	9	N	4	98	1			99
*01	1272	N	1272	-0-	-0-	-0-	1243	2	29	9	N	26					125

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

08	2109	N	2109	-0-	-0-	-0-	2047	2	62	9	N	56	1	8			210
09	1838	N	1838	-0-	-0-	-0-	1807	2	31	9	N	28	174	1	1	8	63
10	2015	N	1760	-0-	-255	-0-	1760	2			N	-0-					63
11	2040	N	1262	-0-	-778	-0-	1120	2	142	9	N	129	1	8			191
12	1891	N	1298	-0-	-593	-0-	1298	2			N	-0-					191
01	1767	N	882	-0-	-885	-0-	882	2			N	-0-					191

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12462	X	12256	-0-	-206	-0-	12194	2	62	9	N	56	2	8			141
09	12840	X	12158	-0-	-682	-0-	12110	2	48	9	N	44	1	8			184
10	13268	X	11969	-0-	-1299	-0-	11928	2	41	9	N	37	166	1	2	8	53
11	12840	X	11488	-0-	-1352	-0-	11445	2	43	9	N	39	2	8			90
12	11574	X	11574	-0-	-0-	-0-	11537	2	37	9	N	34					124
01	12555	X	11235	-0-	-1320	-0-	11193	2	42	9	N	38					162

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	3431	-0-	-1281	-0-	3418	2	13	9	N	12	2	8			215
09	4560	X	3903	-0-	-657	-0-	3890	2	13	9	N	12	162	1	3	8	62
10	4433	X	3869	-0-	-564	-0-	3856	2	13	9	N	12	2	8			72
11	4262	X	4262	-0-	-0-	-0-	4260	2	2	9	N	2	2	8			72
12	4442	X	4442	-0-	-0-	-0-	4422	2	20	9	N	18	3	8			87
*01	4171	X	4171	-0-	-0-	-0-	4154	2	17	9	N	15	62	1			40

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22667	X	22667	-0-	-0-	-0-	22638	2	29	9	N	26	4	8			85
09	21219	X	21219	-0-	-0-	-0-	21197	2	22	9	N	20	3	8			102
10	25418	X	25418	-0-	-0-	-0-	25397	2	21	9	N	19	5	8			116
11	23118	X	23118	-0-	-0-	-0-	23105	2	13	9	N	12	4	8			124
12	16305	X	16305	-0-	-0-	-0-	16292	2	13	9	N	12	3	8			133
01	23498	X	14159	-0-	-9339	-0-	14156	2	3	9	N	3					136

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7295	X	7295	-0-	-0-	-0-	7245	2	50	9	N	45					132
09	7286	X	7286	-0-	-0-	-0-	7283	2	3	9	N	3	58	1			77
10	7831	X	7831	-0-	-0-	-0-	7798	2	33	9	N	30					107
11	7484	X	7484	-0-	-0-	-0-	7437	2	47	9	N	43	49	1			101
12	7752	X	7752	-0-	-0-	-0-	7731	2	21	9	N	19	1	8			119
*01	7897	X	7897	-0-	-0-	-0-	7869	2	28	9	N	25					144

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7306	X	7306	-0-	-0-	-0-	7262	2	44	9	N	40	1	8			230
09	7374	X	7374	-0-	-0-	-0-	7342	2	32	9	N	29	175	1	2	8	82
10	7161	X	7088	-0-	-73	-0-	7040	2	48	9	N	44	2	8			124
11	7030	X	7030	-0-	-0-	-0-	6998	2	32	9	N	29	7	8			146
12	2640	X	2640	-0-	-0-	-0-	2606	2	34	9	N	31	5	8			172
01	7626	X	6065	-0-	-1561	-0-	6044	2	21	9	N	19	121	1	3	8	67

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	5979	-0-	-1089	-0-	5955	2	24	9	N	22					156
09	6840	X	5908	-0-	-932	-0-	5893	2	15	9	N	14	71	1			99
10	7068	X	5894	-0-	-1174	-0-	5872	2	22	9	N	20					119
11	7607	X	7607	-0-	-0-	-0-	7581	2	26	9	N	24	81	1			62
12	7196	X	7196	-0-	-0-	-0-	7170	2	26	9	N	24	2	8			84
*01	6907	X	6907	-0-	-0-	-0-	6885	2	22	9	N	20					104

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14353	X	13370	-0-	-983	-0-	13121	2	249	9	N	226	187	1	1	8	397
09	13710	X	12745	-0-	-965	-0-	12494	2	251	9	N	228	191	1	2	8	432
10	14353	X	13876	-0-	-477	-0-	13586	2	290	9	N	264	416	1	5	8	275
11	13890	X	12815	-0-	-1075	-0-	12486	2	329	9	N	299	358	1	4	8	212
12	13150	X	13150	-0-	-0-	-0-	12860	2	290	9	N	264	163	1	3	8	310
01	13578	X	12777	-0-	-801	-0-	12487	2	290	9	N	264	363	1	1	8	210

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38502	X	35994	-0-	-2508	-0-	35150	2	844	9	N	767	543	1	2	8	615
09	37200	X	35472	-0-	-1728	-0-	34732	2	740	9	N	673	934	1	1	8	353
10	36704	X	33683	-0-	-3021	-0-	32868	2	815	9	N	741	365	1	2	8	727
11	35520	X	30782	-0-	-4738	-0-	30159	2	623	9	N	566	728	1	2	8	563
12	27433	X	27433	-0-	-0-	-0-	26886	2	547	9	N	497	558	1	4	8	498
01	36642	X	24735	-0-	-11907	-0-	24211	2	524	9	N	476	638	1	2	8	334

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12283	X	12283	-0-	-0-	-0-	11974	2	309	9	N	281	357	1	1	8	249
09	12088	X	12088	-0-	-0-	-0-	11761	2	327	9	N	297	356	1	1	8	189
10	10602	X	10411	-0-	-191	-0-	10151	2	260	9	N	236	181	1	1	8	243
11	11982	X	11982	-0-	-0-	-0-	11618	2	364	9	N	331	350	1	2	8	222
12	12198	X	12198	-0-	-0-	-0-	11872	2	326	9	N	296	180	1	3	8	335
01	12400	X	11751	-0-	-649	-0-	11409	2	342	9	N	311	366	1	1	8	279

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9006	X	9006	-0-	-0-	-0-	8964	2	42	9	N	38					184
09	7936	X	7936	-0-	-0-	-0-	7905	2	31	9	N	28	85	1	1	8	126
10	8525	X	7859	-0-	-666	-0-	7815	2	44	9	N	40	1	8			165
11	8730	X	6973	-0-	-1757	-0-	6936	2	37	9	N	34					199
12	5564	X	5564	-0-	-0-	-0-	5546	2	18	9	N	16	1	8			214
01	5642	X	4109	-0-	-1533	-0-	4081	2	28	9	N	25					239

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9920	X	7746	-0-	-2174	-0-	7709	2	37	9	N	34	173	1			60
09	9540	X	8447	-0-	-1093	-0-	8384	2	63	9	N	57					117
10	9176	X	7927	-0-	-1249	-0-	7880	2	47	9	N	43					160
11	7980	X	7313	-0-	-667	-0-	7266	2	47	9	N	43	110	1			93
12	5588	X	5588	-0-	-0-	-0-	5568	2	20	9	N	18	1	8			110
01	8742	X	6714	-0-	-2028	-0-	6681	2	33	9	N	30					140

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19716	X	13380	-0-	-6336	-0-	13361	2	19	9	N	17	7	8			50
09	19080	X	15138	-0-	-3942	-0-	15136	2	2	9	N	2	2	8			50
10	19716	X	16390	-0-	-3326	-0-	16384	2	6	9	N	5	3	8			52
11	16341	X	16341	-0-	-0-	-0-	16338	2	3	9	N	3	1	8			54
12	16449	X	16449	-0-	-0-	-0-	16448	2	1	9	N	1	1	8			54
*01	17545	X	17545	-0-	-0-	-0-	17542	2	3	9	N	3					57

MILLER 2 WELL #: 12H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		52456	-0-	52456	161082	51331	2	1125	9	N	1023	868	1	5	8	519
09	DLQ G-10		49023	-0-	49023	210105	47970	2	1053	9	N	957	999	1	5	8	472
10	260972	X	50867	-0-	-210105	-0-	49705	2	1162	9	N	1056	1380	1	5	8	143
11	48914	X	48914	-0-	-0-	-0-	47773	2	1141	9	N	1037	536	1	6	8	638
12	50375	X	49123	-0-	-1252	-0-	48136	2	987	9	N	897	1065	1	11	8	459
*01	50375	X	45618	-0-	-4757	-0-	44686	2	932	9	N	847	739	1	7	8	560

ATHERTON 69 WELL #: 18H RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39277	X	33549	-0-	-5728	-0-	32724	2	825	9	N	750	882	1	2	8	340
09	37140	X	32681	-0-	-4459	-0-	31791	2	890	9	N	809	786	1	3	8	360
10	36890	X	25297	-0-	-11593	-0-	24595	2	702	9	N	638	351	1	2	8	645
11	34468	X	34468	-0-	-0-	-0-	33565	2	903	9	N	821	1113	1	5	8	348
12	33434	X	33434	-0-	-0-	-0-	32592	2	842	9	N	765	524	1	6	8	583
*01	32705	X	17733	-0-	-14972	-0-	17195	2	538	9	N	489	908	1	4	8	160

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MILLER 2 WELL #: 15H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51987	X	51643	-0-	-344	-0-	50507	2	1136	9	N	1033	701	1	15	8	619
09	50310	X	35029	-0-	-15281	-0-	34351	2	678	9	N	616	863	1	16	8	356
10	51987	X	4029	-0-	-47958	-0-	3935	2	94	9	N	85	181	1	11	8	249
11	50310	X	4286	-0-	-46024	-0-	4185	2	101	9	N	92	173	1	15	8	153
12	4673	X	4673	-0-	-0-	-0-	4507	2	166	9	N	151	39	8			265
*01	44516	X	44516	-0-	-0-	-0-	43571	2	945	9	N	859	749	1	66	8	309

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31434	X	23347	-0-	-8087	-0-	22641	2	706	9	N	642	693	1	1	8	231
09	28530	X	21471	-0-	-7059	-0-	20854	2	617	9	N	561	514	1	2	8	276
10	24025	X	21630	-0-	-2395	-0-	20916	2	714	9	N	649	540	1	1	8	384
11	23250	X	20537	-0-	-2713	-0-	19926	2	611	9	N	555	704	1	2	8	233
12	15412	X	15412	-0-	-0-	-0-	14792	2	620	9	N	564	182	1			615
01	21700	X	12099	-0-	-9601	-0-	11651	2	448	9	N	407	725	1	4	8	293

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27102	X	27102	-0-	-0-	-0-	26065	2	1037	9	N	943	679	1	8	8	543
09	25309	X	25309	-0-	-0-	-0-	24372	2	937	9	N	852	1052	1	7	8	336
10	29794	X	29794	-0-	-0-	-0-	28650	2	1144	9	N	1040	1062	1	11	8	303
11	22380	X	12857	-0-	-9523	-0-	12362	2	495	9	N	450	521	1			232
12	28692	X	28692	-0-	-0-	-0-	27750	2	942	9	N	856	719	1			369
*01	27594	X	27594	-0-	-0-	-0-	26712	2	882	9	N	802	731	1			440

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19964	X	15455	-0-	-4509	-0-	14804	2	651	9	N	592	533	1	11	8	251
09	19320	X	16178	-0-	-3142	-0-	15439	2	739	9	N	672	723	1	7	8	193
10	18104	X	14409	-0-	-3695	-0-	13692	2	717	9	N	652	523	1	14	8	308
11	17520	X	15766	-0-	-1754	-0-	15129	2	637	9	N	579	374	1	10	8	503
12	15814	X	15814	-0-	-0-	-0-	15055	2	759	9	N	690	555	1	32	8	606
01	16120	X	14083	-0-	-2037	-0-	13469	2	614	9	N	558	990	1			174

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47058	X	44353	-0-	-2705	-0-	41965	2	2388	9	N	2171	2277	1	11	8	142
09	45540	X	45401	-0-	-139	-0-	43214	2	2187	9	N	1988	1812	1	7	8	311
10	47177	X	47177	-0-	-0-	-0-	44791	2	2386	9	N	2169	2175	1	14	8	291
11	55619	X	55619	-0-	-0-	-0-	53332	2	2287	9	N	2079	1808	1	16	8	546
12	55233	X	55233	-0-	-0-	-0-	53186	2	2047	9	N	1861	1852	1			555
01	47182	X	41882	-0-	-5300	-0-	40388	2	1494	9	N	1358	1490	1			423

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26040	X	24830	-0-	-1210	-0-	23811	2	1019	9	N	926	680	1	7	8	423
09	25380	X	22472	-0-	-2908	-0-	21550	2	922	9	N	838	689	1	6	8	566
10	27931	X	18000	-0-	-9931	-0-	17210	2	790	9	N	718	871	1	5	8	408
11	27030	X	25472	-0-	-1558	-0-	24332	2	1140	9	N	1036	715	1	8	8	721
12	0	X	-0-	-0-	-0-	-0-					N	61	368	1	2	8	412
01	23715	X	9748	-0-	-13967	-0-	9200	2	548	9	N	498	151	1			759

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31403	X	24415	-0-	-6988	-0-	23572	2	843	9	N	766	885	1	1	8	273
09	28200	X	21165	-0-	-7035	-0-	20372	2	793	9	N	721	703	1	2	8	289
10	27373	X	25437	-0-	-1936	-0-	24471	2	966	9	N	878	850	1	7	8	310
11	26490	X	24016	-0-	-2474	-0-	23215	2	801	9	N	728	573	1	5	8	460
12	19937	X	19937	-0-	-0-	-0-	19298	2	639	9	N	581	698	1	9	8	334
*01	21469	X	21469	-0-	-0-	-0-	20735	2	734	9	N	667	357	1	13	8	631

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34069	X	33040	-0-	-1029	-0-	31797	2	1243	9	N	1130	1338	1	11	8	423
09	32970	X	30737	-0-	-2233	-0-	29762	2	975	9	N	886	1028	1	8	8	273
10	34069	X	30478	-0-	-3591	-0-	29510	2	968	9	N	880	861	1	11	8	281
11	32970	X	28599	-0-	-4371	-0-	27650	2	949	9	N	863	940	1	7	8	197
12	28403	X	28403	-0-	-0-	-0-	27680	2	723	9	N	657	344	1	13	8	497
01	29388	X	25785	-0-	-3603	-0-	25034	2	751	9	N	683	901	1	1	8	278

BRUMMETT 22 WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49011	X	42006	-0-	-7005	-0-	40821	2	1185	9	N	1077	1009	1	9	8	609
09	45360	X	39153	-0-	-6207	-0-	38073	2	1080	9	N	982	850	1	7	8	734
10	44733	X	39073	-0-	-5660	-0-	37970	2	1103	9	N	1003	888	1	8	8	841
11	43290	X	37092	-0-	-6198	-0-	36070	2	1022	9	N	929	1217	1	9	8	544
12	34110	X	34110	-0-	-0-	-0-	33205	2	905	9	N	823	361	1	16	8	990
01	40610	X	30933	-0-	-9677	-0-	29835	2	1098	9	N	998	1416	1	17	8	555

STILES 67 WELL #: 13H RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11567	X	11567	-0-	-0-	-0-	10575	2	992	9	N	902	880	1	1	8	320
09	11071	X	11071	-0-	-0-	-0-	10171	2	900	9	N	818	671	1	3	8	464
10	11833	X	11833	-0-	-0-	-0-	10866	2	967	9	N	879	895	1	2	8	446
11	13380	X	11192	-0-	-2188	-0-	10288	2	904	9	N	822	869	1	3	8	396
12	9928	X	9928	-0-	-0-	-0-	9184	2	744	9	N	676	878	1	8	8	186
01	10354	X	9827	-0-	-527	-0-	9209	2	618	9	N	562	361	1	8	8	379

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33294	X	24869	-0-	-8425	-0-	23693	2	1176	9	N	1069	871	1	8	8	646
09	27270	X	21225	-0-	-6045	-0-	20304	2	921	9	N	837	1041	1	5	8	437
10	26598	X	22410	-0-	-4188	-0-	21257	2	1153	9	N	1048	882	1	8	8	595
11	24960	X	22404	-0-	-2556	-0-	21263	2	1141	9	N	1037	1065	1	9	8	558
12	17047	X	17047	-0-	-0-	-0-	16254	2	793	9	N	721	734	1	8	8	537
01	24862	X	18972	-0-	-5890	-0-	18090	2	882	9	N	802	775	1	10	8	554

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65422	X	65422	-0-	-0-	-0-	62908	2	2514	9	N	2285	2234	1	26	8	402
09	63374	X	63374	-0-	-0-	-0-	61115	2	2259	9	N	2054	1937	1	15	8	504
10	65208	X	65208	-0-	-0-	-0-	62698	2	2510	9	N	2282	2222	1	23	8	541
11	62511	X	62511	-0-	-0-	-0-	60280	2	2231	9	N	2028	2030	1	18	8	521
12	46153	X	46153	-0-	-0-	-0-	44248	2	1905	9	N	1732	1630	1	9	8	614
*01	34330	X	34330	-0-	-0-	-0-	32605	2	1725	9	N	1568	1653	1	8	8	521

STILES 67 WELL #: 22H RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226851	X	226851	-0-	-0-	-0-	214935	2	11916	9	N	10833	10885	1	6	8	1082
09	253152	X	253152	-0-	-0-	-0-	243264	2	9888	9	N	8989	8575	1	13	8	1483
10	0	W	244747	-0-	244747	244747	235709	2	9038	9	N	8216	8552	1	11	8	1136
11	452077	X	207330	-0-	-244747	-0-	200027	2	7303	9	N	6639	6882	1	6	8	887
12	178630	X	178630	-0-	-0-	-0-	172358	2	6272	9	N	5702	5419	1	14	8	1156
*01	154414	X	154414	-0-	-0-	-0-	148952	2	5462	9	N	4965	4954	1	11	8	1156

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17794	X	17565	-0-	-229	-0-	16762	2	803	9	N	730	665	1	10	8	296
09	17220	X	15894	-0-	-1326	-0-	15190	2	704	9	N	640	501	1	5	8	430
10	17794	X	16440	-0-	-1354	-0-	15680	2	760	9	N	691	699	1	8	8	414
11	17130	X	15109	-0-	-2021	-0-	14439	2	670	9	N	609	686	1			337
12	13549	X	13549	-0-	-0-	-0-	12891	2	658	9	N	598	536	1			399
01	17050	X	13508	-0-	-3542	-0-	13065	2	443	9	N	403	542	1			260

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27342	X	21352	-0-	-5990	-0-	20234	2	1118	9	N	1016	709	1	11	8	527
09	24450	X	19234	-0-	-5216	-0-	18318	2	916	9	N	833	1073	1	7	8	280
10	24056	X	18884	-0-	-5172	-0-	17897	2	987	9	N	897	547	1	11	8	619
11	22920	X	17665	-0-	-5255	-0-	16774	2	891	9	N	810	982	1	10	8	437
12	16692	X	16692	-0-	-0-	-0-	15921	2	771	9	N	701	366	1	8	8	764
01	17050	X	16106	-0-	-944	-0-	15314	2	792	9	N	720	1087	1	1	8	396

DAVIS 65 WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21H RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	79702	-0-	79702	3391347	75874	2	3828	9	N	3480	3235	1	9	8	865
09	0	W	96797	-0-	96797	3488144	92595	2	4202	9	N	3820	4107	1	10	8	568
10	3550668	X	62524	-0-	-3488144	-0-	60093	2	2431	9	N	2210	2240	1	10	8	528
11	132750	X	39704	-0-	-93046	-0-	37926	2	1778	9	N	1616	1699	1	7	8	438
12	86664	X	86664	-0-	-0-	-0-	82796	2	3868	9	N	3516	2645	1			1309
01	96720	X	49247	-0-	-47473	-0-	46944	2	2303	9	N	2094	2615	1	7	8	781

LEDBETTER SL 66 WELL #: 21SL RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	53893	-0-	53893	1004374	51461	2	2432	9	N	2211	2124	1	12	8	179
09	0	W	46145	-0-	46145	1050519	44381	2	1764	9	N	1604	1497	1	4	8	282
10	0	W	44241	-0-	44241	1094760	42100	2	2141	9	N	1946	2039	1	5	8	184
11	0	W	38114	-0-	38114	1132874	36258	2	1856	9	N	1687	1716	1	5	8	150
12	0	W	34725	-0-	34725	1167599	33194	2	1531	9	N	1392	1053	1	3	8	486
01	0	W	40108	-0-	40108	1207707	38314	2	1794	9	N	1631	1745	1	3	8	369

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952824	X	216100	-0-	-736724	-0-	206467	2	9633	9	N	8757	8159	1	5	8	911
09	249990	X	193809	-0-	-56181	-0-	185747	2	8062	9	N	7329	7307	1	9	8	924
10	172309	X	172309	-0-	-0-	-0-	166510	2	5799	9	N	5272	5370	1	6	8	820
11	242010	X	145577	-0-	-96433	-0-	140782	2	4795	9	N	4359	4179	1	8	8	992
12	250077	X	125364	-0-	-124713	-0-	121140	2	4224	9	N	3840	4079	1	18	8	735
01	216101	X	122069	-0-	-94032	-0-	118180	2	3889	9	N	3535	3311	1	15	8	944

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800539	X	183449	-0-	-617090	-0-	175884	2	7565	9	N	6877	6815	1	28	8	229
09	234000	X	148930	-0-	-85070	-0-	143156	2	5774	9	N	5249	4969	1	15	8	494
10	241800	X	131357	-0-	-110443	-0-	126097	2	5260	9	N	4782	4971	1	25	8	280
11	234000	X	111557	-0-	-122443	-0-	107123	2	4434	9	N	4031	4022	1	17	8	272
12	241800	X	99691	-0-	-142109	-0-	95853	2	3838	9	N	3489	3289	1	14	8	458
01	183458	X	88025	-0-	-95433	-0-	84592	2	3433	9	N	3121	3031	1	5	8	543

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542237	X	62192	-0-	-480045	-0-	56323	2	5869	9	N	5335	5276	1	3	8	442
09	110550	X	21816	-0-	-88734	-0-	19965	2	1851	9	N	1683	1239	1	1	8	885
10	114235	X	39818	-0-	-74417	-0-	36652	2	3166	9	N	2878	3153	1	6	8	604
11	110550	X	34742	-0-	-75808	-0-	32045	2	2697	9	N	2452	2139	1	7	8	910
12	106795	X	29871	-0-	-76924	-0-	27536	2	2335	9	N	2123	2586	1	13	8	434
01	62186	X	20086	-0-	-42100	-0-	18549	2	1537	9	N	1397	1424	1	10	8	397

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		157232	-0-	157232	157232	150094	2	7138	9	N	6489	5424	1	61	8	1004
10	SHUT IN		229615	-0-	229615	386847	217344	2	12271	9	N	11155	11644	1	24	8	491
11	497261	X	110414	-0-	-386847	-0-	105399	2	5015	9	N	4559	4933	1	6	8	111
12	232500	X	205273	-0-	-27227	-0-	196549	2	8724	9	N	7931	7572	1	85	8	385
01	232500	X	154962	-0-	-77538	-0-	148923	2	6039	9	N	5490	4965	1	3	8	907

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

*07	91378	X	91378	-0-	-0-	-0-	87581	2	3797	9	N	3452	2765	1	217	8	470
*08	129818	X	129818	-0-	-0-	-0-	123940	2	5878	9	N	5344	4859	1	217	8	738
*09	102174	X	102174	-0-	-0-	-0-	97585	2	4589	9	N	4172	4240	1	29	8	641
*10	90045	X	90045	-0-	-0-	-0-	85903	2	4142	9	N	3765	3729	1	32	8	645
*11	73693	X	73693	-0-	-0-	-0-	70189	2	3504	9	N	3185	3228	1	31	8	571
*12	65654	X	65654	-0-	-0-	-0-	63525	2	2129	9	N	1935	1688	1	35	8	783
*01	58089	X	58089	-0-	-0-	-0-	55479	2	2610	9	N	2373	2610	1	43	8	503

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 09/09/2013 TOTAL DEPTH 12722 PERF. N/A

09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		187846	-0-	187846	187846	181337	2	6509	9	N	5917	5178	1	152	8	587
*01	SHUT IN		346765	-0-	346765	534611	333668	2	13097	9	N	11906	11685	1	113	8	695

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 16890

08	0	Z	29686	-0-	29686	1010283	29378	2	308	9	N	280	161	1			1214
09	0	Z	30399	-0-	30399	1040682	29953	2	446	9	N	405	356	1			1263
10	0	Z	8560	-0-	8560	1049242	8285	2	275	9	N	250	187	1			1326
11	0	Z	27310	-0-	27310	1076552	26540	2	770	9	N	700	761	1			1265
12	0	Z	27085	-0-	27085	1103637	26476	2	609	9	N	554	576	1			1243
01	0	Z	NO RPT	-0-	-0-	1103637					N	NO RPT					1243

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42222	X	413	-0-	-41809	-0-	413	2			N	-0-					282
09	40860	X	-0-	-0-	-40860	-0-					N	-0-					282
10	4634	X	4634	-0-	-0-	-0-	4390	2	244	9	N	222					504
11	40260	X	32233	-0-	-8027	-0-	30261	2	1972	9	N	1793	1848	1			449
*12	32944	X	32944	-0-	-0-	-0-	30676	2	2268	9	N	2062	1712	1			799
01	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					799

ENERVEST OPERATING, L.L.C. 252131
DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 12/19/2010 TOTAL DEPTH 13442 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15776	X	15776	-0-	-0-	-0-	837 655	1 9	14284	2	N	595	539	1			273
09	14939	X	14939	-0-	-0-	-0-	810 602	1 9	13527	2	N	547	575	1			245
10	15173	X	15173	-0-	-0-	-0-	837 628	1 9	13708	2	N	571	772	1			44
11	13867	X	13867	-0-	-0-	-0-	799 417	1 9	12651	2	N	379	379	1	1	8	43
12	14112	X	14112	-0-	-0-	-0-	837 785	1 9	12490	2	N	714	755	1			2
01	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					2

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 11/01/2010 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19949	X	19949	-0-	-0-	-0-	837 662	1 9	18450	2	N	602	549	1			329
09	19005	X	19005	-0-	-0-	-0-	810 622	1 9	17573	2	N	565	758	1			136
10	17143	X	3871	-0-	-13272	-0-	170 130	1 9	3571	2	N	118					254
11	17922	X	17922	-0-	-0-	-0-	42 636	1 9	17244	2	N	578	557	1	2	8	273
12	16993	X	16993	-0-	-0-	-0-	837 678	1 9	15478	2	N	616	752	1			137
01	15500	X	NO RPT	-0-	-15500	-0-					N	NO RPT					137

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58838	X	44247	-0-	-14591	-0-	42644	2	1603	9	N	1457	1720	1			284
09	54690	X	40378	-0-	-14312	-0-	38904	2	1474	9	N	1340	1472	1			152
10	52824	X	39420	-0-	-13404	-0-	37923	2	1497	9	N	1361	1080	1			433
11	48240	X	35655	-0-	-12585	-0-	34306	2	1349	9	N	1226	1488	1	1	8	170
12	40300	X	31655	-0-	-8645	-0-	30556	2	1099	9	N	999	1095	1			74
01	40300	X	NO RPT	-0-	-40300	-0-					N	NO RPT					74

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2520	X	2520	-0-	-0-	-0-	276	1	2244	2	N	-0-					180
09	3690	X	3222	-0-	-468	-0-	360	1	2862	2	N	-0-					180
10	3813	X	3430	-0-	-383	-0-	372	1	3058	2	N	-0-					180
11	3630	X	2699	-0-	-931	-0-	300	1	2399	2	N	-0-					180
12	3357	X	3357	-0-	-0-	-0-	372 253	1 9	2732	2	N	230					410
01	3348	X	2785	-0-	-563	-0-	372 4	1 9	2409	2	N	4					414

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3682	-0-	-503	-0-	3682	3			N	-0-					98
09	4020	X	3346	-0-	-674	-0-	3346	3			N	-0-					98
10	4154	X	3669	-0-	-485	-0-	3669	3			N	-0-					98
11	3720	X	3582	-0-	-138	-0-	3582	3			N	-0-					98
12	3648	X	3648	-0-	-0-	-0-	3648	3			N	-0-					98
*01	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					98

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3981	-0-	-328	-0-	3964	3	17	9	N	15					137
09	4170	X	3843	-0-	-327	-0-	3763	3	80	9	N	73					210
10	4278	X	3904	-0-	-374	-0-	3904	3			N	-0-	175	1			35
11	3840	X	3682	-0-	-158	-0-	3682	3			N	-0-					35
12	3968	X	3593	-0-	-375	-0-	3593	3			N	-0-					35
01	3968	X	3386	-0-	-582	-0-	3386	3			N	-0-					35

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4097	-0-	-460	-0-	4097	3			Y	-0-					107
09	4320	X	3875	-0-	-445	-0-	3875	3			Y	-0-					107
10	4464	X	4116	-0-	-348	-0-	4116	3			Y	-0-					107
11	4260	X	3849	-0-	-411	-0-	3849	3			Y	-0-					107
12	4247	X	3771	-0-	-476	-0-	3771	3			Y	-0-					107
01	4092	X	3423	-0-	-669	-0-	3423	3			Y	-0-					107

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2656	-0-	-103	-0-	2591	3	65	9	N	59	187	1			60
09	2670	X	2472	-0-	-198	-0-	2472	3			N	-0-					60
10	2728	X	2320	-0-	-408	-0-	2320	3			N	-0-					60
11	2580	X	2360	-0-	-220	-0-	2343	3	17	9	N	15					75
12	2542	N	2155	-0-	-387	-0-	2155	3			N	-0-					75
*01	2266	N	2266	-0-	-0-	-0-	2260	3	6	9	N	5					80

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3336	-0-	-43	-0-	3336	3			N	-0-					80
09	3416	X	3416	-0-	-0-	-0-	3416	3			N	-0-					80
10	3614	X	3614	-0-	-0-	-0-	3614	3			N	-0-					80
11	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					80
12	3468	X	3468	-0-	-0-	-0-	3468	3			N	-0-					80
*01	3414	X	3414	-0-	-0-	-0-	3414	3			N	-0-					80

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2305	X	2305	-0-	-0-	-0-	2305	3			N	-0-					161
09	2400	X	2140	-0-	-260	-0-	2140	3			N	-0-					161
10	2480	X	2230	-0-	-250	-0-	2230	3			N	-0-					161
11	2400	X	2047	-0-	-353	-0-	2047	3			N	-0-					161
12	2201	N	1893	-0-	-308	-0-	1893	3			N	-0-					161
*01	2120	N	2120	-0-	-0-	-0-	2072	3	48	9	N	44					205

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					97
09	2220	N	1978	-0-	-242	-0-	1978	3			N	-0-					97
10	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					97
11	2160	N	1874	-0-	-286	-0-	1874	3			N	-0-					97
12	2046	N	1773	-0-	-273	-0-	1773	3			N	-0-					97
*01	1474	N	1474	-0-	-0-	-0-	1449	3	25	9	N	23					120

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2965	-0-	-197	-0-	2928	3	37	9	Y	34					201
09	3000	X	2773	-0-	-227	-0-	2759	3	14	9	Y	13	184	1			30
10	3100	X	2835	-0-	-265	-0-	2835	3			Y	-0-					30
11	2880	X	2636	-0-	-244	-0-	2636	3			Y	-0-					30
12	2976	X	2464	-0-	-512	-0-	2464	3			Y	-0-					30
01	2976	X	2048	-0-	-928	-0-	2048	3			Y	-0-					30

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4767	-0-	-441	-0-	4761	3	6	9	N	5					138
09	4770	X	4364	-0-	-406	-0-	4284	3	80	9	N	73	180	1			31
10	4929	X	4746	-0-	-183	-0-	4746	3			N	-0-					31
11	4770	X	4415	-0-	-355	-0-	4415	3			N	-0-					31
12	4774	X	4584	-0-	-190	-0-	4584	3			N	-0-					31
01	4774	X	4209	-0-	-565	-0-	4209	3			N	-0-					31

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4768	-0-	-130	-0-	4355	2	339	3	N	67	187	1			25
							74	9									
09	5316	X	5316	-0-	-0-	-0-	5316	2			N	-0-					25
10	4743	X	4599	-0-	-144	-0-	4599	3			N	-0-					25
11	4620	X	4022	-0-	-598	-0-	4022	2			N	-0-					25
12	4464	X	3172	-0-	-1292	-0-	3172	2			N	-0-					25
01	4464	X	4312	-0-	-152	-0-	4312	2			N	-0-					25

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4962	X	4962	-0-	-0-	-0-	4616	2	346	3	N	-0-					74
09	5383	X	5383	-0-	-0-	-0-	5383	2			N	-0-					74
10	5194	X	5194	-0-	-0-	-0-	5194	3			N	-0-					74
11	4931	X	4931	-0-	-0-	-0-	4931	2			N	-0-					74
12	5146	X	4817	-0-	-329	-0-	4817	2			N	-0-					74
01	5146	X	4384	-0-	-762	-0-	4384	2			N	-0-					74

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	3907	-0-	-1115	-0-	3625	2	282	3	N	-0-					32
09	4200	X	3202	-0-	-998	-0-	3202	2			N	-0-					32
10	4340	X	3591	-0-	-749	-0-	3563	3	28	9	N	25					57
11	4200	X	3552	-0-	-648	-0-	3541	3	11	9	N	10					67
12	3844	X	3311	-0-	-533	-0-	3311	2			N	-0-					67
01	3844	X	3726	-0-	-118	-0-	3676	2	50	9	N	45					112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					108
09	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					108
10	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					108
11	1620	N	1608	-0-	-12	-0-	1608	3			N	-0-					108
12	1736	N	1623	-0-	-113	-0-	1623	3			N	-0-					108
*01	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					108
	BRITT 1				WELL #: 1201	RRCID -> 247899	COMPL. DATE 11/24/2008					TOTAL DEPTH 15400		PERF.12914 - 15258			
08	1829	N	1790	-0-	-39	-0-	1750	3	40	9	Y	36					143
09	1756	N	1756	-0-	-0-	-0-	1681	3	75	9	Y	68	184	1			27
10	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					27
11	1740	N	1403	-0-	-337	-0-	1403	3			Y	-0-					27
12	1744	N	1744	-0-	-0-	-0-	1744	3			Y	-0-					27
*01	2135	N	2135	-0-	-0-	-0-	2135	3			Y	-0-					27
	BRITT 5				WELL #: 505	RRCID -> 248214	COMPL. DATE 08/17/2008					TOTAL DEPTH 15350		PERF.12206 - 15141			
08	2325	X	2056	-0-	-269	-0-	1913	2	143	3	N	-0-					115
09	2250	X	1893	-0-	-357	-0-	1893	2			N	-0-					115
10	1984	X	1892	-0-	-92	-0-	1879	3	13	9	N	12					127
11	1980	X	1702	-0-	-278	-0-	1702	3			N	-0-					127
12	1953	N	1386	-0-	-567	-0-	1386	2			N	-0-					127
*01	1165	N	1165	-0-	-0-	-0-	1145	2	20	9	N	18					145
	BRITT				WELL #: 607	RRCID -> 250563	COMPL. DATE 01/18/2009					TOTAL DEPTH 15500		PERF.12439 - 14892			
08	3224	X	2953	-0-	-271	-0-	2645	2	206	3	N	93	188	1			45
							102	9									
09	2850	X	2443	-0-	-407	-0-	2443	2			N	-0-					45
10	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					45
11	2911	X	2911	-0-	-0-	-0-	2911	2			N	-0-					45
12	2945	X	2806	-0-	-139	-0-	2806	2			N	-0-					45
01	2945	X	2698	-0-	-247	-0-	2698	2			N	-0-					45
	BRITT 5				WELL #: 1005	RRCID -> 251182	COMPL. DATE 04/04/2009					TOTAL DEPTH 15050		PERF.12226 - 14893			
08	2821	X	2327	-0-	-494	-0-	2155	2	162	3	N	9	192	1			37
							10	9									
09	2340	X	2135	-0-	-205	-0-	2135	2			N	-0-					37
10	2356	X	2208	-0-	-148	-0-	2208	3			N	-0-					37
11	2250	X	2095	-0-	-155	-0-	2095	2			N	-0-					37
12	2201	N	2082	-0-	-119	-0-	2082	2			N	-0-					37
*01	2277	N	2277	-0-	-0-	-0-	2188	2	89	9	N	81					118
	BRITT 5				WELL #: 605	RRCID -> 252978	COMPL. DATE 02/12/2009					TOTAL DEPTH 15170		PERF.12792 - 14952			
08	1616	N	1616	-0-	-0-	-0-	1503	2	113	3	N	-0-					62
09	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					62
10	1413	N	1413	-0-	-0-	-0-	1390	3	23	9	N	21					83
11	1560	N	1457	-0-	-103	-0-	1449	3	8	9	N	7					90
12	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					90
*01	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	3715	-0-	-935	-0-	3715	3			N	-0-					-0-
09	4500	X	4289	-0-	-211	-0-	4289	3			N	-0-					-0-
10	4053	X	4053	-0-	-0-	-0-	4053	3			N	-0-					-0-
11	3870	X	3870	-0-	-0-	-0-	3870	3			N	-0-					-0-
12	4433	X	4129	-0-	-304	-0-	4129	3			N	-0-					-0-
01	4433	X	3749	-0-	-684	-0-	3749	3			N	-0-					-0-

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3840	-0-	-345	-0-	3562	2	278	3	N	-0-					-0-
09	3720	X	3383	-0-	-337	-0-	3383	2			N	-0-					-0-
10	3844	X	3708	-0-	-136	-0-	3708	3			N	-0-					-0-
11	3810	X	3614	-0-	-196	-0-	3614	2			N	-0-					-0-
12	3937	X	3308	-0-	-629	-0-	3308	2			N	-0-					-0-
01	3844	X	3154	-0-	-690	-0-	3154	2			N	-0-					-0-

FRYE RANCH WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	34733	-0-	34733	71314	8750	2	23950	3	Y	1848	1670	1			178
							2033	9									
09	0	Z	30818	-0-	30818	102132	6563	2	22406	3	Y	1681	1719	1			140
							1849	9									
10	0	Z	33185	-0-	33185	135317	31883	3	1302	9	Y	1184	1197	1			127
11	0	Z	31653	-0-	31653	166970	11293	2	18833	3	Y	1388	1234	1			281
							1527	9									
12	213707	X	46737	-0-	-166970	-0-	19167	2	25449	3	Y	1928	1860	1			349
							2121	9									
*01	48303	X	48303	-0-	-0-	-0-	24501	2	21515	3	Y	2079	2333	1			95
							2287	9									

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16213	X	12156	-0-	-4057	-0-	11836	2	320	9	N	291	187	1			291
09	15690	X	11588	-0-	-4102	-0-	11256	2	332	9	N	302	367	1			226
10	16213	X	11699	-0-	-4514	-0-	11314	3	385	9	N	350	382	1			194
11	12960	X	11156	-0-	-1804	-0-	10798	3	358	9	N	325	379	1			140
12	11439	X	10631	-0-	-808	-0-	10320	2	311	9	N	283	193	1			230
01	11439	X	10491	-0-	-948	-0-	10149	2	342	9	N	311	377	1			164

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11966	X	9378	-0-	-2588	-0-	2360	2	6459	3	N	508	370	1			285
							559	9									
09	11580	X	6322	-0-	-5258	-0-	1401	2	4783	3	N	125	176	1			234
							138	9									
10	11625	X	7903	-0-	-3722	-0-	7631	3	272	9	N	247	179	1			302
11	10410	X	6733	-0-	-3677	-0-	2482	2	4140	3	N	101	190	1			213
							111	9									
12	8060	X	7798	-0-	-262	-0-	3206	2	4256	3	N	305	378	1			140
							336	9									
*01	9164	X	9164	-0-	-0-	-0-	4650	2	4083	3	N	392	375	1			157
							431	9									

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13981	X	13563	-0-	-418	-0-	13227	3	336	9	N	305	184	1			300
09	13747	X	13747	-0-	-0-	-0-	13428	3	319	9	N	290	369	1			221
10	14273	X	14273	-0-	-0-	-0-	13942	3	331	9	N	301	186	1			336
11	13140	X	12967	-0-	-173	-0-	12608	3	359	9	N	326	377	1			285
12	14198	X	12086	-0-	-2112	-0-	11772	3	314	9	N	285	382	1			188
01	14198	X	10768	-0-	-3430	-0-	10418	3	350	9	N	318	379	1			127

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31558	X	18762	-0-	-12796	-0-	17763	3	999	9	N	908	552	1			461
09	25800	X	20654	-0-	-5146	-0-	19869	2	785	9	N	714	928	1			247
10	26660	X	22022	-0-	-4638	-0-	21134	3	888	9	N	807	720	1			334
11	24540	X	24194	-0-	-346	-0-	23334	2	860	9	N	782	760	1			356
12	23573	X	23573	-0-	-0-	-0-	22746	2	827	9	N	752	938	1			170
*01	22876	X	22876	-0-	-0-	-0-	22047	2	829	9	N	754	759	1			165

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

08	7812	X	5909	-0-	-1903	-0-	1364	2	3732	3	N	739	722	1			142
							813	9									
09	7200	X	5437	-0-	-1763	-0-	1088	2	3714	3	N	577	593	1			126
							635	9									
10	7440	X	5085	-0-	-2355	-0-	4591	3	494	9	N	449	481	1			94
11	6240	X	4199	-0-	-2041	-0-	3748	3	451	9	N	410	446	1			58
12	4774	X	3501	-0-	-1273	-0-	3231	3	270	9	N	245	250	1			53
01	4774	X	394	-0-	-4380	-0-	144	2	126	3	N	113	150	1			16
							124	9									

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

08	10432	X	10432	-0-	-0-	-0-	2675	2	7322	3	N	395	360	1			235
							435	9									
09	12133	X	12133	-0-	-0-	-0-	2658	2	9072	3	N	366	386	1			215
							403	9									
10	12852	X	12852	-0-	-0-	-0-	12378	3	474	9	N	431	563	1			83
11	12030	X	11359	-0-	-671	-0-	4113	2	6859	3	N	352	180	1			255
							387	9									
12	13059	X	13059	-0-	-0-	-0-	5411	2	7185	3	N	421	398	1			278
							463	9									
*01	16208	X	16208	-0-	-0-	-0-	8426	2	7400	3	N	347	393	1			232
							382	9									

FRYE RANCH WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

08	37665	X	30018	-0-	-7647	-0-	7716	2	21119	3	Y	1075	1058	1			85
							1183	9									
09	35190	X	26686	-0-	-8504	-0-	5845	2	19955	3	Y	805	746	1			144
							886	9									
10	36363	X	29258	-0-	-7105	-0-	27927	3	1331	9	Y	1210	1193	1			161
11	32850	X	28069	-0-	-4781	-0-	10039	2	16742	3	Y	1171	1147	1			185
							1288	9									
12	29850	X	29850	-0-	-0-	-0-	12388	2	16448	3	Y	922	961	1			146
							1014	9									
*01	36491	X	36491	-0-	-0-	-0-	18673	2	16397	3	Y	1292	1289	1			149
							1421	9									

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

08	7243	X	7243	-0-	-0-	-0-	1744	2	4772	3	N	661	509	1			421
							727	9									
09	6496	X	6496	-0-	-0-	-0-	1260	2	4302	3	N	849	911	1			359
							934	9									
10	5983	X	4493	-0-	-1490	-0-	3580	3	913	9	N	830	922	1			267
11	7440	X	1845	-0-	-5595	-0-	417	2	695	3	N	666	560	1			373
							733	9									
12	4433	X	2322	-0-	-2111	-0-	638	2	847	3	N	761	748	1			386
							837	9									
01	4433	X	3113	-0-	-1320	-0-	1316	2	1155	3	N	584	579	1			391
							642	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44522	X	44522	-0-	-0-	-0-	41363	3	3159	9	N	2872	2778	1			837
09	33513	X	33513	-0-	-0-	-0-	31025	3	2488	9	N	2262	2420	1			679
10	29122	X	29122	-0-	-0-	-0-	26872	3	2250	9	N	2045	2025	1			699
11	25265	X	25265	-0-	-0-	-0-	23277	3	1988	9	N	1807	2014	1			492
12	27404	X	23895	-0-	-3509	-0-	21905	3	1990	9	N	1809	1884	1			417
01	27404	X	22206	-0-	-5198	-0-	20659	3	1547	9	N	1406	1495	1			328

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

08	10726	X	3759	-0-	-6967	-0-	3494	3	265	9	Y	241	257	1			151
09	9870	X	4060	-0-	-5810	-0-	3891	3	169	9	Y	154	162	1			143
10	10013	X	1566	-0-	-8447	-0-	1361	3	205	9	Y	186	188	1			141
11	8160	X	1021	-0-	-7139	-0-	778	3	243	9	Y	221	185	1			177
12	4619	X	2653	-0-	-1966	-0-	2445	3	208	9	Y	189	185	1			181
01	4185	X	-0-	-0-	-4185	-0-					Y	100	180	1			101

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

08	15841	X	15495	-0-	-346	-0-	15162	3	333	9	Y	303	302	1			190
09	15330	X	13818	-0-	-1512	-0-	13649	3	169	9	Y	154	201	1			143
10	15407	X	14676	-0-	-731	-0-	14471	3	205	9	Y	186	188	1			141
11	15600	X	14058	-0-	-1542	-0-	13815	3	243	9	Y	221	185	1			177
12	16120	X	12793	-0-	-3327	-0-	12585	3	208	9	Y	189	185	1			181
*01	16478	X	16478	-0-	-0-	-0-	16306	3	172	9	Y	156	180	1			157

LINN OPERATING, INC. 501545
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

08	62	N	19	-0-	-43	-0-	19	2			N	-0-					163
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					163
10	31	N	-0-	-0-	-31	-0-					N	8	144	1			27
11	30	N	-0-	-0-	-30	-0-					N	-0-					27
12	31	N	-0-	-0-	-31	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

08	341	N	315	-0-	-26	-0-	315	2			N	-0-					110
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					110
10	721	N	721	-0-	-0-	-0-	707	2	14	9	N	13	30	1			93
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					93
12	670	N	670	-0-	-0-	-0-	669	2	1	9	N	1					94
*01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					94

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

08	1178	N	1009	-0-	-169	-0-	984	2	25	9	N	23					125
09	1020	N	932	-0-	-88	-0-	911	2	21	9	N	19					144
10	1023	N	913	-0-	-110	-0-	880	2	33	9	N	30	143	1			31
11	990	N	796	-0-	-194	-0-	773	2	23	9	N	21					52
12	DLQ G-10		810	-0-	810	810	786	2	24	9	N	22					74
01	DLQ G-10		951	-0-	951	1761	915	2	36	9	N	33					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3945	-0-	-302	-0-	3836	2	109	9	N	99					225
09	4110	X	3603	-0-	-507	-0-	3584	2	19	9	N	17					242
10	4247	X	3957	-0-	-290	-0-	350	1	3579	2	N	25					267
							28	9									
11	3810	X	3606	-0-	-204	-0-	362	1	3221	2	N	21					288
							23	9									
12	DLQ	G-10	3948	-0-	3948	3948	374	1	3517	2	N	52	194	1			146
							57	9									
01	DLQ	G-10	3835	-0-	3835	7783	374	1	3435	2	N	24					170
							26	9									

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4567	X	4567	-0-	-0-	-0-	4543	2	24	9	N	22					82
09	5699	X	5699	-0-	-0-	-0-	5671	2	28	9	N	25					107
10	4788	X	4788	-0-	-0-	-0-	4763	2	25	9	N	23					130
11	5974	X	5974	-0-	-0-	-0-	5973	2	1	9	N	1					131
12	6405	X	6405	-0-	-0-	-0-	314	1	6089	2	N	2					133
							2	9									
*01	6206	X	6206	-0-	-0-	-0-	374	1	5832	2	N	-0-					133

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					93
09	2310	N	2212	-0-	-98	-0-	2136	2	76	9	N	69					162
10	2356	N	2238	-0-	-118	-0-	2205	2	33	9	N	30					192
11	2310	N	2185	-0-	-125	-0-	2149	2	36	9	N	33					225
12	2283	N	2283	-0-	-0-	-0-	2244	2	39	9	N	35	179	1			81
*01	2307	N	2307	-0-	-0-	-0-	2300	2	7	9	N	6					87

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-	175	1			20
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3896	X	3896	-0-	-0-	-0-	283	1	3565	2	N	44	1	8			159
							48	9									
*03	4197	X	4197	-0-	-0-	-0-	312	1	3833	2	N	47	1	8			205
							52	9									
*04	3928	X	3928	-0-	-0-	-0-	302	1	3567	2	N	54	185	1	1	8	73
							59	9									
*05	3937	X	3861	-0-	-76	-0-	147	1	3645	2	N	63	3	8			133
							69	9									
*06	4080	X	3390	-0-	-690	-0-	1	1	3305	2	N	76	2	8			207
							84	9									
*07	4216	X	3663	-0-	-553	-0-	1	1	3579	2	N	75	190	1	1	8	91
							83	9									
*08	4154	X	3503	-0-	-651	-0-	14	1	3412	2	N	70	1	8			160
							77	9									
*09	3870	X	3053	-0-	-817	-0-	1	1	2964	2	N	80	182	1			58
							88	9									
*10	3844	X	3684	-0-	-160	-0-	171	1	3440	2	N	66					124
							73	9									
*11	3651	X	3651	-0-	-0-	-0-	302	1	3288	2	N	55					179
							61	9									
*12	3981	X	3981	-0-	-0-	-0-	292	1	3632	2	N	52	183	1	1	8	47
							57	9									
*01	3558	X	3558	-0-	-0-	-0-	312	1	3187	2	N	54	1	8			100
							59	9									

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

08	2170	N	2101	-0-	-69	-0-	2101	2			N	-0-					173
09	2040	N	1631	-0-	-409	-0-	1631	2			N	-0-					173
10	2015	N	1704	-0-	-311	-0-	1704	2			N	-0-					173
11	2040	N	1717	-0-	-323	-0-	1641	2	76	9	N	69					242
12	1752	N	1752	-0-	-0-	-0-	1702	2	50	9	N	45					287
01	1705	N	1551	-0-	-154	-0-	1549	2	2	9	N	2	2	8			287

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

08	3968	X	3567	-0-	-401	-0-	3567	2			N	-0-					145
09	3840	X	3540	-0-	-300	-0-	3421	2	119	9	N	108					253
10	3782	X	3497	-0-	-285	-0-	3435	2	62	9	N	56	181	1			128
11	3600	X	3148	-0-	-452	-0-	3148	2			N	-0-					128
12	3658	X	3186	-0-	-472	-0-	3105	2	81	9	N	74					202
01	3658	X	3114	-0-	-544	-0-	3039	2	75	9	N	68	1	8			269

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3808	X	3615	-0-	-193	-0-	282	1	3288	2	N	41	1	8			206
							45	9									
*03	4216	X	3600	-0-	-616	-0-	312	1	3236	2	N	47	184	1	11	8	58
							52	9									
*04	3900	X	3547	-0-	-353	-0-	302	1	3127	2	N	107	48	8			117
							118	9									
*05	4030	X	3204	-0-	-826	-0-	101	1	3071	2	N	29	14	8			132
							32	9									
*06	3900	X	2974	-0-	-926	-0-	2948	2	26	9	N	24	10	8			146
*07	3906	X	3035	-0-	-871	-0-	3001	2	34	9	N	31	2	8			175
*08	3565	X	3300	-0-	-265	-0-	11	1	3222	2	N	61	190	1	1	8	45
							67	9									
*09	3510	X	3114	-0-	-396	-0-	3069	2	45	9	N	41	2	8			84
*10	3275	X	3275	-0-	-0-	-0-	191	1	3043	2	N	37					121
							41	9									
*11	3180	X	3098	-0-	-82	-0-	302	1	2760	2	N	33					154
							36	9									
*12	3286	X	3079	-0-	-207	-0-	272	1	2700	2	N	97	160	1	68	8	23
							107	9									
*01	3293	X	3293	-0-	-0-	-0-	319	1	2959	2	N	14	1	8			36
							15	9									

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	6130	-0-	-2457	-0-	6056	2	74	9	N	67	175	1	1	8	97
09	7330	X	6111	-0-	-1219	-0-	6014	2	97	9	N	88	2	8			183
10	6789	X	5352	-0-	-1437	-0-	5346	2	6	9	N	5					188
11	5192	X	4523	-0-	-669	-0-	4499	2	24	9	N	22					210
12	5146	X	4122	-0-	-1024	-0-	314	1	3782	2	N	24	196	1	2	8	36
							26	9									
01	5146	X	4662	-0-	-484	-0-	374	1	4262	2	N	24	1	8			59
							26	9									

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	4184	-0-	-1179	-0-	4155	2	29	9	N	26					130
09	4330	X	3954	-0-	-376	-0-	3932	2	22	9	N	20	1	8			149
10	4030	X	3982	-0-	-48	-0-	3973	2	9	9	N	8	4	8			153
11	3900	X	3656	-0-	-244	-0-	3625	2	31	9	N	28					181
12	4524	X	4524	-0-	-0-	-0-	627	1	3823	2	N	67	181	1	19	8	48
							74	9									
*01	4698	X	4698	-0-	-0-	-0-	748	1	3894	2	N	51	33	8			66
							56	9									

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8337	X	3495	-0-	-4842	-0-	345	1	3093	2	N	52					107
							57	9									
09	3485	X	3485	-0-	-0-	-0-	392	1	3036	2	N	52					159
							57	9									
10	3280	X	3280	-0-	-0-	-0-	396	1	2839	2	N	41					200
							45	9									
11	3398	X	3398	-0-	-0-	-0-	573	1	2771	2	N	49	177	1			72
							54	9									
12	3641	X	3641	-0-	-0-	-0-	873	1	2713	2	N	50					122
							55	9									
01	155	X	-0-	-0-	-155	-0-					N	37	2	8			157

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1581	N	1572	-0-	-9	-0-	312	1	1241	2	N	17	1	8			94
							19	9									
*04	1786	N	1786	-0-	-0-	-0-	302	1	1469	2	N	14					108
							15	9									
*05	1364	N	1168	-0-	-196	-0-	141	1	1017	2	N	9					117
							10	9									
*06	1500	N	1215	-0-	-285	-0-	1196	2	19	9	N	17					134
*07	1550	N	1218	-0-	-332	-0-	1198	2	20	9	N	18					152
*08	1198	N	1198	-0-	-0-	-0-	14	1	1183	2	N	1					153
							1	9									
*09	1793	N	1793	-0-	-0-	-0-	1782	2	11	9	N	10	2	8			161
*10	2027	N	2027	-0-	-0-	-0-	181	1	1824	2	N	20	1	8			180
							22	9									
*11	2185	N	2185	-0-	-0-	-0-	302	1	1873	2	N	9					189
							10	9									
*12	2177	N	2177	-0-	-0-	-0-	312	1	1852	2	N	12	177	1	7	8	17
							13	9									
*01	2593	N	2593	-0-	-0-	-0-	312	1	2251	2	N	27	14	8			30
							30	9									

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3206	X	3206	-0-	-0-	-0-	592	1	2601	2	N	12	1	8			192
							13	9									
*04	2199	X	2199	-0-	-0-	-0-	572	1	1588	2	N	35					227
							39	9									
*05	1742	X	1742	-0-	-0-	-0-	392	1	1321	2	N	26	173	1			80
							29	9									
*06	2208	X	2208	-0-	-0-	-0-	241	1	1902	2	N	59					139
							65	9									
*07	2320	X	2320	-0-	-0-	-0-	249	1	2042	2	N	26					165
							29	9									
*08	2183	X	2183	-0-	-0-	-0-	263	1	1876	2	N	40	166	1			39
							44	9									
*09	2201	X	2201	-0-	-0-	-0-	241	1	1908	2	N	47	1	8			85
							52	9									
*10	2707	X	2707	-0-	-0-	-0-	430	1	2242	2	N	32					117
							35	9									
*11	2712	X	2712	-0-	-0-	-0-	543	1	2111	2	N	53					170
							58	9									
*12	2898	N	2898	-0-	-0-	-0-	561	1	2271	2	N	60	176	1	21	8	33
							66	9									
*01	3100	N	3233	-0-	133	133	581	1	2623	2	N	26					59
							29	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4536	X	4529	-0-	-7	-0-	282	1	4210	2	N	34					140
							37	9									
*03	5053	X	4459	-0-	-594	-0-	312	1	4111	2	N	33					173
							36	9									
*04	4890	X	4616	-0-	-274	-0-	302	1	4269	2	N	41					214
							45	9									
*05	5053	X	4852	-0-	-201	-0-	147	1	4632	2	N	66	170	1	5	8	105
							73	9									
*06	4378	X	4378	-0-	-0-	-0-	1	1	4312	2	N	59	4	8			160
							65	9									
*07	4570	X	4570	-0-	-0-	-0-	4504	2	66	9	N	60	3	8			217
*08	4554	X	4554	-0-	-0-	-0-	20	1	4473	2	N	55	179	1	1	8	92
							61	9									
*09	4264	X	4264	-0-	-0-	-0-	1	1	4202	2	N	55	1	8			146
							61	9									
*10	4425	X	4425	-0-	-0-	-0-	171	1	4207	2	N	43	1	8			188
							47	9									
*11	4200	X	3343	-0-	-857	-0-	302	1	3011	2	N	27					215
							30	9									
*12	4557	X	3191	-0-	-1366	-0-	312	1	2846	2	N	30	182	1	3	8	60
							33	9									
01	4557	X	1550	-0-	-3007	-0-	141	1	1391	2	N	16	1	8			75
							18	9									

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

08	4185	X	3459	-0-	-726	-0-	3448	2	11	9	N	10					144
09	4050	X	2978	-0-	-1072	-0-	10	1	2925	2	N	39					183
							43	9									
10	4185	X	3752	-0-	-433	-0-	3686	2	66	9	N	60	175	1			68
11	3360	X	3038	-0-	-322	-0-	116	1	2872	2	N	45					113
							50	9									
12	3503	X	3058	-0-	-445	-0-	302	1	2734	2	N	20	70	1			63
							22	9									
01	3751	X	3016	-0-	-735	-0-	292	1	2696	2	N	25	16	8			72
							28	9									

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

08	4247	X	4027	-0-	-220	-0-	3941	2	86	9	N	78					193
09	4080	X	3406	-0-	-674	-0-	3369	2	37	9	N	34					227
10	4831	X	4831	-0-	-0-	-0-	292	1	4504	2	N	32					259
							35	9									
11	4609	X	4609	-0-	-0-	-0-	302	1	4263	2	N	40	181	1			118
							44	9									
12	4030	X	3918	-0-	-112	-0-	312	1	3556	2	N	45					163
							50	9									
01	4836	X	4642	-0-	-194	-0-	312	1	4265	2	N	59	7	8			215
							65	9									

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

08	6603	X	6213	-0-	-390	-0-	6207	2	6	9	N	5					238
09	6390	X	5792	-0-	-598	-0-	5784	2	8	9	N	7					245
10	6665	X	5783	-0-	-882	-0-	5681	2	102	9	N	93					338
11	6090	X	5129	-0-	-961	-0-	5090	2	39	9	N	35	180	1			193
12	5332	X	5332	-0-	-0-	-0-	5308	2	24	9	N	22					215
01	6200	X	5507	-0-	-693	-0-	5479	2	28	9	N	25	3	8			237

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2447	X	2447	-0-	-0-	-0-	326	1	2101	2	N	18	1	8			127
							20	9									
*03	3037	N	3037	-0-	-0-	-0-	312	1	2696	2	N	26	1	8			152
							29	9									
*04	2707	N	2707	-0-	-0-	-0-	302	1	2379	2	N	24	132	1	1	8	43
							26	9									
*05	2778	N	2778	-0-	-0-	-0-	101	1	2646	2	N	28					71
							31	9									
*06	2538	N	2538	-0-	-0-	-0-	2513	2	25	9	N	23	1	8			93
*07	2338	N	2338	-0-	-0-	-0-	2316	2	22	9	N	20					113
*08	2125	N	2125	-0-	-0-	-0-	15	1	2087	2	N	21					134
							23	9									
*09	2040	N	1972	-0-	-68	-0-	1951	2	21	9	N	19	3	8			150
*10	2108	N	2027	-0-	-81	-0-	191	1	1796	2	N	36	21	8			165
							40	9									
*11	2040	N	1922	-0-	-118	-0-	302	1	1612	2	N	7					172
							8	9									
*12	2139	N	1635	-0-	-504	-0-	312	1	1302	2	N	19	138	1			53
							21	9									
01	2015	N	1886	-0-	-129	-0-	320	1	1530	2	N	33	1	8			85
							36	9									

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3836	X	3418	-0-	-418	-0-	282	1	3110	2	N	24					191
							26	9									
*03	4247	X	3851	-0-	-396	-0-	312	1	3510	2	N	26	2	8			215
							29	9									
*04	4110	X	3662	-0-	-448	-0-	302	1	3336	2	N	22	1	8			236
							24	9									
*05	3844	X	3491	-0-	-353	-0-	141	1	3308	2	N	38	195	1			79
							42	9									
*06	3720	X	3428	-0-	-292	-0-	3365	2	63	9	N	57	1	8			135
*07	3813	X	3543	-0-	-270	-0-	3489	2	54	9	N	49					184
*08	3813	X	3536	-0-	-277	-0-	11	1	3474	2	N	46					230
							51	9									
*09	3420	X	3319	-0-	-101	-0-	3280	2	39	9	N	35	180	1	1	8	84
*10	3640	X	3640	-0-	-0-	-0-	312	1	3293	2	N	32	2	8			114
							35	9									
*11	3420	X	3204	-0-	-216	-0-	152	1	3007	2	N	41					155
							45	9									
*12	3534	X	2823	-0-	-711	-0-	141	1	2637	2	N	41	123	1	3	8	70
							45	9									
01	3627	X	3282	-0-	-345	-0-	312	1	2951	2	N	17	7	8			80
							19	9									

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5392	X	5392	-0-	-0-	-0-	5349	2	43	9	N	39	358	1	1	8	79
09	5070	X	4684	-0-	-386	-0-	4649	2	35	9	N	32	2	8			109
10	5239	X	4980	-0-	-259	-0-	4917	2	63	9	N	57	3	8			163
11	5084	X	4538	-0-	-546	-0-	4497	2	41	9	N	37					200
12	5146	X	4777	-0-	-369	-0-	4709	2	68	9	N	62	177	1	8	8	77
01	5146	X	4773	-0-	-373	-0-	4694	2	79	9	N	72	11	8			138

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3414	X	3414	-0-	-0-	-0-	310	1	3068	2	N	33					156
							36	9									
*03	3720	X	3358	-0-	-362	-0-	343	1	2986	2	N	26	1	8			181
							29	9									
*04	3600	X	3190	-0-	-410	-0-	332	1	2828	2	N	27					208
							30	9									
*05	3720	X	3069	-0-	-651	-0-	172	1	2864	2	N	30					238
							33	9									
*06	4110	X	2767	-0-	-1343	-0-	30	1	2702	2	N	32					270
							35	9									
*07	3689	X	2984	-0-	-705	-0-	31	1	2912	2	N	37	184	1			123
							41	9									
*08	3317	X	2964	-0-	-353	-0-	42	1	2891	2	N	28					151
							31	9									
*09	3150	X	2816	-0-	-334	-0-	30	1	2752	2	N	31					182
							34	9									
*10	3170	X	3170	-0-	-0-	-0-	343	1	2795	2	N	29					211
							32	9									
*11	2880	X	2748	-0-	-132	-0-	332	1	2394	2	N	20					231
							22	9									
*12	2976	X	2355	-0-	-621	-0-	341	1	1969	2	N	41	187	1	1	8	84
							45	9									
01	3162	X	2773	-0-	-389	-0-	343	1	2393	2	N	34	58	1			60
							37	9									

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

08	5611	X	2592	-0-	-3019	-0-	2494	2	98	9	N	89					237
09	2820	X	2383	-0-	-437	-0-	2347	2	36	9	N	33					270
10	2728	X	2320	-0-	-408	-0-	2312	2	8	9	N	7	190	1			87
11	2520	X	2155	-0-	-365	-0-	2124	2	31	9	N	28					115
12	2449	N	2264	-0-	-185	-0-	2246	2	18	9	N	16					131
01	2325	N	2322	-0-	-3	-0-	2299	2	23	9	N	21	2	8			150

COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

08	3100	N	3156	-0-	56	56	3149	2	7	9	N	6	130	1			153
09	3000	N	3128	-0-	128	184	3128	2			N	-0-					153
10	3100	N	2980	-0-	-120	64	2980	2			N	-0-					153
11	3067	X	3003	-0-	-64	-0-	180	1	2823	2	N	-0-					153
12	3224	X	2601	-0-	-623	-0-	430	1	2171	2	N	-0-					153
*01	3232	X	3232	-0-	-0-	-0-	419	1	2813	2	N	-0-					153

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

08	5305	X	5305	-0-	-0-	-0-	5305	2			N	-0-					118
09	4562	X	4562	-0-	-0-	-0-	4560	2	2	9	N	2					120
10	4509	X	4509	-0-	-0-	-0-	4509	2			N	-0-					120
11	4026	X	4026	-0-	-0-	-0-	4019	2	7	9	N	6					126
12	5921	X	3948	-0-	-1973	-0-	3944	2	4	9	N	4					130
01	5301	X	4404	-0-	-897	-0-	4401	2	3	9	N	3					133

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3121	X	3121	-0-		-0-	-0-	310	1	2794	2	N	15					189
								17	9									
*03	3224	X	3004	-0-		-220	-0-	313	1	2667	2	N	22	1	8			210
								24	9									
*04	3120	X	3078	-0-		-42	-0-	30	1	3028	2	N	18	1	8			227
								20	9									
*05	3224	X	2865	-0-		-359	-0-	30	1	2803	2	N	29	172	1			84
								32	9									
*06	3330	X	2502	-0-		-828	-0-	1	1	2468	2	N	30	1	8			113
								33	9									
*07	3379	X	2401	-0-		-978	-0-	2362	2	39	9	N	35	1	8			147
*08	2976	X	2441	-0-		-535	-0-	14	1	2393	2	N	31					178
								34	9									
*09	2760	X	2687	-0-		-73	-0-	1	1	2650	2	N	33	1	8			210
								36	9									
*10	2852	X	2826	-0-		-26	-0-	181	1	2622	2	N	21	3	8			228
								23	9									
*11	2899	X	2899	-0-		-0-	-0-	302	1	2589	2	N	7					235
								8	9									
*12	3157	X	3157	-0-		-0-	-0-	312	1	2827	2	N	16	181	1	14	8	56
								18	9									
*01	3334	X	3334	-0-		-0-	-0-	331	1	2990	2	N	12					68
								13	9									

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13796	X	7438	-0-		-6358	-0-	7396	2	42	9	N	38	181	1			160
09	6445	X	6445	-0-		-0-	-0-	6416	2	29	9	N	26					186
10	5667	X	5667	-0-		-0-	-0-	292	1	5346	2	N	26					212
								29	9									
11	4599	X	4599	-0-		-0-	-0-	296	1	4289	2	N	13					225
								14	9									
12	7440	X	4807	-0-		-2633	-0-	221	1	4527	2	N	54	182	1			97
								59	9									
01	7440	X	4759	-0-		-2681	-0-	277	1	4431	2	N	46	2	8			141
								51	9									

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10106	X	9053	-0-		-1053	-0-	9053	2			N	-0-					220
09	9780	X	8550	-0-		-1230	-0-	8539	2	11	9	N	10					230
10	9517	X	8168	-0-		-1349	-0-	8167	2	1	9	N	1	171	1			60
11	8820	X	7620	-0-		-1200	-0-	7620	2			N	-0-					60
12	8742	X	8424	-0-		-318	-0-	627	1	7797	2	N	-0-					60
01	8742	X	8548	-0-		-194	-0-	748	1	7800	2	N	-0-					60

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4557	-0-		1457	7081	391	1	4165	2	N	1					88
								1	9									
09	11193	X	4112	-0-		-7081	-0-	368	1	3744	2	N	-0-					88
10	4530	X	4530	-0-		-0-	-0-	660	1	3860	2	N	9					97
								10	9									
11	4149	X	4149	-0-		-0-	-0-	840	1	3300	2	N	8					105
								9	9									
12	3321	X	3321	-0-		-0-	-0-	812	1	2494	2	N	14					119
								15	9									
01	2573	X	-0-	-0-		-2573	-0-					N	11					130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4718	X	4718	-0-	-0-	-0-	403	1	4309	2	N	5					53
							6	9									
09	5010	X	3452	-0-	-1558	-0-	421	1	3027	2	N	4					57
							4	9									
10	6417	X	3000	-0-	-3417	-0-	868	1	2123	2	N	8					65
							9	9									
11	6210	X	2304	-0-	-3906	-0-	784	1	1492	2	N	25					90
							28	9									
12	4495	X	2467	-0-	-2028	-0-	596	1	1861	2	N	9					99
							10	9									
01	4495	X	-0-	-0-	-4495	-0-					N	-0-					99

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3081	X	3081	-0-	-0-	-0-	422	1	2642	2	N	15	1	8			101
							17	9									
*03	3410	X	3372	-0-	-38	-0-	468	1	2872	2	N	29	3	8			127
							32	9									
*04	3330	X	3167	-0-	-163	-0-	452	1	2708	2	N	6	1	8			132
							7	9									
*05	3472	X	2808	-0-	-664	-0-	168	1	2610	2	N	27					159
							30	9									
*06	3360	X	2384	-0-	-976	-0-	33	1	2322	2	N	26	1	8			184
							29	9									
*07	3348	X	2482	-0-	-866	-0-	31	1	2436	2	N	14	163	1			35
							15	9									
*08	3317	X	2573	-0-	-744	-0-	50	1	2487	2	N	33					68
							36	9									
*09	3120	X	2354	-0-	-766	-0-	30	1	2302	2	N	20					88
							22	9									
*10	2790	X	2648	-0-	-142	-0-	318	1	2306	2	N	22	5	8			105
							24	9									
*11	2490	X	2476	-0-	-14	-0-	468	1	1991	2	N	15					120
							17	9									
*12	2573	X	2511	-0-	-62	-0-	499	1	1997	2	N	14	63	1			71
							15	9									
*01	2775	N	2775	-0-	-0-	-0-	527	1	2228	2	N	18					89
							20	9									

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 16500 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	982	-0-	-630	-0-	982	2			N	-0-					74
09	1530	N	553	-0-	-977	-0-	553	2			N	-0-					74
10	1085	N	265	-0-	-820	-0-	265	2			N	-0-					74
11	960	N	231	-0-	-729	-0-	231	2			N	-0-					74
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					74
*01	781	N	781	-0-	-0-	-0-	781	2			N	-0-	58	1			16

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2486	N	2444	-0-	-42	-0-	310	1	2117	2	N	15	1	8			200
							17	9									
*03	2748	N	2748	-0-	-0-	-0-	343	1	2381	2	N	22	2	8			220
							24	9									
*04	2578	N	2578	-0-	-0-	-0-	332	1	2226	2	N	18	180	1	1	8	57
							20	9									
*05	2480	X	2476	-0-	-4	-0-	111	1	2337	2	N	25					82
							28	9									
*06	2400	X	2333	-0-	-67	-0-	2312	2	21	9	N	19	1	8			100
*07	2480	X	2428	-0-	-52	-0-	1	1	2424	2	N	3					103
							3	9									
*08	2532	X	2532	-0-	-0-	-0-	14	1	2496	2	N	20					123
							22	9									
*09	2444	X	2444	-0-	-0-	-0-	2418	2	26	9	N	24	3	8			144
*10	2561	N	2561	-0-	-0-	-0-	191	1	2347	2	N	21	1	8			164
							23	9									
*11	2414	N	2414	-0-	-0-	-0-	302	1	2103	2	N	8					172
							9	9									
*12	2604	N	2527	-0-	-77	-0-	312	1	2180	2	N	32	120	1	13	8	71
							35	9									
01	2573	N	2556	-0-	-17	-0-	312	1	2234	2	N	9	1	8			79
							10	9									

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1455	N	1455	-0-	-0-	-0-	256	1	1166	2	N	30					190
							33	9									
*03	2480	N	2216	-0-	-264	-0-	468	1	1689	2	N	54					244
							59	9									
*04	2337	N	2337	-0-	-0-	-0-	452	1	1828	2	N	52	171	1			125
							57	9									
*05	1904	N	1904	-0-	-0-	-0-	211	1	1605	2	N	80	3	8			202
							88	9									
*06	2130	N	1373	-0-	-757	-0-	1315	2	58	9	N	53	1	8			254
*07	2046	N	1261	-0-	-785	-0-	1221	2	40	9	N	36	178	1	1	8	111
*08	1891	N	1483	-0-	-408	-0-	19	1	1407	2	N	52					163
							57	9									
*09	1380	N	1332	-0-	-48	-0-	1268	2	64	9	N	58	2	8			219
*10	1755	N	1755	-0-	-0-	-0-	468	1	1236	2	N	46	183	1			82
							51	9									
*11	1680	N	1680	-0-	-0-	-0-	452	1	1187	2	N	37					119
							41	9									
*12	1590	N	1590	-0-	-0-	-0-	468	1	1078	2	N	40	76	1	1	8	82
							44	9									
*01	1543	N	1543	-0-	-0-	-0-	468	1	1042	2	N	30					112
							33	9									

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

*02	7112	X	4645	-0-	-2467	-0-	422	1	4202	2	N	19	1	8				224
							21	9										
*03	8990	X	4946	-0-	-4044	-0-	468	1	4403	2	N	68	184	1	3	8		105
							75	9										
*04	8700	X	4258	-0-	-4442	-0-	452	1	3741	2	N	59	1	8				163
							65	9										
*05	8990	X	4048	-0-	-4942	-0-	151	1	3818	2	N	72						235
							79	9										
*06	4200	X	3559	-0-	-641	-0-	3494	2	65	9	N	59	201	1	1	8		92
*07	4340	X	3251	-0-	-1089	-0-	3184	2	67	9	N	61	3	8				150
*08	4340	X	3249	-0-	-1091	-0-	19	1	3163	2	N	61	1	8				210
							67	9										
*09	3900	X	2944	-0-	-956	-0-	2887	2	57	9	N	52	188	1	1	8		73
*10	4030	X	3097	-0-	-933	-0-	287	1	2753	2	N	52						125
							57	9										
*11	3570	X	3047	-0-	-523	-0-	452	1	2554	2	N	37						162
							41	9										
*12	3255	X	3099	-0-	-156	-0-	468	1	2566	2	N	59	181	1	1	8		39
							65	9										
*01	3290	X	3290	-0-	-0-	-0-	488	1	2752	2	N	45	1	8				83
							50	9										

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

*02	2019	N	2019	-0-	-0-	-0-	422	1	1577	2	N	18						100
							20	9										
*03	2312	N	2312	-0-	-0-	-0-	468	1	1818	2	N	24						124
							26	9										
*04	2207	N	2207	-0-	-0-	-0-	452	1	1732	2	N	21						145
							23	9										
*05	2201	N	2033	-0-	-168	-0-	211	1	1793	2	N	26						171
							29	9										
*06	2220	N	1737	-0-	-483	-0-	1705	2	32	9	N	29						200
*07	1922	N	1760	-0-	-162	-0-	1735	2	25	9	N	23						223
*08	2015	N	1733	-0-	-282	-0-	1711	2	22	9	N	20	185	1				58
*09	1740	N	1710	-0-	-30	-0-	1682	2	28	9	N	25						83
*10	2046	N	2046	-0-	-0-	-0-	468	1	1558	2	N	18	1	8				100
							20	9										
*11	1908	N	1908	-0-	-0-	-0-	452	1	1437	2	N	17						117
							19	9										
*12	1891	N	1798	-0-	-93	-0-	468	1	1298	2	N	29	91	1	5	8		50
							32	9										
*01	2342	N	2342	-0-	-0-	-0-	468	1	1829	2	N	41	1	8				90
							45	9										

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4289	X	4289	-0-		-0-	-0-	423	1	3821	2	N	41	181	1			125
								45	9									
*03	5802	X	5802	-0-		-0-	-0-	468	1	5272	2	N	56	1	8			180
								62	9									
*04	5833	X	5833	-0-		-0-	-0-	452	1	5318	2	N	57	177	1	1	8	59
								63	9									
*05	5575	X	5575	-0-		-0-	-0-	212	1	5286	2	N	70					129
								77	9									
*06	5550	X	4981	-0-		-569	-0-	1	1	4891	2	N	81	1	8			209
								89	9									
*07	5735	X	4142	-0-		-1593	-0-	1	1	4082	2	N	54	182	1	3	8	78
								59	9									
*08	5735	X	3587	-0-		-2148	-0-	26	1	3494	2	N	61	1	8			138
								67	9									
*09	5760	X	3403	-0-		-2357	-0-	4	1	3344	2	N	50	2	8			186
								55	9									
*10	5518	X	3593	-0-		-1925	-0-	271	1	3280	2	N	38	181	1	1	8	42
								42	9									
*11	4980	X	3719	-0-		-1261	-0-	452	1	3237	2	N	27					69
								30	9									
*12	3813	X	3796	-0-		-17	-0-	469	1	3290	2	N	34	24	1	8	8	71
								37	9									
*01	3887	X	3887	-0-		-0-	-0-	469	1	3384	2	N	31	5	8			97
								34	9									

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4256	X	3980	-0-		-276	-0-	422	1	3519	2	N	35					236
								39	9									
*03	4712	X	4352	-0-		-360	-0-	468	1	3837	2	N	43	1	8			278
								47	9									
*04	4560	X	4144	-0-		-416	-0-	452	1	3668	2	N	22	176	1			124
								24	9									
*05	4371	X	3801	-0-		-570	-0-	217	1	3552	2	N	29					153
								32	9									
*06	4200	X	3370	-0-		-830	-0-	3334	2	36	9	N	33	1	8			185
*07	4309	X	3450	-0-		-859	-0-	3415	2	35	9	N	32	1	8			216
*08	4309	X	3135	-0-		-1174	-0-	19	1	3090	2	N	24	179	1			61
								26	9									
*09	4080	X	3561	-0-		-519	-0-	3507	2	54	9	N	49	12	8			98
*10	3802	X	3802	-0-		-0-	-0-	256	1	3499	2	N	43					141
								47	9									
*11	3729	X	3729	-0-		-0-	-0-	452	1	3235	2	N	38					179
								42	9									
*12	3782	X	2775	-0-		-1007	-0-	468	1	2267	2	N	36	186	1	3	8	26
								40	9									
01	3813	X	3296	-0-		-517	-0-	468	1	2791	2	N	34	7	8			53
								37	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*02	3124	X	3124	-0-		-0-	-0-	422	1	2669	2	N	30					149
								33	9									
*03	3328	X	3328	-0-		-0-	-0-	468	1	2825	2	N	32					181
								35	9									
*04	3187	X	3187	-0-		-0-	-0-	452	1	2704	2	N	28					209
								31	9									
*05	3224	X	3036	-0-		-188	-0-	211	1	2770	2	N	50					259
								55	9									
*06	3420	X	2613	-0-		-807	-0-	2565	2	48	9	N	44	228	1	1	8	74
*07	3379	X	2915	-0-		-464	-0-	2879	2	36	9	N	33	2	8			105
*08	3286	X	2714	-0-		-572	-0-	19	1	2636	2	N	54					159
								59	9									
*09	3150	X	2616	-0-		-534	-0-	2562	2	54	9	N	49	1	8			207
*10	3100	X	3100	-0-		-0-	-0-	468	1	2599	2	N	30	1	8			236
								33	9									
*11	2883	X	2883	-0-		-0-	-0-	452	1	2399	2	N	29	175	1			90
								32	9									
*12	2914	X	2897	-0-		-17	-0-	468	1	2398	2	N	28	56	1	1	8	61
								31	9									
01	3100	N	2903	-0-		-197	-0-	468	1	2378	2	N	52					113
								57	9									

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*02	4648	X	4623	-0-		-25	-0-	422	1	4168	2	N	30					187
								33	9									
*03	5239	X	4937	-0-		-302	-0-	468	1	4434	2	N	32	1	8			218
								35	9									
*04	5070	X	4719	-0-		-351	-0-	452	1	4215	2	N	47	1	8			264
								52	9									
*05	5239	X	4451	-0-		-788	-0-	217	1	4183	2	N	46					310
								51	9									
*06	5130	X	3957	-0-		-1173	-0-	3895	2	62	9	N	56	179	1	1	8	186
*07	5022	X	4229	-0-		-793	-0-	4165	2	64	9	N	58	177	1	2	8	65
*08	4867	X	3838	-0-		-1029	-0-	19	1	3768	2	N	46	1	8			110
								51	9									
*09	4650	X	4222	-0-		-428	-0-	4152	2	70	9	N	64					174
*10	4402	X	3460	-0-		-942	-0-	3418	2	42	9	N	38					212
*11	4080	X	4002	-0-		-78	-0-	3948	2	54	9	N	49	176	1			85
*12	4464	X	3874	-0-		-590	-0-	414	1	3410	2	N	45	1	8			129
								50	9									
01	4464	X	3967	-0-		-497	-0-	469	1	3476	2	N	20	1	8			148
								22	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2792	X	2792	-0-	-0-	-0-	282	1	2448	2	N	56					131
							62	9									
*03	2958	X	2958	-0-	-0-	-0-	312	1	2627	2	N	17	1	8			147
							19	9									
*04	2769	X	2769	-0-	-0-	-0-	302	1	2467	2	N	-0-					147
*05	3038	X	2677	-0-	-361	-0-	152	1	2525	2	N	-0-					147
*06	2940	X	2551	-0-	-389	-0-	2551	2			N	-0-					147
*07	3038	X	2794	-0-	-244	-0-	2794	2			N	-0-					147
*08	2914	X	2721	-0-	-193	-0-	14	1	2707	2	N	-0-					147
*09	2730	X	2597	-0-	-133	-0-	2597	2			N	-0-					147
*10	2955	X	2955	-0-	-0-	-0-	312	1	2642	2	N	1	1	8			147
							1	9									
*11	2781	X	2781	-0-	-0-	-0-	302	1	2479	2	N	-0-					147
*12	2791	X	2791	-0-	-0-	-0-	312	1	2406	2	N	66	133	1	3	8	77
							73	9									
01	2945	X	2809	-0-	-136	-0-	312	1	2438	2	N	54	1	8			130
							59	9									

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

*02	3360	X	3215	-0-	-145	-0-	534	1	2668	2	N	12	1	8			463
							13	9									
*03	3720	X	3471	-0-	-249	-0-	593	1	2877	2	N	1	1	8			463
							1	9									
*04	3600	X	3155	-0-	-445	-0-	503	1	2648	2	N	4	187	1	1	8	279
							4	9									
*05	3720	X	2841	-0-	-879	-0-	164	1	2625	2	N	47	183	1			143
							52	9									
*06	3600	X	2456	-0-	-1144	-0-	2447	2	9	9	N	8	1	8			150
*07	3503	X	2568	-0-	-935	-0-	2523	2	45	9	N	41					191
*08	3441	X	2551	-0-	-890	-0-	19	1	2484	2	N	44					235
							48	9									
*09	3120	X	2381	-0-	-739	-0-	2335	2	46	9	N	42	180	1			97
*10	2821	X	2639	-0-	-182	-0-	271	1	2331	2	N	34	6	8			125
							37	9									
*11	2709	X	2709	-0-	-0-	-0-	452	1	2233	2	N	22					147
							24	9									
*12	2732	X	2732	-0-	-0-	-0-	468	1	2230	2	N	31	145	1	1	8	32
							34	9									
*01	2997	N	2997	-0-	-0-	-0-	469	1	2497	2	N	28	1	8			59
							31	9									

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

08	868	N	868	-0-	-0-	-0-	773	2	95	9	N	86	349	1			28
09	823	N	823	-0-	-0-	-0-	90	1	693	2	N	36					64
							40	9									
10	887	N	887	-0-	-0-	-0-	887	2			N	-0-					64
11	3000	N	3684	-0-	684	684	18	1	3619	2	N	43					107
							47	9									
12	1714	N	1030	-0-	-684	-0-	1030	2			N	-0-					107
*01	825	N	825	-0-	-0-	-0-	824	2	1	9	N	1	66	1			42

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3640	X	3180	-0-	-460	-0-	282	1	2864	2	N	31	1	8			272
							34	9									
*03	4030	X	3551	-0-	-479	-0-	312	1	3195	2	N	40	183	1	1	8	128
							44	9									
*04	3840	X	3405	-0-	-435	-0-	302	1	3063	2	N	36	1	8			163
							40	9									
*05	3782	X	3222	-0-	-560	-0-	101	1	3054	2	N	61					224
							67	9									
*06	3450	X	2848	-0-	-602	-0-	2829	2	19	9	N	17	1	8			240
*07	3503	X	2826	-0-	-677	-0-	2798	2	28	9	N	25	189	1			76
*08	3503	X	2881	-0-	-622	-0-	14	1	2814	2	N	48					124
							53	9									
*09	3090	X	2842	-0-	-248	-0-	2789	2	53	9	N	48	1	8			171
*10	3193	X	2914	-0-	-279	-0-	191	1	2703	2	N	18					189
							20	9									
*11	2850	X	2672	-0-	-178	-0-	302	1	2370	2	N	-0-					189
*12	3038	X	2822	-0-	-216	-0-	312	1	2462	2	N	44	176	1	14	8	43
							48	9									
01	3038	X	2802	-0-	-236	-0-	312	1	2445	2	N	41	1	8			83
							45	9									

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2960	X	2960	-0-	-0-	-0-	282	1	2665	2	N	12	1	8			242
							13	9									
*03	3104	X	3104	-0-	-0-	-0-	312	1	2774	2	N	16	1	8			257
							18	9									
*04	2889	X	2889	-0-	-0-	-0-	288	1	2580	2	N	19	1	8			275
							21	9									
*05	2976	X	2805	-0-	-171	-0-	113	1	2638	2	N	49					324
							54	9									
*06	3270	X	2556	-0-	-714	-0-	2516	2	40	9	N	36	188	1	1	8	171
*07	3193	X	2559	-0-	-634	-0-	2522	2	37	9	N	34					205
*08	3069	X	2628	-0-	-441	-0-	14	1	2577	2	N	34	177	1			62
							37	9									
*09	2850	X	2428	-0-	-422	-0-	2394	2	34	9	N	31					93
*10	2790	X	2599	-0-	-191	-0-	191	1	2376	2	N	29					122
							32	9									
*11	2577	X	2577	-0-	-0-	-0-	302	1	2256	2	N	17					139
							19	9									
*12	2604	N	2564	-0-	-40	-0-	312	1	2223	2	N	26	116	1	2	8	47
							29	9									
*01	2662	N	2662	-0-	-0-	-0-	312	1	2329	2	N	19	1	8			65
							21	9									

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5439	-0-	-265	-0-	5437	2	2	9	N	2					189
09	5520	X	5134	-0-	-386	-0-	151	1	4973	2	N	9					198
							10	9									
10	5766	X	5418	-0-	-348	-0-	292	1	5068	2	N	53	173	1			78
							58	9									
11	5378	X	5171	-0-	-207	-0-	199	1	4916	2	N	51					129
							56	9									
12	5669	X	5669	-0-	-0-	-0-	274	1	5361	2	N	31	103	1			57
							34	9									
*01	5809	X	5809	-0-	-0-	-0-	206	1	5539	2	N	58	10	8			105
							64	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1718	N	1718	-0-	-0-	-0-	1661	2	57	9	N	52	184	1			68
09	3000	N	3349	-0-	349	349	252	1	3065	2	N	29					97
							32	9									
10	3100	N	4574	-0-	1474	1823	368	1	4164	2	N	38					135
							42	9									
11	3000	N	3925	-0-	925	2748	787	1	3081	2	N	52					187
							57	9									
12	6865	X	4117	-0-	-2748	-0-	1080	1	3018	2	N	17	177	1			27
							19	9									
01	4588	X	4075	-0-	-513	-0-	399	1	3653	2	N	21	1	8			47
							23	9									

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4368	X	4189	-0-	-179	-0-	283	1	3858	2	N	44	1	8			215
							48	9									
*03	4836	X	4661	-0-	-175	-0-	312	1	4290	2	N	54	1	8			268
							59	9									
*04	4680	X	4369	-0-	-311	-0-	302	1	4016	2	N	46	186	1	1	8	127
							51	9									
*05	4805	X	4135	-0-	-670	-0-	147	1	3921	2	N	61	2	8			186
							67	9									
*06	4440	X	3804	-0-	-636	-0-	3729	2	75	9	N	68	153	1	1	8	100
*07	4588	X	3833	-0-	-755	-0-	3766	2	67	9	N	61	1	8			160
*08	4588	X	3782	-0-	-806	-0-	14	1	3699	2	N	63	1	8			222
							69	9									
*09	4320	X	3598	-0-	-722	-0-	3512	2	86	9	N	78	179	1			121
*10	4092	X	3706	-0-	-386	-0-	181	1	3464	2	N	55					176
							61	9									
*11	3810	X	3620	-0-	-190	-0-	302	1	3265	2	N	48					224
							53	9									
*12	3844	X	3639	-0-	-205	-0-	312	1	3260	2	N	61	210	1	1	8	74
							67	9									
01	3782	X	3655	-0-	-127	-0-	312	1	3279	2	N	58					132
							64	9									

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2997	X	2997	-0-	-0-	-0-	422	1	2555	2	N	18					247
							20	9									
*03	3255	X	3120	-0-	-135	-0-	468	1	2626	2	N	24	181	1			90
							26	9									
*04	3150	X	2684	-0-	-466	-0-	452	1	2188	2	N	40					130
							44	9									
*05	3255	X	2500	-0-	-755	-0-	211	1	2247	2	N	38					168
							42	9									
*06	3270	X	2143	-0-	-1127	-0-	2099	2	44	9	N	40					208
*07	3255	X	2259	-0-	-996	-0-	2198	2	61	9	N	55	188	1			75
*08	3069	X	2396	-0-	-673	-0-	19	1	2327	2	N	45					120
							50	9									
*09	2640	X	2499	-0-	-141	-0-	2443	2	56	9	N	51	1	8			170
*10	2832	X	2832	-0-	-0-	-0-	468	1	2324	2	N	36	1	8			205
							40	9									
*11	2527	X	2527	-0-	-0-	-0-	452	1	2042	2	N	30	190	1			45
							33	9									
*12	2921	X	2921	-0-	-0-	-0-	468	1	2394	2	N	54	45	1	2	8	52
							59	9									
*01	3062	X	3062	-0-	-0-	-0-	468	1	2550	2	N	40	5	8			87
							44	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4760	X	3684	-0-	-1076	-0-	282	1	3327	2	N	68	1	8			169
							75	9									
*03	5053	X	4185	-0-	-868	-0-	312	1	3768	2	N	95	4	8			260
							105	9									
*04	4440	X	3889	-0-	-551	-0-	302	1	3511	2	N	69	182	1	1	8	146
							76	9									
*05	4712	X	3621	-0-	-1091	-0-	147	1	3389	2	N	77	3	8			220
							85	9									
*06	4560	X	3166	-0-	-1394	-0-	1	1	3081	2	N	76	180	1	3	8	113
							84	9									
*07	4123	X	3334	-0-	-789	-0-	3251	2	83	9	N	75	1	8			187
*08	4123	X	3246	-0-	-877	-0-	20	1	3128	2	N	89	181	1	1	8	94
							98	9									
*09	3840	X	3035	-0-	-805	-0-	4	1	2954	2	N	70					164
							77	9									
*10	3596	X	3154	-0-	-442	-0-	181	1	2904	2	N	63					227
							69	9									
*11	3210	X	3061	-0-	-149	-0-	302	1	2707	2	N	47	182	1			92
							52	9									
*12	3348	X	3111	-0-	-237	-0-	312	1	2720	2	N	72	1	8			163
							79	9									
*01	3308	X	3308	-0-	-0-	-0-	313	1	2926	2	N	63	182	1	1	8	43
							69	9									

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9951	X	9951	-0-	-0-	-0-	282	1	9564	2	N	95	361	1	3	8	220
							105	9									
*03	10712	X	10712	-0-	-0-	-0-	312	1	10323	2	N	70	183	1	4	8	103
							77	9									
*04	10629	X	10629	-0-	-0-	-0-	302	1	10252	2	N	68	1	8			170
							75	9									
*05	10225	X	10225	-0-	-0-	-0-	101	1	10021	2	N	94	3	8			261
							103	9									
*06	10410	X	9388	-0-	-1022	-0-	9288	2	100	9	N	91	174	1	3	8	175
*07	10757	X	8416	-0-	-2341	-0-	8329	2	87	9	N	79	178	1	3	8	73
*08	10571	X	6315	-0-	-4256	-0-	18	1	6197	2	N	91	1	8			163
							100	9									
*09	10470	X	6316	-0-	-4154	-0-	6265	2	51	9	N	46	1	8			208
*10	10137	X	6039	-0-	-4098	-0-	191	1	5809	2	N	35	185	1			58
							39	9									
*11	9390	X	5559	-0-	-3831	-0-	302	1	5189	2	N	62					120
							68	9									
*12	6975	X	5503	-0-	-1472	-0-	312	1	5148	2	N	39	123	1	3	8	33
							43	9									
01	6603	X	5407	-0-	-1196	-0-	312	1	5051	2	N	40	1	8			72
							44	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5180	X	4326	-0-		-854	-0-		283	1	3992	2	N	46	1	8			245
									51	9									
*03	5518	X	4630	-0-		-888	-0-		312	1	4270	2	N	44	179	1	1	8	109
									48	9									
*04	5040	X	4941	-0-		-99	-0-		302	1	4580	2	N	54	1	8			162
									59	9									
*05	4991	X	4908	-0-		-83	-0-		148	1	4693	2	N	61	3	8			220
									67	9									
*06	4830	X	4472	-0-		-358	-0-		1	1	4417	2	N	49	178	1			91
									54	9									
*07	4681	X	4606	-0-		-75	-0-		1	1	4528	2	N	70					161
									77	9									
*08	4867	X	4506	-0-		-361	-0-		15	1	4433	2	N	53					214
									58	9									
*09	4860	X	4212	-0-		-648	-0-		4	1	4146	2	N	56	177	1	6	8	87
									62	9									
*10	4867	X	4332	-0-		-535	-0-		182	1	4102	2	N	44	1	8			130
									48	9									
*11	4470	X	4275	-0-		-195	-0-		302	1	3939	2	N	31					161
									34	9									
*12	4619	X	4219	-0-		-400	-0-		312	1	3870	2	N	34	159	1	5	8	31
									37	9									
01	4495	X	3825	-0-		-670	-0-		312	1	3489	2	N	22					53
									24	9									

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3746	X	3746	-0-		-0-	-0-		423	1	3292	2	N	28					155
									31	9									
*03	4140	X	4140	-0-		-0-	-0-		468	1	3635	2	N	34	1	8			188
									37	9									
*04	3906	X	3906	-0-		-0-	-0-		452	1	3415	2	N	35	1	8			222
									39	9									
*05	3634	X	3634	-0-		-0-	-0-		217	1	3366	2	N	46					268
									51	9									
*06	3960	X	3184	-0-		-776	-0-		1	1	3135	2	N	44	166	1	1	8	145
									48	9									
*07	4092	X	3261	-0-		-831	-0-		1	1	3208	2	N	47					192
									52	9									
*08	4092	X	3227	-0-		-865	-0-		26	1	3154	2	N	43	180	1			55
									47	9									
*09	3480	X	3053	-0-		-427	-0-		4	1	3004	2	N	41	1	8			95
									45	9									
*10	3596	X	3251	-0-		-345	-0-		271	1	2940	2	N	36	1	8			130
									40	9									
*11	3364	X	3364	-0-		-0-	-0-		452	1	2884	2	N	25					155
									28	9									
*12	3405	X	3405	-0-		-0-	-0-		469	1	2903	2	N	30	157	1	4	8	24
									33	9									
*01	3430	X	3430	-0-		-0-	-0-		469	1	2929	2	N	29	3	8			50
									32	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15969	X	15969	-0-	-0-	-0-	748	1	14712	2	N	463	550	1			279
							509	9									
09	14970	X	13146	-0-	-1824	-0-	756	1	11963	2	N	388	413	1			254
							427	9									
10	17205	X	12806	-0-	-4399	-0-	1213	1	11190	2	N	366	367	1			253
							403	9									
11	16650	X	11912	-0-	-4738	-0-	1174	1	10346	2	N	356	365	1			244
							392	9									
12	14756	X	11874	-0-	-2882	-0-	1209	1	10268	2	N	361	371	1			234
							397	9									
01	14756	X	-0-	-0-	-14756	-0-					N	343	370	1			207

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3444	X	3181	-0-	-263	-0-	282	1	2856	2	N	39	175	1	1	8	266
							43	9									
*03	3813	X	3345	-0-	-468	-0-	312	1	2998	2	N	32	178	1	2	8	118
							35	9									
*04	3660	X	3108	-0-	-552	-0-	302	1	2767	2	N	35	1	8			152
							39	9									
*05	3565	X	2844	-0-	-721	-0-	101	1	2698	2	N	41					193
							45	9									
*06	3330	X	2608	-0-	-722	-0-	2566	2	42	9	N	38	1	8			230
*07	3441	X	2552	-0-	-889	-0-	2515	2	37	9	N	34	178	1			86
*08	3317	X	2501	-0-	-816	-0-	13	1	2446	2	N	38					124
							42	9									
*09	3060	X	2220	-0-	-840	-0-	2190	2	30	9	N	27	1	8			150
*10	2821	X	2364	-0-	-457	-0-	191	1	2140	2	N	30					180
							33	9									
*11	2610	X	2252	-0-	-358	-0-	302	1	1926	2	N	22					202
							24	9									
*12	2542	X	2280	-0-	-262	-0-	312	1	1938	2	N	27	65	1	2	8	162
							30	9									
01	2356	N	2311	-0-	-45	-0-	312	1	1967	2	N	29	1	8			190
							32	9									

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49538	X	39440	-0-	-10098	-0-	39388	2	52	9	Y	47					89
09	46230	X	39998	-0-	-6232	-0-	39974	2	24	9	Y	22					111
10	45818	X	40291	-0-	-5527	-0-	468	1	39794	2	Y	26					137
							29	9									
11	42660	X	37655	-0-	-5005	-0-	444	1	37166	2	Y	41					178
							45	9									
12	42408	X	35652	-0-	-6756	-0-	414	1	35163	2	Y	68	178	1			68
							75	9									
01	41323	X	-0-	-0-	-41323	-0-					Y	18					86

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4630 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CALCOTE				WELL #: 103	RRCID -> 259719	COMPL. DATE 06/08/2011				TOTAL DEPTH 16450		PERF. 13783 - 14591				
08	3461	X	3461	-0-	-0-	-0-	3457	2	4	9	N	4					201
09	3060	X	1397	-0-	-1663	-0-	1388	2	9	9	N	8					209
10	3706	X	3706	-0-	-0-	-0-	3694	2	12	9	N	11					220
11	3893	X	3893	-0-	-0-	-0-	3887	2	6	9	N	5					225
12	3991	X	3991	-0-	-0-	-0-	3963	2	28	9	N	25	187	1			63
*01	4044	X	4044	-0-	-0-	-0-	4002	2	42	9	N	38					101
	THOMAS				WELL #: 1103H	RRCID -> 259965	COMPL. DATE 09/30/2010				TOTAL DEPTH 12442		PERF. 12964 - 16555				
08	12245	X	10037	-0-	-2208	-0-	719	1	9029	2	Y	263	179	1	5	8	163
							289	9									
09	14011	X	14011	-0-	-0-	-0-	652	1	12685	2	Y	613	558	1			218
							674	9									
10	13992	X	13992	-0-	-0-	-0-	1033	1	12432	2	Y	479	549	1	1	8	147
							527	9									
11	13154	X	13154	-0-	-0-	-0-	1026	1	11633	2	Y	450	365	1			232
							495	9									
12	13795	X	13255	-0-	-540	-0-	904	1	11885	2	Y	424	556	1			100
							466	9									
01	13795	X	-0-	-0-	-13795	-0-					Y	385	363	1			122
	BRITT				WELL #: 4027H	RRCID -> 261394	COMPL. DATE 03/21/2011				TOTAL DEPTH 13280		PERF. 14213 - 18305				
08	6760	X	6760	-0-	-0-	-0-	6174	2	586	9	N	533	533	1	6	8	288
09	6360	X	6064	-0-	-296	-0-	5499	2	565	9	N	514	551	1	6	8	245
10	12118	X	12118	-0-	-0-	-0-	279	1	11626	2	N	194	350	1	2	8	87
							213	9									
11	19052	X	19052	-0-	-0-	-0-	603	1	17662	2	N	715	581	1			221
							787	9									
12	15996	X	15996	-0-	-0-	-0-	623	1	14724	2	N	590	753	1	2	8	56
							649	9									
*01	12390	X	12390	-0-	-0-	-0-	658	1	11117	2	N	559	575	1	1	8	39
							615	9									
	BRITT				WELL #: 6014H	RRCID -> 262258	COMPL. DATE 06/29/2011				TOTAL DEPTH 13564		PERF. 14373 - 18233				
08	21545	X	21545	-0-	-0-	-0-	748	1	20255	2	N	493	547	1	5	8	168
							542	9									
09	23713	X	23713	-0-	-0-	-0-	724	1	22513	2	N	433	375	1	6	8	220
							476	9									
10	23090	X	23090	-0-	-0-	-0-	1019	1	21614	2	N	415	564	1	2	8	69
							457	9									
11	20850	X	19776	-0-	-1074	-0-	904	1	18439	2	N	394	207	1			256
							433	9									
12	20508	X	20508	-0-	-0-	-0-	1002	1	19119	2	N	352	391	1	13	8	204
							387	9									
01	0	W	20947	-0-	20947	20947	1156	1	19204	2	N	534	384	1	8	8	346
							587	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26102	X	23754	-0-	-2348	-0-	1060	1	22140	2	N	504	581	1	5	8	120
							554	9									
09	24540	X	22332	-0-	-2208	-0-	1026	1	20791	2	N	468	399	1	5	8	184
							515	9									
10	25389	X	22288	-0-	-3101	-0-	1052	1	20784	2	N	411	540	1	1	8	54
							452	9									
11	24510	X	20647	-0-	-3863	-0-	1009	1	19230	2	N	371	197	1			228
							408	9									
12	24459	X	20776	-0-	-3683	-0-	953	1	19374	2	N	408	386	1	3	8	247
							449	9									
01	23746	X	20447	-0-	-3299	-0-	1222	1	18869	2	N	324	395	1	1	8	175
							356	9									

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43093	X	43093	-0-	-0-	-0-	735	1	41630	2	N	662	700	1	2	8	249
							728	9									
09	42990	X	31908	-0-	-11082	-0-	613	1	30738	2	N	506	352	1			403
							557	9									
10	44423	X	32249	-0-	-12174	-0-	658	1	30971	2	N	564	722	1			245
							620	9									
11	42990	X	36290	-0-	-6700	-0-	701	1	35019	2	N	518	362	1			401
							570	9									
12	41540	X	37279	-0-	-4261	-0-	747	1	35921	2	N	555	707	1	1	8	248
							611	9									
01	41540	X	-0-	-0-	-41540	-0-					N	602	588	1	4	8	258

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9300	X	8603	-0-	-697	-0-	1053	1	7350	2	Y	182	323	1			62
							200	9									
09	9000	X	7925	-0-	-1075	-0-	1026	1	6720	2	Y	163					225
							179	9									
10	9951	X	7682	-0-	-2269	-0-	1009	1	6478	2	Y	177	227	1			175
							195	9									
11	9000	X	6906	-0-	-2094	-0-	941	1	5775	2	Y	173	187	1			161
							190	9									
12	9300	X	6674	-0-	-2626	-0-	968	1	5500	2	Y	187	190	1			158
							206	9									
01	8618	X	6767	-0-	-1851	-0-	1048	1	5529	2	Y	173	183	1	1	8	147
							190	9									

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40982	X	34453	-0-	-6529	-0-	33944	2	509	9	Y	463	542	1	2	8	142
09	38790	X	32065	-0-	-6725	-0-	84	1	31524	2	Y	415	359	1			198
							457	9									
10	38254	X	32510	-0-	-5744	-0-	468	1	31581	2	Y	419	358	1			259
							461	9									
11	34572	X	30360	-0-	-4212	-0-	452	1	29500	2	Y	371	543	1			87
							408	9									
12	29788	X	29788	-0-	-0-	-0-	464	1	28909	2	Y	377	370	1			94
							415	9									
01	33325	X	-0-	-0-	-33325	-0-					Y	327	181	1	1	8	239

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64945	X	53842	-0-	-11103	-0-	53842	2			N	-0-					-0-
09	62850	X	49053	-0-	-13797	-0-	49053	2			N	-0-					-0-
10	64945	X	48204	-0-	-16741	-0-	48173	2	31	9	N	28					28
11	54282	X	43208	-0-	-11074	-0-	760	1	42436	2	N	11					39
							12	9									
12	43433	X	43433	-0-	-0-	-0-	1122	1	42292	2	N	17					56
							19	9									
01	52297	X	38339	-0-	-13958	-0-	1122	1	37173	2	N	40	13	8			83
							44	9									

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25575	X	23488	-0-	-2087	-0-	22250	2	1238	9	Y	1125	1279	1	6	8	129
09	26160	X	22187	-0-	-3973	-0-	21183	2	1004	9	Y	913	861	1			181
10	25823	X	22261	-0-	-3562	-0-	21192	2	1069	9	Y	972	915	1	2	8	236
11	23940	X	21171	-0-	-2769	-0-	317	1	19926	2	Y	844	907	1			173
							928	9									
12	22506	X	21511	-0-	-995	-0-	452	1	20124	2	Y	850	925	1			98
							935	9									
01	22506	X	-0-	-0-	-22506	-0-					Y	753	548	1			303

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	37772	X	35620	-0-	-2152	-0-	394	1	34403	2	N	748	547	1	14	8	779
							823	9									
*03	40176	X	38314	-0-	-1862	-0-	436	1	37110	2	N	698	725	1	14	8	738
							768	9									
*04	38880	X	36528	-0-	-2352	-0-	422	1	35360	2	N	678	711	1	9	8	696
							746	9									
*05	39711	X	36726	-0-	-2985	-0-	197	1	35828	2	N	637	957	1	11	8	365
							701	9									
*06	31500	X	28448	-0-	-3052	-0-	27822	2	626	9	N	569	613	1	11	8	310
*07	32550	X	25587	-0-	-6963	-0-	24939	2	648	9	N	589	550	1	9	8	340
*08	32550	X	24833	-0-	-7717	-0-	31	1	24212	2	N	536	533	1	7	8	336
							590	9									
*09	31500	X	22926	-0-	-8574	-0-	22396	2	530	9	N	482	520	1	6	8	292
*10	32550	X	22616	-0-	-9934	-0-	436	1	21639	2	N	492	344	1	3	8	437
							541	9									
*11	28440	X	21075	-0-	-7365	-0-	422	1	20188	2	N	423	468	1			392
							465	9									
*12	25544	X	20968	-0-	-4576	-0-	436	1	20025	2	N	461	562	1	3	8	288
							507	9									
01	24831	X	21770	-0-	-3061	-0-	436	1	20874	2	N	418	527	1	1	8	178
							460	9									

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

*02	20692	X	18256	-0-	-2436	-0-	1185	1	16532	2	N	490	367	1	8	8	665
							539	9									
*03	22258	X	19318	-0-	-2940	-0-	1340	1	17451	2	N	479	545	1	10	8	589
							527	9									
*04	20340	X	18041	-0-	-2299	-0-	1262	1	16299	2	N	436	174	1	8	8	843
							480	9									
*05	21018	X	17441	-0-	-3577	-0-	1101	1	15874	2	N	424	771	1	6	8	490
							466	9									
*06	19260	X	15994	-0-	-3266	-0-	847	1	14789	2	N	325	433	1	6	8	376
							358	9									
*07	19778	X	16764	-0-	-3014	-0-	904	1	15394	2	N	424	542	1	6	8	252
							466	9									
*08	19065	X	16204	-0-	-2861	-0-	888	1	14920	2	N	360	350	1	2	8	260
							396	9									
*09	17790	X	14909	-0-	-2881	-0-	875	1	13676	2	N	325	369	1	5	8	211
							358	9									
*10	17298	X	14795	-0-	-2503	-0-	1302	1	13139	2	N	322	189	1	2	8	342
							354	9									
*11	16230	X	13453	-0-	-2777	-0-	1202	1	11926	2	N	295	392	1			245
							325	9									
*12	15934	X	13562	-0-	-2372	-0-	1184	1	12035	2	N	312	396	1	2	8	159
							343	9									
01	15934	X	13825	-0-	-2109	-0-	1184	1	12288	2	N	321	205	1	2	8	273
							353	9									

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

08	31682	X	24972	-0-	-6710	-0-	24749	2	223	9	N	203	378	1			111
09	29370	X	22637	-0-	-6733	-0-	50	1	22392	2	N	177	188	1			100
							195	9									
10	29853	X	23096	-0-	-6757	-0-	101	1	22690	2	N	277	180	1			197
							305	9									
11	26430	X	21669	-0-	-4761	-0-	239	1	21230	2	N	182	193	1			186
							200	9									
12	25606	X	21259	-0-	-4347	-0-	312	1	20827	2	N	109	193	1			102
							120	9									
01	24986	X	20749	-0-	-4237	-0-	413	1	20157	2	N	163	182	1	3	8	80
							179	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	45080	X	39970	-0-	-5110	-0-	1199 1239	1 9	37532	2	N	1126	559	1	10	8	691
*03	46873	X	46873	-0-	-0-	-0-	1526 1154	1 9	44193	2	N	1049	1119	1	16	8	605
*04	42301	X	42301	-0-	-0-	-0-	1530 1084	1 9	39687	2	N	985	552	1	10	8	1028
*05	43047	X	43047	-0-	-0-	-0-	1130 1153	1 9	40764	2	N	1048	1553	1	10	8	513
*06	45402	X	45402	-0-	-0-	-0-	703 1323	1 9	43376	2	N	1203	1171	1	9	8	536
*07	45104	X	45104	-0-	-0-	-0-	748 1373	1 9	42983	2	N	1248	1282	1	10	8	492
*08	41291	X	41291	-0-	-0-	-0-	810 1190	1 9	39291	2	N	1082	1087	1	6	8	481
*09	37621	X	37621	-0-	-0-	-0-	715 1086	1 9	35820	2	N	987	1067	1	5	8	396
*10	36401	X	36401	-0-	-0-	-0-	1620 1034	1 9	33747	2	N	940	895	1	3	8	438
*11	33420	X	32806	-0-	-614	-0-	1554 952	1 9	30300	2	N	865	721	1			582
*12	33273	X	33273	-0-	-0-	-0-	1569 970	1 9	30734	2	N	882	1084	1	6	8	374
*01	32530	X	32530	-0-	-0-	-0-	1620 1067	1 9	29843	2	N	970	906	1	3	8	435

DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	85484	X	85484	-0-	-0-	-0-	1492 2494	1 9	81498	2	N	2267	2271	1	39	8	533
*03	86238	X	86238	-0-	-0-	-0-	1652 2556	1 9	82030	2	N	2324	2438	1	59	8	360
*04	80897	X	80897	-0-	-0-	-0-	1599 2289	1 9	77009	2	N	2081	1957	1	32	8	452
*05	78029	X	78029	-0-	-0-	-0-	1146 2175	1 9	74708	2	N	1977	1896	1	34	8	499
*06	70871	X	70871	-0-	-0-	-0-	875 1902	1 9	68094	2	N	1729	1857	1	33	8	338
*07	72770	X	72770	-0-	-0-	-0-	904 1726	1 9	70140	2	N	1569	1468	1	32	8	407
*08	72396	X	72396	-0-	-0-	-0-	928 1587	1 9	69881	2	N	1443	1476	1	12	8	362
*09	65921	X	65921	-0-	-0-	-0-	875 1376	1 9	63670	2	N	1251	1260	1	17	8	336
*10	66636	X	66636	-0-	-0-	-0-	1561 1323	1 9	63752	2	N	1203	1129	1	7	8	403
*11	62969	X	62969	-0-	-0-	-0-	1481 1266	1 9	60222	2	N	1151	947	1			607
*12	63024	X	63024	-0-	-0-	-0-	1402 1302	1 9	60320	2	N	1184	1342	1	11	8	438
*01	63900	X	63900	-0-	-0-	-0-	1484 1247	1 9	61169	2	N	1134	1146	1	4	8	422

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	48888	X	43884	-0-	-5004	-0-	394	1	42674	2	N	742	565	1	17	8	371
							816	9									
*03	51987	X	44852	-0-	-7135	-0-	436	1	43585	2	N	755	951	1	20	8	155
							831	9									
*04	53610	X	41248	-0-	-12362	-0-	422	1	40086	2	N	673	393	1	10	8	425
							740	9									
*05	55397	X	39921	-0-	-15476	-0-	197	1	38984	2	N	673	847	1	10	8	241
							740	9									
*06	45360	X	36289	-0-	-9071	-0-	35631	2	658	9	N	598	524	1	9	8	306
*07	46872	X	36492	-0-	-10380	-0-	35863	2	629	9	N	572	542	1	10	8	326
*08	44237	X	35500	-0-	-8737	-0-	60	1	34803	2	N	579	532	1	7	8	366
							637	9									
*09	38310	X	33327	-0-	-4983	-0-	647	1	32110	2	N	518	562	1	3	8	319
							570	9									
*10	39587	X	33229	-0-	-6358	-0-	1870	1	30904	2	N	414	369	1			364
							455	9									
*11	36270	X	30886	-0-	-5384	-0-	1810	1	28503	2	N	521	744	1			141
							573	9									
*12	36053	X	30561	-0-	-5492	-0-	1869	1	28132	2	N	509	545	1	1	8	104
							560	9									
01	35495	X	31555	-0-	-3940	-0-	1870	1	29168	2	N	470	392	1	1	8	181
							517	9									

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	51643	X	51643	-0-	-0-	-0-	394	1	50482	2	N	697	525	1	17	8	452
							767	9									
*03	50901	X	50901	-0-	-0-	-0-	436	1	49726	2	N	672	555	1	20	8	549
							739	9									
*04	49050	X	45859	-0-	-3191	-0-	422	1	44789	2	N	589	759	1	7	8	372
							648	9									
*05	73129	X	43407	-0-	-29722	-0-	197	1	42312	2	N	816	949	1	15	8	224
							898	9									
*06	46050	X	38644	-0-	-7406	-0-	37746	2	898	9	N	816	749	1	13	8	278
*07	47585	X	38767	-0-	-8818	-0-	37864	2	903	9	N	821	757	1	15	8	327
*08	47585	X	37204	-0-	-10381	-0-	60	1	36298	2	N	769	921	1	10	8	165
							846	9									
*09	41640	X	34019	-0-	-7621	-0-	33236	2	783	9	N	712	551	1	8	8	318
*10	43028	X	33184	-0-	-9844	-0-	436	1	32037	2	N	646	725	1	3	8	236
							711	9									
*11	38640	X	30952	-0-	-7688	-0-	422	1	29624	2	N	824	759	1			301
							906	9									
*12	37510	X	30193	-0-	-7317	-0-	436	1	28966	2	N	719	836	1	1	8	183
							791	9									
01	37200	X	31375	-0-	-5825	-0-	436	1	30327	2	N	556	480	1	1	8	258
							612	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	334656	X	83945	-0-	-250711	-0-		564	1	81472	2	N	1735	1427	1	30	8	759
								1909	9									
*03	370512	X	84448	-0-	-286064	-0-		624	1	81787	2	N	1852	2022	1	44	8	545
								2037	9									
*04	75425	X	75425	-0-	-0-	-0-		604	1	73047	2	N	1613	1355	1	26	8	777
								1774	9									
*05	99355	X	75612	-0-	-23743	-0-		202	1	73752	2	N	1507	1749	1	29	8	506
								1658	9									
*06	96150	X	68608	-0-	-27542	-0-		67273	2	1335	9	N	1214	1352	1	27	8	341
*07	90768	X	69736	-0-	-21032	-0-		68460	2	1276	9	N	1160	1070	1	23	8	408
*08	83297	X	65846	-0-	-17451	-0-		20	1	64628	2	N	1089	1153	1	8	8	336
								1198	9									
*09	74310	X	58939	-0-	-15371	-0-		58089	2	850	9	N	773	556	1	11	8	542
*10	74958	X	56637	-0-	-18321	-0-		604	1	55165	2	N	789	926	1	2	8	403
								868	9									
*11	68610	X	51405	-0-	-17205	-0-		604	1	49953	2	N	771	564	1			610
								848	9									
*12	48401	X	48401	-0-	-0-	-0-		1215	1	46392	2	N	722	1135	1	6	8	191
								794	9									
*01	44277	X	44277	-0-	-0-	-0-		1208	1	42397	2	N	611	382	1	5	8	415
								672	9									

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

08	0	Z	NO RPT	-0-	-0-	33062						N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	33062						N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	33062						N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	33062						N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	33062						N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	33062						N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

*02	145908	X	132853	-0-	-13055	-0-		620	1	127167	2	N	4605	4540	1	77	8	759
								5066	9									
*03	161541	X	136770	-0-	-24771	-0-		686	1	130743	2	N	4855	4908	1	111	8	595
								5341	9									
*04	156330	X	121352	-0-	-34978	-0-		664	1	115939	2	N	4317	4075	1	66	8	771
								4749	9									
*05	115393	X	115393	-0-	-0-	-0-		222	1	110642	2	N	4117	4210	1	75	8	603
								4529	9									
*06	102988	X	102988	-0-	-0-	-0-		99052	2	3936	9	N	3578	3457	1	72	8	652
*07	109676	X	109676	-0-	-0-	-0-		105831	2	3845	9	N	3495	3319	1	65	8	763
*08	113035	X	113035	-0-	-0-	-0-		67	1	109629	2	N	3035	3308	1	21	8	469
								3339	9									
*09	102499	X	102499	-0-	-0-	-0-		99617	2	2882	9	N	2620	2349	1	28	8	712
*10	114235	X	99166	-0-	-15069	-0-		664	1	95878	2	N	2385	2576	1	11	8	510
								2624	9									
*11	109350	X	91091	-0-	-18259	-0-		664	1	87731	2	N	2451	1989	1			972
								2696	9									
*12	88401	X	88401	-0-	-0-	-0-		682	1	85332	2	N	2170	2566	1	5	8	571
								2387	9									
*01	94326	X	94326	-0-	-0-	-0-		664	1	91487	2	N	1977	2012	1			536
								2175	9									

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

08	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	275688	X	51813	-0-	-223875	-0-	338	1	50498	2	N	888	542	1	116	8	540
							977	9									
*03	305226	X	53849	-0-	-251377	-0-	374	1	52422	2	N	957	1115	1	56	8	326
							1053	9									
*04	295380	X	49321	-0-	-246059	-0-	362	1	48092	2	N	788	714	1	16	8	384
							867	9									
*05	305226	X	45945	-0-	-259281	-0-	145	1	45149	2	N	592	797	1	14	8	165
							651	9									
*06	295380	X	42965	-0-	-252415	-0-	42329	2	636	9	N	578	624	1	13	8	106
*07	56017	X	43095	-0-	-12922	-0-	42509	2	586	9	N	533	540	1	13	8	86
*08	53103	X	41097	-0-	-12006	-0-	12	1	40543	2	N	493	380	1	4	8	195
							542	9									
*09	48600	X	37204	-0-	-11396	-0-	36714	2	490	9	N	445	550	1	7	8	83
*10	45570	X	36084	-0-	-9486	-0-	362	1	35374	2	N	316	187	1	1	8	211
							348	9									
*11	42960	X	32680	-0-	-10280	-0-	362	1	32012	2	N	278	370	1			119
							306	9									
*12	41323	X	32072	-0-	-9251	-0-	374	1	31371	2	N	297	387	1	4	8	25
							327	9									
01	41106	X	31409	-0-	-9697	-0-	374	1	30725	2	N	282	184	1	2	8	121
							310	9									

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	161196	X	48440	-0-	-112756	-0-	338	1	46643	2	N	1326	1277	1	22	8	230
							1459	9									
*03	178467	X	48980	-0-	-129487	-0-	374	1	47107	2	N	1363	1333	1	30	8	230
							1499	9									
*04	172710	X	44144	-0-	-128566	-0-	362	1	42518	2	N	1149	1088	1	17	8	274
							1264	9									
*05	178467	X	42355	-0-	-136112	-0-	121	1	40860	2	N	1249	1264	1	24	8	235
							1374	9									
*06	172710	X	38191	-0-	-134519	-0-	37003	2	1188	9	N	1080	1059	1	24	8	232
*07	178467	X	42768	-0-	-135699	-0-	41752	2	1016	9	N	924	906	1	16	8	234
*08	178467	X	36885	-0-	-141582	-0-	12	1	35912	2	N	874	925	1	11	8	172
							961	9									
*09	43500	X	33224	-0-	-10276	-0-	32346	2	878	9	N	798	719	1	9	8	242
*10	42749	X	31526	-0-	-11223	-0-	362	1	30383	2	N	710	725	1	2	8	225
							781	9									
*11	41370	X	28041	-0-	-13329	-0-	335	1	27002	2	N	640	538	1			327
							704	9									
*12	42780	X	27757	-0-	-15023	-0-	367	1	26680	2	N	645	730	1	1	8	241
							710	9									
01	36890	X	29274	-0-	-7616	-0-	374	1	28237	2	N	603	546	1	1	8	297
							663	9									

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	152630	X	71664	-0-	-80966	-0-	1922 2489	1 9	67253	2	N	2263	2184	1			603
*03	92752	X	59731	-0-	-33021	-0-	1582 1879	1 9	56270	2	N	1708	1661	1			650
*04	89760	X	49114	-0-	-40646	-0-	1521 1473	1 9	46120	2	N	1339	1432	1			557
*05	92752	X	43593	-0-	-49159	-0-	1142 1340	1 9	41111	2	N	1218	1110	1			665
*06	89760	X	36909	-0-	-52851	-0-	724 1155	1 9	35030	2	N	1050	1303	1			412
*07	92752	X	35247	-0-	-57505	-0-	748 1060	1 9	33439	2	N	964	919	1			457
*08	92752	X	32069	-0-	-60683	-0-	793 939	1 9	30337	2	N	854	886	1			425
*09	89760	X	28616	-0-	-61144	-0-	1195 822	1 9	26599	2	N	747	728	1			444
*10	43245	X	27935	-0-	-15310	-0-	2666 869	1 9	24400	2	N	790	742	1	1	8	491
*11	36900	X	25057	-0-	-11843	-0-	2292 734	1 9	22031	2	N	667	740	1			418
*12	35247	X	24642	-0-	-10605	-0-	2363 752	1 9	21527	2	N	684	871	1	3	8	228
01	32054	X	24217	-0-	-7837	-0-	2317 667	1 9	21233	2	N	606	556	1	2	8	276

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	91028	X	53918	-0-	-37110	-0-	1483	1	51348	2	N	988	1105	1	14	8	545
							1087	9									
*03	100781	X	55959	-0-	-44822	-0-	1546	1	53322	2	N	992	1102	1	21	8	414
							1091	9									
*04	97530	X	53667	-0-	-43863	-0-	1750	1	50886	2	N	937	952	1	14	8	385
							1031	9									
*05	100781	X	52279	-0-	-48502	-0-	1398	1	49826	2	N	959	903	1	17	8	424
							1055	9									
*06	97530	X	44530	-0-	-53000	-0-	903	1	42696	2	N	846	911	1	16	8	343
							931	9									
*07	100781	X	46571	-0-	-54210	-0-	1060	1	44544	2	N	879	709	1	16	8	497
							967	9									
*08	100781	X	45050	-0-	-55731	-0-	1105	1	43021	2	N	840	886	1	5	8	446
							924	9									
*09	97530	X	36026	-0-	-61504	-0-	954	1	34369	2	N	639	694	1	11	8	380
							703	9									
*10	51863	X	43126	-0-	-8737	-0-	1454	1	40807	2	N	786	912	1	2	8	252
							865	9									
*11	45060	X	40337	-0-	-4723	-0-	1705	1	37900	2	N	665	562	1			355
							732	9									
*12	46562	X	39303	-0-	-7259	-0-	1631	1	36966	2	N	642	539	1	19	8	439
							706	9									
01	45043	X	41459	-0-	-3584	-0-	1701	1	39018	2	N	673	786	1	10	8	316
							740	9									

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	120680	X	36660	-0-	-84020	-0-	282	1	35175	2	N	1094	1104	1	26	8	237
							1203	9									
*03	133610	X	38688	-0-	-94922	-0-	312	1	37281	2	N	995	941	1	25	8	266
							1095	9									
*04	129300	X	35250	-0-	-94050	-0-	302	1	33936	2	N	920	1031	1	13	8	142
							1012	9									
*05	133610	X	33543	-0-	-100067	-0-	101	1	32464	2	N	889	724	1	20	8	287
							978	9									
*06	129300	X	30106	-0-	-99194	-0-	29259	2	847	9	N	770	733	1	19	8	305
*07	133610	X	30751	-0-	-102859	-0-	29945	2	806	9	N	733	779	1	15	8	244
*08	133610	X	28383	-0-	-105227	-0-	10	1	27655	2	N	653	720	1	9	8	168
							718	9									
*09	129300	X	25580	-0-	-103720	-0-	24975	2	605	9	N	550	535	1	6	8	177
*10	33263	X	25429	-0-	-7834	-0-	302	1	24536	2	N	537	546	1			168
							591	9									
*11	30090	X	23394	-0-	-6696	-0-	302	1	22546	2	N	496	364	1			300
							546	9									
*12	30752	X	23064	-0-	-7688	-0-	779	1	21696	2	N	535	548	1	1	8	286
							589	9									
01	28396	X	23580	-0-	-4816	-0-	873	1	22114	2	N	539	545	1	1	8	279
							593	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	77265	X	77265	-0-	-0-	-0-	2224	1	73367	2	N	1522	1478	1	28	8	479
							1674	9									
*03	76764	X	76764	-0-	-0-	-0-	2463	1	72340	2	N	1783	1838	1	39	8	385
							1961	9									
*04	71916	X	71916	-0-	-0-	-0-	2335	1	67813	2	N	1607	1724	1	25	8	243
							1768	9									
*05	72253	X	72253	-0-	-0-	-0-	1663	1	68981	2	N	1463	1315	1	23	8	368
							1609	9									
*06	63655	X	63655	-0-	-0-	-0-	62215	2	1440	9	N	1309	1329	1	24	8	324
*07	63433	X	63433	-0-	-0-	-0-	61964	2	1469	9	N	1335	1087	1	26	8	546
*08	58208	X	58208	-0-	-0-	-0-	79	1	56809	2	N	1200	1439	1	9	8	298
							1320	9									
*09	57748	X	57748	-0-	-0-	-0-	362	1	56169	2	N	1106	887	1	14	8	503
							1217	9									
*10	51045	X	51045	-0-	-0-	-0-	658	1	49144	2	N	1130	1089	1	7	8	537
							1243	9									
*11	51973	X	51973	-0-	-0-	-0-	890	1	50247	2	N	760	747	1			550
							836	9									
*12	49665	X	49665	-0-	-0-	-0-	909	1	47760	2	N	905	944	1	15	8	496
							996	9									
*01	51797	X	51797	-0-	-0-	-0-	932	1	49814	2	N	955	1115	1	6	8	330
							1051	9									

NEWFIELD EXPL. MID-CON. INC 606616
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

08	0	X	-0-	-0-	-0-	-0-					N	-0-					110
09	0	X	-0-	-0-	-0-	-0-					N	-0-					110
10	0	X	-0-	-0-	-0-	-0-					N	-0-					110
11	0	X	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

BRITT RANCH UNIT WELL #: 3601 RRCID -> 121372 COMPL. DATE 04/01/1985 TOTAL DEPTH 17200 PERF.12343 - 12371

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	0	X	-0-	-0-	-0-	-0-					N	-0-					67
01	0	X	-0-	-0-	-0-	-0-					N	-0-					67

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	0	X	-0-	-0-	-0-	-0-					N	-0-					89
10	0	X	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

08	2283	N	2283	-0-	-0-	-0-	2263	2	20	9	N	18					74
09	2008	N	2008	-0-	-0-	-0-	1998	2	10	9	N	9					83
10	2117	N	2117	-0-	-0-	-0-	2094	2	23	9	N	21					104
11	2069	N	2069	-0-	-0-	-0-	2044	2	25	9	N	23					127
12	1935	N	1935	-0-	-0-	-0-	1916	2	19	9	N	17					144
01	1767	N	1757	-0-	-10	-0-	1751	2	6	9	N	5					149

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					25
09	0	X	-0-	-0-	-0-	-0-					N	-0-					25
10	0	X	-0-	-0-	-0-	-0-					N	-0-					25
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BRITT RANCH UNIT WELL #: 601 RRCID -> 124644 COMPL. DATE 05/30/1987 TOTAL DEPTH 12900 PERF.12295 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					167
09	0	N	-0-	-0-	-0-	-0-					N	-0-					167
10	0	N	-0-	-0-	-0-	-0-					N	-0-					167
11	0	N	-0-	-0-	-0-	-0-					N	-0-					167
12	0	N	-0-	-0-	-0-	-0-					N	-0-					167
01	0	N	-0-	-0-	-0-	-0-					N	-0-					167

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					17
09	0	X	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	23	-0-	23	23	1	2	22	9	N	20					40
01	14B2	EXT	-0-	-0-	-0-	23					N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					22
09	150	N	119	-0-	-31	-0-	119	2			N	-0-					22
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					22
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					22
12	124	N	58	-0-	-66	-0-	58	2			N	-0-					22
*01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					22

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 11/07/2010 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	451	-0-	-14	-0-	451	2			N	-0-					111
09	480	N	421	-0-	-59	-0-	421	2			N	-0-					111
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					111
11	450	N	353	-0-	-97	-0-	345	2	8	9	N	7					118
12	729	N	729	-0-	-0-	-0-	699	2	30	9	N	27					145
*01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					145

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

BRITT RANCH UNIT WELL #: 3502 RRCID -> 128531 COMPL. DATE 09/10/1988 TOTAL DEPTH 12603 PERF.12337 - 12377

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					95
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					95
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					95
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					95
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					95
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					95

PLUGGED AND ABANDONED_____ 10/16/2012 - P&A 10-16-12

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

08	2041	N	2041	-0-	-0-	-0-	2038	2	3	9	N	3					138
09	2026	N	2026	-0-	-0-	-0-	2014	2	12	9	N	11	126	1			23
10	1953	N	1922	-0-	-31	-0-	1922	2			N	-0-					23
11	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					23
12	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					23
01	1922	N	511	-0-	-1411	-0-	511	2			N	-0-					23

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					200
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					200
10	31	N	-0-	-0-	-31	-0-					N	-0-	200	1			-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4402 RRCID -> 154569 COMPL. DATE 05/31/1995 TOTAL DEPTH 12850 PERF.12362 - 12808

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					16

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3602 RRCID -> 167987 COMPL. DATE 01/28/1998 TOTAL DEPTH 12609 PERF.12422 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	0	X	-0-	-0-	-0-	-0-					N	-0-					24
01	0	X	-0-	-0-	-0-	-0-					N	-0-					24

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	0	X	-0-	-0-	-0-	-0-					N	-0-					10
10	0	X	-0-	-0-	-0-	-0-					N	-0-					10
11	0	X	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

08	7982	X	3926	-0-	-4056	-0-	3926	2			N	-0-					-0-
09	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					-0-
10	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
11	2198	X	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
12	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
*01	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					8
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BRITT RANCH UNIT WELL #: 503 RRCID -> 177683 COMPL. DATE 05/11/2000 TOTAL DEPTH 12700 PERF.12247 - 12278

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					13
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					13
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					13
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3504 RRCID -> 181334 COMPL. DATE 01/13/2001 TOTAL DEPTH 12610 PERF.12370 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	0	X	-0-	-0-	-0-	-0-					N	-0-					75
10	0	X	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH UNIT WELL #: 4403 RRCID -> 184346 COMPL. DATE 07/26/2001 TOTAL DEPTH 12653 PERF.12402 - 12503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	0	X	-0-	-0-	-0-	-0-					N	-0-					32

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	5	-0-	5	5	5	2			N	-0-					53
12	14B2	EXT	4	-0-	4	9	4	2			N	-0-					53
*01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					53

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					20
09	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					20
10	310	N	279	-0-	-31	-0-	279	2			Y	-0-					20
11	300	N	166	-0-	-134	-0-	160	2	6	9	Y	5					25
12	310	N	83	-0-	-227	-0-	77	2	6	9	Y	5					30
01	279	N	60	-0-	-219	-0-	58	2	2	9	Y	2					32

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					69
*01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					69

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	0	X	-0-	-0-	-0-	-0-					N	-0-					30
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					72
09	0	X	-0-	-0-	-0-	-0-					N	-0-					72
10	0	X	-0-	-0-	-0-	-0-					N	-0-					72
11	0	X	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH I 4 WELL #: 6 RRCID -> 204621 COMPL. DATE 08/18/2004 TOTAL DEPTH 13710 PERF.12504 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

08	2525	X	2525	-0-	-0-	-0-	2484	2	41	9	N	37					237
09	2365	X	2365	-0-	-0-	-0-	2325	2	40	9	N	36	182	1			91
10	2666	X	2437	-0-	-229	-0-	2401	2	36	9	N	33					124
11	2580	X	2328	-0-	-252	-0-	2285	2	43	9	N	39					163
12	2666	X	2378	-0-	-288	-0-	2357	2	21	9	N	19					182
01	2511	X	2252	-0-	-259	-0-	2238	2	14	9	N	13					195

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

08	5487	X	2086	-0-	-3401	-0-	2005	2	81	9	N	74					111
09	5310	X	2362	-0-	-2948	-0-	2361	2	1	9	N	1					112
10	5487	X	4378	-0-	-1109	-0-	4370	2	8	9	N	7	98	1			21
11	4320	X	4285	-0-	-35	-0-	4243	2	42	9	N	38					59
12	4812	X	4812	-0-	-0-	-0-	4773	2	39	9	N	35					94
*01	4950	X	4950	-0-	-0-	-0-	4909	2	41	9	N	37					131

BRITT RANCH "C" 35 WELL #: RRCID -> 207221 COMPL. DATE 10/22/2004 TOTAL DEPTH 15450 PERF.12330 - 14897

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 05/25/2010

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

08	2759	N	2060	-0-	-699	-0-	2030	2	30	9	N	27	175	1			90
09	1803	N	1803	-0-	-0-	-0-	1773	2	30	9	N	27					117
10	2170	N	1642	-0-	-528	-0-	1642	2			N	-0-					117
11	1980	N	651	-0-	-1329	-0-	651	2			N	-0-					117
12	1860	N	203	-0-	-1657	-0-	203	2			N	-0-	102	1			15
01	1643	N	462	-0-	-1181	-0-	462	2			N	-0-					15

BRITT RANCH 36 WELL #: RRCID -> 207551 COMPL. DATE 02/13/2005 TOTAL DEPTH 14820 PERF.12324 - 14762

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110

PLUGGED AND ABANDONED_____ 06/08/2010

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4630	X	4630	-0-	-0-	-0-	984	1	3583	2	N	57	198	1			117
							63	9									
09	4363	X	4363	-0-	-0-	-0-	965	1	3354	2	N	40					157
							44	9									
10	4410	X	4410	-0-	-0-	-0-	997	1	3368	2	N	41	132	1			66
							45	9									
11	4103	X	4103	-0-	-0-	-0-	955	1	3111	2	N	34					100
							37	9									
12	3417	X	3417	-0-	-0-	-0-	885	1	2469	2	N	57					157
							63	9									
*01	4265	X	4265	-0-	-0-	-0-	4218	2	47	9	N	43					200

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

08	403	N	362	-0-	-41	-0-	362	2			N	-0-					18
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					18
10	465	N	284	-0-	-181	-0-	276	2	8	9	N	7					25
11	360	N	215	-0-	-145	-0-	209	2	6	9	N	5					30
12	398	N	398	-0-	-0-	-0-	397	2	1	9	N	1					31
01	279	N	172	-0-	-107	-0-	171	2	1	9	N	1					32

BRITT RANCH UNIT WELL #: 3508 RRCID -> 208950 COMPL. DATE 03/06/2005 TOTAL DEPTH 14770 PERF.12316 - 14604

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 11/14/2012 - PLUGGED 11-14-2012

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

08	3285	X	3285	-0-	-0-	-0-	3230	2	55	9	N	50	179	1			71
09	3908	X	3908	-0-	-0-	-0-	3901	2	7	9	N	6					77
10	3760	X	3760	-0-	-0-	-0-	3751	2	9	9	N	8					85
11	3392	X	3392	-0-	-0-	-0-	3385	2	7	9	N	6					91
12	3215	X	3215	-0-	-0-	-0-	3206	2	9	9	N	8					99
*01	3746	X	3746	-0-	-0-	-0-	3740	2	6	9	N	5					104

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

08	4247	X	3534	-0-	-713	-0-	3533	2	1	9	N	1					25
09	2250	X	1633	-0-	-617	-0-	1630	2	3	9	N	3					28
10	5766	X	-0-	-0-	-5766	-0-					N	-0-					28
11	5580	X	-0-	-0-	-5580	-0-					N	-0-					28
12	5766	X	-0-	-0-	-5766	-0-					N	-0-					28
01	3534	X	-0-	-0-	-3534	-0-					N	-0-					28

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

08	1395	X	1379	-0-	-16	-0-	1379	2			Y	-0-					21
09	1350	N	1324	-0-	-26	-0-	1324	2			Y	-0-					21
10	1395	N	1358	-0-	-37	-0-	1358	2			Y	-0-	18	1			3
11	1320	N	1295	-0-	-25	-0-	1295	2			Y	-0-					3
12	1522	N	1522	-0-	-0-	-0-	1521	2	1	9	Y	1					4
*01	2161	N	2161	-0-	-0-	-0-	2160	2	1	9	Y	1					5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	4121	-0-	-2172	-0-	4115	2	6	9	N	5					56
09	6090	X	4706	-0-	-1384	-0-	4702	2	4	9	N	4					60
10	5301	X	4730	-0-	-571	-0-	4724	2	6	9	N	5					65
11	4800	X	4324	-0-	-476	-0-	4321	2	3	9	N	3					68
12	4836	X	4101	-0-	-735	-0-	4097	2	4	9	N	4					72
01	4836	X	3804	-0-	-1032	-0-	3797	2	7	9	N	6					78

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3366	-0-	-478	-0-	3365	2	1	9	N	1					111
09	3720	X	3151	-0-	-569	-0-	3151	2			N	-0-					111
10	3844	X	3070	-0-	-774	-0-	3070	2			N	-0-					111
11	3630	X	3440	-0-	-190	-0-	3440	2			N	-0-					111
12	3973	X	3973	-0-	-0-	-0-	3967	2	6	9	N	5					116
*01	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					116

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2843	X	2843	-0-	-0-	-0-	2839	2	4	9	N	4					115
09	2751	X	2751	-0-	-0-	-0-	2750	2	1	9	N	1					116
10	2774	X	2774	-0-	-0-	-0-	2770	2	4	9	N	4					120
11	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-	108	1			12
12	2852	X	2810	-0-	-42	-0-	2810	2			N	-0-					12
01	2852	X	2812	-0-	-40	-0-	2803	2	9	9	N	8					20

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1905	-0-	-482	-0-	1905	2			N	-0-					170
09	2340	N	1927	-0-	-413	-0-	1832	2	95	9	N	86	174	1			82
10	1794	N	1794	-0-	-0-	-0-	1791	2	3	9	N	3					85
11	1830	N	1459	-0-	-371	-0-	1456	2	3	9	N	3					88
12	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					88
01	1798	N	1776	-0-	-22	-0-	1776	2			N	-0-					88

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3559	X	3559	-0-	-0-	-0-	3429	2	130	9	N	118	244	1			35
09	3179	X	3179	-0-	-0-	-0-	3114	2	65	9	N	59					94
10	3379	X	3379	-0-	-0-	-0-	3361	2	18	9	N	16	75	1			35
11	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					35
12	4483	X	4483	-0-	-0-	-0-	4483	2			N	-0-					35
*01	4562	X	4562	-0-	-0-	-0-	4489	2	73	9	N	66					101

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1090	-0-	-88	-0-	1067	2	23	9	N	21					302
09	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					302
10	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-	246	1			56
11	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					56
12	1271	N	1166	-0-	-105	-0-	1166	2			N	-0-					56
*01	1263	N	1263	-0-	-0-	-0-	1108	2	155	9	N	141	170	1			27

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10509	X	10217	-0-	-292	-0-	10116	2	101	9	N	92	193	1			86
09	10170	X	9685	-0-	-485	-0-	9685	2			N	-0-					86
10	10509	X	9785	-0-	-724	-0-	9779	2	6	9	N	5					91
11	9930	X	8937	-0-	-993	-0-	8934	2	3	9	N	3	52	1			42
12	10044	X	9355	-0-	-689	-0-	9334	2	21	9	N	19					61
01	10044	X	9406	-0-	-638	-0-	9385	2	21	9	N	19					80

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4605	X	4605	-0-	-0-	-0-	4577	2	28	9	Y	25					60
09	4248	X	4248	-0-	-0-	-0-	4226	2	22	9	Y	20					80
10	4650	X	4079	-0-	-571	-0-	4057	2	22	9	Y	20	87	1			13
11	4500	X	4175	-0-	-325	-0-	4145	2	30	9	Y	27					40
12	4650	X	3929	-0-	-721	-0-	3900	2	29	9	Y	26					66
01	4619	X	4185	-0-	-434	-0-	4160	2	25	9	Y	23					89

BRITT RANCH UNIT WELL #: 507 RRCID -> 213703 COMPL. DATE 09/22/2004 TOTAL DEPTH 13670 PERF.12303 - 13476

08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	X	-0-	-0-	-0-	-0-					N	1					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

08	4092	X	3293	-0-	-799	-0-	3291	2	2	9	N	2					171
09	3960	X	3392	-0-	-568	-0-	3384	2	8	9	N	7					178
10	3627	X	3376	-0-	-251	-0-	3376	2			N	-0-	108	1			70
11	3841	X	3841	-0-	-0-	-0-	3840	2	1	9	N	1					71
12	3503	X	2464	-0-	-1039	-0-	2464	2			N	-0-					71
01	3503	X	2919	-0-	-584	-0-	2919	2			N	-0-					71

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

08	5766	X	3188	-0-	-2578	-0-	3179	2	9	9	N	8					221
09	5580	X	3033	-0-	-2547	-0-	3027	2	6	9	N	5					226
10	5766	X	2990	-0-	-2776	-0-	2982	2	8	9	N	7	110	1			123
11	4830	X	2754	-0-	-2076	-0-	2754	2			N	-0-	104	1			19
12	3255	X	2402	-0-	-853	-0-	2388	2	14	9	N	13					32
*01	3254	X	3254	-0-	-0-	-0-	3244	2	10	9	N	9					41

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

08	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					75
09	3180	X	2987	-0-	-193	-0-	2987	2			N	-0-					75
10	3286	X	3109	-0-	-177	-0-	3109	2			N	-0-					75
11	3210	X	3204	-0-	-6	-0-	3204	2			N	-0-					75
12	4411	X	4411	-0-	-0-	-0-	4411	2			N	-0-					75
*01	3478	X	3478	-0-	-0-	-0-	3358	2	120	9	N	109					184

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

08	3658	X	3314	-0-	-344	-0-	3310	2	4	9	N	4					199
09	3540	X	3230	-0-	-310	-0-	3153	2	77	9	N	70	181	1			88
10	3658	X	3534	-0-	-124	-0-	3442	2	92	9	N	84					172
11	3649	X	3649	-0-	-0-	-0-	3609	2	40	9	N	36	155	1			53
12	3615	X	3615	-0-	-0-	-0-	3604	2	11	9	N	10					63
01	3534	X	3528	-0-	-6	-0-	3491	2	37	9	N	34					97

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

08	3526	X	3526	-0-	-0-	-0-	3432	2	94	9	N	85					191
09	3546	X	3546	-0-	-0-	-0-	3479	2	67	9	N	61	199	1			53
10	4015	X	4015	-0-	-0-	-0-	3910	2	105	9	N	95	103	1			45
11	3651	X	3651	-0-	-0-	-0-	3501	2	150	9	N	136					181
12	3226	X	3226	-0-	-0-	-0-	3178	2	48	9	N	44	183	1			42
*01	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					42

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3931	-0-	-316	-0-	3931	2			N	-0-					97
09	4020	X	3856	-0-	-164	-0-	3856	2			N	-0-					97
10	4061	X	3800	-0-	-261	-0-	3800	2			N	-0-					97
11	3930	X	3513	-0-	-417	-0-	3513	2			N	-0-					97
12	3999	X	3639	-0-	-360	-0-	3639	2			N	-0-					97
01	3999	X	3752	-0-	-247	-0-	3752	2			N	-0-					97

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2892	-0-	-84	-0-	2783	2	109	9	N	99					171
09	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					171
10	3038	X	2955	-0-	-83	-0-	2955	2			N	-0-					171
11	2940	X	2657	-0-	-283	-0-	2576	2	81	9	N	74	201	1			44
12	3193	X	3027	-0-	-166	-0-	3027	2			N	-0-					44
01	3193	X	2949	-0-	-244	-0-	2949	2			N	-0-					44

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3878	X	3878	-0-	-0-	-0-	3824	2	54	9	N	49	197	1			207
09	3937	X	3937	-0-	-0-	-0-	3862	2	75	9	N	68	177	1			98
10	4516	X	4516	-0-	-0-	-0-	4486	2	30	9	N	27					125
11	4944	X	4944	-0-	-0-	-0-	4776	2	168	9	N	153					278
12	5009	X	5009	-0-	-0-	-0-	4944	2	65	9	N	59	167	1			170
*01	5168	X	5168	-0-	-0-	-0-	5036	2	132	9	N	120					290

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3655	-0-	-158	-0-	3636	2	19	9	N	17					147
09	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					147
10	4034	X	4034	-0-	-0-	-0-	4034	2			N	-0-					147
11	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-	111	1			36
12	3751	X	3136	-0-	-615	-0-	3136	2			N	-0-					36
*01	3880	X	3880	-0-	-0-	-0-	3870	2	10	9	N	9					45

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3912	X	3912	-0-	-0-	-0-	3911	2	1	9	N	1					20
09	3573	X	3573	-0-	-0-	-0-	3572	2	1	9	N	1					21
10	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					21
11	3995	X	3995	-0-	-0-	-0-	3848	2	147	9	N	134	109	1			46
12	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					46
*01	4233	X	4233	-0-	-0-	-0-	4232	2	1	9	N	1					47

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1412	-0-	-14	-0-	1412	2			N	-0-					107
09	1380	N	1323	-0-	-57	-0-	1323	2			N	-0-					107
10	1364	N	1353	-0-	-11	-0-	1353	2			N	-0-					107
11	1380	N	1280	-0-	-100	-0-	1280	2			N	-0-					107
12	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					107
*01	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2377	X	2377	-0-	-0-	-0-	799	1	1534	2	N	40	198	1			47
							44	9									
09	2190	X	1739	-0-	-451	-0-	817	1	922	2	N	-0-					47
10	2389	X	2389	-0-	-0-	-0-	572	1	1764	2	N	48					95
							53	9									
11	2614	X	2614	-0-	-0-	-0-	2582	2	32	9	N	29					124
12	2263	X	1327	-0-	-936	-0-	1315	2	12	9	N	11					135
01	2263	X	1917	-0-	-346	-0-	1907	2	10	9	N	9					144

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1664	N	1664	-0-	-0-	-0-	1552	2	112	9	N	102					168
09	1620	N	1386	-0-	-234	-0-	1384	2	2	9	N	2					170
10	1550	N	1148	-0-	-402	-0-	1148	2			N	-0-					170
11	1620	N	1502	-0-	-118	-0-	1469	2	33	9	N	30	175	1			25
12	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					25
*01	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					25

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3577	-0-	-360	-0-	3563	2	14	9	N	13					164
09	3750	X	3356	-0-	-394	-0-	3345	2	11	9	N	10					174
10	3751	X	3414	-0-	-337	-0-	3399	2	15	9	N	14					188
11	3630	X	3284	-0-	-346	-0-	3284	2			N	-0-	139	1			49
12	3714	X	3714	-0-	-0-	-0-	3705	2	9	9	N	8					57
*01	3611	X	3611	-0-	-0-	-0-	3600	2	11	9	N	10					67

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3611	-0-	-419	-0-	3588	2	23	9	N	21					254
09	3690	X	3192	-0-	-498	-0-	3190	2	2	9	N	2	194	1			62
10	3751	X	3559	-0-	-192	-0-	3541	2	18	9	N	16					78
11	4344	X	4344	-0-	-0-	-0-	4332	2	12	9	N	11					89
12	5958	X	5958	-0-	-0-	-0-	5955	2	3	9	N	3					92
*01	5793	X	5793	-0-	-0-	-0-	5784	2	9	9	N	8					100

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	22	-0-	-8193	-0-	22	2			N	-0-	188	1			11
09	7950	X	1036	-0-	-6914	-0-	992	2	44	9	N	40					51
10	8215	X	2992	-0-	-5223	-0-	2992	2			N	-0-					51
11	7950	X	2580	-0-	-5370	-0-	2580	2			N	-0-					51
12	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					51
01	1054	X	-0-	-0-	-1054	-0-					N	-0-					51

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3627	-0-	-403	-0-	3627	2			Y	-0-					43
09	3900	X	3432	-0-	-468	-0-	3432	2			Y	-0-					43
10	3689	X	3492	-0-	-197	-0-	3492	2			Y	-0-					43
11	3539	X	3539	-0-	-0-	-0-	3539	2			Y	-0-					43
12	3848	X	3848	-0-	-0-	-0-	3847	2	1	9	Y	1					44
01	3627	X	3348	-0-	-279	-0-	3348	2			Y	-0-					44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8866	X	7901	-0-	-965	-0-	7789	2	112	9	N	102	158	1			161
09	8580	X	7776	-0-	-804	-0-	7688	2	88	9	N	80	48	1			193
10	8866	X	7863	-0-	-1003	-0-	7767	2	96	9	N	87	174	1			106
11	7980	X	7373	-0-	-607	-0-	7295	2	78	9	N	71					177
12	8122	X	7109	-0-	-1013	-0-	7026	2	83	9	N	75					252
01	8029	X	7287	-0-	-742	-0-	7184	2	103	9	N	94	174	1			172

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

08	1768	N	1768	-0-	-0-	-0-	1767	2	1	9	N	1					65
09	1620	N	1611	-0-	-9	-0-	1611	2			N	-0-					65
10	2294	N	2123	-0-	-171	-0-	2070	2	53	9	N	48					113
11	1777	N	1777	-0-	-0-	-0-	1753	2	24	9	N	22					135
12	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					135
01	2108	N	1552	-0-	-556	-0-	1552	2			N	-0-					135

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

08	2449	N	2269	-0-	-180	-0-	2269	2			N	-0-					17
09	2070	N	1966	-0-	-104	-0-	1966	2			N	-0-					17
10	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					17
11	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					17
12	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					17
01	2418	N	2277	-0-	-141	-0-	2277	2			N	-0-					17

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

08	2170	N	1898	-0-	-272	-0-	1898	2			N	-0-					17
09	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					17
10	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					17
11	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					17
12	2201	N	2106	-0-	-95	-0-	2106	2			N	-0-					17
*01	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					17

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

08	4185	X	4111	-0-	-74	-0-	4087	2	24	9	N	22					79
09	4050	X	3899	-0-	-151	-0-	3880	2	19	9	N	17					96
10	4185	X	3921	-0-	-264	-0-	3899	2	22	9	N	20	40	1			76
11	4020	X	3757	-0-	-263	-0-	3735	2	22	9	N	20					96
12	4154	X	3888	-0-	-266	-0-	3879	2	9	9	N	8					104
*01	7144	X	7144	-0-	-0-	-0-	7137	2	7	9	N	6					110

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

08	4092	X	3642	-0-	-450	-0-	3614	2	28	9	Y	25					95
09	3930	X	3574	-0-	-356	-0-	3554	2	20	9	Y	18					113
10	3813	X	3442	-0-	-371	-0-	3337	2	105	9	Y	95					208
11	3600	X	3411	-0-	-189	-0-	3394	2	17	9	Y	15	149	1			74
12	3720	X	3642	-0-	-78	-0-	3642	2			Y	-0-					74
01	3689	X	3480	-0-	-209	-0-	3457	2	23	9	Y	21					95

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

08	7037	X	6851	-0-	-186	-0-	6841	2	10	9	N	9					99
09	6960	X	6524	-0-	-436	-0-	6521	2	3	9	N	3					102
10	7192	X	6856	-0-	-336	-0-	6800	2	56	9	N	51					153
11	6960	X	6373	-0-	-587	-0-	6373	2			N	-0-	92	1			61
12	7378	X	6664	-0-	-714	-0-	6664	2			N	-0-					61
01	6851	X	6707	-0-	-144	-0-	6653	2	54	9	N	49					110

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1150	-0-	-524	-0-	1107	2	43	9	N	39	198	1			57
09	1558	N	1558	-0-	-0-	-0-	1463	2	95	9	N	86					143
10	1287	N	1287	-0-	-0-	-0-	1232	2	55	9	N	50	173	1			20
11	1110	N	876	-0-	-234	-0-	832	2	44	9	N	40					60
12	1807	N	1807	-0-	-0-	-0-	1726	2	81	9	N	74					134
*01	2021	N	2021	-0-	-0-	-0-	1964	2	57	9	N	52					186

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	3003	-0-	-66	-0-	2924	2	79	9	N	72					190
09	2970	X	2863	-0-	-107	-0-	2806	2	57	9	N	52	143	1			99
10	3224	X	2807	-0-	-417	-0-	2749	2	58	9	N	53					152
11	3120	X	2701	-0-	-419	-0-	2616	2	85	9	N	77					229
12	3224	X	2380	-0-	-844	-0-	2336	2	44	9	N	40	193	1			76
01	3007	X	2707	-0-	-300	-0-	2632	2	75	9	N	68	76	1			68

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2125	-0-	-14	-0-	2027	2	98	9	N	89					149
09	2130	N	1382	-0-	-748	-0-	1382	2			N	-0-	116	1			33
10	2170	N	1577	-0-	-593	-0-	1577	2			N	-0-					33
11	2070	N	1916	-0-	-154	-0-	1829	2	87	9	N	79					112
12	1877	N	1877	-0-	-0-	-0-	1855	2	22	9	N	20					132
*01	1773	N	1773	-0-	-0-	-0-	1648	2	125	9	N	114	198	1			48

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	3770	-0-	-1314	-0-	3770	2			N	-0-					9
09	5310	X	4236	-0-	-1074	-0-	4236	2			N	-0-					9
10	5487	X	3923	-0-	-1564	-0-	3923	2			N	-0-					9
11	5310	X	3787	-0-	-1523	-0-	3787	2			N	-0-					9
12	4371	X	3616	-0-	-755	-0-	3616	2			N	-0-					9
01	4371	X	3501	-0-	-870	-0-	3501	2			N	-0-					9

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2328	-0-	-214	-0-	2313	2	15	9	N	14					52
09	2430	X	2156	-0-	-274	-0-	2133	2	23	9	N	21					73
*10	2449	X	2332	-0-	-117	-0-	2235	2	97	9	N	88	121	1			40
*11	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					40
*12	3100	N	3236	-0-	136	136	3236	2			N	-0-					40
*01	3100	N	3230	-0-	130	266	3230	2			N	-0-					40

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					59
09	2220	X	2013	-0-	-207	-0-	2009	2	4	9	N	4					63
10	2294	X	2014	-0-	-280	-0-	2003	2	11	9	N	10					73
11	2220	X	2117	-0-	-103	-0-	2105	2	12	9	N	11					84
12	2426	X	2426	-0-	-0-	-0-	2425	2	1	9	N	1					85
*01	2345	X	2345	-0-	-0-	-0-	2341	2	4	9	N	4					89

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "I" 4 WELL #: 8 RRCID -> 224061 COMPL. DATE 08/25/2008 TOTAL DEPTH 15650 PERF.12468 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					104
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					104

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3510	-0-	-706	-0-	3496	2	14	9	N	13	179	1			52
09	3600	X	3103	-0-	-497	-0-	3084	2	19	9	N	17					69
10	3658	X	3153	-0-	-505	-0-	3143	2	10	9	N	9					78
11	3450	X	3168	-0-	-282	-0-	3104	2	64	9	N	58					136
12	3503	X	2922	-0-	-581	-0-	2812	2	110	9	N	100					236
01	3503	X	3254	-0-	-249	-0-	3145	2	109	9	N	99	197	1			138

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4431	X	4431	-0-	-0-	-0-	4431	2			N	-0-					143
09	4297	X	4297	-0-	-0-	-0-	4195	2	102	9	N	93					236
10	4526	X	4404	-0-	-122	-0-	4290	2	114	9	N	104	247	1			93
11	4380	X	3633	-0-	-747	-0-	3615	2	18	9	N	16					109
12	4526	X	3969	-0-	-557	-0-	3949	2	20	9	N	18					127
01	4433	X	3958	-0-	-475	-0-	3935	2	23	9	N	21					148

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13136 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7146	X	7146	-0-	-0-	-0-	7100	2	46	9	N	42					153
09	6870	X	6605	-0-	-265	-0-	6518	2	87	9	N	79					232
10	6975	X	6758	-0-	-217	-0-	6661	2	97	9	N	88	197	1			123
11	6930	X	6336	-0-	-594	-0-	6234	2	102	9	N	93	112	1			104
12	7161	X	6753	-0-	-408	-0-	6655	2	98	9	N	89					193
01	7161	X	6929	-0-	-232	-0-	6864	2	65	9	N	59	110	1			142

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2593	-0-	-879	-0-	2593	2			Y	-0-					8
09	3240	X	2299	-0-	-941	-0-	2298	2	1	9	Y	1					9
10	3224	X	2710	-0-	-514	-0-	2710	2			Y	-0-					9
11	3000	X	2385	-0-	-615	-0-	2385	2			Y	-0-					9
12	2914	X	2292	-0-	-622	-0-	2292	2			Y	-0-					9
01	2697	X	2047	-0-	-650	-0-	2047	2			Y	-0-					9

BRITT RANCH "K" 37 WELL #: RRCID -> 225061 COMPL. DATE 09/10/2006 TOTAL DEPTH 15785 PERF.13047 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97

PLUGGED AND ABANDONED_____ 06/14/2010

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					97
09	4017	X	4017	-0-	-0-	-0-	3999	2	18	9	N	16					113
*10	2934	X	2934	-0-	-0-	-0-	2931	2	3	9	N	3					116
*11	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					116
*12	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					116
*01	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					116

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10540	X	8232	-0-	-2308	-0-	8159	2	73	9	N	66	175	1			164
09	10200	X	7805	-0-	-2395	-0-	7762	2	43	9	N	39					203
10	10137	X	8215	-0-	-1922	-0-	8126	2	89	9	N	81	192	1			92
11	9150	X	7840	-0-	-1310	-0-	7767	2	73	9	N	66					158
12	8277	X	8109	-0-	-168	-0-	8045	2	64	9	N	58	112	1			104
01	8246	X	8170	-0-	-76	-0-	8095	2	75	9	N	68	50	1			122

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2747	-0-	-508	-0-	2717	2	30	9	N	27					266
09	3060	X	2573	-0-	-487	-0-	2534	2	39	9	N	35					301
10	3162	X	2533	-0-	-629	-0-	2510	2	23	9	N	21	220	1			102
11	2940	X	2378	-0-	-562	-0-	2354	2	24	9	N	22					124
12	2914	X	2396	-0-	-518	-0-	2363	2	33	9	N	30					154
01	2759	X	2424	-0-	-335	-0-	2424	2			N	-0-					154

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	3921	-0-	-884	-0-	3893	2	28	9	Y	25					60
09	4650	X	3949	-0-	-701	-0-	3927	2	22	9	Y	20					80
10	4805	X	4170	-0-	-635	-0-	4148	2	22	9	Y	20	87	1			13
11	4140	X	3906	-0-	-234	-0-	3876	2	30	9	Y	27					40
12	4637	X	4637	-0-	-0-	-0-	4608	2	29	9	Y	26					66
*01	5866	X	5866	-0-	-0-	-0-	5841	2	25	9	Y	23					89

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3574	-0-	-270	-0-	3572	2	2	9	N	2					103
09	3660	X	3622	-0-	-38	-0-	3612	2	10	9	N	9					112
10	3782	X	3585	-0-	-197	-0-	3583	2	2	9	N	2					114
11	3660	X	3568	-0-	-92	-0-	3568	2			N	-0-					114
12	3751	X	3707	-0-	-44	-0-	3585	2	122	9	N	111	169	1			56
*01	3769	X	3769	-0-	-0-	-0-	3768	2	1	9	N	1					57

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4951	-0-	-40	-0-	4951	2			Y	-0-					8
09	5280	X	4663	-0-	-617	-0-	4661	2	2	9	Y	2					10
10	5456	X	4654	-0-	-802	-0-	4654	2			Y	-0-					10
11	5280	X	4459	-0-	-821	-0-	4459	2			Y	-0-					10
12	5208	X	3888	-0-	-1320	-0-	3888	2			Y	-0-					10
*01	6004	X	6004	-0-	-0-	-0-	6004	2			Y	-0-					10

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	X	4584	-0-	-2763	-0-	4558	2	26	9	N	24	182	1			58
09	7110	X	5306	-0-	-1804	-0-	5272	2	34	9	N	31					89
10	7130	X	5232	-0-	-1898	-0-	5193	2	39	9	N	35					124
11	6900	X	5366	-0-	-1534	-0-	5344	2	22	9	N	20					144
12	5487	X	5342	-0-	-145	-0-	5316	2	26	9	N	24					168
01	5487	X	5443	-0-	-44	-0-	5434	2	9	9	N	8					176

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	2513	-0-	-1765	-0-	2504	2	9	9	N	8					147
09	3300	X	1863	-0-	-1437	-0-	1863	2			N	-0-					147
10	4825	X	4825	-0-	-0-	-0-	4810	2	15	9	N	14	107	1			54
11	3136	X	3136	-0-	-0-	-0-	3134	2	2	9	N	2					56
12	2945	X	2799	-0-	-146	-0-	2796	2	3	9	N	3					59
01	4836	X	3794	-0-	-1042	-0-	3648	2	146	9	N	133					192

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	6835	-0-	-295	-0-	6722	2	113	9	N	103	192	1			99
09	7079	X	7079	-0-	-0-	-0-	6985	2	94	9	N	85					184
10	7228	X	7228	-0-	-0-	-0-	7145	2	83	9	N	75	194	1			65
11	6996	X	6996	-0-	-0-	-0-	6930	2	66	9	N	60					125
12	7316	X	6599	-0-	-717	-0-	6568	2	31	9	N	28					153
01	7316	X	7152	-0-	-164	-0-	7091	2	61	9	N	55					208

THOMAS BRITT 6 WELL #: 2 RRCID -> 228566 COMPL. DATE 09/04/2008 TOTAL DEPTH 15500 PERF.12424 - 15336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	4213	-0-	-2142	-0-	4213	2			N	-0-					9
09	6150	X	4530	-0-	-1620	-0-	4530	2			N	-0-					9
10	5611	X	4576	-0-	-1035	-0-	4576	2			N	-0-					9
11	5280	X	4013	-0-	-1267	-0-	4013	2			N	-0-					9
12	4681	X	3539	-0-	-1142	-0-	3539	2			N	-0-					9
01	4681	X	3587	-0-	-1094	-0-	3565	2	22	9	N	20					29

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	5826	-0-	-405	-0-	5826	2			N	-0-					53
09	6030	X	5523	-0-	-507	-0-	5523	2			N	-0-					53
10	6138	X	5498	-0-	-640	-0-	5489	2	9	9	N	8					61
11	5850	X	5214	-0-	-636	-0-	5192	2	22	9	N	20					81
12	5921	X	5222	-0-	-699	-0-	5218	2	4	9	N	4					85
01	5828	X	5202	-0-	-626	-0-	5172	2	30	9	N	27					112

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3008	-0-	-1208	-0-	2972	2	36	9	N	33					258
09	4140	X	3000	-0-	-1140	-0-	2954	2	46	9	N	42					300
10	4278	X	2711	-0-	-1567	-0-	2702	2	9	9	N	8	196	1			112
11	4140	X	3075	-0-	-1065	-0-	3071	2	4	9	N	4					116
12	3100	X	2907	-0-	-193	-0-	2797	2	110	9	N	100					216
01	3100	X	2791	-0-	-309	-0-	2791	2			N	-0-	117	1			99

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3788	-0-	-149	-0-	3699	2	89	9	N	81					195
09	3840	X	3542	-0-	-298	-0-	3480	2	62	9	N	56	173	1			78
10	3968	X	2401	-0-	-1567	-0-	2101	2	300	9	N	273	192	1			159
11	3840	X	1805	-0-	-2035	-0-	1595	2	210	9	N	191	196	1			154
12	3906	X	1134	-0-	-2772	-0-	741	2	393	9	N	357	172	1			339
01	3782	X	779	-0-	-3003	-0-	465	2	314	9	N	285	456	1			168

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	5342	-0-	-796	-0-	5319	2	23	9	N	21					92
09	5940	X	5150	-0-	-790	-0-	5129	2	21	9	N	19					111
10	6138	X	5232	-0-	-906	-0-	5214	2	18	9	N	16	72	1			55
11	5940	X	5163	-0-	-777	-0-	5152	2	11	9	N	10					65
12	5332	X	5292	-0-	-40	-0-	5292	2			N	-0-					65
*01	5620	X	5620	-0-	-0-	-0-	5620	2			N	-0-					65

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15520 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2192	-0-	-319	-0-	2192	2			N	-0-					60
09	2332	N	2332	-0-	-0-	-0-	2328	2	4	9	N	4					64
10	2663	N	2663	-0-	-0-	-0-	2661	2	2	9	N	2					66
11	2438	N	2438	-0-	-0-	-0-	2434	2	4	9	N	4					70
12	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					70
01	2511	N	2448	-0-	-63	-0-	2448	2			N	-0-					70

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 12/18/2008 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	6069	-0-	-906	-0-	6017	2	52	9	N	47					93
09	6814	X	6814	-0-	-0-	-0-	6706	2	108	9	N	98	170	1			21
10	6262	X	6112	-0-	-150	-0-	6073	2	39	9	N	35					56
11	6475	X	6475	-0-	-0-	-0-	6405	2	70	9	N	64					120
12	7037	X	5906	-0-	-1131	-0-	5842	2	64	9	N	58					178
01	7037	X	5853	-0-	-1184	-0-	5838	2	15	9	N	14					192

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2293	-0-	-218	-0-	2291	2	2	9	Y	2					56
09	2430	X	1783	-0-	-647	-0-	1782	2	1	9	Y	1					57
10	2511	X	1307	-0-	-1204	-0-	1295	2	12	9	Y	11	62	1			6
11	2430	X	1633	-0-	-797	-0-	1632	2	1	9	Y	1					7
12	1829	N	1635	-0-	-194	-0-	1633	2	2	9	Y	2					9
01	1302	N	734	-0-	-568	-0-	714	2	20	9	Y	18					27

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13609	X	1958	-0-	-11651	-0-	1958	2			Y	-0-					33
09	5970	X	1971	-0-	-3999	-0-	1971	2			Y	-0-					33
10	5146	X	834	-0-	-4312	-0-	834	2			Y	-0-					33
11	2790	X	2559	-0-	-231	-0-	2559	2			Y	-0-					33
12	2728	X	1880	-0-	-848	-0-	1880	2			Y	-0-					33
*01	2591	X	2591	-0-	-0-	-0-	2591	2			Y	-0-					33

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2877	-0-	-440	-0-	2875	2	2	9	Y	2					56
09	3210	X	2591	-0-	-619	-0-	2590	2	1	9	Y	1					57
10	3600	X	3600	-0-	-0-	-0-	3588	2	12	9	Y	11	62	1			6
11	3361	X	3361	-0-	-0-	-0-	3360	2	1	9	Y	1					7
12	3400	X	3400	-0-	-0-	-0-	3398	2	2	9	Y	2					9
01	3596	X	3384	-0-	-212	-0-	3364	2	20	9	Y	18					27

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	7770	-0-	-73	-0-	7696	2	74	9	N	67					205
09	7590	X	7442	-0-	-148	-0-	7391	2	51	9	N	46	179	1			72
10	7843	X	7459	-0-	-384	-0-	7417	2	42	9	N	38					110
11	7530	X	7137	-0-	-393	-0-	7075	2	62	9	N	56					166
12	7781	X	7420	-0-	-361	-0-	7388	2	32	9	N	29	148	1			47
01	7781	X	7123	-0-	-658	-0-	7042	2	81	9	N	74					121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4409 RRCID -> 230514 COMPL. DATE 05/18/2007 TOTAL DEPTH 15902 PERF.13870 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 11/08/2012 - P&A 11-08-12

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

08	5487	X	4827	-0-	-660	-0-	4827	2			Y	-0-					198
09	5250	X	4659	-0-	-591	-0-	4659	2			Y	-0-					198
10	5084	X	4740	-0-	-344	-0-	4731	2	9	9	Y	8	177	1			29
11	4890	X	4527	-0-	-363	-0-	4527	2			Y	-0-					29
12	4929	X	4709	-0-	-220	-0-	4700	2	9	9	Y	8					37
*01	5000	X	5000	-0-	-0-	-0-	4986	2	14	9	Y	13					50

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

*06	1716	X	1716	-0-	-0-	-0-	1713	2	3	9	Y	3					26
*07	1596	X	1596	-0-	-0-	-0-	1596	2			Y	-0-					26
*08	2628	X	2628	-0-	-0-	-0-	2628	2			Y	-0-					26
*09	1710	X	1682	-0-	-28	-0-	1682	2			Y	-0-					26
*10	2491	X	2491	-0-	-0-	-0-	2491	2			Y	-0-					26
*11	2550	X	2179	-0-	-371	-0-	2179	2			Y	-0-					26
*12	2060	N	2060	-0-	-0-	-0-	2060	2			Y	-0-					26
*01	2320	N	2320	-0-	-0-	-0-	2319	2	1	9	Y	1					27

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

08	3565	X	3242	-0-	-323	-0-	3183	2	59	9	N	54					147
09	3360	X	3093	-0-	-267	-0-	3054	2	39	9	N	35					182
10	3154	X	3154	-0-	-0-	-0-	3121	2	33	9	N	30	197	1			15
11	3150	X	2870	-0-	-280	-0-	2822	2	48	9	N	44					59
12	3255	X	3235	-0-	-20	-0-	3204	2	31	9	N	28					87
01	3255	X	2761	-0-	-494	-0-	2717	2	44	9	N	40					127

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

08	4030	X	3598	-0-	-432	-0-	3520	2	78	9	N	71					185
09	4350	X	3454	-0-	-896	-0-	3230	2	224	9	N	204	191	1			198
10	4495	X	3281	-0-	-1214	-0-	3257	2	24	9	N	22					220
11	4350	X	3290	-0-	-1060	-0-	3290	2			N	-0-					220
12	3596	X	3596	-0-	-0-	-0-	3595	2	1	9	N	1	113	1			108
*01	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					108

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

08	10602	X	9020	-0-	-1582	-0-	8887	2	133	9	N	121	188	1			215
09	10260	X	8682	-0-	-1578	-0-	8547	2	135	9	N	123					338
10	10602	X	8452	-0-	-2150	-0-	8334	2	118	9	N	107	320	1			125
11	9300	X	8284	-0-	-1016	-0-	8134	2	150	9	N	136	57	1			204
12	9021	X	8550	-0-	-471	-0-	8433	2	117	9	N	106					310
01	9021	X	8508	-0-	-513	-0-	8438	2	70	9	N	64	211	1			163

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3718	-0-	-839	-0-	3717	2	1	9	N	1					78
09	3630	X	3570	-0-	-60	-0-	3570	2			N	-0-					78
10	3813	X	3484	-0-	-329	-0-	3484	2			N	-0-					78
11	3690	X	3448	-0-	-242	-0-	3448	2			N	-0-					78
12	3813	X	3460	-0-	-353	-0-	3460	2			N	-0-					78
01	3720	X	3004	-0-	-716	-0-	3004	2			N	-0-					78

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3486	-0-	-17	-0-	3462	2	24	9	Y	22	49	1			28
09	3480	X	3201	-0-	-279	-0-	3178	2	23	9	Y	21					49
10	3596	X	3584	-0-	-12	-0-	3554	2	30	9	Y	27	44	1			32
11	4118	X	4118	-0-	-0-	-0-	4086	2	32	9	Y	29					61
12	4814	X	4814	-0-	-0-	-0-	4731	2	83	9	Y	75	92	1			44
*01	5198	X	5198	-0-	-0-	-0-	5196	2	2	9	Y	2					46

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	242	-0-	-4997	-0-	238	2	4	9	Y	4	9	1			5
09	4740	X	717	-0-	-4023	-0-	713	2	4	9	Y	4					9
10	4898	X	908	-0-	-3990	-0-	902	2	6	9	Y	5	8	1			6
11	4680	X	2093	-0-	-2587	-0-	2086	2	7	9	Y	6					12
12	2666	X	825	-0-	-1841	-0-	808	2	17	9	Y	15	18	1			9
01	899	X	17	-0-	-882	-0-	17	2			Y	-0-					9

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3590	-0-	-161	-0-	3587	2	3	9	Y	3	8	1			4
09	3630	X	3327	-0-	-303	-0-	3323	2	4	9	Y	4					8
10	3627	X	3606	-0-	-21	-0-	3602	2	4	9	Y	4	7	1			5
11	4168	X	4168	-0-	-0-	-0-	4162	2	6	9	Y	5					10
12	4865	X	4865	-0-	-0-	-0-	4853	2	12	9	Y	11	14	1			7
*01	4996	X	4996	-0-	-0-	-0-	4996	2			Y	-0-					7

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3496	-0-	-286	-0-	3371	2	125	9	N	114					158
09	3660	X	3139	-0-	-521	-0-	3139	2			N	-0-	65	1			93
10	3782	X	3643	-0-	-139	-0-	3546	2	97	9	N	88					181
11	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					181
*12	3814	X	3814	-0-	-0-	-0-	3761	2	53	9	N	48					229
*01	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-	176	1			53

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8122	X	7595	-0-	-527	-0-	7592	2	3	9	N	3					51
09	7800	X	7269	-0-	-531	-0-	7268	2	1	9	N	1					52
10	8060	X	7336	-0-	-724	-0-	7334	2	2	9	N	2					54
11	7590	X	6913	-0-	-677	-0-	6912	2	1	9	N	1					55
12	7750	X	7619	-0-	-131	-0-	7609	2	10	9	N	9					64
*01	8402	X	8402	-0-	-0-	-0-	8396	2	6	9	N	5					69

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8466	X	8466	-0-	-0-	-0-	8426	2	40	9	Y	36					112
09	8640	X	7865	-0-	-775	-0-	7864	2	1	9	Y	1	64	1			49
10	8928	X	8049	-0-	-879	-0-	7985	2	64	9	Y	58	64	1			43
11	8640	X	5049	-0-	-3591	-0-	5025	2	24	9	Y	22					65
12	8494	X	5030	-0-	-3464	-0-	4995	2	35	9	Y	32					97
01	8463	X	5424	-0-	-3039	-0-	5310	2	114	9	Y	104	62	1			139

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	5515	-0-	-1863	-0-	997	1	4476	2	Y	38	24	1			43
							42	9									
09	7140	X	5994	-0-	-1146	-0-	932	1	5005	2	Y	52	45	1			50
							57	9									
10	7037	X	6306	-0-	-731	-0-	708	1	5589	2	Y	8	38	1			20
							9	9									
11	7232	X	7232	-0-	-0-	-0-	7199	2	33	9	Y	30					50
12	8453	X	8453	-0-	-0-	-0-	8446	2	7	9	Y	6	47	1			9
*01	8186	X	8186	-0-	-0-	-0-	8164	2	22	9	Y	20					29

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

08	INC G-10		5900	-0-	5900	15542	981	1	4844	2	N	68	196	1			120
							75	9									
09	21121	X	5579	-0-	-15542	-0-	933	1	4584	2	N	56					176
							62	9									
10	5678	X	5678	-0-	-0-	-0-	965	1	4640	2	N	66					242
							73	9									
11	5700	X	5611	-0-	-89	-0-	938	1	4601	2	N	65	151	1			156
							72	9									
12	5890	X	5597	-0-	-293	-0-	992	1	4537	2	N	62					218
							68	9									
01	5890	X	4987	-0-	-903	-0-	936	1	3979	2	N	65					283
							72	9									

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

08	3968	X	3795	-0-	-173	-0-	3778	2	17	9	N	15					139
09	3780	X	3656	-0-	-124	-0-	3642	2	14	9	N	13					152
10	3906	X	3640	-0-	-266	-0-	3631	2	9	9	N	8	112	1			48
11	3780	X	3665	-0-	-115	-0-	3655	2	10	9	N	9					57
12	3875	X	3714	-0-	-161	-0-	3699	2	15	9	N	14					71
01	3782	X	3702	-0-	-80	-0-	3661	2	41	9	N	37					108

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

08	5239	X	4301	-0-	-938	-0-	4257	2	44	9	N	40					80
09	4860	X	2995	-0-	-1865	-0-	2971	2	24	9	N	22					102
10	5482	X	5482	-0-	-0-	-0-	5429	2	53	9	N	48					150
11	4380	X	4281	-0-	-99	-0-	4242	2	39	9	N	35	111	1			74
12	4464	X	4021	-0-	-443	-0-	4021	2			N	-0-					74
01	5053	X	4161	-0-	-892	-0-	4121	2	40	9	N	36					110

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

08	3524	X	3524	-0-	-0-	-0-	3482	2	42	9	Y	38	24	1			43
09	3414	X	3414	-0-	-0-	-0-	3357	2	57	9	Y	52	45	1			50
10	3596	X	3269	-0-	-327	-0-	3260	2	9	9	Y	8	38	1			20
11	3480	X	3279	-0-	-201	-0-	3246	2	33	9	Y	30					50
12	3625	X	3625	-0-	-0-	-0-	3618	2	7	9	Y	6	47	1			9
*01	3877	X	3877	-0-	-0-	-0-	3855	2	22	9	Y	20					29

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

08	3720	X	2850	-0-	-870	-0-	2810	2	40	9	Y	36					113
09	3600	X	3042	-0-	-558	-0-	3040	2	2	9	Y	2	65	1			50
10	3627	X	3508	-0-	-119	-0-	3443	2	65	9	Y	59	65	1			44
11	3180	X	2747	-0-	-433	-0-	2722	2	25	9	Y	23					67
12	3131	X	2714	-0-	-417	-0-	2680	2	34	9	Y	31					98
01	3503	X	3280	-0-	-223	-0-	3166	2	114	9	Y	104	63	1			139

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7849	X	7849	-0-	-0-	-0-	7696	2	153	9	Y	139	129	1			90
09	7440	X	6590	-0-	-850	-0-	6590	2			Y	-0-	67	1			23
10	7688	X	6304	-0-	-1384	-0-	6230	2	74	9	Y	67					90
11	7440	X	6209	-0-	-1231	-0-	6123	2	86	9	Y	78	136	1			32
12	7719	X	6804	-0-	-915	-0-	6747	2	57	9	Y	52					84
01	7719	X	6805	-0-	-914	-0-	6754	2	51	9	Y	46	65	1			65

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5394	-0-	-403	-0-	5250	2	144	9	N	131	197	1			270
09	5610	X	5193	-0-	-417	-0-	5061	2	132	9	N	120	193	1			197
10	5797	X	5568	-0-	-229	-0-	5418	2	150	9	N	136	200	1			133
11	5550	X	5150	-0-	-400	-0-	5121	2	29	9	N	26					159
12	5394	X	5235	-0-	-159	-0-	5195	2	40	9	N	36					195
*01	5581	X	5581	-0-	-0-	-0-	5432	2	149	9	N	135	202	1			128

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6609	-0-	-242	-0-	6553	2	56	9	N	51					208
09	6630	X	6399	-0-	-231	-0-	6332	2	67	9	N	61	177	1			92
10	6851	X	6706	-0-	-145	-0-	6508	2	198	9	N	180	182	1			90
11	6540	X	6213	-0-	-327	-0-	6187	2	26	9	N	24					114
12	6665	X	5860	-0-	-805	-0-	5860	2			N	-0-					114
01	6696	X	6219	-0-	-477	-0-	6219	2			N	-0-					114

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4608	-0-	-104	-0-	910	1	3654	2	N	40	187	1			128
							44	9									
09	6291	X	6291	-0-	-0-	-0-	763	1	5482	2	N	42					170
							46	9									
10	5371	X	5371	-0-	-0-	-0-	5316	2	55	9	N	50	163	1			57
11	5047	X	5047	-0-	-0-	-0-	5005	2	42	9	N	38	43	1			52
12	6609	X	6609	-0-	-0-	-0-	6559	2	50	9	N	45					97
*01	6705	X	6705	-0-	-0-	-0-	6650	2	55	9	N	50					147

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2354	-0-	-250	-0-	2311	2	43	9	Y	39	25	1			44
09	2400	X	2396	-0-	-4	-0-	2335	2	61	9	Y	55	47	1			52
10	2418	X	2265	-0-	-153	-0-	2256	2	9	9	Y	8	40	1			20
11	2340	X	771	-0-	-1569	-0-	736	2	35	9	Y	32					52
12	3143	X	3143	-0-	-0-	-0-	3136	2	7	9	Y	6	48	1			10
*01	5200	X	5200	-0-	-0-	-0-	5178	2	22	9	Y	20					30

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2829	-0-	-302	-0-	2811	2	18	9	Y	16	36	1			20
09	3030	X	2638	-0-	-392	-0-	2620	2	18	9	Y	16					36
10	2945	X	2519	-0-	-426	-0-	2496	2	23	9	Y	21	33	1			24
11	2879	X	2879	-0-	-0-	-0-	2856	2	23	9	Y	21					45
12	3003	X	3003	-0-	-0-	-0-	2941	2	62	9	Y	56	68	1			33
*01	2974	X	2974	-0-	-0-	-0-	2973	2	1	9	Y	1					34

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH I 4 WELL #: 12 RRCID -> 239156 COMPL. DATE 05/13/2010 TOTAL DEPTH 15750 PERF.12370 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82

PLUGGED AND ABANDONED_____ 11/01/2012 - P/A 11/01/12

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	7621	-0-	-284	-0-	7579	2	42	9	N	38					127
09	7470	X	6391	-0-	-1079	-0-	6379	2	12	9	N	11	113	1			25
10	7719	X	7712	-0-	-7	-0-	7682	2	30	9	N	27					52
11	7380	X	6564	-0-	-816	-0-	6517	2	47	9	N	43					95
12	7626	X	7055	-0-	-571	-0-	6980	2	75	9	N	68					163
01	7719	X	7543	-0-	-176	-0-	7524	2	19	9	N	17	108	1			72

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 01/24/2008 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3138	-0-	-644	-0-	3137	2	1	9	Y	1					3
09	3660	X	2915	-0-	-745	-0-	2915	2			Y	-0-	2	1			1
10	3720	X	3312	-0-	-408	-0-	3309	2	3	9	Y	3	2	1			2
11	3090	X	2706	-0-	-384	-0-	2705	2	1	9	Y	1					3
12	3193	X	2695	-0-	-498	-0-	2694	2	1	9	Y	1					4
01	3317	X	2884	-0-	-433	-0-	2878	2	6	9	Y	5	3	1			6

THOMAS 5 WELL #: 3 RRCID -> 240875 COMPL. DATE 10/29/2007 TOTAL DEPTH 15468 PERF.12736 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188

PLUGGED AND ABANDONED_____ 11/20/2012 - P & A 11-20-12

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	6362	-0-	-613	-0-	6209	2	153	9	Y	139	129	1			90
09	6750	X	6642	-0-	-108	-0-	6642	2			Y	-0-	67	1			23
10	6975	X	6330	-0-	-645	-0-	6256	2	74	9	Y	67					90
11	6720	X	5635	-0-	-1085	-0-	5549	2	86	9	Y	78	136	1			32
12	6882	X	5884	-0-	-998	-0-	5827	2	57	9	Y	52					84
01	6851	X	6047	-0-	-804	-0-	5996	2	51	9	Y	46	65	1			65

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	6731	-0-	-461	-0-	6578	2	153	9	Y	139	129	1			90
09	6960	X	6120	-0-	-840	-0-	6120	2			Y	-0-	67	1			23
10	7192	X	6524	-0-	-668	-0-	6450	2	74	9	Y	67					90
11	6510	X	6177	-0-	-333	-0-	6091	2	86	9	Y	78	136	1			32
12	6727	X	5701	-0-	-1026	-0-	5644	2	57	9	Y	52					84
01	6727	X	5860	-0-	-867	-0-	5809	2	51	9	Y	46	65	1			65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4318	-0-	-549	-0-	4175	2	143	9	Y	130	122	1			67
09	5940	X	3551	-0-	-2389	-0-	3473	2	78	9	Y	71	63	1			75
10	6138	X	4050	-0-	-2088	-0-	4016	2	34	9	Y	31	60	1			46
11	5940	X	4098	-0-	-1842	-0-	4039	2	59	9	Y	54	51	1			49
12	5239	X	3637	-0-	-1602	-0-	3607	2	30	9	Y	27					76
01	4309	X	3784	-0-	-525	-0-	3561	2	223	9	Y	203	186	1			93

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

08	7502	X	4740	-0-	-2762	-0-	4646	2	94	9	Y	85	59	1			41
09	7260	X	5249	-0-	-2011	-0-	5162	2	87	9	Y	79	55	1			65
10	6045	X	5174	-0-	-871	-0-	5076	2	98	9	Y	89	76	1			78
11	5160	X	4816	-0-	-344	-0-	4753	2	63	9	Y	57	75	1			60
12	5363	X	5092	-0-	-271	-0-	5049	2	43	9	Y	39	73	1			26
01	5363	X	4745	-0-	-618	-0-	4673	2	72	9	Y	65					91

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

08	7254	X	6650	-0-	-604	-0-	6552	2	98	9	N	89	24	1			149
09	6930	X	6694	-0-	-236	-0-	6653	2	41	9	N	37	68	1			118
10	6882	X	6625	-0-	-257	-0-	6561	2	64	9	N	58	128	1			48
11	7571	X	7571	-0-	-0-	-0-	7517	2	54	9	N	49					97
12	8485	X	8485	-0-	-0-	-0-	8416	2	69	9	N	63					160
*01	8551	X	8551	-0-	-0-	-0-	8459	2	92	9	N	84	106	1			138

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

08	6479	X	5947	-0-	-532	-0-	5891	2	56	9	N	51	189	1			63
09	6180	X	6018	-0-	-162	-0-	5956	2	62	9	N	56					119
10	6386	X	6096	-0-	-290	-0-	6024	2	72	9	N	65	107	1			77
11	6150	X	5771	-0-	-379	-0-	5709	2	62	9	N	56					133
12	6231	X	5609	-0-	-622	-0-	5544	2	65	9	N	59					192
01	6231	X	5582	-0-	-649	-0-	5546	2	36	9	N	33	108	1			117

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

08	2015	X	1878	-0-	-137	-0-	1877	2	1	9	Y	1					55
09	1979	X	1979	-0-	-0-	-0-	1978	2	1	9	Y	1					56
10	2046	X	1667	-0-	-379	-0-	1655	2	12	9	Y	11	61	1			6
11	1980	X	1434	-0-	-546	-0-	1433	2	1	9	Y	1					7
12	2046	N	1431	-0-	-615	-0-	1430	2	1	9	Y	1					8
01	1674	N	1433	-0-	-241	-0-	1413	2	20	9	Y	18					26

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

08	5146	X	4808	-0-	-338	-0-	4679	2	129	9	N	117					143
09	4980	X	4837	-0-	-143	-0-	4813	2	24	9	N	22					165
10	5374	X	5374	-0-	-0-	-0-	5374	2			N	-0-					165
11	4650	X	4604	-0-	-46	-0-	4604	2			N	-0-	108	1			57
12	4774	X	4635	-0-	-139	-0-	4635	2			N	-0-					57
01	4774	X	4744	-0-	-30	-0-	4584	2	160	9	N	145	113	1			89

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

08	5580	X	4968	-0-	-612	-0-	4905	2	63	9	N	57					271
09	5400	X	4663	-0-	-737	-0-	4623	2	40	9	N	36					307
10	5580	X	4640	-0-	-940	-0-	4598	2	42	9	N	38					345
11	5400	X	4558	-0-	-842	-0-	4490	2	68	9	N	62	173	1			234
12	5332	X	5128	-0-	-204	-0-	5111	2	17	9	N	15					249
*01	5377	X	5377	-0-	-0-	-0-	5314	2	63	9	N	57	189	1			117

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7300	X	7300	-0-	-0-	-0-	997	1	6230	2	N	66					284
							73	9									
09	6796	X	6796	-0-	-0-	-0-	940	1	5835	2	N	19	193	1			110
							21	9									
10	7440	X	6660	-0-	-780	-0-	953	1	5654	2	N	48					158
							53	9									
11	7200	X	6468	-0-	-732	-0-	965	1	5447	2	N	51	109	1			100
							56	9									
12	7440	X	5597	-0-	-1843	-0-	571	1	4960	2	N	60					160
							66	9									
01	7285	X	5631	-0-	-1654	-0-	896	1	4658	2	N	70	186	1			44
							77	9									

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

08	8184	X	5322	-0-	-2862	-0-	5244	2	78	9	Y	71	49	1			34
09	7920	X	5878	-0-	-2042	-0-	5805	2	73	9	Y	66	46	1			54
10	7471	X	5797	-0-	-1674	-0-	5714	2	83	9	Y	75	64	1			65
11	5580	X	4903	-0-	-677	-0-	4850	2	53	9	Y	48	63	1			50
12	6076	X	4282	-0-	-1794	-0-	4246	2	36	9	Y	33	61	1			22
01	6076	X	4396	-0-	-1680	-0-	4337	2	59	9	Y	54					76

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

08	8184	X	5605	-0-	-2579	-0-	5462	2	143	9	Y	130	122	1			67
09	7920	X	4720	-0-	-3200	-0-	4642	2	78	9	Y	71	63	1			75
10	8184	X	4514	-0-	-3670	-0-	4480	2	34	9	Y	31	60	1			46
11	6450	X	4500	-0-	-1950	-0-	4441	2	59	9	Y	54	51	1			49
12	5704	X	4623	-0-	-1081	-0-	4593	2	30	9	Y	27					76
01	5611	X	4891	-0-	-720	-0-	4668	2	223	9	Y	203	186	1			93

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

08	5797	X	1484	-0-	-4313	-0-	1444	2	40	9	Y	36					112
09	5610	X	3429	-0-	-2181	-0-	3427	2	2	9	Y	2	65	1			49
10	5797	X	4900	-0-	-897	-0-	4835	2	65	9	Y	59	65	1			43
11	5610	X	4793	-0-	-817	-0-	4768	2	25	9	Y	23					66
12	5209	X	5209	-0-	-0-	-0-	5174	2	35	9	Y	32					98
*01	4794	X	4794	-0-	-0-	-0-	4678	2	116	9	Y	105	63	1			140

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/11/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

08	7626	X	7349	-0-	-277	-0-	7303	2	46	9	Y	42	56	1			21
09	7380	X	7355	-0-	-25	-0-	7305	2	50	9	Y	45					66
10	7564	X	7549	-0-	-15	-0-	7503	2	46	9	Y	42	51	1			57
11	7320	X	7209	-0-	-111	-0-	7163	2	46	9	Y	42	52	1			47
12	7595	X	7375	-0-	-220	-0-	7349	2	26	9	Y	24					71
01	7595	X	7227	-0-	-368	-0-	7194	2	33	9	Y	30	55	1			46

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15720 PERF.13770 - 15550

08	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					53
09	1401	N	1401	-0-	-0-	-0-	1392	2	9	9	N	8					61
10	1903	N	1903	-0-	-0-	-0-	1901	2	2	9	N	2					63
11	1870	N	1870	-0-	-0-	-0-	1863	2	7	9	N	6					69
12	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					69
01	1891	N	1640	-0-	-251	-0-	1640	2			N	-0-					69

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	2839	-0-	-974	-0-	997	1	1801	2	Y	37	24	1			43
							41	9									
09	3913	X	3913	-0-	-0-	-0-	965	1	2889	2	Y	54	46	1			51
							59	9									
10	3140	X	3140	-0-	-0-	-0-	654	1	2477	2	Y	8	39	1			20
							9	9									
11	3228	X	3228	-0-	-0-	-0-	3194	2	34	9	Y	31					51
12	4444	X	4444	-0-	-0-	-0-	4438	2	6	9	Y	5	47	1			9
*01	4646	X	4646	-0-	-0-	-0-	4624	2	22	9	Y	20					29

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

08	9630	X	9630	-0-	-0-	-0-	9487	2	143	9	Y	130	121	1			67
09	9060	X	8379	-0-	-681	-0-	8301	2	78	9	Y	71	63	1			75
10	10199	X	8669	-0-	-1530	-0-	8635	2	34	9	Y	31	60	1			46
11	9870	X	8387	-0-	-1483	-0-	8328	2	59	9	Y	54	51	1			49
12	10199	X	8314	-0-	-1885	-0-	8284	2	30	9	Y	27					76
01	9641	X	8528	-0-	-1113	-0-	8305	2	223	9	Y	203	186	1			93

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

08	INC G-10		7443	-0-	7443	22166	1054	1	6253	2	N	124	367	1			34
							136	9									
09	29126	X	6960	-0-	-22166	-0-	920	1	5910	2	N	118					152
							130	9									
10	7794	X	7794	-0-	-0-	-0-	1021	1	6662	2	N	101	186	1			67
							111	9									
11	7819	X	7819	-0-	-0-	-0-	545	1	7193	2	N	74					141
							81	9									
12	9292	X	9292	-0-	-0-	-0-	9181	2	111	9	N	101					242
*01	8533	X	8533	-0-	-0-	-0-	8479	2	54	9	N	49	204	1			87

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

08	9331	X	7172	-0-	-2159	-0-	7099	2	73	9	Y	66	45	1			32
09	9030	X	7801	-0-	-1229	-0-	7735	2	66	9	Y	60	42	1			50
10	8463	X	7424	-0-	-1039	-0-	7348	2	76	9	Y	69	59	1			60
11	7680	X	7006	-0-	-674	-0-	6958	2	48	9	Y	44	58	1			46
12	8060	X	7492	-0-	-568	-0-	7459	2	33	9	Y	30	56	1			20
01	8060	X	7206	-0-	-854	-0-	7151	2	55	9	Y	50					70

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

08	8401	X	7799	-0-	-602	-0-	7708	2	91	9	Y	83	112	1			41
09	7710	X	7523	-0-	-187	-0-	7422	2	101	9	Y	92					133
10	7905	X	7711	-0-	-194	-0-	7620	2	91	9	Y	83	101	1			115
11	7650	X	7357	-0-	-293	-0-	7263	2	94	9	Y	85	105	1			95
12	7905	X	7114	-0-	-791	-0-	7062	2	52	9	Y	47					142
01	7812	X	6740	-0-	-1072	-0-	6674	2	66	9	Y	60	110	1			92

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

08	6944	X	5056	-0-	-1888	-0-	5036	2	20	9	Y	18	25	1			9
09	6720	X	1816	-0-	-4904	-0-	1793	2	23	9	Y	21					30
10	7874	X	5718	-0-	-2156	-0-	5697	2	21	9	Y	19	23	1			26
11	7620	X	5782	-0-	-1838	-0-	5762	2	20	9	Y	18	23	1			21
12	7812	X	3574	-0-	-4238	-0-	3562	2	12	9	Y	11					32
01	5704	X	3874	-0-	-1830	-0-	3860	2	14	9	Y	13	25	1			20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4327	-0-	-354	-0-	4315	2	12	9	N	11					30
09	4500	X	4031	-0-	-469	-0-	4023	2	8	9	N	7					37
10	5363	X	4116	-0-	-1247	-0-	4110	2	6	9	N	5					42
11	5190	X	4004	-0-	-1186	-0-	3989	2	15	9	N	14					56
12	4929	X	3958	-0-	-971	-0-	3946	2	12	9	N	11					67
01	4340	X	3840	-0-	-500	-0-	3834	2	6	9	N	5					72

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	3846	-0-	-3470	-0-	246	1	3543	2	Y	52	65	1			45
							57	9									
09	6810	X	3699	-0-	-3111	-0-	3629	2	70	9	Y	64	64	1			45
10	6169	X	4184	-0-	-1985	-0-	4108	2	76	9	Y	69	63	1			51
11	4680	X	4039	-0-	-641	-0-	3977	2	62	9	Y	56					107
12	3937	X	3501	-0-	-436	-0-	3443	2	58	9	Y	53	66	1			94
01	4185	X	3892	-0-	-293	-0-	3834	2	58	9	Y	53	60	1			87

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	6190	-0-	-227	-0-	6111	2	79	9	N	72					154
09	6210	X	5895	-0-	-315	-0-	5826	2	69	9	N	63	128	1			89
10	6313	X	6313	-0-	-0-	-0-	6250	2	63	9	N	57	100	1			46
11	7262	X	7262	-0-	-0-	-0-	7217	2	45	9	N	41					87
12	8139	X	8139	-0-	-0-	-0-	8052	2	87	9	N	79					166
*01	8349	X	8349	-0-	-0-	-0-	8276	2	73	9	N	66	103	1			129

THOMAS BRITT 6 WELL #: 11 RRCID -> 249848 COMPL. DATE 09/09/2008 TOTAL DEPTH 15460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67

PLUGGED AND ABANDONED_____ 10/22/2012 - P&A 10-22-12

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9121	X	9121	-0-	-0-	-0-	997	1	8114	2	N	9					78
							10	9									
09	9121	X	9121	-0-	-0-	-0-	955	1	8145	2	N	19					97
							21	9									
10	9399	X	9399	-0-	-0-	-0-	992	1	8384	2	N	21					118
							23	9									
11	8922	X	8922	-0-	-0-	-0-	904	1	7999	2	N	17					135
							19	9									
12	7775	X	7775	-0-	-0-	-0-	901	1	6866	2	N	7					142
							8	9									
*01	6745	X	6745	-0-	-0-	-0-	814	1	5910	2	N	19					161
							21	9									

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5325	-0-	-658	-0-	5324	2	1	9	N	1	169	1			47
09	5370	X	5014	-0-	-356	-0-	4983	2	31	9	N	28					75
10	5611	X	5062	-0-	-549	-0-	5029	2	33	9	N	30					105
11	5430	X	4812	-0-	-618	-0-	4787	2	25	9	N	23					128
12	5611	X	4804	-0-	-807	-0-	4686	2	118	9	N	107	198	1			37
01	5332	X	4827	-0-	-505	-0-	4826	2	1	9	N	1					38

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	5879	-0-	-569	-0-	5825	2	54	9	N	49					186
09	6240	X	5779	-0-	-461	-0-	5737	2	42	9	N	38					224
10	6448	X	5967	-0-	-481	-0-	5922	2	45	9	N	41	191	1			74
11	6000	X	5686	-0-	-314	-0-	5649	2	37	9	N	34					108
12	6076	X	5509	-0-	-567	-0-	5465	2	44	9	N	40					148
01	5983	X	5695	-0-	-288	-0-	5638	2	57	9	N	52	156	1			44

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	5800	-0-	-834	-0-	5712	2	88	9	N	80	147	1			23
09	6450	X	5680	-0-	-770	-0-	5595	2	85	9	N	77					100
10	6665	X	6051	-0-	-614	-0-	5976	2	75	9	N	68	148	1			20
11	7371	X	7371	-0-	-0-	-0-	7317	2	54	9	N	49					69
12	7481	X	7481	-0-	-0-	-0-	7413	2	68	9	N	62					131
*01	7528	X	7528	-0-	-0-	-0-	7427	2	101	9	N	92	98	1			125

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7154	X	7154	-0-	-0-	-0-	1000	1	6097	2	Y	52	65	1			45
							57	9									
09	6806	X	6806	-0-	-0-	-0-	1191	1	5545	2	Y	64	64	1			45
							70	9									
10	6849	X	6849	-0-	-0-	-0-	1140	1	5633	2	Y	69	63	1			51
							76	9									
11	7459	X	7459	-0-	-0-	-0-	1193	1	6204	2	Y	56					107
							62	9									
12	7181	X	7181	-0-	-0-	-0-	1124	1	5999	2	Y	53	66	1			94
							58	9									
*01	7447	X	7447	-0-	-0-	-0-	1197	1	6192	2	Y	53	60	1			87
							58	9									

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14136	X	5769	-0-	-8367	-0-	5690	3	79	9	N	72					204
09	14670	X	12470	-0-	-2200	-0-	12369	3	101	9	N	92	195	1			101
10	15159	X	55	-0-	-15104	-0-	55	3			N	-0-					101
11	14670	X	-0-	-0-	-14670	-0-					N	273					374
12	12958	X	-0-	-0-	-12958	-0-					N	1	221	1			154
01	12896	X	-0-	-0-	-12896	-0-					N	2					156

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30194	X	26915	-0-	-3279	-0-	26862	3	53	9	N	48					135
09	28140	X	25626	-0-	-2514	-0-	25585	3	41	9	N	37					172
10	28551	X	25960	-0-	-2591	-0-	25923	3	37	9	N	34	163	1			43
11	27090	X	24692	-0-	-2398	-0-	24648	3	44	9	N	40					83
12	27342	X	20376	-0-	-6966	-0-	20341	3	35	9	N	32					115
01	26908	X	25927	-0-	-981	-0-	25868	3	59	9	N	54	105	1			64

THOMAS BRITT 6 WELL #: 7 RRCID -> 252767 COMPL. DATE 12/20/2008 TOTAL DEPTH 15262 PERF.12392 - 15257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5403	-0-	-518	-0-	5385	3	18	9	Y	16					116
09	5670	X	5326	-0-	-344	-0-	5323	3	3	9	Y	3					119
10	5859	X	5578	-0-	-281	-0-	5530	3	48	9	Y	44	55	1			108
11	5610	X	5173	-0-	-437	-0-	5140	3	33	9	Y	30	65	1			73
12	5797	X	5126	-0-	-671	-0-	5085	3	41	9	Y	37					110
01	5580	X	5233	-0-	-347	-0-	5182	3	51	9	Y	46	94	1			62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5423	-0-	-374	-0-	5377	2	46	9	N	42	184	1			42
09	5610	X	5036	-0-	-574	-0-	5002	2	34	9	N	31					73
10	5766	X	5710	-0-	-56	-0-	5675	2	35	9	N	32	63	1			42
11	6312	X	6312	-0-	-0-	-0-	6277	2	35	9	N	32					74
12	7131	X	7131	-0-	-0-	-0-	7081	2	50	9	N	45					119
*01	7070	X	7070	-0-	-0-	-0-	6981	2	89	9	N	81	104	1			96

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

08	34813	X	32395	-0-	-2418	-0-	32040	2	355	9	N	323	389	1			94
09	33690	X	29474	-0-	-4216	-0-	29147	2	327	9	N	297	198	1			193
10	34813	X	34541	-0-	-272	-0-	34282	2	259	9	N	235	171	1			257
11	32850	X	32018	-0-	-832	-0-	31808	2	210	9	N	191	184	1			264
12	32643	X	31126	-0-	-1517	-0-	30814	2	312	9	N	284	366	1			182
01	34534	X	28743	-0-	-5791	-0-	28440	2	303	9	N	275	375	1			82

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

08	6386	X	6382	-0-	-4	-0-	6306	2	76	9	N	69	151	1			74
09	6450	X	6071	-0-	-379	-0-	6003	2	68	9	N	62					136
10	6665	X	5861	-0-	-804	-0-	5777	2	84	9	N	76					212
11	6450	X	5639	-0-	-811	-0-	5591	2	48	9	N	44	178	1			78
12	6510	X	5704	-0-	-806	-0-	5632	2	72	9	N	65					143
01	6386	X	5573	-0-	-813	-0-	5499	2	74	9	N	67	109	1			101

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

08	6386	X	5834	-0-	-552	-0-	5816	3	18	9	Y	16					116
09	6030	X	5599	-0-	-431	-0-	5595	3	4	9	Y	4					120
10	6138	X	5782	-0-	-356	-0-	5735	3	47	9	Y	43	55	1			108
11	5850	X	5527	-0-	-323	-0-	5494	3	33	9	Y	30	65	1			73
12	6045	X	5798	-0-	-247	-0-	5757	3	41	9	Y	37					110
01	5828	X	5632	-0-	-196	-0-	5581	3	51	9	Y	46	94	1			62

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

08	4154	X	3353	-0-	-801	-0-	3335	3	18	9	Y	16					116
09	3960	X	3624	-0-	-336	-0-	3621	3	3	9	Y	3					119
10	3937	X	3775	-0-	-162	-0-	3727	3	48	9	Y	44	55	1			108
11	3750	X	3408	-0-	-342	-0-	3375	3	33	9	Y	30	65	1			73
12	3751	X	3648	-0-	-103	-0-	3608	3	40	9	Y	36					109
01	3782	X	3746	-0-	-36	-0-	3694	3	52	9	Y	47	94	1			62

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

08	6293	X	3426	-0-	-2867	-0-	3369	2	57	9	Y	52	65	1			45
09	6090	X	2064	-0-	-4026	-0-	1994	2	70	9	Y	64	64	1			45
10	5766	X	3855	-0-	-1911	-0-	3779	2	76	9	Y	69	63	1			51
11	4740	X	3906	-0-	-834	-0-	3844	2	62	9	Y	56					107
12	3595	X	3595	-0-	-0-	-0-	3537	2	58	9	Y	53	66	1			94
01	3844	X	3694	-0-	-150	-0-	3636	2	58	9	Y	53	60	1			87

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

08	19220	X	17396	-0-	-1824	-0-	976	1	16420	3	N	-0-					1
09	16710	X	16710	-0-	-0-	-0-	933	1	15777	3	N	-0-					1
10	17236	X	15240	-0-	-1996	-0-	997	1	14243	3	N	-0-					1
11	16830	X	15265	-0-	-1565	-0-	869	1	14396	3	N	-0-					1
12	17391	X	12099	-0-	-5292	-0-	461	1	11638	3	N	-0-					1
01	17391	X	13526	-0-	-3865	-0-	13526	3			N	-0-					1

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19251	X	17481	-0-	-1770	-0-	17230	2	251	9	N	228	359	1			124
09	18630	X	14082	-0-	-4548	-0-	13886	2	196	9	N	178					302
10	19964	X	13893	-0-	-6071	-0-	13858	2	35	9	N	32	178	1			156
11	19320	X	15089	-0-	-4231	-0-	14906	2	183	9	N	166					322
12	18197	X	14082	-0-	-4115	-0-	13908	2	174	9	N	158	184	1			296
01	17484	X	6484	-0-	-11000	-0-	6454	2	30	9	N	27	180	1			143

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	7288	-0-	-1485	-0-	7288	3			N	-0-					145
09	9547	X	9547	-0-	-0-	-0-	9547	3			N	-0-					145
10	8866	X	8206	-0-	-660	-0-	8196	3	10	9	N	9					154
11	8580	X	6311	-0-	-2269	-0-	6289	3	22	9	N	20					174
12	9858	X	6327	-0-	-3531	-0-	6299	3	28	9	N	25					199
01	9858	X	6241	-0-	-3617	-0-	6212	3	29	9	N	26					225

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4570	-0-	-669	-0-	4437	2	133	9	N	121	180	1			116
09	4980	X	4264	-0-	-716	-0-	4142	2	122	9	N	111					227
10	4960	X	4253	-0-	-707	-0-	4146	2	107	9	N	97	151	1			173
11	4530	X	3909	-0-	-621	-0-	3802	2	107	9	N	97					270
12	4619	X	3909	-0-	-710	-0-	3815	2	94	9	N	85	196	1			159
01	4557	X	3763	-0-	-794	-0-	3651	2	112	9	N	102	172	1			89

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	6021	-0-	-1636	-0-	5879	2	142	9	N	129	177	1			59
09	7410	X	5697	-0-	-1713	-0-	5596	2	101	9	N	92					151
10	7657	X	5695	-0-	-1962	-0-	5621	2	74	9	N	67	146	1			72
11	6870	X	6193	-0-	-677	-0-	6083	2	110	9	N	100					172
12	7388	X	7388	-0-	-0-	-0-	7231	2	157	9	N	143					315
*01	7035	X	7035	-0-	-0-	-0-	6947	2	88	9	N	80	205	1			190

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12896	X	6497	-0-	-6399	-0-	6348	3	149	9	N	135					220
09	11850	X	11597	-0-	-253	-0-	11312	3	285	9	N	259	192	1			287
10	11532	X	7129	-0-	-4403	-0-	7056	3	73	9	N	66	174	1			179
11	10710	X	9734	-0-	-976	-0-	9473	3	261	9	N	237	181	1			235
12	11997	X	7067	-0-	-4930	-0-	6858	3	209	9	N	190	188	1			237
01	11997	X	10713	-0-	-1284	-0-	10513	3	200	9	N	182	180	1			239

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15624	X	14939	-0-	-685	-0-	997	1	13942	3	N	-0-					-0-
09	15120	X	14308	-0-	-812	-0-	933	1	13375	3	N	-0-					-0-
10	15624	X	14595	-0-	-1029	-0-	997	1	13598	3	N	-0-					-0-
11	14610	X	13143	-0-	-1467	-0-	896	1	12247	3	N	-0-					-0-
12	15097	X	10163	-0-	-4934	-0-	438	1	9725	3	N	-0-					-0-
01	14942	X	10521	-0-	-4421	-0-	10521	3			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16213	X	13142	-0-	-3071	-0-	898	1	12244	3	N	-0-					24
09	14970	X	12367	-0-	-2603	-0-	869	1	11498	3	N	-0-					24
10	14353	X	12155	-0-	-2198	-0-	898	1	11257	3	N	-0-					24
11	13530	X	11992	-0-	-1538	-0-	854	1	11138	3	N	-0-					24
12	13485	X	11789	-0-	-1696	-0-	420	1	11369	3	N	-0-					24
*01	13359	X	13359	-0-	-0-	-0-	13359	3			N	-0-					24

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34007	X	29448	-0-	-4559	-0-	29448	3			N	-0-					-0-
09	31740	X	26715	-0-	-5025	-0-	26715	3			N	-0-					-0-
10	30070	X	26408	-0-	-3662	-0-	26408	3			N	-0-					-0-
11	29100	X	25600	-0-	-3500	-0-	25600	3			N	-0-					-0-
12	29450	X	25592	-0-	-3858	-0-	25592	3			N	-0-					-0-
01	29450	X	25364	-0-	-4086	-0-	25364	3			N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

08	11873	X	10846	-0-	-1027	-0-	851	1	9995	3	N	-0-					19
09	11310	X	10398	-0-	-912	-0-	965	1	9433	3	N	-0-					19
10	11687	X	10762	-0-	-925	-0-	981	1	9781	3	N	-0-					19
11	10526	X	10526	-0-	-0-	-0-	965	1	9561	3	N	-0-					19
12	10850	X	9511	-0-	-1339	-0-	468	1	9043	3	N	-0-					19
01	10850	X	8524	-0-	-2326	-0-	8524	3			N	-0-					19

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

08	46810	X	40504	-0-	-6306	-0-	40504	3			N	-0-					39
09	43350	X	38581	-0-	-4769	-0-	38581	3			N	-0-					39
10	44795	X	39757	-0-	-5038	-0-	39757	3			N	-0-					39
11	41280	X	38160	-0-	-3120	-0-	38160	3			N	-0-					39
12	41230	X	32457	-0-	-8773	-0-	32457	3			N	-0-					39
01	40517	X	36810	-0-	-3707	-0-	36810	3			N	-0-					39

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

08	22041	X	15965	-0-	-6076	-0-	997	1	14968	3	N	-0-					6
09	16830	X	16104	-0-	-726	-0-	965	1	15139	3	N	-0-					6
10	17360	X	14778	-0-	-2582	-0-	997	1	13781	3	N	-0-					6
11	16800	X	14074	-0-	-2726	-0-	933	1	13141	3	N	-0-					6
12	17625	X	17625	-0-	-0-	-0-	595	1	17030	3	N	-0-					6
01	16647	X	15239	-0-	-1408	-0-	15239	3			N	-0-					6

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

08	21917	X	18964	-0-	-2953	-0-	972	1	17992	3	N	-0-					74
09	21210	X	16010	-0-	-5200	-0-	853	1	15157	3	N	-0-					74
10	21173	X	20008	-0-	-1165	-0-	997	1	19011	3	N	-0-					74
11	19830	X	18232	-0-	-1598	-0-	965	1	17267	3	N	-0-					74
12	20491	X	12066	-0-	-8425	-0-	425	1	11641	3	N	-0-					74
01	19995	X	18169	-0-	-1826	-0-	18169	3			N	-0-					74

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

08	16678	X	14374	-0-	-2304	-0-	1210	1	13117	3	N	43					207
							47	9									
09	16170	X	13463	-0-	-2707	-0-	1133	1	12289	3	N	37					244
							41	9									
10	16709	X	13082	-0-	-3627	-0-	1146	1	11897	3	N	35					279
							39	9									
11	16170	X	12289	-0-	-3881	-0-	1153	1	10968	3	N	153	198	1			234
							168	9									
12	14849	X	9226	-0-	-5623	-0-	816	1	8409	3	N	1	179	1			56
							1	9									
01	14384	X	12333	-0-	-2051	-0-	987	1	11346	3	N	-0-					56

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33852	X	30809	-0-	-3043	-0-	30751	3	58	9	N	53	178	1			124
09	31980	X	29392	-0-	-2588	-0-	29324	3	68	9	N	62					186
10	31651	X	29662	-0-	-1989	-0-	29609	3	53	9	N	48	87	1			147
11	30630	X	28175	-0-	-2455	-0-	28106	3	69	9	N	63	111	1			99
12	31372	X	28622	-0-	-2750	-0-	28537	3	85	9	N	77	18	1			158
01	30814	X	28042	-0-	-2772	-0-	27953	3	89	9	N	81	174	1			65

BRITT RANCH UNIT WELL #: 3710 RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

08	35291	X	35291	-0-	-0-	-0-	34798	3	493	9	Y	448	623	1			171
09	34686	X	34686	-0-	-0-	-0-	34240	3	446	9	Y	405	508	1			68
10	35867	X	35029	-0-	-838	-0-	34535	3	494	9	Y	449	474	1			43
11	34710	X	29868	-0-	-4842	-0-	29387	3	481	9	Y	437	284	1			196
12	35867	X	29081	-0-	-6786	-0-	28564	3	517	9	Y	470	522	1			144
01	35836	X	28557	-0-	-7279	-0-	28043	3	514	9	Y	467	369	1			242

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

08	11253	X	10259	-0-	-994	-0-	973	1	9269	3	N	15					48
							17	9									
09	10890	X	9841	-0-	-1049	-0-	906	1	8913	3	N	20					68
							22	9									
10	11191	X	9780	-0-	-1411	-0-	951	1	8809	3	N	18					86
							20	9									
11	10830	X	8926	-0-	-1904	-0-	875	1	8039	3	N	11					97
							12	9									
12	10819	X	8856	-0-	-1963	-0-	275	1	8487	3	N	85					182
							94	9									
01	10261	X	9495	-0-	-766	-0-	9495	3			N	-0-	104	1			78

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

08	9610	X	8774	-0-	-836	-0-	912	1	7862	3	N	-0-					-0-
09	9540	X	8983	-0-	-557	-0-	953	1	8030	3	N	-0-					-0-
10	9858	X	9383	-0-	-475	-0-	956	1	8427	3	N	-0-					-0-
11	9540	X	9051	-0-	-489	-0-	933	1	8118	3	N	-0-					-0-
12	9651	X	9651	-0-	-0-	-0-	464	1	9187	3	N	-0-					-0-
*01	10164	X	10164	-0-	-0-	-0-	10164	3			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

08	24521	X	19572	-0-	-4949	-0-	598	1	18974	3	N	-0-					-0-
09	21420	X	19165	-0-	-2255	-0-	569	1	18596	3	N	-0-					-0-
10	22134	X	18171	-0-	-3963	-0-	598	1	17573	3	N	-0-					-0-
11	21420	X	17243	-0-	-4177	-0-	579	1	16664	3	N	-0-					-0-
12	20441	X	20441	-0-	-0-	-0-	386	1	20055	3	N	-0-					-0-
*01	19942	X	19942	-0-	-0-	-0-	19942	3			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16802	X	13650	-0-	-3152	-0-	997	1	12401	3	N	229	345	1			198
							252	9									
09	16170	X	12642	-0-	-3528	-0-	965	1	11454	3	N	203	197	1			204
							223	9									
10	16709	X	10819	-0-	-5890	-0-	823	1	9845	3	N	137	165	1			176
							151	9									
11	14820	X	9434	-0-	-5386	-0-	469	1	8796	3	N	154	197	1			133
							169	9									
12	13640	X	5550	-0-	-8090	-0-	5440	3	110	9	N	100					233
01	13640	X	5386	-0-	-8254	-0-	5266	3	120	9	N	109	172	1			170

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	4607	-0-	-1066	-0-	4114	3	493	9	Y	448	623	1			171
09	5520	X	3660	-0-	-1860	-0-	3214	3	446	9	Y	405	508	1			68
10	5704	X	5297	-0-	-407	-0-	4803	3	494	9	Y	449	474	1			43
11	6471	X	6471	-0-	-0-	-0-	5990	3	481	9	Y	437	284	1			196
12	7049	X	7049	-0-	-0-	-0-	6531	3	518	9	Y	471	523	1			144
*01	6989	X	6989	-0-	-0-	-0-	6475	3	514	9	Y	467	369	1			242

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30566	X	26950	-0-	-3616	-0-	26950	3			Y	-0-					-0-
09	28620	X	25644	-0-	-2976	-0-	25644	3			Y	-0-					-0-
10	29171	X	25847	-0-	-3324	-0-	25847	3			Y	-0-					-0-
11	26070	X	24588	-0-	-1482	-0-	24588	3			Y	-0-					-0-
12	26939	X	24447	-0-	-2492	-0-	24447	3			Y	-0-					-0-
01	26939	X	23528	-0-	-3411	-0-	23528	3			Y	-0-					-0-

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32054	X	23277	-0-	-8777	-0-	23277	3			N	-0-					-0-
09	28560	X	21149	-0-	-7411	-0-	21149	3			N	-0-					-0-
10	27466	X	16123	-0-	-11343	-0-	16123	3			N	-0-					-0-
11	26982	X	26982	-0-	-0-	-0-	26982	3			N	-0-					-0-
12	27091	X	27091	-0-	-0-	-0-	27091	3			N	-0-					-0-
*01	25545	X	25545	-0-	-0-	-0-	25545	3			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19995	X	19291	-0-	-704	-0-	1909	1	17083	3	N	272	200	1			229
							299	9									
09	20070	X	20070	-0-	-0-	-0-	1619	1	18146	3	N	277	371	1			135
							305	9									
10	20429	X	17005	-0-	-3424	-0-	16656	3	349	9	N	317	232	1			220
11	19770	X	15939	-0-	-3831	-0-	15685	3	254	9	N	231	252	1			199
12	20739	X	17447	-0-	-3292	-0-	17138	3	309	9	N	281	363	1			117
01	20739	X	17008	-0-	-3731	-0-	16742	3	266	9	N	242	199	1			160

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21090	X	21090	-0-	-0-	-0-	997	1	18352	3	Y	1583	1772	1			298
							1741	9									
09	19710	X	18458	-0-	-1252	-0-	965	1	15907	3	Y	1442	1313	1			427
							1586	9									
10	20088	X	18011	-0-	-2077	-0-	808	1	15706	3	Y	1361	1133	1			655
							1497	9									
11	20400	X	15514	-0-	-4886	-0-	14158	3	1356	9	Y	1233	1312	1			576
12	18290	X	14864	-0-	-3426	-0-	13511	3	1353	9	Y	1230	1010	1			796
01	18290	X	16420	-0-	-1870	-0-	14847	3	1573	9	Y	1430	1839	1			387

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26996	X	26996	-0-	-0-	-0-	509	1	25475	3	N	920	742	1			242
							1012	9									
09	27834	X	27834	-0-	-0-	-0-	489	1	26275	3	N	973	914	1			301
							1070	9									
10	28923	X	24029	-0-	-4894	-0-	499	1	22459	3	N	974	942	1			333
							1071	9									
11	27990	X	24244	-0-	-3746	-0-	17	1	23093	3	N	1031	1215	1			149
							1134	9									
12	28923	X	25598	-0-	-3325	-0-	24401	3	1197	9	N	1088	1119	1			118
01	28768	X	23484	-0-	-5284	-0-	22437	3	1047	9	N	952	918	1			152

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20615	X	18453	-0-	-2162	-0-	997	1	17456	3	N	-0-					231
09	19440	X	17199	-0-	-2241	-0-	965	1	16234	3	N	-0-					231
10	19251	X	16865	-0-	-2386	-0-	894	1	15971	3	N	-0-					231
11	18630	X	15317	-0-	-3313	-0-	916	1	14401	3	N	-0-					231
12	19251	X	14158	-0-	-5093	-0-	513	1	13507	3	N	125	211	1			145
							138	9									
01	18445	X	15196	-0-	-3249	-0-	15196	3			N	-0-					145

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23312	X	21868	-0-	-1444	-0-	980	1	20888	3	N	-0-					35
09	22140	X	20413	-0-	-1727	-0-	965	1	19448	3	N	-0-					35
10	22661	X	20743	-0-	-1918	-0-	965	1	19778	3	N	-0-					35
11	21480	X	19648	-0-	-1832	-0-	965	1	18683	3	N	-0-					35
12	22165	X	20033	-0-	-2132	-0-	457	1	19576	3	N	-0-					35
01	21855	X	18887	-0-	-2968	-0-	18887	3			N	-0-					35

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9083	X	8455	-0-	-628	-0-	1073	1	6512	3	N	791	891	1			196
							870	9									
09	8760	X	8135	-0-	-625	-0-	1056	1	6242	3	N	761	718	1			239
							837	9									
10	8897	X	8244	-0-	-653	-0-	1091	1	6332	3	N	746	768	1			217
							821	9									
11	8430	X	7310	-0-	-1120	-0-	676	1	5935	3	N	635	732	1			120
							699	9									
12	8401	X	5544	-0-	-2857	-0-	4713	3	831	9	N	755	726	1			149
01	8401	X	7023	-0-	-1378	-0-	6414	3	609	9	N	554	390	1			313

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32054	X	25230	-0-	-6824	-0-	24419	3	811	9	N	737	847	1			95
09	29730	X	25964	-0-	-3766	-0-	25171	3	793	9	N	721	556	1			260
10	28768	X	25898	-0-	-2870	-0-	25011	3	887	9	N	806	948	1			118
11	27840	X	23963	-0-	-3877	-0-	23085	3	878	9	N	798	759	1			157
12	26815	X	21731	-0-	-5084	-0-	20872	3	859	9	N	781	792	1			146
01	26815	X	18640	-0-	-8175	-0-	18005	3	635	9	N	577	593	1			130

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

08	27807	X	19857	-0-	-7950	-0-	19025	3	832	9	N	756	879	1			394
09	26910	X	18066	-0-	-8844	-0-	17299	3	767	9	N	697	957	1			134
10	27807	X	16992	-0-	-10815	-0-	16296	3	696	9	N	633	551	1			216
11	22860	X	16347	-0-	-6513	-0-	15644	3	703	9	N	639	589	1			266
12	20770	X	16185	-0-	-4585	-0-	15621	3	564	9	N	513	394	1			385
01	19871	X	16587	-0-	-3284	-0-	15893	3	694	9	N	631	919	1			97

BRITT RANCH WELL #: 13H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

08	31279	X	25009	-0-	-6270	-0-	24313	3	696	9	N	633	751	1			255
09	30390	X	23712	-0-	-6678	-0-	23010	3	702	9	N	638	708	1			185
10	31403	X	24467	-0-	-6936	-0-	23685	3	782	9	N	711	743	1			153
11	30390	X	23473	-0-	-6917	-0-	22872	3	601	9	N	546	527	1			172
12	25079	X	23336	-0-	-1743	-0-	22698	3	638	9	N	580	362	1			390
01	25017	X	22671	-0-	-2346	-0-	22082	3	589	9	N	535	744	1			181

BRITT RANCH K 37P WELL #: 11H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

08	INC G-10		33551	-0-	33551	101444	33058	3	493	9	Y	448	623	1			171
09	133965	X	32521	-0-	-101444	-0-	32075	3	446	9	Y	405	508	1			68
10	33471	X	33471	-0-	-0-	-0-	32977	3	494	9	Y	449	474	1			43
11	33540	X	32112	-0-	-1428	-0-	31631	3	481	9	Y	437	284	1			196
12	33790	X	32568	-0-	-1222	-0-	32050	3	518	9	Y	471	523	1			144
01	33604	X	32273	-0-	-1331	-0-	31759	3	514	9	Y	467	369	1			242

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

08	38409	X	30529	-0-	-7880	-0-	29658	3	871	9	N	792	689	1			505
09	37170	X	28431	-0-	-8739	-0-	27782	3	649	9	N	590	524	1			571
10	38409	X	28580	-0-	-9829	-0-	27899	3	681	9	N	619	902	1			288
11	33150	X	27199	-0-	-5951	-0-	26517	3	682	9	N	620	635	1			273
12	29760	X	27153	-0-	-2607	-0-	26636	3	517	9	N	470	409	1			334
01	29760	X	26628	-0-	-3132	-0-	25924	3	704	9	N	640	536	1			438

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

08	22847	X	19920	-0-	-2927	-0-	997 365	1 9	18558	3	N	332	377	1			194
09	21300	X	18741	-0-	-2559	-0-	965 334	1 9	17442	3	N	304	381	1			117
10	21359	X	18267	-0-	-3092	-0-	984 337	1 9	16946	3	N	306	196	1			227
11	20340	X	17075	-0-	-3265	-0-	853 306	1 9	15916	3	N	278	315	1			190
12	20491	X	17080	-0-	-3411	-0-	997 455	1 9	15628	3	N	414	191	1			413
01	19933	X	16356	-0-	-3577	-0-	993 12	1 9	15351	3	N	11	356	1			68

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH K 37W WELL #: 12H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34844	X	32098	-0-	-2746	-0-	31111	3	987	9	N	897	939	1			211
09	32760	X	24286	-0-	-8474	-0-	23502	3	784	9	N	713	619	1			305
10	35712	X	23271	-0-	-12441	-0-	22453	3	818	9	N	744	832	1			217
11	34560	X	22241	-0-	-12319	-0-	21432	3	809	9	N	735	779	1			173
12	34658	X	22442	-0-	-12216	-0-	21663	3	779	9	N	708	570	1			311
01	32085	X	21219	-0-	-10866	-0-	20482	3	737	9	N	670	921	1			60

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17639	X	5976	-0-	-11663	-0-	5675	3	301	9	N	274	183	1			250
09	16440	X	8450	-0-	-7990	-0-	8119	3	331	9	N	301	378	1			173
10	16368	X	11965	-0-	-4403	-0-	11309	3	656	9	N	596	389	1			380
11	14280	X	5768	-0-	-8512	-0-	5426	3	342	9	N	311	552	1			139
12	9982	X	7601	-0-	-2381	-0-	7270	3	331	9	N	301	194	1			246
*01	15861	X	15861	-0-	-0-	-0-	15276	3	585	9	N	532	522	1			256

BRITT RANCH B45SW WELL #: 21H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	14787	-0-	14787	71702	13746	3	1041	9	Y	946	875	1			365
09	84861	X	13159	-0-	-71702	-0-	12214	3	945	9	Y	859	908	1			316
10	14694	X	13711	-0-	-983	-0-	12673	3	1038	9	Y	944	684	1			576
11	14220	X	12672	-0-	-1548	-0-	11737	3	935	9	Y	850	1318	1			108
12	14787	X	12124	-0-	-2663	-0-	11355	3	769	9	Y	699					807
01	14787	X	10839	-0-	-3948	-0-	10230	3	609	9	Y	554	869	1			492

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11098	X	9460	-0-	-1638	-0-	822	1	7939	3	N	635	582	1			183
							699	9									
09	10350	X	8855	-0-	-1495	-0-	814	1	7367	3	N	613	579	1			217
							674	9									
10	10447	X	8725	-0-	-1722	-0-	787	1	7278	3	N	600	401	1			416
							660	9									
11	9870	X	8207	-0-	-1663	-0-	780	1	6796	3	N	574	823	1			167
							631	9									
12	9889	X	7754	-0-	-2135	-0-	777	1	6392	3	N	532	373	1			326
							585	9									
01	9455	X	7847	-0-	-1608	-0-	817	1	6400	3	N	573	546	1			353
							630	9									

BRITT RANCH J36SE WELL #: 13H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16988	X	7546	-0-	-9442	-0-	7110	3	436	9	N	396	186	1			369
09	16260	X	14028	-0-	-2232	-0-	13293	3	735	9	N	668	691	1			346
10	13158	X	13158	-0-	-0-	-0-	12611	3	547	9	N	497	558	1			285
11	12251	X	12251	-0-	-0-	-0-	11626	3	625	9	N	568	761	1			92
12	14508	X	10771	-0-	-3737	-0-	10163	3	608	9	N	553	543	1			102
01	14508	X	11209	-0-	-3299	-0-	10618	3	591	9	N	537	367	1			272

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27683	X	22966	-0-	-4717	-0-	22040	3	926	9	N	842	720	1			304
09	25860	X	21650	-0-	-4210	-0-	20799	3	851	9	N	774	891	1			187
10	25947	X	21886	-0-	-4061	-0-	21096	3	790	9	N	718	706	1			199
11	23160	X	20662	-0-	-2498	-0-	19858	3	804	9	N	731	365	1			565
12	23033	X	20607	-0-	-2426	-0-	19713	3	894	9	N	813	749	1			629
01	22971	X	20239	-0-	-2732	-0-	19335	3	904	9	N	822	1184	1			267

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27125	X	21610	-0-	-5515	-0-	20977	3	633	9	N	575	600	1			321
09	26250	X	19947	-0-	-6303	-0-	19378	3	569	9	N	517	575	1			263
10	27125	X	19739	-0-	-7386	-0-	19194	3	545	9	N	495	513	1			245
11	22560	X	19325	-0-	-3235	-0-	18754	3	571	9	N	519	390	1			374
12	22320	X	19280	-0-	-3040	-0-	18735	3	545	9	N	495	609	1			260
01	21607	X	18932	-0-	-2675	-0-	18396	3	536	9	N	487	612	1			135

BRITT RANCH B45E WELL #: 18H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

08	14756	X	12950	-0-	-1806	-0-	12123	3	827	9	N	752	746	1			360
09	14280	X	13211	-0-	-1069	-0-	12394	3	817	9	N	743	740	1			363
10	12976	X	12976	-0-	-0-	-0-	12062	3	914	9	N	831	1117	1			77
11	12540	X	12221	-0-	-319	-0-	11504	3	717	9	N	652	173	1			556
12	13640	X	13351	-0-	-289	-0-	12588	3	763	9	N	694	791	1			459
01	13640	X	13148	-0-	-492	-0-	12275	3	873	9	N	794	737	1			516

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

08	17391	X	12605	-0-	-4786	-0-	682	1	10904	3	N	926	1244	1			220
							1019	9									
09	15330	X	12099	-0-	-3231	-0-	510	1	10653	3	N	851	744	1			327
							936	9									
10	14694	X	13109	-0-	-1585	-0-	649	1	11423	3	N	943	683	1			587
							1037	9									
11	12210	X	12047	-0-	-163	-0-	459	1	10650	3	N	853	934	1			506
							938	9									
12	12617	X	11900	-0-	-717	-0-	599	1	10292	3	N	917	1148	1			275
							1009	9									
01	13113	X	10404	-0-	-2709	-0-	632	1	8852	3	N	836	751	1			360
							920	9									

BRITT RANCH B45W WELL #: 20H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

08	15035	X	13547	-0-	-1488	-0-	12569	3	978	9	Y	889	732	1			390
09	14550	X	13079	-0-	-1471	-0-	12146	3	933	9	Y	848	964	1			274
10	14539	X	12248	-0-	-2291	-0-	11343	3	905	9	Y	823	702	1			395
11	13110	X	12269	-0-	-841	-0-	11349	3	920	9	Y	836	951	1			280
12	13547	X	11737	-0-	-1810	-0-	10950	3	787	9	Y	715	420	1			575
01	13547	X	11205	-0-	-2342	-0-	10371	3	834	9	Y	758	862	1			471

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH C 35SL WELL #: 19 RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46841	X	37248	-0-	-9593	-0-	37070	3	178	9	N	162	196	1			214
09	41460	X	35461	-0-	-5999	-0-	35334	3	127	9	N	115					329
10	41385	X	35660	-0-	-5725	-0-	35508	3	152	9	N	138	349	1			118
11	37080	X	33618	-0-	-3462	-0-	33480	3	138	9	N	125	108	1			135
12	37572	X	33839	-0-	-3733	-0-	33561	3	278	9	N	253	202	1			186
01	37262	X	32551	-0-	-4711	-0-	32550	3	1	9	N	1					187

HUFF RANCH 48 WELL #: 14H RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34962	X	34962	-0-	-0-	-0-	1611	1	31066	3	N	2077	2219	1			411
							2285	9									
09	32681	X	32681	-0-	-0-	-0-	1539	1	29037	3	N	1914	1859	1			466
							2105	9									
10	32528	X	32528	-0-	-0-	-0-	1522	1	28824	3	N	1984	2159	1			291
							2182	9									
11	29442	X	29442	-0-	-0-	-0-	1061	1	26384	3	N	1815	1720	1			386
							1997	9									
12	30333	X	30333	-0-	-0-	-0-	28237	3	2096	9	N	1905	1640	1			651
*01	29292	X	29292	-0-	-0-	-0-	27338	3	1954	9	N	1776	2012	1			415

HUFF RANCH 48 WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16 RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72330	X	72330	-0-	-0-	-0-	70021	3	2309	9	N	2099	1977	1			1130
09	67810	X	67810	-0-	-0-	-0-	65689	3	2121	9	N	1928	1671	1			1387
10	66886	X	66886	-0-	-0-	-0-	64799	3	2087	9	N	1897	2346	1			938
11	72264	X	62642	-0-	-9622	-0-	60664	3	1978	9	N	1798	1726	1			1010
12	62558	X	62558	-0-	-0-	-0-	60676	3	1882	9	N	1711	1557	1			1164
01	72323	X	60583	-0-	-11740	-0-	58539	3	2044	9	N	1858	2321	1			701

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19924	X	19924	-0-	-0-	-0-	17397	3	2527	9	N	2297	2293	1			521
09	18506	X	18506	-0-	-0-	-0-	16306	3	2200	9	N	2000	2230	1			291
10	21044	X	21044	-0-	-0-	-0-	926	1	17518	3	N	2364	2324	1			331
							2600	9									
11	19473	X	19473	-0-	-0-	-0-	960	1	16129	3	N	2167	2096	1			402
							2384	9									
12	19181	X	19181	-0-	-0-	-0-	944	1	15864	3	N	2157	1817	1			742
							2373	9									
*01	19150	X	19150	-0-	-0-	-0-	997	1	15808	3	N	2132	2630	1			244
							2345	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24576	X	24576	-0-	-0-	-0-	22865	3	1711	9	N	1555	1671	1			338
09	23400	X	23400	-0-	-0-	-0-	21790	3	1610	9	N	1464	1283	1			519
10	23157	X	23157	-0-	-0-	-0-	21522	3	1635	9	N	1486	1249	1			756
11	20999	X	20999	-0-	-0-	-0-	19643	3	1356	9	N	1233	1583	1			406
12	25048	X	20161	-0-	-4887	-0-	43	1	18746	3	N	1247	964	1			689
							1372	9									
01	24583	X	20780	-0-	-3803	-0-	1043	1	18281	3	N	1324	1457	1			556
							1456	9									

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15593	X	15148	-0-	-445	-0-	997	1	13495	3	N	596	618	1			246
							656	9									
09	15442	X	15442	-0-	-0-	-0-	965	1	13792	3	N	623	542	1			327
							685	9									
10	16661	X	16661	-0-	-0-	-0-	997	1	14865	3	N	726	755	1			298
							799	9									
11	14670	X	14624	-0-	-46	-0-	716	1	13176	3	N	665	745	1			218
							732	9									
12	15562	X	11578	-0-	-3984	-0-	27	1	10986	3	N	514	562	1			170
							565	9									
01	15562	X	13075	-0-	-2487	-0-	12437	3	638	9	N	580	565	1			185

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42129	X	34301	-0-	-7828	-0-	33137	3	1164	9	N	1058	935	1			383
09	40770	X	32872	-0-	-7898	-0-	31754	3	1118	9	N	1016	972	1			427
10	42439	X	33695	-0-	-8744	-0-	32538	3	1157	9	N	1052	1325	1			154
11	41070	X	32306	-0-	-8764	-0-	31235	3	1071	9	N	974	752	1			376
12	34317	X	32527	-0-	-1790	-0-	31303	3	1224	9	N	1113	1183	1			306
01	34286	X	28881	-0-	-5405	-0-	28005	3	876	9	N	796	778	1			324

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37386	X	25778	-0-	-11608	-0-	997	1	24008	3	N	703	738	1			378
							773	9									
09	29940	X	23168	-0-	-6772	-0-	965	1	21892	3	N	283	353	1			308
							311	9									
10	30597	X	22728	-0-	-7869	-0-	901	1	21159	3	N	607	526	1			389
							668	9									
11	27630	X	21287	-0-	-6343	-0-	799	1	19938	3	N	500	464	1			425
							550	9									
12	26040	X	20979	-0-	-5061	-0-	902	1	19820	3	N	234	399	1			260
							257	9									
01	25792	X	19666	-0-	-6126	-0-	997	1	18187	3	N	438	504	1			194
							482	9									

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41137	X	31836	-0-	-9301	-0-	30766	3	1070	9	N	973	1117	1			249
09	36210	X	30070	-0-	-6140	-0-	29045	3	1025	9	N	932	917	1			264
10	36270	X	30006	-0-	-6264	-0-	28948	3	1058	9	N	962	710	1			516
11	33660	X	28012	-0-	-5648	-0-	27119	3	893	9	N	812	913	1			415
12	31434	X	27926	-0-	-3508	-0-	26923	3	1003	9	N	912	765	1			562
01	31434	X	26939	-0-	-4495	-0-	26256	3	683	9	N	621	875	1			308

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40982	X	32764	-0-	-8218	-0-	31809	3	955	9	N	868	727	1			316
09	37200	X	30972	-0-	-6228	-0-	30029	3	943	9	N	857	721	1			452
10	36921	X	30777	-0-	-6144	-0-	29814	3	963	9	N	875	1074	1			253
11	34410	X	28715	-0-	-5695	-0-	27796	3	919	9	N	835	699	1			389
12	33108	X	28419	-0-	-4689	-0-	27517	3	902	9	N	820	694	1			515
01	32767	X	27635	-0-	-5132	-0-	26711	3	924	9	N	840	1099	1			256

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

08	41881	X	31807	-0-	-10074	-0-	31774	3	33	9	N	30					210
09	38130	X	32147	-0-	-5983	-0-	32125	3	22	9	N	20					230
10	37510	X	32553	-0-	-4957	-0-	32489	3	64	9	N	58	169	1			119
11	34890	X	30567	-0-	-4323	-0-	30528	3	39	9	N	35					154
12	33759	X	30612	-0-	-3147	-0-	30538	3	74	9	N	67					221
01	33232	X	29389	-0-	-3843	-0-	29326	3	63	9	N	57	197	1			81

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

08	105772	X	76420	-0-	-29352	-0-	75476	3	944	9	N	858	755	1			340
09	96420	X	70454	-0-	-25966	-0-	69548	3	906	9	N	824	952	1			212
10	93093	X	69172	-0-	-23921	-0-	68237	3	935	9	N	850	719	1			343
11	83760	X	63841	-0-	-19919	-0-	62935	3	906	9	N	824	447	1			720
12	81096	X	62040	-0-	-19056	-0-	61291	3	749	9	N	681	980	1			421
01	76415	X	59470	-0-	-16945	-0-	58648	3	822	9	N	747	1073	1			95

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

08	104315	X	83086	-0-	-21229	-0-	83086	3			N	-0-					44
09	95910	X	77010	-0-	-18900	-0-	77010	3			N	-0-					44
10	94581	X	77291	-0-	-17290	-0-	77168	3	123	9	N	112					156
11	87660	X	70964	-0-	-16696	-0-	70964	3			N	-0-					156
12	86738	X	68147	-0-	-18591	-0-	68147	3			N	-0-					156
01	83080	X	51937	-0-	-31143	-0-	51827	3	110	9	N	100	114	1			142

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

08	32249	X	32249	-0-	-0-	-0-	997	1	31252	3	N	-0-					-0-
09	30517	X	30517	-0-	-0-	-0-	965	1	29552	3	N	-0-					-0-
10	33108	X	30852	-0-	-2256	-0-	965	1	29887	3	N	-0-					-0-
11	32040	X	29374	-0-	-2666	-0-	965	1	28409	3	N	-0-					-0-
12	32922	X	20314	-0-	-12608	-0-	834	1	19480	3	N	-0-					-0-
01	32240	X	21440	-0-	-10800	-0-	827	1	20613	3	N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

08	164300	X	11539	-0-	-152761	-0-	820	1	9305	3	N	1285	1486	1			316
							1414	9									
09	14820	X	13701	-0-	-1119	-0-	806	1	11519	3	N	1251	1314	1			253
							1376	9									
10	14198	X	8857	-0-	-5341	-0-	7559	3	1298	9	N	1180	1243	1			190
11	13350	X	8932	-0-	-4418	-0-	7645	3	1287	9	N	1170	1008	1			352
12	14167	X	10221	-0-	-3946	-0-	8843	3	1378	9	N	1253	1415	1			190
01	14167	X	9643	-0-	-4524	-0-	8459	3	1184	9	N	1076	722	1			544

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12431	X	11207	-0-	-1224	-0-	969	1	9599	3	N	581	590	1			146
							639	9									
09	11820	X	10515	-0-	-1305	-0-	965	1	8972	3	N	525	382	1			289
							578	9									
10	11470	X	9771	-0-	-1699	-0-	930	1	8307	3	N	485	596	1			178
							534	9									
11	10890	X	9190	-0-	-1700	-0-	684	1	7956	3	N	500	386	1			292
							550	9									
12	11222	X	10401	-0-	-821	-0-	10087	3	314	9	N	285	190	1			387
01	11222	X	9257	-0-	-1965	-0-	8789	3	468	9	N	425	549	1			263

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188852	X	13043	-0-	-175809	-0-	993	1	11210	3	N	764	920	1			306
							840	9									
09	12245	X	12245	-0-	-0-	-0-	945	1	10520	3	N	709	712	1			303
							780	9									
10	14694	X	12445	-0-	-2249	-0-	965	1	10607	3	N	794	822	1			275
							873	9									
11	13530	X	11473	-0-	-2057	-0-	822	1	9982	3	N	608	522	1			361
							669	9									
12	13454	X	11024	-0-	-2430	-0-	851	1	9655	3	N	471	421	1			411
							518	9									
01	13051	X	11093	-0-	-1958	-0-	881	1	9497	3	N	650	935	1			126
							715	9									

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	16940	-0-	16940	545290	15418	3	1522	9	N	1384	1413	1			421
09	0	W	11795	-0-	11795	557085	10480	3	1315	9	N	1195	1264	1			352
10	569809	X	12724	-0-	-557085	-0-	11423	3	1301	9	N	1183	1066	1			469
11	17790	X	12748	-0-	-5042	-0-	11530	3	1218	9	N	1107	1325	1			251
12	17360	X	12662	-0-	-4698	-0-	11351	3	1311	9	N	1192	867	1			576
01	16926	X	12517	-0-	-4409	-0-	11259	3	1258	9	N	1144	1586	1			134

BRITT RANCH C 35SL WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG -20- WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					78
09	1260	N	1192	-0-	-68	-0-	1192	3			N	-0-					78
10	1302	N	1013	-0-	-289	-0-	978	3	35	9	N	32					110
11	1470	N	1152	-0-	-318	-0-	1108	3	44	9	N	40					150
12	1240	N	1073	-0-	-167	-0-	1073	3			N	-0-					150
*01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28892	X	25269	-0-	-3623	-0-	4	1	24508	2	N	688	688	1			296
							757	9									
09	27960	X	23303	-0-	-4657	-0-	80	1	22592	2	N	574	709	1			161
							631	9									
10	28892	X	23978	-0-	-4914	-0-	60	1	23215	2	N	639	528	1			272
							703	9									
11	26550	X	-0-	-0-	-26550	-0-					N	546	708	1			110
12	17833	X	17833	-0-	-0-	-0-	783	1	16503	2	N	497	363	1			244
							547	9									
01	25265	X	19528	-0-	-5737	-0-	788	1	18270	2	N	427	360	1			311
							470	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3709	X	3709	-0-	-0-	-0-	3676	2	33	9	N	30					369
*09	3042	X	3042	-0-	-0-	-0-	3039	2	3	9	N	3					372
*10	4285	X	4285	-0-	-0-	-0-	4206	2	79	9	N	72					444
*11	2699	X	2699	-0-	-0-	-0-	2679	2	20	9	N	18	182	1			280
*12	2914	X	2491	-0-	-423	-0-	2423	2	68	9	N	62					342
*01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					342

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4467	X	4467	-0-	-0-	-0-	4401	2	66	9	N	60					221
09	4590	X	4197	-0-	-393	-0-	4154	2	43	9	N	39	180	1			80
10	4743	X	1601	-0-	-3142	-0-	1601	2			N	-0-					80
11	4590	X	3461	-0-	-1129	-0-	3414	2	47	9	N	43					123
12	DLQ G-10		2802	-0-	2802	2802	2782	2	20	9	N	18					141
01	DLQ G-10		NO RPT	-0-	-0-	2802					N	NO RPT					141

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3340	X	3340	-0-	-0-	-0-	3284	2	56	9	N	51					389
*09	3193	X	3193	-0-	-0-	-0-	3103	2	90	9	N	82					471
*10	3159	X	3159	-0-	-0-	-0-	3126	2	33	9	N	30					501
*11	2407	X	2407	-0-	-0-	-0-	2390	2	17	9	N	15					516
*12	1916	X	1916	-0-	-0-	-0-	1907	2	9	9	N	8					524
*01	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					524

ARMSTRONG 20 WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2085	X	2085	-0-	-0-	-0-	2053	2	32	9	N	29					330
09	2340	X	2334	-0-	-6	-0-	2251	2	83	9	N	75					405
10	3007	X	2574	-0-	-433	-0-	2513	2	61	9	N	55					460
11	2910	X	2155	-0-	-755	-0-	2154	2	1	9	N	1	182	1			279
*12	2449	X	1584	-0-	-865	-0-	1584	2			N	-0-					279
*01	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					279

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2496	X	2496	-0-	-0-	-0-	2476	2	20	9	N	18					196
*09	3041	X	3041	-0-	-0-	-0-	2991	2	50	9	N	45	172	1			69
10	3007	X	2653	-0-	-354	-0-	2618	2	35	9	N	32					101
11	2910	X	2766	-0-	-144	-0-	2705	2	61	9	N	55					156
*12	2883	X	1799	-0-	-1084	-0-	1769	2	30	9	N	27					183
*01	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					183

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

08	2088	X	2088	-0-	-0-	-0-	2071	2	17	9	N	15					211
09	3060	X	1828	-0-	-1232	-0-	1817	2	11	9	N	10					221
10	3038	X	2555	-0-	-483	-0-	2479	2	76	9	N	69					290
11	2700	X	1915	-0-	-785	-0-	1860	2	55	9	N	50					340
12	DLQ G-10		1714	-0-	1714	1714	1668	2	46	9	N	42					382
01	DLQ G-10		NO RPT	-0-	-0-	1714					N	NO RPT					382

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

08	4092	X	4092	-0-	-0-	-0-	4013	2	79	9	N	72					329
09	4680	X	4431	-0-	-249	-0-	4370	2	61	9	N	55	173	1			211
*10	5488	X	5488	-0-	-0-	-0-	5379	2	109	9	N	99					310
11	4380	X	4063	-0-	-317	-0-	4041	2	22	9	N	20	186	1			144
12	DLQ G-10		2048	-0-	2048	2048	2028	2	20	9	N	18					162
01	DLQ G-10		NO RPT	-0-	-0-	2048					N	NO RPT					162

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

08	2250	X	2250	-0-	-0-	-0-	2231	2	19	9	N	17					273
*09	3754	X	3754	-0-	-0-	-0-	3719	2	35	9	N	32					305
*10	3522	X	3522	-0-	-0-	-0-	3476	2	46	9	N	42					347
11	3000	X	2978	-0-	-22	-0-	2956	2	22	9	N	20	184	1			183
*12	3100	X	2342	-0-	-758	-0-	2290	2	52	9	N	47					230
*01	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					230

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

08	4209	X	4209	-0-	-0-	-0-	4185	2	24	9	N	22	181	1			260
*09	2974	X	2974	-0-	-0-	-0-	2949	2	25	9	N	23					283
10	2821	X	2360	-0-	-461	-0-	2330	2	30	9	N	27					310
*11	2939	X	2939	-0-	-0-	-0-	2871	2	68	9	N	62					372
*12	2821	X	2792	-0-	-29	-0-	2775	2	17	9	N	15					387
*01	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					387

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
09	4320	X	-0-	-0-	-4320	-0-					N	-0-					-0-
10	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
11	4050	X	3918	-0-	-132	-0-	30	1	3888	2	N	-0-					-0-
12	T. A.		5084	-0-	5084	5084	41	1	5043	2	N	-0-					-0-
01	T. A.		4734	-0-	4734	9818	47	1	4687	2	N	-0-					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 261386 COMPL. DATE 07/14/2010 TOTAL DEPTH 18075 PERF.17701 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/20/2011 - WORKOVER TO ID#269626

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20119	X	17686	-0-	-2433	-0-	17686	2			N	-0-					892
09	19470	X	13984	-0-	-5486	-0-	13984	2			N	-0-					892
10	18786	X	17773	-0-	-1013	-0-	17773	2			N	-0-					892
11	17130	X	16009	-0-	-1121	-0-	16009	2			N	-0-					892
12	17701	X	15744	-0-	-1957	-0-	15744	2			N	-0-					892
01	17763	X	NO RPT	-0-	-17763	-0-					N	NO RPT					892

LINN OPERATING, INC. 501545
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY 684474
PURYEAR WELL #: 4027 RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

08	6318	X	6318	-0-	-0-	-0-	6318	2			N	-0-					-0-
09	5984	X	5984	-0-	-0-	-0-	5984	2			N	-0-					-0-
10	6229	X	6229	-0-	-0-	-0-	6229	2			N	-0-					-0-
11	5874	X	5874	-0-	-0-	-0-	5874	2			N	-0-					-0-
12	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
*01	2161	X	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

08	23777	#	20915	-0-	-2862	-0-	719	1	20171	2	N	23	188	1					94
							25	9											
09	23010	#	20408	-0-	-2602	-0-	938	1	19435	2	N	32							126
							35	9											
10	23033	#	21809	-0-	-1224	-0-	1004	1	20772	2	N	30							156
							33	9											
11	20490	#	19978	-0-	-512	-0-	996	1	18951	2	N	28							184
							31	9											
12	20584		18488	-0-	-2096	-0-	774	1	17695	2	N	17							201
							19	9											
*01	23594		23594	-0-	-0-	-0-	819	1	22747	2	N	25							226
							28	9											

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
09	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
11	1260	N	1241	-0-	-19	-0-	1241	2			N	-0-					-0-
12	1426	N	1159	-0-	-267	-0-	1159	2			N	-0-					-0-
01	1333	N	1066	-0-	-267	-0-	1066	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
10	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*12	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	482	-0-	-386	-0-	482	2			N	-0-					-0-
09	510	X	496	-0-	-14	-0-	496	2			N	-0-					-0-
10	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
11	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*12	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	415	-0-	-608	-0-	415	2			N	-0-					-0-
09	990	X	558	-0-	-432	-0-	558	2			N	-0-					-0-
10	837	X	640	-0-	-197	-0-	640	2			N	-0-					-0-
11	810	X	454	-0-	-356	-0-	454	2			N	-0-					-0-
12	713	X	451	-0-	-262	-0-	451	2			N	-0-					-0-
01	651	X	367	-0-	-284	-0-	367	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	891	-0-	-225	-0-	891	2			N	-0-					-0-
09	1320	X	987	-0-	-333	-0-	987	2			N	-0-					-0-
10	1364	X	1049	-0-	-315	-0-	1049	2			N	-0-					-0-
11	1320	X	1040	-0-	-280	-0-	1040	2			N	-0-					-0-
12	1023	X	976	-0-	-47	-0-	976	2			N	-0-					-0-
01	1054	X	955	-0-	-99	-0-	955	2			N	-0-					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	X	154	-0-	-63	-0-	154	2			N	-0-					-0-
09	180	X	102	-0-	-78	-0-	102	2			N	-0-					-0-
10	186	X	127	-0-	-59	-0-	127	2			N	-0-					-0-
11	180	X	148	-0-	-32	-0-	148	2			N	-0-					-0-
12	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	155	X	113	-0-	-42	-0-	113	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

08	434	X	57	-0-	-377	-0-	57	2			N	-0-					-0-
09	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
10	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
12	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*01	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

08	31	N	13	-0-	-18	-0-	13	2			N	-0-					39
09	86	N	86	-0-	-0-	-0-	82	2	4	9	N	4					43
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					43
11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					43
12	530	N	530	-0-	-0-	-0-	522	2	8	9	N	7					50
*01	843	N	843	-0-	-0-	-0-	843	2			N	-0-					50

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

08	2325	N	1797	-0-	-528	-0-	1787	2	10	9	N	9					239
09	2040	N	1864	-0-	-176	-0-	1858	2	6	9	N	5					244
10	1519	N	357	-0-	-1162	-0-	357	2			N	-0-					244
11	1740	N	967	-0-	-773	-0-	967	2			N	-0-					244
12	1922	N	49	-0-	-1873	-0-	49	2			N	-0-					244
*01	1388	N	1388	-0-	-0-	-0-	1387	2	1	9	N	1					245

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

08	1736	N	1184	-0-	-552	-0-	10	1	1164	2	Y	9					267
							10	9									
09	1410	N	1051	-0-	-359	-0-	10	1	1030	2	Y	10					277
							11	9									
10	934	N	934	-0-	-0-	-0-	10	1	924	2	Y	-0-					277
11	1362	N	1362	-0-	-0-	-0-	10	1	1352	2	Y	-0-					277
12	1085	N	971	-0-	-114	-0-	10	1	946	2	Y	14	193	1			98
							15	9									
01	930	N	678	-0-	-252	-0-	10	1	658	2	Y	9					107
							10	9									

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1662	R	1662	-0-	-0-	-0-	1662	2			N	-0-					151
09	931	R	931	-0-	-0-	-0-	931	2			N	-0-					151
10	1727	R	1727	-0-	-0-	-0-	1726	2	1	9	N	1					152
11	1586	R	1586	-0-	-0-	-0-	1586	2			N	-0-					152
12	1208	R	1208	-0-	-0-	-0-	1208	2			N	-0-					152
*01	1274	R	1274	-0-	-0-	-0-	1274	2			N	-0-					152

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	#	1464	-0-	-55	-0-	1464	2			N	-0-					117
09	1470	#	1469	-0-	-1	-0-	1469	2			N	-0-					117
10	1519	#	1476	-0-	-43	-0-	1476	2			N	-0-					117
11	1586	R	1586	-0-	-0-	-0-	1586	2			N	-0-					117
12	1902	R	1902	-0-	-0-	-0-	1872	2	30	9	N	27					144
01	1519	#	679	-0-	-840	-0-	665	2	14	9	N	13					157

SUFFOLK (GRANITE WASH 'B') 86939 211 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SUFFOLK WELL #: 3802 RRCID -> 206850 COMPL. DATE 07/27/2004 TOTAL DEPTH 7050 PERF. 6604 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					61
09	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					61
10	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					61
11	374	N	374	-0-	-0-	-0-	371	2	3	9	Y	3	42	1			22
12	496	N	366	-0-	-130	-0-	365	2	1	9	Y	1					23
01	527	N	359	-0-	-168	-0-	356	2	3	9	Y	3					26

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: 1 RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					30
09	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012 - P&A 11-01-12

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
NEWFIELD EXPL. MID-CON. INC 606616
TEPE-SLAVIN WELL #: 1068 RRCID -> 205865 COMPL. DATE 04/09/2004 TOTAL DEPTH 9100 PERF. 7998 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	B	-25743					N	-0-					3
09	P&A	COND	-0-	-0-	-0-	B	-25743					N	-0-					3
10	P&A	COND	-0-	-0-	-0-	B	-25743					N	-0-					3
11	P&A	COND	-0-	-0-	-0-	B	-25743					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	B	-25743					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	B	-25743					N	-0-					3

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 02-15-2013

FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

08	2449	#	2098	-0-	-351	B	-23521	260 12	1 9	1826	2	N	11					141
09	2370	#	2032	-0-	-338	B	-23859	260 11	1 9	1761	2	N	10					151
10	2201	#	1936	-0-	-265	B	-24124	244 8	1 9	1684	2	N	7	108	1			50
11	2130	#	2017	-0-	-113	B	-24237	271 24	1 9	1722	2	N	22					72
12	2139	#	1818	-0-	-321	B	-24558	228 10	1 9	1580	2	N	9					81
01	2108	#	2111	-0-	3	B	-24555	279 19	1 9	1813	2	N	17					98

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

08	124	N	79	-0-	-45	B	-0-	10	1	69	2	N	-0-					29
09	120	N	73	-0-	-47	B	-0-	9	1	64	2	N	-0-					29
10	93	N	76	-0-	-17	B	-0-	10	1	66	2	N	-0-					29
11	90	N	43	-0-	-47	B	-0-	6	1	37	2	N	-0-					29
12	62	N	9	-0-	-53	B	-0-	1	1	8	2	N	-0-					29
*01	128	N	128	-0-	-0-	B	-0-	17	1	111	2	N	-0-					29

TURNER ENERGY SWD, LLC 873488
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

AXIS ENERGY CORPORATION 039136
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

08	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*01	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

08	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
10	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
11	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
*01	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

08	806	N	789	-0-	-17 B	-0-	789	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	772	-0-	-8 B	-0-	772	2			N	-0-					-0-
10	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
11	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
12	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
*01	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

08	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
10	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
11	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
12	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-
*01	1023	N	819	-0-	-204 B	-0-	819	2			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

08	1671	N	1671	-0-	-0- B	-0-	1671	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1594	-0-	-26 B	-0-	1594	2			N	-0-					-0-
10	1674	N	1645	-0-	-29 B	-0-	1645	2			N	-0-					-0-
11	1620	N	1501	-0-	-119 B	-0-	1501	2			N	-0-					-0-
12	1643	N	1547	-0-	-96 B	-0-	1547	2			N	-0-					-0-
*01	1662	N	1662	-0-	-0- B	-0-	1662	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1060	-0-	-56 B	-0-	1060	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	975	-0-	-75 B	-0-	975	2			N	-0-					-0-
10	1054	N	1010	-0-	-44 B	-0-	1010	2			N	-0-					-0-
11	1020	N	947	-0-	-73 B	-0-	947	2			N	-0-					-0-
12	1023	N	910	-0-	-113 B	-0-	910	2			N	-0-					-0-
*01	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	417	-0-	-234 B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
10	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*01	589	N	415	-0-	-174 B	-0-	415	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	550	-0-	-659 B	-0-	550	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
10	1515	N	1515	-0-	-0- B	-0-	1515	2			N	-0-					-0-
11	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-
12	1640	N	1640	-0-	-0- B	-0-	1640	2			N	-0-					-0-
*01	1519	N	547	-0-	-972 B	-0-	547	2			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5459	N	5459	-0-	-0- B	-0-	898	1	4561	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	1380	-0-	-2370 B	-0-	864	1	516	2	N	-0-					-0-
10	11411	N	11411	-0-	-0- B	-0-	898	1	10513	2	N	-0-					-0-
11	7270	N	7270	-0-	-0- B	-0-	869	1	6401	2	N	-0-					-0-
12	4409	N	4409	-0-	-0- B	-0-	898	1	3511	2	N	-0-					-0-
*01	11408	N	4594	-0-	-6814 B	-0-	58	1	4536	2	N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	768	-0-	-627	B	-0-	768	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1290	-0-	-0-	B	-0-	1290	2			N	-0-					-0-
10	1301	N	1301	-0-	-0-	B	-0-	1301	2			N	-0-					-0-
11	1221	N	1221	-0-	-0-	B	-0-	1221	2			N	-0-					-0-
12	1333	N	1143	-0-	-190	B	-0-	1143	2			N	-0-					-0-
*01	1302	N	764	-0-	-538	B	-0-	764	2			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	18	-0-	-664	B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1334	N	1334	-0-	-0-	B	-0-	1334	2			N	-0-					-0-
10	2254	N	2254	-0-	-0-	B	-0-	2254	2			N	-0-					-0-
11	1330	N	1330	-0-	-0-	B	-0-	1330	2			N	-0-					-0-
12	3100	N	3923	-0-	823	B	823	3923	2			N	-0-					-0-
*01	2263	N	18	-0-	-2245	B	-0-	18	2			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2690	-0-	-224	B	-0-	2690	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2976	N	2976	-0-	-0-	B	-0-	2976	2			N	-0-					-0-
10	3059	N	3059	-0-	-0-	B	-0-	3059	2			N	-0-					-0-
11	2892	N	2892	-0-	-0-	B	-0-	2892	2			N	-0-					-0-
12	3069	N	2914	-0-	-155	B	-0-	2914	2			N	-0-					-0-
*01	3069	N	2675	-0-	-394	B	-0-	2675	2			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1185	-0-	-458	B	-0-	1185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1677	N	1677	-0-	-0-	B	-0-	1677	2			N	-0-					-0-
10	1849	N	1849	-0-	-0-	B	-0-	1849	2			N	-0-					-0-
11	1784	N	1784	-0-	-0-	B	-0-	1784	2			N	-0-					-0-
12	1898	N	1898	-0-	-0-	B	-0-	1898	2			N	-0-					-0-
*01	1860	N	1179	-0-	-681	B	-0-	1179	2			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
10	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-
11	30	N	12	-0-	-18	B	-0-	12	2			N	-0-					-0-
12	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
*01	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
10	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
11	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
12	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-
*01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BUCKLES GAS UNIT WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	2942	-0-	-127	B	-0-	2942	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3037	N	3037	-0-	-0-	B	-0-	3037	2			N	-0-					-0-
10	3102	N	3102	-0-	-0-	B	-0-	3102	2			N	-0-					-0-
11	2965	N	2965	-0-	-0-	B	-0-	2965	2			N	-0-					-0-
12	3131	N	2957	-0-	-174	B	-0-	2957	2			N	-0-					-0-
*01	3100	N	2926	-0-	-174	B	-0-	2926	2			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	557	-0-	-1	B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	536	-0-	-4	B	-0-	536	3			N	-0-					-0-
10	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
11	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
12	558	N	543	-0-	-15	B	-0-	543	3			N	-0-					-0-
*01	558	N	554	-0-	-4	B	-0-	554	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	683	-0-	-433	B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
10	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
11	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-
12	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
*01	1457	N	679	-0-	-778	B	-0-	679	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	620	-0-	-124 B	-0-	620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
10	1929	N	1929	-0-	-0- B	-0-	1929	2			N	-0-					-0-
11	1775	N	1775	-0-	-0- B	-0-	1775	2			N	-0-					-0-
12	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-					-0-
*01	1922	N	340	-0-	-1582 B	-0-	340	2			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	852	-0-	-16 B	-0-	852	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	823	-0-	-17 B	-0-	823	2			N	-0-					-0-
10	868	N	847	-0-	-21 B	-0-	847	2			N	-0-					-0-
11	810	N	797	-0-	-13 B	-0-	797	2			N	-0-					-0-
12	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
*01	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	N	3816	-0-	-152 B	-0-	3816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3885	N	3885	-0-	-0- B	-0-	3885	2			N	-0-					-0-
10	3996	N	3996	-0-	-0- B	-0-	3996	2			N	-0-					-0-
11	3876	N	3876	-0-	-0- B	-0-	3876	2			N	-0-					-0-
12	4030	N	3818	-0-	-212 B	-0-	3818	2			N	-0-					-0-
*01	3999	N	3795	-0-	-204 B	-0-	3795	2			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	N	4421	-0-	-43 B	-0-	4421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4767	N	4767	-0-	-0- B	-0-	4767	2			N	-0-					-0-
10	4999	N	4999	-0-	-0- B	-0-	4999	2			N	-0-					-0-
11	4840	N	4840	-0-	-0- B	-0-	4840	2			N	-0-					-0-
12	4929	N	4778	-0-	-151 B	-0-	4778	2			N	-0-					-0-
*01	4991	N	4397	-0-	-594 B	-0-	4397	2			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1072	-0-	-323 B	-0-	1072	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1627	N	1627	-0-	-0- B	-0-	1627	2			N	-0-					-0-
10	1649	N	1649	-0-	-0- B	-0-	1649	2			N	-0-					-0-
11	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
12	1674	N	1591	-0-	-83 B	-0-	1591	2			N	-0-					-0-
*01	1643	N	1066	-0-	-577 B	-0-	1066	2			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	430	-0-	-1120 B	-0-	430	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-					-0-
10	2154	N	2154	-0-	-0- B	-0-	2154	2			N	-0-					-0-
11	2044	N	2044	-0-	-0- B	-0-	2044	2			N	-0-					-0-
12	2268	N	2268	-0-	-0- B	-0-	2268	2			N	-0-					-0-
*01	2139	N	428	-0-	-1711 B	-0-	428	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2477	-0-	-65 B	-0-	2477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2392	-0-	-38 B	-0-	2392	2			N	-0-					-0-
10	2480	N	2458	-0-	-22 B	-0-	2458	2			N	-0-					-0-
11	2400	N	2370	-0-	-30 B	-0-	2370	2			N	-0-					-0-
12	2480	N	2432	-0-	-48 B	-0-	2432	2			N	-0-					-0-
*01	2464	N	2464	-0-	-0- B	-0-	2464	2			N	-0-					-0-

GORMAN, J. M. A. WELL #: 1 RRCID -> 027886 COMPL. DATE 04/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2418	-0-	-155 B	-0-	2418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
10	2633	N	2633	-0-	-0- B	-0-	2633	3			N	-0-					-0-
11	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
12	2635	N	2535	-0-	-100 B	-0-	2535	3			N	-0-					-0-
*01	2635	N	2405	-0-	-230 B	-0-	2405	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1195	-0-	-14 B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1150	-0-	-20 B	-0-	1150	3			N	-0-					-0-
10	1209	N	1184	-0-	-25 B	-0-	1184	3			N	-0-					-0-
11	1170	N	1133	-0-	-37 B	-0-	1133	3			N	-0-					-0-
12	1178	N	1138	-0-	-40 B	-0-	1138	3			N	-0-					-0-
*01	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	563					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 563																	
09	14B2	EXT	-0-	-0-	-0- B	563					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	563					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	563					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	563					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	563					N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	65	-0-	-338 B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
10	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
12	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
*01	961	N	65	-0-	-896 B	-0-	65	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	696	-0-	-17 B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
10	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
11	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
12	744	N	668	-0-	-76 B	-0-	668	3			N	-0-					-0-
*01	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	834	-0-	-3 B	-0-	834	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	799	-0-	-41 B	-0-	799	2			N	-0-					-0-
10	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
11	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
12	837	N	824	-0-	-13 B	-0-	824	2			N	-0-					-0-
*01	837	N	829	-0-	-8 B	-0-	829	2			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
10	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*01	279	N	143	-0-	-136 B	-0-	143	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		785	-0-	785 B	785	785	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	785					N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-
10	1443	N	1443	-0-	-0- B	-0-	1443	2			N	-0-					-0-
11	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
12	1370	N	1370	-0-	-0- B	-0-	1370	2			N	-0-					-0-
*01	1457	N	1345	-0-	-112 B	-0-	1345	2			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
10	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
11	1440	N	1263	-0-	-177 B	-0-	1263	2			N	-0-					-0-
12	1364	N	1299	-0-	-65 B	-0-	1299	2			N	-0-					-0-
*01	1465	N	1465	-0-	-0- B	-0-	1465	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	484	-0-	-26 B	-0-	484	2			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
12	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
*01	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
11	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
12	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
*01	899	N	778	-0-	-121 B	-0-	778	2			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2363	-0-	-303 B	-0-	2363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2729	N	2729	-0-	-0- B	-0-	2729	2			N	-0-					-0-
10	2511	N	2506	-0-	-5 B	-0-	2506	2			N	-0-					-0-
11	2763	N	2763	-0-	-0- B	-0-	2763	2			N	-0-					-0-
12	2821	N	1860	-0-	-961 B	-0-	1860	2			N	-0-					-0-
*01	2511	N	2350	-0-	-161 B	-0-	2350	2			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2013	-0-	-374 B	-0-	2013	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2488	N	2488	-0-	-0- B	-0-	2488	2			N	-0-					-0-
10	2638	N	2638	-0-	-0- B	-0-	2638	2			N	-0-					-0-
11	2507	N	2507	-0-	-0- B	-0-	2507	2			N	-0-					-0-
12	2573	N	2573	-0-	-0- B	-0-	2573	2			N	-0-					-0-
*01	2635	N	2002	-0-	-633 B	-0-	2002	2			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	933	-0-	-28 B	-0-	933	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
10	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
11	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
12	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
*01	961	N	928	-0-	-33 B	-0-	928	2			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	340	-0-	-590 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
10	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
11	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
12	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
*01	1271	N	338	-0-	-933 B	-0-	338	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	956	-0-	-1121 B	-0-	956	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					-0-
10	1767	N	1765	-0-	-2 B	-0-	1765	2			N	-0-					-0-
11	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
12	1829	N	1454	-0-	-375 B	-0-	1454	2			N	-0-					-0-
*01	1767	N	951	-0-	-816 B	-0-	951	2			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2393	-0-	-67 B	-0-	2393	3			N	-0-					-0-
10	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-
11	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
12	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
01	2573	N	2454	-0-	-119 B	-0-	2454	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	S	400	-0-	-375 B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	S	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
10	406	S	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
11	390	S	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
12	403	S	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	403	S	-0-	-0-	-403 B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	322	-0-	-236 B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
10	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
12	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
*01	1178	N	320	-0-	-858 B	-0-	320	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1113	-0-	-207 B	-0-	1113	3			N	-0-					-0-
10	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
12	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
01	1364	N	1275	-0-	-89 B	-0-	1275	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1032	-0-	-318 B	-0-	1032	3			N	-0-					-0-
10	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
11	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
12	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
01	1395	N	1334	-0-	-61 B	-0-	1334	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3875	N	3855	-0-	-20 B	-0-	398	1	3457	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3940	N	3940	-0-	-0- B	-0-	383	1	3557	3	N	-0-			-0-
10	3999	N	2974	-0-	-1025 B	-0-	374	1	2600	3	N	-0-			-0-
11	3720	N	3523	-0-	-197 B	-0-	374	1	3149	3	N	-0-			-0-
12	4061	N	3902	-0-	-159 B	-0-	385	1	3517	3	N	-0-			-0-
*01	3454	N	3454	-0-	-0- B	-0-	26	1	3428	3	N	-0-			-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	1407	-0-	-19 B	-0-	1407	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1380	N	1116	-0-	-264 B	-0-	1116	3			N	-0-			-0-
10	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-			-0-
11	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-			-0-
12	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-			-0-
01	1426	N	1276	-0-	-150 B	-0-	1276	3			N	-0-			-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	328	-0-	-44 B	-0-	328	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	346	-0-	-104 B	-0-	346	2			N	-0-			-0-
10	406	N	406	-0-	-0- B	-0-	406	2			N	-0-			-0-
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-			-0-
12	372	N	342	-0-	-30 B	-0-	342	2			N	-0-			-0-
*01	403	N	326	-0-	-77 B	-0-	326	2			N	-0-			-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1860	S	1515	-0-	-345 B	-0-	1515	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1772	S	1772	-0-	-0- B	-0-	1772	3			N	-0-			-0-
10	1798	S	1798	-0-	-0- B	-0-	1798	3			N	-0-			-0-
11	1648	S	1648	-0-	-0- B	-0-	1648	3			N	-0-			-0-
12	1829	S	1785	-0-	-44 B	-0-	1785	3			N	-0-			-0-
01	1798	S	1734	-0-	-64 B	-0-	1734	3			N	-0-			-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	S	411	-0-	-54 B	-0-	411	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	S	-0-	-0-	-480 B	-0-					N	-0-			-0-
10	434	S	2	-0-	-432 B	-0-	2	3			N	-0-			-0-
11	390	S	-0-	-0-	-390 B	-0-					N	-0-			-0-
12	0	S	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	31	S	-0-	-0-	-31 B	-0-					N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1884	-0-	-7 B	-0-	1884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1790	-0-	-40 B	-0-	1790	3			N	-0-					-0-
10	1891	N	1848	-0-	-43 B	-0-	1848	3			N	-0-					-0-
11	1830	N	1779	-0-	-51 B	-0-	1779	3			N	-0-					-0-
12	1860	N	1812	-0-	-48 B	-0-	1812	3			N	-0-					-0-
01	1860	N	1817	-0-	-43 B	-0-	1817	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2206	-0-	-336 B	-0-	2206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2181	-0-	-99 B	-0-	2181	3			N	-0-					-0-
10	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
11	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
12	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
*01	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2140	-0-	-61 B	-0-	2140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1887	-0-	-243 B	-0-	1887	3			N	-0-					-0-
10	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
11	2070	N	2053	-0-	-17 B	-0-	2053	3			N	-0-					-0-
12	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
01	2139	N	2100	-0-	-39 B	-0-	2100	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	N	4752	-0-	-146 B	-0-	4752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4680	N	4568	-0-	-112 B	-0-	4568	3			N	-0-					-0-
10	4805	N	4681	-0-	-124 B	-0-	4681	3			N	-0-					-0-
11	4590	N	4503	-0-	-87 B	-0-	4503	3			N	-0-					-0-
12	4712	N	4620	-0-	-92 B	-0-	4620	3			N	-0-					-0-
01	4681	N	4547	-0-	-134 B	-0-	4547	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2227	-0-	-67 B	-0-	2227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2146	-0-	-44 B	-0-	2146	3			N	-0-					-0-
10	2232	N	2223	-0-	-9 B	-0-	2223	3			N	-0-					-0-
11	2160	N	2127	-0-	-33 B	-0-	2127	3			N	-0-					-0-
12	2232	N	2213	-0-	-19 B	-0-	2213	3			N	-0-					-0-
01	2232	N	2211	-0-	-21 B	-0-	2211	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	#	2176	-0-	-1420 B	-2533	2176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2533																	
09	3480	#	2631	-0-	-849 B	-3382	2631	2			N	-0-					-0-
10	3596	#	2771	-0-	-825 B	-4207	2771	2			N	-0-					-0-
11	3480	#	2578	-0-	-902 B	-5109	2578	2			N	-0-					-0-
12	3596	#	2503	-0-	-1093 B	-6202	2503	2			N	-0-					-0-
*01	2759	N	2164	-0-	-595 B	-6202	2164	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1343	-0-	-21 B	-0-	1343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1258	-0-	-62 B	-0-	1258	3			N	-0-					-0-
10	1333	N	1330	-0-	-3 B	-0-	1330	3			N	-0-					-0-
11	1290	N	1266	-0-	-24 B	-0-	1266	3			N	-0-					-0-
12	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
01	1333	N	1269	-0-	-64 B	-0-	1269	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1534	-0-	-16 B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1032	-0-	-468 B	-0-	1032	3			N	-0-					-0-
10	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
11	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
12	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
01	1643	N	1442	-0-	-201 B	-0-	1442	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1762	-0-	-8 B	-0-	1762	3			N	-0-					-0-
10	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
11	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
12	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
01	1891	N	1818	-0-	-73 B	-0-	1818	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2127	-0-	-333 B	-0-	2127	3			N	-0-					-0-
10	2518	N	2518	-0-	-0- B	-0-	2518	3			N	-0-					-0-
11	2370	N	2295	-0-	-75 B	-0-	2295	3			N	-0-					-0-
12	2503	N	2503	-0-	-0- B	-0-	2503	3			N	-0-					-0-
01	2511	N	2261	-0-	-250 B	-0-	2261	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1960	-0-	-140 B	-0-	1960	3			N	-0-					-0-
10	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
11	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
12	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
01	2170	N	2102	-0-	-68 B	-0-	2102	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3353	N	3353	-0-	-0- B	-0-	3353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	2746	-0-	-704 B	-0-	2746	3			N	-0-					-0-
10	3490	N	3490	-0-	-0- B	-0-	3490	3			N	-0-					-0-
11	3365	N	3365	-0-	-0- B	-0-	3365	3			N	-0-					-0-
12	3450	N	3450	-0-	-0- B	-0-	3450	3			N	-0-					-0-
01	3503	N	3152	-0-	-351 B	-0-	3152	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2286	-0-	-8 B	-0-	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2028	-0-	-282 B	-0-	2028	3			N	-0-					-0-
10	2386	N	2386	-0-	-0- B	-0-	2386	3			N	-0-					-0-
11	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
12	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
01	2387	N	2186	-0-	-201 B	-0-	2186	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	939	-0-	-81 B	-0-	939	3			N	-0-					-0-
10	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
12	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
01	1147	N	1031	-0-	-116 B	-0-	1031	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1694	-0-	-226 B	-0-	1694	3			N	-0-					-0-
10	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
11	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
12	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
01	2015	N	1950	-0-	-65 B	-0-	1950	3			N	-0-					-0-

FLORES-STAVLO WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2912	-0-	-33 B	-0-	2912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2783	-0-	-67 B	-0-	2783	3			N	-0-					-0-
10	2916	N	2916	-0-	-0- B	-0-	2916	3			N	-0-					-0-
11	2820	N	2819	-0-	-1 B	-0-	2819	3			N	-0-					-0-
12	2901	N	2901	-0-	-0- B	-0-	2901	3			N	-0-					-0-
01	2914	N	2857	-0-	-57 B	-0-	2857	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	3007	-0-	-0- B	-0-	3007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2880	-0-	-120 B	-0-	2880	3			N	-0-					-0-
10	3032	N	3032	-0-	-0- B	-0-	3032	3			N	-0-					-0-
11	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
12	2997	N	2997	-0-	-0- B	-0-	2997	3			N	-0-					-0-
01	3038	N	3005	-0-	-33 B	-0-	3005	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	492	-0-	-48 B	-0-	492	3			N	-0-					-0-
10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
11	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
12	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
01	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	931	-0-	-29 B	-0-	931	3			N	-0-					-0-
10	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
11	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
12	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
01	1085	N	1045	-0-	-40 B	-0-	1045	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1732	-0-	-68 B	-0-	1732	3			N	-0-					-0-
10	1829	N	1815	-0-	-14 B	-0-	1815	3			N	-0-					-0-
11	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
12	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
01	1829	N	1781	-0-	-48 B	-0-	1781	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2171	-0-	-30 B	-0-	2171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2067	-0-	-63 B	-0-	2067	3			N	-0-					-0-
10	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
11	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
12	2485	N	2485	-0-	-0- B	-0-	2485	3			N	-0-					-0-
01	2201	N	2196	-0-	-5 B	-0-	2196	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2030	-0-	-47 B	-0-	2030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-
10	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
11	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
12	2170	N	1941	-0-	-229 B	-0-	1941	3			N	-0-					-0-
01	2201	N	2171	-0-	-30 B	-0-	2171	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2430	-0-	-19 B	-0-	2430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2293	-0-	-77 B	-0-	2293	3			N	-0-					-0-
10	2449	N	2437	-0-	-12 B	-0-	2437	3			N	-0-					-0-
11	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-
12	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-
01	2449	N	2362	-0-	-87 B	-0-	2362	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2095	-0-	-35 B	-0-	2095	3			N	-0-					-0-
10	2232	N	2068	-0-	-164 B	-0-	2068	3			N	-0-					-0-
11	2160	N	1919	-0-	-241 B	-0-	1919	3			N	-0-					-0-
12	2170	N	1617	-0-	-553 B	-0-	1617	3			N	-0-					-0-
01	2077	N	1671	-0-	-406 B	-0-	1671	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1539	-0-	-11 B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1450	-0-	-50 B	-0-	1450	3			N	-0-					-0-
10	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
11	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
12	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
01	1581	N	1520	-0-	-61 B	-0-	1520	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1979	-0-	-151 B	-0-	1979	3			N	-0-					-0-
10	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
11	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
12	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
*01	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1158	-0-	-102 B	-0-	1158	3			N	-0-					-0-
10	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
11	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
12	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
*01	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1467	-0-	-123 B	-0-	1467	3			N	-0-					-0-
10	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
11	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
12	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
01	1674	N	1664	-0-	-10 B	-0-	1664	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3994	N	3994	-0-	-0- B	-0-	3994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	3659	-0-	-361 B	-0-	3659	3			N	-0-					-0-
10	4186	N	4186	-0-	-0- B	-0-	4186	3			N	-0-					-0-
11	4064	N	4064	-0-	-0- B	-0-	4064	3			N	-0-					-0-
12	4018	N	4018	-0-	-0- B	-0-	4018	3			N	-0-					-0-
01	4185	N	3868	-0-	-317 B	-0-	3868	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1567	-0-	-83 B	-0-	1567	3			N	-0-					-0-
10	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
11	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
12	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
01	1736	N	1644	-0-	-92 B	-0-	1644	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2377	-0-	-10 B	-0-	2377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2225	-0-	-145 B	-0-	2225	3			N	-0-					-0-
10	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
11	2351	N	2351	-0-	-0- B	-0-	2351	3			N	-0-					-0-
12	2387	N	2387	-0-	-0- B	-0-	2387	3			N	-0-					-0-
01	2449	N	2398	-0-	-51 B	-0-	2398	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	N	4713	-0-	-92 B	-0-	4713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770	N	4386	-0-	-384 B	-0-	4386	3			N	-0-					-0-
10	5018	N	5018	-0-	-0- B	-0-	5018	3			N	-0-					-0-
11	4777	N	4777	-0-	-0- B	-0-	4777	3			N	-0-					-0-
12	4806	N	4806	-0-	-0- B	-0-	4806	3			N	-0-					-0-
01	5022	N	4719	-0-	-303 B	-0-	4719	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 1 RRCID -> 028102 COMPL. DATE 04/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	502	-0-	-518 B	-0-	502	3			N	-0-					-0-
10	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
11	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
12	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
01	1085	N	923	-0-	-162 B	-0-	923	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	730	-0-	-14 B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
10	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-
11	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-
12	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
01	713	N	710	-0-	-3 B	-0-	710	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

08	3007 N	3003	-0-	-4	B	-0-	3003	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	2940 N	2890	-0-	-50	B	-0-	2890	3		N	-0-			-0-
10	3021 N	3021	-0-	-0-	B	-0-	3021	3		N	-0-			-0-
11	2910 N	2831	-0-	-79	B	-0-	2831	3		N	-0-			-0-
12	2976 N	2845	-0-	-131	B	-0-	2845	3		N	-0-			-0-
01	3007 N	2726	-0-	-281	B	-0-	2726	3		N	-0-			-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

08	1798 N	1763	-0-	-35	B	-0-	1763	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	1740 N	1701	-0-	-39	B	-0-	1701	3		N	-0-			-0-
10	1779 N	1779	-0-	-0-	B	-0-	1779	3		N	-0-			-0-
11	1729 N	1729	-0-	-0-	B	-0-	1729	3		N	-0-			-0-
12	1797 N	1797	-0-	-0-	B	-0-	1797	3		N	-0-			-0-
01	1767 N	1751	-0-	-16	B	-0-	1751	3		N	-0-			-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

08	3646 N	3646	-0-	-0-	B	-0-	3646	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	3509 N	3509	-0-	-0-	B	-0-	3509	3		N	-0-			-0-
10	3658 N	3609	-0-	-49	B	-0-	3609	3		N	-0-			-0-
11	3540 N	3504	-0-	-36	B	-0-	3504	3		N	-0-			-0-
12	3643 N	3643	-0-	-0-	B	-0-	3643	3		N	-0-			-0-
*01	3614 N	3614	-0-	-0-	B	-0-	3614	3		N	-0-			-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

08	2759 N	2296	-0-	-463	B	-0-	2296	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	2222 N	2222	-0-	-0-	B	-0-	2222	3		N	-0-			-0-
10	2348 N	2348	-0-	-0-	B	-0-	2348	3		N	-0-			-0-
11	2220 N	2125	-0-	-95	B	-0-	2125	3		N	-0-			-0-
12	2309 N	2309	-0-	-0-	B	-0-	2309	3		N	-0-			-0-
01	2356 N	2153	-0-	-203	B	-0-	2153	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	198	-0-	-205 B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
10	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
*01	744	N	197	-0-	-547 B	-0-	197	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	520	-0-	-50 B	-0-	520	3			N	-0-					-0-
10	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
11	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
01	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	508	-0-	-1142 B	-0-	508	3			N	-0-					-0-
10	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
11	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
12	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
01	1922	N	1447	-0-	-475 B	-0-	1447	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2835	-0-	-79 B	-0-	2835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2771	-0-	-19 B	-0-	2771	3			N	-0-					-0-
10	2923	N	2923	-0-	-0- B	-0-	2923	3			N	-0-					-0-
11	2922	N	2922	-0-	-0- B	-0-	2922	3			N	-0-					-0-
12	2989	N	2989	-0-	-0- B	-0-	2989	3			N	-0-					-0-
*01	3083	N	3083	-0-	-0- B	-0-	3083	3			N	-0-					-0-

LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	392	-0-	-328 B	-0-	392	3			N	-0-					-0-
10	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
11	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
12	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
01	806	N	632	-0-	-174 B	-0-	632	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2200	-0-	-218 B	-0-	2200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2142	-0-	-198 B	-0-	2142	3			N	-0-					-0-
10	2232	N	2213	-0-	-19 B	-0-	2213	3			N	-0-					-0-
11	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
12	2374	N	2374	-0-	-0- B	-0-	2374	3			N	-0-					-0-
*01	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3513	N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3634	-0-	-146 B	-0-	3634	3			N	-0-					-0-
10	4058	N	4058	-0-	-0- B	-0-	4058	3			N	-0-					-0-
11	3733	N	3733	-0-	-0- B	-0-	3733	3			N	-0-					-0-
12	3751	N	3743	-0-	-8 B	-0-	3743	3			N	-0-					-0-
*01	4097	N	4097	-0-	-0- B	-0-	4097	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1741	-0-	-26 B	-0-	1741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1596	-0-	-114 B	-0-	1596	3			N	-0-					-0-
10	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
11	1680	N	1673	-0-	-7 B	-0-	1673	3			N	-0-					-0-
12	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
*01	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1613	-0-	-787 B	-0-	1613	3			N	-0-					-0-
10	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
11	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-
12	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-
01	2542	N	2482	-0-	-60 B	-0-	2482	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1117	-0-	-1983 B	27473	1117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 27473																	
09	3000	N	1028	-0-	-1972 B	25501	1028	3			N	-0-					-0-
10	3100	N	1113	-0-	-1987 B	23514	1113	3			N	-0-					-0-
11	3000	N	1085	-0-	-1915 B	21599	1085	3			N	-0-					-0-
12	3100	N	1120	-0-	-1980 B	19619	1120	3			N	-0-					-0-
*01	3100	N	1081	-0-	-2019 B	17600	1081	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1753	-0-	-317 B	-0-	1753	3			N	-0-					-0-
10	2480	N	1429	-0-	-1051 B	-0-	1429	3			N	-0-					-0-
11	2550	N	1245	-0-	-1305 B	-0-	1245	3			N	-0-					-0-
12	1798	N	1180	-0-	-618 B	-0-	1180	3			N	-0-					-0-
01	1426	N	1114	-0-	-312 B	-0-	1114	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1643	-0-	-427 B	-0-	1643	3			N	-0-					-0-
10	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
11	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
12	2136	N	2136	-0-	-0- B	-0-	2136	3			N	-0-					-0-
01	2201	N	2029	-0-	-172 B	-0-	2029	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1703	-0-	-343 B	-0-	1703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1384	-0-	-536 B	-0-	1384	3			N	-0-					-0-
10	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
11	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
12	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
01	2170	N	1890	-0-	-280 B	-0-	1890	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1705	-0-	-395 B	-0-	1705	3			N	-0-					-0-
10	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
11	2100	N	2082	-0-	-18 B	-0-	2082	3			N	-0-					-0-
12	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
01	2201	N	2044	-0-	-157 B	-0-	2044	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1296	-0-	-37 B	-0-	1296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1156	-0-	-104 B	-0-	1156	3			N	-0-					-0-
10	1302	N	1295	-0-	-7 B	-0-	1295	3			N	-0-					-0-
11	1260	N	1210	-0-	-50 B	-0-	1210	3			N	-0-					-0-
12	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
01	1302	N	1207	-0-	-95 B	-0-	1207	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1970	-0-	-200 B	-0-	1970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1814	-0-	-136 B	-0-	1814	3			N	-0-					-0-
10	1922	N	1835	-0-	-87 B	-0-	1835	3			N	-0-					-0-
11	1920	N	1742	-0-	-178 B	-0-	1742	3			N	-0-					-0-
12	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
*01	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1680	-0-	-56 B	-0-	1680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1193	-0-	-727 B	-0-	1193	3			N	-0-					-0-
10	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
11	1620	N	1418	-0-	-202 B	-0-	1418	3			N	-0-					-0-
12	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
01	1829	N	1437	-0-	-392 B	-0-	1437	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1273	-0-	-1827 B	33859	1273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 33859																	
09	3000	N	987	-0-	-2013 B	31846	987	3			N	-0-					-0-
10	3100	N	1326	-0-	-1774 B	30072	1326	3			N	-0-					-0-
11	3000	N	1232	-0-	-1768 B	28304	1232	3			N	-0-					-0-
12	3100	N	1247	-0-	-1853 B	26451	1247	3			N	-0-					-0-
*01	3100	N	1202	-0-	-1898 B	24553	1202	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1439	-0-	-661 B	-0-	1439	3			N	-0-					-0-
10	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
11	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
12	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
01	2232	N	1938	-0-	-294 B	-0-	1938	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2982	N	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	1888	-0-	-1082 B	-0-	1888	3			N	-0-					-0-
10	3179	N	3179	-0-	-0- B	-0-	3179	3			N	-0-					-0-
11	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-
12	2972	N	2972	-0-	-0- B	-0-	2972	3			N	-0-					-0-
01	3193	N	2765	-0-	-428 B	-0-	2765	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1173	-0-	-36 B	-0-	1173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1057	-0-	-83 B	-0-	1057	3			N	-0-					-0-
10	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
11	1140	N	1123	-0-	-17 B	-0-	1123	3			N	-0-					-0-
12	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
01	1178	N	1139	-0-	-39 B	-0-	1139	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	710	-0-	-40 B	-0-	710	3			N	-0-					-0-
10	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
11	750	N	709	-0-	-41 B	-0-	709	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	744	N	734	-0-	-10 B	-0-	734	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2503	-0-	-8 B	-0-	2503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2272	-0-	-188 B	-0-	2272	3			N	-0-					-0-
10	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
11	2430	N	2417	-0-	-13 B	-0-	2417	3			N	-0-					-0-
12	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-
01	2542	N	2427	-0-	-115 B	-0-	2427	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1378	-0-	-17 B	-0-	1378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1170	-0-	-210 B	-0-	1170	3			N	-0-					-0-
10	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
11	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
12	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
01	1395	N	1364	-0-	-31 B	-0-	1364	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
10	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
11	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
12	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
01	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	683	-0-	-7 B	-0-	683	3			N	-0-					-0-
10	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
12	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
01	744	N	456	-0-	-288 B	-0-	456	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1985	-0-	-30 B	-0-	1985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1691	-0-	-319 B	-0-	1691	3			N	-0-					-0-
10	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
11	1920	N	1880	-0-	-40 B	-0-	1880	3			N	-0-					-0-
12	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
01	2015	N	1839	-0-	-176 B	-0-	1839	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1758	-0-	-9 B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1546	-0-	-164 B	-0-	1546	3			N	-0-					-0-
10	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
11	1710	N	1673	-0-	-37 B	-0-	1673	3			N	-0-					-0-
12	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
01	1767	N	1665	-0-	-102 B	-0-	1665	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1758	-0-	-9 B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1405	-0-	-335 B	-0-	1405	3			N	-0-					-0-
10	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
11	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
12	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
01	1829	N	1643	-0-	-186 B	-0-	1643	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1231	-0-	-40 B	-0-	1231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1137	-0-	-93 B	-0-	1137	3			N	-0-					-0-
10	1240	N	1223	-0-	-17 B	-0-	1223	3			N	-0-					-0-
11	1200	N	1157	-0-	-43 B	-0-	1157	3			N	-0-					-0-
12	1178	N	1171	-0-	-7 B	-0-	1171	3			N	-0-					-0-
01	1209	N	1184	-0-	-25 B	-0-	1184	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2228	-0-	-35 B	-0-	2228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2034	-0-	-156 B	-0-	2034	3			N	-0-					-0-
10	2232	N	2224	-0-	-8 B	-0-	2224	3			N	-0-					-0-
11	2160	N	2089	-0-	-71 B	-0-	2089	3			N	-0-					-0-
12	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
01	2232	N	2097	-0-	-135 B	-0-	2097	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1876	-0-	-15 B	-0-	1876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1755	-0-	-75 B	-0-	1755	3			N	-0-					-0-
10	1891	N	1881	-0-	-10 B	-0-	1881	3			N	-0-					-0-
11	1830	N	1765	-0-	-65 B	-0-	1765	3			N	-0-					-0-
12	1829	N	1792	-0-	-37 B	-0-	1792	3			N	-0-					-0-
01	1891	N	1749	-0-	-142 B	-0-	1749	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3135	N	3135	-0-	-0- B	-0-	3135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2740	-0-	-320 B	-0-	2740	3			N	-0-					-0-
10	3142	N	3142	-0-	-0- B	-0-	3142	3			N	-0-					-0-
11	3030	N	3004	-0-	-26 B	-0-	3004	3			N	-0-					-0-
12	3063	N	3063	-0-	-0- B	-0-	3063	3			N	-0-					-0-
01	3131	N	2957	-0-	-174 B	-0-	2957	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	826	-0-	-11 B	-0-	826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	797	-0-	-13 B	-0-	797	3			N	-0-					-0-
10	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-
11	810	N	792	-0-	-18 B	-0-	792	3			N	-0-					-0-
12	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
01	837	N	825	-0-	-12 B	-0-	825	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	N	2754	-0-	-1276 B	-0-	2754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3540	N	1383	-0-	-2157 B	-0-	1383	3			N	-0-					-0-
10	3875	N	1241	-0-	-2634 B	-0-	1241	3			N	-0-					-0-
11	2670	N	2547	-0-	-123 B	-0-	2547	3			N	-0-					-0-
12	2978	N	2978	-0-	-0- B	-0-	2978	3			N	-0-					-0-
*01	3176	N	3176	-0-	-0- B	-0-	3176	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
10	1271	N	955	-0-	-316 B	-0-	955	3			N	-0-					-0-
11	1260	N	938	-0-	-322 B	-0-	938	3			N	-0-					-0-
12	1178	N	990	-0-	-188 B	-0-	990	3			N	-0-					-0-
01	961	N	778	-0-	-183 B	-0-	778	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	676	-0-	-44	B	-0-	676	3			N	-0-					-0-
10	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
11	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
12	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
01	744	N	686	-0-	-58	B	-0-	686	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

08	1829	N	1770	-0-	-59	B	-0-	1770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1686	-0-	-54	B	-0-	1686	3			N	-0-					-0-
10	1798	N	1727	-0-	-71	B	-0-	1727	3			N	-0-					-0-
11	1710	N	1664	-0-	-46	B	-0-	1664	3			N	-0-					-0-
12	1736	N	1714	-0-	-22	B	-0-	1714	3			N	-0-					-0-
01	1736	N	1697	-0-	-39	B	-0-	1697	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

08	2314	N	2314	-0-	-0-	B	-0-	2314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	2190	-0-	-60	B	-0-	2190	3			N	-0-					-0-
10	2352	N	2352	-0-	-0-	B	-0-	2352	3			N	-0-					-0-
11	2310	N	2310	-0-	-0-	B	-0-	2310	3			N	-0-					-0-
12	2354	N	2354	-0-	-0-	B	-0-	2354	3			N	-0-					-0-
*01	2370	N	2370	-0-	-0-	B	-0-	2370	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

08	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
10	1209	N	1199	-0-	-10	B	-0-	1199	3			N	-0-					-0-
11	1230	N	985	-0-	-245	B	-0-	985	3			N	-0-					-0-
12	1271	N	953	-0-	-318	B	-0-	953	3			N	-0-					-0-
01	1209	N	888	-0-	-321	B	-0-	888	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1004	-0-	-19 B	-0-	1004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	965	-0-	-25 B	-0-	965	3			N	-0-					-0-
10	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
11	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
12	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
01	1023	N	1013	-0-	-10 B	-0-	1013	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2121	-0-	-189 B	-0-	2121	3			N	-0-					-0-
10	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
11	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
12	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-
01	2449	N	2406	-0-	-43 B	-0-	2406	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1937	-0-	-264 B	-9967	1937	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2000 CANCELLED UNDERAGE -> -7967																	
09	2250	N	1832	-0-	-418 B	-2000	1832	2			N	-0-					-0-
10	2108	N	1819	-0-	-289 B	-2000	1819	2			N	-0-					-0-
11	1860	N	1714	-0-	-146 B	-2000	1714	2			N	-0-					-0-
12	1891	N	1714	-0-	-177 B	-2000	1714	2			N	-0-					-0-
*01	1829	N	1926	-0-	97 B	-1903	1926	2			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	787	-0-	-143 B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	733	-0-	-47 B	-0-	733	3			N	-0-					-0-
10	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
12	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
01	899	N	846	-0-	-53 B	-0-	846	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	777	-0-	-29 B	-0-	777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	579	-0-	-171 B	-0-	579	3			N	-0-					-0-
10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
11	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	837	N	804	-0-	-33 B	-0-	804	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	316	-0-	-335 B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	311	-0-	-289 B	-0-	311	3			N	-0-					-0-
10	372	N	2	-0-	-370 B	-0-	2	3			N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	742	-0-	-158 B	-0-	742	3			N	-0-					-0-
10	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
11	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
01	930	N	861	-0-	-69 B	-0-	861	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	894	-0-	-5 B	-0-	894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	863	-0-	-7 B	-0-	863	3			N	-0-					-0-
10	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
11	870	N	866	-0-	-4 B	-0-	866	3			N	-0-					-0-
12	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
*01	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

08	1612	N	1596	-0-	-16 B	-0-	1596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1508	-0-	-52 B	-0-	1508	3			N	-0-					-0-
10	1612	N	1579	-0-	-33 B	-0-	1579	3			N	-0-					-0-
11	1530	N	1509	-0-	-21 B	-0-	1509	3			N	-0-					-0-
12	1550	N	1542	-0-	-8 B	-0-	1542	3			N	-0-					-0-
01	1581	N	1501	-0-	-80 B	-0-	1501	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1324	-0-	-9 B	-0-	1324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1272	-0-	-18 B	-0-	1272	3			N	-0-					-0-
10	1364	N	1315	-0-	-49 B	-0-	1315	3			N	-0-					-0-
11	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
12	1302	N	1228	-0-	-74 B	-0-	1228	3			N	-0-					-0-
*01	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	N	3191	-0-	-2 B	-0-	3191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	3017	-0-	-73 B	-0-	3017	3			N	-0-					-0-
10	3201	N	3201	-0-	-0- B	-0-	3201	3			N	-0-					-0-
11	3148	N	3148	-0-	-0- B	-0-	3148	3			N	-0-					-0-
12	3137	N	3137	-0-	-0- B	-0-	3137	3			N	-0-					-0-
01	3193	N	3069	-0-	-124 B	-0-	3069	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	6	-0-	-87 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
*01	62	N	6	-0-	-56 B	-0-	6	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	N	3742	-0-	-9 B	-0-	3742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	3547	-0-	-113 B	-0-	3547	3			N	-0-					-0-
10	3770	N	3770	-0-	-0- B	-0-	3770	3			N	-0-					-0-
11	3652	N	3652	-0-	-0- B	-0-	3652	3			N	-0-					-0-
12	3740	N	3740	-0-	-0- B	-0-	3740	3			N	-0-					-0-
01	3782	N	3692	-0-	-90 B	-0-	3692	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

08	4712	N	3125	-0-	-1587 B	-0-	3125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	2860	-0-	-800 B	-0-	2860	3			N	-0-					-0-
10	3348	N	2814	-0-	-534 B	-0-	2814	3			N	-0-					-0-
11	3030	N	2608	-0-	-422 B	-0-	2608	3			N	-0-					-0-
12	2945	N	2597	-0-	-348 B	-0-	2597	3			N	-0-					-0-
01	2821	N	2367	-0-	-454 B	-0-	2367	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

08	2294	N	2279	-0-	-15 B	-0-	2279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1880	-0-	-340 B	-0-	1880	3			N	-0-					-0-
10	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
11	2220	N	2184	-0-	-36 B	-0-	2184	3			N	-0-					-0-
12	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-
01	2325	N	2077	-0-	-248 B	-0-	2077	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

08	2077	N	2075	-0-	-2 B	-0-	2075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1917	-0-	-153 B	-0-	1917	3			N	-0-					-0-
10	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
11	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
12	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
01	2139	N	1938	-0-	-201 B	-0-	1938	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

08	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2231	-0-	-49 B	-0-	2231	3			N	-0-					-0-
10	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-
11	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
12	2351	N	2351	-0-	-0- B	-0-	2351	3			N	-0-					-0-
01	2387	N	2339	-0-	-48 B	-0-	2339	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4659	N	4659	-0-	-0- B	-0-	4659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	3866	-0-	-664 B	-0-	3866	3			N	-0-					-0-
10	4765	N	4765	-0-	-0- B	-0-	4765	3			N	-0-					-0-
11	4500	N	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-
12	4462	N	4462	-0-	-0- B	-0-	4462	3			N	-0-					-0-
01	4774	N	4488	-0-	-286 B	-0-	4488	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	N	4037	-0-	-303 B	-0-	4037	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	3315	-0-	-705 B	-0-	3315	3			N	-0-					-0-
10	4167	N	4167	-0-	-0- B	-0-	4167	3			N	-0-					-0-
11	3954	N	3954	-0-	-0- B	-0-	3954	3			N	-0-					-0-
12	4207	N	4207	-0-	-0- B	-0-	4207	3			N	-0-					-0-
01	4154	N	3889	-0-	-265 B	-0-	3889	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	778	-0-	-2 B	-0-	778	3			N	-0-					-0-
10	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
12	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
*01	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2618	N	2618	-0-	-0- B	-0-	2618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2308	-0-	-242 B	-0-	2308	3			N	-0-					-0-
10	2761	N	2761	-0-	-0- B	-0-	2761	3			N	-0-					-0-
11	2782	N	2782	-0-	-0- B	-0-	2782	3			N	-0-					-0-
12	2817	N	2817	-0-	-0- B	-0-	2817	3			N	-0-					-0-
01	2759	N	2600	-0-	-159 B	-0-	2600	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1889	-0-	-33 B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1738	-0-	-122 B	-0-	1738	3			N	-0-					-0-
10	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
11	1830	N	1803	-0-	-27 B	-0-	1803	3			N	-0-					-0-
12	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
01	1891	N	1812	-0-	-79 B	-0-	1812	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1967	-0-	-163 B	-0-	1967	3			N	-0-					-0-
10	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
11	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
12	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
01	2232	N	1968	-0-	-264 B	-0-	1968	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2699	-0-	64 B	-674	2699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -674																	
09	2670	N	2538	-0-	-132 B	-0-	2538	3			N	-0-					-0-
10	2697	N	2577	-0-	-120 B	-0-	2577	3			N	-0-					-0-
11	2610	N	2565	-0-	-45 B	-0-	2565	3			N	-0-					-0-
12	2635	N	2276	-0-	-359 B	-0-	2276	3			N	-0-					-0-
01	2573	N	2447	-0-	-126 B	-0-	2447	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1150	-0-	-834 B	-0-	1150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2375	N	2375	-0-	-0- B	-0-	2375	3			N	-0-					-0-
10	3067	N	3067	-0-	-0- B	-0-	3067	3			N	-0-					-0-
11	3000	N	3238	-0-	238 B	238	3238	3			N	-0-					-0-
12	3100	N	3393	-0-	293 B	531	3393	3			N	-0-					-0-
*01	3100	N	3337	-0-	237 B	768	3337	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-
10	620	N	578	-0-	-42 B	-0-	578	3			N	-0-					-0-
11	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
12	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
*01	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2633	-0-	-33 B	-0-	2633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2371	-0-	-239 B	-0-	2371	3			N	-0-					-0-
10	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
11	2550	N	2525	-0-	-25 B	-0-	2525	3			N	-0-					-0-
12	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					-0-
01	2666	N	2510	-0-	-156 B	-0-	2510	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
10	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
*01	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5877	N	5877	-0-	-0- B	-0-	5877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5280	N	5269	-0-	-11 B	-0-	5269	3			N	-0-					-0-
10	6007	N	6007	-0-	-0- B	-0-	6007	3			N	-0-					-0-
11	5816	N	5816	-0-	-0- B	-0-	5816	3			N	-0-					-0-
12	5690	N	5690	-0-	-0- B	-0-	5690	3			N	-0-					-0-
01	6014	N	5336	-0-	-678 B	-0-	5336	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1780	-0-	-200 B	-0-	1780	3			N	-0-					-0-
10	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
11	2070	N	1973	-0-	-97 B	-0-	1973	3			N	-0-					-0-
12	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
01	2139	N	1931	-0-	-208 B	-0-	1931	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
10	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
11	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2405	-0-	-261 B	-3019	2405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3019																	
09	2490	N	2299	-0-	-191 B	-0-	2299	3			N	-0-					-0-
10	2511	N	2447	-0-	-64 B	-0-	2447	3			N	-0-					-0-
11	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
12	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
01	2449	N	2328	-0-	-121 B	-0-	2328	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
10	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
12	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
01	713	N	563	-0-	-150 B	-0-	563	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	620	-0-	-124 B	-0-	620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
10	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
11	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
12	868	N	854	-0-	-14 B	-0-	854	2			N	-0-					-0-
*01	868	N	617	-0-	-251 B	-0-	617	2			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	710	-0-	-34 B	-0-	710	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	678	-0-	-12 B	-0-	678	2			N	-0-					-0-
10	713	N	692	-0-	-21 B	-0-	692	2			N	-0-					-0-
11	690	N	667	-0-	-23 B	-0-	667	2			N	-0-					-0-
12	713	N	687	-0-	-26 B	-0-	687	2			N	-0-					-0-
*01	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	871	-0-	-59 B	-0-	871	3			N	-0-					-0-
10	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
11	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
12	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
*01	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1392	-0-	-282 B	-0-	1392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1859	N	1859	-0-	-0- B	-0-	1859	2			N	-0-					-0-
10	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-					-0-
11	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-
12	1922	N	1843	-0-	-79 B	-0-	1843	2			N	-0-					-0-
*01	1891	N	1384	-0-	-507 B	-0-	1384	2			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
12	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	62	-0-	-310 B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
10	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
11	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
*01	1116	N	62	-0-	-1054 B	-0-	62	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2040	-0-	-223	B	-0-	2040	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2363	N	2363	-0-	-0-	B	-0-	2363	2			N	-0-					-0-
10	2464	N	2464	-0-	-0-	B	-0-	2464	2			N	-0-					-0-
11	2356	N	2356	-0-	-0-	B	-0-	2356	2			N	-0-					-0-
12	2449	N	2345	-0-	-104	B	-0-	2345	2			N	-0-					-0-
*01	2449	N	2029	-0-	-420	B	-0-	2029	2			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	790	-0-	-530	B	-0-	790	3			N	-0-					-0-
10	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
11	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
12	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-
01	1488	N	1303	-0-	-185	B	-0-	1303	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1393	-0-	-808	B	-0-	1393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2561	N	2561	-0-	-0-	B	-0-	2561	2			N	-0-					-0-
10	3100	N	3142	-0-	42	B	42	3142	2			N	-0-					-0-
11	2801	N	2759	-0-	-42	B	-0-	2759	2			N	-0-					-0-
12	3100	N	3128	-0-	28	B	28	3128	2			N	-0-					-0-
*01	3131	#	1385	-0-	-1746	B	-1718	1385	2			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2841	-0-	-104	B	-0-	2841	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2820	N	2759	-0-	-61	B	-0-	2759	2			N	-0-					-0-
10	2883	N	2834	-0-	-49	B	-0-	2834	2			N	-0-					-0-
11	2760	N	2728	-0-	-32	B	-0-	2728	2			N	-0-					-0-
12	2852	N	2779	-0-	-73	B	-0-	2779	2			N	-0-					-0-
*01	2826	N	2826	-0-	-0-	B	-0-	2826	2			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1922	-0-	-31	B	-0-	1922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1562	-0-	-328	B	-0-	1562	3			N	-0-					-0-
10	1973	N	1973	-0-	-0-	B	-0-	1973	3			N	-0-					-0-
11	1876	N	1876	-0-	-0-	B	-0-	1876	3			N	-0-					-0-
12	1901	N	1901	-0-	-0-	B	-0-	1901	3			N	-0-					-0-
01	1984	N	1841	-0-	-143	B	-0-	1841	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	#	2648	-0-	-1258	B	-7091	2648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7091																		
09	3780	#	2365	-0-	-1415	B	-8506	2365	3			N	-0-					-0-
10	2480	N	2599	-0-	119	B	-8387	2599	3			N	-0-					-0-
11	2550	N	2442	-0-	-108	B	-8387	2442	3			N	-0-					-0-
12	2449	N	2429	-0-	-20	B	-8387	2429	3			N	-0-					-0-
01	2604	N	2388	-0-	-216	B	-8387	2388	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
10	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
11	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
12	434	N	184	-0-	-250 B	-0-	184	2			N	-0-					-0-
*01	496	N	161	-0-	-335 B	-0-	161	2			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1609	-0-	-127 B	-0-	1609	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1967	N	1967	-0-	-0- B	-0-	1967	2			N	-0-					-0-
10	2106	N	2106	-0-	-0- B	-0-	2106	2			N	-0-					-0-
11	1887	N	1887	-0-	-0- B	-0-	1887	2			N	-0-					-0-
12	2103	N	2103	-0-	-0- B	-0-	2103	2			N	-0-					-0-
*01	2108	N	1600	-0-	-508 B	-0-	1600	2			N	-0-					-0-

BUCKLES GAS UNIT WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2205	-0-	-89 B	-0-	2205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1769	-0-	-391 B	-0-	1769	3			N	-0-					-0-
10	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
11	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-
12	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-
01	2325	N	2116	-0-	-209 B	-0-	2116	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	397	-0-	-285 B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	565	-0-	-5 B	-0-	565	2			N	-0-					-0-
10	620	N	600	-0-	-20 B	-0-	600	2			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
12	589	N	556	-0-	-33 B	-0-	556	2			N	-0-					-0-
*01	589	N	395	-0-	-194 B	-0-	395	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	594	-0-	-305 B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	642	-0-	-138 B	-0-	642	2			N	-0-					-0-
10	837	N	821	-0-	-16 B	-0-	821	2			N	-0-					-0-
11	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
12	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
*01	806	N	591	-0-	-215 B	-0-	591	2			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	662	-0-	-20 B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-
10	682	N	659	-0-	-23 B	-0-	659	3			N	-0-					-0-
11	630	N	615	-0-	-15 B	-0-	615	3			N	-0-					-0-
12	651	N	385	-0-	-266 B	-0-	385	3			N	-0-					-0-
01	651	N	235	-0-	-416 B	-0-	235	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1829	-0-	-31 B	-0-	1829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1738	-0-	-62 B	-0-	1738	3			N	-0-					-0-
10	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
11	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
12	1798	N	1778	-0-	-20 B	-0-	1778	3			N	-0-					-0-
01	1829	N	1823	-0-	-6 B	-0-	1823	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	956	-0-	-67 B	-0-	956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	815	-0-	-115 B	-0-	815	3			N	-0-					-0-
10	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
11	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
12	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
01	1147	N	980	-0-	-167 B	-0-	980	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1563	-0-	-49 B	-0-	1563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1339	-0-	-221 B	-0-	1339	3			N	-0-					-0-
10	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
11	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
12	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
01	1612	N	1443	-0-	-169 B	-0-	1443	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2729	-0-	-123 B	-0-	2729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2522	-0-	-148 B	-0-	2522	3			N	-0-					-0-
10	2746	N	2746	-0-	-0- B	-0-	2746	3			N	-0-					-0-
11	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
12	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					-0-
*01	2938	N	2938	-0-	-0- B	-0-	2938	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1532	-0-	-762 B	-0-	1532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1501	-0-	-299 B	-0-	1501	3			N	-0-					-0-
10	1581	N	1553	-0-	-28 B	-0-	1553	3			N	-0-					-0-
11	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
12	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
01	1550	N	1545	-0-	-5 B	-0-	1545	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	189	-0-	-307 B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
10	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
11	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
12	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
*01	1054	N	188	-0-	-866 B	-0-	188	2			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1469	-0-	-267 B	-0-	1469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					-0-
10	1909	N	1909	-0-	-0- B	-0-	1909	2			N	-0-					-0-
11	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-
12	1922	N	1822	-0-	-100 B	-0-	1822	2			N	-0-					-0-
*01	1922	N	1461	-0-	-461 B	-0-	1461	2			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
10	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
11	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*01	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1078	-0-	-332 B	-0-	1078	3			N	-0-					-0-
10	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
11	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
12	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
01	1457	N	1255	-0-	-202 B	-0-	1255	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1325	-0-	-55 B	-0-	1325	3			N	-0-					-0-
10	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
11	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
12	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
01	1395	N	1387	-0-	-8 B	-0-	1387	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	N	3999	-0-	-93 B	-0-	3999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3829	-0-	-161 B	-0-	3829	3			N	-0-					-0-
10	3999	N	3924	-0-	-75 B	-0-	3924	3			N	-0-					-0-
11	3870	N	3795	-0-	-75 B	-0-	3795	3			N	-0-					-0-
12	3968	N	3863	-0-	-105 B	-0-	3863	3			N	-0-					-0-
01	3937	N	3836	-0-	-101 B	-0-	3836	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1856	-0-	-34 B	-0-	1856	3			N	-0-					-0-
10	1953	N	1911	-0-	-42 B	-0-	1911	3			N	-0-					-0-
11	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
12	1922	N	1870	-0-	-52 B	-0-	1870	3			N	-0-					-0-
01	1922	N	1902	-0-	-20 B	-0-	1902	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
11	270	N	251	-0-	-19 B	-0-	251	2			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
*01	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
10	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
11	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
*01	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	743	-0-	-373 B	-0-	743	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1737	N	1737	-0-	-0- B	-0-	1737	2			N	-0-					-0-
10	2105	N	2105	-0-	-0- B	-0-	2105	2			N	-0-					-0-
11	1512	N	1512	-0-	-0- B	-0-	1512	2			N	-0-					-0-
12	1909	N	1909	-0-	-0- B	-0-	1909	2			N	-0-					-0-
*01	2108	N	739	-0-	-1369 B	-0-	739	2			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2756	-0-	-282 B	-0-	2756	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3137	N	3137	-0-	-0- B	-0-	3137	2			N	-0-					-0-
10	3314	N	3314	-0-	-0- B	-0-	3314	2			N	-0-					-0-
11	3181	N	3181	-0-	-0- B	-0-	3181	2			N	-0-					-0-
12	3255	N	3201	-0-	-54 B	-0-	3201	2			N	-0-					-0-
*01	3317	N	2741	-0-	-576 B	-0-	2741	2			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6439	N	6439	-0-	-0- B	-0-	6439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6433	N	6433	-0-	-0- B	-0-	6433	2			N	-0-					-0-
10	6479	N	5014	-0-	-1465 B	-0-	5014	2			N	-0-					-0-
11	6240	N	3612	-0-	-2628 B	-0-	3612	2			N	-0-					-0-
12	6634	N	5447	-0-	-1187 B	-0-	5447	2			N	-0-					-0-
*01	6404	N	6404	-0-	-0- B	-0-	6404	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	3056	-0-	-13 B	-0-	3056	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2920	-0-	-80 B	-0-	2920	2			N	-0-					-0-
10	3096	N	3096	-0-	-0- B	-0-	3096	2			N	-0-					-0-
11	2970	N	2937	-0-	-33 B	-0-	2937	2			N	-0-					-0-
12	3007	N	2975	-0-	-32 B	-0-	2975	2			N	-0-					-0-
*01	3100	N	3039	-0-	-61 B	-0-	3039	2			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1059	-0-	-21 B	-0-	1059	2			N	-0-					-0-
10	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
11	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
12	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
*01	1116	N	1081	-0-	-35 B	-0-	1081	2			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1168	-0-	-41 B	-0-	1168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1162	-0-	-8 B	-0-	1162	3			N	-0-					-0-
10	1209	N	1201	-0-	-8 B	-0-	1201	3			N	-0-					-0-
11	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
12	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
01	1209	N	940	-0-	-269 B	-0-	940	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
12	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
*01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2700	N	2700	-0-	-0- B	-0-	2700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2517	-0-	-183 B	-0-	2517	2			N	-0-					-0-
10	2728	N	2713	-0-	-15 B	-0-	2713	2			N	-0-					-0-
11	2614	N	2614	-0-	-0- B	-0-	2614	2			N	-0-					-0-
12	2760	N	2760	-0-	-0- B	-0-	2760	2			N	-0-					-0-
*01	2728	N	2685	-0-	-43 B	-0-	2685	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRANNON WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1211	-0-	-289 B	-0-	1211	3			N	-0-					-0-
10	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
11	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
12	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
01	1581	N	1475	-0-	-106 B	-0-	1475	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1920	-0-	-30 B	-0-	1920	3			N	-0-					-0-
10	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
11	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
12	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
01	2046	N	1742	-0-	-304 B	-0-	1742	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1341	-0-	-23 B	-0-	1341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1289	-0-	-31 B	-0-	1289	3			N	-0-					-0-
10	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
11	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
12	1333	N	1246	-0-	-87 B	-0-	1246	3			N	-0-					-0-
*01	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	722	-0-	-388 B	-0-	722	3			N	-0-					-0-
10	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
11	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
12	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
01	1209	N	1092	-0-	-117 B	-0-	1092	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
12	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
*01	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	936	-0-	-84 B	-0-	936	3			N	-0-					-0-
10	1116	N	1112	-0-	-4 B	-0-	1112	3			N	-0-					-0-
11	1080	N	1065	-0-	-15 B	-0-	1065	3			N	-0-					-0-
12	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
*01	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1113	-0-	-3	B	-0-	1113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1058	-0-	-22	B	-0-	1058	3			N	-0-					-0-
10	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
11	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
12	1085	N	1059	-0-	-26	B	-0-	1059	3			N	-0-					-0-
*01	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
11	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
12	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
*01	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2111	-0-	-710	B	-3340	2111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2701 CANCELLED UNDERAGE -> -639																		
09	2730	N	2803	-0-	73	B	-2628	2803	3			N	-0-					-0-
10	2728	N	2744	-0-	16	B	-2612	2744	3			N	-0-					-0-
11	2040	N	2152	-0-	112	B	-2500	2152	3			N	-0-					-0-
12	2883	N	1413	-0-	-1470	B	-2500	1413	3			N	-0-					-0-
01	2759	N	987	-0-	-1772	B	-2500	987	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	220	-0-	-338	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	184	-0-	-56	B	-0-	184	3			N	-0-					-0-
10	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
11	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
12	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
*01	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1208	-0-	-352	B	-0-	1208	3			N	-0-					-0-
10	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
11	1588	N	1588	-0-	-0-	B	-0-	1588	3			N	-0-					-0-
12	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
01	1643	N	1525	-0-	-118	B	-0-	1525	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	25	-0-	-68 B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
10	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*01	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1201	-0-	-89 B	-0-	1201	2			N	-0-					-0-
10	1302	N	1228	-0-	-74 B	-0-	1228	2			N	-0-					-0-
11	1200	N	1165	-0-	-35 B	-0-	1165	2			N	-0-					-0-
12	1240	N	1198	-0-	-42 B	-0-	1198	2			N	-0-					-0-
*01	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
10	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-
11	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
12	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
*01	1426	N	583	-0-	-843 B	-0-	583	2			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1506	-0-	-788 B	-0-	1506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1903	-0-	-257 B	-0-	1903	2			N	-0-					-0-
10	2573	N	2573	-0-	-0- B	-0-	2573	2			N	-0-					-0-
11	2546	N	2546	-0-	-0- B	-0-	2546	2			N	-0-					-0-
12	2356	N	2356	-0-	-0- B	-0-	2356	2			N	-0-					-0-
*01	2573	N	1498	-0-	-1075 B	-0-	1498	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
10	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
10	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
11	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
12	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
*01	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	887	-0-	-2120 B	-0-	887	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	982	-0-	-188 B	-0-	982	2			N	-0-					-0-
10	2319	N	2319	-0-	-0- B	-0-	2319	2			N	-0-					-0-
11	2610	N	2610	-0-	-0- B	-0-	2610	2			N	-0-					-0-
12	3731	N	3731	-0-	-0- B	-0-	3731	2			N	-0-					-0-
*01	2325	N	882	-0-	-1443 B	-0-	882	2			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1486	-0-	-33 B	-0-	1486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1428	-0-	-12 B	-0-	1428	3			N	-0-					-0-
10	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
11	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
12	1488	N	1352	-0-	-136 B	-0-	1352	3			N	-0-					-0-
*01	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1196	-0-	-106 B	-0-	1196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1149	-0-	-51 B	-0-	1149	3			N	-0-					-0-
10	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
11	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
12	1178	N	1175	-0-	-3 B	-0-	1175	3			N	-0-					-0-
*01	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-

WHITTENBERG 310 WELL #: 1 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	722	-0-	-983 B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	556	-0-	-464 B	-0-	556	3			N	-0-					-0-
10	868	N	662	-0-	-206 B	-0-	662	3			N	-0-					-0-
11	690	N	684	-0-	-6 B	-0-	684	3			N	-0-					-0-
12	589	N	512	-0-	-77 B	-0-	512	3			N	-0-					-0-
01	651	N	467	-0-	-184 B	-0-	467	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	874	-0-	-56 B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	846	-0-	-24 B	-0-	846	3			N	-0-					-0-
10	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
11	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
12	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
*01	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1114	-0-	-1986 B	11700	1114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 11700																	
09	3000	N	1056	-0-	-1944 B	9756	1056	3			N	-0-					-0-
10	3100	N	1052	-0-	-2048 B	7708	1052	3			N	-0-					-0-
11	3000	N	1102	-0-	-1898 B	5810	1102	3			N	-0-					-0-
12	3100	N	927	-0-	-2173 B	3637	927	3			N	-0-					-0-
*01	3100	N	846	-0-	-2254 B	1383	846	3			N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1218	-0-	-735 B	-0-	1218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1753	N	1753	-0-	-0- B	-0-	1753	2			N	-0-					-0-
10	2071	N	2071	-0-	-0- B	-0-	2071	2			N	-0-					-0-
11	1955	N	1955	-0-	-0- B	-0-	1955	2			N	-0-					-0-
12	2160	N	2160	-0-	-0- B	-0-	2160	2			N	-0-					-0-
*01	2077	N	1211	-0-	-866 B	-0-	1211	2			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1580	-0-	-40 B	-0-	1580	3			N	-0-					-0-
10	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
11	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
12	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
01	1674	N	1646	-0-	-28 B	-0-	1646	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3607	N	3607	-0-	-0- B	-0-	3607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	3421	-0-	-29 B	-0-	3421	3			N	-0-					-0-
10	3596	N	3581	-0-	-15 B	-0-	3581	3			N	-0-					-0-
11	3480	N	3450	-0-	-30 B	-0-	3450	3			N	-0-					-0-
12	3534	N	3413	-0-	-121 B	-0-	3413	3			N	-0-					-0-
01	3596	N	3542	-0-	-54 B	-0-	3542	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2524	-0-	-18 B	-0-	2524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2449	-0-	-11 B	-0-	2449	3			N	-0-					-0-
10	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
11	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
12	2542	N	2369	-0-	-173 B	-0-	2369	3			N	-0-					-0-
*01	2542	N	2510	-0-	-32 B	-0-	2510	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2008	-0-	-193 B	-0-	2008	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2178	N	2178	-0-	-0- B	-0-	2178	2			N	-0-					-0-
10	2294	N	2294	-0-	-0- B	-0-	2294	2			N	-0-					-0-
11	2114	N	2114	-0-	-0- B	-0-	2114	2			N	-0-					-0-
12	2263	N	1998	-0-	-265 B	-0-	1998	2			N	-0-					-0-
*01	2294	N	1997	-0-	-297 B	-0-	1997	2			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	794	-0-	-46 B	-0-	794	3			N	-0-					-0-
10	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
11	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
12	806	N	801	-0-	-5 B	-0-	801	3			N	-0-					-0-
01	961	N	905	-0-	-56 B	-0-	905	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	995	-0-	-28 B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	931	-0-	-59 B	-0-	931	3			N	-0-					-0-
10	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
11	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
12	961	N	941	-0-	-20 B	-0-	941	3			N	-0-					-0-
01	1085	N	1053	-0-	-32 B	-0-	1053	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1601	-0-	-197 B	-0-	1601	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1808	N	1808	-0-	-0- B	-0-	1808	2			N	-0-					-0-
10	1914	N	1914	-0-	-0- B	-0-	1914	2			N	-0-					-0-
11	1842	N	1842	-0-	-0- B	-0-	1842	2			N	-0-					-0-
12	1878	N	1878	-0-	-0- B	-0-	1878	2			N	-0-					-0-
*01	1922	N	1592	-0-	-330 B	-0-	1592	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLAYBAUGH, S WELL #: 2 RRCID -> 194917 COMPL. DATE 04/19/2002 TOTAL DEPTH 6500 PERF. 3340 - 3350

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

08	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

08	2945 N	2699	-0-	-246 B	-0-	2699	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	2820 N	2549	-0-	-271 B	-0-	2549	3			N	-0-					-0-
10	2914 N	2650	-0-	-264 B	-0-	2650	3			N	-0-					-0-
11	2610 N	2599	-0-	-11 B	-0-	2599	3			N	-0-					-0-
12	2635 N	2386	-0-	-249 B	-0-	2386	3			N	-0-					-0-
01	2635 N	2597	-0-	-38 B	-0-	2597	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

08	1240 N	1023	-0-	-217 B	-0-	1023	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	1140 N	1113	-0-	-27 B	-0-	1113	3			N	-0-					-0-
10	1178 N	1132	-0-	-46 B	-0-	1132	3			N	-0-					-0-
11	990 N	617	-0-	-373 B	-0-	617	3			N	-0-					-0-
12	1147 N	403	-0-	-744 B	-0-	403	3			N	-0-					-0-
01	1147 N	108	-0-	-1039 B	-0-	108	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1283	-0-	-97	B	-0-	1283	3			N	-0-					-0-
10	1488	N	1404	-0-	-84	B	-0-	1404	3			N	-0-					-0-
11	1440	N	1315	-0-	-125	B	-0-	1315	3			N	-0-					-0-
12	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
01	1395	N	1288	-0-	-107	B	-0-	1288	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1176	-0-	-64	B	-0-	1176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1089	-0-	-81	B	-0-	1089	3			N	-0-					-0-
10	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
11	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
12	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
*01	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1050	-0-	-66	B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	147	-0-	-873	B	-0-	147	3			N	-0-					-0-
10	1054	N	479	-0-	-575	B	-0-	479	3			N	-0-					-0-
11	1020	N	711	-0-	-309	B	-0-	711	3			N	-0-					-0-
12	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
*01	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1258	-0-	-75	B	-0-	1258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1096	-0-	-104	B	-0-	1096	3			N	-0-					-0-
10	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
11	1230	N	1124	-0-	-106	B	-0-	1124	3			N	-0-					-0-
12	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-					-0-
*01	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1985	N	1985	-0-	-0-	B	-0-	1985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1871	-0-	-79	B	-0-	1871	3			N	-0-					-0-
10	2015	N	2003	-0-	-12	B	-0-	2003	3			N	-0-					-0-
11	1996	N	1996	-0-	-0-	B	-0-	1996	3			N	-0-					-0-
12	2097	N	2097	-0-	-0-	B	-0-	2097	3			N	-0-					-0-
*01	2028	N	2028	-0-	-0-	B	-0-	2028	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1875	-0-	-78	B	-0-	1875	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1715	-0-	-145	B	-0-	1715	3			N	-0-					-0-
10	1958	N	1958	-0-	-0-	B	-0-	1958	3			N	-0-					-0-
11	1840	N	1840	-0-	-0-	B	-0-	1840	3			N	-0-					-0-
12	1896	N	1896	-0-	-0-	B	-0-	1896	3			N	-0-					-0-
01	1953	N	1784	-0-	-169	B	-0-	1784	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1640	-0-	-34 B	-0-	1640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1547	-0-	-43 B	-0-	1547	3			N	-0-					-0-
10	1643	N	1631	-0-	-12 B	-0-	1631	3			N	-0-					-0-
11	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
12	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
01	1643	N	1619	-0-	-24 B	-0-	1619	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1300	-0-	-33 B	-0-	1300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1167	-0-	-93 B	-0-	1167	3			N	-0-					-0-
10	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
11	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
12	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
01	1364	N	1224	-0-	-140 B	-0-	1224	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1363	-0-	-63 B	-0-	1363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1306	-0-	-14 B	-0-	1306	3			N	-0-					-0-
10	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
11	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
12	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
01	1426	N	1389	-0-	-37 B	-0-	1389	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1517	-0-	-33 B	-0-	1517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1453	-0-	-47 B	-0-	1453	3			N	-0-					-0-
10	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
12	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
*01	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
11	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
12	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
*01	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	976	-0-	-78 B	-0-	976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	939	-0-	-21 B	-0-	939	3			N	-0-					-0-
10	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
11	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
12	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
*01	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	846	-0-	-53 B	-0-	846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	808	-0-	-62 B	-0-	808	3			N	-0-					-0-
10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
11	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
12	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
*01	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1299	-0-	-3 B	-0-	1299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1230	-0-	-30 B	-0-	1230	3			N	-0-					-0-
10	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
11	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
12	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
*01	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	253	-0-	-107 B	-0-	253	3			N	-0-					-0-
10	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	496	N	149	-0-	-347 B	-0-	149	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1195	-0-	-386 B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1148	-0-	-292 B	-0-	1148	3			N	-0-					-0-
10	1302	N	1170	-0-	-132 B	-0-	1170	3			N	-0-					-0-
11	1170	N	1106	-0-	-64 B	-0-	1106	3			N	-0-					-0-
12	1178	N	1115	-0-	-63 B	-0-	1115	3			N	-0-					-0-
01	1178	N	1117	-0-	-61 B	-0-	1117	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2027	-0-	-19 B	-0-	2027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1956	-0-	-54 B	-0-	1956	3			N	-0-					-0-
10	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
11	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
12	2015	N	1990	-0-	-25 B	-0-	1990	3			N	-0-					-0-
*01	2046	N	2016	-0-	-30 B	-0-	2016	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
10	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
11	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
12	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
*01	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
10	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
11	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
12	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
*01	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
10	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
11	510	N	509	-0-	-1	B	-0-	509	3			N	-0-					-0-
12	527	N	510	-0-	-17	B	-0-	510	3			N	-0-					-0-
*01	527	N	525	-0-	-2	B	-0-	525	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1066	-0-	-19	B	-8632	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -8632																		
09	1350	N	1202	-0-	-148	B	-0-	1202	3			N	-0-					-0-
10	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-
11	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
12	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
*01	1395	N	1060	-0-	-335	B	-0-	1060	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1357	-0-	-7	B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1248	-0-	-252	B	-0-	1248	3			N	-0-					-0-
10	1411	N	1411	-0-	-0-	B	-0-	1411	3			N	-0-					-0-
11	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-
12	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
01	1426	N	1362	-0-	-64	B	-0-	1362	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	3334	-0-	3334	B	-8838	3334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -8838																		
09	2805	N	2805	-0-	-0-	B	-0-	2805	3			N	-0-					-0-
10	2946	N	2946	-0-	-0-	B	-0-	2946	3			N	-0-					-0-
11	3240	N	2738	-0-	-502	B	-0-	2738	3			N	-0-					-0-
12	2914	N	2779	-0-	-135	B	-0-	2779	3			N	-0-					-0-
01	2945	N	2693	-0-	-252	B	-0-	2693	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1350	N	945	-0-	-405 B	-0-	945	3			N	-0-			-0-
10	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-			-0-
11	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-			-0-
12	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-			-0-
01	1488	N	1327	-0-	-161 B	-0-	1327	3			N	-0-			-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2040	N	2017	-0-	-23 B	-0-	2017	3			N	-0-			-0-
10	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-			-0-
11	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-			-0-
12	2077	N	2012	-0-	-65 B	-0-	2012	3			N	-0-			-0-
*01	2108	N	2081	-0-	-27 B	-0-	2081	3			N	-0-			-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4743	N	4600	-0-	-143 B	-0-	404	1	4196	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4530	N	4421	-0-	-109 B	-0-	389	1	4032	2	N	-0-			-0-
10	4619	N	4500	-0-	-119 B	-0-	404	1	4096	2	N	-0-			-0-
11	4440	N	3759	-0-	-681 B	-0-	391	1	3368	2	N	-0-			-0-
12	4557	N	3523	-0-	-1034 B	-0-	404	1	3119	2	N	-0-			-0-
*01	4495	N	4199	-0-	-296 B	-0-	26	1	4173	2	N	-0-			-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5813	N	5813	-0-	-0- B	-0-	404	1	5409	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5880	N	5575	-0-	-305 B	-0-	389	1	5186	2	N	-0-			-0-
10	5859	N	3934	-0-	-1925 B	-0-	404	1	3530	2	N	-0-			-0-
11	5640	N	3547	-0-	-2093 B	-0-	300	1	3247	2	N	-0-			-0-
12	5766	N	3910	-0-	-1856 B	-0-	404	1	3506	2	N	-0-			-0-
*01	5406	N	5406	-0-	-0- B	-0-	26	1	5380	2	N	-0-			-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	542	N	542	-0-	-0- B	-0-	542	2			N	-0-			-0-
10	930	N	930	-0-	-0- B	-0-	930	2			N	-0-			-0-
11	659	N	659	-0-	-0- B	-0-	659	2			N	-0-			-0-
12	896	N	896	-0-	-0- B	-0-	896	2			N	-0-			-0-
*01	930	N	16	-0-	-914 B	-0-	16	2			N	-0-			-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2201	N	1720	-0-	-481 B	-0-	1720	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2100	N	1720	-0-	-380 B	-0-	1720	3			N	-0-			-0-
10	2914	N	1874	-0-	-1040 B	-0-	1874	3			N	-0-			-0-
11	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-			-0-
12	1767	N	910	-0-	-857 B	-0-	910	3			N	-0-			-0-
*01	1860	N	1711	-0-	-149 B	-0-	1711	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7070	N	7070	-0-	-0- B	-0-	7070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7161	N	7161	-0-	-0- B	-0-	7161	3			N	-0-					-0-
10	7347	N	5591	-0-	-1756 B	-0-	5591	3			N	-0-					-0-
11	6840	N	6485	-0-	-355 B	-0-	6485	3			N	-0-					-0-
12	7409	N	6974	-0-	-435 B	-0-	6974	3			N	-0-					-0-
*01	6810	N	6810	-0-	-0- B	-0-	6810	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2249	N	2249	-0-	-0- B	-0-	404	1	1845	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2084	N	2084	-0-	-0- B	-0-	389	1	1695	2	N	-0-					-0-
10	2139	N	2118	-0-	-21 B	-0-	404	1	1714	2	N	-0-					-0-
11	2190	N	1604	-0-	-586 B	-0-	391	1	1213	2	N	-0-					-0-
12	2139	N	1412	-0-	-727 B	-0-	404	1	1008	2	N	-0-					-0-
*01	2108	N	1861	-0-	-247 B	-0-	26	1	1835	2	N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1529	N	1529	-0-	-0- B	-0-	1529	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-					-0-
10	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
11	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-					-0-
12	1581	N	1521	-0-	-60 B	-0-	1521	2			N	-0-					-0-
*01	1581	N	1521	-0-	-60 B	-0-	1521	2			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1408	-0-	-18 B	-0-	1408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1303	-0-	-107 B	-0-	1303	3			N	-0-					-0-
10	1426	N	1419	-0-	-7 B	-0-	1419	3			N	-0-					-0-
11	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
12	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
01	1426	N	1406	-0-	-20 B	-0-	1406	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	707	-0-	-6 B	-0-	707	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	682	-0-	-8 B	-0-	682	2			N	-0-					-0-
10	713	N	704	-0-	-9 B	-0-	704	2			N	-0-					-0-
11	690	N	676	-0-	-14 B	-0-	676	2			N	-0-					-0-
12	713	N	458	-0-	-255 B	-0-	458	2			N	-0-					-0-
*01	713	N	703	-0-	-10 B	-0-	703	2			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	3373	-0-	-316 B	-0-	3373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3913	N	3913	-0-	-0- B	-0-	3913	2			N	-0-					-0-
10	4075	N	4075	-0-	-0- B	-0-	4075	2			N	-0-					-0-
11	3821	N	3821	-0-	-0- B	-0-	3821	2			N	-0-					-0-
12	4030	N	3885	-0-	-145 B	-0-	3885	2			N	-0-					-0-
*01	4061	N	3355	-0-	-706 B	-0-	3355	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1712	-0-	-24	B	-0-	1712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-
10	1959	N	1959	-0-	-0-	B	-0-	1959	3			N	-0-					-0-
11	1872	N	1872	-0-	-0-	B	-0-	1872	3			N	-0-					-0-
12	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-
01	1953	N	1946	-0-	-7	B	-0-	1946	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5980	N	5980	-0-	-0-	B	-0-	5980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5880	N	5544	-0-	-336	B	-0-	5544	3			N	-0-					-0-
10	5983	N	5937	-0-	-46	B	-0-	5937	3			N	-0-					-0-
11	5790	N	5668	-0-	-122	B	-0-	5668	3			N	-0-					-0-
12	5769	N	5769	-0-	-0-	B	-0-	5769	3			N	-0-					-0-
01	5952	N	5669	-0-	-283	B	-0-	5669	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2058	N	2058	-0-	-0-	B	-0-	2058	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2126	N	2126	-0-	-0-	B	-0-	2126	2			N	-0-					-0-
10	2275	N	2275	-0-	-0-	B	-0-	2275	2			N	-0-					-0-
11	2068	N	2068	-0-	-0-	B	-0-	2068	2			N	-0-					-0-
12	2201	N	1689	-0-	-512	B	-0-	1689	2			N	-0-					-0-
*01	2263	N	2047	-0-	-216	B	-0-	2047	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	N	4459	-0-	-160	B	-0-	4459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4470	N	4181	-0-	-289	B	-0-	4181	3			N	-0-					-0-
10	4526	N	4341	-0-	-185	B	-0-	4341	3			N	-0-					-0-
11	4320	N	4116	-0-	-204	B	-0-	4116	3			N	-0-					-0-
12	4309	N	4207	-0-	-102	B	-0-	4207	3			N	-0-					-0-
01	4340	N	4138	-0-	-202	B	-0-	4138	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	3874	-0-	-125	B	-0-	3874	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3854	N	3854	-0-	-0-	B	-0-	3854	2			N	-0-					-0-
10	3968	N	3955	-0-	-13	B	-0-	3955	2			N	-0-					-0-
11	3818	N	3818	-0-	-0-	B	-0-	3818	2			N	-0-					-0-
12	3968	N	2979	-0-	-989	B	-0-	2979	2			N	-0-					-0-
*01	3968	N	3853	-0-	-115	B	-0-	3853	2			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3212	N	3212	-0-	-0-	B	-0-	3212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3150	N	3017	-0-	-133	B	-0-	3017	3			N	-0-					-0-
10	3224	N	3157	-0-	-67	B	-0-	3157	3			N	-0-					-0-
11	3120	N	3010	-0-	-110	B	-0-	3010	3			N	-0-					-0-
12	3131	N	3117	-0-	-14	B	-0-	3117	3			N	-0-					-0-
01	3162	N	3066	-0-	-96	B	-0-	3066	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1018	-0-	-5	B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	940	-0-	-80	B	-0-	940	3			N	-0-					-0-
10	1023	N	1017	-0-	-6	B	-0-	1017	3			N	-0-					-0-
11	990	N	983	-0-	-7	B	-0-	983	3			N	-0-					-0-
12	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
01	1023	N	981	-0-	-42	B	-0-	981	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2544	N	2544	-0-	-0-	B	-0-	2544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2520	N	2227	-0-	-293	B	-0-	2227	3			N	-0-					-0-
10	2673	N	2673	-0-	-0-	B	-0-	2673	3			N	-0-					-0-
11	2653	N	2653	-0-	-0-	B	-0-	2653	3			N	-0-					-0-
12	2647	N	2647	-0-	-0-	B	-0-	2647	3			N	-0-					-0-
01	2666	N	2631	-0-	-35	B	-0-	2631	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2977	N	2977	-0-	-0-	B	-0-	2977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2970	N	2758	-0-	-212	B	-0-	2758	3			N	-0-					-0-
10	3420	N	3420	-0-	-0-	B	-0-	3420	3			N	-0-					-0-
11	3159	N	3159	-0-	-0-	B	-0-	3159	3			N	-0-					-0-
12	2940	N	2940	-0-	-0-	B	-0-	2940	3			N	-0-					-0-
01	3410	N	2868	-0-	-542	B	-0-	2868	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2150	-0-	-82	B	-0-	2150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	2070	-0-	-30	B	-0-	2070	3			N	-0-					-0-
10	2170	N	2120	-0-	-50	B	-0-	2120	3			N	-0-					-0-
11	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
12	2139	N	2131	-0-	-8	B	-0-	2131	3			N	-0-					-0-
*01	2146	N	2146	-0-	-0-	B	-0-	2146	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3218	N	3218	-0-	-0-	B	-0-	3218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3120	N	2899	-0-	-221	B	-0-	2899	3			N	-0-					-0-
10	3300	N	3300	-0-	-0-	B	-0-	3300	3			N	-0-					-0-
11	3264	N	3264	-0-	-0-	B	-0-	3264	3			N	-0-					-0-
12	3284	N	3284	-0-	-0-	B	-0-	3284	3			N	-0-					-0-
01	3286	N	3128	-0-	-158	B	-0-	3128	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	490	-0-	-68 B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
11	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*01	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	3387	-0-	-147 B	-0-	3387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3205	-0-	-155 B	-0-	3205	3			N	-0-					-0-
10	3449	N	3449	-0-	-0- B	-0-	3449	3			N	-0-					-0-
11	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-
12	3347	N	3347	-0-	-0- B	-0-	3347	3			N	-0-					-0-
01	3441	N	3193	-0-	-248 B	-0-	3193	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	8	-0-	-54 B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*01	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3858	N	3858	-0-	-0- B	-0-	3858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3134	-0-	-646 B	-0-	3134	3			N	-0-					-0-
10	3906	N	3888	-0-	-18 B	-0-	3888	3			N	-0-					-0-
11	3720	N	3641	-0-	-79 B	-0-	3641	3			N	-0-					-0-
12	3604	N	3604	-0-	-0- B	-0-	3604	3			N	-0-					-0-
01	3875	N	3430	-0-	-445 B	-0-	3430	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	N	4368	-0-	-127 B	-0-	4368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	4307	-0-	-13 B	-0-	4307	2			N	-0-					-0-
10	4464	N	4430	-0-	-34 B	-0-	4430	2			N	-0-					-0-
11	4266	N	4266	-0-	-0- B	-0-	4266	2			N	-0-					-0-
12	4464	N	3403	-0-	-1061 B	-0-	3403	2			N	-0-					-0-
*01	4433	N	4344	-0-	-89 B	-0-	4344	2			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	#	2639	-0-	-585 B	-3550	2639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3550																	
09	3030	#	1955	-0-	-1075 B	-4625	1955	3			N	-0-					-0-
10	3131	#	2721	-0-	-410 B	-5035	2721	3			N	-0-					-0-
11	2550	N	2557	-0-	7 B	-5028	2557	3			N	-0-					-0-
12	2015	N	2501	-0-	486 B	-4542	2501	3			N	-0-					-0-
01	2728	N	2273	-0-	-455 B	-4542	2273	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-
10	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
11	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-
12	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
01	589	N	558	-0-	-31 B	-0-	558	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1147	-0-	-155 B	-0-	1147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
10	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
11	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					-0-
12	1426	N	1342	-0-	-84 B	-0-	1342	2			N	-0-					-0-
*01	1426	N	1141	-0-	-285 B	-0-	1141	2			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2013	-0-	-117 B	-0-	2013	3			N	-0-					-0-
10	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
11	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
12	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
01	2170	N	1561	-0-	-609 B	-0-	1561	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1602	-0-	-72 B	-0-	1602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1405	-0-	-185 B	-0-	1405	3			N	-0-					-0-
10	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
11	1560	N	1500	-0-	-60 B	-0-	1500	3			N	-0-					-0-
12	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
01	1612	N	1506	-0-	-106 B	-0-	1506	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	N	3171	-0-	-53 B	-0-	3171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	2744	-0-	-436 B	-0-	2744	3			N	-0-					-0-
10	3213	N	3213	-0-	-0- B	-0-	3213	3			N	-0-					-0-
11	3060	N	3026	-0-	-34 B	-0-	3026	3			N	-0-					-0-
12	3074	N	3074	-0-	-0- B	-0-	3074	3			N	-0-					-0-
01	3224	N	2986	-0-	-238 B	-0-	2986	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	309	-0-	-249 B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
10	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
11	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
12	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
*01	1519	N	307	-0-	-1212 B	-0-	307	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2135	-0-	-35 B	-0-	2135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1977	-0-	-153 B	-0-	1977	3			N	-0-					-0-
10	2139	N	2131	-0-	-8 B	-0-	2131	3			N	-0-					-0-
11	2070	N	2019	-0-	-51 B	-0-	2019	3			N	-0-					-0-
12	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
01	2139	N	2037	-0-	-102 B	-0-	2037	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2562	-0-	-378 B	-0-	2562	3			N	-0-					-0-
10	3012	N	3012	-0-	-0- B	-0-	3012	3			N	-0-					-0-
11	2880	N	2844	-0-	-36 B	-0-	2844	3			N	-0-					-0-
12	2819	N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-
01	3007	N	2701	-0-	-306 B	-0-	2701	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1303	-0-	-61 B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1235	-0-	-55 B	-0-	1235	3			N	-0-					-0-
10	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
11	1260	N	1251	-0-	-9 B	-0-	1251	3			N	-0-					-0-
12	1271	N	1260	-0-	-11 B	-0-	1260	3			N	-0-					-0-
01	1302	N	1136	-0-	-166 B	-0-	1136	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1363	-0-	-1 B	-0-	1363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1262	-0-	-88 B	-0-	1262	3			N	-0-					-0-
10	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
11	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
12	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
01	1395	N	1320	-0-	-75 B	-0-	1320	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1953	-0-	-147 B	-0-	1953	3			N	-0-					-0-
10	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-
11	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
12	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
01	2108	N	2038	-0-	-70 B	-0-	2038	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	929	-0-	-1551 B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1068	-0-	-1032 B	-0-	1068	3			N	-0-					-0-
10	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
11	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-
12	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
*01	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	967	-0-	-25 B	-0-	967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
10	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
11	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
12	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
01	961	N	952	-0-	-9 B	-0-	952	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	41	-0-	-455 B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
10	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
11	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
12	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
*01	1178	N	41	-0-	-1137 B	-0-	41	2			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1073	-0-	-322 B	-0-	1073	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2125	N	2125	-0-	-0- B	-0-	2125	2			N	-0-					-0-
10	2444	N	2444	-0-	-0- B	-0-	2444	2			N	-0-					-0-
11	1741	N	1741	-0-	-0- B	-0-	1741	2			N	-0-					-0-
12	2201	N	2177	-0-	-24 B	-0-	2177	2			N	-0-					-0-
*01	2449	N	1067	-0-	-1382 B	-0-	1067	2			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1528	-0-	-394 B	-0-	1528	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1888	N	1888	-0-	-0- B	-0-	1888	2			N	-0-					-0-
10	2000	N	2000	-0-	-0- B	-0-	2000	2			N	-0-					-0-
11	1927	N	1927	-0-	-0- B	-0-	1927	2			N	-0-					-0-
12	1984	N	1984	-0-	-0- B	-0-	1984	2			N	-0-					-0-
*01	2015	N	1520	-0-	-495 B	-0-	1520	2			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3172	N	3172	-0-	-0- B	-0-	3172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	3041	-0-	-79 B	-0-	3041	3			N	-0-					-0-
10	3192	N	3192	-0-	-0- B	-0-	3192	3			N	-0-					-0-
11	3104	N	3104	-0-	-0- B	-0-	3104	3			N	-0-					-0-
12	3158	N	3158	-0-	-0- B	-0-	3158	3			N	-0-					-0-
01	3193	N	3090	-0-	-103 B	-0-	3090	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1812	-0-	-17 B	-0-	1812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1714	-0-	-86 B	-0-	1714	3			N	-0-					-0-
10	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
11	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
12	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
01	1860	N	1760	-0-	-100 B	-0-	1760	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1746	-0-	-21 B	-0-	1746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1618	-0-	-152 B	-0-	1618	3			N	-0-					-0-
10	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
11	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
12	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
01	1798	N	1692	-0-	-106 B	-0-	1692	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	N	4135	-0-	-19 B	-0-	4135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4140	N	3937	-0-	-203 B	-0-	3937	3			N	-0-					-0-
10	4239	N	4239	-0-	-0- B	-0-	4239	3			N	-0-					-0-
11	4145	N	4145	-0-	-0- B	-0-	4145	3			N	-0-					-0-
12	4316	N	4316	-0-	-0- B	-0-	4316	3			N	-0-					-0-
01	4247	N	4150	-0-	-97 B	-0-	4150	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3110	N	3110	-0-	-0- B	-0-	3110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2531	-0-	-499 B	-0-	2531	3			N	-0-					-0-
10	3091	N	3091	-0-	-0- B	-0-	3091	3			N	-0-					-0-
11	3000	N	2936	-0-	-64 B	-0-	2936	3			N	-0-					-0-
12	2982	N	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-
01	3100	N	2881	-0-	-219 B	-0-	2881	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5290	N	5290	-0-	-0- B	-0-	5290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4224	N	4224	-0-	-0- B	-0-	4224	3			N	-0-					-0-
10	5828	N	4922	-0-	-906 B	-0-	4922	3			N	-0-					-0-
11	5130	N	4613	-0-	-517 B	-0-	4613	3			N	-0-					-0-
12	4581	N	4581	-0-	-0- B	-0-	4581	3			N	-0-					-0-
01	4929	N	4301	-0-	-628 B	-0-	4301	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	N	3457	-0-	-170 B	-0-	3457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	3397	-0-	-83 B	-0-	3397	3			N	-0-					-0-
10	3596	N	3469	-0-	-127 B	-0-	3469	3			N	-0-					-0-
11	3510	N	3510	-0-	-0- B	-0-	3510	3			N	-0-					-0-
12	3554	N	3554	-0-	-0- B	-0-	3554	3			N	-0-					-0-
01	3472	N	3437	-0-	-35 B	-0-	3437	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11563	N	10984	-0-	-579 B	-0-	10984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11040	N	10397	-0-	-643 B	-0-	10397	3			N	-0-					-0-
10	11191	N	10690	-0-	-501 B	-0-	10690	3			N	-0-					-0-
11	10620	N	10229	-0-	-391 B	-0-	10229	3			N	-0-					-0-
12	10757	N	10529	-0-	-228 B	-0-	10529	3			N	-0-					-0-
01	10695	N	10625	-0-	-70 B	-0-	10625	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1259	N	1259	-0-	-0-	B	-0-	1259	2			N	-0-					-0-
10	1377	N	1377	-0-	-0-	B	-0-	1377	2			N	-0-					-0-
11	1282	N	1282	-0-	-0-	B	-0-	1282	2			N	-0-					-0-
12	1302	N	1209	-0-	-93	B	-0-	1209	2			N	-0-					-0-
*01	1364	N	1267	-0-	-97	B	-0-	1267	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1232	-0-	-1093	B	-0-	1232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	1403	-0-	-937	B	-0-	1403	3			N	-0-					-0-
10	2294	N	2280	-0-	-14	B	-0-	2280	3			N	-0-					-0-
11	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
12	1846	N	1846	-0-	-0-	B	-0-	1846	3			N	-0-					-0-
*01	2306	N	2306	-0-	-0-	B	-0-	2306	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2135	N	2135	-0-	-0-	B	-0-	2135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1877	-0-	-223	B	-0-	1877	3			N	-0-					-0-
10	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
11	2164	N	2164	-0-	-0-	B	-0-	2164	3			N	-0-					-0-
12	2136	N	2136	-0-	-0-	B	-0-	2136	3			N	-0-					-0-
01	2201	N	2050	-0-	-151	B	-0-	2050	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	8	-0-	-22	B	-0-	8	2			N	-0-					-0-
10	31	N	6	-0-	-25	B	-0-	6	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*01	14	N	9	-0-	-5	B	-0-	9	2			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	3013	-0-	-56	B	-0-	3013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2970	N	2791	-0-	-179	B	-0-	2791	3			N	-0-					-0-
10	3055	N	3055	-0-	-0-	B	-0-	3055	3			N	-0-					-0-
11	2939	N	2939	-0-	-0-	B	-0-	2939	3			N	-0-					-0-
12	2984	N	2984	-0-	-0-	B	-0-	2984	3			N	-0-					-0-
01	3069	N	2908	-0-	-161	B	-0-	2908	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1620	-0-	-116	B	-0-	1620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1428	-0-	-192	B	-0-	1428	3			N	-0-					-0-
10	1648	N	1648	-0-	-0-	B	-0-	1648	3			N	-0-					-0-
11	1560	N	1504	-0-	-56	B	-0-	1504	3			N	-0-					-0-
12	1488	N	1294	-0-	-194	B	-0-	1294	3			N	-0-					-0-
01	1643	N	1283	-0-	-360	B	-0-	1283	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4293	-0-	1193 B	1193	4293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1193																	
09	3000	N	3094	-0-	94 B	1287	3094	3			N	-0-					-0-
10	3100	N	4052	-0-	952 B	2239	4052	3			N	-0-					-0-
11	6015	R	3776	-0-	-2239 B	-0-	3776	3			N	-0-					-0-
12	4278	#	3648	-0-	-630 B	-630	3648	3			N	-0-					-0-
01	4278	#	3384	-0-	-894 B	-1524	3384	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2660	N	2660	-0-	-0- B	-0-	2660	3			N	-0-					-0-
10	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
11	2750	N	2750	-0-	-0- B	-0-	2750	3			N	-0-					-0-
12	2954	N	2954	-0-	-0- B	-0-	2954	3			N	-0-					-0-
*01	3093	N	3093	-0-	-0- B	-0-	3093	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	917	-0-	-103 B	-0-	917	3			N	-0-					-0-
10	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
11	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
12	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
01	1054	N	986	-0-	-68 B	-0-	986	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1224	-0-	-47 B	-0-	1224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	637	-0-	-653 B	-0-	637	3			N	-0-					-0-
10	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
11	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
12	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
01	1426	N	1180	-0-	-246 B	-0-	1180	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	874	-0-	-1389 B	-0-	874	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2008	N	2008	-0-	-0- B	-0-	2008	2			N	-0-					-0-
10	2045	N	2045	-0-	-0- B	-0-	2045	2			N	-0-					-0-
11	1792	N	1792	-0-	-0- B	-0-	1792	2			N	-0-					-0-
12	2077	N	1386	-0-	-691 B	-0-	1386	2			N	-0-					-0-
*01	2046	N	869	-0-	-1177 B	-0-	869	2			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	N	5521	-0-	-121 B	-0-	5521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5430	N	5321	-0-	-109 B	-0-	5321	3			N	-0-					-0-
10	5549	N	5453	-0-	-96 B	-0-	5453	3			N	-0-					-0-
11	5340	N	5305	-0-	-35 B	-0-	5305	3			N	-0-					-0-
12	5487	N	5440	-0-	-47 B	-0-	5440	3			N	-0-					-0-
01	5456	N	5328	-0-	-128 B	-0-	5328	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
10	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
11	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
12	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
*01	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

08	527	N	283	-0-	-244 B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	295	-0-	-155 B	-0-	295	2			N	-0-					-0-
10	465	N	304	-0-	-161 B	-0-	304	2			N	-0-					-0-
11	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
*01	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

08	1116	N	1022	-0-	-94 B	-0-	1022	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
10	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
11	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
12	1147	N	1068	-0-	-79 B	-0-	1068	2			N	-0-					-0-
*01	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

08	527	N	494	-0-	-33 B	-0-	494	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-
10	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
11	480	N	434	-0-	-46 B	-0-	434	2			N	-0-					-0-
12	465	N	443	-0-	-22 B	-0-	443	2			N	-0-					-0-
01	465	N	438	-0-	-27 B	-0-	438	2			N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

08	1302	N	1299	-0-	-3 B	-0-	1299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
10	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-
11	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
12	1302	N	1281	-0-	-21 B	-0-	1281	2			N	-0-					-0-
01	1333	N	1269	-0-	-64 B	-0-	1269	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	541	-0-	-48 B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
10	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
11	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
12	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
*01	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	875	-0-	-55 B	-0-	875	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	851	-0-	-49 B	-0-	851	2			N	-0-					-0-
10	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
11	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
12	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					-0-
*01	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	519	-0-	-163 B	-0-	519	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
10	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
11	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
12	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
01	961	N	888	-0-	-73 B	-0-	888	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1968	-0-	-78 B	-0-	1968	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
10	2002	N	2002	-0-	-0- B	-0-	2002	2			N	-0-					-0-
11	1938	N	1938	-0-	-0- B	-0-	1938	2			N	-0-					-0-
12	2012	N	2012	-0-	-0- B	-0-	2012	2			N	-0-					-0-
01	2015	N	1985	-0-	-30 B	-0-	1985	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	525	-0-	-312 B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-
10	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
11	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
12	1054	N	966	-0-	-88 B	-0-	966	2			N	-0-					-0-
01	1147	N	949	-0-	-198 B	-0-	949	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2183	N	2183	-0-	-0- B	-0-	446	1	1737	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1958	N	1958	-0-	-0- B	-0-	403	1	1555	2	N	-0-					-0-
10	2325	N	2076	-0-	-249 B	-0-	429	1	1647	2	N	-0-					-0-
11	2100	N	2047	-0-	-53 B	-0-	432	1	1615	2	N	-0-					-0-
12	2015	N	1383	-0-	-632 B	-0-	263	1	1120	2	N	-0-					-0-
*01	2686	N	2686	-0-	-0- B	-0-	398	1	2288	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2574	N	2574	-0-	-0- B	-0-	425	1	2149	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2321	-0-	-409 B	-0-	381	1	1940	2	N	-0-					-0-
10	2759	N	2537	-0-	-222 B	-0-	446	1	2091	2	N	-0-					-0-
11	2490	N	2182	-0-	-308 B	-0-	388	1	1794	2	N	-0-					-0-
12	2387	N	1686	-0-	-701 B	-0-	234	1	1452	2	N	-0-					-0-
01	2542	N	2341	-0-	-201 B	-0-	376	1	1965	2	N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

08	2356	N	2291	-0-	-65 B	-0-	446	1	1845	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2241	-0-	-39 B	-0-	432	1	1809	2	N	-0-					-0-
10	2325	N	2280	-0-	-45 B	-0-	439	1	1841	2	N	-0-					-0-
11	2220	N	2142	-0-	-78 B	-0-	432	1	1710	2	N	-0-					-0-
12	2325	N	1726	-0-	-599 B	-0-	341	1	1385	2	N	-0-					-0-
01	2294	N	2191	-0-	-103 B	-0-	446	1	1745	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

08	3141	N	3141	-0-	-0- B	-0-	685	1	2456	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2967	-0-	-93 B	-0-	663	1	2304	2	N	-0-					-0-
10	3255	N	3055	-0-	-200 B	-0-	667	1	2388	2	N	-0-					-0-
11	3030	N	2897	-0-	-133 B	-0-	663	1	2234	2	N	-0-					-0-
12	3069	N	2214	-0-	-855 B	-0-	449	1	1765	2	N	-0-					-0-
01	3069	N	2773	-0-	-296 B	-0-	596	1	2177	2	N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

08	7654	N	7654	-0-	-0- B	-0-	7654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6563	N	6563	-0-	-0- B	-0-	6563	2			N	-0-					-0-
10	6953	N	6953	-0-	-0- B	-0-	6953	2			N	-0-					-0-
11	7410	N	6718	-0-	-692 B	-0-	6718	2			N	-0-					-0-
12	6789	N	4992	-0-	-1797 B	-0-	4992	2			N	-0-					-0-
*01	6970	N	6970	-0-	-0- B	-0-	6970	2			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

08	4240	N	4240	-0-	-0- B	-0-	930	1	3310	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3906	N	3906	-0-	-0- B	-0-	839	1	3067	2	N	-0-					-0-
10	4557	N	4054	-0-	-503 B	-0-	915	1	3139	2	N	-0-					-0-
11	4110	N	3870	-0-	-240 B	-0-	871	1	2999	2	N	-0-					-0-
12	4030	N	3531	-0-	-499 B	-0-	750	1	2781	2	N	-0-					-0-
01	4061	N	4006	-0-	-55 B	-0-	930	1	3076	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1213	N	1213	-0-	-0- B	-0-	403	1	810	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1116	N	1116	-0-	-0- B	-0-	403	1	713	2	N	-0-					-0-
10	1135	N	1135	-0-	-0- B	-0-	433	1	702	2	N	-0-					-0-
11	1170	N	1037	-0-	-133 B	-0-	432	1	605	2	N	-0-					-0-
12	1147	N	445	-0-	-702 B	-0-	160	1	285	2	N	-0-					-0-
01	1147	N	901	-0-	-246 B	-0-	311	1	590	2	N	-0-					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	N	6839	-0-	-601 B	-0-	903	1	5936	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6990	N	6962	-0-	-28 B	-0-	951	1	6011	2	N	-0-					-0-
10	7120	N	7120	-0-	-0- B	-0-	983	1	6137	2	N	-0-					-0-
11	6630	N	6556	-0-	-74 B	-0-	917	1	5639	2	N	-0-					-0-
12	7192	N	5377	-0-	-1815 B	-0-	795	1	4582	2	N	-0-					-0-
01	7130	N	6731	-0-	-399 B	-0-	983	1	5748	2	N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2310	N	2310	-0-	-0- B	-0-	446	1	1864	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2207	N	2207	-0-	-0- B	-0-	432	1	1775	2	N	-0-					-0-
10	2201	N	2185	-0-	-16 B	-0-	446	1	1739	2	N	-0-					-0-
11	2250	N	2055	-0-	-195 B	-0-	432	1	1623	2	N	-0-					-0-
12	2294	N	1596	-0-	-698 B	-0-	326	1	1270	2	N	-0-					-0-
01	2170	N	2028	-0-	-142 B	-0-	444	1	1584	2	N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2590	N	2590	-0-	-0- B	-0-	446	1	2144	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2208	N	2208	-0-	-0- B	-0-	417	1	1791	2	N	-0-					-0-
10	2176	N	2176	-0-	-0- B	-0-	446	1	1730	2	N	-0-					-0-
11	2520	N	1667	-0-	-853 B	-0-	349	1	1318	2	N	-0-					-0-
12	2294	N	905	-0-	-1389 B	-0-	154	1	751	2	N	-0-					-0-
01	2170	N	1560	-0-	-610 B	-0-	300	1	1260	2	N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	3481	-0-	3481 B	-8871	434	1	3047	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8871																	
09	3120	N	3154	-0-	34 B	-8837	395	1	2759	2	N	-0-					-0-
10	1581	N	3103	-0-	1522 B	-7315	415	1	2688	2	N	-0-					-0-
11	3360	N	2888	-0-	-472 B	-7315	427	1	2461	2	N	-0-					-0-
12	3255	N	1457	-0-	-1798 B	-7315	187	1	1270	2	N	-0-					-0-
01	3100	N	2475	-0-	-625 B	-7315	310	1	2165	2	N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6440	N	6440	-0-	-0- B	-0-	685	1	5755	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6240	N	5891	-0-	-349 B	-0-	620	1	5271	2	N	-0-					-0-
10	6665	N	6033	-0-	-632 B	-0-	654	1	5379	2	N	-0-					-0-
11	6240	N	5944	-0-	-296 B	-0-	641	1	5303	2	N	-0-					-0-
12	6076	N	4870	-0-	-1206 B	-0-	496	1	4374	2	N	-0-					-0-
01	6045	N	5937	-0-	-108 B	-0-	640	1	5297	2	N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	3189	-0-	-128 B	-0-	863	1	2326	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3191	N	3191	-0-	-0- B	-0-	864	1	2327	2	N	-0-					-0-
10	3286	N	3237	-0-	-49 B	-0-	893	1	2344	2	N	-0-					-0-
11	3090	N	3045	-0-	-45 B	-0-	864	1	2181	2	N	-0-					-0-
12	3286	N	2111	-0-	-1175 B	-0-	587	1	1524	2	N	-0-					-0-
01	3224	N	3042	-0-	-182 B	-0-	893	1	2149	2	N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2482	N	2482	-0-	-0- B	-0-	417	1	2065	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1764	N	1764	-0-	-0- B	-0-	301	1	1463	2	N	-0-					-0-
10	2387	N	2340	-0-	-47 B	-0-	417	1	1923	2	N	-0-					-0-
11	2400	N	2275	-0-	-125 B	-0-	399	1	1876	2	N	-0-					-0-
12	1876	N	1876	-0-	-0- B	-0-	259	1	1617	2	N	-0-					-0-
01	2325	N	2061	-0-	-264 B	-0-	323	1	1738	2	N	-0-					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	109	-0-	-201 B	-0-	109	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	280	N	280	-0-	-0- B	-0-	280	2			N	-0-			-0-
10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-			-0-
11	299	N	299	-0-	-0- B	-0-	299	2			N	-0-			-0-
12	373	N	373	-0-	-0- B	-0-	373	2			N	-0-			-0-
01	341	N	271	-0-	-70 B	-0-	271	2			N	-0-			-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4894	N	4894	-0-	-0- B	-0-	625	1	4269	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4050	N	3450	-0-	-600 B	-0-	585	1	2865	2	N	-0-			-0-
10	4278	N	4278	-0-	-0- B	-0-	685	1	3593	2	N	-0-			-0-
11	4740	N	4005	-0-	-735 B	-0-	660	1	3345	2	N	-0-			-0-
12	3565	N	2714	-0-	-851 B	-0-	426	1	2288	2	N	-0-			-0-
01	4278	N	2906	-0-	-1372 B	-0-	522	1	2384	2	N	-0-			-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2609	N	2609	-0-	-0- B	-0-	2609	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3000	N	3555	-0-	555 B	555	3555	2			N	-0-			-0-
10	2868	N	2313	-0-	-555 B	-0-	2313	2			N	-0-			-0-
11	2520	N	2276	-0-	-244 B	-0-	2276	2			N	-0-			-0-
12	3689	#	2110	-0-	-1579 B	-1579	2110	2			N	-0-			-0-
01	3689	#	2734	-0-	-955 B	-2534	2734	2			N	-0-			-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	934	N	934	-0-	-0- B	-0-	268	1	666	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	870	N	802	-0-	-68 B	-0-	226	1	576	2	N	-0-			-0-
10	919	N	919	-0-	-0- B	-0-	263	1	656	2	N	-0-			-0-
11	900	N	826	-0-	-74 B	-0-	244	1	582	2	N	-0-			-0-
12	837	N	255	-0-	-582 B	-0-	72	1	183	2	N	-0-			-0-
01	930	N	116	-0-	-814 B	-0-	32	1	84	2	N	-0-			-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6603	N	5537	-0-	-1066 B	-0-	704	1	4833	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5970	N	4621	-0-	-1349 B	-0-	673	1	3948	2	N	-0-			-0-
10	5890	N	5756	-0-	-134 B	-0-	830	1	4926	2	N	-0-			-0-
11	5370	N	4821	-0-	-549 B	-0-	844	1	3977	2	N	-0-			-0-
12	4774	N	2683	-0-	-2091 B	-0-	545	1	2138	2	N	-0-			-0-
01	5766	N	4074	-0-	-1692 B	-0-	826	1	3248	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3697	N	3697	-0-	-0-	B	-0-	860	1	2837	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3930	N	3355	-0-	-575	B	-0-	802	1	2553	2	N	-0-			-0-
10	4061	N	3507	-0-	-554	B	-0-	865	1	2642	2	N	-0-			-0-
11	3570	N	3350	-0-	-220	B	-0-	847	1	2503	2	N	-0-			-0-
12	3472	N	2887	-0-	-585	B	-0-	650	1	2237	2	N	-0-			-0-
01	3503	N	2820	-0-	-683	B	-0-	658	1	2162	2	N	-0-			-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2611	N	2611	-0-	-0-	B	-0-	794	1	1817	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2880	N	2701	-0-	-179	B	-0-	836	1	1865	2	N	-0-			-0-
10	2883	N	2756	-0-	-127	B	-0-	893	1	1863	2	N	-0-			-0-
11	2598	N	2598	-0-	-0-	B	-0-	853	1	1745	2	N	-0-			-0-
12	2790	N	1666	-0-	-1124	B	-0-	521	1	1145	2	N	-0-			-0-
01	2759	N	2544	-0-	-215	B	-0-	816	1	1728	2	N	-0-			-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4130	N	4130	-0-	-0-	B	-0-	685	1	3445	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4170	N	3999	-0-	-171	B	-0-	663	1	3336	2	N	-0-			-0-
10	4216	N	4030	-0-	-186	B	-0-	685	1	3345	2	N	-0-			-0-
11	3990	N	3675	-0-	-315	B	-0-	623	1	3052	2	N	-0-			-0-
12	4123	N	3092	-0-	-1031	B	-0-	519	1	2573	2	N	-0-			-0-
01	4030	N	3184	-0-	-846	B	-0-	554	1	2630	2	N	-0-			-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5301	N	5159	-0-	-142	B	-0-	889	1	4270	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	5085	N	5085	-0-	-0-	B	-0-	900	1	4185	2	N	-0-			-0-
10	4867	N	4005	-0-	-862	B	-0-	706	1	3299	2	N	-0-			-0-
11	4980	N	4958	-0-	-22	B	-0-	885	1	4073	2	N	-0-			-0-
12	5270	N	4182	-0-	-1088	B	-0-	739	1	3443	2	N	-0-			-0-
*01	5037	N	5037	-0-	-0-	B	-0-	930	1	4107	2	N	-0-			-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2012	N	2012	-0-	-0-	B	-0-	2012	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1942	N	1942	-0-	-0-	B	-0-	1942	2			N	-0-			-0-
10	2013	N	2013	-0-	-0-	B	-0-	2013	2			N	-0-			-0-
11	1955	N	1955	-0-	-0-	B	-0-	1955	2			N	-0-			-0-
12	2015	N	2013	-0-	-2	B	-0-	2013	2			N	-0-			-0-
01	2015	N	2007	-0-	-8	B	-0-	2007	2			N	-0-			-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2488	-0-	-54 B	-0-	2488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2436	N	2436	-0-	-0- B	-0-	2436	2			N	-0-					-0-
10	2542	N	2450	-0-	-92 B	-0-	2450	2			N	-0-					-0-
11	2400	N	2039	-0-	-361 B	-0-	2039	2			N	-0-					-0-
12	2511	N	1639	-0-	-872 B	-0-	1639	2			N	-0-					-0-
01	2449	N	2117	-0-	-332 B	-0-	2117	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10478	N	8562	-0-	-1916 B	-0-	8562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9956	N	9956	-0-	-0- B	-0-	9956	2			N	-0-					-0-
10	10106	N	9710	-0-	-396 B	-0-	9710	2			N	-0-					-0-
11	9566	N	9566	-0-	-0- B	-0-	9566	2			N	-0-					-0-
12	10292	N	8685	-0-	-1607 B	-0-	8685	2			N	-0-					-0-
*01	10182	N	10182	-0-	-0- B	-0-	10182	2			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1776	-0-	-301 B	-0-	417	1	1359	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1517	N	1517	-0-	-0- B	-0-	349	1	1168	2	N	-0-					-0-
10	1798	N	1726	-0-	-72 B	-0-	417	1	1309	2	N	-0-					-0-
11	1710	N	1384	-0-	-326 B	-0-	327	1	1057	2	N	-0-					-0-
12	1581	N	655	-0-	-926 B	-0-	127	1	528	2	N	-0-					-0-
01	1736	N	1595	-0-	-141 B	-0-	325	1	1270	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1307	N	1307	-0-	-0- B	-0-	326	1	981	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1551	-0-	-69 B	-0-	394	1	1157	2	N	-0-					-0-
10	1643	N	1473	-0-	-170 B	-0-	436	1	1037	2	N	-0-					-0-
11	1357	N	1357	-0-	-0- B	-0-	423	1	934	2	N	-0-					-0-
12	1612	N	768	-0-	-844 B	-0-	194	1	574	2	N	-0-					-0-
01	1488	N	1261	-0-	-227 B	-0-	324	1	937	2	N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	N	4015	-0-	-635 B	-0-	695	1	3320	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4650	N	3399	-0-	-1251 B	-0-	740	1	2659	2	N	-0-					-0-
10	4867	N	2241	-0-	-2626 B	-0-	366	1	1875	2	N	-0-					-0-
11	4351	N	4351	-0-	-0- B	-0-	788	1	3563	2	N	-0-					-0-
12	3503	N	3204	-0-	-299 B	-0-	613	1	2591	2	N	-0-					-0-
*01	3942	N	3942	-0-	-0- B	-0-	716	1	3226	2	N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1296	-0-	-37 B	-0-	446	1	850	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1236	N	1236	-0-	-0- B	-0-	432	1	804	2	N	-0-					-0-
10	1209	N	1164	-0-	-45 B	-0-	446	1	718	2	N	-0-					-0-
11	1260	N	1178	-0-	-82 B	-0-	432	1	746	2	N	-0-					-0-
12	1271	N	578	-0-	-693 B	-0-	201	1	377	2	N	-0-					-0-
01	1178	N	1043	-0-	-135 B	-0-	361	1	682	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1552	N	1552	-0-	-0- B	-0-	446	1	1106	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1569	N	1569	-0-	-0- B	-0-	432	1	1137	2	N	-0-			-0-
10	1582	N	1582	-0-	-0- B	-0-	446	1	1136	2	N	-0-			-0-
11	1500	N	1053	-0-	-447 B	-0-	331	1	722	2	N	-0-			-0-
12	1612	N	970	-0-	-642 B	-0-	221	1	749	2	N	-0-			-0-
01	1581	N	1291	-0-	-290 B	-0-	328	1	963	2	N	-0-			-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3317	#	2502	-0-	-815 B	-4122	446	1	2056	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -4081 CANCELLED UNDERAGE -> -41															
09	2550	N	2383	-0-	-167 B	-4081	432	1	1951	2	N	-0-			-0-
10	2542	N	2454	-0-	-88 B	-4081	440	1	2014	2	N	-0-			-0-
11	2430	N	1881	-0-	-549 B	-4081	322	1	1559	2	N	-0-			-0-
12	2449	N	1864	-0-	-585 B	-4081	256	1	1608	2	N	-0-			-0-
01	2449	N	1881	-0-	-568 B	-4081	282	1	1599	2	N	-0-			-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2203	N	2203	-0-	-0- B	-0-	393	1	1810	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2161	N	2161	-0-	-0- B	-0-	403	1	1758	2	N	-0-			-0-
10	2172	N	2172	-0-	-0- B	-0-	417	1	1755	2	N	-0-			-0-
11	2130	N	1716	-0-	-414 B	-0-	318	1	1398	2	N	-0-			-0-
12	2232	N	594	-0-	-1638 B	-0-	90	1	504	2	N	-0-			-0-
01	2170	N	-0-	-0-	-2170 B	-0-					N	-0-			-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3503	N	3279	-0-	-224 B	-0-	685	1	2594	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3300	N	3200	-0-	-100 B	-0-	663	1	2537	2	N	-0-			-0-
10	3348	N	3161	-0-	-187 B	-0-	685	1	2476	2	N	-0-			-0-
11	3180	N	2949	-0-	-231 B	-0-	641	1	2308	2	N	-0-			-0-
12	3317	N	2812	-0-	-505 B	-0-	579	1	2233	2	N	-0-			-0-
01	3162	N	2641	-0-	-521 B	-0-	528	1	2113	2	N	-0-			-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2505	N	2505	-0-	-0- B	-0-	2505	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3000	N	3512	-0-	512 B	512	840	1	2672	2	N	-0-			-0-
10	3100	N	2612	-0-	-488 B	24	656	1	1956	2	N	-0-			-0-
11	3000	N	2979	-0-	-21 B	3	789	1	2190	2	N	-0-			-0-
12	3627	#	2311	-0-	-1316 B	-1313	523	1	1788	2	N	-0-			-0-
01	3627	#	3152	-0-	-475 B	-1788	868	1	2284	2	N	-0-			-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8084	N	8084	-0-	-0- B	-0-	8084	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	6980	N	6980	-0-	-0- B	-0-	6980	2			N	-0-			-0-
10	7271	N	7271	-0-	-0- B	-0-	7271	2			N	-0-			-0-
11	7830	N	6959	-0-	-871 B	-0-	6959	2			N	-0-			-0-
12	7223	N	5529	-0-	-1694 B	-0-	5529	2			N	-0-			-0-
01	7285	N	7048	-0-	-237 B	-0-	7048	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4495	N	4300	-0-	-195 B	-0-	627	1	3673	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4374	N	4374	-0-	-0- B	-0-	638	1	3736	2	N	-0-			-0-
10	4681	N	4440	-0-	-241 B	-0-	685	1	3755	2	N	-0-			-0-
11	4217	N	4217	-0-	-0- B	-0-	663	1	3554	2	N	-0-			-0-
12	4526	N	2050	-0-	-2476 B	-0-	312	1	1738	2	N	-0-			-0-
*01	4855	N	4855	-0-	-0- B	-0-	685	1	4170	2	N	-0-			-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	N	2728	-0-	1085 B	-4862	446	1	2282	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -4862															
09	2880	N	2020	-0-	-860 B	-4862	337	1	1683	2	N	-0-			-0-
10	2914	N	2100	-0-	-814 B	-4862	338	1	1762	2	N	-0-			-0-
11	2640	N	2438	-0-	-202 B	-4862	432	1	2006	2	N	-0-			-0-
12	2077	N	1624	-0-	-453 B	-4862	241	1	1383	2	N	-0-			-0-
01	2108	N	2440	-0-	332 B	-4530	396	1	2044	2	N	-0-			-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1457	N	1457	-0-	-0- B	-0-	438	1	1019	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1383	N	1383	-0-	-0- B	-0-	422	1	961	2	N	-0-			-0-
10	1550	N	1270	-0-	-280 B	-0-	415	1	855	2	N	-0-			-0-
11	1410	N	1102	-0-	-308 B	-0-	393	1	709	2	N	-0-			-0-
12	1426	N	765	-0-	-661 B	-0-	213	1	552	2	N	-0-			-0-
01	1271	N	1105	-0-	-166 B	-0-	368	1	737	2	N	-0-			-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5580	N	5327	-0-	-253 B	-0-	870	1	4457	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4980	N	4619	-0-	-361 B	-0-	763	1	3856	2	N	-0-			-0-
10	5070	N	5070	-0-	-0- B	-0-	893	1	4177	2	N	-0-			-0-
11	5160	N	4790	-0-	-370 B	-0-	790	1	4000	2	N	-0-			-0-
12	4774	N	4302	-0-	-472 B	-0-	704	1	3598	2	N	-0-			-0-
*01	5237	N	5237	-0-	-0- B	-0-	893	1	4344	2	N	-0-			-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7207	N	7207	-0-	-0- B	-0-	7207	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	7350	N	6966	-0-	-384 B	-0-	6966	2			N	-0-			-0-
10	7564	N	7189	-0-	-375 B	-0-	7189	2			N	-0-			-0-
11	6960	N	6062	-0-	-898 B	-0-	6062	2			N	-0-			-0-
12	7192	N	6877	-0-	-315 B	-0-	6877	2			N	-0-			-0-
*01	7765	N	7765	-0-	-0- B	-0-	7765	2			N	-0-			-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14601	N	14000	-0-	-601 B	-0-	14000	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	13410	N	13188	-0-	-222 B	-0-	13188	2			N	-0-			-0-
10	14322	N	13996	-0-	-326 B	-0-	13996	2			N	-0-			-0-
11	13560	N	12970	-0-	-590 B	-0-	12970	2			N	-0-			-0-
12	13640	N	10335	-0-	-3305 B	-0-	10335	2			N	-0-			-0-
01	13981	N	13337	-0-	-644 B	-0-	13337	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4237	N	4237	-0-	-0- B	-0-	850	1	3387	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5220	N	4160	-0-	-1060 B	-0-	864	1	3296	2	N	-0-					-0-
10	4619	N	4072	-0-	-547 B	-0-	822	1	3250	2	N	-0-					-0-
11	4110	N	3992	-0-	-118 B	-0-	854	1	3138	2	N	-0-					-0-
12	4309	N	3221	-0-	-1088 B	-0-	608	1	2613	2	N	-0-					-0-
01	4061	N	3668	-0-	-393 B	-0-	727	1	2941	2	N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5195	N	5195	-0-	-0- B	-0-	685	1	4510	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4590	N	4583	-0-	-7 B	-0-	611	1	3972	2	N	-0-					-0-
10	4764	N	4764	-0-	-0- B	-0-	685	1	4079	2	N	-0-					-0-
11	5040	N	4386	-0-	-654 B	-0-	653	1	3733	2	N	-0-					-0-
12	4743	N	3409	-0-	-1334 B	-0-	479	1	2930	2	N	-0-					-0-
01	4774	N	4140	-0-	-634 B	-0-	597	1	3543	2	N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4901	N	4901	-0-	-0- B	-0-	662	1	4239	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4637	N	4637	-0-	-0- B	-0-	663	1	3974	2	N	-0-					-0-
10	5332	N	4490	-0-	-842 B	-0-	662	1	3828	2	N	-0-					-0-
11	4740	N	4289	-0-	-451 B	-0-	653	1	3636	2	N	-0-					-0-
12	4805	N	3712	-0-	-1093 B	-0-	567	1	3145	2	N	-0-					-0-
01	4495	N	4300	-0-	-195 B	-0-	670	1	3630	2	N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2402	N	2402	-0-	-0- B	-0-	431	1	1971	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2157	-0-	-333 B	-0-	382	1	1775	2	N	-0-					-0-
10	2604	N	2251	-0-	-353 B	-0-	446	1	1805	2	N	-0-					-0-
11	2310	N	2135	-0-	-175 B	-0-	432	1	1703	2	N	-0-					-0-
12	2232	N	1617	-0-	-615 B	-0-	269	1	1348	2	N	-0-					-0-
01	2263	N	2245	-0-	-18 B	-0-	372	1	1873	2	N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1999	-0-	604 B	-5549	388	1	1611	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5521 CANCELLED UNDERAGE -> -28																	
09	2100	N	2998	-0-	898 B	-4623	626	1	2372	2	N	-0-					-0-
10	2976	N	3002	-0-	26 B	-4597	685	1	2317	2	N	-0-					-0-
11	1920	N	2602	-0-	682 B	-3915	577	1	2025	2	N	-0-					-0-
12	3100	N	1809	-0-	-1291 B	-3915	379	1	1430	2	N	-0-					-0-
01	3007	N	2555	-0-	-452 B	-3915	528	1	2027	2	N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5929	N	5929	-0-	-0- B	-0-	677	1	5252	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6120	N	5486	-0-	-634 B	-0-	628	1	4858	2	N	-0-					-0-
10	6076	N	5519	-0-	-557 B	-0-	661	1	4858	2	N	-0-					-0-
11	5730	N	5160	-0-	-570 B	-0-	624	1	4536	2	N	-0-					-0-
12	5673	N	4378	-0-	-1295 B	-0-	405	1	3973	2	N	-0-					-0-
01	5518	N	5060	-0-	-458 B	-0-	587	1	4473	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3711	N	3711	-0-	-0- B	-0-	653	1	3058	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3570	N	3428	-0-	-142 B	-0-	619	1	2809	2	N	-0-			-0-
10	3844	N	3540	-0-	-304 B	-0-	646	1	2894	2	N	-0-			-0-
11	3600	N	2857	-0-	-743 B	-0-	504	1	2353	2	N	-0-			-0-
12	3534	N	2584	-0-	-950 B	-0-	404	1	2180	2	N	-0-			-0-
01	3534	N	3367	-0-	-167 B	-0-	616	1	2751	2	N	-0-			-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6027	N	6027	-0-	-0- B	-0-	667	1	5360	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	6387	N	6387	-0-	-0- B	-0-	804	1	5583	2	N	-0-			-0-
10	6199	N	6199	-0-	-0- B	-0-	862	1	5337	2	N	-0-			-0-
11	5820	N	5817	-0-	-3 B	-0-	834	1	4983	2	N	-0-			-0-
12	6603	N	4708	-0-	-1895 B	-0-	638	1	4070	2	N	-0-			-0-
01	6200	N	5784	-0-	-416 B	-0-	857	1	4927	2	N	-0-			-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4030	N	4002	-0-	-28 B	-0-	685	1	3317	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3930	N	3872	-0-	-58 B	-0-	663	1	3209	2	N	-0-			-0-
10	4030	N	3989	-0-	-41 B	-0-	683	1	3306	2	N	-0-			-0-
11	3870	N	3842	-0-	-28 B	-0-	663	1	3179	2	N	-0-			-0-
12	3999	N	2797	-0-	-1202 B	-0-	359	1	2438	2	N	-0-			-0-
*01	4114	N	4114	-0-	-0- B	-0-	630	1	3484	2	N	-0-			-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2160	N	2160	-0-	-0- B	-0-	680	1	1480	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2236	N	2236	-0-	-0- B	-0-	655	1	1581	2	N	-0-			-0-
10	2294	N	1998	-0-	-296 B	-0-	605	1	1393	2	N	-0-			-0-
11	2100	N	1935	-0-	-165 B	-0-	663	1	1272	2	N	-0-			-0-
12	2325	N	1865	-0-	-460 B	-0-	515	1	1350	2	N	-0-			-0-
01	1984	N	1953	-0-	-31 B	-0-	608	1	1345	2	N	-0-			-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	225	N	225	-0-	-0- B	-0-	225	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	186	N	186	-0-	-0- B	-0-	186	3			N	-0-			-0-
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-			-0-
11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-			-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-			-0-
01	310	N	284	-0-	-26 B	-0-	284	3			N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	582	N	582	-0-	-0- B	-0-	582	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	570	N	538	-0-	-32 B	-0-	538	2			N	-0-			-0-
10	589	N	580	-0-	-9 B	-0-	580	2			N	-0-			-0-
11	599	N	599	-0-	-0- B	-0-	599	2			N	-0-			-0-
12	684	N	684	-0-	-0- B	-0-	684	2			N	-0-			-0-
*01	690	N	690	-0-	-0- B	-0-	690	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1049	-0-	-98 B	-0-	1049	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1011	-0-	-39 B	-0-	1011	2			N	-0-					-0-
10	1085	N	1046	-0-	-39 B	-0-	1046	2			N	-0-					-0-
11	1020	N	982	-0-	-38 B	-0-	982	2			N	-0-					-0-
12	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
*01	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1560	-0-	-21 B	-0-	1560	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1510	-0-	-20 B	-0-	1510	2			N	-0-					-0-
10	1581	N	1579	-0-	-2 B	-0-	1579	2			N	-0-					-0-
11	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
12	1590	N	1590	-0-	-0- B	-0-	1590	2			N	-0-					-0-
*01	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	448	-0-	-2 B	-0-	448	2			N	-0-					-0-
10	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
12	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
*01	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2103	-0-	-160 B	-0-	2103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
10	2170	N	2165	-0-	-5 B	-0-	2165	3			N	-0-					-0-
11	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
12	2201	N	2106	-0-	-95 B	-0-	2106	3			N	-0-					-0-
01	2170	N	2053	-0-	-117 B	-0-	2053	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	3097	-0-	-437 B	-0-	3097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-
10	3615	N	3615	-0-	-0- B	-0-	3615	3			N	-0-					-0-
11	3497	N	3497	-0-	-0- B	-0-	3497	3			N	-0-					-0-
12	3627	N	3568	-0-	-59 B	-0-	3568	3			N	-0-					-0-
01	3627	N	3543	-0-	-84 B	-0-	3543	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	N	3124	-0-	-38 B	-893	3124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -531 CANCELLED UNDERAGE -> -362																	
09	3090	N	2891	-0-	-199 B	-531	2891	3			N	-0-					-0-
10	3162	N	3012	-0-	-150 B	-531	3012	3			N	-0-					-0-
11	3030	N	2925	-0-	-105 B	-531	2925	3			N	-0-					-0-
12	2976	N	3036	-0-	60 B	-471	3036	3			N	-0-					-0-
01	3007	N	2965	-0-	-42 B	-471	2965	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2731	-0-	-90 B	-0-	2731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
10	2898	N	2898	-0-	-0- B	-0-	2898	3			N	-0-					-0-
11	2836	N	2836	-0-	-0- B	-0-	2836	3			N	-0-					-0-
12	2896	N	2896	-0-	-0- B	-0-	2896	3			N	-0-					-0-
01	2883	N	2807	-0-	-76 B	-0-	2807	3			N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	213	-0-	-190 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
10	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
10	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	N	3582	-0-	-448 B	-0-	3582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	3571	-0-	-179 B	-0-	3571	3			N	-0-					-0-
10	3940	N	3940	-0-	-0- B	-0-	3940	3			N	-0-					-0-
11	3890	N	3890	-0-	-0- B	-0-	3890	3			N	-0-					-0-
12	3964	N	3964	-0-	-0- B	-0-	3964	3			N	-0-					-0-
01	3937	N	3811	-0-	-126 B	-0-	3811	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	N	4252	-0-	-646 B	-0-	4252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4391	N	4391	-0-	-0- B	-0-	4391	3			N	-0-					-0-
10	4710	N	4710	-0-	-0- B	-0-	4710	3			N	-0-					-0-
11	4110	N	3747	-0-	-363 B	-0-	3747	3			N	-0-					-0-
12	4526	N	3728	-0-	-798 B	-0-	3728	3			N	-0-					-0-
01	4712	N	3396	-0-	-1316 B	-0-	3396	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	745	-0-	-92 B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	735	-0-	-105 B	-0-	735	3			N	-0-					-0-
10	806	N	790	-0-	-16 B	-0-	790	3			N	-0-					-0-
11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
12	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
*01	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	300	-0-	-60 B	-0-	300	3			N	-0-					-0-
10	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*01	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
10	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
11	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
12	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
*01	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2849	-0-	-65 B	-38	2849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -38																	
09	2820	N	2673	-0-	-147 B	-0-	2673	3			N	-0-					-0-
10	2883	N	2830	-0-	-53 B	-0-	2830	3			N	-0-					-0-
11	2760	N	2757	-0-	-3 B	-0-	2757	3			N	-0-					-0-
12	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
*01	2838	N	2838	-0-	-0- B	-0-	2838	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1853	-0-	-286 B	-4694	1853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4296 CANCELLED UNDERAGE -> -398																	
09	2010	N	2228	-0-	218 B	-4078	2228	3			N	-0-					-0-
10	1891	N	2077	-0-	186 B	-3892	2077	3			N	-0-					-0-
11	1800	N	2442	-0-	642 B	-3250	2442	3			N	-0-					-0-
12	2294	N	1985	-0-	-309 B	-3250	1985	3			N	-0-					-0-
01	2077	N	2564	-0-	487 B	-2763	2564	3			N	-0-					-0-

GILBERT -A- WELL #: 1 RRCID -> 027392 COMPL. DATE 05/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	580	-0-	-474 B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
10	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
11	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
12	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
*01	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	719	-0-	-25 B	-0-	719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
10	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
11	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
12	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
01	806	N	771	-0-	-35 B	-0-	771	3			N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	908	-0-	-22 B	-0-	908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	824	-0-	-76 B	-0-	824	3			N	-0-					-0-
10	930	N	835	-0-	-95 B	-0-	835	3			N	-0-					-0-
11	870	N	858	-0-	-12 B	-0-	858	3			N	-0-					-0-
12	837	N	825	-0-	-12 B	-0-	825	3			N	-0-					-0-
01	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	710	-0-	-10 B	-0-	710	3			N	-0-					-0-
10	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
11	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
12	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-
01	744	N	322	-0-	-422 B	-0-	322	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	615	-0-	-377 B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
10	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
11	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
12	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
*01	1334	N	1334	-0-	-0- B	-0-	74	1	1260	3	N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	369	-0-	-189 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	558	N	496	-0-	-62 B	-0-	496	3			N	-0-					-0-
01	527	N	307	-0-	-220 B	-0-	307	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1845	-0-	-15 B	-0-	1845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1792	-0-	-8 B	-0-	1792	3			N	-0-					-0-
10	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
11	1800	N	1797	-0-	-3 B	-0-	1797	3			N	-0-					-0-
12	1860	N	1768	-0-	-92 B	-0-	1768	3			N	-0-					-0-
01	1860	N	1374	-0-	-486 B	-0-	1374	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	950	-0-	-42 B	-0-	74	1	876	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	960	N	921	-0-	-39 B	-0-	72	1	849	3	N	-0-			-0-
10	961	N	927	-0-	-34 B	-0-	74	1	853	3	N	-0-			-0-
11	930	N	889	-0-	-41 B	-0-	72	1	817	3	N	-0-			-0-
12	965	N	965	-0-	-0- B	-0-	74	1	891	3	N	-0-			-0-
01	930	N	721	-0-	-209 B	-0-	48	1	673	3	N	-0-			-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

08	973	N	973	-0-	-0- B	-0-	973	3			N	-0-			130
09/01 BALANCING DATE STATUS -> -0-															
09	946	N	946	-0-	-0- B	-0-	946	3			N	-0-			130
10	952	N	952	-0-	-0- B	-0-	952	3			N	-0-			130
11	930	N	912	-0-	-18 B	-0-	912	3			N	-0-			130
12	992	N	923	-0-	-69 B	-0-	923	3			N	-0-			130
01	961	N	701	-0-	-260 B	-0-	701	3			N	-0-			130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

08	1457	N	1364	-0-	-93 B	-0-	1364	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1380	N	1332	-0-	-48 B	-0-	1332	3			N	-0-			-0-
10	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-			-0-
11	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-			-0-
12	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-			-0-
*01	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-			-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

08	1178	N	855	-0-	-323 B	-0-	855	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1200	N	1193	-0-	-7 B	-0-	1193	3			N	-0-			-0-
10	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-			-0-
11	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-			-0-
12	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-			-0-
*01	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-			-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

08	930	N	893	-0-	-37 B	-0-	893	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	877	N	877	-0-	-0- B	-0-	877	3			N	-0-			-0-
10	932	N	932	-0-	-0- B	-0-	932	3			N	-0-			-0-
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-			-0-
12	899	N	848	-0-	-51 B	-0-	848	3			N	-0-			-0-
01	930	N	816	-0-	-114 B	-0-	816	3			N	-0-			-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

08	904	N	904	-0-	-0- B	-0-	904	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	900	N	870	-0-	-30 B	-0-	870	3			N	-0-			-0-
10	918	N	918	-0-	-0- B	-0-	918	3			N	-0-			-0-
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-			-0-
12	916	N	916	-0-	-0- B	-0-	916	3			N	-0-			-0-
01	930	N	915	-0-	-15 B	-0-	915	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
12	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
*01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1079	-0-	-285 B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
10	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
11	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
12	1519	N	1285	-0-	-234 B	-0-	1285	3			N	-0-					-0-
*01	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2907	-0-	-38 B	-0-	2907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2810	-0-	-10 B	-0-	2810	3			N	-0-					-0-
10	2914	N	2905	-0-	-9 B	-0-	2905	3			N	-0-					-0-
11	2830	N	2830	-0-	-0- B	-0-	2830	3			N	-0-					-0-
12	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-					-0-
*01	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	N	2841	-0-	-817 B	-0-	2841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3393	N	3393	-0-	-0- B	-0-	3393	3			N	-0-					-0-
10	3602	N	3602	-0-	-0- B	-0-	3602	3			N	-0-					-0-
11	3526	N	3526	-0-	-0- B	-0-	3526	3			N	-0-					-0-
12	3509	N	3509	-0-	-0- B	-0-	3509	3			N	-0-					-0-
01	3596	N	3487	-0-	-109 B	-0-	3487	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	863	-0-	-37 B	-0-	863	3			N	-0-					-0-
10	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
11	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
12	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
*01	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
*01	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2251	-0-	-12 B	-0-	2251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2198	-0-	-22 B	-0-	2198	2			N	-0-					-0-
10	2287	N	2287	-0-	-0- B	-0-	2287	2			N	-0-					-0-
11	2197	N	2197	-0-	-0- B	-0-	2197	2			N	-0-					-0-
12	2274	N	2274	-0-	-0- B	-0-	2274	2			N	-0-					-0-
01	2294	N	2242	-0-	-52 B	-0-	2242	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	N	3781	-0-	-559 B	-0-	3781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	4156	-0-	-14 B	-0-	4156	3			N	-0-					-0-
10	4309	N	4233	-0-	-76 B	-0-	4233	3			N	-0-					-0-
11	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
12	4309	N	4301	-0-	-8 B	-0-	4301	3			N	-0-					-0-
*01	4260	N	4260	-0-	-0- B	-0-	4260	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1262	-0-	-58 B	-0-	1262	3			N	-0-					-0-
10	1333	N	1129	-0-	-204 B	-0-	1129	3			N	-0-					-0-
11	1320	N	1235	-0-	-85 B	-0-	1235	3			N	-0-					-0-
12	1302	N	1286	-0-	-16 B	-0-	1286	3			N	-0-					-0-
*01	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	267	-0-	-973 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	22	-0-	-1208 B	-0-	22	3			N	-0-					-0-
10	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
11	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
12	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
01	1271	N	1215	-0-	-56 B	-0-	1215	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
10	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
11	1560	N	1530	-0-	-30 B	-0-	1530	3			N	-0-					-0-
12	1612	N	1563	-0-	-49 B	-0-	1563	3			N	-0-					-0-
01	1612	N	1505	-0-	-107 B	-0-	1505	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1533	-0-	-79 B	-0-	1533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1460	-0-	-40 B	-0-	1460	3			N	-0-					-0-
10	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
11	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
12	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
01	1674	N	1541	-0-	-133 B	-0-	1541	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1098	-0-	-80 B	-0-	1098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1063	-0-	-17 B	-0-	1063	3			N	-0-					-0-
10	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
11	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
12	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
01	1147	N	1117	-0-	-30 B	-0-	1117	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1663	-0-	-47 B	-0-	1663	3			N	-0-					-0-
10	1798	N	1755	-0-	-43 B	-0-	1755	3			N	-0-					-0-
11	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
12	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
01	1767	N	1723	-0-	-44 B	-0-	1723	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1109	-0-	-100 B	-0-	1109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1079	-0-	-61 B	-0-	1079	3			N	-0-					-0-
10	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
11	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
12	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
01	1178	N	1121	-0-	-57 B	-0-	1121	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1304	N	1304	-0-	-0- B	-0-	74	1	1230	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1258	-0-	-2 B	-0-	72	1	1186	3	N	-0-					-0-
10	1302	N	1302	-0-	-0- B	-0-	74	1	1228	3	N	-0-					-0-
11	1260	N	1230	-0-	-30 B	-0-	72	1	1158	3	N	-0-					-0-
12	1302	N	1287	-0-	-15 B	-0-	74	1	1213	3	N	-0-					-0-
01	1302	N	1269	-0-	-33 B	-0-	74	1	1195	3	N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1936	-0-	-104 B	-0-	1936	3			N	-0-					-0-
10	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
11	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
12	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
01	2201	N	2139	-0-	-62 B	-0-	2139	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-
10	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
11	540	N	503	-0-	-37 B	-0-	503	3			N	-0-					-0-
12	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
01	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	639	-0-	-12 B	-0-	639	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	615	-0-	-15 B	-0-	615	2			N	-0-					-0-
10	651	N	646	-0-	-5 B	-0-	646	2			N	-0-					-0-
11	630	N	619	-0-	-11 B	-0-	619	2			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
*01	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	73	-0-	-330 B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
10	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
11	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
12	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
01	1209	N	1201	-0-	-8 B	-0-	1201	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	256	-0-	-302 B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
10	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
01	1178	N	1143	-0-	-35 B	-0-	1143	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1614	-0-	-126 B	-0-	1614	3			N	-0-					-0-
10	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
11	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
12	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
*01	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
10	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
11	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
12	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
01	1519	N	1508	-0-	-11 B	-0-	1508	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1018	-0-	-2 B	-0-	1018	3			N	-0-					-0-
10	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
11	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
12	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
01	1085	N	1080	-0-	-5 B	-0-	1080	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
01	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1612	-0-	-31 B	-0-	1612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1559	-0-	-31 B	-0-	1559	3			N	-0-					-0-
10	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
11	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
12	1612	N	1602	-0-	-10 B	-0-	1602	3			N	-0-					-0-
01	1612	N	1606	-0-	-6 B	-0-	1606	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	S	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	578	S	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
10	600	S	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
11	576	S	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
12	593	S	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*01	592	S	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	853	-0-	-17 B	-0-	853	3			N	-0-					-0-
10	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
11	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
12	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
*01	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	693	-0-	-57 B	-0-	693	3			N	-0-					-0-
10	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
12	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
*01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	879	-0-	-144 B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	758	-0-	-292 B	-0-	758	3			N	-0-					-0-
10	868	N	684	-0-	-184 B	-0-	684	3			N	-0-					-0-
11	840	N	725	-0-	-115 B	-0-	725	3			N	-0-					-0-
12	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*01	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	558	N	497	-0-	-61 B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	478	-0-	-62 B	-0-	478	3			N	-0-					-0-
10	558	N	497	-0-	-61 B	-0-	497	3			N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
12	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
01	496	N	450	-0-	-46 B	-0-	450	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

08	775	N	740	-0-	-35 B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	735	-0-	-15 B	-0-	735	3			N	-0-					-0-
10	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
11	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
12	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-
01	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

08	2263	N	2190	-0-	-73 B	-0-	2190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-
10	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
11	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
12	2325	N	2323	-0-	-2 B	-0-	2323	3			N	-0-					-0-
01	2325	N	2297	-0-	-28 B	-0-	2297	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

08	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	618	-0-	-12 B	-0-	618	2			N	-0-					-0-
10	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
11	630	N	629	-0-	-1 B	-0-	629	2			N	-0-					-0-
12	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
*01	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

08	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
10	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
11	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
12	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
*01	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
10	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
01	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2087	-0-	-300 B	-0-	2087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
10	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
11	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
12	2325	N	2023	-0-	-302 B	-0-	2023	3			N	-0-					-0-
01	2201	N	1760	-0-	-441 B	-0-	1760	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	735	-0-	-45 B	-0-	735	3			N	-0-					-0-
10	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
11	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
12	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
01	837	N	813	-0-	-24 B	-0-	813	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	27	-0-	-128 B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	186	N	75	-0-	-111 B	-0-	75	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	882	-0-	-18 B	-0-	882	3			N	-0-					-0-
10	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
11	900	N	849	-0-	-51 B	-0-	849	3			N	-0-					-0-
12	899	N	855	-0-	-44 B	-0-	855	3			N	-0-					-0-
01	899	N	860	-0-	-39 B	-0-	860	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3358	N	3358	-0-	-0- B	-0-	3358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3507	N	3507	-0-	-0- B	-0-	3507	3			N	-0-					-0-
10	3565	N	3470	-0-	-95 B	-0-	3470	3			N	-0-					-0-
11	3240	N	3206	-0-	-34 B	-0-	3206	3			N	-0-					-0-
12	3627	N	3492	-0-	-135 B	-0-	3492	3			N	-0-					-0-
01	3472	N	3262	-0-	-210 B	-0-	3262	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	935	-0-	-57 B	-0-	935	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	930	N	874	-0-	-56 B	-0-	874	3		N	-0-			-0-
10	992	N	979	-0-	-13 B	-0-	979	3		N	-0-			-0-
11	995	N	995	-0-	-0- B	-0-	995	3		N	-0-			-0-
12	1021	N	1021	-0-	-0- B	-0-	1021	3		N	-0-			-0-
01	992	N	932	-0-	-60 B	-0-	932	3		N	-0-			-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	1222	-0-	-111 B	-0-	1222	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1409	N	1409	-0-	-0- B	-0-	1409	3		N	-0-			-0-
10	1321	N	1321	-0-	-0- B	-0-	1321	3		N	-0-			-0-
11	1242	N	1242	-0-	-0- B	-0-	1242	3		N	-0-			-0-
12	1457	N	1178	-0-	-279 B	-0-	1178	3		N	-0-			-0-
01	1333	N	945	-0-	-388 B	-0-	945	3		N	-0-			-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	761	S	761	-0-	-0- B	-0-	761	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	731	S	731	-0-	-0- B	-0-	731	3		N	-0-			-0-
10	752	S	752	-0-	-0- B	-0-	752	3		N	-0-			-0-
11	750	S	723	-0-	-27 B	-0-	723	3		N	-0-			-0-
12	744	S	739	-0-	-5 B	-0-	739	3		N	-0-			-0-
*01	750	S	750	-0-	-0- B	-0-	750	3		N	-0-			-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	451	-0-	-14 B	-0-	451	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	450	N	434	-0-	-16 B	-0-	434	3		N	-0-			-0-
10	465	N	453	-0-	-12 B	-0-	453	3		N	-0-			-0-
11	450	N	445	-0-	-5 B	-0-	445	3		N	-0-			-0-
12	461	N	461	-0-	-0- B	-0-	461	3		N	-0-			-0-
01	465	N	456	-0-	-9 B	-0-	456	3		N	-0-			-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	847	-0-	-114 B	-0-	847	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	900	N	790	-0-	-110 B	-0-	790	3		N	-0-			-0-
10	899	N	850	-0-	-49 B	-0-	850	3		N	-0-			-0-
11	922	N	922	-0-	-0- B	-0-	922	3		N	-0-			-0-
12	963	N	963	-0-	-0- B	-0-	963	3		N	-0-			-0-
*01	929	N	929	-0-	-0- B	-0-	929	3		N	-0-			-0-

CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	317	N	317	-0-	-0- B	-0-	317	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	317	N	317	-0-	-0- B	-0-	317	3		N	-0-			-0-
10	339	N	339	-0-	-0- B	-0-	339	3		N	-0-			-0-
11	325	N	325	-0-	-0- B	-0-	325	3		N	-0-			-0-
12	341	N	189	-0-	-152 B	-0-	189	3		N	-0-			-0-
01	341	N	189	-0-	-152 B	-0-	189	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
10	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
11	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
12	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
01	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	#	2893	-0-	-238 B	-3231	2893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2996 CANCELLED UNDERAGE -> -235																	
09	2850	N	2548	-0-	-302 B	-2996	2548	3			N	-0-					-0-
10	2759	N	2721	-0-	-38 B	-2996	2721	3			N	-0-					-0-
11	2790	N	2577	-0-	-213 B	-2996	2577	3			N	-0-					-0-
12	2635	N	2577	-0-	-58 B	-2996	2577	3			N	-0-					-0-
01	2728	N	2317	-0-	-411 B	-2996	2317	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1326	-0-	-114 B	-0-	1326	3			N	-0-					-0-
10	1426	N	1365	-0-	-61 B	-0-	1365	3			N	-0-					-0-
11	1440	N	1061	-0-	-379 B	-0-	1061	3			N	-0-					-0-
12	1364	N	959	-0-	-405 B	-0-	959	3			N	-0-					-0-
01	1364	N	735	-0-	-629 B	-0-	735	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	N	3250	-0-	-36 B	-0-	3250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3373	N	3373	-0-	-0- B	-0-	3373	3			N	-0-					-0-
10	3695	N	3695	-0-	-0- B	-0-	3695	3			N	-0-					-0-
11	3516	N	3516	-0-	-0- B	-0-	3516	3			N	-0-					-0-
12	3620	N	3620	-0-	-0- B	-0-	3620	3			N	-0-					-0-
01	3689	N	3594	-0-	-95 B	-0-	3594	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4117	N	4117	-0-	-0- B	-0-	4117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3874	N	3874	-0-	-0- B	-0-	3874	3			N	-0-					-0-
10	4026	N	4026	-0-	-0- B	-0-	4026	3			N	-0-					-0-
11	3990	N	3890	-0-	-100 B	-0-	3890	3			N	-0-					-0-
12	4038	N	4038	-0-	-0- B	-0-	4038	3			N	-0-					-0-
*01	4042	N	4042	-0-	-0- B	-0-	4042	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	838	-0-	-32 B	-0-	838	3			N	-0-					-0-
10	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
11	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
12	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
01	961	N	891	-0-	-70 B	-0-	891	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1407	N	1407	-0-	-0- B	-0-	74	1	1333	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1410	N	1276	-0-	-134 B	-0-	72	1	1204	3	N	-0-			-0-
10	1426	N	1353	-0-	-73 B	-0-	74	1	1279	3	N	-0-			-0-
11	1350	N	1200	-0-	-150 B	-0-	72	1	1128	3	N	-0-			-0-
12	1333	N	894	-0-	-439 B	-0-	74	1	820	3	N	-0-			-0-
*01	1453	N	1453	-0-	-0- B	-0-	74	1	1379	3	N	-0-			-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1350	N	1332	-0-	-18 B	-0-	1332	3			N	-0-			-0-
10	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-			-0-
11	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-			-0-
12	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-			-0-
01	1488	N	1453	-0-	-35 B	-0-	1453	3			N	-0-			-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	691	N	691	-0-	-0- B	-0-	691	3			N	-0-			-0-
10	725	N	725	-0-	-0- B	-0-	725	3			N	-0-			-0-
11	700	N	700	-0-	-0- B	-0-	700	3			N	-0-			-0-
12	732	N	732	-0-	-0- B	-0-	732	3			N	-0-			-0-
*01	729	N	729	-0-	-0- B	-0-	729	3			N	-0-			-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1350	N	1292	-0-	-58 B	-0-	1292	3			N	-0-			-0-
10	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-			-0-
11	1320	N	1304	-0-	-16 B	-0-	1304	3			N	-0-			-0-
12	1333	N	1312	-0-	-21 B	-0-	1312	3			N	-0-			-0-
01	1364	N	1267	-0-	-97 B	-0-	1267	3			N	-0-			-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	1047	-0-	-38 B	-0-	1047	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1110	N	426	-0-	-684 B	-0-	426	3			N	-0-			-0-
10	713	N	518	-0-	-195 B	-0-	518	3			N	-0-			-0-
11	1020	N	500	-0-	-520 B	-0-	500	3			N	-0-			-0-
12	434	N	301	-0-	-133 B	-0-	301	3			N	-0-			-0-
01	527	N	127	-0-	-400 B	-0-	127	3			N	-0-			-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2077	N	2019	-0-	-58 B	-0-	2019	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2010	N	1924	-0-	-86 B	-0-	1924	3			N	-0-			-0-
10	2015	N	2009	-0-	-6 B	-0-	2009	3			N	-0-			-0-
11	1950	N	1940	-0-	-10 B	-0-	1940	3			N	-0-			-0-
12	1984	N	1838	-0-	-146 B	-0-	1838	3			N	-0-			-0-
*01	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	717	-0-	-368 B	-0-	717	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-			-0-
10	993	N	993	-0-	-0- B	-0-	993	3			N	-0-			-0-
11	869	N	869	-0-	-0- B	-0-	869	3			N	-0-			-0-
12	1333	N	774	-0-	-559 B	-0-	774	3			N	-0-			-0-
01	992	N	145	-0-	-847 B	-0-	145	3			N	-0-			-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	489	-0-	-7 B	-0-	489	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	474	-0-	-6 B	-0-	474	2			N	-0-			-0-
10	496	N	493	-0-	-3 B	-0-	493	2			N	-0-			-0-
11	480	N	476	-0-	-4 B	-0-	476	2			N	-0-			-0-
12	537	N	537	-0-	-0- B	-0-	537	2			N	-0-			-0-
*01	536	N	536	-0-	-0- B	-0-	536	2			N	-0-			-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1644	N	1644	-0-	-0- B	-0-	465	1	1179	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1574	N	1574	-0-	-0- B	-0-	450	1	1124	3	N	-0-			-0-
10	1684	N	1684	-0-	-0- B	-0-	465	1	1219	3	N	-0-			-0-
11	1590	N	1053	-0-	-537 B	-0-	450	1	603	3	N	-0-			-0-
12	1612	N	1487	-0-	-125 B	-0-	465	1	1022	3	N	-0-			-0-
01	1674	N	1561	-0-	-113 B	-0-	465	1	1096	3	N	-0-			-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	778	N	778	-0-	-0- B	-0-	778	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	755	N	755	-0-	-0- B	-0-	755	2			N	-0-			-0-
10	786	N	786	-0-	-0- B	-0-	786	2			N	-0-			-0-
11	760	N	760	-0-	-0- B	-0-	760	2			N	-0-			-0-
12	842	N	842	-0-	-0- B	-0-	842	2			N	-0-			-0-
*01	869	N	869	-0-	-0- B	-0-	869	2			N	-0-			-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2790	N	2300	-0-	-490 B	-0-	2300	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2580	N	2361	-0-	-219 B	-0-	2361	3			N	-0-			-0-
10	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-			-0-
11	2658	N	2658	-0-	-0- B	-0-	2658	3			N	-0-			-0-
12	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-			-0-
*01	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-			-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	561	-0-	-59 B	-0-	561	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	630	N	506	-0-	-124 B	-0-	506	3			N	-0-			-0-
10	632	N	632	-0-	-0- B	-0-	632	3			N	-0-			-0-
11	665	N	665	-0-	-0- B	-0-	665	3			N	-0-			-0-
12	629	N	629	-0-	-0- B	-0-	629	3			N	-0-			-0-
01	620	N	615	-0-	-5 B	-0-	615	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	N	3260	-0-	-460 B	-0-	74	1	3186	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	3394	-0-	-266 B	-0-	72	1	3322	3	N	-0-					-0-
10	3689	N	3396	-0-	-293 B	-0-	74	1	3322	3	N	-0-					-0-
11	3225	N	3225	-0-	-0- B	-0-	72	1	3153	3	N	-0-					-0-
12	3503	N	3237	-0-	-266 B	-0-	74	1	3163	3	N	-0-					-0-
01	3410	N	3225	-0-	-185 B	-0-	74	1	3151	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
10	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
11	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
12	992	N	924	-0-	-68 B	-0-	924	3			N	-0-					-0-
01	961	N	821	-0-	-140 B	-0-	821	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2616	-0-	-329 B	-0-	2616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2687	-0-	-163 B	-0-	2687	3			N	-0-					-0-
10	2821	N	2807	-0-	-14 B	-0-	2807	3			N	-0-					-0-
11	2748	N	2748	-0-	-0- B	-0-	2748	3			N	-0-					-0-
12	2790	N	2705	-0-	-85 B	-0-	2705	3			N	-0-					-0-
01	2821	N	2685	-0-	-136 B	-0-	2685	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1031	-0-	-54 B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	951	-0-	-69 B	-0-	951	3			N	-0-					-0-
10	1116	N	1108	-0-	-8 B	-0-	1108	3			N	-0-					-0-
11	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
12	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
01	1116	N	930	-0-	-186 B	-0-	930	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
10	1581	N	1419	-0-	-162 B	-0-	1419	3			N	-0-					-0-
11	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
12	1581	N	1445	-0-	-136 B	-0-	1445	3			N	-0-					-0-
01	1426	N	1244	-0-	-182 B	-0-	1244	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2443	-0-	-37 B	-0-	2443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2365	-0-	-65 B	-0-	2365	3			N	-0-					-0-
10	2449	N	2385	-0-	-64 B	-0-	2385	3			N	-0-					-0-
11	2370	N	2307	-0-	-63 B	-0-	2307	3			N	-0-					-0-
12	2449	N	2355	-0-	-94 B	-0-	2355	3			N	-0-					-0-
01	2387	N	2367	-0-	-20 B	-0-	2367	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1832	-0-	-121 B	-0-	1832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
10	1891	N	1467	-0-	-424 B	-0-	1467	3			N	-0-					-0-
11	1770	N	1553	-0-	-217 B	-0-	1553	3			N	-0-					-0-
12	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
01	1457	N	619	-0-	-838 B	-0-	619	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
10	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
11	1440	N	1202	-0-	-238 B	-0-	1202	3			N	-0-					-0-
12	1333	N	1155	-0-	-178 B	-0-	1155	3			N	-0-					-0-
01	1271	N	1194	-0-	-77 B	-0-	1194	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	708	-0-	-5 B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	685	-0-	-5 B	-0-	685	3			N	-0-					-0-
10	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
11	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
12	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
01	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	764	-0-	-42 B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	733	-0-	-47 B	-0-	733	3			N	-0-					-0-
10	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
11	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
*01	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	722	-0-	-22 B	-0-	722	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	700	-0-	-20 B	-0-	700	2			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
11	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
12	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
01	744	N	717	-0-	-27 B	-0-	717	2			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
*01	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
10	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
11	2400	N	1897	-0-	-503 B	-0-	1897	3			N	-0-					-0-
12	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
*01	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1482	-0-	-37 B	-0-	1482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1445	-0-	-25 B	-0-	1445	3			N	-0-					-0-
10	1519	N	1493	-0-	-26 B	-0-	1493	3			N	-0-					-0-
11	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
12	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
*01	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-
10	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
11	510	N	172	-0-	-338 B	-0-	172	3			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

EZRA WELL #: 1 RRCID -> 027556 COMPL. DATE 06/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2059	-0-	-297 B	-0-	2059	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1968	-0-	-252 B	-0-	1968	3			N	-0-					-0-
10	2108	N	2027	-0-	-81 B	-0-	2027	3			N	-0-					-0-
11	1980	N	1978	-0-	-2 B	-0-	1978	3			N	-0-					-0-
12	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
*01	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
10	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
11	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
12	1178	N	1010	-0-	-168 B	-0-	1010	3			N	-0-					-0-
01	1116	N	723	-0-	-393 B	-0-	723	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1170	-0-	-39 B	-0-	1170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
10	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
11	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
12	1271	N	1204	-0-	-67 B	-0-	1204	3			N	-0-					-0-
01	1240	N	1238	-0-	-2 B	-0-	1238	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2159	-0-	-42 B	-0-	2159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2016	-0-	-234 B	-0-	2016	3			N	-0-					-0-
10	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
11	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
12	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
01	2263	N	2212	-0-	-51 B	-0-	2212	3			N	-0-					-0-

FREDDIE WELL #: 1 RRCID -> 027562 COMPL. DATE 11/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	934	-0-	-27 B	-0-	934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
10	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
12	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
01	961	N	918	-0-	-43 B	-0-	918	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1105	-0-	-445 B	-0-	1105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1070	-0-	-550 B	-0-	1070	3			N	-0-					-0-
10	1829	N	1171	-0-	-658 B	-0-	1171	3			N	-0-					-0-
11	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
12	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
01	1178	N	992	-0-	-186 B	-0-	992	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6808	N	6808	-0-	-0- B	-0-	6808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6366	N	6366	-0-	-0- B	-0-	6366	3			N	-0-					-0-
10	6641	N	6641	-0-	-0- B	-0-	6641	3			N	-0-					-0-
11	6600	N	6386	-0-	-214 B	-0-	6386	3			N	-0-					-0-
12	6572	N	6391	-0-	-181 B	-0-	6391	3			N	-0-					-0-
01	6634	N	5839	-0-	-795 B	-0-	5839	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
10	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
11	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
12	1395	N	1345	-0-	-50 B	-0-	1345	3			N	-0-					-0-
01	1488	N	1066	-0-	-422 B	-0-	1066	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
10	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
11	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
12	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
01	992	N	858	-0-	-134 B	-0-	858	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
10	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
11	1110	N	1020	-0-	-90 B	-0-	1020	3			N	-0-					-0-
12	1085	N	1046	-0-	-39 B	-0-	1046	3			N	-0-					-0-
01	1085	N	1049	-0-	-36 B	-0-	1049	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
10	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
11	1650	N	1612	-0-	-38 B	-0-	1612	3			N	-0-					-0-
12	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
01	1705	N	1665	-0-	-40 B	-0-	1665	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
11	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
12	744	N	623	-0-	-121 B	-0-	623	3			N	-0-					-0-
*01	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	417	-0-	-110 B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
10	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
11	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
12	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
*01	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1024	-0-	-176 B	-0-	1024	3			N	-0-					-0-
10	1209	N	877	-0-	-332 B	-0-	877	3			N	-0-					-0-
11	1170	N	983	-0-	-187 B	-0-	983	3			N	-0-					-0-
12	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
*01	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1318	-0-	-46 B	-0-	1318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
10	1364	N	1322	-0-	-42 B	-0-	1322	3			N	-0-					-0-
11	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
12	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
*01	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	823	-0-	-47 B	-0-	823	3			N	-0-					-0-
10	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
12	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
*01	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	732	-0-	-18 B	-0-	732	3			N	-0-					-0-
10	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
11	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
12	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
01	775	N	768	-0-	-7 B	-0-	768	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	258	-0-	-331 B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
12	713	N	382	-0-	-331 B	-0-	382	3			N	-0-					-0-
01	465	N	20	-0-	-445 B	-0-	20	3			N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2270	-0-	-458 B	-0-	2270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2943	N	2943	-0-	-0- B	-0-	2943	3			N	-0-					-0-
10	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
11	2612	N	2612	-0-	-0- B	-0-	2612	3			N	-0-					-0-
12	3038	N	2451	-0-	-587 B	-0-	2451	3			N	-0-					-0-
01	2790	N	1166	-0-	-1624 B	-0-	1166	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	981	-0-	-42 B	-0-	981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	960	-0-	-30 B	-0-	960	3			N	-0-					-0-
10	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
11	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
12	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
01	1054	N	972	-0-	-82 B	-0-	972	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	362	-0-	-103 B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	142	-0-	-248 B	-0-	142	3			N	-0-					-0-
10	186	N	33	-0-	-153 B	-0-	33	3			N	-0-					-0-
11	360	N	5	-0-	-355 B	-0-	5	3			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1537	-0-	-53 B	-0-	1537	3			N	-0-					-0-
10	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
11	1590	N	1563	-0-	-27 B	-0-	1563	3			N	-0-					-0-
12	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
01	1643	N	1615	-0-	-28 B	-0-	1615	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	985	-0-	-35 B	-0-	985	3			N	-0-					-0-
10	1147	N	1122	-0-	-25 B	-0-	1122	3			N	-0-					-0-
11	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
12	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
01	1116	N	892	-0-	-224 B	-0-	892	3			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	752	-0-	-88 B	-0-	752	3			N	-0-					-0-
10	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
11	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
12	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
*01	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	393	-0-	-165 B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	493	-0-	-107 B	-0-	493	2			N	-0-					-0-
10	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
11	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
01	620	N	586	-0-	-34 B	-0-	586	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2333	-0-	-147 B	-0-	2333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2236	-0-	-134 B	-0-	2236	3			N	-0-					-0-
10	2418	N	2328	-0-	-90 B	-0-	2328	3			N	-0-					-0-
11	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
12	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
*01	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2351	-0-	-284 B	-0-	2351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2545	-0-	-5 B	-0-	2545	3			N	-0-					-0-
10	2635	N	2604	-0-	-31 B	-0-	2604	3			N	-0-					-0-
11	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-
12	2635	N	2491	-0-	-144 B	-0-	2491	3			N	-0-					-0-
01	2604	N	2476	-0-	-128 B	-0-	2476	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	951	-0-	-10 B	-0-	951	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	923	-0-	-7 B	-0-	923	2			N	-0-					-0-
10	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
11	930	N	922	-0-	-8 B	-0-	922	2			N	-0-					-0-
12	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
01	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
10	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
12	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
*01	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-
10	2480	N	2422	-0-	-58 B	-0-	2422	3			N	-0-					-0-
11	2370	N	2354	-0-	-16 B	-0-	2354	3			N	-0-					-0-
12	2480	N	2372	-0-	-108 B	-0-	2372	3			N	-0-					-0-
01	2418	N	2349	-0-	-69 B	-0-	2349	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	966	-0-	-57 B	-0-	966	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
10	1085	N	930	-0-	-155 B	-0-	930	3			N	-0-					-0-
11	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
12	1054	N	1003	-0-	-51 B	-0-	1003	3			N	-0-					-0-
01	930	N	903	-0-	-27 B	-0-	903	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	823	-0-	-45	B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
10	899	N	835	-0-	-64	B	-0-	835	3			N	-0-					-0-
11	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
12	868	N	863	-0-	-5	B	-0-	863	3			N	-0-					-0-
*01	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1138	-0-	-71	B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
10	1178	N	1160	-0-	-18	B	-0-	1160	3			N	-0-					-0-
11	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
12	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
*01	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
10	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
11	1080	N	1036	-0-	-44	B	-0-	1036	3			N	-0-					-0-
12	1240	N	1160	-0-	-80	B	-0-	1160	3			N	-0-					-0-
*01	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1492	-0-	-27	B	-0-	1492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-
10	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
11	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
12	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
*01	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	292	-0-	-8	B	-0-	292	3			N	-0-					-0-
10	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
11	300	N	288	-0-	-12	B	-0-	288	3			N	-0-					-0-
12	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-
01	310	N	287	-0-	-23	B	-0-	287	3			N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	848	-0-	-82	B	-0-	848	3			N	-0-					-0-
10	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
11	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
12	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
01	961	N	948	-0-	-13	B	-0-	948	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
12	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-
01	403	N	331	-0-	-72 B	-0-	331	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1653	-0-	-52 B	-0-	1653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1496	-0-	-244 B	-0-	1496	3			N	-0-					-0-
10	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
11	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
12	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
01	1798	N	1781	-0-	-17 B	-0-	1781	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
10	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
11	1140	N	1091	-0-	-49 B	-0-	1091	3			N	-0-					-0-
12	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
01	1116	N	1089	-0-	-27 B	-0-	1089	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	628	-0-	-32 B	-0-	628	3			N	-0-					-0-
10	682	N	642	-0-	-40 B	-0-	642	3			N	-0-					-0-
11	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-
12	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
*01	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	3176	-0-	-79 B	-0-	3176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	3042	-0-	-18 B	-0-	3042	3			N	-0-					-0-
10	3203	N	3203	-0-	-0- B	-0-	3203	3			N	-0-					-0-
11	3093	N	3093	-0-	-0- B	-0-	3093	3			N	-0-					-0-
12	3196	N	3196	-0-	-0- B	-0-	3196	3			N	-0-					-0-
*01	3197	N	3197	-0-	-0- B	-0-	3197	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2790	-0-	-310 B	70	2790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 70																	
09	3270	#	1681	-0-	-1589 B	-1519	1681	3			N	-0-					-0-
10	3379	#	2607	-0-	-772 B	-2291	2607	3			N	-0-					-0-
11	3270	#	1034	-0-	-2236 B	-4527	1034	3			N	-0-					-0-
12	3379	#	2183	-0-	-1196 B	-5723	2183	3			N	-0-					-0-
01	3379	#	2612	-0-	-767 B	-6490	2612	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1930	-0-	-85 B	-0-	1930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
10	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
11	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
12	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
*01	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	974	-0-	-18 B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	939	-0-	-21 B	-0-	939	3			N	-0-					-0-
10	992	N	980	-0-	-12 B	-0-	980	3			N	-0-					-0-
11	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
01	992	N	988	-0-	-4 B	-0-	988	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	711	-0-	-39 B	-0-	711	3			N	-0-					-0-
10	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
11	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
12	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
01	775	N	764	-0-	-11 B	-0-	764	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	362	-0-	-258 B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
10	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
11	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
12	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
01	1364	N	1269	-0-	-95 B	-0-	1269	3			N	-0-					-0-

JONES, D. WELL #: 1 RRCID -> 027628 COMPL. DATE 05/24/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
01	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	423	-0-	-197 B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
10	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
*01	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	995	-0-	-28 B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	974	-0-	-16 B	-0-	974	3			N	-0-					-0-
10	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
11	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
12	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
01	1023	N	1013	-0-	-10 B	-0-	1013	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	965	-0-	-25 B	-0-	965	3			N	-0-					-0-
10	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
11	1050	N	986	-0-	-64 B	-0-	986	3			N	-0-					-0-
12	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
*01	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
10	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
11	870	N	808	-0-	-62 B	-0-	808	3			N	-0-					-0-
12	868	N	800	-0-	-68 B	-0-	800	3			N	-0-					-0-
01	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	781	-0-	-273 B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
10	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
11	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
12	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
*01	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1515	-0-	-66 B	-0-	1515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1478	-0-	-22 B	-0-	1478	3			N	-0-					-0-
10	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
11	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
12	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
01	1581	N	1557	-0-	-24 B	-0-	1557	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2416	N	2416	-0-	-0-	B	-0-	2416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2314	-0-	-86	B	-0-	2314	3			N	-0-					-0-
10	2418	N	2412	-0-	-6	B	-0-	2412	3			N	-0-					-0-
11	2340	N	2304	-0-	-36	B	-0-	2304	3			N	-0-					-0-
12	2428	N	2428	-0-	-0-	B	-0-	2428	3			N	-0-					-0-
01	2418	N	2378	-0-	-40	B	-0-	2378	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	533	-0-	-25	B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	505	-0-	-35	B	-0-	505	3			N	-0-					-0-
10	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
11	510	N	506	-0-	-4	B	-0-	506	3			N	-0-					-0-
12	527	N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-
01	527	N	514	-0-	-13	B	-0-	514	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5656	N	5656	-0-	-0-	B	-0-	5656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5236	N	5236	-0-	-0-	B	-0-	5236	3			N	-0-					-0-
10	5233	N	5233	-0-	-0-	B	-0-	5233	3			N	-0-					-0-
11	5460	N	4961	-0-	-499	B	-0-	4961	3			N	-0-					-0-
12	5425	N	4280	-0-	-1145	B	-0-	4280	3			N	-0-					-0-
01	5239	N	3791	-0-	-1448	B	-0-	3791	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
10	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
11	690	N	668	-0-	-22	B	-0-	668	3			N	-0-					-0-
12	682	N	673	-0-	-9	B	-0-	673	3			N	-0-					-0-
01	682	N	672	-0-	-10	B	-0-	672	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12832	N	12832	-0-	-0-	B	-0-	1023	1	11809	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10467	N	10467	-0-	-0-	B	-0-	924	1	9543	3	N	-0-					-0-
10	11916	N	11916	-0-	-0-	B	-0-	1023	1	10893	3	N	-0-					-0-
11	12420	N	8268	-0-	-4152	B	-0-	891	1	7377	3	N	-0-					-0-
12	10819	N	3986	-0-	-6833	B	-0-	528	1	3458	3	N	-0-					-0-
01	11904	N	7956	-0-	-3948	B	-0-	957	1	6999	3	N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	659	-0-	-1	B	-0-	659	3			N	-0-					-0-
10	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
11	690	N	686	-0-	-4	B	-0-	686	3			N	-0-					-0-
12	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
01	713	N	688	-0-	-25	B	-0-	688	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2290	-0-	-35	B	-0-	2290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-
10	2325	N	2291	-0-	-34	B	-0-	2291	3			N	-0-					-0-
11	2235	N	2235	-0-	-0-	B	-0-	2235	3			N	-0-					-0-
12	2343	N	2343	-0-	-0-	B	-0-	2343	3			N	-0-					-0-
*01	2326	N	2326	-0-	-0-	B	-0-	2326	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2701	N	2701	-0-	-0-	B	-0-	2701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2760	N	2337	-0-	-423	B	-0-	2337	3			N	-0-					-0-
10	2449	N	2399	-0-	-50	B	-0-	2399	3			N	-0-					-0-
11	2610	N	2569	-0-	-41	B	-0-	2569	3			N	-0-					-0-
12	2649	N	2649	-0-	-0-	B	-0-	2649	3			N	-0-					-0-
*01	2631	N	2631	-0-	-0-	B	-0-	2631	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	218	-0-	-526	B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-
10	2236	N	2236	-0-	-0-	B	-0-	2236	3			N	-0-					-0-
11	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
12	2180	N	2180	-0-	-0-	B	-0-	2180	3			N	-0-					-0-
*01	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	277	-0-	-281	B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
10	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
11	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
12	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
*01	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	83	-0-	-227	B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
10	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
11	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
12	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
01	992	N	937	-0-	-55	B	-0-	937	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2509	-0-	-591	B	-0-	2509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	2898	-0-	-42	B	-0-	2898	3			N	-0-					-0-
10	2976	N	2940	-0-	-36	B	-0-	2940	3			N	-0-					-0-
11	2812	N	2812	-0-	-0-	B	-0-	2812	3			N	-0-					-0-
12	3056	N	3056	-0-	-0-	B	-0-	3056	3			N	-0-					-0-
*01	3022	N	3022	-0-	-0-	B	-0-	3022	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2914	N	2656	-0-	-258	B	-0-	2656	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2882	N	2882	-0-	-0-	B	-0-	2882	3		N	-0-			-0-
10	2953	N	2953	-0-	-0-	B	-0-	2953	3		N	-0-			-0-
11	2864	N	2864	-0-	-0-	B	-0-	2864	3		N	-0-			-0-
12	2999	N	2999	-0-	-0-	B	-0-	2999	3		N	-0-			-0-
*01	3108	N	3108	-0-	-0-	B	-0-	3108	3		N	-0-			-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	1072	-0-	-106	B	-0-	1072	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1345	N	1345	-0-	-0-	B	-0-	1345	3		N	-0-			-0-
10	1400	N	1400	-0-	-0-	B	-0-	1400	3		N	-0-			-0-
11	1192	N	1192	-0-	-0-	B	-0-	1192	3		N	-0-			-0-
12	1395	N	1312	-0-	-83	B	-0-	1312	3		N	-0-			-0-
*01	1410	N	1410	-0-	-0-	B	-0-	1410	3		N	-0-			-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3565	N	3565	-0-	-0-	B	-0-	3565	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3514	N	3514	-0-	-0-	B	-0-	3514	3		N	-0-			-0-
10	3626	N	3626	-0-	-0-	B	-0-	3626	3		N	-0-			-0-
11	3454	N	3454	-0-	-0-	B	-0-	3454	3		N	-0-			-0-
12	3627	N	3600	-0-	-27	B	-0-	3600	3		N	-0-			-0-
01	3627	N	3576	-0-	-51	B	-0-	3576	3		N	-0-			-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	N	1174	-0-	-376	B	-0-	1174	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1780	N	1780	-0-	-0-	B	-0-	1780	3		N	-0-			-0-
10	1491	N	1491	-0-	-0-	B	-0-	1491	3		N	-0-			-0-
11	1346	N	1346	-0-	-0-	B	-0-	1346	3		N	-0-			-0-
12	1829	N	1258	-0-	-571	B	-0-	1258	3		N	-0-			-0-
01	1488	N	387	-0-	-1101	B	-0-	387	3		N	-0-			-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1441	N	1441	-0-	-0-	B	-0-	1441	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1342	N	1342	-0-	-0-	B	-0-	1342	3		N	-0-			-0-
10	1421	N	1421	-0-	-0-	B	-0-	1421	3		N	-0-			-0-
11	1380	N	1374	-0-	-6	B	-0-	1374	3		N	-0-			-0-
12	1478	N	1478	-0-	-0-	B	-0-	1478	3		N	-0-			-0-
01	1426	N	1422	-0-	-4	B	-0-	1422	3		N	-0-			-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	962	N	962	-0-	-0-	B	-0-	962	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	948	N	948	-0-	-0-	B	-0-	948	3		N	-0-			-0-
10	1029	N	1029	-0-	-0-	B	-0-	1029	3		N	-0-			-0-
11	1005	N	1005	-0-	-0-	B	-0-	1005	3		N	-0-			-0-
12	1136	N	1136	-0-	-0-	B	-0-	1136	3		N	-0-			-0-
01	1023	N	962	-0-	-61	B	-0-	962	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	123	-0-	-1861 B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
10	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
*01	3100	N	4677	-0-	1577 B	1577	4677	3			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1432	-0-	-56 B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1411	-0-	-59 B	-0-	1411	3			N	-0-					-0-
10	1488	N	1449	-0-	-39 B	-0-	1449	3			N	-0-					-0-
11	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
12	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
*01	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2888	N	2888	-0-	-0- B	-0-	2888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
10	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
11	2790	N	2362	-0-	-428 B	-0-	2362	3			N	-0-					-0-
12	2542	N	2392	-0-	-150 B	-0-	2392	3			N	-0-					-0-
01	2542	N	2444	-0-	-98 B	-0-	2444	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
10	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
11	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
12	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
*01	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
10	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
11	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
12	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
01	1426	N	1314	-0-	-112 B	-0-	1314	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1170	-0-	-39 B	-0-	1170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1161	-0-	-9 B	-0-	1161	3			N	-0-					-0-
10	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
11	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
12	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
01	1271	N	1248	-0-	-23 B	-0-	1248	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	N	5972	-0-	-476 B	-0-	5972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6630	N	5411	-0-	-1219 B	-0-	5411	3			N	-0-					-0-
10	6634	N	5968	-0-	-666 B	-0-	5968	3			N	-0-					-0-
11	5790	N	5121	-0-	-669 B	-0-	5121	3			N	-0-					-0-
12	5580	N	5518	-0-	-62 B	-0-	5518	3			N	-0-					-0-
*01	6023	N	6023	-0-	-0- B	-0-	6023	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
10	651	N	554	-0-	-97 B	-0-	554	3			N	-0-					-0-
11	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
12	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
*01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	148	-0-	-286 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
10	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
01	1178	N	1159	-0-	-19 B	-0-	1159	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	N	3146	-0-	-47 B	-0-	3146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	3043	-0-	-47 B	-0-	3043	3			N	-0-					-0-
10	3162	N	2856	-0-	-306 B	-0-	2856	3			N	-0-					-0-
11	3030	N	2524	-0-	-506 B	-0-	2524	3			N	-0-					-0-
12	3131	N	2581	-0-	-550 B	-0-	2581	3			N	-0-					-0-
01	2852	N	2589	-0-	-263 B	-0-	2589	3			N	-0-					-0-

MYDA WELL #: 1 RRCID -> 027680 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	853	-0-	-325 B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
10	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
11	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
12	1612	N	1220	-0-	-392 B	-0-	1220	3			N	-0-					-0-
01	1519	N	860	-0-	-659 B	-0-	860	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	71	-0-	-239 B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
10	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
12	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
01	899	N	806	-0-	-93 B	-0-	806	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	75	-0-	-297 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
10	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
11	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
12	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-
*01	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
01	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	691	-0-	-89 B	-0-	691	3			N	-0-					-0-
10	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
11	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
12	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
*01	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
10	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1744	-0-	-23 B	-0-	1744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1674	-0-	-36 B	-0-	1674	3			N	-0-					-0-
10	1736	N	1711	-0-	-25 B	-0-	1711	3			N	-0-					-0-
11	1680	N	1644	-0-	-36 B	-0-	1644	3			N	-0-					-0-
12	1736	N	1644	-0-	-92 B	-0-	1644	3			N	-0-					-0-
01	1705	N	1629	-0-	-76 B	-0-	1629	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2984	N	2984	-0-	-0- B	-0-	2984	3			N	-0-					-0-
10	3161	N	3161	-0-	-0- B	-0-	3161	3			N	-0-					-0-
11	3150	N	3095	-0-	-55 B	-0-	3095	3			N	-0-					-0-
12	3143	N	3143	-0-	-0- B	-0-	3143	3			N	-0-					-0-
01	3162	N	2784	-0-	-378 B	-0-	2784	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	888	-0-	-12 B	-0-	888	3			N	-0-					-0-
10	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
11	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
12	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
01	930	N	929	-0-	-1 B	-0-	929	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1790	-0-	-39 B	-0-	1790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
10	1860	N	1823	-0-	-37 B	-0-	1823	3			N	-0-					-0-
11	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
12	1860	N	1848	-0-	-12 B	-0-	1848	3			N	-0-					-0-
01	1829	N	1815	-0-	-14 B	-0-	1815	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	S	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	295	S	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
10	341	S	283	-0-	-58 B	-0-	283	3			N	-0-					-0-
11	283	S	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	319	S	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*01	329	S	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

PEGRAM WELL #: 1 RRCID -> 027697 COMPL. DATE 08/21/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
*01	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
10	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
11	1590	N	1574	-0-	-16 B	-0-	1574	3			N	-0-					-0-
12	1798	N	1465	-0-	-333 B	-0-	1465	3			N	-0-					-0-
01	1550	N	877	-0-	-673 B	-0-	877	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1088	-0-	-741 B	-0-	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
10	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
11	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
12	1922	N	1176	-0-	-746 B	-0-	1176	3			N	-0-					-0-
01	1333	N	374	-0-	-959 B	-0-	374	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

08	279	S	112	-0-	-167 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	523	S	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
10	738	S	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
11	467	S	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
12	657	S	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
01	744	S	692	-0-	-52 B	-0-	692	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

08	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
10	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
11	780	N	743	-0-	-37 B	-0-	743	3			N	-0-					-0-
12	806	N	801	-0-	-5 B	-0-	801	3			N	-0-					-0-
01	775	N	521	-0-	-254 B	-0-	521	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

08	992	N	890	-0-	-102 B	-0-	890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-
10	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
11	870	N	102	-0-	-768 B	-0-	102	3			N	-0-					-0-
12	899	N	546	-0-	-353 B	-0-	546	3			N	-0-					-0-
*01	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

08	3038	N	2834	-0-	-204 B	-0-	2834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3012	N	3012	-0-	-0- B	-0-	3012	3			N	-0-					-0-
10	3030	N	3030	-0-	-0- B	-0-	3030	3			N	-0-					-0-
11	3030	N	3030	-0-	-0- B	-0-	3030	3			N	-0-					-0-
12	3100	N	3041	-0-	-59 B	-0-	3041	3			N	-0-					-0-
01	3038	N	2971	-0-	-67 B	-0-	2971	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2111	N	2111	-0-	-0- B	-0-	60	1	2051	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2259	N	2259	-0-	-0- B	-0-	72	1	2187	3	N	-0-			-0-
10	2152	N	2152	-0-	-0- B	-0-	74	1	2078	3	N	-0-			-0-
11	2040	N	1845	-0-	-195 B	-0-	72	1	1773	3	N	-0-			-0-
12	2325	N	1748	-0-	-577 B	-0-	74	1	1674	3	N	-0-			-0-
01	2139	N	1542	-0-	-597 B	-0-	74	1	1468	3	N	-0-			-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1014	N	1014	-0-	-0- B	-0-	361	1	653	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	959	N	959	-0-	-0- B	-0-	349	1	610	3	N	-0-			-0-
10	1054	N	994	-0-	-60 B	-0-	362	1	632	3	N	-0-			-0-
11	990	N	940	-0-	-50 B	-0-	352	1	588	3	N	-0-			-0-
12	992	N	149	-0-	-843 B	-0-	71	1	78	3	N	-0-			-0-
01	992	N	522	-0-	-470 B	-0-	177	1	345	3	N	-0-			-0-

PRONGER WELL #: B 1 RRCID -> 027711 COMPL. DATE 10/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	292	-0-	-49 B	-0-	104	1	188	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	278	N	278	-0-	-0- B	-0-	101	1	177	3	N	-0-			-0-
10	310	N	282	-0-	-28 B	-0-	103	1	179	3	N	-0-			-0-
11	270	N	262	-0-	-8 B	-0-	98	1	164	3	N	-0-			-0-
12	279	N	40	-0-	-239 B	-0-	19	1	21	3	N	-0-			-0-
01	279	N	141	-0-	-138 B	-0-	48	1	93	3	N	-0-			-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	1567	-0-	-14 B	-0-	1567	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1530	N	1526	-0-	-4 B	-0-	1526	3			N	-0-			-0-
10	1581	N	1559	-0-	-22 B	-0-	1559	3			N	-0-			-0-
11	1530	N	1445	-0-	-85 B	-0-	1445	3			N	-0-			-0-
12	1581	N	1521	-0-	-60 B	-0-	1521	3			N	-0-			-0-
01	1550	N	1492	-0-	-58 B	-0-	1492	3			N	-0-			-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2232	N	2173	-0-	-59 B	-0-	2173	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-			-0-
10	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-			-0-
11	2130	N	2130	-0-	-0- B	-0-	2130	3			N	-0-			-0-
12	2201	N	2136	-0-	-65 B	-0-	2136	3			N	-0-			-0-
01	2201	N	2145	-0-	-56 B	-0-	2145	3			N	-0-			-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4929	N	4706	-0-	-223 B	-0-	4706	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4770	N	4743	-0-	-27 B	-0-	4743	3			N	-0-			-0-
10	4872	N	4872	-0-	-0- B	-0-	4872	3			N	-0-			-0-
11	4728	N	4728	-0-	-0- B	-0-	4728	3			N	-0-			-0-
12	4898	N	2140	-0-	-2758 B	-0-	2140	3			N	-0-			-0-
01	4867	N	4855	-0-	-12 B	-0-	4855	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1163	-0-	-1007 B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2461	N	2461	-0-	-0- B	-0-	2461	3			N	-0-					-0-
10	2662	N	2662	-0-	-0- B	-0-	2662	3			N	-0-					-0-
11	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-
12	2542	N	2477	-0-	-65 B	-0-	2477	3			N	-0-					-0-
01	2666	N	2160	-0-	-506 B	-0-	2160	3			N	-0-					-0-

REYNOLDS WELL #: 1 RRCID -> 027724 COMPL. DATE 01/13/1947 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

08	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
10	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
11	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
12	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
01	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

08	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2391	N	2391	-0-	-0- B	-0-	2391	3			N	-0-					-0-
10	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
11	2550	N	2357	-0-	-193 B	-0-	2357	3			N	-0-					-0-
12	2480	N	2444	-0-	-36 B	-0-	2444	3			N	-0-					-0-
01	2480	N	2433	-0-	-47 B	-0-	2433	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

08	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
10	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
11	960	N	815	-0-	-145 B	-0-	815	3			N	-0-					-0-
12	899	N	866	-0-	-33 B	-0-	866	3			N	-0-					-0-
01	899	N	832	-0-	-67 B	-0-	832	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

08	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
10	527	N	526	-0-	-1 B	-0-	526	2			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
*01	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
10	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
11	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
01	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
10	1736	N	1646	-0-	-90 B	-0-	1646	3			N	-0-					-0-
11	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
12	1767	N	1643	-0-	-124 B	-0-	1643	3			N	-0-					-0-
01	1643	N	1381	-0-	-262 B	-0-	1381	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1730	-0-	-99 B	-0-	1730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
10	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
11	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
12	1891	N	1770	-0-	-121 B	-0-	1770	3			N	-0-					-0-
01	1829	N	1582	-0-	-247 B	-0-	1582	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
10	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-
11	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
12	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
01	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	N	2265	-0-	-1083 B	-0-	2265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3356	N	3356	-0-	-0- B	-0-	3356	3			N	-0-					-0-
10	3340	N	3340	-0-	-0- B	-0-	3340	3			N	-0-					-0-
11	3191	N	3191	-0-	-0- B	-0-	3191	3			N	-0-					-0-
12	3472	N	2867	-0-	-605 B	-0-	2867	3			N	-0-					-0-
01	3348	N	3324	-0-	-24 B	-0-	3324	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1152	-0-	-26 B	-0-	1152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1112	-0-	-28 B	-0-	1112	3			N	-0-					-0-
10	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
11	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
12	1147	N	1045	-0-	-102 B	-0-	1045	3			N	-0-					-0-
*01	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
10	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
11	870	N	865	-0-	-5 B	-0-	865	3			N	-0-					-0-
12	930	N	895	-0-	-35 B	-0-	895	3			N	-0-					-0-
01	899	N	857	-0-	-42 B	-0-	857	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	423	-0-	-104 B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
10	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	558	N	475	-0-	-83 B	-0-	475	3			N	-0-					-0-
01	465	N	271	-0-	-194 B	-0-	271	3			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 10/10/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4187	N	4187	-0-	-0- B	-0-	4187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4184	N	4184	-0-	-0- B	-0-	4184	3			N	-0-					-0-
10	4409	N	4409	-0-	-0- B	-0-	4409	3			N	-0-					-0-
11	4355	N	4355	-0-	-0- B	-0-	4355	3			N	-0-					-0-
12	4514	N	4514	-0-	-0- B	-0-	4514	3			N	-0-					-0-
01	4402	N	4346	-0-	-56 B	-0-	4346	3			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2137	-0-	-95 B	-0-	2137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1883	-0-	-277 B	-0-	1883	3			N	-0-					-0-
10	2139	N	2092	-0-	-47 B	-0-	2092	3			N	-0-					-0-
11	2070	N	1901	-0-	-169 B	-0-	1901	3			N	-0-					-0-
12	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
*01	2130	N	2130	-0-	-0- B	-0-	2130	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1652	-0-	-148 B	-0-	1652	3			N	-0-					-0-
10	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
11	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
12	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
01	1767	N	1543	-0-	-224 B	-0-	1543	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
10	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
11	1740	N	1593	-0-	-147 B	-0-	1593	3			N	-0-					-0-
12	1674	N	1590	-0-	-84 B	-0-	1590	3			N	-0-					-0-
01	1674	N	1618	-0-	-56 B	-0-	1618	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	N	2056	-0-	-1447 B	-1423	2056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1423																	
09	3330	N	1170	-0-	-2160 B	-0-	1170	3			N	-0-					-0-
10	3751	N	1508	-0-	-2243 B	-0-	1508	3			N	-0-					-0-
11	1980	N	1476	-0-	-504 B	-0-	1476	3			N	-0-					-0-
12	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
01	1519	N	1448	-0-	-71 B	-0-	1448	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1405	-0-	-125 B	-0-	1405	3			N	-0-					-0-
10	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
11	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
12	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
*01	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1284	-0-	-111 B	-0-	1284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1207	-0-	-53 B	-0-	1207	3			N	-0-					-0-
10	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
11	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
12	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
01	1426	N	1272	-0-	-154 B	-0-	1272	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1705	-0-	-124 B	-0-	1705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1675	-0-	-95 B	-0-	1675	3			N	-0-					-0-
10	1798	N	1722	-0-	-76 B	-0-	1722	3			N	-0-					-0-
11	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
12	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
*01	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1303	-0-	-30 B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1287	-0-	-3 B	-0-	1287	3			N	-0-					-0-
10	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
11	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
12	1333	N	1279	-0-	-54 B	-0-	1279	3			N	-0-					-0-
01	1333	N	1324	-0-	-9 B	-0-	1324	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	894	-0-	-377 B	-0-	894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
10	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
11	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
12	1333	N	925	-0-	-408 B	-0-	925	3			N	-0-					-0-
01	1147	N	429	-0-	-718 B	-0-	429	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1326	-0-	-7 B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1284	-0-	-36 B	-0-	1284	3			N	-0-					-0-
10	1333	N	688	-0-	-645 B	-0-	688	3			N	-0-					-0-
11	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
12	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
01	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1113	-0-	-437 B	-0-	1113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
10	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
11	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
12	1984	N	1269	-0-	-715 B	-0-	1269	3			N	-0-					-0-
01	1550	N	221	-0-	-1329 B	-0-	221	3			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1282	-0-	-68 B	-0-	1282	3			N	-0-					-0-
10	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
11	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
12	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
01	1395	N	1388	-0-	-7 B	-0-	1388	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1624	-0-	-86 B	-0-	1624	3			N	-0-					-0-
10	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
11	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
12	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
*01	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	457	-0-	-256 B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
10	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
11	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
12	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
*01	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1402	-0-	-55 B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
10	1488	N	1420	-0-	-68 B	-0-	1420	3			N	-0-					-0-
11	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
12	1488	N	1432	-0-	-56 B	-0-	1432	3			N	-0-					-0-
01	1426	N	1369	-0-	-57 B	-0-	1369	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1075	-0-	-10 B	-0-	1075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1039	-0-	-11 B	-0-	1039	3			N	-0-					-0-
10	1085	N	1067	-0-	-18 B	-0-	1067	3			N	-0-					-0-
11	1050	N	1024	-0-	-26 B	-0-	1024	3			N	-0-					-0-
12	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
01	1054	N	1039	-0-	-15 B	-0-	1039	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	N	4682	-0-	-247 B	-0-	4682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770	N	4691	-0-	-79 B	-0-	4691	3			N	-0-					-0-
10	4789	N	4789	-0-	-0- B	-0-	4789	3			N	-0-					-0-
11	4557	N	4557	-0-	-0- B	-0-	4557	3			N	-0-					-0-
12	4836	N	3376	-0-	-1460 B	-0-	3376	3			N	-0-					-0-
*01	4850	N	4850	-0-	-0- B	-0-	4850	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2443	-0-	-161 B	-0-	2443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2453	-0-	-97 B	-0-	2453	3			N	-0-					-0-
10	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
11	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
12	2542	N	1590	-0-	-952 B	-0-	1590	3			N	-0-					-0-
*01	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	471	-0-	-118 B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
10	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
11	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
12	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
*01	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	928	-0-	-32 B	-0-	928	3			N	-0-					-0-
10	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
11	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
12	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
01	992	N	967	-0-	-25 B	-0-	967	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	778	-0-	-2 B	-0-	778	3			N	-0-					-0-
10	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
11	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
12	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
01	899	N	841	-0-	-58 B	-0-	841	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
10	372	N	282	-0-	-90 B	-0-	282	3			N	-0-					-0-
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	986	-0-	-37 B	-0-	986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
10	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
11	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
12	1054	N	1014	-0-	-40 B	-0-	1014	3			N	-0-					-0-
01	1054	N	890	-0-	-164 B	-0-	890	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	493	-0-	-158 B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
10	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
01	1178	N	1150	-0-	-28 B	-0-	1150	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
10	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
11	1080	N	818	-0-	-262 B	-0-	818	3			N	-0-					-0-
12	930	N	790	-0-	-140 B	-0-	790	3			N	-0-					-0-
01	899	N	830	-0-	-69 B	-0-	830	3			N	-0-					-0-

WINGET WELL #: 1 RRCID -> 027788 COMPL. DATE 12/24/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	949	-0-	-12 B	-0-	949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
10	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
11	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
12	961	N	959	-0-	-2 B	-0-	959	3			N	-0-					-0-
01	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
10	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
11	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	382	-0-	-300 B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
10	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
11	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
12	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
01	1364	N	1352	-0-	-12 B	-0-	1352	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	666	-0-	-54 B	-0-	666	3			N	-0-					-0-
10	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
11	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
01	806	N	742	-0-	-64 B	-0-	742	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	794	-0-	-16 B	-0-	794	3			N	-0-					-0-
10	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
11	840	N	829	-0-	-11 B	-0-	829	3			N	-0-					-0-
12	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
01	868	N	835	-0-	-33 B	-0-	835	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	676	-0-	-37 B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	663	-0-	-27 B	-0-	663	3			N	-0-					-0-
10	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
*01	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1753	-0-	-17 B	-0-	1753	3			N	-0-					-0-
10	1829	N	1808	-0-	-21 B	-0-	1808	3			N	-0-					-0-
11	1770	N	1716	-0-	-54 B	-0-	1716	3			N	-0-					-0-
12	1798	N	1791	-0-	-7 B	-0-	1791	3			N	-0-					-0-
01	1798	N	1794	-0-	-4 B	-0-	1794	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
10	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
11	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
12	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
01	806	N	723	-0-	-83 B	-0-	723	3			N	-0-					-0-

O QUINN A WELL #: 1 RRCID -> 027861 COMPL. DATE 01/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	80	-0-	-75 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
10	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
12	248	N	145	-0-	-103 B	-0-	145	3			N	-0-					-0-
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2136	-0-	-34 B	-0-	2136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
10	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
11	2070	N	2066	-0-	-4 B	-0-	2066	3			N	-0-					-0-
12	2170	N	2130	-0-	-40 B	-0-	2130	3			N	-0-					-0-
01	2170	N	2147	-0-	-23 B	-0-	2147	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	542	-0-	-78 B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	516	-0-	-54 B	-0-	516	3			N	-0-					-0-
10	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
11	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
12	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
*01	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	447	-0-	-33 B	-0-	447	2			N	-0-					-0-
10	496	N	461	-0-	-35 B	-0-	461	2			N	-0-					-0-
11	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
*01	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	3167	-0-	-88 B	-131	3167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-95	CANCELLED UNDERAGE ->			-36								
09	3150	N	3150	-0-	-0- B	-95	3150	3			N	-0-					-0-
10	3122	N	3217	-0-	95 B	-0-	3217	3			N	-0-					-0-
11	3148	N	3148	-0-	-0- B	-0-	3148	3			N	-0-					-0-
12	3255	N	3230	-0-	-25 B	-0-	3230	3			N	-0-					-0-
*01	3226	N	3226	-0-	-0- B	-0-	3226	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2034	-0-	-43 B	-0-	2034	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2010	N	1944	-0-	-66 B	-0-	1944	3			N	-0-					-0-
10	2046	N	2028	-0-	-18 B	-0-	2028	3			N	-0-					-0-
11	1980	N	1937	-0-	-43 B	-0-	1937	3			N	-0-					-0-
12	2015	N	1894	-0-	-121 B	-0-	1894	3			N	-0-					-0-
01	2015	N	1918	-0-	-97 B	-0-	1918	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
12	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
01	527	N	488	-0-	-39 B	-0-	488	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
10	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
01	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	336	-0-	-67 B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	360	N	27	-0-	-333 B	-0-	27	3			N	-0-					-0-
10	341	N	180	-0-	-161 B	-0-	180	3			N	-0-					-0-
11	330	N	299	-0-	-31 B	-0-	299	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	600	N	579	-0-	-21 B	-0-	579	3			N	-0-					-0-
10	651	N	604	-0-	-47 B	-0-	604	3			N	-0-					-0-
11	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
12	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
01	589	N	464	-0-	-125 B	-0-	464	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2563	-0-	-134 B	-0-	2563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2418	-0-	-72 B	-0-	2418	3			N	-0-					-0-
10	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
11	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-
12	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
*01	2801	N	2801	-0-	-0- B	-0-	2801	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
10	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
01	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1674	-0-	-155 B	-0-	1674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1655	-0-	-25 B	-0-	1655	3			N	-0-					-0-
10	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
11	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
12	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
*01	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1797	-0-	-94 B	-0-	74	1	1723	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1827	N	1827	-0-	-0- B	-0-	72	1	1755	3	N	-0-					-0-
10	1815	N	1815	-0-	-0- B	-0-	74	1	1741	3	N	-0-					-0-
11	1740	N	1635	-0-	-105 B	-0-	72	1	1563	3	N	-0-					-0-
12	1891	N	1489	-0-	-402 B	-0-	74	1	1415	3	N	-0-					-0-
01	1829	N	863	-0-	-966 B	-0-	60	1	803	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1169	-0-	-9 B	-0-	1169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
10	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
11	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
12	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
01	1364	N	1334	-0-	-30 B	-0-	1334	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
10	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
11	630	N	617	-0-	-13 B	-0-	617	3			N	-0-					-0-
12	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
01	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-
10	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
11	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
12	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
*01	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
11	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
12	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
01	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
10	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
11	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-
12	744	N	647	-0-	-97 B	-0-	647	3			N	-0-					-0-
01	744	N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
10	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
11	870	N	848	-0-	-22 B	-0-	848	2			N	-0-					-0-
12	837	N	814	-0-	-23 B	-0-	814	2			N	-0-					-0-
*01	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1802	-0-	-27 B	-0-	1802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1746	-0-	-54 B	-0-	1746	3			N	-0-					-0-
10	1829	N	1788	-0-	-41 B	-0-	1788	3			N	-0-					-0-
11	1740	N	1693	-0-	-47 B	-0-	1693	3			N	-0-					-0-
12	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
*01	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
10	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
11	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
12	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-
*01	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1015	-0-	-8 B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
10	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
11	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
12	1147	N	1081	-0-	-66 B	-0-	1081	3			N	-0-					-0-
01	1116	N	1018	-0-	-98 B	-0-	1018	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1060	-0-	-56 B	-0-	1060	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
10	992	N	989	-0-	-3 B	-0-	989	3			N	-0-					-0-
11	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
12	1054	N	881	-0-	-173 B	-0-	881	3			N	-0-					-0-
*01	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 01/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1830	-0-	-30 B	-0-	1830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
10	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
11	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
12	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
*01	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	191	-0-	-739 B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	178	-0-	-632 B	-0-	178	3			N	-0-					-0-
10	496	N	264	-0-	-232 B	-0-	264	3			N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
12	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
10	713	N	695	-0-	-18 B	-0-	695	3			N	-0-					-0-
11	690	N	664	-0-	-26 B	-0-	664	3			N	-0-					-0-
12	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
01	682	N	659	-0-	-23 B	-0-	659	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1586	-0-	-274 B	-0-	1586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1638	-0-	-132 B	-0-	1638	3			N	-0-					-0-
10	1860	N	1531	-0-	-329 B	-0-	1531	3			N	-0-					-0-
11	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
12	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
*01	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
10	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
11	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
12	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
01	1302	N	1278	-0-	-24 B	-0-	1278	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	867	-0-	-63 B	-0-	867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	789	-0-	-111 B	-0-	789	3			N	-0-					-0-
10	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
11	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
12	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
*01	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1885	-0-	-6 B	-0-	1885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
10	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
11	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
12	1922	N	1879	-0-	-43 B	-0-	1879	3			N	-0-					-0-
01	1922	N	481	-0-	-1441 B	-0-	481	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	398	-0-	-22 B	-0-	398	2			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
11	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
*01	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	709	-0-	-66 B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
10	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
12	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
01	930	N	923	-0-	-7 B	-0-	923	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	N	3500	-0-	-437 B	-0-	3500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	3796	-0-	-44 B	-0-	3796	3			N	-0-					-0-
10	3968	N	3892	-0-	-76 B	-0-	3892	3			N	-0-					-0-
11	3745	N	3745	-0-	-0- B	-0-	3745	3			N	-0-					-0-
12	3937	N	3892	-0-	-45 B	-0-	3892	3			N	-0-					-0-
01	3906	N	3867	-0-	-39 B	-0-	3867	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	193	-0-	-77 B	-0-	193	3			N	-0-					-0-
10	279	N	185	-0-	-94 B	-0-	185	3			N	-0-					-0-
11	270	N	101	-0-	-169 B	-0-	101	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
*01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

NORTON -D- WELL #: 1 RRCID -> 027993 COMPL. DATE 06/23/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1026	-0-	-28 B	-0-	1026	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	992	-0-	-28 B	-0-	992	2			N	-0-					-0-
10	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
11	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
12	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
*01	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	817	-0-	-20 B	-0-	817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	797	-0-	-13 B	-0-	797	3			N	-0-					-0-
10	837	N	835	-0-	-2 B	-0-	835	3			N	-0-					-0-
11	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
12	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
*01	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2447	-0-	-13 B	-0-	2447	3			N	-0-					-0-
10	2542	N	2532	-0-	-10 B	-0-	2532	3			N	-0-					-0-
11	2460	N	2388	-0-	-72 B	-0-	2388	3			N	-0-					-0-
12	2542	N	2449	-0-	-93 B	-0-	2449	3			N	-0-					-0-
01	2542	N	2422	-0-	-120 B	-0-	2422	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
10	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
11	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
12	2046	N	2000	-0-	-46 B	-0-	2000	3			N	-0-					-0-
01	2046	N	1989	-0-	-57 B	-0-	1989	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1866	-0-	-335 B	-0-	1866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2085	-0-	-15 B	-0-	2085	3			N	-0-					-0-
10	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
11	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
12	2170	N	1995	-0-	-175 B	-0-	1995	3			N	-0-					-0-
01	2201	N	1978	-0-	-223 B	-0-	1978	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
10	961	N	892	-0-	-69 B	-0-	892	3			N	-0-					-0-
11	870	N	857	-0-	-13 B	-0-	857	3			N	-0-					-0-
12	899	N	877	-0-	-22 B	-0-	877	3			N	-0-					-0-
01	899	N	876	-0-	-23 B	-0-	876	3			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3863	N	3863	-0-	-0- B	-0-	3863	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3691	-0-	-89 B	-0-	3691	2			N	-0-					-0-
10	3875	N	3832	-0-	-43 B	-0-	3832	2			N	-0-					-0-
11	3750	N	3633	-0-	-117 B	-0-	3633	2			N	-0-					-0-
12	3813	N	3697	-0-	-116 B	-0-	3697	2			N	-0-					-0-
01	3844	N	3678	-0-	-166 B	-0-	3678	2			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	285	-0-	-87 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
10	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
12	403	N	289	-0-	-114 B	-0-	289	3			N	-0-					-0-
01	341	N	62	-0-	-279 B	-0-	62	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5186	N	5186	-0-	-0- B	-0-	5186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4604	N	4604	-0-	-0- B	-0-	4604	3			N	-0-					-0-
10	5301	N	4780	-0-	-521 B	-0-	4780	3			N	-0-					-0-
11	5010	N	3412	-0-	-1598 B	-0-	3412	3			N	-0-					-0-
12	4743	N	2194	-0-	-2549 B	-0-	2194	3			N	-0-					-0-
01	4774	N	3608	-0-	-1166 B	-0-	3608	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	128	-0-	-213	B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
10	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
11	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
12	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
01	558	N	374	-0-	-184	B	-0-	374	3			N	-0-					-0-

TEXAS HUGOTON GU -5- WELL #: 1 RRCID -> 028200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

08	3255	#	3007	-0-	-248	B	-5025	3007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5025																		
09	2370	N	2869	-0-	499	B	-4526	2869	3			N	-0-					-0-
10	3038	N	2211	-0-	-827	B	-4526	2211	3			N	-0-					-0-
11	2910	N	2723	-0-	-187	B	-4526	2723	3			N	-0-					-0-
12	2976	N	2517	-0-	-459	B	-4526	2517	3			N	-0-					-0-
01	2201	N	2394	-0-	193	B	-4333	2394	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1767	N	1340	-0-	-427	B	-0-	1340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1608	N	1608	-0-	-0-	B	-0-	1608	3			N	-0-					-0-
10	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-
11	1781	N	1781	-0-	-0-	B	-0-	1781	3			N	-0-					-0-
12	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-
01	1891	N	1758	-0-	-133	B	-0-	1758	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	713	N	598	-0-	-115	B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
10	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
11	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
12	806	N	661	-0-	-145	B	-0-	661	3			N	-0-					-0-
01	744	N	388	-0-	-356	B	-0-	388	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1023	N	754	-0-	-269	B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
10	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
11	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
12	1302	N	790	-0-	-512	B	-0-	790	3			N	-0-					-0-
01	1054	N	117	-0-	-937	B	-0-	117	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: R 2 RRCID -> 040174 COMPL. DATE 04/10/1966 TOTAL DEPTH 3253 PERF. 2976 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
10	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
11	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
12	837	N	470	-0-	-367	B	-0-	470	3			N	-0-					-0-
01	620	N	37	-0-	-583	B	-0-	37	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4264	N	4264	-0-	-0-	B	-0-	4264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3912	N	3912	-0-	-0-	B	-0-	3912	3			N	-0-					-0-
10	4061	N	3263	-0-	-798	B	-0-	3263	3			N	-0-					-0-
11	4140	N	3414	-0-	-726	B	-0-	3414	3			N	-0-					-0-
12	4030	N	3384	-0-	-646	B	-0-	3384	3			N	-0-					-0-
01	3255	N	2961	-0-	-294	B	-0-	2961	3			N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	N	3698	-0-	-84	B	-0-	3698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3690	N	3572	-0-	-118	B	-0-	3572	3			N	-0-					-0-
10	3726	N	3726	-0-	-0-	B	-0-	3726	3			N	-0-					-0-
11	3570	N	3560	-0-	-10	B	-0-	3560	3			N	-0-					-0-
12	3689	N	3179	-0-	-510	B	-0-	3179	3			N	-0-					-0-
*01	3835	N	3835	-0-	-0-	B	-0-	3835	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
10	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
11	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
12	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
01	403	N	391	-0-	-12	B	-0-	391	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
11	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
12	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
01	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
10	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
11	1350	N	1327	-0-	-23 B	-0-	1327	3			N	-0-					-0-
12	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
01	1395	N	1301	-0-	-94 B	-0-	1301	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-
10	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
11	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*01	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-
10	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*01	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	N	3515	-0-	-205 B	-0-	3515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	3378	-0-	-132 B	-0-	3378	3			N	-0-					-0-
10	3658	N	3471	-0-	-187 B	-0-	3471	3			N	-0-					-0-
11	3390	N	3277	-0-	-113 B	-0-	3277	3			N	-0-					-0-
12	3503	N	3351	-0-	-152 B	-0-	3351	3			N	-0-					-0-
01	3472	N	3025	-0-	-447 B	-0-	3025	3			N	-0-					-0-

BUELOW WELL #: 2 RRCID -> 078916 COMPL. DATE 09/24/1978 TOTAL DEPTH 2906 PERF. 2750 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	N	2704	-0-	-582 B	-0-	2704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2936	-0-	-154 B	-0-	2936	3			N	-0-					-0-
10	3131	N	2923	-0-	-208 B	-0-	2923	3			N	-0-					-0-
11	2745	N	2745	-0-	-0- B	-0-	2745	3			N	-0-					-0-
12	3038	N	2765	-0-	-273 B	-0-	2765	3			N	-0-					-0-
01	2914	N	2754	-0-	-160 B	-0-	2754	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1700	-0-	-191	B	-0-	1700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2438	N	2438	-0-	-0-	B	-0-	2438	3			N	-0-					-0-
10	2670	N	2670	-0-	-0-	B	-0-	2670	3			N	-0-					-0-
11	2137	N	2137	-0-	-0-	B	-0-	2137	3			N	-0-					-0-
12	2511	N	2427	-0-	-84	B	-0-	2427	3			N	-0-					-0-
*01	2693	N	2693	-0-	-0-	B	-0-	2693	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
10	672	N	672	-0-	-0-	B	-0-	672	2			N	-0-					-0-
11	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-
12	682	N	647	-0-	-35	B	-0-	647	2			N	-0-					-0-
*01	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	43	-0-	-205	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
10	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
12	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
01	217	N	140	-0-	-77	B	-0-	140	3			N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2000	N	2000	-0-	-0-	B	-0-	2000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	1974	-0-	-96	B	-0-	1974	3			N	-0-					-0-
10	2046	N	1734	-0-	-312	B	-0-	1734	3			N	-0-					-0-
11	1950	N	1648	-0-	-302	B	-0-	1648	3			N	-0-					-0-
12	2046	N	1620	-0-	-426	B	-0-	1620	3			N	-0-					-0-
01	1736	N	1735	-0-	-1	B	-0-	1735	3			N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
10	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
11	750	N	749	-0-	-1	B	-0-	749	3			N	-0-					-0-
12	775	N	769	-0-	-6	B	-0-	769	3			N	-0-					-0-
01	775	N	736	-0-	-39	B	-0-	736	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	N	3203	-0-	-517	B	-0-	3203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3510	N	3369	-0-	-141	B	-0-	3369	3			N	-0-					-0-
10	3689	N	3617	-0-	-72	B	-0-	3617	3			N	-0-					-0-
11	3672	N	3672	-0-	-0-	B	-0-	3672	3			N	-0-					-0-
12	3597	N	3597	-0-	-0-	B	-0-	3597	3			N	-0-					-0-
*01	3639	N	3639	-0-	-0-	B	-0-	3639	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	684	-0-	-122 B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
10	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
11	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
12	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
01	1860	N	1787	-0-	-73 B	-0-	1787	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	858	-0-	-10 B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	829	-0-	-41 B	-0-	829	3			N	-0-					-0-
10	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
11	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
12	868	N	853	-0-	-15 B	-0-	853	3			N	-0-					-0-
01	899	N	832	-0-	-67 B	-0-	832	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	708	-0-	-42 B	-0-	708	2			N	-0-					-0-
10	775	N	745	-0-	-30 B	-0-	745	2			N	-0-					-0-
11	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
12	744	N	726	-0-	-18 B	-0-	726	2			N	-0-					-0-
*01	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	844	-0-	-26 B	-0-	844	3			N	-0-					-0-
10	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
11	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
12	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
*01	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	973	-0-	-81 B	-0-	973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	950	-0-	-70 B	-0-	950	3			N	-0-					-0-
10	1116	N	1059	-0-	-57 B	-0-	1059	3			N	-0-					-0-
11	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
12	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
*01	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
10	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 02/06/1986 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1356	-0-	-24 B	-0-	1356	3			N	-0-					-0-
10	1426	N	1401	-0-	-25 B	-0-	1401	3			N	-0-					-0-
11	1350	N	1330	-0-	-20 B	-0-	1330	3			N	-0-					-0-
12	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
*01	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	N	3694	-0-	-491 B	-0-	3694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	4009	-0-	-11 B	-0-	4009	3			N	-0-					-0-
10	4124	N	4124	-0-	-0- B	-0-	4124	3			N	-0-					-0-
11	3975	N	3975	-0-	-0- B	-0-	3975	3			N	-0-					-0-
12	4154	N	4056	-0-	-98 B	-0-	4056	3			N	-0-					-0-
*01	4183	N	4183	-0-	-0- B	-0-	4183	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2365	-0-	-177 B	-0-	2365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2444	-0-	-16 B	-0-	2444	3			N	-0-					-0-
10	2937	N	2937	-0-	-0- B	-0-	2937	3			N	-0-					-0-
11	3000	N	3055	-0-	55 B	55	3055	3			N	-0-					-0-
12	3005	N	2950	-0-	-55 B	-0-	2950	3			N	-0-					-0-
*01	3100	N	3194	-0-	94 B	94	3194	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1040	N	1040	-0-	-0-	B	-0-	74	1	966	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1110	N	1009	-0-	-101	B	-0-	72	1	937	3	N	-0-			-0-
10	1054	N	1027	-0-	-27	B	-0-	74	1	953	3	N	-0-			-0-
11	1020	N	976	-0-	-44	B	-0-	72	1	904	3	N	-0-			-0-
12	1054	N	1000	-0-	-54	B	-0-	72	1	928	3	N	-0-			-0-
*01	1107	N	1107	-0-	-0-	B	-0-	74	1	1033	3	N	-0-			-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	426	-0-	-39	B	-0-	426	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-			-0-
10	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-			-0-
11	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-			-0-
12	496	N	472	-0-	-24	B	-0-	472	3			N	-0-			-0-
01	527	N	478	-0-	-49	B	-0-	478	3			N	-0-			-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	524	-0-	-158	B	-0-	524	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-			-0-
10	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-			-0-
11	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-			-0-
12	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-			-0-
01	1054	N	1022	-0-	-32	B	-0-	1022	3			N	-0-			-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	272	-0-	-7	B	-0-	272	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	270	N	264	-0-	-6	B	-0-	264	3			N	-0-			-0-
10	279	N	277	-0-	-2	B	-0-	277	3			N	-0-			-0-
11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-			-0-
12	279	N	273	-0-	-6	B	-0-	273	3			N	-0-			-0-
01	279	N	276	-0-	-3	B	-0-	276	3			N	-0-			-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2204	N	2204	-0-	-0-	B	-0-	2204	3			N	-0-			-0-
10	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-			-0-
11	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-			-0-
12	2263	N	2052	-0-	-211	B	-0-	2052	3			N	-0-			-0-
*01	2229	N	2229	-0-	-0-	B	-0-	2229	3			N	-0-			-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4147	N	4147	-0-	-0-	B	-0-	4147	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4491	N	4491	-0-	-0-	B	-0-	4491	2			N	-0-			-0-
10	4626	N	4626	-0-	-0-	B	-0-	4626	2			N	-0-			-0-
11	4311	N	4311	-0-	-0-	B	-0-	4311	2			N	-0-			-0-
12	4650	N	4581	-0-	-69	B	-0-	4581	2			N	-0-			-0-
01	4619	N	4557	-0-	-62	B	-0-	4557	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2195	N	2195	-0-	-0-	B	-0-	2195	3			N	-0-					-0-
10	2264	N	2264	-0-	-0-	B	-0-	2264	3			N	-0-					-0-
11	2194	N	2194	-0-	-0-	B	-0-	2194	3			N	-0-					-0-
12	2263	N	2195	-0-	-68	B	-0-	2195	3			N	-0-					-0-
01	2263	N	2207	-0-	-56	B	-0-	2207	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	504	-0-	-23	B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
10	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
11	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
12	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
*01	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2524	N	2524	-0-	-0-	B	-0-	2524	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	2408	-0-	-52	B	-0-	2408	2			N	-0-					-0-
10	2614	N	2614	-0-	-0-	B	-0-	2614	2			N	-0-					-0-
11	2544	N	2544	-0-	-0-	B	-0-	2544	2			N	-0-					-0-
12	2742	N	2742	-0-	-0-	B	-0-	2742	2			N	-0-					-0-
*01	2708	N	2708	-0-	-0-	B	-0-	2708	2			N	-0-					-0-

CRAIG -G- WELL #: 3 RRCID -> 145487 COMPL. DATE 05/09/1994 TOTAL DEPTH 6900 PERF. 2922 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
10	2129	N	2129	-0-	-0-	B	-0-	2129	3			N	-0-					-0-
11	1667	N	1667	-0-	-0-	B	-0-	1667	3			N	-0-					-0-
12	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-
01	2139	N	2026	-0-	-113	B	-0-	2026	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1267	-0-	-159	B	-0-	1267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
10	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
11	1537	N	1537	-0-	-0-	B	-0-	1537	3			N	-0-					-0-
12	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
01	1798	N	1779	-0-	-19	B	-0-	1779	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3062	N	3062	-0-	-0-	B	-0-	3062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2893	N	2893	-0-	-0-	B	-0-	2893	3			N	-0-					-0-
10	3058	N	3058	-0-	-0-	B	-0-	3058	3			N	-0-					-0-
11	2970	N	2641	-0-	-329	B	-0-	2641	3			N	-0-					-0-
12	2976	N	2916	-0-	-60	B	-0-	2916	3			N	-0-					-0-
01	3069	N	2873	-0-	-196	B	-0-	2873	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	105	-0-	-15	B	-0-	105	3			N	-0-					-0-
10	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
12	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	N	2670	-0-	-709	B	-0-	2670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3450	N	2338	-0-	-1112	B	-0-	2338	3			N	-0-					-0-
10	3038	N	2555	-0-	-483	B	-0-	2555	3			N	-0-					-0-
11	3239	N	3239	-0-	-0-	B	-0-	3239	3			N	-0-					-0-
12	3534	N	3534	-0-	-0-	B	-0-	3534	3			N	-0-					-0-
*01	3391	N	3391	-0-	-0-	B	-0-	3391	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
10	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
11	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
12	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
*01	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-

LUNDBERG WELL #: 4 RRCID -> 152881 COMPL. DATE 01/27/1995 TOTAL DEPTH 3600 PERF. 2742 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	133	-0-	-84	B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-
10	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
11	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
12	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
01	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	705	-0-	-8	B	-0-	705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	683	-0-	-7	B	-0-	683	3			N	-0-					-0-
10	713	N	707	-0-	-6	B	-0-	707	3			N	-0-					-0-
11	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
12	713	N	689	-0-	-24	B	-0-	689	3			N	-0-					-0-
01	713	N	692	-0-	-21	B	-0-	692	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1446	-0-	-42 B	-0-	1446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1414	-0-	-86 B	-0-	1414	3			N	-0-					-0-
10	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
11	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
12	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
01	1519	N	1511	-0-	-8 B	-0-	1511	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1351	-0-	-106 B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
10	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
11	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
12	1488	N	1388	-0-	-100 B	-0-	1388	3			N	-0-					-0-
*01	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1499	N	1499	-0-	-0- B	-0-	465	1	1034	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1379	-0-	-151 B	-0-	450	1	929	3	N	-0-					-0-
10	1457	N	1376	-0-	-81 B	-0-	465	1	911	3	N	-0-					-0-
11	1440	N	1369	-0-	-71 B	-0-	450	1	919	3	N	-0-					-0-
12	1426	N	994	-0-	-432 B	-0-	315	1	679	3	N	-0-					-0-
01	1364	N	1104	-0-	-260 B	-0-	345	1	759	3	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1164	-0-	-45 B	-0-	1164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1055	-0-	-85 B	-0-	1055	3			N	-0-					-0-
10	1147	N	955	-0-	-192 B	-0-	955	3			N	-0-					-0-
11	1140	N	1130	-0-	-10 B	-0-	1130	3			N	-0-					-0-
12	1085	N	78	-0-	-1007 B	-0-	78	3			N	-0-					-0-
01	961	N	22	-0-	-939 B	-0-	22	1			N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
10	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
11	2160	N	2052	-0-	-108 B	-0-	2052	3			N	-0-					-0-
12	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-
01	1953	N	1191	-0-	-762 B	-0-	1191	3			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6402	N	6402	-0-	-0- B	-0-	6402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5957	N	5957	-0-	-0- B	-0-	5957	3			N	-0-					-0-
10	6417	N	4707	-0-	-1710 B	-0-	4707	3			N	-0-					-0-
11	6210	N	5090	-0-	-1120 B	-0-	5090	3			N	-0-					-0-
12	6169	N	3446	-0-	-2723 B	-0-	3446	3			N	-0-					-0-
01	4712	N	4260	-0-	-452 B	-0-	4260	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	539	-0-	-298 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
10	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
11	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
12	1178	N	888	-0-	-290 B	-0-	888	3			N	-0-					-0-
01	992	N	202	-0-	-790 B	-0-	202	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	N	2809	-0-	-756 B	-0-	2809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2762	-0-	-568 B	-0-	2762	3			N	-0-					-0-
10	3317	N	2935	-0-	-382 B	-0-	2935	3			N	-0-					-0-
11	2730	N	346	-0-	-2384 B	-0-	346	3			N	-0-					-0-
12	2852	N	1753	-0-	-1099 B	-0-	1753	3			N	-0-					-0-
01	2945	N	2875	-0-	-70 B	-0-	2875	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	588	-0-	-838 B	-0-	270	1	318	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	666	-0-	-84 B	-0-	324	1	342	3	N	-0-					-0-
10	1971	N	1971	-0-	-0- B	-0-	558	1	1413	3	N	-0-					-0-
11	1768	N	1768	-0-	-0- B	-0-	540	1	1228	3	N	-0-					-0-
12	1736	N	1736	-0-	-0- B	-0-	558	1	1178	3	N	-0-					-0-
01	1984	N	1237	-0-	-747 B	-0-	342	1	895	3	N	-0-					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1534	-0-	-512 B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
10	1736	N	1669	-0-	-67 B	-0-	1669	3			N	-0-					-0-
11	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
12	2201	N	1346	-0-	-855 B	-0-	1346	3			N	-0-					-0-
01	1674	N	621	-0-	-1053 B	-0-	621	3			N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
12	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
01	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1689	-0-	-574 B	-0-	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1588	-0-	-572 B	-0-	1588	3			N	-0-					-0-
10	2015	N	1728	-0-	-287 B	-0-	1728	3			N	-0-					-0-
11	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
12	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
*01	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1765	-0-	-33	B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
10	1766	N	1766	-0-	-0-	B	-0-	1766	3			N	-0-					-0-
11	1710	N	1691	-0-	-19	B	-0-	1691	3			N	-0-					-0-
12	1736	N	1724	-0-	-12	B	-0-	1724	3			N	-0-					-0-
01	1767	N	1765	-0-	-2	B	-0-	1765	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1180	-0-	-140	B	-0-	1180	3			N	-0-					-0-
10	1364	N	1322	-0-	-42	B	-0-	1322	3			N	-0-					-0-
11	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-
12	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
*01	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1281	-0-	-145	B	-0-	1281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
10	1580	N	1580	-0-	-0-	B	-0-	1580	3			N	-0-					-0-
11	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
12	1581	N	1502	-0-	-79	B	-0-	1502	3			N	-0-					-0-
01	1581	N	1426	-0-	-155	B	-0-	1426	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	619	-0-	-1	B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	589	-0-	-11	B	-0-	589	3			N	-0-					-0-
10	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
11	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
12	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
01	651	N	626	-0-	-25	B	-0-	626	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 2 RRCID -> 178582 COMPL. DATE 01/16/1999 TOTAL DEPTH 3401 PERF. 2900 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2118	N	2118	-0-	-0-	B	-0-	2118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	2054	-0-	-76	B	-0-	2054	2			N	-0-					-0-
10	2170	N	2104	-0-	-66	B	-0-	2104	2			N	-0-					-0-
11	2367	N	2367	-0-	-0-	B	-0-	2367	2			N	-0-					-0-
12	2497	N	2497	-0-	-0-	B	-0-	2497	2			N	-0-					-0-
*01	2378	N	2378	-0-	-0-	B	-0-	2378	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1613	-0-	-185 B	-0-	1613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1505	-0-	-205 B	-0-	1505	3			N	-0-					-0-
10	1612	N	1531	-0-	-81 B	-0-	1531	3			N	-0-					-0-
11	1560	N	1434	-0-	-126 B	-0-	1434	3			N	-0-					-0-
12	1550	N	1384	-0-	-166 B	-0-	1384	3			N	-0-					-0-
01	1519	N	1288	-0-	-231 B	-0-	1288	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	507	-0-	-1198 B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
10	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
11	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
12	1767	N	1639	-0-	-128 B	-0-	1639	3			N	-0-					-0-
01	2015	N	1785	-0-	-230 B	-0-	1785	3			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
10	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
11	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
12	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
*01	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1634	-0-	-40 B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
10	1736	N	1690	-0-	-46 B	-0-	1690	3			N	-0-					-0-
11	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
12	1736	N	1668	-0-	-68 B	-0-	1668	3			N	-0-					-0-
01	1705	N	1447	-0-	-258 B	-0-	1447	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

08	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
10	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
11	1920	N	1817	-0-	-103 B	-0-	1817	3			N	-0-					-0-
12	1953	N	1900	-0-	-53 B	-0-	1900	3			N	-0-					-0-
01	1984	N	1860	-0-	-124 B	-0-	1860	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

08	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1440	N	1377	-0-	-63 B	-0-	1377	3			N	-0-					-0-
10	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
11	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
12	1426	N	1392	-0-	-34 B	-0-	1392	3			N	-0-					-0-
01	1519	N	1398	-0-	-121 B	-0-	1398	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

08	2201	N	2195	-0-	-6 B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2130	N	2114	-0-	-16 B	-0-	2114	3			N	-0-					-0-
10	2201	N	2200	-0-	-1 B	-0-	2200	3			N	-0-					-0-
11	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
12	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-
01	2201	N	2150	-0-	-51 B	-0-	2150	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

08	1612	N	1124	-0-	-488 B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
10	1364	N	1295	-0-	-69 B	-0-	1295	3			N	-0-					-0-
11	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
12	1674	N	1036	-0-	-638 B	-0-	1036	3			N	-0-					-0-
01	1302	N	228	-0-	-1074 B	-0-	228	3			N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

08	3410	N	3368	-0-	-42 B	-0-	3368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3272	N	3272	-0-	-0- B	-0-	3272	3			N	-0-					-0-
10	3487	N	3487	-0-	-0- B	-0-	3487	3			N	-0-					-0-
11	3270	N	392	-0-	-2878 B	-0-	392	3			N	-0-					-0-
12	3379	N	2149	-0-	-1230 B	-0-	2149	3			N	-0-					-0-
*01	3757	N	3757	-0-	-0- B	-0-	3757	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	553	-0-	-17 B	-0-	553	3			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
*01	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	881	-0-	-19 B	-0-	881	3			N	-0-					-0-
10	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
11	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	899	N	619	-0-	-280 B	-0-	619	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 5 WELL #: 5R RRCID -> 196212 COMPL. DATE 10/18/2002 TOTAL DEPTH 3535 PERF. 3100 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2583	N	2583	-0-	-0- B	-0-	2583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-
10	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-
11	2490	N	2337	-0-	-153 B	-0-	2337	3			N	-0-					-0-
12	2511	N	2442	-0-	-69 B	-0-	2442	3			N	-0-					-0-
01	2480	N	2418	-0-	-62 B	-0-	2418	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-
10	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
11	480	N	473	-0-	-7 B	-0-	473	3			N	-0-					-0-
12	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
*01	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3749	N	3749	-0-	-0- B	-0-	3749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	299	-0-	-3091 B	-0-	299	3			N	-0-					-0-
10	3193	N	2846	-0-	-347 B	-0-	2846	3			N	-0-					-0-
11	4038	N	4038	-0-	-0- B	-0-	4038	3			N	-0-					-0-
12	4054	N	4054	-0-	-0- B	-0-	4054	3			N	-0-					-0-
*01	4000	N	4000	-0-	-0- B	-0-	4000	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1623	-0-	-20 B	-0-	1623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1547	-0-	-43 B	-0-	1547	3			N	-0-					-0-
10	1612	N	1591	-0-	-21 B	-0-	1591	3			N	-0-					-0-
11	1560	N	1442	-0-	-118 B	-0-	1442	3			N	-0-					-0-
12	1612	N	1511	-0-	-101 B	-0-	1511	3			N	-0-					-0-
01	1581	N	1569	-0-	-12 B	-0-	1569	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
10	1984	N	1982	-0-	-2 B	-0-	1982	3			N	-0-					-0-
11	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
12	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
01	1984	N	1876	-0-	-108 B	-0-	1876	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	186	N	99	-0-	-87 B	-0-	99	3			N	-0-					-0-
01	124	N	39	-0-	-85 B	-0-	39	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6966	N	6966	-0-	-0- B	-0-	924	1	6042	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5520	N	5129	-0-	-391 B	-0-	726	1	4403	3	N	-0-					-0-
10	7903	N	7903	-0-	-0- B	-0-	1023	1	6880	3	N	-0-					-0-
11	6750	N	5848	-0-	-902 B	-0-	858	1	4990	3	N	-0-					-0-
12	5301	N	1913	-0-	-3388 B	-0-	330	1	1583	3	N	-0-					-0-
01	7905	N	5701	-0-	-2204 B	-0-	891	1	4810	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
10	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2470	-0-	-41 B	-0-	2470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
10	2542	N	2449	-0-	-93 B	-0-	2449	3			N	-0-					-0-
11	2400	N	2376	-0-	-24 B	-0-	2376	3			N	-0-					-0-
12	2511	N	2446	-0-	-65 B	-0-	2446	3			N	-0-					-0-
01	2449	N	2381	-0-	-68 B	-0-	2381	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	443	-0-	-22 B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
10	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1043	-0-	-42 B	-0-	1043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	993	-0-	-27 B	-0-	993	3			N	-0-					-0-
10	1054	N	1034	-0-	-20 B	-0-	1034	3			N	-0-					-0-
11	1020	N	1000	-0-	-20 B	-0-	1000	3			N	-0-					-0-
12	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
01	1023	N	1006	-0-	-17 B	-0-	1006	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	584	-0-	-315 B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
10	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
11	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
12	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
*01	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	615	-0-	-191 B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	596	-0-	-184 B	-0-	596	3			N	-0-					-0-
10	713	N	627	-0-	-86 B	-0-	627	3			N	-0-					-0-
11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
12	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
*01	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
10	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
11	900	N	839	-0-	-61 B	-0-	839	3			N	-0-					-0-
12	868	N	858	-0-	-10 B	-0-	858	3			N	-0-					-0-
01	868	N	849	-0-	-19 B	-0-	849	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1818	-0-	-42 B	-0-	1818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1758	-0-	-12 B	-0-	1758	3			N	-0-					-0-
10	1829	N	1822	-0-	-7 B	-0-	1822	3			N	-0-					-0-
11	1770	N	1768	-0-	-2 B	-0-	1768	3			N	-0-					-0-
12	1829	N	1756	-0-	-73 B	-0-	1756	3			N	-0-					-0-
01	1829	N	1797	-0-	-32 B	-0-	1797	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4101	N	4101	-0-	-0- B	-0-	4101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4140	N	3990	-0-	-150 B	-0-	3990	3			N	-0-					-0-
10	4181	N	4181	-0-	-0- B	-0-	4181	3			N	-0-					-0-
11	4003	N	4003	-0-	-0- B	-0-	4003	3			N	-0-					-0-
12	4290	N	4290	-0-	-0- B	-0-	4290	3			N	-0-					-0-
*01	4280	N	4280	-0-	-0- B	-0-	4280	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2560	-0-	-385 B	-0-	558	1	2002	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2256	N	2256	-0-	-0- B	-0-	522	1	1734	3	N	-0-					-0-
10	2343	N	2343	-0-	-0- B	-0-	540	1	1803	3	N	-0-					-0-
11	2490	N	1833	-0-	-657 B	-0-	540	1	1293	3	N	-0-					-0-
12	2325	N	1001	-0-	-1324 B	-0-	198	1	803	3	N	-0-					-0-
01	2356	N	1538	-0-	-818 B	-0-	270	1	1268	3	N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3225	N	3225	-0-	-0- B	-0-	3225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2932	-0-	-68 B	-0-	2932	3			N	-0-					-0-
10	3187	N	3187	-0-	-0- B	-0-	3187	3			N	-0-					-0-
11	3120	N	3024	-0-	-96 B	-0-	3024	3			N	-0-					-0-
12	3133	N	3133	-0-	-0- B	-0-	3133	3			N	-0-					-0-
01	3193	N	3139	-0-	-54 B	-0-	3139	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3430	N	3430	-0-	-0- B	-0-	3430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	3139	-0-	-251 B	-0-	3139	3			N	-0-					-0-
10	3441	N	3397	-0-	-44 B	-0-	3397	3			N	-0-					-0-
11	3343	N	3343	-0-	-0- B	-0-	3343	3			N	-0-					-0-
12	3418	N	3418	-0-	-0- B	-0-	3418	3			N	-0-					-0-
*01	3481	N	3481	-0-	-0- B	-0-	3481	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	272	-0-	-1030 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	352	-0-	-308 B	-0-	352	3			N	-0-					-0-
10	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
11	270	N	158	-0-	-112 B	-0-	158	3			N	-0-					-0-
12	372	N	7	-0-	-365 B	-0-	7	3			N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	N	3980	-0-	-980 B	-0-	3980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4720	N	4720	-0-	-0- B	-0-	4720	3			N	-0-					-0-
10	5177	N	4991	-0-	-186 B	-0-	4991	3			N	-0-					-0-
11	4792	N	4792	-0-	-0- B	-0-	4792	3			N	-0-					-0-
12	4867	N	4389	-0-	-478 B	-0-	4389	3			N	-0-					-0-
01	4991	N	4473	-0-	-518 B	-0-	4473	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1130	-0-	-10 B	-0-	1130	3			N	-0-					-0-
10	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
11	1170	N	1125	-0-	-45 B	-0-	1125	3			N	-0-					-0-
12	1178	N	1134	-0-	-44 B	-0-	1134	3			N	-0-					-0-
01	1178	N	1105	-0-	-73 B	-0-	1105	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4222	N	4222	-0-	-0- B	-0-	62	1	4160	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3877	N	3877	-0-	-0- B	-0-	60	1	3817	2	N	-0-					-0-
10	3839	N	3839	-0-	-0- B	-0-	62	1	3777	2	N	-0-					-0-
11	4080	N	3760	-0-	-320 B	-0-	60	1	3700	2	N	-0-					-0-
12	3999	N	3895	-0-	-104 B	-0-	62	1	3833	2	N	-0-					-0-
01	3844	N	3781	-0-	-63 B	-0-	62	1	3719	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	6508					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6508																	
09	14B	DENY	-0-	-0-	-0- B	6508					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	6508					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	6508					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	6508					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
11	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
12	431	R	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	78	R	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
10	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
11	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
*12	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DACO, INC. //CONT.// 196940
CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
10	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
11	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
*12	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1615	N	1615	-0-	-0-	B	-0-	1615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1554	-0-	-36	B	-0-	1554	2			N	-0-					-0-
10	1651	N	1651	-0-	-0-	B	-0-	1651	2			N	-0-					-0-
11	1614	N	1614	-0-	-0-	B	-0-	1614	2			N	-0-					-0-
12	1685	N	1685	-0-	-0-	B	-0-	1685	2			N	-0-					-0-
*01	1673	N	1673	-0-	-0-	B	-0-	1673	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

08	1457	N	1457	-0-	-0-	B	-0-	1457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1393	-0-	-47	B	-0-	1393	2			N	-0-					-0-
10	1485	N	1485	-0-	-0-	B	-0-	1485	2			N	-0-					-0-
11	1412	N	1412	-0-	-0-	B	-0-	1412	2			N	-0-					-0-
12	1499	N	1499	-0-	-0-	B	-0-	1499	2			N	-0-					-0-
01	1488	N	1486	-0-	-2	B	-0-	1486	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

08	1408	N	1408	-0-	-0-	B	-0-	1408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	797	-0-	-733	B	-0-	797	2			N	-0-					-0-
10	1612	N	1458	-0-	-154	B	-0-	1458	2			N	-0-					-0-
11	1912	N	1912	-0-	-0-	B	-0-	1912	2			N	-0-					-0-
12	1687	N	1687	-0-	-0-	B	-0-	1687	2			N	-0-					-0-
01	1457	N	687	-0-	-770	B	-0-	687	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

08	1612	N	1584	-0-	-28	B	-0-	1584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1523	-0-	-37	B	-0-	1523	2			N	-0-					-0-
10	1581	N	1572	-0-	-9	B	-0-	1572	2			N	-0-					-0-
11	1530	N	1413	-0-	-117	B	-0-	1413	2			N	-0-					-0-
12	1581	N	1424	-0-	-157	B	-0-	1424	2			N	-0-					-0-
01	1581	N	1507	-0-	-74	B	-0-	1507	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1653	N	1653	-0-	-0- B	-0-	1653	2			N	-0-					-0-
10	1767	N	1740	-0-	-27 B	-0-	1740	2			N	-0-					-0-
11	1811	N	1811	-0-	-0- B	-0-	1811	2			N	-0-					-0-
12	1874	N	1874	-0-	-0- B	-0-	1874	2			N	-0-					-0-
*01	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
10	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-
11	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
12	1116	N	1006	-0-	-110 B	-0-	1006	2			N	-0-					-0-
01	1023	N	823	-0-	-200 B	-0-	823	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1070	-0-	-40 B	-0-	1070	2			N	-0-					-0-
10	1116	N	1111	-0-	-5 B	-0-	1111	2			N	-0-					-0-
11	1080	N	1064	-0-	-16 B	-0-	1064	2			N	-0-					-0-
12	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
*01	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1326	-0-	-24 B	-0-	1326	2			N	-0-					-0-
10	1364	N	1185	-0-	-179 B	-0-	1185	2			N	-0-					-0-
11	1320	N	1062	-0-	-258 B	-0-	1062	2			N	-0-					-0-
12	1364	N	1104	-0-	-260 B	-0-	1104	2			N	-0-					-0-
01	1178	N	1139	-0-	-39 B	-0-	1139	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	993	-0-	-27 B	-0-	993	2			N	-0-					-0-
10	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
11	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
12	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
01	1054	N	1052	-0-	-2 B	-0-	1052	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1833	-0-	-27 B	-0-	1833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1763	-0-	-37 B	-0-	1763	2			N	-0-					-0-
10	1829	N	1823	-0-	-6 B	-0-	1823	2			N	-0-					-0-
11	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					-0-
12	1847	N	1847	-0-	-0- B	-0-	1847	2			N	-0-					-0-
01	1829	N	1810	-0-	-19 B	-0-	1810	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. 220865
JOHNSON WELL #: 1428 RRCID -> 027286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

08	744 N	679	-0-	-65	B	-0-	679	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	855 N	855	-0-	-0-	B	-0-	855	3		N	-0-			-0-
10	849 N	849	-0-	-0-	B	-0-	849	3		N	-0-			-0-
11	858 N	858	-0-	-0-	B	-0-	858	3		N	-0-			-0-
12	899 N	788	-0-	-111	B	-0-	788	3		N	-0-			-0-
*01	911 N	911	-0-	-0-	B	-0-	911	3		N	-0-			-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

08	349 N	349	-0-	-0-	B	-0-	349	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	330 N	327	-0-	-3	B	-0-	327	3		N	-0-			-0-
10	353 N	353	-0-	-0-	B	-0-	353	3		N	-0-			-0-
11	359 N	359	-0-	-0-	B	-0-	359	3		N	-0-			-0-
12	361 N	361	-0-	-0-	B	-0-	361	3		N	-0-			-0-
*01	357 N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

08	279 N	219	-0-	-60	B	-0-	219	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	180 N	142	-0-	-38	B	-0-	142	3		N	-0-			-0-
10	217 N	3	-0-	-214	B	-0-	3	3		N	-0-			-0-
11	210 N	55	-0-	-155	B	-0-	55	3		N	-0-			-0-
12	155 N	76	-0-	-79	B	-0-	76	3		N	-0-			-0-
*01	74 N	74	-0-	-0-	B	-0-	74	3		N	-0-			-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

08	339 N	339	-0-	-0-	B	-0-	339	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	229 N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-
10	331 N	331	-0-	-0-	B	-0-	331	3		N	-0-			-0-
11	330 N	64	-0-	-266	B	-0-	64	3		N	-0-			-0-
12	248 N	207	-0-	-41	B	-0-	207	3		N	-0-			-0-
01	341 N	291	-0-	-50	B	-0-	291	3		N	-0-			-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

08	372 N	358	-0-	-14	B	-0-	358	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	360 N	320	-0-	-40	B	-0-	320	3		N	-0-			-0-
10	394 N	394	-0-	-0-	B	-0-	394	3		N	-0-			-0-
11	429 N	429	-0-	-0-	B	-0-	429	3		N	-0-			-0-
12	479 N	479	-0-	-0-	B	-0-	479	3		N	-0-			-0-
*01	447 N	447	-0-	-0-	B	-0-	447	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1128	-0-	-12	B	-0-	1128	3			N	-0-					-0-
10	1178	N	1154	-0-	-24	B	-0-	1154	3			N	-0-					-0-
11	1140	N	1118	-0-	-22	B	-0-	1118	3			N	-0-					-0-
12	1178	N	1121	-0-	-57	B	-0-	1121	3			N	-0-					-0-
01	1147	N	230	-0-	-917	B	-0-	230	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	491	-0-	-5	B	-0-	491	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	474	-0-	-6	B	-0-	474	2			N	-0-					-0-
10	496	N	489	-0-	-7	B	-0-	489	2			N	-0-					-0-
11	480	N	470	-0-	-10	B	-0-	470	2			N	-0-					-0-
12	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
*01	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	635	-0-	-264	B	-0-	635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1089	N	1089	-0-	-0-	B	-0-	1089	2			N	-0-					-0-
10	889	N	889	-0-	-0-	B	-0-	889	2			N	-0-					-0-
11	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-
12	1116	N	715	-0-	-401	B	-0-	715	2			N	-0-					-0-
01	899	N	197	-0-	-702	B	-0-	197	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
10	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
11	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					-0-
12	1333	N	1310	-0-	-23 B	-0-	1310	2			N	-0-					-0-
*01	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					-0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

08	2480	N	1887	-0-	-593 B	-0-	1887	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2404	N	2404	-0-	-0- B	-0-	2404	2			N	-0-					-0-
10	2480	N	1759	-0-	-721 B	-0-	1759	2			N	-0-					-0-
11	2385	N	2385	-0-	-0- B	-0-	2385	2			N	-0-					-0-
12	2480	N	2476	-0-	-4 B	-0-	2476	2			N	-0-					-0-
*01	2489	N	2489	-0-	-0- B	-0-	2489	2			N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

08	1767	N	1718	-0-	-49 B	-0-	1718	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1319	-0-	-361 B	-0-	1319	2			N	-0-					-0-
10	1705	N	1002	-0-	-703 B	-0-	1002	2			N	-0-					-0-
11	1650	N	1027	-0-	-623 B	-0-	1027	2			N	-0-					-0-
12	1364	N	1053	-0-	-311 B	-0-	1053	2			N	-0-					-0-
*01	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

08	620	N	281	-0-	-339 B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
10	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
11	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
12	868	N	436	-0-	-432 B	-0-	436	2			N	-0-					-0-
*01	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

08	1054	N	1021	-0-	-33 B	-0-	1021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	954	-0-	-66 B	-0-	954	3			N	-0-					-0-
10	1023	N	988	-0-	-35 B	-0-	988	3			N	-0-					-0-
11	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
12	992	N	968	-0-	-24 B	-0-	968	3			N	-0-					-0-
01	992	N	905	-0-	-87 B	-0-	905	3			N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

08	4790	N	4790	-0-	-0- B	-0-	4790	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5040	N	4719	-0-	-321 B	-0-	4719	2			N	-0-					-0-
10	4867	N	4570	-0-	-297 B	-0-	4570	2			N	-0-					-0-
11	4650	N	4606	-0-	-44 B	-0-	4606	2			N	-0-					-0-
12	4517	N	4517	-0-	-0- B	-0-	4517	2			N	-0-					-0-
01	4557	N	3790	-0-	-767 B	-0-	3790	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
10	1085	N	1057	-0-	-28 B	-0-	1057	2			N	-0-					-0-
11	1050	N	1022	-0-	-28 B	-0-	1022	2			N	-0-					-0-
12	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
*01	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-

LETTERMAN GAS UNIT WELL #: 1 RRCID -> 027284 COMPL. DATE 04/17/1959 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

08	4289	N	4289	-0-	-0- B	-0-	4289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4200	N	4086	-0-	-114 B	-0-	4086	3			N	-0-					-0-
10	4309	N	4035	-0-	-274 B	-0-	4035	3			N	-0-					-0-
11	4140	N	3776	-0-	-364 B	-0-	3776	3			N	-0-					-0-
12	4216	N	3833	-0-	-383 B	-0-	3833	3			N	-0-					-0-
01	4030	N	3719	-0-	-311 B	-0-	3719	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

08	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
10	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
11	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
12	1333	N	751	-0-	-582 B	-0-	751	3			N	-0-					-0-
01	992	N	100	-0-	-892 B	-0-	100	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1311	-0-	-189 B	-0-	1311	3			N	-0-					-0-
10	1395	N	1355	-0-	-40 B	-0-	1355	3			N	-0-					-0-
11	1380	N	1290	-0-	-90 B	-0-	1290	3			N	-0-					-0-
12	1364	N	1328	-0-	-36 B	-0-	1328	3			N	-0-					-0-
01	1364	N	1311	-0-	-53 B	-0-	1311	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

08	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	900	-0-	-240 B	-0-	900	3			N	-0-					-0-
10	1147	N	1086	-0-	-61 B	-0-	1086	3			N	-0-					-0-
11	1110	N	1024	-0-	-86 B	-0-	1024	3			N	-0-					-0-
12	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
01	1085	N	1040	-0-	-45 B	-0-	1040	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2308	N	2308	-0-	-0-	B	-0-	2308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	1744	-0-	-506	B	-0-	1744	3			N	-0-					-0-
10	2419	N	2419	-0-	-0-	B	-0-	2419	3			N	-0-					-0-
11	2240	N	2240	-0-	-0-	B	-0-	2240	3			N	-0-					-0-
12	2424	N	2424	-0-	-0-	B	-0-	2424	3			N	-0-					-0-
01	2418	N	2159	-0-	-259	B	-0-	2159	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

08	1100	N	1100	-0-	-0-	B	-0-	1100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1121	N	1121	-0-	-0-	B	-0-	1121	2			N	-0-					-0-
10	1119	N	1119	-0-	-0-	B	-0-	1119	2			N	-0-					-0-
11	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
12	1147	N	1011	-0-	-136	B	-0-	1011	2			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

08	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
10	155	N	60	-0-	-95	B	-0-	60	2			N	-0-					-0-
11	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
12	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-
*01	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

08	1677	N	1677	-0-	-0-	B	-0-	1677	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
10	1944	N	1944	-0-	-0-	B	-0-	1944	2			N	-0-					-0-
11	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-
12	3100	N	3554	-0-	454	B	454	3554	2			N	-0-					-0-
*01	3100	N	3798	-0-	698	B	1152	3798	2			N	-0-					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

08	836	N	836	-0-	-0-	B	-0-	836	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
10	961	N	656	-0-	-305	B	-0-	656	2			N	-0-					-0-
11	1204	N	1204	-0-	-0-	B	-0-	1204	2			N	-0-					-0-
12	1204	N	1204	-0-	-0-	B	-0-	1204	2			N	-0-					-0-
*01	1188	N	1188	-0-	-0-	B	-0-	1188	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1627	-0-	-16 B	-0-	146	1	1481	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1536	-0-	-54 B	-0-	138	1	1398	3	N	-0-					-0-
10	1643	N	1628	-0-	-15 B	-0-	146	1	1482	3	N	-0-					-0-
11	1596	N	1596	-0-	-0- B	-0-	144	1	1452	3	N	-0-					-0-
12	1628	N	1628	-0-	-0- B	-0-	147	1	1481	3	N	-0-					-0-
*01	1678	N	1678	-0-	-0- B	-0-	151	1	1527	3	N	-0-					-0-

MCDANIEL WELL #: 1 RRCID -> 196638 COMPL. DATE 07/29/2003 TOTAL DEPTH 3623 PERF. 2780 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1959	N	1959	-0-	-0- B	-0-	235	1	1724	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1893	N	1893	-0-	-0- B	-0-	227	1	1666	3	N	-0-					-0-
10	1940	N	1940	-0-	-0- B	-0-	233	1	1707	3	N	-0-					-0-
11	1890	N	1864	-0-	-26 B	-0-	224	1	1640	3	N	-0-					-0-
12	1963	N	1963	-0-	-0- B	-0-	236	1	1727	3	N	-0-					-0-
01	1953	N	1472	-0-	-481 B	-0-	177	1	1295	3	N	-0-					-0-

EDEN WELL #: 1 RRCID -> 199495 COMPL. DATE 09/17/2003 TOTAL DEPTH 3650 PERF. 2720 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0- B	-0-	56	1	564	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	584	-0-	-46 B	-0-	53	1	531	3	N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	63	1	633	3	N	-0-					-0-
11	672	N	672	-0-	-0- B	-0-	60	1	612	3	N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	54	1	549	3	N	-0-					-0-
01	682	N	592	-0-	-90 B	-0-	53	1	539	3	N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2339	N	2339	-0-	-0- B	-0-	2339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2203	-0-	-17 B	-0-	2203	2			N	-0-					-0-
10	2325	N	2305	-0-	-20 B	-0-	2305	2			N	-0-					-0-
11	2250	N	2248	-0-	-2 B	-0-	2248	2			N	-0-					-0-
*12	2291	N	2291	-0-	-0- B	-0-	2291	2			N	-0-					-0-
01	2294	N	2216	-0-	-78 B	-0-	2216	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1078	-0-	-332 B	-0-	1078	2			N	-0-					-0-
10	1426	N	1314	-0-	-112 B	-0-	1314	2			N	-0-					-0-
11	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-
*12	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
*01	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1539	-0-	-11 B	-0-	1539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1469	-0-	-1 B	-0-	1469	2			N	-0-					-0-
10	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
11	1500	N	1463	-0-	-37 B	-0-	1463	2			N	-0-					-0-
12	1519	N	1481	-0-	-38 B	-0-	1481	2			N	-0-					-0-
01	1488	N	1478	-0-	-10 B	-0-	1478	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1075	-0-	-10 B	-0-	1075	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	972	-0-	-48 B	-0-	972	2			N	-0-					-0-
10	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
11	1050	N	972	-0-	-78 B	-0-	972	2			N	-0-					-0-
*12	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
*01	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	262	-0-	-482 B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	472	-0-	-158 B	-0-	472	2			N	-0-					-0-
10	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
11	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
*12	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
*01	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1389	-0-	-533 B	-0-	1389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2139	N	2139	-0-	-0- B	-0-	2139	2			N	-0-					-0-
10	2008	N	2008	-0-	-0- B	-0-	2008	2			N	-0-					-0-
11	1909	N	1909	-0-	-0- B	-0-	1909	2			N	-0-					-0-
12	2201	N	1864	-0-	-337 B	-0-	1864	2			N	-0-					-0-
01	2015	N	1868	-0-	-147 B	-0-	1868	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	S	585	-0-	-35 B	-0-	585	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	S	553	-0-	-47 B	-0-	553	2			N	-0-					-0-
10	590	S	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
11	580	S	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
*12	594	S	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
01	589	S	570	-0-	-19 B	-0-	570	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	581	-0-	-256 B	-0-	581	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					-0-
10	589	N	500	-0-	-89 B	-0-	500	2			N	-0-					-0-
11	570	N	388	-0-	-182 B	-0-	388	2			N	-0-					-0-
12	1860	N	762	-0-	-1098 B	-0-	762	2			N	-0-					-0-
*01	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-
10	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
11	1350	N	1245	-0-	-105 B	-0-	1245	2			N	-0-					-0-
12	1333	N	1295	-0-	-38 B	-0-	1295	2			N	-0-					-0-
*01	1299	N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1353	N	1353	-0-	-0- B	-0-	1353	2			N	-0-					-0-
10	1457	N	1306	-0-	-151 B	-0-	1306	2			N	-0-					-0-
11	1410	N	1321	-0-	-89 B	-0-	1321	2			N	-0-					-0-
12	1395	N	1303	-0-	-92 B	-0-	1303	2			N	-0-					-0-
01	1302	N	1241	-0-	-61 B	-0-	1241	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	864	-0-	-345 B	-0-	864	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-
10	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
11	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
12	1240	N	1075	-0-	-165 B	-0-	1075	2			N	-0-					-0-
01	1178	N	1094	-0-	-84 B	-0-	1094	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	56	-0-	-409 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	272	-0-	-148 B	-0-	272	2			N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
*12	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
*01	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1195	-0-	-14 B	-0-	1195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1042	-0-	-98 B	-0-	1042	2			N	-0-					-0-
10	1147	N	1107	-0-	-40 B	-0-	1107	2			N	-0-					-0-
11	1170	N	1122	-0-	-48 B	-0-	1122	2			N	-0-					-0-
*12	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
*01	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1765	-0-	-281 B	-0-	1765	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-
10	2009	N	2009	-0-	-0- B	-0-	2009	2			N	-0-					-0-
11	1945	N	1945	-0-	-0- B	-0-	1945	2			N	-0-					-0-
12	2046	N	2018	-0-	-28 B	-0-	2018	2			N	-0-					-0-
01	2015	N	1912	-0-	-103 B	-0-	1912	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3971	N	3971	-0-	-0- B	-0-	3971	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3724	-0-	-266 B	-0-	3724	2			N	-0-					-0-
10	4092	N	3809	-0-	-283 B	-0-	3809	2			N	-0-					-0-
11	3840	N	2739	-0-	-1101 B	-0-	2739	2			N	-0-					-0-
12	3844	N	3277	-0-	-567 B	-0-	3277	2			N	-0-					-0-
*01	3885	N	3885	-0-	-0- B	-0-	3885	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	2794	-0-	-275 B	-0-	2794	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3129	N	3129	-0-	-0- B	-0-	3129	2			N	-0-					-0-
10	3077	N	3077	-0-	-0- B	-0-	3077	2			N	-0-					-0-
11	2943	N	2943	-0-	-0- B	-0-	2943	2			N	-0-					-0-
12	3224	N	3000	-0-	-224 B	-0-	3000	2			N	-0-					-0-
01	3069	N	3023	-0-	-46 B	-0-	3023	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2461	N	2461	-0-	-0- B	-0-	2461	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2145	-0-	-345 B	-0-	2145	2			N	-0-					-0-
10	2573	N	2406	-0-	-167 B	-0-	2406	2			N	-0-					-0-
11	2370	N	1977	-0-	-393 B	-0-	1977	2			N	-0-					-0-
*12	2377	N	2377	-0-	-0- B	-0-	2377	2			N	-0-					-0-
*01	2535	N	2535	-0-	-0- B	-0-	2535	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	N	3014	-0-	-644 B	-0-	3014	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3107	N	3107	-0-	-0- B	-0-	3107	2			N	-0-					-0-
10	2883	N	2462	-0-	-421 B	-0-	2462	2			N	-0-					-0-
11	3314	N	3314	-0-	-0- B	-0-	3314	2			N	-0-					-0-
12	3224	N	925	-0-	-2299 B	-0-	925	2			N	-0-					-0-
*01	3789	N	3789	-0-	-0- B	-0-	3789	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	842	-0-	-26 B	-0-	842	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	806	-0-	-4 B	-0-	806	2			N	-0-					-0-
10	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
11	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
*01	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	345	-0-	-15 B	-0-	345	2			N	-0-					-0-
10	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
12	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
*01	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1129	-0-	-11 B	-0-	1129	2			N	-0-					-0-
10	1178	N	913	-0-	-265 B	-0-	913	2			N	-0-					-0-
11	1110	N	804	-0-	-306 B	-0-	804	2			N	-0-					-0-
12	1178	N	721	-0-	-457 B	-0-	721	2			N	-0-					-0-
*01	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MENDY WELL #: 1 RRCID -> 204862 COMPL. DATE 10/29/2004 TOTAL DEPTH 3128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	833	-0-	-4 B	-0-	833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
10	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
12	930	N	911	-0-	-19 B	-0-	911	2			N	-0-					-0-
*01	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	927	-0-	-363 B	-0-	927	2			N	-0-					-0-
10	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
11	960	N	844	-0-	-116 B	-0-	844	2			N	-0-					-0-
12	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
*01	2109	N	2109	-0-	-0- B	-0-	2109	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1345	N	1345	-0-	-0- B	-0-	1345	2			N	-0-					-0-
10	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
11	1470	N	1334	-0-	-136 B	-0-	1334	2			N	-0-					-0-
12	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
*01	1441	N	1441	-0-	-0- B	-0-	1441	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1664	N	1664	-0-	-0- B	-0-	1664	2			N	-0-					-0-
10	1701	N	1701	-0-	-0- B	-0-	1701	2			N	-0-					-0-
11	1500	N	1443	-0-	-57 B	-0-	1443	2			N	-0-					-0-
12	1705	N	1584	-0-	-121 B	-0-	1584	2			N	-0-					-0-
*01	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1367	-0-	-73 B	-0-	1367	2			N	-0-					-0-
10	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
11	1350	N	1333	-0-	-17 B	-0-	1333	2			N	-0-					-0-
12	1426	N	1414	-0-	-12 B	-0-	1414	2			N	-0-					-0-
01	1426	N	1406	-0-	-20 B	-0-	1406	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
10	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
11	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
12	868	N	798	-0-	-70 B	-0-	798	2			N	-0-					-0-
01	930	N	810	-0-	-120 B	-0-	810	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	624	-0-	-186 B	-0-	624	2			N	-0-					-0-
10	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
11	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
12	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
*01	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	941	-0-	-19 B	-0-	941	2			N	-0-					-0-
10	992	N	976	-0-	-16 B	-0-	976	2			N	-0-					-0-
11	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
12	961	N	795	-0-	-166 B	-0-	795	2			N	-0-					-0-
01	961	N	873	-0-	-88 B	-0-	873	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

08	341	S	267	-0-	-74 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	S	249	-0-	-51 B	-0-	249	3			N	-0-					-0-
10	280	S	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
11	281	S	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	284	S	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
01	279	S	256	-0-	-23 B	-0-	256	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

08	837	N	539	-0-	-298 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	743	-0-	-157 B	-0-	743	3			N	-0-					-0-
10	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
11	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
01	930	N	875	-0-	-55 B	-0-	875	3			N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

08	434	S	236	-0-	-198 B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	S	256	-0-	-164 B	-0-	256	3			N	-0-					-0-
10	279	S	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
11	266	S	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
12	279	S	94	-0-	-185 B	-0-	94	3			N	-0-					-0-
01	248	S	49	-0-	-199 B	-0-	49	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
10	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
11	1140	N	896	-0-	-244 B	-0-	896	2			N	-0-					-0-
12	1240	N	865	-0-	-375 B	-0-	865	2			N	-0-					-0-
01	1116	N	802	-0-	-314 B	-0-	802	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1267	-0-	-53 B	-0-	1267	2			N	-0-					-0-
10	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
11	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
12	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
01	1364	N	1325	-0-	-39 B	-0-	1325	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
10	651	N	587	-0-	-64 B	-0-	587	2			N	-0-					-0-
11	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
12	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
*01	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	410	-0-	-24 B	-0-	410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	397	-0-	-23 B	-0-	397	2			N	-0-					-0-
10	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
11	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
*01	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	421	-0-	-119 B	-0-	421	3			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
11	570	N	473	-0-	-97 B	-0-	473	3			N	-0-					-0-
12	434	N	347	-0-	-87 B	-0-	347	3			N	-0-					-0-
01	496	N	310	-0-	-186 B	-0-	310	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	782	-0-	-86 B	-0-	782	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	826	-0-	-14 B	-0-	826	2			N	-0-					-0-
10	868	N	853	-0-	-15 B	-0-	853	2			N	-0-					-0-
11	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
12	868	N	789	-0-	-79 B	-0-	789	2			N	-0-					-0-
01	868	N	809	-0-	-59 B	-0-	809	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3057	N	3057	-0-	-0-	B	-0-	3057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	N	2944	-0-	-86	B	-0-	2944	3			N	-0-					-0-
10	3069	N	2945	-0-	-124	B	-0-	2945	3			N	-0-					-0-
11	2970	N	2841	-0-	-129	B	-0-	2841	3			N	-0-					-0-
12	3038	N	2951	-0-	-87	B	-0-	2951	3			N	-0-					-0-
*01	3028	N	3028	-0-	-0-	B	-0-	3028	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3285	N	3285	-0-	-0- B	-0-	3285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
10	3596	N	2553	-0-	-1043 B	-0-	2553	3			N	-0-					-0-
11	3180	N	2006	-0-	-1174 B	-0-	2006	3			N	-0-					-0-
12	2666	N	1892	-0-	-774 B	-0-	1892	3			N	-0-					-0-
01	2542	N	1784	-0-	-758 B	-0-	1784	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1912	-0-	-38 B	-0-	1912	3			N	-0-					-0-
10	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
11	2010	N	1999	-0-	-11 B	-0-	1999	3			N	-0-					-0-
12	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
01	2077	N	2033	-0-	-44 B	-0-	2033	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
10	744	N	726	-0-	-18 B	-0-	726	3			N	-0-					-0-
11	720	N	702	-0-	-18 B	-0-	702	3			N	-0-					-0-
12	744	N	702	-0-	-42 B	-0-	702	3			N	-0-					-0-
01	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	589	-0-	-93 B	-0-	589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
10	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
11	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
12	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
*01	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	738	-0-	-905 B	-0-	738	3			N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					24
10	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					24
11	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					24
12	1519	N	1410	-0-	-109 B	-0-	1410	3			N	-0-					24
01	1581	N	1452	-0-	-129 B	-0-	1452	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
10	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
11	1590	N	1505	-0-	-85 B	-0-	1505	3			N	-0-					-0-
12	1643	N	1560	-0-	-83 B	-0-	1560	3			N	-0-					-0-
01	1612	N	1516	-0-	-96 B	-0-	1516	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
10	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
11	3000	N	3006	-0-	6 B	6	3006	3			N	-0-					-0-
12	2566	N	2560	-0-	-6 B	-0-	2560	3			N	-0-					-0-
*01	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	434	N	105	-0-	-329 B	-0-	105	3			N	-0-					-0-
11	570	N	528	-0-	-42 B	-0-	528	3			N	-0-					-0-
12	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*01	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
10	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
01	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1162	-0-	-47 B	-0-	1162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1139	-0-	-31 B	-0-	1139	2			N	-0-					-0-
10	1209	N	1154	-0-	-55 B	-0-	1154	2			N	-0-					-0-
11	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
12	1178	N	1139	-0-	-39 B	-0-	1139	2			N	-0-					-0-
01	1147	N	1093	-0-	-54 B	-0-	1093	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 12/29/2010 TOTAL DEPTH 3100 PERF. 2914 - 2960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	INJECT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	INJECT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	INJECT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

08	869 N	869	-0-	-0-	B	-0-	869	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	863 N	863	-0-	-0-	B	-0-	863	3		N	-0-			-0-
10	956 N	956	-0-	-0-	B	-0-	956	3		N	-0-			-0-
11	899 N	899	-0-	-0-	B	-0-	899	3		N	-0-			-0-
12	911 N	911	-0-	-0-	B	-0-	911	3		N	-0-			-0-
01	961 N	919	-0-	-42	B	-0-	919	3		N	-0-			-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

08	465 N	449	-0-	-16	B	-0-	449	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	430 N	430	-0-	-0-	B	-0-	430	3		N	-0-			-0-
10	434 N	394	-0-	-40	B	-0-	394	3		N	-0-			-0-
11	429 N	429	-0-	-0-	B	-0-	429	3		N	-0-			-0-
12	434 N	414	-0-	-20	B	-0-	414	3		N	-0-			-0-
01	403 N	397	-0-	-6	B	-0-	397	3		N	-0-			-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

08	186 N	33	-0-	-153	B	-0-	33	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	44 N	44	-0-	-0-	B	-0-	44	3		N	-0-			-0-
10	31 N	7	-0-	-24	B	-0-	7	3		N	-0-			-0-
11	30 N	1	-0-	-29	B	-0-	1	3		N	-0-			-0-
12	31 N	6	-0-	-25	B	-0-	6	3		N	-0-			-0-
01	31 N	12	-0-	-19	B	-0-	12	3		N	-0-			-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

08	0 W	4127	-0-	4127	B	67391	4127	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 67391														
09	0	3906	-0-	3906	B	71297	3906	3		N	-0-			-0-
10	75291 R	3994	-0-	-71297	B	-0-	3994	3		N	-0-			-0-
11	4650 #	3834	-0-	-816	B	-816	3834	3		N	-0-			-0-
12	4681 #	3865	-0-	-816	B	-1632	3865	3		N	-0-			-0-
01	3999 N	3768	-0-	-231	B	-1632	3768	3		N	-0-			-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

08	615 N	615	-0-	-0-	B	-0-	615	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	619 N	619	-0-	-0-	B	-0-	619	2		N	-0-			-0-
10	640 N	640	-0-	-0-	B	-0-	640	2		N	-0-			-0-
11	617 N	617	-0-	-0-	B	-0-	617	2		N	-0-			-0-
12	656 N	656	-0-	-0-	B	-0-	656	2		N	-0-			-0-
*01	666 N	666	-0-	-0-	B	-0-	666	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

08	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	471	-0-	-69 B	-0-	471	2			N	-0-					-0-
10	527	N	424	-0-	-103 B	-0-	424	2			N	-0-					-0-
11	510	N	428	-0-	-82 B	-0-	428	2			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
*01	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

08	496	N	354	-0-	-142 B	-0-	354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	428	-0-	-52 B	-0-	428	2			N	-0-					-0-
10	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
*01	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

08	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

08	651	N	555	-0-	-96 B	-0-	555	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
10	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
11	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
12	806	N	685	-0-	-121 B	-0-	685	2			N	-0-					-0-
*01	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
*01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	715	-0-	-5 B	-0-	715	2			N	-0-					-0-
10	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
11	720	N	714	-0-	-6 B	-0-	714	2			N	-0-					-0-
12	744	N	732	-0-	-12 B	-0-	732	2			N	-0-					-0-
*01	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-
10	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
11	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
12	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
*01	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
10	620	N	545	-0-	-75 B	-0-	545	2			N	-0-					-0-
11	630	N	524	-0-	-106 B	-0-	524	2			N	-0-					-0-
12	682	N	364	-0-	-318 B	-0-	364	2			N	-0-					-0-
*01	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
12	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
*01	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARKER GAS UNIT WELL #: 1 RRCID -> 027865 COMPL. DATE 12/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					145
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					145
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					145
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					145
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					145
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					145

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1085	-0-	-55 B	-0-	1085	3			N	-0-					-0-
10	1178	N	1137	-0-	-41 B	-0-	1137	3			N	-0-					-0-
11	1140	N	1065	-0-	-75 B	-0-	1065	3			N	-0-					-0-
12	1116	N	1042	-0-	-74 B	-0-	1042	3			N	-0-					-0-
01	1147	N	471	-0-	-676 B	-0-	471	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
10	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-
11	1140	N	938	-0-	-202 B	-0-	938	2			N	-0-					-0-
*12	1600	N	1600	-0-	-0- B	-0-	1600	2			N	-0-					-0-
*01	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	N	7409	-0-	-0- B	-0-	7409	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7017	N	7017	-0-	-0- B	-0-	7017	2			N	-0-					-0-
10	7287	N	7287	-0-	-0- B	-0-	7287	2			N	-0-					-0-
11	7170	N	6957	-0-	-213 B	-0-	6957	2			N	-0-					-0-
12	7254	N	6448	-0-	-806 B	-0-	6448	2			N	-0-					-0-
*01	6007	N	6007	-0-	-0- B	-0-	6007	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		4068	-0-	4068 B	28703	4068	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 28703																	
09	32234	R	3531	-0-	-28703 B	-0-	3531	2			N	-0-					-0-
10	5766	#	3217	-0-	-2549 B	-2549	3217	2			N	-0-					-0-
11	5580	#	2071	-0-	-3509 B	-6058	2071	2			N	-0-					-0-
12	3658	N	3599	-0-	-59 B	-6058	3599	2			N	-0-					-0-
01	0	N	2975	-0-	2975 B	-3083	2975	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7800	#	6153	-0-	-1647 B	-1647	6153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1647																	
09	9360	#	6510	-0-	-2850 B	-4497	6510	2			N	-0-					-0-
10	9672	#	5513	-0-	-4159 B	-8656	5513	2			N	-0-					-0-
11	9360	#	5454	-0-	-3906 B	-12562	5454	2			N	-0-					-0-
12	9672	#	3857	-0-	-5815 B	-18377	3857	2			N	-0-					-0-
01	9672	#	4239	-0-	-5433 B	-23810	4239	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
SMITH, L. L. WELL #: A 1 RRCID -> 027813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	831	-0-	-99 B	-0-	831	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
10	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
11	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
12	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
01	1147	N	1132	-0-	-15 B	-0-	1132	2			N	-0-					-0-

LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	639	-0-	-74 B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	681	-0-	-9 B	-0-	681	3			N	-0-					-0-
10	682	N	611	-0-	-71 B	-0-	611	3			N	-0-					-0-
*11	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-
*12	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
*01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. //CONT.// 501545
BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1813	-0-	-16 B	-0-	1813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
10	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
*11	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
*12	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
*01	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3202	N	3202	-0-	-0- B	-0-	3202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3300	N	2907	-0-	-393 B	-0-	2907	3			N	-0-					-0-
10	3193	N	2970	-0-	-223 B	-0-	2970	3			N	-0-					-0-
*11	3297	N	3297	-0-	-0- B	-0-	3297	3			N	-0-					-0-
*12	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-
*01	3223	N	3223	-0-	-0- B	-0-	3223	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	#	3563	-0-	-622 B	-2921	3563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2921																	
09	4050	#	2414	-0-	-1636 B	-4557	2414	3			N	-0-					-0-
10	3906	#	3593	-0-	-313 B	-4870	3593	3			N	-0-					-0-
*11	3450	N	3612	-0-	162 B	-4708	3612	3			N	-0-					-0-
*12	2480	N	3239	-0-	759 B	-3949	3239	3			N	-0-					-0-
01	3596	N	3735	-0-	139 B	-3810	3735	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	1814	-0-	-697 B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1981	-0-	-29 B	-0-	1981	3			N	-0-					-0-
10	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
*11	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
*12	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-
*01	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
10	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
*11	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
*12	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
*01	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-

LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2292	-0-	-188 B	-7656	2292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6700 CANCELLED UNDERAGE -> -956																	
09	1950	N	2338	-0-	388 B	-6312	2338	3			N	-0-					-0-
10	2232	N	1599	-0-	-633 B	-6312	1599	3			N	-0-					-0-
11	2220	N	1637	-0-	-583 B	-6312	1637	3			N	-0-					-0-
12	2418	N	544	-0-	-1874 B	-6312	544	3			N	-0-					-0-
01	1612	N	1634	-0-	22 B	-6290	1634	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LUXOR OIL & GAS, INC. //CONT.// 511780
PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1128	-0-	-81	B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
10	1116	N	787	-0-	-329	B	-0-	787	3			N	-0-					-0-
11	1080	N	806	-0-	-274	B	-0-	806	3			N	-0-					-0-
12	1178	N	267	-0-	-911	B	-0-	267	3			N	-0-					-0-
*01	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

08	879	N	879	-0-	-0-	B	-0-	879	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	853	-0-	-47	B	-0-	853	2			N	-0-					-0-
10	1015	N	1015	-0-	-0-	B	-0-	1015	2			N	-0-					-0-
11	968	N	968	-0-	-0-	B	-0-	968	2			N	-0-					-0-
12	923	N	923	-0-	-0-	B	-0-	923	2			N	-0-					-0-
*01	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

08	1668	N	1668	-0-	-0-	B	-0-	1668	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1660	N	1660	-0-	-0-	B	-0-	1660	2			N	-0-					-0-
10	1695	N	1695	-0-	-0-	B	-0-	1695	2			N	-0-					-0-
11	1620	N	1567	-0-	-53	B	-0-	1567	2			N	-0-					-0-
12	1705	N	1591	-0-	-114	B	-0-	1591	2			N	-0-					-0-
*01	1411	N	1411	-0-	-0-	B	-0-	1411	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

08	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
10	310	N	165	-0-	-145	B	-0-	165	2			N	-0-					-0-
11	150	N	120	-0-	-30	B	-0-	120	2			N	-0-					-0-
12	341	N	88	-0-	-253	B	-0-	88	2			N	-0-					-0-
*01	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

08	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1130	N	1130	-0-	-0-	B	-0-	1130	2			N	-0-					-0-
10	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-
11	1013	N	1013	-0-	-0-	B	-0-	1013	2			N	-0-					-0-
12	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-					-0-
*01	1309	N	1309	-0-	-0-	B	-0-	1309	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	112	-0-	-167	B	-0-	112	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	475	N	475	-0-	-0-	B	-0-	475	3		N	-0-			-0-
10	386	N	386	-0-	-0-	B	-0-	386	3		N	-0-			-0-
11	295	N	295	-0-	-0-	B	-0-	295	3		N	-0-			-0-
12	496	N	147	-0-	-349	B	-0-	147	3		N	-0-			-0-
01	372	N	3	-0-	-369	B	-0-	3	3		N	-0-			-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	380	-0-	-488	B	-0-	380	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1083	N	1083	-0-	-0-	B	-0-	1083	3		N	-0-			-0-
10	628	N	628	-0-	-0-	B	-0-	628	3		N	-0-			-0-
11	589	N	589	-0-	-0-	B	-0-	589	3		N	-0-			-0-
12	1116	N	520	-0-	-596	B	-0-	520	3		N	-0-			-0-
01	620	N	10	-0-	-610	B	-0-	10	3		N	-0-			-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2065	N	2065	-0-	-0-	B	-0-	2065	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2035	N	2035	-0-	-0-	B	-0-	2035	3		N	-0-			-0-
10	2004	N	2004	-0-	-0-	B	-0-	2004	3		N	-0-			-0-
11	2010	N	1992	-0-	-18	B	-0-	1992	3		N	-0-			-0-
12	2108	N	1973	-0-	-135	B	-0-	1973	3		N	-0-			-0-
01	2015	N	1704	-0-	-311	B	-0-	1704	3		N	-0-			-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	578	-0-	-11	B	-0-	578	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	570	N	558	-0-	-12	B	-0-	558	3		N	-0-			-0-
10	589	N	576	-0-	-13	B	-0-	576	3		N	-0-			-0-
11	570	N	542	-0-	-28	B	-0-	542	3		N	-0-			-0-
*12	597	N	597	-0-	-0-	B	-0-	597	3		N	-0-			-0-
*01	600	N	600	-0-	-0-	B	-0-	600	3		N	-0-			-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1327	N	1327	-0-	-0-	B	-0-	1327	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1832	N	1832	-0-	-0-	B	-0-	1832	3		N	-0-			-0-
10	1269	N	1269	-0-	-0-	B	-0-	1269	3		N	-0-			-0-
11	1357	N	1357	-0-	-0-	B	-0-	1357	3		N	-0-			-0-
12	1891	N	1132	-0-	-759	B	-0-	1132	3		N	-0-			-0-
01	1271	N	371	-0-	-900	B	-0-	371	3		N	-0-			-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	780	N	780	-0-	-0-	B	-0-	780	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	809	N	809	-0-	-0-	B	-0-	809	3		N	-0-			-0-
10	744	N	721	-0-	-23	B	-0-	721	3		N	-0-			-0-
11	750	N	662	-0-	-88	B	-0-	662	3		N	-0-			-0-
12	837	N	723	-0-	-114	B	-0-	723	3		N	-0-			-0-
01	713	N	465	-0-	-248	B	-0-	465	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1660	-0-	1660 B	7789	1660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7789																	
09	0	W	2012	-0-	2012 B	9801	2012	3			N	-0-					-0-
10	3000	N	1691	-0-	-1309 B	8492	1691	3			N	-0-					-0-
11	3000	N	2089	-0-	-911 B	7581	2089	3			N	-0-					-0-
*12	3100	N	2446	-0-	-654 B	6927	2446	3			N	-0-					-0-
*01	3100	N	1659	-0-	-1441 B	5486	1659	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-
10	3160	N	3160	-0-	-0- B	-0-	3160	3			N	-0-					-0-
11	4725	N	4725	-0-	-0- B	-0-	4725	3			N	-0-					-0-
*12	3958	N	3958	-0-	-0- B	-0-	3958	3			N	-0-					-0-
01	3162	N	2320	-0-	-842 B	-0-	2320	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3522	N	3522	-0-	-0- B	-0-	3522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3537	-0-	-33 B	-0-	3537	3			N	-0-					-0-
10	3689	N	3449	-0-	-240 B	-0-	3449	3			N	-0-					-0-
11	3420	N	3179	-0-	-241 B	-0-	3179	3			N	-0-					-0-
12	3658	N	3194	-0-	-464 B	-0-	3194	3			N	-0-					-0-
01	3441	N	2305	-0-	-1136 B	-0-	2305	3			N	-0-					-0-

HAUTER WELL #: 1 RRCID -> 027268 COMPL. DATE 12/05/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2950	N	2950	-0-	-0- B	-0-	2950	3			N	-0-					-0-
10	2838	N	2838	-0-	-0- B	-0-	2838	3			N	-0-					-0-
11	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-
12	3038	N	2803	-0-	-235 B	-0-	2803	3			N	-0-					-0-
01	2852	N	1942	-0-	-910 B	-0-	1942	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
10	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
11	1320	N	1103	-0-	-217 B	-0-	1103	3			N	-0-					-0-
12	1271	N	1038	-0-	-233 B	-0-	1038	3			N	-0-					-0-
01	1116	N	789	-0-	-327 B	-0-	789	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1611	N	1611	-0-	-0-	B	-0-	1611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1612	N	1612	-0-	-0-	B	-0-	1612	3			N	-0-					-0-
10	1519	N	1495	-0-	-24	B	-0-	1495	3			N	-0-					-0-
11	1560	N	1551	-0-	-9	B	-0-	1551	3			N	-0-					-0-
12	1674	N	1459	-0-	-215	B	-0-	1459	3			N	-0-					-0-
01	1488	N	1020	-0-	-468	B	-0-	1020	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
10	868	N	487	-0-	-381	B	-0-	487	3			N	-0-					-0-
11	690	N	-0-	-0-	-690	B	-0-					N	-0-					-0-
12	1364	N	-0-	-0-	-1364	B	-0-					N	-0-					-0-
01	496	N	180	-0-	-316	B	-0-	180	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2558	N	2558	-0-	-0-	B	-0-	2558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3270	N	2760	-0-	-510	B	-0-	2760	3			N	-0-					-0-
10	2944	N	2944	-0-	-0-	B	-0-	2944	3			N	-0-					-0-
11	3016	N	3016	-0-	-0-	B	-0-	3016	3			N	-0-					-0-
*12	3188	N	3188	-0-	-0-	B	-0-	3188	3			N	-0-					-0-
01	2945	N	2524	-0-	-421	B	-0-	2524	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2193	N	2193	-0-	-0-	B	-0-	2193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2090	-0-	-460	B	-0-	2090	3			N	-0-					-0-
10	2542	N	2245	-0-	-297	B	-0-	2245	3			N	-0-					-0-
11	2353	N	2353	-0-	-0-	B	-0-	2353	3			N	-0-					-0-
*12	2283	N	2283	-0-	-0-	B	-0-	2283	3			N	-0-					-0-
01	2232	N	1771	-0-	-461	B	-0-	1771	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	N	5412	-0-	-664	B	-0-	5412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5863	N	5863	-0-	-0-	B	-0-	5863	3			N	-0-					-0-
10	6072	N	6072	-0-	-0-	B	-0-	6072	3			N	-0-					-0-
11	5886	N	5886	-0-	-0-	B	-0-	5886	3			N	-0-					-0-
12	6045	N	5857	-0-	-188	B	-0-	5857	3			N	-0-					-0-
01	6076	N	5740	-0-	-336	B	-0-	5740	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1332	N	1332	-0-	-0-	B	-0-	1332	3			N	-0-					-0-
10	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
11	1350	N	160	-0-	-1190	B	-0-	160	3			N	-0-					-0-
12	1364	N	854	-0-	-510	B	-0-	854	3			N	-0-					-0-
01	1426	N	1391	-0-	-35	B	-0-	1391	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	4745	-0-	4745 B	24515	4745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 24515																	
09	0	W	4808	-0-	4808 B	29323	4808	3			N	-0-					-0-
10	34239	N	4916	-0-	-29323 B	-0-	4916	3			N	-0-					-0-
11	4774	N	4774	-0-	-0- B	-0-	4774	3			N	-0-					-0-
12	5177	#	4743	-0-	-434 B	-434	4743	3			N	-0-					-0-
01	4929	N	4716	-0-	-213 B	-434	4716	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1278	-0-	-86 B	-0-	1278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1254	-0-	-36 B	-0-	1254	3			N	-0-					-0-
10	1302	N	1280	-0-	-22 B	-0-	1280	3			N	-0-					-0-
11	1230	N	160	-0-	-1070 B	-0-	160	3			N	-0-					-0-
12	1302	N	931	-0-	-371 B	-0-	931	3			N	-0-					-0-
*01	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	N	3035	-0-	-1150 B	-0-	3035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4478	N	4478	-0-	-0- B	-0-	4478	3			N	-0-					-0-
10	5148	N	5148	-0-	-0- B	-0-	5148	3			N	-0-					-0-
11	4426	N	4426	-0-	-0- B	-0-	4426	3			N	-0-					-0-
*12	6171	N	6171	-0-	-0- B	-0-	6171	3			N	-0-					-0-
01	5146	N	1765	-0-	-3381 B	-0-	1765	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	N	3991	-0-	-473 B	-0-	3991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	4167	-0-	-3 B	-0-	4167	3			N	-0-					-0-
10	4278	N	2588	-0-	-1690 B	-0-	2588	3			N	-0-					-0-
11	4845	N	4845	-0-	-0- B	-0-	4845	3			N	-0-					-0-
*12	4950	N	4950	-0-	-0- B	-0-	4950	3			N	-0-					-0-
*01	5164	N	5164	-0-	-0- B	-0-	5164	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1550	-0-	-744 B	-0-	1550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-
10	3785	N	3785	-0-	-0- B	-0-	3785	3			N	-0-					-0-
11	4314	N	4314	-0-	-0- B	-0-	4314	3			N	-0-					-0-
12	2480	N	1655	-0-	-825 B	-0-	1655	3			N	-0-					-0-
*01	4302	N	4302	-0-	-0- B	-0-	4302	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6261	N	6261	-0-	-0- B	-0-	6261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6330	N	6169	-0-	-161 B	-0-	6169	3			N	-0-					-0-
10	6386	N	6323	-0-	-63 B	-0-	6323	3			N	-0-					-0-
11	6080	N	6080	-0-	-0- B	-0-	6080	3			N	-0-					-0-
12	6386	N	6214	-0-	-172 B	-0-	6214	3			N	-0-					-0-
01	6324	N	6198	-0-	-126 B	-0-	6198	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	N	3388	-0-	-332 B	-0-	3388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3621	N	3621	-0-	-0- B	-0-	3621	3			N	-0-					-0-
10	3668	N	3668	-0-	-0- B	-0-	3668	3			N	-0-					-0-
11	3458	N	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-
12	3751	N	3409	-0-	-342 B	-0-	3409	3			N	-0-					-0-
01	3658	N	3380	-0-	-278 B	-0-	3380	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	N	4598	-0-	-238 B	-0-	4598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4673	N	4673	-0-	-0- B	-0-	4673	3			N	-0-					-0-
10	4805	N	4774	-0-	-31 B	-0-	4774	3			N	-0-					-0-
11	4440	N	3548	-0-	-892 B	-0-	3548	3			N	-0-					-0-
12	4836	N	4455	-0-	-381 B	-0-	4455	3			N	-0-					-0-
01	4774	N	4363	-0-	-411 B	-0-	4363	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	N	4840	-0-	-399 B	-0-	4840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5074	N	5074	-0-	-0- B	-0-	5074	3			N	-0-					-0-
10	5237	N	5237	-0-	-0- B	-0-	5237	3			N	-0-					-0-
11	5025	N	5025	-0-	-0- B	-0-	5025	3			N	-0-					-0-
12	5239	N	5095	-0-	-144 B	-0-	5095	3			N	-0-					-0-
01	5239	N	4762	-0-	-477 B	-0-	4762	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	1455	-0-	804 B	-1911	1455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1911																	
09	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
10	3563	N	3563	-0-	-0- B	-0-	3563	3			N	-0-					-0-
11	5717	N	5717	-0-	-0- B	-0-	5717	3			N	-0-					-0-
*12	4234	N	4234	-0-	-0- B	-0-	4234	3			N	-0-					-0-
01	3565	N	2433	-0-	-1132 B	-0-	2433	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	492	-0-	-97 B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
10	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
12	682	N	395	-0-	-287 B	-0-	395	3			N	-0-					-0-
01	558	N	225	-0-	-333 B	-0-	225	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
11	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
12	558	N	492	-0-	-66 B	-0-	492	3			N	-0-					-0-
01	558	N	428	-0-	-130 B	-0-	428	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
10	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
11	2010	N	1964	-0-	-46 B	-0-	1964	3			N	-0-					-0-
12	2449	N	1686	-0-	-763 B	-0-	1686	3			N	-0-					-0-
*01	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
11	510	N	372	-0-	-138 B	-0-	372	3			N	-0-					-0-
12	620	N	282	-0-	-338 B	-0-	282	3			N	-0-					-0-
01	558	N	162	-0-	-396 B	-0-	162	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
10	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
11	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
12	0	W	1165	-0-	1165 B	1165	1165	3			N	-0-					-0-
01	0	W	859	-0-	859 B	2024	859	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	332	-0-	-58 B	-0-	332	3			N	-0-					-0-
10	403	N	228	-0-	-175 B	-0-	228	3			N	-0-					-0-
11	390	N	234	-0-	-156 B	-0-	234	3			N	-0-					-0-
12	341	N	234	-0-	-107 B	-0-	234	3			N	-0-					-0-
*01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	795	-0-	-15 B	-0-	795	3			N	-0-					-0-
10	837	N	827	-0-	-10 B	-0-	827	3			N	-0-					-0-
11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
12	837	N	819	-0-	-18 B	-0-	819	3			N	-0-					-0-
01	837	N	834	-0-	-3 B	-0-	834	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
10	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
11	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
12	682	N	619	-0-	-63	B	-0-	619	3			N	-0-					-0-
01	651	N	372	-0-	-279	B	-0-	372	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1053	-0-	-63	B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1025	-0-	-25	B	-0-	1025	3			N	-0-					-0-
10	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
11	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
*12	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
01	1147	N	1127	-0-	-20	B	-0-	1127	3			N	-0-					-0-

AMEND WELL #: 1 RRCID -> 235834 COMPL. DATE 11/29/2007 TOTAL DEPTH 3171 PERF. 3044 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1463	-0-	-87	B	-0-	1463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1410	-0-	-60	B	-0-	1410	3			N	-0-					-0-
10	1488	N	1442	-0-	-46	B	-0-	1442	3			N	-0-					-0-
11	1410	N	1376	-0-	-34	B	-0-	1376	3			N	-0-					-0-
12	1457	N	1436	-0-	-21	B	-0-	1436	3			N	-0-					-0-
01	1457	N	1402	-0-	-55	B	-0-	1402	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	N	4178	-0-	613	B	-2417	4178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2417																		
09	4298	N	4298	-0-	-0-	B	-0-	4298	3			N	-0-					-0-
10	3937	N	3923	-0-	-14	B	-0-	3923	3			N	-0-					-0-
11	4050	N	3831	-0-	-219	B	-0-	3831	3			N	-0-					-0-
12	4433	N	3587	-0-	-846	B	-0-	3587	3			N	-0-					-0-
01	3937	N	2397	-0-	-1540	B	-0-	2397	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	3589	-0-	-410	B	-0-	3589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3939	N	3939	-0-	-0-	B	-0-	3939	3			N	-0-					-0-
10	3983	N	3983	-0-	-0-	B	-0-	3983	3			N	-0-					-0-
11	3776	N	3776	-0-	-0-	B	-0-	3776	3			N	-0-					-0-
12	4061	N	3741	-0-	-320	B	-0-	3741	3			N	-0-					-0-
01	3968	N	3729	-0-	-239	B	-0-	3729	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	N	4842	-0-	-428 B	-0-	4842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4927	N	4927	-0-	-0- B	-0-	4927	3			N	-0-					-0-
10	5115	N	4962	-0-	-153 B	-0-	4962	3			N	-0-					-0-
11	4680	N	4638	-0-	-42 B	-0-	4638	3			N	-0-					-0-
12	5084	N	4285	-0-	-799 B	-0-	4285	3			N	-0-					-0-
01	4960	N	4295	-0-	-665 B	-0-	4295	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	N	5357	-0-	-254 B	-0-	5357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5530	N	5530	-0-	-0- B	-0-	5530	3			N	-0-					-0-
10	5549	N	4853	-0-	-696 B	-0-	4853	3			N	-0-					-0-
11	5493	N	5493	-0-	-0- B	-0-	5493	3			N	-0-					-0-
*12	5807	N	5807	-0-	-0- B	-0-	5807	3			N	-0-					-0-
*01	5489	N	5489	-0-	-0- B	-0-	5489	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9207	N	8430	-0-	-777 B	-97419	8430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -20017 CANCELLED UNDERAGE -> -77402																	
09	8370	N	8242	-0-	-128 B	-20017	8242	3			N	-0-					-0-
10	8246	N	8401	-0-	155 B	-19862	8401	3			N	-0-					-0-
11	8160	N	7883	-0-	-277 B	-19862	7883	3			N	-0-					-0-
12	8525	N	8174	-0-	-351 B	-19862	8174	3			N	-0-					-0-
01	8401	N	7994	-0-	-407 B	-19862	7994	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		3833	-0-	3833 B	-177484	3833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -50679 CANCELLED UNDERAGE -> -126805																	
09	0	N	3890	-0-	3890 B	-46789	3890	3			N	-0-					-0-
10	0	N	4110	-0-	4110 B	-42679	4110	3			N	-0-					-0-
11	3720	N	4402	-0-	682 B	-41997	4402	3			N	-0-					-0-
12	4030	N	5113	-0-	1083 B	-40914	5113	3			N	-0-					-0-
01	4340	#	5418	-0-	1078 B	-39836	5418	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	N	6796	-0-	-334 B	-32816	6796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -32816																	
09	6720	N	6869	-0-	149 B	-32667	6869	3			N	-0-					-0-
10	7006	N	7180	-0-	174 B	-32493	7180	3			N	-0-					-0-
11	6570	N	6927	-0-	357 B	-32136	6927	3			N	-0-					-0-
12	7099	N	7002	-0-	-97 B	-32136	7002	3			N	-0-					-0-
01	7192	N	6626	-0-	-566 B	-32136	6626	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	9147	-0-	6729 B	-21351	9147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -21351																	
09	6750	N	9134	-0-	2384 B	-18967	9134	3			N	-0-					-0-
10	9486	N	3822	-0-	-5664 B	-18967	3822	3			N	-0-					-0-
11	8850	N	7711	-0-	-1139 B	-18967	7711	3			N	-0-					-0-
12	9424	N	8353	-0-	-1071 B	-18967	8353	3			N	-0-					-0-
01	3813	N	9964	-0-	6151 B	-12816	9964	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	9000	-0-	5404 B	-42338	9000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-36962		CANCELLED UNDERAGE ->		-5376										
09	7770	N	11089	-0-	3319 B	-33643	11089	3			N	-0-					-0-
10	5115	N	4935	-0-	-180 B	-33643	4935	3			N	-0-					-0-
11	8700	N	10358	-0-	1658 B	-31985	10358	3			N	-0-					-0-
12	11470	N	9286	-0-	-2184 B	-31985	9286	3			N	-0-					-0-
01	4929	N	10880	-0-	5951 B	-26034	10880	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	6998	-0-	6998 B	-22808	6998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-22808														
09	0	W	6843	-0-	6843 B	-15965	6843	3			N	-0-					-0-
10	0	W	6652	-0-	6652 B	-9313	6652	3			N	-0-					-0-
11	1084	N	5212	-0-	4128 B	-5185	5212	3			N	-0-					-0-
*12	7068	N	4699	-0-	-2369 B	-5185	4699	3			N	-0-					-0-
01	6665	N	6582	-0-	-83 B	-5185	6582	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		230	-0-	230 B	-4309	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4309														
09	30	N	190	-0-	160 B	-4149	190	3			N	-0-					-0-
10	93	N	645	-0-	552 B	-3597	645	3			N	-0-					-0-
11	210	N	253	-0-	43 B	-3554	253	3			N	-0-					-0-
12	186	N	309	-0-	123 B	-3431	309	3			N	-0-					-0-
01	651	N	63	-0-	-588 B	-3431	63	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1209	-0-	1209 B	-370	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-370														
09	1291	N	1661	-0-	370 B	-0-	1661	3			N	-0-					-0-
10	1178	N	500	-0-	-678 B	-0-	500	3			N	-0-					-0-
11	1170	N	733	-0-	-437 B	-0-	733	3			N	-0-					-0-
12	1705	N	681	-0-	-1024 B	-0-	681	3			N	-0-					-0-
*01	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		5277	-0-	5277 B	1213	5277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			1213														
09	8910	#	4811	-0-	-4099 B	-2886	4811	3			N	-0-					-0-
10	5301	#	4353	-0-	-948 B	-3834	4353	3			N	-0-					-0-
11	5100	N	4288	-0-	-812 B	-3834	4288	3			N	-0-					-0-
12	4960	N	4026	-0-	-934 B	-3834	4026	3			N	-0-					-0-
01	4340	N	2563	-0-	-1777 B	-3834	2563	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17608	#	6424	-0-	-11184 B	-22820	6424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-22820														
09	17040	#	5922	-0-	-11118 B	-33938	5922	3			N	-0-					-0-
10	6293	N	5467	-0-	-826 B	-33938	5467	3			N	-0-					-0-
11	6210	N	5493	-0-	-717 B	-33938	5493	3			N	-0-					-0-
12	6107	N	5073	-0-	-1034 B	-33938	5073	3			N	-0-					-0-
01	5456	N	3967	-0-	-1489 B	-33938	3967	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	#	2343	-0-	-44 B	-280	2343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -280																	
09	2169	N	2449	-0-	280 B	-0-	2449	3			N	-0-					-0-
10	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
11	2280	N	2228	-0-	-52 B	-0-	2228	3			N	-0-					-0-
12	2542	N	2059	-0-	-483 B	-0-	2059	3			N	-0-					-0-
01	2325	N	1609	-0-	-716 B	-0-	1609	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	#	4677	-0-	-624 B	-624	4677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -624																	
09	5430	#	4263	-0-	-1167 B	-1791	4263	3			N	-0-					-0-
10	5301	#	4246	-0-	-1055 B	-2846	4246	3			N	-0-					-0-
11	5430	#	4051	-0-	-1379 B	-4225	4051	3			N	-0-					-0-
12	4402	N	4044	-0-	-358 B	-4225	4044	3			N	-0-					-0-
01	4247	N	4008	-0-	-239 B	-4225	4008	3			N	-0-					-0-

PRICE WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	#	5404	-0-	-1695 B	-1695	5404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1695																	
09	6870	#	6054	-0-	-816 B	-2511	6054	3			N	-0-					-0-
10	7781	#	5627	-0-	-2154 B	-4665	5627	3			N	-0-					-0-
11	7530	#	5284	-0-	-2246 B	-6911	5284	3			N	-0-					-0-
12	7781	#	4368	-0-	-3413 B	-10324	4368	3			N	-0-					-0-
01	5642	N	4052	-0-	-1590 B	-10324	4052	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	#	6590	-0-	-2307 B	-4273	6590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4273																	
09	8610	#	6551	-0-	-2059 B	-6332	6551	3			N	-0-					-0-
10	6944	#	6802	-0-	-142 B	-6474	6802	3			N	-0-					-0-
11	6720	#	4684	-0-	-2036 B	-8510	4684	3			N	-0-					-0-
12	6758	N	3939	-0-	-2819 B	-8510	3939	3			N	-0-					-0-
01	6789	N	4777	-0-	-2012 B	-8510	4777	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	#	2764	-0-	-4211 B	-49110	2764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -28848 CANCELLED UNDERAGE -> -20262																	
09	2790	N	2791	-0-	1 B	-28847	2791	3			N	-0-					-0-
10	2728	N	2740	-0-	12 B	-28835	2740	3			N	-0-					-0-
11	2670	N	2544	-0-	-126 B	-28835	2544	3			N	-0-					-0-
12	2883	N	2463	-0-	-420 B	-28835	2463	3			N	-0-					-0-
01	2728	N	1838	-0-	-890 B	-28835	1838	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
10	2263	N	2202	-0-	-61 B	-0-	2202	3			N	-0-					-0-
11	2220	N	2005	-0-	-215 B	-0-	2005	3			N	-0-					-0-
12	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
01	2201	N	2085	-0-	-116 B	-0-	2085	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	2243	-0-	538 B	-10842	2243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-10046		CANCELLED UNDERAGE ->		-796										
09	0	N	2035	-0-	2035 B	-8011	2035	3			N	-0-					-0-
10	2573	N	2991	-0-	418 B	-7593	2991	3			N	-0-					-0-
11	2160	N	2805	-0-	645 B	-6948	2805	3			N	-0-					-0-
12	2108	N	2895	-0-	787 B	-6161	2895	3			N	-0-					-0-
01	2976	N	1627	-0-	-1349 B	-6161	1627	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	N	3815	-0-	-401 B	-0-	3815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4110	N	3952	-0-	-158 B	-0-	3952	3			N	-0-					-0-
10	4309	N	4084	-0-	-225 B	-0-	4084	3			N	-0-					-0-
11	3824	N	3824	-0-	-0- B	-0-	3824	3			N	-0-					-0-
12	4092	N	3630	-0-	-462 B	-0-	3630	3			N	-0-					-0-
01	4092	N	3609	-0-	-483 B	-0-	3609	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	660	N	632	-0-	-28 B	-0-	632	2			N	-0-					-0-
10	682	N	678	-0-	-4 B	-0-	678	2			N	-0-					-0-
11	630	N	566	-0-	-64 B	-0-	566	2			N	-0-					-0-
12	651	N	518	-0-	-133 B	-0-	518	2			N	-0-					-0-
01	682	N	527	-0-	-155 B	-0-	527	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	571	-0-	-18 B	-0-	571	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	568	-0-	-2 B	-0-	568	2			N	-0-					-0-
10	589	N	558	-0-	-31 B	-0-	558	2			N	-0-					-0-
11	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-
12	589	N	547	-0-	-42 B	-0-	547	2			N	-0-					-0-
*01	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	472	-0-	-86 B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
10	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
12	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
01	806	N	724	-0-	-82 B	-0-	724	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	21	-0-	-227	B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
10	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
11	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
12	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
*01	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	638	-0-	-82	B	-0-	638	2			N	-0-					-0-
10	1035	N	1035	-0-	-0-	B	-0-	1035	2			N	-0-					-0-
11	870	N	838	-0-	-32	B	-0-	838	2			N	-0-					-0-
12	840	N	840	-0-	-0-	B	-0-	840	2			N	-0-					-0-
01	1023	N	832	-0-	-191	B	-0-	832	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1321	-0-	-12	B	-0-	1321	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1288	-0-	-2	B	-0-	1288	2			N	-0-					-0-
10	1333	N	1327	-0-	-6	B	-0-	1327	2			N	-0-					-0-
11	1320	N	1320	-0-	-0-	B	-0-	1320	2			N	-0-					-0-
12	1402	N	1402	-0-	-0-	B	-0-	1402	2			N	-0-					-0-
*01	1359	N	1359	-0-	-0-	B	-0-	1359	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2209	-0-	-54	B	-0-	2209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2122	N	2122	-0-	-0-	B	-0-	2122	2			N	-0-					-0-
10	2263	N	2006	-0-	-257	B	-0-	2006	2			N	-0-					-0-
11	2130	N	1969	-0-	-161	B	-0-	1969	2			N	-0-					-0-
12	2201	N	1676	-0-	-525	B	-0-	1676	2			N	-0-					-0-
01	2015	N	1870	-0-	-145	B	-0-	1870	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13516	N	13255	-0-	-261	B	-0-	13255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12733	N	12733	-0-	-0-	B	-0-	12733	2			N	-0-					-0-
10	13516	N	12039	-0-	-1477	B	-0-	12039	2			N	-0-					-0-
11	12840	N	11815	-0-	-1025	B	-0-	11815	2			N	-0-					-0-
12	13144	N	10054	-0-	-3090	B	-0-	10054	2			N	-0-					-0-
01	12028	N	11219	-0-	-809	B	-0-	11219	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-					-0-
10	682	N	677	-0-	-5	B	-0-	677	2			N	-0-					-0-
11	655	N	655	-0-	-0-	B	-0-	655	2			N	-0-					-0-
12	744	N	536	-0-	-208	B	-0-	536	2			N	-0-					-0-
01	682	N	334	-0-	-348	B	-0-	334	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SAMSON LONE STAR, LLC //CONT.// 744737
WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2418	N	1772	-0-	-646	B	-0-	1772	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2265	N	2265	-0-	-0-	B	-0-	2265	2		N	-0-			-0-
10	2263	N	2238	-0-	-25	B	-0-	2238	2		N	-0-			-0-
11	2334	N	2334	-0-	-0-	B	-0-	2334	2		N	-0-			-0-
12	2356	N	2341	-0-	-15	B	-0-	2341	2		N	-0-			-0-
*01	2502	N	2502	-0-	-0-	B	-0-	2502	2		N	-0-			-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2108	N	1271	-0-	-837	B	-0-	1271	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2010	N	1199	-0-	-811	B	-0-	1199	2		N	-0-			-0-
10	1457	N	1197	-0-	-260	B	-0-	1197	2		N	-0-			-0-
11	1230	N	1168	-0-	-62	B	-0-	1168	2		N	-0-			-0-
12	1256	N	1256	-0-	-0-	B	-0-	1256	2		N	-0-			-0-
01	1209	N	1170	-0-	-39	B	-0-	1170	2		N	-0-			-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2204	N	2204	-0-	-0-	B	-0-	2204	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2062	N	2062	-0-	-0-	B	-0-	2062	2		N	-0-			-0-
10	2147	N	2147	-0-	-0-	B	-0-	2147	2		N	-0-			-0-
11	2130	N	1963	-0-	-167	B	-0-	1963	2		N	-0-			-0-
12	2139	N	2096	-0-	-43	B	-0-	2096	2		N	-0-			-0-
01	2139	N	1960	-0-	-179	B	-0-	1960	2		N	-0-			-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	348	S	348	-0-	-0-	B	-0-	348	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	734	S	734	-0-	-0-	B	-0-	734	2		N	-0-			-0-
10	839	S	839	-0-	-0-	B	-0-	839	2		N	-0-			-0-
11	541	S	541	-0-	-0-	B	-0-	541	2		N	-0-			-0-
12	744	S	586	-0-	-158	B	-0-	586	2		N	-0-			-0-
01	837	S	666	-0-	-171	B	-0-	666	2		N	-0-			-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	DOMESTIC	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	INJECT	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. //CONT.// 754100
AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
10	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
*12	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
10	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
11	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
*12	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	657	-0-	-3 B	-0-	657	2			N	-0-					-0-
10	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					-0-
11	660	N	640	-0-	-20 B	-0-	640	2			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
01	682	N	654	-0-	-28 B	-0-	654	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	789	-0-	-17 B	-0-	789	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	770	-0-	-10 B	-0-	770	2			N	-0-					-0-
10	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
11	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
12	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
01	837	N	788	-0-	-49 B	-0-	788	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	75	-0-	-165 B	-0-	75	2			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
*01	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
11	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
*12	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
*01	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SNW OPERATING COMPANY //CONT.// 799856
MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	438	-0-	-306 B	-0-	438	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-					-0-
10	1838	N	1838	-0-	-0- B	-0-	1838	2			N	-0-					-0-
11	1703	N	1703	-0-	-0- B	-0-	1703	2			N	-0-					-0-
12	1891	N	1621	-0-	-270 B	-0-	1621	2			N	-0-					-0-
*01	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2941	N	2941	-0-	-0- B	-0-	2941	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2893	N	2893	-0-	-0- B	-0-	2893	2			N	-0-					-0-
10	2883	N	1828	-0-	-1055 B	-0-	1828	2			N	-0-					-0-
11	2850	N	2033	-0-	-817 B	-0-	2033	2			N	-0-					-0-
12	2976	N	2128	-0-	-848 B	-0-	2128	2			N	-0-					-0-
*01	2342	N	2342	-0-	-0- B	-0-	2342	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0- B	-0-	96	1	572	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	786	-0-	-174 B	-0-	130	1	656	2	N	-0-					-0-
10	986	N	986	-0-	-0- B	-0-	130	1	856	2	N	-0-					-0-
11	1484	N	1484	-0-	-0- B	-0-	130	1	1354	2	N	-0-					-0-
12	806	N	805	-0-	-1 B	-0-	101	1	704	2	N	-0-					-0-
01	992	N	520	-0-	-472 B	-0-	80	1	440	2	N	-0-					-0-

TAYLOR, GORDON OIL COMPANY, LP 837701
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
10	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
11	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
12	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
10	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
01	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
10	403	N	333	-0-	-70 B	-0-	333	3			N	-0-					-0-
11	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
10	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
*01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-
10	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
11	300	N	298	-0-	-2	B	-0-	298	3			N	-0-					-0-
12	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
*01	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	94	-0-	-92	B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
10	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
11	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
12	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
01	434	N	417	-0-	-17	B	-0-	417	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
10	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
11	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
12	465	N	322	-0-	-143	B	-0-	322	3			N	-0-					-0-
01	465	N	385	-0-	-80	B	-0-	385	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
10	713	N	673	-0-	-40	B	-0-	673	3			N	-0-					-0-
11	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-
12	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
01	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 8 RRCID -> 027939 COMPL. DATE 04/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	477	-0-	-3	B	-0-	477	3			N	-0-					-0-
10	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
11	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
12	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
*01	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	834	-0-	-6	B	-0-	834	3			N	-0-					-0-
10	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
11	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
12	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
*01	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1665	N	1665	-0-	-0-	B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
10	1860	N	1184	-0-	-676	B	-0-	1184	3			N	-0-					-0-
11	1620	N	960	-0-	-660	B	-0-	960	3			N	-0-					-0-
12	1457	N	1274	-0-	-183	B	-0-	1274	3			N	-0-					-0-
01	1178	N	1088	-0-	-90	B	-0-	1088	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
10	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
11	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
12	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
01	217	N	179	-0-	-38	B	-0-	179	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	N	2724	-0-	-2205	B	-0-	2724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4500	N	4077	-0-	-423	B	-0-	4077	3			N	-0-					-0-
10	5550	N	5550	-0-	-0-	B	-0-	5550	3			N	-0-					-0-
11	8220	N	8220	-0-	-0-	B	-0-	8220	3			N	-0-					-0-
12	7073	N	7073	-0-	-0-	B	-0-	7073	3			N	-0-					-0-
*01	8267	N	8267	-0-	-0-	B	-0-	8267	3			N	-0-					-0-

LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1641	-0-	-529	B	-0-	1641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2004	-0-	-546	B	-0-	2004	3			N	-0-					-0-
10	2299	N	2299	-0-	-0-	B	-0-	2299	3			N	-0-					-0-
11	2720	N	2720	-0-	-0-	B	-0-	2720	3			N	-0-					-0-
12	2941	N	2941	-0-	-0-	B	-0-	2941	3			N	-0-					-0-
*01	2894	N	2894	-0-	-0-	B	-0-	2894	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1154	-0-	-226	B	-0-	1154	3			N	-0-					-0-
10	1502	N	1502	-0-	-0-	B	-0-	1502	3			N	-0-					-0-
11	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-
12	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
01	1488	N	1469	-0-	-19	B	-0-	1469	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1595	-0-	-55	B	-0-	1595	3			N	-0-					-0-
10	1734	N	1734	-0-	-0-	B	-0-	1734	3			N	-0-					-0-
11	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
12	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
*01	1817	N	1817	-0-	-0-	B	-0-	1817	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	520	-0-	-38	B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
10	558	N	554	-0-	-4	B	-0-	554	3			N	-0-					-0-
11	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
12	558	N	317	-0-	-241	B	-0-	317	3			N	-0-					-0-
*01	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1485	-0-	-34	B	-0-	1485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
10	1520	N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-
11	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
12	1643	N	1488	-0-	-155	B	-0-	1488	3			N	-0-					-0-
*01	1574	N	1574	-0-	-0-	B	-0-	1574	3			N	-0-					-0-

POSTON WELL #: 2 RRCID -> 176446 COMPL. DATE 02/03/2000 TOTAL DEPTH 2900 PERF. 2762 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	N	4086	-0-	-409	B	-0-	4086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4740	N	4001	-0-	-739	B	-0-	4001	3			N	-0-					-0-
10	4439	N	4439	-0-	-0-	B	-0-	4439	3			N	-0-					-0-
11	4010	N	4010	-0-	-0-	B	-0-	4010	3			N	-0-					-0-
12	4123	N	3278	-0-	-845	B	-0-	3278	3			N	-0-					-0-
01	4433	N	2951	-0-	-1482	B	-0-	2951	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3453	N	3453	-0-	-0-	B	-0-	3453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3390	N	3291	-0-	-99	B	-0-	3291	3			N	-0-					-0-
10	3472	N	3419	-0-	-53	B	-0-	3419	3			N	-0-					-0-
11	3330	N	2856	-0-	-474	B	-0-	2856	3			N	-0-					-0-
12	3410	N	2580	-0-	-830	B	-0-	2580	3			N	-0-					-0-
01	3410	N	2987	-0-	-423	B	-0-	2987	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
01	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	491	-0-	-129 B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	484	-0-	-176 B	-0-	484	3			N	-0-					-0-
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
12	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
01	651	N	511	-0-	-140 B	-0-	511	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	7	-0-	-5 B	-0-	7	3			N	-0-					-0-
10	12	N	3	-0-	-9 B	-0-	3	3			N	-0-					-0-
11	12	N	2	-0-	-10 B	-0-	2	3			N	-0-					-0-
12	12	N	1	-0-	-11 B	-0-	1	3			N	-0-					-0-
01	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1506	-0-	-84 B	-0-	1506	3			N	-0-					-0-
10	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
11	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
12	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
01	1643	N	1608	-0-	-35 B	-0-	1608	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
10	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
11	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
12	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
01	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1467	-0-	-207 B	-0-	1467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
10	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
11	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
12	1922	N	1715	-0-	-207 B	-0-	1715	3			N	-0-					-0-
01	2015	N	1924	-0-	-91 B	-0-	1924	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	196	-0-	-114	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
10	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
11	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
12	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
*01	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1716	N	1716	-0-	-0-	B	-0-	1716	3			N	-0-					-0-
10	1840	N	1840	-0-	-0-	B	-0-	1840	3			N	-0-					-0-
11	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
12	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
01	1829	N	1824	-0-	-5	B	-0-	1824	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1088	-0-	-400	B	-0-	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1414	-0-	-26	B	-0-	1414	3			N	-0-					-0-
10	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
11	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-
12	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
01	1457	N	1433	-0-	-24	B	-0-	1433	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	839	-0-	-122	B	-0-	839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	809	-0-	-31	B	-0-	809	3			N	-0-					-0-
10	837	N	835	-0-	-2	B	-0-	835	3			N	-0-					-0-
11	810	N	801	-0-	-9	B	-0-	801	3			N	-0-					-0-
12	837	N	355	-0-	-482	B	-0-	355	3			N	-0-					-0-
01	837	N	600	-0-	-237	B	-0-	600	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27	B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	3	-0-	-27	B	-0-	3	3			N	-0-					-0-
10	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
11	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-
12	31	N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-
01	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1654	-0-	-547	B	-0-	1654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2969	N	2969	-0-	-0-	B	-0-	2969	3			N	-0-					-0-
10	3100	N	3451	-0-	351	B	351	3451	3			N	-0-					-0-
11	3000	N	2948	-0-	-52	B	299	2948	3			N	-0-					-0-
12	3100	N	3996	-0-	896	B	1195	3996	3			N	-0-					-0-
*01	5521	R	4326	-0-	-1195	B	-0-	4326	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	312	-0-	-339	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
10	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
11	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
12	620	N	574	-0-	-46	B	-0-	574	3			N	-0-					-0-
01	589	N	179	-0-	-410	B	-0-	179	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1765	-0-	-33	B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1671	-0-	-99	B	-0-	1671	3			N	-0-					-0-
10	1767	N	1756	-0-	-11	B	-0-	1756	3			N	-0-					-0-
11	1710	N	1674	-0-	-36	B	-0-	1674	3			N	-0-					-0-
12	1736	N	1697	-0-	-39	B	-0-	1697	3			N	-0-					-0-
01	1767	N	1689	-0-	-78	B	-0-	1689	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
10	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
11	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
12	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
*01	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9205	N	9205	-0-	-0-	B	-0-	9205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8850	N	7452	-0-	-1398	B	-0-	7452	3			N	-0-					-0-
10	9331	N	7624	-0-	-1707	B	-0-	7624	3			N	-0-					-0-
11	8910	N	8825	-0-	-85	B	-0-	8825	3			N	-0-					-0-
12	7688	N	6747	-0-	-941	B	-0-	6747	3			N	-0-					-0-
*01	8116	N	8116	-0-	-0-	B	-0-	8116	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1961	-0-	-54	B	-0-	1961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1897	-0-	-23	B	-0-	1897	3			N	-0-					-0-
10	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
11	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-					-0-
12	2073	N	2073	-0-	-0-	B	-0-	2073	3			N	-0-					-0-
*01	2066	N	2066	-0-	-0-	B	-0-	2066	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2851	-0-	-156	B	-0-	2851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2880	N	2695	-0-	-185	B	-0-	2695	3			N	-0-					-0-
10	2914	N	2902	-0-	-12	B	-0-	2902	3			N	-0-					-0-
11	2790	N	2790	-0-	-0-	B	-0-	2790	3			N	-0-					-0-
12	2874	N	2874	-0-	-0-	B	-0-	2874	3			N	-0-					-0-
01	2914	N	2869	-0-	-45	B	-0-	2869	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		895	-0-	895 B	25463	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25463																	
09	0		858	-0-	858 B	26321	858	3			N	-0-					-0-
10	27203	R	882	-0-	-26321 B	-0-	882	3			N	-0-					-0-
11	10110	#	824	-0-	-9286 B	-9286	824	3			N	-0-					-0-
12	899	N	817	-0-	-82 B	-9286	817	3			N	-0-					-0-
01	868	N	830	-0-	-38 B	-9286	830	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	#	3311	-0-	-1680 B	-3227	3311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3227																	
09	4500	#	3133	-0-	-1367 B	-4594	3133	3			N	-0-					-0-
10	4309	#	3232	-0-	-1077 B	-5671	3232	3			N	-0-					-0-
11	3210	N	3080	-0-	-130 B	-5671	3080	3			N	-0-					-0-
12	3224	N	3079	-0-	-145 B	-5671	3079	3			N	-0-					-0-
01	3224	N	3020	-0-	-204 B	-5671	3020	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	7420	-0-	7420 B	67040	7420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 67040																	
09	0	W	6942	-0-	6942 B	73982	6942	3			N	-0-					-0-
10	81097	R	7115	-0-	-73982 B	-0-	7115	3			N	-0-					-0-
11	7170	#	6768	-0-	-402 B	-402	6768	3			N	-0-					-0-
12	7409	#	6924	-0-	-485 B	-887	6924	3			N	-0-					-0-
01	7130	N	6750	-0-	-380 B	-887	6750	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		1040	-0-	1040 B	1040	1040	3			N	-0-					-0-
12	2026	R	986	-0-	-1040 B	-0-	986	3			N	-0-					-0-
01	1271	#	880	-0-	-391 B	-391	880	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1588	-0-	-272 B	-0-	1588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	856	-0-	-884 B	-0-	856	2			N	-0-					-0-
10	1767	N	1435	-0-	-332 B	-0-	1435	2			N	-0-					-0-
11	1530	N	1504	-0-	-26 B	-0-	1504	2			N	-0-					-0-
12	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-					-0-
*01	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6111	N	6111	-0-	-0- B	-0-	6111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5790	N	4590	-0-	-1200 B	-0-	4590	3			N	-0-					-0-
10	6295	N	6295	-0-	-0- B	-0-	6295	3			N	-0-					-0-
11	6000	N	6000	-0-	-0- B	-0-	6000	3			N	-0-					-0-
12	5890	N	5890	-0-	-0- B	-0-	5890	3			N	-0-					-0-
01	6293	N	5457	-0-	-836 B	-0-	5457	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
W.B.D. OIL AND GAS INC. //CONT.// 888033
BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2863	-0-	-237 B	372	2863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 372																	
09	3180	#	2474	-0-	-706 B	-334	2474	3			N	-0-					-0-
10	3534	#	2542	-0-	-992 B	-1326	2542	3			N	-0-					-0-
11	3420	#	2086	-0-	-1334 B	-2660	2086	3			N	-0-					-0-
12	3534	#	2563	-0-	-971 B	-3631	2563	3			N	-0-					-0-
01	3534	#	2530	-0-	-1004 B	-4635	2530	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	3549	-0-	-140 B	-0-	44	1	3505	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3395	N	3395	-0-	-0- B	-0-	53	1	3342	2	Y	-0-					-0-
10	3565	N	3548	-0-	-17 B	-0-	44	1	3504	2	Y	-0-					-0-
11	3435	N	3435	-0-	-0- B	-0-	44	1	3391	2	Y	-0-					-0-
12	3503	N	3318	-0-	-185 B	-0-	53	1	3265	2	Y	-0-					-0-
01	3534	N	3447	-0-	-87 B	-0-	47	1	3400	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	892	-0-	-1495 B	-0-	11	1	881	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	854	-0-	-1156 B	-0-	13	1	841	2	N	-0-					-0-
10	899	N	898	-0-	-1 B	-0-	11	1	887	2	N	-0-					-0-
11	878	N	878	-0-	-0- B	-0-	11	1	867	2	N	-0-					-0-
12	932	N	932	-0-	-0- B	-0-	15	1	917	2	N	-0-					-0-
*01	912	N	912	-0-	-0- B	-0-	12	1	900	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2011	N	2011	-0-	-0- B	-0-	25	1	1986	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1945	N	1945	-0-	-0- B	-0-	30	1	1915	2	N	-0-					-0-
10	2024	N	2024	-0-	-0- B	-0-	25	1	1999	2	N	-0-					-0-
11	2116	N	2116	-0-	-0- B	-0-	27	1	2089	2	N	-0-					-0-
12	2064	N	2064	-0-	-0- B	-0-	33	1	2031	2	N	-0-					-0-
01	2015	N	1717	-0-	-298 B	-0-	23	1	1694	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1525	-0-	-25 B	-0-	19	1	1506	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1389	-0-	-21 B	-0-	22	1	1367	2	N	-0-					-0-
10	1514	N	1514	-0-	-0- B	-0-	19	1	1495	2	N	-0-					-0-
11	1470	N	1405	-0-	-65 B	-0-	18	1	1387	2	N	-0-					-0-
12	1426	N	1413	-0-	-13 B	-0-	23	1	1390	2	N	-0-					-0-
01	1519	N	1490	-0-	-29 B	-0-	20	1	1470	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON (RED CAVE) 89120 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
DISCOVERY OPERATING, INC. 220865
LUCILE BOOTHE -B- UNIT WELL #: 1 RRCID -> 165401 COMPL. DATE 08/01/1997 TOTAL DEPTH 3340 PERF. 1942 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	714	-0-	-30	-0-	690	2	24	9	N	22					237
09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					237
10	589	N	321	-0-	-268	-0-	321	2			N	-0-					237
11	690	N	567	-0-	-123	-0-	563	2	4	9	N	4	196	1			45
12	651	N	529	-0-	-122	-0-	529	2			N	-0-					45
*01	513	N	513	-0-	-0-	-0-	511	2	2	9	N	2					47

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3491	X	3491	-0-	-0-	-0-	3491	3			N	-0-					157
09	3222	X	3222	-0-	-0-	-0-	3222	3			N	-0-					157
10	4836	X	2528	-0-	-2308	-0-	2528	3			N	-0-					157
11	4680	X	2672	-0-	-2008	-0-	45	1	2627	3	N	-0-					157
12	4836	X	3159	-0-	-1677	-0-	47	1	3112	3	N	-0-					157
01	3503	X	2962	-0-	-541	-0-	47	1	2915	3	N	-0-					157

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					40
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					40
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					40
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					40
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					40
*01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					40

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
09	990	N	857	-0-	-133	-0-	857	3			N	-0-					-0-
10	961	N	896	-0-	-65	-0-	896	3			N	-0-					-0-
11	900	N	802	-0-	-98	-0-	802	3			N	-0-					-0-
12	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
01	899	N	866	-0-	-33	-0-	866	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	413	-0-	-114	-0-	413	2			N	-0-					-0-
09	510	N	398	-0-	-112	-0-	398	2			N	-0-					-0-
10	527	N	417	-0-	-110	-0-	417	2			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

QEP ENERGY COMPANY 684474
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	520	-0-	-100	-0-	520	2			N	-0-					75
09	690	X	497	-0-	-193	-0-	491	2	6	9	N	5					80
*10	713	X	529	-0-	-184	-0-	498	2	31	9	N	28					108
11	690	X	255	-0-	-435	-0-	255	2			N	-0-					108
12	527	X	265	-0-	-262	-0-	257	2	8	9	N	7					115
01	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					115

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3910	-0-	-244	-0-	3910	2			N	-0-					78
09	3960	X	3784	-0-	-176	-0-	3762	2	22	9	N	20					98
10	3999	X	3941	-0-	-58	-0-	3941	2			N	-0-					98
11	3870	X	3746	-0-	-124	-0-	3746	2			N	-0-					98
12	3937	X	3678	-0-	-259	-0-	3678	2			N	-0-					98
01	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					98

TEXHOMA (DES MOINES) 89139 080 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HAMILTON WELL #: 2103 RRCID -> 152784 COMPL. DATE 01/09/1995 TOTAL DEPTH 6900 PERF. 5780 - 5893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELSON WELL #: 1106 RRCID -> 179696 COMPL. DATE 09/15/2000 TOTAL DEPTH 6900 PERF. 5767 - 5774

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

08	1643 N	1319	-0-	-324	-0-	1319	3			Y	-0-					73
09	1560 N	1101	-0-	-459	-0-	1101	3			Y	-0-					73
10	1395 N	1356	-0-	-39	-0-	1356	3			Y	-0-					73
11	1290 N	1223	-0-	-67	-0-	1223	3			Y	-0-					73
12	1098 N	1098	-0-	-0-	-0-	1098	3			Y	-0-					73
*01	1309 N	1309	-0-	-0-	-0-	1309	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

08	887 N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
09	840 N	798	-0-	-42	-0-	798	3			Y	-0-					-0-
10	868 N	729	-0-	-139	-0-	729	3			Y	-0-					-0-
11	870 N	771	-0-	-99	-0-	771	3			Y	-0-					-0-
12	837 N	776	-0-	-61	-0-	776	3			Y	-0-					-0-
*01	775 N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

08	5487 X	3831	-0-	-1656	-0-	78	1	3509	3	N	222	186	1			606
						244	9									
09	4860 X	3491	-0-	-1369	-0-	75	1	3230	3	N	169	197	1			578
						186	9									
10	5022 X	3555	-0-	-1467	-0-	78	1	3297	3	N	164	188	1			554
						180	9									
11	3990 X	2837	-0-	-1153	-0-	75	1	2653	3	N	99					653
						109	9									
12	3906 X	2328	-0-	-1578	-0-	78	1	2198	3	N	47					700
						52	9									
01	3844 X	3613	-0-	-231	-0-	78	1	3360	3	N	159	191	1			668
						175	9									

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

08	961	X	900	-0-	-61	-0-	60	1	840	2	N	-0-					54
09	930	X	823	-0-	-107	-0-	58	1	765	2	N	-0-					54
10	961	X	863	-0-	-98	-0-	62	1	801	2	N	-0-					54
11	930	X	741	-0-	-189	-0-	58	1	683	2	N	-0-					54
12	899	X	717	-0-	-182	-0-	62	1	655	2	N	-0-					54
01	899	X	287	-0-	-612	-0-	40	1	247	2	N	-0-					54

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

08	294	N	294	-0-	-0-	-0-	60	1	234	2	N	-0-					122
09	610	N	610	-0-	-0-	-0-	48	1	562	2	N	-0-					122
10	155	N	133	-0-	-22	-0-	60	1	73	2	N	-0-					122
11	270	N	108	-0-	-162	-0-	52	1	56	2	N	-0-					122
12	620	N	151	-0-	-469	-0-	60	1	91	2	N	-0-					122
01	124	N	116	-0-	-8	-0-	60	1	56	2	N	-0-					122

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

08	275	X	275	-0-	-0-	-0-	62	1	213	2	N	-0-					17
09	270	X	256	-0-	-14	-0-	60	1	196	2	N	-0-					17
10	279	X	267	-0-	-12	-0-	62	1	205	2	N	-0-					17
11	270	X	260	-0-	-10	-0-	60	1	200	2	N	-0-					17
12	279	X	260	-0-	-19	-0-	62	1	198	2	N	-0-					17
01	279	X	255	-0-	-24	-0-	58	1	197	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

08	372	N	266	-0-	-106	-0-	60	1	206	2	Y	-0-					57
09	270	N	221	-0-	-49	-0-	58	1	163	2	Y	-0-					57
10	271	N	271	-0-	-0-	-0-	60	1	211	2	Y	-0-					57
11	273	N	273	-0-	-0-	-0-	58	1	215	2	Y	-0-					57
12	289	N	289	-0-	-0-	-0-	60	1	229	2	Y	-0-					57
*01	291	N	291	-0-	-0-	-0-	60	1	231	2	Y	-0-					57

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

08	806	X	511	-0-	-295	-0-	60	1	451	2	N	-0-					37
09	750	X	183	-0-	-567	-0-	58	1	125	2	N	-0-					37
10	775	X	722	-0-	-53	-0-	60	1	662	2	N	-0-					37
11	663	X	663	-0-	-0-	-0-	58	1	605	2	N	-0-					37
12	669	X	669	-0-	-0-	-0-	60	1	609	2	N	-0-					37
01	713	X	702	-0-	-11	-0-	60	1	642	2	N	-0-					37

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	1245	-0-	-708	-0-	60	1	1185	2	N	-0-					97
09	1979	X	1979	-0-	-0-	-0-	58	1	1921	2	N	-0-					97
10	2014	X	2014	-0-	-0-	-0-	60	1	1954	2	N	-0-					97
11	1200	X	989	-0-	-211	-0-	34	1	955	2	N	-0-					97
12	2046	X	1687	-0-	-359	-0-	58	1	1629	2	N	-0-					97
01	2046	X	1737	-0-	-309	-0-	58	1	1679	2	N	-0-					97

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

08	124	X	49	-0-	-75	-0-	30	1	19	2	N	-0-					33
09	90	X	65	-0-	-25	-0-	46	1	19	2	N	-0-					33
10	93	X	27	-0-	-66	-0-	12	1	15	2	N	-0-					33
11	90	X	52	-0-	-38	-0-	28	1	24	2	N	-0-					33
12	62	X	49	-0-	-13	-0-	36	1	13	2	N	-0-					33
01	62	X	19	-0-	-43	-0-	14	1	5	2	N	-0-					33

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

08	4916	X	4916	-0-	-0-	-0-	4916	2			N	-0-					5
09	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					5
10	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					5
11	4016	X	4016	-0-	-0-	-0-	4016	2			N	-0-					5
12	4706	X	4706	-0-	-0-	-0-	4706	2			N	-0-					5
*01	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

08	14274	X	14274	-0-	-0-	-0-	14274	2			N	-0-					-0-
09	13744	X	13744	-0-	-0-	-0-	13744	2			N	-0-					-0-
10	14004	X	14004	-0-	-0-	-0-	14004	2			N	-0-					-0-
11	13099	X	13099	-0-	-0-	-0-	13099	2			N	-0-					-0-
12	13792	X	13792	-0-	-0-	-0-	13792	2			N	-0-					-0-
*01	13950	X	13950	-0-	-0-	-0-	13950	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

08	1209	X	202	-0-	-1007	-0-	202	2			N	-0-					84
09	1170	X	188	-0-	-982	-0-	188	2			N	-0-					84
10	806	X	87	-0-	-719	-0-	87	2			N	-0-					84
11	330	X	61	-0-	-269	-0-	61	2			N	-0-					84
12	217	X	82	-0-	-135	-0-	82	2			N	-0-					84
01	217	X	129	-0-	-88	-0-	129	2			N	-0-					84

TEXOLA (GRANITE WASH) 89155 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
HARRIS WELL #: 2 RRCID -> 159884 COMPL. DATE 03/06/1996 TOTAL DEPTH 13000 PERF. 12092 - 12584

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	5	1			29

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF.11532 - 11620

08	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: 1 RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

08	4991	X	211	-0-	-4780	-0-	211	2			N	-0-					193
09	3600	X	218	-0-	-3382	-0-	218	2			N	-0-					193
10	1364	X	198	-0-	-1166	-0-	198	2			N	-0-					193
11	690	X	297	-0-	-393	-0-	297	2			N	-0-					193
12	434	X	274	-0-	-160	-0-	274	2			N	-0-					193
01	217	X	56	-0-	-161	-0-	56	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

08	2015	N	1309	-0-	-706	B -0-	1309	2			N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	21	-0-	-1599	B -0-	21	2			N	-0-					33
10	620	N	47	-0-	-573	B -0-	47	2			N	-0-					33
11	1260	N	47	-0-	-1213	B -0-	47	2			N	-0-					33
12	31	N	29	-0-	-2	B -0-	29	2			N	-0-					33
01	61	N	17	-0-	-44	B -0-	17	2			N	-0-					33

THORNDIKE (KINDERHOOK) //CONT.// 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. //CONT.// 712840
LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 02/24/2011 TOTAL DEPTH 13972 PERF.11800 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

08	5859	X	4751	-0-	-1108	-0-	4714	2	37	9	N	34					54
09	5670	X	4225	-0-	-1445	-0-	4217	2	8	9	N	7					61
10	5859	X	4044	-0-	-1815	-0-	3983	2	61	9	N	55					116
11	5460	X	4178	-0-	-1282	-0-	4137	2	41	9	N	37					153
12	4929	X	3960	-0-	-969	-0-	3908	2	52	9	N	47	170	1			30
01	4743	X	3520	-0-	-1223	-0-	3507	2	13	9	N	12					42

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

08	1705 #	1171	-0-	-534	-0-	1171	2			N	-0-					85
09	1560 #	1077	-0-	-483	-0-	1077	2			N	-0-					85
10	1612 #	1032	-0-	-580	-0-	1032	2			N	-0-					85
11	1560 #	976	-0-	-584	-0-	976	2			N	-0-					85
12	1937 R	1937	-0-	-0-	-0-	1937	2			N	-0-					85
*01	1785 R	1785	-0-	-0-	-0-	1785	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

08	453 N	453	-0-	-0-	-0-	30	1	423	2	N	-0-					58
09	342 N	342	-0-	-0-	-0-	28	1	314	2	N	-0-					58
10	425 N	425	-0-	-0-	-0-	31	1	394	2	N	-0-					58
11	450 N	385	-0-	-65	-0-	30	1	342	2	N	12					70
						13	9									
12	473 N	473	-0-	-0-	-0-	31	1	442	2	N	-0-					70
*01	578 N	578	-0-	-0-	-0-	31	1	547	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
PAUL, JOHN WELL #: 1 RRCID -> 170875 COMPL. DATE 03/15/1998 TOTAL DEPTH 12325 PERF.11974 - 11990

08	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-

JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					180
09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					180
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					180
11	900	N	847	-0-	-53	-0-	847	2			N	-0-					180
12	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					180
*01	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	4337	-0-	-1026	-0-	15 1	1 9	4321	2	N	1					36
09	4939	X	4939	-0-	-0-	-0-	19 1	1 9	4919	2	N	1					37
10	5063	X	5063	-0-	-0-	-0-	22 3	1 9	5038	2	N	3					40
11	5889	X	5889	-0-	-0-	-0-	48 12	1 9	5829	2	N	11					51
12	5785	X	5785	-0-	-0-	-0-	92 3	1 9	5690	2	N	3					54
*01	5428	X	5428	-0-	-0-	-0-	97 3	1 9	5328	2	N	3					57

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3575	-0-	-362	-0-	3575	2			N	-0-					23
09	3720	X	3317	-0-	-403	-0-	3317	2			N	-0-					23
10	3844	X	3099	-0-	-745	-0-	3099	2			N	-0-					23
11	3571	X	3571	-0-	-0-	-0-	3567	2	4	9	N	4					27
12	3627	X	2978	-0-	-649	-0-	2972	2	6	9	N	5					32
01	3565	X	3439	-0-	-126	-0-	3438	2	1	9	N	1					33

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	3982	-0-	-1071	-0-	3980	2	2	9	N	2					25
09	4260	X	4260	-0-	-0-	-0-	4257	2	3	9	N	3					28
10	4182	X	4182	-0-	-0-	-0-	4175	2	7	9	N	6					34
11	4675	X	4675	-0-	-0-	-0-	4666	2	9	9	N	8					42
12	4639	X	4639	-0-	-0-	-0-	4636	2	3	9	N	3					45
*01	4537	X	4537	-0-	-0-	-0-	4524	2	13	9	N	12					57

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2382	X	2382	-0-	-0-	-0-	342	1	2033	2	N	6					43
							7	9									
09	2490	X	2398	-0-	-92	-0-	331	1	2055	2	N	11					54
							12	9									
10	2573	X	2338	-0-	-235	-0-	342	1	1996	2	N	-0-	37	1			17
11	2533	X	2533	-0-	-0-	-0-	328	1	2198	2	N	6					23
							7	9									
12	2573	X	2266	-0-	-307	-0-	342	1	1920	2	N	4					27
							4	9									
01	2480	X	2365	-0-	-115	-0-	342	1	2016	2	N	6					33
							7	9									

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

08	2294	X	2217	-0-	-77	-0-	9	1	2208	2	N	-0-					27
09	2097	X	2097	-0-	-0-	-0-	11	1	2086	2	N	-0-					27
10	2201	X	2091	-0-	-110	-0-	9	1	2082	2	N	-0-					27
11	2160	X	2159	-0-	-1	-0-	32	1	2127	2	N	-0-					27
12	2232	X	2180	-0-	-52	-0-	82	1	2087	2	N	10					37
							11	9									
01	2232	X	2116	-0-	-116	-0-	81	1	2029	2	N	5					42
							6	9									

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

08	5379	X	5379	-0-	-0-	-0-	474	1	4876	2	N	26					63
							29	9									
09	4020	X	2540	-0-	-1480	-0-	201	1	2338	2	N	1	40	1			24
							1	9									
10	4154	X	2381	-0-	-1773	-0-	97	1	2284	2	N	-0-					24
11	4846	X	4846	-0-	-0-	-0-	94	1	4745	2	N	6					30
							7	9									
12	4636	X	4636	-0-	-0-	-0-	93	1	4534	2	N	8					38
							9	9									
*01	4327	X	4327	-0-	-0-	-0-	97	1	4215	2	N	14					52
							15	9									

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

08	1961	X	1961	-0-	-0-	-0-	11	1	1918	2	N	29	71	1			43
							32	9									
09	2310	X	1765	-0-	-545	-0-	11	1	1746	2	N	7					50
							8	9									
10	2387	X	2117	-0-	-270	-0-	15	1	2025	2	N	70					120
							77	9									
11	2310	X	1566	-0-	-744	-0-	94	1	1471	2	N	1	108	1			13
							1	9									
12	2201	X	1226	-0-	-975	-0-	97	1	1108	2	N	19					32
							21	9									
01	2108	X	1470	-0-	-638	-0-	94	1	1345	2	N	28					60
							31	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

08	1333	X	1125	-0-	-208	-0-	71	1	1054	2	N	-0-					-0-
09	1230	X	921	-0-	-309	-0-	125	1	796	2	N	-0-					-0-
10	1240	X	1072	-0-	-168	-0-	20	1	1052	2	N	-0-					-0-
11	1170	X	934	-0-	-236	-0-	7	1	927	2	N	-0-					-0-
12	1178	X	1000	-0-	-178	-0-	2	1	998	2	N	-0-					-0-
01	1116	X	986	-0-	-130	-0-	3	1	983	2	N	-0-					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUANTUM RESOURCES MANAGEMENT,LLC 684554
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3629	-0-	529	3789	238	1	3391	2	N	-0-					15
09	3000	N	4000	-0-	1000	4789	227	1	3773	2	N	-0-					15
10	8780	X	3991	-0-	-4789	-0-	232	1	3759	2	N	-0-					15
11	3702	X	3702	-0-	-0-	-0-	251	1	3451	2	N	-0-					15
12	2945	X	2942	-0-	-3	-0-	219	1	2723	2	N	-0-					15
*01	3347	X	3347	-0-	-0-	-0-	189	1	3158	2	N	-0-					15

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1909	-0-	-1191 B	-0-	1890	3	19	9	N	17					83
09	3000	X	2245	-0-	-755 B	-0-	2217	3	28	9	N	25					108
10	2114	X	2114	-0-	-0- B	-0-	2097	3	17	9	N	15					123
11	1895	X	1895	-0-	-0- B	-0-	1877	3	18	9	N	16					139
12	2325	X	1572	-0-	-753 B	-0-	1533	3	39	9	N	35					174
01	2108	N	1473	-0-	-635 B	-0-	1473	3			N	-0-					174

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3284	X	3284	-0-	-0- B	-0-	31 24	1 9	3229	2	N	22	170	1			243
09	3135	X	3135	-0-	-0- B	-0-	30 89	1 9	3016	2	N	81					324
10	3304	X	3304	-0-	-0- B	-0-	31 94	1 9	3179	2	N	85					409
11	3068	X	3068	-0-	-0- B	-0-	30 96	1 9	2942	2	N	87					496
12	2950	X	2950	-0-	-0- B	-0-	31	1	2919	2	N	-0-					496
*01	2894	X	2894	-0-	-0- B	-0-	30 10	1 9	2854	2	N	9	195	0			310

STRAT LAND EXPLORATION COMPANY 825420
GRAY WELL #: 1A RRCID -> 170709 COMPL. DATE 08/18/1998 TOTAL DEPTH 11315 PERF.11092 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DENISE WELL #: 1 RRCID -> 172401 COMPL. DATE 12/14/1999 TOTAL DEPTH 11310 PERF.10996 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GRAY WELL #: 2254 RRCID -> 182591 COMPL. DATE 07/23/2002 TOTAL DEPTH 11380 PERF.11116 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2349	-0-	-410 B	-0-	38	1	2311	2	N	-0-					-0-
09	2550	X	643	-0-	-1907 B	-0-	11	1	632	2	N	-0-					-0-
10	2635	X	1954	-0-	-681 B	-0-	33	1	1921	2	N	-0-					-0-
11	2400	X	1880	-0-	-520 B	-0-	32	1	1848	2	N	-0-					-0-
12	2449	X	2061	-0-	-388 B	-0-	38	1	2023	2	N	-0-					-0-
01	2356	X	1369	-0-	-987 B	-0-	29	1	1340	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20460	#	18613	-0-	-1847	-0-	18574	2	39	9	N	35					82
09	19800	#	15255	-0-	-4545	-0-	15238	2	17	9	N	15					97
10	20460	#	18776	-0-	-1684	-0-	5	1	18729	2	N	38					135
							42	9									
11	19080	#	18595	-0-	-485	-0-	5	1	18553	2	N	34					169
							37	9									
12	19065	#	16193	-0-	-2872	-0-	20	1	16159	2	N	13					182
							14	9									
01	18786	#	18705	-0-	-81	-0-	25	1	18641	2	N	35	159	1			58
							39	9									

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	#	1088	-0-	-524 B	-9074	1082	3	6	9	N	5					17
09	1260	#	1114	-0-	-146 B	-9220	1114	3			N	-0-					17
10	1519	#	1201	-0-	-318 B	-9538	1201	3			N	-0-					17
11	1290	#	1054	-0-	-236 B	-9774	1054	3			N	-0-					17
12	1147	#	981	-0-	-166 B	-9940	981	3			N	-0-					17
01	1147	#	8	-0-	-1139 B	-11079	8	3			N	-0-					17

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TUFFY (CHESTER) //CONT.// 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	#	3302	-0-	-294 B	-29139	3302	2			N	-0-					63
09	3480	#	3148	-0-	-332 B	-29471	3148	2			N	-0-					63
10	3596	#	3127	-0-	-469 B	-29940	3127	2			N	-0-					63
11	3210	#	2842	-0-	-368 B	-30308	2842	2			N	-0-					63
12	3317	#	2873	-0-	-444 B	-30752	2873	2			N	-0-					63
01	3317	#	3168	-0-	-149 B	-30901	3168	2			N	-0-					63

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	X	78	-0-	-0-	-0-	78	2			N	-0-					25
09	79	X	79	-0-	-0-	-0-	79	2			N	-0-					25
10	31	X	26	-0-	-5	-0-	26	2			N	-0-					25
11	90	X	23	-0-	-67	-0-	23	2			N	-0-					25
12	93	X	4	-0-	-89	-0-	4	2			N	-0-					25
01	93	X	5	-0-	-88	-0-	5	2			N	-0-					25

BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	1382	-0-	-571	-0-	1373	3	9	9	N	8					45
09	1890	X	1147	-0-	-743	-0-	1147	3			N	-0-					45
10	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-					45
11	1770	X	1677	-0-	-93	-0-	1651	3	26	9	N	24					69
12	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					69
01	1612	X	8	-0-	-1604	-0-	8	3			N	-0-					69

ENERVEST OPERATING, L.L.C. 252131
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-	4	7			163
09	2700	X	1912	-0-	-788	-0-	1912	2			N	-0-					163
10	2790	X	2610	-0-	-180	-0-	2610	2			N	-0-					163
11	2790	X	1117	-0-	-1673	-0-	1117	2			N	-0-					163
12	2883	X	1426	-0-	-1457	-0-	1424	2	2	9	N	2					165
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					165

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5983	X	-0-	-0-	-5983	-0-					N	15					147
*09	5880	X	-0-	-0-	-5880	-0-					N	2	141	1			8
*10	6076	X	-0-	-0-	-6076	-0-					N	15					23
*11	5880	X	-0-	-0-	-5880	-0-					N	5					28
*12	4867	X	-0-	-0-	-4867	-0-					N	1					29
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					29

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	3221	-0-	-1832	-0-	176	1	3036	2	N	8					59
							9	9									
09	3450	X	3291	-0-	-159	-0-	120	1	3162	2	N	8					67
							9	9									
10	3565	X	3411	-0-	-154	-0-	157	1	3186	2	N	62					129
							68	9									
11	3450	X	3229	-0-	-221	-0-	179	1	3028	2	N	20					149
							22	9									
12	3565	X	2992	-0-	-573	-0-	177	1	2815	2	N	-0-					149
*01	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					149

RANGE PRODUCTION COMPANY 691703
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

08	3751	X	3557	-0-	-194	-0-	3557	2			N	-0-					190
09	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					190
10	4061	X	3770	-0-	-291	-0-	3770	2			N	-0-					190
11	3930	X	3334	-0-	-596	-0-	3334	2			N	-0-					190
12	4061	X	3422	-0-	-639	-0-	3422	2			N	-0-					190
01	3875	X	3369	-0-	-506	-0-	3369	2			N	-0-					190

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

08	344	N	344	-0-	-0-	-0-	62	1	258	2	N	22					196
							24	9									
09	308	N	308	-0-	-0-	-0-	60	1	239	2	N	8					204
							9	9									
10	403	N	317	-0-	-86	-0-	60	1	244	2	N	12					216
							13	9									
11	330	N	294	-0-	-36	-0-	60	1	231	2	N	3					219
							3	9									
12	310	N	306	-0-	-4	-0-	62	1	244	2	N	-0-					219
01	310	N	284	-0-	-26	-0-	54	1	230	2	N	-0-					219

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

08	8029	X	7958	-0-	-71	-0-	7958	3			N	-0-					41
09	7830	X	7671	-0-	-159	-0-	7671	3			N	-0-					41
10	8091	X	7894	-0-	-197	-0-	7894	3			N	-0-					41
11	7830	X	7596	-0-	-234	-0-	7596	3			N	-0-					41
12	7777	X	7777	-0-	-0-	-0-	7777	3			N	-0-					41
*01	7749	X	7749	-0-	-0-	-0-	7749	3			N	-0-					41

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

08	2976	X	2788	-0-	-188	-0-	2759	2	29	9	N	26					116
09	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					116
10	3100	N	3147	-0-	47	47	3144	2	3	9	N	3					119
11	3000	N	3176	-0-	176	223	3176	2			N	-0-					119
12	3367	X	3144	-0-	-223	-0-	3144	2			N	-0-					119
*01	3071	X	3071	-0-	-0-	-0-	3064	2	7	9	N	6					125

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

08	2046	#	1496	-0-	-550	B -9784	52	1	1444	2	N	-0-					206
09	1980	#	1929	-0-	-51	B -9835	60	1	1847	2	N	20					226
							22	9									
10	1798	#	2138	-0-	340	B -9495	60	1	2078	2	N	-0-					226
11	1740	#	1618	-0-	-122	B -9617	58	1	1560	2	N	-0-					226
12	1984	#	1153	-0-	-831	B -10448	50	1	1103	2	N	-0-					226
01	2139	#	1002	-0-	-1137	B -11585	40	1	962	2	N	-0-					226

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

08	948	N	948	-0-	-0-	B -0-	60	1	888	2	N	-0-					138
09	1777	N	1777	-0-	-0-	B -0-	60	1	1717	2	N	-0-					138
10	2064	N	2064	-0-	-0-	B -0-	62	1	1991	2	N	10					148
							11	9									
11	2026	N	2026	-0-	-0-	B -0-	60	1	1960	2	N	5					153
							6	9									
12	1829	N	1108	-0-	-721	B -0-	34	1	1066	2	N	7					160
							8	9									
*01	2163	N	2163	-0-	-0-	B -0-	62	1	2098	2	N	3					163
							3	9									

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3106	X	3009	-0-	-97	-0-	2996	3	13	9	Y	12					57
09	2880	X	2880	-0-	-0-	-0-	2866	3	14	9	Y	13					70
10	2930	X	2930	-0-	-0-	-0-	2920	3	10	9	Y	9					79
11	2438	X	2438	-0-	-0-	-0-	2429	3	9	9	Y	8					87
12	2914	X	2388	-0-	-526	-0-	2380	3	8	9	Y	7					94
01	2914	X	2583	-0-	-331	-0-	2577	3	6	9	Y	5					99

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	-0-	1262	3	1	9	N	1					32
09	1110	N	989	-0-	-121	-0-	989	3			N	-0-					32
10	1240	N	1222	-0-	-18	-0-	1222	3			N	-0-					32
11	1230	N	1179	-0-	-51	-0-	1177	3	2	9	N	2					34
12	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					34
01	1209	N	1190	-0-	-19	-0-	1190	3			N	-0-					34

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	592	-0-	-59	-0-	592	3			N	-0-					124
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					124
10	527	N	439	-0-	-88	-0-	439	3			N	-0-					124
11	570	N	507	-0-	-63	-0-	507	3			N	-0-					124
12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					124
*01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					124

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-
10	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-
11	180	N	33	-0-	-147 B	-0-	33	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0- B	-0-	50	1	148	2	N	-0-					144
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	52	1	144	2	N	-0-					144
10	602	N	602	-0-	-0- B	-0-	44	1	558	2	N	-0-					144
11	682	N	682	-0-	-0- B	-0-	48	1	634	2	N	-0-					144
12	490	N	490	-0-	-0- B	-0-	40	1	450	2	N	-0-					144
*01	631	N	631	-0-	-0- B	-0-	52	1	579	2	N	-0-					144

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0- B	-0-	60	1	247	2	N	-0-					171
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	46	1	227	2	N	-0-					171
10	397	N	397	-0-	-0- B	-0-	52	1	344	2	N	1					172
							1	9									
11	458	N	458	-0-	-0- B	-0-	60	1	390	2	N	7					179
							8	9									
12	279	N	218	-0-	-61 B	-0-	42	1	170	2	N	5					184
							6	9									
01	403	N	348	-0-	-55 B	-0-	50	1	289	2	N	8					192
							9	9									

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0- B	-0-	62	1	325	2	N	3					103
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	368	N	368	-0-	-0- B	-0-	48	1	318	2	N	2					105
							2	9									
10	155	N	6	-0-	-149 B	-0-	2	1	4	2	N	-0-					105
11	378	N	-0-	-0-	-378 B	-0-					N	-0-					105
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					105
01	6	N	-0-	-0-	-6 B	-0-					N	-0-					105

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0- B	-0-	62	1	507	2	N	-0-					190
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	60	1	489	2	N	-0-					190
10	619	N	619	-0-	-0- B	-0-	62	1	557	2	N	-0-					190
11	611	N	611	-0-	-0- B	-0-	60	1	551	2	N	-0-					190
12	558	N	481	-0-	-77 B	-0-	42	1	439	2	N	-0-					190
*01	1186	N	1186	-0-	-0- B	-0-	50	1	1133	2	N	3					193
							3	9									

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LELAND WELL #: 2301 RRCID -> 100611 COMPL. DATE 05/26/1982 TOTAL DEPTH 10400 PERF. 9355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262		518	-0-	256 B	-859	62	1	456	2	N	-0-					94
09/01 BALANCING DATE STATUS -> -859																	
09	391	N	636	-0-	245 B	-614	58	1	578	2	N	-0-					94
10	401	N	459	-0-	58 B	-556	52	1	407	2	N	-0-					94
11	378	N	413	-0-	35 B	-521	58	1	355	2	N	-0-					94
12	651	N	410	-0-	-241 B	-521	46	1	364	2	N	-0-					94
01	452	N	481	-0-	29 B	-492	32	1	449	2	N	-0-					94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	#	2247	-0-	-1566 B	-15400	2247	2			N	-0-					-0-
09	2730	#	2088	-0-	-642 B	-16042	2088	2			N	-0-					-0-
10	2821	#	1892	-0-	-929 B	-16971	1892	2			N	-0-					-0-
11	2730	#	1705	-0-	-1025 B	-17996	1705	2			N	-0-					-0-
*12	2387	#	1416	-0-	-971 B	-18967	1416	2			N	-0-					-0-
01	2232	#	NO RPT	-0-	-2232 B	-21199					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	#	1598	-0-	-107 B	-8428	31	1	1567	2	N	-0-					-0-
09	1650	#	1521	-0-	-129 B	-8557	30	1	1491	2	N	-0-					-0-
10	1674	#	1549	-0-	-125 B	-8682	31	1	1518	2	N	-0-					-0-
11	1620	#	1469	-0-	-151 B	-8833	30	1	1439	2	N	-0-					-0-
12	1612	#	1496	-0-	-116 B	-8949	31	1	1465	2	N	-0-					-0-
01	1612	#	1471	-0-	-141 B	-9090	31	1	1440	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1037	R	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	990	#	932	-0-	-58	-0-	932	3			N	-0-					-0-
10	1061	R	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
11	990	#	983	-0-	-7	-0-	983	3			N	-0-					-0-
12	1050	R	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
01	1054	#	1031	-0-	-23	-0-	1031	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	907	-0-	-23	-0-	905	3	2	9	N	2					65
09	900	#	899	-0-	-1	-0-	895	3	4	9	N	4					69
10	937	R	937	-0-	-0-	-0-	912	3	25	9	N	23					92
11	900	#	817	-0-	-83	-0-	811	3	6	9	N	5					97
12	930	#	912	-0-	-18	-0-	838	3	74	9	N	67					164
01	930	#	842	-0-	-88	-0-	836	3	6	9	N	5	147	1			22

TWIN (DES MOINES) //CONT.// 92038 444 ASSOCIATED 49B CNTY: HANSFORD
SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	#	-0-	-0-	-2	-0-					N	-0-					126
09	2	#	-0-	-0-	-2	-0-					N	-0-					126
10	0	#	-0-	-0-	-0-	-0-					N	-0-					126
11	0	#	-0-	-0-	-0-	-0-					N	-0-					126
12	0	#	-0-	-0-	-0-	-0-					N	-0-					126
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					126

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	1			N	-0-	40	5			-0-
09	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	1			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	1			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	42	-0-	-20	-0-	42	2			N	-0-					38
09	60	#	27	-0-	-33	-0-	27	2			N	-0-					38
10	63	R	63	-0-	-0-	-0-	63	2			N	-0-					38
11	61	R	61	-0-	-0-	-0-	61	2			N	-0-					38
12	62	#	58	-0-	-4	-0-	58	2			N	-0-					38
01	62	#	49	-0-	-13	-0-	49	2			N	-0-					38

DIAMOND S ENERGY COMPANY 217005
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					8
09	0	#	-0-	-0-	-0-	-0-					N	-0-					8
10	0	#	-0-	-0-	-0-	-0-					N	-0-					8
11	0	#	-0-	-0-	-0-	-0-					N	-0-					8
12	0	#	-0-	-0-	-0-	-0-					N	-0-					8
01	0	#	-0-	-0-	-0-	-0-					N	-0-					8

LASATER & CO, INC. 487415
LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	959	S	959	-0-	-0-	-0-	959	2			N	-0-					-0-
09	929	S	929	-0-	-0-	-0-	929	2			N	-0-					-0-
10	913	S	913	-0-	-0-	-0-	913	2			N	-0-					-0-
11	900	S	843	-0-	-57	-0-	843	2			N	-0-					-0-
12	930	S	658	-0-	-272	-0-	658	2			N	-0-					-0-
*01	1026	S	1026	-0-	-0-	-0-	833	2	193	9	N	175	172	1			3

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
09	810	N	677	-0-	-133	-0-	677	3			N	-0-					-0-
10	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	868	N	717	-0-	-151	-0-	717	3			N	-0-					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
SPICER, A.P. WELL #: 5 RRCID -> 209069 COMPL. DATE 11/01/2004 TOTAL DEPTH 6725 PERF. 5406 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/09/2013 - PLUGGED 09-09-2013

CHESAPEAKE OPERATING, INC. 147715
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

08	682	N	448	-0-	-234	-0-	448	2			N	-0-					58
09	630	N	445	-0-	-185	-0-	445	2			N	-0-					58
10	713	N	479	-0-	-234	-0-	479	2			N	-0-					58
11	515	N	515	-0-	-0-	-0-	515	2			N	-0-					58
12	576	N	576	-0-	-0-	-0-	576	2			N	-0-					58
*01	562	N	562	-0-	-0-	-0-	562	2			N	-0-					58

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

08	6138	X	3935	-0-	-2203	-0-	3935	2			N	-0-					118
09	5850	X	2197	-0-	-3653	-0-	2197	2			N	-0-					118
10	6138	X	5902	-0-	-236	-0-	5889	2	13	9	N	12					130
11	6254	X	6254	-0-	-0-	-0-	6254	2			N	-0-					130
12	5363	X	5363	-0-	-0-	-0-	5363	2			N	-0-					130
01	5890	X	5663	-0-	-227	-0-	5663	2			N	-0-					130

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

08	31	N	18	-0-	-13	-0-	18	2			N	-0-					24
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					24
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					24
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					24
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					24
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					24

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
10	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
11	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
12	899	N	189	-0-	-710	-0-	189	3			N	-0-					-0-
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

KILE PRODUCTION 459740
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

08	775	N	642	-0-	-133	-0-	642	2			N	-0-					-0-
09	750	N	502	-0-	-248	-0-	502	2			N	-0-					-0-
10	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					7
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					7
10	93	N	57	-0-	-36	-0-	57	2			N	-0-					7
11	120	N	89	-0-	-31	-0-	89	2			N	-0-					7
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					7
*01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					7

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		592	-0-	592	592	10	1	581	3	Y	-0-					-0-
							1	4									
09	T. A.		678	-0-	678	1270	12	1	664	3	Y	-0-					-0-
							2	4									
10	T. A.		470	-0-	470	1740	8	1	460	3	Y	-0-					-0-
							2	4									
11	2587	X	847	-0-	-1740	-0-	15	1	831	3	Y	-0-					-0-
							1	4									
12	447	X	447	-0-	-0-	-0-	8	1	437	3	Y	-0-					-0-
							2	4									
*01	533	N	533	-0-	-0-	-0-	1	1	532	3	Y	-0-					-0-

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1437	-0-	-51	-0-	1437	3			N	-0-					47
09	1440	N	1015	-0-	-425	-0-	1015	3			N	-0-					47
10	1612	N	1434	-0-	-178	-0-	1434	3			N	-0-					47
11	1380	N	1360	-0-	-20	-0-	1360	3			N	-0-					47
12	1054	N	1014	-0-	-40	-0-	1014	3			N	-0-					47
01	1426	N	1109	-0-	-317	-0-	1109	3			N	-0-					47

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2108	N	2	-0-	-2106	-0-	2	4			N	-0-			18
09	1470	N	1285	-0-	-185	-0-	34	1	1249	3	N	-0-			18
							2	4							
10	2200	N	2200	-0-	-0-	-0-	62	1	2136	3	N	-0-			18
							2	4							
11	1998	N	1998	-0-	-0-	-0-	55	1	1942	3	N	-0-			18
							1	4							
12	1333	N	889	-0-	-444	-0-	24	1	863	3	N	-0-			18
							2	4							
01	2201	N	1493	-0-	-708	-0-	2	1	1491	3	N	-0-			18

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

08	3215	X	3215	-0-	-0-	-0-	3215	3			N	-0-			-0-
09	2823	X	2823	-0-	-0-	-0-	2823	3			N	-0-			-0-
10	3573	X	3573	-0-	-0-	-0-	3573	3			N	-0-			-0-
11	2800	X	2800	-0-	-0-	-0-	2800	3			N	-0-			-0-
12	2108	X	1910	-0-	-198	-0-	1910	3			N	-0-			-0-
01	2108	X	441	-0-	-1667	-0-	441	3			N	-0-			-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

08	701	N	701	-0-	-0-	-0-	701	3			N	-0-			40
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-			40
10	651	N	470	-0-	-181	-0-	470	3			N	-0-			40
11	802	N	802	-0-	-0-	-0-	802	3			N	-0-			40
12	651	N	614	-0-	-37	-0-	614	3			N	-0-			40
01	465	N	274	-0-	-191	-0-	274	3			N	-0-			40

EOG RESOURCES, INC. 253162
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			63
09	484	N	484	-0-	-0-	-0-	484	2			Y	-0-			63
10	259	N	259	-0-	-0-	-0-	259	2			Y	-0-			63
11	233	N	233	-0-	-0-	-0-	233	2			Y	-0-			63
12	496	N	377	-0-	-119	-0-	377	2			Y	-0-			63
01	248	N	198	-0-	-50	-0-	198	2			Y	-0-			63

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EOG RESOURCES, INC. //CONT.// 253162
HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1209	-0-	-0-	-0-	18	1	1170	2	N	19					107
							21	9									
09	1166	N	1166	-0-	-0-	-0-	14	1	1141	2	N	10					117
							11	9									
10	1257	N	1257	-0-	-0-	-0-	14	1	1231	2	N	11					128
							12	9									
11	1319	N	1319	-0-	-0-	-0-	17	1	1287	2	N	14					142
							15	9									
12	1219	N	1219	-0-	-0-	-0-	19	1	1186	2	N	13					155
							14	9									
*01	1068	N	1068	-0-	-0-	-0-	20	1	1026	2	N	20					175
							22	9									

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

08	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	N	2					104
09	1045	N	1045	-0-	-0-	-0-	1042	2	3	9	N	3					107
10	1209	N	1014	-0-	-195	-0-	1011	2	3	9	N	3					110
11	1148	N	1148	-0-	-0-	-0-	1144	2	4	9	N	4					114
12	1085	N	1046	-0-	-39	-0-	1035	2	11	9	N	10					124
01	1023	N	732	-0-	-291	-0-	726	2	6	9	N	5					129

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

08	1922	N	1804	-0-	-118	-0-	1801	2	3	9	N	3					88
09	1712	N	1712	-0-	-0-	-0-	1710	2	2	9	N	2					90
10	1867	N	1867	-0-	-0-	-0-	1858	2	9	9	N	8					98
11	1827	N	1827	-0-	-0-	-0-	1825	2	2	9	N	2					100
12	1767	N	1484	-0-	-283	-0-	1476	2	8	9	N	7					107
01	1860	N	1432	-0-	-428	-0-	1420	2	12	9	N	11					118

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

08	589	N	-0-	-0-	-589	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					3
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					3
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					3
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					3
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					3
01	31	N	-0-	-0-	-31	-0-					N	-0-					3

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

08	1085	N	762	-0-	-323	-0-	762	3			N	-0-					-0-
09	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	750	N	495	-0-	-255	-0-	495	3			N	-0-					-0-
12	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

08	438 N	438	-0-	-0-	-0-	438	2			N	-0-					156
09	339 N	339	-0-	-0-	-0-	339	2			N	-0-					156
10	496 N	377	-0-	-119	-0-	377	2			N	-0-					156
11	479 N	479	-0-	-0-	-0-	479	2			N	-0-					156
12	420 N	420	-0-	-0-	-0-	420	2			N	-0-					156
01	372 N	355	-0-	-17	-0-	355	2			N	-0-					156

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

08	465 X	387	-0-	-78	-0-	60	1	327	2	N	-0-					71
09	390 X	383	-0-	-7	-0-	58	1	325	2	N	-0-					71
10	434 X	348	-0-	-86	-0-	60	1	288	2	N	-0-					71
11	420 X	339	-0-	-81	-0-	54	1	285	2	N	-0-					71
12	434 X	397	-0-	-37	-0-	60	1	337	2	N	-0-					71
*01	463 X	463	-0-	-0-	-0-	60	1	403	2	N	-0-					71

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

08	892 X	892	-0-	-0-	-0-	62	1	830	2	N	-0-					110
09	1080 X	853	-0-	-227	-0-	60	1	793	2	N	-0-					110
10	1116 X	838	-0-	-278	-0-	62	1	776	2	N	-0-					110
11	1080 X	772	-0-	-308	-0-	56	1	716	2	N	-0-					110
12	961 X	798	-0-	-163	-0-	62	1	736	2	N	-0-					110
01	899 X	878	-0-	-21	-0-	62	1	816	2	N	-0-					110

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	1411	-0-		-201	-0-	31	1	1365	2	N	14					162
								15	9									
09	1440	X	1318	-0-		-122	-0-	1309	2	9	9	N	8					170
10	1612	X	1562	-0-		-50	-0-	31	1	1514	2	N	15					185
								17	9									
11	1560	X	1430	-0-		-130	-0-	30	1	1289	2	N	101	189	1			97
								111	9									
12	1612	X	1318	-0-		-294	-0-	31	1	1191	2	N	87	86	1			98
								96	9									
01	1550	X	1040	-0-		-510	-0-	960	2	80	9	N	73	13	8			158

LINN OPERATING, INC. 501545
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2683	-0-		-696	-0-	2683	2			N	-0-					57
09	3060	X	2633	-0-		-427	-0-	2633	2			N	-0-					57
10	2976	X	2778	-0-		-198	-0-	2778	2			N	-0-					57
11	2880	X	2624	-0-		-256	-0-	119	1	2505	2	N	-0-					57
12	3268	X	3268	-0-		-0-	-0-	342	1	2926	2	N	-0-					57
01	2790	X	-0-	-0-		-2790	-0-					N	-0-					57

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	620	-0-		-279	-0-	620	2			N	-0-					202
09	1014	N	1014	-0-		-0-	-0-	1014	2			N	-0-					202
10	992	N	954	-0-		-38	-0-	954	2			N	-0-					202
11	619	N	619	-0-		-0-	-0-	619	2			N	-0-					202
12	1054	N	-0-	-0-		-1054	-0-					N	-0-					202
01	961	N	-0-	-0-		-961	-0-					N	-0-					202

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	299	-0-		-11	-0-	299	2			N	-0-					-0-
09	328	X	328	-0-		-0-	-0-	328	2			N	-0-					-0-
10	310	X	296	-0-		-14	-0-	296	2			N	-0-					-0-
11	319	X	319	-0-		-0-	-0-	319	2			N	-0-					-0-
12	341	X	304	-0-		-37	-0-	304	2			N	-0-					-0-
01	341	X	269	-0-		-72	-0-	269	2			N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	176	-0-		-382	-0-	176	2			N	-0-					-0-
09	150	N	52	-0-		-98	-0-	52	2			N	-0-					-0-
10	124	N	53	-0-		-71	-0-	53	2			N	-0-					-0-
11	180	N	107	-0-		-73	-0-	107	2			N	-0-					-0-
12	126	N	126	-0-		-0-	-0-	126	2			N	-0-					-0-
*01	148	N	148	-0-		-0-	-0-	148	2			N	-0-					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	1243	-0-	-307	-0-	1243	2			N	-0-					112
09	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					112
10	1395	X	1305	-0-	-90	-0-	1305	2			N	-0-					112
11	1350	X	1266	-0-	-84	-0-	1266	2			N	-0-					112
12	1395	X	1056	-0-	-339	-0-	1056	2			N	-0-					112
*01	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					112

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

08	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36

MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

08	1581	X	1490	-0-	-91	-0-	1471	2	19	9	N	17					258
09	1470	X	1389	-0-	-81	-0-	1374	2	15	9	N	14					272
10	1550	X	1475	-0-	-75	-0-	1475	2			N	-0-					272
11	1500	X	1349	-0-	-151	-0-	1338	2	11	9	N	10					282
12	1550	X	1460	-0-	-90	-0-	1435	2	25	9	N	23	167	1			138
01	1488	X	1375	-0-	-113	-0-	1375	2			N	-0-					138

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

08	2728	#	2595	-0-	-133	-0-	2595	2			N	-0-					21
09	2521	R	2521	-0-	-0-	-0-	2521	2			N	-0-					21
10	2852	#	2834	-0-	-18	-0-	2834	2			N	-0-					21
11	2760	#	2491	-0-	-269	-0-	2491	2			N	-0-					21
12	2852	#	2610	-0-	-242	-0-	2610	2			N	-0-					21
01	2821	#	-0-	-0-	-2821	-0-					N	-0-					21

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KILE PRODUCTION 459740
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

08	496	N	423	-0-	-73	-0-	423	2			N	-0-					53
09	420	N	379	-0-	-41	-0-	379	2			N	-0-					53
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					53
11	420	N	336	-0-	-84	-0-	336	2			N	-0-					53
12	403	N	343	-0-	-60	-0-	343	2			N	-0-					53
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	#	3475	-0-	-493	-0-	3423	2	52	9	N	47					295
09	3840	#	3724	-0-	-116	-0-	3611	2	113	9	N	103					398
10	4030		4293	-0-	263	263	4143	2	150	9	N	136	184	1			350
11	4293		2978	-0-	-1315	-0-	2978	2			N	-0-					350
12	3844	#	686	-0-	-3158	-0-	686	2			N	-0-					350
01	3844	#	2879	-0-	-965	-0-	2832	2	47	9	N	43	184	1			209

URSCHEL RANCH (MORROW, LOWER) 92793 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
STATOIL OIL & GAS LP 816432
MUSTANG WELL #: 1 RRCID -> 166966 COMPL. DATE 09/05/1997 TOTAL DEPTH 16700 PERF.12838 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	623	-0-	-276	-0-	623	3			N	-0-					167
09	663	N	663	-0-	-0-	-0-	663	3			N	-0-					167
10	782	N	782	-0-	-0-	-0-	732	3	50	9	N	45	160	1			52
11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					52
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					52
01	744	N	-0-	-0-	-744	-0-					N	-0-					52

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1416	N	1416	-0-	-0-	-0-	1415	2	1	9	N	1					135
09	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					135
10	1395	N	1190	-0-	-205	-0-	1190	2			N	-0-					135
11	1380	N	844	-0-	-536	-0-	844	2			N	-0-					135
12	1457	N	537	-0-	-920	-0-	537	2			N	-0-					135
01	1178	N	862	-0-	-316	-0-	851	2	11	9	N	10					145

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2787	-0-	-3	-0-	2787	2			N	-0-					33
09	2665	N	2665	-0-	-0-	-0-	2665	2			N	-0-					33
10	2852	N	2138	-0-	-714	-0-	2138	2			N	-0-					33
11	2700	N	2331	-0-	-369	-0-	2331	2			N	-0-					33
12	2759	N	2150	-0-	-609	-0-	2150	2			N	-0-					33
*01	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

08	3782	X	3516	-0-	-266	-0-	3516	2			N	-0-					140
09	3570	X	3372	-0-	-198	-0-	3372	2			N	-0-					140
10	3658	X	3398	-0-	-260	-0-	3398	2			N	-0-					140
11	3450	X	3316	-0-	-134	-0-	3316	2			N	-0-					140
12	3348	X	3340	-0-	-8	-0-	3340	2			N	-0-					140
01	3348	X	3326	-0-	-22	-0-	3322	2	4	9	N	4					144

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

08	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					-0-
09	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
10	3533	X	3533	-0-	-0-	-0-	116	1	3417	2	N	-0-					-0-
11	3000	X	2928	-0-	-72	-0-	113	1	2815	2	N	-0-					-0-
12	3100	X	1472	-0-	-1628	-0-	116	1	1356	2	N	-0-					-0-
*01	3317	X	3317	-0-	-0-	-0-	116	1	3201	2	N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

08	5978	X	5978	-0-	-0-	-0-	5978	2			N	-0-					-0-
09	5726	X	5726	-0-	-0-	-0-	5726	2			N	-0-					-0-
10	5623	X	5623	-0-	-0-	-0-	5623	2			N	-0-					-0-
11	5653	X	5653	-0-	-0-	-0-	5653	2			N	-0-					-0-
12	5205	X	5205	-0-	-0-	-0-	5205	2			N	-0-					-0-
*01	4971	X	4971	-0-	-0-	-0-	4971	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

08	2170	N	1957	-0-	-213	-0-	1947	2	10	9	N	9					82
09	2100	N	1926	-0-	-174	-0-	1926	2			N	-0-					82
10	2046	N	1982	-0-	-64	-0-	1982	2			N	-0-					82
11	1890	N	1822	-0-	-68	-0-	1822	2			N	-0-					82
12	1984	N	1782	-0-	-202	-0-	1782	2			N	-0-					82
01	1984	N	1853	-0-	-131	-0-	1853	2			N	-0-					82

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7864	X	7864	-0-	-0-	-0-	155	1	7709	3	N	-0-					-0-
09	7268	X	7268	-0-	-0-	-0-	115	1	7153	3	N	-0-					-0-
10	6983	X	6983	-0-	-0-	-0-	80	1	6903	3	N	-0-					-0-
11	6833	X	6833	-0-	-0-	-0-	125	1	6708	3	N	-0-					-0-
*12	6542	X	6542	-0-	-0-	-0-	147	1	6394	3	N	1	1	8			-0-
							1	9									
01	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					-0-

PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	-0-	-0-	-3038	-0-					N	-0-					-0-
09	2940	X	463	-0-	-2477	-0-	463	3			N	-0-					-0-
10	3038	X	208	-0-	-2830	-0-	208	3			N	-0-					-0-
11	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
01	465	X	-0-	-0-	-465	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4877	X	4877	-0-	-0-	-0-	4877	2			N	-0-					-0-
09	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
10	4988	X	4988	-0-	-0-	-0-	4988	2			N	-0-					-0-
11	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-
12	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
*01	5081	X	5081	-0-	-0-	-0-	5081	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	4952	-0-	-814	-0-	4952	2			N	-0-					21
09	5340	X	4624	-0-	-716	-0-	4624	2			N	-0-					21
10	5487	X	4962	-0-	-525	-0-	4962	2			N	-0-					21
11	5272	X	5272	-0-	-0-	-0-	5272	2			N	-0-					21
12	4523	X	4523	-0-	-0-	-0-	4523	2			N	-0-					21
01	4960	X	3896	-0-	-1064	-0-	3896	2			N	-0-					21

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					80
09	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					80
10	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					80
11	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					80
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					80
*01	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					80

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	782	-0-	-210	-0-	776	2	6	9	N	5					129
09	930	X	876	-0-	-54	-0-	876	2			N	-0-					129
10	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					129
11	930	X	856	-0-	-74	-0-	856	2			N	-0-					129
12	899	X	863	-0-	-36	-0-	863	2			N	-0-					129
01	1054	X	875	-0-	-179	-0-	875	2			N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					197
09	4174	X	4174	-0-	-0-	-0-	4174	2			N	-0-					197
10	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					197
11	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					197
12	4070	X	4070	-0-	-0-	-0-	4070	2			N	-0-					197
*01	4320	X	4320	-0-	-0-	-0-	4320	2			N	-0-					197

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	38	1	880	2	N	-0-					-0-
09	1181	N	1181	-0-	-0-	-0-	46	1	1135	2	N	-0-					-0-
10	1488	N	1382	-0-	-106	-0-	48	1	1325	2	N	8					8
							9	9									
11	1324	N	1324	-0-	-0-	-0-	58	1	1260	2	N	5					13
							6	9									
12	1317	N	1317	-0-	-0-	-0-	60	1	1257	2	N	-0-					13
01	1395	N	1154	-0-	-241	-0-	62	1	1071	2	N	19					32
							21	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	960	-0-	-218	-0-	60	1	900	2	N	-0-					-0-
09	1140	X	664	-0-	-476	-0-	60	1	604	2	N	-0-					-0-
10	1217	X	1217	-0-	-0-	-0-	46	1	1171	2	N	-0-					-0-
11	1275	X	1275	-0-	-0-	-0-	60	1	1215	2	N	-0-					-0-
12	1066	X	1066	-0-	-0-	-0-	58	1	1008	2	N	-0-					-0-
01	1209	X	1060	-0-	-149	-0-	62	1	998	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2063	X	2063	-0-	-0-	-0-	31	1	2032	2	N	-0-					97
09	1980	X	1792	-0-	-188	-0-	30	1	1762	2	N	-0-					97
10	1891	X	1882	-0-	-9	-0-	31	1	1851	2	N	-0-					97
11	2010	X	1851	-0-	-159	-0-	25	1	1826	2	N	-0-					97
12	2077	X	1921	-0-	-156	-0-	31	1	1890	2	N	-0-					97
01	2077	X	1897	-0-	-180	-0-	31	1	1866	2	N	-0-					97

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1645	N	1645	-0-	-0-	-0-	31 35	1 9	1579	2	N	32					210
09	1590	N	1506	-0-	-84	-0-	30 31	1 9	1445	2	N	28					238
10	1615	N	1615	-0-	-0-	-0-	31 1	1 9	1583	2	N	1	181	1			58
11	1590	N	1554	-0-	-36	-0-	30	1	1524	2	N	-0-					58
12	1550	N	1533	-0-	-17	-0-	31	1	1502	2	N	-0-					58
01	1612	N	1568	-0-	-44	-0-	31	1	1537	2	N	-0-					58

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1955	-0-	-122	-0-	31 77	1 9	1847	2	N	70	176	1			91
09	1890	X	1616	-0-	-274	-0-	30 70	1 9	1516	2	N	64					155
10	1831	X	1831	-0-	-0-	-0-	31 47	1 9	1753	2	N	43					198
11	1890	X	1750	-0-	-140	-0-	30 42	1 9	1678	2	N	38	181	1			55
12	1953	X	1491	-0-	-462	-0-	31	1	1460	2	N	-0-					55
01	1953	X	1520	-0-	-433	-0-	31	1	1489	2	N	-0-					55

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	-0-	31	1	153	2	N	-0-					173
09	180	N	156	-0-	-24	-0-	30	1	126	2	N	-0-					173
10	186	N	151	-0-	-35	-0-	31	1	120	2	N	-0-					173
11	180	N	120	-0-	-60	-0-	30	1	90	2	N	-0-					173
12	155	N	128	-0-	-27	-0-	31	1	96	2	N	1	112	1			62
							1	9									
01	155	N	135	-0-	-20	-0-	31	1	104	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: 2 RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9300	X	8134	-0-	-1166	-0-	174	1	7433	2	N	479	359	1			396
							527	9									
09	9000	X	6062	-0-	-2938	-0-	174	1	5353	2	N	486	362	1			520
							535	9									
10	9145	X	7691	-0-	-1454	-0-	174	1	6926	2	N	537	728	1			329
							591	9									
11	8850	X	6219	-0-	-2631	-0-	128	1	5678	2	N	375	558	1			146
							413	9									
12	7316	X	7197	-0-	-119	-0-	140	1	6520	2	N	488	181	1			453
							537	9									
*01	7719	X	7719	-0-	-0-	-0-	174	1	6991	2	N	504	748	1			209
							554	9									

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF. 10035 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	19	1			45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1500	-0-	-360	-0-	1494	2	6	9	N	5					250
09	1650	X	1385	-0-	-265	-0-	1385	2			N	-0-					250
10	1705	X	1446	-0-	-259	-0-	1446	2			N	-0-					250
11	1590	X	1298	-0-	-292	-0-	1298	2			N	-0-					250
12	1643	X	1448	-0-	-195	-0-	1448	2			N	-0-					250
01	1488	X	1366	-0-	-122	-0-	1366	2			N	-0-	185	1			65

CHESAPEAKE OPERATING, INC. 147715
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19189	X	16977	-0-	-2212	-0-	16586	2	391	9	N	355	357	1	16	8	383
09	18570	X	16100	-0-	-2470	-0-	15774	2	326	9	N	296	390	1	3	8	286
10	17205	X	17067	-0-	-138	-0-	16731	2	336	9	N	305	190	1	4	8	397
11	16440	X	15213	-0-	-1227	-0-	14892	2	321	9	N	292	389	1			300
12	14838	X	14838	-0-	-0-	-0-	14497	2	341	9	N	310	184	1			426
01	17081	X	14334	-0-	-2747	-0-	13961	2	373	9	N	339	382	1			383

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17949	X	16087	-0-	-1862	-0-	15775	2	312	9	N	284	367	1	12	8	232
09	16260	X	15061	-0-	-1199	-0-	14797	2	264	9	N	240	187	1	2	8	283
10	16678	X	14222	-0-	-2456	-0-	13987	2	235	9	N	214	387	1	3	8	107
11	15960	X	13233	-0-	-2727	-0-	13020	2	213	9	N	194	166	1			135
12	13173	X	13173	-0-	-0-	-0-	12927	2	246	9	N	224	195	1			164
01	14818	X	12343	-0-	-2475	-0-	12145	2	198	9	N	180	190	1			154

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	23360	-0-	23360	674640	22806	2	554	9	N	504	376	1	20	8	551
09	696616	X	21976	-0-	-674640	-0-	21320	2	656	9	N	596	576	1	4	8	567
10	21830	X	21830	-0-	-0-	-0-	21480	2	350	9	N	318	375	1	5	8	505
11	22620	X	20282	-0-	-2338	-0-	19669	2	613	9	N	557	918	1			144
12	19679	X	19679	-0-	-0-	-0-	19279	2	400	9	N	364	198	1			310
01	22630	X	20011	-0-	-2619	-0-	19486	2	525	9	N	477	572	1			215

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	753	-0-	-22	-0-	753	2			N	-0-					-0-
09	690	X	608	-0-	-82	-0-	608	2			N	-0-					-0-
10	682	X	60	-0-	-622	-0-	60	2			N	-0-					-0-
11	1130	X	1130	-0-	-0-	-0-	39	1	1091	2	N	-0-					-0-
12	744	X	657	-0-	-87	-0-	39	1	618	2	N	-0-					-0-
01	744	X	642	-0-	-102	-0-	44	1	598	2	N	-0-					-0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89862	X	89862	-0-	-0-	-0-	89862	2			N	-0-					-0-
09	81420	X	63160	-0-	-18260	-0-	63160	2			N	-0-					-0-
10	84134	X	5589	-0-	-78545	-0-	5589	2			N	-0-					-0-
11	86970	X	73560	-0-	-13410	-0-	73560	2			N	-0-					-0-
12	T. A.		75175	-0-	75175	75175	75175	2			N	-0-					-0-
01	T. A.		80788	-0-	80788	155963	80788	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12021	X	12021	-0-	-0-	-0-	1023	1	10998	2	N	-0-					-0-
09	9149	X	9149	-0-	-0-	-0-	792	1	8357	2	N	-0-					-0-
10	2697	X	1400	-0-	-1297	-0-	132	1	1268	2	N	-0-					-0-
11	11640	X	9757	-0-	-1883	-0-	759	1	8998	2	N	-0-					-0-
12	T. A.		7319	-0-	7319	7319	726	1	6593	2	N	-0-					-0-
01	T. A.		8630	-0-	8630	15949	759	1	7871	2	N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4816	-0-	-330	-0-	4816	2			N	-0-					-0-
09	4560	X	4038	-0-	-522	-0-	4038	2			N	-0-					-0-
10	4712	X	382	-0-	-4330	-0-	382	2			N	-0-					-0-
11	5729	X	5729	-0-	-0-	-0-	5729	2			N	-0-					-0-
12	5209	X	5209	-0-	-0-	-0-	5209	2			N	-0-					-0-
*01	4898	X	4898	-0-	-0-	-0-	4898	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS -G- WELL #: 2 RRCID -> 090781 COMPL. DATE 10/18/1980 TOTAL DEPTH 20210 PERF.19603 - 20042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52607	X	52607	-0-	-0-	-0-	52607	2			N	-0-					-0-
09	47010	X	46617	-0-	-393	-0-	46617	2			N	-0-					-0-
10	48577	X	4277	-0-	-44300	-0-	4277	2			N	-0-					-0-
11	50910	X	42366	-0-	-8544	-0-	42366	2			N	-0-					-0-
12	52607	X	42917	-0-	-9690	-0-	42917	2			N	-0-					-0-
01	52607	X	45157	-0-	-7450	-0-	45157	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5728	X	5728	-0-	-0-	-0-	5728	2			N	-0-					111
09	5563	X	5563	-0-	-0-	-0-	5563	2			N	-0-					111
10	4309	X	3110	-0-	-1199	-0-	3110	2			N	-0-					111
11	4170	X	2618	-0-	-1552	-0-	2618	2			N	-0-					111
12	5704	X	2023	-0-	-3681	-0-	2023	2			N	-0-					111
01	5704	X	2114	-0-	-3590	-0-	2114	2			N	-0-					111

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	5558	-0-	-1200	-0-	5558	2			N	-0-					-0-
09	5280	X	3719	-0-	-1561	-0-	3719	2			N	-0-					-0-
10	5456	X	642	-0-	-4814	-0-	642	2			N	-0-					-0-
11	5370	X	3986	-0-	-1384	-0-	11	1	3975	2	N	-0-					-0-
12	5549	X	4035	-0-	-1514	-0-	38	1	3997	2	N	-0-					-0-
01	5549	X	5279	-0-	-270	-0-	42	1	5237	2	N	-0-					-0-

SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	8900	-0-	-152	-0-	8900	2			N	-0-					-0-
09	8190	X	6926	-0-	-1264	-0-	6926	2			N	-0-					-0-
10	8463	X	-0-	-0-	-8463	-0-					N	-0-					-0-
11	8610	X	6267	-0-	-2343	-0-	6267	2			N	-0-					-0-
12	7602	X	7602	-0-	-0-	-0-	7602	2			N	-0-					-0-
01	8897	X	6917	-0-	-1980	-0-	6917	2			N	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
09	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
10	3999	X	2071	-0-	-1928	-0-	2071	2			N	-0-					-0-
11	3870	X	2200	-0-	-1670	-0-	2200	2			N	-0-					-0-
12	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-
01	3162	X	2193	-0-	-969	-0-	2193	2			N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS -D- WELL #: 2 RRCID -> 107026 COMPL. DATE 07/02/1983 TOTAL DEPTH 19898 PERF.15101 - 15120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					-0-
09	4590	X	4303	-0-	-287	-0-	4303	2			N	-0-					-0-
10	4743	X	238	-0-	-4505	-0-	238	2			N	-0-					-0-
11	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-
12	4743	X	4726	-0-	-17	-0-	4726	2			N	-0-					-0-
01	4743	X	4568	-0-	-175	-0-	4568	2			N	-0-					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13609	X	13609	-0-	-0-	-0-	13609	2			N	-0-					131
09	12270	X	10820	-0-	-1450	-0-	10820	2			N	-0-					131
10	12679	X	1132	-0-	-11547	-0-	1132	2			N	-0-					131
11	13170	X	10884	-0-	-2286	-0-	38	1	10846	2	N	-0-					131
12	T. A.		11643	-0-	11643	11643	39	1	11604	2	N	-0-					131
01	T. A.		11416	-0-	11416	23059	42	1	11374	2	N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
09	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
12	1209	N	938	-0-	-271	-0-	938	2			N	-0-					-0-
*01	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31018	X	31018	-0-	-0-	-0-	31018	2			N	-0-					-0-
09	30390	X	27718	-0-	-2672	-0-	27718	2			N	-0-					-0-
10	38750	X	735	-0-	-38015	-0-	735	2			N	-0-					-0-
11	37500	X	24293	-0-	-13207	-0-	24293	2			N	-0-					-0-
12	32550	X	24609	-0-	-7941	-0-	24609	2			N	-0-					-0-
01	31031	X	29106	-0-	-1925	-0-	29106	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

WASHITA CREEK (TASCOSA B) 95355 875 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 2 RRCID -> 211191 COMPL. DATE 07/27/2004 TOTAL DEPTH 19898 PERF.15826 - 15870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325		-0-	-0-	-2325	9525					N	-0-					-0-
09	2250		-0-	-0-	-2250	7275					N	-0-					-0-
10	3100	N	-0-	-0-	-3100	4175					N	-0-					-0-
11	3000	N	-0-	-0-	-3000	1175					N	-0-					-0-
12	1175	N	-0-	-0-	-1175	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK, WEST (ATOKA) //CONT.// 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	#	3544	-0-	-1168	-0-	561	1	2983	2	N	-0-					79
09	3960	#	3290	-0-	-670	-0-	543	1	2747	2	N	-0-					79
10	5140	R	5140	-0-	-0-	-0-	561	1	4445	2	N	122					201
							134	9									
11	4041	R	4041	-0-	-0-	-0-	543	1	3440	2	N	53	180	1			74
							58	9									
12	4107	R	4107	-0-	-0-	-0-	561	1	3520	2	N	24					98
							26	9									
01	5146	#	-0-	-0-	-5146	-0-					N	1					99

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	-0-	-0-	-620	-0-					N	1					182
09	600	#	-0-	-0-	-600	-0-					N	36	186	1			32
10	31	#	-0-	-0-	-31	-0-					N	-0-					32
11	0	#	-0-	-0-	-0-	-0-					N	-0-					32
12	0	#	-0-	-0-	-0-	-0-					N	-0-					32
01	0	#	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	243	-0-	-160	-0-	228	2	15	9	N	14					164
09	390	#	246	-0-	-144	-0-	239	2	7	9	N	6					170
10	372	#	211	-0-	-161	-0-	194	2	17	9	N	15					185
11	360	#	211	-0-	-149	-0-	196	2	15	9	N	14					199
12	372	#	201	-0-	-171	-0-	184	2	17	9	N	15					214
*01	248	#	206	-0-	-42	-0-	187	2	19	9	N	17					231

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	4018	-0-	-198	-0-	4005	2	13	9	N	12					66
09	4020	X	3357	-0-	-663	-0-	35	1	3263	2	N	52					118
							2	4	57	9							
10	4154	X	92	-0-	-4062	-0-	90	2	2	4	N	-0-					118
11	4364	X	4364	-0-	-0-	-0-	40	1	4260	2	N	57					175
							1	4	63	9							
12	4030	X	3169	-0-	-861	-0-	42	1	3103	2	N	20					195
							2	4	22	9							
*01	4030	X	-0-	-0-	-4030	-0-					N	-0-					195

CHESAPEAKE OPERATING, INC. 147715
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK, WEST (MORROW UP) //CONT.// 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ALEXANDER WELL #: 2 RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14

PLUGGED AND ABANDONED_____ 02/22/2013 - PLUGGED 02-22-2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-

WATERFIELD -15- WELL #: 15 A RRCID -> 108751 COMPL. DATE 09/21/1983 TOTAL DEPTH 13800 PERF.13662 - 13668

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-

TEAS WELL #: 3 RRCID -> 137721 COMPL. DATE 12/22/1990 TOTAL DEPTH 14030 PERF.13868 - 13882

08	0 N	-0-	-0-	-0-	-0-			N	-0-				-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-				-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-				-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-				-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-				-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-				-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

08	4186 X	4186	-0-	-0-	-0-	438	1	3748	2	N	-0-			-0-
09	4363 X	4363	-0-	-0-	-0-	371	1	3992	2	N	-0-			-0-
10	3553 X	3553	-0-	-0-	-0-	309	1	3244	2	N	-0-			-0-
11	2535 X	2535	-0-	-0-	-0-	261	1	2274	2	N	-0-			-0-
12	2604 X	2376	-0-	-228	-0-	140	1	2236	2	N	-0-			-0-
*01	3459 X	3459	-0-	-0-	-0-	737	1	2722	2	N	-0-			-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13671	X	13167	-0-	-504	-0-	12815	2	352	9	N	320	192	1			250
09	13290	X	12378	-0-	-912	-0-	12064	2	314	9	N	285	188	1			347
10	13733	X	12450	-0-	-1283	-0-	12100	2	350	9	N	318	383	1	4	8	278
11	13290	X	11534	-0-	-1756	-0-	11219	2	315	9	N	286	184	1	2	8	378
12	12121	X	11378	-0-	-743	-0-	11004	2	374	9	N	340	430	1	46	8	242
01	12121	X	11318	-0-	-803	-0-	11001	2	317	9	N	288	358	1			172

QEP ENERGY COMPANY 684474
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	864	-0-	-190	-0-	20	1	844	2	N	-0-					82
09	1050	X	662	-0-	-388	-0-	20	1	642	2	N	-0-					82
10	1085	X	1073	-0-	-12	-0-	1073	2			N	-0-					80
11	1050	X	910	-0-	-140	-0-	910	2			N	-0-					80
12	868	X	646	-0-	-222	-0-	646	2			N	-0-					80
01	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					80

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31
09	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31
10	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31
11	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31
12	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31
01	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	6076	-0-	-0- B	-0-	6047	2	29	9	N	26					195
09	3728	X	3728	-0-	-0- B	-0-	3707	2	21	9	N	19					214
10	2797	X	2797	-0-	-0- B	-0-	2794	2	3	9	N	3	118	1			99
11	1830	X	1768	-0-	-62 B	-0-	1762	2	6	9	N	5					104
12	1891	X	839	-0-	-1052 B	-0-	836	2	3	9	N	3					107
01	1891	X	120	-0-	-1771 B	-0-	120	2			N	-0-					107

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13429	X	13429	-0-	-0- B	-0-	12795	2	634	9	N	576	699	1	25	8	282
09	13103	X	13103	-0-	-0- B	-0-	12477	2	626	9	N	569	513	1	5	8	333
10	15051	X	15051	-0-	-0- B	-0-	14381	2	670	9	N	609	704	1	7	8	231
11	12360	X	10215	-0-	-2145 B	-0-	9873	2	342	9	N	311	351	1			191
12	9284	X	9284	-0-	-0- B	-0-	8857	2	427	9	N	388	365	1	1	8	213
01	13361	X	6814	-0-	-6547 B	-0-	6415	2	399	9	N	363	341	1			235

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29884	X	26882	-0-	-3002 B	-0-	26472	2	410	9	N	373	333	1			295
09	28920	X	26391	-0-	-2529 B	-0-	25947	2	444	9	N	404	355	1			344
10	29884	X	26715	-0-	-3169 B	-0-	26265	2	450	9	N	409	350	1			403
11	27660	X	25792	-0-	-1868 B	-0-	25389	2	403	9	N	366	520	1			249
12	26475	X	26475	-0-	-0- B	-0-	26040	2	435	9	N	395	365	1			279
*01	26139	X	26139	-0-	-0- B	-0-	25764	2	375	9	N	341	359	1			261

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	571	-0-	-297 B	-0-	571	3			Y	-0-					55
09	1129	N	1129	-0-	-0- B	-0-	1129	3			Y	-0-					55
10	813	N	813	-0-	-0- B	-0-	813	3			Y	-0-					55
11	826	N	826	-0-	-0- B	-0-	826	3			Y	-0-	42	1			13
12	606	N	606	-0-	-0- B	-0-	559	3	47	9	Y	43	36	1			20
*01	806	N	454	-0-	-352 B	-0-	454	3			Y	-0-					20

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	575	-0-	-727 B	-0-	26	1	547	3	Y	2	74	1			1
							2	9									
09	690	N	642	-0-	-48 B	-0-	29	1	610	3	Y	3					4
							3	9									
10	658	N	658	-0-	-0- B	-0-	31	1	627	3	Y	-0-					4
11	570	N	557	-0-	-13 B	-0-	26	1	531	3	Y	-0-					4
12	213	N	213	-0-	-0- B	-0-	8	1	205	3	Y	-0-					4
*01	651	N	243	-0-	-408 B	-0-	9	1	234	3	Y	-0-	3	1			1

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	1838	-0-	-859 B	-0-	182	1	1617	3	Y	35	181	1			33
							39	9									
09	2610	X	2258	-0-	-352 B	-0-	67	1	2191	3	Y	-0-					33
10	2263	X	514	-0-	-1749 B	-0-	514	3			Y	-0-					33
11	2190	X	455	-0-	-1735 B	-0-	454	3	1	9	Y	1	22	1			12
12	1550	X	313	-0-	-1237 B	-0-	313	3			Y	-0-					12
*01	527	N	467	-0-	-60 B	-0-	466	3	1	9	Y	1	12	1			1

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	1047	-0-	-2146 B	-0-	1047	3			Y	-0-					300
09	3090	X	1964	-0-	-1126 B	-0-	1953	3	11	9	Y	10	282	1			28
10	3193	X	114	-0-	-3079 B	-0-	114	3			Y	-0-					28
11	3090	X	367	-0-	-2723 B	-0-	367	3			Y	-0-					28
12	571	X	571	-0-	-0- B	-0-	571	3			Y	-0-					28
*01	2015	X	21	-0-	-1994 B	-0-	19	3	2	9	Y	2	2	8			28

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0- B	-0-	1048	3	9	9	Y	8	129	1			23
09	889	N	889	-0-	-0- B	-0-	872	3	17	9	Y	15	6	1			32
*10	1147	N	948	-0-	-199 B	-0-	937	3	11	9	Y	10					42
*11	1020	N	853	-0-	-167 B	-0-	853	3			Y	-0-					42
*12	930	N	873	-0-	-57 B	-0-	872	3	1	9	Y	1	1	8			42
*01	961	N	499	-0-	-462 B	-0-	499	3			Y	-0-	14	1			28

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	354	-0-	-18	B	-0-	36	1	318	3	Y	-0-	8	1			-0-
09	531	X	531	-0-	-0-	B	-0-	16	1	515	3	Y	-0-					-0-
10	372	X	172	-0-	-200	B	-0-	172	3			Y	-0-					-0-
11	360	X	185	-0-	-175	B	-0-	185	3			Y	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	3			Y	-0-					-0-
*01	191	N	191	-0-	-0-	B	-0-	191	3			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	653	-0-	-1269	B	-0-	30	1	623	3	Y	-0-	80	1			-0-
09	1050	N	652	-0-	-398	B	-0-	29	1	621	3	Y	2					2
								2	9									
10	651	N	560	-0-	-91	B	-0-	26	1	534	3	Y	-0-					2
11	630	N	603	-0-	-27	B	-0-	27	1	557	3	Y	17					19
								19	9									
12	214	N	214	-0-	-0-	B	-0-	8	1	206	3	Y	-0-					19
*01	558	N	325	-0-	-233	B	-0-	9	1	250	3	Y	60	15	1			64
								66	9									

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	B	-0-	123	3			Y	-0-					5
09	203	N	203	-0-	-0-	B	-0-	196	3	7	9	Y	6	5	1			6
10	124	N	124	-0-	-0-	B	-0-	124	3			Y	-0-					6
11	276	N	276	-0-	-0-	B	-0-	276	3			Y	-0-					6
12	175	N	175	-0-	-0-	B	-0-	175	3			Y	-0-					6
*01	124	N	-0-	-0-	-124	B	-0-					Y	-0-					6

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	428	-0-	-657	B	-0-	428	3			Y	-0-					14
09	510	N	166	-0-	-344	B	-0-	151	3	15	9	Y	14	13	1			15
10	279	N	205	-0-	-74	B	-0-	205	3			Y	-0-					15
11	420	N	209	-0-	-211	B	-0-	209	3			Y	-0-					15
12	173	N	173	-0-	-0-	B	-0-	173	3			Y	-0-					15
*01	217	N	15	-0-	-202	B	-0-	15	3			Y	-0-					15

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1045	N	1045	-0-	-0-	B	-0-	31	1	647	3	Y	334	217	1			203
								367	9									
09	720	N	676	-0-	-44	B	-0-	31	1	645	3	Y	-0-					203
10	633	N	633	-0-	-0-	B	-0-	30	1	603	3	Y	-0-					203
11	1020	N	328	-0-	-692	B	-0-	15	1	313	3	Y	-0-					203
12	713	N	214	-0-	-499	B	-0-	8	1	206	3	Y	-0-					203
*01	620	N	114	-0-	-506	B	-0-	4	1	110	3	Y	-0-	161	1			42

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	657	-0-	-490	B	-0-	648	3	9	9	Y	8	2	8			210
09	810	N	511	-0-	-299	B	-0-	505	3	6	9	Y	5	174	1			41
10	538	N	538	-0-	-0-	B	-0-	534	3	4	9	Y	4					45
11	630	N	474	-0-	-156	B	-0-	461	3	13	9	Y	12					57
*12	340	N	340	-0-	-0-	B	-0-	332	3	8	9	Y	7	1	8			63
*01	527	N	218	-0-	-309	B	-0-	218	3			Y	-0-	21	1			42

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH, TRUMAN 16 WELL #: 5 RRCID -> 217756 COMPL. DATE 03/13/2006 TOTAL DEPTH 14442 PERF.11956 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	1	-0-	-247 B	-0-	1	3			Y	-0-					3
09	180	N	-0-	-0-	-180 B	-0-					Y	1	3	1			1
10	62	N	-0-	-0-	-62 B	-0-					Y	-0-					1
11	1	N	-0-	-0-	-1 B	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					1
*01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					1

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	932	-0-	-246 B	-0-	925	3	7	9	Y	6	41	1	2	8	42
09	1110	N	957	-0-	-153 B	-0-	940	3	17	9	Y	15	2	1			55
10	930	N	832	-0-	-98 B	-0-	817	3	15	9	Y	14					69
*11	900	N	589	-0-	-311 B	-0-	586	3	3	9	Y	3					72
*12	992	N	799	-0-	-193 B	-0-	798	3	1	9	Y	1	1	8			72
*01	847	N	847	-0-	-0- B	-0-	847	3			Y	-0-	30	1			42

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	-0-	-0-	-2635 B	-0-					N	-0-					122
09	2550	X	-0-	-0-	-2550 B	-0-					N	-0-					122
10	1953	X	-0-	-0-	-1953 B	-0-					N	-0-					122
11	1410	X	-0-	-0-	-1410 B	-0-					N	-0-					122
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					122
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					122

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	5125	-0-	-176 B	-0-	5103	3	22	9	N	20	179	1	3	8	26
09	4919	X	4919	-0-	-0- B	-0-	4905	3	14	9	N	13					39
10	5061	X	5061	-0-	-0- B	-0-	5047	3	14	9	N	13					52
11	4950	X	4914	-0-	-36 B	-0-	4889	3	25	9	N	23	1	8			74
*12	4979	X	4979	-0-	-0- B	-0-	4966	3	13	9	N	12	3	8			83
*01	5045	X	5045	-0-	-0- B	-0-	5042	3	3	9	N	3	43	1	3	8	40

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZYBACH, TRUMAN 16 WELL #: 6 RRCID -> 227889 COMPL. DATE 10/31/2006 TOTAL DEPTH 14500 PERF.11922 - 14265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	18	-0-	-106 B	-0-	18	3			Y	-0-					9
09	120	N	-0-	-0-	-120 B	-0-					Y	1	9	1			1
10	62	N	-0-	-0-	-62 B	-0-					Y	-0-					1
11	30	N	-0-	-0-	-30 B	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
*01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3767	-0-	-790 B	-0-	3416	3	351	9	Y	319	183	1	6	8	285
09	4410	X	3180	-0-	-1230 B	-0-	3177	3	3	9	Y	3	166	1			122
10	3378	X	3378	-0-	-0- B	-0-	3288	3	90	9	Y	82					204
11	3660	X	3236	-0-	-424 B	-0-	3129	3	107	9	Y	97	180	1	1	8	120
12	3620	X	3620	-0-	-0- B	-0-	3596	3	24	9	Y	22					142
*01	3480	X	3480	-0-	-0- B	-0-	3478	3	2	9	Y	2	2	8			142

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0- B	-0-	170	3			Y	-0-					35
09	88	N	88	-0-	-0- B	-0-	81	3	7	9	Y	6	33	1			8
10	186	N	127	-0-	-59 B	-0-	127	3			Y	-0-					8
11	150	N	93	-0-	-57 B	-0-	93	3			Y	-0-					8
12	85	N	85	-0-	-0- B	-0-	85	3			Y	-0-					8
*01	124	N	19	-0-	-105 B	-0-	19	3			Y	-0-					8

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0- B	-0-	366	3			Y	-0-					111
09	132	N	132	-0-	-0- B	-0-	132	3			Y	-0-	89	1			22
10	217	N	126	-0-	-91 B	-0-	126	3			Y	-0-					22
11	360	N	33	-0-	-327 B	-0-	18	3	15	9	Y	14	14	8			22
12	185	X	185	-0-	-0- B	-0-	183	3	2	9	Y	2	2	8			22
01	372	X	88	-0-	-284 B	-0-	88	3			Y	-0-					22

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2135	-0-	-624 B	-0-	211	1	1879	3	Y	41	137	1			39
							45	9									
09	2670	X	1856	-0-	-814 B	-0-	55	1	1800	3	Y	1					40
							1	9									
10	2759	X	580	-0-	-2179 B	-0-	578	3	2	9	Y	2					42
11	2670	X	585	-0-	-2085 B	-0-	566	3	19	9	Y	17	27	1			32
12	396	X	396	-0-	-0- B	-0-	396	3			Y	-0-					32
*01	1364	X	598	-0-	-766 B	-0-	586	3	12	9	Y	11	31	1			12

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4217	X	4217	-0-	-0- B	-0-	192	1	4025	3	Y	-0-	14	1			-0-
09	3259	X	3259	-0-	-0- B	-0-	148	1	3111	3	Y	-0-					-0-
10	3987	X	3987	-0-	-0- B	-0-	187	1	3800	3	Y	-0-					-0-
11	3236	X	3236	-0-	-0- B	-0-	149	1	3069	3	Y	16	1	8			15
							18	9									
12	3798	X	3798	-0-	-0- B	-0-	144	1	3654	3	Y	-0-					15
*01	4216	X	4031	-0-	-185 B	-0-	143	1	3822	3	Y	60	12	1			63
							66	9									

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	546	-0-	-1314 B	-0-	546	3			Y	-0-					21
09	1800	X	134	-0-	-1666 B	-0-	110	3	24	9	Y	22	20	1			23
10	1860	X	-0-	-0-	-1860 B	-0-					Y	-0-					23
11	1800	X	-0-	-0-	-1800 B	-0-					Y	-0-					23
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					23
*01	558	X	-0-	-0-	-558 B	-0-					Y	-0-					23

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1419	-0-	-813 B	-0-	155	1	1263	3	Y	1	1	8			229
							1	9									
09	2130	X	1441	-0-	-689 B	-0-	150	1	964	3	Y	297	179	1			347
							327	9									
10	1798	X	1577	-0-	-221 B	-0-	145	1	1286	3	Y	133	193	1			287
							146	9									
11	1740	X	264	-0-	-1476 B	-0-	143	1	121	9	Y	110	168	1			229
12	1488	X	324	-0-	-1164 B	-0-	153	1	171	9	Y	155	195	1			189
01	1581	X	283	-0-	-1298 B	-0-	154	1	129	9	Y	117	194	1	1	8	111

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2633	X	2633	-0-	-0- B	-0-	2582	3	51	9	Y	46	5	8			171
09	4001	X	4001	-0-	-0- B	-0-	3992	3	9	9	Y	8	155	1			24
10	4589	X	4589	-0-	-0- B	-0-	4582	3	7	9	Y	6					30
11	3569	X	3569	-0-	-0- B	-0-	3568	3	1	9	Y	1					31
12	2960	X	2960	-0-	-0- B	-0-	2960	3			Y	-0-					31
*01	4858	X	4858	-0-	-0- B	-0-	4857	3	1	9	Y	1	1	8			31

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	1903	-0-	-1135 B	-0-	1902	3	1	9	Y	1	1	8			112
09	2760	X	2340	-0-	-420 B	-0-	2340	3			Y	-0-					112
10	2573	X	1652	-0-	-921 B	-0-	1652	3			Y	-0-					112
11	2340	X	1851	-0-	-489 B	-0-	1851	3			Y	-0-	85	1			27
12	1799	N	1799	-0-	-0- B	-0-	1753	3	46	9	Y	42	49	1			20
*01	1902	N	1902	-0-	-0- B	-0-	1900	3	2	9	Y	2	2	8			20

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	340	-0-	-404 B	-0-	337	3	3	9	Y	3	3	8			181
09	960	N	545	-0-	-415 B	-0-	543	3	2	9	Y	2	108	1			75
10	558	N	529	-0-	-29 B	-0-	529	3			Y	-0-					75
11	506	N	506	-0-	-0- B	-0-	506	3			Y	-0-					75
12	267	N	267	-0-	-0- B	-0-	267	3			Y	-0-					75
01	527	N	39	-0-	-488 B	-0-	39	3			Y	-0-					75

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9753	X	9753	-0-	-0- B	-0-	596	1	9048	3	Y	99	182	1	30	8	96
							109	9									
09	8892	X	8892	-0-	-0- B	-0-	570	1	8232	3	Y	82	5	6			173
							90	9									
10	6369	X	6369	-0-	-0- B	-0-	556	1	5727	3	Y	78	188	1			63
							86	9									
11	5169	X	5169	-0-	-0- B	-0-	385	1	4689	3	Y	86	3	8			146
							95	9									
12	9765	X	1009	-0-	-8756 B	-0-	177	1	751	3	Y	74	188	1			32
							81	9									
01	9765	X	3893	-0-	-5872 B	-0-	347	1	3447	3	Y	90	8	8			114
							99	9									

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9641	X	8626	-0-	-1015 B	-0-	849	1	7547	3	Y	209	226	1	17	8	182
							230	9									
09	9330	X	4452	-0-	-4878 B	-0-	131	1	4315	3	Y	5					187
							6	9									
10	9641	X	6644	-0-	-2997 B	-0-	6616	3	28	9	Y	25					212
11	9330	X	7123	-0-	-2207 B	-0-	6879	3	244	9	Y	222	137	1	2	8	295
12	8618	X	4779	-0-	-3839 B	-0-	4778	3	1	9	Y	1					296
*01	8618	X	7229	-0-	-1389 B	-0-	7065	3	164	9	Y	149	284	1	8	8	153

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	2	-0-	-91 B	-0-	2	3			Y	-0-	190	1			52
09	90	X	-0-	-0-	-90 B	-0-					Y	15	35	1			32
10	0	N	-0-	-0-	-0- B	-0-					Y	34					66
11	40	N	40	-0-	-0- B	-0-	1	3	39	9	Y	35					101
12	0	N	-0-	-0-	-0- B	-0-					Y	58					159
01	0	N	-0-	-0-	-0- B	-0-					Y	48					207

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2273	N	2273	-0-	-0- B	-0-	2251	3	22	9	N	20	4	8			101
09	3893	X	3893	-0-	-0- B	-0-	3880	3	13	9	N	12	90	1			23
10	5309	X	5309	-0-	-0- B	-0-	5309	3			N	-0-					23
11	3777	X	3777	-0-	-0- B	-0-	3723	3	54	9	N	49					72
12	3038	X	2037	-0-	-1001 B	-0-	2037	3			N	-0-					72
*01	4831	X	4831	-0-	-0- B	-0-	4831	3			N	-0-					72

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19869	X	19869	-0-	-0- B	-0-	68	1	19562	3	Y	217	181	1	3	8	348
							239	9									
09	17160	X	17160	-0-	-0- B	-0-	75	1	16854	3	Y	210	368	1			190
							231	9									
10	15624	X	1626	-0-	-13998 B	-0-	87	1	1337	3	Y	184	185	1			189
							202	9									
11	15120	X	1963	-0-	-13157 B	-0-	111	1	1661	3	Y	174	191	1			172
							191	9									
12	20088	X	11628	-0-	-8460 B	-0-	77	1	11374	3	Y	161	184	1			149
							177	9									
01	19871	X	9054	-0-	-10817 B	-0-	66	1	8824	3	Y	149	192	1	1	8	105
							164	9									

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25510	X	25510	-0-	-0- B	-0-	155	1	24880	3	Y	432	188	1	103	8	303
							475	9									
09	24585	X	24585	-0-	-0- B	-0-	150	1	24117	3	Y	289	370	1	19	6	203
							318	9									
10	69550	X	69550	-0-	-0- B	-0-	150	1	69121	3	Y	254	181	1			276
							279	9									
11	22084	X	22084	-0-	-0- B	-0-	150	1	21706	3	Y	207	378	1	3	8	102
							228	9									
12	24909	X	24909	-0-	-0- B	-0-	155	1	24390	3	Y	331	198	1			235
							364	9									
*01	52225	X	52225	-0-	-0- B	-0-	155	1	51778	3	Y	265	382	1	1	8	117
							292	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26629	X	25537	-0-	-1092 B	-0-		25175	3	362	9	Y	329	378	1	2	8	191
09	25770	X	24000	-0-	-1770 B	-0-		23646	3	354	9	Y	322	177	1			336
10	26629	X	23986	-0-	-2643 B	-0-		23638	3	348	9	Y	316	388	1			264
11	25770	X	22388	-0-	-3382 B	-0-		22035	3	353	9	Y	321	390	1	1	8	194
12	25699	X	22724	-0-	-2975 B	-0-		22329	3	395	9	Y	359	382	1	3	8	168
01	25544	X	21851	-0-	-3693 B	-0-		21504	3	347	9	Y	315	378	1	4	8	101

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18510	X	18510	-0-	-0- B	-0-		18256	3	254	9	Y	231	2	8			289
09	17281	X	17281	-0-	-0- B	-0-		17033	3	248	9	Y	225	183	1			331
10	16621	X	16621	-0-	-0- B	-0-		16394	3	227	9	Y	206	390	1			147
11	16041	X	16041	-0-	-0- B	-0-		15790	3	251	9	Y	228	181	1			194
12	18507	X	15048	-0-	-3459 B	-0-		14758	3	290	9	Y	264	196	1	3	8	259
01	18507	X	17656	-0-	-851 B	-0-		17375	3	281	9	Y	255	386	1	2	8	126

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11749	X	5425	-0-	-6324 B	-0-		155	1	5129	3	Y	128	5	8			482
								141	9									
09	11370	X	5489	-0-	-5881 B	-0-		150	1	5234	3	Y	95	1	6			576
								105	9									
10	11749	X	7272	-0-	-4477 B	-0-		150	1	7005	3	Y	106	378	1			304
								117	9									
11	10110	X	7578	-0-	-2532 B	-0-		150	1	7238	3	Y	173	193	1			284
								190	9									
12	8959	X	6621	-0-	-2338 B	-0-		155	1	6357	3	Y	99	151	1			232
								109	9									
*01	7439	X	7439	-0-	-0- B	-0-		155	1	7183	3	Y	92	194	1	1	8	129
								101	9									

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29335	X	29335	-0-	-0- B	-0-		2907	1	25824	3	Y	549	745	1	9	8	309
								604	9									
09	28060	X	28060	-0-	-0- B	-0-		811	1	26715	3	Y	485	195	1	2	6	597
								534	9									
10	27816	X	27816	-0-	-0- B	-0-		27255	3	561	9	Y	510	772	1			335
11	25063	X	25063	-0-	-0- B	-0-		24467	3	596	9	Y	542	389	1	2	8	486
12	27135	X	27135	-0-	-0- B	-0-		26717	3	418	9	Y	380	391	1			475
*01	24474	X	24474	-0-	-0- B	-0-		23936	3	538	9	Y	489	754	1	4	8	206

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23002	X	22133	-0-	-869 B	-0-		21760	3	373	9	N	339	558	1	5	8	153
09	22260	X	20998	-0-	-1262 B	-0-		20815	3	183	9	N	166					319
10	27863	X	27863	-0-	-0- B	-0-		27659	3	204	9	N	185	387	1			117
11	21420	X	11317	-0-	-10103 B	-0-		11157	3	160	9	N	145					262
12	18910	X	5456	-0-	-13454 B	-0-		5301	3	155	9	N	141	194	1			209
*01	18910	X	16945	-0-	-1965 B	-0-		16682	3	263	9	N	239	393	1	1	8	54

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11563	X	6987	-0-	-4576 B	-0-	305	1	6482	3	N	182	46	8			546
							200	9									
09	9618	X	9618	-0-	-0- B	-0-	296	1	9122	3	N	182	326	1	9	6	393
							200	9									
10	12630	X	12630	-0-	-0- B	-0-	300	1	12032	3	N	271	346	1			318
							298	9									
11	14942	X	14942	-0-	-0- B	-0-	280	1	14290	3	N	338	369	1	10	8	277
							372	9									
12	15996	X	15996	-0-	-0- B	-0-	310	1	15157	3	N	481	176	1	1	8	581
							529	9									
*01	17955	X	17955	-0-	-0- B	-0-	281	1	17180	3	N	449	733	1	34	8	263
							494	9									

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29791	X	28153	-0-	-1638 B	-0-	155	1	27324	3	Y	613	567	1	5	8	374
							674	9									
09	28830	X	26824	-0-	-2006 B	-0-	150	1	26037	3	Y	579	565	1			388
							637	9									
10	29791	X	26904	-0-	-2887 B	-0-	150	1	26096	3	Y	598	388	1			598
							658	9									
11	28830	X	25184	-0-	-3646 B	-0-	150	1	24393	3	Y	583	959	1	1	8	221
							641	9									
12	28706	X	25877	-0-	-2829 B	-0-	155	1	25061	3	Y	601	574	1			248
							661	9									
*01	28148	X	24513	-0-	-3635 B	-0-	155	1	23751	3	Y	552	577	1	1	8	222
							607	9									

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20057	X	16044	-0-	-4013 B	-0-	310	1	15507	3	Y	206	190	1	2	8	277
							227	9									
09	19410	X	10378	-0-	-9032 B	-0-	300	1	9918	3	Y	145	190	1			232
							160	9									
10	19654	X	10937	-0-	-8717 B	-0-	310	1	10433	3	Y	176	197	1			211
							194	9									
11	17220	X	12080	-0-	-5140 B	-0-	300	1	11604	3	Y	160	193	1			178
							176	9									
12	17112	X	12430	-0-	-4682 B	-0-	310	1	11908	3	Y	193	184	1	2	8	185
							212	9									
01	16058	X	13819	-0-	-2239 B	-0-	306	1	13250	3	Y	239	186	1	4	8	234
							263	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13680 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	54618	-0-	54618 B	89949	465	1	53100	3	Y	957	907	1	97	8	130
							1053	9									
09	0	Z	75119	-0-	75119 B	165068	450	1	73176	3	Y	1357	913	1	18	6	556
							1493	9									
10	0	Z	47098	-0-	47098 B	212166	465	1	45707	3	Y	842	726	1			672
							926	9									
11	248416	X	36250	-0-	-212166 B	-0-	450	1	35297	3	Y	457	777	1	3	8	349
							503	9									
12	62682	X	35376	-0-	-27306 B	-0-	465	1	34405	3	Y	460	589	1			220
							506	9									
01	62682	X	32843	-0-	-29839 B	-0-	465	1	31941	3	Y	397	363	1	22	8	232
							437	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31589	X	25051	-0-	-6538	B	-0-	153 484	1 9	24414	3	Y	440	722	1	11	8	223
09	25050	X	19805	-0-	-5245	B	-0-	150 598	1 9	19057	3	Y	544	365	1			402
10	30969	X	21933	-0-	-9036	B	-0-	155 662	1 9	21116	3	Y	602	553	1			451
11	29970	X	17577	-0-	-12393	B	-0-	150 585	1 9	16842	3	Y	532	707	1	2	8	274
12	27652	X	17360	-0-	-10292	B	-0-	155 596	1 9	16609	3	Y	542	570	1			246
01	25048	X	15346	-0-	-9702	B	-0-	155 583	1 9	14608	3	Y	530	584	1	7	8	185

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20460	X	4335	-0-	-16125	B	-0-	155 85	1 9	4095	3	Y	77	360	1	1	8	114
09	19800	X	4115	-0-	-15685	B	-0-	150 56	1 9	3909	3	Y	51					165
10	19933	X	2941	-0-	-16992	B	-0-	155 101	1 9	2685	3	Y	92	192	1			65
11	11430	X	2798	-0-	-8632	B	-0-	150 94	1 9	2554	3	Y	85					150
12	2635	X	2575	-0-	-60	B	-0-	155 103	1 9	2317	3	Y	94	177	1			67
*01	2921	X	2921	-0-	-0-	B	-0-	155 151	1 9	2615	3	Y	137					204

HELTON 18 WELL #: 6H RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14059	X	14059	-0-	-0-	B	-0-	135 634	1 9	13290	3	Y	576	570	1	198	8	246
09	16950	X	16950	-0-	-0-	B	-0-	500 303	1 9	16147	3	Y	275	351	1			170
10	15423	X	15423	-0-	-0-	B	-0-	1678 333	1 9	13412	3	Y	303	186	1			287
11	19019	X	19019	-0-	-0-	B	-0-	1650 375	1 9	16994	3	Y	341	389	1	14	8	225
12	19643	X	19643	-0-	-0-	B	-0-	1680 377	1 9	17586	3	Y	343	381	1	2	8	185
*01	20259	X	20259	-0-	-0-	B	-0-	1571 393	1 9	18295	3	Y	357	375	1	6	8	161

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39122	X	24709	-0-	-14413	B	-0-	1473 363	1 9	22873	3	Y	330	571	1	5	8	196
09	30330	X	24972	-0-	-5358	B	-0-	1526 366	1 9	23080	3	Y	333	186	1			343
10	25544	X	24756	-0-	-788	B	-0-	1590 363	1 9	22803	3	Y	330	195	1			478
11	24720	X	22707	-0-	-2013	B	-0-	1461 398	1 9	20848	3	Y	362	560	1	1	8	279
12	21293	X	21293	-0-	-0-	B	-0-	1239 418	1 9	19636	3	Y	380	377	1			282
*01	22032	X	22032	-0-	-0-	B	-0-	1225 439	1 9	20368	3	Y	399	575	1	2	8	104

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33139	X	18359	-0-	-14780 B	-0-	1257	1	16583	3	N	472	376	1	10	8	344
							519	9									
09	30210	X	17005	-0-	-13205 B	-0-	1187	1	15521	3	N	270	356	1	2	6	256
							297	9									
10	21824	X	16910	-0-	-4914 B	-0-	1205	1	14990	3	N	650	565	1			341
							715	9									
11	20430	X	14862	-0-	-5568 B	-0-	1089	1	13165	3	N	553	559	1	1	8	334
							608	9									
12	19127	X	15696	-0-	-3431 B	-0-	1029	1	14317	3	N	318	384	1			268
							350	9									
01	18352	X	15063	-0-	-3289 B	-0-	976	1	13681	3	N	369	371	1	4	8	262
							406	9									

EDEN 11 WELL #: 5H RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404178	X	20113	-0-	-384065 B	-0-	570	1	19129	3	Y	376	188	1	4	8	466
							414	9									
09	391140	X	16550	-0-	-374590 B	-0-	475	1	15680	3	Y	359	544	1			281
							395	9									
10	404178	X	7665	-0-	-396513 B	-0-	465	1	6969	3	Y	210					491
							231	9									
11	391140	X	10490	-0-	-380650 B	-0-	450	1	9762	3	Y	253	383	1	1	8	360
							278	9									
12	404178	X	574	-0-	-403604 B	-0-	465	1	109	9	Y	99	189	1			270
01	404178	X	526	-0-	-403652 B	-0-	465	1	61	9	Y	55	193	1			132

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32860	X	13361	-0-	-19499 B	-0-	217	1	12612	3	N	484	384	1	13	8	448
							532	9									
09	31800	X	12563	-0-	-19237 B	-0-	210	1	11912	3	N	401	370	1			479
							441	9									
10	32860	X	11256	-0-	-21604 B	-0-	217	1	10621	3	N	380	582	1			277
							418	9									
11	31800	X	10476	-0-	-21324 B	-0-	210	1	9880	3	N	351	353	1	1	8	274
							386	9									
12	13516	X	9527	-0-	-3989 B	-0-	217	1	8941	3	N	335	395	1			214
							369	9									
01	13361	X	9117	-0-	-4244 B	-0-	217	1	8555	3	N	314	378	1	4	8	146
							345	9									

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179118	X	31737	-0-	-147381 B	-0-	86	1	31353	3	Y	271	199	1	5	8	919
							298	9									
09	173340	X	28814	-0-	-144526 B	-0-	82	1	28431	3	Y	274	161	1			1032
							301	9									
10	179118	X	26249	-0-	-152869 B	-0-	78	1	25952	3	Y	199	369	1			862
							219	9									
11	173340	X	20954	-0-	-152386 B	-0-	70	1	20552	3	Y	302	728	1	1	8	435
							332	9									
12	35247	X	19079	-0-	-16168 B	-0-	70	1	18815	3	Y	176	194	1			417
							194	9									
01	31744	X	9589	-0-	-22155 B	-0-	46	1	9541	3	Y	2	190	1	1	8	228
							2	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179242	X	52366	-0-	-126876	B	-0-	51477	3	889	9	N	808	762	1	28	8	362
09	173460	X	45878	-0-	-127582	B	-0-	45176	3	702	9	N	638	377	1			623
10	179242	X	41249	-0-	-137993	B	-0-	40555	3	694	9	N	631	963	1			291
11	173460	X	35943	-0-	-137517	B	-0-	35292	3	651	9	N	592	574	1	3	8	306
12	33155	X	33155	-0-	-0-	B	-0-	32573	3	582	9	N	529	579	1			256
01	52359	X	31182	-0-	-21177	B	-0-	30501	3	681	9	N	619	754	1	10	8	111

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219433	X	50680	-0-	-168753	B	-0-	775	1	47780	3	N	1932	2060	1	113	8	435
								2125	9									
09	144390	X	38912	-0-	-105478	B	-0-	750	1	36456	3	N	1551	1504	1			482
								1706	9									
10	149203	X	36390	-0-	-112813	B	-0-	775	1	34075	3	N	1400	1308	1			574
								1540	9									
11	144390	X	31733	-0-	-112657	B	-0-	750	1	29578	3	N	1277	1146	1	9	8	696
								1405	9									
12	149203	X	29195	-0-	-120008	B	-0-	775	1	27142	3	N	1162	1708	1	1	8	149
								1278	9									
01	50685	X	27016	-0-	-23669	B	-0-	775	1	25003	3	N	1125	957	1	33	8	284
								1238	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128861	X	80529	-0-	-48332	B	-0-	310	1	78745	3	N	1340	1496	1			569
								1474	9									
09	141960	X	48994	-0-	-92966	B	-0-	300	1	47499	3	N	1086	1104	1			551
								1195	9									
10	146692	X	28929	-0-	-117763	B	-0-	310	1	27659	3	N	873	1166	1			258
								960	9									
11	141960	X	32319	-0-	-109641	B	-0-	300	1	30904	3	N	1014	917	1			355
								1115	9									
12	146692	X	29513	-0-	-117179	B	-0-	310	1	28358	3	N	768	916	1			207
								845	9									
*01	80538	X	17824	-0-	-62714	B	-0-	310	1	16682	3	N	756	771	1			192
								832	9									

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263624	X	21621	-0-	-242003	B	-0-	620	1	20454	3	Y	497	389	1	12	8	339
								547	9									
09	255120	X	19874	-0-	-235246	B	-0-	600	1	18811	3	Y	421	377	1			383
								463	9									
10	263624	X	20506	-0-	-243118	B	-0-	620	1	19341	3	Y	495	573	1			305
								545	9									
11	255120	X	18671	-0-	-236449	B	-0-	600	1	17541	3	Y	482	568	1	1	8	218
								530	9									
12	263624	X	16899	-0-	-246725	B	-0-	620	1	15972	3	Y	279	186	1			311
								307	9									
*01	263624	X	17176	-0-	-246448	B	-0-	620	1	16022	3	Y	485	589	1	2	8	205
								534	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		37348	-0-	37348 B	258787	49	1	36256	3	N	948	935	1			950
							1043	9									
03	0		42723	-0-	42723 B	301510	62	1	41246	3	N	1286	1165	1			1071
							1415	9									
*04	337120	X	35610	-0-	-301510 B	-0-	65	1	34307	3	N	1125	974	1			1222
							1238	9									
05	94364	X	22623	-0-	-71741 B	-0-	43	1	21512	3	N	971	1152	1			1041
							1068	9									
06	91320	X	35938	-0-	-55382 B	-0-	74	1	34355	3	N	1372	1330	1	68	8	1015
							1509	9									
*07	94364	X	21947	-0-	-72417 B	-0-	59	1	21317	3	Y	519	562	1	24	8	948
							571	9									
*08	94364	X	26157	-0-	-68207 B	-0-	69	1	25166	3	Y	838	561	1	76	8	1149
							922	9									
*09	91320	X	24345	-0-	-66975 B	-0-	68	1	23449	3	Y	753	919	1			983
							828	9									
*10	94364	X	24698	-0-	-69666 B	-0-	72	1	24024	3	Y	547	935	1			595
							602	9									
*11	91320	X	23040	-0-	-68280 B	-0-	75	1	22227	3	Y	671	764	1	7	8	495
							738	9									
*12	94364	X	23321	-0-	-71043 B	-0-	85	1	22655	3	Y	528	761	1	1	8	261
							581	9									
*01	94364	X	18556	-0-	-75808 B	-0-	86	1	17908	3	Y	511	579	1	7	8	186
							562	9									

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

08	4278	X	4013	-0-	-265 B	-0-	3933	2	80	9	Y	73	80	1			49
09	4890	X	3432	-0-	-1458 B	-0-	3355	2	77	9	Y	70	76	1			43
10	5053	X	3075	-0-	-1978 B	-0-	2988	2	87	9	Y	79	58	1			64
11	4890	X	2847	-0-	-2043 B	-0-	2764	2	83	9	Y	75	48	1			91
12	4402	X	3573	-0-	-829 B	-0-	3515	2	58	9	Y	53	111	1			33
01	3999	X	2968	-0-	-1031 B	-0-	2862	2	106	9	Y	96	56	1			73

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

08	3906	X	3439	-0-	-467 B	-0-	3439	2			N	-0-	183	1			39
09	4110	X	3209	-0-	-901 B	-0-	3209	2			N	-0-					39
10	4247	X	2918	-0-	-1329 B	-0-	2898	2	20	9	N	18					57
11	4140	X	2588	-0-	-1552 B	-0-	2559	2	29	9	N	26					83
12	3503	X	3171	-0-	-332 B	-0-	3163	2	8	9	N	7					90
01	3441	X	2813	-0-	-628 B	-0-	2810	2	3	9	N	3					93

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

08	8060	X	5806	-0-	-2254 B	-0-	5690	2	116	9	Y	105	118	1			71
09	7410	X	7113	-0-	-297 B	-0-	6955	2	158	9	Y	144	126	1			89
10	8849	X	8849	-0-	-0- B	-0-	8599	2	250	9	Y	227	133	1			183
11	9448	X	9448	-0-	-0- B	-0-	9251	2	197	9	Y	179	137	1			225
12	10253	X	10253	-0-	-0- B	-0-	10112	2	141	9	Y	128	274	1			79
*01	8850	X	8850	-0-	-0- B	-0-	8595	2	255	9	Y	232	136	1			175

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					15

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

08	2309	N	2309	-0-	-0- B	-0-	2309	2			N	-0-					112
09	2195	N	2195	-0-	-0- B	-0-	2192	2	3	9	N	3					115
10	2395	N	2395	-0-	-0- B	-0-	2348	2	47	9	N	43					158
11	2326	N	2326	-0-	-0- B	-0-	2322	2	4	9	N	4					162
12	2340	N	2340	-0-	-0- B	-0-	2340	2			N	-0-					162
01	2387	N	2314	-0-	-73 B	-0-	2311	2	3	9	N	3					165

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

08	14167	X	10970	-0-	-3197 B	-0-	10662	2	308	9	N	280	194	1			269
09	11430	X	9390	-0-	-2040 B	-0-	9104	2	286	9	N	260	367	1			162
10	11811	X	8650	-0-	-3161 B	-0-	8275	2	375	9	N	341	186	1			317
11	11430	X	7107	-0-	-4323 B	-0-	6842	2	265	9	N	241	384	1			174
12	8277	X	4966	-0-	-3311 B	-0-	4790	2	176	9	N	160	192	1			142
01	8277	X	6784	-0-	-1493 B	-0-	6447	2	337	9	N	306	193	1			255

SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

08	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					59
09	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					59
10	217	N	104	-0-	-113 B	-0-	104	2			N	-0-					59
11	180	N	37	-0-	-143 B	-0-	37	2			N	-0-					59
12	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					59
01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					59

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					110

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2074	N	2074	-0-	-0- B	-0-	1998	2	76	9	N	69	69	8			67
09	2012	N	2012	-0-	-0- B	-0-	1938	2	74	9	N	67	66	8			68
10	2139	N	2126	-0-	-13 B	-0-	2048	2	78	9	N	71	71	8			68
*11	2010	N	1935	-0-	-75 B	-0-	1884	2	51	9	N	46	46	8			68
*12	2077	N	1759	-0-	-318 B	-0-	1720	2	39	9	N	35	35	8			68
*01	2139	N	1851	-0-	-288 B	-0-	1776	2	75	9	N	68	64	8			72

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

08	3534	X	3055	-0-	-479 B	-0-	2961	2	94	9	N	85	85	8			41
09	3180	X	3050	-0-	-130 B	-0-	2954	2	96	9	N	87	87	8			41
10	3286	X	3159	-0-	-127 B	-0-	3049	2	110	9	N	100	100	8			41
11	3030	X	2919	-0-	-111 B	-0-	2841	2	78	9	N	71	68	8			44
*12	2976	X	2408	-0-	-568 B	-0-	2353	2	55	9	N	50	50	8			44
*01	2976	X	2754	-0-	-222 B	-0-	2649	2	105	9	N	95	88	8			51

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

08	2635	N	2562	-0-	-73 B	-0-	2472	2	90	9	N	82	82	8			89
09	2520	N	2505	-0-	-15 B	-0-	2418	2	87	9	N	79	78	8			90
10	2635	N	2594	-0-	-41 B	-0-	2505	2	89	9	N	81	81	8			90
11	2490	N	2322	-0-	-168 B	-0-	2255	2	67	9	N	61	55	8			96
*12	2604	N	2037	-0-	-567 B	-0-	1989	2	48	9	N	44	44	8			96
*01	2604	N	2282	-0-	-322 B	-0-	2186	2	96	9	N	87	85	8			98

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

08	2263	N	2026	-0-	-237 B	-0-	1950	2	76	9	N	69	69	8			91
09	2190	N	2080	-0-	-110 B	-0-	2010	2	70	9	N	64	64	8			91
10	2263	N	2115	-0-	-148 B	-0-	2037	2	78	9	N	71	71	8			91
11	1999	N	1999	-0-	-0- B	-0-	1944	2	55	9	N	50	45	8			96
*12	2910	N	2910	-0-	-0- B	-0-	2869	2	41	9	N	37	37	8			96
*01	2189	N	2189	-0-	-0- B	-0-	2103	2	86	9	N	78	75	8			99

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

08	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					44
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					44
10	3	N	-0-	-0-	-3 B	-0-					N	-0-					44
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					44
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					44

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

08	4005	X	4005	-0-	-0- B	-0-	3888	2	117	9	N	106	106	8			97
09	3880	X	3880	-0-	-0- B	-0-	3770	2	110	9	N	100	100	8			97
10	4011	X	4011	-0-	-0- B	-0-	3870	2	141	9	N	128	121	8			104
11	3870	X	3757	-0-	-113 B	-0-	3655	2	102	9	N	93	80	8			117
*12	3906	X	3301	-0-	-605 B	-0-	3227	2	74	9	N	67	67	8			117
*01	3906	X	3679	-0-	-227 B	-0-	3530	2	149	9	N	135	132	8			120

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2234	-0-	-60 B	-0-	2156	2	78	9	N	71	71	8			99
09	2220	N	2188	-0-	-32 B	-0-	2111	2	77	9	N	70	70	8			99
10	2278	N	2278	-0-	-0- B	-0-	2192	2	86	9	N	78	78	8			99
11	2186	N	2186	-0-	-0- B	-0-	2119	2	67	9	N	61	52	8			108
*12	2263	N	1518	-0-	-745 B	-0-	1474	2	44	9	N	40	40	8			108
*01	2263	N	2099	-0-	-164 B	-0-	2014	2	85	9	N	77	76	8			109

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1488	-0-	-217 B	-0-	1419	2	69	9	N	63	63	8			52
09	1620	N	1461	-0-	-159 B	-0-	1397	2	64	9	N	58	58	8			52
10	1550	N	1469	-0-	-81 B	-0-	1377	2	92	9	N	84	58	8			78
*11	1440	N	1333	-0-	-107 B	-0-	1291	2	42	9	N	38	38	8			78
*12	1662	N	1662	-0-	-0- B	-0-	1629	2	33	9	N	30	30	8			78
*01	1457	N	1211	-0-	-246 B	-0-	1154	2	57	9	N	52	49	8			81

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					53

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	8042	-0-	-917 B	-0-	7791	2	251	9	N	228	178	1			77
09	8490	X	7393	-0-	-1097 B	-0-	7357	2	36	9	N	33					110
10	8401	X	7462	-0-	-939 B	-0-	7462	2			N	-0-					110
11	7800	X	6931	-0-	-869 B	-0-	6887	2	44	9	N	40					150
12	DLQ G-10		6226	-0-	6226 B	6226	24	1	6115	2	N	79	184	1			45
							87	9									
01	DLQ G-10		6562	-0-	6562 B	12788	6474	2	88	9	N	80					125

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3661	-0-	-152 B	-0-	3597	2	64	9	N	58	58	8			17
09	3690	X	3616	-0-	-74 B	-0-	3520	2	96	9	N	87	87	8			17
10	3813	X	3620	-0-	-193 B	-0-	3511	2	109	9	N	99	97	8			19
11	3690	X	3465	-0-	-225 B	-0-	3373	2	92	9	N	84	70	8			33
12	3782	X	2827	-0-	-955 B	-0-	2761	2	66	9	N	60	55	8			38
*01	3764	X	3764	-0-	-0- B	-0-	3609	2	155	9	N	141	131	8			48

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	6070	-0-	-285 B	-0-	5927	2	143	9	N	130	130	8			26
09	6030	X	5844	-0-	-186 B	-0-	5706	2	138	9	N	125	125	8			26
10	6231	X	6094	-0-	-137 B	-0-	5925	2	169	9	N	154	150	8			30
11	5880	X	5763	-0-	-117 B	-0-	5643	2	120	9	N	109	108	8			31
*12	6076	X	4841	-0-	-1235 B	-0-	101	1	4642	2	N	89	80	8			40
							98	9									
*01	6107	X	5356	-0-	-751 B	-0-	149	1	5043	2	N	149	142	8			47
							164	9									

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2339	N	2339	-0-	-0- B	-0-	2264	2	75	9	N	68	68	8			68
09	2220	N	1874	-0-	-346 B	-0-	1801	2	73	9	N	66	66	8			68
10	2046	N	1991	-0-	-55 B	-0-	1919	2	72	9	N	65	61	8			72
11	2280	N	1639	-0-	-641 B	-0-	1598	2	41	9	N	37	34	8			75
12	1953	N	1572	-0-	-381 B	-0-	1530	2	42	9	N	38	29	8			84
01	1984	N	1978	-0-	-6 B	-0-	1899	2	79	9	N	72	72	8			84

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	274	-0-	-3260 B	-0-	219	2	55	9	N	50	49	8			70
09	3420	X	430	-0-	-2990 B	-0-	292	2	138	9	N	125	97	8			98
10	899	X	684	-0-	-215 B	-0-	476	2	208	9	N	189	168	8			119
11	611	X	611	-0-	-0- B	-0-	424	2	187	9	N	170	135	8			154
12	661	X	661	-0-	-0- B	-0-	437	2	224	9	N	204	109	8			249
*01	919	N	919	-0-	-0- B	-0-	699	2	220	9	N	200	198	8			251

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29171	X	22266	-0-	-6905 B	-0-	22058	2	208	9	N	189	179	1			188
09	24300	X	19720	-0-	-4580 B	-0-	19653	2	67	9	N	61	176	1			73
10	22320	X	17287	-0-	-5033 B	-0-	17081	2	206	9	N	187	177	1			83
11	21540	X	17350	-0-	-4190 B	-0-	17163	2	187	9	N	170	183	1			70
12	22258	X	14000	-0-	-8258 B	-0-	13811	2	189	9	N	172	182	1			60
01	22258	X	17137	-0-	-5121 B	-0-	16996	2	141	9	N	128					188

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42346	X	34449	-0-	-7897 B	-0-	34061	2	388	9	N	353	187	1			236
09	39480	X	31083	-0-	-8397 B	-0-	30740	2	343	9	N	312	346	1			202
10	37727	X	29744	-0-	-7983 B	-0-	29450	2	294	9	N	267	359	1			110
11	34800	X	27652	-0-	-7148 B	-0-	27305	2	347	9	N	315	184	1			241
12	32116	X	27743	-0-	-4373 B	-0-	70	1	27291	2	N	347	367	1			221
							382	9									
01	32116	X	27238	-0-	-4878 B	-0-	99	1	26768	2	N	337	366	1			192
							371	9									

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18352	X	16222	-0-	-2130	-0-	300	1 2 4	15920	2	N	-0-					-0-
09	17760	X	17159	-0-	-601	-0-	320	1 2 4	16837	2	N	-0-					-0-
10	18228	X	17559	-0-	-669	-0-	330	1 2 4	17227	2	N	-0-					-0-
11	17430	X	16839	-0-	-591	-0-	320	1 1 4	16518	2	N	-0-					-0-
12	15775	X	15775	-0-	-0-	-0-	290	1 2 4	15483	2	N	-0-					-0-
*01	16567	X	16567	-0-	-0-	-0-	21	1	16546	2	N	-0-					-0-

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	3	1 2 4	53	2	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	5	1 2 4	56	2	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	4	1 2 4	50	2	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	3	1 1 4	46	2	N	-0-					-0-
12	62	N	39	-0-	-23	-0-	2	1 2 4	35	2	N	-0-					-0-
*01	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13235	X	13235	-0-	-0-	-0-	13235	3			N	-0-					-0-
09	11489	X	11489	-0-	-0-	-0-	11489	3			N	-0-					-0-
10	11525	X	11525	-0-	-0-	-0-	11525	3			N	-0-					-0-
11	10322	X	10322	-0-	-0-	-0-	10322	3			N	-0-					-0-
12	9227	X	9227	-0-	-0-	-0-	9227	3			N	-0-					-0-
01	10974	X	8720	-0-	-2254	-0-	8719	3	1	9	N	1	1	8			-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER E. (GRANITE WASH -A-) 96757 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
MAY 3 WELL #: 103 RRCID -> 218847 COMPL. DATE 07/28/2006 TOTAL DEPTH 11500 PERF.10788 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					131
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
01	14B2 EXT		-0-	-0-	-0-	-0-					N	20	132	1			19

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

08	0	#	-0-	-0-	-0-	-0-					N	-0-					425
09	0	#	-0-	-0-	-0-	-0-					N	-0-					425
10	0	#	-0-	-0-	-0-	-0-					N	-0-					425
11	0	#	-0-	-0-	-0-	-0-					N	-0-					425
12	0	#	-0-	-0-	-0-	-0-					N	-0-					425
01	0	#	-0-	-0-	-0-	-0-					N	-0-					425

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

08	6417	X	6087	-0-	-330	-0-	558	1	5526	2	N	3					86
							3	9									
09	6210	X	6102	-0-	-108	-0-	540	1	5559	2	N	3					89
							3	9									
10	6913	X	5879	-0-	-1034	-0-	530	1	5349	2	N	-0-					89
11	6690	X	5160	-0-	-1530	-0-	455	1	4690	2	N	14					103
							15	9									
12	6789	X	4892	-0-	-1897	-0-	426	1	4447	2	N	17					120
							19	9									
*01	6293	X	4094	-0-	-2199	-0-	369	1	3725	2	N	-0-					120

FOUR STAR OIL AND GAS COMPANY 280606
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

08	20832	X	19542	-0-	-1290	-0-	19501	2	41	9	N	37	179	1			62
09	19830	X	15135	-0-	-4695	-0-	15113	2	22	9	N	20					82
10	20491	X	19922	-0-	-569	-0-	5	1	19873	2	N	40					122
							44	9									
11	19140	X	18875	-0-	-265	-0-	5	1	18817	2	N	48					170
							53	9									
12	19623	X	19231	-0-	-392	-0-	20	1	19203	2	N	7					177
							8	9									
01	19685	X	18479	-0-	-1206	-0-	25	1	18407	2	N	43	186	1			34
							47	9									

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

08	9701	X	9701	-0-	-0-	-0-	9701	2			N	-0-	57	1			-0-
09	7650	X	5194	-0-	-2456	-0-	5194	2			N	-0-					-0-
10	7905	X	7686	-0-	-219	-0-	5	1	7591	2	N	82					82
							90	9									
11	7650	X	7438	-0-	-212	-0-	5	1	7386	2	N	43					125
							47	9									
12	9765	X	6845	-0-	-2920	-0-	20	1	6824	2	N	1	96	1			30
							1	9									
01	9703	X	6760	-0-	-2943	-0-	25	1	6725	2	N	9					39
							10	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16027	X	14601	-0-	-1426	-0-	14586	2	15	9	N	14					129
09	15510	X	10586	-0-	-4924	-0-	10571	2	15	9	N	14	103	1			40
10	16027	X	14286	-0-	-1741	-0-	5	1	14257	2	N	22					62
							24	9									
11	14640	X	13819	-0-	-821	-0-	5	1	13775	2	N	35					97
							39	9									
12	14725	X	11560	-0-	-3165	-0-	20	1	11523	2	N	15	74	1			38
							17	9									
*01	14601	X	12091	-0-	-2510	-0-	20	1	12031	2	N	36					74
							40	9									

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	6515	-0-	-863	-0-	6515	2			N	-0-	84	1			-0-
09	7140	X	4603	-0-	-2537	-0-	4592	2	11	9	N	10					10
10	7068	X	6323	-0-	-745	-0-	5	1	6307	2	N	10					20
							11	9									
11	6660	X	5416	-0-	-1244	-0-	5	1	5391	2	N	18					38
							20	9									
12	6510	X	6424	-0-	-86	-0-	20	1	6400	2	N	4					42
							4	9									
*01	7740	X	7740	-0-	-0-	-0-	25	1	7690	2	N	23					65
							25	9									

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	900	-0-	-495	-0-	900	2			N	-0-					-0-
09	900	N	653	-0-	-247	-0-	653	2			N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
11	870	N	732	-0-	-138	-0-	732	2			N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
01	868	N	841	-0-	-27	-0-	841	2			N	-0-					-0-

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13609	X	13158	-0-	-451	-0-	13039	2	119	9	N	108	156	1			159
09	13170	X	11289	-0-	-1881	-0-	11274	2	15	9	N	14	101	1			72
10	13609	X	13218	-0-	-391	-0-	8	1	13163	2	N	43					115
							47	9									
11	12840	X	12553	-0-	-287	-0-	8	1	12444	2	N	92					207
							101	9									
12	13144	X	12988	-0-	-156	-0-	20	1	12940	2	N	25	155	1			77
							28	9									
01	13144	X	12813	-0-	-331	-0-	25	1	12720	2	N	62					139
							68	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12331	X	12331	-0-	-0-	-0-	28	1	12303	2	N	-0-	171	1			69
09	12270	X	9524	-0-	-2746	-0-	20	1	9460	2	N	40					109
							44	9									
10	12821	X	12821	-0-	-0-	-0-	31	1	12693	2	N	88					197
							97	9									
11	12270	X	7658	-0-	-4612	-0-	17	1	7590	2	N	46	183	1			60
							51	9									
12	12902	X	12902	-0-	-0-	-0-	31	1	12868	2	N	3					63
							3	9									
01	12834	X	12212	-0-	-622	-0-	31	1	11930	2	N	228	180	1			111
							251	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	276	-0-	-34	-0-	276	3			N	-0-					111
09	270	N	154	-0-	-116	-0-	154	3			N	-0-					111
10	279	N	100	-0-	-179	-0-	100	3			N	-0-					111
11	270	N	152	-0-	-118	-0-	152	3			N	-0-					111
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					111
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					111

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	146	-0-	-2675	-0-	67	1	79	2	N	-0-					197
09	2730	X	-0-	-0-	-2730	-0-					N	-0-					197
10	2821	X	807	-0-	-2014	-0-	807	2			N	-0-					197
11	3440	X	3440	-0-	-0-	-0-	3421	2	19	9	N	17					214
*12	3146	X	3146	-0-	-0-	-0-	3145	2	1	9	N	1					215
*01	3652	X	3652	-0-	-0-	-0-	3593	2	59	9	N	54	185	1			84

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7651	X	7651	-0-	-0-	-0-	546	1	7061	2	N	40	1	8			269
							44	9									
09	10160	X	10160	-0-	-0-	-0-	576	1	9559	2	N	23					292
							25	9									
10	8380	X	8380	-0-	-0-	-0-	595	1	7773	2	N	11	187	1			116
							12	9									
11	5670	X	5670	-0-	-0-	-0-	474	1	5172	2	N	22					138
							24	9									
12	3545	X	3545	-0-	-0-	-0-	315	1	3135	2	N	86	22	1	22	8	180
							95	9									
*01	4374	X	4374	-0-	-0-	-0-	394	1	3941	2	N	35					215
							39	9									

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	7688	-0-	-0-	-0-	7675	2	13	9	N	12					175
09	7950	X	4527	-0-	-3423	-0-	4519	2	8	9	N	7					182
10	8215	X	7194	-0-	-1021	-0-	7187	2	7	9	N	6					188
11	7950	X	7196	-0-	-754	-0-	41	1	7144	2	N	10					198
							11	9									
12	7688	X	7470	-0-	-218	-0-	45	1	7403	2	N	20	180	1			38
							22	9									
01	7688	X	6187	-0-	-1501	-0-	44	1	6133	2	N	9					47
							10	9									

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
BEEF CATTLE CO UNIT WELL #: 1 RRCID -> 081667 COMPL. DATE 12/02/1978 TOTAL DEPTH 14400 PERF.14122 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER,N. (GRANITE WASH) 96784 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3101 RRCID -> 114272 COMPL. DATE 08/16/1984 TOTAL DEPTH 23200 PERF.11980 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					77
09	0	X	-0-	-0-	-0-	-0-					N	-0-					77
10	0	X	-0-	-0-	-0-	-0-					N	-0-					77
11	0	X	-0-	-0-	-0-	-0-					N	-0-					77
12	0	X	-0-	-0-	-0-	-0-					N	-0-					77
01	0	X	-0-	-0-	-0-	-0-					N	-0-					77

QEP ENERGY COMPANY 684474
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	5484	-0-	-1894	-0-	41 151	1 9	5292	2	N	137	177	1			209
09	7140	X	4508	-0-	-2632	-0-	41 123	1 9	4344	2	N	112					321
10	6975	X	5369	-0-	-1606	-0-	942 145	1 9	4282	2	N	132	177	1			276
11	5850	X	5587	-0-	-263	-0-	2211 110	1 9	3266	2	N	100					376
*12	5528	X	5528	-0-	-0-	-0-	2280 149	1 9	3099	2	N	135	182	1			329
01	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					329

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2377	-0-	-1033	-0-	41	1	2285	2	N	46	176	1			164
							51	9									
09	3030	X	891	-0-	-2139	-0-	41	1	833	2	N	15					179
							17	9									
10	2573	X	1324	-0-	-1249	-0-	157	1	1158	2	N	8					187
							9	9									
11	2310	X	1587	-0-	-723	-0-	602	1	985	2	N	-0-					187
12	2387	X	2020	-0-	-367	-0-	609	1	1411	2	N	-0-					187
01	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					187

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12865	X	10546	-0-	-2319	-0-	10359	2	187	9	N	170					430
09	12450	X	10455	-0-	-1995	-0-	10238	2	217	9	N	197	357	1			270
10	12028	X	9658	-0-	-2370	-0-	328	1	9140	2	N	173	181	1			262
							190	9									
11	11130	X	9386	-0-	-1744	-0-	735	1	8457	2	N	176	183	1			255
							194	9									
12	10819	X	9344	-0-	-1475	-0-	954	1	8204	2	N	169	181	1			243
							186	9									
01	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					243

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8990	X	8840	-0-	-150	-0-	41	1	8700	2	N	90					330
							99	9									
*09	8220	X	8198	-0-	-22	-0-	41	1	8076	2	N	74	178	1			226
							81	9									
*10	8990	X	8077	-0-	-913	-0-	188	1	7819	2	N	64					290
							70	9									
11	8700	X	7735	-0-	-965	-0-	659	1	7028	2	N	44					334
							48	9									
12	8742	X	8293	-0-	-449	-0-	972	1	7231	2	N	82	170	1			246
							90	9									
01	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					246

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 4001 RRCID -> 114556 COMPL. DATE 08/14/1984 TOTAL DEPTH 14700 PERF.11850 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BLUEBIRD RANCH WELL #: 2023H RRCID -> 262147 COMPL. DATE 01/25/2011 TOTAL DEPTH 10996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

08	13237	X	12545	-0-	-692	-0-	1009	1	10377	2	N	1054	1129	1			320
							1159	9									
09	12810	X	12003	-0-	-807	-0-	1018	1	9872	2	N	1012	741	1			591
							1113	9									
10	13237	X	12465	-0-	-772	-0-	1064	1	10302	2	N	999	931	1			659
							1099	9									
11	13955	X	13955	-0-	-0-	-0-	963	1	11828	2	N	1058	1362	1			355
							1164	9									
12	11920	X	11920	-0-	-0-	-0-	992	1	9912	2	N	924	575	1			704
							1016	9									
*01	14014	X	14014	-0-	-0-	-0-	864	1	11964	2	N	1078	1559	1			223
							1186	9									

BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

08	36208	X	16877	-0-	-19331	-0-	16530	2	347	9	N	315	379	1			178
09	34560	X	28950	-0-	-5610	-0-	28455	2	495	9	N	450	412	1			216
10	35712	X	30559	-0-	-5153	-0-	29914	3	645	9	N	586	569	1			233
11	34560	X	31416	-0-	-3144	-0-	30769	3	647	9	N	588	582	1			239
12	30564	X	30564	-0-	-0-	-0-	29857	2	707	9	N	643	738	1			144
01	28117	X	21525	-0-	-6592	-0-	20890	2	635	9	N	577	576	1			145

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

08	22537	X	19638	-0-	-2899	-0-	18867	2	771	9	N	701	578	1			332
09	21810	X	18501	-0-	-3309	-0-	17838	2	663	9	N	603	755	1			180
10	22537	X	19014	-0-	-3523	-0-	18276	3	738	9	N	671	561	1			290
11	21480	X	17127	-0-	-4353	-0-	16456	3	671	9	N	610	567	1			333
12	18104	X	17038	-0-	-1066	-0-	16314	2	724	9	N	658	575	1			416
01	18104	X	11976	-0-	-6128	-0-	11294	2	682	9	N	620	919	1			117

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

08	44733	X	42086	-0-	-2647	-0-	41359	3	727	9	N	661	569	1			369
09	42600	X	37817	-0-	-4783	-0-	37151	3	666	9	N	605	567	1			407
10	44020	X	36955	-0-	-7065	-0-	36276	3	679	9	N	617	750	1			274
11	49110	X	33834	-0-	-15276	-0-	33197	3	637	9	N	579	576	1			277
12	38967	X	33902	-0-	-5065	-0-	33315	3	587	9	N	534	607	1			204
01	38967	X	31246	-0-	-7721	-0-	30655	3	591	9	N	537	587	1			154

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

08	19902	X	10802	-0-	-9100	-0-	10470	2	332	9	N	302	375	1			67
09	17340	X	16038	-0-	-1302	-0-	15524	2	514	9	N	467	373	1			161
10	16182	X	13627	-0-	-2555	-0-	13201	3	426	9	N	387	390	1			158
11	15660	X	12884	-0-	-2776	-0-	12479	3	405	9	N	368	384	1			142
12	16585	X	10245	-0-	-6340	-0-	9890	2	355	9	N	323	382	1			83
01	16585	X	5285	-0-	-11300	-0-	5066	2	219	9	N	199	188	1			94

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34441	X	15810	-0-	-18631	-0-	15394	2	416	9	N	378	387	1			315
09	33330	X	17067	-0-	-16263	-0-	16550	2	517	9	N	470	582	1			203
10	25730	X	17125	-0-	-8605	-0-	16490	3	635	9	N	577	588	1			192
11	24330	X	15433	-0-	-8897	-0-	14935	3	498	9	N	453	372	1			273
12	18693	X	15195	-0-	-3498	-0-	14679	2	516	9	N	469	583	1			159
*01	25557	X	25557	-0-	-0-	-0-	25061	2	496	9	N	451	382	1			228

CHESAPEAKE OPERATING, INC. 147715
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

08	23219	X	20090	-0-	-3129	-0-	19915	2	175	9	N	159	195	1	1	8	141
09	20820	X	19315	-0-	-1505	-0-	19118	2	197	9	N	179	179	1			141
10	21669	X	18915	-0-	-2754	-0-	18724	2	191	9	N	174	179	1			136
11	20970	X	18243	-0-	-2727	-0-	18006	2	237	9	N	215	178	1			173
12	18829	X	18829	-0-	-0-	-0-	18644	2	185	9	N	168	180	1			161
01	20088	X	18321	-0-	-1767	-0-	18126	2	195	9	N	177	177	1			161

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

08	15848	X	15848	-0-	-0-	-0-	15419	2	429	9	N	390	354	1	2	8	138
09	13932	X	13932	-0-	-0-	-0-	13595	2	337	9	N	306	343	1			101
10	15969	X	15969	-0-	-0-	-0-	15560	2	409	9	N	372	179	1	1	8	293
11	14621	X	14621	-0-	-0-	-0-	14300	2	321	9	N	292	532	1			53
12	12703	X	12703	-0-	-0-	-0-	12382	2	321	9	N	292					345
01	15531	X	13623	-0-	-1908	-0-	13355	2	268	9	N	244	349	1			240

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

08	14956	X	14956	-0-	-0-	-0-	14674	2	282	9	N	256	333	1			142
09	14025	X	14025	-0-	-0-	-0-	13773	2	252	9	N	229	179	1			192
10	15053	X	15053	-0-	-0-	-0-	14746	2	307	9	N	279	358	1			113
11	13594	X	13594	-0-	-0-	-0-	13315	2	279	9	N	254	182	1			185
12	12626	X	12626	-0-	-0-	-0-	12455	2	171	9	N	155					340
01	14601	X	13054	-0-	-1547	-0-	12815	2	239	9	N	217	178	1			379

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

08	0	W	23014	-0-	23014	94652	22532	2	482	9	N	438	362	1	1	8	211
09	0	W	21784	-0-	21784	116436	21305	2	479	9	N	435	357	1			289
10	0	W	22193	-0-	22193	138629	21659	2	534	9	N	485	531	1			243
11	159715	X	21086	-0-	-138629	-0-	20536	2	550	9	N	500	348	1			395
12	21248	X	21248	-0-	-0-	-0-	20755	2	493	9	N	448	526	1			317
01	23002	X	20916	-0-	-2086	-0-	20495	2	421	9	N	383	534	1			166

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23715	X	22349	-0-	-1366	-0-	21665	2	684	9	N	622	667	1	1	8	115
09	22950	X	21109	-0-	-1841	-0-	20458	2	651	9	N	592	345	1			362
10	23715	X	23689	-0-	-26	-0-	23117	2	572	9	N	520	531	1			351
11	22950	X	22940	-0-	-10	-0-	22356	2	584	9	N	531	559	1			323
12	21167	X	21167	-0-	-0-	-0-	20640	2	527	9	N	479	348	1			454
01	21204	X	19095	-0-	-2109	-0-	18596	2	499	9	N	454	708	1			200

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24521	X	24018	-0-	-503	-0-	23115	2	903	9	N	821	890	1	3	8	236
09	23730	X	23062	-0-	-668	-0-	22256	2	806	9	N	733	682	1			287
10	24521	X	22959	-0-	-1562	-0-	22161	2	798	9	N	725	681	1	1	8	330
11	23730	X	21211	-0-	-2519	-0-	20536	2	675	9	N	614	698	1			246
12	21572	X	21572	-0-	-0-	-0-	20947	2	625	9	N	568	685	1			129
01	23188	X	20653	-0-	-2535	-0-	20084	2	569	9	N	517	182	1			464

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25017	X	20301	-0-	-4716	-0-	19720	2	581	9	N	528	523	1	4	8	64
09	22410	X	18946	-0-	-3464	-0-	18397	2	549	9	N	499	167	1	1	8	395
10	22258	X	18917	-0-	-3341	-0-	18368	2	549	9	N	499	644	1	1	8	249
11	20580	X	17740	-0-	-2840	-0-	17330	2	410	9	N	373	339	1			283
12	17575	X	17575	-0-	-0-	-0-	17156	2	419	9	N	381	356	1			308
01	19623	X	17026	-0-	-2597	-0-	16728	2	298	9	N	271	174	1			405

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30812	X	30812	-0-	-0-	-0-	29119	2	1693	9	N	1539	1448	1	15	8	259
09	29288	X	29288	-0-	-0-	-0-	27577	2	1711	9	N	1555	1419	1	6	8	389
10	29996	X	29996	-0-	-0-	-0-	28266	2	1730	9	N	1573	1656	1	14	8	292
*11	28375	X	28375	-0-	-0-	-0-	26694	2	1681	9	N	1528	1118	1	12	8	690
*12	25509	X	25509	-0-	-0-	-0-	24088	2	1421	9	N	1292	1794	1	6	8	182
01	30814	X	26117	-0-	-4697	-0-	24553	2	1564	9	N	1422	1058	1	1	8	545

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46593	X	36245	-0-	-10348	-0-	35035	2	1210	9	N	1100	1066	1	6	8	304
09	45090	X	29278	-0-	-15812	-0-	28375	2	903	9	N	821	897	1	1	8	227
10	45353	X	20289	-0-	-25064	-0-	19464	2	825	9	N	750	727	1	1	8	249
11	40350	X	26371	-0-	-13979	-0-	25292	2	1079	9	N	981	1109	1	1	8	120
12	18660	X	18660	-0-	-0-	-0-	18154	2	506	9	N	460	163	1			417
*01	35257	X	35257	-0-	-0-	-0-	34225	2	1032	9	N	938	1066	1			289

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					25
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					25
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					25
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					25
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					25
*01	103	N	103	-0-	-0-	-0-	93	2	10	9	N	9					34

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	X	52	-0-	-0-	-0-	52	2			Y	-0-					149
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					149
10	0	X	-0-	-0-	-0-	-0-					Y	163	185	1			127
11	1855	X	1855	-0-	-0-	-0-	1698	3	157	9	Y	143					270
12	62	X	-0-	-0-	-62	-0-					Y	7	187	1			90
01	62	X	-0-	-0-	-62	-0-					Y	7					97

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2476	-0-	-283	-0-	2437	3	39	9	N	35					163
09	2400	X	2235	-0-	-165	-0-	2196	3	39	9	N	35					198
10	2480	X	2104	-0-	-376	-0-	2068	3	36	9	N	33	179	1			52
11	2580	X	1944	-0-	-636	-0-	1908	3	36	9	N	33					85
12	2171	N	2171	-0-	-0-	-0-	2116	3	55	9	N	50					135
*01	1236	N	1236	-0-	-0-	-0-	1192	3	44	9	N	40					175

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	130	-0-	-118	-0-	127	3	3	9	N	3					133
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					133
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					133
11	185	N	185	-0-	-0-	-0-	179	3	6	9	N	5					138
12	279	X	221	-0-	-58	-0-	221	3			N	-0-					138
*01	572	X	572	-0-	-0-	-0-	564	3	8	9	N	7					145

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19468	X	16077	-0-	-3391	-0-	15609	3	468	9	Y	425	463	1			99
09	17370	X	14863	-0-	-2507	-0-	14457	3	406	9	Y	369	321	1			147
10	15041	X	15041	-0-	-0-	-0-	14625	3	416	9	Y	378	365	1			160
11	15690	X	14663	-0-	-1027	-0-	6401	2	7790	3	Y	429	478	1			111
							472	9									
12	16213	X	14685	-0-	-1528	-0-	4884	2	9364	3	Y	397	401	1			107
							437	9									
*01	14399	X	14399	-0-	-0-	-0-	6839	2	7107	3	Y	412	404	1			115
							453	9									

REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14096	X	14096	-0-	-0-	-0-	13714	3	382	9	N	347	379	1			189
09	13620	X	12884	-0-	-736	-0-	12588	3	296	9	N	269	194	1			264
10	14074	X	12842	-0-	-1232	-0-	12526	3	316	9	N	287	370	1			181
11	14040	X	12546	-0-	-1494	-0-	12282	3	264	9	N	240	189	1			232
12	14043	X	12151	-0-	-1892	-0-	11799	3	352	9	N	320	369	1			183
01	13671	X	10823	-0-	-2848	-0-	10436	3	387	9	N	352	370	1			165

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16368	X	8932	-0-	-7436	-0-	8507	3	425	9	N	386	195	1			312
09	15840	X	6682	-0-	-9158	-0-	6282	3	400	9	N	364	554	1			122
10	11101	X	11101	-0-	-0-	-0-	10540	3	561	9	N	510	377	1			255
11	10590	X	6507	-0-	-4083	-0-	6094	3	413	9	N	375	376	1			254
12	10819	X	5205	-0-	-5614	-0-	4946	3	259	9	N	235	385	1			104
01	8928	X	5526	-0-	-3402	-0-	5042	3	484	9	N	440	374	1			170

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20274	X	15147	-0-	-5127	-0-	14630	3	517	9	N	470	378	1			369
09	19620	X	13087	-0-	-6533	-0-	12498	3	589	9	N	535	748	1			156
10	18352	X	16916	-0-	-1436	-0-	16357	3	559	9	N	508	557	1			107
11	17760	X	11831	-0-	-5929	-0-	11359	3	472	9	N	429	383	1			153
12	16337	X	11541	-0-	-4796	-0-	11058	3	483	9	N	439	383	1			209
01	15159	X	13331	-0-	-1828	-0-	12868	3	463	9	N	421	381	1			249

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25947	X	14845	-0-	-11102	-0-	14564	3	281	9	Y	255	254	1			82
09	15090	X	5440	-0-	-9650	-0-	5288	3	152	9	Y	138	131	1			89
10	15593	X	5004	-0-	-10589	-0-	4837	3	167	9	Y	152	191	1			50
11	22980	X	12140	-0-	-10840	-0-	7716	2	4011	3	Y	375	210	1			215
							413	9									
12	13243	X	13243	-0-	-0-	-0-	8474	2	4239	3	Y	482	599	1			98
							530	9									
*01	9342	X	9342	-0-	-0-	-0-	4867	2	4029	3	Y	405	288	1			215
							446	9									

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23219	X	20753	-0-	-2466	-0-	20500	3	253	9	N	230	182	1			236
09	20751	X	20751	-0-	-0-	-0-	20481	3	270	9	N	245	380	1			101
10	18321	X	13929	-0-	-4392	-0-	13725	3	204	9	N	185	185	1			101
11	19890	X	19717	-0-	-173	-0-	12383	2	7154	3	N	164	184	1			81
							180	9									
12	20553	X	19750	-0-	-803	-0-	12794	2	6601	3	N	323	188	1			216
							355	9									
*01	19192	X	19192	-0-	-0-	-0-	12178	2	6727	3	N	261	381	1			96
							287	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		35841	-0-	35841	35841	35420	3	421	9	N	383	351	1			236
09	T. A.		34466	-0-	34466	70307	34300	3	166	9	N	151					387
10	14B2 EXT		17668	-0-	17668	87975	17535	3	133	9	N	121	356	1			152
11	116135	X	28160	-0-	-87975	-0-	28080	3	80	9	N	73					225
12	22205	X	22205	-0-	-0-	-0-	22098	3	107	9	N	97	201	1			121
01	20398	X	10286	-0-	-10112	-0-	10266	3	20	9	N	18					139

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23591	X	16463	-0-	-7128	-0-	15722	3	741	9	N	674	736	1			347
09	19200	X	17139	-0-	-2061	-0-	16425	3	714	9	N	649	755	1			241
10	19840	X	17307	-0-	-2533	-0-	16596	3	711	9	N	646	567	1			320
11	18630	X	16280	-0-	-2350	-0-	15533	3	747	9	N	679	765	1			234
12	15624	X	15189	-0-	-435	-0-	14410	3	779	9	N	708	760	1			182
01	15624	X	14569	-0-	-1055	-0-	13744	3	825	9	N	750	766	1			166

BLASDEL WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11866	X	11866	-0-	-0-	-0-	11046	2	820	9	N	745	753	1			272
09	12118	X	12118	-0-	-0-	-0-	11228	2	890	9	N	809	919	1			162
10	13082	X	12627	-0-	-455	-0-	11738	2	889	9	N	808	750	1			220
11	14705	X	14705	-0-	-0-	-0-	13784	2	921	9	N	837	572	1			485
12	12030	X	12030	-0-	-0-	-0-	11081	2	949	9	N	863	1133	1			215
*01	13363	X	13363	-0-	-0-	-0-	12454	2	909	9	N	826	968	1			73

LOTT WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	13486	-0-	13486	13486	12948	2	538	9	N	489	564	1			208
09	0	W	12245	-0-	12245	25731	11761	2	484	9	N	440	390	1			258
10	0	W	13491	-0-	13491	39222	12902	3	589	9	N	535	573	1			220
11	53404	X	14182	-0-	-39222	-0-	13559	3	623	9	N	566	575	1			211
12	13671	X	13488	-0-	-183	-0-	5799	2	7120	3	N	517	550	1			178
							569	9									
*01	14114	X	14114	-0-	-0-	-0-	6133	2	7372	3	N	554	376	1			356
							609	9									

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19293	X	19293	-0-	-0-	-0-	18668	3	625	9	N	568	548	1			344
09	16290	X	12760	-0-	-3530	-0-	12137	3	623	9	N	566	762	1			148
10	16833	X	12075	-0-	-4758	-0-	11491	3	584	9	N	531	369	1			310
11	18960	X	12317	-0-	-6643	-0-	11698	3	619	9	N	563	744	1			129
12	12741	X	9811	-0-	-2930	-0-	9208	3	603	9	N	548	397	1			280
01	12741	X	9841	-0-	-2900	-0-	9236	3	605	9	N	550	584	1			246

BLASDEL WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	7163	-0-	-804	-0-	6634	2	529	9	N	481	359	1			265
09	7710	X	6080	-0-	-1630	-0-	5700	2	380	9	N	345	378	1			232
10	7750	X	5997	-0-	-1753	-0-	5487	2	510	9	N	464	553	1			143
11	6930	X	3554	-0-	-3376	-0-	3181	2	373	9	N	339	375	1			107
12	7161	X	4802	-0-	-2359	-0-	4457	2	345	9	N	314	183	1			238
01	7161	X	3837	-0-	-3324	-0-	3449	2	388	9	N	353	384	1			207

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8308	X	5131	-0-	-3177	-0-	4892	3	239	9	N	217	358	1			114
09	7830	X	6599	-0-	-1231	-0-	6376	3	223	9	N	203	180	1			137
10	8091	X	4908	-0-	-3183	-0-	4699	3	209	9	N	190	199	1			128
11	6851	X	6851	-0-	-0-	-0-	6595	3	256	9	N	233	181	1			180
12	9635	X	9635	-0-	-0-	-0-	9370	3	265	9	N	241	179	1			242
*01	11054	X	11054	-0-	-0-	-0-	10809	3	245	9	N	223	370	1			95

LOTT WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

08	12617	X	9930	-0-	-2687	-0-	9264	2	666	9	N	605	548	1			380
09	11610	X	9399	-0-	-2211	-0-	8762	3	637	9	N	579	769	1			190
10	11594	X	9661	-0-	-1933	-0-	9068	3	593	9	N	539	372	1			357
11	10500	X	8493	-0-	-2007	-0-	7942	3	551	9	N	501	561	1			297
12	10199	X	8059	-0-	-2140	-0-	3353	2	4117	3	N	535	572	1			260
							589	9									
01	9920	X	8296	-0-	-1624	-0-	3489	2	4194	3	N	557	566	1			251
							613	9									

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

08	10362	X	10362	-0-	-0-	-0-	9629	3	733	9	Y	666	643	1			215
09	9426	X	9426	-0-	-0-	-0-	8781	3	645	9	Y	586	423	1			378
10	7925	X	7925	-0-	-0-	-0-	7364	3	561	9	Y	510	720	1			168
11	15180	X	8748	-0-	-6432	-0-	8284	3	464	9	Y	422	347	1			243
12	10571	X	7475	-0-	-3096	-0-	4740	2	2371	3	Y	331	507	1			67
							364	9									
01	7347	X	5608	-0-	-1739	-0-	2812	2	2328	3	Y	425	267	1			225
							468	9									

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	37815	X	37815	-0-	-0-	-0-	36869	3	946	9	N	860	921	1			397
09	39638	X	39638	-0-	-0-	-0-	38713	3	925	9	N	841	729	1			509
10	43849	X	43849	-0-	-0-	-0-	42826	3	1023	9	N	930	1124	1			315
11	37050	X	35208	-0-	-1842	-0-	34266	3	942	9	N	856	384	1			787
12	T. A.		43648	-0-	43648	43648	32735	2	9838	3	N	977	1334	1			430
							1075	9									
01	T. A.		31014	-0-	31014	74662	28538	2	1603	3	N	794	762	1			462
							873	9									

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	48309	X	48309	-0-	-0-	-0-	47065	3	1244	9	N	1131	1299	1			298
09	45926	X	45926	-0-	-0-	-0-	44771	3	1155	9	N	1050	1084	1			264
10	45583	X	45583	-0-	-0-	-0-	44383	3	1200	9	N	1091	1134	1			221
11	46140	X	39148	-0-	-6992	-0-	38189	3	959	9	N	872	548	1			545
12	T. A.		38770	-0-	38770	38770	29060	2	8733	3	N	888	1311	1			122
							977	9									
01	T. A.		36518	-0-	36518	75288	33635	2	1889	3	N	904	765	1			261
							994	9									

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

08	32624	X	32624	-0-	-0-	-0-	31235	3	1389	9	N	1263	1284	1		381
09	27837	X	27837	-0-	-0-	-0-	26433	3	1404	9	N	1276	1109	1		548
10	30868	X	30868	-0-	-0-	-0-	29605	3	1263	9	N	1148	1309	1		387
11	31560	X	21732	-0-	-9828	-0-	20331	3	1401	9	N	1274	1291	1		370
12	30039	X	14580	-0-	-15459	-0-	13776	3	804	9	N	731	957	1		144
01	30039	X	7794	-0-	-22245	-0-	7368	3	426	9	N	387	354	1		177

BLASDEL WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

08	13912	X	13912	-0-	-0-	-0-	12956	3	956	9	N	869	941	1		246
09	12824	X	12824	-0-	-0-	-0-	11954	2	870	9	N	791	724	1		313
10	13392	X	10852	-0-	-2540	-0-	10054	3	798	9	N	725	746	1		292
11	15150	X	10871	-0-	-4279	-0-	10065	3	806	9	N	733	565	1		460
12	15655	X	12257	-0-	-3398	-0-	11406	2	851	9	N	774	1125	1		109
01	13919	X	10512	-0-	-3407	-0-	9710	2	802	9	N	729	767	1		71

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

08	13318	X	13318	-0-	-0-	-0-	11636	3	1682	9	N	1529	1454	1		472
09	11269	X	11269	-0-	-0-	-0-	9665	3	1604	9	N	1458	1672	1		258
10	16337	X	13807	-0-	-2530	-0-	12267	3	1540	9	N	1400	1306	1		352
11	15240	X	9351	-0-	-5889	-0-	7955	3	1396	9	N	1269	1344	1		277
12	13609	X	9338	-0-	-4271	-0-	7997	3	1341	9	N	1219	1303	1		193
01	13330	X	11348	-0-	-1982	-0-	10026	3	1322	9	N	1202	1133	1		262

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

08	0	W	14930	-0-	14930	400913	13840	3	1090	9	Y	991	964	1		291
09	0	W	16299	-0-	16299	417212	15356	3	943	9	Y	857	941	1		207
10	0	W	15073	-0-	15073	432285	14244	3	829	9	Y	754	730	1		231
11	0	W	14106	-0-	14106	446391	13233	3	873	9	Y	794	881	1		144
12	460977	X	14586	-0-	-446391	-0-	13815	3	771	9	Y	701	618	1		227
01	15965	X	13153	-0-	-2812	-0-	12414	3	739	9	Y	672	797	1		102

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

08	44175	X	36512	-0-	-7663	-0-	35665	3	847	9	Y	770	858	1		179
09	36810	X	34278	-0-	-2532	-0-	33468	3	810	9	Y	736	622	1		293
10	34866	X	34866	-0-	-0-	-0-	34021	3	845	9	Y	768	735	1		326
11	36360	X	31879	-0-	-4481	-0-	14022	2	17066	3	Y	719	859	1		186
							791	9								
12	33635	X	32775	-0-	-860	-0-	10934	2	20966	3	Y	795	767	1		214
							875	9								
*01	31660	X	31660	-0-	-0-	-0-	15128	2	15721	3	Y	737	745	1		206
							811	9								

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26667	X	26667	-0-	-0-	-0-	25923	3	744	9	N	676	754	1			309
09	23752	X	23752	-0-	-0-	-0-	23023	2	729	9	N	663	745	1			227
10	33883	X	22597	-0-	-11286	-0-	21904	3	693	9	N	630	745	1			112
11	30622	X	30622	-0-	-0-	-0-	6807	1	23173	2	N	584	373	1			323
							642	9									
12	22413	X	20151	-0-	-2262	-0-	19511	2	640	9	N	582	758	1			147
01	22413	X	19256	-0-	-3157	-0-	18630	2	626	9	N	569	580	1			136

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15802	X	15802	-0-	-0-	-0-	14672	3	1130	9	N	1027	1098	1			218
09	13214	X	13214	-0-	-0-	-0-	12300	3	914	9	N	831	736	1			313
10	17236	X	9372	-0-	-7864	-0-	8738	3	634	9	N	576	623	1			266
11	15300	X	8098	-0-	-7202	-0-	7648	3	450	9	N	409	648	1			27
12	23137	X	23137	-0-	-0-	-0-	21481	2	1656	9	N	1505	1344	1			188
01	14074	X	13899	-0-	-175	-0-	12812	2	1087	9	N	988	963	1			213

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25584	X	25584	-0-	-0-	-0-	24761	3	823	9	N	748	745	1			173
09	23215	X	23215	-0-	-0-	-0-	22678	2	537	9	N	488	364	1			297
10	33201	X	22304	-0-	-10897	-0-	21816	3	488	9	N	444	403	1			338
11	29760	X	19277	-0-	-10483	-0-	18795	3	482	9	N	438	565	1			211
12	18460	X	18460	-0-	-0-	-0-	17942	2	518	9	N	471	189	1			493
01	18104	X	16704	-0-	-1400	-0-	16240	2	464	9	N	422	567	1			348

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57598	X	50336	-0-	-7262	-0-	43470	3	6866	9	N	6242	6859	1			200
09	55740	X	15143	-0-	-40597	-0-	12767	2	2376	9	N	2160	1825	1			535
10	57598	X	16361	-0-	-41237	-0-	13778	3	2583	9	N	2348	2086	1			797
11	55740	X	12891	-0-	-42849	-0-	10407	3	2484	9	N	2258	2417	1			638
12	8670	X	8670	-0-	-0-	-0-	6534	2	2136	9	N	1942	2260	1			320
01	50344	X	9433	-0-	-40911	-0-	7322	2	2111	9	N	1919	1871	1			368

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		69209	-0-	69209	69209	63474	3	5735	9	N	5214	4888	1			326
10	0	W	65766	-0-	65766	134975	58597	3	7169	9	N	6517	6526	1			317
11	0	W	47699	-0-	47699	182674	42607	3	5092	9	N	4629	4529	1			417
12	221886	X	39212	-0-	-182674	-0-	34758	2	4454	9	N	4049	4162	1			304
01	91233	X	34727	-0-	-56506	-0-	30528	2	4199	9	N	3817	3564	1			557

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51009	X	51009	-0-	-0-	-0-	29	1	49868	2	N	1011	929	1			407
							1112	9									
09	39025	X	39025	-0-	-0-	-0-	30	1	38240	2	N	686	749	1			344
							755	9									
10	38161	X	35096	-0-	-3065	-0-	31	1	34441	2	N	567	579	1			332
							624	9									
11	36930	X	30371	-0-	-6559	-0-	30	1	29744	2	N	543	602	1			273
							597	9									
12	38161	X	28534	-0-	-9627	-0-	31	1	27964	2	N	490	382	1			381
							539	9									
01	38161	X	26211	-0-	-11950	-0-	31	1	25695	2	N	441	569	1			253
							485	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY //CONT.// 562560
ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		40274	-0-	40274	40274	21	1	39226	2	N	934	582	1			352
							1027	9									
09	82515	X	42241	-0-	-40274	-0-	30	1	41290	2	N	837	779	1			410
							921	9									
10	61473	X	31419	-0-	-30054	-0-	29	1	30778	2	N	556	568	1			398
							612	9									
11	59490	X	31312	-0-	-28178	-0-	30	1	30690	2	N	538	201	1			735
							592	9									
12	61473	X	27768	-0-	-33705	-0-	31	1	27207	2	N	482	791	1			426
							530	9									
01	61473	X	25437	-0-	-36036	-0-	31	1	24929	2	N	434	391	1			469
							477	9									

QEP ENERGY COMPANY 684474
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912155	X	3836	-0-	-908319	-0-	3689	2	147	9	N	134	183	1			275
*09	2978	X	2978	-0-	-0-	-0-	2777	2	201	9	N	183					458
*10	2929	X	2929	-0-	-0-	-0-	2817	2	112	9	N	102	367	1			193
11	5906	X	5906	-0-	-0-	-0-	1548	1	4163	2	N	177					370
							195	9									
*12	7020	X	7020	-0-	-0-	-0-	2393	1	4421	2	N	187					557
							206	9									
01	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					557

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20330	-0-	20330	20330	1800	1	17495	2	N	936	730	1			206
							5	4	1030	9							
*11	45268	X	24938	-0-	-20330	-0-	1280	1	22247	2	N	1273	889	1			590
							11	4	1400	9							
12	63767	X	39293	-0-	-24474	-0-	1837	1	35419	2	N	1839	1601	1			828
							14	4	2023	9							
01	63767	X	NO RPT	-0-	-63767	-0-					N	NO RPT					828

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28210	X	26313	-0-	-1897	-0-	26081	2	232	9	N	211	350	1			120
09	26160	X	23298	-0-	-2862	-0-	23162	2	136	9	N	124	190	1			54
10	27032	X	23514	-0-	-3518	-0-	23291	2	223	9	N	203	178	1			79
11	26160	X	21243	-0-	-4917	-0-	21003	2	240	9	N	218	178	1			119
12	23683	X	23683	-0-	-0-	-0-	23332	2	351	9	N	319	177	1			261
*01	22237	X	22237	-0-	-0-	-0-	21998	2	239	9	N	217	363	1			115

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27373	X	26529	-0-	-844	-0-	26369	2	160	9	N	145	177	1			98
09	26490	X	24013	-0-	-2477	-0-	23780	2	233	9	N	212	175	1			135
10	27373	X	24086	-0-	-3287	-0-	23833	2	253	9	N	230	180	1			185
11	25980	X	21665	-0-	-4315	-0-	21438	2	227	9	N	206	353	1			38
12	23464	X	23464	-0-	-0-	-0-	83	1	23076	2	N	277	182	1			133
							305	9									
01	22909	X	22287	-0-	-622	-0-	99	1	21913	2	N	250	343	1			40
							275	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31341	X	13889	-0-	-17452	-0-	13773	2	116	9	N	105	176	1			27
09	28290	X	27210	-0-	-1080	-0-	26942	2	268	9	N	244	181	1			90
10	28551	X	22570	-0-	-5981	-0-	22222	2	348	9	N	316	349	1			57
11	25080	X	19503	-0-	-5577	-0-	19280	2	223	9	N	203	176	1			84
12	5257	X	5257	-0-	-0-	-0-	42	1	5151	2	N	58					142
							64	9									
*01	21924	X	21924	-0-	-0-	-0-	50	1	21644	2	N	209	179	1			172
							230	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27218	X	17465	-0-	-9753	-0-	1449	1	14523	2	N	1357	1419	1			158
							1493	9									
09	25950	X	19316	-0-	-6634	-0-	1444	1	16802	2	N	973	703	1			428
							1070	9									
10	26815	X	16233	-0-	-10582	-0-	1541	1	13319	2	N	1248	1424	1			252
							1373	9									
11	19500	X	13691	-0-	-5809	-0-	1483	1	11036	2	N	1065	1082	1			235
							1172	9									
12	17453	X	12295	-0-	-5158	-0-	1733	1	9522	2	N	945	1072	1			108
							1040	9									
01	19964	X	12890	-0-	-7074	-0-	1869	1	9935	2	N	987	899	1			196
							1086	9									

TURNER ENERGY SWD, LLC 873488
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1364	N	1125	-0-	-239	-0-	31	1	1093	2	Y	1			25
							1	9							
09	3000	N	5124	-0-	2124	2124	30	1	5087	2	Y	6			31
							7	9							
*10	3100	N	4224	-0-	1124	3248	31	1	4192	2	Y	1			32
							1	9							
*11	3000	N	3109	-0-	109	3357	30	1	3079	2	Y	-0-			32
*12	6881	R	3524	-0-	-3357	-0-	31	1	3493	2	Y	-0-			32
01	5301	#	3577	-0-	-1724	-0-	31	1	3544	2	Y	2			34
							2	9							

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	625	-0-	-398	-0-	625	2			N	-0-			94
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-			94
10	603	N	603	-0-	-0-	-0-	603	2			N	-0-			94
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-			94
12	651	N	577	-0-	-74	-0-	577	2			N	-0-			94
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5457	R	5457	-0-	-0-	-0-	80	1	5377	3	N	-0-			218
09	DLQ G-10		2516	-0-	2516	2516	80	1	2436	3	N	-0-			218
10	DLQ G-10		2492	-0-	2492	5008	80	1	2412	3	N	-0-			218
11	DLQ G-10		3480	-0-	3480	8488	80	1	3400	3	N	-0-			218
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT			218
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT			218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	#	87	-0-	-440	-0-	86	2	1	9	N	1			260
09	960	#	127	-0-	-833	-0-	126	2	1	9	N	1			260
10	992	#	105	-0-	-887	-0-	103	2	2	9	N	2			262
11	1260	#	6	-0-	-1254	-0-	3	2	3	9	N	3			265
*12	1673	R	1673	-0-	-0-	-0-	1671	2	2	9	N	2			267
01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT			267

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	1001	-0-	-22	-0-	1001	3			N	-0-			-0-
09	974	N	974	-0-	-0-	-0-	974	3			N	-0-			-0-
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-			-0-
11	960	N	938	-0-	-22	-0-	938	3			N	-0-			-0-
12	992	N	984	-0-	-8	-0-	984	3			N	-0-			-0-
*01	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-			-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	792	-0-	-45	-0-	788	3	4	9	N	4					96
09	810	N	804	-0-	-6	-0-	802	3	2	9	N	2					98
10	868	N	679	-0-	-189	-0-	677	3	2	9	N	2					100
11	780	N	694	-0-	-86	-0-	694	3			N	-0-					100
12	860	N	860	-0-	-0-	-0-	860	3			N	-0-					100
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	266	3	7	9	N	6					26
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					26
10	279	N	243	-0-	-36	-0-	243	3			N	-0-					26
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					26
12	248	N	212	-0-	-36	-0-	212	3			N	-0-					26
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					21
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					21
10	155	N	126	-0-	-29	-0-	126	3			N	-0-					21
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					21
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					21
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	752	2			N	-0-					177
09	1230	N	1107	-0-	-123	-0-	1107	2			N	-0-					177
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					177
11	720	N	-0-	-0-	-720	-0-					N	-0-					177
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					177
*01	217	N	-0-	-0-	-217	-0-					N	-0-					177

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					113
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3464	R	3464	-0-	-0-	-0-	3464	3			N	-0-					80
09	2940	#	2632	-0-	-308	-0-	2632	3			N	-0-					80
10	3968	#	3590	-0-	-378	-0-	3590	3			N	-0-					80
11	3840	#	2568	-0-	-1272	-0-	2568	3			N	-0-					80
12	3968	#	2650	-0-	-1318	-0-	2650	3			N	-0-					80
01	3596	#	2988	-0-	-608	-0-	2988	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	4585	-0-	-1026	-0-	4585	2			N	-0-					-0-
09	5220	X	4642	-0-	-578	-0-	4642	2			N	-0-					-0-
10	4123	X	2910	-0-	-1213	-0-	2910	2			N	-0-					-0-
11	4440	X	2063	-0-	-2377	-0-	44	1	2019	2	N	-0-					-0-
12	4805	X	1160	-0-	-3645	-0-	45	1	1115	2	N	-0-					-0-
01	4805	X	1580	-0-	-3225	-0-	39	1	1541	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	984	-0-	-566	-0-	31	1	953	2	N	-0-					30
09	740	N	740	-0-	-0-	-0-	30	1	699	2	N	10					40
							11	9									
10	712	N	712	-0-	-0-	-0-	28	1	684	2	N	-0-					40
11	960	N	794	-0-	-166	-0-	30	1	764	2	N	-0-					40
12	794	N	794	-0-	-0-	-0-	31	1	763	2	N	-0-					40
01	713	N	649	-0-	-64	-0-	3	1	646	2	N	-0-					40